

NOTICE OF OIL AND GAS LEASE SALE

BY SEALED WRITTEN OR ONLINE BIDS TO BE OPENED AT 11:00 A.M.

SALE DATE: 3/22/2017

THE COMMISSIONERS OF THE LAND OFFICE ("CLO") invites bids for Oil and Gas Leases upon the following terms covering the tracts of land described in this Notice.

Bids may be made in writing or online by accessing <https://clo.ok.gov>.

Written Bids: Written bids must be submitted on bid forms provided by the Land Office and enclosed in a sealed envelope containing the following notation on the outside front face of the envelope "Bids for CLO Oil and Gas Lease Sale" and the date of the sale. Bids which are mailed must be enclosed in another envelope and addressed to the CLO at the address provided below.

Written bids must be mailed or hand-delivered on or before the time and date of the sale to:

The Commissioners of the Land Office
204 N Robinson Suite 900
Oklahoma City, Oklahoma 73102

All written bids received prior to 11:00 A.M. on the date of sale will be publicly opened and announced. Late bids received after 11:00 A.M. on the date of sale will be rejected and not considered.

Electronic Bids: Alternatively, electronic online bids may be made in accordance with the requirements, terms, and conditions contained on the Online Bidding tab of the CLO website at www.clo.ok.gov. Bidders must be registered and approved by the CLO before they may place an online bid.

All online bids must be placed on or before 10:30 A.M. on the date of the sale. Any online bid received after 10:30 A.M. will be rejected and not considered.

ALL BIDS WILL BE OPENED AT 11:00 A.M. ON THE DATE OF THE SALE.
Leases will be awarded to the bidder of the highest cash bonus, if accepted.

TERMS AND CONDITIONS OF SALE: The Lease will be on a form prescribed by the CLO for a term of three years, and as may be extended, and will provide for 3/16ths royalty, and an annual delay rental of \$1.00 per net acre to be paid in full before lease is issued, in addition to lease bonus. Bids shall be for a cash bonus for each tract, but no bid of less than \$5.00 per acre will be considered. Each bid must be accompanied by a remittance in the amount of 25% of bid as earnest money. Earnest money remittances made by unsuccessful bidders will be returned to them. The successful bidder shall be liable for the full amount of the bid, all delay rentals and cost of advertising. Full payment is due 30 days from the date of acceptance of the bid.

Failure to comply with any of the terms and conditions of sale will be grounds for the cancellation of the award and the retention of the deposit of earnest money as liquidated damages at the election of the Secretary.

The Commissioners of the Land Office and the State of Oklahoma make no warranty of title and reserve the right to reject any and all bids.

IMPORTANT: Separate bids and earnest money deposits are required on each tract if you are bidding on more than one tract.

**PLEASE ENCLOSE ALL WRITTEN BIDS IN ONE "9 x 12" ENVELOPE.
PLEASE DO NOT FOLD BIDS OR USE STAPLES.**

Bid Forms are available at <https://clo.ok.gov>.

Note: The M.R. % column refers to percentage of the mineral interest offered for each tract.

CURRENT RULES PROVIDE THAT ALL OIL AND GAS BIDS BECOME FINAL AT DATE AND TIME OF BID OPENING

<u>TRACT</u>	<u>COUNTY</u>	<u>LEGAL DESCRIPTION</u>	<u>SEC TWP RGE</u>	<u>M. R. %</u>	<u>GROSS ACS</u>	<u>NET ACS</u>
1	BLAINE	All that portion of Lot 1 of Section 16-16N-12WIM, accreted to and lying within Section 10-16N-12WIM, less and except all accretion and riparian rights lying outside of Section 10-16N-12W.	10-16N-12WIM	100.00 %	0.22	0.22
2	CADDO	E/2 SW/4; Lots 3 and 4	07-10N-09WIM	50.00 %	154.31	77.16
3	CADDO	NW/4, less 2 acres in the Northwest corner of the NE/4 NW/4	35-10N-09WIM	50.00 %	158.00	79.00
4	CADDO	NW/4 NE/4	07-11N-12WIM	50.00 %	40.00	20.00
5	CADDO	NE/4, less and except the Cherokee Formation	10-11N-12WIM	50.00 %	160.00	80.00
6	CADDO	NE/4	16-11N-12WIM	100.00 %	160.00	160.00
7	CADDO	SW/4	22-11N-12WIM	50.00 %	160.00	80.00
8	CADDO	NE/4	30-12N-12WIM	50.00 %	160.00	80.00
9	CADDO	SW/4	01-11N-13WIM	50.00 %	160.00	80.00
10	CADDO	NE/4	16-11N-13WIM	50.00 %	160.00	80.00

