

## **COMMISSIONERS OF THE LAND OFFICE**

### **REGULAR MEETING MINUTES**

**WEDNESDAY, JUNE 18, 2014, AT 3:30 P.M.  
GOVERNOR'S LARGE CONFERENCE ROOM  
STATE CAPITOL BUILDING – SECOND FLOOR  
OKLAHOMA CITY, OKLAHOMA**

Notice was posted online with the Secretary of State on June 2, 2014. Public notice was also posted on the Commissioners of the Land Office website and at the Commissioners of the Land Office and Governor's Large Conference Room at the State Capitol Building on Tuesday, June 17, 2014, before 3:30 p.m.

#### **PRESENT:**

Honorable Mary Fallin, Governor and Chair  
Honorable Todd Lamb, Lt. Governor and Vice Chair  
Honorable Gary Jones, State Auditor & Inspector and Member  
Honorable Janet Barresi, State Superintendent of Public Instruction and Member  
Honorable Jim Reese, President State Board of Agriculture and Member

#### **Land Office STAFF PRESENT:**

Harry W. Birdwell, Secretary  
Keith Kuhlman, Assistant Secretary  
Debra Sprehe, Executive Assistant  
David Shipman, Director Minerals Management Division  
Lisa Blodgett, General Counsel  
Karen Johnson, Chief Financial Officer  
Terri Watkins, Director of Communications  
Steve Diffe, Director of Royalty Compliance  
Brandon Jones, Royalty Compliance  
James Spurgeon, Director of Real Estate Management  
Diana Nichols, Internal Auditor

#### **VISITORS:**

Maria Maule, Governor's Office  
Alexander Edwards, OKPTA  
Keith Beall, Lt. Governor's Office  
Michael McNutt, Governor's Office

Governor Fallin called the meeting to order at 3:33 p.m., confirmed proper posting of the meeting notice, ensured the presence of a quorum, and called the roll.

Fallin:	Present
Lamb:	Present
Jones:	Present
Barresi:	Absent
Reese:	Present

**Note:** Barresi entered meeting after roll call at 3:34.

## 1. Request Approval of Minutes for Regular Meeting held May 8, 2014

- a. *Presented by Harry W. Birdwell, Secretary*
- b. *Discussion*
- c. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

This agenda item was presented by Secretary Harry Birdwell. A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Jones to approve the minutes of the May 8, 2014, meeting.

Fallin:	Aye	
Lamb:	Aye	
Jones:	Aye	Motion Carried
Barresi:	Aye	
Reese:	Aye	

## 2. Secretary's Comments

- a. Distributions to Beneficiaries for May 2014

Secretary Birdwell reported May 2014 beneficiary distributions totaled \$11.1 million vs. \$6.5 million during May 2013. Common Schools received \$8.3 million compared to \$5.0 million received during the same period a year ago. With one month remaining in FY 2014, Common Schools distributions have exceeded last year's 11 month distribution by \$3.5 million (\$83.4 vs. \$77.9). Higher education is \$2.9 million lower than last year.

b. Projected Final FY2014 Distributions and Reasoning

Secretary Birdwell shared a PowerPoint presentation projecting final FY2014 distributions to beneficiaries. CLO staff had assured school administrators that distributions would meet last years' total to Common Education of \$93 million. Common Education's share of distributions will be \$93.6 million, making FY 2014 the second highest yearly distributions to Common Schools in agency history.

c. 2014 Legislative Update

Secretary Birdwell reported Senate Bill 1966, which would have had a negative impact on the Land Office, failed with the adjournment of the 2014 Oklahoma Legislative session. Birdwell thanked the Commissioners for their support.

d. Report on May 2014 Mineral Lease Bonus Auction

Secretary Birdwell shared a presentation on the May 2014 Lease Bonus Auction. At \$7.4 million, it was the CLO's largest yielding minerals auction in the past 18 months. It seems to reflect a trend in increased leasing interest, particularly in western Oklahoma counties.

e. Property Exchange and Groundbreaking for Shawnee Market Place

Photos of the groundbreaking at Shawnee Marketplace from earlier in the day were shared with the Commission.

**3. Land Office Website Development (informational only)**

*a. Presented by Terri Watkins, Communications Director*

*b. Discussion*

Secretary Birdwell requested this item be deferred to a later date.

#### 4. Consideration and Possible Action Regarding Approval of Contract for Phase II of Geographic Information Services (GIS)

In November 2013 the Commissioners approved the purchase of Geographic Information System (GIS) software from ESRI to begin development of the GIS system for public and staff use. The software has been installed.

Phase II of the GIS development process is to develop the GIS user interfaces and layers of data that will allow the public to access surface and mineral lease information. The proposed contract would be in the amount up to \$112,000.

Staff seeks authorization by the Commissioners to develop an RFP in the amount of \$112,000 and award a contract to the best respondent.

*Recommendation: Assistant Secretary recommends an award of a contract to the best RFP respondent for the development of the Land Office GIS system.*

- a. *Presented by Keith Kuhlman, Assistant Secretary*
- b. *Discussion*
- c. *Commission Action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

This agenda item was presented by Assistant Secretary, Keith Kuhlman. A MOTION was made by Commissioner Barresi and seconded by Commissioner Jones to award a contract in the amount of \$112,000 to the best respondent.

Fallin:	Aye	
Lamb	Aye	
Jones:	Aye	Motion Carried
Barresi:	Aye	
Reese:	Aye	

#### 5. Request Approval of Budget for Management of Commercial Property

In May 2014 the Commissioners approved a land exchange for a commercial investment building located at 3017 N. Stiles in Oklahoma City. Operational and improvement budgets for the building in FY 2015 have been presented to the Investment Committee for review and approval.

An operational budget in the amount of \$191,226 and a capital budget in the amount of \$97,000 are recommended for approval. Rental income from the property is \$360,960.

*Recommendation: Assistant Secretary recommends approval of the operational and budgets for FY15 for the Stiles building.*

- a. *Presented by Keith Kuhlman, Assistant Secretary*
- b. *Discussion*
- c. *Commission Action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

This agenda item was presented by Assistant Secretary, Keith Kuhlman. A MOTION was made by Commissioner Reese and seconded by Commissioner Barresi to approve an operational budget of \$191,226 and a capital budget of \$97,000 for the building located at 3017 N. Stiles.

Fallin:	Aye	
Lamb	Aye	
Jones:	Aye	
Barresi:	Aye	Motion Carried
Reese:	Aye	

**6. Request Approval to Renew the RVK, Investment Consultant Contract in the Amount of \$166,247 for Fiscal Year 2015 Beginning July 1, 2014**

*Recommendation: The Chief Financial Officer recommends approval of the renewal of the investment consultant contract for FY2015.*

- a. *Presented by Karen Johnson, Chief Financial Officer*
- b. *Discussion*
- c. *Commission Action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

This agenda item was presented by Chief Financial Officer, Karen Johnson. A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Reese to award a contract in the amount of \$166,247 to RVK for FY2015.

Fallin:	Aye	
Lamb	Aye	
Jones:	Aye	
Barresi:	Aye	
Reese:	Aye	Motion Carried

**7. Request Approval to Renew the Following Investment Manager Contracts for the Fiscal Year 2015 Beginning July 1, 2014**

- Aronson+Johnson+Ortiz
- Robeco Investment Management
- Silvercrest Asset Management Group
- DePrince Race and Zollo
- JP Morgan Asset Management
- Allianz Global Investors
- Fountain Management
- Atlantic Asset Management
- Dodge & Cox Investment Managers
- Cohen & Steers Management, Inc.
- Lord Abbett, LLC
- Hansberger Global Investors
- Centersquare Investment Management
- Guggenheim Partners Asset Management
- PIMCO All Asset All Authority Fund
- BlackRock Russell 1000 Index Fund
- Harvest Fund Advisors
- Tortoise Advisors

*Recommendation: The Chief Financial Officer recommends approval of the renewal of the investment manager contracts for FY2015.*

- a. Presented by Karen Johnson, Chief Financial Officer*
- b. Discussion*
- c. Commission Action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

This agenda item was presented by Chief Financial Officer, Karen Johnson. A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Reese to renew the investment manager contracts for FY2015 as presented.

Fallin:	Aye	
Lamb	Aye	
Jones:	Aye	
Barresi:	Aye	
Reese:	Aye	Motion Carried

**8. Request Approval to Renew the Bank of Oklahoma, Custodian Bank Contract for the Fiscal Year 2015 Beginning July 1, 2014**

*Recommendation: The Chief Financial Officer recommends approval of the renewal of the custodial bank contract for FY2015.*

- a. *Presented by Karen Johnson, Chief Financial Officer*
- b. *Discussion*
- c. *Commission Action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

This agenda item was presented by Chief Financial Officer, Karen Johnson. A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Reese to renew the Bank of Oklahoma, custodian bank contract for FY2015.

Fallin:	Aye	
Lamb	Aye	
Jones:	Aye	
Barresi:	Aye	
Reese:	Aye	Motion Carried

**9. Request Approval of the Following Contracts in the Amount of \$25,000 or Above for the Fiscal Year 2015 Beginning July 1, 2014**

- Office of Management and Enterprise Services (OMES): Printing, Vehicle Expense, IT Services, Payroll Services - \$200,000
- Galt Temporary Services -\$70,000
- KPMG: External Audit Function – \$57,000
- Retail Attractions: Commercial Real Estate Marketing Firm - \$46,200
- First National Center: Office Building Rental - \$224,000
- My Consulting - \$60,000
- Yardi or Equivalent Software - \$95,000
- Perryton Aviation, Inc., Brush Control Project: - \$36,190

*Recommendation: The Chief Financial Officer recommends approval of the contracts in the amount of \$25,000 or above for FY2015.*

- a. *Presented by Karen Johnson, Chief Financial Officer*
- b. *Discussion*
- c. *Commission Action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

This agenda item was presented by Chief Financial Officer, Karen Johnson. A MOTION was made by Commissioner Jones and seconded by Commissioner Barresi to award the contracts in the amount of \$25,000 or above for FY2015 as presented.

