

TABULATION OF BIDS FOR OIL AND GAS LEASE SALE**1/23/2013 SALE**

TR #	COUNTY	LEGAL DESCRIPTION	NET ACRES	BIDDER	BONUS	\$ PER ACRE
1	BEAVER	Lots 3 and 4; E/2 SW/4, from the surface to the base of the Marmaton - oil rights only (1/2 M.R.), Sec. 19-01N-22ECM	79.16	<u>SUPERIOR TITLE SERVICES INC</u>	\$63,328.00	\$800.00
1	BEAVER	Lots 3 and 4; E/2 SW/4, from the surface to the base of the Marmaton - oil rights only (1/2 M.R.), Sec. 19-01N-22ECM	79.16	<u>CHAPARRAL ENERGY LLC</u>	\$55,491.16	\$701.00
1	BEAVER	Lots 3 and 4; E/2 SW/4, from the surface to the base of the Marmaton - oil rights only (1/2 M.R.), Sec. 19-01N-22ECM	79.16	<u>R K PINSON & ASSOCIATES LLC</u>	\$51,628.94	\$652.21
2	BEAVER	NE/4, less and except the Chester Lime formation, effective on production of the Johnson 1-32 well after 9-1-2012 (1/2 M.R.), Sec. 32-05N-22ECM	80.00	<u>SNYDER PARTNERS</u>	\$16,640.00	\$208.00
3	BEAVER	SE/4, less and except the Chester Lime formation, effective on production of the Johnson 1-32 well after 9-1-2012 (1/2 M.R.), Sec. 32-05N-22ECM	80.00	<u>SNYDER PARTNERS</u>	\$16,640.00	\$208.00
4	CLEVELAND	All that portion of Lots 5, 6 and 7 lying with the NE/4 (All M.R.), Sec. 36-10N-04WIM	157.50	<u>NO BIDS</u>	\$0.00	\$0.00
5	CLEVELAND	All that portion of Lot 7 lying within the NW/4 (All M.R.), Sec. 36-10N-04WIM	10.00	<u>NO BIDS</u>	\$0.00	\$0.00
6	CLEVELAND	All that portion of Lots 1 and 2 of Section 25-10N-4WIM accreted to and lying within Section 36-10N-4WIM (1/2 M.R.), Sec. 36-10N-04WIM	38.70	<u>NO BIDS</u>	\$0.00	\$0.00
7	CLEVELAND	All that portion of Lots 5, 6 and 7 lying within the SE/4, less and except from the surface to the base of the Lower Viola formation (All M.R.), Sec. 36-10N-04WIM	124.57	<u>NO BIDS</u>	\$0.00	\$0.00
8	CLEVELAND	All that portion of Lots 5, 6 and 7 lying within the SW/4 (All M.R.), Sec. 36-10N-04WIM	16.25	<u>NO BIDS</u>	\$0.00	\$0.00
9	CRAIG	N/2 NE/4 (All M.R.), Sec. 13-26N-19EIM	80.00	<u>OLAP COMPANY LLC</u>	\$4,800.00	\$60.00
10	CRAIG	NE/4 NW/4 (All M.R.), Sec. 13-26N-19EIM	40.00	<u>OLAP COMPANY LLC</u>	\$2,400.00	\$60.00
11	GARFIELD	NE/4, less and except the Mississippi Lime formation (All M.R.), Sec. 13-23N-08WIM	160.00	<u>KIRKPATRICK OIL & GAS LLC</u>	\$4,000.00	\$25.00
12	GARFIELD	NW/4, less and except the Mississippi Lime formation (All M.R.), Sec. 13-23N-08WIM	160.00	<u>KIRKPATRICK OIL & GAS LLC</u>	\$4,000.00	\$25.00
13	GARFIELD	SW/4, less and except the Mississippi Lime formation (All M.R.), Sec. 13-23N-08WIM	160.00	<u>KIRKPATRICK OIL & GAS LLC</u>	\$4,000.00	\$25.00
14	KAY	SE/4 SW/4, less and except from the surface to the base of the Endicott formation and also less and except the Wilcox and Mississippian formations (All M.R.), Sec. 36-25N-01WIM	40.00	<u>NO BIDS</u>	\$0.00	\$0.00
15	LINCOLN	NW/4 (All M.R.), Sec. 16-14N-02EIM	160.00	<u>UPLAND ENERGY RESOURCES LLC</u>	\$34,000.00	\$212.50
16	LINCOLN	SW/4 (All M.R.), Sec. 33-12N-03EIM	160.00	<u>NO BIDS</u>	\$0.00	\$0.00
