

TABULATION OF BIDS FOR OIL AND GAS LEASE SALE7/20/2016 SALE

<u>TR #</u>	<u>COUNTY</u>	<u>LEGAL DESCRIPTION</u>	<u>NET ACRES</u>	<u>BIDDER</u>	<u>BONUS</u>	<u>\$ PER ACRE</u>
1	ATOKA	Southwest 10 acres of Lot 3; South 20 acres of Lot 4; S/2 NW/4 (1/2 M.R.), Sec. 01-01N-12EIM	55.00	<u>NO BIDS</u>	\$0.00	\$0.00
2	ATOKA	W/2 NE/4 SW/4; NW/4 SW/4 (1/2 M.R.), Sec. 01-01N-12EIM	30.00	<u>NO BIDS</u>	\$0.00	\$0.00
3	ATOKA	Lot 1; South 20 acres of Lot 2; NW/4 SW/4 NE/4 (1/2 M.R.), Sec. 02-01N-12EIM	34.25	<u>NO BIDS</u>	\$0.00	\$0.00
4	BEAVER	S/2 SW/4, less and except the Tonkawa Formation (1/2 M.R.), Sec. 03-01N-25ECM	40.00	<u>STRAT LAND EXPLORATION COMPANY</u>	\$1,020.40	\$25.51
5	BEAVER	N/2 NE/4 (1/2 M.R.), Sec. 10-01N-25ECM	40.00	<u>STRAT LAND EXPLORATION COMPANY</u>	\$1,020.40	\$25.51
6	BEAVER	NW/4 (1/2 M.R.), Sec. 10-01N-25ECM	80.00	<u>STRAT LAND EXPLORATION COMPANY</u>	\$2,040.80	\$25.51
7	BEAVER	N/2 SW/4 (1/2 M.R.), Sec. 10-01N-25ECM	40.00	<u>STRAT LAND EXPLORATION COMPANY</u>	\$1,020.40	\$25.51
8	BEAVER	SE/4 (1/2 M.R.), Sec. 27-02N-25ECM	80.00	<u>YALE OIL ASSOCIATION INC</u>	\$8,000.00	\$100.00
9	BLAINE	All that part of Section 33-13N-12WIM, accreted to and lying within Section 34-13N-12WIM, less and accept the accretion and riparian rights lying outside of Section 34-13N-12WIM, and also less and except the Cherokee and Springer Formations (All M.R.), Sec. 34-13N-12WIM	0.06	<u>MAXIMUS ENERGY LLC</u>	\$300.00	\$5,000.00
9	BLAINE	All that part of Section 33-13N-12WIM, accreted to and lying within Section 34-13N-12WIM, less and accept the accretion and riparian rights lying outside of Section 34-13N-12WIM, and also less and except the Cherokee and Springer Formations (All M.R.), Sec. 34-13N-12WIM	0.06	<u>STEPHEN D WEEKS</u>	\$54.60	\$910.00
10	BLAINE	All that part of Lot 3 of Section 13-13N-13WIM, accreted to and lying within Section 24-13N-13WIM, less and except the Springer Formation and also less and except all accretion and riparian rights lying outside of Section 24-13N-13WIM. (All M.R.), Sec. 24-13N-13WIM	4.94	<u>BEARCAT LAND INC</u>	\$14,938.56	\$3,024.00
10	BLAINE	All that part of Lot 3 of Section 13-13N-13WIM, accreted to and lying within Section 24-13N-13WIM, less and except the Springer Formation and also less and except all accretion and riparian rights lying outside of Section 24-13N-13WIM. (All M.R.), Sec. 24-13N-13WIM	4.94	<u>STEPHEN D WEEKS</u>	\$8,314.02	\$1,683.00
11	BLAINE	SE/4 (All M.R.), Sec. 16-17N-13WIM	160.00	<u>NEWFIELD EXPLORATION MID-CONTINENT INC</u>	\$606,560.00	\$3,791.00
11	BLAINE	SE/4 (All M.R.), Sec. 16-17N-13WIM	160.00	<u>COUNCIL OAK RESOURCES</u>	\$401,760.00	\$2,511.00
11	BLAINE	SE/4 (All M.R.), Sec. 16-17N-13WIM	160.00	<u>PALOMA PARTNERS IV LLC, A DELAWARE LIMITED LIABILITY COMPANY</u>	\$280,000.00	\$1,750.00