Fallin: Aye  
 Lamb: Aye  
 Jones: Aye  
 Barresi: Aye Motion Carried  
 Reese: Aye

**10. Request for Approval of Continuous Easement**

Lease No.	Legal Description	Easement No.
101310 – Cotton County	NW/4 Sec. 16-3S-10WIM	9460

Cotton County District #2 has made a request to purchase an easement for right of way for a bridge and approaches project consisting of 0.15 acres for the consideration of \$200. The appraisal was made by Greg Brownsworth and approved by James Spurgeon.

*Recommendation: The Director of Real Estate Management recommends approval of the continuous easement.*

- a. *Presented by James Spurgeon, Director, Real Estate Management*
- b. *Discussion*
- c. *Commission Action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

This agenda item was presented by Real Estate Management Director, James Spurgeon. A MOTION was made by Commissioner Reese and seconded by Lt. Governor Lamb to approve the continuous easement.

Fallin: Aye  
 Lamb: Aye Motion Carried  
 Jones: Aye  
 Barresi: Aye  
 Reese: Aye

**11. Request for Approval of a Contract for Professional Services for the Fiscal Year 2015 Beginning July 1, 2014**

Renewal of a contract with Barbara A. Ley, a Professional Corp. is requested in the amount of \$50,000 for FY 2015 to provide expert accounting services for royalty underpayment matters.

*Recommendation: The General Counsel recommends approval of the Professional Services to Barbara Ley.*

- a. *Presented by Lisa Blodgett, General Counsel*
- b. *Discussion*
- c. *Commission action in which the Board may approve, disapprove or postpone the matter and/or direct staff to take further action*

This agenda item was presented by General Counsel, Lisa Blodgett. A MOTION was made by Commissioner Jones and seconded by Commissioner Reese to approve the contract with Barbara A. Ley, a Professional Corp. for FY2015.

Fallin:	Aye	
Lamb	Aye	
Jones:	Aye	
Barresi:	Aye	
Reese:	Aye	Motion Carried

**12. Consent Agenda – Request Approval of April 2014 Agency Monthly Division Summary of Activities**

*The Agenda items presented on the Consent Agenda are considered as one item for voting purposes. The Consent Agenda includes items that are statutorily or constitutionally required to be performed by the Commissioners of the Land Office or are administrative in nature, which are done as a routine action by the Commissioners of the Land Office. If any member of the Commission or any member of the public requests a particular item or items to be considered individually, the matter or matters shall be considered individually.*

- a. *Presented by Harry W. Birdwell, Secretary*
- b. *Discussion*
- c. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

*Accounting Division*

1. April 2014
  - a. Claims Paid (routine)
  - b. Expenditure Comparison

*Minerals Management Division*

1. April 2014
  - a. 3/5/14 Award of Oil and Gas Mining Lease
  - b. Tracts Offered for Oil and Gas Mining Sale on 5/14/14
  - c. Assignments of Oil and Gas Leases
  - d. Seismic Exploration Permits
  - e. Division Orders

*Real Estate Management Division*

1. April 2014
  - a. Surface Lease Assignments
  - b. 20 Year Easements
  - c. Amended Easements
  - d. Renewed 20 Year Easement
  - e. New Short Term Commercial Lease
  - f. Soil Conservation Projects
  - g. Request & Authorization for Improvements
  - h. Term Irrigation Permits

This agenda item was presented by Secretary, Harry Birdwell. A MOTION was made by Commissioner Reese and seconded by Lt. Governor Lamb to approve the consent agenda as presented.

Fallin:	Aye	
Lamb	Aye	Motion Carried
Jones:	Aye	
Barresi:	Aye	
Reese:	Aye	

### 13. Financial Information Regarding Investments and Monthly Distributions (informational purposes only)

#### *Investments*

- a. Market Value Comparison April 2014

#### *Accounting*

- a. May Distribution by District and Month

### 14. Executive Session

- A. Executive Session may be convened to discuss, evaluate, and take possible action pursuant to 25 O.S. § 307(B)(4) allowing confidential communications between the Commission and its attorney concerning pending investigations, claims, or actions on recommendation that disclosure will seriously impair the ability of the Commission to process them in the public interest regarding *Land Office v. Pointe Vista Dev., CJ-2014-152.*
  - a. *Recommendation of Lisa Blodgett, General Counsel*
  - b. *Motion and Vote to Convene Executive Session*
  - c. *Executive Session*
  - d. *Motion and Vote to Return to Regular Session*

This agenda item was presented by Lisa Blodgett, General Counsel who recommends an executive session be convened.

A MOTION was made by Commissioner Barresi and seconded by Commissioner Reese to adjourn to an executive session at 3:57 p.m.

Fallin:	Aye	
Lamb	Aye	
Jones:	Aye	
Barresi:	Aye	
Reese:	Aye	Motion Carried

A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Reese to return to regular session at 4:37 p.m.

Fallin:	Aye	
Lamb	Aye	
Jones:	Aye	
Barresi:	Aye	
Reese:	Aye	Motion Carried

## 15. Proposed Action on Executive Session Items

The Commission may further consider and take action in open session related to executive session agenda items.

- a. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

No action was taken by the Commission.

## 16. New Business

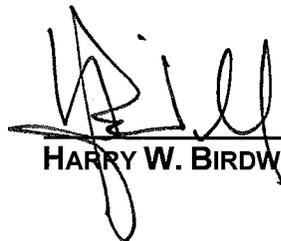
The Commission may discuss, consider and take possible action regarding new business that could not have been reasonably anticipated or was unknown prior to the regular meeting.

No new business was presented.

## Adjourn

A MOTION was made by Commissioner Barresi and seconded by Lt. Governor Lamb to adjourn the meeting.

Fallin:	Aye	
Lamb	Aye	Motion Carried
Jones:	Aye	
Barresi	Aye	
Reese	Aye	



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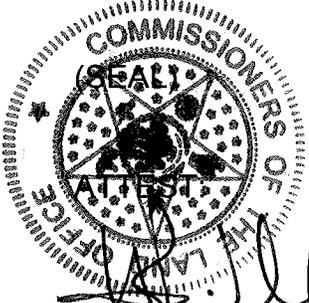
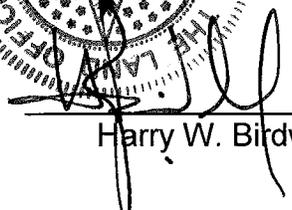
HARRY W. BIRDWELL, SECRETARY

The meeting was adjourned at 4:38 p.m.

I HEREBY CERTIFY that the foregoing is a true, full and correct report of said meeting.

WITNESS my hand and official signature this 28<sup>th</sup> day of August, 2014

  
\_\_\_\_\_  
CHAIRMAN

  
  
\_\_\_\_\_  
Harry W. Birdwell

**Pages 180- 182 were left blank intentionally.**

The following claims were approved by the Secretary and are routine in nature:

**Claims Paid April 2014**

Bancfirst	Banking Services	\$724.57
PDS Energy Information	Banking Services	\$388.18
My Consulting Group Inc.	Construction In Progress - Software	\$4,432.50
Office of Management & Enterprise Services	Flexible Benefits	\$101.84
First Choice Coffee Services	General Operating Expense	\$377.12
Grainger	General Operating Expense	\$156.21
SHI International Corp	General Operating Expense	\$546.00
Staples	General Operating Expense	\$1,503.54
Summit Mailing & Shipping Systems Inc.	General Operating Expense	\$314.95
Billy Wright	Land & Right of way Expense	\$4,120.20
MK Excavation LLC	Land & Right of way Expense	\$12,500.00
Stoecker Cedar Tree Cutting	Land & Right of way Expense	\$25,200.00
Rocky Mountain Mineral Law	Library Equipment & Resources	\$156.00
West A Thomson Reuters Business	Library Equipment & Resources	\$220.00
Brown Construction & Dozer Service	Maintenance & Repair Expense	\$7,565.00
Custer County Conservation District	Maintenance & Repair Expense	\$2,620.00
Dillion Kauk Dozer	Maintenance & Repair Expense	\$7,995.30
Galmors G&G Steam Services Inc.	Maintenance & Repair Expense	\$4,995.00
Imagenet Consulting LLC	Maintenance & Repair Expense	\$466.65
Minter & Sons	Maintenance & Repair Expense	\$460.00
Standley Systems	Maintenance & Repair Expense	\$231.72
Federal Express Corporation	Miscellaneous Administrative Expense	\$65.56
Office of Management & Enterprise Services	Miscellaneous Administrative Expense	\$1,817.90
OKAPP	Miscellaneous Administrative Expense	\$40.00
Western States Land Commissioners Association	Miscellaneous Administrative Expense	\$1,625.00
Tech Lock	Office Equipment & Furniture	\$1,590.00
Barbara A Ley A Professional Corp	Professional Services	\$1,707.50
Burns & Stowers PC	Professional Services	\$34,452.50
Conner & Winters	Professional Services	\$75,546.49
Galt Foundation	Professional Services	\$2,637.26
Interworks Inc.	Professional Services	\$656.25
Office of Management & Enterprise Services	Professional Services	\$1,204.60
Retail Attractions LLC	Professional Services	\$3,850.00
RV Kuhns & Associates Inc.	Professional Services	\$40,947.37
Audimation Services Inc.	Registration Fees	\$1,495.00
Oklahoma Association of Public Procurement	Registration Fees	\$28.00
Oklahoma Society of CPAS	Registration Fees	\$370.00
Oklahoma State University	Registration Fees	\$300.00

