

COMMISSIONERS OF THE LAND OFFICE

REGULAR MEETING MINUTES

THURSDAY, OCTOBER 13, 2016 AT 2:00 P.M.
GOVERNOR'S LARGE CONFERENCE ROOM
STATE CAPITOL BUILDING – SECOND FLOOR
OKLAHOMA CITY, OKLAHOMA

Notice was posted online with the Secretary of State on November 16, 2016. Public notice was also posted on the Commissioners of the Land Office website and at the Commissioners of the Land Office and Governor's Large Conference Room at the State Capitol Building on Tuesday, October 11, 2016, before 2:00 p.m.

PRESENT:

Honorable Mary Fallin, Governor and Chair
Honorable Todd Lamb, Lt. Governor and Vice Chair
Honorable Gary Jones, State Auditor & Inspector and Member
Honorable Joy Hofmeister, State Superintendent of Public Instruction and Member
Honorable Jim Reese, President State Board of Agriculture and Member

Land Office STAFF PRESENT:

Harry W. Birdwell, Secretary
Keith Kuhlman, Assistant Secretary
Debra Sprehe, Executive Assistant
James Spurgeon, Director, Real Estate Management
Dave Shipman, Director, Minerals Management Division
Lisa Blodgett, General Counsel
Steve Diffie, Director, Royalty Compliance
Diana Nichols, Internal Auditor
Karen Johnson, CFO
Edward Reyes, Director, Information Technology
Jessica Grogis, Director, Communications

VISITORS:

Keith Beall, Lt. Governor's Office
David Kinney, State Dept. of Education
Christie Southern, eCapitol
Michael McNutt, Governor's Office
Jeff Cartmell, Governor's Office

Governor Fallin called the meeting to order at 2:00 p.m., confirmed proper posting of the meeting notice, ensured the presence of a quorum, and called the roll.

Fallin:	Present
Lamb:	Absent
Jones:	Present
Hofmeister:	Present
Reese:	Present

1. Request Approval of Minutes for Regular Meeting held September 8, 2016

- a. *Presented by Harry W. Birdwell, Secretary*
- b. *Discussion*
- c. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

This agenda item was presented by Secretary Harry Birdwell. A MOTION was made by Commissioner Reese and seconded by Commissioner Jones to approve the minutes of the September 8, 2016, meeting.

Fallin:	Aye	
Lamb:	Absent	
Jones:	Aye	Motion Carried
Hofmeister:	Aye	
Reese:	Aye	

Note: Lt. Governor Lamb entered the meeting at 2:05 pm.

2. Secretary's Comments

- a. Distributions to Beneficiaries for Month of August 2016

Secretary Birdwell reported that distributions to beneficiaries for September were \$8.7 million which is \$700,000 more than the same month a year ago. For the first quarter of FY2017 the distributions trail by \$3.5 million.

- b. Report on September Lease Bonus Auction

Secretary Birdwell reported a mineral lease bonus auction was held on September 14th. The sale had a rather small number of properties offered for lease. Thirteen tracts were leased for a total of \$1,177,274.60 with the average price of \$1,193.76 per acre. The next lease bonus auction will be held on November 2, 2016, and will be significantly larger with 74 tracts being offered.

c. Report on Land Exchanges and Commercial Acquisitions
(Tulsa/Lawton/Shawnee Lakes)

Secretary Birdwell reported that the commercial office building, located at 5727 S. Lewis, in Tulsa, OK, otherwise known as the BOK Place (class "A" building with 118,000 sq. ft.) will be purchased and paid for by land exchanges in Shawnee, Lawton (Fort Sill/Apache property) and partly with cash.

d. Report on Medical Examiner's Building Renovation and Contract

Secretary Birdwell reported a ground lease and a sublease have been signed to begin the process of renovating the former Oklahoma City/County Health Department space on NE 23rd for the for the Medical Examiner's new home. The CLO lessee will be Wiggin Properties/Ross Construction. A public announcement of the agreements will be released later this week.

e. Report on REM Fall Auctions

Secretary Birdwell reported that the annual fall real estate lease auctions begin October 17th and end Nov 1st. There are 540 tracts of land offered for lease in 40 counties this year.

f. Report on Lincoln Boulevard Property Progress

Secretary Birdwell reported progress is being made toward purchasing vacant state-owned properties on Lincoln Boulevard. The Oklahoma Capitol Improvement Authority (OCIA) recently approved the engagement of counsel and tax counsel to assure that outstanding bonds on the property can be defeased by the CLO without jeopardizing the remaining interests and security on other State bonds. If there are no issues, the CLO should be able to acquire the Lincoln parcels by the beginning of 2017, and proceed with development strategies.

g. Publicity

Secretary Birdwell reported there have been several positive publicity occurrences recently resulting from staff visits to communities throughout the state, presentations to service clubs, media interviews, and feature stories. He advised that Channel 9 (KWTN) has indicated an interest in featuring the recent success of the CLO, despite the negative elements of the economy.

3. Consideration and Possible Action for Approval of Capital Budget for Management of Commercial Investment Property

The following commercial investment capital budget for FY2017 is presented for approval. Originally the Commissioners authorized a budget of \$3,000 for FY2017. Due to a faulty elevator pump additional funds are needed.

<u>Building Address</u>	<u>Capital Budget</u>
5005 N. Lincoln	\$25,000

Recommendation: The Assistant Secretary recommends approval of the additional capital budget for the 5005 building for FY2017.

- a. *Presented by Keith Kuhlman, Assistant Secretary*
- b. *Discussion*
- c. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

This agenda item was presented by Keith Kuhlman, Assistant Secretary. A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Reese to approve the additional capital budget for the 5005 building.

Fallin: Aye
 Lamb: Aye
 Jones: Aye
 Hofmeister: Aye
 Reese: Aye Motion Carried

4. Consideration and Possible Action to Issue a Continuous Easement

Lease No.	Legal Description	Easement No.
100474 Lincoln County	SW/4 lying South of the Turner Turnpike right-of-way Sec. 36-15N-4E1M (Less 5 Acres Sold) (Subject to STCL 109315) Containing 70.5 Acres	9703

The Oklahoma Turnpike Authority has requested a continuous easement for highway improvements. Area requested is 70.5 acres more or less, and appraised for \$170,000. The appraisal was reviewed by James Spurgeon.

Recommendation: The Director of Real Estate Management recommends approval of the continuous easement.

- a. *Presented by James Spurgeon, Real Estate Director*
- b. *Discussion*
- c. *Commissioners action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action.*

This agenda item was presented by Keith Kuhlman, Assistant Secretary. A MOTION was made by Commissioner Reese and seconded by Lt. Governor Lamb to approve the continuous easement as presented.

Fallin: Aye
 Lamb: Aye Motion Carried
 Jones: Aye
 Hofmeister: Aye
 Reese: Aye

5. Consideration and Possible Action to Issue a Continuous Easement

Lease No.	Legal Description	Easement No.
100658 Pottawatomie County	S/2 & SE/4, NE/4 Sec. 16-10N-2EIM	9702

An easement is requested to provide ingress and egress to CLO lots located at Shawnee Twin Lakes. The lots are part of the land exchange approved September 8, 2016, by the Commissioners. Easement will grant access as platted with the City of Shawnee, to the following lots;

CLO Lots: 1, 2, 3, 6, 7, 8, 9, 15, 16, 17, 18, 22, 23, 24, 25, 26, 30, 34, 35, 36, 37, 38, 45.

Recommendation: The Director of Real Estate Management recommends approval of the continuous easement.

- a. *Presented by James Spurgeon, Real Estate Management Director*
- b. *Discussion*
- c. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

This agenda item was presented by Keith Kuhlman, Assistant Secretary. A MOTION was made by Commissioner Jones and seconded by Lt. Governor Lamb to approve the continuous easement as presented.

Fallin: Aye
 Lamb: Aye Motion Carried
 Jones: Aye
 Hofmeister: Aye
 Reese: Aye

6. Consideration and Possible Action to Establish a Minimum Bid Price and Authorization to Auction Land for Sale

Lease No.	Legal Description	Lessee	Rent
101758 Jackson County	NE/4 Sec. 36-4N-20WIM (Subj. to STCL 106172)(Less Improvements)	Rodney L. Bidy	\$3,200.00

On July 27, 2016, the Commission authorized staff to appraise the 5.2 acre tract. The appraised market value of the land is \$15,000. Value of the improvements owned by the lessee is \$48,400. The appraisers were Starr Ryan and Chris Foster with James Spurgeon reviewing the appraisal.

Recommendation: The Director of Real Estate Management recommends the 5.2 acre tract in Sec 36-4N-20WIM be offered for sale at public auction with a minimum bid price of \$15,000, with an additional \$48,400 paid to the lessee for his improvements if appropriate.

- a. Presented by James Spurgeon, Real Estate Management Director*
- b. Discussion*
- c. Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

This agenda item was presented by Keith Kuhlman, Assistant Secretary. A MOTION was made by Commissioner Jones and seconded by Commissioner Hofmeister to approve the sale of 5.2 acres at public auction as presented.

Fallin: Aye
 Lamb: Aye
 Jones: Aye
 Hofmeister: Aye Motion Carried
 Reese: Aye

7. Consent Agenda – Request Approval of July 2016 Agency Monthly Division Summary of Activities

The Agenda items presented on the Consent Agenda are considered as one item for voting purposes. The Consent Agenda includes items that are statutorily or constitutionally required to be performed by the Commissioners of the Land Office or are administrative in nature, which are done as a routine action by the Commissioners of the Land Office. If any member of the Commission or any member of the public requests a particular item or items to be considered individually, the matter or matters shall be considered individually.

