

# NOTICE OF OIL AND GAS LEASE SALE

BY SEALED WRITTEN OR ONLINE BIDS TO BE OPENED AT 11:00 A.M.

SALE DATE: 9/16/2015

THE COMMISSIONERS OF THE LAND OFFICE ("CLO") invites bids for Oil and Gas Leases upon the following terms covering the tracts of land described in this Notice.

**Bids may be made in writing or online by accessing [www.clo.ok.gov](http://www.clo.ok.gov).**

**Written Bids:** Written bids must be submitted on bid forms provided by the Land Office and enclosed in a sealed envelope containing the following notation on the outside front face of the envelope "Bids for CLO Oil and Gas Lease Sale" and the date of the sale. Bids which are mailed must be enclosed in another envelope and addressed to the CLO at the address provided below.

Written bids must be mailed or hand-delivered on or before the time and date of the sale to:

The Commissioners of the Land Office  
204 N Robinson Suite 900  
Oklahoma City, Oklahoma 73102

All written bids received prior to 11:00 A.M. on the date of sale will be publicly opened and announced. Late bids received after 11:00 A.M. on the date of sale will be rejected and not considered.

**Electronic Bids:** Alternatively, electronic online bids may be made in accordance with the requirements, terms, and conditions contained on the Online Bidding tab of the CLO website at [www.clo.ok.gov](http://www.clo.ok.gov). Bidders must be registered and approved by the CLO before they may place an online bid.

All online bids must be placed on or before 10:30 A.M. on the date of the sale. Any online bid received after 10:30 A.M. will be rejected and not considered.

ALL BIDS WILL BE OPENED AT 11:00 A.M. ON THE DATE OF THE SALE.

Leases will be awarded to the bidder of the highest cash bonus, if accepted.

**TERMS AND CONDITIONS OF SALE:** The Lease will be on a form prescribed by the CLO for a term of three years, and as may be extended, and will provide for 3/16ths royalty, and an annual delay rental of \$1.00 per net acre to be paid in full before lease is issued, in addition to lease bonus. Bids shall be for a cash bonus for each tract, but no bid of less than \$5.00 per acre will be considered. Each bid must be accompanied by a remittance in the amount of 25% of bid as earnest money. Earnest money remittances made by unsuccessful bidders will be returned to them. The successful bidder shall be liable for the full amount of the bid, all delay rentals and cost of advertising. Full payment is due 30 days from the date of acceptance of the bid.

Failure to comply with any of the terms and conditions of sale will be grounds for the cancellation of the award and the retention of the deposit of earnest money as liquidated damages at the election of the Secretary.

The Commissioners of the Land Office and the State of Oklahoma make no warranty of title and reserve the right to reject any and all bids.

**IMPORTANT: Separate bids and earnest money deposits are required on each tract if you are bidding on more than one tract.**

**PLEASE ENCLOSE ALL WRITTEN BIDS IN ONE "9 x 12" ENVELOPE.  
PLEASE DO NOT FOLD BIDS OR USE STAPLES.**

Bid Forms are available at [www.clo.ok.gov](http://www.clo.ok.gov)

Note: The M.R. % column refers to percentage of the mineral interest offered for each tract.

CURRENT RULES PROVIDE THAT ALL OIL AND GAS BIDS BECOME FINAL AT DATE AND TIME OF BID OPENING

<u>TRACT</u>	<u>COUNTY</u>	<u>LEGAL DESCRIPTION</u>	<u>SEC TWP RGE</u>	<u>M. R. %</u>	<u>GROSS ACS</u>	<u>NET ACS</u>
1	BLAINE	NE/4, less and except the Atoka-Morrow, Mississippi-Chester Lime, Mississippi Solid, Hunton, Viola and Woodford Formations	36-15N-10WIM	100.00 %	160.00	160.00
2	BLAINE	NW/4, less and except from the surface to the base of the Viola Formation	36-15N-10WIM	100.00 %	160.00	160.00
3	BLAINE	SE/4, less and except the Woodford Formation	16-13N-11WIM	100.00 %	160.00	160.00
4	BLAINE	SW/4, less and except the Woodford Formation	16-13N-11WIM	100.00 %	160.00	160.00
5	BLAINE	SW/4, less and except the Woodford Formation	32-16N-11WIM	50.00 %	160.00	80.00
6	BLAINE	SE/4, less and except from the surface to the base of the Springer Formation	07-13N-12WIM	50.00 %	160.00	80.00
7	BLAINE	SE/4, less and except the Woodford Formation	23-13N-12WIM	50.00 %	160.00	80.00

