**CURRENT RULES PROVIDE THAT ALL BIDS BECOME FINAL AT DATE AND TIME OF BID OPENING**

# TABULATION OF BIDS FOR OIL AND GAS LEASE SALE

**(COMMISSIONERS OF THE LAND OFFICE)**

**SALE DATE: 9/6/2023**

| TR # | COUNTY | LEGAL DESCRIPTION | NET ACRES | BIDDER | BONUS | $ PER ACRE |
|---|---|---|---|---|---|---|
| 1 | BEAVER | SW/4, effective as of July 2022 from resumed production of the Show Pig 1-36H well. (All M.R.), Sec. 36-03N-21ECM | 160.00 | CIP ENERGY LLC | $5,000.00 | $31.25 |
| 1 | BEAVER | SW/4, effective as of July 2022 from resumed production of the Show Pig 1-36H well. (All M.R.), Sec. 36-03N-21ECM | 160.00 | WESTERN MOUNTAIN RESOURCES, LLC | $1,200.00 | $7.50 |
| 1 | BEAVER | SW/4, effective as of July 2022 from resumed production of the Show Pig 1-36H well. (All M.R.), Sec. 36-03N-21ECM | 160.00 | DAVID ATKINSON | $810.00 | $5.06 |
| 1 | BEAVER | SW/4, effective as of July 2022 from resumed production of the Show Pig 1-36H well. (All M.R.), Sec. 36-03N-21ECM | 160.00 | DAVID ATKINSON | $800.00 | $5.00 |
| 1 | BEAVER | SW/4, effective as of July 2022 from resumed production of the Show Pig 1-36H well. (All M.R.), Sec. 36-03N-21ECM | 160.00 | WESTERN MOUNTAIN RESOURCES, LLC | $800.00 | $5.00 |
| 2 | BEAVER | W/2 SW/4 (All M.R.), Sec. 10-04N-26ECM | 80.00 | CIP ENERGY LLC | $1,000.00 | $12.50 |
| 3 | BEAVER | SE/4 (All M.R.), Sec. 13-04N-26ECM | 160.00 | LATIGO OIL & GAS INC | $16,100.00 | $100.63 |
| 3 | BEAVER | SE/4 (All M.R.), Sec. 13-04N-26ECM | 160.00 | CIP ENERGY LLC | $3,000.00 | $18.75 |
| 4 | BEAVER | NE/4 NE/4, less and except the Marmaton Formation (All M.R.), Sec. 14-04N-26ECM | 40.00 | CIP ENERGY LLC | $1,000.00 | $25.00 |
| 5 | BEAVER | SE/4 NE/4, less and except the Marmaton Formation (All M.R.), Sec. 14-04N-26ECM | 40.00 | LATIGO OIL & GAS INC | $2,200.00 | $55.00 |
| 5 | BEAVER | SE/4 NE/4, less and except the Marmaton Formation (All M.R.), Sec. 14-04N-26ECM | 40.00 | CIP ENERGY LLC | $1,000.00 | $25.00 |
| 6 | BEAVER | NW/4 NW/4 (All M.R.), Sec. 14-04N-26ECM | 40.00 | CIP ENERGY LLC | $1,000.00 | $25.00 |
| 7 | BEAVER | SW/4 NW/4 (All M.R.), Sec. 14-04N-26ECM | 40.00 | CIP ENERGY LLC | $1,000.00 | $25.00 |
| 8 | BEAVER | W/2 NW/4 (All M.R.), Sec. 15-04N-26ECM | 80.00 | LATIGO OIL & GAS INC | $4,400.00 | $55.00 |
| 8 | BEAVER | W/2 NW/4 (All M.R.), Sec. 15-04N-26ECM | 80.00 | CIP ENERGY LLC | $3,000.00 | $37.50 |
| 9 | BEAVER | Lots 3, 4 and 5; SE/4 NW/4 (All M.R.), Sec. 06-05N-26ECM | 159.77 | CIP ENERGY LLC | $5,000.00 | $31.29 |
| 10 | BEAVER | Lots 6 and 7; E/2 SW/4 (All M.R.), Sec. 06-05N-26ECM | 160.24 | NO BIDS | $0.00 | $0.00 |