- a. *Presented by Harry W. Birdwell, Secretary*
- b. *Discussion*
- c. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

Accounting Division

1. August 2016
 - a. Claims Paid (routine)
 - b. Budget vs Actual Expenditure Comparison

Minerals Management Division

1. August 2016
 - a. 7/20/2016 Award of Oil and Gas Leases
 - b. Oil and Gas Tracts Offered for Lease on 9/14/16
 - c. Assignments of Oil and Gas Leases
 - d. Seismic Permits
 - e. Division Orders

Real Estate Management Division

1. August 2016
 - a. Surface Lease Assignments
 - b. 20 Year Easement
 - c. Renewed 20 Year Easements
 - d. Assignment of Easements
 - e. Limited Term Right-of-Entry Permits
 - f. Soil Conservation Projects
 - g. Long-Term Commercial Lease Assignment

This agenda item was presented by Secretary Harry Birdwell. A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Reese to approve the consent agenda as presented.

Fallin: Aye
Lamb: Aye
Jones: Aye
Hofmeister: Aye
Reese: Aye Motion Carried

8. Financial Information Regarding Investments and Monthly Distributions (informational only)

Investments

- a. Market Value Comparison August 2016

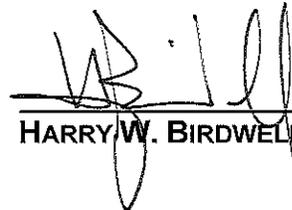
Accounting

- a. September 2016 Distribution by District and Month

9. New Business

The Commission may discuss, consider and take possible action regarding new business that could not have been reasonably anticipated or was unknown prior to the regular meeting.

There was no new business presented.

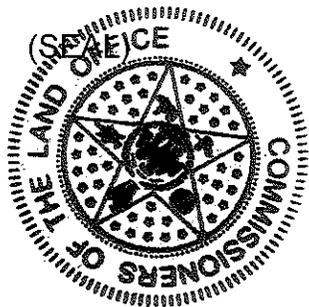


HARRY W. BIRDWELL, SECRETARY

The meeting was adjourned at 2:20 p.m.

I HEREBY CERTIFY that the foregoing is a true, full and correct report of said meeting.

WITNESS my hand and official signature this 10th day of November, 2016



Mary Fallon
CHAIRMAN

ATTEST:

[Signature]
Harry W. Birdwell

Pages 385-391 were intentionally left blank.

The following claims were approved by the Secretary and are routine in nature:

Claims Paid August 2016

Oklahoma Press Service	Advertising Expense	1,969.09
BancFirst	Bank Service Charges	713.94
Oklahoma State Treasurer	Bank Service Charges	33.00
Presidio Corporation	Data Processing Equipment	30,000.00
SHI International	Data Processing Equipment	1,240.00
Office of Management & Enterprise Systems	Flexible Benefits- Administration	298.26
Office of Management & Enterprise Systems	Fuel Expense	1,144.99
CPC Oklahoma	General Operating Expense	879.00
Environmental Systems Research Institute	General Operating Expense	7,575.00
First Choice Coffee Services	General Operating Expense	222.15
Hollinger Metal Edge	General Operating Expense	257.66
Labor Law Compliance Center	General Operating Expense	64.81
Staples	General Operating Expense	831.96
Environmental Systems Research Institute	Informational Services Expense	3,907.00
Journal Record Publishing	Informational Services Expense	189.00
Mcgraw Hill Platts	Informational Services Expense	3,590.00
Pangaea Inc.	Informational Services Expense	4,740.00
PDS Energy	Informational Services Expense	287.28
West Publishing	Informational Services Expense	1,043.00
Compsource Mutual Insurance	Insurance Expense	170.00
B2D Enterprises	Land and Right-of-Way Expense	3,600.00
C Bar C Services	Land and Right-of-Way Expense	4,950.00
Northwest Welding	Land and Right-of-Way Expense	3,350.00
Oklahoma Independent Labors	Land and Right-of-Way Expense	6,800.00
TS Construction	Land and Right-of-Way Expense	4,950.00
Amazon	Library Equipment and Resources	110.74
West Publishing	Library Equipment and Resources	254.69
Environmental Systems Research Institute	Maintenance & Repair Expense	5,757.00
Presidio Corporation	Maintenance & Repair Expense	1,620.00
The Prescient Group	Maintenance & Repair Expense	3,480.00
AAPL Landman Association	Membership Expense	200.00
Federal Express	Miscellaneous Administrative Expense	7.04
Gill Reprographics	Miscellaneous Administrative Expense	20.00
Houchen Bindery	Miscellaneous Administrative Expense	226.00
Environmental Systems Research Institute	Office Furniture & Equipment	4,310.18
GIH Global Industrial	Office Furniture & Equipment	2,579.00
Abowitz, Timberlake, Dahnke & Gisinger	Professional Services	4,745.00
Beckham County	Professional Services	100.00
Blaine County	Professional Services	50.00
Cleveland County	Professional Services	150.00
Comanche County	Professional Services	50.00

Conner & Winters	Professional Services	35,351.85
D-Bat Oklahoma City	Professional Services	2,500.00
Doerner, Saunders , Daniel & Anderson	Professional Services	11,161.39
FCM Travel	Professional Services	25.00
Galt Foundation	Professional Services	4,447.52
Garfield County	Professional Services	50.00
Greer County	Professional Services	50.00
Jackson County	Professional Services	50.00
Lincoln County	Professional Services	100.00
McClain County	Professional Services	50.00
Meadows Center for Opportunity	Professional Services	70.24
Midcon Data Services	Professional Services	1,460.00
MRC Inc.	Professional Services	700.00
My Consulting Group	Professional Services	4,023.75
Noble County	Professional Services	100.00
Office of Management & Enterprise Systems	Professional Services	2,384.00
Oklahoma County	Professional Services	50.00
Pawnee County	Professional Services	100.00
Payne County	Professional Services	100.00
Provest	Professional Services	525.00
Quality Cut Lawns	Professional Services	5,700.00
Snyder Spraying Service	Professional Services	54,635.00
Steven Mullins	Professional Services	80.00
Timmons Group	Professional Services	2,750.00
Tisdal & Ohara	Professional Services	25,650.50
Wyman's Frame	Professional Services	399.12
ASFMRA	Registration Expense	869.00
BOMA OKC	Registration Expense	995.00
Institute of Internal Audit	Registration Expense	950.00
McKissock	Registration Expense	209.95
NAIFA	Registration Expense	215.00
ONCL Training Centeres	Registration Expense	3,195.10
Skillpath	Registration Expense	398.00
Commissioners of the Land Office	Rent Expense	68,568.68
Main Street Parking	Rent Expense	180.00
Office of Management & Enterprise Systems	Rent Expense	2,748.00
SHI International	Rent Expense	610.00
AT&T	Telecommunication Expense	238.32
AT&T Mobility	Telecommunication Expense	994.82
Cellular Network Partner	Telecommunication Expense	313.61
Cimarron Telephone	Telecommunication Expense	109.17
Cox Communications	Telecommunication Expense	591.17
Omega 1 Communications	Telecommunication Expense	110.00
Panhandle Telephone Coop	Telecommunication Expense	137.64
Verizon Wireless	Telecommunication Expense	43.01
Berger, Cecil	Travel - Reimbursement	149.50
Brownsworth, Gregory	Travel - Reimbursement	549.83

Callaway, Nathan	Travel - Reimbursement	89.25
Eike, Tom	Travel - Reimbursement	638.97
Evans, Floyd	Travel - Reimbursement	203.25
Foster, Christopher	Travel - Reimbursement	485.07
Hermanski, David Alan	Travel - Reimbursement	757.41
Ison, Sean	Travel - Reimbursement	89.25
Ryan, Starr	Travel - Reimbursement	800.89
Shipman, David	Travel - Reimbursement	804.37
Wildman, David Trent	Travel - Reimbursement	594.69
Wilson, Joel	Travel - Reimbursement	102.00
Comfort Inn & Suites	Travel - Agency Direct Payment	166.00
Doubletree Hotel Denver	Travel - Agency Direct Payment	428.00
Holiday Inn	Travel - Agency Direct Payment	3,382.00
Marriott Des Moines	Travel - Agency Direct Payment	1,227.44
Marriott San Diego	Travel - Agency Direct Payment	1,721.10
Office of Management & Enterprise Systems	Travel - Agency Direct Payment	40.65
Schweitzer Mountain Lodge	Travel - Agency Direct Payment	1676.51
United Airlines	Travel - Agency Direct Payment	242.20
		354,604.01

Commissioners of the Land Office
Year to Date Expenditures of Appropriated Funds
As of August 31, 2016

<u>Budget Line Item Description</u>	<u>FY17 Budget</u>	<u>FY17 YTD Expenses</u>	<u>Amount Remaining</u>
Personnel - Salaries & Benefits	\$ 5,852,777	\$ 933,229	\$ 4,919,548
Professional Services	948,300	95,137	853,163
Total Personal Services	\$ 6,801,077	\$ 1,028,366	\$ 5,772,711
Travel- Reimbursement	\$ 99,800	\$ 7,183	\$ 92,617
Travel - Direct Agency Payments	47,000	5,895	41,105
Direct Registration	41,500	12,082	29,418
Postage and Freight	20,000	-	20,000
Communications	43,000	2,925	40,075
Printing and Advertising	28,000	1,193	26,807
Information Services & ERP Charges	156,000	19,333	136,667
Bank Service Charges	12,000	729	11,271
Licenses and Permits	3,900	300	3,600
Membership Fees	20,000	200	19,800
Moving Expense	7,500	202	7,298
Insurance Premiums	15,000	170	14,830
Miscellaneous Administrative Fees	5,500	-	5,500
Rental (Facility, Equipment and Other)	578,000	88,944	489,056
Maintenance & Repair	30,500	15,129	15,371
Fuel and Specialty Supplies	11,500	-	11,500
General Operating Supplies	112,323	9,224	103,099
Furniture and Equipment	502,500	38,129	464,371
Library Resources	3,500	509	2,991
Total Supplies, Equipment & Other	\$ 1,737,523	\$ 202,147	\$ 1,535,376
	\$ 8,538,600	\$ 1,230,513	\$ 7,308,087

