NOTICE OF OIL AND GAS LEASE SALE
COMMISSIONERS OF THE LAND OFFICE

NOW OFFERED BY ENERGYNET

BY ONLINE SEALED BIDS TO BE OPENED AT 11:00 A.M.
SALE DATE: 6/10/2026

THE COMMISSIONERS OF THE LAND OFFICE ("CLO") invites bids for Oil and Gas Leases upon the following terms covering the tracts of land described in this Notice.

!!IMPORTANT NEW INFORMATION!!

All tracts for this CLO OIL AND GAS Lease Sale are now being offered at EnergyNet.com. The following information outlines how to place an online sealed bid for those tracts:

To view the online tract listing go to: https://www.energynet.com/govt_listing.pl
Prospective bidders must register with EnergyNet at: https://www.energynet.com/page/Government_Listings_Participation and abide by the terms and conditions therein.

Written sealed bids for this sale will not be considered.

Pursuant to changes in our rules and regulations, OAC 385:15-1-9, 'Successful bidders awarded oil and gas leases by the Land Office shall pay a performance fee of $1.00 per net mineral acre leased.'

All online bids must be placed on or before 10:30 A.M. on the date of the sale. Any online bid received after 10:30 A.M. will be rejected and not considered.

ALL BIDS WILL BE OPENED AT 11:00 A.M. ON THE DATE OF THE SALE.
Leases will be awarded to the bidder of the highest cash bonus, if accepted.

TERMS AND CONDITIONS OF SALE: The Lease will be on a form prescribed by the CLO for a term of three years, and as may be extended, and will provide for 3/16ths royalty, and an annual delay rental of $1.00 per net acre to be paid in full before lease is issued, in addition to lease bonus. Bids shall be for a cash bonus for each tract, but no bid of less than $5.00 per acre will be considered. Each bid must be accompanied by a remittance in the amount of 25% of bid as earnest money. Earnest money remittances made by unsuccessful bidders will be returned to them. The successful bidder shall be liable for the full amount of the bid, all delay rentals and cost of advertising. Full payment is due 30 days from the date of acceptance of the bid.

Failure to comply with any of the terms and conditions of sale will be grounds for the cancellation of the award and the retention of the deposit of earnest money as liquidated damages at the election of the Secretary.

The Commissioners of the Land Office and the State of Oklahoma make no warranty of title and reserve the right to reject any and all bids.

Please note that you must bid in the name you want on your lease. Once the auction is closed, an assignment must be submitted for any name changes. Please contact our office or view our website for consent to assignment procedures

IMPORTANT: Separate bids and earnest money deposits are required on each tract if you are bidding on more than one tract.

Note: The M.R. % column refers to percentage of the mineral interest offered for each tract.

CURRENT RULES PROVIDE THAT ALL OIL AND GAS BIDS BECOME FINAL AT DATE AND TIME OF BID OPENING

TRACT	COUNTY	LEGAL DESCRIPTION	SEC TWP RGE	M. R. %	GROSS ACS	NET ACS
1	ATOKA	SW/4	21-02N-13EIM	50.00%	160.00	80.000
2	BECKHAM	NE/4	16-10N-23WIM	100.00%	160.00	160.000
3	BECKHAM	SE/4	16-10N-23WIM	100.00%	160.00	160.000
4	BECKHAM	SE/4 SW/4	19-10N-23WIM	50.00%	40.00	20.000
5	BLAINE	SE/4, less and except the Woodford Formation	23-13N-12WIM	50.00%	160.00	80.000