Sustaining Oklahoma's Energy Resources	Registration Fees	\$50.00
First National Management Inc.	Rental Expense	\$18,655.21
Imagenet Consulting LLC	Rental Expense	\$1,263.18
Midcon Data Services Inc.	Rental Expense	\$1,200.00
Office of Management & Enterprise Services	Rental Expense	\$0.42
Standley Systems	Rental Expense	\$921.75
Summit Mailing & Shipping Systems Inc.	Rental Expense	\$357.74
AT&T Inc.	Telecommunication Services	\$319.73
AT&T Mobility	Telecommunication Services	\$193.47
Bloomberg Financial Markets LP	Telecommunication Services	\$6,000.00
Cox Oklahoma Telecom LLC	Telecommunication Services	\$508.51
Office of Management & Enterprise Services	Telecommunication Services	\$2,021.55
Omega 1 Networks LLC	Telecommunication Services	\$55.00
Panhandle Telephone	Telecommunication Services	\$94.57
Pioneer Telephone	Telecommunication Services	\$324.37
Verizon Wireless	Telecommunication Services	\$43.01
Country Inn & Suites	Travel- Agency Direct	\$424.00
Southwest Airlines	Travel- Agency Direct	\$571.50
United Airlines	Travel- Agency Direct	\$280.00
Berger, Cecil	Travel- Reimbursement	\$1,143.25
Brownsworth, Greg	Travel- Reimbursement	\$768.32
Eike, Tom	Travel- Reimbursement	\$660.24
Foster, Chris	Travel- Reimbursement	\$585.76
Hermanski, Alan	Travel- Reimbursement	\$414.40
Ryan, Starr	Travel- Reimbursement	\$710.08
Employment Security Commission	Unemployment Compensation Expense	<u>\$626.00</u>
		<u>\$281,600.27</u>

COMMISSIONERS OF THE LAND OFFICE  
EXPENDITURE COMPARISON

April 30, 2013 compared to April 30, 2014

<u>DESCRIPTION</u>	FY13		FY14		Expenditures
	YTD		YTD		Changed
	<u>Expenditures</u>		<u>Expenditures</u>		<u>From FY13/FY14</u>
Personnel- Salaries / Benefits	\$	3,648,642	\$	3,904,262	\$ 255,620
Professional		577,075		618,537	41,462
Total Personal Service		4,225,717		4,522,799	297,082
Travel- Reimbursement		35,839		39,593	3,754
Travel- Direct Agency Payments		35,988		27,938	(8,050)
Direct Registration		33,916		25,038	(8,878)
Postage / Freight		15,109		12,201	(2,908)
Communications		26,875		28,510	1,635
Printing & Advertising		36,129		35,709	(420)
Information Services & ERP Charges		55,780		63,231	7,451
Bank Service Charges		6,763		9,709	2,946
Exhibitions, Shows, Special Events		750		-	(750)
Licenses & Permits		1,785		3,305	1,520
Memberships Fees		4,560		4,245	(315)
Insurance Premiums		3,960		3,227	(733)
Miscellaneous Administrative Fee		715		5,256	4,541
Rental (Facility, Equipment and Other)		210,457		236,067	25,610
Maintenance & Repair (Property, Equipment, Conservation)		269,039		142,713	(126,326)
Fuel/Special Supplies		17,892		12,435	(5,457)
Shop / Medical Supplies		-		106	106
General Operating Supplies		45,248		36,909	(8,339)
Library Resources		1,147		2,563	1,416
Software and Equipment		26,719		71,264	44,545
Construction in Progress- Software		165,815		120,560	(45,255)
Soil Conservation Projects		60,855		25,624	(35,231)
Construction and Renovation		18,170		31,300	13,130
Total Supplies, Equipment & Other		1,073,511		937,503	(136,008)
TOTAL	\$	5,299,228	\$	5,460,302	\$ 161,074

**MINERALS MANAGEMENT DIVISION  
MONTHLY SUMMARY**

**FROM: 4/1/2014**

**TO: 4/30/2014**

**3/5/2014 OIL AND GAS MINING LEASE SALE**

**MINERALS MANAGEMENT DIVISION**

**AWARDS OF LEASES TO HIGH BIDDERS**

<u>TR#</u>	<u>RESULT</u>	<u>COUNTY</u>	<u>LEGAL</u>	<u>NET ACRES</u>	<u>BIDDER</u>	<u>BONUS</u>	<u>PRICE PER ACRE</u>
1	AWARDED	BECKHAM	NW/4, less and except the Atoka Formation (1/2 M.R.), Sec. 20-12N-22WIM	80.00	APACHE CORPORATION	\$40,000.00	\$500.00
2	AWARDED	BECKHAM	W/2 SE/4, less and except the Atoka Formation (1/2 M.R.), Sec. 20-12N-22WIM	40.00	APACHE CORPORATION	\$20,000.00	\$500.00
3	AWARDED	BECKHAM	E/2 SW/4, less and except the Atoka Formation (1/2 M.R.), Sec. 20-12N-22WIM	40.00	APACHE CORPORATION	\$20,000.00	\$500.00
4	AWARDED	BECKHAM	NE/4 (All M.R.), Sec. 19-11N-24WIM	160.00	CENTENNIAL LAND COMPANY	\$504,160.00	\$3,151.00
5	AWARDED	BECKHAM	E/2 NW/4; Lots 1 and 2 (All M.R.), Sec. 19-11N-24WIM	155.04	VIKING RESOURCES LLC	\$619,694.88	\$3,997.00
6	AWARDED	CIMARRON	NE/4 (1/2 M.R.), Sec. 10-03N-09ECM	80.00	DATA LAND CONSULTING LLC	\$4,168.00	\$52.10
7	AWARDED	CIMARRON	NW/4 (1/2 M.R.), Sec. 10-03N-09ECM	80.00	DATA LAND CONSULTING LLC	\$4,168.00	\$52.10
8	AWARDED	CIMARRON	SE/4 (1/2 M.R.), Sec. 10-03N-09ECM	80.00	DATA LAND CONSULTING LLC	\$4,168.00	\$52.10
9	AWARDED	CIMARRON	NW/4 (All M.R.), Sec. 26-05N-09ECM	160.00	DATA LAND CONSULTING LLC	\$8,336.00	\$52.10
10	NO BIDS	CREEK	NE/4 NW/4 (All M.R.), Sec. 20-16N-07EIM	40.00	NO BIDS	\$0.00	\$0.00
11	NO BIDS	CREEK	NW/4 NW/4 (All M.R.), Sec. 20-16N-07EIM	40.00	NO BIDS	\$0.00	\$0.00
12	NO BIDS	CREEK	SE/4 NW/4 (All M.R.), Sec. 20-16N-07EIM	40.00	NO BIDS	\$0.00	\$0.00
13	NO BIDS	CREEK	SW/4 NW/4 (All M.R.), Sec. 20-16N-07EIM	40.00	NO BIDS	\$0.00	\$0.00
14	AWARDED	DEWEY	NW/4 NE/4 (1/2 M.R.), Sec. 29-16N-17WIM	20.00	TURNER OIL & GAS PROPERTIES INC	\$26,000.00	\$1,300.00
15	AWARDED	DEWEY	N/2 NW/4; SW/4 NW/4 (1/2 M.R.), Sec. 29-16N-17WIM	60.00	TURNER OIL & GAS PROPERTIES INC	\$204,000.00	\$3,400.00
16	AWARDED	DEWEY	NW/4 (All M.R.), Sec. 36-18N-18WIM	160.00	GORE EXPLORATION LLC	\$48,161.60	\$301.01
17	AWARDED	DEWEY	SW/4 (All M.R.), Sec. 36-18N-18WIM	160.00	GORE EXPLORATION LLC	\$48,161.60	\$301.01
18	AWARDED	ELLIS	NE/4 (All M.R.), Sec. 16-18N-23WIM	160.00	LENORMAN OPERATING LLC	\$337,280.00	\$2,108.00
19	AWARDED	GARFIELD	NW/4 (All M.R.), Sec. 16-24N-05WIM	160.00	CISCO OPERATING LLC	\$202,240.00	\$1,264.00
20	AWARDED	GARFIELD	SW/4 (All M.R.), Sec. 16-24N-05WIM	160.00	CISCO OPERATING LLC	\$202,240.00	\$1,264.00
21	AWARDED	GRADY	W/2 NE/4 (All M.R.), Sec. 33-05N-08WIM	80.00	CONTINENTAL RESOURCES INC	\$72,000.00	\$900.00

