COMMISSIONERS OF THE LAND OFFICE SPECIAL MEETING MINUTES
WEDNESDAY, DECEMBER 3, 2025, AT 10:30 A.M.

GOVERNOR'S LARGE CONFERENCE ROOM
2ND FLOOR, OKLAHOMA STATE CAPITOL
OKLAHOMA CITY, OKLAHOMA

The agenda was posted online on the Commissioners of the Land Office website and at the Commissioners of the Land Office physical location on November 25, 2025, before 4:30 p.m.

Honorable Kevin Stitt, Governor
Honorable Matt Pinnell, Lt. Governor
Honorable Blayne Arthur, President of the Board of Agriculture
Honorable Cindy Byrd, State Auditor and Inspector of Oklahoma
Honorable Lindel Fields, Oklahoma State Superintendent of Public Instruction

LAND OFFICE STAFF PRESENT

Dan Whitmarsh, Secretary
John Fischer, Assistant Secretary
Perry Tirrell, General Counsel
Tristan Newbold, Director, Legislative Affairs and Communications
J. Alva Brockus, Director, Commercial Real Estate
Chris Wiggers, Director, Minerals Management Division
Edward Romero, Investment Accountant CPA, IT
Karen Johnson, CFO/Sr. Director
Matt Clarkson, Assistant Director, FSD
Mary Ann Vassar, Chief Internal Auditor
Trey Miller, Manager, Royalty Compliance
Sabrina Cabral, Recording Secretary/Executive Assistant

VISITORS

Jason Samansky, RVK
Chesca Meeker, Landowner
David Andres, Citizen
Mecca Thompson, KFOR-TV
Alex Sanchez, KFOR-TV
Teena Gunter, ODAFF
Shawn Ashley, Quorum Call
Scott Morgan, SAI

Governor, Kevin Stitt called the meeting to order at 10:42 AM, ensured the presence of a quorum and proper posting, and roll was called.

1. Request Approval of Minutes for Regular Meeting Held September 11, 2025

Secretary Dan Whitmarsh asked the Commissioners to approve the minutes for the regular meeting of the Commissioners of the Land Office held on September 11, 2025. He stated the proposed minutes were included in their packets.

Motion by Commissioner Arthur to approve the minutes of the regular meeting held September 11, 2025; motion seconded by Commissioner Fields.

Commissioner Arthur:	Aye
Commissioner Fields	Abstain
Commissioner Byrd	Abstain
Lt. Governor Pinnell:	Aye
Governor Stitt:	Aye

Motion carried.

2. Secretary's Comments

Secretary Dan Whitmarsh started by welcoming Superintendent Fields to our Commission on behalf of the CLO agency and staff. He told Superintendent Fields to feel free to reach out at any time as the CLO prides itself on its transparency and prompt feedback in our mission of "Managing Assets to Support Education."

Secretary Whitmarsh then announced that the CLO minerals management division concluded its most recent quarterly auction in September. The auction resulted in 42 new mineral leases covering over 3,100 net mineral acres. The total lease bonus was over 2.7 million dollars, which are distributable to current beneficiaries. As the leases go into production, royalty revenues are reinvested into our corpus for our future beneficiaries. The results of the mineral lease auctions demonstrate cautious economic optimism of the oil and gas industry, and the CLO continues to work together with that industry as a key source of CLO funding.

He then moved on to telling the Commission that for the second straight year, the CLO partnered the University of Oklahoma, one of the agency's higher education beneficiaries, to provide one of their students with real-world experience. Jackson Robbins, who was in attendance, participated in an Applied Field Project as part of his MBA program. He earned his bachelor's in petroleum engineering from OU in 2025 and will be completing his MBA in 2026. His project included cost and revenue analysis of the CLO's other Agency Minerals program. Mr. Robbin's information will be included in the recommendation to the Commission currently planned for the February meeting. CLO thanked Jackson for taking on the project and thanked Kristina Mills, the Associate Director of the Center for Graduate Student Success at OU's Price College of Business who facilitates the valuable program for MBA students.

Informational, only no vote was taken.

3. Presentation of Investment Portfolio Quarterly Performance Report and Update by RVK (informational only)

Jason Samansky, RVK welcomed Commissioner Fields. He introduced himself and gave background on RVK. Mr. Samansky then proceeded with the review of the investment portfolio quarterly performance report that he had handed out to the Commission. This was a streamlined three-page report. The first page detailed market commentary in terms of what has been seen within a broader economy as well as the US stock market. What's been driving the stock market

for both 2025 as well as what is best to talk about going into 2026 comes down to both inflation as well as the employment story. Being just a few days past the government shutdown, the government did not release the most recent employment numbers. While the current inflation data points continue to trend up, the overall inflation story is going down but it's not going down as quickly as the Fed likes. RVK received somewhat soft employment economic data points from a private data provider called ADP. They represent close to 30% of the overall employment so they're able to monitor that 30%. Again, what is being seen is consistent with RVK's thoughts that while the economy remains strong, employment is starting to trend down a bit, some companies announced that they will be in active layoffs in late 2025 as well as 2026.

However, investors taking that in stride pushed up capital markets. Anything growth oriented has appreciated close to double digits over 2025. The year end should probably be close to 15% in US equity markets. The Fed will be meeting on December 9th and 10th. They are forecasted to continue to decrease interest rates. The last numbers seen were headed in to close to 90% certainty the betting markets but there could be a surprise. As federal chairperson Powell said, the US is somewhat driving in the fog here where there's a lot of uncertainty. With that uncertainty it's preferred to go little bit slower and be more methodical. Also, while the equity markets have continued to appreciate some other safety havens such as gold has also continued to increase at record levels. Really those two are somewhat in conflict which indicates that investors are really kind of catching their backs. The third page of the report summarizes the CLO's investments, which is an "all weather portfolio" within the constraints that adhere to statues of Oklahoma. It has a dual mandate. The first mandate is having a real rate of return. This was designed as a conservative income producing portfolio so it's not there to reach the highs of the market, it's there to protect. Looking at the seven to ten-year numbers, those numbers are about 6%, they are very strong returns in terms of the dollar amount that has contributed. Looking at the CLO portfolio table that was right below the current table discussed, the financial asset market value line in 2010, the scale of CLO assets, was around 1.8 billion dollars. As of August 31st, it was right around the 3.1 billion dollars so there was a gain of close to 15% in terms of the dollar amount. The second mandate is to distribute a market yield as close to 4% as possible. Looking at this dollar amount at that financial asset growth, which is also in that CLO portfolio, the CLO shows to be on track to distribute close to 120 million dollars from its investments, for 2025 which would be a high watermark. Looking at that chart from 2010 to where things are today and thinking about the growth of the dollar that was distributed in 2010 CLO only distributed $80,000,000. The CLO is on pace to distribute $120,000,000, which would be an increase of 50%. We have some monitors in the portfolio in terms of investment, which is the last chart on that page. RVK is very conscientious in terms of looking at the investment managers, making sure they are compensated for any investment fee that is paid. Of course, the goal is to have those numbers as close to zero as possible. At the same time RVK wants to make sure the fees are appropriate. The overall fee level has been coming down is right around 25 basis points. Compared that to a public pension, a public pension is close to 39 and 45 but again they also invest in higher returning higher end managers that check higher extension to generate those returns. RVK is constantly thinking about ways to improve and enhance the portfolio. They have been discussing with the investment committee, in terms of a new investment, that they will eventually bring to the commissioners once RVK has finished their due diligence.

Informational, only no vote was taken.

4. Presentation of Real Estate Investment Portfolio Quarterly Performance Report, Quarter Ending September 30th, 2025 (informational only)

Assistant Secretary John Fischer provided a high-level summary on the real estate investment portfolio for the quarter ending on September 30th. The cash-on-cash return was 5.8%, bringing the fiscal year-to-date return to 5.8%. The only improved negative producing property was the BOK building, 5727 S Lewis Ave, Tulsa. Which was primarily due to tenant improvement costs which are now being expensed. Without the tenant improvement cost, it would have shown a profit. By refilling the properties, we are going to be taking short term negative cash flow, but long-term revenue once the tenants have taken place. Five properties generate over an 8% return, and six more properties are returning over 6.5% for the year.

On budget versus actual, CLO is over budget approximately $76,000 for the first quarter, an approximate 53.15% total variance from budgeted net revenue of $1.315 million on the portfolio.

The final page of the report looked at historical returns. It shows the unrealized gain estimated to be -1.05%. There were a few factors for the negative unrealized gain percentage. Those factors were as follows; the CLO has sold several properties, realizing gains in the last 3 years. Then new purchases have not had the time to appreciate. And lastly, the market values of office properties continue to decline.

Informational, only no vote was taken.

5. Chief Internal Auditor Report (informational only)

Chief Internal Auditor Mary Ann Vassar relayed to the Commissioners the Investment Reconciliation and Accounting Internal Audit Report, had been reviewed and accepted by the CLO Internal Audit Committee on September 23, 2025. She stated the full report was included in the agenda packet for their review. This project was part of the revised 2025 CLO Audit Plan. The revised audit plan was approved by the Commission on August 18, 2025. The Plan's remaining 2025 project, Commercial Real Estate Valuation, is underway and is estimated to have completed field work by the end of calendar year 2025.

Informational, only no vote was taken.

6. Consideration and Possible Action to Appraise Real Estate for Sale by Auction

Commercial Real Estate Director, Alva Brockus stated that the CLO staff had received a request to offer the referenced parcel, part of the NE/4 Sec. 36-4N-11WIM, Comanche County, for sale via auction in accordance with OAC 385-30-1-3, with the requesting party agreeing to be the opening bid at any auction held. This parcel is a 1.82-acre remnant parcel that was omitted in a prior sale to the Elgin Economic Development Authority and is inaccessible. It is an undevelopable parcel for the CLO's purposes and sale via auction represents the best opportunity to monetize the parcel.

A three-party consensus appraisal will be prepared by three Oklahoma Certified General Appraisers. This is the first step of a three-step process with the second being approval to sell via auction, and the third being approval of the results of an auction. Director Brockus reminded the Commissioners that approvals involving the sale of real estate require a unanimous vote.

Director Brockus recommended authorizing appraisal of this parcel for the purpose of sale by auction.

Motion by Lt. Governor Pinnell to authorize the CLO to obtain an appraisal to establish value for

possible sale by auction: motion seconded by Commissioner Arthur.

Commissioner Arthur:	Aye
Commissioner Fields	Aye
Commissioner Byrd	Aye
Lt. Governor Pinnell:	Aye
Governor Stitt:	Aye

Motion carried.

7. Consideration and Possible Action for Denial of Long-Term Commercial Lease

Director Brockus stated that this item has been presented on two prior occasions for consideration by the Commission. She told the Commissioners that the successful bidder has requested withdrawal of their lease. The CLO has $20,000 in escrow which represents the initial year rent that was required on the day of the auction. By denying this lease, the CLO would ordinarily refund any funds held in escrow to the successful bidder. In this instance, the successful bidder has agreed that the CLO recoup costs of the auction from the escrowed funds. The costs of the long-term auction were $2,146.98 for advertising and appraisal expenses. The successful bidder is also the Lessee of a short-term commercial lease with funds owed to the CLO and they have agreed that those funds also be recouped from the escrowed funds.

Director Brockus recommended denial of this lease, and a refund of any escrowed funds net of any other amounts owed to the CLO which may include auction costs, rents, or interest.

Gov. Stitt reviewed the details with Director Brockus and the other Commissioners on the situation.

Motion by Lt. Governor Pinnell to deny the awarding of Long-Term Commercial Lease 109587 to Boomtown Manufacturing LLC and authorizing the refund of the $20,000 held in Escrow as directed by them, less $2146.98 in costs associated with the lease auction and less any other amounts owed by Boomtown or its affiliates under any other contracts with the CLO; motion seconded by Commissioner Byrd.

Commissioner Arthur:	Aye
Commissioner Fields	Aye
Commissioner Byrd	Aye
Lt. Governor Pinnell:	Aye
Governor Stitt:	Aye

Motion carried.

8. Consideration and Possible Action for Approval of Operating Expense Budget Revisions for Management of Commercial Investment Property

Director Brockus made a request to revise the operating expenses related to the Investment Property referred to as Shartel Plaza, increasing the Tenant Improvement and Leasing Commission item $130,000, from $64,000 to $194,000. In June of 2025, the Commission approved the operating budget for the Shartel property, however the budget did not incorporate sufficient funds for Tenant Improvements and Leasing Commissions for a recently negotiated lease. The CLO's lease broker successfully attracted an additional tenant, with associated tenant

improvement and leasing commission costs. These costs will be recouped over the course of the 7-year lease.

Director Brockus recommended approval of the amended budget for this investment property.

Motion by Commissioner Byrd to approve the revision to the operating expense budget for FY 2026 for the Shartel Plaza, 5103 N. Francis/5113 N. Shartel, investment property; motion seconded by Commissioner Fields.

Commissioner Arthur:	Aye
Commissioner Fields	Aye
Commissioner Byrd	Aye
Lt. Governor Pinnell:	Aye
Governor Stitt:	Aye

Motion carried.

9. Consideration and Possible Action to Appraise Investment Real Estate for Sale by Auction

Director Brockus stated the CLO staff received a request to offer this parcel, 15024 W. Highway 66, Yukon, Oklahoma, for sale via auction meeting the requirements of OAC 385, with the requesting party agreeing to be the opening bid at any auction held. This parcel is part of the Investment real estate portfolio and is an industrial warehouse facility in Yukon. This was a request to obtain a 3-party consensus appraisal for the purpose of considering sale of this parcel.

The 3-party consensus appraisal will be prepared by three certified general appraisers. This would be the first of a 3-step process with step two being a review of appraised value and approval to sell, and the third step being approval of the results of any auction. Director Brockus reminded the Commission that approval of this step requires unanimous approval.

As a condition of the approval the CLO would require the requestor reimbursing all costs of the appraisal incurred by the CLO.

Director Brockus recommended the authorization to obtain an appraisal of this parcel for the purpose of sale by auction contingent on the requestor reimbursing all appraisal costs.

Motion by Lt. Governor Pinnell to approve the authorization to obtain an appraisal of 15024 W. Highway 66, Yukon, Oklahoma for the purpose of sale by auction as recommended by staff; motion seconded by Commissioner Byrd.

Commissioner Arthur:	Aye
Commissioner Fields	Aye
Commissioner Byrd	Aye
Lt. Governor Pinnell:	Aye
Governor Stitt:	Aye

Motion carried.

10. Consideration and Possible Action to Approve Appraised Value of Real Estate for Sale by Auction

Director Brockus relayed that at the August 2025 Commissioners meeting, this body granted the Commercial Real Estate Division permission to obtain a 3-party consensus appraisal, for the purpose of either sale by auction or exchange, for Part of the NE/4 of Section 36, T14N, R4W I.M., Oklahoma City, Oklahoma 8.549 acres in size as legally described in the agenda. This tract has now been appraised by three Oklahoma Certified General Appraisers. The appraised market value is $3,890,000.

The Commercial Real Estate Division is requesting approval to offer this parcel for sale via auction with a minimum bid set at the appraised fair market value of $3,890,000. 1.49 acres of this tract are subject to a Short-Term Commercial Lease which will be terminated prior to closing of any sale resulting from the auction if requested by the winning bidder. The tract will be sold subject to all encumbrances of record.

Director Brockus reminded the Commission approval will require a unanimous vote. This is the second step in a 3- step process. The final step will be approval of the results of the auction.

Director Brockus recommended authorization to offer this tract for sale via auction with a minimum bid set at the appraised value of $3,890,000.

Gov. Stitt asked for a review of the situation with Director Brockus. He asked about how much land, if it's raw land and how much the lease generates for CLO. Then he reviewed the auction process.

Commissioner Fields asked if auction was the only option. Assistant Secretary Fischer and Director Brockus answered all questions.

Motion by Lt. Governor Pinell to approve the sale via auction of this parcel with a minimum bid set at the appraised value of $3,890,000: motion seconded by Commissioner Fields.

Commissioner Arthur:	Aye
Commissioner Fields	Aye
Commissioner Byrd	Aye
Lt. Governor Pinnell:	Aye
Governor Stitt:	Aye

Motion carried.

