CURRENT RULES PROVIDE THAT ALL BIDS BECOME FINAL AT DATE AND TIME OF BID OPENING

TABULATION OF BIDS FOR OIL AND GAS LEASE SALE

(COMMISSIONERS OF THE LAND OFFICE)

SALE DATE: 9/24/2025

TR #	COUNTY	LEGAL DESCRIPTION	NET ACRES	BIDDER	BONUS	$ PER ACRE
1	BEAVER	SW/4 NW/4, limited to the Hoover Formation in the wellbore only of the Moore Trust 24-1 well, effective as of October 1, 2023, the date of resumed production. (1/2 M.R.), Sec. 24-03N-27ECM	20.000	JCS OPERATING, LLC	$610.00	$30.50
1	BEAVER	SW/4 NW/4, limited to the Hoover Formation in the wellbore only of the Moore Trust 24-1 well, effective as of October 1, 2023, the date of resumed production. (1/2 M.R.), Sec. 24-03N-27ECM	20.000	JCS OPERATING, LLC	$601.00	$30.05
2	BEAVER	W/2 SW/4; SE/4 SW/4, limited to the Hoover Formation in the wellbore only of the Moore Trust 24-1 well, effective as of October 1, 2023, the date of resumed production. (1/2 M.R.), Sec. 24-03N-27ECM	60.000	JCS OPERATING, LLC	$621.00	$10.35
2	BEAVER	W/2 SW/4; SE/4 SW/4, limited to the Hoover Formation in the wellbore only of the Moore Trust 24-1 well, effective as of October 1, 2023, the date of resumed production. (1/2 M.R.), Sec. 24-03N-27ECM	60.000	JCS OPERATING, LLC	$610.00	$10.17
2	BEAVER	W/2 SW/4; SE/4 SW/4, limited to the Hoover Formation in the wellbore only of the Moore Trust 24-1 well, effective as of October 1, 2023, the date of resumed production. (1/2 M.R.), Sec. 24-03N-27ECM	60.000	JCS OPERATING, LLC	$501.00	$8.35
2	BEAVER	W/2 SW/4; SE/4 SW/4, limited to the Hoover Formation in the wellbore only of the Moore Trust 24-1 well, effective as of October 1, 2023, the date of resumed production. (1/2 M.R.), Sec. 24-03N-27ECM	60.000	JCS OPERATING, LLC	$301.00	$5.02
3	BRYAN	NE/4 SE/4 SE/4, subject to a 1/4 Non-Participating Royalty Interest. (All M.R.), Sec. 12-06S-08EIM	10.000	NO BIDS	$0.00	$0.00
4	BRYAN	Part of Lots 7 and 8, less and except the Woodford Formation (All M.R.), Sec. 22-06S-08EIM	45.760	NO BIDS	$0.00	$0.00
5	BRYAN	NE/4 SE/4 SW/4, less and except the Woodford Formation (All M.R.), Sec. 22-06S-08EIM	10.000	NO BIDS	$0.00	$0.00
6	BRYAN	NW/4 NE/4 SW/4; E/2 NW/4 SW/4, less .01 acres occupied as Right-of-way by A&C Railway; SW/4 NW/4 SW/4, less 1.14 acres occupied as Right-of-way by A&C Railway, also less and except from the surface to the base of the Mclish Formation (All M.R.), Sec. 25-06S-08EIM	38.850	NO BIDS	$0.00	$0.00
