NOTICE OF OIL AND GAS LEASE SALE
COMMISSIONERS OF THE LAND OFFICE
NOW OFFERED BY ENERGYNET

BY ONLINE SEALED BIDS TO BE OPENED AT 11:00 A.M.
SALE DATE: 12/13/2023

THE COMMISSIONERS OF THE LAND OFFICE ("CLO") invites bids for Oil and Gas Leases upon the following terms covering the tracts of land described in this Notice.

!!IMPORTANT NEW INFORMATION!!

All tracts for this CLO OIL AND GAS Lease Sale are now being offered at EnergyNet.com. The following information outlines how to place an online sealed bid for those tracts:

To view the online tract listing go to: https://www.energynet.com/govt_listing.pl
Prospective bidders must register with EnergyNet at: https://www.energynet.com/page/Government_Listings_Participation and abide by the terms and conditions therein.

Written sealed bids for this sale will not be considered.

Pursuant to changes in our rules and regulations, OAC 385:15-1-9, 'Successful bidders awarded oil and gas leases by the Land Office shall pay a performance fee of $1.00 per net mineral acre leased.'

All online bids must be placed on or before 10:30 A.M. on the date of the sale. Any online bid received after 10:30 A.M. will be rejected and not considered.

ALL BIDS WILL BE OPENED AT 11:00 A.M. ON THE DATE OF THE SALE.
Leases will be awarded to the bidder of the highest cash bonus, if accepted.

TERMS AND CONDITIONS OF SALE: The Lease will be on a form prescribed by the CLO for a term of three years, and as may be extended, and will provide for 3/16ths royalty, and an annual delay rental of $1.00 per net acre to be paid in full before lease is issued, in addition to lease bonus. Bids shall be for a cash bonus for each tract, but no bid of less than $5.00 per acre will be considered. Each bid must be accompanied by a remittance in the amount of 25% of bid as earnest money. Earnest money remittances made by unsuccessful bidders will be returned to them. The successful bidder shall be liable for the full amount of the bid, all delay rentals and cost of advertising. Full payment is due 30 days from the date of acceptance of the bid.

Failure to comply with any of the terms and conditions of sale will be grounds for the cancellation of the award and the retention of the deposit of earnest money as liquidated damages at the election of the Secretary.

The Commissioners of the Land Office and the State of Oklahoma make no warranty of title and reserve the right to reject any and all bids.

Please note that you must bid in the name you want on your lease. Once the auction is closed, an assignment must be submitted for any name changes. Please contact our office or view our website for consent to assignment procedures

IMPORTANT: Separate bids and earnest money deposits are required on each tract if you are bidding on more than one tract.

Note: The M.R. % column refers to percentage of the mineral interest offered for each tract.

CURRENT RULES PROVIDE THAT ALL OIL AND GAS BIDS BECOME FINAL AT DATE AND TIME OF BID OPENING

TRACT	COUNTY	LEGAL DESCRIPTION	SEC TWP RGE	M. R. %	GROSS ACS	NET ACS
1	BEAVER	NW/4 NW/4; S/2 NW/4; NE/4 NW/4, less and except a 10 acre tract 871.2 feet North and South by 500 feet East and West in the Northeast corner	25-04N-23ECM	50.00%	150.00	75.000
2	BEAVER	N/2 SE/4	25-04N-23ECM	50.00%	80.00	40.000
3	BEAVER	W/2 SW/4	25-04N-23ECM	50.00%	80.00	40.000
4	BEAVER	SE/4	36-04N-23ECM	100.00%	160.00	160.000
5	BEAVER	NW/4	22-03N-25ECM	50.00%	160.00	80.000
6	CIMARRON	Lot 3	07-05N-08ECM	100.00%	39.05	39.050
7	CIMARRON	NE/4	12-01N-09ECM	50.00%	160.00	80.000
8	CLEVELAND	E/2 NE/4	16-09N-01EIM	100.00%	80.00	80.000
9	CUSTER	NW/4	16-13N-20WIM	100.00%	160.00	160.000
10	CUSTER	SW/4	16-13N-20WIM	100.00%	160.00	160.000
11	CUSTER	SW/4, less and except the Cleveland Formation	03-15N-20WIM	50.00%	160.00	80.000
12	CUSTER	NE/4	13-15N-20WIM	50.00%	160.00	80.000
13	ELLIS	SW/4	05-18N-22WIM	100.00%	160.00	160.000