11. Consideration and Possible Action to Approve the Auction Sale of Real Estate and Improvements

Director Brockus stated on April 10th, 2025, the Commission approved having a consensus appraisal completed for the purpose of possible sale by auction of the real estate parcel, a 40.85 acre tract of land situated on Government Lots 1, 10, 11, and the S/2 NE/4 of Section 36, Township 12N, Range 3 WIM, Oklahoma County, Oklahoma, as described in the agenda.

On September 11, 2025, the Commission approved a minimum bid of $1,790,000 which was equal to the statutory required minimum bid, which is the market value of this property as determined by consensus appraisal and authorized the sale of this property by public auction.

On November 19, 2025, a public auction was held with the successful bidder being SIDDHI, LLC

with a winning bid of $1,790,000.

This is the final of three approvals required for the sale of this parcel and does require a unanimous vote to pass.

Director Brockus recommended the sale of this tract be approved and a Patent with Reservations be issued to the successful bidder upon their fulfillment of the terms of the purchase agreement.

Motion by Lt. Governor Pinell to approve the sale of this tract be approved and a Patent with Reservations be issued to the successful bidder, SIDDHI, LLC, upon their fulfillment of the terms of the purchase agreement: motion seconded by Commissioner Byrd.

Commissioner Arthur:	Aye
Commissioner Fields	Aye
Commissioner Byrd	Aye
Lt. Governor Pinnell:	Aye
Governor Stitt:	Aye

Motion carried.

12. Notification of 2025 Fall Ag Lease Auction Contract Approval (Informational Only)

Assistant Secretary Fischer presented the agenda item due to Director Sawatzky not being able to attend. He reported to the Commission that the Real Estate Management Division, with assistance of the Finance and IT divisions, held 7 agricultural lease auctions over 6 days in October. Over 450 tracts were offered for agricultural lease covering over 143,000 surface acres. The result of these auctions was nearly $3.5 Million in annual distributable revenue, an increase of over $615,000 per year. Revenues from agricultural leasing are keeping pace with inflation as this increase is just over 4% when annualized. Secretary Whitmarsh will be executing the leases under his designated authority upon their final review of the Real Estate and Legal divisions.

He and Secretary Whitmarsh also commended the CLO staff involved in the process. The CLO Ag lease auctions involve 1/3 of the CLO staff and planning for the 2026 auctions has already begun.

Informational, only no vote was taken.

13. Request for Authorization for Special Distribution

Assistant Secretary Fischer stated Lease 206597 is a Short-Term Commercial Lease in southern Cotton County first established in 1986 and has been renewed every three years since. It is a sand and gravel lease where the lease rate is based on the amount of sand removed from the site. During a routine internal financial review, it was discovered that when the lease renewal was entered into our computer system in Fiscal Year 2016, the rental revenues were mistakenly coded as distributable. In the past 10 years, approximately $3 Million was distributed to our 13 higher education beneficiaries instead of being invested into the trust corpus. This error has been since been corrected going forward. Prior to the recommendation, he asked General Counsel Tirrell to provide a legal summary of his review.

General Counsel Tirrell said that the CLO Legal Division investigated this issue and determined

the forthcoming recommendation of the agency to be lawful. He then stated the CLO has a constitutional duty to maintain trust assets. There are three old but still valid Attorney General opinions, one from 1957 and two from the 1970s found that income from sand leasing should go to the trust corpus. The Commission is empowered to effectuate this reimbursement by 64 OS §1011(A). Should the Commission vote to approve this item, it would be doing so properly and with full legal authority.

Assistant Secretary Fischer then gave his recommendation based on the review of the situation from the CLO Finance and Legal divisions, that the Commission authorize reimbursing those sand and gravel royalties mistakenly distributed from the CLO's "200 Fund" to the Educational Institutes' Permanent Fund and not requiring those impacted beneficiary institutions to repay the mistaken distributions.

Gov. Stitt confirmed with Assistant Secretary the situation on the distribution and what the "200 fund" was. Commissioner Fields asked if there would be interest added to the reimbursement. Assistant Director Fischer answered all questions.

Motion by Commissioner Fields to approve the transferring of $2,932,377.91 from the 200 Fund to the Education Institute Trust and allowing Education Institute Trust beneficiaries to not have to repay mistaken distributions from Short Term Commercial Lease 206597; motion seconded by Lt. Gov. Pinnell.

Commissioner Arthur:	Aye
Commissioner Fields	Aye
Commissioner Byrd	Aye
Lt. Governor Pinnell:	Aye
Governor Stitt:	Aye

Motion carried.

14. Consideration and Possible Action to Approve Dates for 2026 Regular Commission Meetings

Secretary Whitmarsh stated the list of proposed dates for the 2026 regular commission meetings must be presented to the Secretary of State on or before December 15th of each year for the following calendar year. He made clear that if there were any conflicts during the year, they could be remedied by either rescheduling or postponing to the following month.

Secretary Whitmarsh asked the Commissioners to approve the dates for 2026 regular commission meetings as listed on the agenda.

Motion by Lt. Gov Pinnell to approve the proposed dates for the 2026 regular commission meetings; motion seconded by Commissioner Arthur.

Commissioner Arthur:	Aye
Commissioner Fields	Aye
Commissioner Byrd	Aye
Lt. Governor Pinnell:	Aye
Governor Stitt:	Aye

Motion carried.

15. Consideration of FY 2026 Rulemaking (Informational Only)

General Counsel Tirrell presented to the Commissioners the Amendments to 64 O.S. §1023 that were passed in the last legislative session requiring the promulgation of rules relating to CLO improvement transfer procedures. He stated that copies were provided in the Commissioners' packets. Then he spoke on the procedures as follows; CLO rules go through the standard rulemaking process outlined in the Administrative Procedures Act, which requires submission to the Secretary of State, and then an initial review by the Governor's office and the Secretary of Energy as CLO Cabinet Secretary. Then the proposed rules go through a 30-day public notice period and a hearing for public comment. These proposed rules would then come for a vote before the Commission at the January 2026 meeting, before submission to the Governor's office and legislature for final review and determination.

Informational, only no vote was taken.

16. Consideration and Possible Action to Adopt and Issue a Resolution Delegating Authority, Powers, and Duties of the Secretary of the Commissioners of the Land Office to the Secretary of the Commissioners of the Land Office

General Counsel Tirrell presented to the Commission a consideration to change certain delegated authorities of the Secretary per Commissioner request.

In the packets was the current Resolution delegating authorities to the Secretary and a redline version for proposed changes. Proposed changes were to numbers 20 and 21 on the current Resolution. The first proposed change would raise Secretary authority to contract for the purchase of goods and services, including contracts for legal and other professional services and construction contracts, from $25,000 to $50,000. Similarly, the second proposed change would raise Secretary authority to file or settle lawsuits with an actual damage claim exclusive of interest, costs, and attorney fees from $25,000 to $50,000

The Commission has the statutory authority to adopt and issue formal resolutions pursuant to 64 O.S. § 1012(B) and to appoint and delegate to the Secretary certain authorities to manage and supervise the agency pursuant to 64 O.S. §1005(A).

He recommended the adoption of the proposed Resolution and delegation of authority with the changes described.

Motion by Commissioner Arthur to approve the adoption of the proposed Resolution and delegation of authority with the changes as described; motion seconded by Commissioner Byrd.

Commissioner Arthur:	Aye
Commissioner Fields	Aye
Commissioner Byrd	Aye
Lt. Governor Pinnell:	Aye
Governor Stitt:	Aye

Motion carried.

17. Consideration and Possible Action to File Lawsuit for Unpaid Royalties

General Counsel Tirrell presented a request to file a lawsuit to recover unpaid royalties on mineral leases CS-13179, CS-13180, and CS-28966, collectively containing four wells. 64 O.S. §1038 authorizes the Commissioners to bring and defend lawsuits in all matters affecting public lands of the State.

The requested lawsuit would seek to recover $101,494.12 in unpaid royalties and interest, termination of the leases for breach, plugging of the wells drilled and located on the leases, and for any related relief and costs and fees. Defendants would include H2OK, LLC as operator, and current lessees.

For background, the CLO Royalty Compliance group identified the unpaid royalties this past April and reached out to the operator. The operator requested certain information which was provided. Thereafter both our Royalty Compliance group and legal followed up over the next several months via letters, emails, and phone but have not heard back.

General Counsel Tirrell recommended that the Commission authorize the Secretary to file suit against H2OK, LLC as operator, and current lessees to recover unpaid royalties in the amount of $101,494.12 and the related relief on the mineral leases as described.

Secretary Arthur confirmed that the CLO legal would be handling this with in-house counsel.

Motion by Lt. Governor Pinell to authorize the Secretary to file suit against H2OK, LLC as operator, and current lessees to recover unpaid royalties in the amount of $101,494.12 and the related relief on the mineral leases as described; motion seconded by Commissioner Arthur.

Commissioner Arthur:	Aye
Commissioner Fields	Aye
Commissioner Byrd	Aye
Lt. Governor Pinnell:	Aye
Governor Stitt:	Aye

Motion carried.

18. Consent Agenda – Request for Approval of August, September and October Division Summary of Activities

Secretary Whitmarsh presented the consent agenda for CLO expenses and leasing activity for the months of August, September, and October 2025. Secretary Whitmarsh stated all the expenses listed are routine in nature. He recommended approval of the consent agenda items.

Motion by Lt. Governor Pinnell to approve the consent agenda items; motion seconded by Commissioner Fields.

Commissioner Arthur:	Aye
Commissioner Fields	Aye
Commissioner Byrd	Aye
Lt. Governor Pinnell:	Aye
Governor Stitt:	Aye

Motion carried.

19. Financial Information Regarding Investments and Monthly Distributions (informational only)

Secretary Whitmarsh stated that for November FY25, CLO distributed over $12.2 compared to $9.2 million in FY24. CLO is currently up $2.5 million from FY25 in its second month.

Informational only, no vote taken.

20. Executive Session

General Counsel, Perry Tirrell stated Executive Sessions may be convened pursuant to 25 O.S. §307(B)(3) for discussion of the sale, purchase, lease, acquisition, or appraisal of real property by a public body. There were three areas of discussion, the first being the appraisal of Lot 39 (STCL 106448) of the Shawnee School Land Plat, located in the S/2 of Section 16-10N-2EIM in Pottawatomie County as part of a future exchange.

General Counsel Tirrell also stated that as a second item the Commission may discuss the purchase of one or more real estate tracts to be classified as commercial property located in Woodward County as part of an exchange for one or more Shawnee Lake tracts approved for exchange by the Commissioners at their meeting held on August 18, 2025, located in Section 16-10N-2EIM in Pottawatomie County.

Next, General Counsel Tirrell stated the third area of discussion is the appraisal of four agricultural tracts and one commercial tract all located in Section 16-15N-7WIM in Kingfisher County as part of a future exchange.

General Counsel Tirrell continued to let the Commission know that going into Executive Sessions for appraisals or the purchase of property the statutes are very clear that only members of the public body, attorney, and members of staff are allowed to stay. He addressed the legislators that were present that may want to sit in on the Executive Session. He let the Commission know that he did not recommend it, but they had the power to allow the legislators to stay if they wished. He also explained that the Commission may discuss this more coming out of the Executive Session during the vote portion if they wished.

The Commission chose to allow Representative Dobrinski to stay.

General Counsel Tirrell recommended the Commission vote to enter into Executive Session. A motion was made by Lt. Governor Pinnell to enter into Executive Session; motion seconded by Commissioner Arthur.

Commissioner Arthur:	Aye
Commissioner Fields	Aye
Commissioner Byrd	Aye
Lt. Governor Pinnell:	Aye
Governor Stitt:	Aye

Motion carried.

Motion by Commissioner Byrd to return to Open Session; motion seconded by Lt. Gov Pinnell.

Commissioner Arthur:	Aye
Commissioner Fields	Aye
Commissioner Byrd	Aye
Lt. Governor Pinnell:	Aye
Governor Stitt:	Aye

Motion carried.

21. Consideration and Possible Action on Executive Session Items

Governor Stitt asked if CLO Staff had any recommendations based on items discussed in Executive Session.

On the first Executive Session item, Assistant Secretary Fischer reported that CLO Staff recommended that the Commission approve the amended appraised value of $110,000 for Lot 39 (STCL 106448) of the Shawnee School Land Plat, located in the S/2 of Section 16-10N-2EIM in Pottawatomie County as part of a future exchange.

Motion by Commissioner Arthur to approve the CLO Staff's recommendation of accepting the appraised value of $110,000: motion seconded by Lt. Governor Pinnell.

Commissioner Arthur:	Aye
Commissioner Fields	Aye
Commissioner Byrd	Aye
Lt. Governor Pinnell:	Aye
Governor Stitt:	Aye

Motion carried.

On the second Executive Session item, Assistant Secretary Fischer recommended the Commission authorize the Secretary to enter into a Purchase and Sales Agreement to acquire a commercial property along with up to six real estate Exchange Agreements. The Purchase and Sale Agreement shall be for an approximate 13.8 acres of real estate, consisting of 59 separate undeveloped and platted lots located in blocks one through five of the Highley Addition to the City of Woodward located in Section 26-23N-21WIM in Woodward County, Oklahoma. Each of the up to six Exchange Agreements shall exchange one of the six tracts that are a part of the Shawnee School Land Plat located in Section 16-10N-2EIM in Pottawatomie County approved for exchange at the August 18th, 2025, Commission meeting. The Purchase and Sale Agreement and Exchange Agreements shall comply with all legal requirements and authorize the Secretary to spend up to $531,000.00, or the commercial real estate property's appraised value, whichever is lower, along with associated acquisition costs, exchange properties, and cash, if necessary.

Motion by Lt. Governor Pinnell to approve the authorization as recommended by CLO Staff in the purchase of real estate in Woodward County for the exchange of real estate in Pottawatomie County: motion seconded by Commissioner Fields.

Commissioner Arthur:	Aye
Commissioner Fields	Aye
Commissioner Byrd	Aye
Lt. Governor Pinnell:	Aye
Governor Stitt:	Aye

Motion carried.

On the third Executive Session item, Assistant Secretary Fischer recommended the Commission not offer for sale or exchange any of the five tracts located in Section 16-15N-7WIM in Kingfisher County.

Motion by Lt. Governor Pinell to accept the Staff recommendation to not offer for sale or exchange any of the five tracts located in Section 16-15N-7WIM in Kingfisher County: motion seconded by Commissioner Arthur.

Commissioner Arthur:	Aye
Commissioner Fields	Aye
Commissioner Byrd	Aye
Lt. Governor Pinnell:	Aye
Governor Stitt:	Aye

Motion carried.

22. Consideration and Possible Action to Extend Approval of Appraised Value of Real Estate for Exchange

Director Brockus communicated that on January 9th, 2025, the Commission granted the Commercial Real Estate Division permission to obtain 3-party Consensus appraisals for tracts, Lease No. 106470 (Lot 20), Lease No. 106448 (Lot 39), Lease No. 106511 (Lot 43). The Appraisals and their values were approved at the August 18, 2025, meeting in the amounts of $115,000, $140,000, and $120,000. Title 64 OS Sec. 1053 provides that sale based on appraisement shall be completed within 6 months of Commission approval, but that the Commissioners can extend this period for good cause shown. CLO staff have commenced one or more exchanges based on these approvals but anticipate that closing will not be complete until after February 18, 2026, the 6-month deadline. CLO staff requested that these appraisals and exchange values be extended until July 8, 2026, 1 year from the effective date of the appraisal. This will allow staff to complete these exchanges.

In addition, the approval to commence the exchange process for these parcels will expire December 31, 2025, per Commissioners directive. Staff requested extending the approval to commence the exchange process through June 30, 2026, to allow time for completion of these exchanges.

The agenda listed the value of Lot 39 as $140,000. Based on the action taken earlier in the meeting, the value of Lot 39 that is being extended is the $110,000 revised value just approved.

Director Brockus recommended the extension of the approval of these appraisals through July 8, 2026, and extending the approval to commence exchange process for these parcels through June 30, 2026, and the value of Lot 39 as $110,000.

