NOTICE OF OIL AND GAS LEASE SALE
COMMISSIONERS OF THE LAND OFFICE

NOW OFFERED BY ENERGYNET

BY ONLINE SEALED BIDS TO BE OPENED AT 11:00 A.M.
SALE DATE: 6/18/2025

THE COMMISSIONERS OF THE LAND OFFICE ("CLO") invites bids for Oil and Gas Leases upon the following terms covering the tracts of land described in this Notice.

!!IMPORTANT NEW INFORMATION!!

All tracts for this CLO OIL AND GAS Lease Sale are now being offered at EnergyNet.com. The following information outlines how to place an online sealed bid for those tracts:

To view the online tract listing go to: https://www.energynet.com/govt_listing.pl
Prospective bidders must register with EnergyNet at: https://www.energynet.com/page/Government_Listings_Participation and abide by the terms and conditions therein.

Written sealed bids for this sale will not be considered.

Pursuant to changes in our rules and regulations, OAC 385:15-1-9, 'Successful bidders awarded oil and gas leases by the Land Office shall pay a performance fee of $1.00 per net mineral acre leased.'

All online bids must be placed on or before 10:30 A.M. on the date of the sale. Any online bid received after 10:30 A.M. will be rejected and not considered.

ALL BIDS WILL BE OPENED AT 11:00 A.M. ON THE DATE OF THE SALE.
Leases will be awarded to the bidder of the highest cash bonus, if accepted.

TERMS AND CONDITIONS OF SALE: The Lease will be on a form prescribed by the CLO for a term of three years, and as may be extended, and will provide for 3/16ths royalty, and an annual delay rental of $1.00 per net acre to be paid in full before lease is issued, in addition to lease bonus. Bids shall be for a cash bonus for each tract, but no bid of less than $5.00 per acre will be considered. Each bid must be accompanied by a remittance in the amount of 25% of bid as earnest money. Earnest money remittances made by unsuccessful bidders will be returned to them. The successful bidder shall be liable for the full amount of the bid, all delay rentals and cost of advertising. Full payment is due 30 days from the date of acceptance of the bid.

Failure to comply with any of the terms and conditions of sale will be grounds for the cancellation of the award and the retention of the deposit of earnest money as liquidated damages at the election of the Secretary.

The Commissioners of the Land Office and the State of Oklahoma make no warranty of title and reserve the right to reject any and all bids.

Please note that you must bid in the name you want on your lease. Once the auction is closed, an assignment must be submitted for any name changes. Please contact our office or view our website for consent to assignment procedures

IMPORTANT: Separate bids and earnest money deposits are required on each tract if you are bidding on more than one tract.

Note: The M.R. % column refers to percentage of the mineral interest offered for each tract.

CURRENT RULES PROVIDE THAT ALL OIL AND GAS BIDS BECOME FINAL AT DATE AND TIME OF BID OPENING

TRACT	COUNTY	LEGAL DESCRIPTION	SEC TWP RGE	M. R. %	GROSS ACS	NET ACS
1	ALFALFA	SE/4	16-23N-11WIM	100.00%	160.00	160.000
2	CANADIAN	All that part of Lot 1 of Section 09-12N-10WIM, accreted to and lying within Section 08-12N-10WIM.	08-12N-10WIM	100.00%	4.45	4.450
3	DEWEY	N/2 NE/4	11-17N-17WIM	50.00%	80.00	40.000
4	DEWEY	NE/4, less and except the Cottage Grove Formation	16-17N-17WIM	100.00%	160.00	160.000
5	DEWEY	E/2 NW/4; SW/4 NW/4; Lot 1, less and except all accretion and riparian rights lying outside of Section 16-17N-17WIM.	16-17N-17WIM	100.00%	156.87	156.870

6	DEWEY	SE/4	16-17N-17WIM	100.00%	160.00	160.000
7	ELLIS	S/2 SW/4, less and except the Atoka, Cottage Grove, Oswego and Tonkawa Formations	03-17N-22WIM	100.00%	80.00	80.000
8	ELLIS	S/2 NE/4	09-18N-25WIM	50.00%	80.00	40.000
9	ELLIS	S/2 NW/4	09-18N-25WIM	50.00%	80.00	40.000
10	ELLIS	NW/4 SW/4; Lots 3 and 4, extending Southward to the Center of the South Canadian River Bed, less and except the Cleveland Formation. Also, less and except all accretion and riparian rights lying outside of Section 27-18N-25WIM.	27-18N-25WIM	100.00%	108.61	108.610
11	ELLIS	NE/4, less and except the Atoka and Tonkawa Formations	36-18N-26WIM	100.00%	160.00	160.000
12	GRADY	E/2 E/2 NE/4, less and except the Mississippian Formation	28-10N-07WIM	50.00%	40.00	20.000
13	JACKSON	Lot 3, extending Southward to the South Bank of the Red River. Less and except all accretion and riparian rights lying outside of Section 13-02S-24WIM.	13-02S-24WIM	100.00%	126.00	126.000
14	LATIMER	SW/4, more specifically described as: All that part of the W/2 SW/4, lying North of Little Fourche Maline Creek; E/2 SW/4 and all that part of the W/2 SW/4, lying South of Little Fourche Maline Creek.	03-05N-20EIM	50.00%	160.00	80.000
15	MAJOR	NE/4	19-22N-12WIM	50.00%	160.00	80.000
16	MCCLAIN	S/2 NE/4 SW/4	25-07N-03WIM	50.00%	20.00	10.000
17	MCCLAIN	SE/4 SW/4	25-07N-03WIM	50.00%	40.00	20.000
18	MCCLAIN	SW/4 SW/4	25-07N-03WIM	50.00%	40.00	20.000
19	PAYNE	NE/4	36-20N-04EIM	100.00%	160.00	160.000
20	PAYNE	Lots 3, 4, 5 and 6	36-20N-04EIM	100.00%	160.00	160.000
21	PITTSBURG	W/2 SE/4	02-05N-16EIM	50.00%	80.00	40.000
22	PITTSBURG	E/2 SW/4	02-05N-16EIM	50.00%	80.00	40.000
23	PITTSBURG	NW/4 SE/4; W/2 W/2 SW/4 SE/4	09-05N-16EIM	50.00%	50.00	25.000
24	PITTSBURG	S/2 SE/4, Subject to subordination to the U.S.A. to flood and submerge	12-05N-16EIM	50.00%	80.00	40.000
25	PITTSBURG	SE/4 SW/4, Subject to subordination to the U.S.A. to flood and submerge	12-05N-16EIM	50.00%	40.00	20.000

FOR FURTHER INFORMATION CONTACT:
COMMISSIONERS OF THE LAND OFFICE

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CLO WEBSITE: HTTPS://CLO.OK.GOV

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