8	BLAINE	SE/4 SE/4; Lots 5 and 6, less and except from the surface to the base of the Morrow Formation and also less and except the Springer Formation and also less and except all accretion and riparian rights lying outside of Section 33-13N-12WIM	33-13N-12WIM	100.00 %	170.96	170.96
9	BLAINE	SE/4, less and except from the surface to the base of the Chester Formation and also less and except the Woodford Formation	16-14N-12WIM	100.00 %	160.00	160.00
10	BLAINE	SW/4, less and except from the surface to the base of the Chester Formation and also less and except the Woodford Formation	16-14N-12WIM	100.00 %	160.00	160.00
11	BLAINE	All that part of Lot 1 of Section 16-16N-12W, accreted to and lying within Section 9-16N-12W, less and except the Springer Formation	09-16N-12WIM	100.00 %	0.01	0.01
12	BLAINE	All that part of Lot 1 of Section 16-16N-12WIM, accreted to and lying within Section 15-16N-12WIM	15-16N-12WIM	100.00 %	0.01	0.01
13	BLAINE	NE/4	16-17N-12WIM	100.00 %	160.00	160.00
14	BLAINE	NW/4	16-17N-12WIM	100.00 %	160.00	160.00
15	BLAINE	SE/4	16-17N-12WIM	100.00 %	160.00	160.00
16	BLAINE	SE/4, less and except from the surface to the base of the Springer Formation	01-13N-13WIM	50.00 %	160.00	80.00
17	BLAINE	All that part of Lot 1 of Section 12-13N-13WIM, accreted to and lying within Section 11-13N-13W, less and except the Morrow Formation	11-13N-13WIM	50.00 %	52.10	26.05
18	BLAINE	SW/4 SW/4, less and except the Morrow Formation	11-13N-13WIM	50.00 %	40.00	20.00
19	BLAINE	N/2 NW/4; SE/4 NW/4; Lot 1, less and except all accretion and riparian rights lying outside of Section 12-13N-13WIM and also less and except the Springer and Cherokee Formations	12-13N-13WIM	50.00 %	161.13	80.57
20	BLAINE	SE/4, less and except the Springer and Cherokee Formations	12-13N-13WIM	50.00 %	160.00	80.00
21	BLAINE	Lot 1, less and except the accretion and riparian rights lying outside of Section 13-13N-13W and also less and except the Springer Formation	13-13N-13WIM	100.00 %	91.04	91.04
22	BLAINE	Lots 3 and 7, less and except the accretion and riparian rights lying outside of Section 13-13N-13W and also less and except the Springer Formation	13-13N-13WIM	100.00 %	100.49	100.49
23	BLAINE	NE/4	16-16N-13WIM	100.00 %	160.00	160.00
24	CADDO	NE/4, less and except the Cherokee Formation	07-12N-12WIM	50.00 %	160.00	80.00
25	CADDO	NW/4, less and except the Cherokee Formation	16-12N-12WIM	100.00 %	160.00	160.00
26	CADDO	NE/4	30-12N-12WIM	50.00 %	160.00	80.00
27	CADDO	E/2 NE/4, less and except the Red Fork and Pink Sand Formations	34-12N-13WIM	50.00 %	80.00	40.00
28	CADDO	W/2 NE/4, less and except the Red Fork Formation	34-12N-13WIM	50.00 %	80.00	40.00
29	CADDO	SE/4	34-12N-13WIM	50.00 %	160.00	80.00
30	CANADIAN	Lot 8; NE/4 SE/4, less and except accretion and riparian rights lying outside of Section 13-10N-05WIM. Also, any use of the surface lands covered herein shall require the permission of the lessor.	13-10N-05WIM	100.00 %	70.00	70.00
31	CANADIAN	N/2 SE/4; all that portion of S/2 SE/4 lying North of center line of Highway 66, any use of the surface lands covered herein shall require the permission of the lessor	16-12N-07WIM	100.00 %	147.60	147.60
32	CANADIAN	SW/4, any use of the surface lands covered herein shall require the permission of the lessor	16-12N-07WIM	100.00 %	160.00	160.00
33	CUSTER	SE/4	36-14N-14WIM	100.00 %	160.00	160.00
34	CUSTER	SW/4, less 6.76 acres for railroad and also less and except the	02-15N-14WIM	50.00 %	153.24	76.62

