

**TABULATION OF BIDS FOR OIL AND GAS LEASE SALE**

3/22/2017 SALE

<u>TR #</u>	<u>COUNTY</u>	<u>LEGAL DESCRIPTION</u>	<u>NET ACRES</u>	<u>BIDDER</u>	<u>BONUS</u>	<u>\$ PER ACRE</u>
1	BLAINE	All that portion of Lot 1 of Section 16-16N-12WIM, accreted to and lying within Section 10-16N-12WIM, less and except all accretion and riparian rights lying outside of Section 10-16N-12W. (All M.R.), Sec. 10-16N-12WIM	0.22	<u>RAISA II LLC</u>	\$1,650.00	\$7,500.00
1	BLAINE	All that portion of Lot 1 of Section 16-16N-12WIM, accreted to and lying within Section 10-16N-12WIM, less and except all accretion and riparian rights lying outside of Section 10-16N-12W. (All M.R.), Sec. 10-16N-12WIM	0.22	<u>STEPHEN D WEEKS</u>	\$1,502.60	\$6,830.00
1	BLAINE	All that portion of Lot 1 of Section 16-16N-12WIM, accreted to and lying within Section 10-16N-12WIM, less and except all accretion and riparian rights lying outside of Section 10-16N-12W. (All M.R.), Sec. 10-16N-12WIM	0.22	<u>DEVON ENERGY PRODUCTION COMPANY LP</u>	\$1,151.00	\$5,231.82
1	BLAINE	All that portion of Lot 1 of Section 16-16N-12WIM, accreted to and lying within Section 10-16N-12WIM, less and except all accretion and riparian rights lying outside of Section 10-16N-12W. (All M.R.), Sec. 10-16N-12WIM	0.22	<u>WHITMARSH ENERGY LLC</u>	\$1,000.00	\$4,545.45
1	BLAINE	All that portion of Lot 1 of Section 16-16N-12WIM, accreted to and lying within Section 10-16N-12WIM, less and except all accretion and riparian rights lying outside of Section 10-16N-12W. (All M.R.), Sec. 10-16N-12WIM	0.22	<u>MEADOWS OIL &amp; GAS CORPORATION</u>	\$550.00	\$2,500.00
1	BLAINE	All that portion of Lot 1 of Section 16-16N-12WIM, accreted to and lying within Section 10-16N-12WIM, less and except all accretion and riparian rights lying outside of Section 10-16N-12W. (All M.R.), Sec. 10-16N-12WIM	0.22	<u>THORESEN LLC</u>	\$220.00	\$1,000.00
2	CADDO	E/2 SW/4; Lots 3 and 4 (1/2 M.R.), Sec. 07-10N-09WIM	77.16	<u>CITIZEN ENERGY II LLC</u>	\$154,320.00	\$2,000.13
2	CADDO	E/2 SW/4; Lots 3 and 4 (1/2 M.R.), Sec. 07-10N-09WIM	77.16	<u>CONTINENTAL RESOURCES INC</u>	\$115,894.32	\$1,502.10
2	CADDO	E/2 SW/4; Lots 3 and 4 (1/2 M.R.), Sec. 07-10N-09WIM	77.16	<u>BLUE RIBBON ENERGY GROUP LLC</u>	\$17,051.26	\$221.00
2	CADDO	E/2 SW/4; Lots 3 and 4 (1/2 M.R.), Sec. 07-10N-09WIM	77.16	<u>THORESEN LLC</u>	\$1,738.41	\$22.53