11	BLAINE	SE/4 (All M.R.), Sec. 16-17N-13WIM	160.00	<u>CONTINENTAL RESOURCES INC</u>	\$246,400.00	\$1,540.00
11	BLAINE	SE/4 (All M.R.), Sec. 16-17N-13WIM	160.00	<u>ANNASTIN ENERGY LLC</u>	\$245,760.00	\$1,536.00
11	BLAINE	SE/4 (All M.R.), Sec. 16-17N-13WIM	160.00	<u>DANICK ENERGY PARTNERS</u>	\$800.00	\$5.00
12	DEWEY	SW/4 (All M.R.), Sec. 28-17N-17WIM	160.00	<u>BEARCAT LAND INC</u>	\$265,243.20	\$1,657.77
12	DEWEY	SW/4 (All M.R.), Sec. 28-17N-17WIM	160.00	<u>COUNCIL OAK RESOURCES</u>	\$121,440.00	\$759.00
12	DEWEY	SW/4 (All M.R.), Sec. 28-17N-17WIM	160.00	<u>DANICK ENERGY PARTNERS</u>	\$961.60	\$6.01
13	ELLIS	Lot 5; SE/4 SE/4, less and except the Morrow Formation (1/2 M.R.), Sec. 35-20N-21WIM	27.45	<u>TAPSTONE ENERGY LLC</u>	\$35,081.10	\$1,278.00
14	GARFIELD	SE/4 (All M.R.), Sec. 36-23N-06WIM	160.00	<u>SANDRIDGE EXPLORATION AND PRODUCTION LLC</u>	\$128,000.00	\$800.00
15	GRADY	S/2 NE/4 (1/2 M.R.), Sec. 23-09N-07WIM	40.00	<u>OSAGE OIL & GAS PROPERTIES INC</u>	\$100,080.00	\$2,502.00
15	GRADY	S/2 NE/4 (1/2 M.R.), Sec. 23-09N-07WIM	40.00	<u>CONTINENTAL RESOURCES INC</u>	\$48,000.00	\$1,200.00
16	GRADY	NE/4 SE/4 (1/2 M.R.), Sec. 23-09N-07WIM	20.00	<u>OSAGE OIL & GAS PROPERTIES INC</u>	\$50,040.00	\$2,502.00
16	GRADY	NE/4 SE/4 (1/2 M.R.), Sec. 23-09N-07WIM	20.00	<u>STEPHEN D WEEKS</u>	\$46,420.00	\$2,321.00
16	GRADY	NE/4 SE/4 (1/2 M.R.), Sec. 23-09N-07WIM	20.00	<u>CONTINENTAL RESOURCES INC</u>	\$24,000.00	\$1,200.00
17	GRADY	SE/4 NE/4 SW/4; NE/4 SE/4 SW/4 (1/2 M.R.), Sec. 26-09N-07WIM	10.00	<u>OSAGE OIL & GAS PROPERTIES INC</u>	\$25,020.00	\$2,502.00
17	GRADY	SE/4 NE/4 SW/4; NE/4 SE/4 SW/4 (1/2 M.R.), Sec. 26-09N-07WIM	10.00	<u>CONTINENTAL RESOURCES INC</u>	\$12,000.00	\$1,200.00
17	GRADY	SE/4 NE/4 SW/4; NE/4 SE/4 SW/4 (1/2 M.R.), Sec. 26-09N-07WIM	10.00	<u>STEPHEN D WEEKS</u>	\$9,200.00	\$920.00
18	HASKELL	S/2 NW/4 SE/4; SW/4 SE/4, less and except from the surface to the base of the Hartshorne Formation and also less and except the Cromwell	30.00	<u>REAGAN RESOURCES INC</u>	\$1,486.20	\$49.54

		and Basal Atoka Formations (1/2 M.R.), Sec. 03-08N-18EIM				
19	HASKELL	W/2 SW/4; W/2 SE/4 SW/4, less and except the Cromwell and Hartshorne Formations (1/2 M.R.), Sec. 05-08N-18EIM	50.00	<u>REAGAN RESOURCES INC</u>	\$2,477.00	\$49.54
20	HASKELL	N/2 NW/4, less and except the Cromwell Sand and Hartshorne Formations (All M.R.), Sec. 08-07N-19EIM	80.00	<u>REAGAN RESOURCES INC</u>	\$40,276.80	\$503.46
21	HASKELL	N/2 NW/4 SW/4, less and except the Cromwell Sand and Hartshorne Formations (All M.R.), Sec. 08-07N-19EIM	20.00	<u>REAGAN RESOURCES INC</u>	\$10,069.20	\$503.46
22	HASKELL	SE/4, less and except the Basal Atoka, Hunton, Simpson and Hartshorne Formations (1/2 M.R.), Sec. 02-08N-19EIM	80.00	<u>REAGAN RESOURCES INC</u>	\$3,963.20	\$49.54
