

CURRENT RULES PROVIDE THAT ALL BIDS BECOME FINAL AT DATE AND TIME OF BID  
OPENING

**COMMISSIONERS OF THE LAND OFFICE**

**03/27/2019** Oil and Gas Mining Lease Sale  
Awarded/Rejected By: **04/22/2019**

<b>TR #</b>	<b>RESULT</b>	<b>COUNTY</b>	<b>NET ACRES</b>	<b>BIDDER/LEGAL DESCRIPTION</b>	<b>BONUS</b>	<b>PRICE PER ACRE</b>
1	<b>REJECTED</b>	Alfalfa	160.00	<b>TRANS PACIFIC OIL CORPORATION</b> NW/4 (All M.R.), Sec. 15-28N-12WIM	\$16,000.00	\$100.00
2	<b>REJECTED</b>	Alfalfa	160.00	<b>TRANS PACIFIC OIL CORPORATION</b> SW/4 (All M.R.), Sec. 15-28N-12WIM	\$16,000.00	\$100.00
3	<b>NO BIDS</b>	Blaine	160.00	<b>NO BIDS</b> NE/4 (All M.R.), Sec. 16-17N-12WIM	\$0.00	\$0.00
4	<b>NO BIDS</b>	Blaine	160.00	<b>NO BIDS</b> NW/4 (All M.R.), Sec. 16-17N-12WIM	\$0.00	\$0.00
5	<b>NO BIDS</b>	Blaine	160.00	<b>NO BIDS</b> SE/4 (All M.R.), Sec. 16-17N-12WIM	\$0.00	\$0.00
6	<b>NO BIDS</b>	Blaine	160.00	<b>NO BIDS</b> NE/4 (All M.R.), Sec. 16-16N-13WIM	\$0.00	\$0.00
7	<b>NO BIDS</b>	Caddo	80.00	<b>NO BIDS</b> NE/4, less and except the Cherokee Formation (1/2 M.R.), Sec. 07-12N-12WIM	\$0.00	\$0.00
8	<b>NO BIDS</b>	Canadian	160.00	<b>NO BIDS</b> NE/4 (All M.R.), Sec. 36-11N-10WIM	\$0.00	\$0.00
9	<b>NO BIDS</b>	Canadian	80.00	<b>NO BIDS</b> NW/4 (1/2 M.R.), Sec. 36-11N-10WIM	\$0.00	\$0.00
10	<b>AWARDED</b>	Craig	80.00	<b>NEOK PRODUCTION COMPANY</b> NE/4 (1/2 M.R.), Sec. 18-27N-19EIM	\$2,200.00	\$27.50
11	<b>AWARDED</b>	Craig	30.00	<b>NEOK PRODUCTION COMPANY</b> N/2 NE/4 SE/4; NW/4 SE/4 (1/2 M.R.), Sec. 18-27N-19EIM	\$825.00	\$27.50
12	<b>AWARDED</b>	Craig	37.58	<b>NEOK PRODUCTION COMPANY</b> Lots 3 and 4 (1/2 M.R.), Sec. 18-27N-19EIM	\$1,033.45	\$27.50
13	<b>AWARDED</b>	Craig	68.00	<b>NEOK PRODUCTION COMPANY</b> N/2 NW/4 NE/4; SW/4 NW/4 NE/4; NE/4 NE/4, less 2 acres in Northeast Corner (All M.R.), Sec. 28-29N-19EIM	\$1,870.00	\$27.50
14	<b>AWARDED</b>	Craig	80.00	<b>NEOK PRODUCTION COMPANY</b> E/2 NW/4 (All M.R.), Sec. 28-29N-19EIM	\$2,200.00	\$27.50
15	<b>AWARDED</b>	Dewey	80.13	<b>REAGAN RESOURCES INC</b> Lots 3 and 4; S/2 NW/4, as to the Red Fork Formation, and less and except from the surface to the base of the Hunton Formation (1/2 M.R.), Sec. 02-17N-17WIM	\$36,500.00	\$455.51
16	<b>AWARDED</b>	Dewey	80.00	<b>REAGAN RESOURCES INC</b> SW/4, as to the Red Fork Formation and less and except from the surface to the base of the Hunton Formation (1/2 M.R.), Sec. 02-17N-17WIM	\$36,500.00	\$456.25
17	<b>AWARDED</b>	Dewey	160.00	<b>REAGAN RESOURCES INC</b> SE/4, less and except the Cleveland Formation (All M.R.), Sec. 16-17N-19WIM	\$66,000.00	\$412.50
18	<b>NO BIDS</b>	Dewey	79.38	<b>NO BIDS</b> NE/4, less a 1.25 acre tract beginning at a point where state highway crosses the section on the North side of Section 27-17N-20W, running East 210 feet, thence Southwest 210 feet, thence West to State Highway 34, thence Northeast along said State Highway 34 to the point of beginning (1/2 M.R.), Sec. 27-17N-20WIM	\$0.00	\$0.00
19	<b>NO BIDS</b>	Ellis	160.00	<b>NO BIDS</b> NE/4, less and except the Cleveland Formation (All M.R.), Sec. 16-18N-23WIM	\$0.00	\$0.00