3	CADDO	NW/4, less 2 acres in the Northwest corner of the NE/4 NW/4 (1/2 M.R.), Sec. 35-10N-09WIM	79.00	<u>DISCOVERY ENERGY LLC</u>	\$395,079.00	\$5,001.00
3	CADDO	NW/4, less 2 acres in the Northwest corner of the NE/4 NW/4 (1/2 M.R.), Sec. 35-10N-09WIM	79.00	<u>CONTINENTAL RESOURCES INC</u>	\$197,658.00	\$2,502.00
3	CADDO	NW/4, less 2 acres in the Northwest corner of the NE/4 NW/4 (1/2 M.R.), Sec. 35-10N-09WIM	79.00	<u>GULFSTAR ROYALTY COMPANY LLC</u>	\$165,900.00	\$2,100.00
3	CADDO	NW/4, less 2 acres in the Northwest corner of the NE/4 NW/4 (1/2 M.R.), Sec. 35-10N-09WIM	79.00	<u>CITIZEN ENERGY II LLC</u>	\$158,000.00	\$2,000.00
3	CADDO	NW/4, less 2 acres in the Northwest corner of the NE/4 NW/4 (1/2 M.R.), Sec. 35-10N-09WIM	79.00	<u>BLUE RIBBON ENERGY GROUP LLC</u>	\$17,459.00	\$221.00
3	CADDO	NW/4, less 2 acres in the Northwest corner of the NE/4 NW/4 (1/2 M.R.), Sec. 35-10N-09WIM	79.00	<u>THORESEN LLC</u>	\$1,779.87	\$22.53
4	CADDO	NW/4 NE/4 (1/2 M.R.), Sec. 07-11N-12WIM	20.00	<u>ANNASTIN ENERGY LLC</u>	\$3,140.00	\$157.00
4	CADDO	NW/4 NE/4 (1/2 M.R.), Sec. 07-11N-12WIM	20.00	<u>BLUE RIBBON ENERGY GROUP LLC</u>	\$440.00	\$22.00
4	CADDO	NW/4 NE/4 (1/2 M.R.), Sec. 07-11N-12WIM	20.00	<u>THORESEN LLC</u>	\$250.40	\$12.52
5	CADDO	NE/4, less and except the Cherokee Formation (1/2 M.R.), Sec. 10-11N-12WIM	80.00	<u>ANNASTIN ENERGY LLC</u>	\$11,440.00	\$143.00
5	CADDO	NE/4, less and except the Cherokee Formation (1/2 M.R.), Sec. 10-11N-12WIM	80.00	<u>FUSION OIL PROPERTIES LLC</u>	\$10,420.00	\$130.25
5	CADDO	NE/4, less and except the Cherokee Formation (1/2 M.R.), Sec. 10-11N-12WIM	80.00	<u>BLUE RIBBON ENERGY GROUP LLC</u>	\$1,760.00	\$22.00
5	CADDO	NE/4, less and except the Cherokee Formation (1/2 M.R.), Sec. 10-11N-12WIM	80.00	<u>THORESEN LLC</u>	\$1,001.60	\$12.52
6	CADDO	NE/4 (All M.R.), Sec. 16-11N-12WIM	160.00	<u>ANNASTIN ENERGY LLC</u>	\$22,880.00	\$143.00
6	CADDO	NE/4 (All M.R.), Sec. 16-11N-12WIM	160.00	<u>FUSION OIL PROPERTIES LLC</u>	\$20,840.00	\$130.25
6	CADDO	NE/4 (All M.R.), Sec. 16-11N-12WIM	160.00	<u>BLUE RIBBON ENERGY GROUP LLC</u>	\$3,520.00	\$22.00
6	CADDO	NE/4 (All M.R.), Sec. 16-11N-12WIM	160.00	<u>THORESEN LLC</u>	\$2,003.20	\$12.52
7	CADDO	SW/4 (1/2 M.R.), Sec. 22-11N-12WIM	80.00	<u>ANNASTIN ENERGY LLC</u>	\$11,440.00	\$143.00
7	CADDO	SW/4 (1/2 M.R.), Sec. 22-11N-12WIM	80.00	<u>FUSION OIL PROPERTIES LLC</u>	\$10,420.00	\$130.25
