

COMMISSIONERS OF THE LAND OFFICE

REGULAR MEETING MINUTES

THURSDAY, NOVEMBER 12, 2015 AT 2:00 P.M.
GOVERNOR'S LARGE CONFERENCE ROOM
STATE CAPITOL BUILDING – SECOND FLOOR
OKLAHOMA CITY, OKLAHOMA

Notice was posted online with the Secretary of State on November 13, 2014. Public notice was also posted on the Commissioners of the Land Office website and at the Commissioners of the Land Office and Governor's Large Conference Room at the State Capitol Building on Tuesday, November 11, 2015, before 2:00 p.m.

PRESENT:

Honorable Mary Fallin, Governor and Chairman
Honorable Todd Lamb, Lt. Governor and Vice Chair
Honorable Gary Jones, State Auditor & Inspector and Member
Honorable Joy Hofmeister, State Superintendent of Public Instruction and Member

Land Office STAFF PRESENT:

Harry W. Birdwell, Secretary
Keith Kuhlman, Assistant Secretary
Debra Sprehe, Executive Assistant
David Shipman, Director, Minerals Management Division
Lisa Blodgett, General Counsel
Ed Reyes, Director, Information Technology
James Spurgeon, Director, Real Estate Management Division
Jessica Willis, Director, Communications Division
Karen Johnson, Chief Financial Officer
Steve Diffie, Director, Royalty Compliance
Dan Hake, Real Estate Management

VISITORS:

Jennifer Chance, Governor's Office
Keith Beall, Lt. Governor's Office
David Kinney, State Dept. of Education
Shawn Ashley, E-Capitol
Brenda Heigl, OKPTA
Chla Taylor, OKPTA
Mark Higgins, RVK
Ben Davis, OMES/CAM
Chad St. John, Jacobs Engineering
Mark Spear, Jacobs Engineering
Scott Barrett, Jacobs Engineering

Governor Fallin called the meeting to order at 2:11 p.m., confirmed proper posting of the meeting notice, ensured the presence of a quorum, and called the roll.

Fallin: Present
Lamb: Present
Jones: Present
Hofmeister: Present
Reese: Absent

1. Request Approval of Minutes for Regular Meeting held October 8, 2015

- a. *Presented by Harry W. Birdwell, Secretary*
- b. *Discussion*
- c. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

This agenda item was presented by Secretary Harry Birdwell. A MOTION was made by Commissioner Jones and seconded by Commissioner Hofmeister to approve the minutes of the October 8, 2015, meeting.

Fallin: Aye
Lamb: Aye
Jones: Aye
Hofmeister: Aye Motion Carried
Reese: Absent

2. Secretary's Comments

- a. Distributions to Beneficiaries for Month October

Secretary Birdwell reported that distributions to beneficiaries for October 2015 were \$13.1 million compared to \$8.1 million in October 2014. Distributions for the first 4 months of FY 2016 to K-12 beneficiaries are up by nearly \$3.5 million, and Higher Education beneficiaries were about \$2.5 million higher than the same period last year.

- b. Report on Results of 2015 Real Estate Lease Auctions

Secretary Birdwell reported there were 464 tracts offered for lease at the 2015 real estate lease auctions and all but 1 tract in Cimarron County were leased.

Secretary Birdwell explained how minimum acceptable bids are established and the evaluation factors used by the agency. The lease rates were, on average, 7.43% higher for the same properties that were leased in 2011 for 5 year terms.

The major reasons for the strong bids included:

- Increased interest from recreational users due to increased advertisement through recreational user media
- Demand for grassland for cattle pasture
- Good cattle and commodity prices
- Rainfall and mild weather in 2015
- Water and soil conservation improvements on tracts

c. Results of November Mineral Lease Bonus Auction

Secretary Birdwell reported the November 2015 lease bonus auction netted \$1.679 million. The strongest activity was in Kingfisher, Ellis, Garfield, Lincoln and Kay Counties where 20 mineral tracts were leased. Almost half of the total revenue was earned from tracts in Kingfisher County.

3. Presentation of September 31, 2015 Quarterly Investment Performance Report by RVK (informational only)

- a. Presented by Mark Higgins, RVK*
- b. Discussion*

The CLO portfolio generated an additional \$5.4 million of income available for distribution to beneficiaries but has taken less risk than other large institutional investors, but has also generated less return over the trailing three years. The CLO risk adjusted returns ranked in the 81st percentile relative to peers. Although disappointing, these results are largely a function of the substantial allocation to fixed income during an extended bull market in equities. Similar to all other investors, the CLO suffered a decline, as nearly all asset classes experienced losses. The CLO performed in line with its target allocation index by outperforming by one basis point but is consistent with the Trust's asset allocation strategy.

Annual income over the trailing 12 months exceeded the 7-year average by approximately \$7.3 million. The CLO outperformed 76% of 706 large institutional investors and outperformed its target allocation index by 0.51% per year over the past 10 years.

4. Report on Medical Examiner Property and Renovation (informational only)

- a. Presented by Harry Birdwell, Secretary*
- b. Discussion*

Secretary Birdwell reported the appraisals have been finalized for the City/County Health Department building and the TB testing center building on NW 50th and Lincoln. The City/County Health Department board voted to accept the CLO offer and authorized the execution of a Purchase and Sales Agreement. The PSA is in draft form and is expected to be signed by December 16th. Solicitation for the lab design firm has been circulated and a general architect notice for the building has been issued. Several interested construction firms have been briefed about the project. All this has been coordinated with the Medical Examiner's staff and OMES. A timeline for completion and occupancy is predicated for early Spring of 2017.

5. Consideration and Possible Action to Approve Contract in Excess of \$25,000

The CLO recently acquired a building at 921 NE 23rd street that will be leased to the State Medical Examiner's Office. Redesign and renovation of the space is required to meet the Medical Examiner's needs. Phase one of the project will require contracting with a specialized forensic laboratory architect to obtain a complete schematic design and layout to meet the Medical Examiner's requirements.

The Medical Examiner's office has previously worked with McClaren, Wilson and Laurie, a forensic laboratory architectural firm, to design their space on the UCO campus site. Due to the specialized needs of this project and the expertise of the architectural firm a contract in an amount not to exceed \$632,800 is requested.

Recommendation: The Assistant Secretary recommends approval of a contract to McClaren, Wilson and Laurie Architects in an amount not to exceed \$632,800.

- a. Presented by Keith Kuhlman, Assistant Secretary*
- b. Discussion*
- c. Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action.*

This agenda item was presented by Assistant Secretary Keith Kuhlman. A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Jones to approve a contract to McClaren, Wilson and Laurie Architects in an amount not to exceed \$632,800 as presented.

Fallin: Aye
 Lamb: Aye
 Jones: Aye Motion Carried
 Hofmeister: Aye
 Reese: Absent

6. Consideration and Possible Action of Revised and Capital Budget for Management of Commercial Investment Property

The FY2016 capital budget for the following commercial investment property is revised and presented for approval:

<u>Building Address</u>	<u>Operating Expenses</u>	<u>Capital Budget</u>
5005 N. Lincoln	No Change	\$166,893

These capital expenditures are needed for tenant improvements which will allow more area to be leased and to address elevator issues.

Recommendation: Assistant Secretary recommends approval of the operational and capital budgets for FY2016.

- a. *Presented by Keith Kuhlman, Assistant Secretary*
- b. *Discussion*
- c. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action.*

This agenda item was presented by Assistant Secretary Keith Kuhlman. A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Jones to approve the operational and capital budgets for 5005 N. Lincoln in FY2016 in the amount of \$166,893.

Fallin: Aye
 Lamb: Aye
 Jones: Aye Motion Carried
 Hofmeister: Aye
 Reese: Absent

7. Consideration and Possible Action Regarding the Recommendation of the Investment Committee, Investment Consultant, and Staff for Changes to the CLO Investment Plan and Policy in addition to the Real Property Acquisition Guidelines

Recommendation: The Chief Financial Officer recommends approval of the changes to the CLO investment plan and policy as recommended by the Investment Committee, consultant and staff as presented.

- a. Presented by Karen Johnson, Chief Financial Officer*
- b. Discussion*
- c. Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action.*

This agenda item was presented by Chief Financial Officer, Karen Johnson. A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Hofmeister to approve the changes to the CLO Investment Plan and Policy as recommended by the Investment Committee.

Fallin: Aye
Lamb: Aye
Jones: Aye
Hofmeister: Aye Motion Carried
Reese: Absent

This agenda item was presented by Chief Financial Officer, Karen Johnson. A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Hofmeister to approve the Real Property Acquisition Guidelines as recommended by the Investment Committee.

Fallin: Aye
Lamb: Aye
Jones: Aye
Hofmeister: Aye Motion Carried
Reese: Absent

8. Report on Land Use Plan for NE 50th and Lincoln Property (Red Ridge) (informational only)

- a. Presented by Harry Birdwell, Secretary and Jacobs Engineering*
- b. Discussion*

Secretary Birdwell reported that Jacobs Engineering was retained to provide economic, planning, and engineering services leading to a master plan for the Land Office property at NE 50th and Lincoln which was obtained in a land exchange with

Hobby Lobby. They have prepared a presentation for the Commissioners outlining the development of the property.

Chad St. John, with Jacobs Engineering reported on the proposed development of a mixed-use development with both regional and local appeal for the site. It would preserve and enhance significant environmental assets including the Deep Fork River and vegetated slopes, mature trees and a bluff that transects the site. The implementation of this master plan is based on collaboration between the CLO, local agencies and the development community.

The proposed development of the site would be a mix use consisting of retail, office, multifamily, hotel, and open space. The result is a series of development areas within the site that are somewhat independent from the others but are unified by the natural features of the site and interconnected with a variety of pedestrian, bicycle and automobile facilities. Preservation of open space, slopes and trees is a significant component of the master plan.

9. Consideration and Possible Action to Approve a Continuous Easement

Lease No.	Legal Description	Easement No.
100633 – Payne County	N/2NE/4 Sec. 36-18N-5EIM	9641

Payne County Commissioners have made a request to purchase a continuous easement for a right of way for roadway improvements consisting of 0.21 acres for the consideration of \$2,079.00. The offer was reviewed by Trent Wildman and approved by James Spurgeon.

Recommendation: The Director of Real Estate Management recommends approval of the continuous easement.

- a. *Presented by James Spurgeon, Real Estate Management Director*
- b. *Discussion*
- c. *Commissioners action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action.*

This agenda item was presented by Real Estate Management Director, James Spurgeon. A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Jones to approve the continuous easement as presented.

Fallin: Aye
 Lamb: Aye
 Jones: Aye Motion Carried
 Hofmeister: Aye
 Reese: Absent

10. Consideration and Possible Action to Approve a Contract in Excess of \$25,000

Temporary Information Technology (IT) personnel services are needed to assist with hardware and software maintenance for 6 months with TEK Systems in the amount of \$36,400.

Recommendation: The Director of Information Technology Services recommends approval of a temporary IT personnel service contract to TEK Systems.

- a. *Presented by Edward Reyes, Information Technology Director*
- b. *Discussion*
- c. *Commissioners action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action.*

This agenda item was presented by Director of Information Technology Services, Ed Reyes. A MOTION was made by Commissioner Hofmeister and seconded by Lt. Governor Lamb to approve the the contract in the amount of 36,400 to TEK Systems.

Fallin:	Aye	
Lamb:	Aye	Motion Carried
Jones:	Aye	
Hofmeister:	Aye	
Reese:	Absent	

11. Consent Agenda – Request Approval of September 2015 Agency Monthly Division Summary of Activities

The Agenda items presented on the Consent Agenda are considered as one item for voting purposes. The Consent Agenda includes items that are statutorily or constitutionally required to be performed by the Commissioners of the Land Office or are administrative in nature, which are done as a routine action by the Commissioners of the Land Office. If any member of the Commission or any member of the public requests a particular item or items to be considered individually, the matter or matters shall be considered individually.

- a. *Presented by Harry W. Birdwell, Secretary*
- b. *Discussion*
- c. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

Accounting Division

1. September 2015
 - a. Claims Paid (routine)

- b. Expenditure Comparison

Minerals Management Division

- 1. September 2015
 - a. 9/16/2015 Oil and Gas Lease Sale Tabulation
 - b. Assignments of Oil and Gas Leases
 - c. Seismic Exploration Permits
 - d. Division Orders

Real Estate Management Division

- 1. September 2015
 - a. Surface Lease Assignments
 - b. Short-Term Commercial Lease Assignment
 - c. 20 Year Easements
 - d. Assignment of Easement
 - e. Request and Authorization for Improvements
 - f. Soil Conservation Projects
 - g. 9/30/15 Lease Auction Results

This agenda item was presented by Secretary, Harry Birdwell. A MOTION was made by Commissioner Hofmeister and seconded by Lt. Governor Lamb to approve the consent agenda items as presented.

Fallin:	Aye	
Lamb	Aye	
Jones:	Aye	Motion Carried
Hofmeister:	Aye	
Reese:	Absent	

**12. Financial Information Regarding Investments and Monthly Distributions
(informational purposes only)**

Investments

- a. Market Value Comparison September 2015

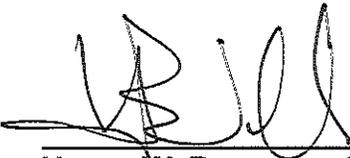
Accounting

- a. September 2015 Distribution by District and Month

13. New Business

The Commission may discuss, consider and take possible action regarding new business that could not have been reasonably anticipated or was unknown prior to the regular meeting.

There was no new business presented.



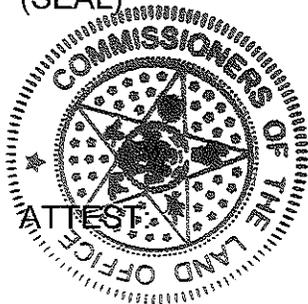
HARRY W. BIRDWELL, SECRETARY

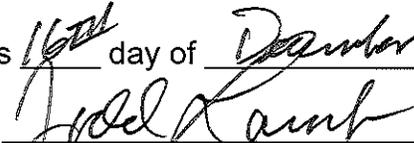
The meeting was adjourned at 2:54 p.m.

I HEREBY CERTIFY that the foregoing is a true, full and correct report of said meeting.

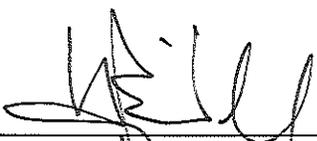
WITNESS my hand and official signature this 16th day of December, 2015

(SEAL)





CHAIRMAN



Harry W. Birdwell

Pages 334-339 were intentionally left blank.

The following claims were approved by the Secretary and are routine in nature:

Claims Paid Sept 2015

BancFirst	Banking Services	2,328.43
Oklahoma Public Employees Retirement System	FICA & Retirement Contributions	511.45
Office of Management & Enterprise Services	Flexible Benefits	247.79
Amazon.com	General Operating Expense	474.42
Bennett's Decal & Label	General Operating Expense	18.52
Dell Marketing LP	General Operating Expense	1,510.52
First Choice Coffee Services	General Operating Expense	368.45
Office of Management & Enterprise Services	General Operating Expense	350.00
Oklahoma Department of Corrections	General Operating Expense	1,251.26
Pen Penwell Ecommerce	General Operating Expense	403.91
Red River Photo Services INC	General Operating Expense	2,069.90
Silks ETC	General Operating Expense	729.25
Simplex Grinnell	General Operating Expense	172.47
Staples	General Operating Expense	924.35
Summit Mailing & Shipping Systems INC	General Operating Expense	274.10
Walker Companies	General Operating Expense	66.15
Compsource Mutual Insurance Company	Insurance Premium	156.00
3T Drilling INC	Land & Right of Way	78,120.00
ASFMRA	Library Equipment & Resources	210.00
West Publishing Corporation	Library Equipment & Resources	242.55
Cole Dozer LLC	Maintenance & Repair Expense	4,999.99
ESRI Business Information Solutions	Maintenance & Repair Expense	13,200.00
Fuzzell's Calculator Corner INC	Maintenance & Repair Expense	291.00
Hardberger & Smylie INC	Maintenance & Repair Expense	10,250.00
JTM Services INC DBA Miller Excavating	Maintenance & Repair Expense	4,300.00
Kirby Gray Dozer	Maintenance & Repair Expense	4,590.00
MRC INC	Maintenance & Repair Expense	445.00
RBS Construction LLC	Maintenance & Repair Expense	20,256.00
Stoecker Cedar Tree Cutting	Maintenance & Repair Expense	4,690.00
Sysco Oklahoma LLC	Materials Expense	711.44
ACE Moving & Storage LLC	Miscellaneous Administrative Expense	819.75
Federal Express Corporation	Miscellaneous Administrative Expense	87.06
High Plains Journal	Miscellaneous Administrative Expense	450.45
Houchen Bindery LTD	Miscellaneous Administrative Expense	216.00
Office of Management & Enterprise Services	Miscellaneous Administrative Expense	11,728.82
Summit Mailing & Shipping Systems INC	Miscellaneous Administrative Expense	21.90
Walker Companies	Miscellaneous Administrative Expense	80.00

