

TABULATION OF BIDS FOR OIL AND GAS LEASE SALE

(COMMISSIONERS OF THE LAND OFFICE)

SALE DATE: 3/24/2021

TR #	COUNTY	LEGAL DESCRIPTION	NET ACRES	BIDDER	BONUS	\$ PER ACRE
1	ATOKA	S/2 NW/4, less and except the Big Fork Formation (1/2 M.R.), Sec. 09-03S-12EIM	40.00	<u>T S DUDLEY LAND COMPANY INC</u>	\$10,080.00	\$252.00
1	ATOKA	S/2 NW/4, less and except the Big Fork Formation (1/2 M.R.), Sec. 09-03S-12EIM	40.00	<u>BULLET OIL & GAS LLC</u>	\$206.00	\$5.15
1	ATOKA	S/2 NW/4, less and except the Big Fork Formation (1/2 M.R.), Sec. 09-03S-12EIM	40.00	<u>BULLET OIL & GAS LLC</u>	\$200.00	\$5.00
2	ATOKA	NE/4 (1/2 M.R.), Sec. 15-03S-12EIM	80.00	<u>T S DUDLEY LAND COMPANY INC</u>	\$20,160.00	\$252.00
3	BLAINE	SW/4, less and except the Morrow Formation (All M.R.), Sec. 16-18N-13WIM	160.00	<u>DERBY EXPLORATION LLC</u>	\$16,320.00	\$102.00
3	BLAINE	SW/4, less and except the Morrow Formation (All M.R.), Sec. 16-18N-13WIM	160.00	<u>BERLIN RESOURCES LLC</u>	\$900.00	\$5.63
4	DEWEY	Lot 1; SE/4 NE/4, less and except from the surface to the base of the Cottage Grove Formation (1/2 M.R.), Sec. 03-17N-17WIM	40.18	<u>JENKINS & WALKER ENERGY PARTNERS LLC</u>	\$51,260.00	\$1,275.76
4	DEWEY	Lot 1; SE/4 NE/4, less and except from the surface to the base of the Cottage Grove Formation (1/2 M.R.), Sec. 03-17N-17WIM	40.18	<u>NWR MINERAL PARTNERS LLC</u>	\$44,644.40	\$1,111.11
4	DEWEY	Lot 1; SE/4 NE/4, less and except from the surface to the base of the Cottage Grove Formation (1/2 M.R.), Sec. 03-17N-17WIM	40.18	<u>BERLIN RESOURCES LLC</u>	\$442.00	\$11.00
5	DEWEY	S/2 NW/4, less and except from the surface to the base of the Cottage Grove Formation (1/2 M.R.), Sec. 03-17N-17WIM	40.00	<u>JENKINS & WALKER ENERGY PARTNERS LLC</u>	\$56,570.00	\$1,414.25
5	DEWEY	S/2 NW/4, less and except from the surface to the base of the Cottage Grove Formation (1/2 M.R.), Sec. 03-17N-17WIM	40.00	<u>NWR MINERAL PARTNERS LLC</u>	\$44,444.40	\$1,111.11
5	DEWEY	S/2 NW/4, less and except from the surface to the base of the Cottage Grove Formation (1/2 M.R.), Sec. 03-17N-17WIM	40.00	<u>BERLIN RESOURCES LLC</u>	\$840.00	\$21.00
6	DEWEY	E/2 SE/4; SW/4 SE/4, less and except from the surface to the base of the Cottage Grove Formation (1/2 M.R.), Sec. 03-17N-17WIM	60.00	<u>JENKINS & WALKER ENERGY PARTNERS LLC</u>	\$71,260.00	\$1,187.67
6	DEWEY	E/2 SE/4; SW/4 SE/4, less and except from the surface to the base of the Cottage Grove Formation (1/2 M.R.), Sec. 03-17N-17WIM	60.00	<u>NWR MINERAL PARTNERS LLC</u>	\$60,601.01	\$1,010.02