7	BRYAN	SE/4 SW/4 SW/4; NE/4 SW/4 SW/4, less 1.58 acres occupied as Right-of-way by A&C Railway; W/2 SW/4 SW/4, less 1.44 acres occupied as Right-of-way by A&C Railway and less the following described portion thereof: Beginning at the Southwest corner of said Section 25 and running thence North 418 feet, thence East 209 feet, thence South 418 feet and thence West 209 feet to the place of beginning. Less and except from the surface to the base of the Mclish Formation (All M.R.), Sec. 25-06S-08EIM	35.150	NO BIDS	$0.00	$0.00
8	BRYAN	Lot 5, less the West 16.5 feet, also less and except the Woodford Formation (All M.R.), Sec. 27-06S-08EIM	22.410	NO BIDS	$0.00	$0.00
9	BRYAN	N/2 NW/4 NW/4 (All M.R.), Sec. 29-06S-09EIM	20.000	LOWRY LAND CO INC	$6,090.00	$304.50
10	BRYAN	NW/4 NE/4; NW/4 SW/4 NE/4 (All M.R.), Sec. 11-07S-09EIM	50.000	LOWRY LAND CO INC	$13,050.00	$261.00
11	BRYAN	E/2 NE/4 NW/4; NE/4 SE/4 NW/4 (All M.R.), Sec. 11-07S-09EIM	30.000	LOWRY LAND CO INC	$7,830.00	$261.00
11	BRYAN	E/2 NE/4 NW/4; NE/4 SE/4 NW/4 (All M.R.), Sec. 11-07S-09EIM	30.000	BARRACUDA OIL & GAS, LLC	$3,150.00	$105.00
12	BRYAN	E/2 NE/4 NE/4; NW/4 NE/4 NE/4; NW/4 NE/4; SE/4 NE/4; E/2 SW/4 NE/4 (1/2 M.R.), Sec. 17-07S-10EIM	65.000	LOWRY LAND CO INC	$23,562.50	$362.50
13	BRYAN	NE/4 NW/4; S/2 SE/4 NW/4 (1/2 M.R.), Sec. 17-07S-10EIM	30.000	LOWRY LAND CO INC	$10,875.00	$362.50
13	BRYAN	NE/4 NW/4; S/2 SE/4 NW/4 (1/2 M.R.), Sec. 17-07S-10EIM	30.000	BARRACUDA OIL & GAS, LLC	$8,280.00	$276.00
14	BRYAN	N/2 NW/4 NW/4; SW/4 NW/4 NW/4; SW/4 NW/4 (1/2 M.R.), Sec. 17-07S-10EIM	35.000	LOWRY LAND CO INC	$12,687.50	$362.50
14	BRYAN	N/2 NW/4 NW/4; SW/4 NW/4 NW/4; SW/4 NW/4 (1/2 M.R.), Sec. 17-07S-10EIM	35.000	BARRACUDA OIL & GAS, LLC	$9,660.00	$276.00
15	BRYAN	SE/4 NE/4 NE/4 (1/2 M.R.), Sec. 18-07S-10EIM	5.000	BARRACUDA OIL & GAS, LLC	$3,030.00	$606.00
15	BRYAN	SE/4 NE/4 NE/4 (1/2 M.R.), Sec. 18-07S-10EIM	5.000	LOWRY LAND CO INC	$1,885.00	$377.00

16	BRYAN	N/2 NE/4 NW/4; Lot 1; North 19.65 acres of Lot 2 (1/2 M.R.), Sec. 18-07S-10EIM	39.505	LOWRY LAND CO INC	$14,893.39	$377.00
17	BRYAN	W/2 NE/4; W/2 SE/4 NE/4 (1/2 M.R.), Sec. 21-07S-10EIM	50.000	LOWRY LAND CO INC	$17,400.00	$348.00
17	BRYAN	W/2 NE/4; W/2 SE/4 NE/4 (1/2 M.R.), Sec. 21-07S-10EIM	50.000	BARRACUDA OIL & GAS, LLC	$14,300.00	$286.00
18	CADDO	Lots 3 and 4; E/2 SW/4 (1/2 M.R.), Sec. 07-10N-09WIM	77.155	GATEWAY LAND SERVICES LLC	$80,999.00	$1,049.82
18	CADDO	Lots 3 and 4; E/2 SW/4 (1/2 M.R.), Sec. 07-10N-09WIM	77.155	JACKFORK LAND, INC	$79,083.88	$1,025.00
