

CURRENT RULES PROVIDE THAT ALL BIDS BECOME FINAL AT DATE AND TIME OF BID OPENING

TABULATION OF BIDS FOR OIL AND GAS LEASE SALE

1/18/2017 SALE

<u>TR #</u>	<u>COUNTY</u>	<u>LEGAL DESCRIPTION</u>	<u>NET ACRES</u>	<u>BIDDER</u>	<u>BONUS</u>	<u>\$ PER ACRE</u>
1	BEAVER	N/2 NE/4; SE/4 NE/4, less and except the Chester Formation (All M.R.), Sec. 23-06N-21ECM	120.00	<u>HUNTINGTON ENERGY LLC</u>	\$1,200.00	\$10.00
2	BEAVER	SW/4 SE/4, less and except the Chester Formation (All M.R.), Sec. 23-06N-21ECM	40.00	<u>HUNTINGTON ENERGY LLC</u>	\$400.00	\$10.00
3	CANADIAN	SE/4, less and except from the surface to the base of the Hunton Formation (All M.R.), Sec. 36-14N-05WIM	160.00	<u>NO BIDS</u>	\$0.00	\$0.00
4	CANADIAN	SE/4, less and except the Woodford Formation (All M.R.), Sec. 16-11N-09WIM	160.00	<u>MID-CONTINENT LAND SERVICES LLC</u>	\$847,998.40	\$5,299.99
4	CANADIAN	SE/4, less and except the Woodford Formation (All M.R.), Sec. 16-11N-09WIM	160.00	<u>MARATHON OIL COMPANY</u>	\$401,760.00	\$2,511.00
4	CANADIAN	SE/4, less and except the Woodford Formation (All M.R.), Sec. 16-11N-09WIM	160.00	<u>KAI ENERGY SERVICES LLC</u>	\$242,400.00	\$1,515.00
4	CANADIAN	SE/4, less and except the Woodford Formation (All M.R.), Sec. 16-11N-09WIM	160.00	<u>COMANCHE EXPLORATION COMPANY LLC</u>	\$30,640.00	\$191.50
5	CANADIAN	1 acre in the Northeast corner of the NE/4; NW/4, less and except the Woodford Shale Formation (All M.R.), Sec. 36-11N-09WIM	161.00	<u>MID-CONTINENT LAND SERVICES LLC</u>	\$853,298.39	\$5,299.99
5	CANADIAN	1 acre in the Northeast corner of the NE/4; NW/4, less and except the Woodford Shale Formation (All M.R.), Sec. 36-11N-09WIM	161.00	<u>KAI ENERGY SERVICES LLC</u>	\$520,352.00	\$3,232.00
5	CANADIAN	1 acre in the Northeast corner of the NE/4; NW/4, less and except the Woodford Shale Formation (All M.R.), Sec. 36-11N-09WIM	161.00	<u>MARATHON OIL COMPANY</u>	\$404,271.00	\$2,511.00
5	CANADIAN	1 acre in the Northeast corner of the NE/4; NW/4, less and except the Woodford Shale Formation (All M.R.), Sec. 36-11N-09WIM	161.00	<u>COMANCHE EXPLORATION COMPANY LLC</u>	\$31,636.50	\$196.50
6	CANADIAN	W/2 NE/4 (1/2 M.R.), Sec. 08-11N-10WIM	40.00	<u>MID-CONTINENT LAND SERVICES LLC</u>	\$51,999.60	\$1,299.99
6	CANADIAN	W/2 NE/4 (1/2 M.R.), Sec. 08-11N-10WIM	40.00	<u>COMANCHE EXPLORATION COMPANY LLC</u>	\$7,660.00	\$191.50
6	CANADIAN	W/2 NE/4 (1/2 M.R.), Sec. 08-11N-10WIM	40.00	<u>MARATHON OIL COMPANY</u>	\$4,440.00	\$111.00
7	CANADIAN	SE/4, less and except the Upper and Lower Red Fork, Springer and Upper and Lower Skinner Formations (All M.R.), Sec. 21-11N-10WIM	160.00	<u>MID-CONTINENT LAND SERVICES LLC</u>	\$207,998.40	\$1,299.99