6	DEWEY	E/2 SE/4; SW/4 SE/4, less and except from the surface to the base of the Cottage Grove Formation (1/2 M.R.), Sec. 03-17N-17WIM	60.00	<u>BERLIN RESOURCES LLC</u>	\$720.00	\$12.00
7	DEWEY	SE/4 SW/4; NW/4 SW/4, less and except from the surface to the base of the Cottage Grove Formation (1/2 M.R.), Sec. 03-17N-17WIM	40.00	<u>JENKINS & WALKER ENERGY PARTNERS LLC</u>	\$52,570.00	\$1,314.25
7	DEWEY	SE/4 SW/4; NW/4 SW/4, less and except from the surface to the base of the Cottage Grove Formation (1/2 M.R.), Sec. 03-17N-17WIM	40.00	<u>NWR MINERAL PARTNERS LLC</u>	\$35,520.01	\$888.00
7	DEWEY	SE/4 SW/4; NW/4 SW/4, less and except from the surface to the base of the Cottage Grove Formation (1/2 M.R.), Sec. 03-17N-17WIM	40.00	<u>BERLIN RESOURCES LLC</u>	\$760.00	\$19.00
8	ELLIS	N/2 NE/4, less 0.98 acres for school, located in the NW/4 NE/4, also less and except the Marmaton Formation (1/2 M.R.), Sec. 14-19N-25WIM	39.51	<u>TRIAD ENERGY INC</u>	\$24,180.12	\$612.00
8	ELLIS	N/2 NE/4, less 0.98 acres for school, located in the NW/4 NE/4, also less and except the Marmaton Formation (1/2 M.R.), Sec. 14-19N-25WIM	39.51	<u>JENKINS & WALKER ENERGY PARTNERS LLC</u>	\$6,170.00	\$156.16
8	ELLIS	N/2 NE/4, less 0.98 acres for school, located in the NW/4 NE/4, also less and except the Marmaton Formation (1/2 M.R.), Sec. 14-19N-25WIM	39.51	<u>NWR MINERAL PARTNERS LLC</u>	\$4,998.80	\$126.52
8	ELLIS	N/2 NE/4, less 0.98 acres for school, located in the NW/4 NE/4, also less and except the Marmaton Formation (1/2 M.R.), Sec. 14-19N-25WIM	39.51	<u>BRYCE WARD</u>	\$3,990.51	\$101.00
9	ELLIS	N/2 NW/4, less and except the Marmaton Formation (1/2 M.R.), Sec. 14-19N-25WIM	40.00	<u>TRIAD ENERGY INC</u>	\$24,480.00	\$612.00
9	ELLIS	N/2 NW/4, less and except the Marmaton Formation (1/2 M.R.), Sec. 14-19N-25WIM	40.00	<u>JENKINS & WALKER ENERGY PARTNERS LLC</u>	\$8,270.00	\$206.75
9	ELLIS	N/2 NW/4, less and except the Marmaton Formation (1/2 M.R.), Sec. 14-19N-25WIM	40.00	<u>NWR MINERAL PARTNERS LLC</u>	\$5,060.80	\$126.52
9	ELLIS	N/2 NW/4, less and except the Marmaton Formation (1/2 M.R.), Sec. 14-19N-25WIM	40.00	<u>BRYCE WARD</u>	\$4,040.00	\$101.00
10	ELLIS	W/2 SE/4, less and except the Cleveland Formation (1/2 M.R.), Sec. 17-19N-25WIM	40.00	<u>TRIAD ENERGY INC</u>	\$24,480.00	\$612.00
10	ELLIS	W/2 SE/4, less and except the Cleveland Formation (1/2 M.R.), Sec. 17-19N-25WIM	40.00	<u>TRINCHERA ENERGY PARTNERS LLC</u>	\$19,590.80	\$489.77
10	ELLIS	W/2 SE/4, less and except the Cleveland Formation (1/2 M.R.), Sec. 17-19N-25WIM	40.00	<u>NWR MINERAL PARTNERS LLC</u>	\$5,060.80	\$126.52