| 11 | BEAVER | NW/4 (1/2 M.R.), Sec. 08-03N-27ECM | 80.00 | CIP ENERGY LLC | $5,000.00 | $62.50 |
| 12 | BEAVER | SE/4 (All M.R.), Sec. 16-04N-27ECM | 160.00 | CIP ENERGY LLC | $3,000.00 | $18.75 |
| 13 | BEAVER | SW/4 (1/2 M.R.), Sec. 16-04N-27ECM | 80.00 | CIP ENERGY LLC | $2,000.00 | $25.00 |
| 14 | BEAVER | NE/4 (1/2 M.R.), Sec. 30-05N-27ECM | 80.00 | CIP ENERGY LLC | $1,000.00 | $12.50 |
| 15 | BEAVER | Lot 1; Lot 2, less 11.87 acres lying South and West of the North line of Highway 64; E/2 NW/4 (1/2 M.R.), Sec. 30-05N-27ECM | 74.00 | CIP ENERGY LLC | $2,000.00 | $27.03 |
| 16 | BEAVER | Lot 2, effective as of December 2022 from resumed production from the Lonker C 1-1 well. (All M.R.), Sec. 06-05N-28ECM | 35.15 | CIP ENERGY LLC | $3,000.00 | $85.35 |
| 16 | BEAVER | Lot 2, effective as of December 2022 from resumed production from the Lonker C 1-1 well. (All M.R.), Sec. 06-05N-28ECM | 35.15 | RKK PRODUCTION COMPANY | $750.00 | $21.34 |
| 16 | BEAVER | Lot 2, effective as of December 2022 from resumed production from the Lonker C 1-1 well. (All M.R.), Sec. 06-05N-28ECM | 35.15 | DAVID ATKINSON | $250.00 | $7.11 |
| 17 | CADDO | SW/4 NW/4 (1/2 M.R.), Sec. 01-10N-12WIM | 20.00 | STAGHORN PETROLEUM II, LLC | $10,020.00 | $501.00 |
| 17 | CADDO | SW/4 NW/4 (1/2 M.R.), Sec. 01-10N-12WIM | 20.00 | CLOVE HITCH LLC | $100.00 | $5.00 |
| 18 | CADDO | W/2 SW/4 (1/2 M.R.), Sec. 01-10N-12WIM | 40.00 | STAGHORN PETROLEUM II, LLC | $20,040.00 | $501.00 |
| 19 | CADDO | SE/4 NE/4 (1/2 M.R.), Sec. 02-10N-12WIM | 20.00 | STAGHORN PETROLEUM II, LLC | $10,020.00 | $501.00 |
| 20 | CUSTER | Lot 4; SW/4 NW/4 (1/2 M.R.), Sec. 04-14N-20WIM | 39.85 | COLEMAN OIL AND GAS INC. | $63,000.00 | $1,580.93 |
| 20 | CUSTER | Lot 4; SW/4 NW/4 (1/2 M.R.), Sec. 04-14N-20WIM | 39.85 | UPLAND EXPLORATION OKLAHOMA, LLC | $60,840.00 | $1,526.73 |
| 20 | CUSTER | Lot 4; SW/4 NW/4 (1/2 M.R.), Sec. 04-14N-20WIM | 39.85 | UPLAND EXPLORATION OKLAHOMA, LLC | $40,248.50 | $1,010.00 |
| 20 | CUSTER | Lot 4; SW/4 NW/4 (1/2 M.R.), Sec. 04-14N-20WIM | 39.85 | NWR MINERAL PARTNERS LLC | $39,810.15 | $999.00 |
| 20 | CUSTER | Lot 4; SW/4 NW/4 (1/2 M.R.), Sec. 04-14N-20WIM | 39.85 | ROCK CREEK LAND AND ENERGY, LLC | $25,238.20 | $633.33 |
| 20 | CUSTER | Lot 4; SW/4 NW/4 (1/2 M.R.), Sec. 04-14N-20WIM | 39.85 | UPLAND EXPLORATION OKLAHOMA, LLC | $199.25 | $5.00 |

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| **21** | CUSTER | W/2 SW/4 (1/2 M.R.), Sec. 33-15N-20WIM | 40.00 | UPLAND EXPLORATION OKLAHOMA, LLC | $61,840.00 | $1,546.00 |
| **21** | CUSTER | W/2 SW/4 (1/2 M.R.), Sec. 33-15N-20WIM | 40.00 | J. KIRK ARY | $55,150.00 | $1,378.75 |