7	CANADIAN	SE/4, less and except the Upper and Lower Red Fork, Springer and Upper and Lower Skinner Formations (All M.R.), Sec. 21-11N-10WIM	160.00	<u>COMANCHE EXPLORATION COMPANY LLC</u>	\$28,240.00	\$176.50
7	CANADIAN	SE/4, less and except the Upper and Lower Red Fork, Springer and Upper and Lower Skinner Formations (All M.R.), Sec. 21-11N-10WIM	160.00	<u>MARATHON OIL COMPANY</u>	\$17,760.00	\$111.00
8	CANADIAN	NW/4, less and except the Woodford Formation (1/2 M.R.), Sec. 24-11N-10WIM	80.00	<u>MID-CONTINENT LAND SERVICES LLC</u>	\$103,999.20	\$1,299.99
8	CANADIAN	NW/4, less and except the Woodford Formation (1/2 M.R.), Sec. 24-11N-10WIM	80.00	<u>COMANCHE EXPLORATION COMPANY LLC</u>	\$15,720.00	\$196.50
8	CANADIAN	NW/4, less and except the Woodford Formation (1/2 M.R.), Sec. 24-11N-10WIM	80.00	<u>MARATHON OIL COMPANY</u>	\$8,800.00	\$110.00
9	CANADIAN	SW/4, less and except the Woodford Formation (1/2 M.R.), Sec. 24-11N-10WIM	80.00	<u>MID-CONTINENT LAND SERVICES LLC</u>	\$103,999.20	\$1,299.99
9	CANADIAN	SW/4, less and except the Woodford Formation (1/2 M.R.), Sec. 24-11N-10WIM	80.00	<u>COMANCHE EXPLORATION COMPANY LLC</u>	\$15,720.00	\$196.50
9	CANADIAN	SW/4, less and except the Woodford Formation (1/2 M.R.), Sec. 24-11N-10WIM	80.00	<u>MARATHON OIL COMPANY</u>	\$8,800.00	\$110.00
10	CANADIAN	NW/4 SE/4; S/2 SE/4, from the surface to 13,185 feet, also less and except the Deese Formation (All M.R.), Sec. 33-11N-10WIM	120.00	<u>MID-CONTINENT LAND SERVICES LLC</u>	\$155,998.80	\$1,299.99
10	CANADIAN	NW/4 SE/4; S/2 SE/4, from the surface to 13,185 feet, also less and except the Deese Formation (All M.R.), Sec. 33-11N-10WIM	120.00	<u>MARATHON OIL COMPANY</u>	\$13,320.00	\$111.00
11	CANADIAN	SW/4, less and except the Deese Formation (All M.R.), Sec. 33-11N-10WIM	160.00	<u>MID-CONTINENT LAND SERVICES LLC</u>	\$207,998.40	\$1,299.99
11	CANADIAN	SW/4, less and except the Deese Formation (All M.R.), Sec. 33-11N-10WIM	160.00	<u>COMANCHE EXPLORATION COMPANY LLC</u>	\$30,640.00	\$191.50
11	CANADIAN	SW/4, less and except the Deese Formation (All M.R.), Sec. 33-11N-10WIM	160.00	<u>MARATHON OIL COMPANY</u>	\$17,760.00	\$111.00
12	CANADIAN	SE/4 (1/2 M.R.), Sec. 19-12N-10WIM	80.00	<u>MID-CONTINENT LAND SERVICES LLC</u>	\$103,999.20	\$1,299.99
12	CANADIAN	SE/4 (1/2 M.R.), Sec. 19-12N-10WIM	80.00	<u>COMANCHE EXPLORATION COMPANY LLC</u>	\$13,340.00	\$166.75
12	CANADIAN	SE/4 (1/2 M.R.), Sec. 19-12N-10WIM	80.00	<u>MARATHON OIL COMPANY</u>	\$8,880.00	\$111.00
13	CLEVELAND	W/2 NE/4; W/2 W/2 E/2 NE/4 (All M.R.), Sec. 28-06N-01WIM	100.00	<u>NATIVE OIL & GAS LLC</u>	\$110,600.00	\$1,106.00
