

COMMISSIONERS OF THE LAND OFFICE

REGULAR MEETING MINUTES

THURSDAY, SEPTEMBER 8, 2016 AT 2:00 P.M.
GOVERNOR'S LARGE CONFERENCE ROOM
STATE CAPITOL BUILDING – SECOND FLOOR
OKLAHOMA CITY, OKLAHOMA

Notice was posted online with the Secretary of State on November 16, 2016. Public notice was also posted on the Commissioners of the Land Office website and at the Commissioners of the Land Office and Governor's Large Conference Room at the State Capitol Building on Tuesday, September 6, 2016, before 2:00 p.m.

PRESENT:

Honorable Mary Fallin, Governor and Chair
Honorable Todd Lamb, Lt. Governor and Vice Chair
Honorable Gary Jones, State Auditor & Inspector and Member
Honorable Joy Hofmeister, State Superintendent of Public Instruction and Member
Honorable Jim Reese, President State Board of Agriculture and Member

Land Office STAFF PRESENT:

Harry W. Birdwell, Secretary
Keith Kuhlman, Assistant Secretary
Debra Sprehe, Executive Assistant
James Spurgeon, Director, Real Estate Management
Dave Shipman, Director, Minerals Management Division
Lisa Blodgett, General Counsel
Steve Diffe, Director, Royalty Compliance
Diana Nichols, Internal Auditor
Karen Johnson, CFO
Edward Reyes, Director, Information Technology
Jessica Grogis, Director, Communications

VISITORS:

Keith Beall, Lt. Governor's Office
David Kinney, State Dept. of Education
Kathy Opp, WSLCA Executive Director
Christie Southern, eCapitol

Governor Fallin called the meeting to order at 2:00 p.m., confirmed proper posting of the meeting notice, ensured the presence of a quorum, and called the roll.

Fallin: Present
Lamb: Present
Jones: Present
Hofmeister: Present
Reese: Present

1. Request Approval of Minutes for Regular Meeting held August 11, 2016

- a. *Presented by Harry W. Birdwell, Secretary*
- b. *Discussion*
- c. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

This agenda item was presented by Secretary Harry Birdwell. A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Reese to approve the minutes of the August 11, 2016, meeting.

Fallin: Aye
Lamb: Aye
Jones: Aye
Hofmeister: Aye
Reese: Aye Motion Carried

2. Secretary's Comments

- a. Distributions to Beneficiaries for Month of August 2016

Secretary Birdwell reported the distributions to beneficiaries for August were \$5.9 million. For the first two months of FY2017 total distributions are \$4.7 million lower than the same period a year ago. Most of the difference is due to a one-time accounting adjustment for capital gains from a Pimco account last July. Birdwell expressed optimism that as the year progresses, distributions will improve.

- b. Report on Medical Examiners' Office

Secretary Birdwell reported that negotiations with BRI (the preferred vendor) for development of the Medical Examiner's office were halted for failure to reach mutually acceptable contract terms. As authorized by the Commission, the staff negotiated with the second acceptable provider, Wiggins and Ross. All key terms have been agreed to and the documents between

Wiggins and OMES will be signed within a matter of days. Total costs are virtually the same as initially proposed by BRI.

c. Report on Lincoln Boulevard Properties and HB 2497

Secretary Birdwell reported that the staff has met with the staff from the Attorney General, OCIA, and OMES offices to develop a plan and documents to defease the bonds on the Lincoln Boulevard parcels, and sell them to CLO pursuant to the authorizations in HB 2497 which permits OMES to sell vacant Lincoln Boulevard parcels to the CLO. A proposal will be presented to the Commission at the November or December meeting.

Secretary Birdwell introduced a special guest, Kathy Opp, the Executive Director of the Western State Land Commissioners Association.

Ms. Opp, expressed her appreciation for the Commissioners and the CLO in their continued support of the important initiatives of the Western State Land Commissioners Association. She stated all the members of the association receive benefits and mutual accomplishments from the combined efforts of the members.

3. Consideration and Possible Action of Approval to Issue an Equity Investment Manager Contract

Authorization is requested to issue an equity investment manager contract as recommended by the Investment Committee, investment consultant, and staff.

Recommendation: The Chief Financial Officer recommends approval of the equity investment manager contract as recommended by the Investment Committee, consultant and staff.

- a. *Presented by Karen Johnson, Chief Financial Officer*
- b. *Discussion*
- c. *Commissioners action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action.*

This agenda item was presented by Karen Johnson, Chief Financial Officer. A MOTION was made by Commissioner Reese and seconded by Commissioner Jones to approve the issuing of a high dividend yield index equity investment manager contract to Vanguard.

Fallin:	Aye	
Lamb	Aye	
Jones:	Aye	Motion Carried
Hofmeister:	Aye	
Reese:	Aye	

4. Consideration and Possible Action for the Exchange of Property Rights and Issue of Continuous Easement

Lease No.	Legal Description	Easement No.
100293, 100294 Pottawatomie County	N/2 Sec. 36-11N-3EIM	9695

The City of Shawnee requests a continuous easement for a sewer line as part of a land exchange. Area requested is 179.94 rods in length, 20 feet in width/1.36 acres, per provided survey. The easement was appraised by Trent Wildman and approved by James Spurgeon.

Legal Description of Real Estate to be Conveyed to CLO
A tract of land containing .30 acre lying in the NW/4SW/4 SEC 15-T10N-R2EIM, Pottawatomie County

In exchange for issuance of a continuous sewer line easement (#9695) by the CLO to the City of Shawnee, valued at \$11,000, the City of Shawnee will convey fee simple title (surface only) to the CLO of the above described real estate, valued at \$14,500. This meets the CLO's requirement that an exchange be of equal or greater value to the CLO.

Recommendation: The Director of Real Estate Management recommends approval of the land exchange and issuing of a continuous easement.

- a. *Presented by James Spurgeon, Real Estate Management Director*
- b. *Discussion*
- c. *Commissioners action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action.*

This agenda item was presented by James Spurgeon, Real Estate Management Director. A MOTION was made by Commissioner Hofmeister and seconded by Commissioner Reese to approve the land exchange and issuing of a continuous easement with the City of Shawnee.

Fallin: Aye
 Lamb: Aye
 Jones: Aye
 Hofmeister: Aye
 Reese: Aye Motion Carried

5. Consent Agenda – Request Approval of July 2016 Agency Monthly Division Summary of Activities

The Agenda items presented on the Consent Agenda are considered as one item for voting purposes. The Consent Agenda includes items that are statutorily or constitutionally required to be performed by the Commissioners of the Land Office or are administrative in nature, which are done as a routine action by the Commissioners of the Land Office. If any member of the Commission or any member of the public requests a particular item or items to be considered individually, the matter or matters shall be considered individually.

- a. *Presented by Harry W. Birdwell, Secretary*
- b. *Discussion*
- c. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

Accounting Division

1. July 2016
 - a. Claims Paid (routine)
 - b. Budget vs Actual Expenditure Comparison

Minerals Management Division

1. July 2016
 - a. 7/20/2016 Tabulation of Oil and Gas Leases
 - b. Assignments of Oil and Gas Leases
 - c. Division Orders

Real Estate Management Division

1. July 2016
 - a. Surface Lease Assignments
 - b. Term Irrigation Permits
 - c. Soil Conservation Projects
 - d. 20 Year Easements
 - e. Renewed 20 Year Easements
 - f. Assignment of Easements
 - g. Short-term Commercial Lease Renewals
 - h. Patents Issued

This agenda item was presented by Secretary Harry Birdwell. A MOTION was made by Commissioner Hofmeister and seconded by Commissioner Jones to approve the consent agenda as presented.

Fallin: Aye
Lamb: Aye
Jones: Aye Motion Carried
Hofmeister: Aye
Reese: Aye

6. Financial Information Regarding Investments and Monthly Distributions (informational only)

Investments

- a. Market Value Comparison July 2016

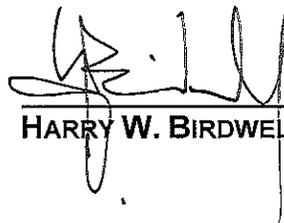
Accounting

- a. August 2016 Distribution by District and Month

7. New Business

The Commission may discuss, consider and take possible action regarding new business that could not have been reasonably anticipated or was unknown prior to the regular meeting.

There was no new business presented.


HARRY W. BIRDWELL, SECRETARY

The meeting was adjourned at 2:15 p.m.

I HEREBY CERTIFY that the foregoing is a true, full and correct report of said meeting.

WITNESS my hand and official signature this 13th day of October, 2016

Mary Fallin
CHAIRMAN



ATTEST:

Harry W. Birdwell
Harry W. Birdwell

Pages 340-347 were intentionally left blank.

The following claims were approved by the Secretary and are routine in nature:

Claims Paid July 2016

Oklahoma Press Services	Advertising Expense	3,799.50
BancFirst	Banking Service Fees	734.38
Office of Management Enterprise Services	Flexible Benefits - Administration	326.22
First Choice Coffee Services	General Operating Expense	172.40
Global Industries	General Operating Expense	143.95
Grainger	General Operating Expense	493.43
Staples	General Operating Expense	389.21
OKAssessor.com	Informational Services	4,800.00
PDS Energy	Informational Services	289.81
West Publishing Corporation	Informational Services	938.69
Office of Management Enterprise Services	Insurance Premiums	12,632.00
3T Drilling	Land and Right-of-Way Expense	4,700.00
B2D Enterprises	Land and Right-of-Way Expense	3,500.00
Double B Farms	Land and Right-of-Way Expense	4,425.00
Joes Dozer Service	Land and Right-of-Way Expense	9,850.00
Mike D Williamson	Land and Right-of-Way Expense	6,300.00
Quality Cut Lawns	Land and Right-of-Way Expense	2,600.00
Sam Hodges Dozer Service	Land and Right-of-Way Expense	8,750.00
Matthew Bender & Company	Library Resources	731.56
Thomson West	Library Resources	1,475.00
West Publishing Corporation	Library Resources	254.69
Audimation Services	Maintenance and Repair Expense	4,000.00
Midcon Data Services	Maintenance and Repair Expense	1,460.00
Standley Systems	Maintenance and Repair Expense	2,525.74
Insurance Department	Miscellaneous Administrative Expense	300.00
Office of Management Enterprise Services	Miscellaneous Administrative Expense	324.88
Ace Moving & Storage	Moving Expense	3,265.00
Employment Security Commission	Personal Services	438.00
American Red Cross	Professional Service	1,160.00
Bailey Flying Service	Professional Service	22,291.20
Comstock Appraisal Services	Professional Service	4,500.00
FCM Travel	Professional Service	18.00
Galt Foundation	Professional Service	6,050.36
Gray Ag Air	Professional Service	45,955.00
Meadows Center for Opportunity	Professional Service	89.44
My Consulting Group	Professional Service	4,517.50
Office of Management Enterprise Services	Professional Service	1,200.23
Pglenn & Company	Professional Service	3,000.00
RVK and Associates	Professional Service	57,500.00
Staplegun	Professional Service	330.00
Steven Mullins	Professional Service	664.00
Terracon Consultants	Professional Service	2,300.00
Timmons Group	Professional Service	1,250.00
Tisdal & O'Hara	Professional Service	16,422.97
Mckissock	Registration Expense	99.50
Oklahoma State University	Registration Expense	2,650.00
ONLC Training Centers	Registration Expense	2,220.55
OPHRA	Registration Expense	90.00
Western State Land Commissioners	Registration Expense	1,600.00
COTPA	Rent Expense	4,840.00
Main Street Parking	Rent Expense	10,948.00
Office of Management Enterprise Services	Rent Expense	50.83

