NOTICE OF OIL AND GAS LEASE SALE
COMMISSIONERS OF THE LAND OFFICE

NOW OFFERED BY ENERGYNET

BY ONLINE SEALED BIDS TO BE OPENED AT 11:00 A.M.
SALE DATE: 9/6/2023

THE COMMISSIONERS OF THE LAND OFFICE ("CLO") invites bids for Oil and Gas Leases upon the following terms covering the tracts of land described in this Notice.

!!IMPORTANT NEW INFORMATION!!

All tracts for this CLO OIL AND GAS Lease Sale are now being offered at EnergyNet.com. The following information outlines how to place an online sealed bid for those tracts:

To view the online tract listing go to: https://www.energynet.com/govt_listing.pl
Prospective bidders must register with EnergyNet at: https://www.energynet.com/page/Government_Listings_Participation and abide by the terms and conditions therein.

Written sealed bids for this sale will not be considered.

Pursuant to changes in our rules and regulations, OAC 385:15-1-9, 'Successful bidders awarded oil and gas leases by the Land Office shall pay a performance fee of $1.00 per net mineral acre leased.'

All online bids must be placed on or before 10:30 A.M. on the date of the sale. Any online bid received after 10:30 A.M. will be rejected and not considered.

ALL BIDS WILL BE OPENED AT 11:00 A.M. ON THE DATE OF THE SALE.
Leases will be awarded to the bidder of the highest cash bonus, if accepted.

TERMS AND CONDITIONS OF SALE: The Lease will be on a form prescribed by the CLO for a term of three years, and as may be extended, and will provide for 3/16ths royalty, and an annual delay rental of $1.00 per net acre to be paid in full before lease is issued, in addition to lease bonus. Bids shall be for a cash bonus for each tract, but no bid of less than $5.00 per acre will be considered. Each bid must be accompanied by a remittance in the amount of 25% of bid as earnest money. Earnest money remittances made by unsuccessful bidders will be returned to them. The successful bidder shall be liable for the full amount of the bid, all delay rentals and cost of advertising. Full payment is due 30 days from the date of acceptance of the bid.

Failure to comply with any of the terms and conditions of sale will be grounds for the cancellation of the award and the retention of the deposit of earnest money as liquidated damages at the election of the Secretary.

The Commissioners of the Land Office and the State of Oklahoma make no warranty of title and reserve the right to reject any and all bids.

Please note that you must bid in the name you want on your lease. Once the auction is closed, an assignment must be submitted for any name changes. Please contact our office or view our website for consent to assignment procedures

IMPORTANT: Separate bids and earnest money deposits are required on each tract if you are bidding on more than one tract.

Note: The M.R. % column refers to percentage of the mineral interest offered for each tract.

CURRENT RULES PROVIDE THAT ALL OIL AND GAS BIDS BECOME FINAL AT DATE AND TIME OF BID OPENING

TRACT	COUNTY	LEGAL DESCRIPTION	SEC TWP RGE	M. R. %	GROSS ACS	NET ACS
1	BEAVER	SW/4, effective as of July 2022 from resumed production of the Show Pig 1-36H well.	36-03N-21ECM	100.00%	160.00	160.000
2	BEAVER	W/2 SW/4	10-04N-26ECM	100.00%	80.00	80.000
3	BEAVER	SE/4	13-04N-26ECM	100.00%	160.00	160.000
4	BEAVER	NE/4 NE/4, less and except the Marmaton Formation	14-04N-26ECM	100.00%	40.00	40.000
5	BEAVER	SE/4 NE/4, less and except the Marmaton Formation	14-04N-26ECM	100.00%	40.00	40.000
6	BEAVER	NW/4 NW/4	14-04N-26ECM	100.00%	40.00	40.000
7	BEAVER	SW/4 NW/4	14-04N-26ECM	100.00%	40.00	40.000
8	BEAVER	W/2 NW/4	15-04N-26ECM	100.00%	80.00	80.000
9	BEAVER	Lots 3, 4 and 5; SE/4 NW/4	06-05N-26ECM	100.00%	159.77	159.770
10	BEAVER	Lots 6 and 7; E/2 SW/4	06-05N-26ECM	100.00%	160.24	160.240
11	BEAVER	NW/4	08-03N-27ECM	50.00%	160.00	80.000
12	BEAVER	SE/4	16-04N-27ECM	100.00%	160.00	160.000
13	BEAVER	SW/4	16-04N-27ECM	50.00%	160.00	80.000

