

COMMISSIONERS OF THE LAND OFFICE

07/20/2016 Oil and Gas Mining Lease Sale
Awarded/Rejected By: 08/22/2016

TR #	RESULT	COUNTY	NET ACRES	BIDDER/LEGAL DESCRIPTION	BONUS	PRICE PER ACRE
1	<u>NO BIDS</u>	Atoka	55.00	NO BIDS Southwest 10 acres of Lot 3; South 20 acres of Lot 4; S/2 NW/4 (1/2 M.R.), Sec. 01-01N-12E1M	\$0.00	\$0.00
2	<u>NO BIDS</u>	Atoka	30.00	NO BIDS W/2 NE/4 SW/4; NW/4 SW/4 (1/2 M.R.), Sec. 01-01N-12E1M	\$0.00	\$0.00
3	<u>NO BIDS</u>	Atoka	34.25	NO BIDS Lot 1; South 20 acres of Lot 2; NW/4 SW/4 NE/4 (1/2 M.R.), Sec. 02-01N-12E1M	\$0.00	\$0.00
4	<u>AWARDED</u>	Beaver	40.00	STRAT LAND EXPLORATION COMPANY S/2 SW/4, less and except the Tonkawa Formation (1/2 M.R.), Sec. 03-01N-25ECM	\$1,020.40	\$25.51
5	<u>AWARDED</u>	Beaver	40.00	STRAT LAND EXPLORATION COMPANY N/2 NE/4 (1/2 M.R.), Sec. 10-01N-25ECM	\$1,020.40	\$25.51
6	<u>AWARDED</u>	Beaver	80.00	STRAT LAND EXPLORATION COMPANY NW/4 (1/2 M.R.), Sec. 10-01N-25ECM	\$2,040.80	\$25.51
7	<u>AWARDED</u>	Beaver	40.00	STRAT LAND EXPLORATION COMPANY N/2 SW/4 (1/2 M.R.), Sec. 10-01N-25ECM	\$1,020.40	\$25.51
8	<u>AWARDED</u>	Beaver	80.00	YALE OIL ASSOCIATION INC SE/4 (1/2 M.R.), Sec. 27-02N-25ECM	\$8,000.00	\$100.00
9	<u>AWARDED</u>	Blaine	0.06	MAXIMUS ENERGY LLC All that part of Section 33-13N-12W1M, accreted to and lying within Section 34-13N-12W1M, less and accept the accretion and riparian rights lying outside of Section 34-13N-12W1M, and also less and except the Cherokee and Springer Formations (All M.R.), Sec. 34-13N-12W1M	\$300.00	\$5,000.00
10	<u>AWARDED</u>	Blaine	4.94	BEARCAT LAND INC All that part of Lot 3 of Section 13-13N-13W1M, accreted to and lying within Section 24-13N-13W1M, less and except the Springer Formation and also less and except all accretion and riparian rights lying outside of Section 24-13N-13W1M. (All M.R.), Sec. 24-13N-13W1M	\$14,938.56	\$3,024.00
11	<u>AWARDED</u>	Blaine	160.00	NEWFIELD EXPLORATION MID-CONTINENT INC SE/4 (All M.R.), Sec. 16-17N-13W1M	\$606,560.00	\$3,791.00
12	<u>AWARDED</u>	Dewey	160.00	BEARCAT LAND INC SW/4 (All M.R.), Sec. 28-17N-17W1M	\$265,243.20	\$1,657.77
13	<u>AWARDED</u>	Ellis	27.45	TAPSTONE ENERGY LLC Lot 5; SE/4 SE/4, less and except the Morrow Formation (1/2 M.R.), Sec. 35-20N-21W1M	\$35,081.10	\$1,278.00
14	<u>AWARDED</u>	Garfield	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC SE/4 (All M.R.), Sec. 36-23N-06W1M	\$128,000.00	\$800.00
15	<u>AWARDED</u>	Grady	40.00	OSAGE OIL & GAS PROPERTIES INC S/2 NE/4 (1/2 M.R.), Sec. 23-09N-07W1M	\$100,080.00	\$2,502.00
16	<u>AWARDED</u>	Grady	20.00	OSAGE OIL & GAS PROPERTIES INC NE/4 SE/4 (1/2 M.R.), Sec. 23-09N-07W1M	\$50,040.00	\$2,502.00
17	<u>AWARDED</u>	Grady	10.00	OSAGE OIL & GAS PROPERTIES INC SE/4 NE/4 SW/4; NE/4 SE/4 SW/4 (1/2 M.R.), Sec. 26-09N-07W1M	\$25,020.00	\$2,502.00
18	<u>AWARDED</u>	Haskell	30.00	REAGAN RESOURCES INC S/2 NW/4 SE/4; SW/4 SE/4, less and except from the surface to the base of the Hartshorne Formation and also less and except the Cromwell and Basal Atoka Formations (1/2 M.R.), Sec. 03-08N-18E1M	\$1,486.20	\$49.54