13	CLEVELAND	W/2 NE/4; W/2 W/2 E/2 NE/4 (All M.R.), Sec. 28-06N-01WIM	100.00	<u>CHARTER OAK PRODUCTION CO LLC</u>	\$21,313.00	\$213.13

14	GARVIN	N/2 SE/4, less and except from the surface to the base of the Tulip Creek Formation (1/2 M.R.), Sec. 32-02N-01E1M	40.00	<u>7c LAND AND MINERALS COMPANY</u>	\$525,000.00	\$13,125.00
14	GARVIN	N/2 SE/4, less and except from the surface to the base of the Tulip Creek Formation (1/2 M.R.), Sec. 32-02N-01E1M	40.00	<u>SOUTHSTAR EXPLORATION LLC</u>	\$23,360.00	\$584.00
15	GRADY	NE/4 (1/2 M.R.), Sec. 21-03N-06W1M	80.00	<u>NO BIDS</u>	\$0.00	\$0.00
16	GRADY	E/2 SE/4 NW/4 (1/2 M.R.), Sec. 21-03N-06W1M	10.00	<u>NO BIDS</u>	\$0.00	\$0.00
17	GRADY	NW/4 NW/4 NW/4 (1/2 M.R.), Sec. 22-03N-06W1M	5.00	<u>NO BIDS</u>	\$0.00	\$0.00
18	GRADY	SW/4, less and except the Woodford Formation (1/2 M.R.), Sec. 04-07N-06W1M	80.00	<u>NO BIDS</u>	\$0.00	\$0.00
19	GRADY	NW/4 NE/4, less and except the Missourian Lime and Osborne Formations (1/2 M.R.), Sec. 26-08N-06W1M	20.00	<u>COLLEGIATE ENERGY LLC</u>	\$104,540.00	\$5,227.00
19	GRADY	NW/4 NE/4, less and except the Missourian Lime and Osborne Formations (1/2 M.R.), Sec. 26-08N-06W1M	20.00	<u>OSAGE OIL & GAS PROPERTIES</u>	\$80,020.00	\$4,001.00
19	GRADY	NW/4 NE/4, less and except the Missourian Lime and Osborne Formations (1/2 M.R.), Sec. 26-08N-06W1M	20.00	<u>MARATHON OIL COMPANY</u>	\$50,340.00	\$2,517.00
20	GRADY	NW/4, less and except the Missourian Lime and Osborne Formations (1/2 M.R.), Sec. 26-08N-06W1M	80.00	<u>COLLEGIATE ENERGY LLC</u>	\$397,680.00	\$4,971.00
20	GRADY	NW/4, less and except the Missourian Lime and Osborne Formations (1/2 M.R.), Sec. 26-08N-06W1M	80.00	<u>OSAGE OIL & GAS PROPERTIES</u>	\$320,080.00	\$4,001.00
20	GRADY	NW/4, less and except the Missourian Lime and Osborne Formations (1/2 M.R.), Sec. 26-08N-06W1M	80.00	<u>MARATHON OIL COMPANY</u>	\$201,360.00	\$2,517.00
21	GRADY	NE/4 SW/4; Lot 26, less and except the Hoxbar Formation (1/2 M.R.), Sec. 06-05N-07W1M	39.52	<u>NO BIDS</u>	\$0.00	\$0.00
22	GRADY	W/2 SW/4 NE/4 (93.75%), Sec. 15-05N-07W1M	18.75	<u>NO BIDS</u>	\$0.00	\$0.00
23	GRADY	E/2 NW/4; E/2 SE/4 NW/4 NW/4; NE/4 NW/4 NW/4, less 1.06 acres for railroad (93.75%), Sec. 15-05N-07W1M	88.07	<u>NO BIDS</u>	\$0.00	\$0.00
24	GRADY	W/2 NW/4 SE/4; NW/4 SW/4 SE/4 (93.75%), Sec. 15-05N-07W1M	28.13	<u>NO BIDS</u>	\$0.00	\$0.00
25	GRADY	NE/4 SW/4; N/2 SE/4 SW/4, less 14.13 acres for railroad (93.75%), Sec. 15-05N-07W1M	43.00	<u>NO BIDS</u>	\$0.00	\$0.00
26	GRADY	NE/4 NW/4; E/2 NW/4 NW/4; N/2 SE/4 NW/4; SE/4 SE/4 NW/4; NE/4 SW/4 NW/4 (1/2 M.R.), Sec. 15-07N-07W1M	50.00	<u>DROVERS TRAIL LAND COMPANY LLC</u>	\$230,661.50	\$4,613.23