23	KIOWA	NE/4 NW/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 21-06N-16WIM	40.00	<u>STATESIDE ENERGY LLC</u>	\$290.00	\$7.25
24	KIOWA	NW/4 NW/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 21-06N-16WIM	40.00	<u>STATESIDE ENERGY LLC</u>	\$290.00	\$7.25
25	KIOWA	SE/4 NW/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 21-06N-16WIM	40.00	<u>STATESIDE ENERGY LLC</u>	\$290.00	\$7.25
26	KIOWA	SW/4 NW/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 21-06N-16WIM	40.00	<u>STATESIDE ENERGY LLC</u>	\$290.00	\$7.25
27	KIOWA	SE/4 NE/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 28-06N-16WIM	40.00	<u>STATESIDE ENERGY LLC</u>	\$290.00	\$7.25
28	KIOWA	SW/4 NE/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 28-06N-16WIM	40.00	<u>STATESIDE ENERGY LLC</u>	\$290.00	\$7.25
29	KIOWA	NE/4 SE/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 28-06N-16WIM	40.00	<u>STATESIDE ENERGY LLC</u>	\$290.00	\$7.25
30	KIOWA	NW/4 SE/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 28-06N-16WIM	40.00	<u>STATESIDE ENERGY LLC</u>	\$290.00	\$7.25
31	KIOWA	SE/4 SE/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 28-06N-16WIM	40.00	<u>STATESIDE ENERGY LLC</u>	\$290.00	\$7.25
32	KIOWA	SW/4 SE/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 28-06N-16WIM	40.00	<u>STATESIDE ENERGY LLC</u>	\$290.00	\$7.25
33	KIOWA	NE/4 NE/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 33-06N-16WIM	40.00	<u>STATESIDE ENERGY LLC</u>	\$290.00	\$7.25
34	KIOWA	NW/4 NE/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 33-06N-16WIM	40.00	<u>STATESIDE ENERGY LLC</u>	\$290.00	\$7.25
35	KIOWA	SE/4 NE/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 33-06N-16WIM	40.00	<u>STATESIDE ENERGY LLC</u>	\$290.00	\$7.25
36	KIOWA	SW/4 NE/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 33-06N-16WIM	40.00	<u>STATESIDE ENERGY LLC</u>	\$290.00	\$7.25
37	KIOWA	SE/4 NW/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 33-06N-16WIM	40.00	<u>STATESIDE ENERGY LLC</u>	\$290.00	\$7.25
38	KIOWA	SW/4 NW/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 33-06N-16WIM	40.00	<u>STATESIDE ENERGY LLC</u>	\$290.00	\$7.25
39	KIOWA	NE/4 SE/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 33-06N-16WIM	40.00	<u>STATESIDE ENERGY LLC</u>	\$290.00	\$7.25
40	KIOWA	NW/4 SE/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 33-06N-16WIM	40.00	<u>STATESIDE ENERGY LLC</u>	\$290.00	\$7.25
41	KIOWA	SE/4 SE/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 33-06N-16WIM	40.00	<u>STATESIDE ENERGY LLC</u>	\$290.00	\$7.25
42	KIOWA	SW/4 SE/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 33-06N-16WIM	40.00	<u>STATESIDE ENERGY LLC</u>	\$290.00	\$7.25