Standley Systems	Rent Expense	3,738.93
Summit Mailing & Shipping	Rent Expense	357.74
AT&T Inc.	Telecommunication Expense	189.74
AT&T Mobility	Telecommunication Expense	994.52
Cellular Network Partner	Telecommunication Expense	340.06
Cimarron Telephone	Telecommunication Expense	109.17
Cox Communications	Telecommunication Expense	595.73
DACAST.com	Telecommunication Expense	295.00
Office of Management Enterprise Services	Telecommunication Expense	1,681.99
Panhandle Telephone	Telecommunication Expense	137.64
Verizon Wireless	Telecommunication Expense	43.01
Antlers Hotel	Travel - Direct Payment	1,885.08
Delta Air Lines	Travel - Direct Payment	291.60
Schweitzer Mountain Lodge	Travel - Direct Payment	152.41
Snow King	Travel - Direct Payment	466.56
United	Travel - Direct Payment	396.60
Belknap, Marisa	Travel - Reimbursement	174.69
Birdwell, Harry	Travel - Reimbursement	294.77
Brownsworth, Gregory	Travel - Reimbursement	282.42
Costello, Katherina	Travel - Reimbursement	89.25
Crowder, Kimberly	Travel - Reimbursement	89.25
Defatta, Tonja	Travel - Reimbursement	89.25
Eike, Tom	Travel - Reimbursement	297.00
Foster, Christopher	Travel - Reimbursement	348.80
Hake, Daniel	Travel - Reimbursement	134.35
Hermanski, David Alan	Travel - Reimbursement	376.38
Jacobson, Deborah	Travel - Reimbursement	301.13
Kuhlman, Jon Keith	Travel - Reimbursement	305.29
Reyes, Edward	Travel - Reimbursement	791.65
Ryan, Starr	Travel - Reimbursement	457.60
Semtner, Jared	Travel - Reimbursement	480.87
Spurgeon, James	Travel - Reimbursement	463.98
Welch, Debbie	Travel - Reimbursement	89.25
Wildman, David Trent	Travel - Reimbursement	1,112.40
Wilson, Joel	Travel - Reimbursement	442.50

283,864.15

Commissioners of the Land Office
Year-to-Date Expenditures of Appropriated Funds
As of July 31, 2016

<u>Budget Line Item Description</u>	<u>FY17 Budget</u>	<u>FY17 YTD Expenses</u>	<u>Amount Remaining</u>
Personnel - Salaries & Benefits	\$ 5,852,777	\$ 466,156	\$ 5,386,621
Professional Services	948,300	2,655	945,645
Total Personal Services	\$ 6,801,077	\$ 468,811	\$ 6,332,266
Travel- Reimbursement	\$ 99,800	\$ 1,883	\$ 97,917
Travel - Direct Agency Payments	47,000	-	47,000
Direct Registration	41,500	4,250	37,250
Postage and Freight	20,000	-	20,000
Communications	43,000	943	42,057
Printing and Advertising	28,000	-	28,000
Information Services & ERP Charges	156,000	5,137	150,863
Bank Service Charges	12,000	-	12,000
Licenses and Permits	3,900	300	3,600
Membership Fees	20,000	-	20,000
Moving Expense	7,500	202	7,298
Insurance Premiums	15,000	-	15,000
Miscellaneous Administrative Fees	5,500	-	5,500
Rental (Facility, Equipment and Other)	578,000	15,788	562,212
Maintenance & Repair	30,500	4,136	26,364
Fuel and Specialty Supplies	11,500	-	11,500
General Operating Supplies	112,323	172	112,151
Furniture and Equipment	502,500	-	502,500
Library Resources	3,500	255	3,245
Total Supplies, Equipment & Other	\$ 1,737,523	\$ 33,066	\$ 1,704,457
	\$ 8,538,600	\$ 501,877	\$ 8,036,723

**MINERALS MANAGEMENT DIVISION
MONTHLY SUMMARY**

FROM: 7/1/2016

TO: 7/31/2016

RE: SUMMARY OF THE 7/20/2016 OIL AND GAS LEASE SALE

*TOTAL BONUS:	\$ 3,288,016.11	* Includes only high bids
TOTAL NET ACRES:	4,782.50	
AVG PRICE PER ACRE:	\$ 687.51	
TOTAL TRACTS:	98	
TOTAL HIGH BIDS:	86	
TOTAL LOW BIDS:	58	
TOTAL BIDS RECEIVED:	144	
TOTAL TRACTS NO BIDS:	12	
HIGH BID PER ACRE:	\$ 5,000.00	

Tabulation of bids received by Commissioners of the Land Office of Oil and Gas Mining Leases
Sale held in the Commission conference room, at Oklahoma City, Oklahoma

7/20/2016

Oil and Gas Lease Sale

**MINERALS MANAGEMENT DIVISION
APPROVAL OF OIL AND GAS LEASE SALE TABULATION**

TR #	COUNTY	LEGAL DESCRIPTION	NET ACRES	BIDDER	BONUS	PRICE PER ACRE
1	ATOKA	Southwest 10 acres of Lot 3; South 20 acres of Lot 4; S/2 NW/4 (1/2 M.R.), Sec. 01-01N- 12EIM	55.00	NO BIDS	\$0.00	\$0.00
2	ATOKA	W/2 NE/4 SW/4; NW/4 SW/4 (1/2 M.R.), Sec. 01-01N-12EIM	30.00	NO BIDS	\$0.00	\$0.00
3	ATOKA	Lot 1; South 20 acres of Lot 2; NW/4 SW/4 NE/4 (1/2 M.R.), Sec. 02-01N-12EIM	34.25	NO BIDS	\$0.00	\$0.00
4	BEAVER	S/2 SW/4, less and except the Tonkawa Formation (1/2 M.R.), Sec. 03-01N-25ECM	40.00	STRAT LAND EXPLORATION COMPANY	\$1,020.40	\$25.51
5	BEAVER	N/2 NE/4 (1/2 M.R.), Sec. 10- 01N-25ECM	40.00	STRAT LAND EXPLORATION COMPANY	\$1,020.40	\$25.51
6	BEAVER	NW/4 (1/2 M.R.), Sec. 10-01N- 25ECM	80.00	STRAT LAND EXPLORATION COMPANY	\$2,040.80	\$25.51
7	BEAVER	N/2 SW/4 (1/2 M.R.), Sec. 10- 01N-25ECM	40.00	STRAT LAND EXPLORATION COMPANY	\$1,020.40	\$25.51
8	BEAVER	SE/4 (1/2 M.R.), Sec. 27-02N- 25ECM	80.00	YALE OIL ASSOCIATION INC	\$8,000.00	\$100.00

9	BLAINE	All that part of Section 33-13N-12WIM, accreted to and lying within Section 34-13N-12WIM, less and accept the accretion and riparian rights lying outside of Section 34-13N-12WIM, and also less and except the Cherokee and Springer Formations (All M.R.), Sec. 34-13N-12WIM	0.06	MAXIMUS ENERGY LLC	\$300.00	\$5,000.00
9	BLAINE	All that part of Section 33-13N-12WIM, accreted to and lying within Section 34-13N-12WIM, less and accept the accretion and riparian rights lying outside of Section 34-13N-12WIM, and also less and except the Cherokee and Springer Formations (All M.R.), Sec. 34-13N-12WIM	0.06	STEPHEN D WEEKS	\$54.60	\$910.00
10	BLAINE	All that part of Lot 3 of Section 13-13N-13WIM, accreted to and lying within Section 24-13N-13WIM, less and except the Springer Formation and also less and except all accretion and riparian rights lying outside of Section 24-13N-13WIM. (All M.R.), Sec. 24-13N-13WIM	4.94	BEARCAT LAND INC	\$14,938.56	\$3,024.00
10	BLAINE	All that part of Lot 3 of Section 13-13N-13WIM, accreted to and lying within Section 24-13N-13WIM, less and except the Springer Formation and also less and except all accretion and riparian rights lying outside of Section 24-13N-13WIM. (All M.R.), Sec. 24-13N-13WIM	4.94	STEPHEN D WEEKS	\$8,314.02	\$1,683.00
11	BLAINE	SE/4 (All M.R.), Sec. 16-17N-13WIM	160.00	NEWFIELD EXPLORATION MID-CONTINENT INC	\$606,560.00	\$3,791.00
11	BLAINE	SE/4 (All M.R.), Sec. 16-17N-13WIM	160.00	COUNCIL OAK RESOURCES	\$401,760.00	\$2,511.00
11	BLAINE	SE/4 (All M.R.), Sec. 16-17N-13WIM	160.00	PALOMA PARTNERS IV LLC, A DELAWARE LIMITED LIABILITY COMPANY	\$280,000.00	\$1,750.00
11	BLAINE	SE/4 (All M.R.), Sec. 16-17N-13WIM	160.00	CONTINENTAL RESOURCES INC	\$246,400.00	\$1,540.00
11	BLAINE	SE/4 (All M.R.), Sec. 16-17N-13WIM	160.00	ANNASTIN ENERGY LLC	\$245,760.00	\$1,536.00
11	BLAINE	SE/4 (All M.R.), Sec. 16-17N-13WIM	160.00	DANICK ENERGY PARTNERS	\$800.00	\$5.00
12	DEWEY	SW/4 (All M.R.), Sec. 28-17N-17WIM	160.00	BEARCAT LAND INC	\$265,243.20	\$1,657.77
12	DEWEY	SW/4 (All M.R.), Sec. 28-17N-17WIM	160.00	COUNCIL OAK RESOURCES	\$121,440.00	\$759.00
12	DEWEY	SW/4 (All M.R.), Sec. 28-17N-17WIM	160.00	DANICK ENERGY PARTNERS	\$961.60	\$6.01
13	ELLIS	Lot 5; SE/4 SE/4, less and except the Morrow Formation (1/2 M.R.), Sec. 35-20N-21WIM	27.45	TAPSTONE ENERGY LLC	\$35,081.10	\$1,278.00
14	GARFIELD	SE/4 (All M.R.), Sec. 36-23N-06WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$128,000.00	\$800.00