26	GRADY	NE/4 NW/4; E/2 NW/4 NW/4; N/2 SE/4 NW/4; SE/4 SE/4 NW/4; NE/4 SW/4 NW/4 (1/2 M.R.), Sec. 15-07N-07W1M	50.00	<u>MID-CONTINENT LAND SERVICES LLC</u>	\$214,999.50	\$4,299.99
26	GRADY	NE/4 NW/4; E/2 NW/4 NW/4; N/2 SE/4 NW/4; SE/4 SE/4 NW/4; NE/4 SW/4 NW/4 (1/2 M.R.), Sec. 15-07N-07W1M	50.00	<u>MARATHON OIL COMPANY</u>	\$128,850.00	\$2,577.00
27	GRADY	SW/4 NW/4 SE/4; NW/4 SW/4 SE/4 (1/2 M.R.), Sec. 15-07N-07W1M	10.00	<u>DROVERS TRAIL LAND COMPANY LLC</u>	\$46,132.30	\$4,613.23
27	GRADY	SW/4 NW/4 SE/4; NW/4 SW/4 SE/4 (1/2 M.R.), Sec. 15-07N-07W1M	10.00	<u>MID-CONTINENT LAND SERVICES LLC</u>	\$42,999.90	\$4,299.99
27	GRADY	SW/4 NW/4 SE/4; NW/4 SW/4 SE/4 (1/2 M.R.), Sec. 15-07N-07W1M	10.00	<u>MARATHON OIL COMPANY</u>	\$25,170.00	\$2,517.00
28	GRADY	E/2 NE/4 SW/4 (1/2 M.R.), Sec. 15-07N-07W1M	10.00	<u>DROVERS TRAIL LAND COMPANY LLC</u>	\$46,132.30	\$4,613.23
28	GRADY	E/2 NE/4 SW/4 (1/2 M.R.), Sec. 15-07N-07W1M	10.00	<u>MID-CONTINENT LAND SERVICES LLC</u>	\$42,999.90	\$4,299.99
28	GRADY	E/2 NE/4 SW/4 (1/2 M.R.), Sec. 15-07N-07W1M	10.00	<u>MARATHON OIL COMPANY</u>	\$25,170.00	\$2,517.00
29	GRADY	Lots 9 and 15; SE/4 NW/4 SW/4 (1/2 M.R.), Sec. 32-09N-07W1M	25.00	<u>GULFSTAR ROYALTY COMPANY LLC</u>	\$125,625.00	\$5,025.00
29	GRADY	Lots 9 and 15; SE/4 NW/4 SW/4 (1/2 M.R.), Sec. 32-09N-07W1M	25.00	<u>CONTINENTAL RESOURCES INC</u>	\$105,775.00	\$4,231.00
29	GRADY	Lots 9 and 15; SE/4 NW/4 SW/4 (1/2 M.R.), Sec. 32-09N-07W1M	25.00	<u>COLLEGIATE ENERGY LLC</u>	\$99,325.00	\$3,973.00
29	GRADY	Lots 9 and 15; SE/4 NW/4 SW/4 (1/2 M.R.), Sec. 32-09N-07W1M	25.00	<u>MID-CONTINENT LAND SERVICES LLC</u>	\$82,499.75	\$3,299.99
29	GRADY	Lots 9 and 15; SE/4 NW/4 SW/4 (1/2 M.R.), Sec. 32-09N-07W1M	25.00	<u>MARATHON OIL COMPANY</u>	\$77,775.00	\$3,111.00
29	GRADY	Lots 9 and 15; SE/4 NW/4 SW/4 (1/2 M.R.), Sec. 32-09N-07W1M	25.00	<u>PENNY RESOURCES LLC</u>	\$10,000.00	\$400.00
30	GRADY	NW/4 (1/2 M.R.), Sec. 08-10N-08W1M	80.00	<u>MID-CONTINENT LAND SERVICES LLC</u>	\$423,999.20	\$5,299.99
30	GRADY	NW/4 (1/2 M.R.), Sec. 08-10N-08W1M	80.00	<u>GULFSTAR ROYALTY COMPANY LLC</u>	\$402,000.00	\$5,025.00
30	GRADY	NW/4 (1/2 M.R.), Sec. 08-10N-08W1M	80.00	<u>COLLEGIATE ENERGY LLC</u>	\$397,680.00	\$4,971.00
30	GRADY	NW/4 (1/2 M.R.), Sec. 08-10N-08W1M	80.00	<u>MARATHON OIL COMPANY</u>	\$328,880.00	\$4,111.00
30	GRADY	NW/4 (1/2 M.R.), Sec. 08-10N-08W1M	80.00	<u>NATIVE OIL & GAS LLC</u>	\$288,480.00	\$3,606.00
30	GRADY	NW/4 (1/2 M.R.), Sec. 08-10N-08W1M	80.00	<u>OSAGE OIL & GAS PROPERTIES</u>	\$280,080.00	\$3,501.00
