NOTICE OF OIL AND GAS LEASE SALE
COMMISSIONERS OF THE LAND OFFICE

NOW OFFERED BY ENERGYNET

BY ONLINE SEALED BIDS TO BE OPENED AT 11:00 A.M.
SALE DATE: 3/25/2026

THE COMMISSIONERS OF THE LAND OFFICE ("CLO") invites bids for Oil and Gas Leases upon the following terms covering the tracts of land described in this Notice.

!!IMPORTANT NEW INFORMATION!!

All tracts for this CLO OIL AND GAS Lease Sale are now being offered at EnergyNet.com. The following information outlines how to place an online sealed bid for those tracts:

To view the online tract listing go to: https://www.energynet.com/govt_listing.pl
Prospective bidders must register with EnergyNet at: https://www.energynet.com/page/Government_Listings_Participation and abide by the terms and conditions therein.

Written sealed bids for this sale will not be considered.

Pursuant to changes in our rules and regulations, OAC 385:15-1-9, 'Successful bidders awarded oil and gas leases by the Land Office shall pay a performance fee of $1.00 per net mineral acre leased.'

All online bids must be placed on or before 10:30 A.M. on the date of the sale. Any online bid received after 10:30 A.M. will be rejected and not considered.

ALL BIDS WILL BE OPENED AT 11:00 A.M. ON THE DATE OF THE SALE.
Leases will be awarded to the bidder of the highest cash bonus, if accepted.

TERMS AND CONDITIONS OF SALE: The Lease will be on a form prescribed by the CLO for a term of three years, and as may be extended, and will provide for 3/16ths royalty, and an annual delay rental of $1.00 per net acre to be paid in full before lease is issued, in addition to lease bonus. Bids shall be for a cash bonus for each tract, but no bid of less than $5.00 per acre will be considered. Each bid must be accompanied by a remittance in the amount of 25% of bid as earnest money. Earnest money remittances made by unsuccessful bidders will be returned to them. The successful bidder shall be liable for the full amount of the bid, all delay rentals and cost of advertising. Full payment is due 30 days from the date of acceptance of the bid.

Failure to comply with any of the terms and conditions of sale will be grounds for the cancellation of the award and the retention of the deposit of earnest money as liquidated damages at the election of the Secretary.

The Commissioners of the Land Office and the State of Oklahoma make no warranty of title and reserve the right to reject any and all bids.

Please note that you must bid in the name you want on your lease. Once the auction is closed, an assignment must be submitted for any name changes. Please contact our office or view our website for consent to assignment procedures

IMPORTANT: Separate bids and earnest money deposits are required on each tract if you are bidding on more than one tract.

Note: The M.R. % column refers to percentage of the mineral interest offered for each tract.

CURRENT RULES PROVIDE THAT ALL OIL AND GAS BIDS BECOME FINAL AT DATE AND TIME OF BID OPENING

TRACT	COUNTY	LEGAL DESCRIPTION	SEC TWP RGE	M. R. %	GROSS ACS	NET ACS
1	BECKHAM	SW/4 NE/4	18-10N-23WIM	50.00%	40.00	20.000
2	BECKHAM	NW/4 SE/4; S/2 SE/4	18-10N-23WIM	50.00%	120.00	60.000
3	BECKHAM	Lots 6 and 7; E/2 SW/4	06-10N-24WIM	100.00%	156.84	156.840
4	BECKHAM	SE/4, less 2.89 acres, deeded to Beckham County 210 feet North and South by 600 feet East and West, located 210 feet East of Southwest Corner of said SE/4.	08-10N-24WIM	50.00%	157.11	78.555