15	GRADY	S/2 NE/4 (1/2 M.R.), Sec. 23-09N-07WIM	40.00	OSAGE OIL & GAS PROPERTIES INC	\$100,080.00	\$2,502.00
15	GRADY	S/2 NE/4 (1/2 M.R.), Sec. 23-09N-07WIM	40.00	CONTINENTAL RESOURCES INC	\$48,000.00	\$1,200.00
16	GRADY	NE/4 SE/4 (1/2 M.R.), Sec. 23-09N-07WIM	20.00	OSAGE OIL & GAS PROPERTIES INC	\$50,040.00	\$2,502.00
16	GRADY	NE/4 SE/4 (1/2 M.R.), Sec. 23-09N-07WIM	20.00	STEPHEN D WEEKS	\$46,420.00	\$2,321.00
16	GRADY	NE/4 SE/4 (1/2 M.R.), Sec. 23-09N-07WIM	20.00	CONTINENTAL RESOURCES INC	\$24,000.00	\$1,200.00
17	GRADY	SE/4 NE/4 SW/4; NE/4 SE/4 SW/4 (1/2 M.R.), Sec. 26-09N-07WIM	10.00	OSAGE OIL & GAS PROPERTIES INC	\$25,020.00	\$2,502.00
17	GRADY	SE/4 NE/4 SW/4; NE/4 SE/4 SW/4 (1/2 M.R.), Sec. 26-09N-07WIM	10.00	CONTINENTAL RESOURCES INC	\$12,000.00	\$1,200.00
17	GRADY	SE/4 NE/4 SW/4; NE/4 SE/4 SW/4 (1/2 M.R.), Sec. 26-09N-07WIM	10.00	STEPHEN D WEEKS	\$9,200.00	\$920.00
18	HASKELL	S/2 NW/4 SE/4; SW/4 SE/4, less and except from the surface to the base of the Hartshorne Formation and also less and except the Cromwell and Basal Atoka Formations (1/2 M.R.), Sec. 03-08N-18EIM	30.00	REAGAN RESOURCES INC	\$1,486.20	\$49.54
19	HASKELL	W/2 SW/4; W/2 SE/4 SW/4, less and except the Cromwell and Hartshorne Formations (1/2 M.R.), Sec. 05-08N-18EIM	50.00	REAGAN RESOURCES INC	\$2,477.00	\$49.54
20	HASKELL	N/2 NW/4, less and except the Cromwell Sand and Hartshorne Formations (All M.R.), Sec. 08-07N-19EIM	80.00	REAGAN RESOURCES INC	\$40,276.80	\$503.46
21	HASKELL	N/2 NW/4 SW/4, less and except the Cromwell Sand and Hartshorne Formations (All M.R.), Sec. 08-07N-19EIM	20.00	REAGAN RESOURCES INC	\$10,069.20	\$503.46
22	HASKELL	SE/4, less and except the Basal Atoka, Hunton, Simpson and Hartshorne Formations (1/2 M.R.), Sec. 02-08N-19EIM	80.00	REAGAN RESOURCES INC	\$3,963.20	\$49.54
23	KIOWA	NE/4 NW/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 21-06N-16WIM	40.00	STATESIDE ENERGY LLC	\$290.00	\$7.25
24	KIOWA	NW/4 NW/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 21-06N-16WIM	40.00	STATESIDE ENERGY LLC	\$290.00	\$7.25
25	KIOWA	SE/4 NW/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 21-06N-16WIM	40.00	STATESIDE ENERGY LLC	\$290.00	\$7.25
26	KIOWA	SW/4 NW/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 21-06N-16WIM	40.00	STATESIDE ENERGY LLC	\$290.00	\$7.25
27	KIOWA	SE/4 NE/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 28-06N-16WIM	40.00	STATESIDE ENERGY LLC	\$290.00	\$7.25
28	KIOWA	SW/4 NE/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 28-06N-16WIM	40.00	STATESIDE ENERGY LLC	\$290.00	\$7.25

29	KIOWA	NE/4 SE/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 28-06N-16WIM	40.00	STATESIDE ENERGY LLC	\$290.00	\$7.25
30	KIOWA	NW/4 SE/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 28-06N-16WIM	40.00	STATESIDE ENERGY LLC	\$290.00	\$7.25
31	KIOWA	SE/4 SE/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 28-06N-16WIM	40.00	STATESIDE ENERGY LLC	\$290.00	\$7.25
32	KIOWA	SW/4 SE/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 28-06N-16WIM	40.00	STATESIDE ENERGY LLC	\$290.00	\$7.25
33	KIOWA	NE/4 NE/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 33-06N-16WIM	40.00	STATESIDE ENERGY LLC	\$290.00	\$7.25
34	KIOWA	NW/4 NE/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 33-06N-16WIM	40.00	STATESIDE ENERGY LLC	\$290.00	\$7.25
35	KIOWA	SE/4 NE/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 33-06N-16WIM	40.00	STATESIDE ENERGY LLC	\$290.00	\$7.25
36	KIOWA	SW/4 NE/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 33-06N-16WIM	40.00	STATESIDE ENERGY LLC	\$290.00	\$7.25
37	KIOWA	SE/4 NW/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 33-06N-16WIM	40.00	STATESIDE ENERGY LLC	\$290.00	\$7.25
38	KIOWA	SW/4 NW/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 33-06N-16WIM	40.00	STATESIDE ENERGY LLC	\$290.00	\$7.25
39	KIOWA	NE/4 SE/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 33-06N-16WIM	40.00	STATESIDE ENERGY LLC	\$290.00	\$7.25
40	KIOWA	NW/4 SE/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 33-06N-16WIM	40.00	STATESIDE ENERGY LLC	\$290.00	\$7.25
41	KIOWA	SE/4 SE/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 33-06N-16WIM	40.00	STATESIDE ENERGY LLC	\$290.00	\$7.25
42	KIOWA	SW/4 SE/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 33-06N-16WIM	40.00	STATESIDE ENERGY LLC	\$290.00	\$7.25
43	KIOWA	NE/4 SW/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 33-06N-16WIM	40.00	STATESIDE ENERGY LLC	\$290.00	\$7.25
44	KIOWA	NW/4 SW/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 33-06N-16WIM	40.00	STATESIDE ENERGY LLC	\$290.00	\$7.25
45	KIOWA	SE/4 SW/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 33-06N-16WIM	40.00	STATESIDE ENERGY LLC	\$290.00	\$7.25
46	KIOWA	SW/4 SW/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 33-06N-16WIM	40.00	STATESIDE ENERGY LLC	\$290.00	\$7.25
47	KIOWA	NE/4 NE/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 25-06N-17WIM	40.00	STATESIDE ENERGY LLC	\$290.00	\$7.25
48	KIOWA	SE/4 NE/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 25-06N-17WIM	40.00	STATESIDE ENERGY LLC	\$290.00	\$7.25

49	KIOWA	SE/4 NW/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 25-06N-17WIM	40.00	STATESIDE ENERGY LLC	\$290.00	\$7.25
50	KIOWA	SW/4 NW/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 25-06N-17WIM	40.00	STATESIDE ENERGY LLC	\$290.00	\$7.25
51	KIOWA	NE/4 SE/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 25-06N-17WIM	40.00	STATESIDE ENERGY LLC	\$290.00	\$7.25
52	KIOWA	SE/4 SE/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 25-06N-17WIM	40.00	STATESIDE ENERGY LLC	\$290.00	\$7.25
53	MCCLAIN	SW/4 NE/4 NE/4; S/2 NW/4 NE/4; SE/4 NE/4; N/2 SW/4 NE/4; SE/4 SW/4 NE/4 (All M.R.), Sec. 33-07N-02WIM	100.00	CHARTER OAK PRODUCTION CO LLC	\$17,713.00	\$177.13
53	MCCLAIN	SW/4 NE/4 NE/4; S/2 NW/4 NE/4; SE/4 NE/4; N/2 SW/4 NE/4; SE/4 SW/4 NE/4 (All M.R.), Sec. 33-07N-02WIM	100.00	ANNASTIN ENERGY LLC	\$11,872.00	\$118.72
54	MCCLAIN	E/2 NE/4 NW/4; NE/4 SE/4 NW/4 (All M.R.), Sec. 33-07N-02WIM	30.00	CHARTER OAK PRODUCTION CO LLC	\$5,313.90	\$177.13
54	MCCLAIN	E/2 NE/4 NW/4; NE/4 SE/4 NW/4 (All M.R.), Sec. 33-07N-02WIM	30.00	ANNASTIN ENERGY LLC	\$3,561.60	\$118.72
55	MCCLAIN	NE/4 NE/4 SE/4 (All M.R.), Sec. 33-07N-02WIM	10.00	STEPHEN D WEEKS	\$2,840.00	\$284.00
55	MCCLAIN	NE/4 NE/4 SE/4 (All M.R.), Sec. 33-07N-02WIM	10.00	CHARTER OAK PRODUCTION CO LLC	\$1,771.30	\$177.13
55	MCCLAIN	NE/4 NE/4 SE/4 (All M.R.), Sec. 33-07N-02WIM	10.00	ANNASTIN ENERGY LLC	\$1,187.20	\$118.72
56	MCCLAIN	NW/4 NE/4 SW/4; NW/4 SW/4, less and except the Basal Pennsylvania Unconformity, Hunton, Viola, Woodford and Sylvan Formations (All M.R.), Sec. 34-07N-02WIM	50.00	NO BIDS	\$0.00	\$0.00
57	NOBLE	NE/4, less and except the Mississippian Formation (All M.R.), Sec. 36-20N-01WIM	160.00	NO BIDS	\$0.00	\$0.00
58	NOBLE	NW/4, less and except the Mississippian Formation (All M.R.), Sec. 36-20N-01WIM	160.00	NO BIDS	\$0.00	\$0.00
59	NOBLE	SE/4, less and except the Mississippian Formation (All M.R.), Sec. 36-20N-01WIM	160.00	NO BIDS	\$0.00	\$0.00
60	NOBLE	SW/4, less and except the Mississippian Formation (All M.R.), Sec. 36-20N-01WIM	160.00	NO BIDS	\$0.00	\$0.00
61	PITTSBURG	E/2 NE/4 (1/2 M.R.), Sec. 34-03N-13EIM	40.00	REAGAN RESOURCES INC	\$12,102.80	\$302.57
61	PITTSBURG	E/2 NE/4 (1/2 M.R.), Sec. 34-03N-13EIM	40.00	JESS HARRIS III LLC	\$3,144.00	\$78.60
62	PITTSBURG	E/2 NW/4; SW/4 NW/4; S/2 S/2 NW/4 NW/4 (1/2 M.R.), Sec. 35-03N-13EIM	65.00	REAGAN RESOURCES INC	\$19,667.05	\$302.57
62	PITTSBURG	E/2 NW/4; SW/4 NW/4; S/2 S/2 NW/4 NW/4 (1/2 M.R.), Sec. 35-03N-13EIM	65.00	JESS HARRIS III LLC	\$5,109.00	\$78.60