MINERALS MANAGEMENT DIVISION
MONTHLY SUMMARY

FROM: 8/1/2016

TO: 8/31/2016

7/20/2016 OIL AND GAS MINING LEASE SALE

MINERALS MANAGEMENT DIVISION

AWARDS OF LEASES TO HIGH BIDDERS

<u>TR#</u>	<u>RESULT</u>	<u>COUNTY</u>	<u>LEGAL</u>	<u>NET ACRES</u>	<u>BIDDER</u>	<u>BONUS</u>	<u>PRICE PER ACRE</u>
1	NO BIDS	ATOKA	Southwest 10 acres of Lot 3; South 20 acres of Lot 4; S/2 NW/4 (1/2 M.R.), Sec. 01-01N-12EIM	55.00	NO BIDS	\$0.00	\$0.00
2	NO BIDS	ATOKA	W/2 NE/4 SW/4; NW/4 SW/4 (1/2 M.R.), Sec. 01-01N-12EIM	30.00	NO BIDS	\$0.00	\$0.00
3	NO BIDS	ATOKA	Lot 1; South 20 acres of Lot 2; NW/4 SW/4 NE/4 (1/2 M.R.), Sec. 02-01N-12EIM	34.25	NO BIDS	\$0.00	\$0.00
4	AWARDED	BEAVER	S/2 SW/4, less and except the Tonkawa Formation (1/2 M.R.), Sec. 03-01N-25ECM	40.00	STRAT LAND EXPLORATION COMPANY	\$1,020.40	\$25.51
5	AWARDED	BEAVER	N/2 NE/4 (1/2 M.R.), Sec. 10-01N-25ECM	40.00	STRAT LAND EXPLORATION COMPANY	\$1,020.40	\$25.51
6	AWARDED	BEAVER	NW/4 (1/2 M.R.), Sec. 10-01N-25ECM	80.00	STRAT LAND EXPLORATION COMPANY	\$2,040.80	\$25.51
7	AWARDED	BEAVER	N/2 SW/4 (1/2 M.R.), Sec. 10-01N-25ECM	40.00	STRAT LAND EXPLORATION COMPANY	\$1,020.40	\$25.51
8	AWARDED	BEAVER	SE/4 (1/2 M.R.), Sec. 27-02N-25ECM	80.00	YALE OIL ASSOCIATION INC	\$8,000.00	\$100.00
9	AWARDED	BLAINE	All that part of Section 33-13N-12WIM, accreted to and lying within Section 34-13N-12WIM, less and accept the accretion and riparian rights lying outside of Section 34-13N-12WIM, and also less and except the Cherokee and Springer Formations (All M.R.), Sec. 34-13N-12WIM	0.06	MAXIMUS ENERGY LLC	\$300.00	\$5,000.00
10	AWARDED	BLAINE	All that part of Lot 3 of Section 13-13N-13WIM, accreted to and lying within Section 24-13N-13WIM, less and except the Springer Formation and also less and except all accretion and riparian rights lying outside of Section 24-13N-13WIM. (All M.R.), Sec. 24-13N-13WIM	4.94	BEARCAT LAND INC	\$14,938.56	\$3,024.00
11	AWARDED	BLAINE	SE/4 (All M.R.), Sec. 16-17N-13WIM	160.00	NEWFIELD EXPLORATION MID-CONTINENT INC	\$606,560.00	\$3,791.00
12	AWARDED	DEWEY	SW/4 (All M.R.), Sec. 28-17N-17WIM	160.00	BEARCAT LAND INC	\$265,243.20	\$1,657.77

13	AWARDED	ELLIS	Lot 5; SE/4 SE/4, less and except the Morrow Formation (1/2 M.R.), Sec. 35-20N-21WIM	27.45	TAPSTONE ENERGY LLC	\$35,081.10	\$1,278.00
14	AWARDED	GARFIELD	SE/4 (All M.R.), Sec. 36-23N-06WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$128,000.00	\$800.00
15	AWARDED	GRADY	S/2 NE/4 (1/2 M.R.), Sec. 23-09N-07WIM	40.00	OSAGE OIL & GAS PROPERTIES INC	\$100,080.00	\$2,502.00
16	AWARDED	GRADY	NE/4 SE/4 (1/2 M.R.), Sec. 23-09N-07WIM	20.00	OSAGE OIL & GAS PROPERTIES INC	\$50,040.00	\$2,502.00
17	AWARDED	GRADY	SE/4 NE/4 SW/4; NE/4 SE/4 SW/4 (1/2 M.R.), Sec. 26-09N-07WIM	10.00	OSAGE OIL & GAS PROPERTIES INC	\$25,020.00	\$2,502.00
18	AWARDED	HASKELL	S/2 NW/4 SE/4; SW/4 SE/4, less and except from the surface to the base of the Hartshorne Formation and also less and except the Cromwell and Basal Atoka Formations (1/2 M.R.), Sec. 03-08N-18EIM	30.00	REAGAN RESOURCES INC	\$1,486.20	\$49.54
19	AWARDED	HASKELL	W/2 SW/4; W/2 SE/4 SW/4, less and except the Cromwell and Hartshorne Formations (1/2 M.R.), Sec. 05-08N-18EIM	50.00	REAGAN RESOURCES INC	\$2,477.00	\$49.54
20	AWARDED	HASKELL	N/2 NW/4, less and except the Cromwell Sand and Hartshorne Formations (All M.R.), Sec. 08-07N-19EIM	80.00	REAGAN RESOURCES INC	\$40,276.80	\$503.46
21	AWARDED	HASKELL	N/2 NW/4 SW/4, less and except the Cromwell Sand and Hartshorne Formations (All M.R.), Sec. 08-07N-19EIM	20.00	REAGAN RESOURCES INC	\$10,069.20	\$503.46
22	AWARDED	HASKELL	SE/4, less and except the Basal Atoka, Hunton, Simpson and Hartshorne Formations (1/2 M.R.), Sec. 02-08N-19EIM	80.00	REAGAN RESOURCES INC	\$3,963.20	\$49.54
23	REJECTED	KIOWA	NE/4 NW/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 21-06N-16WIM	40.00	STATESIDE ENERGY LLC	\$290.00	\$7.25
24	REJECTED	KIOWA	NW/4 NW/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 21-06N-16WIM	40.00	STATESIDE ENERGY LLC	\$290.00	\$7.25
25	REJECTED	KIOWA	SE/4 NW/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 21-06N-16WIM	40.00	STATESIDE ENERGY LLC	\$290.00	\$7.25
26	REJECTED	KIOWA	SW/4 NW/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 21-06N-16WIM	40.00	STATESIDE ENERGY LLC	\$290.00	\$7.25
27	REJECTED	KIOWA	SE/4 NE/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 28-06N-16WIM	40.00	STATESIDE ENERGY LLC	\$290.00	\$7.25
28	REJECTED	KIOWA	SW/4 NE/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 28-06N-16WIM	40.00	STATESIDE ENERGY LLC	\$290.00	\$7.25
29	REJECTED	KIOWA	NE/4 SE/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 28-06N-16WIM	40.00	STATESIDE ENERGY LLC	\$290.00	\$7.25
30	REJECTED	KIOWA	NW/4 SE/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 28-06N-16WIM	40.00	STATESIDE ENERGY LLC	\$290.00	\$7.25

31	REJECTED	KIOWA	SE/4 SE/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 28-06N-16WIM	40.00	STATESIDE ENERGY LLC	\$290.00	\$7.25
32	REJECTED	KIOWA	SW/4 SE/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 28-06N-16WIM	40.00	STATESIDE ENERGY LLC	\$290.00	\$7.25
33	REJECTED	KIOWA	NE/4 NE/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 33-06N-16WIM	40.00	STATESIDE ENERGY LLC	\$290.00	\$7.25
34	REJECTED	KIOWA	NW/4 NE/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 33-06N-16WIM	40.00	STATESIDE ENERGY LLC	\$290.00	\$7.25
35	REJECTED	KIOWA	SE/4 NE/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 33-06N-16WIM	40.00	STATESIDE ENERGY LLC	\$290.00	\$7.25
36	REJECTED	KIOWA	SW/4 NE/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 33-06N-16WIM	40.00	STATESIDE ENERGY LLC	\$290.00	\$7.25
37	REJECTED	KIOWA	SE/4 NW/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 33-06N-16WIM	40.00	STATESIDE ENERGY LLC	\$290.00	\$7.25
38	REJECTED	KIOWA	SW/4 NW/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 33-06N-16WIM	40.00	STATESIDE ENERGY LLC	\$290.00	\$7.25
39	REJECTED	KIOWA	NE/4 SE/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 33-06N-16WIM	40.00	STATESIDE ENERGY LLC	\$290.00	\$7.25
40	REJECTED	KIOWA	NW/4 SE/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 33-06N-16WIM	40.00	STATESIDE ENERGY LLC	\$290.00	\$7.25
41	REJECTED	KIOWA	SE/4 SE/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 33-06N-16WIM	40.00	STATESIDE ENERGY LLC	\$290.00	\$7.25
42	REJECTED	KIOWA	SW/4 SE/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 33-06N-16WIM	40.00	STATESIDE ENERGY LLC	\$290.00	\$7.25
43	REJECTED	KIOWA	NE/4 SW/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 33-06N-16WIM	40.00	STATESIDE ENERGY LLC	\$290.00	\$7.25
44	REJECTED	KIOWA	NW/4 SW/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 33-06N-16WIM	40.00	STATESIDE ENERGY LLC	\$290.00	\$7.25
45	REJECTED	KIOWA	SE/4 SW/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 33-06N-16WIM	40.00	STATESIDE ENERGY LLC	\$290.00	\$7.25
46	REJECTED	KIOWA	SW/4 SW/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 33-06N-16WIM	40.00	STATESIDE ENERGY LLC	\$290.00	\$7.25
47	REJECTED	KIOWA	NE/4 NE/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 25-06N-17WIM	40.00	STATESIDE ENERGY LLC	\$290.00	\$7.25
48	REJECTED	KIOWA	SE/4 NE/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 25-06N-17WIM	40.00	STATESIDE ENERGY LLC	\$290.00	\$7.25
49	REJECTED	KIOWA	SE/4 NW/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 25-06N-17WIM	40.00	STATESIDE ENERGY LLC	\$290.00	\$7.25
50	REJECTED	KIOWA	SW/4 NW/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 25-06N-17WIM	40.00	STATESIDE ENERGY LLC	\$290.00	\$7.25