5	BECKHAM	S/2 SW/4	12-10N-24WIM	100.00%	80.00	80.000
6	BECKHAM	NE/4	19-11N-24WIM	100.00%	160.00	160.000
7	BECKHAM	Lots 1 and 2; E/2 NW/4	19-11N-24WIM	100.00%	155.04	155.040
8	CADDO	SE/4	14-10N-09WIM	50.00%	160.00	80.000
9	CADDO	NE/4	16-10N-09WIM	100.00%	160.00	160.000
10	CADDO	SE/4	16-10N-09WIM	100.00%	160.00	160.000
11	CADDO	SW/4	16-10N-09WIM	100.00%	160.00	160.000
12	CADDO	NE/4, less and except the Cherokee Formation	09-09N-11WIM	50.00%	160.00	80.000
13	CADDO	NE/4, less and except the Cherokee Formation	16-09N-11WIM	100.00%	160.00	160.000
14	CADDO	SE/4, limited to 52.5 net acres below the top of the Culp Melton Formation	25-10N-11WIM	50.00%	160.00	80.000
15	CADDO	NE/4, less and except the Woodford Formation	16-11N-11WIM	100.00%	160.00	160.000
16	CADDO	NE/4	16-09N-12WIM	100.00%	160.00	160.000
17	CADDO	Lots 1 and 2; S/2 NE/4, less and except the Atoka and the Springer Formations	04-10N-12WIM	50.00%	156.81	78.405
18	CADDO	SE/4	13-10N-12WIM	100.00%	160.00	160.000
19	CADDO	NE/4	16-11N-12WIM	100.00%	160.00	160.000
20	CADDO	SW/4	22-11N-12WIM	50.00%	160.00	80.000
21	CADDO	NE/4	30-12N-12WIM	50.00%	160.00	80.000
22	CADDO	SW/4	01-11N-13WIM	50.00%	160.00	80.000
23	CADDO	E/2 NE/4, less and except the Red Fork and Pink Sand Formations	34-12N-13WIM	50.00%	80.00	40.000
24	CADDO	W/2 NE/4, less and except the Red Fork Formation	34-12N-13WIM	50.00%	80.00	40.000
25	CADDO	SE/4	34-12N-13WIM	50.00%	160.00	80.000
26	CANADIAN	NW/4	34-11N-09WIM	50.00%	160.00	80.000

27	CANADIAN	N/2 SW/4	34-11N-09WIM	50.00%	80.00	40.000
28	DEWEY	NE/4 NW/4; E/2 NW/4 NW/4; S/2 NW/4, less and except the Cleveland Formation	16-16N-20WIM	100.00%	140.00	140.000
29	DEWEY	SE/4 NE/4	31-17N-20WIM	50.00%	40.00	20.000
30	DEWEY	NE/4 SE/4; W/2 SE/4	31-17N-20WIM	50.00%	120.00	60.000
31	DEWEY	E/2 NE/4	33-17N-20WIM	50.00%	80.00	40.000
32	DEWEY	SE/4	33-17N-20WIM	50.00%	160.00	80.000
33	ELLIS	S/2 NE/4	09-18N-25WIM	50.00%	80.00	40.000
34	ELLIS	S/2 NW/4	09-18N-25WIM	50.00%	80.00	40.000
35	ELLIS	NW/4, less and except the Morrow and Cleveland Formations	36-19N-26WIM	100.00%	160.00	160.000
36	GRADY	NW/4 NE/4, less and except the Mississippian Formation	26-08N-06WIM	50.00%	40.00	20.000
37	GRADY	NW/4, less and except the Mississippian Formation	26-08N-06WIM	50.00%	160.00	80.000
38	JACKSON	Lot 3, extending Southward to the South Bank of the Red River, less and except all accretion and riparian rights lying outside of Section 13-02S-24WIM.	13-02S-24WIM	100.00%	126.00	126.000
39	KAY	NE/4 NE/4, less and except from the surface to the base of the Tonkawa Formation and also less and except the Perry, Mississippian and Simpson Group Formations	33-25N-01WIM	100.00%	40.00	40.000
40	KAY	NW/4 NE/4, less and except from the surface to the base of the Tonkawa Formation and also less and except the Perry, Mississippian and Simpson Group Formations	33-25N-01WIM	100.00%	40.00	40.000
41	KAY	SE/4 NE/4, less and except from the surface to the base of the Tonkawa Formation and also less and except the Perry, Mississippian and Simpson Group Formations	33-25N-01WIM	100.00%	40.00	40.000
42	KAY	SW/4 NE/4, less and except from the surface to the base of the Tonkawa Formation and also less and except the Perry, Mississippian and Simpson Group Formations	33-25N-01WIM	100.00%	40.00	40.000
43	KAY	NE/4 SE/4, less and except from the surface to the base of the Tonkawa Formation	33-25N-01WIM	50.00%	40.00	20.000
44	KAY	NW/4 SE/4, less and except from the surface to the base of the Tonkawa Formation	33-25N-01WIM	50.00%	40.00	20.000
45	KAY	SE/4 SE/4, less and except from the surface to the base of the Tonkawa Formation	33-25N-01WIM	50.00%	40.00	20.000
46	KAY	SW/4 SE/4, less and except from the surface to the base of the Tonkawa Formation	33-25N-01WIM	50.00%	40.00	20.000