		Woodford Formation				
35	CUSTER	NE/4 NE/4, less and except the accretion and riparian rights lying outside of Section 23-15N-14W and also less and except the Atoka-Morrow Formation	23-15N-14WIM	50.00 %	34.85	17.43
36	CUSTER	NW/4	16-13N-16WIM	100.00 %	160.00	160.00
37	CUSTER	Lots 3 and 4; E/2 SW/4	07-14N-16WIM	50.00 %	159.82	79.91
38	DEWEY	NE/4, less and except the Woodford Formation	26-16N-14WIM	50.00 %	160.00	80.00
39	DEWEY	N/2 SE/4, less and except the Chester Formation lying within the wellbore only of the Minton 1 well	02-16N-15WIM	50.00 %	80.00	40.00
40	DEWEY	NE/4, less and except the Woodford Formation	13-16N-15WIM	50.00 %	160.00	80.00
41	DEWEY	Lots 5 and 6	36-20N-18WIM	100.00 %	77.66	77.66
42	DEWEY	Lots 7 and 8	36-20N-18WIM	100.00 %	79.32	79.32
43	ELLIS	NW/4	13-24N-23WIM	100.00 %	160.00	160.00
44	ELLIS	SW/4	13-24N-23WIM	100.00 %	160.00	160.00
45	ELLIS	NE/4	21-24N-23WIM	50.00 %	160.00	80.00
46	ELLIS	S/2 NE/4	24-24N-23WIM	50.00 %	80.00	40.00
47	ELLIS	SE/4	24-24N-23WIM	50.00 %	160.00	80.00
48	ELLIS	N/2 SW/4	24-24N-23WIM	50.00 %	80.00	40.00
49	ELLIS	SE/4	36-24N-23WIM	100.00 %	160.00	160.00
50	GARFIELD	SW/4, less and except the Mississippian Formation.	13-23N-05WIM	100.00 %	160.00	160.00
		This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office.				
51	GARFIELD	NE/4	36-21N-06WIM	100.00 %	160.00	160.00
52	GARFIELD	NW/4	36-21N-06WIM	100.00 %	160.00	160.00
53	GARFIELD	SE/4	36-21N-06WIM	100.00 %	160.00	160.00
54	GARFIELD	SW/4	36-21N-06WIM	100.00 %	160.00	160.00
55	GRADY	N/2 NW/4; N/2 S/2 NW/4, less and except the Woodford Formation	13-08N-05WIM	50.00 %	120.00	60.00
56	GRADY	NW/4 SE/4; S/2 SE/4, less and except the Woodford Formation	24-08N-05WIM	50.00 %	120.00	60.00
57	GRADY	SE/4 SW/4, less and except the Woodford Formation	24-08N-05WIM	50.00 %	40.00	20.00
58	GRADY	NE/4 NE/4 SE/4; S/2 NE/4 SE/4; SE/4 SE/4; S/2 SW/4 SE/4, less and except the Mississippi Formation	07-09N-05WIM	50.00 %	90.00	45.00
59	GRADY	SE/4	09-09N-05WIM	50.00 %	160.00	80.00
60	GRADY	E/2 E/2 SW/4, less and except the Gibson and Mississippi Lime Formations	09-09N-05WIM	50.00 %	40.00	20.00
61	GRADY	SW/4 NE/4 SE/4; S/2 NW/4 SE/4; W/2 SE/4 SE/4; SW/4 SE/4, less and except from the surface to the base of the Mississippian Formation	21-09N-05WIM	50.00 %	90.00	45.00
62	GRADY	SE/4 NE/4 SW/4; E/2 SE/4 SW/4, less and except from the surface to the base of the Mississippian Formation	21-09N-05WIM	50.00 %	30.00	15.00
63	GRADY	SW/4 NW/4 NW/4, less and except the Lower Pennsylvanian Formation	26-09N-05WIM	50.00 %	10.00	5.00
64	GRADY	S/2 SE/4, less and except the Lower Pennsylvanian Formation	26-09N-05WIM	50.00 %	80.00	40.00
65	GRADY	S/2 SE/4 SE/4, less and except from the surface to the base of the Mississippi Lime Formation	29-09N-05WIM	50.00 %	20.00	10.00
66	GRADY	NE/4 NE/4 NE/4; S/2 NE/4 NE/4; N/2 SE/4 NE/4; SE/4 SE/4 NE/4	33-09N-05WIM	100.00 %	60.00	60.00
67	GRADY	W/2 SW/4 NW/4	33-09N-05WIM	50.00 %	20.00	10.00
68	GRADY	SW/4 NW/4, less and except the Osborne and Hart Formations	34-09N-05WIM	50.00 %	40.00	20.00
69	GRADY	E/2 SW/4; East 20 acres of Lot 3; Southwest 9.31 acres of Lot 3; Lot 4, less and except the Osborne, Hoxbar and Skinner Formations	07-09N-06WIM	50.00 %	148.10	74.05
70	KAY	NE/4	16-28N-02EIM	100.00 %	160.00	160.00

