

CURRENT RULES PROVIDE THAT ALL BIDS BECOME FINAL AT DATE AND TIME OF BID OPENING

TABULATION OF BIDS FOR OIL AND GAS LEASE SALE

9/16/2015 SALE

<u>TR #</u>	<u>COUNTY</u>	<u>LEGAL DESCRIPTION</u>	<u>NET ACRES</u>	<u>BIDDER</u>	<u>BONUS</u>	<u>\$ PER ACRE</u>
1	BLAINE	NE/4, less and except the Atoka-Morrow, Mississippi-Chester Lime, Mississippi Solid, Hunton, Viola and Woodford Formations (All M.R.), Sec. 36-15N-10WIM	160.00	<u>NO BIDS</u>	\$0.00	\$0.00
2	BLAINE	NW/4, less and except from the surface to the base of the Viola Formation (All M.R.), Sec. 36-15N-10WIM	160.00	<u>NO BIDS</u>	\$0.00	\$0.00
3	BLAINE	SE/4, less and except the Woodford Formation (All M.R.), Sec. 16-13N-11WIM	160.00	<u>MARATHON OIL COMPANY</u>	\$482,720.00	\$3,017.00
3	BLAINE	SE/4, less and except the Woodford Formation (All M.R.), Sec. 16-13N-11WIM	160.00	<u>CONTINENTAL RESOURCES INC</u>	\$120,000.00	\$750.00
4	BLAINE	SW/4, less and except the Woodford Formation (All M.R.), Sec. 16-13N-11WIM	160.00	<u>MARATHON OIL COMPANY</u>	\$482,720.00	\$3,017.00
4	BLAINE	SW/4, less and except the Woodford Formation (All M.R.), Sec. 16-13N-11WIM	160.00	<u>CONTINENTAL RESOURCES INC</u>	\$200,000.00	\$1,250.00
5	BLAINE	SW/4, less and except the Woodford Formation (1/2 M.R.), Sec. 32-16N-11WIM	80.00	<u>MARATHON OIL COMPANY</u>	\$426,800.00	\$5,335.00
5	BLAINE	SW/4, less and except the Woodford Formation (1/2 M.R.), Sec. 32-16N-11WIM	80.00	<u>ATALAYA RESOURCES LLC</u>	\$380,240.00	\$4,753.00
5	BLAINE	SW/4, less and except the Woodford Formation (1/2 M.R.), Sec. 32-16N-11WIM	80.00	<u>CONTINENTAL RESOURCES INC</u>	\$308,000.00	\$3,850.00
5	BLAINE	SW/4, less and except the Woodford Formation (1/2 M.R.), Sec. 32-16N-11WIM	80.00	<u>DEVON ENERGY PRODUCTION COMPANY LP</u>	\$209,360.00	\$2,617.00
5	BLAINE	SW/4, less and except the Woodford Formation (1/2 M.R.), Sec. 32-16N-11WIM	80.00	<u>GRYPHON PROPERTIES LLC</u>	\$160,560.00	\$2,007.00
6	BLAINE	SE/4, less and except from the surface to the base of the Springer Formation (1/2 M.R.), Sec. 07-13N-12WIM	80.00	<u>CONTINENTAL RESOURCES INC</u>	\$200,000.00	\$2,500.00
6	BLAINE	SE/4, less and except from the surface to the base of the Springer Formation (1/2 M.R.), Sec. 07-13N-12WIM	80.00	<u>MARATHON OIL COMPANY</u>	\$121,040.00	\$1,513.00
7	BLAINE	SE/4, less and except the Woodford Formation (1/2 M.R.), Sec. 23-13N-12WIM	80.00	<u>MARATHON OIL COMPANY</u>	\$121,040.00	\$1,513.00
7	BLAINE	SE/4, less and except the Woodford Formation (1/2 M.R.), Sec. 23-13N-12WIM	80.00	<u>CONTINENTAL RESOURCES INC</u>	\$68,000.00	\$850.00
8	BLAINE	SE/4 SE/4; Lots 5 and 6, less and except from the surface to the base of the Morrow Formation and also less and except the Springer Formation and also less and except all accretion and riparian rights lying outside of Section 33-13N-12WIM (All M.R.), Sec. 33-13N-12WIM	170.96	<u>MARATHON OIL COMPANY</u>	\$258,662.48	\$1,513.00
8	BLAINE	SE/4 SE/4; Lots 5 and 6, less and except from the surface to the base of the Morrow Formation and also less and except the Springer Formation and also less and except all accretion and riparian rights lying outside of Section 33-13N-12WIM (All M.R.), Sec. 33-13N-12WIM	170.96	<u>CONTINENTAL RESOURCES INC</u>	\$162,412.00	\$950.00
9	BLAINE	SE/4, less and except from the surface to the base of the Chester Formation and also less and except the Woodford Formation (All M.R.), Sec. 16-14N-12WIM	160.00	<u>CONTINENTAL RESOURCES INC</u>	\$512,000.00	\$3,200.00
9	BLAINE	SE/4, less and except from the surface to the base of the Chester Formation and also less and except the Woodford Formation (All M.R.), Sec. 16-14N-12WIM	160.00	<u>MARATHON OIL COMPANY</u>	\$482,720.00	\$3,017.00
10	BLAINE	SW/4, less and except from the surface to the base of the Chester Formation and also less and except the Woodford Formation (All M.R.), Sec. 16-14N-12WIM	160.00	<u>CONTINENTAL RESOURCES INC</u>	\$552,000.00	\$3,450.00
10	BLAINE	SW/4, less and except from the surface to the base of the Chester Formation and also less and except the Woodford Formation (All M.R.), Sec. 16-14N-12WIM	160.00	<u>MARATHON OIL COMPANY</u>	\$482,720.00	\$3,017.00
11	BLAINE	All that part of Lot 1 of Section 16-16N-12W, accreted to and lying within Section 9-16N-12W, less and except the Springer Formation (All M.R.), Sec. 09-16N-12WIM	0.01	<u>HORIZONTAL BOP LLC</u>	\$111.11	\$11,111.00
11	BLAINE	All that part of Lot 1 of Section 16-16N-12W, accreted to and lying within Section 9-16N-12W, less and except the Springer Formation (All M.R.), Sec. 09-16N-12WIM	0.01	<u>MARATHON OIL COMPANY</u>	\$60.19	\$6,019.00
11	BLAINE	All that part of Lot 1 of Section 16-16N-12W, accreted to and lying within Section 9-16N-12W, less and except the Springer Formation (All M.R.), Sec. 09-16N-12WIM	0.01	<u>CONTINENTAL RESOURCES INC</u>	\$15.00	\$1,500.00
