

TABULATION OF BIDS FOR OIL AND GAS LEASE SALE

(COMMISSIONERS OF THE LAND OFFICE)

SALE DATE: 3/27/2019

TR #	COUNTY	LEGAL DESCRIPTION	NET ACRES	BIDDER	BONUS	\$ PER ACRE
1	ALFALFA	NW/4 (All M.R.), Sec. 15-28N-12WIM	160.00	<u>TRANS PACIFIC OIL CORPORATION</u>	\$16,000.00	\$100.00
2	ALFALFA	SW/4 (All M.R.), Sec. 15-28N-12WIM	160.00	<u>TRANS PACIFIC OIL CORPORATION</u>	\$16,000.00	\$100.00
3	BLAINE	NE/4 (All M.R.), Sec. 16-17N-12WIM	160.00	<u>NO BIDS</u>	\$0.00	\$0.00
4	BLAINE	NW/4 (All M.R.), Sec. 16-17N-12WIM	160.00	<u>NO BIDS</u>	\$0.00	\$0.00
5	BLAINE	SE/4 (All M.R.), Sec. 16-17N-12WIM	160.00	<u>NO BIDS</u>	\$0.00	\$0.00
6	BLAINE	NE/4 (All M.R.), Sec. 16-16N-13WIM	160.00	<u>NO BIDS</u>	\$0.00	\$0.00
7	CADDO	NE/4, less and except the Cherokee Formation (1/2 M.R.), Sec. 07-12N-12WIM	80.00	<u>NO BIDS</u>	\$0.00	\$0.00
8	CANADIAN	NE/4 (All M.R.), Sec. 36-11N-10WIM	160.00	<u>NO BIDS</u>	\$0.00	\$0.00
9	CANADIAN	NW/4 (1/2 M.R.), Sec. 36-11N-10WIM	80.00	<u>NO BIDS</u>	\$0.00	\$0.00
10	CRAIG	NE/4 (1/2 M.R.), Sec. 18-27N-19EIM	80.00	<u>NEOK PRODUCTION COMPANY</u>	\$2,200.00	\$27.50
11	CRAIG	N/2 NE/4 SE/4; NW/4 SE/4 (1/2 M.R.), Sec. 18-27N-19EIM	30.00	<u>NEOK PRODUCTION COMPANY</u>	\$825.00	\$27.50
12	CRAIG	Lots 3 and 4 (1/2 M.R.), Sec. 18-27N-19EIM	37.58	<u>NEOK PRODUCTION COMPANY</u>	\$1,033.45	\$27.50
13	CRAIG	N/2 NW/4 NE/4; SW/4 NW/4 NE/4; NE/4 NE/4, less 2 acres in Northeast Corner (All M.R.), Sec. 28-29N-19EIM	68.00	<u>NEOK PRODUCTION COMPANY</u>	\$1,870.00	\$27.50
14	CRAIG	E/2 NW/4 (All M.R.), Sec. 28-29N-19EIM	80.00	<u>NEOK PRODUCTION COMPANY</u>	\$2,200.00	\$27.50
15	DEWEY	Lots 3 and 4; S/2 NW/4, as to the Red Fork Formation, and less and except from the surface to the base of the Hunton Formation (1/2 M.R.), Sec. 02-17N-17WIM	80.13	<u>REAGAN RESOURCES INC</u>	\$36,500.00	\$455.51
16	DEWEY	SW/4, as to the Red Fork Formation and less and except from the surface to the base of the Hunton Formation (1/2 M.R.), Sec. 02-17N-17WIM	80.00	<u>REAGAN RESOURCES INC</u>	\$36,500.00	\$456.25
17	DEWEY	SE/4, less and except the Cleveland Formation (All M.R.), Sec. 16-17N-19WIM	160.00	<u>REAGAN RESOURCES INC</u>	\$66,000.00	\$412.50
