NOTICE OF OIL AND GAS LEASE SALE
COMMISSIONERS OF THE LAND OFFICE

NOW OFFERED BY ENERGYNET

BY ONLINE SEALED BIDS TO BE OPENED AT 11:00 A.M.
SALE DATE: 12/9/2026

THE COMMISSIONERS OF THE LAND OFFICE ("CLO") invites bids for Oil and Gas Leases upon the following terms covering the tracts of land described in this Notice.

!!IMPORTANT NEW INFORMATION!!

All tracts for this CLO OIL AND GAS Lease Sale are now being offered at EnergyNet.com. The following information outlines how to place an online sealed bid for those tracts:

To view the online tract listing go to: https://www.energynet.com/govt_listing.pl
Prospective bidders must register with EnergyNet at: https://www.energynet.com/page/Government_Listings_Participation and abide by the terms and conditions therein.

Written sealed bids for this sale will not be considered.

Pursuant to changes in our rules and regulations, OAC 385:15-1-9, 'Successful bidders awarded oil and gas leases by the Land Office shall pay a performance fee of $1.00 per net mineral acre leased.'

All online bids must be placed on or before 10:30 A.M. on the date of the sale. Any online bid received after 10:30 A.M. will be rejected and not considered.

ALL BIDS WILL BE OPENED AT 11:00 A.M. ON THE DATE OF THE SALE.
Leases will be awarded to the bidder of the highest cash bonus, if accepted.

TERMS AND CONDITIONS OF SALE: The Lease will be on a form prescribed by the CLO for a term of three years, and as may be extended, and will provide for 3/16ths royalty, and an annual delay rental of $1.00 per net acre to be paid in full before lease is issued, in addition to lease bonus. Bids shall be for a cash bonus for each tract, but no bid of less than $5.00 per acre will be considered. Each bid must be accompanied by a remittance in the amount of 25% of bid as earnest money. Earnest money remittances made by unsuccessful bidders will be returned to them. The successful bidder shall be liable for the full amount of the bid, all delay rentals and cost of advertising. Full payment is due 30 days from the date of acceptance of the bid.

Failure to comply with any of the terms and conditions of sale will be grounds for the cancellation of the award and the retention of the deposit of earnest money as liquidated damages at the election of the Secretary.

The Commissioners of the Land Office and the State of Oklahoma make no warranty of title and reserve the right to reject any and all bids.

Please note that you must bid in the name you want on your lease. Once the auction is closed, an assignment must be submitted for any name changes. Please contact our office or view our website for consent to assignment procedures

IMPORTANT: Separate bids and earnest money deposits are required on each tract if you are bidding on more than one tract.

Note: The M.R. % column refers to percentage of the mineral interest offered for each tract.

CURRENT RULES PROVIDE THAT ALL OIL AND GAS BIDS BECOME FINAL AT DATE AND TIME OF BID OPENING

TRACT	COUNTY	LEGAL DESCRIPTION	SEC TWP RGE	M. R. %	GROSS ACS	NET ACS
1	ALFALFA	NE/4, less and except the Mississippian Formation	16-23N-12WIM	100.00%	160.00	160.000
2	ALFALFA	SW/4, less and except the Mississippian Formation	16-23N-12WIM	100.00%	160.00	160.000
3	BECKHAM	N/2 NW/4; SW/4 NW/4	20-11N-22WIM	50.00%	120.00	60.000
4	BECKHAM	SW/4 NE/4, subject to an undivided 1/16th non-participating royalty interest.	15-10N-23WIM	100.00%	40.00	40.000
5	BECKHAM	SE/4 NW/4, subject to an undivided 1/16th non-participating royalty interest.	15-10N-23WIM	100.00%	40.00	40.000