Gov. Stitt confirmed why the extension is being requested. Director Brockus and Assistant Secretary Fischer clarified the need for additional time to conclude an exchange on these final three parcels.

Motion by Lt. Governor Pinell to approve the extending the approval of the appraised values and

the authorization to sell via exchange as recommended by CLO staff: motion seconded by Commissioner Arthur.

Commissioner Arthur:	Aye
Commissioner Fields	Aye
Commissioner Byrd	Aye
Lt. Governor Pinnell:	Aye
Governor Stitt:	Aye

Motion carried.

23. Consideration and Possible Action to Allow a 6-Month Holdover of 3 Short-Term Commercial Leases in Pottawatomie County

Director Brockus stated the noted short term commercial lease contracts, 106448, 106470, 106511, expired at the end of 2024. On December 4, 2024, the Commission authorized a 1-year holdover for the noted contracts and three others to allow time for CLO Staff and then Lessees to commence an exchange process within the allotted year. While CLO Staff have worked diligently to complete the exchange process within the allotted year, the exchanges associated with these three leases are unlikely to complete prior to the end of 2025. Staff recommended extending these contracts to allow an additional 6 months to complete the exchange process in the event the Lessee of each contract executes a letter of intent prior to the end of 2025.

Director Brockus recommended the extension of these three contracts for an additional 6 months at the current rental rate for those lessees that have executed a letter of intent prior to the end of 2025.

Secretary Arthur confirmed that these were the same tracts that were previously discussed. Director Brockus did confirm that to be true.

Motion by Lt. Governor Pinell to approve the authorization to extend the holdover period on these three leases for an additional six months as recommended by CLO Staff: motion seconded by Commissioner Arthur.

Commissioner Arthur:	Aye
Commissioner Fields	Aye
Commissioner Byrd	Aye
Lt. Governor Pinnell:	Aye
Governor Stitt:	Aye

Motion carried.

24. New Business

No new business

Motion by Commissioner Arthur to adjourn. Motion seconded by Lt. Governor Pinnell. Motion to adjourn passed by unanimous voice vote. Meeting adjourned at 11:54 a.m.

Dan Whitmarsh, Secretary

I HEREBY CERTIFY that the foregoing is a true, full and correct report of said meeting.
WITNESS my hand and official signature this 8th day of January 2026.

(SEAL)



CHAIRMAN

ATTEST:

Dan Whitmarsh, Secretary

The following claims were approved by the Secretary and are routine in nature:

Claims Paid August 2025

August 2025 Bi-Weekly Payroll (B02)	Payroll/ Employment Expense	234,522.43
August 2025 Bi-Weekly Payroll (B03)	Payroll/ Employment Expense	253,213.88
Oklahoma Employment Security Commission	Payroll/ Employment Expense	7,574.00
Office of Management & Enterprise Services	Payroll/ Employment Expense	752.87
Ace Appraisal Group	Professional Services	7,850.00
Business Imaging Systems	Professional Services	4,675.00
NPVAL	Professional Services	6,095.00
Office of Management & Enterprise Services	Professional Services	1,076.00
PGlenn & Company	Professional Services	1,600.00
TEK Systems Global Services	Professional Services	8,743.20
The Northern Trust Company	Professional Services	56,250.00
Valbridge Property Advisors	Professional Services	10,350.00
WLK Advisors	Professional Services	2,400.00
Dewitt Paruolo & Meek	Legal Services	105.00
Phillips Murrah	Legal Services	8,413.30
Buchanan Capital Management	Investment Management Fees	7,000.00
Centersquare Investment Management	Investment Management Fees	134,900.53
Cohen & Steers Capital Management	Investment Management Fees	191,745.00
Cornerstone Holdings	Investment Management Fees	23,568.67
Dodge & Cox	Investment Management Fees	96,224.44
Guggenheim Partners Investment Management	Investment Management Fees	302,666.65
Harvest Fund Advisors	Investment Management Fees	358,761.08
Insight North America	Investment Management Fees	130,781.42
Robinson Park	Investment Management Fees	5,796.57
RV Kuhns & Associates	Investment Management Fees	110,825.00
Silvercrest Asset Management Group	Investment Management Fees	176,044.00
VIM Holdings	Investment Management Fees	77,484.80
Brock, Kaid	Travel- Reimbursement	130.00
Brockus, Alva	Travel- Reimbursement	489.17
Clarkson, Matthew	Travel- Reimbursement	296.23
Humbard, Jeffrey	Travel- Reimbursement	1,014.80
Knauss, Roger	Travel- Reimbursement	372.40
Larsen, Tyrel	Travel- Reimbursement	1,442.30
Miller, Trey	Travel- Reimbursement	1,049.05
Newbold, Tristan	Travel- Reimbursement	301.36
Parrish, Robert	Travel- Reimbursement	120.00
Ryan, Starr	Travel- Reimbursement	526.20
Schroeder, Sabrina	Travel- Reimbursement	1,036.11
Tirrell, Perry	Travel- Reimbursement	579.97
Whitmarsh, Dan	Travel- Reimbursement	366.90
Wiggers, Chris	Travel- Reimbursement	579.97
Wilkinson, Devin	Travel- Reimbursement	120.00
Williams, Katelynn	Travel- Reimbursement	139.02
Hampton Inn & Suites	Travel - Direct Payment	110.00
Hilton Skirvin	Travel - Direct Payment	580.00
Holiday Inn Express	Travel - Direct Payment	4,409.36
Office of Management & Enterprise Services	Travel - Direct Payment	15.68
McKissock	Registration - Agency Direct	1,325.00
State Auditor and Inspector	Registration - Agency Direct	270.00
BancFirst	Miscellaneous Admin Expense	588.41
Federal Express Corporation	Miscellaneous Admin Expense	75.55
Office of Management & Enterprise Services	Miscellaneous Admin Expense	344.50
Oklahoma Press Service	Miscellaneous Admin Expense	484.50
AT&T Corporation	Telecommunications Service	1,306.87
Cox Communications	Telecommunications Service	1,688.17

Verizon Communications	Telecommunications Service	129.68
A2D Technologies	Informational Expense	3,250.00
AT&T Corporation	Informational Expense	1,041.04
BancFirst	Informational Expense	0.66
Enverus	Informational Expense	745.80
Gannett Newspaper	Informational Expense	52.00
OK Assessor	Informational Expense	6,240.00
Pangaea Data	Informational Expense	375.00
LexisNexis Risk Solutions	Informational Expense	200.00
Office of Management & Enterprise Services	Informational Expense	2,008.90
Presidio Holdings	Informational Expense	1,285.58
S&P Global	Informational Expense	5,412.04
Verizon Communications Inc	Informational Expense	183.76
West Publishing Corporation	Informational Expense	1,053.18
Howard, Rochelle	Memberships, Licenses, Permits, and Reimbursements	1,045.95
Oklahoma Insurance Department	Memberships, Licenses, Permits, and Reimbursements	232.11
Office of Management & Enterprise Services	Rent Expense	3,500.24
SHI International Corporation	Rent Expense	2,387.40
Summit Technology	Rent Expense	310.95
BancFirst	Maintenance and Repair Expense	5.00
Charles Imhoff	Maintenance and Repair Expense	9,500.00
Double B Farm Service	Maintenance and Repair Expense	12,640.00
Environmental Systems Research Institute	Maintenance and Repair Expense	28,358.00
Oakes Tire & Service	Maintenance and Repair Expense	15.00
OPW Commercial Services	Maintenance and Repair Expense	1,250.00
P and K Equpment	Maintenance and Repair Expense	448.04
SHI International Corporation	Maintenance and Repair Expense	1,050.00
Snider Construction Service	Maintenance and Repair Expense	14,025.00
Snyder Spraying Service	Maintenance and Repair Expense	34,120.00
TS Construction	Maintenance and Repair Expense	8,500.00
Office of Management & Enterprise Services	Specialized Supplies and Materials	959.28
WorkQuest	Specialized Supplies and Materials	387.49
Forestry Suppliers Inc	Production, Safety, and Security Expense	54.46
Amazon	Office Supplies (General Operating Expenses)	63.96
Oklahoma Correctional Industries	Office Supplies (General Operating Expenses)	70.00
Office of Management & Enterprise Services	Office Supplies (General Operating Expenses)	240.00
Hurts Donut	Office Supplies (General Operating Expenses)	43.00
Stella Nova	Office Supplies (General Operating Expenses)	111.04
Walker Companies	Office Supplies (General Operating Expenses)	95.00
SHI International Corporation	Furniture and Equipment	790.50
De Vor Construction	Land Improvement - Soil Conservation	7,731.50
	Total August 2025 Claims	**2,389,091.92**

The following claims were approved by the Secretary and are routine in nature:

Claims Paid September 2025

September 2025 Bi-Weekly Payroll (B04)	Payroll/ Employment Expense	234,224.92
September 2025 Bi-Weekly Payroll (B05)	Payroll/ Employment Expense	235,543.44
Office of Management & Enterprise Services	Payroll/ Employment Expense	746.96
Forvis	Professional Services	10,500.00
Lowery Property Advisors	Professional Services	2,800.00
Milestone Valuation	Professional Services	600.00
Office of Management & Enterprise Services	Professional Services	1,078.00
State Bureau of Investigation	Professional Services	15.00
TEK Systems Global Services	Professional Services	$11,074.72
Wheeler Valuation Advisors	Professional Services	1,200.00
Goolsby Proctor	Legal Services	324.50
Mahaffey & Gore	Legal Services	1,414.50
Phillips Murrah	Legal Services	$34,167.49
Boston Partners	Investment Management Fees	166,835.94
Cornerstone Holdings	Investment Management Fees	$26,348.21
Fort Washington Investment Advisors	Investment Management Fees	126,131.30
Robinson Park	Investment Management Fees	6,588.64
Fischer, John	Travel- Reimbursement	321.30
Grice, Peter	Travel- Reimbursement	306.00
Humbard, Jeffrey	Travel- Reimbursement	283.50
Knauss, Roger	Travel- Reimbursement	438.90
Larsen, Tyrel	Travel- Reimbursement	907.90
Miller, Trey	Travel- Reimbursement	$321.18
Mount, Jacquelyn	Travel- Reimbursement	83.02
Ryan, Starr	Travel- Reimbursement	113.40
Sawatzky, Michael	Travel- Reimbursement	92.68
Whitmarsh, Daniel	Travel- Reimbursement	204.40
American Airlines	Travel - Direct Payment	501.87
Comfort Inn & Suites	Travel - Direct Payment	220.00
Hampton Inn & Suites	Travel - Direct Payment	110.00
Journey House	Travel - Direct Payment	77.00
Office of Management & Enterprise Services	Travel - Direct Payment	16.82
Southwest Airlines	Travel - Direct Payment	439.96
United Airlines	Travel - Direct Payment	1,389.85
AAPL Landman Association	Registration - Agency Direct	172.00
Commercial Real Estate Summit Foundation	Registration - Agency Direct	500.00
Knauss, Roger	Registration - Agency Direct	150.00
OCAPLTA	Registration - Agency Direct	36.35
OK Public Fund Trustee Education Conference	Registration - Agency Direct	1,500.00
University of North Texas	Registration - Agency Direct	1,745.00
University of Oklahoma - Law College	Registration - Agency Direct	735.00
BancFirst	Miscellaneous Admin Expense	574.87
NAPE	Miscellaneous Admin Expense	700.00
Office of Management & Enterprise Services	Miscellaneous Admin Expense	$21,268.38
Oklahoma Press Service	Miscellaneous Admin Expense	2,210.55
Pitney Bowes	Miscellaneous Admin Expense	500.00
AT&T Corporation	Telecommunications Service	685.68
Cox Communications	Telecommunications Service	$1,690.35
Verizon Communications	Telecommunications Service	181.30
AT&T Corporation	Informational Expense	469.79
BancFirst	Informational Expense	0.42
Gannett Newspaper	Informational Expense	36.00
Pangaea Data	Informational Expense	395.00
LexisNexis Risk Solutions	Informational Expense	200.00
Office of Management & Enterprise Services	Informational Expense	2,008.90

Verizon Communications	Informational Expense	90.04
West Publishing Corporation	Informational Expense	1,053.18
Gomez, Keri	Memberships, Licenses, Permits, and Reimbursements	112.45
TAPL	Memberships, Licenses, Permits, and Reimbursements	150.00
Cequel Data Centers	Rent Expense	$6,396.70
Commissioners of The Land Office	Rent Expense	$41,639.00
Office of Management & Enterprise Services	Rent Expense	$3,037.14
Oklahoma Oil & Natural Gas Expo	Rent Expense	400.00
AAPG Midcontinent	Rent Expense	600.00
Xerox Corporation	Rent Expense	$788.07
6S Lawn Care	Maintenance and Repair Expense	1,800.00
BancFirst	Maintenance and Repair Expense	5.00
OPW Commercial Services	Maintenance and Repair Expense	$390.00
Soni Clear	Maintenance and Repair Expense	591.00
Timmons Group	Maintenance and Repair Expense	1,200.00
Trax Construction	Maintenance and Repair Expense	9,975.00
Xerox Corporation	Maintenance and Repair Expense	$428.33
Kiamichi Opportunities	Specialized Supplies and Materials	$1,155.00
Office of Management & Enterprise Services	Specialized Supplies and Materials	571.48
WorkQuest	Specialized Supplies and Materials	191.60
Amazon	Production, Safety, and Security Expense	49.94
Display Overstock	Production, Safety, and Security Expense	85.00
Office of Management & Enterprise Services	Production, Safety, and Security Expense	80.00
Staples	Production, Safety, and Security Expense	$261.88
Varidesk	Production, Safety, and Security Expense	718.20
Walker Companies	Production, Safety, and Security Expense	27.50
Amazon	Furniture and Equipment	83.24
Department of Human Services	Other Agency Minerals Program	$3,949.44
Department of Wildlife Conservation	Other Agency Minerals Program	$43,957.92
Mental Health And Substance Abuse Services	Other Agency Minerals Program	$5,035.90
Office of Management & Enterprise Services	Other Agency Minerals Program	$3,004.86
Oklahoma State University	Other Agency Minerals Program	35,559.52
	Total September 2025 Claims	**1,064,568.38**

The following claims were approved by the Secretary and are routine in nature:

Claims Paid October 2025

October 2025 Bi-Weekly Payroll (B04)	Payroll/ Employment Expense	234,224.92
October 2025 Bi-Weekly Payroll (B05)	Payroll/ Employment Expense	235,543.44
October 2025 Bi-Weekly Payroll (B06)	Payroll/ Employment Expense	236,487.55
Office of Management & Enterprise Services	Payroll/ Employment Expense	756.36
Oklahoma Employment Security Commission	Insurance - Worker's Comp	1,082.00
Ace Appraisal Group	Professional Services	2,500.00
Forvis Mazars	Professional Services	13,650.00
Grace & Sons Appraisal Service	Professional Services	10,000.00
Indago Digital	Professional Services	$180.00
Office of Management & Enterprise Services	Professional Services	1,074.00
Southwest Valuation Service	Professional Services	4,000.00
TEK Systems Global Services	Professional Services	$17,486.40
Timmons Group	Professional Services	$1,950.00
Wheeler Valuation Advisors	Professional Services	1,550.00
Cotton County	Legal Services	$50.00
Mahaffey & Gore	Legal Services	170.00
Phillips Murrah	Legal Services	16,485.23
Centersquare Investment Management Holdings	Investment Management Fees	139,170.80
Cornerstone Holdings	Investment Management Fees	$24,138.25
Guggenheim Partners Investment Management	Investment Management Fees	306,964.02
Harvest Fund Advisors	Investment Management Fees	362,924.18
Insight North America	Investment Management Fees	132,554.08
Robinson Park	Investment Management Fees	$4,501.64
RVK & Associates	Investment Management Fees	87,500.00
The Northern Trust Company	Investment Management Fees	56,340.00
Alexander,Andrew	Travel- Reimbursement	238.00
Belknap,Marisa M	Travel- Reimbursement	238.00
Brimer,Stacey N	Travel- Reimbursement	$1,103.90
Brock,Kaid S	Travel- Reimbursement	408.00
Fischer,John	Travel- Reimbursement	319.20
Hoog,Shay	Travel- Reimbursement	238.00
Humbard,Jeffrey	Travel- Reimbursement	501.90
Knauss,Roger	Travel- Reimbursement	1,122.80
Larsen,Tyrel	Travel- Reimbursement	1,059.80
Mount,Jacquelyn A	Travel- Reimbursement	238.00
Parrish,Robert J	Travel- Reimbursement	$340.00
Reyes,Edward	Travel- Reimbursement	$1,125.28
Romero,Edward	Travel- Reimbursement	$291.20
Ryan,Starr Faith	Travel- Reimbursement	413.00
Sawatzky,Michael S	Travel- Reimbursement	$614.53
Semtner,Jared	Travel- Reimbursement	238.00
Uhland,Jacob	Travel- Reimbursement	238.00
Welch,Grace	Travel- Reimbursement	238.00
Whitmarsh,Daniel K	Travel- Reimbursement	$1,293.61
Williams,Lane Thomas	Travel- Reimbursement	340.00
Best Western	Travel - Direct Payment	109.00
El Sendero Inn	Travel - Direct Payment	301.88
Enterprise Rent-A-Car	Travel - Direct Payment	$217.15
Hampton Inn & Suites	Travel - Direct Payment	110.00
Holiday Inn Express & Suites	Travel - Direct Payment	110.00
Journey House	Travel - Direct Payment	7.00
Office of Management & Enterprise Services	Travel - Direct Payment	38.11
Edmond Area Chamber of Commerce	Registration - Agency Direct	40.00
Government Finance Officers Association	Registration - Agency Direct	330.00
Institute of Internal Auditors	Registration - Agency Direct	1,249.00