63	PITTSBURG	SW/4 NW/4; all that part of the SE/4 NW/4 lying North of the Sallisaw McAlester and Southern Railroad Right-of-Way, less and except the Hartshorne Formation (1/2 M.R.), Sec. 05-04N-15EIM	27.50	NO BIDS	\$0.00	\$0.00
64	PITTSBURG	W/2 NE/4 SW/4, lying North of the Sallisaw, McAlester and Southern Railroad Right-of-Way, less and except the Hartshorne Formation (1/2 M.R.), Sec. 05-04N-15EIM	7.50	NO BIDS	\$0.00	\$0.00
65	PITTSBURG	W/2 E/2 NE/4 NW/4; W/2 NW/4; SE/4 NW/4; W/2 NE/4 NW/4; SE/4 SE/4 NE/4 NW/4 (1/2 M.R.), Sec. 16-05N-15EIM	76.25	NO BIDS	\$0.00	\$0.00
66	PITTSBURG	The North 500 feet of the SE/4; the South 828 feet of the SE/4, less and except the Red Oak Formation (1/2 M.R.), Sec. 27-05N-15EIM	40.24	NO BIDS	\$0.00	\$0.00
67	PITTSBURG	S/2 SE/4, less and except the Hartshorne Formation and also subject to the prior rights of the United States to flood and submerge the land. Lessee must obtain prior written approval of any structures to be erected to produce minerals, pursuant to Case No. 4732 Civil, USDC, Eastern District of Oklahoma, dated 1-29-1960. (1/2 M.R.), Sec. 09-08N-17EIM	40.00	REAGAN RESOURCES INC	\$1,981.60	\$49.54
68	PITTSBURG	SW/4 SE/4, less and except the Cromwell, Booch and Hartshorne Formations (1/2 M.R.), Sec. 13-08N-17EIM	20.00	REAGAN RESOURCES INC	\$990.80	\$49.54
69	PITTSBURG	S/2 S/2 SW/4, less and except the Cromwell, Booch and Hartshorne Formations (1/2 M.R.), Sec. 13-08N-17EIM	20.00	REAGAN RESOURCES INC	\$990.80	\$49.54
70	PITTSBURG	N/2 NE/4, less and except the Hartshorne Formation, also subject to the rights of the Federal Government to flood and submerge this land. (1/2 M.R.), Sec. 16-08N-17EIM	40.00	REAGAN RESOURCES INC	\$1,981.60	\$49.54
71	PITTSBURG	W/2 NW/4 NE/4, less and except the Hartshorne Formation (1/2 M.R.), Sec. 23-08N-17EIM	10.00	REAGAN RESOURCES INC	\$495.40	\$49.54
72	PITTSBURG	NW/4, less and except the Hartshorne Formation (1/2 M.R.), Sec. 23-08N-17EIM	80.00	REAGAN RESOURCES INC	\$3,963.20	\$49.54
73	PITTSBURG	N/2 N/2 SW/4, less and except the Hartshorne Formation (1/2 M.R.), Sec. 23-08N-17EIM	20.00	REAGAN RESOURCES INC	\$990.80	\$49.54
74	PITTSBURG	NE/4, less and except the Hartshorne Formation (1/2 M.R.), Sec. 24-08N-17EIM	80.00	REAGAN RESOURCES INC	\$3,963.20	\$49.54
75	PITTSBURG	NW/4 NW/4, less and except the Hartshorne Formation (1/2 M.R.), Sec. 24-08N-17EIM	20.00	REAGAN RESOURCES INC	\$990.80	\$49.54

76	TEXAS	W/2 NE/4, less and except the Marmaton and Mississippi Chester Formations (All M.R.), Sec. 35-01N-19ECM	80.00	BEARCAT LAND INC	\$2,160.00	\$27.00
77	TEXAS	NW/4, less and except the Marmaton and Mississippi Chester Formations (All M.R.), Sec. 35-01N-19ECM	160.00	BEARCAT LAND INC	\$4,320.00	\$27.00
78	TEXAS	W/2 SE/4, less and except the Marmaton and Mississippi Chester Formations (All M.R.), Sec. 35-01N-19ECM	80.00	BEARCAT LAND INC	\$2,160.00	\$27.00
79	TEXAS	SW/4, less and except the Marmaton and Mississippi Chester Formations (1/2 M.R.), Sec. 35-01N-19ECM	80.00	BEARCAT LAND INC	\$2,160.00	\$27.00
80	WOODWARD	SW/4 NE/4 (1/2 M.R.), Sec. 15-20N-21WIM	20.00	TAPSTONE ENERGY LLC	\$25,560.00	\$1,278.00
80	WOODWARD	SW/4 NE/4 (1/2 M.R.), Sec. 15-20N-21WIM	20.00	STRIKER LAND SERVICES LLC	\$15,799.80	\$789.99
80	WOODWARD	SW/4 NE/4 (1/2 M.R.), Sec. 15-20N-21WIM	20.00	DANICK ENERGY PARTNERS	\$105.01	\$5.25
81	WOODWARD	NE/4 (All M.R.), Sec. 16-20N-21WIM	160.00	TAPSTONE ENERGY LLC	\$204,480.00	\$1,278.00
81	WOODWARD	NE/4 (All M.R.), Sec. 16-20N-21WIM	160.00	STRIKER LAND SERVICES LLC	\$128,318.40	\$801.99
81	WOODWARD	NE/4 (All M.R.), Sec. 16-20N-21WIM	160.00	DANICK ENERGY PARTNERS	\$16,801.60	\$105.01
81	WOODWARD	NE/4 (All M.R.), Sec. 16-20N-21WIM	160.00	DANICK ENERGY PARTNERS	\$16,801.60	\$105.01
82	WOODWARD	NW/4 (All M.R.), Sec. 16-20N-21WIM	160.00	TAPSTONE ENERGY LLC	\$204,480.00	\$1,278.00
82	WOODWARD	NW/4 (All M.R.), Sec. 16-20N-21WIM	160.00	STRIKER LAND SERVICES LLC	\$192,318.40	\$1,201.99
83	WOODWARD	SE/4 (All M.R.), Sec. 16-20N-21WIM	160.00	TAPSTONE ENERGY LLC	\$204,480.00	\$1,278.00
83	WOODWARD	SE/4 (All M.R.), Sec. 16-20N-21WIM	160.00	STRIKER LAND SERVICES LLC	\$192,318.40	\$1,201.99
83	WOODWARD	SE/4 (All M.R.), Sec. 16-20N-21WIM	160.00	DANICK ENERGY PARTNERS	\$16,801.60	\$105.01
84	WOODWARD	SW/4 (All M.R.), Sec. 16-20N-21WIM	160.00	TAPSTONE ENERGY LLC	\$204,480.00	\$1,278.00
84	WOODWARD	SW/4 (All M.R.), Sec. 16-20N-21WIM	160.00	STRIKER LAND SERVICES LLC	\$128,318.40	\$801.99
84	WOODWARD	SW/4 (All M.R.), Sec. 16-20N-21WIM	160.00	DANICK ENERGY PARTNERS	\$16,801.60	\$105.01
85	WOODWARD	SW/4 SE/4 (All M.R.), Sec. 18-20N-21WIM	40.00	TAPSTONE ENERGY LLC	\$51,120.00	\$1,278.00
85	WOODWARD	SW/4 SE/4 (All M.R.), Sec. 18-20N-21WIM	40.00	STRIKER LAND SERVICES LLC	\$40,079.60	\$1,001.99
85	WOODWARD	SW/4 SE/4 (All M.R.), Sec. 18-20N-21WIM	40.00	DANICK ENERGY PARTNERS	\$4,200.00	\$105.00
86	WOODWARD	SE/4 NE/4 (All M.R.), Sec. 19-20N-21WIM	40.00	TAPSTONE ENERGY LLC	\$51,120.00	\$1,278.00
86	WOODWARD	SE/4 NE/4 (All M.R.), Sec. 19-20N-21WIM	40.00	STRIKER LAND SERVICES LLC	\$40,079.60	\$1,001.99
86	WOODWARD	SE/4 NE/4 (All M.R.), Sec. 19-20N-21WIM	40.00	DANICK ENERGY PARTNERS	\$4,200.40	\$105.01

87	WOODWARD	E/2 NW/4 (1/2 M.R.), Sec. 21-20N-21WIM	40.00	TAPSTONE ENERGY LLC	\$51,120.00	\$1,278.00
87	WOODWARD	E/2 NW/4 (1/2 M.R.), Sec. 21-20N-21WIM	40.00	STRIKER LAND SERVICES LLC	\$40,079.60	\$1,001.99
87	WOODWARD	E/2 NW/4 (1/2 M.R.), Sec. 21-20N-21WIM	40.00	DANICK ENERGY PARTNERS	\$4,200.40	\$105.01
88	WOODWARD	NW/4 SE/4 (1/2 M.R.), Sec. 21-20N-21WIM	20.00	TAPSTONE ENERGY LLC	\$25,560.00	\$1,278.00
88	WOODWARD	NW/4 SE/4 (1/2 M.R.), Sec. 21-20N-21WIM	20.00	STRIKER LAND SERVICES LLC	\$20,039.80	\$1,001.99
88	WOODWARD	NW/4 SE/4 (1/2 M.R.), Sec. 21-20N-21WIM	20.00	DANICK ENERGY PARTNERS	\$2,100.20	\$105.01
89	WOODWARD	NE/4 SW/4 (1/2 M.R.), Sec. 21-20N-21WIM	20.00	TAPSTONE ENERGY LLC	\$25,560.00	\$1,278.00
89	WOODWARD	NE/4 SW/4 (1/2 M.R.), Sec. 21-20N-21WIM	20.00	STRIKER LAND SERVICES LLC	\$20,039.80	\$1,001.99
89	WOODWARD	NE/4 SW/4 (1/2 M.R.), Sec. 21-20N-21WIM	20.00	DANICK ENERGY PARTNERS	\$2,100.20	\$105.01
90	WOODWARD	SE/4 NE/4, less and except the Atoka and Morrow Formations (1/2 M.R.), Sec. 24-20N-21WIM	20.00	TAPSTONE ENERGY LLC	\$25,560.00	\$1,278.00
90	WOODWARD	SE/4 NE/4, less and except the Atoka and Morrow Formations (1/2 M.R.), Sec. 24-20N-21WIM	20.00	STRIKER LAND SERVICES LLC	\$20,039.80	\$1,001.99
90	WOODWARD	SE/4 NE/4, less and except the Atoka and Morrow Formations (1/2 M.R.), Sec. 24-20N-21WIM	20.00	DANICK ENERGY PARTNERS	\$2,100.20	\$105.01
91	WOODWARD	N/2 SE/4, less and except the Atoka and Morrow Formations (1/2 M.R.), Sec. 24-20N-21WIM	40.00	TAPSTONE ENERGY LLC	\$51,120.00	\$1,278.00
91	WOODWARD	N/2 SE/4, less and except the Atoka and Morrow Formations (1/2 M.R.), Sec. 24-20N-21WIM	40.00	STRIKER LAND SERVICES LLC	\$40,079.60	\$1,001.99
91	WOODWARD	N/2 SE/4, less and except the Atoka and Morrow Formations (1/2 M.R.), Sec. 24-20N-21WIM	40.00	DANICK ENERGY PARTNERS	\$4,200.40	\$105.01
92	WOODWARD	NE/4 SW/4; S/2 SW/4, less and except the Atoka and Morrow Formations (1/2 M.R.), Sec. 24-20N-21WIM	60.00	TAPSTONE ENERGY LLC	\$76,680.00	\$1,278.00
92	WOODWARD	NE/4 SW/4; S/2 SW/4, less and except the Atoka and Morrow Formations (1/2 M.R.), Sec. 24-20N-21WIM	60.00	STRIKER LAND SERVICES LLC	\$60,119.40	\$1,001.99
92	WOODWARD	NE/4 SW/4; S/2 SW/4, less and except the Atoka and Morrow Formations (1/2 M.R.), Sec. 24-20N-21WIM	60.00	DANICK ENERGY PARTNERS	\$6,300.60	\$105.01
93	WOODWARD	N/2 NW/4, less and except the Morrow Formation (1/2 M.R.), Sec. 35-20N-21WIM	40.00	TAPSTONE ENERGY LLC	\$51,120.00	\$1,278.00
93	WOODWARD	N/2 NW/4, less and except the Morrow Formation (1/2 M.R.), Sec. 35-20N-21WIM	40.00	STRIKER LAND SERVICES LLC	\$32,079.60	\$801.99
93	WOODWARD	N/2 NW/4, less and except the Morrow Formation (1/2 M.R.), Sec. 35-20N-21WIM	40.00	DANICK ENERGY PARTNERS	\$4,200.40	\$105.01
94	WOODWARD	Lots 3 and 4, less and except the Morrow Formation (1/2 M.R.), Sec. 35-20N-21WIM	25.05	TAPSTONE ENERGY LLC	\$32,013.90	\$1,278.00