19	<u>AWARDED</u>	Haskell	50.00	REAGAN RESOURCES INC W/2 SW/4; W/2 SE/4 SW/4, less and except the Cromwell and Hartshorne Formations (1/2 M.R.), Sec. 05-08N-18E1M	\$2,477.00	\$49.54
20	<u>AWARDED</u>	Haskell	80.00	REAGAN RESOURCES INC N/2 NW/4, less and except the Cromwell Sand and Hartshorne Formations (All M.R.), Sec. 08-07N-19E1M	\$40,276.80	\$503.46
21	<u>AWARDED</u>	Haskell	20.00	REAGAN RESOURCES INC N/2 NW/4 SW/4, less and except the Cromwell Sand and Hartshorne Formations (All M.R.), Sec. 08-07N-19E1M	\$10,069.20	\$503.46
22	<u>AWARDED</u>	Haskell	80.00	REAGAN RESOURCES INC SE/4, less and except the Basal Atoka, Hunton, Simpson and Hartshorne Formations (1/2 M.R.), Sec. 02-08N-19E1M	\$3,963.20	\$49.54
23	<u>REJECTED</u>	Kiowa	40.00	STATESIDE ENERGY LLC NE/4 NW/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 21-06N-16W1M	\$290.00	\$7.25
24	<u>REJECTED</u>	Kiowa	40.00	STATESIDE ENERGY LLC NW/4 NW/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 21-06N-16W1M	\$290.00	\$7.25
25	<u>REJECTED</u>	Kiowa	40.00	STATESIDE ENERGY LLC SE/4 NW/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 21-06N-16W1M	\$290.00	\$7.25

26	<u>REJECTED</u>	Kiowa	40.00	STATESIDE ENERGY LLC SW/4 NW/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 21-06N-16WIM	\$290.00	\$7.25
27	<u>REJECTED</u>	Kiowa	40.00	STATESIDE ENERGY LLC SE/4 NE/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 28-06N-16WIM	\$290.00	\$7.25
28	<u>REJECTED</u>	Kiowa	40.00	STATESIDE ENERGY LLC SW/4 NE/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 28-06N-16WIM	\$290.00	\$7.25
29	<u>REJECTED</u>	Kiowa	40.00	STATESIDE ENERGY LLC NE/4 SE/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 28-06N-16WIM	\$290.00	\$7.25
30	<u>REJECTED</u>	Kiowa	40.00	STATESIDE ENERGY LLC NW/4 SE/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 28-06N-16WIM	\$290.00	\$7.25
31	<u>REJECTED</u>	Kiowa	40.00	STATESIDE ENERGY LLC SE/4 SE/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 28-06N-16WIM	\$290.00	\$7.25
32	<u>REJECTED</u>	Kiowa	40.00	STATESIDE ENERGY LLC SW/4 SE/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 28-06N-16WIM	\$290.00	\$7.25
33	<u>REJECTED</u>	Kiowa	40.00	STATESIDE ENERGY LLC NE/4 NE/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 33-06N-16WIM	\$290.00	\$7.25
34	<u>REJECTED</u>	Kiowa	40.00	STATESIDE ENERGY LLC NW/4 NE/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 33-06N-16WIM	\$290.00	\$7.25
35	<u>REJECTED</u>	Kiowa	40.00	STATESIDE ENERGY LLC SE/4 NE/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 33-06N-16WIM	\$290.00	\$7.25
36	<u>REJECTED</u>	Kiowa	40.00	STATESIDE ENERGY LLC SW/4 NE/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 33-06N-16WIM	\$290.00	\$7.25
37	<u>REJECTED</u>	Kiowa	40.00	STATESIDE ENERGY LLC SE/4 NW/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 33-06N-16WIM	\$290.00	\$7.25
38	<u>REJECTED</u>	Kiowa	40.00	STATESIDE ENERGY LLC SW/4 NW/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 33-06N-16WIM	\$290.00	\$7.25