Dell Marketing LP	Office Furniture & Equipment	29,976.91
Grainger	Office Furniture & Equipment	29.40
Mid-West Printing Company	Office Furniture & Equipment	27,890.00
Oklahoma Department of Corrections	Office Furniture & Equipment	6,195.29
Barbara A Ley A Professional Corp	Professional Services	1,651.00
Concur Travel	Professional Services	27.00
Conner & Winters	Professional Services	3,097.50
Galt Foundation	Professional Services	2,449.77
Jacobs Engineering Group INC	Professional Services	46,600.00
John D Houck PE	Professional Services	1,284.90
Meadows Center for Opportunity INC	Professional Services	108.32
Metro Technology Centers	Professional Services	375.00
Office of Management & Enterprise Services	Professional Services	31,501.56
Raja Basu	Professional Services	3,425.00
TekSystems INC	Professional Services	6,232.38
The Prescient Group	Professional Services	2,000.00
Timmons Group INC	Professional Services	23,227.50
Tisdal & Ohara PLLC	Professional Services	10,215.00
ASFMRA	Registration Fees	2,607.00
South Central ARC User Group	Registration Fees	800.00
The State Chamber of Oklahoma	Registration Fees	200.00
Commissioners of the Land Office	Rent Expense	32,785.34
Midcon Data Sevices INC	Rent Expense	1,200.00
Office of Management & Enterprise Services	Rent Expense	50.67
Summit Mailing & Shipping Systems INC	Rent Expense	357.74
AT&T Inc	Telecommunication Services	793.11
AT&T Mobility	Telecommunication Services	791.18
Bloomberg Financial Markets LP	Telecommunication Services	6,270.00
Cox Oklahoma Telecom LLC	Telecommunication Services	4,993.99
GOCLIO.com	Telecommunication Services	3,186.00
Loopnet	Telecommunication Services	958.20
Office of Management & Enterprise Services	Telecommunication Services	1,986.08
Omega 1 Networks LLC	Telecommunication Services	55.00
Panhandle Telephone COOP INC	Telecommunication Services	126.22
PDS Energy Information	Telecommunication Services	543.01
Pioneer Business Solutions	Telecommunication Services	301.82
Verizon Wireless	Telecommunication Services	43.01
Hotel Monaco DC	Travel - Agency Direct	1,130.13
Moab Valley Inn	Travel - Agency Direct	2,272.00
United Airlines	Travel - Agency Direct	507.92
Berger, Cecil	Travel Reimbursement	297.46
Brownsworth, Greg	Travel Reimbursement	645.28

Eike, Tom	Travel Reimbursement	917.70
Foster, Chris	Travel Reimbursement	577.80
Hermanski, David Alan	Travel Reimbursement	355.73
Ryan, Starr	Travel Reimbursement	501.40
Shipman, David	Travel Reimbursement	450.14
Wildman, David Trent	Travel Reimbursement	1,014.88

COMMISSIONERS OF THE LAND OFFICE
Expenditure Comparison
September 30, 2014 Compared to September 30, 2015

<u>Budget Line Item Description</u>	<u>FY15 YTD Expenditures</u>	<u>FY16 YTD Expenditures</u>	<u>FY15 to FY16 Changes in Expenditures</u>
Personnel - Salaries and Benefit Expenses	\$ 1,200,951	\$ 1,251,177	\$ 50,226
Professional Service Expenses	86,671	246,792	160,121
Total Personal Services:	1,287,622	1,497,970	210,348
Travel - Reimbursement	10,999	12,631	1,632
Travel - Direct Agency Payments	8,540	8,926	386
Agency Direct Registration	8,015	8,912	897
Postage and Freight	58	7,729	7,671
Communication Expenses	11,235	7,488	(3,747)
Printing and Advertising Expenses	15,051	12,684	(2,367)
Information Services and ERP Charges	21,547	39,950	18,403
Bank Service Charges	1,094	1,562	468
Exhibitions, Shows, and Special Event Expenses	-	-	-
Licenses and Permits	80	320	240
Memberships Fees	10,160	200	(9,960)
Insurance Premiums	-	-	-
Moving Expenses	-	820	820
Miscellaneous Administrative Fees	13	-	(13)
Rental - Facility, Equipment, and Other Rental Expenses	63,602	120,453	56,851
Maintenance and Repair - Property and Equipment	72,058	38,412	(33,646)
Fuel and Special Supplies	1,326	-	(1,326)
Shop and Medical Supplies	308	-	(308)
General Operating Supplies	6,076	26,397	20,321
Software and Equipment Expenses	821	100,902	100,081
Library Resource Expenses	-	695	695
Construction in Progress - Software	-	-	-
Soil Conservation Projects	17,352	114,436	97,084
Construction and Renovation Expenses	-	-	-
Total Supplies, Equipment, and Other Expenses:	248,335	502,517	254,182
Total Expenditures:	\$ 1,535,957	\$ 2,000,486	\$ 464,529

**MINERALS MANAGEMENT DIVISION
MONTHLY SUMMARY**

FROM: 9/1/2015 TO: 9/30/2015

RE: SUMMARY OF THE 9/16/2015 OIL AND GAS LEASE SALE

<u>*TOTAL BONUS:</u>	\$11,045,410.38	* Includes only high bids
<u>TOTAL NET ACRES:</u>	7,360.36	
<u>AVG PRICE PER ACRE:</u>	\$1,500.66	
<u>TOTAL TRACTS:</u>	135	
<u>TOTAL HIGH BIDS:</u>	103	
<u>TOTAL LOW BIDS:</u>	142	
<u>TOTAL BIDS RECEIVED:</u>	245	
<u>TOTAL TRACTS NO BIDS:</u>	32	
<u>HIGH BID PER ACRE:</u>	\$11,111.00	

Tabulation of bids received by Commissioners of the Land Office of Oil and Gas Mining Leases
Sale held in the Commission conference room, at Oklahoma City, Oklahoma

9/16/2015

Oil and Gas Lease Sale

**MINERALS MANAGEMENT DIVISION
APPROVAL OF OIL AND GAS LEASE SALE TABULATION**

<u>TR #</u>	<u>COUNTY</u>	<u>LEGAL DESCRIPTION</u>	<u>NET ACRES</u>	<u>BIDDER</u>	<u>BONUS</u>	<u>PRICE PER ACRE</u>
1	BLAINE	NE/4, less and except the Atoka-Morrow, Mississippi-Chester Lime, Mississippi Solid, Hunton, Viola and Woodford Formations (All M.R.), Sec. 36-15N-10WIM	160.00	NO BIDS	\$0.00	\$0.00
2	BLAINE	NW/4, less and except from the surface to the base of the Viola Formation (All M.R.), Sec. 36-15N-10WIM	160.00	NO BIDS	\$0.00	\$0.00
3	BLAINE	SE/4, less and except the Woodford Formation (All M.R.), Sec. 16-13N-11WIM	160.00	MARATHON OIL COMPANY	\$482,720.00	\$3,017.00
3	BLAINE	SE/4, less and except the Woodford Formation (All M.R.), Sec. 16-13N-11WIM	160.00	CONTINENTAL RESOURCES INC	\$120,000.00	\$750.00
4	BLAINE	SW/4, less and except the Woodford Formation (All M.R.), Sec. 16-13N-11WIM	160.00	MARATHON OIL COMPANY	\$482,720.00	\$3,017.00
4	BLAINE	SW/4, less and except the Woodford Formation (All M.R.), Sec. 16-13N-11WIM	160.00	CONTINENTAL RESOURCES INC	\$200,000.00	\$1,250.00

5	BLAINE	SW/4, less and except the Woodford Formation (1/2 M.R.), Sec. 32-16N-11WIM	80.00	MARATHON OIL COMPANY	\$426,800.00	\$5,335.00
5	BLAINE	SW/4, less and except the Woodford Formation (1/2 M.R.), Sec. 32-16N-11WIM	80.00	ATALAYA RESOURCES LLC	\$380,240.00	\$4,753.00
5	BLAINE	SW/4, less and except the Woodford Formation (1/2 M.R.), Sec. 32-16N-11WIM	80.00	CONTINENTAL RESOURCES INC	\$308,000.00	\$3,850.00
5	BLAINE	SW/4, less and except the Woodford Formation (1/2 M.R.), Sec. 32-16N-11WIM	80.00	DEVON ENERGY PRODUCTION COMPANY LP	\$209,360.00	\$2,617.00
5	BLAINE	SW/4, less and except the Woodford Formation (1/2 M.R.), Sec. 32-16N-11WIM	80.00	GRYPHON PROPERTIES LLC	\$160,560.00	\$2,007.00
6	BLAINE	SE/4, less and except from the surface to the base of the Springer Formation (1/2 M.R.), Sec. 07-13N-12WIM	80.00	CONTINENTAL RESOURCES INC	\$200,000.00	\$2,500.00
6	BLAINE	SE/4, less and except from the surface to the base of the Springer Formation (1/2 M.R.), Sec. 07-13N-12WIM	80.00	MARATHON OIL COMPANY	\$121,040.00	\$1,513.00
7	BLAINE	SE/4, less and except the Woodford Formation (1/2 M.R.), Sec. 23-13N-12WIM	80.00	MARATHON OIL COMPANY	\$121,040.00	\$1,513.00
7	BLAINE	SE/4, less and except the Woodford Formation (1/2 M.R.), Sec. 23-13N-12WIM	80.00	CONTINENTAL RESOURCES INC	\$68,000.00	\$850.00
8	BLAINE	SE/4 SE/4; Lots 5 and 6, less and except from the surface to the base of the Morrow Formation and also less and except the Springer Formation and also less and except all accretion and riparian rights lying outside of Section 33-13N-12WIM (All M.R.), Sec. 33-13N-12WIM	170.96	MARATHON OIL COMPANY	\$258,662.48	\$1,513.00
8	BLAINE	SE/4 SE/4; Lots 5 and 6, less and except from the surface to the base of the Morrow Formation and also less and except the Springer Formation and also less and except all accretion and riparian rights lying outside of Section 33-13N-12WIM (All M.R.), Sec. 33-13N-12WIM	170.96	CONTINENTAL RESOURCES INC	\$162,412.00	\$950.00
9	BLAINE	SE/4, less and except from the surface to the base of the Chester Formation and also less and except the Woodford Formation (All M.R.), Sec. 16-14N-12WIM	160.00	CONTINENTAL RESOURCES INC	\$512,000.00	\$3,200.00
9	BLAINE	SE/4, less and except from the surface to the base of the Chester Formation and also less and except the Woodford Formation (All M.R.), Sec. 16-14N-12WIM	160.00	MARATHON OIL COMPANY	\$482,720.00	\$3,017.00

10	BLAINE	SW/4, less and except from the surface to the base of the Chester Formation and also less and except the Woodford Formation (All M.R.), Sec. 16-14N-12WIM	160.00	CONTINENTAL RESOURCES INC	\$552,000.00	\$3,450.00
10	BLAINE	SW/4, less and except from the surface to the base of the Chester Formation and also less and except the Woodford Formation (All M.R.), Sec. 16-14N-12WIM	160.00	MARATHON OIL COMPANY	\$482,720.00	\$3,017.00
11	BLAINE	All that part of Lot 1 of Section 16-16N-12W, accreted to and lying within Section 9-16N-12W, less and except the Springer Formation (All M.R.), Sec. 09-16N-12WIM	0.01	HORIZONTAL BOP LLC	\$111.11	\$11,111.00
11	BLAINE	All that part of Lot 1 of Section 16-16N-12W, accreted to and lying within Section 9-16N-12W, less and except the Springer Formation (All M.R.), Sec. 09-16N-12WIM	0.01	MARATHON OIL COMPANY	\$60.19	\$6,019.00
11	BLAINE	All that part of Lot 1 of Section 16-16N-12W, accreted to and lying within Section 9-16N-12W, less and except the Springer Formation (All M.R.), Sec. 09-16N-12WIM	0.01	CONTINENTAL RESOURCES INC	\$15.00	\$1,500.00
12	BLAINE	All that part of Lot 1 of Section 16-16N-12WIM, accreted to and lying within Section 15-16N-12WIM (All M.R.), Sec. 15-16N-12WIM	0.01	HORIZONTAL BOP LLC	\$111.11	\$11,111.00
12	BLAINE	All that part of Lot 1 of Section 16-16N-12WIM, accreted to and lying within Section 15-16N-12WIM (All M.R.), Sec. 15-16N-12WIM	0.01	MARATHON OIL COMPANY	\$60.19	\$6,019.00
12	BLAINE	All that part of Lot 1 of Section 16-16N-12WIM, accreted to and lying within Section 15-16N-12WIM (All M.R.), Sec. 15-16N-12WIM	0.01	CONTINENTAL RESOURCES INC	\$40.50	\$4,050.00
13	BLAINE	NE/4 (All M.R.), Sec. 16-17N-12WIM	160.00	ATALAYA RESOURCES LLC	\$664,480.00	\$4,153.00
13	BLAINE	NE/4 (All M.R.), Sec. 16-17N-12WIM	160.00	VERNON L SMITH AND ASSOCIATES INC	\$200,000.00	\$1,250.00
14	BLAINE	NW/4 (All M.R.), Sec. 16-17N-12WIM	160.00	ATALAYA RESOURCES LLC	\$328,480.00	\$2,053.00
14	BLAINE	NW/4 (All M.R.), Sec. 16-17N-12WIM	160.00	VERNON L SMITH AND ASSOCIATES INC	\$200,000.00	\$1,250.00
15	BLAINE	SE/4 (All M.R.), Sec. 16-17N-12WIM	160.00	ATALAYA RESOURCES LLC	\$496,480.00	\$3,103.00
15	BLAINE	SE/4 (All M.R.), Sec. 16-17N-12WIM	160.00	VERNON L SMITH AND ASSOCIATES INC	\$200,000.00	\$1,250.00
16	BLAINE	SE/4, less and except from the surface to the base of the Springer Formation (1/2 M.R.), Sec. 01-13N-13WIM	80.00	MARATHON OIL COMPANY	\$121,040.00	\$1,513.00

16	BLAINE	SE/4, less and except from the surface to the base of the Springer Formation (1/2 M.R.), Sec. 01-13N-13WIM	80.00	CONTINENTAL RESOURCES INC	\$100,000.00	\$1,250.00
17	BLAINE	All that part of Lot 1 of Section 12-13N-13WIM, accreted to and lying within Section 11-13N-13W, less and except the Morrow Formation (1/2 M.R.), Sec. 11-13N-13WIM	26.05	MARATHON OIL COMPANY	\$39,413.65	\$1,513.00
17	BLAINE	All that part of Lot 1 of Section 12-13N-13WIM, accreted to and lying within Section 11-13N-13W, less and except the Morrow Formation (1/2 M.R.), Sec. 11-13N-13WIM	26.05	CONTINENTAL RESOURCES INC	\$32,562.50	\$1,250.00
18	BLAINE	SW/4 SW/4, less and except the Morrow Formation (1/2 M.R.), Sec. 11-13N-13WIM	20.00	MARATHON OIL COMPANY	\$30,260.00	\$1,513.00
18	BLAINE	SW/4 SW/4, less and except the Morrow Formation (1/2 M.R.), Sec. 11-13N-13WIM	20.00	CONTINENTAL RESOURCES INC	\$25,000.00	\$1,250.00
19	BLAINE	N/2 NW/4; SE/4 NW/4; Lot 1, less and except all accretion and riparian rights lying outside of Section 12-13N-13WIM and also less and except the Springer and Cherokee Formations (1/2 M.R.), Sec. 12-13N-13WIM	80.57	MARATHON OIL COMPANY	\$121,902.41	\$1,513.09
19	BLAINE	N/2 NW/4; SE/4 NW/4; Lot 1, less and except all accretion and riparian rights lying outside of Section 12-13N-13WIM and also less and except the Springer and Cherokee Formations (1/2 M.R.), Sec. 12-13N-13WIM	80.57	CONTINENTAL RESOURCES INC	\$120,855.00	\$1,500.09
20	BLAINE	SE/4, less and except the Springer and Cherokee Formations (1/2 M.R.), Sec. 12-13N-13WIM	80.00	MARATHON OIL COMPANY	\$121,040.00	\$1,513.00
20	BLAINE	SE/4, less and except the Springer and Cherokee Formations (1/2 M.R.), Sec. 12-13N-13WIM	80.00	CONTINENTAL RESOURCES INC	\$80,000.00	\$1,000.00
21	BLAINE	Lot 1, less and except the accretion and riparian rights lying outside of Section 13-13N-13W and also less and except the Springer Formation (All M.R.), Sec. 13-13N-13WIM	91.04	CONTINENTAL RESOURCES INC	\$141,112.00	\$1,550.00
21	BLAINE	Lot 1, less and except the accretion and riparian rights lying outside of Section 13-13N-13W and also less and except the Springer Formation (All M.R.), Sec. 13-13N-13WIM	91.04	MARATHON OIL COMPANY	\$137,743.52	\$1,513.00
22	BLAINE	Lots 3 and 7, less and except the accretion and riparian rights lying outside of Section 13-13N-13W and also less and except the Springer Formation (All M.R.), Sec. 13-13N-13WIM	100.49	MARATHON OIL COMPANY	\$152,041.37	\$1,513.00

22	BLAINE	Lots 3 and 7, less and except the accretion and riparian rights lying outside of Section 13-13N-13W and also less and except the Springer Formation (All M.R.), Sec. 13-13N-13WIM	100.49	CONTINENTAL RESOURCES INC	\$130,637.00	\$1,300.00
23	BLAINE	NE/4 (All M.R.), Sec. 16-16N-13WIM	160.00	ATALAYA RESOURCES LLC	\$328,480.00	\$2,053.00
23	BLAINE	NE/4 (All M.R.), Sec. 16-16N-13WIM	160.00	MARATHON OIL COMPANY	\$97,760.00	\$611.00
24	CADDO	NE/4, less and except the Cherokee Formation (1/2 M.R.), Sec. 07-12N-12WIM	80.00	CONTINENTAL RESOURCES INC	\$64,000.00	\$800.00
25	CADDO	NW/4, less and except the Cherokee Formation (All M.R.), Sec. 16-12N-12WIM	160.00	CONTINENTAL RESOURCES INC	\$125,600.00	\$785.00
26	CADDO	NE/4 (1/2 M.R.), Sec. 30-12N-12WIM	80.00	NO BIDS	\$0.00	\$0.00
27	CADDO	E/2 NE/4, less and except the Red Fork and Pink Sand Formations (1/2 M.R.), Sec. 34-12N-13WIM	40.00	NO BIDS	\$0.00	\$0.00
28	CADDO	W/2 NE/4, less and except the Red Fork Formation (1/2 M.R.), Sec. 34-12N-13WIM	40.00	NO BIDS	\$0.00	\$0.00
29	CADDO	SE/4 (1/2 M.R.), Sec. 34-12N-13WIM	80.00	NO BIDS	\$0.00	\$0.00
30	CANADIAN	Lot 8; NE/4 SE/4, less and except accretion and riparian rights lying outside of Section 13-10N-05WIM. Also, any use of the surface lands covered herein shall require the permission of the lessor. (All M.R.), Sec. 13-10N-05WIM	70.00	CITIZEN ENERGY II LLC	\$56,420.00	\$806.00
31	CANADIAN	N/2 SE/4; all that portion of S/2 SE/4 lying North of center line of Highway 66, any use of the surface lands covered herein shall require the permission of the lessor (All M.R.), Sec. 16-12N-07WIM	147.60	TODCO PROPERTIES INC	\$365,605.20	\$2,477.00
31	CANADIAN	N/2 SE/4; all that portion of S/2 SE/4 lying North of center line of Highway 66, any use of the surface lands covered herein shall require the permission of the lessor (All M.R.), Sec. 16-12N-07WIM	147.60	CITIZEN ENERGY II LLC	\$314,092.80	\$2,128.00
32	CANADIAN	SW/4, any use of the surface lands covered herein shall require the permission of the lessor (All M.R.), Sec. 16-12N-07WIM	160.00	TODCO PROPERTIES INC	\$396,320.00	\$2,477.00
32	CANADIAN	SW/4, any use of the surface lands covered herein shall require the permission of the lessor (All M.R.), Sec. 16-12N-07WIM	160.00	CITIZEN ENERGY II LLC	\$340,480.00	\$2,128.00
33	CUSTER	SE/4 (All M.R.), Sec. 36-14N-14WIM	160.00	CONTINENTAL RESOURCES INC	\$101,760.00	\$636.00