7	CADDO	SW/4 (1/2 M.R.), Sec. 22-11N-12WIM	80.00	<u>BLUE RIBBON ENERGY GROUP LLC</u>	\$1,760.00	\$22.00
7	CADDO	SW/4 (1/2 M.R.), Sec. 22-11N-12WIM	80.00	<u>THORESEN LLC</u>	\$1,001.60	\$12.52

8	CADDO	NE/4 (1/2 M.R.), Sec. 30-12N-12WIM	80.00	<u>ANNASTIN ENERGY LLC</u>	\$9,040.00	\$113.00
8	CADDO	NE/4 (1/2 M.R.), Sec. 30-12N-12WIM	80.00	<u>BLUE RIBBON ENERGY GROUP LLC</u>	\$1,760.00	\$22.00
8	CADDO	NE/4 (1/2 M.R.), Sec. 30-12N-12WIM	80.00	<u>THORESEN LLC</u>	\$1,001.60	\$12.52
9	CADDO	SW/4 (1/2 M.R.), Sec. 01-11N-13WIM	80.00	<u>ANNASTIN ENERGY LLC</u>	\$16,640.00	\$208.00
9	CADDO	SW/4 (1/2 M.R.), Sec. 01-11N-13WIM	80.00	<u>BLUE RIBBON ENERGY GROUP LLC</u>	\$1,760.00	\$22.00
9	CADDO	SW/4 (1/2 M.R.), Sec. 01-11N-13WIM	80.00	<u>THORESEN LLC</u>	\$1,001.60	\$12.52
10	CADDO	NE/4 (1/2 M.R.), Sec. 16-11N-13WIM	80.00	<u>ANNASTIN ENERGY LLC</u>	\$11,440.00	\$143.00
10	CADDO	NE/4 (1/2 M.R.), Sec. 16-11N-13WIM	80.00	<u>FUSION OIL PROPERTIES LLC</u>	\$10,420.00	\$130.25
10	CADDO	NE/4 (1/2 M.R.), Sec. 16-11N-13WIM	80.00	<u>BLUE RIBBON ENERGY GROUP LLC</u>	\$1,760.00	\$22.00
10	CADDO	NE/4 (1/2 M.R.), Sec. 16-11N-13WIM	80.00	<u>THORESEN LLC</u>	\$1,001.60	\$12.52
11	CADDO	SE/4, less and except the Springer Formation (1/2 M.R.), Sec. 18-11N-13WIM	80.00	<u>FUSION OIL PROPERTIES LLC</u>	\$10,420.00	\$130.25
11	CADDO	SE/4, less and except the Springer Formation (1/2 M.R.), Sec. 18-11N-13WIM	80.00	<u>ANNASTIN ENERGY LLC</u>	\$9,040.00	\$113.00
11	CADDO	SE/4, less and except the Springer Formation (1/2 M.R.), Sec. 18-11N-13WIM	80.00	<u>THORESEN LLC</u>	\$1,001.60	\$12.52
11	CADDO	SE/4, less and except the Springer Formation (1/2 M.R.), Sec. 18-11N-13WIM	80.00	<u>BLUE RIBBON ENERGY GROUP LLC</u>	\$880.00	\$11.00
12	CADDO	E/2 NE/4, less and except the Pink Sand and Red Fork Formations (1/2 M.R.), Sec. 34-12N-13WIM	40.00	<u>CONTINENTAL RESOURCES INC</u>	\$54,080.00	\$1,352.00
12	CADDO	E/2 NE/4, less and except the Pink Sand and Red Fork Formations (1/2 M.R.), Sec. 34-12N-13WIM	40.00	<u>CLEAR CREEK RESOURCES LLC</u>	\$49,320.00	\$1,233.00
12	CADDO	E/2 NE/4, less and except the Pink Sand and Red Fork Formations (1/2 M.R.), Sec. 34-12N-13WIM	40.00	<u>ANNASTIN ENERGY LLC</u>	\$12,160.00	\$304.00
12	CADDO	E/2 NE/4, less and except the Pink Sand and Red Fork Formations (1/2 M.R.), Sec. 34-12N-13WIM	40.00	<u>THORESEN LLC</u>	\$981.60	\$24.54