18	CADDO	Lots 3 and 4; E/2 SW/4 (1/2 M.R.), Sec. 07-10N-09WIM	77.155	NWR MINERAL PARTNERS LLC	$50,151.75	$650.01
18	CADDO	Lots 3 and 4; E/2 SW/4 (1/2 M.R.), Sec. 07-10N-09WIM	77.155	BARRACUDA OIL & GAS, LLC	$4,505.00	$58.39
19	CADDO	SE/4, less and except the Hunton Formation (All M.R.), Sec. 01-10N-10WIM	160.000	GATEWAY LAND SERVICES LLC	$160,999.00	$1,006.24
19	CADDO	SE/4, less and except the Hunton Formation (All M.R.), Sec. 01-10N-10WIM	160.000	NWR MINERAL PARTNERS LLC	$104,000.00	$650.00
19	CADDO	SE/4, less and except the Hunton Formation (All M.R.), Sec. 01-10N-10WIM	160.000	BARRACUDA OIL & GAS, LLC	$9,310.00	$58.19
20	CADDO	SE/4, less and except the Marchand Formation (1/2 M.R.), Sec. 03-11N-11WIM	80.000	STONEBRIAR ENERGY, LLC	$170,000.00	$2,125.00
20	CADDO	SE/4, less and except the Marchand Formation (1/2 M.R.), Sec. 03-11N-11WIM	80.000	BARRACUDA OIL & GAS, LLC	$5,225.00	$65.31
20	CADDO	SE/4, less and except the Marchand Formation (1/2 M.R.), Sec. 03-11N-11WIM	80.000	SILVER OAK NATURAL RESOURCES LLC	$1,551.00	$19.39
21	CADDO	W/2 NE/4; N/2 NE/4 NE/4, less and except the Morrow Formation (1/2 M.R.), Sec. 10-11N-11WIM	50.000	STONEBRIAR ENERGY, LLC	$106,250.00	$2,125.00
21	CADDO	W/2 NE/4; N/2 NE/4 NE/4, less and except the Morrow Formation (1/2 M.R.), Sec. 10-11N-11WIM	50.000	BARRACUDA OIL & GAS, LLC	$4,885.00	$97.70
21	CADDO	W/2 NE/4; N/2 NE/4 NE/4, less and except the Morrow Formation (1/2 M.R.), Sec. 10-11N-11WIM	50.000	SILVER OAK NATURAL RESOURCES LLC	$1,551.00	$31.02
22	CADDO	NE/4, less and except the Woodford Formation (All M.R.), Sec. 16-11N-11WIM	160.000	SILVER OAK NATURAL RESOURCES LLC	$2,251.00	$14.07
23	CADDO	NE/4, less and except the Cherokee Formation (1/2 M.R.), Sec. 07-12N-12WIM	80.000	GATEWAY LAND SERVICES LLC	$80,999.00	$1,012.49
23	CADDO	NE/4, less and except the Cherokee Formation (1/2 M.R.), Sec. 07-12N-12WIM	80.000	BARRACUDA OIL & GAS, LLC	$8,250.00	$103.13
23	CADDO	NE/4, less and except the Cherokee Formation (1/2 M.R.), Sec. 07-12N-12WIM	80.000	BARRACUDA OIL & GAS, LLC	$6,750.00	$84.38
24	CADDO	NW/4, less and except the Cherokee Formation (All M.R.), Sec. 16-12N-12WIM	160.000	STONEBRIAR ENERGY, LLC	$212,000.00	$1,325.00
24	CADDO	NW/4, less and except the Cherokee Formation (All M.R.), Sec. 16-12N-12WIM	160.000	GATEWAY LAND SERVICES LLC	$160,999.00	$1,006.24