30	GRADY	NW/4 (1/2 M.R.), Sec. 08-10N-08W1M	80.00	<u>PENNY RESOURCES LLC</u>	\$280,080.00	\$3,501.00

31	HARPER	NE/4, less and except the Tonkawa Sand Formation (All M.R.), Sec. 16-26N-21WIM	160.00	<u>RED DRAGON LLC</u>	\$6,400.00	\$40.00
32	HARPER	NW/4, less and except the Tonkawa Sand Formation (All M.R.), Sec. 16-26N-21WIM	160.00	<u>RED DRAGON LLC</u>	\$6,400.00	\$40.00
33	HARPER	SE/4, less and except the Tonkawa Sand Formation (All M.R.), Sec. 16-26N-21WIM	160.00	<u>RED DRAGON LLC</u>	\$6,400.00	\$40.00
34	HARPER	SW/4, less and except the Tonkawa Sand Formation (All M.R.), Sec. 16-26N-21WIM	160.00	<u>RED DRAGON LLC</u>	\$6,400.00	\$40.00
35	KINGFISHER	NE/4, less and except the Hunton, Mississippi and Skinner Formations (All M.R.), Sec. 36-16N-06WIM	160.00	<u>MARATHON OIL COMPANY</u>	\$241,760.00	\$1,511.00
36	KINGFISHER	SE/4, less and except the Hunton, Mississippi and Red Fork Formations (All M.R.), Sec. 36-16N-06WIM	160.00	<u>MARATHON OIL COMPANY</u>	\$241,760.00	\$1,511.00
37	KINGFISHER	NE/4, less and except the Mississippian Formation (All M.R.), Sec. 16-15N-07WIM	160.00	<u>MARATHON OIL COMPANY</u>	\$497,760.00	\$3,111.00
37	KINGFISHER	NE/4, less and except the Mississippian Formation (All M.R.), Sec. 16-15N-07WIM	160.00	<u>KAI ENERGY SERVICES LLC</u>	\$88,000.00	\$550.00
38	KINGFISHER	E/2 NW/4; Lots 1, 2 and 5, less and except the Mississippian Formation (All M.R.), Sec. 16-15N-07WIM	159.97	<u>MARATHON OIL COMPANY</u>	\$497,666.67	\$3,111.00
38	KINGFISHER	E/2 NW/4; Lots 1, 2 and 5, less and except the Mississippian Formation (All M.R.), Sec. 16-15N-07WIM	159.97	<u>KAI ENERGY SERVICES LLC</u>	\$87,983.50	\$550.00
39	KINGFISHER	SE/4, less and except the Mississippian Formation (All M.R.), Sec. 16-15N-07WIM	160.00	<u>MARATHON OIL COMPANY</u>	\$497,760.00	\$3,111.00
39	KINGFISHER	SE/4, less and except the Mississippian Formation (All M.R.), Sec. 16-15N-07WIM	160.00	<u>KAI ENERGY SERVICES LLC</u>	\$88,000.00	\$550.00
40	KINGFISHER	E/2 SW/4; Lots 3, 4 and 6, less and except the Mississippian Formation (All M.R.), Sec. 16-15N-07WIM	159.97	<u>MARATHON OIL COMPANY</u>	\$497,666.67	\$3,111.00
40	KINGFISHER	E/2 SW/4; Lots 3, 4 and 6, less and except the Mississippian Formation (All M.R.), Sec. 16-15N-07WIM	159.97	<u>KAI ENERGY SERVICES LLC</u>	\$87,983.50	\$550.00
41	KINGFISHER	SE/4, less and except the Red Fork and Mississippi Lime (Meramec) Formations (1/2 M.R.), Sec. 12-16N-07WIM	80.00	<u>MARATHON OIL COMPANY</u>	\$8,880.00	\$111.00
42	KINGFISHER	Lots 6 and 7; E/2 SW/4, less and except the Mississippian (less Chester) Formation (1/2 M.R.), Sec. 06-16N-08WIM	67.67	<u>MARATHON OIL COMPANY</u>	\$7,511.37	\$111.00