51	REJECTED	KIOWA	NE/4 SE/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 25-06N-17WIM	40.00	STATESIDE ENERGY LLC	\$290.00	\$7.25
52	REJECTED	KIOWA	SE/4 SE/4, limited to from surface to a depth of 2000 feet (All M.R.), Sec. 25-06N-17WIM	40.00	STATESIDE ENERGY LLC	\$290.00	\$7.25
53	AWARDED	MCCLAIN	SW/4 NE/4 NE/4; S/2 NW/4 NE/4; SE/4 NE/4; N/2 SW/4 NE/4; SE/4 SW/4 NE/4 (All M.R.), Sec. 33-07N-02WIM	100.00	CHARTER OAK PRODUCTION CO LLC	\$17,713.00	\$177.13
54	AWARDED	MCCLAIN	E/2 NE/4 NW/4; NE/4 SE/4 NW/4 (All M.R.), Sec. 33-07N-02WIM	30.00	CHARTER OAK PRODUCTION CO LLC	\$5,313.90	\$177.13
55	AWARDED	MCCLAIN	NE/4 NE/4 SE/4 (All M.R.), Sec. 33-07N-02WIM	10.00	STEPHEN D WEEKS	\$2,840.00	\$284.00
56	NO BIDS	MCCLAIN	NW/4 NE/4 SW/4; NW/4 SW/4, less and except the Basal Pennsylvania Unconformity, Hunton, Viola, Woodford and Sylvan Formations (All M.R.), Sec. 34-07N-02WIM	50.00	NO BIDS	\$0.00	\$0.00
57	NO BIDS	NOBLE	NE/4, less and except the Mississippian Formation (All M.R.), Sec. 36-20N-01WIM	160.00	NO BIDS	\$0.00	\$0.00
58	NO BIDS	NOBLE	NW/4, less and except the Mississippian Formation (All M.R.), Sec. 36-20N-01WIM	160.00	NO BIDS	\$0.00	\$0.00
59	NO BIDS	NOBLE	SE/4, less and except the Mississippian Formation (All M.R.), Sec. 36-20N-01WIM	160.00	NO BIDS	\$0.00	\$0.00
60	NO BIDS	NOBLE	SW/4, less and except the Mississippian Formation (All M.R.), Sec. 36-20N-01WIM	160.00	NO BIDS	\$0.00	\$0.00
61	AWARDED	PITTSBURG	E/2 NE/4 (1/2 M.R.), Sec. 34-03N-13EIM	40.00	REAGAN RESOURCES INC	\$12,102.80	\$302.57
62	AWARDED	PITTSBURG	E/2 NW/4; SW/4 NW/4; S/2 S/2 NW/4 NW/4 (1/2 M.R.), Sec. 35-03N-13EIM	65.00	REAGAN RESOURCES INC	\$19,667.05	\$302.57
63	NO BIDS	PITTSBURG	SW/4 NW/4; all that part of the SE/4 NW/4 lying North of the Sallisaw McAlester and Southern Railroad Right-of-Way, less and except the Hartshorne Formation (1/2 M.R.), Sec. 05-04N-15EIM	27.50	NO BIDS	\$0.00	\$0.00
64	NO BIDS	PITTSBURG	W/2 NE/4 SW/4, lying North of the Sallisaw, McAlester and Southern Railroad Right-of-Way, less and except the Hartshorne Formation (1/2 M.R.), Sec. 05-04N-15EIM	7.50	NO BIDS	\$0.00	\$0.00
65	NO BIDS	PITTSBURG	W/2 E/2 NE/4 NW/4; W/2 NW/4; SE/4 NW/4; W/2 NE/4 NW/4; SE/4 SE/4 NE/4 NW/4 (1/2 M.R.), Sec. 16-05N-15EIM	76.25	NO BIDS	\$0.00	\$0.00
66	NO BIDS	PITTSBURG	The North 500 feet of the SE/4; the South 828 feet of the SE/4, less and except the Red Oak Formation (1/2 M.R.), Sec. 27-05N-15EIM	40.24	NO BIDS	\$0.00	\$0.00

67	AWARDED	PITTSBURG	S/2 SE/4, less and except the Hartshorne Formation and also subject to the prior rights of the United States to flood and submerge the land. Lessee must obtain prior written approval of any structures to be erected to produce minerals, pursuant to Case No. 4732 Civil, USDC, Eastern District of Oklahoma, dated 1-29-1960. (1/2 M.R.), Sec. 09-08N-17EIM	40.00	REAGAN RESOURCES INC	\$1,981.60	\$49.54
68	AWARDED	PITTSBURG	SW/4 SE/4, less and except the Cromwell, Booch and Hartshorne Formations (1/2 M.R.), Sec. 13-08N-17EIM	20.00	REAGAN RESOURCES INC	\$990.80	\$49.54
69	AWARDED	PITTSBURG	S/2 S/2 SW/4, less and except the Cromwell, Booch and Hartshorne Formations (1/2 M.R.), Sec. 13-08N-17EIM	20.00	REAGAN RESOURCES INC	\$990.80	\$49.54
70	AWARDED	PITTSBURG	N/2 NE/4, less and except the Hartshorne Formation, also subject to the rights of the Federal Government to flood and submerge this land. (1/2 M.R.), Sec. 16-08N-17EIM	40.00	REAGAN RESOURCES INC	\$1,981.60	\$49.54
71	AWARDED	PITTSBURG	W/2 NW/4 NE/4, less and except the Hartshorne Formation (1/2 M.R.), Sec. 23-08N-17EIM	10.00	REAGAN RESOURCES INC	\$495.40	\$49.54
72	AWARDED	PITTSBURG	NW/4, less and except the Hartshorne Formation (1/2 M.R.), Sec. 23-08N-17EIM	80.00	REAGAN RESOURCES INC	\$3,963.20	\$49.54
73	AWARDED	PITTSBURG	N/2 N/2 SW/4, less and except the Hartshorne Formation (1/2 M.R.), Sec. 23-08N-17EIM	20.00	REAGAN RESOURCES INC	\$990.80	\$49.54
74	AWARDED	PITTSBURG	NE/4, less and except the Hartshorne Formation (1/2 M.R.), Sec. 24-08N-17EIM	80.00	REAGAN RESOURCES INC	\$3,963.20	\$49.54
75	AWARDED	PITTSBURG	NW/4 NW/4, less and except the Hartshorne Formation (1/2 M.R.), Sec. 24-08N-17EIM	20.00	REAGAN RESOURCES INC	\$990.80	\$49.54
76	AWARDED	TEXAS	W/2 NE/4, less and except the Marmaton and Mississippi Chester Formations (All M.R.), Sec. 35-01N-19ECM	80.00	BEARCAT LAND INC	\$2,160.00	\$27.00
77	AWARDED	TEXAS	NW/4, less and except the Marmaton and Mississippi Chester Formations (All M.R.), Sec. 35-01N-19ECM	160.00	BEARCAT LAND INC	\$4,320.00	\$27.00
78	AWARDED	TEXAS	W/2 SE/4, less and except the Marmaton and Mississippi Chester Formations (All M.R.), Sec. 35-01N-19ECM	80.00	BEARCAT LAND INC	\$2,160.00	\$27.00
79	AWARDED	TEXAS	SW/4, less and except the Marmaton and Mississippi Chester Formations (1/2 M.R.), Sec. 35-01N-19ECM	80.00	BEARCAT LAND INC	\$2,160.00	\$27.00
80	AWARDED	WOODWARD	SW/4 NE/4 (1/2 M.R.), Sec. 15-20N-21WIM	20.00	TAPSTONE ENERGY LLC	\$25,560.00	\$1,278.00
81	AWARDED	WOODWARD	NE/4 (All M.R.), Sec. 16-20N-21WIM	160.00	TAPSTONE ENERGY LLC	\$204,480.00	\$1,278.00
82	AWARDED	WOODWARD	NW/4 (All M.R.), Sec. 16-20N-21WIM	160.00	TAPSTONE ENERGY LLC	\$204,480.00	\$1,278.00