25	CANADIAN	SE/4, less and except the Upper Red Fork, Lower Red Fork, Springer, Upper Skinner and Lower Skinner Formations (All M.R.), Sec. 21-11N-10WIM	160.000	GATEWAY LAND SERVICES LLC	$170,999.00	$1,068.74
26	CANADIAN	W/2 SE/4; SE/4 SE/4, limited from the surface to 13,185 feet, less and except the Deese Formation (All M.R.), Sec. 33-11N-10WIM	120.000	NO BIDS	$0.00	$0.00
27	CANADIAN	SW/4, less and except the Deese Formation (All M.R.), Sec. 33-11N-10WIM	160.000	GATEWAY LAND SERVICES LLC	$243,350.00	$1,520.94
28	CANADIAN	NE/4 (All M.R.), Sec. 36-11N-10WIM	160.000	GATEWAY LAND SERVICES LLC	$204,329.00	$1,277.06
28	CANADIAN	NE/4 (All M.R.), Sec. 36-11N-10WIM	160.000	NWR MINERAL PARTNERS LLC	$124,000.00	$775.00
28	CANADIAN	NE/4 (All M.R.), Sec. 36-11N-10WIM	160.000	BARRACUDA OIL & GAS, LLC	$8,250.00	$51.56
29	CANADIAN	NW/4 (1/2 M.R.), Sec. 36-11N-10WIM	80.000	GATEWAY LAND SERVICES LLC	$102,298.00	$1,278.73
29	CANADIAN	NW/4 (1/2 M.R.), Sec. 36-11N-10WIM	80.000	NWR MINERAL PARTNERS LLC	$70,000.00	$875.00
29	CANADIAN	NW/4 (1/2 M.R.), Sec. 36-11N-10WIM	80.000	BARRACUDA OIL & GAS, LLC	$4,750.00	$59.38
30	CARTER	W/2 SW/4 NW/4, less and except the Woodford Shale Formation (1/2 M.R.), Sec. 16-03S-03EIM	10.000	JESS HARRIS III LLC	$21,000.10	$2,100.01
30	CARTER	W/2 SW/4 NW/4, less and except the Woodford Shale Formation (1/2 M.R.), Sec. 16-03S-03EIM	10.000	POINTER OIL & GAS, LLC	$8,010.00	$801.00
30	CARTER	W/2 SW/4 NW/4, less and except the Woodford Shale Formation (1/2 M.R.), Sec. 16-03S-03EIM	10.000	GRASSLANDS ENERGY LP	$7,000.00	$700.00
31	CARTER	NW/4 NW/4 SW/4, less and except the Woodford Shale Formation (1/2 M.R.), Sec. 16-03S-03EIM	5.000	JESS HARRIS III LLC	$10,500.05	$2,100.01
31	CARTER	NW/4 NW/4 SW/4, less and except the Woodford Shale Formation (1/2 M.R.), Sec. 16-03S-03EIM	5.000	POINTER OIL & GAS, LLC	$4,005.00	$801.00
31	CARTER	NW/4 NW/4 SW/4, less and except the Woodford Shale Formation (1/2 M.R.), Sec. 16-03S-03EIM	5.000	GRASSLANDS ENERGY LP	$3,550.00	$710.00
32	CARTER	E/2 NE/4 SE/4, less NW Diagonal 1/2 of NE/4 NE/4 SE/4; SW/4 NE/4 SE/4, less NW/4 SW/4 NE/4 SE/4 and less NW Diagonal 1/2 of NE/4 SW/4 NE/4 SE/4; SE/4 NW/4 SE/4, less NE Diagonal 1/2 of NE/4 SE/4 NW/4 SE/4, and less and except the Woodford Shale Formation (1/2 M.R.), Sec. 17-03S-03EIM	15.000	JESS HARRIS III LLC	$31,500.15	$2,100.01

32	CARTER	E/2 NE/4 SE/4, less NW Diagonal 1/2 of NE/4 NE/4 SE/4; SW/4 NE/4 SE/4, less NW/4 SW/4 NE/4 SE/4 and less NW Diagonal 1/2 of NE/4 SW/4 NE/4 SE/4; SE/4 NW/4 SE/4, less NE Diagonal 1/2 of NE/4 SE/4 NW/4 SE/4, and less and except the Woodford Shale Formation (1/2 M.R.), Sec. 17-03S-03EIM	15.000	POINTER OIL & GAS, LLC	$12,015.00	$801.00
