NOTICE OF OIL AND GAS LEASE SALE
COMMISSIONERS OF THE LAND OFFICE

NOW OFFERED BY ENERGYNET

BY ONLINE SEALED BIDS TO BE OPENED AT 11:00 A.M.
SALE DATE: 9/24/2025

THE COMMISSIONERS OF THE LAND OFFICE ("CLO") invites bids for Oil and Gas Leases upon the following terms covering the tracts of land described in this Notice.

!!IMPORTANT NEW INFORMATION!!

All tracts for this CLO OIL AND GAS Lease Sale are now being offered at EnergyNet.com. The following information outlines how to place an online sealed bid for those tracts:

To view the online tract listing go to: https://www.energynet.com/govt_listing.pl
Prospective bidders must register with EnergyNet at: https://www.energynet.com/page/Government_Listings_Participation and abide by the terms and conditions therein.

Written sealed bids for this sale will not be considered.

Pursuant to changes in our rules and regulations, OAC 385:15-1-9, 'Successful bidders awarded oil and gas leases by the Land Office shall pay a performance fee of $1.00 per net mineral acre leased.'

All online bids must be placed on or before 10:30 A.M. on the date of the sale. Any online bid received after 10:30 A.M. will be rejected and not considered.

ALL BIDS WILL BE OPENED AT 11:00 A.M. ON THE DATE OF THE SALE.
Leases will be awarded to the bidder of the highest cash bonus, if accepted.

TERMS AND CONDITIONS OF SALE: The Lease will be on a form prescribed by the CLO for a term of three years, and as may be extended, and will provide for 3/16ths royalty, and an annual delay rental of $1.00 per net acre to be paid in full before lease is issued, in addition to lease bonus. Bids shall be for a cash bonus for each tract, but no bid of less than $5.00 per acre will be considered. Each bid must be accompanied by a remittance in the amount of 25% of bid as earnest money. Earnest money remittances made by unsuccessful bidders will be returned to them. The successful bidder shall be liable for the full amount of the bid, all delay rentals and cost of advertising. Full payment is due 30 days from the date of acceptance of the bid.

Failure to comply with any of the terms and conditions of sale will be grounds for the cancellation of the award and the retention of the deposit of earnest money as liquidated damages at the election of the Secretary.

The Commissioners of the Land Office and the State of Oklahoma make no warranty of title and reserve the right to reject any and all bids.

Please note that you must bid in the name you want on your lease. Once the auction is closed, an assignment must be submitted for any name changes. Please contact our office or view our website for consent to assignment procedures

IMPORTANT: Separate bids and earnest money deposits are required on each tract if you are bidding on more than one tract.

Note: The M.R. % column refers to percentage of the mineral interest offered for each tract.

CURRENT RULES PROVIDE THAT ALL OIL AND GAS BIDS BECOME FINAL AT DATE AND TIME OF BID OPENING

TRACT	COUNTY	LEGAL DESCRIPTION	SEC TWP RGE	M. R. %	GROSS ACS	NET ACS
1	BEAVER	SW/4 NW/4, limited to the Hoover Formation in the wellbore only of the Moore Trust 24-1 well, effective as of October 1, 2023, the date of resumed production.	24-03N-27ECM	50.00%	40.00	20.000
2	BEAVER	W/2 SW/4; SE/4 SW/4, limited to the Hoover Formation in the wellbore only of the Moore Trust 24-1 well, effective as of October 1, 2023, the date of resumed production.	24-03N-27ECM	50.00%	120.00	60.000
3	BRYAN	NE/4 SE/4 SE/4, subject to a 1/4 Non-Participating Royalty Interest.	12-06S-08EIM	100.00%	10.00	10.000
4	BRYAN	Part of Lots 7 and 8, less and except the Woodford Formation	22-06S-08EIM	100.00%	45.76	45.760