47	KAY	NE/4 SW/4, less and except the Mississippi Lime and Mississippi Chat Formations	33-25N-01WIM	100.00%	40.00	40.000
48	KAY	NW/4 SW/4, less and except the Permian, Mississippi Chat and Mississippi Lime Formations	33-25N-01WIM	100.00%	40.00	40.000
49	KAY	SE/4 SW/4, less and except the Mississippi Chat and Mississippi Lime Formations	33-25N-01WIM	100.00%	40.00	40.000
50	KAY	SW/4 SW/4, less and except from the surface to the base of the Skinner Formation and also less and except the Mississippi Chat and Mississippi Lime Formations	33-25N-01WIM	100.00%	40.00	40.000
51	KAY	NE/4, limited to the Mississippian Formation in the wellbore only of the Oklahoma 2902 1-36H well.	36-29N-02WIM	100.00%	160.00	160.000
52	KAY	NW/4, limited to the Mississippian Formation in the wellbore only of the Oklahoma 2902 1-36H well.	36-29N-02WIM	100.00%	160.00	160.000
53	KAY	SE/4, limited to the Mississippian Formation in the wellbore only of the Oklahoma 2902 1-36H well.	36-29N-02WIM	100.00%	160.00	160.000
54	KAY	SW/4, limited to the Mississippian Formation in the wellbore only of the Oklahoma 2902 1-36H well.	36-29N-02WIM	100.00%	160.00	160.000
55	ROGER MILLS	SW/4 SW/4, less and except the Des Moines Formation	33-14N-22WIM	50.00%	40.00	20.000
56	ROGER MILLS	NW/4, less and except the Red Fork Formation	33-16N-23WIM	50.00%	160.00	80.000
57	ROGER MILLS	SE/4, less and except the Red Fork Formation	33-16N-23WIM	50.00%	160.00	80.000
58	ROGER MILLS	E/2 SW/4, less and except the Red Fork Formation	33-16N-23WIM	100.00%	80.00	80.000
59	ROGER MILLS	NW/4 SW/4, less and except the Red Fork Formation	33-16N-23WIM	50.00%	40.00	20.000
60	ROGER MILLS	Lots 3 and 4; E/2 SW/4	18-12N-24WIM	50.00%	153.08	76.540
61	ROGER MILLS	Lots 3 and 4; S/2 NW/4, limited to the Red Fork Formation in the wellbore only of the Lester A 2-3 well, effective as of October 1, 2023, the date of resumed production	03-13N-24WIM	50.00%	160.74	80.370
62	ROGER MILLS	Two acres in the SE/4 SE/4, less and except the Atoka and Upper Morrow Formations	10-13N-24WIM	100.00%	2.00	2.000
63	ROGER MILLS	S/2 SW/4	10-11N-25WIM	50.00%	80.00	40.000
64	ROGER MILLS	Lot 2; SW/4 NE/4	04-14N-25WIM	50.00%	80.15	40.075
65	ROGER MILLS	Lot 3; SE/4 NW/4	04-14N-25WIM	50.00%	80.25	40.125
66	ROGER MILLS	W/2 SE/4	04-14N-25WIM	50.00%	80.00	40.000
67	ROGER MILLS	E/2 SW/4	04-14N-25WIM	50.00%	80.00	40.000

68	ROGER MILLS	NE/4	33-14N-25WIM	100.00%	160.00	160.000
69	ROGER MILLS	NW/4	33-14N-25WIM	100.00%	160.00	160.000
70	ROGER MILLS	SE/4	33-14N-25WIM	100.00%	160.00	160.000
71	ROGER MILLS	NW/4, less and except the Tonkawa Formation	10-15N-25WIM	100.00%	160.00	160.000
72	ROGER MILLS	NW/4, less and except the Tonkawa Formation	16-15N-25WIM	100.00%	160.00	160.000
73	ROGER MILLS	SE/4, less and except the Tonkawa Formation	16-15N-25WIM	100.00%	160.00	160.000
74	ROGER MILLS	SW/4, less and except the Tonkawa Formation	16-15N-25WIM	100.00%	160.00	160.000
75	ROGER MILLS	N/2 SE/4; SW/4 SE/4, less and except the Cleveland Formation	27-15N-25WIM	50.00%	120.00	60.000
76	ROGER MILLS	NW/4 NE/4, less and except the Tonkawa Formation	34-15N-25WIM	50.00%	40.00	20.000

FOR FURTHER INFORMATION CONTACT:
COMMISSIONERS OF THE LAND OFFICE

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