McKissock Learning	Registration - Agency Direct	435.00
Nape Expo	Registration - Agency Direct	3,375.00
University of North Texas	Registration - Agency Direct	349.00
4imprint	Miscellaneous Admin Expense	1,027.19
BancFirst	Miscellaneous Admin Expense	$609.45
Office of Management & Enterprise Services	Miscellaneous Admin Expense	$344.50
Oklahoma Press Service	Miscellaneous Admin Expense	$8,086.26
Carahsoft Technology Corporation	Telecommunications Service	27.40
Cox Communications	Telecommunications Service	$1,686.63
Verizon Communications	Telecommunications Service	$147.96
Bancfirst	Informational Expense	0.36
Enverus Inc	Informational Expense	641.85
Gannett Newspaper	Informational Expense	$36.00
LexisNexis Risk Solutions	Informational Expense	200.00
Office of Management & Enterprise Services	Informational Expense	2,008.90
Pangaea Data	Informational Expense	395.00
Verizon Communications Inc	Informational Expense	$123.42
West Publishing Corporation	Informational Expense	$1,126.90
Oklahoma Insurance Department	Memberships, Licenses, Permits, and Reimbursements	308.80
Parrish,Robert J	Memberships, Licenses, Permits, and Reimbursements	41.98
Cequel Data Centers	Rent Expense	3,198.35
Commissioners of The Land Office	Rent Expense	$41,639.00
Office of Management & Enterprise Services	Rent Expense	$3,225.99
Payne County	Rent Expense	375.00
Xerox Corporation	Rent Expense	$743.13
BancFirst	Maintenance and Repair Expense	5.00
Betchan Dozer Service	Maintenance and Repair Expense	6,000.00
Indago Digital	Maintenance and Repair Expense	420.00
OPW Commercial Services	Maintenance and Repair Expense	$1,304.00
P and K Equipment	Maintenance and Repair Expense	$189.99
RK&R Dozer Service	Maintenance and Repair Expense	$17,105.25
Southern Plains Energy Services	Maintenance and Repair Expense	$9,645.00
Trax Construction	Maintenance and Repair Expense	3,500.00
Xerox Corporation	Maintenance and Repair Expense	$319.17
Office of Management & Enterprise Services	Specialized Supplies and Materials	717.78
Grainger	Production, Safety, and Security Expense	714.90
Amazon	Office Supplies (General Operating Expenses)	$105.22
Grainger	Office Supplies (General Operating Expenses)	70.39
Staples Advantage	Office Supplies (General Operating Expenses)	$1,258.68
Varidesk	Office Supplies (General Operating Expenses)	1,596.00
3T Drilling Inc	Land Improvement - Soil Conservation	15,800.00
Snider Construction Service Inc	Land Improvement - Soil Conservation	5,280.00
	Total October 2025 Claims	**2,038,578.68**

Commissioners of the Land Office
Year to Date Expenditures of Appropriated (516) Funds
FY-2026 as of October 31, 2025

Budget Line Item Description	FY26 Budget	FY26 Expenses	Amount Remaining
Personnel - Salaries & Benefits	$ 6,533,819	$ 1,805,854	$ 4,727,965
Professional Services	69,500	73,524	$ (4,024)
Inter Agency	8,000	2,256	$ 5,744
Total Personal Services	$ 6,611,319	$ 1,881,634	$ 4,729,685
Travel- Reimbursement	$ 54,375	$ 23,235	$ 31,140
Travel - Direct Agency Payments	2,700	1,200	1,500
Misc. Administrative Expenses	35,027	1,622	33,406
Total Supplies, Equipment & Other	$ 92,102	$ 26,057	66,045
Totals FY 2025	**$ 6,703,421**	**$ 1,907,691**	**$ 4,795,730**

MINERALS MANAGEMENT DIVISION
MONTHLY SUMMARY

FROM: 8/1/2025 TO: 8/31/2025

MINERALS MANAGEMENT DIVISION

TRACTS OFFERED FOR OIL AND GAS MINING

The following tracts will be offered for lease on: **9/24/2025**

TR#	COUNTY	LEGAL DESCRIPTION	M.R. %	SEC-TWP-RGE
1	BEAVER	SW/4 NW/4, limited to the Hoover Formation in the wellbore only of the Moore Trust 24-1 well, effective as of October 1, 2023, the date of resumed production.	50.00%	24-03N-27ECM
2	BEAVER	W/2 SW/4; SE/4 SW/4, limited to the Hoover Formation in the wellbore only of the Moore Trust 24-1 well, effective as of October 1, 2023, the date of resumed production.	50.00%	24-03N-27ECM
3	BRYAN	NE/4 SE/4 SE/4, subject to a 1/4 Non-Participating Royalty Interest.	100.00%	12-06S-08EIM
4	BRYAN	Part of Lots 7 and 8, less and except the Woodford Formation	100.00%	22-06S-08EIM
5	BRYAN	NE/4 SE/4 SW/4, less and except the Woodford Formation	100.00%	22-06S-08EIM
6	BRYAN	NW/4 NE/4 SW/4; E/2 NW/4 SW/4, less .01 acres occupied as Right-of-way by A&C Railway; SW/4 NW/4 SW/4, less 1.14 acres occupied as Right-of-way by A&C Railway, also less and except from the surface to the base of the Mclish Formation	100.00%	25-06S-08EIM
7	BRYAN	SE/4 SW/4 SW/4; NE/4 SW/4 SW/4, less 1.58 acres occupied as Right-of-way by A&C Railway; W/2 SW/4 SW/4, less 1.44 acres occupied as Right-of-way by A&C Railway and less the following described portion thereof: Beginning at the Southwest corner of said Section 25 and running thence North 418 feet, thence East 209 feet, thence South 418 feet and thence West 209 feet to the place of beginning. Less and except from the surface to the base of the Mclish Formation	100.00%	25-06S-08EIM
8	BRYAN	Lot 5, less the West 16.5 feet, also less and except the Woodford Formation	100.00%	27-06S-08EIM
9	BRYAN	N/2 NW/4 NW/4	100.00%	29-06S-09EIM
10	BRYAN	NW/4 NE/4; NW/4 SW/4 NE/4	100.00%	11-07S-09EIM
11	BRYAN	E/2 NE/4 NW/4; NE/4 SE/4 NW/4	100.00%	11-07S-09EIM
12	BRYAN	E/2 NE/4 NE/4; NW/4 NE/4 NE/4; NW/4 NE/4; SE/4 NE/4; E/2 SW/4 NE/4	50.00%	17-07S-10EIM
13	BRYAN	NE/4 NW/4; S/2 SE/4 NW/4	50.00%	17-07S-10EIM
14	BRYAN	N/2 NW/4 NW/4; SW/4 NW/4 NW/4; SW/4 NW/4	50.00%	17-07S-10EIM
15	BRYAN	SE/4 NE/4 NE/4	50.00%	18-07S-10EIM
16	BRYAN	N/2 NE/4 NW/4; Lot 1; North 19.65 acres of Lot 2	50.00%	18-07S-10EIM
17	BRYAN	W/2 NE/4; W/2 SE/4 NE/4	50.00%	21-07S-10EIM
18	CADDO	Lots 3 and 4; E/2 SW/4	50.00%	07-10N-09WIM
19	CADDO	SE/4, less and except the Hunton Formation	100.00%	01-10N-10WIM
20	CADDO	SE/4, less and except the Marchand Formation	50.00%	03-11N-11WIM
21	CADDO	W/2 NE/4; N/2 NE/4 NE/4, less and except the Morrow Formation	50.00%	10-11N-11WIM
22	CADDO	NE/4, less and except the Woodford Formation	100.00%	16-11N-11WIM
23	CADDO	NE/4, less and except the Cherokee Formation	50.00%	07-12N-12WIM

24	CADDO	NW/4, less and except the Cherokee Formation	100.00%	16-12N-12WIM
25	CANADIAN	SE/4, less and except the Upper Red Fork, Lower Red Fork, Springer, Upper Skinner and Lower Skinner Formations	100.00%	21-11N-10WIM
26	CANADIAN	W/2 SE/4; SE/4 SE/4, limited from the surface to 13,185 feet, less and except the Deese Formation	100.00%	33-11N-10WIM
27	CANADIAN	SW/4, less and except the Deese Formation	100.00%	33-11N-10WIM
28	CANADIAN	NE/4	100.00%	36-11N-10WIM
29	CANADIAN	NW/4	50.00%	36-11N-10WIM
30	CARTER	W/2 SW/4 NW/4, less and except the Woodford Shale Formation	50.00%	16-03S-03EIM
31	CARTER	NW/4 NW/4 SW/4, less and except the Woodford Shale Formation	50.00%	16-03S-03EIM
32	CARTER	E/2 NE/4 SE/4, less NW Diagonal 1/2 of NE/4 NE/4 SE/4; SW/4 NE/4 SE/4, less NW/4 SW/4 NE/4 SE/4 and less NW Diagonal 1/2 of NE/4 SW/4 NE/4 SE/4; SE/4 NW/4 SE/4, less NE Diagonal 1/2 of NE/4 SE/4 NW/4 SE/4, and less and except the Woodford Shale Formation	50.00%	17-03S-03EIM
33	CUSTER	SE/4	100.00%	18-13N-16WIM
34	CUSTER	NW/4 NE/4	100.00%	19-13N-16WIM
35	CUSTER	W/2 SE/4	50.00%	30-15N-18WIM
36	CUSTER	E/2 SW/4	50.00%	30-15N-18WIM
37	CUSTER	NE/4, less and except the Atoka and Lower Des Moines Formations	100.00%	26-13N-20WIM
38	LINCOLN	NE/4	100.00%	16-15N-05EIM
39	LINCOLN	NE/4 NW/4; S/2 NW/4	100.00%	16-15N-05EIM
40	MAJOR	N/2 NW/4	100.00%	08-20N-13WIM
41	MAJOR	S/2 NW/4	100.00%	08-20N-13WIM
42	MAJOR	E/2 SW/4, less 5 acres in the Southeast corner of the SE/4 SW/4	100.00%	08-20N-13WIM
43	MAJOR	SE/4, less and except the Unconformity Chester Lime Formation	50.00%	25-21N-13WIM
44	MAJOR	NE/4	100.00%	36-21N-15WIM
45	MAJOR	NW/4	100.00%	36-21N-15WIM
46	MAJOR	SE/4	100.00%	36-21N-15WIM
47	MCCLAIN	SE/4 SE/4 SE/4	50.00%	11-06N-03WIM
48	PITTSBURG	E/2 NE/4	50.00%	34-03N-13EIM
49	PITTSBURG	E/2 NW/4; SW/4 NW/4; S/2 S/2 NW/4 NW/4	50.00%	35-03N-13EIM
50	POTTAWATOMIE	NE/4 SE/4	100.00%	16-06N-04EIM
51	POTTAWATOMIE	NW/4 SE/4	100.00%	16-06N-04EIM
52	POTTAWATOMIE	SE/4 SE/4	100.00%	16-06N-04EIM
53	POTTAWATOMIE	NW/4 SW/4	100.00%	16-06N-04EIM
54	POTTAWATOMIE	SW/4 SW/4	100.00%	16-06N-04EIM
55	ROGER MILLS	Lots 3 and 4; S/2 NW/4, limited to the Red Fork Formation in the wellbore only of the Lester A 2-3 well, effective as of October 1, 2023, the date of resumed production	50.00%	03-13N-24WIM
56	ROGER MILLS	Lots 3 and 4; S/2 NW/4, less and except the Red Fork Formation in the wellbore only of the Lester A 2-3 well.	50.00%	03-13N-24WIM

57	ROGER MILLS	SE/4, less 11.24 acres for railroad right-of-way	50.00%	34-14N-24WIM
58	ROGER MILLS	S/2 SW/4	50.00%	34-14N-24WIM
59	TEXAS	SE/4, limited to the Chase Formation in the wellbore only of the McDaniel 1 well, effective as of December 1, 2021, the date of resumed production.	100.00%	16-01N-11ECM
60	TEXAS	W/2 NE/4, limited to the Cherokee and Guymon-Hugoton Formations in the wellbore only of the Cecil 1-32 well.	50.00%	32-02N-12ECM
61	TEXAS	NE/4 NW/4, limited to the Cherokee and Guymon-Hugoton Formations in the wellbore only of the Cecil 1-32 well.	100.00%	32-02N-12ECM
62	TEXAS	NW/4 NW/4; S/2 NW/4, limited to the Cherokee and Guymon-Hugoton Formations in the wellbore only of the Cecil 1-32 well.	50.00%	32-02N-12ECM
63	WOODS	SE/4	50.00%	23-24N-13WIM

RE: ASSIGNMENTS OF OIL AND GAS MINING LEASES APPROVED:

Lease #	County	Legal Description	Assignor	Assignee
CS-31610	CADDO	NE/4 of Sec. 36-09N-10WIM	RED BALL EXPRESS RESOURCES, LLC	CONTINENTAL RESOURCES, INC
CS-31611	CADDO	NW/4 of Sec. 36-09N-10WIM	RED BALL EXPRESS RESOURCES, LLC	CONTINENTAL RESOURCES, INC
CS-31612	CADDO	SE/4 of Sec. 36-09N-10WIM	RED BALL EXPRESS RESOURCES, LLC	CONTINENTAL RESOURCES, INC
EI-31778	ROGER MILLS	W/2 SE/4; SE4 SE/4, LESS AND EXCEPT THE TONKAWA FORMATION of Sec. 10-15N-25WIM	UPLAND EXPLORATION OKLAHOMA, LLC	CHEROKEE MOON, LLC

Minerals Management Division had 2 division orders for the month of August 2025

MINERALS MANAGEMENT DIVISION
MONTHLY SUMMARY

FROM: 9/1/2025 TO: 9/30/2025

RE: SUMMARY OF THE 9/24/2025 OIL AND GAS LEASE SALE

***TOTAL BONUS**:	$2,709,656.99	*** Includes only high bids**
TOTAL NET ACRES:	3,326.41	
AVG PRICE PER ACRE:	$814.59	
TOTAL TRACTS:	63	
TOTAL HIGH BIDS:	45	
TOTAL LOW BIDS:	58	
TOTAL BIDS RECEIVED:	103	
TOTAL TRACTS NO BIDS:	18	
HIGH BID PER ACRE:	$2,600.00	

Tabulation of bids received by Commissioners of the Land Office of Oil and Gas Mining Leases
Sale held in the Commission conference room, at Oklahoma City, Oklahoma

