

CURRENT RULES PROVIDE THAT ALL BIDS BECOME FINAL AT DATE AND TIME OF BID OPENING

**COMMISSIONERS OF THE LAND OFFICE**

**11/14/2018** Oil and Gas Mining Lease Sale  
**Awarded/Rejected By: 11/21/2018**

<b>TR #</b>	<b>RESULT</b>	<b>COUNTY</b>	<b>NET ACRES</b>	<b>BIDDER/LEGAL DESCRIPTION</b>	<b>BONUS</b>	<b>PRICE PER ACRE</b>
1	<b>AWARDED</b>	Bryan	80.00	<b>BLUE RESOURCES LLC</b> E/2 SE/4 (All M.R.), Sec. 01-07S-08EIM	\$40,240.00	\$503.00
2	<b>AWARDED</b>	Bryan	20.00	<b>BLUE RESOURCES LLC</b> N/2 NE/4 NE/4 (All M.R.), Sec. 12-07S-08EIM	\$10,060.00	\$503.00
3	<b>AWARDED</b>	Bryan	10.00	<b>BLUE RESOURCES LLC</b> E/2 SE/4 NE/4 (1/2 M.R.), Sec. 13-07S-08EIM	\$5,030.00	\$503.00
4	<b>AWARDED</b>	Bryan	31.00	<b>BLUE RESOURCES LLC</b> All that part of the SW/4 SW/4 lying East of the MK&T Railroad (All M.R.), Sec. 05-07S-09EIM	\$15,593.00	\$503.00
5	<b>AWARDED</b>	Bryan	9.80	<b>BLUE RESOURCES LLC</b> West 19.60 acres of Lot 2 (1/2 M.R.), Sec. 06-07S-09EIM	\$4,929.40	\$503.00
6	<b>AWARDED</b>	Bryan	60.00	<b>BLUE RESOURCES LLC</b> SW/4 NE/4; N/2 SE/4 NE/4 (All M.R.), Sec. 06-07S-09EIM	\$30,180.00	\$503.00
7	<b>AWARDED</b>	Bryan	60.15	<b>BLUE RESOURCES LLC</b> Lot 3; E/2 of Lot 4; E/2 of Lot 5; SE/4 NW/4 (1/2 M.R.), Sec. 06-07S-09EIM	\$30,255.45	\$502.98
8	<b>AWARDED</b>	Bryan	67.70	<b>BLUE RESOURCES LLC</b> S/2 NE/4 SE/4; SE/4 SE/4; W/2 SE/4, less 4.60 acres for railroad (1/2 M.R.), Sec. 06-07S-09EIM	\$34,053.10	\$503.00
9	<b>AWARDED</b>	Bryan	79.06	<b>BLUE RESOURCES LLC</b> E/2 SW/4; Lots 6 and 7 (1/2 M.R.), Sec. 06-07S-09EIM	\$39,767.18	\$503.03
10	<b>AWARDED</b>	Bryan	57.39	<b>BLUE RESOURCES LLC</b> SE/4 NE/4; E/2 NE/4 NE/4, less 2.61 acres for MK&T Railroad right-of-way (All M.R.), Sec. 07-07S-09EIM	\$28,867.17	\$503.00
11	<b>AWARDED</b>	Bryan	58.94	<b>BLUE RESOURCES LLC</b> NW/4 NE/4 NE/4; E/2 NW/4 NE/4; SW/4 NE/4; less 11.06 acres for MK&T Railroad right-of-way (All M.R.), Sec. 07-07S-09EIM	\$29,646.82	\$503.00
