

TABULATION OF BIDS FOR OIL AND GAS LEASE SALE

(COMMISSIONERS OF THE LAND OFFICE)

SALE DATE: 9/18/2019

| TR # | COUNTY | LEGAL DESCRIPTION | NET ACRES | BIDDER | BONUS | \$ PER ACRE |
|------|------------|--|-----------|-------------------------------------|--------------|-------------|
| 1 | CADDO | NW/4 NE/4 (1/2 M.R.), Sec. 07-11N-12WIM | 20.00 | <u>BLUE RIBBON ENERGY GROUP LLC</u> | \$3,000.00 | \$150.00 |
| 2 | CADDO | SW/4 (1/2 M.R.), Sec. 22-11N-12WIM | 80.00 | <u>BLUE RIBBON ENERGY GROUP LLC</u> | \$12,000.00 | \$150.00 |
| 3 | COAL | SE/4 NW/4; Lot 2; Lot 70 in Townsite Addition #4 (1/2 M.R.), Sec. 19-01N-11EIM | 38.75 | <u>NO BIDS</u> | \$0.00 | \$0.00 |
| 4 | COAL | NE/4 SW/4; Lots 3 and 4; all that portion of the SE/4 SW/4, lying East of the center of the channel of Muddy Boggy Creek and less 18 acres described as follows: Beginning at a point 725 feet West of the center of Section 19, running thence in a southerly direction along the West bank of Cottonwood Creek to a point 462 feet West of the 1/2 mile section line of Section 19, thence East to the 1/2 mile line of Section 19, thence North to the center of Section 19 and thence West to place of beginning. (1/2 M.R.), Sec. 19-01N-11EIM | 59.93 | <u>NO BIDS</u> | \$0.00 | \$0.00 |
| 5 | DEWEY | S/2 SE/4 (1/2 M.R.), Sec. 22-17N-20WIM | 40.00 | <u>NO BIDS</u> | \$0.00 | \$0.00 |
| 6 | DEWEY | NE/4, less a 1.25 acre tract, beginning at a point where state highway crosses the section on the North side of Section 27-17N-20WIM, running East 210 feet, thence Southwest 210 feet, thence West to State Highway 34, thence Northeast along said state highway to the point of beginning. (1/2 M.R.), Sec. 27-17N-20WIM | 79.38 | <u>NO BIDS</u> | \$0.00 | \$0.00 |
| 7 | GARFIELD | Lots 1 and 2, less and except the Red Fork, Manning and Mississippian Formations (All M.R.), Sec. 36-20N-05WIM | 49.08 | <u>NO BIDS</u> | \$0.00 | \$0.00 |
| 8 | GRADY | SE/4 SE/4 NW/4; W/2 SE/4 NW/4; Lot 2, less and except the Mississippian, Woodford and Hunton Formations (1/2 M.R.), Sec. 07-06N-05WIM | 33.32 | <u>TARPON JUMPER LLC</u> | \$155,338.00 | \$4,662.70 |
| 8 | GRADY | SE/4 SE/4 NW/4; W/2 SE/4 NW/4; Lot 2, less and except the Mississippian, Woodford and Hunton Formations (1/2 M.R.), Sec. 07-06N-05WIM | 33.32 | <u>CONTINENTAL RESOURCES INC</u> | \$128,172.04 | \$3,847.28 |
| 8 | GRADY | SE/4 SE/4 NW/4; W/2 SE/4 NW/4; Lot 2, less and except the Mississippian, Woodford and Hunton Formations (1/2 M.R.), Sec. 07-06N-05WIM | 33.32 | <u>PRIDE ENERGY COMPANY</u> | \$86,698.64 | \$2,602.39 |
| 9 | GRADY | Lot 3; NE 10 acres of Lot 4, less and except the Mississippian, Woodford and Hunton Formations (1/2 M.R.), Sec. 07-06N-05WIM | 23.34 | <u>TARPON JUMPER LLC</u> | \$108,811.00 | \$4,663.00 |
| 9 | GRADY | Lot 3; NE 10 acres of Lot 4, less and except the Mississippian, Woodford and Hunton Formations (1/2 M.R.), Sec. 07-06N-05WIM | 23.34 | <u>CONTINENTAL RESOURCES INC</u> | \$89,781.98 | \$3,847.52 |
| 9 | GRADY | Lot 3; NE 10 acres of Lot 4, less and except the Mississippian, Woodford and Hunton Formations (1/2 M.R.), Sec. 07-06N-05WIM | 23.34 | <u>PRIDE ENERGY COMPANY</u> | \$60,730.68 | \$2,602.56 |
| 10 | GRADY | W/2 NE/4 NE/4; E/2 NW/4 NE/4; NW/4 NW/4 NE/4; S/2 NE/4, less and except the Woodford Formation (All M.R.), Sec. 18-06N-05WIM | 130.00 | <u>CONTINENTAL RESOURCES INC</u> | \$224,380.00 | \$1,726.00 |
| 11 | GRADY | N/2 SE/4, less and except the Woodford Formation (All M.R.), Sec. 18-06N-05WIM | 80.00 | <u>CONTINENTAL RESOURCES INC</u> | \$138,080.00 | \$1,726.00 |
| 12 | GRADY | SW/4 NE/4 SE/4; W/2 SE/4 SE/4; S/2 NW/4 SE/4; SW/4 SE/4, limited to from the surface to the base of the Mississippian Formation, effective the date of first production of the Skaggs Farm 16-21-9-5 1XH well. (1/2 M.R.), Sec. 21-09N-05WIM | 45.00 | <u>NO BIDS</u> | \$0.00 | \$0.00 |
| 13 | GRADY | SE/4 NE/4 SW/4; E/2 SE/4 SW/4, limited to from the surface to the base of the Mississippian Formation, effective the date of first production of the Skaggs Farm 16-21-9-5 1XH well. (1/2 M.R.), Sec. 21-09N-05WIM | 15.00 | <u>DAGNY'S OPERATING LP</u> | \$20,625.00 | \$1,375.00 |
| 14 | KINGFISHER | NW/4, less and except the Red Fork and Mississippian Formations (All M.R.), Sec. 16-19N-05WIM | 160.00 | <u>NO BIDS</u> | \$0.00 | \$0.00 |
| 15 | KINGFISHER | SE/4, less and except the Mississippian Formation (All M.R.), Sec. 16-19N-05WIM | 160.00 | <u>NO BIDS</u> | \$0.00 | \$0.00 |
| 16 | KINGFISHER | SW/4, less and except the Big Lime, Oswego, Cherokee Lime and Mississippian Formations (All M.R.), Sec. 16-19N-05WIM | 160.00 | <u>NO BIDS</u> | \$0.00 | \$0.00 |
| 17 | KINGFISHER | NW/4, less and except the Mississippian Formation (All M.R.), Sec. 36-19N-05WIM | 160.00 | <u>NO BIDS</u> | \$0.00 | \$0.00 |
| 18 | KINGFISHER | Lots 7 and 8; S/2 SW/4, less and except the Red Fork, Manning and Mississippian Formations (All M.R.), Sec. 36-20N-05WIM | 110.92 | <u>NO BIDS</u> | \$0.00 | \$0.00 |
| 19 | LEFLORE | W/2 NE/4 SW/4; NW/4 SW/4, less 3.62 acres for cemetery (All M.R.), Sec. 32-09N-24EIM | 56.38 | <u>J&J ENERGY SERVICE LLC</u> | \$400.00 | \$7.09 |