39	<u>REJECTED</u>	Kiowa	40.00	STATESIDE ENERGY LLC NE/4 SE/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 33-06N-16WIM	\$290.00	\$7.25
40	<u>REJECTED</u>	Kiowa	40.00	STATESIDE ENERGY LLC NW/4 SE/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 33-06N-16WIM	\$290.00	\$7.25
41	<u>REJECTED</u>	Kiowa	40.00	STATESIDE ENERGY LLC SE/4 SE/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 33-06N-16WIM	\$290.00	\$7.25
42	<u>REJECTED</u>	Kiowa	40.00	STATESIDE ENERGY LLC SW/4 SE/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 33-06N-16WIM	\$290.00	\$7.25
43	<u>REJECTED</u>	Kiowa	40.00	STATESIDE ENERGY LLC NE/4 SW/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 33-06N-16WIM	\$290.00	\$7.25
44	<u>REJECTED</u>	Kiowa	40.00	STATESIDE ENERGY LLC NW/4 SW/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 33-06N-16WIM	\$290.00	\$7.25
45	<u>REJECTED</u>	Kiowa	40.00	STATESIDE ENERGY LLC SE/4 SW/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 33-06N-16WIM	\$290.00	\$7.25
46	<u>REJECTED</u>	Kiowa	40.00	STATESIDE ENERGY LLC SW/4 SW/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 33-06N-16WIM	\$290.00	\$7.25
47	<u>REJECTED</u>	Kiowa	40.00	STATESIDE ENERGY LLC NE/4 NE/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 25-06N-17WIM	\$290.00	\$7.25
48	<u>REJECTED</u>	Kiowa	40.00	STATESIDE ENERGY LLC SE/4 NE/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 25-06N-17WIM	\$290.00	\$7.25
49	<u>REJECTED</u>	Kiowa	40.00	STATESIDE ENERGY LLC SE/4 NW/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 25-06N-17WIM	\$290.00	\$7.25
50	<u>REJECTED</u>	Kiowa	40.00	STATESIDE ENERGY LLC SW/4 NW/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 25-06N-17WIM	\$290.00	\$7.25
51	<u>REJECTED</u>	Kiowa	40.00	STATESIDE ENERGY LLC NE/4 SE/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 25-06N-17WIM	\$290.00	\$7.25
52	<u>REJECTED</u>	Kiowa	40.00	STATESIDE ENERGY LLC SE/4 SE/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 25-06N-17WIM	\$290.00	\$7.25
53	<u>AWARDED</u>	Mcclain	100.00	CHARTER OAK PRODUCTION CO LLC SW/4 NE/4 NE/4; S/2 NW/4 NE/4; SE/4 NE/4; N/2 SW/4 NE/4; SE/4 SW/4 NE/4 (All M.R.), Sec. 33-07N-02WIM	\$17,713.00	\$177.13
54	<u>AWARDED</u>	Mcclain	30.00	CHARTER OAK PRODUCTION CO LLC E/2 NE/4 NW/4; NE/4 SE/4 NW/4 (All M.R.), Sec. 33-07N-02WIM	\$5,313.90	\$177.13

55	AWARDED	Mcclain	10.00	STEPHEN D WEEKS NE/4 NE/4 SE/4 (All M.R.), Sec. 33-07N-02WIM	\$2,840.00	\$284.00
56	NO BIDS	Mcclain	50.00	NO BIDS NW/4 NE/4 SW/4; NW/4 SW/4, less and except the Basal Pennsylvania Unconformity, Hunton, Viola, Woodford and Sylvan Formations (All M.R.), Sec. 34-07N-02WIM	\$0.00	\$0.00
57	NO BIDS	Noble	160.00	NO BIDS NE/4, less and except the Mississippian Formation (All M.R.), Sec. 36-20N-01WIM	\$0.00	\$0.00
58	NO BIDS	Noble	160.00	NO BIDS NW/4, less and except the Mississippian Formation (All M.R.), Sec. 36-20N-01WIM	\$0.00	\$0.00
59	NO BIDS	Noble	160.00	NO BIDS SE/4, less and except the Mississippian Formation (All M.R.), Sec. 36-20N-01WIM	\$0.00	\$0.00