12	<b>AWARDED</b>	Bryan	20.00	<b>BLUE RESOURCES LLC</b> W/2 NW/4 NE/4 (All M.R.), Sec. 07-07S-09EIM	\$10,060.00	\$503.00
13	<b>AWARDED</b>	Bryan	78.16	<b>BLUE RESOURCES LLC</b> NE/4 NW/4; Lot 1 (All M.R.), Sec. 07-07S-09EIM	\$39,314.48	\$503.00
14	<b>AWARDED</b>	Bryan	78.29	<b>BLUE RESOURCES LLC</b> Lot 2; SE/4 NW/4 (All M.R.), Sec. 07-07S-09EIM	\$39,379.87	\$503.00
15	<b>AWARDED</b>	Bryan	80.00	<b>BLUE RESOURCES LLC</b> W/2 NW/4 (All M.R.), Sec. 08-07S-09EIM	\$40,240.00	\$503.00
16	<b>AWARDED</b>	Bryan	70.00	<b>BLUE RESOURCES LLC</b> E/2 SE/4; SW/4 SE/4; S/2 NW/4 SE/4 (1/2 M.R.), Sec. 09-07S-09EIM	\$35,210.00	\$503.00
17	<b>AWARDED</b>	Bryan	80.00	<b>BLUE RESOURCES LLC</b> E/2 SE/4 (All M.R.), Sec. 16-07S-09EIM	\$40,240.00	\$503.00
18	<b>AWARDED</b>	Bryan	19.45	<b>BLUE RESOURCES LLC</b> Lot 2 (1/2 M.R.), Sec. 18-07S-09EIM	\$9,783.35	\$503.00
19	<b>AWARDED</b>	Bryan	19.55	<b>BLUE RESOURCES LLC</b> Lot 3 (1/2 M.R.), Sec. 18-07S-09EIM	\$9,833.65	\$503.00
20	<b>AWARDED</b>	Cimarron	160.00	<b>WILDCAT RESOURCES INC.</b> NE/4 (All M.R.), Sec. 33-06N-04ECM	\$6,840.00	\$42.75
21	<b>AWARDED</b>	Cimarron	80.00	<b>WILDCAT RESOURCES INC.</b> W/2 NW/4 (All M.R.), Sec. 33-06N-04ECM	\$3,420.00	\$42.75
22	<b>AWARDED</b>	Cimarron	40.00	<b>WILDCAT RESOURCES INC.</b> NE/4 SE/4 (All M.R.), Sec. 33-06N-04ECM	\$1,710.00	\$42.75
23	<b>AWARDED</b>	Cimarron	80.00	<b>WILDCAT RESOURCES INC.</b> W/2 SW/4 (All M.R.), Sec. 33-06N-04ECM	\$3,420.00	\$42.75
24	<b>AWARDED</b>	Cimarron	120.00	<b>WILDCAT RESOURCES INC.</b> N/2 NE/4; SE/4 NE/4 (All M.R.), Sec. 34-06N-04ECM	\$5,130.00	\$42.75
25	<b>AWARDED</b>	Cimarron	120.00	<b>WILDCAT RESOURCES INC.</b> N/2 NW/4; SW/4 NW/4 (All M.R.), Sec. 34-06N-04ECM	\$5,130.00	\$42.75
26	<b>AWARDED</b>	Cimarron	80.00	<b>WILDCAT RESOURCES INC.</b> E/2 SE/4 (All M.R.), Sec. 34-06N-04ECM	\$3,420.00	\$42.75