94	WOODWARD	Lots 3 and 4, less and except the Morrow Formation (1/2 M.R.), Sec. 35-20N-21WIM	25.05	STRIKER LAND SERVICES LLC	\$20,089.85	\$801.99
94	WOODWARD	Lots 3 and 4, less and except the Morrow Formation (1/2 M.R.), Sec. 35-20N-21WIM	25.05	DANICK ENERGY PARTNERS	\$2,625.25	\$104.80
95	WOODWARD	NE/4 NW/4; S/2 NW/4 (All M.R.), Sec. 33-21N-21WIM	120.00	TAPSTONE ENERGY LLC	\$153,360.00	\$1,278.00
95	WOODWARD	NE/4 NW/4; S/2 NW/4 (All M.R.), Sec. 33-21N-21WIM	120.00	STRIKER LAND SERVICES LLC	\$144,238.80	\$1,201.99
95	WOODWARD	NE/4 NW/4; S/2 NW/4 (All M.R.), Sec. 33-21N-21WIM	120.00	DANICK ENERGY PARTNERS	\$12,601.20	\$105.01
96	WOODWARD	NW/4 NW/4, less and except the Cottage Grove Formation (All M.R.), Sec. 33-21N-21WIM	40.00	TAPSTONE ENERGY LLC	\$51,120.00	\$1,278.00
96	WOODWARD	NW/4 NW/4, less and except the Cottage Grove Formation (All M.R.), Sec. 33-21N-21WIM	40.00	STRIKER LAND SERVICES LLC	\$32,079.60	\$801.99
96	WOODWARD	NW/4 NW/4, less and except the Cottage Grove Formation (All M.R.), Sec. 33-21N-21WIM	40.00	DANICK ENERGY PARTNERS	\$4,200.40	\$105.01
97	WOODWARD	SW/4 (All M.R.), Sec. 33-21N-21WIM	160.00	TAPSTONE ENERGY LLC	\$204,480.00	\$1,278.00
97	WOODWARD	SW/4 (All M.R.), Sec. 33-21N-21WIM	160.00	STRIKER LAND SERVICES LLC	\$192,318.40	\$1,201.99
97	WOODWARD	SW/4 (All M.R.), Sec. 33-21N-21WIM	160.00	DANICK ENERGY PARTNERS	\$16,801.60	\$105.01
98	WOODWARD	NE/4 (All M.R.), Sec. 13-20N-22WIM	160.00	TAPSTONE ENERGY LLC	\$204,480.00	\$1,278.00
98	WOODWARD	NE/4 (All M.R.), Sec. 13-20N-22WIM	160.00	STRIKER LAND SERVICES LLC	\$160,318.40	\$1,001.99
98	WOODWARD	NE/4 (All M.R.), Sec. 13-20N-22WIM	160.00	DANICK ENERGY PARTNERS	\$16,801.60	\$105.01

RE: ASSIGNMENTS OF OIL AND GAS MINING LEASES APPROVED:

<u>Lease #</u>	<u>County</u>	<u>Legal Description</u>	<u>Assignor</u>	<u>Assignee</u>
CS-9739	LATIMER	LOT 1; NE 10 ACRES OF LOT 2 of Sec. 30-05N-18E1M	LEGACY RESERVES OPERATING LP	AKIN BEENE RESOURCES LLC
CS-10260	MAJOR	NE/4, EXTENDING TO THE CENTER OF THE BED OF THE CIMARRON RIVER, INCLUDING ALL ACCRETIONS AND RIPARIAN RIGHTS (SEC. 10-22N-14W1M) of Sec. 02-22N-14W1M	KIRKPATRICK OIL & GAS LLC	RED BLUFF RESOURCES
CS-10260	MAJOR	NE/4, EXTENDING TO THE CENTER OF THE BED OF THE CIMARRON RIVER, INCLUDING ALL ACCRETIONS AND RIPARIAN RIGHTS (SEC. 10-22N-14W1M) of Sec. 03-22N-14W1M	KIRKPATRICK OIL & GAS LLC	RED BLUFF RESOURCES

CS-10260	MAJOR	NE/4, EXTENDING TO THE CENTER OF THE BED OF THE CIMARRON RIVER, INCLUDING ALL ACCRETIONS AND RIPARIAN RIGHTS (SEC. 10-22N-14WIM) of Sec. 10-22N-14WIM	KIRKPATRICK OIL & GAS LLC	RED BLUFF RESOURCES
CS-10961	MAJOR	LOTS 7, 8 & 9 EXTENDING TO THE CENTER OF THE CIMARRON RIVER (SEC. 3-22N-14WIM) of Sec. 02-22N-14WIM	KIRKPATRICK OIL & GAS LLC	RED BLUFF RESOURCES
CS-10961	MAJOR	LOTS 7, 8 & 9 EXTENDING TO THE CENTER OF THE CIMARRON RIVER (SEC. 3-22N-14WIM) of Sec. 03-22N-14WIM	KIRKPATRICK OIL & GAS LLC	RED BLUFF RESOURCES
CS-12292	BEAVER	S/2 NE/4 (1/2 M.R.) of Sec. 06-03N-23ECM	UNITED OIL CORPORATION	JLF WI RESOURCES LLC
CS-12292	BEAVER	S/2 NE/4 (1/2 M.R.) of Sec. 06-03N-23ECM	UNITED OIL CORPORATION	KLOVELLE PRODUCTION COMPANY LLC
CS-12292	BEAVER	S/2 NE/4 (1/2 M.R.) of Sec. 06-03N-23ECM	UNITED OIL CORPORATION	REALLY RISKY BUSINESS LLC
CS-12380	MAJOR	LOTS 3 & 4, EXTENDING TO THE CENTER OF THE CIMARRON RIVER of Sec. 12-22N-13WIM	KIRKPATRICK OIL & GAS LLC	RED BLUFF RESOURCES
CS-12445	MAJOR	NE/4 of Sec. 16-20N-14WIM	KIRKPATRICK OIL & GAS LLC	RED BLUFF RESOURCES
CS-12446	MAJOR	NW/4 of Sec. 16-20N-14WIM	KIRKPATRICK OIL & GAS LLC	RED BLUFF RESOURCES
CS-12447	MAJOR	SE/4, FROM THE SURFACE OF THE EARTH TO A DEPTH OF 10,122' (LEASE COVERS 3.125% OF CLO INTEREST PREVIOUSLY CANCELLED FOR FAILURE TO MAINTAIN BOND (CS-12447), LEASE EFF. 12/13/90 of Sec. 16-20N-14WIM	KIRKPATRICK OIL & GAS LLC	RED BLUFF RESOURCES
CS-12448	MAJOR	SW/4 of Sec. 16-20N-14WIM	KIRKPATRICK OIL & GAS LLC	RED BLUFF RESOURCES
CS-16587	LINCOLN	LOT 3 (A/K/A NE/4 SW/4) & LOT 4 (A/K/A SE/4 SW/4); W/2 SW/4 of Sec. 36-15N-06EIM	EVERETT F EGGERS REVOCABLE TRUST U/T/A DATED 5/27/1992	GULF EXPLORATION LLC
CS-23875	BECKHAM	S/2 NE/4 (1/2 M.R.) of Sec. 20-10N-25WIM	KNIGHT ENERGY GROUP, LLC	NOSLEY ASSETS LLC
CS-23875	BECKHAM	S/2 NE/4 (1/2 M.R.) of Sec. 20-10N-25WIM	RCH UPLAND ACQUISITION, LLC	NOSLEY ASSETS LLC