17	LINCOLN	NW/4 (All M.R.), Sec. 36-13N-04EIM	160.00	<u>NO BIDS</u>	\$0.00	\$0.00
18	LOGAN	NE/4 (All M.R.), Sec. 36-15N-01WIM	160.00	<u>NO BIDS</u>	\$0.00	\$0.00
19	LOGAN	W/2 NW/4 (All M.R.), Sec. 36-15N-01WIM	80.00	<u>NO BIDS</u>	\$0.00	\$0.00
20	LOGAN	SW/4 (All M.R.), Sec. 36-15N-01WIM	160.00	<u>NO BIDS</u>	\$0.00	\$0.00
21	LOGAN	NE/4 (All M.R.), Sec. 36-16N-01WIM	160.00	<u>NO BIDS</u>	\$0.00	\$0.00
22	LOGAN	NW/4 (All M.R.), Sec. 36-16N-01WIM	160.00	<u>NO BIDS</u>	\$0.00	\$0.00
23	LOGAN	SE/4 (All M.R.), Sec. 36-16N-01WIM	160.00	<u>NO BIDS</u>	\$0.00	\$0.00
24	LOGAN	SW/4 (All M.R.), Sec. 36-16N-01WIM	160.00	<u>NO BIDS</u>	\$0.00	\$0.00
25	LOGAN	SW/4, any use of the surface lands covered herein shall require the permission of the lessor (All M.R.), Sec. 16-15N-02WIM	160.00	<u>NO BIDS</u>	\$0.00	\$0.00
26	LOGAN	NE/4 (All M.R.), Sec. 36-15N-02WIM	160.00	<u>NO BIDS</u>	\$0.00	\$0.00
27	LOGAN	SE/4 (All M.R.), Sec. 36-16N-02WIM	160.00	<u>NO BIDS</u>	\$0.00	\$0.00
28	LOGAN	NW/4 (All M.R.), Sec. 16-15N-03WIM	160.00	<u>NO BIDS</u>	\$0.00	\$0.00
29	LOGAN	NE/4 SE/4, less and except the Skinner (Bartlesville) formation (All M.R.), Sec. 16-15N-03WIM	40.00	<u>NO BIDS</u>	\$0.00	\$0.00
30	LOGAN	NW/4 SE/4, less and except the Skinner (Bartlesville) and Prue formations (All M.R.), Sec. 16-15N-03WIM	40.00	<u>NO BIDS</u>	\$0.00	\$0.00
31	LOGAN	SE/4 SE/4, less and except the Skinner (Bartlesville) formation (All M.R.), Sec. 16-15N-03WIM	40.00	<u>NO BIDS</u>	\$0.00	\$0.00

32	LOGAN	SW/4 SE/4, less and except the Prue and Skinner (Bartlesville) formations (All M.R.), Sec. 16-15N-03WIM	40.00	<u>NO BIDS</u>	\$0.00	\$0.00
33	LOGAN	SE/4 SW/4, less and except the Skinner (Bartlesville) formation (All M.R.), Sec. 16-15N-03WIM	40.00	<u>NO BIDS</u>	\$0.00	\$0.00
34	LOGAN	SW/4 SW/4, less and except the Skinner (Bartlesville) formation (All M.R.), Sec. 16-15N-03WIM	40.00	<u>NO BIDS</u>	\$0.00	\$0.00
35	PAWNEE	NE/4 NE/4; S/2 NE/4 (All M.R.), Sec. 36-21N-06EIM	120.00	<u>EUFAULA LLC</u>	\$42,813.60	\$356.78
35	PAWNEE	NE/4 NE/4; S/2 NE/4 (All M.R.), Sec. 36-21N-06EIM	120.00	<u>BLUEHAWK PROPERTIES INC</u>	\$1,200.00	\$10.00
36	PAWNEE	NW/4 NE/4, less and except the Red Fork formation (All M.R.), Sec. 36-21N-06EIM	40.00	<u>DARANCO LLC</u>	\$22,222.00	\$555.55
36	PAWNEE	NW/4 NE/4, less and except the Red Fork formation (All M.R.), Sec. 36-21N-06EIM	40.00	<u>EUFAULA LLC</u>	\$14,271.20	\$356.78
36	PAWNEE	NW/4 NE/4, less and except the Red Fork formation (All M.R.), Sec. 36-21N-06EIM	40.00	<u>BLUEHAWK PROPERTIES INC</u>	\$400.00	\$10.00
37	PAWNEE	NW/4 (All M.R.), Sec. 36-21N-06EIM	160.00	<u>EUFAULA LLC</u>	\$57,084.80	\$356.78
37	PAWNEE	NW/4 (All M.R.), Sec. 36-21N-06EIM	160.00	<u>BLUEHAWK PROPERTIES INC</u>	\$1,600.00	\$10.00
38	PAWNEE	SE/4 (All M.R.), Sec. 36-21N-06EIM	160.00	<u>EUFAULA LLC</u>	\$57,084.80	\$356.78
38	PAWNEE	SE/4 (All M.R.), Sec. 36-21N-06EIM	160.00	<u>BLUEHAWK PROPERTIES INC</u>	\$1,600.00	\$10.00