| | | | | | | |
|----|--------------|---|--------|---|-------------|----------|
| 20 | PITTSBURG | NE/4 NW/4; E/2 NW/4 NW/4 (4.17%), Sec. 11-07N-12EIM | 2.50 | <u>BRIAR OIL & GAS</u> | \$1,001.00 | \$400.41 |
| 21 | POTTAWATOMIE | NE/4 (All M.R.), Sec. 36-09N-03EIM | 160.00 | <u>NO BIDS</u> | \$0.00 | \$0.00 |
| 22 | POTTAWATOMIE | NW/4 (All M.R.), Sec. 36-09N-03EIM | 160.00 | <u>NO BIDS</u> | \$0.00 | \$0.00 |
| 23 | POTTAWATOMIE | SE/4 (All M.R.), Sec. 36-09N-03EIM | 160.00 | <u>NO BIDS</u> | \$0.00 | \$0.00 |
| 24 | POTTAWATOMIE | SW/4 (All M.R.), Sec. 36-09N-03EIM | 160.00 | <u>APEXCO INC</u> | \$16,000.00 | \$100.00 |
| 25 | ROGER MILLS | All that part of Lot 1, Section 13-17N-22WIM, accreted to and lying within Section 11-17N-22WIM, less and except the Cottage Grove Sand Formation (All M.R.), Sec. 11-17N-22WIM | 9.95 | <u>PEREGRINE PETROLEUM PARTNERS LTD</u> | \$3,498.76 | \$351.63 |
| 26 | ROGER MILLS | All that part of Lot 1, Section 13-17N-22WIM, accreted to and lying within Section 12-17N-22WIM. (All M.R.), Sec. 12-17N-22WIM | 9.33 | <u>PEREGRINE PETROLEUM PARTNERS LTD</u> | \$3,731.24 | \$399.92 |
| 26 | ROGER MILLS | All that part of Lot 1, Section 13-17N-22WIM, accreted to and lying within Section 12-17N-22WIM. (All M.R.), Sec. 12-17N-22WIM | 9.33 | <u>DAGNY'S OPERATING LP</u> | \$2,332.50 | \$250.00 |
| 27 | ROGER MILLS | All that part of Lots 1 and 2, Section 13-17N-22WIM, accreted to and lying within Section 14-17N-22WIM, less and except the Tonkawa Formation (All M.R.), Sec. 14-17N-22WIM | 60.91 | <u>PEREGRINE PETROLEUM PARTNERS LTD</u> | \$22,841.24 | \$375.00 |
| 28 | ROGER MILLS | All that part of Lots 3 and 4, Section 13-17N-22WIM, accreted to and lying within Section 14-17N-22WIM, less and except the Tonkawa Formation (All M.R.), Sec. 14-17N-22WIM | 95.12 | <u>PEREGRINE PETROLEUM PARTNERS LTD</u> | \$35,670.00 | \$375.00 |

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