12	BLAINE	All that part of Lot 1 of Section 16-16N-12WIM, accreted to and lying within Section 15-16N-12WIM (All M.R.), Sec. 15-16N-12WIM	0.01	<u>HORIZONTAL BOP LLC</u>	\$111.11	\$11,111.00

12	BLAINE	All that part of Lot 1 of Section 16-16N-12WIM, accreted to and lying within Section 15-16N-12WIM (All M.R.), Sec. 15-16N-12WIM	0.01	<u>MARATHON OIL COMPANY</u>	\$60.19	\$6,019.00
12	BLAINE	All that part of Lot 1 of Section 16-16N-12WIM, accreted to and lying within Section 15-16N-12WIM (All M.R.), Sec. 15-16N-12WIM	0.01	<u>CONTINENTAL RESOURCES INC</u>	\$40.50	\$4,050.00
13	BLAINE	NE/4 (All M.R.), Sec. 16-17N-12WIM	160.00	<u>ATALAYA RESOURCES LLC</u>	\$664,480.00	\$4,153.00
13	BLAINE	NE/4 (All M.R.), Sec. 16-17N-12WIM	160.00	<u>VERNON L SMITH AND ASSOCIATES INC</u>	\$200,000.00	\$1,250.00
14	BLAINE	NW/4 (All M.R.), Sec. 16-17N-12WIM	160.00	<u>ATALAYA RESOURCES LLC</u>	\$328,480.00	\$2,053.00
14	BLAINE	NW/4 (All M.R.), Sec. 16-17N-12WIM	160.00	<u>VERNON L SMITH AND ASSOCIATES INC</u>	\$200,000.00	\$1,250.00
15	BLAINE	SE/4 (All M.R.), Sec. 16-17N-12WIM	160.00	<u>ATALAYA RESOURCES LLC</u>	\$496,480.00	\$3,103.00
15	BLAINE	SE/4 (All M.R.), Sec. 16-17N-12WIM	160.00	<u>VERNON L SMITH AND ASSOCIATES INC</u>	\$200,000.00	\$1,250.00
16	BLAINE	SE/4, less and except from the surface to the base of the Springer Formation (1/2 M.R.), Sec. 01-13N-13WIM	80.00	<u>MARATHON OIL COMPANY</u>	\$121,040.00	\$1,513.00
16	BLAINE	SE/4, less and except from the surface to the base of the Springer Formation (1/2 M.R.), Sec. 01-13N-13WIM	80.00	<u>CONTINENTAL RESOURCES INC</u>	\$100,000.00	\$1,250.00
17	BLAINE	All that part of Lot 1 of Section 12-13N-13WIM, accreted to and lying within Section 11-13N-13W, less and except the Morrow Formation (1/2 M.R.), Sec. 11-13N-13WIM	26.05	<u>MARATHON OIL COMPANY</u>	\$39,413.65	\$1,513.00
17	BLAINE	All that part of Lot 1 of Section 12-13N-13WIM, accreted to and lying within Section 11-13N-13W, less and except the Morrow Formation (1/2 M.R.), Sec. 11-13N-13WIM	26.05	<u>CONTINENTAL RESOURCES INC</u>	\$32,562.50	\$1,250.00
18	BLAINE	SW/4 SW/4, less and except the Morrow Formation (1/2 M.R.), Sec. 11-13N-13WIM	20.00	<u>MARATHON OIL COMPANY</u>	\$30,260.00	\$1,513.00
18	BLAINE	SW/4 SW/4, less and except the Morrow Formation (1/2 M.R.), Sec. 11-13N-13WIM	20.00	<u>CONTINENTAL RESOURCES INC</u>	\$25,000.00	\$1,250.00
19	BLAINE	N/2 NW/4; SE/4 NW/4; Lot 1, less and except all accretion and riparian rights lying outside of Section 12-13N-13WIM and also less and except the Springer and Cherokee Formations (1/2 M.R.), Sec. 12-13N-13WIM	80.57	<u>MARATHON OIL COMPANY</u>	\$121,902.41	\$1,513.09
19	BLAINE	N/2 NW/4; SE/4 NW/4; Lot 1, less and except all accretion and riparian rights lying outside of Section 12-13N-13WIM and also less and except the Springer and Cherokee Formations (1/2 M.R.), Sec. 12-13N-13WIM	80.57	<u>CONTINENTAL RESOURCES INC</u>	\$120,855.00	\$1,500.09
20	BLAINE	SE/4, less and except the Springer and Cherokee Formations (1/2 M.R.), Sec. 12-13N-13WIM	80.00	<u>MARATHON OIL COMPANY</u>	\$121,040.00	\$1,513.00
20	BLAINE	SE/4, less and except the Springer and Cherokee Formations (1/2 M.R.), Sec. 12-13N-13WIM	80.00	<u>CONTINENTAL RESOURCES INC</u>	\$80,000.00	\$1,000.00
21	BLAINE	Lot 1, less and except the accretion and riparian rights lying outside of Section 13-13N-13W and also less and except the Springer Formation (All M.R.), Sec. 13-13N-13WIM	91.04	<u>CONTINENTAL RESOURCES INC</u>	\$141,112.00	\$1,550.00
21	BLAINE	Lot 1, less and except the accretion and riparian rights lying outside of Section 13-13N-13W and also less and except the Springer Formation (All M.R.), Sec. 13-13N-13WIM	91.04	<u>MARATHON OIL COMPANY</u>	\$137,743.52	\$1,513.00
22	BLAINE	Lots 3 and 7, less and except the accretion and riparian rights lying outside of Section 13-13N-13W and also less and except the Springer Formation (All M.R.), Sec. 13-13N-13WIM	100.49	<u>MARATHON OIL COMPANY</u>	\$152,041.37	\$1,513.00
22	BLAINE	Lots 3 and 7, less and except the accretion and riparian rights lying outside of Section 13-13N-13W and also less and except the Springer Formation (All M.R.), Sec. 13-13N-13WIM	100.49	<u>CONTINENTAL RESOURCES INC</u>	\$130,637.00	\$1,300.00
23	BLAINE	NE/4 (All M.R.), Sec. 16-16N-13WIM	160.00	<u>ATALAYA RESOURCES LLC</u>	\$328,480.00	\$2,053.00
23	BLAINE	NE/4 (All M.R.), Sec. 16-16N-13WIM	160.00	<u>MARATHON OIL COMPANY</u>	\$97,760.00	\$611.00
24	CADDO	NE/4, less and except the Cherokee Formation (1/2 M.R.), Sec. 07-12N-12WIM	80.00	<u>CONTINENTAL RESOURCES INC</u>	\$64,000.00	\$800.00
25	CADDO	NW/4, less and except the Cherokee Formation (All M.R.), Sec. 16-12N-12WIM	160.00	<u>CONTINENTAL RESOURCES INC</u>	\$125,600.00	\$785.00
26	CADDO	NE/4 (1/2 M.R.), Sec. 30-12N-12WIM	80.00	<u>NO BIDS</u>	\$0.00	\$0.00