39	PAWNEE	E/2 SW/4, less and except the Bartlesville and Cleveland formations (All M.R.), Sec. 36-21N-06EIM	80.00	<u>EUFAULA LLC</u>	\$28,542.40	\$356.78
39	PAWNEE	E/2 SW/4, less and except the Bartlesville and Cleveland formations (All M.R.), Sec. 36-21N-06EIM	80.00	<u>BLUEHAWK PROPERTIES INC</u>	\$800.00	\$10.00
40	PAWNEE	W/2 SW/4, less and except the Bartlesville formation (All M.R.), Sec. 36-21N-06EIM	80.00	<u>EUFAULA LLC</u>	\$28,542.40	\$356.78
40	PAWNEE	W/2 SW/4, less and except the Bartlesville formation (All M.R.), Sec. 36-21N-06EIM	80.00	<u>BLUEHAWK PROPERTIES INC</u>	\$800.00	\$10.00
41	PAYNE	NE/4 (All M.R.), Sec. 16-19N-03EIM	160.00	<u>DEVON ENERGY PRODUCTION COMPANY LP</u>	\$56,480.00	\$353.00
42	ROGER MILLS	All that part of Lots 1 and 2 of Section 13-17N-22WIM, accreted to and lying within Section 14-17N-22WIM (All M.R.), Sec. 14-17N-22WIM	60.91	<u>APACHE CORPORATION</u>	\$132,479.25	\$2,175.00
42	ROGER MILLS	All that part of Lots 1 and 2 of Section 13-17N-22WIM, accreted to and lying within Section 14-17N-22WIM (All M.R.), Sec. 14-17N-22WIM	60.91	<u>MEWBOURNE OIL COMPANY</u>	\$9,319.23	\$153.00
43	ROGER MILLS	All that part of Lots 3 and 4 of Section 13-17N-22WIM, accreted to and lying within Section 14-17N-22WIM (All M.R.), Sec. 14-17N-22WIM	95.12	<u>APACHE CORPORATION</u>	\$206,886.00	\$2,175.00
43	ROGER MILLS	All that part of Lots 3 and 4 of Section 13-17N-22WIM, accreted to and lying within Section 14-17N-22WIM (All M.R.), Sec. 14-17N-22WIM	95.12	<u>MEWBOURNE OIL COMPANY</u>	\$14,553.36	\$153.00
44	STEPHENS	N/2 NE/4 containing 71.439394 acres, less the South 585 feet of the East 660 feet of the N/2 NE/4 a/d/a the following: An 8.560606 acre tract beginning 755 feet South of the NE corner of the NE/4; thence South 660 feet; thence West 660 feet; thence North 660 feet; thence East 660 feet to the point of beginning. Also, less and except from the surface to the base of the Deese formation (2.68%), Sec. 14-02N-08WIM	1.91	<u>NO BIDS</u>	\$0.00	\$0.00
45	STEPHENS	S/2 NE/4 containing 68.560606 acres, less the following tracts: (1) A 1.439394 acre tract described as the North 95 feet of the East 660 feet of the S/2 NE/4 a/d/a beginning 755 feet South of the NE corner of the NE/4; thence South 660 feet; thence West 660 feet; thence North 660 feet; thence East 660 feet to the point of beginning; (2) A 5 acre tract described as the North 612.5 feet beginning at the SE/corner of the NE/4; thence West 356 feet; thence North 1225 feet; thence East 356 feet; thence South 1225 feet to the point of beginning; and (3) A 5 acre tract described as the South 612.5 feet beginning at the SE/corner of the NE/4; thence West 356 feet; thence North 1225 feet; thence East 356 feet; thence South 1225 feet to the point of beginning. Also, less and except from the surface to the base of the Deese formation (2.00%), Sec. 14-02N-08WIM	1.37	<u>NO BIDS</u>	\$0.00	\$0.00

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