43	KIOWA	NE/4 SW/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 33-06N-16WIM	40.00	<u>STATESIDE ENERGY LLC</u>	\$290.00	\$7.25
44	KIOWA	NW/4 SW/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 33-06N-16WIM	40.00	<u>STATESIDE ENERGY LLC</u>	\$290.00	\$7.25
45	KIOWA	SE/4 SW/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 33-06N-16WIM	40.00	<u>STATESIDE ENERGY LLC</u>	\$290.00	\$7.25
46	KIOWA	SW/4 SW/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 33-06N-16WIM	40.00	<u>STATESIDE ENERGY LLC</u>	\$290.00	\$7.25
47	KIOWA	NE/4 NE/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 25-06N-17WIM	40.00	<u>STATESIDE ENERGY LLC</u>	\$290.00	\$7.25
48	KIOWA	SE/4 NE/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 25-06N-17WIM	40.00	<u>STATESIDE ENERGY LLC</u>	\$290.00	\$7.25
49	KIOWA	SE/4 NW/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 25-06N-17WIM	40.00	<u>STATESIDE ENERGY LLC</u>	\$290.00	\$7.25
50	KIOWA	SW/4 NW/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 25-06N-17WIM	40.00	<u>STATESIDE ENERGY LLC</u>	\$290.00	\$7.25
51	KIOWA	NE/4 SE/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 25-06N-17WIM	40.00	<u>STATESIDE ENERGY LLC</u>	\$290.00	\$7.25
52	KIOWA	SE/4 SE/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 25-06N-17WIM	40.00	<u>STATESIDE ENERGY LLC</u>	\$290.00	\$7.25
53	MCCLAIN	SW/4 NE/4 NE/4; S/2 NW/4 NE/4; SE/4 NE/4; N/2 SW/4 NE/4; SE/4 SW/4 NE/4 (All M.R.), Sec. 33-07N-02WIM	100.00	<u>CHARTER OAK PRODUCTION CO LLC</u>	\$17,713.00	\$177.13
53	MCCLAIN	SW/4 NE/4 NE/4; S/2 NW/4 NE/4; SE/4 NE/4; N/2 SW/4 NE/4; SE/4 SW/4 NE/4 (All M.R.), Sec. 33-07N-02WIM	100.00	<u>ANNASTIN ENERGY LLC</u>	\$11,872.00	\$118.72
54	MCCLAIN	E/2 NE/4 NW/4; NE/4 SE/4 NW/4 (All M.R.), Sec. 33-07N-02WIM	30.00	<u>CHARTER OAK PRODUCTION CO LLC</u>	\$5,313.90	\$177.13
54	MCCLAIN	E/2 NE/4 NW/4; NE/4 SE/4 NW/4 (All M.R.), Sec. 33-07N-02WIM	30.00	<u>ANNASTIN ENERGY LLC</u>	\$3,561.60	\$118.72

55	MCCLAIN	NE/4 NE/4 SE/4 (All M.R.), Sec. 33-07N-02WIM	10.00	<u>STEPHEN D WEEKS</u>	\$2,840.00	\$284.00
55	MCCLAIN	NE/4 NE/4 SE/4 (All M.R.), Sec. 33-07N-02WIM	10.00	<u>CHARTER OAK PRODUCTION CO LLC</u>	\$1,771.30	\$177.13
55	MCCLAIN	NE/4 NE/4 SE/4 (All M.R.), Sec. 33-07N-02WIM	10.00	<u>ANNASTIN ENERGY LLC</u>	\$1,187.20	\$118.72
56	MCCLAIN	NW/4 NE/4 SW/4; NW/4 SW/4, less and except the Basal Pennsylvania Unconformity, Hunton, Viola, Woodford and Sylvan Formations (All M.R.), Sec. 34-07N-02WIM	50.00	<u>NO BIDS</u>	\$0.00	\$0.00
57	NOBLE	NE/4, less and except the Mississippian Formation (All M.R.), Sec. 36-20N-01WIM	160.00	<u>NO BIDS</u>	\$0.00	\$0.00
58	NOBLE	NW/4, less and except the Mississippian Formation (All M.R.), Sec. 36-20N-01WIM	160.00	<u>NO BIDS</u>	\$0.00	\$0.00