20	<b><u>AWARDED</u></b>	Ellis	1.00	<b>DAGNY'S OPERATING LP</b> All that part of Lot 4 of Section 31-17N-24WIM, Roger Mills County, accreted to and lying within Section 32-17N-24WIM, less and except the Marmaton Formation (All M.R.), Sec. 32-17N-24WIM	\$225.00	\$225.00
21	<b><u>NO BIDS</u></b>	Ellis	23.70	<b>NO BIDS</b> All that portion of Lots 3 and 4 of Section 6-16N-24WIM, Roger Mills County, accreted to and lying within Section 32-17N-24WIM, less and except the Marmaton Formation (1/2 M.R.), Sec. 32-17N-24WIM	\$0.00	\$0.00
22	<b><u>NO BIDS</u></b>	Ellis	160.00	<b>NO BIDS</b> NE/4, less and except the Cleveland and Douglas Formations (All M.R.), Sec. 16-18N-25WIM	\$0.00	\$0.00
23	<b><u>NO BIDS</u></b>	Ellis	160.00	<b>NO BIDS</b> NW/4, less and except the Cleveland and Douglas Formations (All M.R.), Sec. 16-18N-25WIM	\$0.00	\$0.00
24	<b><u>AWARDED</u></b>	Ellis	4.98	<b>DAGNY'S OPERATING LP</b> SE/4 NE/4, less and except the Cleveland Formation, less and except the accretion and riparian rights lying outside of Section 27-18N-25W (All M.R.), Sec. 27-18N-25WIM	\$1,743.00	\$350.00
25	<b><u>NO BIDS</u></b>	Ellis	108.61	<b>NO BIDS</b> Lots 3 and 4; NW/4 SW/4, less and except the Cleveland Formation, less and except the accretion and riparian rights lying outside of Section 27-18N-25W (All M.R.), Sec. 27-18N-25WIM	\$0.00	\$0.00
26	<b><u>AWARDED</u></b>	Ellis	2.66	<b>DAGNY'S OPERATING LP</b> All that part of Lot 1 of Section 28-18N-25WIM, accreted to and lying within Section 27-18N-25W, less and except from the surface to the base of the Cleveland Formation (All M.R.), Sec. 27-18N-25WIM	\$931.00	\$350.00
27	<b><u>NO BIDS</u></b>	Ellis	165.37	<b>NO BIDS</b> N/2 SE/4; Lots 1 and 2, less and except from the surface to the base of the Morrow Formation and also less and except the accretion and riparian rights lying outside of Section 28-18N-25WIM (All M.R.), Sec. 28-18N-25WIM	\$0.00	\$0.00
28	<b><u>AWARDED</u></b>	Ellis	75.69	<b>REAGAN RESOURCES INC</b> All that part of Lots 1 and 2 of Section 28-18N-25WIM, accreted to and lying within Section 33-18N-25WIM, less and except the Atoka and Morrow Formations (All M.R.), Sec. 33-18N-25WIM	\$51,000.00	\$673.80
29	<b><u>REJECTED</u></b>	Ellis	12.67	<b>DAGNY'S OPERATING LP</b> All that part of Lot 1 of Section 28-18N-25WIM and all that part of Lot 4 of Section 27-18N-25WIM, accreted to and lying within Section 34-18N-25WIM, less and except the Morrow Sand Formation (All M.R.), Sec. 34-18N-25WIM	\$3,965.71	\$313.00
30	<b><u>AWARDED</u></b>	Ellis	160.00	<b>REAGAN RESOURCES INC</b> NE/4, less and except the Atoka and Tonkawa Formations (All M.R.), Sec. 36-18N-26WIM	\$113,000.00	\$706.25
31	<b><u>AWARDED</u></b>	Ellis	159.07	<b>REAGAN RESOURCES INC</b> Lots 1, 2, 7 and 8; S/2 SW/4, less and except the Cleveland Formation (All M.R.), Sec. 36-20N-26WIM	\$103,000.00	\$647.51
32	<b><u>AWARDED</u></b>	Latimer	40.00	<b>UNIT PETROLEUM COMPANY</b> W/2 NE/4, less and except the Lower Atoka, Panola Sand and Diamond Sand Formations (1/2 M.R.), Sec. 09-05N-20EIM	\$4,040.00	\$101.00
33	<b><u>AWARDED</u></b>	Latimer	30.00	<b>UNIT PETROLEUM COMPANY</b> E/2 NE/4 SE/4; SE/4 SE/4, less and except the Lower Atoka, Panola Sand and Diamond Sand Formations (1/2 M.R.), Sec. 09-05N-20EIM	\$3,030.00	\$101.00
34	<b><u>NO BIDS</u></b>	Major	80.00	<b>NO BIDS</b> NE/4 (1/2 M.R.), Sec. 19-22N-12WIM	\$0.00	\$0.00
35	<b><u>AWARDED</u></b>	Mcintosh	60.00	<b>CALYX ENERGY III LLC</b> S/2 NE/4; NW/4 NE/4 (1/2 M.R.), Sec. 27-10N-13EIM	\$10,680.00	\$178.00