27	CADDO	E/2 NE/4, less and except the Red Fork and Pink Sand Formations (1/2 M.R.), Sec. 34-12N-13WIM	40.00	<u>NO BIDS</u>	\$0.00	\$0.00
28	CADDO	W/2 NE/4, less and except the Red Fork Formation (1/2 M.R.), Sec. 34-12N-13WIM	40.00	<u>NO BIDS</u>	\$0.00	\$0.00
29	CADDO	SE/4 (1/2 M.R.), Sec. 34-12N-13WIM	80.00	<u>NO BIDS</u>	\$0.00	\$0.00
30	CANADIAN	Lot 8; NE/4 SE/4, less and except accretion and riparian rights lying outside of Section 13-10N-05WIM. Also, any use of the surface lands covered herein shall require the permission of the lessor. (All M.R.), Sec. 13-10N-05WIM	70.00	<u>CITIZEN ENERGY II LLC</u>	\$56,420.00	\$806.00
31	CANADIAN	N/2 SE/4; all that portion of S/2 SE/4 lying North of center line of Highway 66, any use of the surface lands covered herein shall require the permission of the lessor (All M.R.), Sec. 16-12N-07WIM	147.60	<u>TODCO PROPERTIES INC</u>	\$365,605.20	\$2,477.00

31	CANADIAN	N/2 SE/4; all that portion of S/2 SE/4 lying North of center line of Highway 66, any use of the surface lands covered herein shall require the permission of the lessor (All M.R.), Sec. 16-12N-07WIM	147.60	<u>CITIZEN ENERGY II LLC</u>	\$314,092.80	\$2,128.00
32	CANADIAN	SW/4, any use of the surface lands covered herein shall require the permission of the lessor (All M.R.), Sec. 16-12N-07WIM	160.00	<u>TODCO PROPERTIES INC</u>	\$396,320.00	\$2,477.00
32	CANADIAN	SW/4, any use of the surface lands covered herein shall require the permission of the lessor (All M.R.), Sec. 16-12N-07WIM	160.00	<u>CITIZEN ENERGY II LLC</u>	\$340,480.00	\$2,128.00
33	CUSTER	SE/4 (All M.R.), Sec. 36-14N-14WIM	160.00	<u>CONTINENTAL RESOURCES INC</u>	\$101,760.00	\$636.00
34	CUSTER	SW/4, less 6.76 acres for railroad and also less and except the Woodford Formation (1/2 M.R.), Sec. 02-15N-14WIM	76.62	<u>CONTINENTAL RESOURCES INC</u>	\$88,113.00	\$1,150.00
35	CUSTER	NE/4 NE/4, less and except the accretion and riparian rights lying outside of Section 23-15N-14W and also less and except the Atoka-Morrow Formation (1/2 M.R.), Sec. 23-15N-14WIM	17.43	<u>CONTINENTAL RESOURCES INC</u>	\$27,016.50	\$1,550.44
36	CUSTER	NW/4 (All M.R.), Sec. 16-13N-16WIM	160.00	<u>NO BIDS</u>	\$0.00	\$0.00
37	CUSTER	Lots 3 and 4; E/2 SW/4 (1/2 M.R.), Sec. 07-14N-16WIM	79.91	<u>NO BIDS</u>	\$0.00	\$0.00
38	DEWEY	NE/4, less and except the Woodford Formation (1/2 M.R.), Sec. 26-16N-14WIM	80.00	<u>NO BIDS</u>	\$0.00	\$0.00
39	DEWEY	N/2 SE/4, less and except the Chester Formation lying within the wellbore only of the Minton 1 well (1/2 M.R.), Sec. 02-16N-15WIM	40.00	<u>VERNON L SMITH AND ASSOCIATES INC</u>	\$30,000.00	\$750.00
40	DEWEY	NE/4, less and except the Woodford Formation (1/2 M.R.), Sec. 13-16N-15WIM	80.00	<u>NO BIDS</u>	\$0.00	\$0.00
41	DEWEY	Lots 5 and 6 (All M.R.), Sec. 36-20N-18WIM	77.66	<u>RUIDOSO RESOURCES LLC</u>	\$137,924.16	\$1,776.00
41	DEWEY	Lots 5 and 6 (All M.R.), Sec. 36-20N-18WIM	77.66	<u>TAHOE LAND SERVICES LLC</u>	\$77,854.15	\$1,002.50
41	DEWEY	Lots 5 and 6 (All M.R.), Sec. 36-20N-18WIM	77.66	<u>BILL IRVIN LAND SERVICES LLC</u>	\$58,245.00	\$750.00
41	DEWEY	Lots 5 and 6 (All M.R.), Sec. 36-20N-18WIM	77.66	<u>DEVON ENERGY PRODUCTION COMPANY LP</u>	\$54,594.98	\$703.00
42	DEWEY	Lots 7 and 8 (All M.R.), Sec. 36-20N-18WIM	79.32	<u>RUIDOSO RESOURCES LLC</u>	\$140,872.32	\$1,776.00
42	DEWEY	Lots 7 and 8 (All M.R.), Sec. 36-20N-18WIM	79.32	<u>TAHOE LAND SERVICES LLC</u>	\$79,518.30	\$1,002.50
42	DEWEY	Lots 7 and 8 (All M.R.), Sec. 36-20N-18WIM	79.32	<u>BILL IRVIN LAND SERVICES LLC</u>	\$59,490.00	\$750.00
42	DEWEY	Lots 7 and 8 (All M.R.), Sec. 36-20N-18WIM	79.32	<u>DEVON ENERGY PRODUCTION COMPANY LP</u>	\$55,761.96	\$703.00
43	ELLIS	NW/4 (All M.R.), Sec. 13-24N-23WIM	160.00	<u>MURRAY STREET INVESTMENTS LLC</u>	\$803.20	\$5.02
44	ELLIS	SW/4 (All M.R.), Sec. 13-24N-23WIM	160.00	<u>MURRAY STREET INVESTMENTS LLC</u>	\$803.20	\$5.02
45	ELLIS	NE/4 (1/2 M.R.), Sec. 21-24N-23WIM	80.00	<u>TRUEBLOOD RESOURCES INC</u>	\$6,000.00	\$75.00
46	ELLIS	S/2 NE/4 (1/2 M.R.), Sec. 24-24N-23WIM	40.00	<u>NO BIDS</u>	\$0.00	\$0.00
47	ELLIS	SE/4 (1/2 M.R.), Sec. 24-24N-23WIM	80.00	<u>NO BIDS</u>	\$0.00	\$0.00
48	ELLIS	N/2 SW/4 (1/2 M.R.), Sec. 24-24N-23WIM	40.00	<u>NO BIDS</u>	\$0.00	\$0.00
49	ELLIS	SE/4 (All M.R.), Sec. 36-24N-23WIM	160.00	<u>NO BIDS</u>	\$0.00	\$0.00
50	GARFIELD	SW/4, less and except the Mississippian Formation. This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 13-23N-05WIM	160.00	<u>SKPLYMOUTH LLC</u>	\$24,000.00	\$150.00
51	GARFIELD	NE/4 (All M.R.), Sec. 36-21N-06WIM	160.00	<u>NO BIDS</u>	\$0.00	\$0.00
52	GARFIELD	NW/4 (All M.R.), Sec. 36-21N-06WIM	160.00	<u>NO BIDS</u>	\$0.00	\$0.00
53	GARFIELD	SE/4 (All M.R.), Sec. 36-21N-06WIM	160.00	<u>NO BIDS</u>	\$0.00	\$0.00
54	GARFIELD	SW/4 (All M.R.), Sec. 36-21N-06WIM	160.00	<u>NO BIDS</u>	\$0.00	\$0.00