| **21** | CUSTER | W/2 SW/4 (1/2 M.R.), Sec. 33-15N-20WIM | 40.00 | UPLAND EXPLORATION OKLAHOMA, LLC | $45,100.00 | $1,127.50 |
| **21** | CUSTER | W/2 SW/4 (1/2 M.R.), Sec. 33-15N-20WIM | 40.00 | NWR MINERAL PARTNERS LLC | $35,555.20 | $888.88 |
| **21** | CUSTER | W/2 SW/4 (1/2 M.R.), Sec. 33-15N-20WIM | 40.00 | ROCK CREEK LAND AND ENERGY, LLC | $25,333.20 | $633.33 |
| **22** | CUSTER | NE/4 (All M.R.), Sec. 36-15N-20WIM | 160.00 | COLEMAN OIL AND GAS INC. | $187,000.00 | $1,168.75 |
| **22** | CUSTER | NE/4 (All M.R.), Sec. 36-15N-20WIM | 160.00 | NWR MINERAL PARTNERS LLC | $161,616.00 | $1,010.10 |
| **22** | CUSTER | NE/4 (All M.R.), Sec. 36-15N-20WIM | 160.00 | AVIDITY EXPLORATION AND PRODUCTION, LLC | $160,000.00 | $1,000.00 |
| **22** | CUSTER | NE/4 (All M.R.), Sec. 36-15N-20WIM | 160.00 | UPLAND EXPLORATION OKLAHOMA, LLC | $132,005.00 | $825.03 |
| **22** | CUSTER | NE/4 (All M.R.), Sec. 36-15N-20WIM | 160.00 | ROCK CREEK LAND AND ENERGY, LLC | $101,332.80 | $633.33 |
| **23** | ELLIS | S/2 SW/4, less and except the Oswego, Atoka, Cottage Grove and Tonkawa Formations (All M.R.), Sec. 03-17N-22WIM | 80.00 | NWR MINERAL PARTNERS LLC | $1,600.00 | $20.00 |
| **23** | ELLIS | S/2 SW/4, less and except the Oswego, Atoka, Cottage Grove and Tonkawa Formations (All M.R.), Sec. 03-17N-22WIM | 80.00 | CLOVE HITCH LLC | $400.00 | $5.00 |
| **24** | ELLIS | E/2 NE/4, less and except the Douglas Formation (All M.R.), Sec. 18-17N-22WIM | 80.00 | ROCK CREEK LAND AND ENERGY, LLC | $113,131.20 | $1,414.14 |
| **24** | ELLIS | E/2 NE/4, less and except the Douglas Formation (All M.R.), Sec. 18-17N-22WIM | 80.00 | UPLAND EXPLORATION OKLAHOMA, LLC | $102,525.00 | $1,281.56 |
| **24** | ELLIS | E/2 NE/4, less and except the Douglas Formation (All M.R.), Sec. 18-17N-22WIM | 80.00 | J. KIRK ARY | $96,883.00 | $1,211.04 |
| **24** | ELLIS | E/2 NE/4, less and except the Douglas Formation (All M.R.), Sec. 18-17N-22WIM | 80.00 | NWR MINERAL PARTNERS LLC | $88,888.88 | $1,111.11 |
| **24** | ELLIS | E/2 NE/4, less and except the Douglas Formation (All M.R.), Sec. 18-17N-22WIM | 80.00 | VALPOINT ENERGY PARTNERS II LLC | $40,000.00 | $500.00 |
| **24** | ELLIS | E/2 NE/4, less and except the Douglas Formation (All M.R.), Sec. 18-17N-22WIM | 80.00 | CLOVE HITCH LLC | $1,000.00 | $12.50 |
| **25** | GRADY | E/2 NW/4, less and except the Mississippian Formation (1/2 M.R.), Sec. 28-10N-08WIM | 40.00 | NO BIDS | $0.00 | $0.00 |
| **26** | GRADY | NW/4, less and except the Mississippian Formation (All M.R.), Sec. 33-10N-08WIM | 160.00 | NO BIDS | $0.00 | $0.00 |