9/24/2025

Oil and Gas Lease Sale

MINERALS MANAGEMENT DIVISION
APPROVAL OF OIL AND GAS LEASE SALE TABULATION

TR #	COUNTY	LEGAL DESCRIPTION	NET ACRES	BIDDER	BONUS	PRICE PER ACRE
1	BEAVER	SW/4 NW/4, limited to the Hoover Formation in the wellbore only of the Moore Trust 24-1 well, effective as of October 1, 2023, the date of resumed production. (1/2 M.R.), Sec. 24-03N-27ECM	20.00	JCS OPERATING, LLC	$610.00	$30.50
1	BEAVER	SW/4 NW/4, limited to the Hoover Formation in the wellbore only of the Moore Trust 24-1 well, effective as of October 1, 2023, the date of resumed production. (1/2 M.R.), Sec. 24-03N-27ECM	20.00	JCS OPERATING, LLC	$601.00	$30.05
2	BEAVER	W/2 SW/4; SE/4 SW/4, limited to the Hoover Formation in the wellbore only of the Moore Trust 24-1 well, effective as of October 1, 2023, the date of resumed production. (1/2 M.R.), Sec. 24-03N-27ECM	60.00	JCS OPERATING, LLC	$621.00	$10.35
2	BEAVER	W/2 SW/4; SE/4 SW/4, limited to the Hoover Formation in the wellbore only of the Moore Trust 24-1 well, effective as of October 1, 2023, the date of	60.00	JCS OPERATING, LLC	$610.00	$10.17

		resumed production. (1/2 M.R.), Sec. 24-03N-27ECM				
2	BEAVER	W/2 SW/4; SE/4 SW/4, limited to the Hoover Formation in the wellbore only of the Moore Trust 24-1 well, effective as of October 1, 2023, the date of resumed production. (1/2 M.R.), Sec. 24-03N-27ECM	60.00	JCS OPERATING, LLC	$501.00	$8.35
2	BEAVER	W/2 SW/4; SE/4 SW/4, limited to the Hoover Formation in the wellbore only of the Moore Trust 24-1 well, effective as of October 1, 2023, the date of resumed production. (1/2 M.R.), Sec. 24-03N-27ECM	60.00	JCS OPERATING, LLC	$301.00	$5.02
3	BRYAN	NE/4 SE/4 SE/4, subject to a 1/4 Non-Participating Royalty Interest. (All M.R.), Sec. 12-06S-08EIM	10.00	NO BIDS	$0.00	$0.00
4	BRYAN	Part of Lots 7 and 8, less and except the Woodford Formation (All M.R.), Sec. 22-06S-08EIM	45.76	NO BIDS	$0.00	$0.00
5	BRYAN	NE/4 SE/4 SW/4, less and except the Woodford Formation (All M.R.), Sec. 22-06S-08EIM	10.00	NO BIDS	$0.00	$0.00
6	BRYAN	NW/4 NE/4 SW/4; E/2 NW/4 SW/4, less .01 acres occupied as Right-of-way by A&C Railway; SW/4 NW/4 SW/4, less 1.14 acres occupied as Right-of-way by A&C Railway, also less and except from the surface to the base of the Mclish Formation (All M.R.), Sec. 25-06S-08EIM	38.85	NO BIDS	$0.00	$0.00
7	BRYAN	SE/4 SW/4 SW/4; NE/4 SW/4 SW/4, less 1.58 acres occupied as Right-of-way by A&C Railway; W/2 SW/4 SW/4, less 1.44 acres occupied as Right-of-way by A&C Railway and less the following described portion thereof: Beginning at the Southwest corner of said Section 25 and running thence North 418 feet, thence East 209 feet, thence South 418 feet and thence West 209 feet to the place of beginning. Less and except from the surface to the base of the Mclish Formation (All M.R.), Sec. 25-06S-08EIM	35.15	NO BIDS	$0.00	$0.00
8	BRYAN	Lot 5, less the West 16.5 feet, also less and except the Woodford Formation (All M.R.), Sec. 27-06S-08EIM	22.41	NO BIDS	$0.00	$0.00
9	BRYAN	N/2 NW/4 NW/4 (All M.R.), Sec. 29-06S-09EIM	20.00	LOWRY LAND CO INC	$6,090.00	$304.50
10	BRYAN	NW/4 NE/4; NW/4 SW/4 NE/4 (All M.R.), Sec. 11-07S-09EIM	50.00	LOWRY LAND CO INC	$13,050.00	$261.00
11	BRYAN	E/2 NE/4 NW/4; NE/4 SE/4 NW/4 (All M.R.), Sec. 11-07S-09EIM	30.00	LOWRY LAND CO INC	$7,830.00	$261.00

11	BRYAN	E/2 NE/4 NW/4; NE/4 SE/4 NW/4 (All M.R.), Sec. 11-07S-09EIM	30.00	BARRACUDA OIL & GAS, LLC	$3,150.00	$105.00
12	BRYAN	E/2 NE/4 NE/4; NW/4 NE/4 NE/4; NW/4 NE/4; SE/4 NE/4; E/2 SW/4 NE/4 (1/2 M.R.), Sec. 17-07S-10EIM	65.00	LOWRY LAND CO INC	$23,562.50	$362.50
13	BRYAN	NE/4 NW/4; S/2 SE/4 NW/4 (1/2 M.R.), Sec. 17-07S-10EIM	30.00	LOWRY LAND CO INC	$10,875.00	$362.50
13	BRYAN	NE/4 NW/4; S/2 SE/4 NW/4 (1/2 M.R.), Sec. 17-07S-10EIM	30.00	BARRACUDA OIL & GAS, LLC	$8,280.00	$276.00
14	BRYAN	N/2 NW/4 NW/4; SW/4 NW/4 NW/4; SW/4 NW/4 (1/2 M.R.), Sec. 17-07S-10EIM	35.00	LOWRY LAND CO INC	$12,687.50	$362.50
14	BRYAN	N/2 NW/4 NW/4; SW/4 NW/4 NW/4; SW/4 NW/4 (1/2 M.R.), Sec. 17-07S-10EIM	35.00	BARRACUDA OIL & GAS, LLC	$9,660.00	$276.00
15	BRYAN	SE/4 NE/4 NE/4 (1/2 M.R.), Sec. 18-07S-10EIM	5.00	BARRACUDA OIL & GAS, LLC	$3,030.00	$606.00
15	BRYAN	SE/4 NE/4 NE/4 (1/2 M.R.), Sec. 18-07S-10EIM	5.00	LOWRY LAND CO INC	$1,885.00	$377.00
16	BRYAN	N/2 NE/4 NW/4; Lot 1; North 19.65 acres of Lot 2 (1/2 M.R.), Sec. 18-07S-10EIM	39.51	LOWRY LAND CO INC	$14,893.39	$377.00
17	BRYAN	W/2 NE/4; W/2 SE/4 NE/4 (1/2 M.R.), Sec. 21-07S-10EIM	50.00	LOWRY LAND CO INC	$17,400.00	$348.00
17	BRYAN	W/2 NE/4; W/2 SE/4 NE/4 (1/2 M.R.), Sec. 21-07S-10EIM	50.00	BARRACUDA OIL & GAS, LLC	$14,300.00	$286.00
18	CADDO	Lots 3 and 4; E/2 SW/4 (1/2 M.R.), Sec. 07-10N-09WIM	77.16	GATEWAY LAND SERVICES LLC	$80,999.00	$1,049.82
18	CADDO	Lots 3 and 4; E/2 SW/4 (1/2 M.R.), Sec. 07-10N-09WIM	77.16	JACKFORK LAND, INC	$79,083.88	$1,025.00
18	CADDO	Lots 3 and 4; E/2 SW/4 (1/2 M.R.), Sec. 07-10N-09WIM	77.16	NWR MINERAL PARTNERS LLC	$50,151.75	$650.01
18	CADDO	Lots 3 and 4; E/2 SW/4 (1/2 M.R.), Sec. 07-10N-09WIM	77.16	BARRACUDA OIL & GAS, LLC	$4,505.00	$58.39
19	CADDO	SE/4, less and except the Hunton Formation (All M.R.), Sec. 01-10N-10WIM	160.00	GATEWAY LAND SERVICES LLC	$160,999.00	$1,006.24
19	CADDO	SE/4, less and except the Hunton Formation (All M.R.), Sec. 01-10N-10WIM	160.00	NWR MINERAL PARTNERS LLC	$104,000.00	$650.00
19	CADDO	SE/4, less and except the Hunton Formation (All M.R.), Sec. 01-10N-10WIM	160.00	BARRACUDA OIL & GAS, LLC	$9,310.00	$58.19
20	CADDO	SE/4, less and except the Marchand Formation (1/2 M.R.), Sec. 03-11N-11WIM	80.00	STONEBRIAR ENERGY, LLC	$170,000.00	$2,125.00
20	CADDO	SE/4, less and except the Marchand Formation (1/2 M.R.), Sec. 03-11N-11WIM	80.00	BARRACUDA OIL & GAS, LLC	$5,225.00	$65.31
20	CADDO	SE/4, less and except the Marchand Formation (1/2 M.R.), Sec. 03-11N-11WIM	80.00	SILVER OAK NATURAL RESOURCES LLC	$1,551.00	$19.39
21	CADDO	W/2 NE/4; N/2 NE/4 NE/4, less and except the Morrow Formation (1/2 M.R.), Sec. 10-11N-11WIM	50.00	STONEBRIAR ENERGY, LLC	$106,250.00	$2,125.00
21	CADDO	W/2 NE/4; N/2 NE/4 NE/4, less and except the Morrow	50.00	BARRACUDA OIL & GAS, LLC	$4,885.00	$97.70

		Formation (1/2 M.R.), Sec. 10-11N-11WIM				
21	CADDO	W/2 NE/4; N/2 NE/4 NE/4, less and except the Morrow Formation (1/2 M.R.), Sec. 10-11N-11WIM	50.00	SILVER OAK NATURAL RESOURCES LLC	$1,551.00	$31.02
22	CADDO	NE/4, less and except the Woodford Formation (All M.R.), Sec. 16-11N-11WIM	160.00	SILVER OAK NATURAL RESOURCES LLC	$2,251.00	$14.07
23	CADDO	NE/4, less and except the Cherokee Formation (1/2 M.R.), Sec. 07-12N-12WIM	80.00	GATEWAY LAND SERVICES LLC	$80,999.00	$1,012.49
23	CADDO	NE/4, less and except the Cherokee Formation (1/2 M.R.), Sec. 07-12N-12WIM	80.00	BARRACUDA OIL & GAS, LLC	$8,250.00	$103.13
23	CADDO	NE/4, less and except the Cherokee Formation (1/2 M.R.), Sec. 07-12N-12WIM	80.00	BARRACUDA OIL & GAS, LLC	$6,750.00	$84.38
24	CADDO	NW/4, less and except the Cherokee Formation (All M.R.), Sec. 16-12N-12WIM	160.00	STONEBRIAR ENERGY, LLC	$212,000.00	$1,325.00
24	CADDO	NW/4, less and except the Cherokee Formation (All M.R.), Sec. 16-12N-12WIM	160.00	GATEWAY LAND SERVICES LLC	$160,999.00	$1,006.24
25	CANADIAN	SE/4, less and except the Upper Red Fork, Lower Red Fork, Springer, Upper Skinner and Lower Skinner Formations (All M.R.), Sec. 21-11N-10WIM	160.00	GATEWAY LAND SERVICES LLC	$170,999.00	$1,068.74
26	CANADIAN	W/2 SE/4; SE/4 SE/4, limited from the surface to 13,185 feet, less and except the Deese Formation (All M.R.), Sec. 33-11N-10WIM	120.00	NO BIDS	$0.00	$0.00
27	CANADIAN	SW/4, less and except the Deese Formation (All M.R.), Sec. 33-11N-10WIM	160.00	GATEWAY LAND SERVICES LLC	$243,350.00	$1,520.94
28	CANADIAN	NE/4 (All M.R.), Sec. 36-11N-10WIM	160.00	GATEWAY LAND SERVICES LLC	$204,329.00	$1,277.06
28	CANADIAN	NE/4 (All M.R.), Sec. 36-11N-10WIM	160.00	NWR MINERAL PARTNERS LLC	$124,000.00	$775.00
28	CANADIAN	NE/4 (All M.R.), Sec. 36-11N-10WIM	160.00	BARRACUDA OIL & GAS, LLC	$8,250.00	$51.56
29	CANADIAN	NW/4 (1/2 M.R.), Sec. 36-11N-10WIM	80.00	GATEWAY LAND SERVICES LLC	$102,298.00	$1,278.73
29	CANADIAN	NW/4 (1/2 M.R.), Sec. 36-11N-10WIM	80.00	NWR MINERAL PARTNERS LLC	$70,000.00	$875.00
29	CANADIAN	NW/4 (1/2 M.R.), Sec. 36-11N-10WIM	80.00	BARRACUDA OIL & GAS, LLC	$4,750.00	$59.38
30	CARTER	W/2 SW/4 NW/4, less and except the Woodford Shale Formation (1/2 M.R.), Sec. 16-03S-03EIM	10.00	JESS HARRIS III LLC	$21,000.10	$2,100.01
30	CARTER	W/2 SW/4 NW/4, less and except the Woodford Shale Formation (1/2 M.R.), Sec. 16-03S-03EIM	10.00	POINTER OIL & GAS, LLC	$8,010.00	$801.00
30	CARTER	W/2 SW/4 NW/4, less and except the Woodford Shale Formation (1/2 M.R.), Sec. 16-03S-03EIM	10.00	GRASSLANDS ENERGY LP	$7,000.00	$700.00

31	CARTER	NW/4 NW/4 SW/4, less and except the Woodford Shale Formation (1/2 M.R.), Sec. 16-03S-03EIM	5.00	JESS HARRIS III LLC	$10,500.05	$2,100.01
31	CARTER	NW/4 NW/4 SW/4, less and except the Woodford Shale Formation (1/2 M.R.), Sec. 16-03S-03EIM	5.00	POINTER OIL & GAS, LLC	$4,005.00	$801.00
31	CARTER	NW/4 NW/4 SW/4, less and except the Woodford Shale Formation (1/2 M.R.), Sec. 16-03S-03EIM	5.00	GRASSLANDS ENERGY LP	$3,550.00	$710.00
32	CARTER	E/2 NE/4 SE/4, less NW Diagonal 1/2 of NE/4 NE/4 SE/4; SW/4 NE/4 SE/4, less NW/4 SW/4 NE/4 SE/4 and less NW Diagonal 1/2 of NE/4 SW/4 NE/4 SE/4; SE/4 NW/4 SE/4, less NE Diagonal 1/2 of NE/4 SE/4 NW/4 SE/4, and less and except the Woodford Shale Formation (1/2 M.R.), Sec. 17-03S-03EIM	15.00	JESS HARRIS III LLC	$31,500.15	$2,100.01
32	CARTER	E/2 NE/4 SE/4, less NW Diagonal 1/2 of NE/4 NE/4 SE/4; SW/4 NE/4 SE/4, less NW/4 SW/4 NE/4 SE/4 and less NW Diagonal 1/2 of NE/4 SW/4 NE/4 SE/4; SE/4 NW/4 SE/4, less NE Diagonal 1/2 of NE/4 SE/4 NW/4 SE/4, and less and except the Woodford Shale Formation (1/2 M.R.), Sec. 17-03S-03EIM	15.00	POINTER OIL & GAS, LLC	$12,015.00	$801.00
32	CARTER	E/2 NE/4 SE/4, less NW Diagonal 1/2 of NE/4 NE/4 SE/4; SW/4 NE/4 SE/4, less NW/4 SW/4 NE/4 SE/4 and less NW Diagonal 1/2 of NE/4 SW/4 NE/4 SE/4; SE/4 NW/4 SE/4, less NE Diagonal 1/2 of NE/4 SE/4 NW/4 SE/4, and less and except the Woodford Shale Formation (1/2 M.R.), Sec. 17-03S-03EIM	15.00	GRASSLANDS ENERGY LP	$10,550.00	$703.33
33	CUSTER	SE/4 (All M.R.), Sec. 18-13N-16WIM	160.00	ANCHORPOINT OPERATING, LLC	$197,120.00	$1,232.00
33	CUSTER	SE/4 (All M.R.), Sec. 18-13N-16WIM	160.00	OK ACQUISITIONS, LLC	$164,000.00	$1,025.00
33	CUSTER	SE/4 (All M.R.), Sec. 18-13N-16WIM	160.00	BARRACUDA OIL & GAS, LLC	$8,800.00	$55.00
33	CUSTER	SE/4 (All M.R.), Sec. 18-13N-16WIM	160.00	UNITED LAND COMPANY LLC	$800.00	$5.00
34	CUSTER	NW/4 NE/4 (All M.R.), Sec. 19-13N-16WIM	40.00	ANCHORPOINT OPERATING, LLC	$49,280.00	$1,232.00
34	CUSTER	NW/4 NE/4 (All M.R.), Sec. 19-13N-16WIM	40.00	OK ACQUISITIONS, LLC	$41,000.00	$1,025.00
34	CUSTER	NW/4 NE/4 (All M.R.), Sec. 19-13N-16WIM	40.00	BARRACUDA OIL & GAS, LLC	$6,250.00	$156.25
34	CUSTER	NW/4 NE/4 (All M.R.), Sec. 19-13N-16WIM	40.00	BARRACUDA OIL & GAS, LLC	$5,200.00	$130.00
34	CUSTER	NW/4 NE/4 (All M.R.), Sec. 19-13N-16WIM	40.00	BARRACUDA OIL & GAS, LLC	$3,250.00	$81.25