55	GRADY	N/2 NW/4; N/2 S/2 NW/4, less and except the Woodford Formation (1/2 M.R.), Sec. 13-08N-05WIM	60.00	<u>NO BIDS</u>	\$0.00	\$0.00
56	GRADY	NW/4 SE/4; S/2 SE/4, less and except the Woodford Formation (1/2 M.R.), Sec. 24-08N-05WIM	60.00	<u>NO BIDS</u>	\$0.00	\$0.00
57	GRADY	SE/4 SW/4, less and except the Woodford Formation (1/2 M.R.), Sec. 24-08N-05WIM	20.00	<u>NO BIDS</u>	\$0.00	\$0.00
58	GRADY	NE/4 NE/4 SE/4; S/2 NE/4 SE/4; SE/4 SE/4; S/2 SW/4 SE/4, less and except the Mississippi Formation (1/2 M.R.), Sec. 07-09N-05WIM	45.00	<u>CITIZEN ENERGY II LLC</u>	\$145,125.00	\$3,225.00
58	GRADY	NE/4 NE/4 SE/4; S/2 NE/4 SE/4; SE/4 SE/4; S/2 SW/4 SE/4, less and except the Mississippi Formation (1/2 M.R.), Sec. 07-09N-05WIM	45.00	<u>R D WILLIAMS & COMPANY</u>	\$112,545.00	\$2,501.00
58	GRADY	NE/4 NE/4 SE/4; S/2 NE/4 SE/4; SE/4 SE/4; S/2 SW/4 SE/4, less and except the Mississippi Formation (1/2 M.R.), Sec. 07-09N-05WIM	45.00	<u>TODCO PROPERTIES INC</u>	\$111,465.00	\$2,477.00

58	GRADY	NE/4 NE/4 SE/4; S/2 NE/4 SE/4; SE/4 SE/4; S/2 SW/4 SE/4, less and except the Mississippi Formation (1/2 M.R.), Sec. 07-09N-05WIM	45.00	<u>T S DUDLEY LAND COMPANY INC</u>	\$67,815.00	\$1,507.00
58	GRADY	NE/4 NE/4 SE/4; S/2 NE/4 SE/4; SE/4 SE/4; S/2 SW/4 SE/4, less and except the Mississippi Formation (1/2 M.R.), Sec. 07-09N-05WIM	45.00	<u>UNITED ENERGY LLC</u>	\$45,045.00	\$1,001.00
59	GRADY	SE/4 (1/2 M.R.), Sec. 09-09N-05WIM	80.00	<u>CITIZEN ENERGY II LLC</u>	\$258,000.00	\$3,225.00
59	GRADY	SE/4 (1/2 M.R.), Sec. 09-09N-05WIM	80.00	<u>R D WILLIAMS & COMPANY</u>	\$200,080.00	\$2,501.00
59	GRADY	SE/4 (1/2 M.R.), Sec. 09-09N-05WIM	80.00	<u>TODCO PROPERTIES INC</u>	\$198,160.00	\$2,477.00
59	GRADY	SE/4 (1/2 M.R.), Sec. 09-09N-05WIM	80.00	<u>T S DUDLEY LAND COMPANY INC</u>	\$120,560.00	\$1,507.00
59	GRADY	SE/4 (1/2 M.R.), Sec. 09-09N-05WIM	80.00	<u>OSAGE OIL & GAS PROPERTIES INC</u>	\$88,400.00	\$1,105.00
59	GRADY	SE/4 (1/2 M.R.), Sec. 09-09N-05WIM	80.00	<u>UNITED ENERGY LLC</u>	\$60,080.00	\$751.00
60	GRADY	E/2 E/2 SW/4, less and except the Gibson and Mississippi Lime Formations (1/2 M.R.), Sec. 09-09N-05WIM	20.00	<u>CITIZEN ENERGY II LLC</u>	\$64,500.00	\$3,225.00
60	GRADY	E/2 E/2 SW/4, less and except the Gibson and Mississippi Lime Formations (1/2 M.R.), Sec. 09-09N-05WIM	20.00	<u>R D WILLIAMS & COMPANY</u>	\$50,020.00	\$2,501.00
60	GRADY	E/2 E/2 SW/4, less and except the Gibson and Mississippi Lime Formations (1/2 M.R.), Sec. 09-09N-05WIM	20.00	<u>TODCO PROPERTIES INC</u>	\$49,540.00	\$2,477.00
60	GRADY	E/2 E/2 SW/4, less and except the Gibson and Mississippi Lime Formations (1/2 M.R.), Sec. 09-09N-05WIM	20.00	<u>T S DUDLEY LAND COMPANY INC</u>	\$30,140.00	\$1,507.00
60	GRADY	E/2 E/2 SW/4, less and except the Gibson and Mississippi Lime Formations (1/2 M.R.), Sec. 09-09N-05WIM	20.00	<u>UNITED ENERGY LLC</u>	\$20,020.00	\$1,001.00
61	GRADY	SW/4 NE/4 SE/4; S/2 NW/4 SE/4; W/2 SE/4 SE/4; SW/4 SE/4, less and except from the surface to the base of the Mississippian Formation (1/2 M.R.), Sec. 21-09N-05WIM	45.00	<u>CITIZEN ENERGY II LLC</u>	\$145,125.00	\$3,225.00
61	GRADY	SW/4 NE/4 SE/4; S/2 NW/4 SE/4; W/2 SE/4 SE/4; SW/4 SE/4, less and except from the surface to the base of the Mississippian Formation (1/2 M.R.), Sec. 21-09N-05WIM	45.00	<u>TODCO PROPERTIES INC</u>	\$111,465.00	\$2,477.00
61	GRADY	SW/4 NE/4 SE/4; S/2 NW/4 SE/4; W/2 SE/4 SE/4; SW/4 SE/4, less and except from the surface to the base of the Mississippian Formation (1/2 M.R.), Sec. 21-09N-05WIM	45.00	<u>T S DUDLEY LAND COMPANY INC</u>	\$67,815.00	\$1,507.00
61	GRADY	SW/4 NE/4 SE/4; S/2 NW/4 SE/4; W/2 SE/4 SE/4; SW/4 SE/4, less and except from the surface to the base of the Mississippian Formation (1/2 M.R.), Sec. 21-09N-05WIM	45.00	<u>UNITED ENERGY LLC</u>	\$33,795.00	\$751.00
62	GRADY	SE/4 NE/4 SW/4; E/2 SE/4 SW/4, less and except from the surface to the base of the Mississippian Formation (1/2 M.R.), Sec. 21-09N-05WIM	15.00	<u>CITIZEN ENERGY II LLC</u>	\$48,375.00	\$3,225.00
62	GRADY	SE/4 NE/4 SW/4; E/2 SE/4 SW/4, less and except from the surface to the base of the Mississippian Formation (1/2 M.R.), Sec. 21-09N-05WIM	15.00	<u>TODCO PROPERTIES INC</u>	\$37,155.00	\$2,477.00
62	GRADY	SE/4 NE/4 SW/4; E/2 SE/4 SW/4, less and except from the surface to the base of the Mississippian Formation (1/2 M.R.), Sec. 21-09N-05WIM	15.00	<u>T S DUDLEY LAND COMPANY INC</u>	\$22,605.00	\$1,507.00
62	GRADY	SE/4 NE/4 SW/4; E/2 SE/4 SW/4, less and except from the surface to the base of the Mississippian Formation (1/2 M.R.), Sec. 21-09N-05WIM	15.00	<u>UNITED ENERGY LLC</u>	\$15,015.00	\$1,001.00
63	GRADY	SW/4 NW/4 NW/4, less and except the Lower Pennsylvanian Formation (1/2 M.R.), Sec. 26-09N-05WIM	5.00	<u>CITIZEN ENERGY II LLC</u>	\$16,125.00	\$3,225.00
