NOTICE OF OIL AND GAS LEASE SALE
COMMISSIONERS OF THE LAND OFFICE

NOW OFFERED BY ENERGYNET

BY ONLINE SEALED BIDS TO BE OPENED AT 11:00 A.M.
SALE DATE: 3/26/2025

THE COMMISSIONERS OF THE LAND OFFICE ("CLO") invites bids for Oil and Gas Leases upon the following terms covering the tracts of land described in this Notice.

!!IMPORTANT NEW INFORMATION!!

All tracts for this CLO OIL AND GAS Lease Sale are now being offered at EnergyNet.com. The following information outlines how to place an online sealed bid for those tracts:

To view the online tract listing go to: https://www.energynet.com/govt_listing.pl
Prospective bidders must register with EnergyNet at:
https://www.energynet.com/page/Government_Listings_Participation and abide by the terms and conditions therein.

Written sealed bids for this sale will not be considered.

Pursuant to changes in our rules and regulations, OAC 385:15-1-9, 'Successful bidders awarded oil and gas leases by the Land Office shall pay a performance fee of $1.00 per net mineral acre leased.'

All online bids must be placed on or before 10:30 A.M. on the date of the sale. Any online bid received after 10:30 A.M. will be rejected and not considered.

ALL BIDS WILL BE OPENED AT 11:00 A.M. ON THE DATE OF THE SALE.
Leases will be awarded to the bidder of the highest cash bonus, if accepted.

TERMS AND CONDITIONS OF SALE: The Lease will be on a form prescribed by the CLO for a term of three years, and as may be extended, and will provide for 3/16ths royalty, and an annual delay rental of $1.00 per net acre to be paid in full before lease is issued, in addition to lease bonus. Bids shall be for a cash bonus for each tract, but no bid of less than $5.00 per acre will be considered. Each bid must be accompanied by a remittance in the amount of 25% of bid as earnest money. Earnest money remittances made by unsuccessful bidders will be returned to them. The successful bidder shall be liable for the full amount of the bid, all delay rentals and cost of advertising. Full payment is due 30 days from the date of acceptance of the bid.

Failure to comply with any of the terms and conditions of sale will be grounds for the cancellation of the award and the retention of the deposit of earnest money as liquidated damages at the election of the Secretary.

The Commissioners of the Land Office and the State of Oklahoma make no warranty of title and reserve the right to reject any and all bids.

Please note that you must bid in the name you want on your lease. Once the auction is closed, an assignment must be submitted for any name changes. Please contact our office or view our website for consent to assignment procedures

IMPORTANT: Separate bids and earnest money deposits are required on each tract if you are bidding on more than one tract.

Note: The M.R. % column refers to percentage of the mineral interest offered for each tract.

CURRENT RULES PROVIDE THAT ALL OIL AND GAS BIDS BECOME FINAL AT DATE AND TIME OF BID OPENING

TRACT	COUNTY	LEGAL DESCRIPTION	SEC TWP RGE	M. R. %	GROSS ACS	NET ACS
1	BEAVER	W/2 SW/4	10-04N-26ECM	100.00%	80.00	80.000
2	BEAVER	NE/4 NE/4, less and except the Marmaton Formation	14-04N-26ECM	100.00%	40.00	40.000
3	BEAVER	W/2 NW/4	14-04N-26ECM	100.00%	80.00	80.000
4	BEAVER	Lot 1	18-04N-27ECM	100.00%	41.60	41.600