59	NOBLE	SE/4, less and except the Mississippian Formation (All M.R.), Sec. 36-20N-01WIM	160.00	<u>NO BIDS</u>	\$0.00	\$0.00
60	NOBLE	SW/4, less and except the Mississippian Formation (All M.R.), Sec. 36-20N-01WIM	160.00	<u>NO BIDS</u>	\$0.00	\$0.00
61	PITTSBURG	E/2 NE/4 (1/2 M.R.), Sec. 34-03N-13EIM	40.00	<u>REAGAN RESOURCES INC</u>	\$12,102.80	\$302.57
61	PITTSBURG	E/2 NE/4 (1/2 M.R.), Sec. 34-03N-13EIM	40.00	<u>JESS HARRIS III LLC</u>	\$3,144.00	\$78.60
62	PITTSBURG	E/2 NW/4; SW/4 NW/4; S/2 S/2 NW/4 NW/4 (1/2 M.R.), Sec. 35-03N-13EIM	65.00	<u>REAGAN RESOURCES INC</u>	\$19,667.05	\$302.57
62	PITTSBURG	E/2 NW/4; SW/4 NW/4; S/2 S/2 NW/4 NW/4 (1/2 M.R.), Sec. 35-03N-13EIM	65.00	<u>JESS HARRIS III LLC</u>	\$5,109.00	\$78.60
63	PITTSBURG	SW/4 NW/4; all that part of the SE/4 NW/4 lying North of the Sallisaw McAlester and Southern Railroad Right-of-Way, less and except the Hartshorne Formation (1/2 M.R.), Sec. 05-04N-15EIM	27.50	<u>NO BIDS</u>	\$0.00	\$0.00
64	PITTSBURG	W/2 NE/4 SW/4, lying North of the Sallisaw, McAlester and Southern Railroad Right-of-Way, less and except the Hartshorne Formation (1/2 M.R.), Sec. 05-04N-15EIM	7.50	<u>NO BIDS</u>	\$0.00	\$0.00
65	PITTSBURG	W/2 E/2 NE/4 NW/4; W/2 NW/4; SE/4 NW/4; W/2 NE/4 NW/4; SE/4 SE/4 NE/4 NW/4 (1/2 M.R.), Sec. 16-05N-15EIM	76.25	<u>NO BIDS</u>	\$0.00	\$0.00
66	PITTSBURG	The North 500 feet of the SE/4; the South 828 feet of the SE/4, less and except the Red Oak Formation (1/2 M.R.), Sec. 27-05N-15EIM	40.24	<u>NO BIDS</u>	\$0.00	\$0.00
67	PITTSBURG	S/2 SE/4, less and except the Hartshorne Formation and also subject to the prior rights of the United States to flood and submerge the land. Lessee must obtain prior written approval of any structures to be erected to produce minerals, pursuant to Case No. 4732 Civil, USDC, Eastern District of Oklahoma, dated 1-29-1960. (1/2 M.R.), Sec. 09-08N-17EIM	40.00	<u>REAGAN RESOURCES INC</u>	\$1,981.60	\$49.54
68	PITTSBURG	SW/4 SE/4, less and except the Cromwell, Booch and Hartshorne Formations (1/2 M.R.), Sec. 13-08N-17EIM	20.00	<u>REAGAN RESOURCES INC</u>	\$990.80	\$49.54
69	PITTSBURG	S/2 S/2 SW/4, less and except the Cromwell, Booch and Hartshorne Formations (1/2 M.R.), Sec. 13-08N-17EIM	20.00	<u>REAGAN RESOURCES INC</u>	\$990.80	\$49.54
70	PITTSBURG	N/2 NE/4, less and except the Hartshorne Formation, also subject to the rights of the Federal Government to flood and submerge this land. (1/2 M.R.), Sec. 16-08N-17EIM	40.00	<u>REAGAN RESOURCES INC</u>	\$1,981.60	\$49.54
71	PITTSBURG	W/2 NW/4 NE/4, less and except the Hartshorne Formation (1/2 M.R.), Sec. 23-08N-17EIM	10.00	<u>REAGAN RESOURCES INC</u>	\$495.40	\$49.54
72	PITTSBURG	NW/4, less and except the Hartshorne Formation (1/2 M.R.), Sec. 23-08N-17EIM	80.00	<u>REAGAN RESOURCES INC</u>	\$3,963.20	\$49.54