43	KINGFISHER	SW/4, less and except the Upper Chester, Mississippi Solid and Hunton Formations (1/2 M.R.), Sec. 24-15N-09WIM	80.00	<u>MARATHON OIL COMPANY</u>	\$200,880.00	\$2,511.00
44	LINCOLN	NE/4 (All M.R.), Sec. 16-12N-03EIM	160.00	<u>MIDWEST RESOURCES LLC</u>	\$20,160.00	\$126.00
45	LINCOLN	NW/4 (All M.R.), Sec. 16-12N-03EIM	160.00	<u>MIDWEST RESOURCES LLC</u>	\$20,160.00	\$126.00
46	LINCOLN	SE/4 (All M.R.), Sec. 16-12N-03EIM	160.00	<u>MIDWEST RESOURCES LLC</u>	\$20,160.00	\$126.00
47	LINCOLN	SW/4 (All M.R.), Sec. 16-12N-03EIM	160.00	<u>MIDWEST RESOURCES LLC</u>	\$20,160.00	\$126.00
48	LINCOLN	NE/4 (All M.R.), Sec. 36-13N-03EIM	160.00	<u>MIDWEST RESOURCES LLC</u>	\$24,480.00	\$153.00
49	LINCOLN	NW/4 (All M.R.), Sec. 36-13N-03EIM	160.00	<u>MIDWEST RESOURCES LLC</u>	\$24,480.00	\$153.00
50	LINCOLN	SE/4 (All M.R.), Sec. 36-13N-03EIM	160.00	<u>MIDWEST RESOURCES LLC</u>	\$24,480.00	\$153.00
51	LINCOLN	SW/4 (All M.R.), Sec. 36-13N-03EIM	160.00	<u>MIDWEST RESOURCES LLC</u>	\$24,480.00	\$153.00
52	LINCOLN	E/2 SW/4; Lots 3 and 4 (All M.R.), Sec. 18-15N-03EIM	142.36	<u>NO BIDS</u>	\$0.00	\$0.00
53	LINCOLN	E/2 NE/4, less and except the Red Fork Formation (All M.R.), Sec. 36-16N-03EIM	80.00	<u>SCHONWALD LAND INC</u>	\$16,220.80	\$202.76
53	LINCOLN	E/2 NE/4, less and except the Red Fork Formation (All M.R.), Sec. 36-16N-03EIM	80.00	<u>CERVUS OIL & GAS COMPANY</u>	\$14,000.00	\$175.00
54	LINCOLN	NW/4, less and except the Red Fork Formation (All M.R.), Sec. 36-16N-03EIM	160.00	<u>SCHONWALD LAND INC</u>	\$32,441.60	\$202.76
54	LINCOLN	NW/4, less and except the Red Fork Formation (All M.R.), Sec. 36-16N-03EIM	160.00	<u>CERVUS OIL & GAS COMPANY</u>	\$28,000.00	\$175.00
55	LINCOLN	SE/4, less and except the Red Fork Formation (All M.R.), Sec. 36-16N-03EIM	160.00	<u>SCHONWALD LAND INC</u>	\$32,441.60	\$202.76
55	LINCOLN	SE/4, less and except the Red Fork Formation (All M.R.), Sec. 36-16N-03EIM	160.00	<u>CERVUS OIL & GAS COMPANY</u>	\$28,000.00	\$175.00
56	LINCOLN	SW/4, less and except the Red Fork Formation (All M.R.), Sec. 36-16N-03EIM	160.00	<u>SCHONWALD LAND INC</u>	\$32,441.60	\$202.76
56	LINCOLN	SW/4, less and except the Red Fork Formation (All M.R.), Sec. 36-16N-03EIM	160.00	<u>CERVUS OIL & GAS COMPANY</u>	\$28,000.00	\$175.00
57	LINCOLN	NE/4, less and except the Mississippian Formation (All M.R.), Sec. 36-17N-03EIM	160.00	<u>NO BIDS</u>	\$0.00	\$0.00
58	LINCOLN	NW/4, less and except the Mississippian Formation (All M.R.), Sec. 36-17N-03EIM	160.00	<u>NO BIDS</u>	\$0.00	\$0.00
59	LINCOLN	SE/4, less and except the Mississippian Formation (All M.R.), Sec. 36-17N-03EIM	160.00	<u>NO BIDS</u>	\$0.00	\$0.00