14	ELLIS	NE/4, less and except the Oswego Formation	07-18N-22WIM	100.00%	160.00	160.000
15	ELLIS	Lot 1; NE/4 NW/4, less and except the Oswego Formation	07-18N-22WIM	100.00%	80.30	80.300
16	ELLIS	SE/4, less and except the Oswego Formation	07-18N-22WIM	100.00%	160.00	160.000
17	ELLIS	NW/4	08-18N-22WIM	100.00%	160.00	160.000
18	ELLIS	SW/4	08-18N-22WIM	100.00%	160.00	160.000
19	ELLIS	NE/4	21-18N-22WIM	100.00%	160.00	160.000
20	ELLIS	N/2 SE/4	21-18N-22WIM	100.00%	80.00	80.000
21	ELLIS	NE/4 SW/4	21-18N-22WIM	100.00%	40.00	40.000
22	ELLIS	E/2 NE/4, less and except the Oswego Formation	33-18N-22WIM	100.00%	80.00	80.000
23	ELLIS	W/2 NE/4	12-18N-23WIM	50.00%	80.00	40.000
24	ELLIS	NW/4	12-18N-23WIM	50.00%	160.00	80.000
25	ELLIS	N/2 SE/4	12-18N-23WIM	50.00%	80.00	40.000
26	ELLIS	NE/4, less and except the Cleveland Formation	33-20N-24WIM	100.00%	160.00	160.000
27	GRADY	Lot 3; The Northeast 9.36 acres of Lot 4; The South 20 acres of Lot 4, less and except the Osborne, Woodford and Mississippian Formations	03-08N-05WIM	50.00%	68.09	34.045
28	GRADY	SW/4, less and except the Osborne, Woodford and Mississippian Formations	03-08N-05WIM	50.00%	160.00	80.000
29	HARPER	NE/4, less and except the Tonkawa Sand Formation	16-26N-21WIM	100.00%	160.00	160.000
30	HARPER	NW/4, less and except the Tonkawa Sand Formation	16-26N-21WIM	100.00%	160.00	160.000
31	HARPER	SE/4, less and except the Tonkawa Sand Formation	16-26N-21WIM	100.00%	160.00	160.000
32	HARPER	SW/4, less and except the Tonkawa Sand Formation	16-26N-21WIM	100.00%	160.00	160.000
33	HARPER	SE/4	18-26N-21WIM	100.00%	160.00	160.000
34	HARPER	Lots 3 and 4; E/2 SW/4	18-26N-21WIM	100.00%	170.69	170.690
35	HARPER	NE/4	20-26N-21WIM	100.00%	160.00	160.000
36	HARPER	NW/4	20-26N-21WIM	100.00%	160.00	160.000
37	HARPER	SE/4	20-26N-21WIM	100.00%	160.00	160.000
38	HARPER	SW/4	20-26N-21WIM	100.00%	160.00	160.000
39	JOHNSTON	W/2 E/2 SW/4; W/2 SW/4, less and except the Woodford Formation	15-04S-04EIM	50.00%	120.00	60.000
40	LINCOLN	NW/4 NW/4	16-15N-05EIM	100.00%	40.00	40.000
41	MARSHALL	W/2 NE/4, less and except the Woodford Formation	12-05S-05EIM	87.50%	80.00	70.000
42	MARSHALL	N/2 NE/4 NW/4; NW/4 NW/4; N/2 SW/4 NW/4; SW/4 SW/4 NW/4, less and except the Woodford Formation	12-05S-05EIM	87.50%	90.00	78.750
43	MARSHALL	W/2 SE/4, less and except the Woodford Formation	12-05S-05EIM	87.50%	80.00	70.000
44	MARSHALL	E/2 SE/4	12-05S-06EIM	100.00%	80.00	80.000
45	MARSHALL	W/2 NW/4 SW/4, less and except the Woodford Formation	25-05S-06EIM	100.00%	20.00	20.000
46	MARSHALL	E/2 NW/4, less and except from the surface to the base of the Woodford Formation	26-05S-06EIM	100.00%	80.00	80.000
47	MARSHALL	SE/4, less and except from the surface to the base of the Woodford Formation	26-05S-06EIM	100.00%	160.00	160.000
48	MARSHALL	NE/4 SW/4, less and except from the surface to the base of the Woodford Formation	26-05S-06EIM	100.00%	40.00	40.000
49	MARSHALL	N/2 NE/4; N/2 SE/4 NE/4; N/2 SW/4 NE/4	12-06S-06EIM	100.00%	120.00	120.000
50	MARSHALL	Lot 2; SE/4 NW/4	07-05S-07EIM	100.00%	79.50	79.500
51	MARSHALL	Lots 3 and 4; NE/4 SW/4	07-05S-07EIM	100.00%	118.93	118.930
52	MARSHALL	S/2 of Lot 1; Lot 2, less and except the Sycamore, Hunton, Woodford, Viola and Goddard Formations	19-05S-07EIM	50.00%	59.39	29.693
53	MARSHALL	Lot 3; NE/4 SW/4, less and except the Sycamore, Hunton, Woodford, Viola and Goddard Formations	19-05S-07EIM	50.00%	79.70	39.850