22	AWARDED	GRADY	NW/4 (All M.R.), Sec. 33-05N-08WIM	160.00	CONTINENTAL RESOURCES INC	\$144,000.00	\$900.00
23	AWARDED	KAY	NE/4 (1/2 M.R.), Sec. 33-26N-01EIM	80.00	AEXCO PETROLEUM INC	\$33,280.80	\$416.01
24	AWARDED	KAY	SE/4 (All M.R.), Sec. 33-26N-01EIM	160.00	AEXCO PETROLEUM INC	\$66,561.60	\$416.01
25	NO BIDS	KAY	NE/4, less and except the Sams Sand Formation (All M.R.), Sec. 16-25N-02WIM	160.00	NO BIDS	\$0.00	\$0.00
26	NO BIDS	KAY	NW/4 (All M.R.), Sec. 16-25N-02WIM	160.00	NO BIDS	\$0.00	\$0.00
27	NO BIDS	KAY	E/2 SE/4, less and except the Tonkawa, Oswego, Layton, Skinner and Mississippi Chat Formations (All M.R.), Sec. 16-25N-02WIM	80.00	NO BIDS	\$0.00	\$0.00
28	NO BIDS	KAY	N/2 SW/4; SW/4 SW/4 (All M.R.), Sec. 16-25N-02WIM	120.00	NO BIDS	\$0.00	\$0.00
29	AWARDED	KINGFISHER	NW/4, less and except the Red Fork and Mississippian Formations (All M.R.), Sec. 16-19N-05WIM	160.00	LONGFELLOW ENERGY LP	\$76,441.60	\$477.76
30	AWARDED	KINGFISHER	SW/4, less and except the Mississippian, Cherokee Lime, Big Lime and Oswego Formations (All M.R.), Sec. 16-19N-05WIM	160.00	LONGFELLOW ENERGY LP	\$60,443.20	\$377.77
31	AWARDED	LINCOLN	W/2 SE/4, less and except the Mississippian Formation (1/2 M.R.), Sec. 03-16N-06EIM	40.00	LAND SERVICES INC	\$15,080.00	\$377.00
32	AWARDED	LINCOLN	Lots 1 and 2, less and except the Upper Cleveland Formation (All M.R.), Sec. 36-17N-06EIM	81.75	LAND SERVICES INC	\$34,089.75	\$417.00
33	AWARDED	LINCOLN	Lots 3 and 4, less and except the Upper Cleveland Formation (All M.R.), Sec. 36-17N-06EIM	83.81	LAND SERVICES INC	\$34,948.77	\$417.00
34	AWARDED	LOGAN	Lot 10 (All M.R.), Sec. 16-17N-01EIM	11.30	LAND SERVICES INC	\$6,520.10	\$577.00
35	AWARDED	LOGAN	Lot 6 (All M.R.), Sec. 16-17N-01EIM	26.00	LAND SERVICES INC	\$15,002.00	\$577.00
36	AWARDED	LOGAN	Lots 7, 8 and 9; SW/4 SW/4 (All M.R.), Sec. 16-17N-01EIM	131.45	LAND SERVICES INC	\$75,846.65	\$577.00
37	AWARDED	LOGAN	NE/4 (All M.R.), Sec. 16-17N-01WIM	160.00	BRIDON ENERGY LLC	\$42,614.40	\$266.34
38	VOIDED	LOGAN	NW/4 (All M.R.), Sec. 16-17N-01WIM	160.00	NOTTING HILL PROPERTIES LLC	\$50.00	\$0.31
39	VOIDED	LOGAN	SE/4 (All M.R.), Sec. 16-17N-01WIM	160.00	NOTTING HILL PROPERTIES LLC	\$50.00	\$0.31
40	VOIDED	LOGAN	SW/4 (All M.R.), Sec. 16-17N-01WIM	160.00	NOTTING HILL PROPERTIES LLC	\$50.00	\$0.31
42	NO BIDS	NOBLE	E/2 NE/4, less and except the Mississippi Chat, Skinner and Red Fork Formations (All M.R.), Sec. 36-24N-01WIM	80.00	NO BIDS	\$0.00	\$0.00
43	NO BIDS	NOBLE	NW/4 NE/4 (All M.R.), Sec. 36-24N-01WIM	40.00	NO BIDS	\$0.00	\$0.00
44	NO BIDS	NOBLE	SW/4 NE/4, less and except the Herrington Formation (All M.R.), Sec. 36-24N-01WIM	40.00	NO BIDS	\$0.00	\$0.00

45	NO BIDS	NOBLE	NE/4 NW/4; W/2 NW/4, less and except the Mississippi Chat Formation (All M.R.), Sec. 36-24N-01WIM	120.00	NO BIDS	\$0.00	\$0.00
46	NO BIDS	NOBLE	SE/4 NW/4, less and except from the surface to the base of the Red Fork Formation and also less and except the Mississippi Chat Formation (All M.R.), Sec. 36-24N-01WIM	40.00	NO BIDS	\$0.00	\$0.00
47	NO BIDS	NOBLE	W/2 SE/4, less and except the Red Fork, Mississippi Chat and Permian Formations (All M.R.), Sec. 36-24N-01WIM	80.00	NO BIDS	\$0.00	\$0.00
48	NO BIDS	NOBLE	E/2 SW/4, less and except the Mississippi Chat and Permian Formations (All M.R.), Sec. 36-24N-01WIM	80.00	NO BIDS	\$0.00	\$0.00
49	NO BIDS	NOBLE	W/2 SW/4, less and except the Mississippi Chat Formation (All M.R.), Sec. 36-24N-01WIM	80.00	NO BIDS	\$0.00	\$0.00
50	AWARDED	PAYNE	NE/4 (All M.R.), Sec. 16-17N-01EIM	160.00	LAND SERVICES INC	\$92,320.00	\$577.00
51	AWARDED	PAYNE	NE/4 NW/4; Lots 1 and 2 (All M.R.), Sec. 16-17N-01EIM	115.50	LAND SERVICES INC	\$66,643.50	\$577.00
52	AWARDED	PAYNE	NE/4 SE/4; Lots 4 and 5 (All M.R.), Sec. 16-17N-01EIM	88.15	LAND SERVICES INC	\$50,862.55	\$577.00
53	AWARDED	PAYNE	Lot 3 (All M.R.), Sec. 16-17N-01EIM	7.50	KNOWCANDO LTD	\$8,058.00	\$1,074.40
54	AWARDED	PAYNE	NE/4, less and except the Mississippian Formation (All M.R.), Sec. 16-18N-01EIM	160.00	LAND SERVICES INC	\$148,320.00	\$927.00
55	AWARDED	PAYNE	NW/4, less and except the Mississippian Formation (All M.R.), Sec. 16-18N-01EIM	160.00	LAND SERVICES INC	\$148,320.00	\$927.00
56	AWARDED	PAYNE	SE/4, less and except the Mississippian Formation (All M.R.), Sec. 16-18N-01EIM	160.00	LAND SERVICES INC	\$148,320.00	\$927.00
57	AWARDED	PAYNE	E/2 SW/4, less and except the Mississippian Formation (All M.R.), Sec. 16-18N-01EIM	80.00	LAND SERVICES INC	\$74,160.00	\$927.00
58	AWARDED	PAYNE	W/2 SW/4, less and except the Mississippian and Bartlesville Formations (All M.R.), Sec. 16-18N-01EIM	80.00	LAND SERVICES INC	\$74,160.00	\$927.00
59	AWARDED	PAYNE	NE/4 (All M.R.), Sec. 16-17N-02EIM	160.00	LAND SERVICES INC	\$92,320.00	\$577.00
60	AWARDED	PAYNE	NW/4 (All M.R.), Sec. 16-17N-02EIM	160.00	LAND SERVICES INC	\$92,320.00	\$577.00
61	AWARDED	PAYNE	E/2 SE/4 (All M.R.), Sec. 16-17N-02EIM	80.00	LAND SERVICES INC	\$46,160.00	\$577.00
62	AWARDED	PAYNE	W/2 SE/4, less and except the Cleveland Formation (All M.R.), Sec. 16-17N-02EIM	80.00	LAND SERVICES INC	\$46,160.00	\$577.00
63	AWARDED	PAYNE	SW/4 (All M.R.), Sec. 16-17N-02EIM	160.00	LAND SERVICES INC	\$92,320.00	\$577.00
64	AWARDED	PAYNE	NE/4, any use of the surface lands covered herein shall require the permission of the lessor (All M.R.), Sec. 36-18N-02EIM	160.00	DEVON ENERGY PRODUCTION COMPANY LP	\$202,720.00	\$1,267.00