60	LINCOLN	SW/4, less and except the Mississippian Formation (All M.R.), Sec. 36-17N-03EIM	160.00	<u>NO BIDS</u>	\$0.00	\$0.00
61	LINCOLN	NE/4 (All M.R.), Sec. 16-12N-04EIM	160.00	<u>MIDWEST RESOURCES LLC</u>	\$41,120.00	\$257.00

62	LINCOLN	NW/4 (All M.R.), Sec. 16-12N-04EIM	160.00	<u>MIDWEST RESOURCES LLC</u>	\$41,120.00	\$257.00
63	LINCOLN	SE/4 (All M.R.), Sec. 16-12N-04EIM	160.00	<u>MIDWEST RESOURCES LLC</u>	\$41,120.00	\$257.00
64	LINCOLN	SW/4 (All M.R.), Sec. 16-12N-04EIM	160.00	<u>MIDWEST RESOURCES LLC</u>	\$41,120.00	\$257.00
65	LINCOLN	NE/4 (All M.R.), Sec. 31-16N-04EIM	160.00	<u>SCHONWALD LAND INC</u>	\$32,441.60	\$202.76
65	LINCOLN	NE/4 (All M.R.), Sec. 31-16N-04EIM	160.00	<u>CERVUS OIL & GAS COMPANY</u>	\$28,000.00	\$175.00
66	LINCOLN	N/2 N/2 SE/4 (All M.R.), Sec. 31-16N-04EIM	40.00	<u>SCHONWALD LAND INC</u>	\$8,110.40	\$202.76
66	LINCOLN	N/2 N/2 SE/4 (All M.R.), Sec. 31-16N-04EIM	40.00	<u>CERVUS OIL & GAS COMPANY</u>	\$7,000.00	\$175.00
67	LINCOLN	NE/4 (All M.R.), Sec. 36-16N-04EIM	160.00	<u>NO BIDS</u>	\$0.00	\$0.00
68	LINCOLN	NW/4 (All M.R.), Sec. 36-16N-04EIM	160.00	<u>NO BIDS</u>	\$0.00	\$0.00
69	LINCOLN	SE/4 (All M.R.), Sec. 36-16N-04EIM	160.00	<u>NO BIDS</u>	\$0.00	\$0.00
70	LINCOLN	SW/4 (All M.R.), Sec. 36-16N-04EIM	160.00	<u>NO BIDS</u>	\$0.00	\$0.00
71	LINCOLN	NE/4 (All M.R.), Sec. 16-16N-05EIM	160.00	<u>NO BIDS</u>	\$0.00	\$0.00
72	LINCOLN	NW/4, less and except the Oswego and Prue Formations (All M.R.), Sec. 16-16N-05EIM	160.00	<u>NO BIDS</u>	\$0.00	\$0.00
73	LINCOLN	E/2 SE/4 (All M.R.), Sec. 16-16N-05EIM	80.00	<u>NO BIDS</u>	\$0.00	\$0.00
74	LINCOLN	W/2 SE/4, less and except the Prue Formation (All M.R.), Sec. 16-16N-05EIM	80.00	<u>NO BIDS</u>	\$0.00	\$0.00
75	LINCOLN	E/2 SW/4, less and except the Prue Formation (All M.R.), Sec. 16-16N-05EIM	80.00	<u>NO BIDS</u>	\$0.00	\$0.00
76	LINCOLN	W/2 SW/4 (All M.R.), Sec. 16-16N-05EIM	80.00	<u>NO BIDS</u>	\$0.00	\$0.00
77	LINCOLN	NE/4 (All M.R.), Sec. 16-16N-06EIM	160.00	<u>BLUE DOLPHIN ENERGY LLC</u>	\$8,480.00	\$53.00
78	LINCOLN	NW/4 (All M.R.), Sec. 16-16N-06EIM	160.00	<u>BLUE DOLPHIN ENERGY LLC</u>	\$8,480.00	\$53.00
79	LINCOLN	SE/4 (All M.R.), Sec. 16-16N-06EIM	160.00	<u>BLUE DOLPHIN ENERGY LLC</u>	\$8,480.00	\$53.00
80	LINCOLN	SW/4 (All M.R.), Sec. 16-16N-06EIM	160.00	<u>BLUE DOLPHIN ENERGY LLC</u>	\$8,480.00	\$53.00
81	LINCOLN	Lots 1 and 2; W/2 NW/4 (All M.R.), Sec. 36-16N-06EIM	140.33	<u>BLUE DOLPHIN ENERGY LLC</u>	\$7,437.49	\$53.00
82	LINCOLN	Lots 3 and 4; W/2 SW/4 (All M.R.), Sec. 36-16N-06EIM	143.90	<u>BLUE DOLPHIN ENERGY LLC</u>	\$7,626.70	\$53.00