83	AWARDED	WOODWARD	SE/4 (All M.R.), Sec. 16-20N-21WIM	160.00	TAPSTONE ENERGY LLC	\$204,480.00	\$1,278.00
84	AWARDED	WOODWARD	SW/4 (All M.R.), Sec. 16-20N-21WIM	160.00	TAPSTONE ENERGY LLC	\$204,480.00	\$1,278.00
85	AWARDED	WOODWARD	SW/4 SE/4 (All M.R.), Sec. 18-20N-21WIM	40.00	TAPSTONE ENERGY LLC	\$51,120.00	\$1,278.00
86	AWARDED	WOODWARD	SE/4 NE/4 (All M.R.), Sec. 19-20N-21WIM	40.00	TAPSTONE ENERGY LLC	\$51,120.00	\$1,278.00
87	AWARDED	WOODWARD	E/2 NW/4 (1/2 M.R.), Sec. 21-20N-21WIM	40.00	TAPSTONE ENERGY LLC	\$51,120.00	\$1,278.00
88	AWARDED	WOODWARD	NW/4 SE/4 (1/2 M.R.), Sec. 21-20N-21WIM	20.00	TAPSTONE ENERGY LLC	\$25,560.00	\$1,278.00
89	AWARDED	WOODWARD	NE/4 SW/4 (1/2 M.R.), Sec. 21-20N-21WIM	20.00	TAPSTONE ENERGY LLC	\$25,560.00	\$1,278.00
90	AWARDED	WOODWARD	SE/4 NE/4, less and except the Atoka and Morrow Formations (1/2 M.R.), Sec. 24-20N-21WIM	20.00	TAPSTONE ENERGY LLC	\$25,560.00	\$1,278.00
91	AWARDED	WOODWARD	N/2 SE/4, less and except the Atoka and Morrow Formations (1/2 M.R.), Sec. 24-20N-21WIM	40.00	TAPSTONE ENERGY LLC	\$51,120.00	\$1,278.00
92	AWARDED	WOODWARD	NE/4 SW/4; S/2 SW/4, less and except the Atoka and Morrow Formations (1/2 M.R.), Sec. 24-20N-21WIM	60.00	TAPSTONE ENERGY LLC	\$76,680.00	\$1,278.00
93	AWARDED	WOODWARD	N/2 NW/4, less and except the Morrow Formation (1/2 M.R.), Sec. 35-20N-21WIM	40.00	TAPSTONE ENERGY LLC	\$51,120.00	\$1,278.00
94	AWARDED	WOODWARD	Lots 3 and 4, less and except the Morrow Formation (1/2 M.R.), Sec. 35-20N-21WIM	25.05	TAPSTONE ENERGY LLC	\$32,013.90	\$1,278.00
95	AWARDED	WOODWARD	NE/4 NW/4; S/2 NW/4 (All M.R.), Sec. 33-21N-21WIM	120.00	TAPSTONE ENERGY LLC	\$153,360.00	\$1,278.00
96	AWARDED	WOODWARD	NW/4 NW/4, less and except the Cottage Grove Formation (All M.R.), Sec. 33-21N-21WIM	40.00	TAPSTONE ENERGY LLC	\$51,120.00	\$1,278.00
97	AWARDED	WOODWARD	SW/4 (All M.R.), Sec. 33-21N-21WIM	160.00	TAPSTONE ENERGY LLC	\$204,480.00	\$1,278.00
98	AWARDED	WOODWARD	NE/4 (All M.R.), Sec. 13-20N-22WIM	160.00	TAPSTONE ENERGY LLC	\$204,480.00	\$1,278.00

MINERALS MANAGEMENT DIVISION

TRACTS OFFERED FOR OIL AND GAS MINING

The following tracts will be offered for lease on: **9/14/2016**

<u>TR#</u>	<u>COUNTY</u>	<u>LEGAL DESCRIPTION</u>	<u>M.R. %</u>	<u>SEC-TWP-RGE</u>
1	ATOKA	SE/4	50.00%	32-02N-12E1M
2	CUSTER	SW/4	25.00%	09-15N-14W1M
3	DEWEY	S/2 NW/4	50.00%	03-16N-16W1M
4	DEWEY	N/2 SW/4	50.00%	03-16N-16W1M
5	DEWEY	NE/4 NW/4; W/2 NW/4, less and except the Oswego, Tonkawa and Cherokee Sand Formations	100.00%	33-17N-17W1M
6	DEWEY	NW/4 SW/4, less and except the Oswego and Cherokee Sand Formations	100.00%	33-17N-17W1M
7	ELLIS	Lots 3 and 4; E/2 SW/4, less and except the Morrow Formation	100.00%	31-19N-21W1M

8	ELLIS	NW/4, less and except the Morrow Formation	12.50%	26-19N-22WIM
9	ELLIS	N/2 SW/4, less and except the Morrow Formation	12.50%	26-19N-22WIM
10	ELLIS	E/2 NW/4	100.00%	30-19N-22WIM
11	ELLIS	E/2 SE/4; NW/4 SE/4	100.00%	30-19N-22WIM
12	ELLIS	W/2 NE/4	50.00%	12-18N-23WIM
13	ELLIS	NW/4	50.00%	12-18N-23WIM
14	ELLIS	N/2 SE/4	50.00%	12-18N-23WIM
15	ELLIS	SE/4	50.00%	02-19N-23WIM
16	GRADY	Lots 3 and 4; S/2 NW/4	50.00%	05-10N-08WIM
17	POTTAWATOMIE	NW/4, less and except the Woodford Formation	100.00%	36-08N-03EIM

RE: ASSIGNMENTS OF OIL AND GAS MINING LEASES APPROVED:

<u>Lease #</u>	<u>County</u>	<u>Legal Description</u>	<u>Assignor</u>	<u>Assignee</u>
CS-4727	BEAVER	NE/4 (1/2 M.R.) of Sec. 17-03N-28ECM	WHITING OIL & GAS CORPORATION	PETROLEUM INTERNATIONAL INC
CS-4747	BEAVER	NW/4 (1/2 M.R.) of Sec. 17-03N-28ECM	WHITING OIL & GAS CORPORATION	PETROLEUM INTERNATIONAL INC
CS-6109	GARVIN	SE/4 NE/4 NE/4; SW/4 NW/4 NE/4; SE/4 NE/4 NW/4; S/2 NE/4 (1/2 M.R.) of Sec. 36-03N-03WIM	WHITING OIL & GAS CORPORATION	WHITE ROCK OIL & GAS GP I LLC
CS-6109	GARVIN	SE/4 NE/4 NE/4; SW/4 NW/4 NE/4; SE/4 NE/4 NW/4; S/2 NE/4 (1/2 M.R.) of Sec. 36-03N-03WIM	WHITING OIL & GAS CORPORATION	WHITE ROCK OIL & GAS I-B LP
CS-11067	HASKELL	S/2 SE/4 NW/4; W/2 NW/4; NE/4 SW/4; N/2 SE/4 SW/4 (1/2 M.R.) of Sec. 17-08N-21EIM	REDWINE RESOURCES INC	LR ENERGY INC
CS-13630	MARSHALL	N/2 NE/4 NE/4; SW/4 NE/4 NE/4; NW/4 NE/4 (ALL M.R.); SE/4 NE/4 NE/4 (1/2 M.R.) of Sec. 02-08S-05EIM	CROW CREEK ENERGY II LLC	EAGLE ROCK MID-CONTINENT ASSET LLC
CS-13630	MARSHALL	N/2 NE/4 NE/4; SW/4 NE/4 NE/4; NW/4 NE/4 (ALL M.R.); SE/4 NE/4 NE/4 (1/2 M.R.) of Sec. 02-08S-05EIM	EAGLE ROCK MID-CONTINENT ASSET LLC	VANGUARD OPERATING LLC
CS-13817	HASKELL	NW/4 NE/4; SE/4 NE/4; N/2 SW/4 NE/4; SE/4 SW/4 NE/4 of Sec. 25-09N-21EIM	REDWINE RESOURCES INC	LR ENERGY INC
CS-13841	ROGER MILLS	NW/4 of Sec. 36-16N-24WIM	OCEAN ENERGY RESOURCES INC	DEVON ENERGY PRODUCTION COMPANY LP

CS-13842	ROGER MILLS	SE/4 of Sec. 36-16N-24WIM	OCEAN ENERGY RESOURCES INC	DEVON ENERGY PRODUCTION COMPANY LP
CS-13925	ROGER MILLS	LOT 4; SE/4 SW/4 (1/2 M.R.) of Sec. 19-13N-21WIM	SEAGULL ENERGY EXPLORATION & PRODUCTION INC	DEVON ENERGY PRODUCTION COMPANY LP
CS-13962	LEFLORE	NE/4 NE/4; S/2 NE/4; SE/4 (1/2 M.R.) of Sec. 22-09N-26EIM	OCEAN ENERGY RESOURCES INC	DEVON ENERGY PRODUCTION COMPANY LP
CS-14520	ROGER MILLS	E/2 NE/4; W/2 NW/4 (1/2 M.R.) of Sec. 23-15N-23WIM	OCEAN ENERGY RESOURCES INC	DEVON ENERGY PRODUCTION COMPANY LP
CS-14521	ROGER MILLS	SE/4 (1/2 M.R.) of Sec. 23-15N-23WIM	OCEAN ENERGY RESOURCES INC	DEVON ENERGY PRODUCTION COMPANY LP
CS-14522	ROGER MILLS	SW/4 (1/2 M.R.) of Sec. 23-15N- 23WIM	OCEAN ENERGY RESOURCES INC	DEVON ENERGY PRODUCTION COMPANY LP
CS-14523	ROGER MILLS	W/2 NE/4; NW/4 (1/2 M.R.) of Sec. 24- 15N-23WIM	OCEAN ENERGY RESOURCES INC	DEVON ENERGY PRODUCTION COMPANY LP
CS-14764	ROGER MILLS	LOTS 1 & 2; E/2 NW/4 of Sec. 30-14N- 22WIM	CHESAPEAKE EP CORPORATION	CHESAPEAKE EXPLORATION LLC
CS-15135	ROGER MILLS	NE/4 of Sec. 16-15N-23WIM	OCEAN ENERGY RESOURCES INC	DEVON ENERGY PRODUCTION COMPANY LP
CS-15136	ROGER MILLS	NW/4 of Sec. 16-15N-23WIM	OCEAN ENERGY RESOURCES INC	DEVON ENERGY PRODUCTION COMPANY LP
CS-15137	ROGER MILLS	SW/4 of Sec. 16-15N-23WIM	OCEAN ENERGY RESOURCES INC	DEVON ENERGY PRODUCTION COMPANY LP
CS-15495	CUSTER	LOTS 1 & 2; E/2 NW/4 of Sec. 18-14N- 20WIM	CHESAPEAKE EP CORPORATION	CHESAPEAKE EXPLORATION LLC
CS-15496	CUSTER	LOTS 3 & 4; E/2 SW/4 of Sec. 18-14N- 20WIM	CHESAPEAKE EP CORPORATION	CHESAPEAKE EXPLORATION LLC
CS-16810	CADDO	SE/4 (1/2 M.R.) of Sec. 09-06N-09WIM	CROW CREEK ENERGY II LLC	EAGLE ROCK MID-CONTINENT ASSET LLC
CS-16810	CADDO	SE/4 (1/2 M.R.) of Sec. 09-06N-09WIM	EAGLE ROCK MID-CONTINENT ASSET LLC	VANGUARD OPERATING LLC.
CS-19093	ROGER MILLS	NW/4 NE/4 (1/2 M.R.) of Sec. 33-13N- 21WIM	CHESAPEAKE EP CORPORATION	CHESAPEAKE EXPLORATION LLC
CS-19094	ROGER MILLS	NE/4 NW/4 (1/2 M.R.) of Sec. 33-13N- 21WIM	CHESAPEAKE EP CORPORATION	CHESAPEAKE EXPLORATION LLC

