CURRENT RULES PROVIDE THAT ALL BIDS BECOME FINAL AT DATE AND TIME OF BID OPENING

COMMISSIONERS OF THE LAND OFFICE

09/23/2026 Oil and Gas Mining Lease Sale
Awarded/Rejected By: 10/02/2026

TR #	RESULT	COUNTY	NET ACRES	BIDDER/LEGAL DESCRIPTION	BONUS	PRICE PER ACRE
1	AWARDED	Atoka	80.00	**SANGUINE GAS EXPLORATION LLC** SW/4 (1/2 M.R.), Sec. 21-02N-13EIM	$18,184.00	$227.30
2	AWARDED	Beaver	80.00	**TRUEBLOOD RESOURCES INC** NE/4 (1/2 M.R.), Sec. 32-05N-22ECM	$8,000.00	$100.00
3	AWARDED	Beaver	80.00	**TRUEBLOOD RESOURCES INC** SE/4 (1/2 M.R.), Sec. 32-05N-22ECM	$8,000.00	$100.00
4	AWARDED	Beaver	80.00	**LATIGO OIL & GAS INC** N/2 SE/4, limited to the wellbore only of the Courtney Trust 1H well. (All M.R.), Sec. 35-02N-23ECM	$1,840.00	$23.00
5	AWARDED	Beaver	80.00	**LATIGO OIL & GAS INC** S/2 SE/4, limited to the wellbore only of the Courtney Trust 1H well, and less and except the Upper Morrow Formation. (All M.R.), Sec. 35-02N-23ECM	$1,840.00	$23.00
6	AWARDED	Beaver	160.00	**LATIGO OIL & GAS INC** NW/4, limited to the wellbore only of the State of Oklahoma 1H well. (All M.R.), Sec. 36-02N-23ECM	$802.00	$5.01
7	AWARDED	Beaver	160.00	**LATIGO OIL & GAS INC** SW/4, limited to the the wellbore only of the State of Oklahoma 1H well. (All M.R.), Sec. 36-02N-23ECM	$802.00	$5.01
8	AWARDED	Beaver	80.00	**TRUEBLOOD RESOURCES INC** NE/4, less and except the Chester and Basal Morrow Formations (1/2 M.R.), Sec. 09-05N-23ECM	$16,000.00	$200.00
9	AWARDED	Beaver	80.00	**LATIGO OIL & GAS INC** NE/4, limited to the wellbore only of the Matthews State 1-25 well. (1/2 M.R.), Sec. 25-02N-26ECM	$960.00	$12.00
10	AWARDED	Beaver	80.00	**LATIGO OIL & GAS INC** NW/4, limited to the wellbore only of the Matthews State 1-25 well. (1/2 M.R.), Sec. 25-02N-26ECM	$960.00	$12.00
11	AWARDED	Beaver	80.00	**LATIGO OIL & GAS INC** SE/4, limited to the wellbore only of the Matthews State 1-25 well. (1/2 M.R.), Sec. 25-02N-26ECM	$960.00	$12.00
12	AWARDED	Beaver	80.00	**LATIGO OIL & GAS INC** SW/4, limited to the wellbore only of the Matthews State 1-25 well. (1/2 M.R.), Sec. 25-02N-26ECM	$960.00	$12.00
13	AWARDED	Beaver	80.00	**LATIGO OIL & GAS INC** NE/4, limited to the wellbore only of the Jones State 1-36 well (1/2 M.R.), Sec. 36-02N-26ECM	$960.00	$12.00
14	AWARDED	Beaver	80.00	**LATIGO OIL & GAS INC** NW/4, limited to the wellbore only of the Jones State 1-36 well. (1/2 M.R.), Sec. 36-02N-26ECM	$960.00	$12.00
15	AWARDED	Beaver	80.00	**LATIGO OIL & GAS INC** SE/4, limited to the wellbore only of the Jones State 1-36 well. (1/2 M.R.), Sec. 36-02N-26ECM	$960.00	$12.00
16	AWARDED	Beaver	80.00	**LATIGO OIL & GAS INC** SW/4, limited to the wellbore only of the Jones State 1-36 well. (1/2 M.R.), Sec. 36-02N-26ECM	$960.00	$12.00
17	AWARDED	Beckham	80.00	**UPLAND EXPLORATION OKLAHOMA, LLC** NE/4 (1/2 M.R.), Sec. 21-10N-23WIM	$72,161.00	$902.01