6	CADDO	E/2 SE/4	07-09N-10WIM	50.00%	80.00	40.000
7	CADDO	NE/4	13-09N-10WIM	100.00%	160.00	160.000
8	CADDO	NW/4	13-09N-10WIM	100.00%	160.00	160.000
9	CADDO	SW/4	13-09N-10WIM	100.00%	160.00	160.000
10	CADDO	NW/4	16-09N-10WIM	100.00%	160.00	160.000
11	CADDO	E/2 NE/4, less and except the Marchand Formation	18-09N-10WIM	50.00%	80.00	40.000
12	CADDO	NE/4	33-09N-10WIM	93.75%	160.00	150.000
13	CADDO	NE/4, less and except the Cherokee Formation	16-10N-10WIM	100.00%	160.00	160.000
14	CADDO	SE/4	27-10N-10WIM	50.00%	160.00	80.000
15	CANADIAN	SW/4, less and except the Woodford Formation	36-11N-08WIM	100.00%	160.00	160.000
16	COMANCHE	SE/4, This lease is subject to an existing Solar Lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. Also, Lessee will assume liability to plug the current wells and remove equipment and facilities in the SE/4 of Section 17-02N-10WIM. If said wells, equipment, and facilities are not affirmatively disclaimed in writing within ninety (90) days of lease award date. Potential bidders are advised to contact the Commissioners of the Land Office for a list of the wells, equipment, and facilities.	17-02N-10WIM	100.00%	160.00	160.000
17	CRAIG	S/2 NE/4 SE/4	20-26N-18EIM	100.00%	20.00	20.000
18	CRAIG	S/2 NW/4 SE/4	20-26N-18EIM	100.00%	20.00	20.000
19	CRAIG	N/2 SE/4 SE/4	20-26N-18EIM	100.00%	20.00	20.000
20	CRAIG	SW/4 SE/4	20-26N-18EIM	100.00%	40.00	40.000
21	DEWEY	N/2 NW/4, less and except from the surface to the base of the Hunton Formation	15-16N-20WIM	50.00%	80.00	40.000
22	DEWEY	NE/4 NW/4; E/2 NW/4 NW/4; S/2 NW/4, less and except the Cleveland Formation	16-16N-20WIM	100.00%	140.00	140.000
23	DEWEY	S/2 SE/4	22-17N-20WIM	50.00%	80.00	40.000
24	DEWEY	S/2 SW/4	23-17N-20WIM	50.00%	80.00	40.000

25	DEWEY	NE/4, less a 1.25 acre tract beginning at a point where state highway crosses the section on the North side of Section 27-17N-20WIM, running East 210 Feet; thence Southwest 210 feet; thence West to State Highway 34; thence Northeast along said State Highway 34 to the point of beginning.	27-17N-20WIM	50.00%	158.75	79.375
26	DEWEY	SE/4 NE/4	31-17N-20WIM	50.00%	40.00	20.000
27	DEWEY	N/2 SE/4; SW/4 SE/4	31-17N-20WIM	50.00%	120.00	60.000
28	DEWEY	W/2 SW/4, less and except the Cherokee Formation	34-17N-20WIM	50.00%	80.00	40.000
29	ELLIS	NW/4	36-19N-24WIM	100.00%	160.00	160.000
30	PAYNE	N/2 NW/4, Any use of the surface lands covered herein shall require the permission of the lessor.	36-18N-04EIM	100.00%	80.00	80.000
31	ROGER MILLS	N/2 NE/4	22-16N-21WIM	100.00%	80.00	80.000
32	ROGER MILLS	NE/4, less and except the Cherokee Formation	36-16N-21WIM	100.00%	160.00	160.000
33	ROGER MILLS	SE/4, limited to the Tonkawa Formation only	08-12N-22WIM	50.00%	160.00	80.000
34	ROGER MILLS	NW/4 SE/4, limited to the Cherokee Formation only	28-13N-22WIM	50.00%	40.00	20.000
35	ROGER MILLS	N/2 SW/4; SW/4 SW/4, limited to the Cherokee Formation only	28-13N-22WIM	50.00%	120.00	60.000
36	ROGER MILLS	NE/4	19-12N-23WIM	50.00%	160.00	80.000
37	ROGER MILLS	S/2 NE/4	07-12N-25WIM	50.00%	80.00	40.000
38	ROGER MILLS	Lots 1 and 2; E/2 NW/4	07-12N-25WIM	50.00%	148.85	74.425
39	ROGER MILLS	SE/4	07-12N-25WIM	50.00%	160.00	80.000
40	ROGER MILLS	S/2 NW/4, less and except the Atoka and Des Moines Formations	10-11N-26WIM	100.00%	80.00	80.000
41	ROGER MILLS	SW/4, less and except the Atoka and Des Moines Formations	10-11N-26WIM	100.00%	160.00	160.000
42	ROGER MILLS	NE/4, less and except from the surface to the base of the Virgilian Formation	27-12N-26WIM	50.00%	160.00	80.000
43	ROGER MILLS	SE/4, less and except from the surface to the base of the Virgilian Formation	27-12N-26WIM	50.00%	160.00	80.000
44	ROGER MILLS	NE/4	36-12N-26WIM	50.00%	160.00	80.000

45	ROGER MILLS	NW/4	36-12N-26WIM	100.00%	160.00	160.000

FOR FURTHER INFORMATION CONTACT:
COMMISSIONERS OF THE LAND OFFICE

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CLO WEBSITE: HTTPS://CLO.OK.GOV

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