

NOTICE OF OIL AND GAS LEASE SALE

BY SEALED WRITTEN OR ONLINE BIDS TO BE OPENED AT 11:00 A.M.

SALE DATE: 7/20/2016

THE COMMISSIONERS OF THE LAND OFFICE ("CLO") invites bids for Oil and Gas Leases upon the following terms covering the tracts of land described in this Notice.

Bids may be made in writing or online by accessing www.clo.ok.gov.

Written Bids: Written bids must be submitted on bid forms provided by the Land Office and enclosed in a sealed envelope containing the following notation on the outside front face of the envelope "Bids for CLO Oil and Gas Lease Sale" and the date of the sale. Bids which are mailed must be enclosed in another envelope and addressed to the CLO at the address provided below.

Written bids must be mailed or hand-delivered on or before the time and date of the sale to:

The Commissioners of the Land Office
204 N Robinson Suite 900
Oklahoma City, Oklahoma 73102

All written bids received prior to 11:00 A.M. on the date of sale will be publicly opened and announced. Late bids received after 11:00 A.M. on the date of sale will be rejected and not considered.

Electronic Bids: Alternatively, electronic online bids may be made in accordance with the requirements, terms, and conditions contained on the Online Bidding tab of the CLO website at www.clo.ok.gov. Bidders must be registered and approved by the CLO before they may place an online bid.

All online bids must be placed on or before 10:30 A.M. on the date of the sale. Any online bid received after 10:30 A.M. will be rejected and not considered.

ALL BIDS WILL BE OPENED AT 11:00 A.M. ON THE DATE OF THE SALE.

Leases will be awarded to the bidder of the highest cash bonus, if accepted.

TERMS AND CONDITIONS OF SALE: The Lease will be on a form prescribed by the CLO for a term of three years, and as may be extended, and will provide for 3/16ths royalty, and an annual delay rental of \$1.00 per net acre to be paid in full before lease is issued, in addition to lease bonus. Bids shall be for a cash bonus for each tract, but no bid of less than \$5.00 per acre will be considered. Each bid must be accompanied by a remittance in the amount of 25% of bid as earnest money. Earnest money remittances made by unsuccessful bidders will be returned to them. The successful bidder shall be liable for the full amount of the bid, all delay rentals and cost of advertising. Full payment is due 30 days from the date of acceptance of the bid.

Failure to comply with any of the terms and conditions of sale will be grounds for the cancellation of the award and the retention of the deposit of earnest money as liquidated damages at the election of the Secretary.

The Commissioners of the Land Office and the State of Oklahoma make no warranty of title and reserve the right to reject any and all bids.

IMPORTANT: Separate bids and earnest money deposits are required on each tract if you are bidding on more than one tract.

**PLEASE ENCLOSE ALL WRITTEN BIDS IN ONE "9 x 12" ENVELOPE.
PLEASE DO NOT FOLD BIDS OR USE STAPLES.**

Bid Forms are available at www.clo.ok.gov

Note: The M.R. % column refers to percentage of the mineral interest offered for each tract.

CURRENT RULES PROVIDE THAT ALL OIL AND GAS BIDS BECOME FINAL AT DATE AND TIME OF BID OPENING

<u>TRACT</u>	<u>COUNTY</u>	<u>LEGAL DESCRIPTION</u>	<u>SEC TWP RGE</u>	<u>M. R. %</u>	<u>GROSS ACS</u>	<u>NET ACS</u>
1	ATOKA	Southwest 10 acres of Lot 3; South 20 acres of Lot 4; S/2 NW/4	01-01N-12EIM	50.00 %	110.00	55.00
2	ATOKA	W/2 NE/4 SW/4; NW/4 SW/4	01-01N-12EIM	50.00 %	60.00	30.00
3	ATOKA	Lot 1; South 20 acres of Lot 2; NW/4 SW/4 NE/4	02-01N-12EIM	50.00 %	68.50	34.25
4	BEAVER	S/2 SW/4, less and except the Tonkawa Formation	03-01N-25ECM	50.00 %	80.00	40.00
5	BEAVER	N/2 NE/4	10-01N-25ECM	50.00 %	80.00	40.00
6	BEAVER	NW/4	10-01N-25ECM	50.00 %	160.00	80.00
7	BEAVER	N/2 SW/4	10-01N-25ECM	50.00 %	80.00	40.00
8	BEAVER	SE/4	27-02N-25ECM	50.00 %	160.00	80.00
9	BLAINE	All that part of Section 33-13N-12WIM, accreted to and lying within Section 34-13N-12WIM, less and accept the accretion and riparian rights lying outside of Section 34-13N-12WIM, and also less and except the Cherokee and Springer	34-13N-12WIM	100.00 %	0.06	0.06