63	GRADY	SW/4 NW/4 NW/4, less and except the Lower Pennsylvanian Formation (1/2 M.R.), Sec. 26-09N-05WIM	5.00	<u>T S DUDLEY LAND COMPANY INC</u>	\$12,540.00	\$2,508.00
63	GRADY	SW/4 NW/4 NW/4, less and except the Lower Pennsylvanian Formation (1/2 M.R.), Sec. 26-09N-05WIM	5.00	<u>TODCO PROPERTIES INC</u>	\$12,385.00	\$2,477.00
63	GRADY	SW/4 NW/4 NW/4, less and except the Lower Pennsylvanian Formation (1/2 M.R.), Sec. 26-09N-05WIM	5.00	<u>UNITED ENERGY LLC</u>	\$3,755.00	\$751.00
64	GRADY	S/2 SE/4, less and except the Lower Pennsylvanian Formation (1/2 M.R.), Sec. 26-09N-05WIM	40.00	<u>CITIZEN ENERGY II LLC</u>	\$129,000.00	\$3,225.00
64	GRADY	S/2 SE/4, less and except the Lower Pennsylvanian Formation (1/2 M.R.), Sec. 26-09N-05WIM	40.00	<u>T S DUDLEY LAND COMPANY INC</u>	\$100,320.00	\$2,508.00
64	GRADY	S/2 SE/4, less and except the Lower Pennsylvanian Formation (1/2 M.R.), Sec. 26-09N-05WIM	40.00	<u>TODCO PROPERTIES INC</u>	\$99,080.00	\$2,477.00
64	GRADY	S/2 SE/4, less and except the Lower Pennsylvanian Formation (1/2 M.R.), Sec. 26-09N-05WIM	40.00	<u>UNITED ENERGY LLC</u>	\$40,040.00	\$1,001.00
65	GRADY	S/2 SE/4 SE/4, less and except from the surface to the base of the Mississippi Lime Formation (1/2 M.R.), Sec. 29-09N-05WIM	10.00	<u>CITIZEN ENERGY II LLC</u>	\$32,250.00	\$3,225.00
65	GRADY	S/2 SE/4 SE/4, less and except from the surface to the base of the Mississippi Lime Formation (1/2 M.R.), Sec. 29-09N-05WIM	10.00	<u>T S DUDLEY LAND COMPANY INC</u>	\$25,080.00	\$2,508.00

M.R.), Sec. 29-09N-05WIM

65	GRADY	S/2 SE/4 SE/4, less and except from the surface to the base of the Mississippi Lime Formation (1/2 M.R.), Sec. 29-09N-05WIM	10.00	<u>TODCO PROPERTIES INC</u>	\$24,770.00	\$2,477.00
65	GRADY	S/2 SE/4 SE/4, less and except from the surface to the base of the Mississippi Lime Formation (1/2 M.R.), Sec. 29-09N-05WIM	10.00	<u>R D WILLIAMS & COMPANY</u>	\$21,570.00	\$2,157.00
65	GRADY	S/2 SE/4 SE/4, less and except from the surface to the base of the Mississippi Lime Formation (1/2 M.R.), Sec. 29-09N-05WIM	10.00	<u>UNITED ENERGY LLC</u>	\$7,510.00	\$751.00
66	GRADY	NE/4 NE/4 NE/4; S/2 NE/4 NE/4; N/2 SE/4 NE/4; SE/4 SE/4 NE/4 (All M.R.), Sec. 33-09N-05WIM	60.00	<u>CITIZEN ENERGY II LLC</u>	\$193,500.00	\$3,225.00
66	GRADY	NE/4 NE/4 NE/4; S/2 NE/4 NE/4; N/2 SE/4 NE/4; SE/4 SE/4 NE/4 (All M.R.), Sec. 33-09N-05WIM	60.00	<u>T S DUDLEY LAND COMPANY INC</u>	\$150,480.00	\$2,508.00
66	GRADY	NE/4 NE/4 NE/4; S/2 NE/4 NE/4; N/2 SE/4 NE/4; SE/4 SE/4 NE/4 (All M.R.), Sec. 33-09N-05WIM	60.00	<u>TODCO PROPERTIES INC</u>	\$148,620.00	\$2,477.00
66	GRADY	NE/4 NE/4 NE/4; S/2 NE/4 NE/4; N/2 SE/4 NE/4; SE/4 SE/4 NE/4 (All M.R.), Sec. 33-09N-05WIM	60.00	<u>R D WILLIAMS & COMPANY</u>	\$129,420.00	\$2,157.00
66	GRADY	NE/4 NE/4 NE/4; S/2 NE/4 NE/4; N/2 SE/4 NE/4; SE/4 SE/4 NE/4 (All M.R.), Sec. 33-09N-05WIM	60.00	<u>UNITED ENERGY LLC</u>	\$60,060.00	\$1,001.00
67	GRADY	W/2 SW/4 NW/4 (1/2 M.R.), Sec. 33-09N-05WIM	10.00	<u>CITIZEN ENERGY II LLC</u>	\$32,250.00	\$3,225.00
67	GRADY	W/2 SW/4 NW/4 (1/2 M.R.), Sec. 33-09N-05WIM	10.00	<u>T S DUDLEY LAND COMPANY INC</u>	\$25,080.00	\$2,508.00
67	GRADY	W/2 SW/4 NW/4 (1/2 M.R.), Sec. 33-09N-05WIM	10.00	<u>TODCO PROPERTIES INC</u>	\$24,770.00	\$2,477.00
67	GRADY	W/2 SW/4 NW/4 (1/2 M.R.), Sec. 33-09N-05WIM	10.00	<u>R D WILLIAMS & COMPANY</u>	\$21,570.00	\$2,157.00
67	GRADY	W/2 SW/4 NW/4 (1/2 M.R.), Sec. 33-09N-05WIM	10.00	<u>HORIZONTAL BOP LLC</u>	\$11,120.00	\$1,112.00
67	GRADY	W/2 SW/4 NW/4 (1/2 M.R.), Sec. 33-09N-05WIM	10.00	<u>UNITED ENERGY LLC</u>	\$7,500.00	\$750.00
68	GRADY	SW/4 NW/4, less and except the Osborne and Hart Formations (1/2 M.R.), Sec. 34-09N-05WIM	20.00	<u>CITIZEN ENERGY II LLC</u>	\$64,500.00	\$3,225.00
68	GRADY	SW/4 NW/4, less and except the Osborne and Hart Formations (1/2 M.R.), Sec. 34-09N-05WIM	20.00	<u>T S DUDLEY LAND COMPANY INC</u>	\$50,160.00	\$2,508.00
68	GRADY	SW/4 NW/4, less and except the Osborne and Hart Formations (1/2 M.R.), Sec. 34-09N-05WIM	20.00	<u>TODCO PROPERTIES INC</u>	\$49,540.00	\$2,477.00
68	GRADY	SW/4 NW/4, less and except the Osborne and Hart Formations (1/2 M.R.), Sec. 34-09N-05WIM	20.00	<u>UNITED ENERGY LLC</u>	\$20,020.00	\$1,001.00
69	GRADY	E/2 SW/4; East 20 acres of Lot 3; Southwest 9.31 acres of Lot 3; Lot 4, less and except the Osborne, Hoxbar and Skinner Formations (1/2 M.R.), Sec. 07-09N-06WIM	74.05	<u>CITIZEN ENERGY II LLC</u>	\$238,811.25	\$3,225.00
69	GRADY	E/2 SW/4; East 20 acres of Lot 3; Southwest 9.31 acres of Lot 3; Lot 4, less and except the Osborne, Hoxbar and Skinner Formations (1/2 M.R.), Sec. 07-09N-06WIM	74.05	<u>R D WILLIAMS & COMPANY</u>	\$185,199.05	\$2,501.00
69	GRADY	E/2 SW/4; East 20 acres of Lot 3; Southwest 9.31 acres of Lot 3; Lot 4, less and except the Osborne, Hoxbar and Skinner Formations (1/2 M.R.), Sec. 07-09N-06WIM	74.05	<u>TODCO PROPERTIES INC</u>	\$183,421.85	\$2,477.00