73	PITTSBURG	N/2 N/2 SW/4, less and except the Hartshorne Formation (1/2 M.R.), Sec. 23-08N-17EIM	20.00	<u>REAGAN RESOURCES INC</u>	\$990.80	\$49.54
74	PITTSBURG	NE/4, less and except the Hartshorne Formation (1/2 M.R.), Sec. 24-08N-17EIM	80.00	<u>REAGAN RESOURCES INC</u>	\$3,963.20	\$49.54
75	PITTSBURG	NW/4 NW/4, less and except the Hartshorne Formation (1/2 M.R.), Sec. 24-08N-17EIM	20.00	<u>REAGAN RESOURCES INC</u>	\$990.80	\$49.54
76	TEXAS	W/2 NE/4, less and except the Marmaton and Mississippi Chester Formations (All M.R.), Sec. 35-01N-19ECM	80.00	<u>BEARCAT LAND INC</u>	\$2,160.00	\$27.00
77	TEXAS	NW/4, less and except the Marmaton and Mississippi Chester Formations (All M.R.), Sec. 35-01N-19ECM	160.00	<u>BEARCAT LAND INC</u>	\$4,320.00	\$27.00
78	TEXAS	W/2 SE/4, less and except the Marmaton and Mississippi Chester Formations (All M.R.), Sec. 35-01N-19ECM	80.00	<u>BEARCAT LAND INC</u>	\$2,160.00	\$27.00
79	TEXAS	SW/4, less and except the Marmaton and Mississippi Chester Formations (1/2 M.R.), Sec. 35-01N-19ECM	80.00	<u>BEARCAT LAND INC</u>	\$2,160.00	\$27.00
80	WOODWARD	SW/4 NE/4 (1/2 M.R.), Sec. 15-20N-21WIM	20.00	<u>TAPSTONE ENERGY LLC</u>	\$25,560.00	\$1,278.00
80	WOODWARD	SW/4 NE/4 (1/2 M.R.), Sec. 15-20N-21WIM	20.00	<u>STRIKER LAND SERVICES LLC</u>	\$15,799.80	\$789.99
80	WOODWARD	SW/4 NE/4 (1/2 M.R.), Sec. 15-20N-21WIM	20.00	<u>DANICK ENERGY PARTNERS</u>	\$105.01	\$5.25
81	WOODWARD	NE/4 (All M.R.), Sec. 16-20N-21WIM	160.00	<u>TAPSTONE ENERGY LLC</u>	\$204,480.00	\$1,278.00

81	WOODWARD	NE/4 (All M.R.), Sec. 16-20N-21WIM	160.00	<u>STRIKER LAND SERVICES LLC</u>	\$128,318.40	\$801.99
81	WOODWARD	NE/4 (All M.R.), Sec. 16-20N-21WIM	160.00	<u>DANICK ENERGY PARTNERS</u>	\$16,801.60	\$105.01
81	WOODWARD	NE/4 (All M.R.), Sec. 16-20N-21WIM	160.00	<u>DANICK ENERGY PARTNERS</u>	\$16,801.60	\$105.01
82	WOODWARD	NW/4 (All M.R.), Sec. 16-20N-21WIM	160.00	<u>TAPSTONE ENERGY LLC</u>	\$204,480.00	\$1,278.00
82	WOODWARD	NW/4 (All M.R.), Sec. 16-20N-21WIM	160.00	<u>STRIKER LAND SERVICES LLC</u>	\$192,318.40	\$1,201.99
83	WOODWARD	SE/4 (All M.R.), Sec. 16-20N-21WIM	160.00	<u>TAPSTONE ENERGY LLC</u>	\$204,480.00	\$1,278.00
83	WOODWARD	SE/4 (All M.R.), Sec. 16-20N-21WIM	160.00	<u>STRIKER LAND SERVICES LLC</u>	\$192,318.40	\$1,201.99
83	WOODWARD	SE/4 (All M.R.), Sec. 16-20N-21WIM	160.00	<u>DANICK ENERGY PARTNERS</u>	\$16,801.60	\$105.01
84	WOODWARD	SW/4 (All M.R.), Sec. 16-20N-21WIM	160.00	<u>TAPSTONE ENERGY LLC</u>	\$204,480.00	\$1,278.00
84	WOODWARD	SW/4 (All M.R.), Sec. 16-20N-21WIM	160.00	<u>STRIKER LAND SERVICES LLC</u>	\$128,318.40	\$801.99
84	WOODWARD	SW/4 (All M.R.), Sec. 16-20N-21WIM	160.00	<u>DANICK ENERGY PARTNERS</u>	\$16,801.60	\$105.01