60	NO BIDS	Noble	160.00	NO BIDS SW/4, less and except the Mississippian Formation (All M.R.), Sec. 36-20N-01WIM	\$0.00	\$0.00
61	AWARDED	Pittsburg	40.00	REAGAN RESOURCES INC E/2 NE/4 (1/2 M.R.), Sec. 34-03N-13EIM	\$12,102.80	\$302.57
62	AWARDED	Pittsburg	65.00	REAGAN RESOURCES INC E/2 NW/4; SW/4 NW/4; S/2 S/2 NW/4 NW/4 (1/2 M.R.), Sec. 35-03N-13EIM	\$19,667.05	\$302.57
63	NO BIDS	Pittsburg	27.50	NO BIDS SW/4 NW/4; all that part of the SE/4 NW/4 lying North of the Sallisaw McAlester and Southern Railroad Right-of-Way, less and except the Hartshorne Formation (1/2 M.R.), Sec. 05-04N-15EIM	\$0.00	\$0.00
64	NO BIDS	Pittsburg	7.50	NO BIDS W/2 NE/4 SW/4, lying North of the Sallisaw, McAlester and Southern Railroad Right-of-Way, less and except the Hartshorne Formation (1/2 M.R.), Sec. 05-04N-15EIM	\$0.00	\$0.00
65	NO BIDS	Pittsburg	76.25	NO BIDS W/2 E/2 NE/4 NW/4; W/2 NW/4; SE/4 NW/4; W/2 NE/4 NW/4; SE/4 SE/4 NE/4 NW/4 (1/2 M.R.), Sec. 16-05N-15EIM	\$0.00	\$0.00
66	NO BIDS	Pittsburg	40.24	NO BIDS The North 500 feet of the SE/4; the South 828 feet of the SE/4, less and except the Red Oak Formation (1/2 M.R.), Sec. 27-05N-15EIM	\$0.00	\$0.00
67	AWARDED	Pittsburg	40.00	REAGAN RESOURCES INC S/2 SE/4, less and except the Hartshorne Formation and also subject to the prior rights of the United States to flood and submerge the land. Lessee must obtain prior written approval of any structures to be erected to produce minerals, pursuant to Case No. 4732 Civil, USDC, Eastern District of Oklahoma, dated 1-29-1960. (1/2 M.R.), Sec. 09-08N-17EIM	\$1,981.60	\$49.54
68	AWARDED	Pittsburg	20.00	REAGAN RESOURCES INC SW/4 SE/4, less and except the Cromwell, Booch and Hartshorne Formations (1/2 M.R.), Sec. 13-08N-17EIM	\$990.80	\$49.54
69	AWARDED	Pittsburg	20.00	REAGAN RESOURCES INC S/2 S/2 SW/4, less and except the Cromwell, Booch and Hartshorne Formations (1/2 M.R.), Sec. 13-08N-17EIM	\$990.80	\$49.54
70	AWARDED	Pittsburg	40.00	REAGAN RESOURCES INC N/2 NE/4, less and except the Hartshorne Formation, also subject to the rights of the Federal Government to flood and submerge this land. (1/2 M.R.), Sec. 16-08N-17EIM	\$1,981.60	\$49.54
71	AWARDED	Pittsburg	10.00	REAGAN RESOURCES INC W/2 NW/4 NE/4, less and except the Hartshorne Formation (1/2 M.R.), Sec. 23-08N-17EIM	\$495.40	\$49.54
72	AWARDED	Pittsburg	80.00	REAGAN RESOURCES INC NW/4, less and except the Hartshorne Formation (1/2 M.R.), Sec. 23-08N-17EIM	\$3,963.20	\$49.54
73	AWARDED	Pittsburg	20.00	REAGAN RESOURCES INC N/2 N/2 SW/4, less and except the Hartshorne Formation (1/2 M.R.), Sec. 23-08N-17EIM	\$990.80	\$49.54
74	AWARDED	Pittsburg	80.00	REAGAN RESOURCES INC NE/4, less and except the Hartshorne Formation (1/2 M.R.), Sec. 24-08N-17EIM	\$3,963.20	\$49.54
75	AWARDED	Pittsburg	20.00	REAGAN RESOURCES INC NW/4 NW/4, less and except the Hartshorne Formation (1/2 M.R.), Sec. 24-08N-17EIM	\$990.80	\$49.54
76	AWARDED	Texas	80.00	BEARCAT LAND INC W/2 NE/4, less and except the Marmaton and Mississippi Chester Formations (All M.R.), Sec. 35-01N-19ECM	\$2,160.00	\$27.00