CS-19320	ROGER MILLS	E/2 NW/4; LOT 1 AKA NW/4 NW/4 & LOT 2 AKA SW/4 NW/4, LESS AND EXCEPT THE RED FORK FORMATION (1/2 M.R.) of Sec. 30-14N-22WIM	CHESAPEAKE EP CORPORATION	CHESAPEAKE EXPLORATION LLC
CS-22788	HASKELL	N/2 NW/4, LESS AND EXCEPT THE CROMWELL COMMON SOURCE OF SUPPLY, PERFORATED FROM 6,640 FEET TO 6,670 FEET, AS FOUND IN THE NOBLIN #1 WELL, LOCATED IN THE NE/4 SE/4 of Sec. 08-07N-19EIM	REDWINE RESOURCES INC	LR ENERGY INC
CS-22789	HASKELL	N/2 NW/4 SW/4, LESS AND EXCEPT THE CROMWELL COMMON SOURCE OF SUPPLY, PERFORATED FROM 6,640 FEET TO 6,670 FEET, AS FOUND IN THE NOBLIN #1 WELL, LOCATED IN THE NE/4 SE/4 of Sec. 08-07N-19EIM	REDWINE RESOURCES INC	LR ENERGY INC
CS-24615	GARVIN	NE/4 SE/4 (1/2 M.R.) of Sec. 32-02N-01EIM	NOSLEY ASSETS LLC	SOUTHSTAR EXPLORATION LLC
CS-24615	GARVIN	NE/4 SE/4 (1/2 M.R.) of Sec. 32-02N-01EIM	SOUTHSTAR EXPLORATION LLC	BISCUIT HILL, LLC
CS-24615	GARVIN	NE/4 SE/4 (1/2 M.R.) of Sec. 32-02N-01EIM	SOUTHSTAR EXPLORATION LLC	M & M OIL AND GAS PROPERTIES, LLC
CS-24616	GARVIN	NW/4 SE/4 (1/2 M.R.) of Sec. 32-02N-01EIM	NOSLEY ASSETS LLC	SOUTHSTAR EXPLORATION LLC
CS-24616	GARVIN	NW/4 SE/4 (1/2 M.R.) of Sec. 32-02N-01EIM	SOUTHSTAR EXPLORATION LLC	BISCUIT HILL, LLC
CS-24616	GARVIN	NW/4 SE/4 (1/2 M.R.) of Sec. 32-02N-01EIM	SOUTHSTAR EXPLORATION LLC	M & M OIL AND GAS PROPERTIES, LLC
CS-24617	GARVIN	W/2 SW/4 SE/4 (1/2 M.R.) of Sec. 32-02N-01EIM	CROW CREEK ENERGY II LLC	EAGLE ROCK MID-CONTINENT ASSET LLC
CS-24617	GARVIN	W/2 SW/4 SE/4 (1/2 M.R.) of Sec. 32-02N-01EIM	EAGLE ROCK MID-CONTINENT ASSET LLC	VANGUARD OPERATING LLC
CS-24617	GARVIN	W/2 SW/4 SE/4 (1/2 M.R.) of Sec. 32-02N-01EIM	NOSLEY ASSETS LLC	SOUTHSTAR EXPLORATION LLC
CS-24617	GARVIN	W/2 SW/4 SE/4 (1/2 M.R.) of Sec. 32-02N-01EIM	SOUTHSTAR EXPLORATION LLC	BISCUIT HILL, LLC
CS-24617	GARVIN	W/2 SW/4 SE/4 (1/2 M.R.) of Sec. 32-02N-01EIM	SOUTHSTAR EXPLORATION LLC	M & M OIL AND GAS PROPERTIES, LLC

CS-25036	LATIMER	S/2 NW/4 NE/4 (1/2 M.R.) of Sec. 15-05N-20EIM	EAGLE ROCK MID-CONTINENT ASSET LLC	VANGUARD OPERATING LLC
CS-25037	LATIMER	E/2 NW/4 (1/2 M.R.) of Sec. 15-05N-20EIM	EAGLE ROCK MID-CONTINENT ASSET LLC	VANGUARD OPERATING LLC
CS-25038	LATIMER	NE/4 SW/4; NE/4 NW/4 SW/4 (1/2 M.R.) of Sec. 15-05N-20EIM	EAGLE ROCK MID-CONTINENT ASSET LLC	VANGUARD OPERATING LLC
CS-27454	BLAINE	SE/4, LESS AND EXCEPT THE SPRINGER FORMATION of Sec. 23-13N-12WIM	EAGLE ROCK MID-CONTINENT ASSET LLC	VANGUARD OPERATING LLC
CS-27455	BLAINE	SE/4, LESS AND EXCEPT FROM THE SURFACE TO THE BASE OF THE CHESTER FORMATION of Sec. 16-14N-12WIM	EAGLE ROCK MID-CONTINENT ASSET LLC	VANGUARD OPERATING LLC
CS-27719	COAL	SE/4 NW/4 NE/4; SW/4 NE/4 of Sec. 07-02N-09EIM	VANGUARD PERMIAN LLC	VANGUARD OPERATING LLC
CS-28174	GARFIELD	E/2 NW/4 of Sec. 36-24N-08WIM	CHESAPEAKE EXPLORATION LLC	SANDRIDGE EXPLORATION AND PRODUCTION LLC
CS-28174	GARFIELD	E/2 NW/4 of Sec. 36-24N-08WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
CS-28174	GARFIELD	E/2 NW/4 of Sec. 36-24N-08WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	REPSOL E&P USA INC
CS-28175	GARFIELD	W/2 NW/4 of Sec. 36-24N-08WIM	CHESAPEAKE EXPLORATION LLC	SANDRIDGE EXPLORATION AND PRODUCTION LLC
CS-28175	GARFIELD	W/2 NW/4 of Sec. 36-24N-08WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
CS-28175	GARFIELD	W/2 NW/4 of Sec. 36-24N-08WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	REPSOL E&P USA INC
CS-28218	PAWNEE	NW/4 of Sec. 16-20N-05EIM	DEVON ENERGY PRODUCTION COMPANY LP	TIPTOP ENERGY PRODUCTION US LLC
CS-28218	PAWNEE	NW/4 of Sec. 16-20N-05EIM	DEVON ENERGY PRODUCTION COMPANY LP, TIPTOP ENERGY PRODUCTION US LLC	MT DORA ENERGY LLC
CS-28220	PAWNEE	SW/4 of Sec. 16-20N-05EIM	DEVON ENERGY PRODUCTION COMPANY LP	TIPTOP ENERGY PRODUCTION US LLC

CS-28220	PAWNEE	SW/4 of Sec. 16-20N-05EIM	DEVON ENERGY PRODUCTION COMPANY LP, TIPTOP ENERGY PRODUCTION US LLC	MT DORA ENERGY LLC
CS-28873	LINCOLN	NE/4 of Sec. 16-12N-05EIM	CLAYTON WILLIAMS ENERGY INC	SPECIAL ENERGY CORPORATION
CS-28873	LINCOLN	NE/4 of Sec. 16-12N-05EIM	SPECIAL ENERGY CORPORATION	D & B PRODUCTION LLC
CS-28873	LINCOLN	NE/4 of Sec. 16-12N-05EIM	SPECIAL ENERGY CORPORATION	STILLWATER MISSISSIPPI LLC
CS-28874	LINCOLN	SE/4 of Sec. 16-12N-05EIM	CLAYTON WILLIAMS ENERGY INC	SPECIAL ENERGY CORPORATION
CS-28874	LINCOLN	SE/4 of Sec. 16-12N-05EIM	SPECIAL ENERGY CORPORATION	D & B PRODUCTION LLC
CS-28874	LINCOLN	SE/4 of Sec. 16-12N-05EIM	SPECIAL ENERGY CORPORATION	STILLWATER MISSISSIPPI LLC
CS-29391	LINCOLN	NW/4 of Sec. 36-14N-04EIM	COPE OIL & GAS PROPERTIES INC	EQUAL ENERGY US INC
CS-29393	LINCOLN	SW/4 of Sec. 36-14N-04EIM	COPE OIL & GAS PROPERTIES INC	EQUAL ENERGY US INC
CS-29637	LOGAN	SW/4 of Sec. 16-17N-04WIM	HIGHMOUNT EXPLORATION & PRODUCTION MIDCONTINENT LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP
CS-29637	LOGAN	SW/4 of Sec. 16-17N-04WIM	HIGHMOUNT EXPLORATION & PRODUCTION MIDCONTINENT LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB LP
CS-29637	LOGAN	SW/4 of Sec. 16-17N-04WIM	HIGHMOUNT EXPLORATION & PRODUCTION MIDCONTINENT LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC LP
CS-29637	LOGAN	SW/4 of Sec. 16-17N-04WIM	BNW INC	HIGHMOUNT EXPLORATION & PRODUCTION MIDCONTINENT LLC
CS-30366	CANADIAN	N/2 SE/4; all that portion of S/2 SE/4 lying North of center line of Highway 66, any use of the surface lands covered herein shall require the permission of the lessor of Sec. 16-12N-07WIM	TODCO PROPERTIES INC	WESTFALEN ENERGY LLC
CS-30366	CANADIAN	N/2 SE/4; all that portion of S/2 SE/4 lying North of center line of Highway 66, any use of the surface lands covered herein shall require the permission of the lessor of Sec. 16-12N-07WIM	WESTFALEN ENERGY LLC	SCOOP ENERGY COMPANY LLC