36	<b><u>AWARDED</u></b>	Mcintosh	80.00	<b>CALYX ENERGY III LLC</b> NW/4 (1/2 M.R.), Sec. 27-10N-13EIM	\$14,240.00	\$178.00
37	<b><u>AWARDED</u></b>	Mcintosh	80.00	<b>CALYX ENERGY III LLC</b> SW/4 (1/2 M.R.), Sec. 27-10N-13EIM	\$14,240.00	\$178.00
38	<b><u>AWARDED</u></b>	Mcintosh	40.00	<b>CALYX ENERGY III LLC</b> S/2 NE/4 (1/2 M.R.), Sec. 28-10N-13EIM	\$7,120.00	\$178.00
39	<b><u>AWARDED</u></b>	Mcintosh	40.00	<b>CALYX ENERGY III LLC</b> S/2 NW/4 (1/2 M.R.), Sec. 28-10N-13EIM	\$7,120.00	\$178.00
40	<b><u>AWARDED</u></b>	Mcintosh	80.00	<b>CALYX ENERGY III LLC</b> SE/4 (1/2 M.R.), Sec. 28-10N-13EIM	\$14,240.00	\$178.00
41	<b><u>AWARDED</u></b>	Mcintosh	80.00	<b>CALYX ENERGY III LLC</b> SW/4 (1/2 M.R.), Sec. 28-10N-13EIM	\$14,240.00	\$178.00
42	<b><u>AWARDED</u></b>	Mcintosh	40.00	<b>CALYX ENERGY III LLC</b> S/2 NW/4 NE/4; W/2 SE/4 NE/4; SW/4 NE/4 (1/2 M.R.), Sec. 29-10N-13EIM	\$7,120.00	\$178.00
43	<b><u>AWARDED</u></b>	Mcintosh	40.00	<b>CALYX ENERGY III LLC</b> S/2 NW/4 (1/2 M.R.), Sec. 29-10N-13EIM	\$7,120.00	\$178.00
44	<b><u>AWARDED</u></b>	Mcintosh	39.50	<b>CALYX ENERGY III LLC</b> W/2 NE/4 SE/4; NW/4 SE/4; W/2 SE/4 SE/4; less 1 acre in the Southeast Corner (1/2 M.R.), Sec. 29-10N-13EIM	\$7,031.00	\$178.00
45	<b><u>AWARDED</u></b>	Mcintosh	40.00	<b>CALYX ENERGY III LLC</b> N/2 SW/4 (1/2 M.R.), Sec. 29-10N-13EIM	\$7,120.00	\$178.00
46	<b><u>AWARDED</u></b>	Mcintosh	40.00	<b>CALYX ENERGY III LLC</b> N/2 NE/4 (1/2 M.R.), Sec. 33-10N-13EIM	\$10,120.00	\$253.00
47	<b><u>AWARDED</u></b>	Mcintosh	38.75	<b>CALYX ENERGY III LLC</b> NE/4 NW/4; all that part of NW/4 NW/4 lying North and East of the Canadian River. (1/2 M.R.), Sec. 33-10N-13EIM	\$9,803.75	\$253.00
48	<b><u>AWARDED</u></b>	Payne	160.00	<b>CP ALLIANCE LLC</b> NE/4 (All M.R.), Sec. 16-18N-05EIM	\$20,320.00	\$127.00
49	<b><u>AWARDED</u></b>	Payne	160.00	<b>CP ALLIANCE LLC</b> NW/4 (All M.R.), Sec. 16-18N-05EIM	\$20,320.00	\$127.00
50	<b><u>AWARDED</u></b>	Payne	160.00	<b>CP ALLIANCE LLC</b> SE/4 (All M.R.), Sec. 16-18N-05EIM	\$20,320.00	\$127.00
51	<b><u>NO BIDS</u></b>	Payne	160.00	<b>NO BIDS</b> SW/4 (All M.R.), Sec. 16-18N-05EIM	\$0.00	\$0.00

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