65	AWARDED	PAYNE	NW/4, any use of the surface lands covered herein shall require the permission of the lessor (All M.R.), Sec. 36-18N-02EIM	160.00	DEVON ENERGY PRODUCTION COMPANY LP	\$202,720.00	\$1,267.00
66	AWARDED	PAYNE	SE/4, any use of the surface lands covered herein shall require the permission of the lessor (All M.R.), Sec. 36-18N-02EIM	160.00	DEVON ENERGY PRODUCTION COMPANY LP	\$202,720.00	\$1,267.00
67	AWARDED	PAYNE	SW/4, any use of the surface lands covered herein shall require the permission of the lessor (All M.R.), Sec. 36-18N-02EIM	160.00	DEVON ENERGY PRODUCTION COMPANY LP	\$202,720.00	\$1,267.00
68	AWARDED	PAYNE	NE/4, less and except the Mississippian Formation. Any use of the surface lands covered herein shall require the permission of the lessor (All M.R.), Sec. 13-20N-02EIM	160.00	DEVON ENERGY PRODUCTION COMPANY LP	\$10,720.00	\$67.00
69	AWARDED	PAYNE	NW/4, less and except the Mississippian Formation. Any use of the surface lands covered herein shall require the permission of the lessor (All M.R.), Sec. 13-20N-02EIM	160.00	DEVON ENERGY PRODUCTION COMPANY LP	\$10,720.00	\$67.00
70	AWARDED	PAYNE	SE/4, less and except the Mississppian Formation. Any use of the surface lands covered herein shall require the permission of the lessor (All M.R.), Sec. 13-20N-02EIM	160.00	DEVON ENERGY PRODUCTION COMPANY LP	\$10,720.00	\$67.00
71	AWARDED	PAYNE	SW/4, less and except the Mississippian Formation. Any use of the surface lands covered herein shall require the permission of the lessor (All M.R.), Sec. 13-20N-02EIM	160.00	DEVON ENERGY PRODUCTION COMPANY LP	\$10,720.00	\$67.00
72	AWARDED	PAYNE	NE/4, less and except the Skinner and 1st Wilcox Formations (All M.R.), Sec. 16-17N-03EIM	160.00	TRUEVINE OPERATING LLC	\$72,960.00	\$456.00
73	AWARDED	PAYNE	NW/4 (All M.R.), Sec. 16-17N-03EIM	160.00	TRUEVINE OPERATING LLC	\$72,960.00	\$456.00
74	AWARDED	PAYNE	N/2 SE/4, less and except the Cleveland, Upper Penn and 1st Wilcox Formations (All M.R.), Sec. 16-17N-03EIM	80.00	TRUEVINE OPERATING LLC	\$36,480.00	\$456.00
75	AWARDED	PAYNE	SE/4 SE/4, less and except the Cleveland and 1st Wilcox Formations (All M.R.), Sec. 16-17N-03EIM	40.00	TRUEVINE OPERATING LLC	\$18,240.00	\$456.00
76	AWARDED	PAYNE	SW/4 SE/4, less and except the Cleveland Formation (All M.R.), Sec. 16-17N-03EIM	40.00	TRUEVINE OPERATING LLC	\$18,240.00	\$456.00
77	AWARDED	PAYNE	N/2 SW/4; SW/4 SW/4 (All M.R.), Sec. 16-17N-03EIM	120.00	TRUEVINE OPERATING LLC	\$54,720.00	\$456.00
78	AWARDED	PAYNE	SE/4 SW/4, less and except the Cleveland Formation (All M.R.), Sec. 16-17N-03EIM	40.00	TRUEVINE OPERATING LLC	\$18,240.00	\$456.00

79	AWARDED	PAYNE	SE/4, less and except the Woodford Formation (All M.R.), Sec. 34-18N-03EIM	160.00	TRUEVINE OPERATING LLC	\$118,560.00	\$741.00
80	AWARDED	PAYNE	NW/4 (All M.R.), Sec. 33-20N-03EIM	160.00	B & W EXPLORATION INC	\$60,480.00	\$378.00
81	AWARDED	PAYNE	NE/4 NE/4, less and except the Bartlesville and Viola Formations (All M.R.), Sec. 16-18N-04EIM	40.00	LAND SERVICES INC	\$29,080.00	\$727.00
82	AWARDED	PAYNE	SE/4 NE/4, less and except the Wilcox, Bartlesville, Red Fork, Viola and Mississippian Formations (All M.R.), Sec. 16-18N-04EIM	40.00	LAND SERVICES INC	\$19,080.00	\$477.00
83	AWARDED	PAYNE	NE/4 SE/4; S/2 SE/4, less and except the Wilcox, Bartlesville, Red Fork, Viola and Mississippian Formations (All M.R.), Sec. 16-18N-04EIM	120.00	LAND SERVICES INC	\$57,240.00	\$477.00
84	AWARDED	PAYNE	NE/4 (All M.R.), Sec. 16-19N-04EIM	160.00	LAND SERVICES INC	\$148,320.00	\$927.00
85	AWARDED	PAYNE	NW/4 (All M.R.), Sec. 16-19N-04EIM	160.00	LAND SERVICES INC	\$148,320.00	\$927.00
86	AWARDED	PAYNE	SE/4 (All M.R.), Sec. 16-19N-04EIM	160.00	LAND SERVICES INC	\$148,320.00	\$927.00
87	AWARDED	PAYNE	SW/4 (All M.R.), Sec. 16-19N-04EIM	160.00	LAND SERVICES INC	\$148,320.00	\$927.00
88	AWARDED	PAYNE	NE/4 NE/4, less and except the Mississippian Formation (All M.R.), Sec. 36-19N-04EIM	40.00	LAND SERVICES INC	\$29,080.00	\$727.00
89	AWARDED	PAYNE	SE/4 NE/4, less and except the Red Fork Sand Formation (All M.R.), Sec. 36-19N-04EIM	40.00	LAND SERVICES INC	\$37,080.00	\$927.00
90	AWARDED	PAYNE	NW/4 NW/4; N/2 SW/4 NW/4; SW/4 SW/4 NW/4, less and except the Mississippian Formation (All M.R.), Sec. 36-19N-04EIM	80.00	LAND SERVICES INC	\$64,890.00	\$811.13
91	AWARDED	PAYNE	N/2 NW/4 (All M.R.), Sec. 16-17N-05EIM	80.00	LAND SERVICES INC	\$74,160.00	\$927.00
92	AWARDED	PAYNE	W/2 NW/4 SW/4; S/2 NE/4 NW/4 SW/4; SE/4 NW/4 SW/4; S/2 NE/4 SE/4 SW/4; SE/4 SE/4 SW/4; W/2 SE/4 SW/4; SW/4 SW/4 (All M.R.), Sec. 16-17N-05EIM	110.00	LAND SERVICES INC	\$101,970.00	\$927.00
93	NO BIDS	POTTAWATOMIE	S/2 NW/4 (All M.R.), Sec. 02-11N-04EIM	80.00	NO BIDS	\$0.00	\$0.00
94	NO BIDS	POTTAWATOMIE	N/2 SW/4 (All M.R.), Sec. 02-11N-04EIM	80.00	NO BIDS	\$0.00	\$0.00
95	NO BIDS	ROGER MILLS	E/2 NW/4; Lots 1 and 2, less and except from the surface to the base of the Springer Formation (1/2 M.R.), Sec. 19-14N-24WIM	78.96	NO BIDS	\$0.00	\$0.00
96	NO BIDS	ROGER MILLS	SE/4 SW/4; Lot 4, less and except from the surface to the base of the Springer Formation (1/2 M.R.), Sec. 19-14N-24WIM	39.48	NO BIDS	\$0.00	\$0.00
97	WITHDRAWN	WOODS	NW/4, less and except the Mississippian Formation (All M.R.), Sec. 17-27N-13WIM	160.00	WITHDRAWN	\$0.00	\$0.00

## **MINERALS MANAGEMENT DIVISION**

### TRACTS OFFERED FOR OIL AND GAS MINING

The following tracts will be offered for lease on: **5/14/2014**

<b><u>TR#</u></b>	<b><u>COUNTY</u></b>	<b><u>LEGAL DESCRIPTION</u></b>	<b><u>M.R. %</u></b>	<b><u>SEC-TWP-RGE</u></b>
1	BEAVER	E/2 NW/4; Lots 1 and 2, less and except from the surface to the base of the Morrow Formation and also less and except below the base of the St Louis Formation	100.00%	18-01N-20ECM
2	BECKHAM	E/2 SE/4, less and except from the surface to the base of the Hoxbar Formation	50.00%	04-11N-21WIM
3	BECKHAM	SE/4, less 2.89 acres deeded to Beckham County described as: 210 feet North and South by 600 feet East and West located 210 feet East of Southwest corner of SE/4.	50.00%	08-10N-24WIM
4	BLAINE	NE/4, less and except the Morrow Sand Formation	100.00%	36-17N-11WIM
5	CADDO	SE/4	50.00%	15-09N-13WIM
6	CANADIAN	SW/4	100.00%	36-11N-08WIM
7	CANADIAN	1 acre in the Northeast corner of the NE/4, as to the Woodford Shale Formation only, effective the date of first production of the Straight Arrow 1-36H well	100.00%	36-11N-09WIM
8	CANADIAN	E/2 SE/4, less and except the Springer and Woodford Formations	50.00%	30-12N-10WIM
9	CIMARRON	NE/4	50.00%	14-04N-07ECM
10	CLEVELAND	NW/4	50.00%	27-07N-01WIM
11	CUSTER	E/2 NE/4	50.00%	31-14N-16WIM
12	CUSTER	NE/4 SE/4	50.00%	31-14N-16WIM
13	CUSTER	Lots 3 and 4; S/2 NW/4	50.00%	04-15N-17WIM
14	GARVIN	W/2 SW/4 NW/4	50.00%	32-04N-03EIM
15	GARVIN	SW/4 SE/4; W/2 SE/4 SE/4; SE/4 SE/4 SE/4; S/2 N/2 SE/4	50.00%	32-04N-03EIM
16	GARVIN	W/2 W/2 SW/4; W/2 E/2 W/2 SW/4	50.00%	32-04N-03EIM
17	GARVIN	S/2 NE/4	50.00%	11-02N-03WIM
18	GARVIN	N/2 SE/4	50.00%	11-02N-03WIM
19	GARVIN	S/2 SE/4, less and except the Gibson Sand Formation	50.00%	11-02N-03WIM
20	KAY	NE/4, any use of the surface lands covered herein shall require the permission of the lessor	100.00%	36-26N-01EIM
21	KAY	NW/4, any use of the surface lands covered herein shall require the permission of the lessor	100.00%	36-26N-01EIM
22	KAY	SE/4, any use of the surface lands covered herein shall require the permission of the lessor	100.00%	36-26N-01EIM
23	KAY	SW/4, any use of the surface lands covered herein shall require the permission of the lessor	100.00%	36-26N-01EIM
24	KAY	NE/4	100.00%	36-27N-01EIM
25	KAY	NW/4	50.00%	36-27N-01EIM
26	KAY	SE/4	100.00%	36-27N-01EIM
27	KINGFISHER	SE/4	100.00%	16-19N-05WIM