11	ELLIS	NE/4 SW/4, less and except the Cleveland Formation (1/2 M.R.), Sec. 17-19N-25WIM	20.00	<u>TRIAD ENERGY INC</u>	\$12,240.00	\$612.00
11	ELLIS	NE/4 SW/4, less and except the Cleveland Formation (1/2 M.R.), Sec. 17-19N-25WIM	20.00	<u>TRINCHERA ENERGY PARTNERS LLC</u>	\$9,795.40	\$489.77
11	ELLIS	NE/4 SW/4, less and except the Cleveland Formation (1/2 M.R.), Sec. 17-19N-25WIM	20.00	<u>NWR MINERAL PARTNERS LLC</u>	\$2,530.40	\$126.52
12	ELLIS	NE/4, less and except the Marmaton Formation (All M.R.), Sec. 36-19N-25WIM	160.00	<u>TRIAD ENERGY INC</u>	\$97,920.00	\$612.00
12	ELLIS	NE/4, less and except the Marmaton Formation (All M.R.), Sec. 36-19N-25WIM	160.00	<u>JENKINS & WALKER ENERGY PARTNERS, LLC</u>	\$65,680.00	\$410.50
12	ELLIS	NE/4, less and except the Marmaton Formation (All M.R.), Sec. 36-19N-25WIM	160.00	<u>NWR MINERAL PARTNERS LLC</u>	\$36,243.20	\$226.52
12	ELLIS	NE/4, less and except the Marmaton Formation (All M.R.), Sec. 36-19N-25WIM	160.00	<u>BRYCE WARD</u>	\$16,160.00	\$101.00
13	ELLIS	NW/4, less and except the Marmaton Formation (All M.R.), Sec. 36-19N-25WIM	160.00	<u>TRIAD ENERGY INC</u>	\$97,920.00	\$612.00
13	ELLIS	NW/4, less and except the Marmaton Formation (All M.R.), Sec. 36-19N-25WIM	160.00	<u>JENKINS & WALKER ENERGY PARTNERS, LLC</u>	\$84,270.00	\$526.69
13	ELLIS	NW/4, less and except the Marmaton Formation (All M.R.), Sec. 36-19N-25WIM	160.00	<u>NWR MINERAL PARTNERS LLC</u>	\$44,243.20	\$276.52
13	ELLIS	NW/4, less and except the Marmaton Formation (All M.R.), Sec. 36-19N-25WIM	160.00	<u>BRYCE WARD</u>	\$16,160.00	\$101.00
14	ELLIS	SE/4, less and except the Marmaton Formation (All M.R.), Sec. 36-19N-25WIM	160.00	<u>TRIAD ENERGY INC</u>	\$97,920.00	\$612.00
14	ELLIS	SE/4, less and except the Marmaton Formation (All M.R.), Sec. 36-19N-25WIM	160.00	<u>JENKINS & WALKER ENERGY PARTNERS, LLC</u>	\$96,970.00	\$606.06
14	ELLIS	SE/4, less and except the Marmaton Formation (All M.R.), Sec. 36-19N-25WIM	160.00	<u>NWR MINERAL PARTNERS LLC</u>	\$28,243.20	\$176.52
14	ELLIS	SE/4, less and except the Marmaton Formation (All M.R.), Sec. 36-19N-25WIM	160.00	<u>BRYCE WARD</u>	\$16,160.00	\$101.00
15	ELLIS	SW/4, less and except the Marmaton Formation (All M.R.), Sec. 36-19N-25WIM	160.00	<u>JENKINS & WALKER ENERGY PARTNERS, LLC</u>	\$112,980.00	\$706.13
15	ELLIS	SW/4, less and except the Marmaton Formation (All M.R.), Sec. 36-19N-25WIM	160.00	<u>TRIAD ENERGY INC</u>	\$97,920.00	\$612.00
15	ELLIS	SW/4, less and except the Marmaton Formation (All M.R.), Sec. 36-19N-25WIM	160.00	<u>NWR MINERAL PARTNERS LLC</u>	\$20,243.20	\$126.52
15	ELLIS	SW/4, less and except the Marmaton Formation (All M.R.), Sec. 36-19N-25WIM	160.00	<u>BRYCE WARD</u>	\$16,160.00	\$101.00
15	ELLIS	SW/4, less and except the Marmaton Formation (All M.R.), Sec. 36-19N-25WIM	160.00	<u>BERLIN RESOURCES LLC</u>	\$1,920.00	\$12.00
16	ELLIS	S/2 SE/4, less and except from the surface to the base of the Cleveland Formation (All M.R.), Sec. 13-19N-26WIM	80.00	<u>TRIAD ENERGY INC</u>	\$48,960.00	\$612.00
16	ELLIS	S/2 SE/4, less and except from the surface to the base of the Cleveland Formation (All M.R.), Sec. 13-19N-26WIM	80.00	<u>BRYCE WARD</u>	\$8,000.00	\$100.00
17	GRADY	E/2 SW/4 NW/4 (All M.R.), Sec. 32-09N-07WIM	20.00	<u>CITIZEN ENERGY III, LLC</u>	\$11,040.00	\$552.00
18	GRADY	Lots 9 and 15; SE/4 NW/4 SW/4 (1/2 M.R.), Sec. 32-09N-07WIM	25.00	<u>CITIZEN ENERGY III, LLC</u>	\$13,800.00	\$552.00
19	GRADY	N/2 NW/4 SW/4; SW/4 NW/4 SW/4 (All M.R.), Sec. 32-09N-07WIM	30.00	<u>CITIZEN ENERGY III, LLC</u>	\$16,560.00	\$552.00
20	PAWNEE	Lots 1 and 2 (All M.R.), Sec. 33-20N-06EIM	77.83	<u>BULLET OIL & GAS LLC</u>	\$391.25	\$5.03
21	PAWNEE	Lots 7 and 8, less and except the Red Fork Formation (All M.R.), Sec. 33-20N-06EIM	82.33	<u>BULLET OIL & GAS LLC</u>	\$425.00	\$5.16
22	PAYNE	NW/4, less and except the Mississippian and Woodford Formations. Also, subject to 1/2 of a 1/8 non-participating royalty interest. (All M.R.), Sec. 15-19N-03EIM	160.00	<u>NO BIDS</u>	\$0.00	\$0.00
23	TEXAS	E/2 NE/4 (All M.R.), Sec. 13-03N-10ECM	80.00	<u>RESOURCE OIL & GAS LLC</u>	\$1,600.00	\$20.00

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