27	<b>AWARDED</b>	Cimarron	80.00	<b>WILDCAT RESOURCES INC.</b> N/2 SW/4 (All M.R.), Sec. 34-06N-04ECM	\$3,420.00	\$42.75
28	<b>NO BIDS</b>	Grant	160.00	<b>NO BIDS</b> NE/4 (All M.R.), Sec. 36-27N-08WIM	\$0.00	\$0.00
29	<b>AWARDED</b>	Harper	60.00	<b>LATIGO OIL &amp; GAS INC</b> N/2 SE/4; SE/4 SE/4, limited to the Morrow and Chester Formations within the wellbore only of the McElhiney 1-18 well. (1/2 M.R.), Sec. 18-27N-24WIM	\$300.00	\$5.00
30	<b>AWARDED</b>	Kay	40.00	<b>KODA RESOURCES LLC</b> NE/4 SW/4, less and except from the surface to the base of the Tonkawa Formation, also less and except the Viola and Wilcox Formations (All M.R.), Sec. 36-25N-01WIM	\$2,080.00	\$52.00
31	<b>AWARDED</b>	Kay	40.00	<b>KODA RESOURCES LLC</b> SE/4 SW/4, less and except from the surface to the base of the Endicott Formation, also less and except the Mississippian and Wilcox Formations (All M.R.), Sec. 36-25N-01WIM	\$2,080.00	\$52.00
32	<b>AWARDED</b>	Kay	40.00	<b>KODA RESOURCES LLC</b> SW/4 SW/4, less and except from the surface to the base of the Wilcox Formation (All M.R.), Sec. 36-25N-01WIM	\$2,080.00	\$52.00
33	<b>NO BIDS</b>	Mcclain	10.00	<b>NO BIDS</b> W/2 SW/4 NE/4 (1/2 M.R.), Sec. 26-07N-02WIM	\$0.00	\$0.00
34	<b>NO BIDS</b>	Mcclain	40.00	<b>NO BIDS</b> E/2 NW/4 (1/2 M.R.), Sec. 26-07N-02WIM	\$0.00	\$0.00
35	<b>AWARDED</b>	Mcclain	82.50	<b>GULFTEX ENERGY IV LP</b> SW/4 SW/4 SW/4; N/2 SW/4 SW/4; NW/4 SW/4; W/2 E/2 SW/4 (75.00%), Sec. 04-09N-04WIM	\$660,000.00	\$8,000.00
36	<b>AWARDED</b>	Noble	120.00	<b>COCHRAN LAND SERVICE LLC</b> NE/4 NE/4; S/2 NE/4 (All M.R.), Sec. 16-24N-01WIM	\$24,000.00	\$200.00
37	<b>AWARDED</b>	Noble	40.00	<b>COCHRAN LAND SERVICE LLC</b> NW/4 NE/4, less and except the Hoover Formation (All M.R.), Sec. 16-24N-01WIM	\$8,000.00	\$200.00
38	<b>AWARDED</b>	Noble	160.00	<b>COCHRAN LAND SERVICE LLC</b> NW/4 (All M.R.), Sec. 16-24N-01WIM	\$32,000.00	\$200.00
39	<b>AWARDED</b>	Noble	160.00	<b>COCHRAN LAND SERVICE LLC</b> SE/4 (All M.R.), Sec. 16-24N-01WIM	\$32,000.00	\$200.00
40	<b>AWARDED</b>	Noble	160.00	<b>COCHRAN LAND SERVICE LLC</b> SW/4 (All M.R.), Sec. 16-24N-01WIM	\$32,000.00	\$200.00
41	<b>AWARDED</b>	Noble	40.00	<b>COCHRAN LAND SERVICE LLC</b> NE/4 SE/4, less and except the Layton Formation (All M.R.), Sec. 36-24N-02WIM	\$8,000.00	\$200.00
42	<b>AWARDED</b>	Noble	120.00	<b>COCHRAN LAND SERVICE LLC</b> SE/4 SE/4; W/2 SE/4 (All M.R.), Sec. 36-24N-02WIM	\$24,000.00	\$200.00
43	<b>AWARDED</b>	Noble	160.00	<b>COCHRAN LAND SERVICE LLC</b> SW/4 (All M.R.), Sec. 36-24N-02WIM	\$32,000.00	\$200.00
44	<b>NO BIDS</b>	Pawnee	40.00	<b>NO BIDS</b> NW/4 SW/4 (All M.R.), Sec. 13-20N-08EIM	\$0.00	\$0.00
45	<b>NO BIDS</b>	Roger Mills	60.00	<b>NO BIDS</b> N/2 NW/4; SE/4 NW/4, less and except the Cherokee Formation (1/2 M.R.), Sec. 28-12N-23WIM	\$0.00	\$0.00
46	<b>NO BIDS</b>	Roger Mills	80.00	<b>NO BIDS</b> NE/4, less and except the Upper Cherokee Formation (1/2 M.R.), Sec. 30-12N-23WIM	\$0.00	\$0.00

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