18	DEWEY	NE/4, less a 1.25 acre tract beginning at a point where state highway crosses the section on the North side of Section 27-17N-20W, running East 210 feet, thence Southwest 210 feet, thence West to State Highway 34, thence Northeast along said State Highway 34 to the point of beginning (1/2 M.R.), Sec. 27-17N-20WIM	79.38	<u>NO BIDS</u>	\$0.00	\$0.00
19	ELLIS	NE/4, less and except the Cleveland Formation (All M.R.), Sec. 16-18N-23WIM	160.00	<u>NO BIDS</u>	\$0.00	\$0.00
20	ELLIS	All that part of Lot 4 of Section 31-17N-24WIM, Roger Mills County, accreted to and lying within Section 32-17N-24WIM, less and except the Marmaton Formation (All M.R.), Sec. 32-17N-24WIM	1.00	<u>DAGNY'S OPERATING LP</u>	\$225.00	\$225.00
21	ELLIS	All that portion of Lots 3 and 4 of Section 6-16N-24WIM, Roger Mills County, accreted to and lying within Section 32-17N-24WIM, less and except the Marmaton Formation (1/2 M.R.), Sec. 32-17N-24WIM	23.70	<u>NO BIDS</u>	\$0.00	\$0.00
22	ELLIS	NE/4, less and except the Cleveland and Douglas Formations (All M.R.), Sec. 16-18N-25WIM	160.00	<u>NO BIDS</u>	\$0.00	\$0.00
23	ELLIS	NW/4, less and except the Cleveland and Douglas Formations (All M.R.), Sec. 16-18N-25WIM	160.00	<u>NO BIDS</u>	\$0.00	\$0.00
24	ELLIS	SE/4 NE/4, less and except the Cleveland Formation, less and except the accretion and riparian rights lying outside of Section 27-18N-25W (All M.R.), Sec. 27-18N-25WIM	4.98	<u>DAGNY'S OPERATING LP</u>	\$1,743.00	\$350.00
25	ELLIS	Lots 3 and 4; NW/4 SW/4, less and except the Cleveland Formation, less and except the accretion and riparian rights lying outside of Section 27-18N-25W (All M.R.), Sec. 27-18N-25WIM	108.61	<u>NO BIDS</u>	\$0.00	\$0.00
26	ELLIS	All that part of Lot 1 of Section 28-18N-25WIM, accreted to and lying within Section 27-18N-25W, less and except from the surface to the base of the Cleveland Formation (All M.R.), Sec. 27-18N-25WIM	2.66	<u>DAGNY'S OPERATING LP</u>	\$931.00	\$350.00
27	ELLIS	N/2 SE/4; Lots 1 and 2, less and except from the surface to the base of the Morrow Formation and also less and except the accretion and riparian rights lying outside of Section 28-18N-25WIM (All M.R.), Sec. 28-18N-25WIM	165.37	<u>NO BIDS</u>	\$0.00	\$0.00