77	AWARDED	Texas	160.00	BEARCAT LAND INC NW/4, less and except the Marmaton and Mississippi Chester Formations (All M.R.), Sec. 35-01N-19ECM	\$4,320.00	\$27.00
78	AWARDED	Texas	80.00	BEARCAT LAND INC W/2 SE/4, less and except the Marmaton and Mississippi Chester Formations (All M.R.), Sec. 35-01N-19ECM	\$2,160.00	\$27.00
79	AWARDED	Texas	80.00	BEARCAT LAND INC SW/4, less and except the Marmaton and Mississippi Chester Formations (1/2 M.R.), Sec. 35-01N-19ECM	\$2,160.00	\$27.00
80	AWARDED	Woodward	20.00	TAPSTONE ENERGY LLC SW/4 NE/4 (1/2 M.R.), Sec. 15-20N-21WIM	\$25,560.00	\$1,278.00
81	AWARDED	Woodward	160.00	TAPSTONE ENERGY LLC NE/4 (All M.R.), Sec. 16-20N-21WIM	\$204,480.00	\$1,278.00

82	<u>AWARDED</u>	Woodward	160.00	TAPSTONE ENERGY LLC NW/4 (All M.R.), Sec. 16-20N-21WIM	\$204,480.00	\$1,278.00
83	<u>AWARDED</u>	Woodward	160.00	TAPSTONE ENERGY LLC SE/4 (All M.R.), Sec. 16-20N-21WIM	\$204,480.00	\$1,278.00
84	<u>AWARDED</u>	Woodward	160.00	TAPSTONE ENERGY LLC SW/4 (All M.R.), Sec. 16-20N-21WIM	\$204,480.00	\$1,278.00
85	<u>AWARDED</u>	Woodward	40.00	TAPSTONE ENERGY LLC SW/4 SE/4 (All M.R.), Sec. 18-20N-21WIM	\$51,120.00	\$1,278.00
86	<u>AWARDED</u>	Woodward	40.00	TAPSTONE ENERGY LLC SE/4 NE/4 (All M.R.), Sec. 19-20N-21WIM	\$51,120.00	\$1,278.00
87	<u>AWARDED</u>	Woodward	40.00	TAPSTONE ENERGY LLC E/2 NW/4 (1/2 M.R.), Sec. 21-20N-21WIM	\$51,120.00	\$1,278.00
88	<u>AWARDED</u>	Woodward	20.00	TAPSTONE ENERGY LLC NW/4 SE/4 (1/2 M.R.), Sec. 21-20N-21WIM	\$25,560.00	\$1,278.00
89	<u>AWARDED</u>	Woodward	20.00	TAPSTONE ENERGY LLC NE/4 SW/4 (1/2 M.R.), Sec. 21-20N-21WIM	\$25,560.00	\$1,278.00
90	<u>AWARDED</u>	Woodward	20.00	TAPSTONE ENERGY LLC SE/4 NE/4, less and except the Atoka and Morrow Formations (1/2 M.R.), Sec. 24-20N-21WIM	\$25,560.00	\$1,278.00
91	<u>AWARDED</u>	Woodward	40.00	TAPSTONE ENERGY LLC N/2 SE/4, less and except the Atoka and Morrow Formations (1/2 M.R.), Sec. 24-20N-21WIM	\$51,120.00	\$1,278.00
92	<u>AWARDED</u>	Woodward	60.00	TAPSTONE ENERGY LLC NE/4 SW/4; S/2 SW/4, less and except the Atoka and Morrow Formations (1/2 M.R.), Sec. 24-20N-21WIM	\$76,680.00	\$1,278.00
93	<u>AWARDED</u>	Woodward	40.00	TAPSTONE ENERGY LLC N/2 NW/4, less and except the Morrow Formation (1/2 M.R.), Sec. 35-20N-21WIM	\$51,120.00	\$1,278.00
94	<u>AWARDED</u>	Woodward	25.05	TAPSTONE ENERGY LLC Lots 3 and 4, less and except the Morrow Formation (1/2 M.R.), Sec. 35-20N-21WIM	\$32,013.90	\$1,278.00
95	<u>AWARDED</u>	Woodward	120.00	TAPSTONE ENERGY LLC NE/4 NW/4; S/2 NW/4 (All M.R.), Sec. 33-21N-21WIM	\$153,360.00	\$1,278.00
96	<u>AWARDED</u>	Woodward	40.00	TAPSTONE ENERGY LLC NW/4 NW/4, less and except the Cottage Grove Formation (All M.R.), Sec. 33-21N-21WIM	\$51,120.00	\$1,278.00
97	<u>AWARDED</u>	Woodward	160.00	TAPSTONE ENERGY LLC SW/4 (All M.R.), Sec. 33-21N-21WIM	\$204,480.00	\$1,278.00
98	<u>AWARDED</u>	Woodward	160.00	TAPSTONE ENERGY LLC NE/4 (All M.R.), Sec. 13-20N-22WIM	\$204,480.00	\$1,278.00

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