| **27** | GRADY | SE/4, less and except the Mississippian Formation (All M.R.), Sec. 33-10N-08WIM | 160.00 | NO BIDS | $0.00 | $0.00 |
| **28** | GRADY | SE/4, less and except the Woodford Formation (All M.R.), Sec. 34-10N-08WIM | 160.00 | NO BIDS | $0.00 | $0.00 |
| **29** | GRADY | SE/4 (All M.R.), Sec. 35-10N-08WIM | 160.00 | NO BIDS | $0.00 | $0.00 |
| **30** | HASKELL | SE/4 SW/4; E/2 SW/4 SW/4, effective as of April 2021 from resumed production from the Cason 1-11, Cason 1A-11 and Cason 2-11 wells. (1/2 M.R.), Sec. 11-09N-19EIM | 30.00 | NO BIDS | $0.00 | $0.00 |
| **31** | LOGAN | NW/4 (All M.R.), Sec. 16-15N-01EIM | 160.00 | NO BIDS | $0.00 | $0.00 |
| **32** | LOGAN | SW/4 (All M.R.), Sec. 16-15N-01EIM | 160.00 | THE SCHERMAN ENERGY GROUP | $8,800.00 | $55.00 |
| **33** | MCCLAIN | W/2 SW/4 NE/4 (1/2 M.R.), Sec. 26-07N-02WIM | 10.00 | WHITEACRE MINERALS LLC | $357.00 | $35.70 |
| **33** | MCCLAIN | W/2 SW/4 NE/4 (1/2 M.R.), Sec. 26-07N-02WIM | 10.00 | DAVID ATKINSON | $55.00 | $5.50 |
| **34** | MCCLAIN | E/2 NW/4 (1/2 M.R.), Sec. 26-07N-02WIM | 40.00 | WHITEACRE MINERALS LLC | $357.00 | $8.93 |
| **35** | PITTSBURG | NW/4 (1/2 M.R.), Sec. 23-06N-12EIM | 80.00 | R D WILLIAMS & COMPANY | $8,000.00 | $100.00 |
| **36** | PITTSBURG | E/2 SE/4 (1/2 M.R.), Sec. 23-06N-12EIM | 40.00 | R D WILLIAMS & COMPANY | $4,000.00 | $100.00 |
| **37** | PITTSBURG | SW/4 (1/2 M.R.), Sec. 23-06N-12EIM | 80.00 | R D WILLIAMS & COMPANY | $8,000.00 | $100.00 |
| **38** | PITTSBURG | N/2 NW/4; SE/4 NW/4; E/2 SW/4 NW/4; SW/4 SW/4 NW/4 (1/2 M.R.), Sec. 26-06N-12EIM | 75.00 | R D WILLIAMS & COMPANY | $7,500.00 | $100.00 |
| **39** | PITTSBURG | NW/4 SW/4; NE/4 SW/4 SW/4 (1/2 M.R.), Sec. 26-06N-12EIM | 25.00 | R D WILLIAMS & COMPANY | $2,500.00 | $100.00 |
| **40** | PONTOTOC | SW/4 SE/4 (All M.R.), Sec. 32-05N-04EIM | 40.00 | FRYE BROTHERS INC. | $3,207.20 | $80.18 |
| **41** | POTTAWATOMIE | NE/4, effective as of June 2018 from resumed production from the Davis 2-21H well. (All M.R.), Sec. 16-09N-04EIM | 160.00 | DAVID ATKINSON | $810.00 | $5.06 |
| **41** | POTTAWATOMIE | NE/4, effective as of June 2018 from resumed production from the Davis 2-21H well. (All M.R.), Sec. 16-09N-04EIM | 160.00 | K S OIL COMPANY INC | $800.00 | $5.00 |
| **42** | POTTAWATOMIE | NW/4, effective as of June 2018 from resumed production from the Davis 2-21H well. (All M.R.), Sec. 16-09N-04EIM | 160.00 | NO BIDS | $0.00 | $0.00 |
| **43** | POTTAWATOMIE | E/2 SE/4, effective as of June 2018 from resumed production from the Davis 2-21H well. (All M.R.), Sec. 16-09N-04EIM | 80.00 | DAVID ATKINSON | $425.00 | $5.31 |