69	GRADY	E/2 SW/4; East 20 acres of Lot 3; Southwest 9.31 acres of Lot 3; Lot 4, less and except the Osborne, Hoxbar and Skinner Formations (1/2 M.R.), Sec. 07-09N-06WIM	74.05	<u>OSAGE OIL & GAS PROPERTIES INC</u>	\$81,825.25	\$1,105.00
69	GRADY	E/2 SW/4; East 20 acres of Lot 3; Southwest 9.31 acres of Lot 3; Lot 4, less and except the Osborne, Hoxbar and Skinner Formations (1/2 M.R.), Sec. 07-09N-06WIM	74.05	<u>UNITED ENERGY LLC</u>	\$74,124.05	\$1,001.00
70	KAY	NE/4 (All M.R.), Sec. 16-28N-02EIM	160.00	<u>NO BIDS</u>	\$0.00	\$0.00
71	KAY	NW/4 (1/2 M.R.), Sec. 16-28N-02EIM	80.00	<u>NO BIDS</u>	\$0.00	\$0.00
72	KAY	SE/4 (1/2 M.R.), Sec. 16-28N-02EIM	80.00	<u>NO BIDS</u>	\$0.00	\$0.00
73	KAY	SW/4 (1/2 M.R.), Sec. 16-28N-02EIM	80.00	<u>NO BIDS</u>	\$0.00	\$0.00
74	KINGFISHER	NW/4, less and except the Oswego Formation (All M.R.), Sec. 16-15N-05WIM	160.00	<u>OKLAHOMA ENERGY ACQUISITIONS LP</u>	\$80,000.00	\$500.00
75	KIOWA	NE/4 NE/4 (All M.R.), Sec. 13-07N-17WIM	40.00	<u>MCENCO INC</u>	\$650.00	\$16.25
75	KIOWA	NE/4 NE/4 (All M.R.), Sec. 13-07N-17WIM	40.00	<u>WESTEND PETROLEUM LLC</u>	\$408.00	\$10.20
76	KIOWA	NW/4 NE/4 (All M.R.), Sec. 13-07N-17WIM	40.00	<u>MCENCO INC</u>	\$650.00	\$16.25
76	KIOWA	NW/4 NE/4 (All M.R.), Sec. 13-07N-17WIM	40.00	<u>WESTEND PETROLEUM LLC</u>	\$408.00	\$10.20
77	KIOWA	SE/4 NE/4 (All M.R.), Sec. 13-07N-17WIM	40.00	<u>MCENCO INC</u>	\$650.00	\$16.25
77	KIOWA	SE/4 NE/4 (All M.R.), Sec. 13-07N-17WIM	40.00	<u>WESTEND PETROLEUM LLC</u>	\$408.00	\$10.20
78	KIOWA	SW/4 NE/4 (All M.R.), Sec. 13-07N-17WIM	40.00	<u>MCENCO INC</u>	\$650.00	\$16.25
78	KIOWA	SW/4 NE/4 (All M.R.), Sec. 13-07N-17WIM	40.00	<u>WESTEND PETROLEUM LLC</u>	\$408.00	\$10.20
79	KIOWA	NE/4 NW/4 (All M.R.), Sec. 13-07N-17WIM	40.00	<u>MCENCO INC</u>	\$650.00	\$16.25
79	KIOWA	NE/4 NW/4 (All M.R.), Sec. 13-07N-17WIM	40.00	<u>WESTEND PETROLEUM LLC</u>	\$408.00	\$10.20
80	KIOWA	NW/4 NW/4 (All M.R.), Sec. 13-07N-17WIM	40.00	<u>MCENCO INC</u>	\$650.00	\$16.25

80	KIOWA	NW/4 NW/4 (All M.R.), Sec. 13-07N-17WIM	40.00	<u>WESTEND PETROLEUM LLC</u>	\$408.00	\$10.20
81	KIOWA	SE/4 NW/4 (All M.R.), Sec. 13-07N-17WIM	40.00	<u>MCENCO INC</u>	\$650.00	\$16.25
81	KIOWA	SE/4 NW/4 (All M.R.), Sec. 13-07N-17WIM	40.00	<u>WESTEND PETROLEUM LLC</u>	\$408.00	\$10.20
82	KIOWA	SW/4 NW/4 (All M.R.), Sec. 13-07N-17WIM	40.00	<u>MCENCO INC</u>	\$650.00	\$16.25
82	KIOWA	SW/4 NW/4 (All M.R.), Sec. 13-07N-17WIM	40.00	<u>WESTEND PETROLEUM LLC</u>	\$408.00	\$10.20
83	KIOWA	NE/4 SE/4 (All M.R.), Sec. 13-07N-17WIM	40.00	<u>MCENCO INC</u>	\$650.00	\$16.25
83	KIOWA	NE/4 SE/4 (All M.R.), Sec. 13-07N-17WIM	40.00	<u>WESTEND PETROLEUM LLC</u>	\$408.00	\$10.20
84	KIOWA	NW/4 SE/4 (All M.R.), Sec. 13-07N-17WIM	40.00	<u>MCENCO INC</u>	\$650.00	\$16.25
84	KIOWA	NW/4 SE/4 (All M.R.), Sec. 13-07N-17WIM	40.00	<u>WESTEND PETROLEUM LLC</u>	\$408.00	\$10.20
85	KIOWA	SE/4 SE/4 (All M.R.), Sec. 13-07N-17WIM	40.00	<u>MCENCO INC</u>	\$650.00	\$16.25
85	KIOWA	SE/4 SE/4 (All M.R.), Sec. 13-07N-17WIM	40.00	<u>WESTEND PETROLEUM LLC</u>	\$408.00	\$10.20
86	KIOWA	SW/4 SE/4 (All M.R.), Sec. 13-07N-17WIM	40.00	<u>MCENCO INC</u>	\$650.00	\$16.25
86	KIOWA	SW/4 SE/4 (All M.R.), Sec. 13-07N-17WIM	40.00	<u>WESTEND PETROLEUM LLC</u>	\$408.00	\$10.20
87	KIOWA	NE/4 SW/4 (All M.R.), Sec. 13-07N-17WIM	40.00	<u>MCENCO INC</u>	\$650.00	\$16.25
87	KIOWA	NE/4 SW/4 (All M.R.), Sec. 13-07N-17WIM	40.00	<u>WESTEND PETROLEUM LLC</u>	\$408.00	\$10.20
88	KIOWA	NW/4 SW/4 (All M.R.), Sec. 13-07N-17WIM	40.00	<u>MCENCO INC</u>	\$650.00	\$16.25
88	KIOWA	NW/4 SW/4 (All M.R.), Sec. 13-07N-17WIM	40.00	<u>WESTEND PETROLEUM LLC</u>	\$408.00	\$10.20
89	KIOWA	SE/4 SW/4 (All M.R.), Sec. 13-07N-17WIM	40.00	<u>MCENCO INC</u>	\$650.00	\$16.25
89	KIOWA	SE/4 SW/4 (All M.R.), Sec. 13-07N-17WIM	40.00	<u>WESTEND PETROLEUM LLC</u>	\$408.00	\$10.20
90	KIOWA	SW/4 SW/4 (All M.R.), Sec. 13-07N-17WIM	40.00	<u>MCENCO INC</u>	\$650.00	\$16.25
90	KIOWA	SW/4 SW/4 (All M.R.), Sec. 13-07N-17WIM	40.00	<u>WESTEND PETROLEUM LLC</u>	\$408.00	\$10.20
91	KIOWA	NE/4 NE/4	40.00	<u>MCENCO INC</u>	\$650.00	\$16.25
		This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-07N-17WIM				
91	KIOWA	NE/4 NE/4	40.00	<u>WESTEND PETROLEUM LLC</u>	\$408.00	\$10.20
		This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-07N-17WIM				
92	KIOWA	NW/4 NE/4	40.00	<u>MCENCO INC</u>	\$650.00	\$16.25
		This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-07N-17WIM				
92	KIOWA	NW/4 NE/4	40.00	<u>WESTEND PETROLEUM LLC</u>	\$408.00	\$10.20
		This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-07N-17WIM				
93	KIOWA	SE/4 NE/4	40.00	<u>MCENCO INC</u>	\$650.00	\$16.25
		This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-07N-17WIM				
93	KIOWA	SE/4 NE/4	40.00	<u>WESTEND PETROLEUM LLC</u>	\$408.00	\$10.20