28	ELLIS	All that part of Lots 1 and 2 of Section 28-18N-25WIM, accreted to and lying within Section 33-18N-25WIM, less and except the Atoka and Morrow Formations (All M.R.), Sec. 33-18N-25WIM	75.69	<u>REAGAN RESOURCES INC</u>	\$51,000.00	\$673.80
29	ELLIS	All that part of Lot 1 of Section 28-18N-25WIM and all that part of Lot 4 of Section 27-18N-25WIM, accreted to and lying within Section 34-18N-25WIM, less and except the Morrow Sand Formation (All M.R.), Sec. 34-18N-25WIM	12.67	<u>DAGNY'S OPERATING LP</u>	\$3,965.71	\$313.00
30	ELLIS	NE/4, less and except the Atoka and Tonkawa Formations (All M.R.), Sec. 36-18N-26WIM	160.00	<u>REAGAN RESOURCES INC</u>	\$113,000.00	\$706.25
31	ELLIS	Lots 1, 2, 7 and 8; S/2 SW/4, less and except the Cleveland Formation (All M.R.), Sec. 36-20N-26WIM	159.07	<u>REAGAN RESOURCES INC</u>	\$103,000.00	\$647.51
32	LATIMER	W/2 NE/4, less and except the Lower Atoka, Panola Sand and Diamond Sand Formations (1/2 M.R.), Sec. 09-05N-20EIM	40.00	<u>UNIT PETROLEUM COMPANY</u>	\$4,040.00	\$101.00
33	LATIMER	E/2 NE/4 SE/4; SE/4 SE/4, less and except the Lower Atoka, Panola Sand and Diamond Sand Formations (1/2 M.R.), Sec. 09-05N-20EIM	30.00	<u>UNIT PETROLEUM COMPANY</u>	\$3,030.00	\$101.00
34	MAJOR	NE/4 (1/2 M.R.), Sec. 19-22N-12WIM	80.00	<u>NO BIDS</u>	\$0.00	\$0.00
35	MCINTOSH	S/2 NE/4; NW/4 NE/4 (1/2 M.R.), Sec. 27-10N-13EIM	60.00	<u>CALYX ENERGY III LLC</u>	\$10,680.00	\$178.00
36	MCINTOSH	NW/4 (1/2 M.R.), Sec. 27-10N-13EIM	80.00	<u>CALYX ENERGY III LLC</u>	\$14,240.00	\$178.00
37	MCINTOSH	SW/4 (1/2 M.R.), Sec. 27-10N-13EIM	80.00	<u>CALYX ENERGY III LLC</u>	\$14,240.00	\$178.00
38	MCINTOSH	S/2 NE/4 (1/2 M.R.), Sec. 28-10N-13EIM	40.00	<u>CALYX ENERGY III LLC</u>	\$7,120.00	\$178.00
39	MCINTOSH	S/2 NW/4 (1/2 M.R.), Sec. 28-10N-13EIM	40.00	<u>CALYX ENERGY III LLC</u>	\$7,120.00	\$178.00
40	MCINTOSH	SE/4 (1/2 M.R.), Sec. 28-10N-13EIM	80.00	<u>CALYX ENERGY III LLC</u>	\$14,240.00	\$178.00
41	MCINTOSH	SW/4 (1/2 M.R.), Sec. 28-10N-13EIM	80.00	<u>CALYX ENERGY III LLC</u>	\$14,240.00	\$178.00
42	MCINTOSH	S/2 NW/4 NE/4; W/2 SE/4 NE/4; SW/4 NE/4 (1/2 M.R.), Sec. 29-10N-13EIM	40.00	<u>CALYX ENERGY III LLC</u>	\$7,120.00	\$178.00
43	MCINTOSH	S/2 NW/4 (1/2 M.R.), Sec. 29-10N-13EIM	40.00	<u>CALYX ENERGY III LLC</u>	\$7,120.00	\$178.00
44	MCINTOSH	W/2 NE/4 SE/4; NW/4 SE/4; W/2 SE/4 SE/4; less 1 acre in the Southeast Corner (1/2 M.R.), Sec. 29-10N-13EIM	39.50	<u>CALYX ENERGY III LLC</u>	\$7,031.00	\$178.00
45	MCINTOSH	N/2 SW/4 (1/2 M.R.), Sec. 29-10N-13EIM	40.00	<u>CALYX ENERGY III LLC</u>	\$7,120.00	\$178.00
46	MCINTOSH	N/2 NE/4 (1/2 M.R.), Sec. 33-10N-13EIM	40.00	<u>CALYX ENERGY III LLC</u>	\$10,120.00	\$253.00
47	MCINTOSH	NE/4 NW/4; all that part of NW/4 NW/4 lying North and East of the Canadian River. (1/2 M.R.), Sec. 33-10N-13EIM	38.75	<u>CALYX ENERGY III LLC</u>	\$9,803.75	\$253.00
48	PAYNE	NE/4 (All M.R.), Sec. 16-18N-05EIM	160.00	<u>CP ALLIANCE LLC</u>	\$20,320.00	\$127.00
49	PAYNE	NW/4 (All M.R.), Sec. 16-18N-05EIM	160.00	<u>CP ALLIANCE LLC</u>	\$20,320.00	\$127.00
50	PAYNE	SE/4 (All M.R.), Sec. 16-18N-05EIM	160.00	<u>CP ALLIANCE LLC</u>	\$20,320.00	\$127.00
51	PAYNE	SW/4 (All M.R.), Sec. 16-18N-05EIM	160.00	<u>NO BIDS</u>	\$0.00	\$0.00

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