34	CUSTER	NW/4 NE/4 (All M.R.), Sec. 19-13N-16WIM	40.00	UNITED LAND COMPANY LLC	$500.00	$12.50
34	CUSTER	NW/4 NE/4 (All M.R.), Sec. 19-13N-16WIM	40.00	GRASSLANDS ENERGY LP	$200.00	$5.00
35	CUSTER	W/2 SE/4 (1/2 M.R.), Sec. 30-15N-18WIM	40.00	PINSON LAND SERVICES LLC	$50,760.00	$1,269.00
35	CUSTER	W/2 SE/4 (1/2 M.R.), Sec. 30-15N-18WIM	40.00	OK ACQUISITIONS, LLC	$41,000.00	$1,025.00
35	CUSTER	W/2 SE/4 (1/2 M.R.), Sec. 30-15N-18WIM	40.00	BARRACUDA OIL & GAS, LLC	$6,250.00	$156.25
35	CUSTER	W/2 SE/4 (1/2 M.R.), Sec. 30-15N-18WIM	40.00	GRASSLANDS ENERGY LP	$200.00	$5.00
36	CUSTER	E/2 SW/4 (1/2 M.R.), Sec. 30-15N-18WIM	40.00	PINSON LAND SERVICES LLC	$50,760.00	$1,269.00
36	CUSTER	E/2 SW/4 (1/2 M.R.), Sec. 30-15N-18WIM	40.00	OK ACQUISITIONS, LLC	$41,000.00	$1,025.00
36	CUSTER	E/2 SW/4 (1/2 M.R.), Sec. 30-15N-18WIM	40.00	BARRACUDA OIL & GAS, LLC	$6,250.00	$156.25
36	CUSTER	E/2 SW/4 (1/2 M.R.), Sec. 30-15N-18WIM	40.00	BARRACUDA OIL & GAS, LLC	$425.00	$10.63
36	CUSTER	E/2 SW/4 (1/2 M.R.), Sec. 30-15N-18WIM	40.00	GRASSLANDS ENERGY LP	$275.00	$6.88
37	CUSTER	NE/4, less and except the Atoka and Lower Des Moines Formations (All M.R.), Sec. 26-13N-20WIM	160.00	WITHDRAWN	$0.00	$0.00
38	LINCOLN	NE/4 (All M.R.), Sec. 16-15N-05EIM	160.00	JACKFORK LAND, INC	$11,985.60	$74.91
39	LINCOLN	NE/4 NW/4; S/2 NW/4 (All M.R.), Sec. 16-15N-05EIM	120.00	JACKFORK LAND, INC	$8,989.20	$74.91
40	MAJOR	N/2 NW/4 (All M.R.), Sec. 08-20N-13WIM	80.00	NO BIDS	$0.00	$0.00
41	MAJOR	S/2 NW/4 (All M.R.), Sec. 08-20N-13WIM	80.00	NO BIDS	$0.00	$0.00
42	MAJOR	E/2 SW/4, less 5 acres in the Southeast corner of the SE/4 SW/4 (All M.R.), Sec. 08-20N-13WIM	75.00	NO BIDS	$0.00	$0.00
43	MAJOR	SE/4, less and except the Unconformity Chester Lime Formation (1/2 M.R.), Sec. 25-21N-13WIM	80.00	NO BIDS	$0.00	$0.00
44	MAJOR	NE/4 (All M.R.), Sec. 36-21N-15WIM	160.00	COMANCHE EXPLORATION COMPANY LLC	$8,160.00	$51.00
44	MAJOR	NE/4 (All M.R.), Sec. 36-21N-15WIM	160.00	COMANCHE EXPLORATION COMPANY LLC	$800.00	$5.00
45	MAJOR	NW/4 (All M.R.), Sec. 36-21N-15WIM	160.00	COMANCHE EXPLORATION COMPANY LLC	$8,160.00	$51.00
46	MAJOR	SE/4 (All M.R.), Sec. 36-21N-15WIM	160.00	COMANCHE EXPLORATION COMPANY LLC	$8,160.00	$51.00
47	MCCLAIN	SE/4 SE/4 SE/4 (1/2 M.R.), Sec. 11-06N-03WIM	5.00	ALVARADO 2014 LLC	$1,425.00	$285.00
47	MCCLAIN	SE/4 SE/4 SE/4 (1/2 M.R.), Sec. 11-06N-03WIM	5.00	BARRACUDA OIL & GAS, LLC	$425.00	$85.00
48	PITTSBURG	E/2 NE/4 (1/2 M.R.), Sec. 34-03N-13EIM	40.00	BLACK MOUNTAIN ENERGY STORAGE II LLC	$104,000.00	$2,600.00
48	PITTSBURG	E/2 NE/4 (1/2 M.R.), Sec. 34-03N-13EIM	40.00	BLACK MOUNTAIN ENERGY STORAGE II LLC	$100,000.00	$2,500.00

48	PITTSBURG	E/2 NE/4 (1/2 M.R.), Sec. 34-03N-13EIM	40.00	SANGUINE GAS EXPLORATION LLC	$8,871.20	$221.78
48	PITTSBURG	E/2 NE/4 (1/2 M.R.), Sec. 34-03N-13EIM	40.00	SANGUINE GAS EXPLORATION LLC	$200.00	$5.00
49	PITTSBURG	E/2 NW/4; SW/4 NW/4; S/2 S/2 NW/4 NW/4 (1/2 M.R.), Sec. 35-03N-13EIM	65.00	BLACK MOUNTAIN ENERGY STORAGE II LLC	$169,000.00	$2,600.00
49	PITTSBURG	E/2 NW/4; SW/4 NW/4; S/2 S/2 NW/4 NW/4 (1/2 M.R.), Sec. 35-03N-13EIM	65.00	BLACK MOUNTAIN ENERGY STORAGE II LLC	$162,500.00	$2,500.00
49	PITTSBURG	E/2 NW/4; SW/4 NW/4; S/2 S/2 NW/4 NW/4 (1/2 M.R.), Sec. 35-03N-13EIM	65.00	SANGUINE GAS EXPLORATION LLC	$14,415.70	$221.78
50	POTTAWATOMIE	NE/4 SE/4 (All M.R.), Sec. 16-06N-04EIM	40.00	MESA SECO OPERATING LLC	$8,000.00	$200.00
50	POTTAWATOMIE	NE/4 SE/4 (All M.R.), Sec. 16-06N-04EIM	40.00	MESA SECO OPERATING LLC	$200.00	$5.00
51	POTTAWATOMIE	NW/4 SE/4 (All M.R.), Sec. 16-06N-04EIM	40.00	NO BIDS	$0.00	$0.00
52	POTTAWATOMIE	SE/4 SE/4 (All M.R.), Sec. 16-06N-04EIM	40.00	MESA SECO OPERATING LLC	$8,000.00	$200.00
53	POTTAWATOMIE	NW/4 SW/4 (All M.R.), Sec. 16-06N-04EIM	40.00	NO BIDS	$0.00	$0.00
54	POTTAWATOMIE	SW/4 SW/4 (All M.R.), Sec. 16-06N-04EIM	40.00	NO BIDS	$0.00	$0.00
55	ROGER MILLS	Lots 3 and 4; S/2 NW/4, limited to the Red Fork Formation in the wellbore only of the Lester A 2-3 well, effective as of October 1, 2023, the date of resumed production (1/2 M.R.), Sec. 03-13N-24WIM	80.37	UPLAND EXPLORATION OKLAHOMA, LLC	$125,234.00	$1,558.22
55	ROGER MILLS	Lots 3 and 4; S/2 NW/4, limited to the Red Fork Formation in the wellbore only of the Lester A 2-3 well, effective as of October 1, 2023, the date of resumed production (1/2 M.R.), Sec. 03-13N-24WIM	80.37	TEOCALLI EXPLORATION, LLC	$1,607.40	$20.00
56	ROGER MILLS	Lots 3 and 4; S/2 NW/4, less and except the Red Fork Formation in the wellbore only of the Lester A 2-3 well. (1/2 M.R.), Sec. 03-13N-24WIM	80.37	NO BIDS	$0.00	$0.00
57	ROGER MILLS	SE/4, less 11.24 acres for railroad right-of-way (1/2 M.R.), Sec. 34-14N-24WIM	74.38	NWR MINERAL PARTNERS LLC	$117,148.50	$1,575.00
58	ROGER MILLS	S/2 SW/4 (1/2 M.R.), Sec. 34-14N-24WIM	40.00	NWR MINERAL PARTNERS LLC	$73,000.00	$1,825.00
58	ROGER MILLS	S/2 SW/4 (1/2 M.R.), Sec. 34-14N-24WIM	40.00	DAGNY'S LLC	$28,200.00	$705.00
58	ROGER MILLS	S/2 SW/4 (1/2 M.R.), Sec. 34-14N-24WIM	40.00	BARRACUDA OIL & GAS, LLC	$7,400.00	$185.00
59	TEXAS	SE/4, limited to the Chase Formation in the wellbore only of the McDaniel 1 well, effective as of December 1, 2021, the date of resumed production. (All M.R.), Sec. 16-01N-11ECM	160.00	NO BIDS	$0.00	$0.00
60	TEXAS	W/2 NE/4, limited to the Cherokee and Guymon-	40.00	LATIGO OIL & GAS INC	$675.00	$16.88

		Hugoton Formations in the wellbore only of the Cecil 1-32 well. (1/2 M.R.), Sec. 32-02N-12ECM				
61	TEXAS	NE/4 NW/4, limited to the Cherokee and Guymon-Hugoton Formations in the wellbore only of the Cecil 1-32 well. (All M.R.), Sec. 32-02N-12ECM	40.00	LATIGO OIL & GAS INC	$675.00	$16.88
62	TEXAS	NW/4 NW/4; S/2 NW/4, limited to the Cherokee and Guymon-Hugoton Formations in the wellbore only of the Cecil 1-32 well. (1/2 M.R.), Sec. 32-02N-12ECM	60.00	LATIGO OIL & GAS INC	$1,001.00	$16.68
63	WOODS	SE/4 (1/2 M.R.), Sec. 23-24N-13WIM	80.00	NO BIDS	$0.00	$0.00

RE: ASSIGNMENTS OF OIL AND GAS MINING LEASES APPROVED:

Lease #	County	Legal Description	Assignor	Assignee
CS-6496	CARTER	SE/4 NW/4; E/2 SW/4 NW/4 (1/2 M.R.) SW/4 NE/4 NW/4; NW/4 NW/4 (ALL M.R.) of Sec. 34-04S-03WIM	FALCON RESOURCE FUND I, LLC	SHADOW PEAK RESOURCES
CS-6496	CARTER	SE/4 NW/4; E/2 SW/4 NW/4 (1/2 M.R.) SW/4 NE/4 NW/4; NW/4 NW/4 (ALL M.R.) of Sec. 34-04S-03WIM	RIMROCK RESOURCE PARTNERS LLC (B)	FALCON RESOURCE FUND I, LLC
CS-12720	CANADIAN	SE/4 of Sec. 05-12N-10WIM	CORNERSTONE PETROLEUM MIDCON LLC, RIMROCK RESOURCE PARTNERS LLC (B)	FALCON RESOURCE FUND I, LLC
CS-31642	HUGHES	N/2 SE/4; SW/4 SE/4 of Sec. 35-07N-08EIM	SILVER CREEK OIL & GAS LLC	SANTA FE OPERATING, LLC
CS-31643	HUGHES	SE/4 SW/4 of Sec. 35-07N-08EIM	SILVER CREEK OIL & GAS LLC	SANTA FE OPERATING, LLC

Minerals Management Division had 10 division orders for the month of September 2025

MINERALS MANAGEMENT DIVISION
MONTHLY SUMMARY

FROM: 10/1/2025 TO: 10/31/2025

9/24/2025 OIL AND GAS MINING LEASE SALE

MINERALS MANAGEMENT DIVISION

AWARDS OF LEASES TO HIGH BIDDERS

TR#	RESULT	COUNTY	LEGAL	NET ACRES	BIDDER	BONUS	PRICE PER ACRE
1	AWARDED	BEAVER	SW/4 NW/4, limited to the Hoover Formation in the wellbore only of the Moore Trust 24-1 well, effective as of October 1, 2023, the date of resumed production. (1/2 M.R.), Sec. 24-03N-27ECM	20.00	JCS OPERATING, LLC	$610.00	$30.50
2	AWARDED	BEAVER	W/2 SW/4; SE/4 SW/4, limited to the Hoover Formation in the wellbore only of the Moore Trust 24-1 well, effective as of October 1, 2023, the date of resumed production. (1/2 M.R.), Sec. 24-03N-27ECM	60.00	JCS OPERATING, LLC	$621.00	$10.35
3	NO BIDS	BRYAN	NE/4 SE/4 SE/4, subject to a 1/4 Non-Participating Royalty Interest. (All M.R.), Sec. 12-06S-08EIM	10.00	NO BIDS	$0.00	$0.00
4	NO BIDS	BRYAN	Part of Lots 7 and 8, less and except the Woodford Formation (All M.R.), Sec. 22-06S-08EIM	45.76	NO BIDS	$0.00	$0.00
5	NO BIDS	BRYAN	NE/4 SE/4 SW/4, less and except the Woodford Formation (All M.R.), Sec. 22-06S-08EIM	10.00	NO BIDS	$0.00	$0.00
6	NO BIDS	BRYAN	NW/4 NE/4 SW/4; E/2 NW/4 SW/4, less .01 acres occupied as Right-of-way by A&C Railway; SW/4 NW/4 SW/4, less 1.14 acres occupied as Right-of-way by A&C Railway, also less and except from the surface to the base of the Mclish Formation (All M.R.), Sec. 25-06S-08EIM	38.85	NO BIDS	$0.00	$0.00
7	NO BIDS	BRYAN	SE/4 SW/4 SW/4; NE/4 SW/4 SW/4, less 1.58 acres occupied as Right-of-way by A&C Railway; W/2 SW/4 SW/4, less 1.44 acres occupied as Right-of-way by A&C Railway and less the following described portion thereof: Beginning at the Southwest corner of said Section 25 and running thence North 418 feet, thence East 209 feet, thence South 418 feet and thence West 209 feet to the place of beginning. Less and except from the surface to the base of the Mclish Formation (All M.R.), Sec. 25-06S-08EIM	35.15	NO BIDS	$0.00	$0.00