Formations

10	BLAINE	All that part of Lot 3 of Section 13-13N-13WIM, accreted to and lying within Section 24-13N-13WIM, less and except the Springer Formation and also less and except all accretion and riparian rights lying outside of Section 24-13N-13WIM.	24-13N-13WIM	100.00 %	4.94	4.94
11	BLAINE	SE/4	16-17N-13WIM	100.00 %	160.00	160.00
12	DEWEY	SW/4	28-17N-17WIM	100.00 %	160.00	160.00
13	ELLIS	Lot 5; SE/4 SE/4, less and except the Morrow Formation	35-20N-21WIM	50.00 %	54.90	27.45
14	GARFIELD	SE/4	36-23N-06WIM	100.00 %	160.00	160.00
15	GRADY	S/2 NE/4	23-09N-07WIM	50.00 %	80.00	40.00
16	GRADY	NE/4 SE/4	23-09N-07WIM	50.00 %	40.00	20.00
17	GRADY	SE/4 NE/4 SW/4; NE/4 SE/4 SW/4	26-09N-07WIM	50.00 %	20.00	10.00
18	HASKELL	S/2 NW/4 SE/4; SW/4 SE/4, less and except from the surface to the base of the Hartshorne Formation and also less and except the Cromwell and Basal Atoka Formations	03-08N-18EIM	50.00 %	60.00	30.00
19	HASKELL	W/2 SW/4; W/2 SE/4 SW/4, less and except the Cromwell and Hartshorne Formations	05-08N-18EIM	50.00 %	100.00	50.00
20	HASKELL	N/2 NW/4, less and except the Cromwell Sand and Hartshorne Formations	08-07N-19EIM	100.00 %	80.00	80.00
21	HASKELL	N/2 NW/4 SW/4, less and except the Cromwell Sand and Hartshorne Formations	08-07N-19EIM	100.00 %	20.00	20.00
22	HASKELL	SE/4, less and except the Basal Atoka, Hunton, Simpson and Hartshorne Formations	02-08N-19EIM	50.00 %	160.00	80.00
23	KIOWA	NE/4 NW/4, limited to from surface to a depth of 2000 feet	21-06N-16WIM	100.00 %	40.00	40.00
24	KIOWA	NW/4 NW/4, limited to from surface to a depth of 2000 feet	21-06N-16WIM	100.00 %	40.00	40.00
25	KIOWA	SE/4 NW/4, limited to from surface to a depth of 2000 feet	21-06N-16WIM	100.00 %	40.00	40.00
26	KIOWA	SW/4 NW/4, limited to from surface to a depth of 2000 feet	21-06N-16WIM	100.00 %	40.00	40.00
27	KIOWA	SE/4 NE/4, limited to from surface to a depth of 2000 feet	28-06N-16WIM	100.00 %	40.00	40.00
28	KIOWA	SW/4 NE/4, limited to from surface to a depth of 2000 feet	28-06N-16WIM	100.00 %	40.00	40.00
29	KIOWA	NE/4 SE/4, limited to from surface to a depth of 2000 feet	28-06N-16WIM	100.00 %	40.00	40.00
30	KIOWA	NW/4 SE/4, limited to from surface to a depth of 2000 feet	28-06N-16WIM	100.00 %	40.00	40.00
31	KIOWA	SE/4 SE/4, limited to from surface to a depth of 2000 feet	28-06N-16WIM	100.00 %	40.00	40.00
32	KIOWA	SW/4 SE/4, limited to from surface to a depth of 2000 feet	28-06N-16WIM	100.00 %	40.00	40.00
33	KIOWA	NE/4 NE/4, limited to from surface to a depth of 2000 feet	33-06N-16WIM	100.00 %	40.00	40.00
34	KIOWA	NW/4 NE/4, limited to from surface to a depth of 2000 feet	33-06N-16WIM	100.00 %	40.00	40.00
35	KIOWA	SE/4 NE/4, limited to from surface to a depth of 2000 feet	33-06N-16WIM	100.00 %	40.00	40.00
36	KIOWA	SW/4 NE/4, limited to from surface to a depth of 2000 feet	33-06N-16WIM	100.00 %	40.00	40.00
37	KIOWA	SE/4 NW/4, limited to from surface to a depth of 2000 feet	33-06N-16WIM	100.00 %	40.00	40.00
38	KIOWA	SW/4 NW/4, limited to from surface to a depth of 2000 feet	33-06N-16WIM	100.00 %	40.00	40.00
39	KIOWA	NE/4 SE/4, limited to from surface to a depth of 2000 feet	33-06N-16WIM	100.00 %	40.00	40.00
40	KIOWA	NW/4 SE/4, limited to from surface to a depth of 2000 feet	33-06N-16WIM	100.00 %	40.00	40.00
41	KIOWA	SE/4 SE/4, limited to from surface to a depth of 2000 feet	33-06N-16WIM	100.00 %	40.00	40.00
42	KIOWA	SW/4 SE/4, limited to from surface to a depth of 2000 feet	33-06N-16WIM	100.00 %	40.00	40.00
43	KIOWA	NE/4 SW/4, limited to from surface to a depth of 2000 feet	33-06N-16WIM	100.00 %	40.00	40.00