18	NO BIDS	Caddo	80.00	**NO BIDS** NE/4, less and except the Cherokee Formation (1/2 M.R.), Sec. 09-09N-11WIM	$0.00	$0.00
19	NO BIDS	Caddo	160.00	**NO BIDS** NE/4, less and except the Cherokee Formation (All M.R.), Sec. 16-09N-11WIM	$0.00	$0.00
20	NO BIDS	Caddo	20.00	**NO BIDS** NW/4 NE/4, less and except the Hoxbar Formation (1/2 M.R.), Sec. 07-11N-12WIM	$0.00	$0.00
21	AWARDED	Canadian	160.00	**SENTIER EXPLORATION, LLC** SW/4, less and except the Woodford Formation (All M.R.), Sec. 36-11N-08WIM	$193,440.00	$1,209.00
22	AWARDED	Custer	80.00	**DUDLEY LAND COMPANY** N/2 SE/4 (All M.R.), Sec. 15-12N-14WIM	$124,000.00	$1,550.00
23	AWARDED	Custer	80.00	**DUDLEY LAND COMPANY** N/2 SW/4 (All M.R.), Sec. 15-12N-14WIM	$124,000.00	$1,550.00
24	AWARDED	Custer	160.00	**DUDLEY LAND COMPANY** NE/4 (All M.R.), Sec. 16-12N-14WIM	$248,000.00	$1,550.00
25	AWARDED	Dewey	20.00	**EZEKIEL EXPLORATION LLC** NW/4 NE/4, effective as of the date of first production of the Hollis 1H well. (1/2 M.R.), Sec. 29-16N-17WIM	$25,000.00	$1,250.00

26	**AWARDED**	Dewey	60.00	**EZEKIEL EXPLORATION LLC** N/2 NW/4; SW/4 NW/4, effective as of the date of first production of the Hollis 1H well. (1/2 M.R.), Sec. 29-16N-17WIM	$75,000.00	$1,250.00
27	**REJECTED**	Dewey	40.00	**PETROVEN INC** N/2 NE/4 (1/2 M.R.), Sec. 11-17N-17WIM	$13,333.00	$333.33
28	**AWARDED**	Dewey	160.00	**VALPOINT ENERGY PARTNERS II LLC** NE/4, less and except the Cottage Grove Formation (All M.R.), Sec. 16 -17N-17WIM	$241,920.00	$1,512.00
29	**AWARDED**	Dewey	156.87	**VALPOINT ENERGY PARTNERS II LLC** Lot 1; NE/4 NW/4; S/2 NW/4, less and except all accretion and riparian rights lying outside of Section 16-17N-17WIM. (All M.R.), Sec. 16-17N-17WIM	$237,187.35	$1,512.00
30	**AWARDED**	Grady	40.00	**RED-HEN ENERGY I PARTNERS, LP** W/2 NW/4, effective as of June 12, 2026, date of spud for the Hotel California 3-35-23XH well, less and except the Woodford and Mississippian Formations. (1/2 M.R.), Sec. 23-07N-05WIM	$805,000.00	$20,125.00
31	**NO BIDS**	Grady	160.00	**NO BIDS** NE/4 (All M.R.), Sec. 16-10N-08WIM	$0.00	$0.00
32	**NO BIDS**	Grady	160.00	**NO BIDS** NW/4 (All M.R.), Sec. 16-10N-08WIM	$0.00	$0.00
33	**NO BIDS**	Grady	160.00	**NO BIDS** SE/4 (All M.R.), Sec. 16-10N-08WIM	$0.00	$0.00
34	**NO BIDS**	Grady	160.00	**NO BIDS** NE/4 (All M.R.), Sec. 21-10N-08WIM	$0.00	$0.00
35	**AWARDED**	Noble	40.00	**MT ENERGY, LLC** SW/4 NE/4, Limited to the Herrington Formation in the wellbore only of the JOC STATE 1 well. (All M.R.), Sec. 36-24N-01WIM	$1,000.00	$25.00
36	**AWARDED**	Oklahoma	160.00	**VAQUERO RESOURCES, LLC** NE/4 (All M.R.), Sec. 16-11N-01EIM	$8,000.00	$50.00
37	**AWARDED**	Oklahoma	160.00	**VAQUERO RESOURCES, LLC** SE/4 (All M.R.), Sec. 16-11N-01EIM	$8,000.00	$50.00