54	MARSHALL	E/2 SE/4; E/2 NW/4 SE/4; E/2 SW/4 SE/4, less and except the Woodford Formation	30-05S-07EIM	50.00%	120.00	60.000
55	MCCLAIN	W/2 SW/4 NE/4	26-07N-02WIM	50.00%	20.00	10.000
56	MCCLAIN	E/2 NW/4	26-07N-02WIM	50.00%	80.00	40.000
57	POTTAWATOMIE	SE/4	16-08N-03EIM	100.00%	160.00	160.000
58	POTTAWATOMIE	NE/4, effective as of June 2018 from resumed production from the Davis 2-21H well.	16-09N-04EIM	100.00%	160.00	160.000
59	POTTAWATOMIE	NW/4, effective as of June 2018 from resumed production from the Davis 2-21H well.	16-09N-04EIM	100.00%	160.00	160.000
60	POTTAWATOMIE	E/2 SE/4, effective as of June 2018 from resumed production from the Davis 2-21H well.	16-09N-04EIM	100.00%	80.00	80.000
61	POTTAWATOMIE	SW/4, effective as of June 2018 from resumed production from the Davis 2-21H well.	16-09N-04EIM	100.00%	160.00	160.000
62	ROGER MILLS	NE/4 NW/4; S/2 NW/4	34-13N-21WIM	50.00%	120.00	60.000
63	ROGER MILLS	Lots 1 and 2; S/2 NE/4	04-14N-21WIM	100.00%	159.36	159.360
64	ROGER MILLS	N/2 SE/4	04-14N-21WIM	100.00%	80.00	80.000
65	ROGER MILLS	S/2 SE/4	20-15N-21WIM	50.00%	80.00	40.000
66	ROGER MILLS	S/2 SW/4	20-15N-21WIM	50.00%	80.00	40.000
67	ROGER MILLS	Lot 2, less and except the Tonkawa Formation	06-13N-22WIM	100.00%	40.75	40.750
68	ROGER MILLS	Lots 3 and 4, less and except the Tonkawa Formation	06-13N-22WIM	100.00%	78.60	78.600
69	ROGER MILLS	SE/4	33-13N-22WIM	50.00%	160.00	80.000
70	ROGER MILLS	E/2 SW/4	33-13N-22WIM	50.00%	80.00	40.000
71	ROGER MILLS	W/2 NE/4, less and except the Tonkawa Formation	34-13N-22WIM	50.00%	80.00	40.000
72	ROGER MILLS	SE/4, less and except the Tonkawa Formation	34-13N-22WIM	50.00%	160.00	80.000
73	ROGER MILLS	NW/4 SE/4; S/2 SE/4, less and except the Douglas Formation	32-14N-22WIM	50.00%	120.00	60.000
74	ROGER MILLS	SW/4 SW/4; E/2 SW/4	24-15N-22WIM	100.00%	120.00	120.000
75	ROGER MILLS	S/2 NE/4	25-15N-22WIM	50.00%	80.00	40.000
76	ROGER MILLS	N/2 SE/4	25-15N-22WIM	50.00%	80.00	40.000

FOR FURTHER INFORMATION CONTACT:
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