85	WOODWARD	SW/4 SE/4 (All M.R.), Sec. 18-20N-21WIM	40.00	<u>TAPSTONE ENERGY LLC</u>	\$51,120.00	\$1,278.00
85	WOODWARD	SW/4 SE/4 (All M.R.), Sec. 18-20N-21WIM	40.00	<u>STRIKER LAND SERVICES LLC</u>	\$40,079.60	\$1,001.99
85	WOODWARD	SW/4 SE/4 (All M.R.), Sec. 18-20N-21WIM	40.00	<u>DANICK ENERGY PARTNERS</u>	\$4,200.00	\$105.00
86	WOODWARD	SE/4 NE/4 (All M.R.), Sec. 19-20N-21WIM	40.00	<u>TAPSTONE ENERGY LLC</u>	\$51,120.00	\$1,278.00
86	WOODWARD	SE/4 NE/4 (All M.R.), Sec. 19-20N-21WIM	40.00	<u>STRIKER LAND SERVICES LLC</u>	\$40,079.60	\$1,001.99
86	WOODWARD	SE/4 NE/4 (All M.R.), Sec. 19-20N-21WIM	40.00	<u>DANICK ENERGY PARTNERS</u>	\$4,200.40	\$105.01
87	WOODWARD	E/2 NW/4 (1/2 M.R.), Sec. 21-20N-21WIM	40.00	<u>TAPSTONE ENERGY LLC</u>	\$51,120.00	\$1,278.00
87	WOODWARD	E/2 NW/4 (1/2 M.R.), Sec. 21-20N-21WIM	40.00	<u>STRIKER LAND SERVICES LLC</u>	\$40,079.60	\$1,001.99
87	WOODWARD	E/2 NW/4 (1/2 M.R.), Sec. 21-20N-21WIM	40.00	<u>DANICK ENERGY PARTNERS</u>	\$4,200.40	\$105.01
88	WOODWARD	NW/4 SE/4 (1/2 M.R.), Sec. 21-20N-21WIM	20.00	<u>TAPSTONE ENERGY LLC</u>	\$25,560.00	\$1,278.00
88	WOODWARD	NW/4 SE/4 (1/2 M.R.), Sec. 21-20N-21WIM	20.00	<u>STRIKER LAND SERVICES LLC</u>	\$20,039.80	\$1,001.99
88	WOODWARD	NW/4 SE/4 (1/2 M.R.), Sec. 21-20N-21WIM	20.00	<u>DANICK ENERGY PARTNERS</u>	\$2,100.20	\$105.01
89	WOODWARD	NE/4 SW/4 (1/2 M.R.), Sec. 21-20N-21WIM	20.00	<u>TAPSTONE ENERGY LLC</u>	\$25,560.00	\$1,278.00
89	WOODWARD	NE/4 SW/4 (1/2 M.R.), Sec. 21-20N-21WIM	20.00	<u>STRIKER LAND SERVICES LLC</u>	\$20,039.80	\$1,001.99
89	WOODWARD	NE/4 SW/4 (1/2 M.R.), Sec. 21-20N-21WIM	20.00	<u>DANICK ENERGY PARTNERS</u>	\$2,100.20	\$105.01
90	WOODWARD	SE/4 NE/4, less and except the Atoka and Morrow Formations (1/2 M.R.), Sec. 24-20N-21WIM	20.00	<u>TAPSTONE ENERGY LLC</u>	\$25,560.00	\$1,278.00
90	WOODWARD	SE/4 NE/4, less and except the Atoka and Morrow Formations (1/2 M.R.), Sec. 24-20N-21WIM	20.00	<u>STRIKER LAND SERVICES LLC</u>	\$20,039.80	\$1,001.99
90	WOODWARD	SE/4 NE/4, less and except the Atoka and Morrow Formations (1/2 M.R.), Sec. 24-20N-21WIM	20.00	<u>DANICK ENERGY PARTNERS</u>	\$2,100.20	\$105.01
91	WOODWARD	N/2 SE/4, less and except the Atoka and Morrow Formations (1/2 M.R.), Sec. 24-20N-21WIM	40.00	<u>TAPSTONE ENERGY LLC</u>	\$51,120.00	\$1,278.00
91	WOODWARD	N/2 SE/4, less and except the Atoka and Morrow Formations (1/2 M.R.), Sec. 24-20N-21WIM	40.00	<u>STRIKER LAND SERVICES LLC</u>	\$40,079.60	\$1,001.99
91	WOODWARD	N/2 SE/4, less and except the Atoka and Morrow Formations (1/2 M.R.), Sec. 24-20N-21WIM	40.00	<u>DANICK ENERGY PARTNERS</u>	\$4,200.40	\$105.01
92	WOODWARD	NE/4 SW/4; S/2 SW/4, less and except the Atoka and Morrow Formations (1/2 M.R.), Sec. 24-20N-21WIM	60.00	<u>TAPSTONE ENERGY LLC</u>	\$76,680.00	\$1,278.00