28	KINGFISHER	W/2 NE/4, less and except the Oswego Lime Formation	100.00%	36-19N-06WIM
29	LOGAN	NW/4	100.00%	16-17N-01WIM
30	LOGAN	SE/4	100.00%	16-17N-01WIM
31	LOGAN	SW/4	100.00%	16-17N-01WIM
32	LOVE	W/2 NE/4 NW/4; NW/4 SE/4 NW/4; E/2 NW/4 NW/4; SW/4 NW/4	50.00%	27-06S-01EIM
33	LOVE	SW/4 SE/4	50.00%	27-06S-01EIM
34	LOVE	N/2 NW/4 SW/4; SW/4 NW/4 SW/4	50.00%	27-06S-01EIM
35	LOVE	SE/4 NE/4 SW/4	100.00%	15-06S-01WIM
36	MAJOR	SW/4, from below the base of the Mississippian Formation to the base of the Hunton Lime Formation only	100.00%	33-21N-09WIM
37	MAJOR	SW/4, below the base of the Hunton Lime Formation	50.00%	33-21N-09WIM
38	MCCLAIN	SE 10 acres of Lot 7; all that part of SW/4 SW/4 SW/4, lying East of A.T. and S.F. railroad right-of-way; Lot 8	100.00%	12-05N-02EIM
39	PAWNEE	S/2 NW/4	100.00%	16-21N-08EIM
40	PAWNEE	S/2 SE/4	100.00%	16-21N-08EIM
41	PAWNEE	N/2 SW/4, less and except the Bartlesville and Skinner Formations and also less 3.79 acres for cemetery	100.00%	16-21N-08EIM
42	PAWNEE	S/2 SW/4, less and except the Bartlesville and Red Fork Formations	100.00%	16-21N-08EIM
43	PITTSBURG	SE/4, less and except the Hartshorne Formation	50.00%	22-06N-12EIM
44	ROGER MILLS	E/2 NW/4; Lots 1 and 2, less and except the Marmaton Granite Wash Formation	50.00%	19-12N-24WIM
45	ROGER MILLS	S/2 NE/4, less and except the Skinner and Douglas Formations	50.00%	35-16N-24WIM
46	ROGER MILLS	N/2 SE/4, less and except the Skinner and Douglas Formations	50.00%	35-16N-24WIM
47	ROGER MILLS	NE/4, less and except the Red Fork and Tonkawa Formations	100.00%	36-16N-24WIM
48	ROGER MILLS	NW/4, less and except the Red Fork and Tonkawa Formations	100.00%	36-16N-24WIM
49	ROGER MILLS	SE/4, less and except the Red Fork and Tonkawa Formations	100.00%	36-16N-24WIM
50	ROGER MILLS	SW/4, less and except the Red Fork and Tonkawa Formations	100.00%	36-16N-24WIM
51	ROGER MILLS	S/2 NE/4	50.00%	07-12N-25WIM
52	ROGER MILLS	E/2 NW/4; Lots 1 and 2	50.00%	07-12N-25WIM
53	ROGER MILLS	SE/4	50.00%	07-12N-25WIM
54	ROGER MILLS	NE/4, less and except the Atoka, Upper and Lower Cherokee Formations	50.00%	24-14N-25WIM
55	ROGER MILLS	NW/4, less and except the Atoka, Upper and Lower Cherokee Formations	50.00%	24-14N-25WIM
56	ROGER MILLS	SE/4, less and except the Atoka, Upper and Lower Cherokee Formations	50.00%	24-14N-25WIM
57	WASHITA	Lots 1 and 2; S/2 NE/4	50.00%	04-10N-14WIM
58	WASHITA	W/2 E/2 SE/4; W/2 SE/4	50.00%	04-10N-14WIM
59	WOODS	NW/4	100.00%	17-27N-13WIM

**RE: ASSIGNMENTS OF OIL AND GAS MINING LEASES APPROVED:**

<u>Lease #</u>	<u>County</u>	<u>Legal Description</u>	<u>Assignor</u>	<u>Assignee</u>
CS-8281	LEFLORE	W/2 NE/4 (1/2 M.R.) of Sec. 31-09N-26EIM	DEVON ENERGY PRODUCTION COMPANY LP	CROW CREEK ENERGY III LLC
CS-8282	LEFLORE	LOTS 1 & 2 OF NW/4, LESS 2 ACRES IN NW CORNER FOR SCHOOL PURPOSES of Sec. 31-09N-26EIM	DEVON ENERGY PRODUCTION COMPANY LP	CROW CREEK ENERGY III LLC
CS-12237	PITTSBURG	SE/4 SW/4; SW/4 SE/4; E/2 NW/4 SE/4 (LESS A TRACT IN NE CORNER OF E/2 NW/4 SE/4 70 YARDS EAST AND WEST BY 140 YARDS NORTH AND SOUTH, CONTAINING 2.02 ACRES) (1/2 M.R.) of Sec. 28-04N-12EIM	KAISER-FRANCIS OIL COMPANY	CHESAPEAKE EXPLORATION LIMITED PARTNERSHIP
CS-14520	ROGER MILLS	E/2 NE/4; W/2 NW/4 (1/2 M.R.) of Sec. 23-15N-23WIM	BLUEGRASS ENERGY INC	BLUEGRASS ENERGY ENHANCEMENT FUND LLC
CS-14521	ROGER MILLS	SE/4 (1/2 M.R.) of Sec. 23-15N-23WIM	BLUEGRASS ENERGY INC	BLUEGRASS ENERGY ENHANCEMENT FUND LLC
CS-14522	ROGER MILLS	SW/4 (1/2 M.R.) of Sec. 23-15N-23WIM	BLUEGRASS ENERGY INC	BLUEGRASS ENERGY ENHANCEMENT FUND LLC
CS-17185	LATIMER	ALL THAT PART OF N/2 N/2 NW/4 SOUTH OF FOURCHE MOLINE CREEK ALSO KNOWN AS PUCHMOLINE OR PUSHMOLINE CREEK; S/2 N/2 NW/4 of Sec. 18-05N-20EIM	DEVON ENERGY PRODUCTION COMPANY LP	CROW CREEK ENERGY III LLC
CS-18917	LATIMER	ALL THAT PART OF N/2 N/2 NW/4 LYING SOUTH OF THE FOURCHE MOLINE CREEK AKA PUCHMOLINE CREEK AKA PUSHMOLINE CREEK; W/2 N/2 NW/4, LESS AND EXCEPT THE PANOLA/ATOKA FORMATION, PRODUCING FROM A DEPTH OF 7336' TO A DEPTH OF 7394', AS FOUND IN THE HARDING #1 WELL, LOCATED IN THE E/2 NE/4 of Sec. 18-05N-20EIM	DEVON ENERGY PRODUCTION COMPANY LP	CROW CREEK ENERGY III LLC
CS-18917	LATIMER	ALL THAT PART OF N/2 N/2 NW/4 LYING SOUTH OF THE FOURCHE MOLINE CREEK AKA PUCHMOLINE CREEK AKA PUSHMOLINE CREEK; W/2 N/2 NW/4, LESS AND EXCEPT THE PANOLA/ATOKA FORMATION, PRODUCING FROM A DEPTH OF 7336' TO A DEPTH OF 7394', AS FOUND IN THE HARDING #1 WELL, LOCATED IN THE E/2 NE/4 of Sec. 18-05N-20EIM	SEAGULL MID-SOUTH INC	DEVON ENERGY PRODUCTION COMPANY LP

CS-18917	LATIMER	ALL THAT PART OF N/2 N/2 NW/4 LYING SOUTH OF THE FOURCHE MOLINE CREEK AKA PUCHMOLINE CREEK AKA PUSHMOLINE CREEK; W/2 N/2 NW/4, LESS AND EXCEPT THE PANOLA/ATOKA FORMATION, PRODUCING FROM A DEPTH OF 7336' TO A DEPTH OF 7394', AS FOUND IN THE HARDING #1 WELL, LOCATED IN THE E/2 NE/4 of Sec. 18-05N-20EIM	UNIT DRILLING & EXPLORATION CO	SEAGULL MID-SOUTH INC
CS-22060	LATIMER	ALL THAT PART OF THE N/2 N/2 NW/4 LYING SOUTH OF FOURCHE MOLINE CREEK A/K/A PUCHMOLINE OR PUSHMOLINE CREEK; S/2 N/2 NW/4, LESS & EXCEPT THE PANOLA COMMON SOURCE OF SUPPLY, PERFORATED FROM 7,336 FEET TO 7,394 FEET, LOCATED IN THE HARKING #1-8 WELL, LOCATED IN THE E/2 NE/4; AND L&E THE PANOLA COMMON SOURCE OF SUPPLY, PERFORATED FROM 5,988 FEET TO 6,050 FEET AND 7,760 FEET TO 7,816 FEET AND THE LOWER RED OAK COMMON SOURCE OF SUPPLY, PERFORATED FROM 7,292 FEET TO 7,322 FEET AND THE BULLARD COMMON SOURCE OF SUPPLY, PERFORATED FROM 9,958 FEET TO 9,984 FEET IN THE OTHO #1 WELL LOCATED IN THE SE/4 NW/4 NW/4 of Sec. 18-05N-20EIM	SEAGULL MID-SOUTH INC	DEVON ENERGY PRODUCTION COMPANY LP
CS-22060	LATIMER	ALL THAT PART OF THE N/2 N/2 NW/4 LYING SOUTH OF FOURCHE MOLINE CREEK A/K/A PUCHMOLINE OR PUSHMOLINE CREEK; S/2 N/2 NW/4, LESS & EXCEPT THE PANOLA COMMON SOURCE OF SUPPLY, PERFORATED FROM 7,336 FEET TO 7,394 FEET, LOCATED IN THE HARKING #1-8 WELL, LOCATED IN THE E/2 NE/4; AND L&E THE PANOLA COMMON SOURCE OF SUPPLY, PERFORATED FROM 5,988 FEET TO 6,050 FEET AND 7,760 FEET TO 7,816 FEET AND THE LOWER RED OAK COMMON SOURCE OF SUPPLY, PERFORATED FROM 7,292 FEET TO 7,322 FEET AND THE BULLARD COMMON SOURCE OF SUPPLY, PERFORATED FROM 9 958 FEET TO 9,984 FEET IN THE OTHO #1 WELL LOCATED IN THE SE/4 NW/4 NW/4 of Sec. 18-05N-20EIM	UNIT PETROLEUM COMPANY	SEAGULL MID-SOUTH INC