12	CADDO	E/2 NE/4, less and except the Pink Sand and Red Fork Formations (1/2 M.R.), Sec. 34-12N-13WIM	40.00	<u>BLUE RIBBON ENERGY GROUP LLC</u>	\$880.00	\$22.00
13	CADDO	W/2 NE/4, less and except the Red Fork Formation (1/2 M.R.), Sec. 34-12N-13WIM	40.00	<u>CONTINENTAL RESOURCES INC</u>	\$54,080.00	\$1,352.00
13	CADDO	W/2 NE/4, less and except the Red Fork Formation (1/2 M.R.), Sec. 34-12N-13WIM	40.00	<u>CLEAR CREEK RESOURCES LLC</u>	\$49,320.00	\$1,233.00
13	CADDO	W/2 NE/4, less and except the Red Fork Formation (1/2 M.R.), Sec. 34-12N-13WIM	40.00	<u>COROMANDEL ENERGY LLC</u>	\$14,000.00	\$350.00
13	CADDO	W/2 NE/4, less and except the Red Fork Formation (1/2 M.R.), Sec. 34-12N-13WIM	40.00	<u>ANNASTIN ENERGY LLC</u>	\$12,160.00	\$304.00
13	CADDO	W/2 NE/4, less and except the Red Fork Formation (1/2 M.R.), Sec. 34-12N-13WIM	40.00	<u>THORESEN LLC</u>	\$981.60	\$24.54
13	CADDO	W/2 NE/4, less and except the Red Fork Formation (1/2 M.R.), Sec. 34-12N-13WIM	40.00	<u>BLUE RIBBON ENERGY GROUP LLC</u>	\$880.00	\$22.00
14	CADDO	SE/4 (1/2 M.R.), Sec. 34-12N-13WIM	80.00	<u>CONTINENTAL RESOURCES INC</u>	\$108,160.00	\$1,352.00
14	CADDO	SE/4 (1/2 M.R.), Sec. 34-12N-13WIM	80.00	<u>CLEAR CREEK RESOURCES LLC</u>	\$98,640.00	\$1,233.00
14	CADDO	SE/4 (1/2 M.R.), Sec. 34-12N-13WIM	80.00	<u>ANNASTIN ENERGY LLC</u>	\$24,320.00	\$304.00
14	CADDO	SE/4 (1/2 M.R.), Sec. 34-12N-13WIM	80.00	<u>THORESEN LLC</u>	\$1,963.20	\$24.54
14	CADDO	SE/4 (1/2 M.R.), Sec. 34-12N-13WIM	80.00	<u>BLUE RIBBON ENERGY GROUP LLC</u>	\$1,760.00	\$22.00
15	CUSTER	N/2 SE/4 (All M.R.), Sec. 15-12N-14WIM	80.00	<u>CONTINENTAL RESOURCES INC</u>	\$132,160.00	\$1,652.00
15	CUSTER	N/2 SE/4 (All M.R.), Sec. 15-12N-14WIM	80.00	<u>CLEAR CREEK RESOURCES LLC</u>	\$121,200.00	\$1,515.00
16	CUSTER	N/2 SW/4 (All M.R.), Sec. 15-12N-14WIM	80.00	<u>CONTINENTAL RESOURCES INC</u>	\$132,160.00	\$1,652.00
16	CUSTER	N/2 SW/4 (All M.R.), Sec. 15-12N-14WIM	80.00	<u>CLEAR CREEK RESOURCES LLC</u>	\$121,200.00	\$1,515.00
17	CUSTER	NE/4 (All M.R.), Sec. 16-12N-14WIM	160.00	<u>CLEAR CREEK RESOURCES LLC</u>	\$242,400.00	\$1,515.00
17	CUSTER	NE/4 (All M.R.), Sec. 16-12N-14WIM	160.00	<u>CONTINENTAL RESOURCES INC</u>	\$216,320.00	\$1,352.00
18	CUSTER	N/2 NE/4, less and except the Red Fork and Atoka Formations (All M.R.), Sec. 24-12N-15WIM	80.00	<u>CLEAR CREEK RESOURCES LLC</u>	\$120,400.00	\$1,505.00