11	CADDO	SE/4, less and except the Springer Formation	18-11N-13WIM	50.00 %	160.00	80.00
12	CADDO	E/2 NE/4, less and except the Pink Sand and Red Fork Formations	34-12N-13WIM	50.00 %	80.00	40.00
13	CADDO	W/2 NE/4, less and except the Red Fork Formation	34-12N-13WIM	50.00 %	80.00	40.00
14	CADDO	SE/4	34-12N-13WIM	50.00 %	160.00	80.00
15	CUSTER	N/2 SE/4	15-12N-14WIM	100.00 %	80.00	80.00
16	CUSTER	N/2 SW/4	15-12N-14WIM	100.00 %	80.00	80.00
17	CUSTER	NE/4	16-12N-14WIM	100.00 %	160.00	160.00
18	CUSTER	N/2 NE/4, less and except the Red Fork and Atoka Formations	24-12N-15WIM	100.00 %	80.00	80.00
19	DEWEY	NE/4, less and except the Cottage Grove Formation	16-17N-17WIM	100.00 %	160.00	160.00
20	DEWEY	NW/4, less and except the Tonkawa Formation and less and except the accretion and riparian rights lying outside of Section 16-17N-17W.	16-17N-17WIM	100.00 %	116.87	116.87
21	DEWEY	SE/4	16-17N-17WIM	100.00 %	160.00	160.00
22	DEWEY	SW/4, less and except the Tonkawa Formation	16-17N-17WIM	100.00 %	160.00	160.00
23	GARFIELD	NE/4	36-21N-06WIM	100.00 %	160.00	160.00
24	GARFIELD	NW/4	36-21N-06WIM	100.00 %	160.00	160.00
25	GARFIELD	SE/4	36-21N-06WIM	100.00 %	160.00	160.00
26	GARFIELD	SW/4	36-21N-06WIM	100.00 %	160.00	160.00
27	GARFIELD	SW/4	36-21N-07WIM	100.00 %	160.00	160.00
28	GRADY	E/2 SW/4 NW/4; N/2 NW/4 SW/4; SW/4 NW/4 SW/4	32-09N-07WIM	100.00 %	50.00	50.00
29	HUGHES	NW/4 NE/4 NE/4; SE/4 NE/4 NE/4	36-05N-09EIM	100.00 %	20.00	20.00
30	HUGHES	SE/4 NW/4	05-07N-09EIM	100.00 %	40.00	40.00
31	HUGHES	NW/4 SW/4	05-07N-09EIM	100.00 %	40.00	40.00
32	HUGHES	SE/4	18-06N-10EIM	100.00 %	160.00	160.00
33	HUGHES	SE/4	30-07N-10EIM	100.00 %	160.00	160.00
34	LINCOLN	NW/4	36-13N-04EIM	100.00 %	160.00	160.00
35	LINCOLN	SE/4	36-13N-04EIM	100.00 %	160.00	160.00
36	LINCOLN	SW/4	36-13N-04EIM	100.00 %	160.00	160.00
37	MAJOR	NE/4	13-20N-11WIM	100.00 %	160.00	160.00
38	PITTSBURG	Lots 1 and 2	19-06N-13EIM	50.00 %	80.48	40.24
39	ROGER MILLS	SE/4 NW/4; Lots 1 and 2, less and except the Cherokee Formation. Also, less and except all accretion and riparian rights lying outside of Section 13-17N-22WIM	13-17N-22WIM	100.00 %	162.36	162.36
40	ROGER MILLS	Lots 3 and 4, less and except the Cherokee Formation. Also, less and except the accretion and riparian rights lying outside of Section 13-17N-22WIM.	13-17N-22WIM	100.00 %	79.85	79.85
41	WOODS	NW/4	12-26N-16WIM	100.00 %	160.00	160.00

**FOR FURTHER INFORMATION CONTACT:
COMMISSIONERS OF THE LAND OFFICE**

**DAVID SHIPMAN, DIRECTOR, MINERALS MGMT. DIV.
204 N ROBINSON SUITE 900
OKLAHOMA CITY, OK 73102
(405) 521-4000**

PRINT BID FORM FROM CLO WEBPAGE

CLO WEBSITE: [HTTPS://CLO.OK.GOV](https://clo.ok.gov)

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