CS-30367	CANADIAN	SW/4, any use of the surface lands covered herein shall require the permission of the lessor of Sec. 16-12N-07WIM	TODCO PROPERTIES INC	WESTFALEN ENERGY LLC
CS-30367	CANADIAN	SW/4, any use of the surface lands covered herein shall require the permission of the lessor of Sec. 16-12N-07WIM	WESTFALEN ENERGY LLC	SCOOP ENERGY COMPANY LLC
CS-30484	COAL	S/2 SE/4 SW/4; South 19.30 acres of Lot 4 of Sec. 18-01N-09EIM	CINCO ENERGY LAND SERVICES LLC	BRAVO ARKOMA LLC
CS-30487	COAL	West 18.68 acres of Lot 1; Lot 2 of Sec. 19-01N-09EIM	CINCO ENERGY LAND SERVICES LLC	BRAVO ARKOMA LLC
CS-30488	COAL	NW/4 NW/4 SW/4; all that part of SW/4 NW/4 SW/4, lying North of the center line of Clear Boggy Creek; NE/4 NW/4 SW/4; all that part of the SE/4 NW/4 SW/4, lying North and East of the center line of Clear Boggy Creek; all that part of NW/4 SW/4 SW/4, lying East of the center line of Clear Boggy Creek; all that part of the NE/4 SW/4 SW/4, lying North of the center line of Clear Boggy Creek; all that part of NW/4 SE/4 SW/4, lying West of the center line of Clear Boggy Creek of Sec. 19-01N-09EIM	CINCO ENERGY LAND SERVICES LLC	BRAVO ARKOMA LLC
CS-30526	KIOWA	NW/4 NE/4, limited to from the surface to a depth of 2000 feet of Sec. 25-06N-17WIM	G. CHARLTON MATSON INC	STATESIDE ENERGY LLC
CS-30527	KIOWA	SW/4 NE/4, limited to from the surface to a depth of 2000 feet of Sec. 25-06N-17WIM	G. CHARLTON MATSON INC	STATESIDE ENERGY LLC
CS-30528	KIOWA	NE/4 NW/4, limited to from the surface to a depth of 2000 feet of Sec. 25-06N-17WIM	G. CHARLTON MATSON INC	STATESIDE ENERGY LLC
CS-30529	KIOWA	NW/4 NW/4, limited to from the surface to a depth of 2000 feet of Sec. 25-06N-17WIM	G. CHARLTON MATSON INC	STATESIDE ENERGY LLC
EI-1853	GRADY	SE/4 of Sec. 09-08N-08WIM	OCEAN ENERGY RESOURCES INC	DEVON ENERGY PRODUCTION COMPANY LP
EI-2021	GRADY	LOTS 1, 5, 7 & 8 of Sec. 13-07N-08WIM	OCEAN ENERGY RESOURCES INC	DEVON ENERGY PRODUCTION COMPANY LP
EI-3603	CUSTER	E/2 NE/4 (1/2 M.R.) of Sec. 24-12N-20WIM	OCEAN ENERGY RESOURCES INC	DEVON ENERGY PRODUCTION COMPANY LP

EI-3755	HASKELL	E/2 SW/4 (1/2 M.R.) of Sec. 09-07N-20EIM	REDWINE RESOURCES INC	LR ENERGY INC
EI-5789	NOBLE	NE/4 of Sec. 13-21N-02EIM	HIGHMOUNT EXPLORATION & PRODUCTION MIDCONTINENT LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP
EI-5789	NOBLE	NE/4 of Sec. 13-21N-02EIM	HIGHMOUNT EXPLORATION & PRODUCTION MIDCONTINENT LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB LP
EI-5789	NOBLE	NE/4 of Sec. 13-21N-02EIM	HIGHMOUNT EXPLORATION & PRODUCTION MIDCONTINENT LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC LP
EI-5790	NOBLE	NW/4 of Sec. 13-21N-02EIM	HIGHMOUNT EXPLORATION & PRODUCTION MIDCONTINENT LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP
EI-5790	NOBLE	NW/4 of Sec. 13-21N-02EIM	HIGHMOUNT EXPLORATION & PRODUCTION MIDCONTINENT LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB LP
EI-5790	NOBLE	NW/4 of Sec. 13-21N-02EIM	HIGHMOUNT EXPLORATION & PRODUCTION MIDCONTINENT LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC LP
EI-5791	NOBLE	SE/4 of Sec. 13-21N-02EIM	HIGHMOUNT EXPLORATION & PRODUCTION MIDCONTINENT LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP
EI-5791	NOBLE	SE/4 of Sec. 13-21N-02EIM	HIGHMOUNT EXPLORATION & PRODUCTION MIDCONTINENT LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB LP
EI-5791	NOBLE	SE/4 of Sec. 13-21N-02EIM	HIGHMOUNT EXPLORATION & PRODUCTION MIDCONTINENT LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC LP
EI-5792	NOBLE	SW/4 of Sec. 13-21N-02EIM	HIGHMOUNT EXPLORATION & PRODUCTION MIDCONTINENT LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP
EI-5792	NOBLE	SW/4 of Sec. 13-21N-02EIM	HIGHMOUNT EXPLORATION & PRODUCTION MIDCONTINENT LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB LP
EI-5792	NOBLE	SW/4 of Sec. 13-21N-02EIM	HIGHMOUNT EXPLORATION & PRODUCTION MIDCONTINENT LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC LP
EI-5881	GARFIELD	NE/4 of Sec. 13-24N-07WIM	CHESAPEAKE EXPLORATION LLC	SANDRIDGE EXPLORATION AND PRODUCTION LLC

EI-5881	GARFIELD	NE/4 of Sec. 13-24N-07WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
EI-5881	GARFIELD	NE/4 of Sec. 13-24N-07WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	REPSOL E&P USA INC
EI-30485	COAL	NW/4 NW/4 NE/4 of Sec. 19-01N-09EIM	CINCO ENERGY LAND SERVICES LLC	BRAVO ARKOMA LLC
EI-30486	COAL	N/2 NE/4 NW/4 of Sec. 19-01N-09EIM	CINCO ENERGY LAND SERVICES LLC	BRAVO ARKOMA LLC
OS-687	BEAVER	S/2 SE/4; SW/4 of Sec. 35-05N-23ECM	WHITING OIL & GAS CORPORATION	WHITE ROCK OIL & GAS GP I LLC
OS-687	BEAVER	S/2 SE/4; SW/4 of Sec. 35-05N-23ECM	WHITING OIL & GAS CORPORATION	WHITE ROCK OIL & GAS I-B LP
PB-449	GRADY	NW/4 of Sec. 09-08N-08WIM	OCEAN ENERGY RESOURCES INC	DEVON ENERGY PRODUCTION COMPANY LP
PB-532	CANADIAN	SE/4 of Sec. 33-11N-10WIM	SEAGULL ENERGY EXPLORATION & PRODUCTION INC	DEVON ENERGY PRODUCTION COMPANY LP
PB-29487	PAWNEE	S/2 SE/4 of Sec. 33-22N-04EIM	HIGHMOUNT EXPLORATION & PRODUCTION MIDCONTINENT LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP
PB-29487	PAWNEE	S/2 SE/4 of Sec. 33-22N-04EIM	HIGHMOUNT EXPLORATION & PRODUCTION MIDCONTINENT LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB LP
PB-29487	PAWNEE	S/2 SE/4 of Sec. 33-22N-04EIM	HIGHMOUNT EXPLORATION & PRODUCTION MIDCONTINENT LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC LP

RE: SEISMIC EXPLORATION PERMITS

The following permits have been granted for seismic exploration on the following School Trust land:

<u>PERMIT NO.</u>	<u>DESCRIPTION</u>	<u>COMPANY</u>	<u>AMOUNT</u>
824	W/2 of Sec. 36-16N-2E; NE/4 and N/2 N/2 SE/4 Sec.31-16N-4E Lincoln County	White Star Petroleum, LLC	\$7,660.10
825	E/2 SW/4 Sec. 23-3N-6W; S/2 SE/4 Sec. 20-3N-5W Grady County	Silverthorne Seismic, LLC	\$1,741.50

Minerals Management Division has prepared 10 Division Orders for the month of August 2016.

**REAL ESTATE MANAGEMENT DIVISION
MONTHLY SUMMARY**

August 1- 31, 2016

RE: Surface Lease Assignments

Lease No.	Description	Rent	Lessee
817189 Harper County	NE/4 Sec. 33-26N-23WIM	\$2,400.00	James D. Wilson

This lease was previously in the name of Randy D. Smith. Rental is paid current.

Lease No.	Description	Rent	Lessee
613648 Beaver County	NE/4 Sec.10-2N-24ECM	\$1,100.00	Baggerly Limited Partnership

This lease was previously in the name of Samuel B. Thompson. Rental is paid current.

Lease No.	Description	Rent	Lessee
817108 Alfalfa County	NW/4 Sec. 33-26N-11WIM (Less .014 AC STCL 819268)	\$8,800.00	Rodney Jay Wade

This lease was previously in the name of Jeffrey Scott McCollum. Rental is paid current.

Lease No.	Description	Rent	Lessee
100389 Kay County	NW/4 Sec. 36-27N-3EIM (Less .83 AC STCL 105922)	\$5,800.00	Jason Schneeberger

This lease was previously in the name of Jim M. Sinor. Rental is paid current.

Lease No.	Description	Rent	Lessee
101671 Kiowa County	NE/4 Sec. 16-4N-17WIM (Less Improvements)	\$2,000.00	Chanan Davis

This lease was previously in the name of Lee Grubb. Rental is paid current.

Lease No.	Description	Rent	Lessee
101672 Kiowa County	NW/4 Sec.16-4N-17WIM (Subj. to 2.91 AC Esmt.)(Less Improvements)	\$1,900.00	Chanan Davis

This lease was previously in the name of Lee Grubb. Rental is paid current.