19	DEWEY	NE/4, less and except the Cottage Grove Formation (All M.R.), Sec. 16-17N-17WIM	160.00	<u>UNIT PETROLEUM COMPANY</u>	\$512,000.00	\$3,200.00
19	DEWEY	NE/4, less and except the Cottage Grove Formation (All M.R.), Sec. 16-17N-17WIM	160.00	<u>CITIZEN ENERGY II LLC</u>	\$480,000.00	\$3,000.00
19	DEWEY	NE/4, less and except the Cottage Grove Formation (All M.R.), Sec. 16-17N-17WIM	160.00	<u>THORESEN LLC</u>	\$3,926.40	\$24.54
20	DEWEY	NW/4, less and except the Tonkawa Formation and less and except the accretion and riparian rights lying outside of Section 16-17N-17W. (All M.R.), Sec. 16-17N-17WIM	116.87	<u>UNIT PETROLEUM COMPANY</u>	\$479,238.29	\$4,100.61
20	DEWEY	NW/4, less and except the Tonkawa Formation and less and except the accretion and riparian rights lying outside of Section 16-17N-17W. (All M.R.), Sec. 16-17N-17WIM	116.87	<u>CITIZEN ENERGY II LLC</u>	\$350,610.00	\$3,000.00
20	DEWEY	NW/4, less and except the Tonkawa Formation and less and except the accretion and riparian rights lying outside of Section 16-17N-17W. (All M.R.),	116.87	<u>THORESEN LLC</u>	\$2,867.99	\$24.54

Sec. 16-17N-17WIM

21	DEWEY	SE/4 (All M.R.), Sec. 16-17N-17WIM	160.00	<u>CITIZEN ENERGY II LLC</u>	\$480,000.00	\$3,000.00
21	DEWEY	SE/4 (All M.R.), Sec. 16-17N-17WIM	160.00	<u>THORESEN LLC</u>	\$3,926.40	\$24.54
22	DEWEY	SW/4, less and except the Tonkawa Formation (All M.R.), Sec. 16-17N-17WIM	160.00	<u>CITIZEN ENERGY II LLC</u>	\$480,000.00	\$3,000.00
22	DEWEY	SW/4, less and except the Tonkawa Formation (All M.R.), Sec. 16-17N-17WIM	160.00	<u>THORESEN LLC</u>	\$3,926.40	\$24.54
23	GARFIELD	NE/4 (All M.R.), Sec. 36-21N-06WIM	160.00	<u>CHAPARRAL ENERGY LLC</u>	\$136,000.00	\$850.00
23	GARFIELD	NE/4 (All M.R.), Sec. 36-21N-06WIM	160.00	<u>THORESEN LLC</u>	\$3,604.80	\$22.53
24	GARFIELD	NW/4 (All M.R.), Sec. 36-21N-06WIM	160.00	<u>CHAPARRAL ENERGY LLC</u>	\$136,000.00	\$850.00
24	GARFIELD	NW/4 (All M.R.), Sec. 36-21N-06WIM	160.00	<u>THORESEN LLC</u>	\$3,604.80	\$22.53
25	GARFIELD	SE/4 (All M.R.), Sec. 36-21N-06WIM	160.00	<u>CHAPARRAL ENERGY LLC</u>	\$136,000.00	\$850.00
25	GARFIELD	SE/4 (All M.R.), Sec. 36-21N-06WIM	160.00	<u>THORESEN LLC</u>	\$3,604.80	\$22.53
26	GARFIELD	SW/4 (All M.R.), Sec. 36-21N-06WIM	160.00	<u>CHAPARRAL ENERGY LLC</u>	\$136,000.00	\$850.00
