

NOTICE OF OIL AND GAS LEASE SALE

BY SEALED WRITTEN OR ONLINE BIDS TO BE OPENED AT 11:00 A.M.

SALE DATE: 11/14/2018

THE COMMISSIONERS OF THE LAND OFFICE ("CLO") invites bids for Oil and Gas Leases upon the following terms covering the tracts of land described in this Notice.

Bids may be made in writing or online by accessing <https://clo.ok.gov>.

Written Bids: Written bids must be submitted on bid forms provided by the Land Office and enclosed in a sealed envelope containing the following notation on the outside front face of the envelope "Bids for CLO Oil and Gas Lease Sale" and the date of the sale. Bids which are mailed must be enclosed in another envelope and addressed to the CLO at the address provided below.

Written bids must be mailed or hand-delivered on or before the time and date of the sale to:

The Commissioners of the Land Office
204 N Robinson Suite 900
Oklahoma City, Oklahoma 73102

All written bids received prior to 11:00 A.M. on the date of sale will be publicly opened and announced. Late bids received after 11:00 A.M. on the date of sale will be rejected and not considered.

Electronic Bids: Alternatively, electronic online bids may be made in accordance with the requirements, terms, and conditions contained on the Online Bidding tab of the CLO website at www.clo.ok.gov. **Bidders must be registered and approved by the CLO before they may place an online bid.**

All online bids must be placed on or before 10:30 A.M. on the date of the sale. Any online bid received after 10:30 A.M. will be rejected and not considered.

ALL BIDS WILL BE OPENED AT 11:00 A.M. ON THE DATE OF THE SALE.

Leases will be awarded to the bidder of the highest cash bonus, if accepted.

TERMS AND CONDITIONS OF SALE: The Lease will be on a form prescribed by the CLO for a term of three years, and as may be extended, and will provide for 3/16ths royalty, and an annual delay rental of \$1.00 per net acre to be paid in full before lease is issued, in addition to lease bonus. Bids shall be for a cash bonus for each tract, but no bid of less than \$5.00 per acre will be considered. Each bid must be accompanied by a remittance in the amount of 25% of bid as earnest money. Earnest money remittances made by unsuccessful bidders will be returned to them. The successful bidder shall be liable for the full amount of the bid, all delay rentals and cost of advertising. Full payment is due 30 days from the date of acceptance of the bid.

Failure to comply with any of the terms and conditions of sale will be grounds for the cancellation of the award and the retention of the deposit of earnest money as liquidated damages at the election of the Secretary.

The Commissioners of the Land Office and the State of Oklahoma make no warranty of title and reserve the right to reject any and all bids.

IMPORTANT: Separate bids and earnest money deposits are required on each tract if you are bidding on more than one tract.

**PLEASE ENCLOSE ALL WRITTEN BIDS IN ONE "9 x 12" ENVELOPE.
PLEASE DO NOT FOLD BIDS OR USE STAPLES.**

Bid Forms are available at <https://clo.ok.gov>.

Note: The M.R. % column refers to percentage of the mineral interest offered for each tract.

CURRENT RULES PROVIDE THAT ALL OIL AND GAS BIDS BECOME FINAL AT DATE AND TIME OF BID OPENING

TRACT	COUNTY	LEGAL DESCRIPTION	SEC TWP RGE	M. R. %	GROSS ACS	NET ACS
1	BRYAN	E/2 SE/4	01-07S-08EIM	100.00 %	80.00	80.00
2	BRYAN	N/2 NE/4 NE/4	12-07S-08EIM	100.00 %	20.00	20.00
3	BRYAN	E/2 SE/4 NE/4	13-07S-08EIM	50.00 %	20.00	10.00
4	BRYAN	All that part of the SW/4 SW/4 lying East of the MK&T Railroad	05-07S-09EIM	100.00 %	31.00	31.00
5	BRYAN	West 19.60 acres of Lot 2	06-07S-09EIM	50.00 %	19.60	9.80
6	BRYAN	SW/4 NE/4; N/2 SE/4 NE/4	06-07S-09EIM	100.00 %	60.00	60.00
7	BRYAN	Lot 3; E/2 of Lot 4; E/2 of Lot 5; SE/4 NW/4	06-07S-09EIM	50.00 %	120.31	60.15
8	BRYAN	S/2 NE/4 SE/4; SE/4 SE/4; W/2 SE/4, less 4.60 acres for railroad	06-07S-09EIM	50.00 %	135.40	67.70
9	BRYAN	E/2 SW/4; Lots 6 and 7	06-07S-09EIM	50.00 %	158.11	79.06
10	BRYAN	SE/4 NE/4; E/2 NE/4 NE/4, less 2.61 acres for MK&T Railroad right-of-way	07-07S-09EIM	100.00 %	57.39	57.39
11	BRYAN	NW/4 NE/4 NE/4; E/2 NW/4 NE/4; SW/4 NE/4; less 11.06 acres for MK&T Railroad right-of-way	07-07S-09EIM	100.00 %	58.94	58.94
12	BRYAN	W/2 NW/4 NE/4	07-07S-09EIM	100.00 %	20.00	20.00
13	BRYAN	NE/4 NW/4; Lot 1	07-07S-09EIM	100.00 %	78.16	78.16
14	BRYAN	Lot 2; SE/4 NW/4	07-07S-09EIM	100.00 %	78.29	78.29