32	CARTER	E/2 NE/4 SE/4, less NW Diagonal 1/2 of NE/4 NE/4 SE/4; SW/4 NE/4 SE/4, less NW/4 SW/4 NE/4 SE/4 and less NW Diagonal 1/2 of NE/4 SW/4 NE/4 SE/4; SE/4 NW/4 SE/4, less NE Diagonal 1/2 of NE/4 SE/4 NW/4 SE/4, and less and except the Woodford Shale Formation (1/2 M.R.), Sec. 17-03S-03EIM	15.000	GRASSLANDS ENERGY LP	$10,550.00	$703.33
33	CUSTER	SE/4 (All M.R.), Sec. 18-13N-16WIM	160.000	ANCHORPOINT OPERATING, LLC	$197,120.00	$1,232.00
33	CUSTER	SE/4 (All M.R.), Sec. 18-13N-16WIM	160.000	OK ACQUISITIONS, LLC	$164,000.00	$1,025.00
33	CUSTER	SE/4 (All M.R.), Sec. 18-13N-16WIM	160.000	BARRACUDA OIL & GAS, LLC	$8,800.00	$55.00
33	CUSTER	SE/4 (All M.R.), Sec. 18-13N-16WIM	160.000	UNITED LAND COMPANY LLC	$800.00	$5.00
34	CUSTER	NW/4 NE/4 (All M.R.), Sec. 19-13N-16WIM	40.000	ANCHORPOINT OPERATING, LLC	$49,280.00	$1,232.00
34	CUSTER	NW/4 NE/4 (All M.R.), Sec. 19-13N-16WIM	40.000	OK ACQUISITIONS, LLC	$41,000.00	$1,025.00
34	CUSTER	NW/4 NE/4 (All M.R.), Sec. 19-13N-16WIM	40.000	BARRACUDA OIL & GAS, LLC	$6,250.00	$156.25
34	CUSTER	NW/4 NE/4 (All M.R.), Sec. 19-13N-16WIM	40.000	BARRACUDA OIL & GAS, LLC	$5,200.00	$130.00
34	CUSTER	NW/4 NE/4 (All M.R.), Sec. 19-13N-16WIM	40.000	BARRACUDA OIL & GAS, LLC	$3,250.00	$81.25
34	CUSTER	NW/4 NE/4 (All M.R.), Sec. 19-13N-16WIM	40.000	UNITED LAND COMPANY LLC	$500.00	$12.50
34	CUSTER	NW/4 NE/4 (All M.R.), Sec. 19-13N-16WIM	40.000	GRASSLANDS ENERGY LP	$200.00	$5.00
35	CUSTER	W/2 SE/4 (1/2 M.R.), Sec. 30-15N-18WIM	40.000	PINSON LAND SERVICES LLC	$50,760.00	$1,269.00
35	CUSTER	W/2 SE/4 (1/2 M.R.), Sec. 30-15N-18WIM	40.000	OK ACQUISITIONS, LLC	$41,000.00	$1,025.00
35	CUSTER	W/2 SE/4 (1/2 M.R.), Sec. 30-15N-18WIM	40.000	BARRACUDA OIL & GAS, LLC	$6,250.00	$156.25
35	CUSTER	W/2 SE/4 (1/2 M.R.), Sec. 30-15N-18WIM	40.000	GRASSLANDS ENERGY LP	$200.00	$5.00
36	CUSTER	E/2 SW/4 (1/2 M.R.), Sec. 30-15N-18WIM	40.000	PINSON LAND SERVICES LLC	$50,760.00	$1,269.00
36	CUSTER	E/2 SW/4 (1/2 M.R.), Sec. 30-15N-18WIM	40.000	OK ACQUISITIONS, LLC	$41,000.00	$1,025.00
36	CUSTER	E/2 SW/4 (1/2 M.R.), Sec. 30-15N-18WIM	40.000	BARRACUDA OIL & GAS, LLC	$6,250.00	$156.25
36	CUSTER	E/2 SW/4 (1/2 M.R.), Sec. 30-15N-18WIM	40.000	BARRACUDA OIL & GAS, LLC	$425.00	$10.63
36	CUSTER	E/2 SW/4 (1/2 M.R.), Sec. 30-15N-18WIM	40.000	GRASSLANDS ENERGY LP	$275.00	$6.88