| **44** | POTTAWATOMIE | SW/4, effective as of June 2018 from resumed production from the Davis 2-21H well. (All M.R.), Sec. 16-09N-04EIM | 160.00 | NO BIDS | $0.00 | $0.00 |

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| **45** | ROGER MILLS | W/2 SE/4 (All M.R.), Sec. 03-14N-21WIM | 80.00 | J. KIRK ARY | $110,051.00 | $1,375.64 |
| **45** | ROGER MILLS | W/2 SE/4 (All M.R.), Sec. 03-14N-21WIM | 80.00 | COLEMAN OIL AND GAS INC. | $100,000.00 | $1,250.00 |
| **45** | ROGER MILLS | W/2 SE/4 (All M.R.), Sec. 03-14N-21WIM | 80.00 | NWR MINERAL PARTNERS LLC | $96,969.60 | $1,212.12 |
| **45** | ROGER MILLS | W/2 SE/4 (All M.R.), Sec. 03-14N-21WIM | 80.00 | UPLAND EXPLORATION OKLAHOMA, LLC | $82,500.00 | $1,031.25 |
| **45** | ROGER MILLS | W/2 SE/4 (All M.R.), Sec. 03-14N-21WIM | 80.00 | ROCK CREEK LAND AND ENERGY, LLC | $72,295.20 | $903.69 |
| **46** | ROGER MILLS | N/2 SW/4 (All M.R.), Sec. 03-14N-21WIM | 80.00 | NWR MINERAL PARTNERS LLC | $113,131.20 | $1,414.14 |
| **46** | ROGER MILLS | N/2 SW/4 (All M.R.), Sec. 03-14N-21WIM | 80.00 | ROCK CREEK LAND AND ENERGY, LLC | $72,295.20 | $903.69 |
| **46** | ROGER MILLS | N/2 SW/4 (All M.R.), Sec. 03-14N-21WIM | 80.00 | UPLAND EXPLORATION OKLAHOMA, LLC | $68,402.00 | $855.03 |
| **47** | ROGER MILLS | NE/4, less 3 acres in the NE/4 NE/4 for school (1/2 M.R.), Sec. 23-15N-21WIM | 78.50 | J. KIRK ARY | $111,863.00 | $1,425.01 |
| **47** | ROGER MILLS | NE/4, less 3 acres in the NE/4 NE/4 for school (1/2 M.R.), Sec. 23-15N-21WIM | 78.50 | NWR MINERAL PARTNERS LLC | $103,080.71 | $1,313.13 |
| **47** | ROGER MILLS | NE/4, less 3 acres in the NE/4 NE/4 for school (1/2 M.R.), Sec. 23-15N-21WIM | 78.50 | ROCK CREEK LAND AND ENERGY, LLC | $73,107.84 | $931.31 |
| **47** | ROGER MILLS | NE/4, less 3 acres in the NE/4 NE/4 for school (1/2 M.R.), Sec. 23-15N-21WIM | 78.50 | UPLAND EXPLORATION OKLAHOMA, LLC | $67,117.50 | $855.00 |
| **48** | ROGER MILLS | SW/4 (1/2 M.R.), Sec. 25-15N-21WIM | 80.00 | UPLAND EXPLORATION OKLAHOMA, LLC | $121,680.00 | $1,521.00 |
| **48** | ROGER MILLS | SW/4 (1/2 M.R.), Sec. 25-15N-21WIM | 80.00 | NWR MINERAL PARTNERS LLC | $121,212.00 | $1,515.15 |
| **48** | ROGER MILLS | SW/4 (1/2 M.R.), Sec. 25-15N-21WIM | 80.00 | J. KIRK ARY | $114,121.00 | $1,426.51 |
| **48** | ROGER MILLS | SW/4 (1/2 M.R.), Sec. 25-15N-21WIM | 80.00 | UPLAND EXPLORATION OKLAHOMA, LLC | $81,600.00 | $1,020.00 |
| **48** | ROGER MILLS | SW/4 (1/2 M.R.), Sec. 25-15N-21WIM | 80.00 | ROCK CREEK LAND AND ENERGY, LLC | $62,221.60 | $777.77 |

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