71	KAY	NW/4	16-28N-02EIM	50.00 %	160.00	80.00	
72	KAY	SE/4	16-28N-02EIM	50.00 %	160.00	80.00	
73	KAY	SW/4	16-28N-02EIM	50.00 %	160.00	80.00	
74	KINGFISHER	NW/4, less and except the Oswego Formation	16-15N-05WIM	100.00 %	160.00	160.00	
75	KIOWA	NE/4 NE/4	13-07N-17WIM	100.00 %	40.00	40.00	
76	KIOWA	NW/4 NE/4	13-07N-17WIM	100.00 %	40.00	40.00	
77	KIOWA	SE/4 NE/4	13-07N-17WIM	100.00 %	40.00	40.00	
78	KIOWA	SW/4 NE/4	13-07N-17WIM	100.00 %	40.00	40.00	
79	KIOWA	NE/4 NW/4	13-07N-17WIM	100.00 %	40.00	40.00	
80	KIOWA	NW/4 NW/4	13-07N-17WIM	100.00 %	40.00	40.00	
81	KIOWA	SE/4 NW/4	13-07N-17WIM	100.00 %	40.00	40.00	
82	KIOWA	SW/4 NW/4	13-07N-17WIM	100.00 %	40.00	40.00	
83	KIOWA	NE/4 SE/4	13-07N-17WIM	100.00 %	40.00	40.00	
84	KIOWA	NW/4 SE/4	13-07N-17WIM	100.00 %	40.00	40.00	
85	KIOWA	SE/4 SE/4	13-07N-17WIM	100.00 %	40.00	40.00	
86	KIOWA	SW/4 SE/4	13-07N-17WIM	100.00 %	40.00	40.00	
87	KIOWA	NE/4 SW/4	13-07N-17WIM	100.00 %	40.00	40.00	
88	KIOWA	NW/4 SW/4	13-07N-17WIM	100.00 %	40.00	40.00	
89	KIOWA	SE/4 SW/4	13-07N-17WIM	100.00 %	40.00	40.00	
90	KIOWA	SW/4 SW/4	13-07N-17WIM	100.00 %	40.00	40.00	
91	KIOWA	NE/4 NE/4	16-07N-17WIM	100.00 %	40.00	40.00	
		This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office.					
92	KIOWA	NW/4 NE/4	16-07N-17WIM	100.00 %	40.00	40.00	
		This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office.					
93	KIOWA	SE/4 NE/4	16-07N-17WIM	100.00 %	40.00	40.00	
		This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office.					
94	KIOWA	SW/4 NE/4	16-07N-17WIM	100.00 %	40.00	40.00	
		This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office.					
95	KIOWA	NE/4 NW/4	16-07N-17WIM	100.00 %	40.00	40.00	
		This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office.					
96	KIOWA	NW/4 NW/4	16-07N-17WIM	100.00 %	40.00	40.00	
		This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office.					
97	KIOWA	SE/4 NW/4	16-07N-17WIM	100.00 %	40.00	40.00	
		This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office.					
98	KIOWA	SW/4 NW/4	16-07N-17WIM	100.00 %	40.00	40.00	
		This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office.					