34	CUSTER	SW/4, less 6.76 acres for railroad and also less and except the Woodford Formation (1/2 M.R.), Sec. 02-15N-14WIM	76.62	CONTINENTAL RESOURCES INC	\$88,113.00	\$1,150.00
35	CUSTER	NE/4 NE/4, less and except the accretion and riparian rights lying outside of Section 23-15N-14W and also less and except the Atoka-Morrow Formation (1/2 M.R.), Sec. 23-15N-14WIM	17.43	CONTINENTAL RESOURCES INC	\$27,016.50	\$1,550.44
36	CUSTER	NW/4 (All M.R.), Sec. 16-13N-16WIM	160.00	NO BIDS	\$0.00	\$0.00
37	CUSTER	Lots 3 and 4; E/2 SW/4 (1/2 M.R.), Sec. 07-14N-16WIM	79.91	NO BIDS	\$0.00	\$0.00
38	DEWEY	NE/4, less and except the Woodford Formation (1/2 M.R.), Sec. 26-16N-14WIM	80.00	NO BIDS	\$0.00	\$0.00
39	DEWEY	N/2 SE/4, less and except the Chester Formation lying within the wellbore only of the Minton 1 well (1/2 M.R.), Sec. 02-16N-15WIM	40.00	VERNON L SMITH AND ASSOCIATES INC	\$30,000.00	\$750.00
40	DEWEY	NE/4, less and except the Woodford Formation (1/2 M.R.), Sec. 13-16N-15WIM	80.00	NO BIDS	\$0.00	\$0.00
41	DEWEY	Lots 5 and 6 (All M.R.), Sec. 36-20N-18WIM	77.66	RUIDOSO RESOURCES LLC	\$137,924.16	\$1,776.00
41	DEWEY	Lots 5 and 6 (All M.R.), Sec. 36-20N-18WIM	77.66	TAHOE LAND SERVICES LLC	\$77,854.15	\$1,002.50
41	DEWEY	Lots 5 and 6 (All M.R.), Sec. 36-20N-18WIM	77.66	BILL IRVIN LAND SERVICES LLC	\$58,245.00	\$750.00
41	DEWEY	Lots 5 and 6 (All M.R.), Sec. 36-20N-18WIM	77.66	DEVON ENERGY PRODUCTION COMPANY LP	\$54,594.98	\$703.00
42	DEWEY	Lots 7 and 8 (All M.R.), Sec. 36-20N-18WIM	79.32	RUIDOSO RESOURCES LLC	\$140,872.32	\$1,776.00
42	DEWEY	Lots 7 and 8 (All M.R.), Sec. 36-20N-18WIM	79.32	TAHOE LAND SERVICES LLC	\$79,518.30	\$1,002.50
42	DEWEY	Lots 7 and 8 (All M.R.), Sec. 36-20N-18WIM	79.32	BILL IRVIN LAND SERVICES LLC	\$59,490.00	\$750.00
42	DEWEY	Lots 7 and 8 (All M.R.), Sec. 36-20N-18WIM	79.32	DEVON ENERGY PRODUCTION COMPANY LP	\$55,761.96	\$703.00
43	ELLIS	NW/4 (All M.R.), Sec. 13-24N-23WIM	160.00	MURRAY STREET INVESTMENTS LLC	\$803.20	\$5.02
44	ELLIS	SW/4 (All M.R.), Sec. 13-24N-23WIM	160.00	MURRAY STREET INVESTMENTS LLC	\$803.20	\$5.02
45	ELLIS	NE/4 (1/2 M.R.), Sec. 21-24N-23WIM	80.00	TRUEBLOOD RESOURCES INC	\$6,000.00	\$75.00
46	ELLIS	S/2 NE/4 (1/2 M.R.), Sec. 24-24N-23WIM	40.00	NO BIDS	\$0.00	\$0.00
47	ELLIS	SE/4 (1/2 M.R.), Sec. 24-24N-23WIM	80.00	NO BIDS	\$0.00	\$0.00
48	ELLIS	N/2 SW/4 (1/2 M.R.), Sec. 24-24N-23WIM	40.00	NO BIDS	\$0.00	\$0.00
49	ELLIS	SE/4 (All M.R.), Sec. 36-24N-23WIM	160.00	NO BIDS	\$0.00	\$0.00

50	GARFIELD	SW/4, less and except the Mississippian Formation This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 13-23N-05WIM	160.00	SKPLYMOUTH LLC	\$24,000.00	\$150.00
51	GARFIELD	NE/4 (All M.R.), Sec. 36-21N-06WIM	160.00	NO BIDS	\$0.00	\$0.00
52	GARFIELD	NW/4 (All M.R.), Sec. 36-21N-06WIM	160.00	NO BIDS	\$0.00	\$0.00
53	GARFIELD	SE/4 (All M.R.), Sec. 36-21N-06WIM	160.00	NO BIDS	\$0.00	\$0.00
54	GARFIELD	SW/4 (All M.R.), Sec. 36-21N-06WIM	160.00	NO BIDS	\$0.00	\$0.00
55	GRADY	N/2 NW/4; N/2 S/2 NW/4, less and except the Woodford Formation (1/2 M.R.), Sec. 13-08N-05WIM	60.00	NO BIDS	\$0.00	\$0.00
56	GRADY	NW/4 SE/4; S/2 SE/4, less and except the Woodford Formation (1/2 M.R.), Sec. 24-08N-05WIM	60.00	NO BIDS	\$0.00	\$0.00
57	GRADY	SE/4 SW/4, less and except the Woodford Formation (1/2 M.R.), Sec. 24-08N-05WIM	20.00	NO BIDS	\$0.00	\$0.00
58	GRADY	NE/4 NE/4 SE/4; S/2 NE/4 SE/4; SE/4 SE/4; S/2 SW/4 SE/4, less and except the Mississippi Formation (1/2 M.R.), Sec. 07-09N-05WIM	45.00	CITIZEN ENERGY II LLC	\$145,125.00	\$3,225.00
58	GRADY	NE/4 NE/4 SE/4; S/2 NE/4 SE/4; SE/4 SE/4; S/2 SW/4 SE/4, less and except the Mississippi Formation (1/2 M.R.), Sec. 07-09N-05WIM	45.00	R D WILLIAMS & COMPANY	\$112,545.00	\$2,501.00
58	GRADY	NE/4 NE/4 SE/4; S/2 NE/4 SE/4; SE/4 SE/4; S/2 SW/4 SE/4, less and except the Mississippi Formation (1/2 M.R.), Sec. 07-09N-05WIM	45.00	TODCO PROPERTIES INC	\$111,465.00	\$2,477.00
58	GRADY	NE/4 NE/4 SE/4; S/2 NE/4 SE/4; SE/4 SE/4; S/2 SW/4 SE/4, less and except the Mississippi Formation (1/2 M.R.), Sec. 07-09N-05WIM	45.00	T S DUDLEY LAND COMPANY INC	\$67,815.00	\$1,507.00
58	GRADY	NE/4 NE/4 SE/4; S/2 NE/4 SE/4; SE/4 SE/4; S/2 SW/4 SE/4, less and except the Mississippi Formation (1/2 M.R.), Sec. 07-09N-05WIM	45.00	UNITED ENERGY LLC	\$45,045.00	\$1,001.00
59	GRADY	SE/4 (1/2 M.R.), Sec. 09-09N-05WIM	80.00	CITIZEN ENERGY II LLC	\$258,000.00	\$3,225.00
59	GRADY	SE/4 (1/2 M.R.), Sec. 09-09N-05WIM	80.00	R D WILLIAMS & COMPANY	\$200,080.00	\$2,501.00
59	GRADY	SE/4 (1/2 M.R.), Sec. 09-09N-05WIM	80.00	TODCO PROPERTIES INC	\$198,160.00	\$2,477.00
59	GRADY	SE/4 (1/2 M.R.), Sec. 09-09N-05WIM	80.00	T S DUDLEY LAND COMPANY INC	\$120,560.00	\$1,507.00
59	GRADY	SE/4 (1/2 M.R.), Sec. 09-09N-05WIM	80.00	OSAGE OIL & GAS PROPERTIES INC	\$88,400.00	\$1,105.00

59	GRADY	SE/4 (1/2 M.R.), Sec. 09-09N-05WIM	80.00	UNITED ENERGY LLC	\$60,080.00	\$751.00
60	GRADY	E/2 E/2 SW/4, less and except the Gibson and Mississippi Lime Formations (1/2 M.R.), Sec. 09-09N-05WIM	20.00	CITIZEN ENERGY II LLC	\$64,500.00	\$3,225.00
60	GRADY	E/2 E/2 SW/4, less and except the Gibson and Mississippi Lime Formations (1/2 M.R.), Sec. 09-09N-05WIM	20.00	R D WILLIAMS & COMPANY	\$50,020.00	\$2,501.00
60	GRADY	E/2 E/2 SW/4, less and except the Gibson and Mississippi Lime Formations (1/2 M.R.), Sec. 09-09N-05WIM	20.00	TODCO PROPERTIES INC	\$49,540.00	\$2,477.00
60	GRADY	E/2 E/2 SW/4, less and except the Gibson and Mississippi Lime Formations (1/2 M.R.), Sec. 09-09N-05WIM	20.00	T S DUDLEY LAND COMPANY INC	\$30,140.00	\$1,507.00
60	GRADY	E/2 E/2 SW/4, less and except the Gibson and Mississippi Lime Formations (1/2 M.R.), Sec. 09-09N-05WIM	20.00	UNITED ENERGY LLC	\$20,020.00	\$1,001.00
61	GRADY	SW/4 NE/4 SE/4; S/2 NW/4 SE/4; W/2 SE/4 SE/4; SW/4 SE/4, less and except from the surface to the base of the Mississippian Formation (1/2 M.R.), Sec. 21-09N-05WIM	45.00	CITIZEN ENERGY II LLC	\$145,125.00	\$3,225.00
61	GRADY	SW/4 NE/4 SE/4; S/2 NW/4 SE/4; W/2 SE/4 SE/4; SW/4 SE/4, less and except from the surface to the base of the Mississippian Formation (1/2 M.R.), Sec. 21-09N-05WIM	45.00	TODCO PROPERTIES INC	\$111,465.00	\$2,477.00
61	GRADY	SW/4 NE/4 SE/4; S/2 NW/4 SE/4; W/2 SE/4 SE/4; SW/4 SE/4, less and except from the surface to the base of the Mississippian Formation (1/2 M.R.), Sec. 21-09N-05WIM	45.00	T S DUDLEY LAND COMPANY INC	\$67,815.00	\$1,507.00
61	GRADY	SW/4 NE/4 SE/4; S/2 NW/4 SE/4; W/2 SE/4 SE/4; SW/4 SE/4, less and except from the surface to the base of the Mississippian Formation (1/2 M.R.), Sec. 21-09N-05WIM	45.00	UNITED ENERGY LLC	\$33,795.00	\$751.00
62	GRADY	SE/4 NE/4 SW/4; E/2 SE/4 SW/4, less and except from the surface to the base of the Mississippian Formation (1/2 M.R.), Sec. 21-09N-05WIM	15.00	CITIZEN ENERGY II LLC	\$48,375.00	\$3,225.00
62	GRADY	SE/4 NE/4 SW/4; E/2 SE/4 SW/4, less and except from the surface to the base of the Mississippian Formation (1/2 M.R.), Sec. 21-09N-05WIM	15.00	TODCO PROPERTIES INC	\$37,155.00	\$2,477.00
62	GRADY	SE/4 NE/4 SW/4; E/2 SE/4 SW/4, less and except from the surface to the base of the Mississippian Formation (1/2 M.R.), Sec. 21-09N-05WIM	15.00	T S DUDLEY LAND COMPANY INC	\$22,605.00	\$1,507.00

62	GRADY	SE/4 NE/4 SW/4; E/2 SE/4 SW/4, less and except from the surface to the base of the Mississippian Formation (1/2 M.R.), Sec. 21-09N-05WIM	15.00	UNITED ENERGY LLC	\$15,015.00	\$1,001.00
63	GRADY	SW/4 NW/4 NW/4, less and except the Lower Pennsylvanian Formation (1/2 M.R.), Sec. 26-09N-05WIM	5.00	CITIZEN ENERGY II LLC	\$16,125.00	\$3,225.00
63	GRADY	SW/4 NW/4 NW/4, less and except the Lower Pennsylvanian Formation (1/2 M.R.), Sec. 26-09N-05WIM	5.00	T S DUDLEY LAND COMPANY INC	\$12,540.00	\$2,508.00
63	GRADY	SW/4 NW/4 NW/4, less and except the Lower Pennsylvanian Formation (1/2 M.R.), Sec. 26-09N-05WIM	5.00	TODCO PROPERTIES INC	\$12,385.00	\$2,477.00
63	GRADY	SW/4 NW/4 NW/4, less and except the Lower Pennsylvanian Formation (1/2 M.R.), Sec. 26-09N-05WIM	5.00	UNITED ENERGY LLC	\$3,755.00	\$751.00
64	GRADY	S/2 SE/4, less and except the Lower Pennsylvanian Formation (1/2 M.R.), Sec. 26-09N-05WIM	40.00	CITIZEN ENERGY II LLC	\$129,000.00	\$3,225.00
64	GRADY	S/2 SE/4, less and except the Lower Pennsylvanian Formation (1/2 M.R.), Sec. 26-09N-05WIM	40.00	T S DUDLEY LAND COMPANY INC	\$100,320.00	\$2,508.00
64	GRADY	S/2 SE/4, less and except the Lower Pennsylvanian Formation (1/2 M.R.), Sec. 26-09N-05WIM	40.00	TODCO PROPERTIES INC	\$99,080.00	\$2,477.00
64	GRADY	S/2 SE/4, less and except the Lower Pennsylvanian Formation (1/2 M.R.), Sec. 26-09N-05WIM	40.00	UNITED ENERGY LLC	\$40,040.00	\$1,001.00
65	GRADY	S/2 SE/4 SE/4, less and except from the surface to the base of the Mississippi Lime Formation (1/2 M.R.), Sec. 29-09N-05WIM	10.00	CITIZEN ENERGY II LLC	\$32,250.00	\$3,225.00
65	GRADY	S/2 SE/4 SE/4, less and except from the surface to the base of the Mississippi Lime Formation (1/2 M.R.), Sec. 29-09N-05WIM	10.00	T S DUDLEY LAND COMPANY INC	\$25,080.00	\$2,508.00
65	GRADY	S/2 SE/4 SE/4, less and except from the surface to the base of the Mississippi Lime Formation (1/2 M.R.), Sec. 29-09N-05WIM	10.00	TODCO PROPERTIES INC	\$24,770.00	\$2,477.00
65	GRADY	S/2 SE/4 SE/4, less and except from the surface to the base of the Mississippi Lime Formation (1/2 M.R.), Sec. 29-09N-05WIM	10.00	R D WILLIAMS & COMPANY	\$21,570.00	\$2,157.00
65	GRADY	S/2 SE/4 SE/4, less and except from the surface to the base of the Mississippi Lime Formation (1/2 M.R.), Sec. 29-09N-05WIM	10.00	UNITED ENERGY LLC	\$7,510.00	\$751.00
66	GRADY	NE/4 NE/4 NE/4; S/2 NE/4 NE/4; N/2 SE/4 NE/4; SE/4 SE/4 NE/4 (All M.R.), Sec. 33-09N-05WIM	60.00	CITIZEN ENERGY II LLC	\$193,500.00	\$3,225.00
66	GRADY	NE/4 NE/4 NE/4; S/2 NE/4 NE/4; N/2 SE/4 NE/4; SE/4 SE/4 NE/4 (All M.R.), Sec. 33-09N-05WIM	60.00	T S DUDLEY LAND COMPANY INC	\$150,480.00	\$2,508.00