Lease No.	Description	Rent	Lessee
101673 Kiowa County	SW/4 Sec. 16-4N-17WIM (Subj. to 29.81 AC Esmt.)(Less Improvements)	\$1,300.00	Chanan Davis

This lease was previously in the name of Lee Grubb. Rental is paid current.

Lease No.	Description	Rent	Lessee
101552 Woods County	SE/4 Sec. 36-28N-13WIM (Less 3.54 AC Sold)	\$6,900.00	Randall Lee Lancaster

This lease was previously in the name of Clifford Schwerdtfeger. Rental is paid current.

Lease No.	Description	Rent	Lessee
102707 Kiowa County	NE/4 Sec. 26-7N-16WIM	\$4,700.00	Monte R. McBride

This lease was previously in the name of Pam LaFever. Rental is paid current.

Lease No.	Description	Rent	Lessee
205658 Kiowa County	E/2 Sec. 34-7N-16WIM (Subj. to 1.02 AC Esmt.)(Less Improvements)	\$6,900.00	Monte R. McBride

This lease was previously in the name of Pam LaFever. Rental is paid current.

Lease No.	Description	Rent	Lessee
817225 Kiowa County	NE/4 Sec. 15-6N-16WIM (Subj. to .98 AC Esmt.)(Less Improvements)	\$3,300.00	Monte R. McBride

This lease was previously in the name of Pam LaFever. Rental is paid current.

RE: 20 Year Easement

Lease No.	Legal Description	Appraised	Company
100209 Payne County Esmt. No. 9635	NW/4 Sec. 36-19N-2EIM	\$500.00	City of Stillwater

Easement has been issued to City of Stillwater for a 2" underground electric line. Easement will not exceed 30' in width and 3.49 rods in length. Easement has been paid in full.

RE: Renewed 20 Year Easements

Lease No.	Legal Description	Appraised	Company
100149, 100151, 100152 Pottawatomie County Esmt. No. 7186	NW/4 & N/2SW/4 Sec. 36-10N-2EIM	\$6,400.00	Enerfin Resources Limited Partnership

Lease No.	Legal Description	Appraised	Company
100149 Pottawatomie County Esmt. No. 7185	N/2NW/4 Sec. 36-10N- 2EIM	\$1,900.00	Enerfin Resources Limited Partnership

Lease No.	Legal Description	Appraised	Company
100147, 100148, 100149 Pottawatomie County Esmt. No. 7184	N/2 Sec. 36-10N-2EIM	\$15,750.00	Enerfin Resources Limited Partnership

Lease No.	Legal Description	Appraised	Company
100895 Kay County Esmt. No. 7872	SW/4 Sec. 36-25N-1WIM	\$19,500.00	Mustang Gas Products, LLC

Lease No.	Legal Description	Appraised	Company
100896 Kay County Esmt. No. 7873	NE/4 Sec. 36-25N-1WIM	\$19,500.00	Mustang Gas Products, LLC

Lease No.	Legal Description	Appraised	Company
105747 Pottawatomie County Esmt. No. 7822	NE/4SE/4 Sec. 16-8N-2EIM	\$8,100.00	Canadian Valley Electric Cooperative, Inc.

Lease No.	Legal Description	Appraised	Company
103693 Beaver County Esmt. No. 7926	NE/4 Sec. 16-2N-25ECM	\$500.00	ETC Field Services, LLC

The above easements have expired and been renewed. Payment has been made in full.

RE: Assignment of Easements

Lease No.	Legal Description	Easement No.
205419 Ellis County	NE/4 Sec. 13-24N-26WIM	7544

The above easement is now in the name of ETC Field Services, LLC. Previous owner was Northern Natural Gas Company, a division of Enron Corp.

Lease No.	Legal Description	Easement No.
307072 Harper County	E/2 Sec. 15-27N-26WIM	7738

The above easement is now in the name of ETC Field Services, LLC. Previous owner was Vintage Pipeline, Inc.

Lease No.	Legal Description	Easement No.
101272 Caddo County	NW/4 Sec. 16-6N-9WIM	7919

The above easement is now in the name of Enable Midstream Partners, LP. Previous owner was NorAm Field Services Corp.

Lease No.	Legal Description	Easement No.
101065 Logan County	W/2NE/4 Sec. 16-16N-4WIM	7941

The above easement is now in the name of Enable Gas Gathering, LLC. Previous owner was Transok, Inc.

RE: Limited Term Right of Entry Permits

Lease No.	Legal Description	Appraised	Company
100158 Lincoln County	N/2 Sec. 16-12N-2EIM	\$0.50/cubic yard	Sherwood Construction Co., Inc.

Sherwood Construction Co., Inc. has been issued a Right of Entry Permit for distribution of earthen and/or rock material. This permit began 7/11/2016 and expires 7/11/2018.

Lease No.	Legal Description	Appraised	Company
103165, 103254, 103690, 105371, 105381, 105382, 919022 Beckham County	W/2 Sec. 16-8N-26WIM; SW/4 Sec. 26-8N-26WIM; SE/4 Sec. 16-8N-26WIM; NE/4 Sec. 24-8N-25WIM; NE/4 Sec. 10-8N-26WIM; W/2NW/4 & W/2SW/4 Sec. 24-8N-26WIM; Sec. 33-8N-26WIM	No Fee	North Rim Wind Energy, LLC c/o Apex Clean Energy Holdings, LLC

North Rim Wind Energy, LLC c/o Apex Clean Energy Holdings, LLC has been issued a Right of Entry Permit for environmental surveys and geotech boring. This permit began 8/1/2016 and expires 9/1/2016.

RE: Soil Conservation Projects

Lease No.	Lessee	Location	Practice	Cost to CLO
101585 Tillman County	T & T Farms, JV – Toby Kinder	All of Sec. 16-1S- 15WIM	Mesquite Spraying – Aerial	\$12,285.00
101647, 101648 & 101649 Kiowa County	Kenneth Frank Justin Krieger	All of Sec. 36-7N- 16WIM	Mesquite Spraying – Aerial	\$19,285.00
102708 Kiowa County	Kenneth Payne	NW/4 & S/2 Sec. 26-7N-16WIM	Mesquite Spraying – Aerial	\$9,730.00
205318 Tillman County	John Ellis	All of Sec. 13-1S- 15WIM	Mesquite Spraying – Aerial	\$13,335.00
909394 Oklahoma County	Unoccupied	NE 50 th Street and Lincoln	Build and install access gate. Work on second entry gate	\$3,350.00
101267 Caddo County	Darren Bartosovsky	All of Sec. 36-5N- 9WIM	Repair pond dam and entrance road	\$4,950.00
613040 Roger Mills County	H Duane Harrel	Lots 3, 4 & S/2NW/4 & W/2SW/4 Sec. 3 & Lot 1 & SE/4NE/4 & NE/4SE/4 Sec. 4- 15N-23WIM	Drill, case and complete water well	\$3,600.00
106190 Garvin County	D.J. Walston	SW/4 Sec. 24-3N- 3EIM	Repair pond dam and remove trees	\$4,675.00
100374 Noble County	Burtrum Cattle, LLC	NW/4 Sec. 36-21N- 3EIM (less 3.13 AC sold)	Clear out fence line, remove and stack trees	\$4,950.00
101745 Kiowa County	Brannon Cole	NW/4 Sec. 16-7N- 19WIM	Repair terraces	\$810.00
106123 Kiowa County	Kirk Moore	NE/4 Sec. 8-4N- 18WIM & W/2NW/4 Sec. 9-4N-18WIM	Remove old terraces and build new terraces	\$21,491.50

101694 Washita County	Robert Kuehne	NW/2NW/4 Sec. 36-9N-17WIM & N/2NE/4 Sec. 36-9N-17WIM	Home site cleanup, repair broken terraces, rebuild terrace	\$4,625.00
101511 Major County	Ray Ryel	SW/4 Sec. 36-23N-12WIM (less 5 AC sold)	Drill, case and complete water well	\$3,000.00
101583 Major County	Stephen W. Smith	NW/4 Sec. 36-20N-14WIM	Drill, case and complete water well	\$3,000.00
101579 Major County	Shawn Classen	N/2 Sec. 16-20N-14WIM	Drill, case and complete water well	\$3,000.00

RE: Long-Term Commercial Lease Assignment

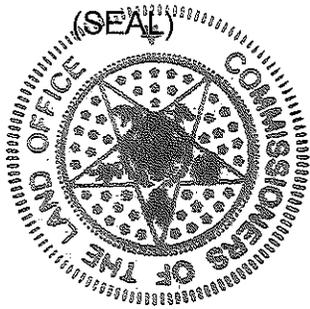
Lease No.	Description	Rent	Lessee
109382 Pottawatomie County	Lot 31 Shawnee School Land Plat In S/2 & SE/4 & NE/4 Sec. 16-10N-2EIM	\$1,600.00	Jon Barre Conley

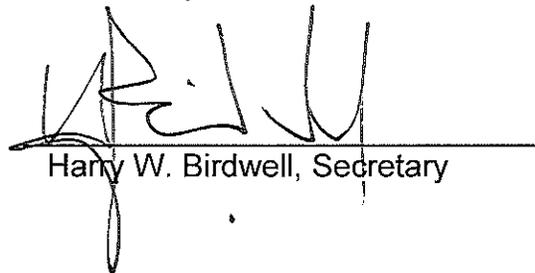
This lease was previously in the name of Brian Fair. Rental is paid current.

STATE OF OKLAHOMA)
) ss
COUNTY OF OKLAHOMA)

I hereby certify that the foregoing Monthly Summary is a true, full and correct report of the actions of the Secretary to the Commissioners of the Land Office taken pursuant to Resolution of the Commissioners of the Land Office adopted the 17th day of December, 1968 and subsequent Resolution adopted the 1st day of March 1988, amended April 12, 1988.

WITNESS my hand and official signature this 7th day of October 2016.




Harry W. Birdwell, Secretary