CS-24615	GARVIN	NE/4 SE/4 (1/2 M.R.) of Sec. 32-02N-01EIM	KNIGHT ENERGY GROUP, LLC	NOSLEY ASSETS LLC
CS-24616	GARVIN	NW/4 SE/4 (1/2 M.R.) of Sec. 32-02N-01EIM	KNIGHT ENERGY GROUP, LLC	NOSLEY ASSETS LLC
CS-24617	GARVIN	W/2 SW/4 SE/4 (1/2 M.R.) of Sec. 32-02N-01EIM	KNIGHT ENERGY GROUP, LLC	NOSLEY ASSETS LLC
CS-24830	ELLIS	W/2 SW/4 (1/2 M.R.) of Sec. 27-20N-23WIM	KNIGHT ENERGY GROUP, LLC	NOSLEY ASSETS LLC
CS-25567	ELLIS	SE/4 of Sec. 36-21N-24WIM	KNIGHT ENERGY GROUP, LLC	NOSLEY ASSETS LLC
CS-28244	PAYNE	NE/4 NE/4 of Sec. 16-18N-01WIM	DEVON ENERGY PRODUCTION COMPANY LP	TIPTOP ENERGY PRODUCTION US LLC
CS-28244	PAYNE	NE/4 NE/4 of Sec. 16-18N-01WIM	T S DUDLEY LAND COMPANY INC	DEVON ENERGY PRODUCTION COMPANY LP
CS-28245	PAYNE	NW/4 NE/4 of Sec. 16-18N-01WIM	DEVON ENERGY PRODUCTION COMPANY LP	TIPTOP ENERGY PRODUCTION US LLC
CS-28245	PAYNE	NW/4 NE/4 of Sec. 16-18N-01WIM	T S DUDLEY LAND COMPANY INC	DEVON ENERGY PRODUCTION COMPANY LP
CS-28246	PAYNE	SE/4 NE/4 of Sec. 16-18N-01WIM	DEVON ENERGY PRODUCTION COMPANY LP	TIPTOP ENERGY PRODUCTION US LLC
CS-28246	PAYNE	SE/4 NE/4 of Sec. 16-18N-01WIM	T S DUDLEY LAND COMPANY INC	DEVON ENERGY PRODUCTION COMPANY LP
CS-28247	PAYNE	SW/4 NE/4 of Sec. 16-18N-01WIM	DEVON ENERGY PRODUCTION COMPANY LP	TIPTOP ENERGY PRODUCTION US LLC
CS-28247	PAYNE	SW/4 NE/4 of Sec. 16-18N-01WIM	T S DUDLEY LAND COMPANY INC	DEVON ENERGY PRODUCTION COMPANY LP
CS-28248	PAYNE	NE/4 NW/4 of Sec. 16-18N-01WIM	DEVON ENERGY PRODUCTION COMPANY LP	TIPTOP ENERGY PRODUCTION US LLC
CS-28248	PAYNE	NE/4 NW/4 of Sec. 16-18N-01WIM	T S DUDLEY LAND COMPANY INC	DEVON ENERGY PRODUCTION COMPANY LP
CS-28249	PAYNE	NW/4 NW/4 of Sec. 16-18N-01WIM	DEVON ENERGY PRODUCTION COMPANY LP	TIPTOP ENERGY PRODUCTION US LLC
CS-28249	PAYNE	NW/4 NW/4 of Sec. 16-18N-01WIM	T S DUDLEY LAND COMPANY INC	DEVON ENERGY PRODUCTION COMPANY LP

CS-28250	PAYNE	SE/4 NW/4 of Sec. 16-18N-01WIM	DEVON ENERGY PRODUCTION COMPANY LP	TIPTOP ENERGY PRODUCTION US LLC
CS-28250	PAYNE	SE/4 NW/4 of Sec. 16-18N-01WIM	T S DUDLEY LAND COMPANY INC	DEVON ENERGY PRODUCTION COMPANY LP
CS-28251	PAYNE	SW/4 NW/4 of Sec. 16-18N-01WIM	DEVON ENERGY PRODUCTION COMPANY LP	TIPTOP ENERGY PRODUCTION US LLC
CS-28251	PAYNE	SW/4 NW/4 of Sec. 16-18N-01WIM	T S DUDLEY LAND COMPANY INC	DEVON ENERGY PRODUCTION COMPANY LP
CS-28252	PAYNE	NE/4 of Sec. 16-19N-01WIM	DEVON ENERGY PRODUCTION COMPANY LP	TIPTOP ENERGY PRODUCTION US LLC
CS-28252	PAYNE	NE/4 of Sec. 16-19N-01WIM	T S DUDLEY LAND COMPANY INC	DEVON ENERGY PRODUCTION COMPANY LP
CS-28253	PAYNE	NW/4 of Sec. 16-19N-01WIM	DEVON ENERGY PRODUCTION COMPANY LP	TIPTOP ENERGY PRODUCTION US LLC
CS-28253	PAYNE	NW/4 of Sec. 16-19N-01WIM	T S DUDLEY LAND COMPANY INC	DEVON ENERGY PRODUCTION COMPANY LP
CS-28254	PAYNE	SE/4 of Sec. 16-19N-01WIM	DEVON ENERGY PRODUCTION COMPANY LP	TIPTOP ENERGY PRODUCTION US LLC
CS-28254	PAYNE	SE/4 of Sec. 16-19N-01WIM	T S DUDLEY LAND COMPANY INC	DEVON ENERGY PRODUCTION COMPANY LP
CS-28255	PAYNE	SW/4 of Sec. 16-19N-01WIM	DEVON ENERGY PRODUCTION COMPANY LP	TIPTOP ENERGY PRODUCTION US LLC
CS-28255	PAYNE	SW/4 of Sec. 16-19N-01WIM	T S DUDLEY LAND COMPANY INC	DEVON ENERGY PRODUCTION COMPANY LP
CS-29854	DEWEY	Lot 1; SE/4 NE/4, less and except the Tonkawa Formation of Sec. 03-17N-17WIM	REAGAN RESOURCES INC	MEWBOURNE OIL COMPANY
CS-29855	DEWEY	S/2 NW/4, less and except the Tonkawa Formation of Sec. 03-17N-17WIM	REAGAN RESOURCES INC	MEWBOURNE OIL COMPANY
CS-29856	DEWEY	E/2 SE/4; SW/4 SE/4, less and except the Tonkawa Formation of Sec. 03-17N-17WIM	REAGAN RESOURCES INC	MEWBOURNE OIL COMPANY
CS-29857	DEWEY	SE/4 SW/4; NW/4 SW/4, less and except the Tonkawa Formation of Sec. 03-17N-17WIM	REAGAN RESOURCES INC	MEWBOURNE OIL COMPANY

CS-30523	KINGFISHER	NE/4, less and except the Hunton Formation of Sec. 36-19N-08WIM	WAKE ENERGY LLC	STAGHORN PETROLEUM LLC
CS-30524	KINGFISHER	SE/4, less and except the Hunton Formation of Sec. 36-19N-08WIM	WAKE ENERGY LLC	STAGHORN PETROLEUM LLC
CS-30525	KINGFISHER	SW/4, less and except the Hunton Formation of Sec. 36-19N-08WIM	WAKE ENERGY LLC	STAGHORN PETROLEUM LLC
PB-1148	WOODWARD	NW/4 NW/4 of Sec. 33-21N-21WIM	ROCK CREEK ENERGY LLC	REBELLION ENERGY LLC
PB-1200	ELLIS	NE/4 of Sec. 33-20N-23WIM	KNIGHT ENERGY GROUP, LLC	NOSLEY ASSETS LLC
PB-1201	ELLIS	NW/4 of Sec. 33-20N-23WIM	KNIGHT ENERGY GROUP, LLC	NOSLEY ASSETS LLC
PB-1202	ELLIS	LOTS 3 & 4 A/K/A N/2 SE/4 of Sec. 33-20N-23WIM	KNIGHT ENERGY GROUP, LLC	NOSLEY ASSETS LLC
PB-1203	ELLIS	LOTS 1 & 2 A/K/A N/2 SW/4 of Sec. 33-20N-23WIM	KNIGHT ENERGY GROUP, LLC	NOSLEY ASSETS LLC
PB-1289	ELLIS	NE/4 of Sec. 33-20N-24WIM	KNIGHT ENERGY GROUP, LLC	NOSLEY ASSETS LLC

Minerals Management Division has prepared 40 Division Orders for the month of July 2016.

**REAL ESTATE MANAGEMENT DIVISION
MONTHLY SUMMARY**

July 1- 31, 2016

RE: Surface Lease Assignments

Lease No.	Description	Rent	Lessee
101579 Major County	N/2 Sec. 16-20N-14WIM (Subj. to 3.02 AC Esmt.)(Less 3.43 AC Sold)	\$7,100.00	Shawn Classen

This lease was previously in the name of Shawn and Denise Classen. Rental is paid current.

Lease No.	Description	Rent	Lessee
101617 Major County	NW/4 Sec. 36-20N-15WIM (Subj. to .42 AC Esmt.)(Less 3.75 AC Sold)	\$4,900.00	Shawn Classen

This lease was previously in the name of Shawn and Denise Classen. Rental is paid current.

Lease No.	Description	Rent	Lessee
101693 Washita County	Lots. 3, 4, 9 & 10 & S/2SE/4 Sec. 36-8N-17WIM (Subj. to STCL 106482)(Less Improvements)	\$3,300.00	Danny J. and Kathy F. Ervin

This lease was previously in the name of Roy L. Boggs. Rental is paid current.

Lease No.	Description	Rent	Lessee
101696 Washita County	S/2N/2 Sec. 36-9N-17WIM (Subj. to 1 AC Esmt.)(Less Improvements)	\$3,300.00	Danny J. and Kathy F. Ervin

This lease was previously in the name of Roy L. Boggs. Rental is paid current.

Lease No.	Description	Rent	Lessee
101714 Tillman County	SW/4 Sec. 36-2N-18WIM (Less 5 AC Sold)	\$6,200.00	Phillip A. McCuiston

This lease was previously in the name of Stephen McCuiston. Rental is paid current.

Lease No.	Description	Rent	Lessee
Ranch Unit #12 102059, 307367 715026, 307649 Cimarron County	W/2E/2 & W/2 Sec. 16-5N-5ECM (Subj. to 3.14 AC Esmt.) That part of Sec. 34-5N-5ECM Lying East of Hwy 287 Esmt. Boundary (Subj. to 36.99 AC Hwy Esmt.) SW/4 Sec. 4 & Lots 1, 2, 3, 4, 5, 6, 7 & S/2NE/4 & SE/4NW/4 & E/2SW/4 & SE/4 Sec. 6-4N-5ECM & SW/4NE/4 & E/2SW/4 (Less 5 AC) & W/2SE/4 Sec. 9 & W/2NE/4 & E/2E/2 SEC 20 & N/2 & That part	\$20,100.00	Stirrup Cattle, LLC Bertha Susan Farmer, Manager

	of the S/2S/2 & that part of the N/2 Lying West of East Boundary Hwy 287 Esmt. Sec. 21 & that part of the E/2 Lying West of the East Boundary Hwy 287 Esmt. & S/2NW/4 & NE/4NW/4 & SW/4 Sec. 28 & E/2NE/4 & E/2SW/4 & SE/4 Sec. 29-5N-5ECM (Subj. to 73.17 AC Esmt.) E/2NE/4 & N/2NW/4 & S/2 Sec. 32-5N-5ECM & All of Sec. 33 & That Part of Sec. 34 Lying West of Hwy 287 Esmt. East Boundary (Subj. to 22.87 AC Hwy Esmt.)(Subj. to 29.53 AC RR Esmt.)		
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This lease was previously in the name of Jerry Farmer, Bertha Susan Farmer and Joe Howard Farmer. Rental is paid current.