37	CUSTER	NE/4, less and except the Atoka and Lower Des Moines Formations (All M.R.), Sec. 26-13N-20WIM	160.000	WITHDRAWN	$0.00	$0.00
38	LINCOLN	NE/4 (All M.R.), Sec. 16-15N-05EIM	160.000	JACKFORK LAND, INC	$11,985.60	$74.91
39	LINCOLN	NE/4 NW/4; S/2 NW/4 (All M.R.), Sec. 16-15N-05EIM	120.000	JACKFORK LAND, INC	$8,989.20	$74.91
40	MAJOR	N/2 NW/4 (All M.R.), Sec. 08-20N-13WIM	80.000	NO BIDS	$0.00	$0.00
41	MAJOR	S/2 NW/4 (All M.R.), Sec. 08-20N-13WIM	80.000	NO BIDS	$0.00	$0.00
42	MAJOR	E/2 SW/4, less 5 acres in the Southeast corner of the SE/4 SW/4 (All M.R.), Sec. 08-20N-13WIM	75.000	NO BIDS	$0.00	$0.00
43	MAJOR	SE/4, less and except the Unconformity Chester Lime Formation (1/2 M.R.), Sec. 25-21N-13WIM	80.000	NO BIDS	$0.00	$0.00
44	MAJOR	NE/4 (All M.R.), Sec. 36-21N-15WIM	160.000	COMANCHE EXPLORATION COMPANY LLC	$8,160.00	$51.00
44	MAJOR	NE/4 (All M.R.), Sec. 36-21N-15WIM	160.000	COMANCHE EXPLORATION COMPANY LLC	$800.00	$5.00
45	MAJOR	NW/4 (All M.R.), Sec. 36-21N-15WIM	160.000	COMANCHE EXPLORATION COMPANY LLC	$8,160.00	$51.00
46	MAJOR	SE/4 (All M.R.), Sec. 36-21N-15WIM	160.000	COMANCHE EXPLORATION COMPANY LLC	$8,160.00	$51.00
47	MCCLAIN	SE/4 SE/4 SE/4 (1/2 M.R.), Sec. 11-06N-03WIM	5.000	ALVARADO 2014 LLC	$1,425.00	$285.00
47	MCCLAIN	SE/4 SE/4 SE/4 (1/2 M.R.), Sec. 11-06N-03WIM	5.000	BARRACUDA OIL & GAS, LLC	$425.00	$85.00
48	PITTSBURG	E/2 NE/4 (1/2 M.R.), Sec. 34-03N-13EIM	40.000	BLACK MOUNTAIN ENERGY STORAGE II LLC	$104,000.00	$2,600.00
48	PITTSBURG	E/2 NE/4 (1/2 M.R.), Sec. 34-03N-13EIM	40.000	BLACK MOUNTAIN ENERGY STORAGE II LLC	$100,000.00	$2,500.00
48	PITTSBURG	E/2 NE/4 (1/2 M.R.), Sec. 34-03N-13EIM	40.000	SANGUINE GAS EXPLORATION LLC	$8,871.20	$221.78
48	PITTSBURG	E/2 NE/4 (1/2 M.R.), Sec. 34-03N-13EIM	40.000	SANGUINE GAS EXPLORATION LLC	$200.00	$5.00
49	PITTSBURG	E/2 NW/4; SW/4 NW/4; S/2 S/2 NW/4 NW/4 (1/2 M.R.), Sec. 35-03N-13EIM	65.000	BLACK MOUNTAIN ENERGY STORAGE II LLC	$169,000.00	$2,600.00
49	PITTSBURG	E/2 NW/4; SW/4 NW/4; S/2 S/2 NW/4 NW/4 (1/2 M.R.), Sec. 35-03N-13EIM	65.000	BLACK MOUNTAIN ENERGY STORAGE II LLC	$162,500.00	$2,500.00

49	PITTSBURG	E/2 NW/4; SW/4 NW/4; S/2 S/2 NW/4 NW/4 (1/2 M.R.), Sec. 35-03N-13EIM	65.000	SANGUINE GAS EXPLORATION LLC	$14,415.70	$221.78
50	POTTAWATOMIE	NE/4 SE/4 (All M.R.), Sec. 16-06N-04EIM	40.000	MESA SECO OPERATING LLC	$8,000.00	$200.00
50	POTTAWATOMIE	NE/4 SE/4 (All M.R.), Sec. 16-06N-04EIM	40.000	MESA SECO OPERATING LLC	$200.00	$5.00