8	NO BIDS	BRYAN	Lot 5, less the West 16.5 feet, also less and except the Woodford Formation (All M.R.), Sec. 27-06S-08EIM	22.41	NO BIDS	$0.00	$0.00
9	AWARDED	BRYAN	N/2 NW/4 NW/4 (All M.R.), Sec. 29-06S-09EIM	20.00	LOWRY LAND CO INC	$6,090.00	$304.50
10	AWARDED	BRYAN	NW/4 NE/4; NW/4 SW/4 NE/4 (All M.R.), Sec. 11-07S-09EIM	50.00	LOWRY LAND CO INC	$13,050.00	$261.00
11	AWARDED	BRYAN	E/2 NE/4 NW/4; NE/4 SE/4 NW/4 (All M.R.), Sec. 11-07S-09EIM	30.00	LOWRY LAND CO INC	$7,830.00	$261.00
12	AWARDED	BRYAN	E/2 NE/4 NE/4; NW/4 NE/4 NE/4; NW/4 NE/4; SE/4 NE/4; E/2 SW/4 NE/4 (1/2 M.R.), Sec. 17-07S-10EIM	65.00	LOWRY LAND CO INC	$23,562.50	$362.50
13	AWARDED	BRYAN	NE/4 NW/4; S/2 SE/4 NW/4 (1/2 M.R.), Sec. 17-07S-10EIM	30.00	LOWRY LAND CO INC	$10,875.00	$362.50
14	AWARDED	BRYAN	N/2 NW/4 NW/4; SW/4 NW/4 NW/4; SW/4 NW/4 (1/2 M.R.), Sec. 17-07S-10EIM	35.00	LOWRY LAND CO INC	$12,687.50	$362.50
15	AWARDED	BRYAN	SE/4 NE/4 NE/4 (1/2 M.R.), Sec. 18-07S-10EIM	5.00	BARRACUDA OIL & GAS, LLC	$3,030.00	$606.00
16	AWARDED	BRYAN	N/2 NE/4 NW/4; Lot 1; North 19.65 acres of Lot 2 (1/2 M.R.), Sec. 18-07S-10EIM	39.51	LOWRY LAND CO INC	$14,893.39	$377.00
17	AWARDED	BRYAN	W/2 NE/4; W/2 SE/4 NE/4 (1/2 M.R.), Sec. 21-07S-10EIM	50.00	LOWRY LAND CO INC	$17,400.00	$348.00
18	AWARDED	CADDO	Lots 3 and 4; E/2 SW/4 (1/2 M.R.), Sec. 07-10N-09WIM	77.16	GATEWAY LAND SERVICES LLC	$80,999.00	$1,049.82
19	AWARDED	CADDO	SE/4, less and except the Hunton Formation (All M.R.), Sec. 01-10N-10WIM	160.00	GATEWAY LAND SERVICES LLC	$160,999.00	$1,006.24
20	AWARDED	CADDO	SE/4, less and except the Marchand Formation (1/2 M.R.), Sec. 03-11N-11WIM	80.00	STONEBRIAR ENERGY, LLC	$170,000.00	$2,125.00
21	AWARDED	CADDO	W/2 NE/4; N/2 NE/4 NE/4, less and except the Morrow Formation (1/2 M.R.), Sec. 10-11N-11WIM	50.00	STONEBRIAR ENERGY, LLC	$106,250.00	$2,125.00
22	REJECTED	CADDO	NE/4, less and except the Woodford Formation (All M.R.), Sec. 16-11N-11WIM	160.00	SILVER OAK NATURAL RESOURCES LLC	$2,251.00	$14.07
23	AWARDED	CADDO	NE/4, less and except the Cherokee Formation (1/2 M.R.), Sec. 07-12N-12WIM	80.00	GATEWAY LAND SERVICES LLC	$80,999.00	$1,012.49
24	AWARDED	CADDO	NW/4, less and except the Cherokee Formation (All M.R.), Sec. 16-12N-12WIM	160.00	STONEBRIAR ENERGY, LLC	$212,000.00	$1,325.00
25	AWARDED	CANADIAN	SE/4, less and except the Upper Red Fork, Lower Red Fork, Springer, Upper Skinner and Lower Skinner Formations (All M.R.), Sec. 21-11N-10WIM	160.00	GATEWAY LAND SERVICES LLC	$170,999.00	$1,068.74
26	NO BIDS	CANADIAN	W/2 SE/4; SE/4 SE/4, limited from the surface to 13,185 feet, less and except the Deese Formation (All M.R.), Sec. 33-11N-10WIM	120.00	NO BIDS	$0.00	$0.00
27	AWARDED	CANADIAN	SW/4, less and except the Deese Formation (All M.R.), Sec. 33-11N-10WIM	160.00	GATEWAY LAND SERVICES LLC	$243,350.00	$1,520.94

28	AWARDED	CANADIAN	NE/4 (All M.R.), Sec. 36-11N-10WIM	160.00	GATEWAY LAND SERVICES LLC	$204,329.00	$1,277.06
29	AWARDED	CANADIAN	NW/4 (1/2 M.R.), Sec. 36-11N-10WIM	80.00	GATEWAY LAND SERVICES LLC	$102,298.00	$1,278.73
30	AWARDED	CARTER	W/2 SW/4 NW/4, less and except the Woodford Shale Formation (1/2 M.R.), Sec. 16-03S-03EIM	10.00	JESS HARRIS III LLC	$21,000.10	$2,100.01
31	AWARDED	CARTER	NW/4 NW/4 SW/4, less and except the Woodford Shale Formation (1/2 M.R.), Sec. 16-03S-03EIM	5.00	JESS HARRIS III LLC	$10,500.05	$2,100.01
32	AWARDED	CARTER	E/2 NE/4 SE/4, less NW Diagonal 1/2 of NE/4 NE/4 SE/4; SW/4 NE/4 SE/4, less NW/4 SW/4 NE/4 SE/4 and less NW Diagonal 1/2 of NE/4 SW/4 NE/4 SE/4; SE/4 NW/4 SE/4, less NE Diagonal 1/2 of NE/4 SE/4 NW/4 SE/4, and less and except the Woodford Shale Formation (1/2 M.R.), Sec. 17-03S-03EIM	15.00	JESS HARRIS III LLC	$31,500.15	$2,100.01
33	AWARDED	CUSTER	SE/4 (All M.R.), Sec. 18-13N-16WIM	160.00	ANCHORPOINT OPERATING, LLC	$197,120.00	$1,232.00
34	AWARDED	CUSTER	NW/4 NE/4 (All M.R.), Sec. 19-13N-16WIM	40.00	ANCHORPOINT OPERATING, LLC	$49,280.00	$1,232.00
35	AWARDED	CUSTER	W/2 SE/4 (1/2 M.R.), Sec. 30-15N-18WIM	40.00	PINSON LAND SERVICES LLC	$50,760.00	$1,269.00
36	AWARDED	CUSTER	E/2 SW/4 (1/2 M.R.), Sec. 30-15N-18WIM	40.00	PINSON LAND SERVICES LLC	$50,760.00	$1,269.00
37	WITHDRAWN	CUSTER	NE/4, less and except the Atoka and Lower Des Moines Formations (All M.R.), Sec. 26-13N-20WIM	160.00	WITHDRAWN	$0.00	$0.00
38	AWARDED	LINCOLN	NE/4 (All M.R.), Sec. 16-15N-05EIM	160.00	JACKFORK LAND, INC	$11,985.60	$74.91
39	AWARDED	LINCOLN	NE/4 NW/4; S/2 NW/4 (All M.R.), Sec. 16-15N-05EIM	120.00	JACKFORK LAND, INC	$8,989.20	$74.91
40	NO BIDS	MAJOR	N/2 NW/4 (All M.R.), Sec. 08-20N-13WIM	80.00	NO BIDS	$0.00	$0.00
41	NO BIDS	MAJOR	S/2 NW/4 (All M.R.), Sec. 08-20N-13WIM	80.00	NO BIDS	$0.00	$0.00
42	NO BIDS	MAJOR	E/2 SW/4, less 5 acres in the Southeast corner of the SE/4 SW/4 (All M.R.), Sec. 08-20N-13WIM	75.00	NO BIDS	$0.00	$0.00
43	NO BIDS	MAJOR	SE/4, less and except the Unconformity Chester Lime Formation (1/2 M.R.), Sec. 25-21N-13WIM	80.00	NO BIDS	$0.00	$0.00
44	AWARDED	MAJOR	NE/4 (All M.R.), Sec. 36-21N-15WIM	160.00	COMANCHE EXPLORATION COMPANY LLC	$8,160.00	$51.00
45	AWARDED	MAJOR	NW/4 (All M.R.), Sec. 36-21N-15WIM	160.00	COMANCHE EXPLORATION COMPANY LLC	$8,160.00	$51.00
46	AWARDED	MAJOR	SE/4 (All M.R.), Sec. 36-21N-15WIM	160.00	COMANCHE EXPLORATION COMPANY LLC	$8,160.00	$51.00
47	REJECTED	MCCLAIN	SE/4 SE/4 SE/4 (1/2 M.R.), Sec. 11-06N-03WIM	5.00	ALVARADO 2014 LLC	$1,425.00	$285.00

48	AWARDED	PITTSBURG	E/2 NE/4 (1/2 M.R.), Sec. 34-03N-13EIM	40.00	BLACK MOUNTAIN ENERGY STORAGE II LLC	$104,000.00	$2,600.00
49	AWARDED	PITTSBURG	E/2 NW/4; SW/4 NW/4; S/2 S/2 NW/4 NW/4 (1/2 M.R.), Sec. 35-03N-13EIM	65.00	BLACK MOUNTAIN ENERGY STORAGE II LLC	$169,000.00	$2,600.00
50	AWARDED	POTTAWATOMIE	NE/4 SE/4 (All M.R.), Sec. 16-06N-04EIM	40.00	MESA SECO OPERATING LLC	$8,000.00	$200.00
51	NO BIDS	POTTAWATOMIE	NW/4 SE/4 (All M.R.), Sec. 16-06N-04EIM	40.00	NO BIDS	$0.00	$0.00
52	AWARDED	POTTAWATOMIE	SE/4 SE/4 (All M.R.), Sec. 16-06N-04EIM	40.00	MESA SECO OPERATING LLC	$8,000.00	$200.00
53	NO BIDS	POTTAWATOMIE	NW/4 SW/4 (All M.R.), Sec. 16-06N-04EIM	40.00	NO BIDS	$0.00	$0.00
54	NO BIDS	POTTAWATOMIE	SW/4 SW/4 (All M.R.), Sec. 16-06N-04EIM	40.00	NO BIDS	$0.00	$0.00
55	AWARDED	ROGER MILLS	Lots 3 and 4; S/2 NW/4, limited to the Red Fork Formation in the wellbore only of the Lester A 2-3 well, effective as of October 1, 2023, the date of resumed production (1/2 M.R.), Sec. 03-13N-24WIM	80.37	UPLAND EXPLORATION OKLAHOMA, LLC	$125,234.00	$1,558.22
56	NO BIDS	ROGER MILLS	Lots 3 and 4; S/2 NW/4, less and except the Red Fork Formation in the wellbore only of the Lester A 2-3 well. (1/2 M.R.), Sec. 03-13N-24WIM	80.37	NO BIDS	$0.00	$0.00
57	AWARDED	ROGER MILLS	SE/4, less 11.24 acres for railroad right-of-way (1/2 M.R.), Sec. 34-14N-24WIM	74.38	NWR MINERAL PARTNERS LLC	$117,148.50	$1,575.00
58	AWARDED	ROGER MILLS	S/2 SW/4 (1/2 M.R.), Sec. 34-14N-24WIM	40.00	NWR MINERAL PARTNERS LLC	$73,000.00	$1,825.00
59	NO BIDS	TEXAS	SE/4, limited to the Chase Formation in the wellbore only of the McDaniel 1 well, effective as of December 1, 2021, the date of resumed production. (All M.R.), Sec. 16-01N-11ECM	160.00	NO BIDS	$0.00	$0.00
60	AWARDED	TEXAS	W/2 NE/4, limited to the Cherokee and Guymon-Hugoton Formations in the wellbore only of the Cecil 1-32 well. (1/2 M.R.), Sec. 32-02N-12ECM	40.00	LATIGO OIL & GAS INC	$675.00	$16.88
61	AWARDED	TEXAS	NE/4 NW/4, limited to the Cherokee and Guymon-Hugoton Formations in the wellbore only of the Cecil 1-32 well. (All M.R.), Sec. 32-02N-12ECM	40.00	LATIGO OIL & GAS INC	$675.00	$16.88
62	AWARDED	TEXAS	NW/4 NW/4; S/2 NW/4, limited to the Cherokee and Guymon-Hugoton Formations in the wellbore only of the Cecil 1-32 well. (1/2 M.R.), Sec. 32-02N-12ECM	60.00	LATIGO OIL & GAS INC	$1,001.00	$16.68
63	NO BIDS	WOODS	SE/4 (1/2 M.R.), Sec. 23-24N-13WIM	80.00	NO BIDS	$0.00	$0.00

RE: ASSIGNMENTS OF OIL AND GAS MINING LEASES APPROVED:

Lease #	County	Legal Description	Assignor	Assignee

CS-30058	GRADY	S/2 NW/4 NW/4; N/2 SW/4 NW/4; SE/4 SW/4 NW/4, less and except the Osborne Formation of Sec. 10-08N-05WIM	WARWICK-JUPITER LLC	OVINTIV USA INC
CS-30059	GRADY	SE/4, less and except the Osborne Formation of Sec. 10-08N-05WIM	WARWICK-JUPITER LLC	OVINTIV USA INC
CS-30060	GRADY	NE/4 SW/4, less and except the Osborne Formation of Sec. 10-08N-05WIM	WARWICK-JUPITER LLC	OVINTIV USA INC
CS-30426	MCCLAIN	Lots 3 and 4; N/2 S/2 NW/4; SE/4 SE/4 NW/4 of Sec. 01-06N-04WIM	EOG RESOURCES INC	WARWICK-JUPITER LLC
CS-30426	MCCLAIN	Lots 3 and 4; N/2 S/2 NW/4; SE/4 SE/4 NW/4 of Sec. 01-06N-04WIM	WARWICK-JUPITER LLC	OVINTIV USA INC
CS-31624	KINGFISHER	The West 22.69 acres of Lots 1 and 2, less and except the Hunton Formation of Sec. 16-18N-07WIM	GATEWAY LAND SERVICES LLC	BCE-MACH III LLC
CS-31625	KINGFISHER	Lots 5 and 6, less and except the Hunton Formation of Sec. 16-18N-07WIM	GATEWAY LAND SERVICES LLC	BCE-MACH III LLC
CS-32054	CANADIAN	SE/4, less and except the Woodford Formation of Sec. 16-11N-09WIM	GATEWAY LAND SERVICES LLC	BCE-MACH LLC
EI-31604	CADDO	NE/4 of Sec. 13-09N-10WIM	RED BALL EXPRESS RESOURCES, LLC	CONTINENTAL RESOURCES, INC
EI-31605	CADDO	NW/4 of Sec. 13-09N-10WIM	RED BALL EXPRESS RESOURCES, LLC	CONTINENTAL RESOURCES, INC
EI-31606	CADDO	SW/4 of Sec. 13-09N-10WIM	RED BALL EXPRESS RESOURCES, LLC	CONTINENTAL RESOURCES, INC
PB-31609	CADDO	NE/4 of Sec. 33-09N-10WIM	RED BALL EXPRESS RESOURCES, LLC	CONTINENTAL RESOURCES, INC

RE: SEISMIC EXPLORATION PERMITS

The following permits have been granted for seismic exploration on the following School Trust land:

Permit No. 861 **Company:** REACH OIL & GAS COMPANY **Amount:** $1,360.00

NE/4 NE/4 1612N05EIM; NW/4 NE/4 1612N05EIM; SE/4 NE/4 1612N05EIM; SW/4 NE/4 1612N05EIM; NE/4 NW/4 1612N05EIM; NW/4 NW/4 1612N05EIM; SE/4 NW/4 1612N05EIM; SW/4 NW/4 1612N05EIM; NW/4 SEC 16-12N-5EIM 1612N05EIM; NE/4 SEC 16-12N-5EIM 1612N05EIM

Minerals Management Division had 6 division orders for the month of October 2025

REAL ESTATE MANAGEMENT DIVISION
AUGUST 2025 MONTHLY SUMMARY

RE: Surface Lease Assignments

Lease No.	Legal Description	Rent	Lessee
102840 Cimarron County	NE/4 & Lots 1,2,3,4 & E/2W/2 Sec. 7-5N-8ECM	$3,600.00	Hinds Operating, Inc.

