NOTICE OF OIL AND GAS LEASE SALE
COMMISSIONERS OF THE LAND OFFICE

NOW OFFERED BY ENERGYNET

BY ONLINE SEALED BIDS TO BE OPENED AT 11:00 A.M.
SALE DATE: 12/10/2025

THE COMMISSIONERS OF THE LAND OFFICE ("CLO") invites bids for Oil and Gas Leases upon the following terms covering the tracts of land described in this Notice.

!!IMPORTANT NEW INFORMATION!!

All tracts for this CLO OIL AND GAS Lease Sale are now being offered at EnergyNet.com. The following information outlines how to place an online sealed bid for those tracts:

To view the online tract listing go to: https://www.energynet.com/govt_listing.pl
Prospective bidders must register with EnergyNet at: https://www.energynet.com/page/Government_Listings_Participation and abide by the terms and conditions therein.

Written sealed bids for this sale will not be considered.

Pursuant to changes in our rules and regulations, OAC 385:15-1-9, 'Successful bidders awarded oil and gas leases by the Land Office shall pay a performance fee of $1.00 per net mineral acre leased.'

All online bids must be placed on or before 10:30 A.M. on the date of the sale. Any online bid received after 10:30 A.M. will be rejected and not considered.

ALL BIDS WILL BE OPENED AT 11:00 A.M. ON THE DATE OF THE SALE.
Leases will be awarded to the bidder of the highest cash bonus, if accepted.

TERMS AND CONDITIONS OF SALE: The Lease will be on a form prescribed by the CLO for a term of three years, and as may be extended, and will provide for 3/16ths royalty, and an annual delay rental of $1.00 per net acre to be paid in full before lease is issued, in addition to lease bonus. Bids shall be for a cash bonus for each tract, but no bid of less than $5.00 per acre will be considered. Each bid must be accompanied by a remittance in the amount of 25% of bid as earnest money. Earnest money remittances made by unsuccessful bidders will be returned to them. The successful bidder shall be liable for the full amount of the bid, all delay rentals and cost of advertising. Full payment is due 30 days from the date of acceptance of the bid.

Failure to comply with any of the terms and conditions of sale will be grounds for the cancellation of the award and the retention of the deposit of earnest money as liquidated damages at the election of the Secretary.

The Commissioners of the Land Office and the State of Oklahoma make no warranty of title and reserve the right to reject any and all bids.

Please note that you must bid in the name you want on your lease. Once the auction is closed, an assignment must be submitted for any name changes. Please contact our office or view our website for consent to assignment procedures

IMPORTANT: Separate bids and earnest money deposits are required on each tract if you are bidding on more than one tract.

Note: The M.R. % column refers to percentage of the mineral interest offered for each tract.

CURRENT RULES PROVIDE THAT ALL OIL AND GAS BIDS BECOME FINAL AT DATE AND TIME OF BID OPENING

TRACT	COUNTY	LEGAL DESCRIPTION	SEC TWP RGE	M. R. %	GROSS ACS	NET ACS
1	ATOKA	SW/4	24-02N-12EIM	50.00%	160.00	80.000
2	CUSTER	NE/4, less and except the Lower Des Moines and Atoka Formations	26-13N-20WIM	100.00%	160.00	160.000
3	GARVIN	S/2 NE/4	23-03N-02EIM	50.00%	80.00	40.000
4	GRADY	SW/4 SE/4 SW/4; S/2 SW/4 SW/4, less and except the Mississippian and Woodford Formations	15-07N-05WIM	50.00%	30.00	15.000