15	BRYAN	W/2 NW/4	08-07S-09EIM	100.00 %	80.00	80.00
16	BRYAN	E/2 SE/4; SW/4 SE/4; S/2 NW/4 SE/4	09-07S-09EIM	50.00 %	140.00	70.00
17	BRYAN	E/2 SE/4	16-07S-09EIM	100.00 %	80.00	80.00
18	BRYAN	Lot 2	18-07S-09EIM	50.00 %	38.90	19.45
19	BRYAN	Lot 3	18-07S-09EIM	50.00 %	39.10	19.55
20	CIMARRON	NE/4	33-06N-04ECM	100.00 %	160.00	160.00
21	CIMARRON	W/2 NW/4	33-06N-04ECM	100.00 %	80.00	80.00
22	CIMARRON	NE/4 SE/4	33-06N-04ECM	100.00 %	40.00	40.00
23	CIMARRON	W/2 SW/4	33-06N-04ECM	100.00 %	80.00	80.00
24	CIMARRON	N/2 NE/4; SE/4 NE/4	34-06N-04ECM	100.00 %	120.00	120.00
25	CIMARRON	N/2 NW/4; SW/4 NW/4	34-06N-04ECM	100.00 %	120.00	120.00
26	CIMARRON	E/2 SE/4	34-06N-04ECM	100.00 %	80.00	80.00
27	CIMARRON	N/2 SW/4	34-06N-04ECM	100.00 %	80.00	80.00
28	GRANT	NE/4	36-27N-08WIM	100.00 %	160.00	160.00
29	HARPER	N/2 SE/4; SE/4 SE/4, limited to the Morrow and Chester Formations within the wellbore only of the McElhiney 1-18 well.	18-27N-24WIM	50.00 %	120.00	60.00
30	KAY	NE/4 SW/4, less and except from the surface to the base of the Tonkawa Formation, also less and except the Viola and Wilcox Formations	36-25N-01WIM	100.00 %	40.00	40.00
31	KAY	SE/4 SW/4, less and except from the surface to the base of the Endicott Formation, also less and except the Mississippian and Wilcox Formations	36-25N-01WIM	100.00 %	40.00	40.00
32	KAY	SW/4 SW/4, less and except from the surface to the base of the Wilcox Formation	36-25N-01WIM	100.00 %	40.00	40.00
33	MCCLAIN	W/2 SW/4 NE/4	26-07N-02WIM	50.00 %	20.00	10.00
34	MCCLAIN	E/2 NW/4	26-07N-02WIM	50.00 %	80.00	40.00
35	MCCLAIN	SW/4 SW/4 SW/4; N/2 SW/4 SW/4; NW/4 SW/4; W/2 E/2 SW/4	04-09N-04WIM	75.00 %	110.00	82.50
36	NOBLE	NE/4 NE/4; S/2 NE/4	16-24N-01WIM	100.00 %	120.00	120.00
37	NOBLE	NW/4 NE/4, less and except the Hoover Formation	16-24N-01WIM	100.00 %	40.00	40.00
38	NOBLE	NW/4	16-24N-01WIM	100.00 %	160.00	160.00
39	NOBLE	SE/4	16-24N-01WIM	100.00 %	160.00	160.00
40	NOBLE	SW/4	16-24N-01WIM	100.00 %	160.00	160.00
41	NOBLE	NE/4 SE/4, less and except the Layton Formation	36-24N-02WIM	100.00 %	40.00	40.00
42	NOBLE	SE/4 SE/4; W/2 SE/4	36-24N-02WIM	100.00 %	120.00	120.00
43	NOBLE	SW/4	36-24N-02WIM	100.00 %	160.00	160.00
44	PAWNEE	NW/4 SW/4	13-20N-08EIM	100.00 %	40.00	40.00
45	ROGER MILLS	N/2 NW/4; SE/4 NW/4, less and except the Cherokee Formation	28-12N-23WIM	50.00 %	120.00	60.00
46	ROGER MILLS	NE/4, less and except the Upper Cherokee Formation	30-12N-23WIM	50.00 %	160.00	80.00

**FOR FURTHER INFORMATION CONTACT:
COMMISSIONERS OF THE LAND OFFICE**

**DAVID SHIPMAN, DIRECTOR, MINERALS MGMT. DIV.
204 N ROBINSON SUITE 900
OKLAHOMA CITY, OK 73102
(405) 521-4098**

PRINT BID FORM FROM CLO WEBPAGE

CLO WEBSITE: [HTTPS://CLO.OK.GOV](https://clo.ok.gov)

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