Lease No.	Description	Rent	Lessee
Ranch Unit #45 102047, 205461 307299, 307334 409102,613452, 715078 Cimarron County	All of Sec. 36-5N-4ECM E/2SE/4 & SW/4SE/4 Sec. 13-5N-4ECM SE/4SW/4 & SW/4SE/4 Sec. 10-5N-4ECM E/2NE/4 & SW/4NE/4 & W/2NW/4 & SE/4NW/4 & S/2 Sec. 35-5N-4ECM SW/4SW/4 Sec. 24-5N-4ECM NE/4SW/4 Sec. 12 & SW/4NE/4 & S/2NW/4 & S/2SW/4 Sec. 14 & SE/4NE/4 & NE/4NW/4 & NW/4SW/4 & SE/4 Sec. 15 & E/2 SEC 22 & SW/4NW/4 & W/2SW/4 & SE/4SW/4 & NW/4SE/4 & SE/4SE/4 Sec. 23 & E/2 & E/2NW/4 SEC 24 & E/2E/2 & NW/4NE/4 & NW/4 & W/2SW/4 & SW/4SE/4 Sec. 25 & E/2E/2 & N/2NW/4 & NE/4SW/4 Sec. 26-5N-4ECM Lots 3, 4 & E/2SW/4 & SE/4 Sec. 19 & SW/4 & W/2SE/4 Sec. 20 & W/2W/2 Sec. 29 & Lots. 1, 2, 3, 4 & E/2W/2 & E/2 Sec. 30 & Lots. 1, 2, 3, 4 & E/2 & E/2W/2 Sec. 31-5N-5ECM	\$42,000.00	Stirrup Cattle, LLC Bertha Susan Farmer, Manager

This lease was previously in the name of John W. Farmer, and Joe H. Howard Farmer. Rental is paid current.

Lease No.	Description	Rent	Lessee
817008 Noble County	SW/4 Sec. 33-21N-2EIM	\$7,400.00	Jamin & Megan Lesh

This lease was previously in the name of Brandon & Samantha Farris. Rental is paid current.

RE: Term Irrigation Permits Issued for a Term Beginning 04/15/16 Thru 4/14/2017

Lease No.	Description	Fee	Lessee
307589 Cimarron County	SW/4 Sec. 20-1N-5ECM (Subj. to .0125 AC Esmt.)(Less .1 AC STCL 307642)	\$5,150.00	Terry Thrall

RE: Soil Conservation Projects

Lease No.	Lessee	Location	Practice	Cost to CLO
613500 Cimarron County	Frank Clark	Specifically Sec. 20-6N-4ECM	Brush Control using conventional or electrostatic method	\$22,291.20
307518 Beaver County	Rusty Colten	N/2 Sec. 12-5N- 24ECM	Drill, case and gravel pack water well	\$4,700.00
100660 Pawnee County	Mike Jones	All of Sec. 36-21N- 5EIM	Remove cedars from approximately 640 acres of pasture	\$32,450.00
100633 & 100634 Payne County	Mickey Munsell	N/2NE/4 & NW/4 Sec. 36-18N-5EIM	Cut and stack cedars	\$4,425.00
104937 Beckham County	Larry Spieker	SE/4 Sec. 1-9N- 21WIM	Drill, case and complete water well	\$3,500.00
101059 Oklahoma County	Lenhart Farms	S/2 Sec. 16-14N- 4WIM	Repair and shape terraces, shape washout and grass, build two diversion terraces. Clean up and bury debris around old home site	\$8,750.00
106450 Pottawatomie County	Loyle Coleman	Lot 22 Lake Lot in Sec. 16-10N-2EIM	Clear roadway and spread gravel on access road	\$4,950.00
106464 Pottawatomie County	James Heath	Lot 19 Lake Lot in Sec. 16-10N-2EIM	Clear roadway and spread gravel on access road	\$4,900.00

100489 Payne County	Travis Cattle Co.	NE/4 Sec. 16-17N-4EIM	Pond Construction	\$6,800.00
817246 Pawnee County	Clay Burtrum	NW/4 Sec. 33-21N-4EIM	Clear fence row of trees and debris West ½ mile and North ½ mile of fenceline (stack trees and bury old post and wire). Clear cedars in Southwest corner, estimated 15 acres	\$6,300.00
919017 Harmon County	Danny Hall	W/2 Sec. 8-3N-24WIM	Mesquite Spraying – Aerial	\$9,620.00
106003 & 103182 Harmon County	Robert Peeler R J Adams	NE/4 NW/4 & SE/4 Sec. 16-5N-24WIM	Mesquite Spraying – Aerial	\$10,335.00
205771 Greer County	Jack Heatly	SW/4 Sec. 13-6N-23WIM	Mesquite Spraying – Aerial	\$5,200.00
205338 & 205390 Greer County	Kenneth Griffis Larry Hood	All of Sec. 13-7N-23WIM	Mesquite Spraying – Aerial	\$20,800.00

RE: 20 Year Easements

Lease No.	Legal Description	Appraised	Company
817237 Kiowa County Esmt. No. 9688	SW/4 Sec. 28-6N-16WIM	\$5,000.00	Centurion Pipeline, LP

Easement has been issued to Centurion Pipeline, LP for a cathodic protection unit. Easement will not exceed 30' in width and 15.15 rods in length/0.17 acres. Easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
105382 Beckham County Esmt. No. 9625	W/2NW/4 Sec. 24-8N-26WIM	\$34,000.00	North Rim Wind Energy, LLC

Easement has been issued to North Rim Wind Energy, LLC for a 345 kV overhead electric line. Easement will not exceed 150' in width and 1,317.56' in length/4.54 acres. Easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
100209 Payne County Esmt. No. 9618	NW/4 Sec. 36-19N-2EIM	\$900.00	Central Rural Electric Cooperative

Easement has been issued to Central Rural Electric Cooperative for a 2" x 3-phase underground electric line. Easement will not exceed 30' in width and 6.90 rods in length. Easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
817050 Kay County Esmt. No. 9682	NE/4 Sec. 33-25N-1WIM	\$1,600.00	Kay Electric Cooperative

Easement has been issued to Kay Electric Cooperative for a 24.9 kV overhead electric line. Easement will not exceed 30' in width and 16.22 rods in length. Easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
817050 Kay County Esmt. No. 9683	NE/4 Sec. 33-25N-1WIM	\$13,500.00	Kay Electric Cooperative

Easement has been issued to Kay Electric Cooperative for a 24.9 kV overhead electric line. Easement will not exceed 30' in width and 135.25 rods in length. Easement has been paid in full.

RE: Renewed 20 Year Easements

Lease No.	Legal Description	Appraised	Company
102640, 102641 Stephens County Esmt. No. 7903	S/2 Sec. 1-2N-9WIM	\$39,000.00	Enable Gas Gathering, LLC

Lease No.	Legal Description	Appraised	Company
100461 Lincoln County Esmt. No. 7600	SE/4 Sec. 16-14N-4EIM	\$4,700.00	Oklahoma Gas & Electric Company

Lease No.	Legal Description	Appraised	Company
205227 Caddo County Esmt. No. 7673	N/2 & SW/4 Sec. 13-6N-9WIM	\$69,500.00	Enterprise Crude Pipeline, LLC

Lease No.	Legal Description	Appraised	Company
103008 Logan County Esmt. No. 7211	NW/4 Sec. 16-16N-2WIM	\$33,000.00	Oklahoma Natural Gas Company

Lease No.	Legal Description	Appraised	Company
103008 Logan County Esmt. No. 7866	NW/4 Sec. 16-16N-2WIM	\$8,100.00	Oklahoma Natural Gas Company

Lease No.	Legal Description	Appraised	Company
105513 Lincoln County Esmt. No. 7759	S/2 Sec. 16-12N-3EIM	\$26,300.00	Valor Telecommunications of Texas, LLC

Lease No.	Legal Description	Appraised	Company
100578 Lincoln County Esmt. No. 7779	S/2S/2 Sec. 16-12N-5EIM	\$22,050.00	Valor Telecommunications of Texas, LLC

The above easements have expired and been renewed. Payment has been made in full.

RE: Assignment of Easements

Lease No.	Legal Description	Easement No.
205101 Noble County	N/2 Sec. 13-21N-1WIM	7134

Lease No.	Legal Description	Easement No.
205101, 205103 Noble County	NW/4 & SW/4 Sec. 13-21N-1WIM	7135
205101 Noble County	NW/4 Sec. 13-21N-1WIM	7272
205101 Noble County	NW/4 Sec. 13-21N-1WIM	7273
100846, 100847 Logan County	S/2 Sec. 16-17N-1WIM	7296
101068 Logan County	SW/4 Sec. 36-17N-4WIM	7330
102878 Beaver County	SW/4SW/4 Sec. 12-3N-26ECM	7571
102177 Beaver County	SE/4 Sec. 16-3N-27ECM	7659
102878 Beaver County	NE/4 Sec. 11-3N-26ECM	7676
102177 Beaver County	SE/4 Sec. 16-3N-27ECM	7683
103693 Beaver County	NE/4 Sec. 16-2N-25ECM	7760
307522 Beaver County	SE/4 Sec. 27-4N-27ECM	7880
103693 Beaver County	E/2 & SW/4 Sec. 16-2N-25ECM	7882
102877 Beaver County	SW/4 Sec. 3-3N-26ECM	7895

Lease No.	Legal Description	Easement No.
307522 Beaver County	NW/4 Sec. 27-4N-27ECM	7896

Lease No.	Legal Description	Easement No.
307522 Beaver County	S/2 Sec. 27-4N-27ECM	7902

Lease No.	Legal Description	Easement No.
613648 Beaver County	NE/4 Sec. 10-2N-24ECM	7904

Lease No.	Legal Description	Easement No.
613648 Beaver County	NE/4 Sec. 10-2N-24ECM	7905

Lease No.	Legal Description	Easement No.
715133 Beaver County	SE/4NW/4 & E/2SW/4 Sec. 6-3N-28ECM	7906

Lease No.	Legal Description	Easement No.
103137 Beaver County	E/2 Sec. 16-3N-25ECM	7909

Lease No.	Legal Description	Easement No.
103693 Beaver County	NE/4 Sec. 16-2N-25ECM	7926

Lease No.	Legal Description	Easement No.
100961 Noble County	NW/4 Sec. 36-24N-2WIM	7938

Lease No.	Legal Description	Easement No.
100847 Logan County	SE/4 Sec. 16-17N-1WIM	8492

Lease No.	Legal Description	Easement No.
715133 Beaver County	W/2 Sec. 6-3N-28ECM	8528

Lease No.	Legal Description	Easement No.
101028 Garfield County	NW/4 Sec. 36-20N-3WIM	9256

The above easements are now in the name of ETC Field Services, LLC. Previous owner was PVR Gas Processing, LLC.

Lease No.	Legal Description	Easement No.
100960, 100961 Noble County	E/2 & NW/4 Sec. 36-24N-2WIM	7881

The above easement are now in the name of ETC Field Services, LLC. Previous owner was PVR Cherokee Gas Processing, LLC.