92	WOODWARD	NE/4 SW/4; S/2 SW/4, less and except the Atoka and Morrow Formations (1/2 M.R.), Sec. 24-20N-21WIM	60.00	<u>STRIKER LAND SERVICES LLC</u>	\$60,119.40	\$1,001.99
92	WOODWARD	NE/4 SW/4; S/2 SW/4, less and except the Atoka and Morrow Formations (1/2 M.R.), Sec. 24-20N-21WIM	60.00	<u>DANICK ENERGY PARTNERS</u>	\$6,300.60	\$105.01
93	WOODWARD	N/2 NW/4, less and except the Morrow Formation (1/2 M.R.), Sec. 35-20N-21WIM	40.00	<u>TAPSTONE ENERGY LLC</u>	\$51,120.00	\$1,278.00
93	WOODWARD	N/2 NW/4, less and except the Morrow Formation (1/2 M.R.), Sec. 35-20N-21WIM	40.00	<u>STRIKER LAND SERVICES LLC</u>	\$32,079.60	\$801.99
93	WOODWARD	N/2 NW/4, less and except the Morrow Formation (1/2 M.R.), Sec. 35-20N-21WIM	40.00	<u>DANICK ENERGY PARTNERS</u>	\$4,200.40	\$105.01
94	WOODWARD	Lots 3 and 4, less and except the Morrow Formation (1/2 M.R.), Sec. 35-20N-21WIM	25.05	<u>TAPSTONE ENERGY LLC</u>	\$32,013.90	\$1,278.00
94	WOODWARD	Lots 3 and 4, less and except the Morrow Formation (1/2 M.R.), Sec. 35-20N-21WIM	25.05	<u>STRIKER LAND SERVICES LLC</u>	\$20,089.85	\$801.99
94	WOODWARD	Lots 3 and 4, less and except the Morrow Formation (1/2 M.R.), Sec. 35-20N-21WIM	25.05	<u>DANICK ENERGY PARTNERS</u>	\$2,625.25	\$104.80
95	WOODWARD	NE/4 NW/4; S/2 NW/4 (All M.R.), Sec. 33-21N-21WIM	120.00	<u>TAPSTONE ENERGY LLC</u>	\$153,360.00	\$1,278.00
95	WOODWARD	NE/4 NW/4; S/2 NW/4 (All M.R.), Sec. 33-21N-21WIM	120.00	<u>STRIKER LAND SERVICES LLC</u>	\$144,238.80	\$1,201.99
95	WOODWARD	NE/4 NW/4; S/2 NW/4 (All M.R.), Sec. 33-21N-21WIM	120.00	<u>DANICK ENERGY PARTNERS</u>	\$12,601.20	\$105.01

96	WOODWARD	NW/4 NW/4, less and except the Cottage Grove Formation (All M.R.), Sec. 33-21N-21WIM	40.00	<u>TAPSTONE ENERGY LLC</u>	\$51,120.00	\$1,278.00
96	WOODWARD	NW/4 NW/4, less and except the Cottage Grove Formation (All M.R.), Sec. 33-21N-21WIM	40.00	<u>STRIKER LAND SERVICES LLC</u>	\$32,079.60	\$801.99
96	WOODWARD	NW/4 NW/4, less and except the Cottage Grove Formation (All M.R.), Sec. 33-21N-21WIM	40.00	<u>DANICK ENERGY PARTNERS</u>	\$4,200.40	\$105.01
97	WOODWARD	SW/4 (All M.R.), Sec. 33-21N-21WIM	160.00	<u>TAPSTONE ENERGY LLC</u>	\$204,480.00	\$1,278.00
97	WOODWARD	SW/4 (All M.R.), Sec. 33-21N-21WIM	160.00	<u>STRIKER LAND SERVICES LLC</u>	\$192,318.40	\$1,201.99
97	WOODWARD	SW/4 (All M.R.), Sec. 33-21N-21WIM	160.00	<u>DANICK ENERGY PARTNERS</u>	\$16,801.60	\$105.01
98	WOODWARD	NE/4 (All M.R.), Sec. 13-20N-22WIM	160.00	<u>TAPSTONE ENERGY LLC</u>	\$204,480.00	\$1,278.00
98	WOODWARD	NE/4 (All M.R.), Sec. 13-20N-22WIM	160.00	<u>STRIKER LAND SERVICES LLC</u>	\$160,318.40	\$1,001.99
98	WOODWARD	NE/4 (All M.R.), Sec. 13-20N-22WIM	160.00	<u>DANICK ENERGY PARTNERS</u>	\$16,801.60	\$105.01

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