CS-27131	ROGER MILLS	NW/4, LESS ONE ACRE FOR SCHOOL SITE of Sec. 20-16N-24WIM	BOB & GRACEVA McKINNON J/T	B & G PROSPECTS LLC
CS-27131	ROGER MILLS	NW/4, LESS ONE ACRE FOR SCHOOL SITE of Sec. 20-16N-24WIM	CATAMOUNT RESOURCES LLC	WARD PETROLEUM CORPORATION
CS-27131	ROGER MILLS	NW/4, LESS ONE ACRE FOR SCHOOL SITE of Sec. 20-16N-24WIM	GARY HUNTER	WARD PETROLEUM CORPORATION
CS-28985	PAYNE	NE/4, less and except the Red Fork formation of Sec. 16-17N-06EIM	MEASON PETROLEUM LLC	MEASON PROPERTIES LLC
CS-28985	PAYNE	NE/4, less and except the Red Fork formation of Sec. 16-17N-06EIM	THE OWENS LAND COMPANY LLC	DEVIL'S RIVER INVESTMENTS INC
CS-28986	PAYNE	NW/4 of Sec. 16-17N-06EIM	MEASON PETROLEUM LLC	MEASON PROPERTIES LLC
CS-28986	PAYNE	NW/4 of Sec. 16-17N-06EIM	THE OWENS LAND COMPANY LLC	DEVIL'S RIVER INVESTMENTS INC
CS-28987	PAYNE	SE/4 of Sec. 16-17N-06EIM	MEASON PETROLEUM LLC	MEASON PROPERTIES LLC
CS-28987	PAYNE	SE/4 of Sec. 16-17N-06EIM	THE OWENS LAND COMPANY LLC	DEVIL'S RIVER INVESTMENTS INC
CS-28988	PAYNE	SW/4 of Sec. 16-17N-06EIM	MEASON PETROLEUM LLC	MEASON PROPERTIES LLC
CS-28988	PAYNE	SW/4 of Sec. 16-17N-06EIM	THE OWENS LAND COMPANY LLC	DEVIL'S RIVER INVESTMENTS INC
CS-29441	CIMARRON	SW/4 of Sec. 03-05N-09ECM	DATA LAND CONSULTING LLC	RANGE RESOURCES-MIDCONTINENT LLC
CS-29443	CIMARRON	NW/4 of Sec. 16-05N-09ECM	DATA LAND CONSULTING LLC	RANGE RESOURCES-MIDCONTINENT LLC
CS-29548	CIMARRON	NE/4 of Sec. 34-05N-09ECM	DATA LAND CONSULTING LLC	RANGE RESOURCES-MIDCONTINENT LLC
CS-29549	CIMARRON	Lots 1 and 2; S/2 NE/4, less and except the Purdy formation of Sec. 16-06N-09ECM	DATA LAND CONSULTING LLC	RANGE RESOURCES-MIDCONTINENT LLC
CS-29550	CIMARRON	Lots 3 and 4; S/2 NW/4, less and except the Purdy formation of Sec. 16-06N-09ECM	DATA LAND CONSULTING LLC	RANGE RESOURCES-MIDCONTINENT LLC
CS-29551	CIMARRON	SE/4, less and except the Purdy formation of Sec. 16-06N-09ECM	DATA LAND CONSULTING LLC	RANGE RESOURCES-MIDCONTINENT LLC

EI-4137	GRADY	SW/4 SE/4 (1/2 M.R.) of Sec. 35-08N-08WIM	RANGE PRODUCTION COMPANY	RANGE RESOURCES-MIDCONTINENT LLC
EI-29437	CIMARRON	Lots 1 and 2; S/2 NE/4 of Sec. 03-04N-07ECM	DATA LAND CONSULTING LLC	RANGE RESOURCES-MIDCONTINENT LLC
EI-29438	CIMARRON	Lots 3 and 4; S/2 NW/4 of Sec. 03-04N-07ECM	DATA LAND CONSULTING LLC	RANGE RESOURCES-MIDCONTINENT LLC
EI-29439	CIMARRON	SE/4 of Sec. 03-04N-07ECM	DATA LAND CONSULTING LLC	RANGE RESOURCES-MIDCONTINENT LLC
EI-29440	CIMARRON	SW/4 of Sec. 03-04N-07ECM	DATA LAND CONSULTING LLC	RANGE RESOURCES-MIDCONTINENT LLC
EI-29442	CIMARRON	NE/4 of Sec. 12-05N-09ECM	DATA LAND CONSULTING LLC	RANGE RESOURCES-MIDCONTINENT LLC
EI-29444	CIMARRON	NW/4 of Sec. 17-05N-09ECM	DATA LAND CONSULTING LLC	RANGE RESOURCES-MIDCONTINENT LLC
EI-29546	CIMARRON	SE/4, less and except the Wabaunsee-Shawnee formation of Sec. 01-05N-09ECM	DATA LAND CONSULTING LLC	RANGE RESOURCES-MIDCONTINENT LLC
NS-29446	CIMARRON	SE/4 of Sec. 32-05N-09ECM	DATA LAND CONSULTING LLC	RANGE RESOURCES-MIDCONTINENT LLC
NS-29540	CIMARRON	NE/4 of Sec. 15-04N-08ECM	DATA LAND CONSULTING LLC	RANGE RESOURCES-MIDCONTINENT LLC
NS-29547	CIMARRON	NE/4 of Sec. 25-05N-09ECM	DATA LAND CONSULTING LLC	RANGE RESOURCES-MIDCONTINENT LLC
OS-29445	CIMARRON	NW/4 of Sec. 21-05N-09ECM	DATA LAND CONSULTING LLC	RANGE RESOURCES-MIDCONTINENT LLC

**RE: SEISMIC EXPLORATION PERMITS**

The following permits have been granted for seismic exploration on the following School Trust land:

<u>PERMIT NO.</u>	<u>DESCRIPTION</u>	<u>COMPANY</u>	<u>AMOUNT</u>
787	SE/4 Sec. 16-15N-6W; All of Sec. 16-15N-7W; NW/4 and SE/4 Sec. 16; E/2 Sec. 36-16N-6W; SE/4 Sec. 36-16N-8W and NE/4 Sec. 36-17N-6W Kingfisher County	McDonald Land Services, LLC.	\$17,572.70
788	NE/4 Sec. 14 2N-8W Stephens County	Cougar Land Services, LLC.	\$700.00

**Minerals Management Division has prepared 11 Division Orders for the month of April 2014.**

**REAL ESTATE MANAGEMENT DIVISION  
MONTHLY SUMMARY**

April 1 – 30, 2014

**RE: Surface Lease Assignments**

Lease No.	Description	Rent	Lessee
103198, 104249, 409156 – Texas County RU# 35	NW/4 Sec. 36-2N-11ECM SW/4 Sec. 36-2N-11ECM NE/4 Sec. 36-2N-11ECM SE/4 Sec. 36-2N-11ECM	\$4,400.00	Cheyenne Enterprises, L P

This lease was previously in the name of Double S Ranch, Inc. Rental is paid current

Lease No.	Description	Rent	Lessee
100737 – Pawnee County	NE/4 & lots 4 & 5 of SE/4 Sec. 36- 20N-6EIM	\$3,500.00	Kristopher Cox

This lease was previously in the name of Denver Cox. Rental is paid current.

Lease No.	Description	Rent	Lessee
100738 – Pawnee County	NW/4 Sec. 36-20N-6EIM	\$3,900.00	Kristopher Cox

This lease was previously in the name of Denver Cox. Rental is paid current.

Lease No.	Description	Rent	Lessee
100739 – Pawnee County	Lots 1, 2, 3 of SW/4 Sec. 36-20N- 6EIM	\$1,500.00	Kristopher Cox

This lease was previously in the name Denver Cox. Rental is paid current.

Lease No.	Description	Rent	Lessee
105781 – Pawnee County	SW/4 Sec. 16-20N-7EIM (subj to 10.68 ac esmt) (less .02 ac SWD ls 100052)	\$2,800.00	Kristopher Cox

This lease was previously in the name of Denver Cox. Rental is paid current.

Lease No.	Description	Rent	Lessee
205084 – Pawnee County	SE/4 Sec. 13-21N-6EIM	\$5,000.00	Kristopher Cox

This lease was previously in the name of Denver Cox. Rental is paid current.