Lease No.	Legal Description	Easement No.
817267 Ellis County	SE/4 Sec. 33-24N-25WIM	7960

Lease No.	Legal Description	Easement No.
817267 Ellis County	SE/4 Sec. 33-24N-25WIM	7967

Lease No.	Legal Description	Easement No.
817184 Ellis County	N/2 Sec. 33-20N-23WIM	8866

Lease No.	Legal Description	Easement No.
101942 Roger Mills County	N/2 Sec. 16-12N-26WIM	8995

Lease No.	Legal Description	Easement No.
103108, 103110 Ellis County	W/2 Sec. 36-22N-26WIM	9002

Lease No.	Legal Description	Easement No.
102830 Roger Mills County	NW/4 Sec. 32-14N-25WIM	8800

Lease No.	Legal Description	Easement No.
101942 Roger Mills County	N/2 Sec. 16-12N-26WIM	8932

Lease No.	Legal Description	Easement No.
103108 Ellis County	N/2 Sec. 36-22N-26WIM	8869

The above easements are now in the name of ETC Field Services, LLC. Previous owner was PVR Natural Gas Gathering, LLC.

Lease No.	Legal Description	Easement No.
100578 Lincoln County	N/2SE/4 Sec. 16-12N-5EIM	9606

The above easement is now in the name of Special Energy Corporation. Previous owner was Clayton Williams Energy, Inc.

Lease No.	Legal Description	Easement No.
106166 Lincoln County	NW/4 Sec. 5 & NE/4 Sec. 6-13N-3EIM	7823

The above easement is now in the name of ScissorTail Energy, LLC. Previous owner was Centoma Gas Systems, Inc.

Lease No.	Legal Description	Easement No.
100180 Lincoln County	N/2 Sec. 16-15N-2EIM	8048

The above easement is now in the name of ScissorTail Energy, LLC. Previous owner was Octagon Resources Inc.

Lease No.	Legal Description	Easement No.
101284 Canadian County	SE/4 Sec. 16-11N-9WIM	5572

The above easement is now in the name of Enable Oklahoma Intrastate Transmission, LLC. Previous owner was Cities Service Gas Company.

Lease No.	Legal Description	Easement No.
100629, 100630, 100631 Payne County	N/2 & NW/4SW/4 Sec. 16-18N-5EIM	9657

The above easement is now in the name of Sperry Trough SWD, Series LLC. Previous owner was Crown Energy Company.

Short-Term Commercial Lease Renewals

Lease No.	Description	Rent	Lessee
100013 Pottawatomie County	SW/4SE/4SW/4 Sec. 36-9N-2EIM	\$1,200.00	K-Oil Company

Term of lease 1/1/2016 to 12/31/2018 and will be used as a salt-water disposal site.

Lease No.	Description	Rent	Lessee
106451 Pottawatomie County	Lot 40 in S/2 & SE/4NE/4 Sec. 16-10N-2EIM	\$1,600.00	Jana Stafford & Ron Wilson

Term of lease 1/1/2016 to 12/31/2018 and will be used as a residential site.

Lease No.	Description	Rent	Lessee
109263 Oklahoma County	NW/4NW/4NE/4 Sec. 16-14N-26WIM	\$1,500.00	Enervest Operating, LLC

Term of lease 1/1/2015 to 12/31/2017 and will be used as a launching station.

RE: PATENTS ISSUED ON LAND SALES

Having met all required conditions, the following Patents have been issued.

<u>PATENT AND SALE NUMBER:</u>	<u>LEGAL DESCRIPTION</u>	<u>PURCHASER(S)</u>
6455 CS-2004297	<p>A tract of land lying in the Northeast Quarter (NE/4) and Southeast Quarter (SE/4) of Section Sixteen (16), Township Thirteen North (T13N), Range Five (05) West of the Indian Meridian, Oklahoma City, Canadian County, Oklahoma, and being more particularly described as follows;</p> <p>COMMENCING at the Northeast corner of said Northeast Quarter (NE/4); THENCE South 00°00'48" West along the East line of said Northeast Quarter (NE/4) a distance 2,422.02 feet to the Southeast corner of the filed final plat of VILLAGE VERDE ADDITION SECTION 2 (as filed in Book 9 of Plats, Page 425-426) and the POINT OF BEGINNING;</p> <p>THENCE continuing South 00°00'48" West along said East line a distance of 219.43 feet to the Southeast corner of said NE/4; THENCE South 00°00'39" West along said East line a distance of 116.30 feet; THENCE South 89°56'25" West a distance of 51.89 feet; THENCE North 45°00'56" West a distance of 35.42 feet; THENCE North 84°21'19" West a distance of 128.19 feet to a point of curvature; THENCE around a curve to the right having a radius of 125.00 feet (said curve subtended by a chord which bears North 80°49'45" West a distance of 19.25 feet) with an arc length of 19.27 feet; THENCE South 68°54'37" West a distance of 39.28 feet; THENCE South 31°29'32" West a distance of 3.75 feet to a point of curvature; THENCE around a curve to the right having a radius of 150.00 feet (said curve subtended by a chord which bears South 58°38'43" West, a distance of 136.91 feet) and an arc length of 142.17 feet to a point of reverse curvature; THENCE around a curve to the left having a radius of 195.00 feet (said curve subtended by a chord which bears South 55°17'44" West, a distance of 197.96 feet) and an arc length of 207.63 feet; THENCE South 24°47'33" West a distance of 445.65 feet; THENCE South 18°36'58" East a distance of 36.32 feet; THENCE South 27°58'31" West a distance of 85.00 feet; THENCE North 62°01'29" West a distance of 276.04 feet; THENCE South 73°53'40" West a distance of 35.92 feet; THENCE North 48°26'42" West a distance of 86.82 feet; THENCE North 11°40'45" West a distance of 37.45 feet; THENCE North 40°40'53" East a distance of 60.14 feet; THENCE North 75°48'38" East a distance of 31.45 feet; THENCE North 24°47'33" East a distance of 74.92 feet; THENCE North 61°11'58" West a distance of 150.52 feet; THENCE North 54°38'27" East a distance of 55.55 feet; THENCE North 24°47'33" East a distance of 378.03 feet; THENCE North 89°54'47" West a distance of 167.67 feet to a point on a non-tangent curve; THENCE around a curve to the right having a radius of 325.00 feet (said curve subtended by a chord which bears South 10°45'59" West, a distance of 29.53 feet) and an arc length of 29.54 feet; THENCE South 13°22'12" West a distance of 0.42 feet; THENCE North 76°37'48" West a distance of 50.00 feet;</p>	Village Verde Developers, LLC

THENCE North 13°22'12" East a distance of 0.42 feet to a point of curvature; THENCE around a curve to the left having a radius of 275.00 feet (said curve subtended by a chord which bears North 06°43'43" East, a distance of 63.61 feet) and an arc length of 63.75 feet; THENCE North 00°05'13" East a distance of 44.90 feet; THENCE North 37°25'41" West a distance of 39.66 feet; THENCE North 17°55'22" East a distance of 50.00 feet to a point on a non-tangent curve; THENCE around a curve to the left having a radius of 200.00 feet (said curve subtended by a chord which bears South 80°59'42" East, a distance of 62.01 feet) and an arc length of 62.26 feet; THENCE South 89°54'47" East a distance of 74.50 feet; THENCE North 43°08'57" East a distance of 34.14 feet; THENCE North 03°47'18" West a distance of 28.30 feet to a point of curvature; THENCE around a curve to the left having a radius of 275.00 feet (said curve subtended by a chord which bears North 07°34'18" West, a distance of 36.29 feet) and an arc length of 36.32 feet; THENCE North 11°21'17" West a distance of 16.26 feet to a point, said point being the Southwest property corner of the filed final plat of VILLAGE VERDE ADDITION SECTION 2; THENCE along the property line of said final plat the following five (5) courses:

- 1) THENCE North 78°38'43" East a distance of 50.00 feet;
- 2) THENCE South 89°54'47" East a distance of 628.42 feet;
- 3) THENCE South 76°29'25" East a distance of 50.00 feet;
- 4) THENCE South 73°26'13" East a distance of 123.24 feet;
- 5) THENCE North 89°56'25" East a distance of 164.42 feet to the **POINT OF BEGINNING.**

Said tract contains 670,034 square feet, or 15.382 acres, more or less.

6456
PB-2004199

Commencing at the Southeast Corner of the Southeast Quarter of the Southeast Quarter (SE/4 SE/4) of Section Thirty-Three (33), Township Twenty-one North (21N), Range Seven East of the Indian Meridian (07EIM), Thence S 89° 18' 57" along the South line of said Southeast Quarter of the Southeast Quarter a distance of 265.00 feet to the point of beginning; Thence S 89° 18' 57" W a distance of 240.00 feet, Thence N 01° 07' 08" W parallel to the East line of said Southeast Quarter of the Southeast Quarter a distance of 340.00 feet, thence N 89° 18' 57" E a distance of 240.00 feet, Thence S 01° 07' 08" E a distance of 340.00 feet to the point of beginning, containing approximately 1.87 acres more or less; and subject to right of ways and easements of records.

Howard R. and/or Helen Muse

6457
CS-2004019

The North half of the Southeast Quarter (N/2 SE/4) AND the South half of the Northeast Quarter (S/2 NE/4) of Section Twenty-One (21), Township 10 North (10N), Range Thirteen East of the Indian Meridian (13EIM), situated in McIntosh County, Oklahoma containing 160 acres, more or less. No legal access.

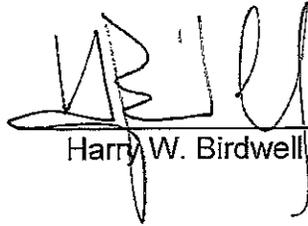
Michael A. and/or Mary Lee Rowe

STATE OF OKLAHOMA)
) ss
COUNTY OF OKLAHOMA)

I hereby certify that the foregoing Monthly Summary is a true, full and correct report of the actions of the Secretary to the Commissioners of the Land Office taken pursuant to Resolution of the Commissioners of the Land Office adopted the 17th day of December, 1968 and subsequent Resolution adopted the 1st day of March 1988, amended April 12, 1988.

WITNESS my hand and official signature this 1st day of September 2016.



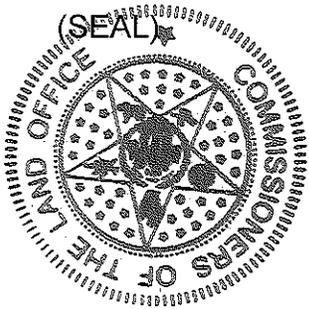


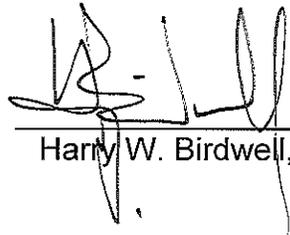
Harry W. Birdwell, Secretary

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Harry W. Birdwell, Secretary