66	GRADY	NE/4 NE/4 NE/4; S/2 NE/4 NE/4; N/2 SE/4 NE/4; SE/4 SE/4 NE/4 (All M.R.), Sec. 33-09N-05WIM	60.00	TODCO PROPERTIES INC	\$148,620.00	\$2,477.00
66	GRADY	NE/4 NE/4 NE/4; S/2 NE/4 NE/4; N/2 SE/4 NE/4; SE/4 SE/4 NE/4 (All M.R.), Sec. 33-09N-05WIM	60.00	R D WILLIAMS & COMPANY	\$129,420.00	\$2,157.00
66	GRADY	NE/4 NE/4 NE/4; S/2 NE/4 NE/4; N/2 SE/4 NE/4; SE/4 SE/4 NE/4 (All M.R.), Sec. 33-09N-05WIM	60.00	UNITED ENERGY LLC	\$60,060.00	\$1,001.00
67	GRADY	W/2 SW/4 NW/4 (1/2 M.R.), Sec. 33-09N-05WIM	10.00	CITIZEN ENERGY II LLC	\$32,250.00	\$3,225.00
67	GRADY	W/2 SW/4 NW/4 (1/2 M.R.), Sec. 33-09N-05WIM	10.00	T S DUDLEY LAND COMPANY INC	\$25,080.00	\$2,508.00
67	GRADY	W/2 SW/4 NW/4 (1/2 M.R.), Sec. 33-09N-05WIM	10.00	TODCO PROPERTIES INC	\$24,770.00	\$2,477.00
67	GRADY	W/2 SW/4 NW/4 (1/2 M.R.), Sec. 33-09N-05WIM	10.00	R D WILLIAMS & COMPANY	\$21,570.00	\$2,157.00
67	GRADY	W/2 SW/4 NW/4 (1/2 M.R.), Sec. 33-09N-05WIM	10.00	HORIZONTAL BOP LLC	\$11,120.00	\$1,112.00
67	GRADY	W/2 SW/4 NW/4 (1/2 M.R.), Sec. 33-09N-05WIM	10.00	UNITED ENERGY LLC	\$7,500.00	\$750.00
68	GRADY	SW/4 NW/4, less and except the Osborne and Hart Formations (1/2 M.R.), Sec. 34-09N-05WIM	20.00	CITIZEN ENERGY II LLC	\$64,500.00	\$3,225.00
68	GRADY	SW/4 NW/4, less and except the Osborne and Hart Formations (1/2 M.R.), Sec. 34-09N-05WIM	20.00	T S DUDLEY LAND COMPANY INC	\$50,160.00	\$2,508.00
68	GRADY	SW/4 NW/4, less and except the Osborne and Hart Formations (1/2 M.R.), Sec. 34-09N-05WIM	20.00	TODCO PROPERTIES INC	\$49,540.00	\$2,477.00
68	GRADY	SW/4 NW/4, less and except the Osborne and Hart Formations (1/2 M.R.), Sec. 34-09N-05WIM	20.00	UNITED ENERGY LLC	\$20,020.00	\$1,001.00
69	GRADY	E/2 SW/4; East 20 acres of Lot 3; Southwest 9.31 acres of Lot 3; Lot 4, less and except the Osborne, Hoxbar and Skinner Formations (1/2 M.R.), Sec. 07-09N-06WIM	74.05	CITIZEN ENERGY II LLC	\$238,811.25	\$3,225.00
69	GRADY	E/2 SW/4; East 20 acres of Lot 3; Southwest 9.31 acres of Lot 3; Lot 4, less and except the Osborne, Hoxbar and Skinner Formations (1/2 M.R.), Sec. 07-09N-06WIM	74.05	R D WILLIAMS & COMPANY	\$185,199.05	\$2,501.00
69	GRADY	E/2 SW/4; East 20 acres of Lot 3; Southwest 9.31 acres of Lot 3; Lot 4, less and except the Osborne, Hoxbar and Skinner Formations (1/2 M.R.), Sec. 07-09N-06WIM	74.05	TODCO PROPERTIES INC	\$183,421.85	\$2,477.00
69	GRADY	E/2 SW/4; East 20 acres of Lot 3; Southwest 9.31 acres of Lot 3; Lot 4, less and except the Osborne, Hoxbar and Skinner Formations (1/2 M.R.), Sec. 07-09N-06WIM	74.05	OSAGE OIL & GAS PROPERTIES INC	\$81,825.25	\$1,105.00

69	GRADY	E/2 SW/4; East 20 acres of Lot 3; Southwest 9.31 acres of Lot 3; Lot 4, less and except the Osborne, Hoxbar and Skinner Formations (1/2 M.R.), Sec. 07-09N-06WIM	74.05	UNITED ENERGY LLC	\$74,124.05	\$1,001.00
70	KAY	NE/4 (All M.R.), Sec. 16-28N-02EIM	160.00	NO BIDS	\$0.00	\$0.00
71	KAY	NW/4 (1/2 M.R.), Sec. 16-28N-02EIM	80.00	NO BIDS	\$0.00	\$0.00
72	KAY	SE/4 (1/2 M.R.), Sec. 16-28N-02EIM	80.00	NO BIDS	\$0.00	\$0.00
73	KAY	SW/4 (1/2 M.R.), Sec. 16-28N-02EIM	80.00	NO BIDS	\$0.00	\$0.00
74	KINGFISHER	NW/4, less and except the Oswego Formation (All M.R.), Sec. 16-15N-05WIM	160.00	OKLAHOMA ENERGY ACQUISITIONS LP	\$80,000.00	\$500.00
75	KIOWA	NE/4 NE/4 (All M.R.), Sec. 13-07N-17WIM	40.00	MCENCO INC	\$650.00	\$16.25
75	KIOWA	NE/4 NE/4 (All M.R.), Sec. 13-07N-17WIM	40.00	WESTEND PETROLEUM LLC	\$408.00	\$10.20
76	KIOWA	NW/4 NE/4 (All M.R.), Sec. 13-07N-17WIM	40.00	MCENCO INC	\$650.00	\$16.25
76	KIOWA	NW/4 NE/4 (All M.R.), Sec. 13-07N-17WIM	40.00	WESTEND PETROLEUM LLC	\$408.00	\$10.20
77	KIOWA	SE/4 NE/4 (All M.R.), Sec. 13-07N-17WIM	40.00	MCENCO INC	\$650.00	\$16.25
77	KIOWA	SE/4 NE/4 (All M.R.), Sec. 13-07N-17WIM	40.00	WESTEND PETROLEUM LLC	\$408.00	\$10.20
78	KIOWA	SW/4 NE/4 (All M.R.), Sec. 13-07N-17WIM	40.00	MCENCO INC	\$650.00	\$16.25
78	KIOWA	SW/4 NE/4 (All M.R.), Sec. 13-07N-17WIM	40.00	WESTEND PETROLEUM LLC	\$408.00	\$10.20
79	KIOWA	NE/4 NW/4 (All M.R.), Sec. 13-07N-17WIM	40.00	MCENCO INC	\$650.00	\$16.25
79	KIOWA	NE/4 NW/4 (All M.R.), Sec. 13-07N-17WIM	40.00	WESTEND PETROLEUM LLC	\$408.00	\$10.20
80	KIOWA	NW/4 NW/4 (All M.R.), Sec. 13-07N-17WIM	40.00	MCENCO INC	\$650.00	\$16.25
80	KIOWA	NW/4 NW/4 (All M.R.), Sec. 13-07N-17WIM	40.00	WESTEND PETROLEUM LLC	\$408.00	\$10.20
81	KIOWA	SE/4 NW/4 (All M.R.), Sec. 13-07N-17WIM	40.00	MCENCO INC	\$650.00	\$16.25
81	KIOWA	SE/4 NW/4 (All M.R.), Sec. 13-07N-17WIM	40.00	WESTEND PETROLEUM LLC	\$408.00	\$10.20
82	KIOWA	SW/4 NW/4 (All M.R.), Sec. 13-07N-17WIM	40.00	MCENCO INC	\$650.00	\$16.25
82	KIOWA	SW/4 NW/4 (All M.R.), Sec. 13-07N-17WIM	40.00	WESTEND PETROLEUM LLC	\$408.00	\$10.20
83	KIOWA	NE/4 SE/4 (All M.R.), Sec. 13-07N-17WIM	40.00	MCENCO INC	\$650.00	\$16.25
83	KIOWA	NE/4 SE/4 (All M.R.), Sec. 13-07N-17WIM	40.00	WESTEND PETROLEUM LLC	\$408.00	\$10.20
84	KIOWA	NW/4 SE/4 (All M.R.), Sec. 13-07N-17WIM	40.00	MCENCO INC	\$650.00	\$16.25
84	KIOWA	NW/4 SE/4 (All M.R.), Sec. 13-07N-17WIM	40.00	WESTEND PETROLEUM LLC	\$408.00	\$10.20

85	KIOWA	SE/4 SE/4 (All M.R.), Sec. 13-07N-17WIM	40.00	MCENCO INC	\$650.00	\$16.25
85	KIOWA	SE/4 SE/4 (All M.R.), Sec. 13-07N-17WIM	40.00	WESTEND PETROLEUM LLC	\$408.00	\$10.20
86	KIOWA	SW/4 SE/4 (All M.R.), Sec. 13-07N-17WIM	40.00	MCENCO INC	\$650.00	\$16.25
86	KIOWA	SW/4 SE/4 (All M.R.), Sec. 13-07N-17WIM	40.00	WESTEND PETROLEUM LLC	\$408.00	\$10.20
87	KIOWA	NE/4 SW/4 (All M.R.), Sec. 13-07N-17WIM	40.00	MCENCO INC	\$650.00	\$16.25
87	KIOWA	NE/4 SW/4 (All M.R.), Sec. 13-07N-17WIM	40.00	WESTEND PETROLEUM LLC	\$408.00	\$10.20
88	KIOWA	NW/4 SW/4 (All M.R.), Sec. 13-07N-17WIM	40.00	MCENCO INC	\$650.00	\$16.25
88	KIOWA	NW/4 SW/4 (All M.R.), Sec. 13-07N-17WIM	40.00	WESTEND PETROLEUM LLC	\$408.00	\$10.20
89	KIOWA	SE/4 SW/4 (All M.R.), Sec. 13-07N-17WIM	40.00	MCENCO INC	\$650.00	\$16.25
89	KIOWA	SE/4 SW/4 (All M.R.), Sec. 13-07N-17WIM	40.00	WESTEND PETROLEUM LLC	\$408.00	\$10.20
90	KIOWA	SW/4 SW/4 (All M.R.), Sec. 13-07N-17WIM	40.00	MCENCO INC	\$650.00	\$16.25
90	KIOWA	SW/4 SW/4 (All M.R.), Sec. 13-07N-17WIM	40.00	WESTEND PETROLEUM LLC	\$408.00	\$10.20
91	KIOWA	NE/4 NE/4 This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-07N-17WIM	40.00	MCENCO INC	\$650.00	\$16.25
91	KIOWA	NE/4 NE/4 This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-07N-17WIM	40.00	WESTEND PETROLEUM LLC	\$408.00	\$10.20
92	KIOWA	NW/4 NE/4 This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-07N-17WIM	40.00	MCENCO INC	\$650.00	\$16.25
92	KIOWA	NW/4 NE/4 This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-07N-17WIM	40.00	WESTEND PETROLEUM LLC	\$408.00	\$10.20
93	KIOWA	SE/4 NE/4 This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-07N-17WIM	40.00	MCENCO INC	\$650.00	\$16.25

93	KIOWA	SE/4 NE/4 This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-07N-17WIM	40.00	WESTEND PETROLEUM LLC	\$408.00	\$10.20
94	KIOWA	SW/4 NE/4 This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-07N-17WIM	40.00	MCENCO INC	\$650.00	\$16.25
94	KIOWA	SW/4 NE/4 This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-07N-17WIM	40.00	WESTEND PETROLEUM LLC	\$408.00	\$10.20
95	KIOWA	NE/4 NW/4 This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-07N-17WIM	40.00	MCENCO INC	\$650.00	\$16.25
95	KIOWA	NE/4 NW/4 This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-07N-17WIM	40.00	WESTEND PETROLEUM LLC	\$408.00	\$10.20
96	KIOWA	NW/4 NW/4 This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-07N-17WIM	40.00	MCENCO INC	\$650.00	\$16.25
96	KIOWA	NW/4 NW/4 This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-07N-17WIM	40.00	WESTEND PETROLEUM LLC	\$408.00	\$10.20
97	KIOWA	SE/4 NW/4 This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-07N-17WIM	40.00	MCENCO INC	\$650.00	\$16.25
97	KIOWA	SE/4 NW/4 This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-07N-17WIM	40.00	WESTEND PETROLEUM LLC	\$408.00	\$10.20

98	KIOWA	SW/4 NW/4 This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-07N-17WIM	40.00	MCENCO INC	\$650.00	\$16.25
98	KIOWA	SW/4 NW/4 This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-07N-17WIM	40.00	WESTEND PETROLEUM LLC	\$408.00	\$10.20
99	KIOWA	NE/4 SE/4 This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-07N-17WIM	40.00	MCENCO INC	\$650.00	\$16.25
99	KIOWA	NE/4 SE/4 This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-07N-17WIM	40.00	WESTEND PETROLEUM LLC	\$408.00	\$10.20
100	KIOWA	NW/4 SE/4 This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-07N-17WIM	40.00	MCENCO INC	\$650.00	\$16.25
100	KIOWA	NW/4 SE/4 This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-07N-17WIM	40.00	WESTEND PETROLEUM LLC	\$408.00	\$10.20
101	KIOWA	SE/4 SE/4 This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-07N-17WIM	40.00	MCENCO INC	\$650.00	\$16.25
101	KIOWA	SE/4 SE/4 This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-07N-17WIM	40.00	WESTEND PETROLEUM LLC	\$408.00	\$10.20
102	KIOWA	SW/4 SE/4 This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-07N-17WIM	40.00	MCENCO INC	\$650.00	\$16.25

102	KIOWA	SW/4 SE/4 This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-07N-17WIM	40.00	WESTEND PETROLEUM LLC	\$408.00	\$10.20
103	KIOWA	NE/4 SW/4 This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-07N-17WIM	40.00	MCENCO INC	\$650.00	\$16.25
103	KIOWA	NE/4 SW/4 This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-07N-17WIM	40.00	WESTEND PETROLEUM LLC	\$408.00	\$10.20
104	KIOWA	NW/4 SW/4 This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-07N-17WIM	40.00	MCENCO INC	\$650.00	\$16.25
104	KIOWA	NW/4 SW/4 This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-07N-17WIM	40.00	WESTEND PETROLEUM LLC	\$408.00	\$10.20
105	KIOWA	SE/4 SW/4 This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-07N-17WIM	40.00	MCENCO INC	\$650.00	\$16.25
105	KIOWA	SE/4 SW/4 This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-07N-17WIM	40.00	WESTEND PETROLEUM LLC	\$408.00	\$10.20
106	KIOWA	SW/4 SW/4 This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-07N-17WIM	40.00	MCENCO INC	\$650.00	\$16.25
106	KIOWA	SW/4 SW/4 This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-07N-17WIM	40.00	WESTEND PETROLEUM LLC	\$408.00	\$10.20

107	MAJOR	NE/4 NW/4 (All M.R.), Sec. 07-22N-14WIM	40.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$35,000.00	\$875.00
108	MCCLAIN	SE/4 SE/4 SE/4 (1/2 M.R.), Sec. 11-06N-03WIM	5.00	T S DUDLEY LAND COMPANY INC	\$3,770.00	\$754.00
109	MCCLAIN	W/2 SE/4 SW/4; SW/4 SW/4 (1/2 M.R.), Sec. 12-06N-03WIM	30.00	T S DUDLEY LAND COMPANY INC	\$22,620.00	\$754.00
110	MCCLAIN	NW/4 NE/4 (1/2 M.R.), Sec. 13-06N-03WIM	20.00	T S DUDLEY LAND COMPANY INC	\$15,080.00	\$754.00
111	MCCLAIN	NE/4 NW/4; E/2 NW/4 NW/4; NW/4 NW/4 NW/4; E/2 SE/4 NW/4 (1/2 M.R.), Sec. 13-06N-03WIM	45.00	T S DUDLEY LAND COMPANY INC	\$33,930.00	\$754.00
112	MCCLAIN	S/2 SW/4; S/2 NE/4 SW/4, less and except the Hunton and Viola Formations (1/2 M.R.), Sec. 25-07N-03WIM	50.00	NO BIDS	\$0.00	\$0.00
113	MCCLAIN	Lots 3 and 4; N/2 S/2 NW/4; SE/4 SE/4 NW/4 (All M.R.), Sec. 01-06N-04WIM	129.52	T S DUDLEY LAND COMPANY INC	\$324,836.16	\$2,508.00
113	MCCLAIN	Lots 3 and 4; N/2 S/2 NW/4; SE/4 SE/4 NW/4 (All M.R.), Sec. 01-06N-04WIM	129.52	NEWFIELD EXPLORATION MID-CONTINENT INC	\$252,693.52	\$1,951.00
114	MCCLAIN	S/2 N/2 SE/4 (1/2 M.R.), Sec. 13-06N-04WIM	20.00	T S DUDLEY LAND COMPANY INC	\$50,160.00	\$2,508.00
114	MCCLAIN	S/2 N/2 SE/4 (1/2 M.R.), Sec. 13-06N-04WIM	20.00	NEWFIELD EXPLORATION MID-CONTINENT INC	\$39,020.00	\$1,951.00
115	MCCLAIN	W/2 NW/4; W/2 E/2 NW/4 (1/2 M.R.), Sec. 23-07N-04WIM	60.00	T S DUDLEY LAND COMPANY INC	\$150,480.00	\$2,508.00
115	MCCLAIN	W/2 NW/4; W/2 E/2 NW/4 (1/2 M.R.), Sec. 23-07N-04WIM	60.00	NEWFIELD EXPLORATION MID-CONTINENT INC	\$117,060.00	\$1,951.00
116	MCCLAIN	NW/4 NW/4 SW/4; NE/4 NW/4 SW/4 , less 1 acre off the East side of the NE/4 NW/4 SW/4 (1/2 M.R.), Sec. 23-07N-04WIM	9.50	T S DUDLEY LAND COMPANY INC	\$23,826.00	\$2,508.00
116	MCCLAIN	NW/4 NW/4 SW/4; NE/4 NW/4 SW/4 , less 1 acre off the East side of the NE/4 NW/4 SW/4 (1/2 M.R.), Sec. 23-07N-04WIM	9.50	NEWFIELD EXPLORATION MID-CONTINENT INC	\$18,534.50	\$1,951.00
117	MCCLAIN	The North 1 acre of the SW/4 NW/4 SW/4 (All M.R.), Sec. 23-07N-04WIM	1.00	T S DUDLEY LAND COMPANY INC	\$2,508.00	\$2,508.00
117	MCCLAIN	The North 1 acre of the SW/4 NW/4 SW/4 (All M.R.), Sec. 23-07N-04WIM	1.00	NEWFIELD EXPLORATION MID-CONTINENT INC	\$1,951.00	\$1,951.00
117	MCCLAIN	The North 1 acre of the SW/4 NW/4 SW/4 (All M.R.), Sec. 23-07N-04WIM	1.00	HORIZONTAL BOP LLC	\$1,112.00	\$1,112.00
118	OKMULGEE	Lots 3 and 4; SW/4 NW/4 (1/2 M.R.), Sec. 03-13N-14EIM	61.46	NO BIDS	\$0.00	\$0.00
119	PAYNE	NE/4 (1/2 M.R.), Sec. 16-19N-01EIM	80.00	NO BIDS	\$0.00	\$0.00
120	PAYNE	NW/4 (1/2 M.R.), Sec. 16-19N-01EIM	80.00	NO BIDS	\$0.00	\$0.00
121	PAYNE	SE/4 (1/2 M.R.), Sec. 16-19N-01EIM	80.00	NO BIDS	\$0.00	\$0.00
122	PAYNE	SW/4 (1/2 M.R.), Sec. 16-19N-01EIM	80.00	NO BIDS	\$0.00	\$0.00
123	PAYNE	NE/4 (6.25%), Sec. 13-19N-01WIM	10.00	WITHDRAWN	\$0.00	\$0.00