**RE: 20 Year Easements**

Lease No.	Legal Description	Appraised	Company
100978, 100979 Kay County Esmt. No. 9417	N/2 Sec. 16-27N-2WIM	\$67,100.00	OG&E

Easement has been issued to OG&E for an above ground electric transmission line. Said easement not to exceed 8.946 acres. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
205137, 205138, Kay County Esmt. No. 9418	E/2 & NW/4 Sec. 13-27N-2WIM	\$38,000.00	OG&E

Easement has been issued to OG&E for an above ground electric transmission line. Said easement not to exceed 5.070 acres. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
100904, Kay County Esmt. No. 9419	N/2 & SW/4 Sec. 16-27N-1WIM	\$23,500.00	OG&E

Easement has been issued to OG&E for an above ground electric transmission line. Said easement not to exceed 3.128 acres. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
205115, Kay County Esmt. No. 9420	SW/4 Sec. 13-27N-1WIM	\$20,500.00	OG&E

Easement has been issued to OG&E for an above ground electric transmission line. Said easement not to exceed 2.738 acres. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
205286, Alfalfa County Esmt. No. 9422	NW/4 Sec. 13-26N-11WIM	\$12,700.00	Access Midstream Gas Services, LLC

Easement has been issued to Access Midstream Gas Services, LLC for a 4" and 6" natural gas pipeline and a 30' x 30' valve site. Said easement not to exceed 30' in width and total of 76.67 rods in length. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
205156, 205159, Garfield County, Esmt. No. 9429	E/2 Sec. 13-21N-4WIM	\$47,400.00	Mustang Gas Products, LLC

Easement has been issued to Mustang Gas Products, LLC for a 16" natural gas pipeline. Said easement not to exceed 30' in width and 316.300 rods in length. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
409172, Beaver County Esmt. No. 9431	SW/4 Sec. 6-1N-20ECM	\$3,350.00	Unit Petroleum Company

Easement has been issued to Unit Petroleum Company for a 6" salt water pipeline. Said easement not to exceed 30' in width and 30.67 rods in length. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
100614, Lincoln County Esmt. No. 9432	S/2SW/4 Sec. 16-16N-5EIM	\$14,900.00	Scissortail Energy, LLC

Easement has been issued to Scissortail Energy, LLC for a 8" poly natural gas pipeline. Said easement not to exceed 30' in width and 148.55 rods in length. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
409172, 307552, Beaver County, Esmt. No. 9435	SW/4 Sec. 31-2N-20ECM & W/2 SEC 6-1N-20ECM	\$39,900.00	Unit Petroleum Company

Easement has been issued to Unit Petroleum Company for a 6" salt water pipeline. Said easement not to exceed 30' in width and 362.61 rods in length. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
101191, 101192, Kingfisher County, Esmt. No. 9450	S/2 Sec. 36-19N-8WIM	\$52,500.00	DCP Midstream, LP

Easement has been issued to DCP Midstream, LP for a 6" natural gas and NGL pipeline. Said easement not to exceed 30' in width and 363.01 rods in length. Said easement has been paid in full.

**RE: Amended Easement**

Lease No.	Legal Description	Appraised	Company
101461, Alfalfa County Esmt. No. 9407	SE/4 Sec. 36-27N-11WIM	\$22,300.00	SemGas, LP

Easement to SemGas, LP for a 12" natural gas pipeline has been amended due to decrease in rods. Said easement not to exceed 30' in width and was 179.82 rods in length and is now 178.57 rods in length. Said easement has been paid in full.

**RE: Renewed 20 Year Easement**

Esmt No.	Legal Description	Appraised	Company
7756- Kay County 100895	SW/4 Sec. 36-25N-1WIM	\$6,400.00	Mustang Gas Products, LLC

This easement has been renewed for 20 years.

**RE: New Short Term Commercial Leases – Surface Leases**

Lease No.	Description	Rent	Lessee
309322– Harper County	W/2 SE/4 Sec. 31-25N-25WIM	\$1,050.00	Murphy Brown, LLC

Term of lease is 3/1/2014 to 12/31/2016 and will be used as an access road.

Lease No.	Description	Rent	Lessee
109327– Garfield County	NW/4 Sec. 36-24N-08WIM	\$3,000.00	Sandridge Energy

Term of lease is 4/1/2014 to 12/31/2016 and will be used for tank battery and gathering equipment.

Lease No.	Description	Rent	Lessee
209282– Kay County	SE/C SW/4 Sec. 13-27N-2WIM	\$1,500.00	Debora Craft HoneyCutt

Term of lease is 3/1/2013 to 12/31/2015 and will be used as a Home Site.

**RE: Soil Conservation Projects**

Lease No.	Lessee	Location	Practice	Cost to CLO
100485 – Lincoln County	Eric Seitsinger	NW/4 & N/2SW/4 Sec. 36-16N-4EIM	Construct and provide materials for GSS-1 detailed in NRCS construction sheets. Replace topsoil on constructed embankment and spillway and sprig to Bermuda grass.	\$12,500.00
101153 – Grant County	James Elliott	NE/4 Sec. 36-28N-7WIM	Drill and complete water well for livestock use	\$5,000.00
101371 – Canadian	David Phillips	NW/4 Sec. 16-13N-10WIM	Doze and stack all ERC from 34.26 acres of grassland.	\$4,900.00

County				
205741 – Grady County	Pat Ragsdale	SE/4 Sec. 35-10N-8WIM	Cut and stack ERC from approximately 87.95 acres.	\$7,872.00
RU #3 – Cimarron County	Larry Taylor	Large Block of Ranch Country containing 3,400+ acres.	Livestock Water Well.	\$7,350.00
RU #12 – Cimarron County	R.H. James	Large Block of Ranch Country containing 2,400+ acres.	Livestock Water Well.	\$7,350.00
RU #28 – Cimarron County	W. Roger Crabtree 2007 Trust	Large Block of Ranch Country containing 3,600+ acres.	Livestock Water Well.	\$7,350.00
RU#29 – Cimarron County	W. Roger Crabtree 2007 Trust	Large Block of Ranch Country containing 5,900+ acres.	2 Livestock Water Wells.	\$14,700.00
101207 – Cotton County	CGE Cattle Co. LLC	SE/4 Sec. 16-1S-9WIM	Bury old improvements.	\$2,200.00
205390 – Greer County	Larry Hood	S/2 Sec. 13-7N-23WIM	Construct new pond.	\$4,981.50
817004 – Payne County	Dan Storm	NW/4 & Lts 1, 2 of SW/4 & 16.142 acres of Lt 3 of SE/4 Sec. 33-20N-2EIM	Cut approximately 34 acres of Eastern Red Cedar trees.	\$2,210.00
511504 – Beaver County	Graves Farms, LLC	Lts 3, 4 & S/2NW/4 Sec. 3-5N-27ECM	Drill, case and gravel pack water well. 2 test holes (if necessary). Backhoe charges.	\$7,500.00
102763 – Harper County	Dwight Van Dorn	NE/4 Sec. 8-26N-21WIM	Drill, case and gravel pack water well. 2 test holes (if necessary). Backhoe charges.	\$7,500.00
101177 – Grady County	Terry McCool	NE/4 Sec. 16-8N-8WIM	Clean out 2 ponds to a depth of 10 feet. Shape dams and spillway, Bury old home site along county road.	\$10,640.00
817222 – Comanche County	Shawn Naugebauer	N/2 Sec. 8-1N-15WIM	Build reservoir pond.	\$5,400.00
817011 – Kay County	Bob Scott	SW/4 Sec. 33-29N-2EIM	Cut hedge trees and spray stumps with Triclopyr herbicide to prevent regrowth.	\$3,500.00
100537 – Pawnee County	Michael Williamson	Lt 5 of NE/4 & Lts 6 & 7 & S/2SE/4 Sec. 16-23N-4EIM	Cut and stack Eastern Red Cedars.	\$4,500.00
100656 – Pawnee County	Frank Cartmell	N/2NE/4 & SE/4NE/4 Sec. 16-21N-5EIM	Remove old metal and wood from lease and old refrigerator that was dumped by unknown persons.	\$600.00
106149 – Pawnee County	Burtrum Cattle, LLC	SE/4 & S/2NE/4 Sec. 33 & NW/4 Sec. 34-21N-4EIM	Clean out existing pond. Repair pond dam and spillway.	\$4,900.00

**RE: Request and Authorization for Improvements**

Lease No.	Description	Approx. Cost	Lessee
103080- Woods County	S/2 SEC 36-27N-15WIM	\$1,525	Bouziden Bros & Sons

Lessee has asked to make improvements to their lease and at their expense. Lessee wishes to build a ¼ mile 5 wire permanent barb wire fence.

Lease No.	Description	Approx. Cost	Lessee
102902 – Texas County	NE/4 SEC 17-4N-17ECM	\$33,000	Jim L. Honeman

Lessee has asked to make improvements to his and at his expense. Lessee wishes to install poly pipe with locating wire, 2" wide, ½ mile long, 36-42" deep to improve his irrigation system.

**RE: Term Irrigation Permits**

Lease No.	Description	Fee	Lessee
307549 – Cimarron County	NE/4 & N/2NW/4 & SE/4NW/4 & NE/4SW/4 SEC 27-1N-4ECM	\$1,200.00	Ron Carey
102133 – Texas County	NW/4 SEC 16-6N-14ECM	\$4,852.00	Alan J. Clemans
101669 – Kiowa County	SE/4 SEC 16-2N-17WIM (SUBJ TO 11.3AC ESMT)(LESS IMPROVEMENTS)	\$2,640.00	Mark McPhail

The above Term Irrigation Permits have been issued for a term beginning 04/15/2014 thru 04/14/2015.