		This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-07N-17WIM				
94	KIOWA	SW/4 NE/4	40.00	<u>MCENCO INC</u>	\$650.00	\$16.25
		This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-07N-17WIM				
94	KIOWA	SW/4 NE/4	40.00	<u>WESTEND PETROLEUM LLC</u>	\$408.00	\$10.20
		This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-07N-17WIM				
95	KIOWA	NE/4 NW/4	40.00	<u>MCENCO INC</u>	\$650.00	\$16.25
		This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-07N-17WIM				

		this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-07N-17WIM				
103	KIOWA	NE/4 SW/4	40.00	<u>WESTEND PETROLEUM LLC</u>	\$408.00	\$10.20
		This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-07N-17WIM				
104	KIOWA	NW/4 SW/4	40.00	<u>MCENCO INC</u>	\$650.00	\$16.25
		This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-07N-17WIM				
104	KIOWA	NW/4 SW/4	40.00	<u>WESTEND PETROLEUM LLC</u>	\$408.00	\$10.20
		This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-07N-17WIM				
105	KIOWA	SE/4 SW/4	40.00	<u>MCENCO INC</u>	\$650.00	\$16.25
		This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-07N-17WIM				
105	KIOWA	SE/4 SW/4	40.00	<u>WESTEND PETROLEUM LLC</u>	\$408.00	\$10.20
		This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-07N-17WIM				
106	KIOWA	SW/4 SW/4	40.00	<u>MCENCO INC</u>	\$650.00	\$16.25
		This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-07N-17WIM				
106	KIOWA	SW/4 SW/4	40.00	<u>WESTEND PETROLEUM LLC</u>	\$408.00	\$10.20
		This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-07N-17WIM				
107	MAJOR	NE/4 NW/4 (All M.R.), Sec. 07-22N-14WIM	40.00	<u>SANDRIDGE EXPLORATION AND PRODUCTION LLC</u>	\$35,000.00	\$875.00
108	MCCLAIN	SE/4 SE/4 SE/4 (1/2 M.R.), Sec. 11-06N-03WIM	5.00	<u>T S DUDLEY LAND COMPANY INC</u>	\$3,770.00	\$754.00
109	MCCLAIN	W/2 SE/4 SW/4; SW/4 SW/4 (1/2 M.R.), Sec. 12-06N-03WIM	30.00	<u>T S DUDLEY LAND COMPANY INC</u>	\$22,620.00	\$754.00
110	MCCLAIN	NW/4 NE/4 (1/2 M.R.), Sec. 13-06N-03WIM	20.00	<u>T S DUDLEY LAND COMPANY INC</u>	\$15,080.00	\$754.00
111	MCCLAIN	NE/4 NW/4; E/2 NW/4 NW/4; NW/4 NW/4 NW/4; E/2 SE/4 NW/4 (1/2 M.R.), Sec. 13-06N-03WIM	45.00	<u>T S DUDLEY LAND COMPANY INC</u>	\$33,930.00	\$754.00
112	MCCLAIN	S/2 SW/4; S/2 NE/4 SW/4, less and except the Hunton and Viola Formations (1/2 M.R.), Sec. 25-07N-03WIM	50.00	<u>NO BIDS</u>	\$0.00	\$0.00
113	MCCLAIN	Lots 3 and 4; N/2 S/2 NW/4; SE/4 SE/4 NW/4 (All M.R.), Sec. 01-06N-04WIM	129.52	<u>T S DUDLEY LAND COMPANY INC</u>	\$324,836.16	\$2,508.00
113	MCCLAIN	Lots 3 and 4; N/2 S/2 NW/4; SE/4 SE/4 NW/4 (All M.R.), Sec. 01-06N-04WIM	129.52	<u>NEWFIELD EXPLORATION MID-CONTINENT INC</u>	\$252,693.52	\$1,951.00
114	MCCLAIN	S/2 N/2 SE/4 (1/2 M.R.), Sec. 13-06N-04WIM	20.00	<u>T S DUDLEY LAND COMPANY INC</u>	\$50,160.00	\$2,508.00
114	MCCLAIN	S/2 N/2 SE/4 (1/2 M.R.), Sec. 13-06N-04WIM	20.00	<u>NEWFIELD EXPLORATION MID-CONTINENT INC</u>	\$39,020.00	\$1,951.00
115	MCCLAIN	W/2 NW/4; W/2 E/2 NW/4 (1/2 M.R.), Sec. 23-07N-04WIM	60.00	<u>T S DUDLEY LAND COMPANY INC</u>	\$150,480.00	\$2,508.00
115	MCCLAIN	W/2 NW/4; W/2 E/2 NW/4 (1/2 M.R.), Sec. 23-07N-04WIM	60.00	<u>NEWFIELD EXPLORATION MID-CONTINENT INC</u>	\$117,060.00	\$1,951.00
116	MCCLAIN	NW/4 NW/4 SW/4; NE/4 NW/4 SW/4, less 1 acre off the East side of the NE/4 NW/4 SW/4 (1/2 M.R.), Sec. 23-07N-04WIM	9.50	<u>T S DUDLEY LAND COMPANY INC</u>	\$23,826.00	\$2,508.00
116	MCCLAIN	NW/4 NW/4 SW/4; NE/4 NW/4 SW/4, less 1 acre off the East side of the NE/4 NW/4 SW/4 (1/2 M.R.), Sec. 23-07N-04WIM	9.50	<u>NEWFIELD EXPLORATION MID-CONTINENT INC</u>	\$18,534.50	\$1,951.00
117	MCCLAIN	The North 1 acre of the SW/4 NW/4 SW/4 (All M.R.), Sec. 23-07N-04WIM	1.00	<u>T S DUDLEY LAND COMPANY INC</u>	\$2,508.00	\$2,508.00
117	MCCLAIN	The North 1 acre of the SW/4 NW/4 SW/4 (All M.R.), Sec. 23-07N-04WIM	1.00	<u>NEWFIELD EXPLORATION MID-CONTINENT INC</u>	\$1,951.00	\$1,951.00
117	MCCLAIN	The North 1 acre of the SW/4 NW/4 SW/4 (All M.R.), Sec. 23-07N-04WIM	1.00	<u>HORIZONTAL BOP LLC</u>	\$1,112.00	\$1,112.00
118	OKMULGEE	Lots 3 and 4; SW/4 NW/4 (1/2 M.R.), Sec. 03-13N-14EIM	61.46	<u>NO BIDS</u>	\$0.00	\$0.00
119	PAYNE	NE/4 (1/2 M.R.), Sec. 16-19N-01EIM	80.00	<u>NO BIDS</u>	\$0.00	\$0.00
120	PAYNE	NW/4 (1/2 M.R.), Sec. 16-19N-01EIM	80.00	<u>NO BIDS</u>	\$0.00	\$0.00
121	PAYNE	SE/4 (1/2 M.R.), Sec. 16-19N-01EIM	80.00	<u>NO BIDS</u>	\$0.00	\$0.00
122	PAYNE	SW/4 (1/2 M.R.), Sec. 16-19N-01EIM	80.00	<u>NO BIDS</u>	\$0.00	\$0.00

123	PAYNE	NE/4 (6.25%), Sec. 13-19N-01WIM	10.00	<u>WITHDRAWN</u>	\$0.00	\$0.00
124	WASHITA	NW/4, less and except the Pennsylvanian-Granite Wash Formation within the wellbore of the Meget 1-12 well. (All M.R.), Sec. 12-08N-20WIM	160.00	<u>R MICHAEL LORTZ</u>	\$8,920.00	\$55.75
125	WOODWARD	Lots 3 and 5; S/2 NE/4, less and except any accretion and riparian rights lying outside of Section 16-20N-17WIM (All M.R.), Sec. 16-20N-17WIM	97.28	<u>BILL IRVIN LAND SERVICES LLC</u>	\$72,960.00	\$750.00