5	BRYAN	NE/4 SE/4 SW/4, less and except the Woodford Formation	22-06S-08EIM	100.00%	10.00	10.000
6	BRYAN	NW/4 NE/4 SW/4; E/2 NW/4 SW/4, less .01 acres occupied as Right-of-way by A&C Railway; SW/4 NW/4 SW/4, less 1.14 acres occupied as Right-of-way by A&C Railway, also less and except from the surface to the base of the Mclish Formation	25-06S-08EIM	100.00%	38.85	38.850
7	BRYAN	SE/4 SW/4 SW/4; NE/4 SW/4 SW/4, less 1.58 acres occupied as Right-of-way by A&C Railway; W/2 SW/4 SW/4, less 1.44 acres occupied as Right-of-way by A&C Railway and less the following described portion thereof: Beginning at the Southwest corner of said Section 25 and running thence North 418 feet, thence East 209 feet, thence South 418 feet and thence West 209 feet to the place of beginning. Less and except from the surface to the base of the Mclish Formation	25-06S-08EIM	100.00%	35.15	35.150
8	BRYAN	Lot 5, less the West 16.5 feet, also less and except the Woodford Formation	27-06S-08EIM	100.00%	22.41	22.410
9	BRYAN	N/2 NW/4 NW/4	29-06S-09EIM	100.00%	20.00	20.000
10	BRYAN	NW/4 NE/4; NW/4 SW/4 NE/4	11-07S-09EIM	100.00%	50.00	50.000
11	BRYAN	E/2 NE/4 NW/4; NE/4 SE/4 NW/4	11-07S-09EIM	100.00%	30.00	30.000
12	BRYAN	E/2 NE/4 NE/4; NW/4 NE/4 NE/4; NW/4 NE/4; SE/4 NE/4; E/2 SW/4 NE/4	17-07S-10EIM	50.00%	130.00	65.000
13	BRYAN	NE/4 NW/4; S/2 SE/4 NW/4	17-07S-10EIM	50.00%	60.00	30.000
14	BRYAN	N/2 NW/4 NW/4; SW/4 NW/4 NW/4; SW/4 NW/4	17-07S-10EIM	50.00%	70.00	35.000
15	BRYAN	SE/4 NE/4 NE/4	18-07S-10EIM	50.00%	10.00	5.000
16	BRYAN	N/2 NE/4 NW/4; Lot 1; North 19.65 acres of Lot 2	18-07S-10EIM	50.00%	79.01	39.505
17	BRYAN	W/2 NE/4; W/2 SE/4 NE/4	21-07S-10EIM	50.00%	100.00	50.000
18	CADDO	Lots 3 and 4; E/2 SW/4	07-10N-09WIM	50.00%	154.31	77.155
19	CADDO	SE/4, less and except the Hunton Formation	01-10N-10WIM	100.00%	160.00	160.000
20	CADDO	SE/4, less and except the Marchand Formation	03-11N-11WIM	50.00%	160.00	80.000
21	CADDO	W/2 NE/4; N/2 NE/4 NE/4, less and except the Morrow Formation	10-11N-11WIM	50.00%	100.00	50.000
22	CADDO	NE/4, less and except the Woodford Formation	16-11N-11WIM	100.00%	160.00	160.000

23	CADDO	NE/4, less and except the Cherokee Formation	07-12N-12WIM	50.00%	160.00	80.000
24	CADDO	NW/4, less and except the Cherokee Formation	16-12N-12WIM	100.00%	160.00	160.000
25	CANADIAN	SE/4, less and except the Upper Red Fork, Lower Red Fork, Springer, Upper Skinner and Lower Skinner Formations	21-11N-10WIM	100.00%	160.00	160.000
26	CANADIAN	W/2 SE/4; SE/4 SE/4, limited from the surface to 13,185 feet, less and except the Deese Formation	33-11N-10WIM	100.00%	120.00	120.000
27	CANADIAN	SW/4, less and except the Deese Formation	33-11N-10WIM	100.00%	160.00	160.000
28	CANADIAN	NE/4	36-11N-10WIM	100.00%	160.00	160.000
29	CANADIAN	NW/4	36-11N-10WIM	50.00%	160.00	80.000
30	CARTER	W/2 SW/4 NW/4, less and except the Woodford Shale Formation	16-03S-03EIM	50.00%	20.00	10.000
31	CARTER	NW/4 NW/4 SW/4, less and except the Woodford Shale Formation	16-03S-03EIM	50.00%	10.00	5.000
32	CARTER	E/2 NE/4 SE/4, less NW Diagonal 1/2 of NE/4 NE/4 SE/4; SW/4 NE/4 SE/4, less NW/4 SW/4 NE/4 SE/4 and less NW Diagonal 1/2 of NE/4 SW/4 NE/4 SE/4; SE/4 NW/4 SE/4, less NE Diagonal 1/2 of NE/4 SE/4 NW/4 SE/4, and less and except the Woodford Shale Formation	17-03S-03EIM	50.00%	30.00	15.000
33	CUSTER	SE/4	18-13N-16WIM	100.00%	160.00	160.000
34	CUSTER	NW/4 NE/4	19-13N-16WIM	100.00%	40.00	40.000
35	CUSTER	W/2 SE/4	30-15N-18WIM	50.00%	80.00	40.000
36	CUSTER	E/2 SW/4	30-15N-18WIM	50.00%	80.00	40.000
37	CUSTER	NE/4, less and except the Atoka and Lower Des Moines Formations	26-13N-20WIM	100.00%	160.00	160.000
38	LINCOLN	NE/4	16-15N-05EIM	100.00%	160.00	160.000
39	LINCOLN	NE/4 NW/4; S/2 NW/4	16-15N-05EIM	100.00%	120.00	120.000
40	MAJOR	N/2 NW/4	08-20N-13WIM	100.00%	80.00	80.000
41	MAJOR	S/2 NW/4	08-20N-13WIM	100.00%	80.00	80.000
42	MAJOR	E/2 SW/4, less 5 acres in the Southeast corner of the SE/4 SW/4	08-20N-13WIM	100.00%	75.00	75.000
43	MAJOR	SE/4, less and except the Unconformity Chester Lime Formation	25-21N-13WIM	50.00%	160.00	80.000