5	GRADY	E/2 NE/4; N/2 NW/4 NE/4; SW/4 NW/4 NE/4; NW/4 SW/4 NE/4, less and except the Woodford and Mississippian Formations	22-07N-05WIM	50.00%	120.00	60.000
6	GRADY	W/2 NW/4; NE/4 NW/4; N/2 SE/4 NW/4; SW/4 SE/4 NW/4, less and except the Woodford and Mississippian Formations	22-07N-05WIM	50.00%	150.00	75.000
7	GRADY	E/2 SE/4, less and except the Woodford and Mississippian Formations	22-07N-05WIM	50.00%	80.00	40.000
8	GRADY	S/2 NW/4 SW/4; SW/4 SW/4, less and except the Springer Formation	20-07N-06WIM	6.25%	60.00	3.750
9	GRADY	SW/4 SE/4	35-08N-08WIM	50.00%	40.00	20.000
10	GRADY	SE/4 SW/4; Lot 1, less and except all accretion and riparian rights lying outside of Section 35-08N-08WIM	35-08N-08WIM	50.00%	79.55	39.775
11	KAY	NE/4 NE/4, less and except from the surface to the base of the Tonkawa Formation, also less and except the Mississippian, Simpson Group and Perry Formations.	33-25N-01WIM	100.00%	40.00	40.000
12	KAY	NW/4 NE/4, less and except from the surface to the base of the Tonkawa Formation, also less and except the Mississippian, Simpson Group and Perry Formations.	33-25N-01WIM	100.00%	40.00	40.000
13	KAY	SE/4 NE/4, less and except from the surface to the base of the Tonkawa Formation, also less and except the Mississippian, Simpson Group and Perry Formations.	33-25N-01WIM	100.00%	40.00	40.000
14	KAY	SW/4 NE/4, less and except from the surface to the base of the Tonkawa Formation, also less and except the Mississippian, Simpson Group and Perry Formations.	33-25N-01WIM	100.00%	40.00	40.000
15	KAY	NE/4 SE/4, less and except from the surface to the base of the Tonkawa Formation	33-25N-01WIM	50.00%	40.00	20.000
16	KAY	NW/4 SE/4, less and except from the surface to the base of the Tonkawa Formation	33-25N-01WIM	50.00%	40.00	20.000
17	KAY	SE/4 SE/4, less and except from the surface to the base of the Tonkawa Formation	33-25N-01WIM	50.00%	40.00	20.000
18	KAY	SW/4 SE/4, less and except from the surface to the base of the Tonkawa Formation	33-25N-01WIM	50.00%	40.00	20.000
19	KAY	NE/4 SW/4, less and except the Mississippi Chat and Mississippi Lime Formations	33-25N-01WIM	100.00%	40.00	40.000
20	KAY	NW/4 SW/4, less and except the Mississippi Chat, Mississippi Lime and Permian Formations	33-25N-01WIM	100.00%	40.00	40.000
21	KAY	SE/4 SW/4, less and except the Mississippi Chat and Mississippi Lime Formations	33-25N-01WIM	100.00%	40.00	40.000
22	KAY	SW/4 SW/4, less and except from the surface to the base of the Skinner Formation, also less and except the Mississippi Chat and Mississippi Lime Formations	33-25N-01WIM	100.00%	40.00	40.000
23	KAY	NE/4	36-29N-02WIM	100.00%	160.00	160.000
24	KAY	NW/4	36-29N-02WIM	100.00%	160.00	160.000

25	KAY	SE/4	36-29N-02WIM	100.00%	160.00	160.000
26	KAY	SW/4	36-29N-02WIM	100.00%	160.00	160.000
27	LINCOLN	E/2 SW/4; Lots 3 and 4	18-15N-03EIM	100.00%	142.36	142.360
28	MCCLAIN	SE/4 SE/4 SE/4	11-06N-03WIM	50.00%	10.00	5.000
29	MCCLAIN	S/2 NE/4 NW/4; NW/4 NW/4, less and except the Bromide Formation	21-08N-03WIM	50.00%	60.00	30.000
30	MCCLAIN	S/2 NW/4	21-08N-03WIM	50.00%	80.00	40.000
31	MCCLAIN	N/2 NE/4 SW/4; NW/4 SW/4	21-08N-03WIM	50.00%	60.00	30.000
32	PAYNE	NE/4	36-18N-01WIM	100.00%	160.00	160.000
33	PAYNE	NW/4	36-18N-01WIM	100.00%	160.00	160.000
34	PAYNE	SE/4	36-18N-01WIM	100.00%	160.00	160.000
35	PAYNE	SW/4	36-18N-01WIM	100.00%	160.00	160.000
36	POTTAWATOMIE	NE/4	36-06N-04EIM	100.00%	160.00	160.000
37	ROGER MILLS	Lots 3 and 4; S/2 NW/4, less and except the Red Fork Formation in the wellbore only of the Lester A 2-3 well.	03-13N-24WIM	50.00%	160.74	80.370
38	ROGER MILLS	SW/4	21-14N-25WIM	100.00%	160.00	160.000
39	ROGER MILLS	NW/4, less 15.04 acres for Clinton and Oklahoma Western Railroad	22-14N-25WIM	50.00%	144.96	72.480
40	ROGER MILLS	SE/4	22-14N-25WIM	50.00%	160.00	80.000
41	ROGER MILLS	N/2 SW/4	22-14N-25WIM	50.00%	80.00	40.000

FOR FURTHER INFORMATION CONTACT:
COMMISSIONERS OF THE LAND OFFICE

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CLO WEBSITE: HTTPS://CLO.OK.GOV

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