26	GARFIELD	SW/4 (All M.R.), Sec. 36-21N-06WIM	160.00	<u>THORESEN LLC</u>	\$3,604.80	\$22.53
27	GARFIELD	SW/4 (All M.R.), Sec. 36-21N-07WIM	160.00	<u>HEARTLAND OIL &amp; GAS LLC</u>	\$177,240.00	\$1,107.75
27	GARFIELD	SW/4 (All M.R.), Sec. 36-21N-07WIM	160.00	<u>CHAPARRAL ENERGY LLC</u>	\$136,000.00	\$850.00
27	GARFIELD	SW/4 (All M.R.), Sec. 36-21N-07WIM	160.00	<u>THORESEN LLC</u>	\$2,003.20	\$12.52
28	GRADY	E/2 SW/4 NW/4; N/2 NW/4 SW/4; SW/4 NW/4 SW/4 (All M.R.), Sec. 32-09N-07WIM	50.00	<u>CONTINENTAL RESOURCES INC</u>	\$375,100.00	\$7,502.00
28	GRADY	E/2 SW/4 NW/4; N/2 NW/4 SW/4; SW/4 NW/4 SW/4 (All M.R.), Sec. 32-09N-07WIM	50.00	<u>DISCOVERY ENERGY LLC</u>	\$325,050.00	\$6,501.00
28	GRADY	E/2 SW/4 NW/4; N/2 NW/4 SW/4; SW/4 NW/4 SW/4 (All M.R.), Sec. 32-09N-07WIM	50.00	<u>GULFSTAR ROYALTY COMPANY LLC</u>	\$317,500.00	\$6,350.00
28	GRADY	E/2 SW/4 NW/4; N/2 NW/4 SW/4; SW/4 NW/4 SW/4 (All M.R.), Sec. 32-09N-07WIM	50.00	<u>REDHAWK RESOURCES LLC</u>	\$257,750.00	\$5,155.00
28	GRADY	E/2 SW/4 NW/4; N/2 NW/4 SW/4; SW/4 NW/4 SW/4 (All M.R.), Sec. 32-09N-07WIM	50.00	<u>BLUE RIBBON ENERGY GROUP LLC</u>	\$61,050.00	\$1,221.00
28	GRADY	E/2 SW/4 NW/4; N/2 NW/4 SW/4; SW/4 NW/4 SW/4 (All M.R.), Sec. 32-09N-07WIM	50.00	<u>THORESEN LLC</u>	\$5,001.52	\$100.03
29	HUGHES	NW/4 NE/4 NE/4; SE/4 NE/4 NE/4 (All M.R.), Sec. 36-05N-09EIM	20.00	<u>CORTERRA ENERGY RESOURCES LLC</u>	\$6,260.00	\$313.00
29	HUGHES	NW/4 NE/4 NE/4; SE/4 NE/4 NE/4 (All M.R.), Sec. 36-05N-09EIM	20.00	<u>NEEDHAM ENERGY LAND SERVICES LLC</u>	\$2,140.00	\$107.00
30	HUGHES	SE/4 NW/4 (All M.R.), Sec. 05-07N-09EIM	40.00	<u>NEEDHAM ENERGY LAND SERVICES LLC</u>	\$21,080.00	\$527.00
30	HUGHES	SE/4 NW/4 (All M.R.), Sec. 05-07N-09EIM	40.00	<u>CORTERRA ENERGY RESOURCES LLC</u>	\$14,760.00	\$369.00
31	HUGHES	NW/4 SW/4 (All M.R.), Sec. 05-07N-09EIM	40.00	<u>NEEDHAM ENERGY LAND SERVICES LLC</u>	\$21,080.00	\$527.00
31	HUGHES	NW/4 SW/4 (All M.R.), Sec. 05-07N-09EIM	40.00	<u>CORTERRA ENERGY RESOURCES LLC</u>	\$14,760.00	\$369.00
32	HUGHES	SE/4 (All M.R.), Sec. 18-06N-10EIM	160.00	<u>ATALAYA RESOURCES LLC</u>	\$297,120.00	\$1,857.00
32	HUGHES	SE/4 (All M.R.), Sec. 18-06N-10EIM	160.00	<u>ANEVAY RESOURCES LLP</u>	\$97,406.40	\$608.79
32	HUGHES	SE/4 (All M.R.), Sec. 18-06N-10EIM	160.00	<u>CORTERRA ENERGY RESOURCES LLC</u>	\$82,080.00	\$513.00