5	CADDO	Lots 1, 2 and 4; N/2 SE/4, less and except from the surface to the base of the Springer Formation and also less and except the Hoxbar Formation. Less and except all accretion and riparian rights lying outside of Section 02-07N-09WIM.	02-07N-09WIM	50.00%	158.95	79.475
6	CADDO	Lots 1 and 2, less and except the Springer and Hoxbar Formations. Also, less and except all accretion and riparian rights lying outside of Section 11-07N-09WIM.	11-07N-09WIM	50.00%	33.84	16.920
7	CADDO	Lots 3 and 4, less and except the Springer and Hoxbar Formations. Also, less and except the accretion and riparian rights lying outside of Section 11-07N-09WIM.	11-07N-09WIM	50.00%	74.77	37.385
8	CADDO	Lot 6, less and except the Springer and Hoxbar Formations. Also, less and except the accretion and riparian rights lying outside of Section 12-07N-09WIM.	12-07N-09WIM	50.00%	8.51	4.255
9	CADDO	NW/4, less 2 acres in the Northwest corner of the NE/4 NW/4	35-10N-09WIM	50.00%	158.00	79.000
10	CADDO	SE/4, less and except the Hunton Formation	01-10N-10WIM	100.00%	160.00	160.000
11	CADDO	SE/4	09-10N-10WIM	50.00%	160.00	80.000
12	CADDO	NW/4 NE/4	11-10N-10WIM	50.00%	40.00	20.000
13	CANADIAN	Lots 7, 8 and 9, extending to the center of the South Canadian River. Less and except all accretion and riparian rights lying outside of Section 16-10N-06WIM. Also, less and except the Woodford Formation.	16-10N-06WIM	100.00%	384.41	384.410
14	CANADIAN	SE/4, less and except the Woodford Formation	16-11N-09WIM	100.00%	160.00	160.000
15	CANADIAN	NE/4	36-11N-10WIM	100.00%	160.00	160.000
16	CANADIAN	NW/4	36-11N-10WIM	50.00%	160.00	80.000
17	CUSTER	W/2 SE/4	30-15N-18WIM	50.00%	80.00	40.000
18	CUSTER	E/2 SW/4	30-15N-18WIM	50.00%	80.00	40.000
19	DEWEY	S/2 NW/4, less and except from the surface to the base of the Cleveland Formation	29-16N-19WIM	100.00%	80.00	80.000
20	DEWEY	W/2 SW/4, less and except from the surface to the base of the Cleveland Formation	29-16N-19WIM	100.00%	80.00	80.000
21	ELLIS	NE/4, less and except the Cleveland Formation	16-18N-23WIM	100.00%	160.00	160.000
22	GRADY	E/2 NE/4, less and except the Cottage Grove and Mississippian Formations	31-10N-06WIM	50.00%	80.00	40.000
23	GRADY	E/2 SE/4, less and except the Cottage Grove and Mississippian Formations	31-10N-06WIM	50.00%	80.00	40.000
24	GRADY	NW/4 SE/4, less and except the Mississippian Formation	01-09N-08WIM	50.00%	40.00	20.000
25	GRADY	Lot 5, North 7.55 acres of Lot 6, less and except the Mississippian Formation	01-09N-08WIM	50.00%	22.63	11.315
26	GRADY	NE/4	23-09N-08WIM	50.00%	160.00	80.000
27	GRADY	E/2 NW/4, less and except the Mississippian Formation	28-10N-08WIM	50.00%	80.00	40.000
28	GRADY	NW/4, less and except the Mississippian Formation	33-10N-08WIM	100.00%	160.00	160.000
29	GRADY	SE/4, less and except the Mississippian Formation	33-10N-08WIM	100.00%	160.00	160.000
30	GRADY	SE/4, less and except the Woodford Formation	34-10N-08WIM	100.00%	160.00	160.000
31	GRADY	SE/4	35-10N-08WIM	100.00%	160.00	160.000
32	KIOWA	N/2 N/2 NW/4	23-06N-17WIM	100.00%	40.00	40.000

33	KIOWA	NE/4	13-07N-17WIM	100.00%	160.00	160.000
34	KIOWA	NW/4	13-07N-17WIM	100.00%	160.00	160.000
35	KIOWA	SE/4	13-07N-17WIM	100.00%	160.00	160.000
36	KIOWA	SW/4	13-07N-17WIM	100.00%	160.00	160.000
37	KIOWA	NE/4, This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office.	16-07N-17WIM	100.00%	160.00	160.000
38	KIOWA	NW/4, This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office.	16-07N-17WIM	100.00%	160.00	160.000
39	KIOWA	SE/4, This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office.	16-07N-17WIM	100.00%	160.00	160.000
40	KIOWA	SW/4, This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office.	16-07N-17WIM	100.00%	160.00	160.000
41	MAJOR	NE/4	13-20N-11WIM	100.00%	160.00	160.000
42	MAJOR	NW/4	13-21N-14WIM	100.00%	160.00	160.000
43	PAYNE	E/2 NE/4, less and except the Skinner and Red Fork Formations	16-19N-06EIM	100.00%	80.00	80.000
44	PAYNE	W/2 NE/4, less and except the Skinner and Red Fork Formations	16-19N-06EIM	100.00%	80.00	80.000
45	PAYNE	E/2 SE/4, less and except the Skinner and Red Fork Formations	16-19N-06EIM	100.00%	80.00	80.000
46	PAYNE	W/2 SE/4, less and except the Skinner, Red Fork and Burgess Formations	16-19N-06EIM	100.00%	80.00	80.000
47	PITTSBURG	W/2 NE/4 SW/4; NW/4 SW/4, limited to the Hunton Formation only, effective the date of first production of the Okarche 1-5/8/17H well.	05-05N-14EIM	50.00%	60.00	30.000
48	PITTSBURG	W/2 SE/4	02-05N-16EIM	50.00%	80.00	40.000
49	PITTSBURG	E/2 SW/4	02-05N-16EIM	50.00%	80.00	40.000
50	PITTSBURG	NW/4 SE/4; W/2 W/2 SW/4 SE/4	09-05N-16EIM	50.00%	50.00	25.000
51	PITTSBURG	S/2 SE/4, Subject to subordination to the U.S.A. to flood and submerge	12-05N-16EIM	50.00%	80.00	40.000
52	PITTSBURG	SE/4 SW/4, Subject to subordination to the U.S.A. to flood and submerge	12-05N-16EIM	50.00%	40.00	20.000
53	TEXAS	E/2 NE/4, (Lessee will assume liability to plug the current wells and remove equipment and facilities in the E/2 NE/4 of Section 13-03N-10ECM if said wells, equipment, and facilities are not affirmatively disclaimed in writing within ninety (90) days of lease award date.) Potential bidders are advised to contact the Commissioners of the Land Office for a list of the wells, equipment, and facilities.	13-03N-10ECM	100.00%	80.00	80.000
54	WOODS	NW/4	12-23N-13WIM	50.00%	160.00	80.000

FOR FURTHER INFORMATION CONTACT:
COMMISSIONERS OF THE LAND OFFICE

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CLO WEBSITE: HTTPS://CLO.OK.GOV

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