44	KIOWA	NW/4 SW/4, limited to from surface to a depth of 2000 feet	33-06N-16WIM	100.00 %	40.00	40.00
45	KIOWA	SE/4 SW/4, limited to from surface to a depth of 2000 feet	33-06N-16WIM	100.00 %	40.00	40.00
46	KIOWA	SW/4 SW/4, limited to from surface to a depth of 2000 feet	33-06N-16WIM	100.00 %	40.00	40.00
47	KIOWA	NE/4 NE/4, limited to from surface to a depth of 2000 feet	25-06N-17WIM	100.00 %	40.00	40.00
48	KIOWA	SE/4 NE/4, limited to from surface to a depth of 2000 feet	25-06N-17WIM	100.00 %	40.00	40.00
49	KIOWA	SE/4 NW/4, limited to from surface to a depth of 2000 feet	25-06N-17WIM	100.00 %	40.00	40.00
50	KIOWA	SW/4 NW/4, limited to from surface to a depth of 2000 feet	25-06N-17WIM	100.00 %	40.00	40.00
51	KIOWA	NE/4 SE/4, limited to from surface to a depth of 2000 feet	25-06N-17WIM	100.00 %	40.00	40.00
52	KIOWA	SE/4 SE/4, limited to from surface to a depth of 2000 feet	25-06N-17WIM	100.00 %	40.00	40.00
53	MCCLAIN	SW/4 NE/4 NE/4; S/2 NW/4 NE/4; SE/4 NE/4; N/2 SW/4 NE/4; SE/4 SW/4 NE/4	33-07N-02WIM	100.00 %	100.00	100.00
54	MCCLAIN	E/2 NE/4 NW/4; NE/4 SE/4 NW/4	33-07N-02WIM	100.00 %	30.00	30.00
55	MCCLAIN	NE/4 NE/4 SE/4	33-07N-02WIM	100.00 %	10.00	10.00
56	MCCLAIN	NW/4 NE/4 SW/4; NW/4 SW/4, less and except the Basal Pennsylvania Unconformity, Hunton, Viola, Woodford and Sylvan Formations	34-07N-02WIM	100.00 %	50.00	50.00
57	NOBLE	NE/4, less and except the Mississippian Formation	36-20N-01WIM	100.00 %	160.00	160.00
58	NOBLE	NW/4, less and except the Mississippian Formation	36-20N-01WIM	100.00 %	160.00	160.00
59	NOBLE	SE/4, less and except the Mississippian Formation	36-20N-01WIM	100.00 %	160.00	160.00
60	NOBLE	SW/4, less and except the Mississippian Formation	36-20N-01WIM	100.00 %	160.00	160.00
61	PITTSBURG	E/2 NE/4	34-03N-13EIM	50.00 %	80.00	40.00
62	PITTSBURG	E/2 NW/4; SW/4 NW/4; S/2 S/2 NW/4 NW/4	35-03N-13EIM	50.00 %	130.00	65.00
63	PITTSBURG	SW/4 NW/4; all that part of the SE/4 NW/4 lying North of the Sallisaw McAlester and Southern Railroad Right-of-Way, less and except the Hartshorne Formation	05-04N-15EIM	50.00 %	55.00	27.50
64	PITTSBURG	W/2 NE/4 SW/4, lying North of the Sallisaw, McAlester and Southern Railroad Right-of-Way, less and except the Hartshorne Formation	05-04N-15EIM	50.00 %	15.00	7.50
65	PITTSBURG	W/2 E/2 NE/4 NW/4; W/2 NW/4; SE/4 NW/4; W/2 NE/4 NW/4; SE/4 SE/4 NE/4 NW/4	16-05N-15EIM	50.00 %	152.50	76.25
66	PITTSBURG	The North 500 feet of the SE/4; the South 828 feet of the SE/4, less and except the Red Oak Formation	27-05N-15EIM	50.00 %	80.48	40.24
67	PITTSBURG	S/2 SE/4, less and except the Hartshorne Formation and also subject to the prior rights of the United States to flood and submerge the land. Lessee must obtain prior written approval of any structures to be erected to produce minerals, pursuant to Case No. 4732 Civil, USDC, Eastern District of Oklahoma, dated 1-29-1960.	09-08N-17EIM	50.00 %	80.00	40.00
68	PITTSBURG	SW/4 SE/4, less and except the Cromwell, Booch and Hartshorne Formations	13-08N-17EIM	50.00 %	40.00	20.00
69	PITTSBURG	S/2 S/2 SW/4, less and except the Cromwell, Booch and Hartshorne Formations	13-08N-17EIM	50.00 %	40.00	20.00
70	PITTSBURG	N/2 NE/4, less and except the Hartshorne Formation, also subject to the rights of the Federal Government to flood and submerge this land.	16-08N-17EIM	50.00 %	80.00	40.00
71	PITTSBURG	W/2 NW/4 NE/4, less and except the Hartshorne Formation	23-08N-17EIM	50.00 %	20.00	10.00
72	PITTSBURG	NW/4, less and except the Hartshorne Formation	23-08N-17EIM	50.00 %	160.00	80.00