6	BECKHAM	W/2 SE/4, subject to an undivided 1/16th non-participating royalty interest.	15-10N-23WIM	100.00%	80.00	80.000
7	BECKHAM	NE/4 SW/4, subject to an undivided 1/16th non-participating royalty interest.	15-10N-23WIM	100.00%	40.00	40.000
8	BLAINE	SE/4, less and except the Woodford Formation	16-13N-11WIM	100.00%	160.00	160.000
9	BLAINE	SW/4, less and except the Woodford Formation	16-13N-11WIM	100.00%	160.00	160.000
10	BLAINE	All that part of Lot 3 of Section 13-13N-13WIM, accreted to and lying within Section 24-13N-13WIM, effective as of July 5, 2026, date of spud for the Tigershark 1313-2524 2HW well, less and except the Springer Formation. Also, less and except the accretion and riparian rights lying outside of Section 24-13N-13WIM.	24-13N-13WIM	100.00%	0.10	0.100
11	BRYAN	E/2 NE/4	09-07S-08EIM	50.00%	80.00	40.000
12	BRYAN	W/2 NE/4	09-07S-08EIM	50.00%	80.00	40.000
13	BRYAN	NE/4 SE/4	09-07S-08EIM	50.00%	40.00	20.000
14	BRYAN	NE/4 NW/4 SE/4	09-07S-08EIM	50.00%	10.00	5.000
15	BRYAN	NE/4 NW/4	03-08S-09EIM	100.00%	40.00	40.000
16	BRYAN	W/2 NE/4	04-08S-09EIM	100.00%	80.00	80.000
17	BRYAN	NW/4	04-08S-09EIM	100.00%	160.00	160.000
18	BRYAN	NW/4 SE/4	04-08S-09EIM	100.00%	40.00	40.000
19	BRYAN	N/2 SW/4	04-08S-09EIM	100.00%	80.00	80.000
20	CADDO	N/2 SE/4; Lots 1, 2 and 4, less and except from the surface to the base of the Springer, and less and except the Hoxbar, and also less and except all accretion and riparian rights lying outside of Section 02-07N-09WIM.	02-07N-09WIM	50.00%	158.95	79.475
21	CADDO	Lots 1 and 2, less and except the Springer and Hoxbar Formations and also less and except any accretions and riparian rights lying outside of Section 11-07N-09WIM	11-07N-09WIM	50.00%	33.84	16.920
22	CADDO	Lots 3 and 4, less and except the Hoxbar and Springer Formations, and also less and except all accretion and riparian rights lying outside of Section 11-07N-09WIM.	11-07N-09WIM	50.00%	74.77	37.385
23	CADDO	Lot 6, less and except the Hoxbar and Springer Formations, also less and except all accretion and riparian rights lying outside of Section 12-07N-09WIM.	12-07N-09WIM	50.00%	8.51	4.255
24	CADDO	SW/4, less and except the Marchand Formation	08-11N-11WIM	50.00%	160.00	80.000

25	CADDO	SW/4 NW/4	01-10N-12WIM	50.00%	40.00	20.000
26	CADDO	W/2 SW/4	01-10N-12WIM	50.00%	80.00	40.000
27	CADDO	SE/4 NE/4	02-10N-12WIM	50.00%	40.00	20.000
28	CANADIAN	SE/4, less and except all accretion and riparian rights lying outside of Section 36-12N-10WIM.	36-12N-10WIM	100.00%	160.00	160.000
29	CANADIAN	E/2 SW/4; Lots 1 and 2, extending southwesterly to the center of the South Canadian River, less and except all accretion and riparian rights lying outside of Section 36-12N-10WIM.	36-12N-10WIM	100.00%	145.30	145.300
30	CIMARRON	SW/4 SE/4, limited to the wellbore only of the State 19-1 well.	19-05N-06ECM	100.00%	40.00	40.000
31	COMANCHE	SW/4, This lease is subject to an existing solar lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. Lessee will assume liability to plug the current wells and remove equipment and facilities in the SW/4 of Section 16-02N-10WIM if said wells, equipment, and facilities are not affirmatively disclaimed in writing within ninety (90) days of lease award date.) Potential bidders are advised to contact the Commissioners of the Land Office for a list of the wells, equipment, and facilities.	16-02N-10WIM	100.00%	160.00	160.000
32	DEWEY	SE/4	19-16N-20WIM	50.00%	160.00	80.000
33	GARVIN	E/2 SW/4; S/2 NW/4 SW/4; N/2 SW/4 SW/4; SE/4 SW/4 SW/4, less and except the Sycamore Formation	28-02N-02WIM	100.00%	130.00	130.000
34	GRADY	NE/4 NE/4 NE/4; S/2 NE/4 NE/4; N/2 SE/4 NE/4; SE/4 SE/4 NE/4, less and except the Woodford Formation	33-09N-05WIM	100.00%	60.00	60.000
35	GRADY	W/2 SW/4 NW/4, less and except the Woodford Formation	33-09N-05WIM	50.00%	20.00	10.000
36	GRADY	SW/4 NW/4, less and except the Hart, Woodford and Mississippian Formations	34-09N-05WIM	50.00%	40.00	20.000
37	GRADY	SE/4, less and except the Woodford Formation	34-10N-08WIM	100.00%	160.00	160.000
38	GRADY	SE/4	35-10N-08WIM	100.00%	160.00	160.000
39	LINCOLN	NE/4, limited to the Hunton Formation only in the wellbore of the Bethpage Black 1-16H well.	16-13N-05EIM	100.00%	160.00	160.000
40	LINCOLN	NW/4, limited to the Hunton Formation only in the wellbore of the Bethpage Black 1-16H well.	16-13N-05EIM	100.00%	160.00	160.000
41	LINCOLN	SE/4, limited to the Hunton Formation only in the wellbore of the Bethpage Black 1-16H well.	16-13N-05EIM	100.00%	160.00	160.000
42	LINCOLN	SW/4, limited to the Hunton Formation only in the wellbore of the Bethpage Black 1-16H well.	16-13N-05EIM	100.00%	160.00	160.000