32	HUGHES	SE/4 (All M.R.), Sec. 18-06N-10EIM	160.00	<u>REDHAWK RESOURCES LLC</u>	\$41,600.00	\$260.00
32	HUGHES	SE/4 (All M.R.), Sec. 18-06N-10EIM	160.00	<u>NEEDHAM ENERGY LAND SERVICES LLC</u>	\$17,120.00	\$107.00
33	HUGHES	SE/4 (All M.R.), Sec. 30-07N-10EIM	160.00	<u>ATALAYA RESOURCES LLC</u>	\$217,120.00	\$1,357.00
33	HUGHES	SE/4 (All M.R.), Sec. 30-07N-10EIM	160.00	<u>MEADOWS OIL &amp; GAS CORPORATION</u>	\$104,320.00	\$652.00
33	HUGHES	SE/4 (All M.R.), Sec. 30-07N-10EIM	160.00	<u>ANEVAY RESOURCES LLP</u>	\$97,406.40	\$608.79
33	HUGHES	SE/4 (All M.R.), Sec. 30-07N-10EIM	160.00	<u>CORTERRA ENERGY RESOURCES LLC</u>	\$50,080.00	\$313.00
33	HUGHES	SE/4 (All M.R.), Sec. 30-07N-10EIM	160.00	<u>NEEDHAM ENERGY LAND SERVICES LLC</u>	\$17,120.00	\$107.00
34	LINCOLN	NW/4 (All M.R.), Sec. 36-13N-04EIM	160.00	<u>PAUL GILLHAM OIL COMPANY</u>	\$26,842.00	\$167.76
35	LINCOLN	SE/4 (All M.R.), Sec. 36-13N-04EIM	160.00	<u>PAUL GILLHAM OIL COMPANY</u>	\$26,842.00	\$167.76
36	LINCOLN	SW/4 (All M.R.), Sec. 36-13N-04EIM	160.00	<u>PAUL GILLHAM OIL COMPANY</u>	\$26,842.00	\$167.76
37	MAJOR	NE/4 (All M.R.), Sec. 13-20N-11WIM	160.00	<u>RED BLUFF RESOURCES OPERATING LLC</u>	\$241,600.00	\$1,510.00
37	MAJOR	NE/4 (All M.R.), Sec. 13-20N-11WIM	160.00	<u>SUMMIT LAND COMPANY</u>	\$200,160.00	\$1,251.00
37	MAJOR	NE/4 (All M.R.), Sec. 13-20N-11WIM	160.00	<u>GULFSTAR ROYALTY COMPANY LLC</u>	\$56,000.00	\$350.00
37	MAJOR	NE/4 (All M.R.), Sec. 13-20N-11WIM	160.00	<u>THORESEN LLC</u>	\$2,003.20	\$12.52
38	PITTSBURG	Lots 1 and 2 (1/2 M.R.), Sec. 19-06N-13EIM	40.24	<u>ARMER &amp; QUILLEN LLC</u>	\$28,300.39	\$703.29
38	PITTSBURG	Lots 1 and 2 (1/2 M.R.), Sec. 19-06N-13EIM	40.24	<u>PRIDE ENERGY COMPANY</u>	\$20,160.24	\$501.00

39	ROGER MILLS	SE/4 NW/4; Lots 1 and 2, less and except the Cherokee Formation. Also, less and except all accretion and riparian rights lying outside of Section 13-17N-22WIM (All M.R.), Sec. 13-17N-22WIM	162.36	<u>TEMPLAR ENERGY LLC</u>	\$162,847.08	\$1,003.00
40	ROGER MILLS	Lots 3 and 4, less and except the Cherokee Formation. Also, less and except the accretion and riparian rights lying outside of Section 13-17N-22WIM. (All M.R.), Sec. 13-17N-22WIM	79.85	<u>TEMPLAR ENERGY LLC</u>	\$80,089.55	\$1,003.00
41	WOODS	NW/4 (All M.R.), Sec. 12-26N-16WIM	160.00	<u>MIDSTATES PETROLEUM COMPANY LLC</u>	\$48,000.00	\$300.00

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