38	**AWARDED**	Oklahoma	160.00	**VAQUERO RESOURCES, LLC** NE/4, any use of the surface lands covered herein shall require the permission of the lessor. (All M.R.), Sec. 36-11N-01EIM	$4,000.00	$25.00
39	**AWARDED**	Oklahoma	160.00	**VAQUERO RESOURCES, LLC** SE/4, any use of the surface lands covered herein shall require the permission of the lessor. (All M.R.), Sec. 36-11N-01EIM	$4,000.00	$25.00
40	**AWARDED**	Oklahoma	160.00	**VAQUERO RESOURCES, LLC** SW/4, any use of the surface lands covered herein shall require the permission of the lessor. (All M.R.), Sec. 36-11N-01EIM	$4,000.00	$25.00
41	**REJECTED**	Oklahoma	160.00	**VAQUERO RESOURCES, LLC** NE/4, less and except any accretion and riparian rights lying outside of Section 36-12N-01EIM. (All M.R.), Sec. 36-12N-01EIM	$800.00	$5.00
42	**REJECTED**	Oklahoma	80.00	**VAQUERO RESOURCES, LLC** N/2 NW/4 (All M.R.), Sec. 36-12N-01EIM	$400.00	$5.00
43	**REJECTED**	Oklahoma	160.00	**VAQUERO RESOURCES, LLC** SE/4 (All M.R.), Sec. 36-12N-01EIM	$800.00	$5.00
44	**REJECTED**	Oklahoma	80.00	**VAQUERO RESOURCES, LLC** S/2 SW/4 (All M.R.), Sec. 36-12N-01EIM	$400.00	$5.00
45	**AWARDED**	Oklahoma	163.16	**VAQUERO RESOURCES, LLC** Lots 5 and 6; W/2 NW/4, any use of the surface lands covered herein shall require the permission of the lessor. (All M.R.), Sec. 36-11N-01WIM	$8,158.80	$50.00
46	**AWARDED**	Oklahoma	156.65	**VAQUERO RESOURCES, LLC** Lots 3 and 4; E/2 SE/4, any use of the surface lands covered herein shall require the permission of the lessor. (All M.R.), Sec. 36-11N-01WIM	$7,832.25	$50.00
47	**AWARDED**	Oklahoma	161.82	**VAQUERO RESOURCES, LLC** Lots 7 and 8; W/2 SW/4, any use of the surface lands covered herein shall require the permission of the lessor. (All M.R.), Sec. 36-11N-01WIM	$8,091.10	$50.00
48	**AWARDED**	Oklahoma	154.93	**VAQUERO RESOURCES, LLC** Lots 3 and 4; E/2 SE/4 (All M.R.), Sec. 36-12N-01WIM	$23,239.65	$150.00
49	**REJECTED**	Oklahoma	150.90	**VAQUERO RESOURCES, LLC** Lots 1, 2, 3, 11 and 12, less and except all accretion and riparian rights lying outside of Section 36-13N-01WIM (All M.R.), Sec. 36-13N-01WIM	$2,263.50	$15.00
50	**REJECTED**	Oklahoma	152.33	**VAQUERO RESOURCES, LLC** Lots 4, 5, 9 and 10, less and except all accretion and riparian rights lying outside of Section 36-13N-01WIM (All M.R.), Sec. 36-13N-01WIM	$2,284.65	$15.00
51	**AWARDED**	Oklahoma	80.00	**VAQUERO RESOURCES, LLC** E/2 SW/4 (All M.R.), Sec. 24-11N-02WIM	$24,000.00	$300.00
52	**REJECTED**	Oklahoma	160.00	**VAQUERO RESOURCES, LLC** SE/4 (All M.R.), Sec. 36-11N-02WIM	$2,400.00	$15.00
53	**REJECTED**	Oklahoma	58.43	**TODCO PROPERTIES INC** Lots 6 and 7, less and except the Red Fork Formation. Also, less and except any accretion and riparian rights lying outside of Section 10-12N-02WIM. (All M.R.), Sec. 10-12N-02WIM	$11,686.15	$200.00