125	WOODWARD	Lots 3 and 5; S/2 NE/4, less and except any accretion and riparian rights lying outside of Section 16-20N-17WIM (All M.R.), Sec. 16-20N-17WIM	97.28	<u>DEVON ENERGY PRODUCTION COMPANY LP</u>	\$68,387.84	\$703.00
125	WOODWARD	Lots 3 and 5; S/2 NE/4, less and except any accretion and riparian rights lying outside of Section 16-20N-17WIM (All M.R.), Sec. 16-20N-17WIM	97.28	<u>TAHOE LAND SERVICES LLC</u>	\$63,475.20	\$652.50
126	WOODWARD	All that part of Lot 3 accreted to and lying within the NE/4 NW/4, less and except the Chester Formation (All M.R.), Sec. 16-20N-17WIM	0.05	<u>BILL IRVIN LAND SERVICES LLC</u>	\$37.50	\$750.00
126	WOODWARD	All that part of Lot 3 accreted to and lying within the NE/4 NW/4, less and except the Chester Formation (All M.R.), Sec. 16-20N-17WIM	0.05	<u>DEVON ENERGY PRODUCTION COMPANY LP</u>	\$35.15	\$703.00
126	WOODWARD	All that part of Lot 3 accreted to and lying within the NE/4 NW/4, less and except the Chester Formation (All M.R.), Sec. 16-20N-17WIM	0.05	<u>TAHOE LAND SERVICES LLC</u>	\$32.63	\$652.60
127	WOODWARD	SE/4, less and except the Morrow Formation (1/2 M.R.), Sec. 29-20N-18WIM	80.00	<u>RUIDOSO RESOURCES LLC</u>	\$142,080.00	\$1,776.00
127	WOODWARD	SE/4, less and except the Morrow Formation (1/2 M.R.), Sec. 29-20N-18WIM	80.00	<u>BILL IRVIN LAND SERVICES LLC</u>	\$60,000.00	\$750.00
127	WOODWARD	SE/4, less and except the Morrow Formation (1/2 M.R.), Sec. 29-20N-18WIM	80.00	<u>DEVON ENERGY PRODUCTION COMPANY LP</u>	\$56,240.00	\$703.00
128	WOODWARD	NE/4 (All M.R.), Sec. 33-20N-18WIM	160.00	<u>RUIDOSO RESOURCES LLC</u>	\$284,160.00	\$1,776.00
128	WOODWARD	NE/4 (All M.R.), Sec. 33-20N-18WIM	160.00	<u>BILL IRVIN LAND SERVICES LLC</u>	\$120,000.00	\$750.00
128	WOODWARD	NE/4 (All M.R.), Sec. 33-20N-18WIM	160.00	<u>DEVON ENERGY PRODUCTION COMPANY LP</u>	\$112,480.00	\$703.00
129	WOODWARD	NW/4 (All M.R.), Sec. 33-20N-18WIM	160.00	<u>RUIDOSO RESOURCES LLC</u>	\$284,160.00	\$1,776.00
129	WOODWARD	NW/4 (All M.R.), Sec. 33-20N-18WIM	160.00	<u>BILL IRVIN LAND SERVICES LLC</u>	\$120,000.00	\$750.00
129	WOODWARD	NW/4 (All M.R.), Sec. 33-20N-18WIM	160.00	<u>DEVON ENERGY PRODUCTION COMPANY LP</u>	\$112,480.00	\$703.00
130	WOODWARD	Lots 3 and 4 (All M.R.), Sec. 33-20N-18WIM	74.70	<u>RUIDOSO RESOURCES LLC</u>	\$132,667.20	\$1,776.00
130	WOODWARD	Lots 3 and 4 (All M.R.), Sec. 33-20N-18WIM	74.70	<u>BILL IRVIN LAND SERVICES LLC</u>	\$56,025.00	\$750.00
130	WOODWARD	Lots 3 and 4 (All M.R.), Sec. 33-20N-18WIM	74.70	<u>DEVON ENERGY PRODUCTION COMPANY LP</u>	\$52,514.10	\$703.00
131	WOODWARD	Lots 1 and 2 (All M.R.), Sec. 33-20N-18WIM	73.04	<u>RUIDOSO RESOURCES LLC</u>	\$129,719.04	\$1,776.00
131	WOODWARD	Lots 1 and 2 (All M.R.), Sec. 33-20N-18WIM	73.04	<u>BILL IRVIN LAND SERVICES LLC</u>	\$54,780.00	\$750.00
131	WOODWARD	Lots 1 and 2 (All M.R.), Sec. 33-20N-18WIM	73.04	<u>DEVON ENERGY PRODUCTION COMPANY LP</u>	\$51,347.12	\$703.00
132	WOODWARD	NE/4 (All M.R.), Sec. 36-20N-18WIM	160.00	<u>RUIDOSO RESOURCES LLC</u>	\$284,160.00	\$1,776.00
132	WOODWARD	NE/4 (All M.R.), Sec. 36-20N-18WIM	160.00	<u>TAHOE LAND SERVICES LLC</u>	\$160,400.00	\$1,002.50
132	WOODWARD	NE/4 (All M.R.), Sec. 36-20N-18WIM	160.00	<u>BILL IRVIN LAND SERVICES LLC</u>	\$120,000.00	\$750.00
132	WOODWARD	NE/4 (All M.R.), Sec. 36-20N-18WIM	160.00	<u>DEVON ENERGY PRODUCTION COMPANY LP</u>	\$112,480.00	\$703.00
133	WOODWARD	Lots 3 and 4 (All M.R.), Sec. 36-20N-18WIM	82.34	<u>RUIDOSO RESOURCES LLC</u>	\$146,235.84	\$1,776.00
133	WOODWARD	Lots 3 and 4 (All M.R.), Sec. 36-20N-18WIM	82.34	<u>TAHOE LAND SERVICES LLC</u>	\$82,545.85	\$1,002.50
133	WOODWARD	Lots 3 and 4 (All M.R.), Sec. 36-20N-18WIM	82.34	<u>BILL IRVIN LAND SERVICES LLC</u>	\$61,755.00	\$750.00
133	WOODWARD	Lots 3 and 4 (All M.R.), Sec. 36-20N-18WIM	82.34	<u>DEVON ENERGY PRODUCTION COMPANY LP</u>	\$57,885.02	\$703.00
134	WOODWARD	Lots 1 and 2 (All M.R.), Sec. 36-20N-18WIM	80.68	<u>RUIDOSO RESOURCES LLC</u>	\$143,287.68	\$1,776.00
134	WOODWARD	Lots 1 and 2 (All M.R.), Sec. 36-20N-18WIM	80.68	<u>TAHOE LAND SERVICES LLC</u>	\$80,881.70	\$1,002.50
134	WOODWARD	Lots 1 and 2 (All M.R.), Sec. 36-20N-18WIM	80.68	<u>BILL IRVIN LAND SERVICES LLC</u>	\$60,510.00	\$750.00
134	WOODWARD	Lots 1 and 2 (All M.R.), Sec. 36-20N-18WIM	80.68	<u>DEVON ENERGY PRODUCTION COMPANY LP</u>	\$56,718.04	\$703.00
135	WOODWARD	SW/4 (All M.R.), Sec. 16-20N-19WIM	160.00	<u>RUIDOSO RESOURCES LLC</u>	\$140,320.00	\$877.00
135	WOODWARD	SW/4 (All M.R.), Sec. 16-20N-19WIM	160.00	<u>BILL IRVIN LAND SERVICES LLC</u>	\$120,000.00	\$750.00
135	WOODWARD	SW/4 (All M.R.), Sec. 16-20N-19WIM	160.00	<u>DEVON ENERGY PRODUCTION COMPANY LP</u>	\$112,480.00	\$703.00

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