44	MAJOR	NE/4	36-21N-15WIM	100.00%	160.00	160.000
45	MAJOR	NW/4	36-21N-15WIM	100.00%	160.00	160.000
46	MAJOR	SE/4	36-21N-15WIM	100.00%	160.00	160.000
47	MCCLAIN	SE/4 SE/4 SE/4	11-06N-03WIM	50.00%	10.00	5.000
48	PITTSBURG	E/2 NE/4	34-03N-13EIM	50.00%	80.00	40.000
49	PITTSBURG	E/2 NW/4; SW/4 NW/4; S/2 S/2 NW/4 NW/4	35-03N-13EIM	50.00%	130.00	65.000
50	POTTAWATOMIE	NE/4 SE/4	16-06N-04EIM	100.00%	40.00	40.000
51	POTTAWATOMIE	NW/4 SE/4	16-06N-04EIM	100.00%	40.00	40.000
52	POTTAWATOMIE	SE/4 SE/4	16-06N-04EIM	100.00%	40.00	40.000
53	POTTAWATOMIE	NW/4 SW/4	16-06N-04EIM	100.00%	40.00	40.000
54	POTTAWATOMIE	SW/4 SW/4	16-06N-04EIM	100.00%	40.00	40.000
55	ROGER MILLS	Lots 3 and 4; S/2 NW/4, limited to the Red Fork Formation in the wellbore only of the Lester A 2-3 well, effective as of October 1, 2023, the date of resumed production	03-13N-24WIM	50.00%	160.74	80.370
56	ROGER MILLS	Lots 3 and 4; S/2 NW/4, less and except the Red Fork Formation in the wellbore only of the Lester A 2-3 well.	03-13N-24WIM	50.00%	160.74	80.370
57	ROGER MILLS	SE/4, less 11.24 acres for railroad right-of-way	34-14N-24WIM	50.00%	148.76	74.380
58	ROGER MILLS	S/2 SW/4	34-14N-24WIM	50.00%	80.00	40.000
59	TEXAS	SE/4, limited to the Chase Formation in the wellbore only of the McDaniel 1 well, effective as of December 1, 2021, the date of resumed production.	16-01N-11ECM	100.00%	160.00	160.000
60	TEXAS	W/2 NE/4, limited to the Cherokee and Guymon-Hugoton Formations in the wellbore only of the Cecil 1-32 well.	32-02N-12ECM	50.00%	80.00	40.000
61	TEXAS	NE/4 NW/4, limited to the Cherokee and Guymon-Hugoton Formations in the wellbore only of the Cecil 1-32 well.	32-02N-12ECM	100.00%	40.00	40.000
62	TEXAS	NW/4 NW/4; S/2 NW/4, limited to the Cherokee and Guymon-Hugoton Formations in the wellbore only of the Cecil 1-32 well.	32-02N-12ECM	50.00%	120.00	60.000

63	WOODS	SE/4	23-24N-13WIM	50.00%	160.00	80.000

FOR FURTHER INFORMATION CONTACT:
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