14	BEAVER	NE/4	30-05N-27ECM	50.00%	160.00	80.000
15	BEAVER	Lot 1; Lot 2, less 11.87 acres lying South and West of the North line of Highway 64; E/2 NW/4	30-05N-27ECM	50.00%	148.00	74.000
16	BEAVER	Lot 2, effective as of December 2022 from resumed production from the Lonker C 1-1 well.	06-05N-28ECM	100.00%	35.15	35.150
17	CADDO	SW/4 NW/4	01-10N-12WIM	50.00%	40.00	20.000
18	CADDO	W/2 SW/4	01-10N-12WIM	50.00%	80.00	40.000
19	CADDO	SE/4 NE/4	02-10N-12WIM	50.00%	40.00	20.000
20	CUSTER	Lot 4; SW/4 NW/4	04-14N-20WIM	50.00%	79.70	39.850
21	CUSTER	W/2 SW/4	33-15N-20WIM	50.00%	80.00	40.000
22	CUSTER	NE/4	36-15N-20WIM	100.00%	160.00	160.000
23	ELLIS	S/2 SW/4, less and except the Oswego, Atoka, Cottage Grove and Tonkawa Formations	03-17N-22WIM	100.00%	80.00	80.000
24	ELLIS	E/2 NE/4, less and except the Douglas Formation	18-17N-22WIM	100.00%	80.00	80.000
25	GRADY	E/2 NW/4, less and except the Mississippian Formation	28-10N-08WIM	50.00%	80.00	40.000
26	GRADY	NW/4, less and except the Mississippian Formation	33-10N-08WIM	100.00%	160.00	160.000
27	GRADY	SE/4, less and except the Mississippian Formation	33-10N-08WIM	100.00%	160.00	160.000
28	GRADY	SE/4, less and except the Woodford Formation	34-10N-08WIM	100.00%	160.00	160.000
29	GRADY	SE/4	35-10N-08WIM	100.00%	160.00	160.000
30	HASKELL	SE/4 SW/4; E/2 SW/4 SW/4, effective as of April 2021 from resumed production from the Cason 1-11, Cason 1A-11 and Cason 2-11 wells.	11-09N-19EIM	50.00%	60.00	30.000
31	LOGAN	NW/4	16-15N-01EIM	100.00%	160.00	160.000
32	LOGAN	SW/4	16-15N-01EIM	100.00%	160.00	160.000
33	MCCLAIN	W/2 SW/4 NE/4	26-07N-02WIM	50.00%	20.00	10.000
34	MCCLAIN	E/2 NW/4	26-07N-02WIM	50.00%	80.00	40.000
35	PITTSBURG	NW/4	23-06N-12EIM	50.00%	160.00	80.000
36	PITTSBURG	E/2 SE/4	23-06N-12EIM	50.00%	80.00	40.000
37	PITTSBURG	SW/4	23-06N-12EIM	50.00%	160.00	80.000
38	PITTSBURG	N/2 NW/4; SE/4 NW/4; E/2 SW/4 NW/4; SW/4 SW/4 NW/4	26-06N-12EIM	50.00%	150.00	75.000
39	PITTSBURG	NW/4 SW/4; NE/4 SW/4 SW/4	26-06N-12EIM	50.00%	50.00	25.000
40	PONTOTOC	SW/4 SE/4	32-05N-04EIM	100.00%	40.00	40.000
41	POTTAWATOMIE	NE/4, effective as of June 2018 from resumed production from the Davis 2-21H well.	16-09N-04EIM	100.00%	160.00	160.000
42	POTTAWATOMIE	NW/4, effective as of June 2018 from resumed production from the Davis 2-21H well.	16-09N-04EIM	100.00%	160.00	160.000
43	POTTAWATOMIE	E/2 SE/4, effective as of June 2018 from resumed production from the Davis 2-21H well.	16-09N-04EIM	100.00%	80.00	80.000
44	POTTAWATOMIE	SW/4, effective as of June 2018 from resumed production from the Davis 2-21H well.	16-09N-04EIM	100.00%	160.00	160.000
45	ROGER MILLS	W/2 SE/4	03-14N-21WIM	100.00%	80.00	80.000
46	ROGER MILLS	N/2 SW/4	03-14N-21WIM	100.00%	80.00	80.000
47	ROGER MILLS	NE/4, less 3 acres in the NE/4 NE/4 for school	23-15N-21WIM	50.00%	157.00	78.500
48	ROGER MILLS	SW/4	25-15N-21WIM	50.00%	160.00	80.000

FOR FURTHER INFORMATION CONTACT:
COMMISSIONERS OF THE LAND OFFICE

CHRIS WIGGERS, DIRECTOR, MINERALS MGMT. DIV.
204 N ROBINSON SUITE 900
OKLAHOMA CITY, OK 73102
(405) 521-4104

CLO WEBSITE: HTTPS://CLO.OK.GOV

This publication printed by the Commissioners of the Land Office is authorized by Title 64 O.S.A. Sec. 281. The Publications Clearinghouse of the Oklahoma Department of Libraries has received electronic notification of the Uniform Resource Locator (URL) associated with this document.