51	POTTAWATOMIE	NW/4 SE/4 (All M.R.), Sec. 16-06N-04EIM	40.000	NO BIDS	$0.00	$0.00
52	POTTAWATOMIE	SE/4 SE/4 (All M.R.), Sec. 16-06N-04EIM	40.000	MESA SECO OPERATING LLC	$8,000.00	$200.00
53	POTTAWATOMIE	NW/4 SW/4 (All M.R.), Sec. 16-06N-04EIM	40.000	NO BIDS	$0.00	$0.00
54	POTTAWATOMIE	SW/4 SW/4 (All M.R.), Sec. 16-06N-04EIM	40.000	NO BIDS	$0.00	$0.00
55	ROGER MILLS	Lots 3 and 4; S/2 NW/4, limited to the Red Fork Formation in the wellbore only of the Lester A 2-3 well, effective as of October 1, 2023, the date of resumed production (1/2 M.R.), Sec. 03-13N-24WIM	80.370	UPLAND EXPLORATION OKLAHOMA, LLC	$125,234.00	$1,558.22
55	ROGER MILLS	Lots 3 and 4; S/2 NW/4, limited to the Red Fork Formation in the wellbore only of the Lester A 2-3 well, effective as of October 1, 2023, the date of resumed production (1/2 M.R.), Sec. 03-13N-24WIM	80.370	TEOCALLI EXPLORATION, LLC	$1,607.40	$20.00
56	ROGER MILLS	Lots 3 and 4; S/2 NW/4, less and except the Red Fork Formation in the wellbore only of the Lester A 2-3 well. (1/2 M.R.), Sec. 03-13N-24WIM	80.370	NO BIDS	$0.00	$0.00
57	ROGER MILLS	SE/4, less 11.24 acres for railroad right-of-way (1/2 M.R.), Sec. 34-14N-24WIM	74.380	NWR MINERAL PARTNERS LLC	$117,148.50	$1,575.00
58	ROGER MILLS	S/2 SW/4 (1/2 M.R.), Sec. 34-14N-24WIM	40.000	NWR MINERAL PARTNERS LLC	$73,000.00	$1,825.00
58	ROGER MILLS	S/2 SW/4 (1/2 M.R.), Sec. 34-14N-24WIM	40.000	DAGNY'S LLC	$28,200.00	$705.00
58	ROGER MILLS	S/2 SW/4 (1/2 M.R.), Sec. 34-14N-24WIM	40.000	BARRACUDA OIL & GAS, LLC	$7,400.00	$185.00
59	TEXAS	SE/4, limited to the Chase Formation in the wellbore only of the McDaniel 1 well, effective as of December 1, 2021, the date of resumed production. (All M.R.), Sec. 16-01N-11ECM	160.000	NO BIDS	$0.00	$0.00
60	TEXAS	W/2 NE/4, limited to the Cherokee and Guymon-Hugoton Formations in the wellbore only of the Cecil 1-32 well. (1/2 M.R.), Sec. 32-02N-12ECM	40.000	LATIGO OIL & GAS INC	$675.00	$16.88
61	TEXAS	NE/4 NW/4, limited to the Cherokee and Guymon-Hugoton Formations in the wellbore only of the Cecil 1-32 well. (All M.R.), Sec. 32-02N-12ECM	40.000	LATIGO OIL & GAS INC	$675.00	$16.88
62	TEXAS	NW/4 NW/4; S/2 NW/4, limited to the Cherokee and Guymon-Hugoton Formations in the wellbore only of the Cecil 1-32 well. (1/2 M.R.), Sec. 32-02N-12ECM	60.000	LATIGO OIL & GAS INC	$1,001.00	$16.68
63	WOODS	SE/4 (1/2 M.R.), Sec. 23-24N-13WIM	80.000	NO BIDS	$0.00	$0.00

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