43	MCCLAIN	S/2 SE/4 NW/4; NW/4 SE/4 NW/4; Lot 2, less and except the Woodford and Mississippian Formations, and also less and except the accretion and riparian rights lying outside of Section 31-07N-04WIM.	31-07N-04WIM	100.00%	67.99	67.990
44	MCCLAIN	E/2 SW/4; N/2 of the Northeast 10 acres of Lot 3, less and except the Woodford and Mississippian Formations. Also, less and except all accretion and riparian rights lying outside of Section 31-07N-04WIM.	31-07N-04WIM	100.00%	85.00	85.000
45	POTTAWATOMIE	NW/4	36-10N-02EIM	100.00%	160.00	160.000
46	POTTAWATOMIE	NW/4 SW/4	36-10N-02EIM	100.00%	40.00	40.000
47	ROGER MILLS	NW/4, less and except the Des Moines Formation	16-14N-22WIM	100.00%	160.00	160.000
48	ROGER MILLS	S/2 S/2 SE/4, less and except the Des Moines Formation	16-14N-22WIM	50.00%	40.00	20.000
49	ROGER MILLS	NE/4	19-13N-24WIM	50.00%	160.00	80.000
50	ROGER MILLS	SE/4	19-13N-24WIM	50.00%	160.00	80.000
51	ROGER MILLS	SW/4 NW/4, below 8,550 feet. This lease covers 1/4 interest of Land Office leasehold interest that was cancelled for failure to maintain bond coverage in state lease CS-10279 and is effective December 16, 2024, the date of first production in the Crawford 17/8 OB FEE COM 1H well. (5 net acres)	17-16N-24WIM	50.00%	40.00	20.000
52	ROGER MILLS	S/2 SW/4, below 8,550 feet. This lease covers 1/4 interest of Land Office leasehold interest that was cancelled for failure to maintain bond coverage in state lease CS-10279 and is effective December 16, 2024, the date of first production in the Crawford 17/8 OB FEE COM 1H well. (10 net acres)	17-16N-24WIM	50.00%	80.00	40.000
53	ROGER MILLS	N/2 NE/4; SW/4 NE/4	27-14N-25WIM	50.00%	120.00	60.000
54	ROGER MILLS	S/2 NW/4	27-14N-25WIM	50.00%	80.00	40.000
55	ROGER MILLS	S/2 NE/4	28-14N-25WIM	50.00%	80.00	40.000

FOR FURTHER INFORMATION CONTACT:
COMMISSIONERS OF THE LAND OFFICE

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CLO WEBSITE: HTTPS://CLO.OK.GOV

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