This lease was previously in the name of Larry Hinds. Lease payment is current.

Lease No.	Legal Description	Rent	Lessee
715122 Cimarron County	SW/4 Sec. 5-5N-8ECM	$2,900.00	Hinds Operating, Inc. and Bar Heart Cattle, LLC

This lease was previously in the name of Larry Hinds. Lease payment is current.

Lease No.	Legal Description	Rent	Lessee
205114 Kay County	NW/4 Sec. 13-27N-1WIM	$10,500.00	Jeffries Ranch, LLC and Tyler Jeffries

This lease was previously in the name of Jeffries Ranch, LLC. Lease payment is current.

RE: Soil Conservation Projects

Lease No.	Location	Practice	Cost to CLO	Vendor
100361 Payne County	All of Sec. 16-20N-3EIM (subj to 24.05 acre RR)(subj to .80 acre ESMT)(less improvements)(less .23 acre STCL 109292)	Mulch ERCs	$9,984.00	Cavett's Construction & Clearing

Lease No.	Location	Practice	Cost to CLO	Vendor
102688 Comanche County	All of Sec. 7-1N-15WIM	Mesquite Spraying	$22,400.00	Snyder Spraying Service

Lease No.	Location	Practice	Cost to CLO	Vendor
101625 & 101627 Tillman County	101625 - N/2 Sec. 16-1S-16WIM (subj to .2 acre ESMT)(less improvements) 101627 - S/2 Sec. 16-1S-16WIM (less improvements)	Mesquite Spraying	$11,720.00	Snyder Spraying Service

Lease No.	Location	Practice	Cost to CLO	Vendor
101753 Woodward County	SW/4 Sec. 36-25N-19WIM	Pipe Work	$7,731.50	De Vor Construction

Lease No.	Location	Practice	Cost to CLO	Vendor
102654 Comanche County	S/2 Sec. 9-3N-11WIM (subj to 14.24 acre ESMTS)	Pond Repair	$7,425.00	Snider Construction

Lease No.	Location	Practice	Cost to CLO	Vendor
101422 Comanche County	N/2 Sec. 16-3N-11WIM (less improvements)	Pond Repair	$6,600.00	Snider Construction

Lease No.	Location	Practice	Cost to CLO	Vendor
100523 & 100524 Pawnee County	100523 - NE/4 Sec. 16-21N-4EIM 100524 - NW/4 Sec. 16-21N-4EIM	Terrace Work	$8,500.00	TS Construction

Lease No.	Location	Practice	Cost to CLO	Vendor
100680 Pottawatomie County	E/2SW/4 & NW/4SW/4 Sec. 16-11N-6EIM	Mulch Work	$9,500.00	Charles Imhoff

RE: 20 Year Easements

Lease No.	Legal Description	Appraised	Company
206067 Texas County Esmt No. 10117	SW/4 Sec. 21-2N-14ECM	$6,750.00	DCP Operating Company, LP

Easement has been issued to DCP Operating Company, LP for a 4” natural gas pipeline. Easement will not exceed 30’ in width or 26.94 rods in length. Easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
101282, 101283 Caddo County Esmt No. 10129	S/2 Sec. 16-10N-9WIM	$81,500.00	Enable Oklahoma Intrastate Transmission, LLC

Easement has been issued to Enable Oklahoma Intrastate Transmission, LLC for a 20” natural gas pipeline. Easement will not exceed 50’ in width or 232.7 rods in length. Easement has been paid in full.

RE: Renewed 20 Year Easements

Lease No.	Legal Description	Appraised	Company
101090 Kingfisher County Esmt No. 8434	SW/4 Sec. 36-15N-5WIM	$40,000.00	Superior Midstream, LLC
307002 Woodward County Esmt No. 8460	NE/4 Sec. 20 & SW/4NW/4 Sec. 21-25N-17WIM	$47,300.00	Targa Pipeline Mid-Continent WestOK, LLC

The above easements have been renewed. Payment has been made in full.

RE: Assignment of Easements

Lease No.	Legal Description	Easement No.
100812 Cleveland County	SW/4NE/4 Sec. 16-10N-1WIM	10116

This easement is now in the name of Oklahoma Gas and Electric Company. Original grantee was Enable Oklahoma Intrastate Transmission, LLC.

Lease No.	Legal Description	Easement No.
101090 Kingfisher County	S/2NW/4 Sec. 36-17N-5EIM; N/2SW/4 Sec. 36-17N-5EIM; SE/4 Sec. 36-17N-5EIM	2197

This easement is now in the name of Grand River Dam Authority. Original grantee was KAMO Electric Cooperative, Inc.

RE: Limited Term Right of Entry Permits

Lease No.	Legal Description	Fee	Company
106464 Pottawatomie County Permit# 396	Pt of S/2 Sec. 16-10N-2EIM	$40.00	Taylor Property Development LLC

Taylor Property Development LLC has been issued a Right of Entry Permit to cut down and remove 4 trees bordering a shared driveway. The fee is $40.00/acre for a total of $40.00. This permit runs from 8/22/2025 – 9/21/2025. Payment has been made in full.

REAL ESTATE MANAGEMENT DIVISION
SEPTEMBER 2025 MONTHLY SUMMARY

RE: Surface Lease Assignments

Lease No.	Legal Description	Rent	Lessee
205377 Harper County	E/2 & SW/4 Sec. 13-28N-21WIM	$28,000.00	Josh Dies and James R. Dies

This lease was previously in the name of Josh Dies. Lease payment is current.

Lease No.	Legal Description	Rent	Lessee
100967 Kay County	SE/4 Sec. 16-25N-2WIM	$3,900.00	Jeff S. Kreger

This lease was previously in the name of Tyson Shields. Lease payment is current.

Lease No.	Legal Description	Rent	Lessee
205139 Kay County	SW/4 Sec. 13-27N-2WIM (less 2.09 acre STCL 209282)	$10,600.00	Smith Farms and Trucking, LLC

This lease was previously in the name of Benjamin Smith. Lease payment is current.

Lease No.	Legal Description	Rent	Lessee
817055 Kay County	SW/4 Sec. 33-28N-1WIM (less improvements)	$10,600.00	Smith Farms and Trucking, LLC

This lease was previously in the name of Benjamin Smith. Lease payment is current.

RE: Soil Conservation Projects

Lease No.	Location	Practice	Cost to CLO	Vendor
919007 Greer County	N/2NW/4 Sec. 33-7N-21WIM (less improvements)	Clean-up and Clear Fence Line	$9,975.00	TRAX Construction

RE: 20 Year Easements

Lease No.	Legal Description	Appraised	Company
100407 Pottawatomie County Esmt No. 10121	NE/4SE/4 Sec. 36-6N-4EIM	$7,400.00	ONEOK Sterling III Pipeline, L.L.C.

Easement has been issued to ONEOK Sterling III Pipeline, L.L.C. for a 16” natural gas liquids pipeline rebore. Easement will not exceed 30’ in width or 18.49 rods in length. Easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
100407 Pottawatomie County Esmt No. 10122	NE/4SE/4 Sec. 36-6N-4EIM	$1,900.00	ONEOK NGL Pipeline, L.L.C.

Easement has been issued to ONEOK NGL Pipeline, L.L.C. for a 12” natural gas liquids pipeline rebore. Easement will not exceed 30’ in width or 4.79 rods in length. Easement has been paid in full.

RE: Renewed 20 Year Easements

Lease No.	Legal Description	Appraised	Company
205211 Stephens County Esmt No. 8445	SW/4SE/4 Sec. 13-2N-9WIM	$6,165.00	Targa Pipeline Mid-Continent WestOK LLC
102905 Woodward County Esmt No. 8474	N/2 Sec. 36-25N-19WIM	$11,500.00	BCE-Mach LLC
100037 Logan County Esmt No. 8431	NE/4 Sec. 36-15N-1EIM	$38,000.00	Superior Midstream, LLC
715001 Woodward County Esmt No. 8456	NW/4NW/4 Sec. 1-23N-17WIM	$14,500.00	Targa Pipeline Mid-Continent WestOK LLC
409150 Woodward County Esmt No. 8457	SE/4SE/4 Sec. 10-24N-18WIM	$24,450.00	Targa Pipeline Mid-Continent WestOK LLC

The above easements have been renewed. Payment has been made in full.

RE: Assignment of Easements

Lease No.	Legal Description	Easement No.
101942 Roger Mills County	NW/4 Sec. 16-12N-26WIM	8402

This easement is now in the name of Williams Midstream Gas Services LLC. Original grantee was Chesapeake Energy Marketing Inc.

Lease No.	Legal Description	Easement No.
101686, 101687 Washita County	SW/4 & W/2W/2SE/4 Sec. 16-8N-17WIM	8400

This easement is now in the name of Cascade Pipeline, LLC. Original grantee was Williams Midstream Gas Services, LLC.

Lease No.	Legal Description	Easement No.
101687 Washita County	SW/4 Sec. 16-8N-17WIM	8547

This easement is now in the name of Cascade Pipeline, LLC. Original grantee was Chesapeake Energy Marketing Inc. Prior assignee was Williams Midstream Gas Services, LLC.

REAL ESTATE MANAGEMENT DIVISION
OCTOBER 2025 MONTHLY SUMMARY

RE: Surface Lease Assignments

Lease No.	Legal Description	Rent	Lessee
104946 Lincoln County	NE/4 Sec. 29-14N-2EIM (lying N of Turner Turnpike ROW)	$4,500.00	Connor Tislow

This lease was previously in the name of Steven Adams (deceased). Lease payment is current.

Lease No.	Legal Description	Rent	Lessee
101138 Kingfisher County	Lots 1,2,5 & E/2NW/4 Sec. 16-15N-7WIM (subj. to 23.44 acre ESMT)(less 3.4 acres sold)(less 29 acre LTCL 109440)	$4,400.00	Westerberg Applications, Inc.

This lease was previously in the name of Phillip Cox, Briley Alig, and Brady Alig. Lease payment is current.

Lease No.	Legal Description	Rent	Lessee
101139 Kingfisher County	Lots 3,4,6 & E/2SW/4 Sec. 16-15N-7WIM (subj. to 20.8 acre ESMTS)(less 79 acre LTCL 109440)	$2,400.00	Westerberg Applications, Inc.

This lease was previously in the name of Phillip Cox, Briley Alig, and Brady Alig. Lease payment is current.

RE: Soil Conservation Projects

Lease No.	Location	Practice	Cost to CLO	Vendor
205265 Alfalfa County	NW/4 Sec. 13-23N-10WIM (less .918 acre STCL 206655)	Lime & Delivery	$9,922.50	Easy Transfer

Lease No.	Location	Practice	Cost to CLO	Vendor
205183 Grant County	NW/4 Sec. 13-26N-8WIM	Herbicide Spray	$2,860.00	Farmers Grain Company

Lease No.	Location	Practice	Cost to CLO	Vendor
511197 Cimarron County	All of Sec. 22 & Sec. 23 & W/2 & SE/4 & S/2NE/4 & NE/4NE/4 Sec. 24 & N/2 & SE/4 Sec. 25 & All of Sec. 26 & Sec. 27 & NW/4 Sec. 34-5N-3ECM	Water Well	$15,800.00	3T Drilling, Inc.

Lease No.	Location	Practice	Cost to CLO	Vendor
101686 Washita County	E/2 Sec. 16-8N-17WIM (subj to 1.03 acre ESMT)(less 5 acres sold)(subj to STCL 106482)(less 6 acres for STCL 109258)	Terrace Repair	$3,500.00	TRAX Construction

Lease No.	Location	Practice	Cost to CLO	Vendor
817099 Comanche County	SE/4 Sec. 33-2N-10WIM (subj to 8.34 acre ESMT)	New Pond	$5,280.00	Snider Construction

Lease No.	Location	Practice	Cost to CLO	Vendor
100957 Logan County	SE/4 Sec. 36-16N-2WIM	Build Road	$17,105.00	RK&R Dozer Service

Lease No.	Location	Practice	Cost to CLO	Vendor
205175 Garfield County	SE/4 Sec. 13-23N-6WIM (less 7.5 acres sold)	Terrace Work	$9,645.00	Southern Plains Energy Service

RE: 20 Year Easements

Lease No.	Legal Description	Appraised	Company
101177 Grady County Esmt No. 10134	NE/4 Sec. 16-8N-8WIM	$14,925.00	Oklahoma Electric Cooperative

Easement has been issued to Oklahoma Electric Cooperative for a 3” underground electric line and a 75 kV overhead electric line. Easement will not exceed 30’ in width or 149.22 rods in length. Easement has been paid in full.

RE: Renewed 20 Year Easements

Lease No.	Legal Description	Appraised	Company
205733 Ellis County Esmt No. 8409	NW/4 Sec. 13-23N-23WIM	$14,600.00	ONEOK NGL Pipeline, L.L.C.

The above easement has been renewed. Payment has been made in full.

RE: Assignment of Easements

Lease No.	Legal Description	Easement No.
103213 Texas County	E/2 Sec. 36-1N-19ECM	9349

This easement is now in the name of Palo Duro Wind, LLC. Original grantee was Palo Duro Wind Energy, LLC.

RE: Limited Term Right of Entry Permit

Lease No.	Legal Description	Fee	Company
919040; 919011 Greer County Permit# 398	S/2S/2 Sec. 33-7N-21WIM	$40.00	Western Farmers Electric Cooperative

Western Farmers Electric Cooperative has been issued a Right of Entry Permit to construct and remove a temporary electric line to re-route power for switch station maintenance. This permit began 10/27/2025 and expires 02/27/2026. This permit has been paid in full.

AUGUST 2025
COMMISSIONERS' SUMMARY
COMMERICAL REAL ESTATE DIVISION

RE: Short-Term Commercial Lease

Lease No.	Description	Rent	Lessee
109591 in Commanche County	A 388.80-acre site in the S/2 and S/2 NE/4 of Sec. 16-01N-11WIM	$20,000.00	Boomtown Manufacturing, LLC

Term is from 06/1/2025 to 05/31/2028. It is used for a Data Center.

SEPTEMBER 2025
COMMISSIONERS' SUMMARY
COMMERICAL REAL ESTATE DIVISION

There are none that was completed in September 2025 for the following:

RE: Short-Term Commercial Lease

RE: Assignment of Short-Term Commercial Lease

RE: Long-Term Commercial Lease

RE: Assignment of Long-Term Commercial Lease

OCTOBER 2025
COMMISSIONERS' SUMMARY
COMMERICAL REAL ESTATE DIVISION

RE: Short-Term Commercial Lease

RE: Assignment of Short-Term Commercial Lease

Lease No.	Description	Rent	Lessee
106511 in Pottawatomie County	A 1.47-acre site in the S/2 SE/4 NE/4 of Sec. 16-10N-02EIM	$2,700.00	BFM Properties LLC

Term is for 01/01/2022 to 12/31/2025. It is used for Residential.

RE: Long-Term Commercial Lease

RE: Assignment of Long-Term Commercial Lease

Lease No.	Description	Rent	Lessee
106378 in Comanche County	A 4.25-acre site in the N/2 NE/4 of Sec. 36-04N-11WIM	$4,540.00	Elgin Square, L.L.C. Coassignee Dustin Hilliary

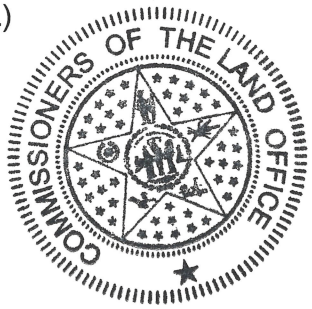
Term is for 03/10//9/2005 to 03/09/2060. It is used for Retail.

STATE OF OKLAHOMA)
) ss
COUNTY OF OKLAHOMA)

I hereby certify that the foregoing Monthly Summary is a true, full and correct report of the actions of the Secretary to the Commissioners of the Land Office taken pursuant to Resolution of the Commissioners of the Land Office adopted the 17th day of December 1968 and subsequent Resolution adopted the 1st day of March 1988, amended April 12, 1988, amended May 19, 2016.

WITNESS my hand and official signature this 8th day of January 2026.

(SEAL)



Dan Whitmarsh, Secretary