<b>99</b>	KIOWA	NE/4 SE/4	16-07N-17WIM	100.00 %	40.00	40.00
		This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office.				
<b>100</b>	KIOWA	NW/4 SE/4	16-07N-17WIM	100.00 %	40.00	40.00
		This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office.				
<b>101</b>	KIOWA	SE/4 SE/4	16-07N-17WIM	100.00 %	40.00	40.00
		This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office.				
<b>102</b>	KIOWA	SW/4 SE/4	16-07N-17WIM	100.00 %	40.00	40.00
		This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office.				
<b>103</b>	KIOWA	NE/4 SW/4	16-07N-17WIM	100.00 %	40.00	40.00
		This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office.				
<b>104</b>	KIOWA	NW/4 SW/4	16-07N-17WIM	100.00 %	40.00	40.00
		This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office.				
<b>105</b>	KIOWA	SE/4 SW/4	16-07N-17WIM	100.00 %	40.00	40.00
		This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office.				
<b>106</b>	KIOWA	SW/4 SW/4	16-07N-17WIM	100.00 %	40.00	40.00
		This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office.				
<b>107</b>	MAJOR	NE/4 NW/4	07-22N-14WIM	100.00 %	40.00	40.00
<b>108</b>	MCCLAIN	SE/4 SE/4 SE/4	11-06N-03WIM	50.00 %	10.00	5.00
<b>109</b>	MCCLAIN	W/2 SE/4 SW/4; SW/4 SW/4	12-06N-03WIM	50.00 %	60.00	30.00
<b>110</b>	MCCLAIN	NW/4 NE/4	13-06N-03WIM	50.00 %	40.00	20.00
<b>111</b>	MCCLAIN	NE/4 NW/4; E/2 NW/4 NW/4; NW/4 NW/4 NW/4; E/2 SE/4 NW/4	13-06N-03WIM	50.00 %	90.00	45.00
<b>112</b>	MCCLAIN	S/2 SW/4; S/2 NE/4 SW/4, less and except the Hunton and Viola Formations	25-07N-03WIM	50.00 %	100.00	50.00
<b>113</b>	MCCLAIN	Lots 3 and 4; N/2 S/2 NW/4; SE/4 SE/4 NW/4	01-06N-04WIM	100.00 %	129.52	129.52
<b>114</b>	MCCLAIN	S/2 N/2 SE/4	13-06N-04WIM	50.00 %	40.00	20.00
<b>115</b>	MCCLAIN	W/2 NW/4; W/2 E/2 NW/4	23-07N-04WIM	50.00 %	120.00	60.00
<b>116</b>	MCCLAIN	NW/4 NW/4 SW/4; NE/4 NW/4 SW/4 , less 1 acre off the East side of the NE/4 NW/4 SW/4	23-07N-04WIM	50.00 %	19.00	9.50
<b>117</b>	MCCLAIN	The North 1 acre of the SW/4 NW/4 SW/4	23-07N-04WIM	100.00 %	1.00	1.00
<b>118</b>	OKMULGEE	Lots 3 and 4; SW/4 NW/4	03-13N-14EIM	50.00 %	122.91	61.46
<b>119</b>	PAYNE	NE/4	16-19N-01EIM	50.00 %	160.00	80.00
<b>120</b>	PAYNE	NW/4	16-19N-01EIM	50.00 %	160.00	80.00
<b>121</b>	PAYNE	SE/4	16-19N-01EIM	50.00 %	160.00	80.00
<b>122</b>	PAYNE	SW/4	16-19N-01EIM	50.00 %	160.00	80.00

123	PAYNE	NE/4	13-19N-01WIM	6.25 %	160.00	10.00
124	WASHITA	NW/4, less and except the Pennsylvanian-Granite Wash Formation within the wellbore of the Meget 1-12 well.	12-08N-20WIM	100.00 %	160.00	160.00
125	WOODWARD	Lots 3 and 5; S/2 NE/4, less and except any accretion and riparian rights lying outside of Section 16-20N-17WIM	16-20N-17WIM	100.00 %	97.28	97.28
126	WOODWARD	All that part of Lot 3 accreted to and lying within the NE/4 NW/4, less and except the Chester Formation	16-20N-17WIM	100.00 %	0.05	0.05
127	WOODWARD	SE/4, less and except the Morrow Formation	29-20N-18WIM	50.00 %	160.00	80.00
128	WOODWARD	NE/4	33-20N-18WIM	100.00 %	160.00	160.00
129	WOODWARD	NW/4	33-20N-18WIM	100.00 %	160.00	160.00
130	WOODWARD	Lots 3 and 4	33-20N-18WIM	100.00 %	74.70	74.70
131	WOODWARD	Lots 1 and 2	33-20N-18WIM	100.00 %	73.04	73.04
132	WOODWARD	NE/4	36-20N-18WIM	100.00 %	160.00	160.00
133	WOODWARD	Lots 3 and 4	36-20N-18WIM	100.00 %	82.34	82.34
134	WOODWARD	Lots 1 and 2	36-20N-18WIM	100.00 %	80.68	80.68
135	WOODWARD	SW/4	16-20N-19WIM	100.00 %	160.00	160.00

**FOR FURTHER INFORMATION CONTACT:  
COMMISSIONERS OF THE LAND OFFICE**

**DAVID SHIPMAN, DIRECTOR, MINERALS MGMT. DIV.  
204 N ROBINSON SUITE 900  
OKLAHOMA CITY, OK 73102  
(405) 521-4000**

**PRINT BID FORM FROM CLO WEBPAGE**

**CLO WEBSITE: [HTTP://WWW.CLO.OK.GOV](http://www.clo.ok.gov)**

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