73	PITTSBURG	N/2 N/2 SW/4, less and except the Hartshorne Formation	23-08N-17EIM	50.00 %	40.00	20.00
74	PITTSBURG	NE/4, less and except the Hartshorne Formation	24-08N-17EIM	50.00 %	160.00	80.00
75	PITTSBURG	NW/4 NW/4, less and except the Hartshorne Formation	24-08N-17EIM	50.00 %	40.00	20.00
76	TEXAS	W/2 NE/4, less and except the Marmaton and Mississippi Chester Formations	35-01N-19ECM	100.00 %	80.00	80.00
77	TEXAS	NW/4, less and except the Marmaton and Mississippi Chester Formations	35-01N-19ECM	100.00 %	160.00	160.00
78	TEXAS	W/2 SE/4, less and except the Marmaton and Mississippi Chester Formations	35-01N-19ECM	100.00 %	80.00	80.00
79	TEXAS	SW/4, less and except the Marmaton and Mississippi Chester Formations	35-01N-19ECM	50.00 %	160.00	80.00
80	WOODWARD	SW/4 NE/4	15-20N-21WIM	50.00 %	40.00	20.00
81	WOODWARD	NE/4	16-20N-21WIM	100.00 %	160.00	160.00
82	WOODWARD	NW/4	16-20N-21WIM	100.00 %	160.00	160.00
83	WOODWARD	SE/4	16-20N-21WIM	100.00 %	160.00	160.00
84	WOODWARD	SW/4	16-20N-21WIM	100.00 %	160.00	160.00
85	WOODWARD	SW/4 SE/4	18-20N-21WIM	100.00 %	40.00	40.00
86	WOODWARD	SE/4 NE/4	19-20N-21WIM	100.00 %	40.00	40.00
87	WOODWARD	E/2 NW/4	21-20N-21WIM	50.00 %	80.00	40.00
88	WOODWARD	NW/4 SE/4	21-20N-21WIM	50.00 %	40.00	20.00
89	WOODWARD	NE/4 SW/4	21-20N-21WIM	50.00 %	40.00	20.00
90	WOODWARD	SE/4 NE/4, less and except the Atoka and Morrow Formations	24-20N-21WIM	50.00 %	40.00	20.00
91	WOODWARD	N/2 SE/4, less and except the Atoka and Morrow Formations	24-20N-21WIM	50.00 %	80.00	40.00
92	WOODWARD	NE/4 SW/4; S/2 SW/4, less and except the Atoka and Morrow Formations	24-20N-21WIM	50.00 %	120.00	60.00
93	WOODWARD	N/2 NW/4, less and except the Morrow Formation	35-20N-21WIM	50.00 %	80.00	40.00
94	WOODWARD	Lots 3 and 4, less and except the Morrow Formation	35-20N-21WIM	50.00 %	50.10	25.05
95	WOODWARD	NE/4 NW/4; S/2 NW/4	33-21N-21WIM	100.00 %	120.00	120.00
96	WOODWARD	NW/4 NW/4, less and except the Cottage Grove Formation	33-21N-21WIM	100.00 %	40.00	40.00
97	WOODWARD	SW/4	33-21N-21WIM	100.00 %	160.00	160.00
98	WOODWARD	NE/4	13-20N-22WIM	100.00 %	160.00	160.00

**FOR FURTHER INFORMATION CONTACT:
COMMISSIONERS OF THE LAND OFFICE**

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