124	WASHITA	NW/4, less and except the Pennsylvanian-Granite Wash Formation within the wellbore of the Meget 1-12 well. (All M.R.), Sec. 12-08N-20WIM	160.00	R MICHAEL LORTZ	\$8,920.00	\$55.75
125	WOODWARD	Lots 3 and 5; S/2 NE/4, less and except any accretion and riparian rights lying outside of Section 16-20N-17WIM (All M.R.), Sec. 16-20N-17WIM	97.28	BILL IRVIN LAND SERVICES LLC	\$72,960.00	\$750.00
125	WOODWARD	Lots 3 and 5; S/2 NE/4, less and except any accretion and riparian rights lying outside of Section 16-20N-17WIM (All M.R.), Sec. 16-20N-17WIM	97.28	DEVON ENERGY PRODUCTION COMPANY LP	\$68,387.84	\$703.00
125	WOODWARD	Lots 3 and 5; S/2 NE/4, less and except any accretion and riparian rights lying outside of Section 16-20N-17WIM (All M.R.), Sec. 16-20N-17WIM	97.28	TAHOE LAND SERVICES LLC	\$63,475.20	\$652.50
126	WOODWARD	All that part of Lot 3 accreted to and lying within the NE/4 NW/4, less and except the Chester Formation (All M.R.), Sec. 16-20N-17WIM	50.50	BILL IRVIN LAND SERVICES LLC	\$37.50	\$0.74
126	WOODWARD	All that part of Lot 3 accreted to and lying within the NE/4 NW/4, less and except the Chester Formation (All M.R.), Sec. 16-20N-17WIM	50.50	DEVON ENERGY PRODUCTION COMPANY LP	\$35.15	\$0.70
126	WOODWARD	All that part of Lot 3 accreted to and lying within the NE/4 NW/4, less and except the Chester Formation (All M.R.), Sec. 16-20N-17WIM	50.50	TAHOE LAND SERVICES LLC	\$32.63	\$0.65
127	WOODWARD	SE/4, less and except the Morrow Formation (1/2 M.R.), Sec. 29-20N-18WIM	80.00	RUIDOSO RESOURCES LLC	\$142,080.00	\$1,776.00
127	WOODWARD	SE/4, less and except the Morrow Formation (1/2 M.R.), Sec. 29-20N-18WIM	80.00	BILL IRVIN LAND SERVICES LLC	\$60,000.00	\$750.00
127	WOODWARD	SE/4, less and except the Morrow Formation (1/2 M.R.), Sec. 29-20N-18WIM	80.00	DEVON ENERGY PRODUCTION COMPANY LP	\$56,240.00	\$703.00
128	WOODWARD	NE/4 (All M.R.), Sec. 33-20N-18WIM	160.00	RUIDOSO RESOURCES LLC	\$284,160.00	\$1,776.00
128	WOODWARD	NE/4 (All M.R.), Sec. 33-20N-18WIM	160.00	BILL IRVIN LAND SERVICES LLC	\$120,000.00	\$750.00
128	WOODWARD	NE/4 (All M.R.), Sec. 33-20N-18WIM	160.00	DEVON ENERGY PRODUCTION COMPANY LP	\$112,480.00	\$703.00
129	WOODWARD	NW/4 (All M.R.), Sec. 33-20N-18WIM	160.00	RUIDOSO RESOURCES LLC	\$284,160.00	\$1,776.00
129	WOODWARD	NW/4 (All M.R.), Sec. 33-20N-18WIM	160.00	BILL IRVIN LAND SERVICES LLC	\$120,000.00	\$750.00
129	WOODWARD	NW/4 (All M.R.), Sec. 33-20N-18WIM	160.00	DEVON ENERGY PRODUCTION COMPANY LP	\$112,480.00	\$703.00
130	WOODWARD	Lots 3 and 4 (All M.R.), Sec. 33-20N-18WIM	74.70	RUIDOSO RESOURCES LLC	\$132,667.20	\$1,776.00
130	WOODWARD	Lots 3 and 4 (All M.R.), Sec. 33-20N-18WIM	74.70	BILL IRVIN LAND SERVICES LLC	\$56,025.00	\$750.00
130	WOODWARD	Lots 3 and 4 (All M.R.), Sec. 33-20N-18WIM	74.70	DEVON ENERGY PRODUCTION COMPANY LP	\$52,514.10	\$703.00

131	WOODWARD	Lots 1 and 2 (All M.R.), Sec. 33-20N-18WIM	73.04	RUIDOSO RESOURCES LLC	\$129,719.04	\$1,776.00
131	WOODWARD	Lots 1 and 2 (All M.R.), Sec. 33-20N-18WIM	73.04	BILL IRVIN LAND SERVICES LLC	\$54,780.00	\$750.00
131	WOODWARD	Lots 1 and 2 (All M.R.), Sec. 33-20N-18WIM	73.04	DEVON ENERGY PRODUCTION COMPANY LP	\$51,347.12	\$703.00
132	WOODWARD	NE/4 (All M.R.), Sec. 36-20N-18WIM	160.00	RUIDOSO RESOURCES LLC	\$284,160.00	\$1,776.00
132	WOODWARD	NE/4 (All M.R.), Sec. 36-20N-18WIM	160.00	TAHOE LAND SERVICES LLC	\$160,400.00	\$1,002.50
132	WOODWARD	NE/4 (All M.R.), Sec. 36-20N-18WIM	160.00	BILL IRVIN LAND SERVICES LLC	\$120,000.00	\$750.00
132	WOODWARD	NE/4 (All M.R.), Sec. 36-20N-18WIM	160.00	DEVON ENERGY PRODUCTION COMPANY LP	\$112,480.00	\$703.00
133	WOODWARD	Lots 3 and 4 (All M.R.), Sec. 36-20N-18WIM	82.34	RUIDOSO RESOURCES LLC	\$146,235.84	\$1,776.00
133	WOODWARD	Lots 3 and 4 (All M.R.), Sec. 36-20N-18WIM	82.34	TAHOE LAND SERVICES LLC	\$82,545.85	\$1,002.50
133	WOODWARD	Lots 3 and 4 (All M.R.), Sec. 36-20N-18WIM	82.34	BILL IRVIN LAND SERVICES LLC	\$61,755.00	\$750.00
133	WOODWARD	Lots 3 and 4 (All M.R.), Sec. 36-20N-18WIM	82.34	DEVON ENERGY PRODUCTION COMPANY LP	\$57,885.02	\$703.00
134	WOODWARD	Lots 1 and 2 (All M.R.), Sec. 36-20N-18WIM	80.68	RUIDOSO RESOURCES LLC	\$143,287.68	\$1,776.00
134	WOODWARD	Lots 1 and 2 (All M.R.), Sec. 36-20N-18WIM	80.68	TAHOE LAND SERVICES LLC	\$80,881.70	\$1,002.50
134	WOODWARD	Lots 1 and 2 (All M.R.), Sec. 36-20N-18WIM	80.68	BILL IRVIN LAND SERVICES LLC	\$60,510.00	\$750.00
134	WOODWARD	Lots 1 and 2 (All M.R.), Sec. 36-20N-18WIM	80.68	DEVON ENERGY PRODUCTION COMPANY LP	\$56,718.04	\$703.00
135	WOODWARD	SW/4 (All M.R.), Sec. 16-20N-19WIM	160.00	RUIDOSO RESOURCES LLC	\$140,320.00	\$877.00
135	WOODWARD	SW/4 (All M.R.), Sec. 16-20N-19WIM	160.00	BILL IRVIN LAND SERVICES LLC	\$120,000.00	\$750.00
135	WOODWARD	SW/4 (All M.R.), Sec. 16-20N-19WIM	160.00	DEVON ENERGY PRODUCTION COMPANY LP	\$112,480.00	\$703.00

RE: ASSIGNMENTS OF OIL AND GAS MINING LEASES APPROVED:

<u>Lease #</u>	<u>County</u>	<u>Legal Description</u>	<u>Assignor</u>	<u>Assignee</u>
CS-4268	TEXAS	NE/4 of Sec. 16-02N-18ECM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-4269	TEXAS	NW/4 of Sec. 16-02N-18ECM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-4270	TEXAS	SW/4 of Sec. 16-02N-18ECM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-6100	CARTER	ALL OF THE N/2 NE/4 SW/4 AND ALL OF THE N/2 NW/4 SW/4, LESS AND EXCEPT A TRACT OUT OF THE N/2 NW/2 SW/4 OF SEC. 8-1S-3W AS FOLLOWS: BEGINNING AT THE NW CORNER OF SW/4 OF SECTION 8, THENCE SOUTH ALONG THE SECTION LINE A DISTANCE OF 487' THENCE NORTH 79 DEGREES 22 MINUTES EAST A DISTANCE OF 1153' THENCE NORTH 0 DEGREES 30 MINUTES EAST A DISTANCE OF 273', THENCE WESTERLY TO THE PLACE OF BEGINNING of Sec. 08-01S-03WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-7321	WOODWARD	NE/4 of Sec. 24-22N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-7322	WOODWARD	SE/4 of Sec. 24-22N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-7426	MAJOR	LOTS 3 & 4; S/2 NW/4 of Sec. 05-20N-13WIM	CARMEN ACQUISITION LLC	CHESAPEAKE EXPLORATION LLC
CS-7427	MAJOR	SW/4 (1/2 M.R.) of Sec. 05-20N-13WIM	CARMEN ACQUISITION LLC	CHESAPEAKE EXPLORATION LLC
CS-7460	MAJOR	SE/4 of Sec. 16-22N-16WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-7519	MAJOR	S/2 NW/4 (1/2 M.R.) of Sec. 04-20N-13WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-7863	HASKELL	N/2 NE/4 (1/2 M.R.) of Sec. 05-07N-20EIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-8156	HASKELL	E/2 NW/4; N/2 SW/4 (1/2 M.R.) of Sec. 12-07N-19EIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-8279	LEFLORE	E/2 SW/4 SE/4; SE/4 SE/4 of Sec. 36-09N-25EIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP

CS-8812	HASKELL	SW/4 SW/4 NE/4; NW/4 (1/2 M.R.) of Sec. 20-08N-21EIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-8813	HASKELL	N/2 SW/4 (1/2 M.R.) of Sec. 20-08N-21EIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-9015	MAJOR	LOTS 1 & 2 of Sec. 05-20N-13WIM	CARMEN ACQUISITION LLC	CHESAPEAKE EXPLORATION LLC
CS-9135	BEAVER	SE/4 (1/2 M.R.) of Sec. 13-04N-24ECM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-9839	HASKELL	NW/4 (1/2 M.R.) of Sec. 26-08N-21EIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-10689	LEFLORE	LOTS 5, 6 & 7; E/2 SW/4; NW/4 NW/4 SE/4 (1/2 M.R.) of Sec. 06-07N-24EIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-10961	MAJOR	LOTS 7, 8 & 9 EXTENDING TO THE CENTER OF THE CIMARRON RIVER (SEC. 3-22N-14WIM) of Sec. 02-22N-14WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-10961	MAJOR	LOTS 7, 8 & 9 EXTENDING TO THE CENTER OF THE CIMARRON RIVER (SEC. 3-22N-14WIM) of Sec. 03-22N-14WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-10995	BEAVER	SE/4 (1/2 M.R.) of Sec. 26-05N-22ECM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-11155	WOODWARD	E/2 NE/4; SW/4 NE/4; SE/4 NW/4 of Sec. 11-22N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-11299	GRADY	S/2 SW/4 NW/4; NW/4 SW/4; N/2 SW/4 SW/4; SW/4 SW/4 SW/4 (1/2 M.R.) of Sec. 11-07N-05WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-11996	BLAINE	NW/4 of Sec. 36-19N-12WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-11997	BLAINE	SE/4 of Sec. 36-19N-12WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-11998	BLAINE	SW/4 of Sec. 36-19N-12WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-12242	CANADIAN	LOTS 1 & 2; E/2 SW/4, EXTENDING SOUTHWESTWARDLY TO THE CENTER OF THE SOUTH CANADIAN RIVER of Sec. 35-12N-10WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP

CS-12242	CANADIAN	LOTS 1 & 2; E/2 SW/4, EXTENDING SOUTHWESTWARDLY TO THE CENTER OF THE SOUTH CANADIAN RIVER of Sec. 36-12N-10WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-12243	CANADIAN	SE/4 of Sec. 36-12N-10WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-12364	BLAINE	NE/4 of Sec. 36-16N-11WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-12414	ALFALFA	NE/4 of Sec. 16-24N-12WIM	CARMEN ACQUISITION LLC	CHESAPEAKE EXPLORATION LLC
CS-12924	BEAVER	SE/4 (1/2 M.R.) of Sec. 09-06N-28ECM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-12925	BEAVER	SW/4 (1/2 M.R.) of Sec. 10-06N-28ECM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-13300	WOODS	SE/4 (1/2 M.R.) of Sec. 23-24N-13WIM	CARMEN ACQUISITION LLC	CHESAPEAKE EXPLORATION LLC
CS-13409	BLAINE	LOTS 1 & 2, EXTENDING WESTWARD TO THE CENTER OF RIVER BED of Sec. 16-14N-13WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-13409	BLAINE	LOTS 1 & 2, EXTENDING WESTWARD TO THE CENTER OF RIVER BED of Sec. 17-14N-13WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-13655	ROGER MILLS	E/2 NE/4; SE/4 (1/2 M.R.) of Sec. 29-13N-22WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-13656	ROGER MILLS	SE/4 NW/4; E/2 SW/4; SW/4 SW/4 (1/2 M.R.) of Sec. 29-13N-22WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-13855	WOODS	LOT 3 A/K/A NE/4 NW/4 (1/2 M.R.) of Sec. 06-23N-13WIM	CARMEN ACQUISITION LLC	CHESAPEAKE EXPLORATION LLC
CS-13856	WOODS	S/2 S/2 of Sec. 01-23N-14WIM	CARMEN ACQUISITION LLC	CHESAPEAKE EXPLORATION LLC
CS-13863	DEWEY	E/2 NE/4; SE/4 (1/2 M.R.) of Sec. 33-17N-20WIM	CARMEN ACQUISITION LLC	CHESAPEAKE EXPLORATION LLC
CS-13864	DEWEY	W/2 SW/4 (1/2 M.R.) of Sec. 34-17N-20WIM	CARMEN ACQUISITION LLC	CHESAPEAKE EXPLORATION LLC
CS-13919	ROGER MILLS	W/2 NW/4 of Sec. 14-12N-21WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP

CS-14169	BEAVER	SE/4 (1/2 M.R.) of Sec. 33-03N-21ECM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-14350	PITTSBURG	SW/4 SE/4; S/2 S/2 SW/4 (1/2 M.R.) of Sec. 13-08N-17EIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-14520	ROGER MILLS	E/2 NE/4; W/2 NW/4 (1/2 M.R.) of Sec. 23-15N-23WIM	CARMEN ACQUISITION LLC	CHESAPEAKE EXPLORATION LLC
CS-14521	ROGER MILLS	SE/4 (1/2 M.R.) of Sec. 23-15N-23WIM	CARMEN ACQUISITION LLC	CHESAPEAKE EXPLORATION LLC
CS-14522	ROGER MILLS	SW/4 (1/2 M.R.) of Sec. 23-15N-23WIM	CARMEN ACQUISITION LLC	CHESAPEAKE EXPLORATION LLC
CS-14523	ROGER MILLS	W/2 NE/4; NW/4 (1/2 M.R.) of Sec. 24-15N-23WIM	CARMEN ACQUISITION LLC	CHESAPEAKE EXPLORATION LLC
CS-14523	ROGER MILLS	W/2 NE/4; NW/4 (1/2 M.R.) of Sec. 24-15N-23WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-14650	CUSTER	NE/4 NW/4 NE/4; S/2 NW/4 NE/4; SW/4 NE/4; E/2 SE/4; NW/4 SE/4; NE/4 SW/4; W/2 SW/4 (1/2 M.R.) of Sec. 04-13N-19WIM	CARMEN ACQUISITION LLC	CHESAPEAKE EXPLORATION LLC
CS-14677	CUSTER	NW/4 (1/2 M.R.) of Sec. 20-12N-16WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-14751	CUSTER	SW/4 SW/4 (1/2 M.R.) of Sec. 03-13N-19WIM	CARMEN ACQUISITION LLC	CHESAPEAKE EXPLORATION LLC
CS-15038	WASHITA	W/2 SW/4 (1/2 M.R.) of Sec. 23-10N-19WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-15406	DEWEY	NE/4 of Sec. 17-16N-17WIM	CARMEN ACQUISITION LLC	CHESAPEAKE EXPLORATION LLC
CS-15406	DEWEY	NE/4 of Sec. 17-16N-17WIM	CHESAPEAKE EXPLORATION LLC	ENCINO ANADARKO ACQUISITION LLC
CS-15495	CUSTER	LOTS 1 & 2; E/2 NW/4 of Sec. 18-14N-20WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-15496	CUSTER	LOTS 3 & 4; E/2 SW/4 of Sec. 18-14N-20WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-15866	CANADIAN	LOT 9 (AKA SW/4 SW/4), LOT 10 (AKA N/2 NW/4 SW/4) & LOT 12 (AKA S/2 NW/4 SW/4) (1/2 M.R.) of Sec. 04-13N-09WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP

CS-16650	LATIMER	NE/4 NE/4; NORTH 18 ACRES OF SE/4 NE/4 (1/2 M.R.) of Sec. 13-05N-19EIM	CARMEN ACQUISITION LLC	CHESAPEAKE EXPLORATION LLC
CS-16651	LATIMER	N/2 NE/4; ALL THAT PART OF SE/4 NE/4; N/2 SW/4 NE/4; SE/4 SW/4 NE/4 LYING NORTH AND EAST OF BANDY CREEK; E/2 NE/4 SE/4 (1/2 M.R.) of Sec. 14-05N-19EIM	CARMEN ACQUISITION LLC	CHESAPEAKE EXPLORATION LLC
CS-17091	ROGER MILLS	S/2 NE/4; E/2 SE/4 (1/2 M.R.) of Sec. 17-14N-22WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-17171	LATIMER	S/2 S/2 SE/4 of Sec. 11-05N-19EIM	CARMEN ACQUISITION LLC	CHESAPEAKE EXPLORATION LLC
CS-17172	LATIMER	N/2 NE/4; N/2 SE/4 NE/4; THAT PART OF SW/4 NE/4 LYING NORTH OF CRI & P R.R. of Sec. 12-05N-19EIM	CARMEN ACQUISITION LLC	CHESAPEAKE EXPLORATION LLC
CS-17344	LATIMER	S/2 SE/4 (1/2 M.R.) of Sec. 07-05N-20EIM	CARMEN ACQUISITION LLC	CHESAPEAKE EXPLORATION LLC
CS-17344	LATIMER	S/2 SE/4 (1/2 M.R.) of Sec. 07-05N-20EIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-18267	DEWEY	NW/4, L&E MISSISSIPPI AND OSWEGO of Sec. 36-17N-18WIM	CARMEN ACQUISITION LLC	CHESAPEAKE EXPLORATION LLC
CS-19666	LATIMER	S/2 SE/4, FROM THE SURFACE TO THE BASE OF THE ATOKA, LESS AND EXCEPT THE CECIL FORMATION, PRODUCING FROM A DEPTH OF 11,341' TO A DEPTH OF 11,445', AND ALSO FROM A DEPTH OF 12,200' TO A DEPTH OF 12,382', AS FOUND IN THE BUTZER #1-7 WELL, LOCATED IN THE CENTER OF THE SE/4 of Sec. 07-05N-20EIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-19776	MAJOR	LOTS 1 & 2 A/K/A N/2 NE/4 (1/2 M.R.) of Sec. 06-20N-13WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-19777	MAJOR	S/2 NE/4 (1/2 M.R.) of Sec. 06-20N-13WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-19898	MAJOR	N/2 SE/4, LESS AND EXCEPT THE RED FORK FORMATION, PRODUCING FROM A DEPTH OF 7497' TO A DEPTH OF 7514', AS FOUND IN THE KATY #1 WELL, LOCATED IN THE NW/4 SE/4 of Sec. 06-20N-13WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP

CS-19899	MAJOR	S/2 SE/4, LESS AND EXCEPT THE RED FORK FORMATION, PRODUCING FROM A DEPTH OF 7,497' TO A DEPTH OF 7,514', AS FOUND IN THE KATY #1 WELL, LOCATED IN THE NW/4 SE/4 of Sec. 06-20N-13WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-20231	WOODWARD	NE/4 of Sec. 16-23N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-20232	WOODWARD	SE/4 (ALL M.R.) of Sec. 16-23N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-22085	DEWEY	NE/4, LESS & EXCEPT THE MORROW COMMON SOURCE OF SUPPLY, PERFORATED FROM 11,222 FEET TO 11,522 FEET, IN THE DOROTHY FERGUSON #1-17 WELL AND THE KOEHN #1-A WELL, LOCATED IN THE SE/4 AND NW/4 of Sec. 17-16N-17WIM	CHESAPEAKE EXPLORATION LLC	ENCINO ANADARKO ACQUISITION
CS-22186	ROGER MILLS	SW/4 NE/4, LESS AND EXCEPT THE MARMATON FORMATION WITHIN THE CAFFEY #19-1 WELL, LOCATED IN CENTER OF S/2 SW/4 (1/2 M.R.) of Sec. 19-14N-22WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-22187	ROGER MILLS	SE/4 NW/4, LESS AND EXCEPT THE MARMATON FORMATION WITHIN THE WELLBORE OF THE CAFFEY #19-1 WELL LOCATED IN THE CENTER OF THE S/2 SW/4 (1/2 M.R.) of Sec. 19-14N-22WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-22188	ROGER MILLS	NW/4 SE/4, LESS AND EXCEPT THE MARMATON FORMATION WITHIN THE WELLBORE OF THE CAFFEY #19-1 WELL LOCATED IN THE CENTER OF THE S/2 SW/4 (1/2 M.R.) of Sec. 19-14N-22WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-22189	ROGER MILLS	NE/4 SW/4, LESS AND EXCEPT THE MARMATON FORMATION WITHIN THE WELLBORE OF THE CAFFEY #19-1 WELL LOCATED IN THE CENTER OF THE S/2 SW/4 (1/2 M.R.) of Sec. 19-14N-22WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-22524	CANADIAN	LOTS 9, 10 & 12, EXCLUDING ANY ACCRETION AND RIPARIAN RIGHTS LYING OUTSIDE SEC. 4-13N-9W, LESS AND EXCEPT THE MORROW COMMON SOURCE OF SUPPLY, PERFORATED FROM A DEPTH OF 9,893 FEET TO 10,021 FEET, AS FOUND IN THE SCHWEITZER #4-1 WELL, LOCATED IN THE NE/4 NE/4 (1/2 M.R.) of Sec. 04-13N-09WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP

CS-22564	ELLIS	LOT 2 A/K/A NW/4 NE/4; SW/4 NE/4 (1/2 M.R.) of Sec. 05-19N-23WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-22787	ELLIS	E/2 SE/4 (1/2 M.R.) of Sec. 28-20N-23WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-22847	LEFLORE	N/2 SE/4 NW/4 (1/2 M.R.) of Sec. 15-06N-25EIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-22848	LEFLORE	SW/4 SE/4 (1/2 M.R.) of Sec. 15-06N-25EIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-22849	LEFLORE	E/2 SE/4 SW/4; ALL THAT PART OF E/2 NE/4 SW/4 LYING SOUTH OF A LINE 444.5 FEET SOUTH OF NW CORNER OF E/2 NE/4 SW/4, RUNNING EAST TO THE CHANNEL OF A CERTAIN SLOUGH, A DISTANCE OF 328 FEET, COVERING THAT PORTION OF E/2 NE/4 SW/4 LYING WEST OF SAID SLOUGH AND SOUTH OF SAID LINE (1/2 M.R.) of Sec. 15-06N-25EIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-22850	LEFLORE	S/2 NE/4 NE/4; NE/4 NW/4 NE/4; W/2 NW/4 NE/4; SW/4 NE/4 (1/2 M.R.) of Sec. 21-06N-25EIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-22851	LEFLORE	SE/4 (1/2 M.R.) of Sec. 21-06N-25EIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-22859	LEFLORE	SW/4 SW/4, LESS 1 ACRE AND LESS COAL AND ASPHALT (1/2 M.R.) of Sec. 13-06N-26EIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-23212	ELLIS	NE/4 (1/2 M.R.) of Sec. 33-21N-25WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-23213	ELLIS	NW/4 (1/2 M.R.) of Sec. 33-21N-25WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-23450	COMANCHE	NW/4 of Sec. 35-03N-09WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-23452	COMANCHE	SW/4 of Sec. 36-03N-09WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-23562	WASHITA	NE/4 of Sec. 16-08N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-23563	WASHITA	NW/4 of Sec. 16-08N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-23564	WASHITA	SE/4 of Sec. 16-08N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP

CS-23565	WASHITA	SW/4 of Sec. 16-08N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-23834	BLAINE	NE/4 of Sec. 36-17N-11WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-24041	BLAINE	SE/4 of Sec. 16-14N-12WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-24042	BLAINE	SW/4 of Sec. 16-14N-12WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-24066	DEWEY	LOTS 7 & 8 A/K/A N/2 NW/4, EXTENDING NORTHERLY TO THE CENTER OF THE BED OF THE CIMARRON RIVER; S/2 SW/4 of Sec. 16-16N-18WIM	CHESAPEAKE EXPLORATION LLC	ENCINO ANADARKO ACQUISITION LLC
CS-24066	DEWEY	LOTS 7 & 8 A/K/A N/2 NW/4, EXTENDING NORTHERLY TO THE CENTER OF THE BED OF THE CIMARRON RIVER; S/2 SW/4 of Sec. 16-16N-18WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-24132	HUGHES	SW/4 (1/2 M.R.) of Sec. 24-06N-11EIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-24157	LEFLORE	NE/4 (1/2 M.R.) of Sec. 07-06N-26EIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-24159	LEFLORE	ALL THAT PART OF NW/4 SE/4 LYING NORTH AND WEST OF THE POTEAU RIVER AND ALL THAT PART OF LOT 4 A/K/A SW/4 SW/4 AND SE/4 SW/4 LYING SOUTH OF THE POTEAU RIVER (1/2 M.R.) LEASE INTEREST REVISED TO 81.76 ACRES PER TITLE OPINION DATED 10-20-04; 651.92 AC SECTION of Sec. 07-06N-26EIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-24223	BLAINE	SW/4, LESS 3 ACRES FOR RAILROAD RIGHT-OF-WAY (1/2 M.R.) of Sec. 32-17N-13WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-24247	PITTSBURG	E/2 NW/4; E/2 SW/4 NW/4, LESS AND EXCEPT THE CROMWELL COMMON SOURCE OF SUPPLY, PERFORATED FROM 6,354 FEET TO 6,417 FEET AS FOUND IN THE MILLER "AG" #1 WELL IN NW/4 (1/2 M.R.) of Sec. 13-06N-13EIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-24420	MAJOR	LOTS 3 & 4 A/K/A N/2 NW/4; S/2 NW/4 of Sec. 01-22N-15WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP

CS-24475	MAJOR	E/2 NE/4, LESS 1 ACRE IN NE CORNER FOR CEMETERY (1/2 M.R.) of Sec. 21-20N-14WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-24535	COAL	S/2 SE/4, LESS 2 ACRES FOR SCHOOL IN SE CORNER AND LESS AND EXCEPT COAL AND ASPHALT RIGHTS (1/2 M.R.) of Sec. 01-01N-10EIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-24550	HARPER	NW/4 of Sec. 21-26N-21WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-24594	WOODS	NE/4 SE/4 (1/2 M.R.) of Sec. 24-29N-18WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-24641	WASHITA	SW/4, LESS AND EXCEPT THE DES MOINES GRANITE WASH COMMON SOURCE OF SUPPLY of Sec. 16-09N-19WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-24642	WASHITA	SW/4 of Sec. 01-08N-20WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-24704	HUGHES	SW/4 NW/4 of Sec. 05-04N-10EIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-24705	HUGHES	W/2 SW/4 of Sec. 05-04N-10EIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-24737	MARSHALL	NE/4 NW/4 of Sec. 26-05S-06EIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-24738	MARSHALL	SE/4 NW/4 of Sec. 26-05S-06EIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-24739	MARSHALL	NE/4 SE/4 of Sec. 26-05S-06EIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-24741	MARSHALL	SE/4 SE/4 of Sec. 26-05S-06EIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-24742	MARSHALL	SW/4 SE/4 of Sec. 26-05S-06EIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-24743	MARSHALL	NE/4 SW/4 of Sec. 26-05S-06EIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-24782	WASHITA	SE/4 (1/2 M.R.) of Sec. 06-11N-18WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-24783	WASHITA	E/2 SW/4; LOTS 6 & 7 A/K/A W/2 SW/4 (1/2 M.R.) of Sec. 06-11N-18WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-25198	WOODWARD	NE/4 of Sec. 36-24N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP

CS-25199	WOODWARD	SE/4 of Sec. 36-24N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-25200	WOODWARD	SW/4 of Sec. 36-24N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-25220	COMANCHE	NE/4 of Sec. 36-03N-10WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-25221	COMANCHE	NW/4 of Sec. 36-03N-10WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-25222	COMANCHE	SE/4 of Sec. 36-03N-10WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-25223	COMANCHE	SW/4 of Sec. 36-03N-10WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-25273	MAJOR	LOTS 1 & 2 A/K/A N/2 NE/4, LESS AND EXCEPT THE RED FORK AND UNCONFORMITY CHESTER COMMON SOURCES OF SUPPLY of Sec. 06-20N-13WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-25274	MAJOR	S/2 NE/4, LESS AND EXCEPT THE UNCONFORMITY CHESTER COMMON SOURCE OF SUPPLY of Sec. 06-20N-13WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-25275	MAJOR	SE/4, LESS AND EXCEPT THE UNCONFORMITY CHESTER COMMON SOURCE OF SUPPLY of Sec. 06-20N-13WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-25276	MAJOR	SW/4 of Sec. 36-23N-15WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-25325	WASHITA	NW/4 of Sec. 20-09N-16WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-25326	WASHITA	NW/4 of Sec. 08-11N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-25327	WASHITA	NW/4 NE/4; S/2 NE/4 of Sec. 09-11N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-25328	WASHITA	NW/4 LESS 10.46 ACRES FOR RAILROAD of Sec. 09-11N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-25500	CUSTER	S/2 SE/4 of Sec. 32-15N-18WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-25501	CUSTER	S/2 SW/4 of Sec. 32-15N-18WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-25660	WASHITA	NE/4 of Sec. 13-11N-18WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP

CS-25661	WASHITA	SE/4 of Sec. 13-11N-18WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-25662	WASHITA	SE/4, LESS & EXCEPT THE UPPER MORROW COMMON SOURCE OF SUPPLY of Sec. 14-11N-18WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-25663	WASHITA	NE/4 of Sec. 24-11N-18WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-25722	CUSTER	LOTS 1 & 2; S/2 NE/4 of Sec. 06-14N-18WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-25723	CUSTER	LOTS 3, 4 & 5; SE/4 NW/4 of Sec. 06-14N-18WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-26075	WOODWARD	NW/4 of Sec. 36-24N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-26218	WOODS	LOTS 6 & 7; E/2 SW/4, LESS 6.06 ACRES MORE OR LESS AS PER WARRANTY DEED TO BUFFALO NW RAILWAY CO, LESS & EXCEPT THE TONKAWA COMMON SOURCE OF SUPPLY of Sec. 06-25N-16WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-26760	MARSHALL	NW/4 NE/4 SW/4; S/2 NE/4 SW/4; SE/4 SW/4 of Sec. 31-05S-07EIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-27156	WOODWARD	LOTS 3 AND 4 of Sec. 30-23N-18WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-28161	DEWEY	NW/4 of Sec. 35-16N-18WIM	CHESAPEAKE EXPLORATION LLC	ENCINO ANADARKO ACQUISITION LLC
CS-28162	DEWEY	SW/4 of Sec. 35-16N-18WIM	CHESAPEAKE EXPLORATION LLC	ENCINO ANADARKO ACQUISITION LLC
CS-28855	CUSTER	NW/4 of Sec. 22-15N-17WIM	CHESAPEAKE EXPLORATION LLC	ENCINO ANADARKO ACQUISITION LLC
CS-28856	CUSTER	SE/4 of Sec. 22-15N-17WIM	CHESAPEAKE EXPLORATION LLC	ENCINO ANADARKO ACQUISITION LLC
CS-29555	ELLIS	S/2 SE/4, less and except the Morrow formation of Sec. 02-21N-26WIM	STRAT LAND EXPLORATION CO	B & K RESOURCES INC
CS-29555	ELLIS	S/2 SE/4, less and except the Morrow formation of Sec. 02-21N-26WIM	STRAT LAND EXPLORATION CO	DARDEN RESOURCES INC
CS-29555	ELLIS	S/2 SE/4, less and except the Morrow formation of Sec. 02-21N-26WIM	STRAT LAND EXPLORATION CO	EXPLORER RESOURCES CORP

CS-29555	ELLIS	S/2 SE/4, less and except the Morrow formation of Sec. 02-21N-26WIM	STRAT LAND EXPLORATION CO	RUSTY RESOURCES LLC
CS-29555	ELLIS	S/2 SE/4, less and except the Morrow formation of Sec. 02-21N-26WIM	STRAT LAND EXPLORATION CO	SILVER OAK ENERGY PARTNERS LLC
CS-29882	ROGER MILLS	SW/4 of Sec. 25-15N-21WIM	VERNON L SMITH AND ASSOCIATES INC	DEVON ENERGY PRODUCTION COMPANY LP
CS-29947	CUSTER	NE/4 of Sec. 13-15N-20WIM	VERNON L SMITH AND ASSOCIATES INC	DEVON ENERGY PRODUCTION COMPANY LP
CS-29994	ROGER MILLS	NE/4, less 3 acres for school of Sec. 23-15N-21WIM	VERNON L SMITH AND ASSOCIATES INC	DEVON ENERGY PRODUCTION COMPANY LP
CS-30045	CUSTER	NE/4 of Sec. 16-15N-19WIM	VERNON L SMITH AND ASSOCIATES INC	DEVON ENERGY PRODUCTION COMPANY LP
CS-30226	ROGER MILLS	S/2 SE/4, less and except the Tonkawa Formation of Sec. 20-15N-21WIM	VERNON L SMITH AND ASSOCIATES INC	DEVON ENERGY PRODUCTION COMPANY LP
CS-30227	ROGER MILLS	S/2 SW/4, less and except the Tonkawa Formation of Sec. 20-15N-21WIM	VERNON L SMITH AND ASSOCIATES INC	DEVON ENERGY PRODUCTION COMPANY LP
EI-2336	GRADY	SE/4 SW/4 SW/4; SW/4 SE/4 SW/4 (1/2 M.R.) of Sec. 02-04N-06WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
EI-2474	WOODS	NE/4 (1/2 M.R.) of Sec. 14-24N-13WIM	CARMEN ACQUISITION LLC	CHESAPEAKE EXPLORATION LLC
EI-2529	WOODWARD	NW/4 of Sec. 13-22N-19WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
EI-2622	ROGER MILLS	SW/4 SW/4 (1/2 M.R.) of Sec. 14-12N-21WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
EI-2809	WASHITA	NE/4 (1/2 M.R.) of Sec. 26-11N-18WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
EI-2810	WASHITA	SE/4 NW/4; E/2 SW/4 (1/2 M.R.) of Sec. 26-11N-18WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
EI-3604	WASHITA	NW/4, L&E THE MORROW FORMATION AS FOUND IN THE WALTON #1-10 WELL PRODUCING FROM A DEPTH OF 16,455' TO 16,460' IN THE SW/4 (1/2 M.R.) of Sec. 10-11N-18WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP

EI-3721	ROGER MILLS	E/2 SE/4 (1/2 M.R.) of Sec. 14-13N-21WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
EI-3969	ROGER MILLS	NE/4 (1/2 M.R.) of Sec. 13-13N-21WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
EI-3971	WOODS	NW/4 (1/2 M.R.) of Sec. 21-29N-14WIM	CMX INC	DORADO E&P PARTNERS LLC
EI-4436	DEWEY	NE/4, LESS & EXCEPT THE MORROW FORMATION, PERFORATED FROM A DEPTH OF 10,112 FEET TO 10,167 FEET, AS FOUND IN THE D. HUNTER #1-29 WELL, LOCATED IN THE NE/4 of Sec. 29-18N-17WIM	CARMEN ACQUISITION LLC	CHESAPEAKE EXPLORATION LLC
EI-4531	GRADY	SE/4 NE/4 (1/2 M.R.) of Sec. 21-05N-06WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
EI-4532	GRADY	E/2 SE/4 (1/2 M.R.) of Sec. 21-05N-06WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
EI-4533	GRADY	SW/4 NW/4 (1/2 M.R.) of Sec. 22-05N-06WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
EI-4534	GRADY	NW/4 SW/4 (1/2 M.R.) of Sec. 22-05N-06WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
EI-4535	GRADY	SW/4 SW/4 (1/2 M.R.) of Sec. 22-05N-06WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
EI-4705	STEPHENS	W/2 E/2 SE/4; W/2 SE/4 of Sec. 13-02N-09WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
EI-4706	STEPHENS	SW/4 of Sec. 13-02N-09WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
EI-4877	LEFLORE	NE/4 SE/4 (1/2 M.R.) of Sec. 23-07N-26EIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
EI-4961	BECKHAM	S/2 SE/4, LESS AND EXCEPT A 1.01 ACRE TRACT BEGINNING AT THE NW CORNER OF THE S/2 SE/4 MEASURING 6 RODS N AND S BY 27 RODS E AND W (1/2 M.R.) of Sec. 31-10N-24WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
EI-4979	COAL	SE/4 (1/2 M.R.) of Sec. 06-01N-11EIM	SM ENERGY COMPANY	BRAVO ARKOMA LLC

EI-4980	COAL	LOT 6 A/K/A NW/4 SW/4; LOT 7 A/K/A SW/4 SW/4; E/2 SW/4 of Sec. 06-01N-11EIM	SM ENERGY COMPANY	BRAVO ARKOMA LLC
EI-5070	STEPHENS	W/2 E/2 NE/4; W/2 NE/4, INSOFAR AND ONLY INSOFAR AS COVERS RIGHTS BELOW THE BASE OF THE LOWER HOXBAR COMMON SOURCE OF SUPPLY, ENCOUNTERED AT 7,740 FEET AS FOUND IN THE OTAY #1-13 WELL LOCATED IN THE SW/4 of Sec. 13-02N-09WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
EI-5071	STEPHENS	NW/4, INSOFAR AND ONLY INSOFAR AS COVERS RIGHTS BELOW THE BASE OF THE LOWER HOXBAR COMMON SOURCE THE OTAY #1-13 WELL LOCATED IN THE SW/4 of Sec. 13-02N-09WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
EI-5072	STEPHENS	W/2 E/2 SE/4; W/2 SE/4, INSOFAR AND ONLY INSOFAR AS COVERS RIGHTS BELOW THE BASE OF THE LOWER HOXBAR COMMON SOURCE OF SUPPLY, ENCOUNTERED AT 7,740 FEET AS FOUND IN THE OTAY #1-13 WELL LOCATED IN THE SW/4 of Sec. 13-02N-09WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
EI-5073	STEPHENS	SW/4, INSOFAR AND ONLY INSOFAR AS COVERS RIGHTS BELOW THE BASE OF THE LOWER HOXBAR COMMON SOURCE OF SUPPLY, ENCOUNTERED AT 7,740 FEET AS FOUND IN THE OTAY #1-13 WELL LOCATED IN THE SW/4 of Sec. 13-02N-09WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
EI-5125	PITTSBURG	N/2 NE/4; N/2 SW/4 NE/4, LESS AND EXCEPT THE BOOCH AND HARTSHORNE COMMON SOURCES OF SUPPLY (1/2 M.R.) of Sec. 23-05N-13EIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
EI-5203	WOODWARD	NE/4 of Sec. 13-24N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
EI-5220	ROGER MILLS	E/2 NE/4 (1/2 M.R.) of Sec. 23-13N-21WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
EI-5264	WASHITA	SW/4 of Sec. 20-09N-16WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
EI-5648	COAL	S/2 SW/4, LESS AND EXCEPT FROM THE SURFACE TO THE BASE OF THE WAPANUCKA FORMATION of Sec. 09-01N-10EIM	SM ENERGY COMPANY	BRAVO ARKOMA LLC

EI-5756	COAL	SW/4, LESS AND EXCEPT THE WOODFORD FORMATION CLO GROSS ACREAGE SHOULD BE 136.36 ACRES of Sec. 05-01N-11EIM	SM ENERGY COMPANY	BRAVO ARKOMA LLC
EI-5800	KAY	NE/4 of Sec. 13-26N-01EIM	DEVON ENERGY PRODUCTION COMPANY LP	SPECIAL ENERGY CORPORATION
EI-5800	KAY	NE/4 of Sec. 13-26N-01EIM	SPECIAL ENERGY CORPORATION	STILLWATER MISSISSIPPI LLC
EI-5801	KAY	NW/4 of Sec. 13-26N-01EIM	DEVON ENERGY PRODUCTION COMPANY LP	SPECIAL ENERGY CORPORATION
EI-5801	KAY	NW/4 of Sec. 13-26N-01EIM	SPECIAL ENERGY CORPORATION	STILLWATER MISSISSIPPI LLC
EI-5802	KAY	SE/4 of Sec. 13-26N-01EIM	DEVON ENERGY PRODUCTION COMPANY LP	SPECIAL ENERGY CORPORATION
EI-5802	KAY	SE/4 of Sec. 13-26N-01EIM	SPECIAL ENERGY CORPORATION	STILLWATER MISSISSIPPI LLC
EI-5803	KAY	SW/4 of Sec. 13-26N-01EIM	DEVON ENERGY PRODUCTION COMPANY LP	SPECIAL ENERGY CORPORATION
EI-5803	KAY	SW/4 of Sec. 13-26N-01EIM	SPECIAL ENERGY CORPORATION	STILLWATER MISSISSIPPI LLC
EI-30233	WASHITA	SE/4 NW/4, less and except the Des Moines Formation of Sec. 26-11N-18WIM	TODCO PROPERTIES INC	KAISER-FRANCIS OIL COMPANY
EI-30234	WASHITA	E/2 SW/4, less and except the Des Moines Formation of Sec. 26-11N-18WIM	TODCO PROPERTIES INC	KAISER-FRANCIS OIL COMPANY
LU-89	BEAVER	NE/4 SE/4 of Sec. 18-03N-28ECM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
LU-339	BEAVER	SE/4 SW/4 of Sec. 26-06N-28ECM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
LU-463	WOODWARD	SW/4 SE/4 (ALL M.R.) of Sec. 25-24N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
LU-512	WOODWARD	W/2 NE/4 of Sec. 12-24N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
LU-513	WOODWARD	E/2 SW/4; SW/4 SW/4 of Sec. 12-24N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP

LU-515	WOODWARD	LOT 4 A/K/A NW/4 NW/4 of Sec. 05-24N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
LU-521	WOODWARD	SW/4 of Sec. 02-24N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
LU-522	WOODWARD	SE/4 NE/4 of Sec. 11-24N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
LU-523	WOODWARD	SE/4 of Sec. 11-24N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
LU-529	WOODWARD	S/2 NW/4 of Sec. 24-24N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
LU-538	WOODWARD	LOTS 1 & 2 A/K/A N/2 NE/4; S/2 NE/4 of Sec. 03-24N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
LU-551	WOODWARD	LOTS 1 & 2; SE/4 NE/4, LESS AND EXCEPT THE CHESTER COMMON SOURCE OF SUPPLY of Sec. 01-23N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
LU-552	WOODWARD	LOT 4, LESS AND EXCEPT THE CHESTER COMMON SOURCE OF SUPPLY of Sec. 01-23N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
LU-553	WOODWARD	NE/4 SE/4, LESS AND EXCEPT THE CHESTER COMMON SOURCE OF SUPPLY of Sec. 01-23N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
NS-1346	WOODS	NE/4 NE/4 of Sec. 17-26N-16WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
NS-1359	LEFLORE	NE/4 NE/4 (1/2 M.R.) of Sec. 16-07N-27EIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
NS-1362	ROGER MILLS	NE/4 SE/4 of Sec. 04-15N-23WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
NS-1421	WOODS	SW/4 SE/4 of Sec. 28-23N-14WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
OA-95	LATIMER	SW/4 NE/4, LESS AND EXCEPT 1.17 ACRES FOR MISSOURI, KANSAS & TEXAS RAILROAD RIGHT-OF-WAY (1/2 M.R.) of Sec. 33-06N-18EIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
OA-96	LATIMER	NW/4 SE/4 (1/2 M.R.) of Sec. 33-06N-18EIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
OS-1440	LEFLORE	NW/4 SE/4, LESS AND EXCEPT COAL AND ASPHALT (1/2 M.R.) of Sec. 13-06N-26EIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP

OS-1441	WOODS	NW/4 NW/4; S/2 NW/4 of Sec. 23-24N-16WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
OS-1442	WOODS	SW/4 SE/4 of Sec. 23-24N-16WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
OS-1443	WOODS	SW/4 of Sec. 23-24N-16WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
OS-1444	WOODWARD	NW/4 NW/4 of Sec. 35-25N-18WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
OS-1570	WOODS	N/2 SW/4; SE/4 SW/4 of Sec. 22-24N-16WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
OS-1581	WOODS	S/2 NW/4, LESS & EXCEPT THE TONKAWA COMMON SOURCE OF SUPPLY of Sec. 15-24N-16WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
OS-1582	WOODS	SW/4, LESS & EXCEPT THE TONKAWA COMMON SOURCE OF SUPPLY of Sec. 15-24N-16WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
PB-1118	HARPER	NW/4, LESS AND EXCEPT THE TONKAWA COMMON SOURCE OF SUPPLY, PERFORATED FROM 5,833 FEET TO 5,856 FEET, AS FOUND IN THE STATE OF OKLAHOMA 33 #1 WELL (LOCATED IN THE C SW/4) AND IN THE FEE #1 WELL (LOCATED IN THE SE/4) of Sec. 33-25N-25WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
PB-1119	HARPER	SW/4, LESS AND EXCEPT THE TONKAWA COMMON SOURCE OF SUPPLY, PERFORATED FROM 5,833 FEET TO 5,856 FEET, AS FOUND IN THE STATE OF OKLAHOMA 33 #1 WELL (LOCATED IN THE C SW/4) AND IN THE FEE #1 WELL (LOCATED IN THE SE/4) of Sec. 33-25N-25WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
PB-1291	WOODS	SE/4 of Sec. 33-25N-15WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
RO-136	PAYNE	NE/4 SW/4 (1/4 M.R.) of Sec. 07-18N-02EIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
RO-137	PAYNE	LOT 3 AKA NW/4 SW/4 (1/4 M.R.) of Sec. 07-18N-02EIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
UP-310	WOODWARD	SE/4 SE/4 of Sec. 10-24N-18WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP

UP-390	WOODWARD	W/2 NW/4; N/2 SW/4 of Sec. 08-25N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
UP-534	WOODWARD	SE/4 NE/4 of Sec. 10-26N-19WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
UP-535	WOODWARD	N/2 SE/4 of Sec. 10-26N-19WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
UP-596	BEAVER	N/2 NE/4; SE/4 NE/4 of Sec. 23-06N-21ECM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
UP-597	BEAVER	SW/4 SE/4 of Sec. 23-06N-21ECM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
UP-645	BEAVER	E/2 NW/4; LOTS 1 & 2 A/K/A W/2 NW/4 of Sec. 07-01N-20ECM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
UP-646	BEAVER	W/2 SE/4 of Sec. 07-01N-20ECM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
UP-647	BEAVER	E/2 SW/4; LOTS 3 & 4 A/K/A W/2 SW/4 of Sec. 07-01N-20ECM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
UP-657	WOODWARD	W/2 NW/4, LESS AND EXCEPT THE CHESTER COMMON SOURCE OF SUPPLY, PERFORATED FROM 5,976 FEET TO 6,128 FEET AS FOUND IN THE SIMPSON-WALKER #1-8 WELL LOCATED IN THE NW/4 of Sec. 08-25N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
UP-658	WOODWARD	SE/4, LESS AND EXCEPT THE CHESTER COMMON SOURCE OF SUPPLY, PERFORATED FROM 5,976 FEET TO 6,128 FEET AS FOUND IN THE SIMPSON-WALKER #1-8 WELL LOCATED IN THE NW/4 of Sec. 08-25N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
UP-659	WOODWARD	N/2 SW/4, LESS AND EXCEPT THE CHESTER COMMON SOURCE OF SUPPLY, PERFORATED FROM 5,976 FEET TO 6,128 FEET AS FOUND IN THE SIMPSON-WALKER #1-8 WELL LOCATED IN THE NW/4 of Sec. 08-25N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
UP-660	WOODWARD	NE/4 of Sec. 12-26N-19WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
UP-661	WOODWARD	NW/4 NW/4; S/2 NW/4 of Sec. 12-26N-19WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP

UP-662	WOODWARD	N/2 SE/4 of Sec. 12-26N-19WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
UP-663	WOODWARD	N/2 SW/4 of Sec. 12-26N-19WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
UP-664	WASHITA	E/2 SW/4 (1/2 M.R.) of Sec. 17-09N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
UP-665	PITTSBURG	SW/4 NE/4 NE/4; S/2 NW/4 NE/4; S/2 NE/4, LESS AND EXCEPT THE BOOCH COMMON SOURCE OF SUPPLY, PERFORATED FROM 2,589 FEET TO 2,656 FEET AS FOUND IN THE CRAWFORD #1-19 WELL (NE/4) AND CRAWFORD #2-19 WELL (NW/4) (1/2 M.R.) of Sec. 19-06N-14EIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
UP-666	PITTSBURG	SE/4, LESS AND EXCEPT THE BOOCH COMMON SOURCE OF SUPPLY, PERFORATED FROM 2,589 FEET TO 2,656 FEET AS FOUND IN THE CRAWFORD #1-19 WELL AND CRAWFORD #2-19 WELL (1/2 M.R.) of Sec. 19-06N-14EIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
UP-674	WOODWARD	NW/4 SE/4; SE/4 SE/4 (1/2 M.R.) of Sec. 34-26N-19WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
UP-703	WASHITA	SW/4 of Sec. 02-11N-19WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
UP-705	WOODWARD	NW/4 SE/4 of Sec. 08-25N-19WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
UP-719	WOODWARD	SW/4 NE/4 of Sec. 08-26N-18WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
UV-200	HARPER	NE/4 NE/4 of Sec. 27-27N-26WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
UV-717	WOODWARD	SW/4 NE/4; NW/4 SE/4; NE/4 SW/4 (ALL M.R.) of Sec. 23-26N-18WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
UV-1229	WOODWARD	NW/4 NE/4; S/2 NE/4 (PRIOR LESSEE OWNS WELL PIPE AND EQUIPMENT OF THE ABANDONED WILLIAM EVERSOLE #1-20 WELL) of Sec. 20-25N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
UV-1230	WOODWARD	S/2 NW/4 (PRIOR LESSEE OWNS WELL PIPE & EQUIPMENT OF THE ABANDONED WILLIAM EVERSOLE #1-20 WELL) of Sec. 20-25N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP

UV-1231	WOODWARD	SE/4 (PRIOR LESSEE OWNS WELL PIPE & EQUIPMENT OF THE ABANDONED WILLIAM EVERSOLE #1-20 WELL) of Sec. 20-25N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
UV-1291	WOODWARD	NE/4 NW/4; S/2 NW/4 of Sec. 21-25N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
UV-1292	WOODWARD	SE/4 of Sec. 21-25N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
UV-1293	WOODWARD	SW/4 of Sec. 21-25N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
UV-1294	WOODWARD	NW/4 SW/4 (ALL M.R.) of Sec. 22-25N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
UV-1298	WOODWARD	SW/4 NE/4, LESS AND EXCEPT THE CHESTER, OSWEGO & KANSAS CITY COMMON SOURCES OF SUPPLY, PERFORATED FROM 5512 FEET TO 6070 FEET, AS FOUND IN THE SIMPSON-WALKER #1-23 WELL, LOCATED IN THE CENTER OF THE N/2 (ALL M.R.) of Sec. 23-26N-18WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
UV-1299	WOODWARD	NW/4 SE/4, LESS AND EXCEPT THE CHESTER OSWEGO & KANSAS CITY COMMON SOURCES OF SUPPLY, PERFORATED FROM 5512 FEET TO 6070 FEET, AS FOUND IN THE SIMPSON-WALKER #1-23 WELL, LOCATED IN THE CENTER OF THE N/2 (ALL M.R.) of Sec. 23-26N-18WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
UV-1300	WOODWARD	NE/4 SW/4, LESS AND EXCEPT THE CHETER OSWEGO & KANSAS CITY COMMON SOURCES OF SUPPLY, PERFORATED FROM 5512 FEET TO 6070 FEET, AS FOUND IN THE SIMPSON-WALKER #1-23 WELL, LOCATED IN THE CENTER OF THE N/2 (ALL M.R.) of Sec. 23-26N-18WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
UV-1361	LEFLORE	N/2 SE/4, LESS N 20 FEET THEREOF; PART OF NE/4 SW/4 DESCRIBED AS BEGINNING 2.24 CHAINS N OF SE CORNER OF NE/4 SW/4; THENCE N 9.5 CHAINS; N 89 DEGREES W 5.71 CHAINS; S 30 DEGREES E 11.19 CHAINS TO BEGINNING (1/2 M.R.) of Sec. 36-06N-25EIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP

UV-1367	ELLIS	N/2 SE/4; LOTS 1 & 2 A/K/A S/2 SE/4, LESS AND EXCEPT THE ATOKA COMMON SOURCE OF SUPPLY, AS FOUND IN THE SOUTH HIGGINS ATOKA UNIT, LESS AND EXCEPT ACCRETION AND RIPARIAN RIGHTS OUTSIDE OF SEC. 28-18N-25W of Sec. 28-18N-25WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
UV-1405	WOODWARD	NW/4 NE/4; S/2 NE/4, LESS AND EXCEPT THE OSWEGO COMMON SOURCE OF SUPPLY, PERFORATED FROM 5,930 FEET TO 6,038 FEET AS FOUND IN THE WM. EVERSOLE #1-20 WELL LOCATED IN SW/4 of Sec. 20-25N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
UV-1406	WOODWARD	S/2 NW/4, LESS AND EXCEPT THE OSWEGO COMMON SOURCE OF SUPPLY PERFORATED FROM 5,930 FEET TO 6,038 FEET AS FOUND IN THE WM. EVERSOLE #1-20 WELL LOCATED IN SW/4 of Sec. 20-25N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
UV-1407	WOODWARD	SE/4, LESS AND EXCEPT THE OSWEGO COMMON SOURCE OF SUPPLY, PERFORATED FROM 5,930 FEET TO 6,038 FEET AS FOUND IN THE WM. EVERSOLE #1-20 WELL LOCATED IN SW/4 of Sec. 20-25N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
UV-1409	WOODWARD	NE/4 SW/4 (1/2 M.R.) of Sec. 09-24N-19WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
UV-1435	WOODWARD	NE/4 NW/4; S/2 NW/4, LESS AND EXCEPT CHESTER of Sec. 21-25N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
UV-1436	WOODWARD	SE/4, LESS AND EXCEPT CHESTER of Sec. 21-25N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
UV-1437	WOODWARD	SW/4, LESS AND EXCEPT CHESTER of Sec. 21-25N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
UV-1469	WOODS	E/2 NE/4; SW/4 NE/4 of Sec. 10-25N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
UV-1470	WOODS	LOT 1 A/K/A NW/4 NW/4; LOT 2 A/K/A SE/4 NW/4 EXTENDING SOUTHWESTWARD TO THE CENTER OF THE BED OF THE CIMARRON RIVER, AND LESS AND EXCEPT ACCRETION AND RIPARIAN RIGHTS LYING OUTSIDE OF SEC. 10-25N-17W of Sec. 10-25N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP

UV-1471	WOODS	LOT 3 A/K/A NW/4 SE/4; LOT 4 A/K/A SW/4 SE/4, EXTENDING SOUTHWESTWARD TO THE CENTER OF THE BED OF THE CIMARRON RIVER, AND LESS AND EXCEPT ACCRETION AND RIPARIAN RIGHTS LYING OUTSIDE OF SEC. 10-25N-17W of Sec. 10-25N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
UV-1472	WOODS	NE/4 of Sec. 11-25N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
UV-1473	WOODS	NW/4 of Sec. 11-25N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
UV-1474	WOODS	SE/4 of Sec. 11-25N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
UV-1475	WOODS	N/2 SW/4; SE/4 SW/4 of Sec. 11-25N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
UV-1476	WOODS	NE/4 of Sec. 14-25N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
UV-1477	WOODS	NE/4 NW/4 of Sec. 14-25N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
UV-1478	WOODS	NE/4 SE/4 of Sec. 14-25N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
UV-1479	WOODS	LOT 5 A/K/A SE/4 NE/4; LOT 6 A/K/A NE/4 SE/4, EXTENDING SOUTHWESTWARD TO THE CENTER OF THE BED OF THE CIMARRON RIVER, AND LESS AND EXCEPT ACCRETION AND RIPARIAN RIGHTS LYING OUTSIDE OF SEC. 15-25N-17W of Sec. 15-25N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
UV-1493	WOODS	ALL THAT PART OF LOT 1, SECTION 10-25N-17WIM EXTENDING TO THE CENTER OF THE CIMARRON RIVER LYING WITHIN SECTION 9-25N-17WIM of Sec. 09-25N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
UV-1515	WOODS	ALL THAT PART OF LOTS 3 & 4, SEC. 10-25N-17WIM, ACCRETED TO & LYING WITHIN SEC. 15-25N-17WIM of Sec. 15-25N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
WC-29278	ATOKA	LOTS 3 AND 4; E/2 SW/4; SE/4; SW/4 SE/4 NE/4 of Sec. 18-01N-13EIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
WC-29279	ATOKA	LOTS 1, 2, 3 AND 4; NE/4 SE/4; S/2 SE/4; E/2 W/2; NE/4; NW/4 SE/4 of Sec. 19-01N-13EIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP

WC-29344	LATIMER	NE/4 of Sec. 16-06N-19EIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
WC-29345	LATIMER	NW/4 of Sec. 16-06N-19EIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
WC-29346	LATIMER	SE/4 of Sec. 16-06N-19EIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
WC-29347	LATIMER	SW/4 of Sec. 16-06N-19EIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
WC-29364	MCINTOSH	S/2 NW/4, from surface to 2500 feet of Sec. 21-11N-15EIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP

RE: SEISMIC EXPLORATION PERMITS

The following permits have been granted for seismic exploration on the following School Trust land:

<u>PERMIT NO.</u>	<u>DESCRIPTION</u>	<u>COMPANY</u>	<u>AMOUNT</u>
817	SW/4 Sec. 16 & Sec. 36-19N-17W; NW/4 Sec. 14-19N- 18W Dewey County	Devon Energy Production Co.	\$11,688.00
818	E/2 Sec. 16; SE/4 Sec. 33 & SE/4 Sec. 36-21N-16W; SE/4 Sec. 16-20N-15W; E/2 Sec. 13-20N- 16W Major County	Devon Energy Production Co.	\$11,400.00
819	SE/4 Sec. 36-22N- 17W; Lots 1, 2, 3 & 4 and NE/4 Sec. 36-20N-18W Woodward County	Devon Energy Production Co.	\$5,030.20

Minerals Management Division has prepared 13 Division Orders for the month of September 2015.

**REAL ESTATE MANAGEMENT DIVISION
MONTHLY SUMMARY**

September 1-30, 2015

RE: Surface Lease Assignments

Lease No.	Description	Rent	Lessee
307534 - Kingfisher County	E/2NW/4 & Lts. 1, 2 Sec. 18-17N-6WIM (Subj. to 1.05 ac. Esmt.)	\$6,200.00	Ervin Young

This lease was previously in the name of Mark Welch. Rental is paid current.

Lease No.	Description	Rent	Lessee
205006 - Kay County	SE/4 Sec. 13-26N-1E1M	\$4,300.00	DND Cattle, David Steichen, Nicholas D. Steichen, David S. Steichen, Members

This lease was previously in the name of David Steichen. Rental is paid current.

Lease No.	Description	Rent	Lessee
100976 - Kay County	NE/4 Sec. 36-26N-2WIM (Less 2.17 ac STCL #105913)	\$10,500.00	Bryan Kugel

This lease was previously in the name of Taylor Hembree. Rental is paid current.

Lease No.	Description	Rent	Lessee
409163 - Beaver County	N/2NE/4 Sec. 21-6N-21ECM	\$1,000.00	Mark Peters

This lease was previously in the name of Bill and Dorothy Moore. Rental is paid current.

RE: Short-term Commercial Lease Assignment

106452 - Pottawatomie County	Lot 37 South School Tract Located in S/2 & SE/4NE/4 Sec. 16-10N-02E1M	\$1,200.00	Joshua & Heather Jacox
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This lease was previously in the name of Donald Forsberg. Rent is paid current.

RE: 20 Year Easements

Lease No.	Legal Description	Appraised	Company
205285 - Alfalfa County Esmt. No. 9260	NW/4 Sec. 13-24N-11W1M	\$600.00	Chesapeake Operating, Inc.

Easement has been issued to Chesapeake Operating, Inc. for a single three-phase above ground electric line. Easement will not exceed 30' in width and 6.18 rods in length. Easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
100578 - Lincoln County Esmt. No. 9606	N/2SE/4 Sec. 16-12N-5E1M	\$7,520.00	Clayton Williams Energy, Inc.

Easement has been issued to Clayton Williams Energy, Inc. for an overhead electric line. Easement will not exceed 30' in width and 83.51 rods in length. Easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
101286 - Canadian County Esmt. No. 9622	NW/4 Sec. 36-13N-9WIM	\$28,350.00	Devon Energy Production Co., LP

Easement has been issued to Devon Energy Production Co., LP for an 8" produced salt water pipeline. Easement will not exceed 30' in width and 153.28 rods in length. Easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
101286 - Canadian County Esmt. No. 9623	NW/4 Sec. 36-13N-9WIM	\$8,000.00	Devon Energy Production Co., LP

Easement has been issued to Devon Energy Production Co., LP for a 4" produced salt water pipeline. Easement will not exceed 30' in width and 43.09 rods in length. Easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
101286 - Canadian County Esmt. No. 9624	NW/4 Sec. 36-13N-9WIM	\$6,900.00	Devon Energy Production Co., LP

Easement has been issued to Devon Energy Production Co., LP for a 4" produced salt water pipeline. Easement will not exceed 30' in width and 37.15 rods in length. Easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
100273, 100274 - Pottawatomie County Esmt. No. 9326	N/2 Sec. 16-9N-3EIM	\$14,500.00	Western Farmers Electric Cooperative

Easement has been issued to Western Farmers Electric Cooperative for a 138 kV electric transmission line. Easement will not exceed 93.33 rods in length/4.22 acres. Easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
100273 - Pottawatomie County Esmt. No. 9327	NE/4 Sec. 16-9N-3EIM	\$4,500.00	Western Farmers Electric Cooperative

Easement has been issued to Western Farmers Electric Cooperative for an access road. Easement will not exceed 51.61 rods in length/0.59 acres. Easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
100273 - Pottawatomie County Esmt. No. 9328	NE/4 Sec. 16-9N-3EIM	\$9,500.00	Western Farmers Electric Cooperative

Easement has been issued to Western Farmers Electric Cooperative for an electric substation site. Easement will not exceed 2.05 acres. Easement has been paid in full.

RE: Assignment of Easement

Lease No.	Legal Description	Easement No.
101031 - Garfield County	E/2 Sec. 16-24N-3WIM	9288

This easement is now in the name of Devon Energy Production Co., LP. Previous owner was Enable Gas Gathering, LLC.

RE: Request and Authorization for Improvements

Lease No.	Description	Approx. Cost	Lessee
102145 - Texas County	N/2 & SW/4 Sec. 36-4N-16ECM (Less Improvements)	\$6,287.51	Mike Lambley

Lessee has requested to make improvements to their lease and at their expense. Lessee wishes to install 2240 feet of new barb wire fence, consisting of wood corner posts and new T-Posts and 3 water gaps approx. 300 feet.

Lease No.	Description	Approx. Cost	Lessee
104852 - Texas County	NW/4 Sec. 16-6N-17ECM	\$4,826.49	Mike Lambley

Lessee has requested to make improvements to their lease and at their expense. Lessee wishes to install Windmill, replace the head, pipe, jet rod and pump. Rebuild fence 2600 feet, 40 T-posts.

RE: Soil Conservation Projects Approved

Lease No.	Lessee	Location	Practice	Cost to CLO
100676 - Pawnee County	John Henry	SW/4 Sec. 16-24N-5EIM	Cut and stack cedars	\$4,600.00
100537 - Pawnee County	Mike Williamson	Lt 5 of NE/4 & Lots 6 & 7 & S/2SE/4 Sec. 16-23N-4EIM (less improvements)	Clear timber to build fence	\$4,200.00
106447 - Pottawatomie County	Julie Ackerman	Lot 45 in Sec. 16-10N-2EIM	Haul and spread native rock on drive way	\$525.00
817032 - Pawnee County	Jack Waters Jr.	SW/4 Sec. 33-22N-6EIM	Cut and stack cedars	\$4,900.00
101495 - Blaine County	David Phillips	Lot 2 & SW/4NW/4 & N/2NW/4 & Lots 3 & 4 of NE/4 Sec. 36-13N-12WIM (less 2.06 acre Commercial Lease 106230)	Drill, case and complete water well	\$4,750.00
101669 - Kiowa County	Mark McPhail	SE/4 Sec. 16-2N-17WIM (subject to 11.3 acre easement)	Home site clean-up/bury, rebuild terrace	\$4,100.00
817234 - Kiowa County	Martin Christopher	W/2SW/4 Sec. 22-6N-16WIM	Pond clean out	\$4,128.00
817143 - Kiowa County	Buddy Schmidt	S/2 Sec. 33-6N-16WIM	3 Waterway reconstructions, vegetation/sprigging, field repair & leveling	\$12,198.00
817233 - Kiowa County	Martin Christopher	E/2SW/4 Sec. 22-6N-16WIM	Pond clean out	\$3,930.00
101174 - Grady County	Brett Myers	NW/4 Sec. 16-3N-8WIM	Clear fence line	\$4,300.00
102065 - Cimarron County	R H James	Sec. 36-5N-5ECM	Drill, case and complete water well	\$8,400.00
511129 - Cimarron County	Billy T Thrash	Sec. 15-6N-3ECM	Drill, case and complete water well	\$8,400.00

511538 - Cimarron County	Billy T Thrash	SW/4 Sec. 25-1N-2ECM	Drill, case and complete water well	\$6,720.00
307097 - Cimarron County	Bobbie Apple	Sec. 22-5N-1ECM	Drill, case and complete water well	\$11,200.00
409213 - Texas County	Daren Stephens	Lot 4 Sec. 31-1N-11ECM & E/2SW/4 Sec. 31-1N-11ECM	Drill, case and complete water well	\$8,960.00
409098 - Cimarron County	Billy T Thrash	Sec. 19-6N-4ECM	Drill, case and complete water well	\$8,400.00
205098 - Pawnee County	Peggy Jamison Woodward	NW/4 Sec. 13-20N-9EIM (subject to 25.67 acre easement)(less 1.43 acre sold)	Cut and stack cedars	\$4,690.00
613077 - Cimarron County	Bobbie Apple	Sec. 28-5N-1ECM	Drill, case and complete water well	\$11,200.00
613665 - Cimarron County	Tommy D Barnes	NE/4 Sec. 18-3N-4ECM	Drill, case and complete water well	\$8,400.00
613659 - Cimarron County	Robert Thrash	N/2N/2 & SW/4NW/4 & SE/4NE/4 Sec. 32-1N-3ECM	Drill, case and complete water well	\$6,440.00
511585 - Texas County	Long Farms, Inc.	Lot 1 & 2 & S/2NE/4 Sec. 1-4N-15ECM	Land reclamation	\$4,500.00
613758 - Texas County	Rene Bagley	Lot 1 & S/2NE/4 Sec. 2-4N-15ECM	Land reclamation	\$1,250.00
104901 - Texas County	Flat Prairie Farms, Inc.	NE/4 Sec. 2-5N-18ECM	Land reclamation	\$4,500.00
919040 - Greer County	Tommy Joe Wilson (new lessee – Jeremy Denton)	S/2SW/4 Sec. 33-7N-21WIM (subject to 1 acre easement)	Doze out & stack mesquite/all trees & brush on 17 acres	\$4,590.00
106123 - Kiowa County	Kirk Moore	NE/4 Sec. 8-4N-18WIM & W/2NW/4 Sec. 9-4N-18WIM	Terrace removal/terrace rebuild/terrace repair	\$4,999.99
205199 - Jefferson County	Johnny Farris	All of the N/2 of Sec. 13-4S-9WIM North of North Right – Of –Way of Railroad	Build reservoir pond	\$4,070.00
104367 - Texas County	Darrel Livesay	Lot 3 & SE/4NW/4 Sec. 5-3N-15ECM & E/2SW/4 Sec. 31-4N-15ECM	Land reclamation	\$1,250.00
100610 - Lincoln County	Glenn Jackson	SE/4 Sec. 36-15N-5EIM (subject to 6.85 acre easement)	New pond construction	\$4,600.00
100731 - Pawnee County	Wes Campbell	E/2W/2 & SE/4 & NE/4 Sec. 16-20N-6EIM	Cut and stack cedar trees	\$18,000.00

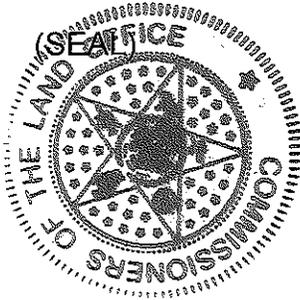
RE: September 30, 2015 Lease Auction Results

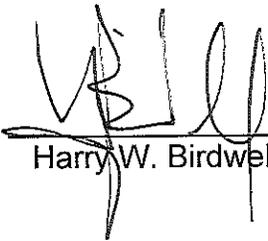
Robert M. Lenhart and Lowell C. Lenhart of Lenhart Farms bid on the lease for \$4,004.00 annually. They were the high bidders. The contract was awarded to Lenhart Farms. The lease term is January 1, 2016 through December 31, 2020.

STATE OF OKLAHOMA)
)
) SS
COUNTY OF OKLAHOMA)

I hereby certify that the foregoing Monthly Summary is a true, full and correct report of the actions of the Secretary to the Commissioners of the Land Office taken pursuant to Resolution of the Commissioners of the Land Office adopted the 17th day of December, 1968 and subsequent Resolution adopted the 1st day of March 1988, amended April 12, 1988.

WITNESS my hand and official signature this November 4, 2015.





Harry W. Birdwell, Secretary