53	**REJECTED**	Oklahoma	58.43	**VAQUERO RESOURCES, LLC** Lots 6 and 7, less and except the Red Fork Formation. Also, less and except any accretion and riparian rights lying outside of Section 10-12N-02WIM. (All M.R.), Sec. 10-12N-02WIM	$11,686.15	$200.00
54	**REJECTED**	Oklahoma	31.65	**TODCO PROPERTIES INC** Lot 5, less and except the Red Fork Formation. Also, less and except the accretion and riparian rights lying outside of Section 10-12N-02WIM. (All M.R.), Sec. 10-12N-02WIM	$6,330.25	$200.01
54	**REJECTED**	Oklahoma	31.65	**VAQUERO RESOURCES, LLC** Lot 5, less and except the Red Fork Formation. Also, less and except the accretion and riparian rights lying outside of Section 10-12N-02WIM. (All M.R.), Sec. 10-12N-02WIM	$6,330.25	$200.01
55	**AWARDED**	Oklahoma	160.00	**VAQUERO RESOURCES, LLC** NE/4, less and except any accretion and riparian rights lying outside of Section 16-13N-02WIM. (All M.R.), Sec. 16-13N-02WIM	$32,000.00	$200.00
56	**AWARDED**	Oklahoma	160.00	**VAQUERO RESOURCES, LLC** NW/4 (All M.R.), Sec. 16-13N-02WIM	$32,000.00	$200.00
57	**AWARDED**	Oklahoma	160.00	**VAQUERO RESOURCES, LLC** SW/4, less and except any accretion and riparian rights lying outside of Section 16-13N-02WIM. (All M.R.), Sec. 16-13N-02WIM	$32,000.00	$200.00
58	**NO BIDS**	Oklahoma	40.00	**NO BIDS** NW/4 NW/4 (All M.R.), Sec. 23-12N-03WIM	$0.00	$0.00
59	**REJECTED**	Payne	80.00	**CALTEX ENERGY, LLC** N/2 NW/4, any use of the surface lands covered herein shall require the permission of the lessor. (All M.R.), Sec. 36-18N-04EIM	$1,680.00	$21.00
60	**NO BIDS**	Roger Mills	9.33	**NO BIDS** All that part of Lot 1 of Section 13-17N-22WIM, accreted to and lying within Section 12-17N-22WIM. Less and except any accretion and riparian rights lying outside of Section 12-17N-22WIM. (All M.R.), Sec. 12-17N-22WIM	$0.00	$0.00
61	**NO BIDS**	Roger Mills	60.91	**NO BIDS** All that part of Lots 1 and 2 of Section 13-17N-22WIM, accreted to and lying within Section 14-17N-22WIM. Less and except the accretion and riparian rights lying outside of Section 14-17N-22WIM. Also, less and except the Tonkawa Formation (All M.R.), Sec. 14-17N-22WIM	$0.00	$0.00
62	**NO BIDS**	Roger Mills	95.12	**NO BIDS** All that part of Lots 3 and 4 of Section 13-17N-22WIM, accreted to and lying within Section 14-17N-22WIM. Less and except the accretion and riparian rights lying outside of Section 14-17N-22WIM. Also, less and except the Tonkawa Formation. (All M.R.), Sec. 14-17N-22WIM	$0.00	$0.00
63	**AWARDED**	Rogers	80.00	**TRANSOM HOLDINGS, LLC** SE/4 (1/2 M.R.), Sec. 13-19N-16EIM	$14,560.00	$182.00
64	**AWARDED**	Rogers	60.00	**TRANSOM HOLDINGS, LLC** N/2 SW/4; SE/4 SW/4 (1/2 M.R.), Sec. 13-19N-16EIM	$10,920.00	$182.00

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