83	MAJOR	NE/4, less and except the Unconformity Chester Formation (All M.R.), Sec. 13-21N-14WIM	160.00	<u>RED BLUFF RESOURCES OPERATING LLC</u>	\$408,000.00	\$2,550.00
83	MAJOR	NE/4, less and except the Unconformity Chester Formation (All M.R.), Sec. 13-21N-14WIM	160.00	<u>OSAGE OIL & GAS PROPERTIES</u>	\$321,760.00	\$2,011.00
83	MAJOR	NE/4, less and except the Unconformity Chester Formation (All M.R.), Sec. 13-21N-14WIM	160.00	<u>COMANCHE EXPLORATION COMPANY LLC</u>	\$85,040.00	\$531.50
83	MAJOR	NE/4, less and except the Unconformity Chester Formation (All M.R.), Sec. 13-21N-14WIM	160.00	<u>KAI ENERGY SERVICES LLC</u>	\$80,000.00	\$500.00
84	MAJOR	SE/4, less and except the Unconformity Chester Formation (All M.R.), Sec. 13-21N-14WIM	160.00	<u>RED BLUFF RESOURCES OPERATING LLC</u>	\$408,000.00	\$2,550.00
84	MAJOR	SE/4, less and except the Unconformity Chester Formation (All M.R.), Sec. 13-21N-14WIM	160.00	<u>OSAGE OIL & GAS PROPERTIES</u>	\$321,760.00	\$2,011.00
84	MAJOR	SE/4, less and except the Unconformity Chester Formation (All M.R.), Sec. 13-21N-14WIM	160.00	<u>COMANCHE EXPLORATION COMPANY LLC</u>	\$85,040.00	\$531.50
84	MAJOR	SE/4, less and except the Unconformity Chester Formation (All M.R.), Sec. 13-21N-14WIM	160.00	<u>KAI ENERGY SERVICES LLC</u>	\$80,000.00	\$500.00
85	MURRAY	SE/4 SE/4; SW/4 SW/4 SE/4; E/2 SW/4 SE/4 (1/2 M.R.), Sec. 03-01S-01EIM	35.00	<u>CONTINENTAL RESOURCES INC</u>	\$22,750.00	\$650.00
86	POTTAWATOMIENE/4 (All M.R.), Sec. 16-11N-03EIM	160.00	<u>MIDWEST RESOURCES LLC</u>	\$16,960.00	\$106.00	
87	POTTAWATOMIENW/4 (All M.R.), Sec. 16-11N-03EIM	160.00	<u>MIDWEST RESOURCES LLC</u>	\$16,960.00	\$106.00	
88	POTTAWATOMIESE/4 (All M.R.), Sec. 16-11N-03EIM	160.00	<u>MIDWEST RESOURCES LLC</u>	\$16,960.00	\$106.00	
89	POTTAWATOMIESW/4 (All M.R.), Sec. 16-11N-03EIM	160.00	<u>MIDWEST RESOURCES LLC</u>	\$16,960.00	\$106.00	
90	POTTAWATOMIEE/2 NE/4 (All M.R.), Sec. 16-11N-04EIM	80.00	<u>MIDWEST RESOURCES LLC</u>	\$6,080.00	\$76.00	
91	POTTAWATOMIEW/2 NE/4, less and except the Skinner Formation (All M.R.), Sec. 16-11N-04EIM	80.00	<u>MIDWEST RESOURCES LLC</u>	\$6,080.00	\$76.00	
92	POTTAWATOMIEW/2 NW/4 (All M.R.), Sec. 16-11N-04EIM	80.00	<u>MIDWEST RESOURCES LLC</u>	\$6,080.00	\$76.00	
93	POTTAWATOMIESE/4 (All M.R.), Sec. 16-11N-04EIM	160.00	<u>MIDWEST RESOURCES LLC</u>	\$12,160.00	\$76.00	
94	POTTAWATOMIESW/4 (All M.R.), Sec. 16-11N-04EIM	160.00	<u>MIDWEST RESOURCES LLC</u>	\$12,160.00	\$76.00	
95	ROGER MILLS	NE/4 SE/4 (All M.R.), Sec. 13-13N-25WIM	40.00	<u>R MICHAEL LORTZ</u>	\$2,000.00	\$50.00

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