

# COMMISSIONERS OF THE LAND OFFICE

## REGULAR MEETING MINUTES

**WEDNESDAY SEPTEMBER 16, 2015, AT 2:00 P.M.**  
**LAND OFFICE'S LARGE CONFERENCE ROOM**  
**204 N. ROBINSON, SUITE 900**  
**OKLAHOMA CITY, OKLAHOMA**

Notice was posted online with the Secretary of State on Friday, August 14, 2015. Public notice was also posted on the Commissioners of the Land Office website and at the Commissioners of the Land Office and Governor's Large Conference Room at the State Capitol Building on Monday, September 14, 2015, before 5:00 p.m.

### PRESENT:

Honorable Todd Lamb, Lt. Governor and Vice Chair  
Honorable Gary Jones, State Auditor & Inspector and Member  
Honorable Jim Reese, President State Board of Agriculture and Member

### Land Office STAFF PRESENT:

Harry W. Birdwell, Secretary  
Keith Kuhlman, Assistant Secretary  
Debra Sprehe, Executive Assistant  
David Shipman, Director, Minerals Management Division  
Lisa Blodgett, General Counsel  
Ed Reyes, Director, Information Technology  
James Spurgeon, Director, Real Estate Management Division  
Jessica Willis, Director, Communications Division  
Diana Nichols, Internal Auditor  
Karen Johnson, Chief Financial Officer  
Jared Semtner, CLO Staff  
Edward Romero, CLO Staff  
Micah Lawson, CLO Staff  
Jacqueline Walter, CLO Staff  
Yasodhara Means, CLO Staff  
Tranna Fischer, CLO Staff  
Deborah Jacobson, CLO Staff  
Marisa Belknap, CLO Staff  
Tonja Defatta, CLO Staff  
Kathy Costello, CLO Staff  
Debbie Welch, CLO Staff

VISITORS:

Keith Beall, Lt. Governor's Office  
Carolyn Thompson, State Dept. of Education  
Steve Mullins, Governor's Office  
Cameron Dawson, Staplegun  
Erick Worrell, Staplegun  
Jack Bewley, Staplegun  
Kyle Ramsey, Staplegun  
Jeanette Schreiber, Staplegun  
Darren Joworski, Staplegun  
Alex Weintz, Governor's Office

Lt. Governor Lamb called the meeting to order at 2:03 p.m., confirmed proper posting of the meeting notice, ensured the presence of a quorum, and called the roll.

Fallin:	Absent
Lamb:	Present
Jones:	Present
Hofmeister:	Absent
Reese:	Present

**1. Request Approval of Minutes for Regular Meeting held August 13, 2015**

- a. *Presented by Harry W. Birdwell, Secretary*
- b. *Discussion*
- c. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

This agenda item was presented by Secretary Harry Birdwell. A MOTION was made by Commissioner Jones and seconded by Commissioner Reese to approve the minutes of the August 13, 2015, meeting.

Fallin:	Absent
Lamb:	Aye
Jones:	Aye
Hofmeister:	Absent
Reese:	Aye Motion Carried

**Note:** Honorable Mary Fallin, Governor and Chairman and Honorable Joy Hofmeister, State Superintendent of Public Instruction and Member entered the meeting at 2:08 pm and 2:09 pm.

## 2. Secretary's Comments

Secretary Birdwell welcomed the Commissioners to the new Land Office at 204 Robinson in Oklahoma City.

### a. Distributions to Beneficiaries for Month of July

The Commission was advised that distributions for the month of August were \$1,000,000 greater than August 2014. For the first two months of the fiscal year, Common education distributions are \$800,000 and Higher Education received \$1,300,000 more than the same period a year ago. Overall, distributions are \$2,000,000 greater than at the same period for FY 2015. (\$21 million versus \$19 million).

### b. September Mineral Lease Bonus

Secretary Birdwell advised that just an hour before the Commission meeting began the September lease bonus auction was completed. There were 102 tracts successfully leased for \$11.06 million.

### c. Legislative Interim Studies Involving Land Office

Two interim legislative study proposals were reviewed with Commissioners:

- Representative Lewis Moore has proposed to change the method of distributing CLO revenues among Higher Education beneficiaries based on enrollment.
- Representative Casey Murdock wants to evaluate the disproportionate impact of CLO land on some counties. He may introduce legislation to cause the Land Office to make "in lieu of" ad valorem tax payments for counties with the greatest proportion of CLO land.

### d. Report on Federal Judicial Developments on Lesser Prairie Chicken and Waters of the United States

Secretary Birdwell reported on two recent Federal Judicial matters which will impact matters of importance to the Land Office.

- For the past several years the Land Office has worked with other Oklahoma agencies to create additional habitat for the lesser prairie chicken. Two weeks ago a federal judge ruled that the listing of the lesser prairie chicken violated the US Fish and Wildlife Department rules, because that agency failed to consider ongoing conservation efforts for a species before listing it as an endangered species.

- A Federal Judge in North Dakota, blocked the Obama administration's controversial rule defining the scope of Clean Water Act protections from going into effect at the end of August. According to the Judge, the EPA rule would have expanded the number of streams and wetlands that qualify for federal safeguards under the Clean Water Act., and appears legally suspect. The Court issued a preliminary injunction halting the rule. EPA will challenge the Judge's ruling.

e. Report on Annual Real Estate Lease Auctions

The Commission was advised that the annual surface lease auctions will be conducted at 11 locations throughout the State beginning October 19 and concluding on November 4. There are 464 tracts being offered in 33 counties for 5 year lease terms.

**3. IT Report (informational purposes only)**

- 1) IT Accomplishments
- 2) Demonstration of New Land Office Website
- 3) Demonstration of Land Office GIS Capability

- a. *Presented by Land Office staff: Ed Reyes, Jessica Willis and Jared Semtner*
- b. *Discussion*

Secretary Birdwell reported under the direction of Ed Reyes the IT systems at the Land Office have greatly improved in the past year which have enable the staffs to work more efficiently with multiple programs.

Jessica Willis demonstrated the recently released CLO website which offers expanded capabilities and information.

Jared Semtner demonstrated the recently released Geographical Information System (GIS) that allows any interested parties access various forms of information related to the CLO leases (location, lessee, etc.). This information is accessible from the CLO website.

#### 4. Consideration and Possible Action to Approve Continuous Easements

Lease No.	Legal Description	Easement No.
106323, 106324 – Comanche County	SE/4 Sec. 33-2N-12WIM	9505

The City of Lawton has made a request to purchase a continuous easement for a right of way for a road widening project consisting of 1.49 acres for the consideration of \$100,000.00. Appraisal was prepared by Greg Brownsworth and approved by James Spurgeon.

Lease No.	Legal Description	Easement No.
101065 – Logan County	NE/4 Sec. 16-16N-4WIM	9619

The Oklahoma Department of Transportation has made an offer of \$11,505.00 for a continuous easement for highway improvements. Area requested is 3.24 acres. The appraisal was reviewed by Alan Hermanski and approved by James Spurgeon.

Lease No.	Legal Description	Easement No.
101637 – Tillman County	S/2 Sec. 36-1N-16WIM	9612

Tillman County, State of Oklahoma has made a request to purchase a continuous easement for the right of way for a drain and road improvement project consisting of 0.44 acres for the consideration of \$500.00. Appraisal was reviewed by Starr Ryan and approved by James Spurgeon.

*Recommendation: The Director of Real Estate Management recommends approval of the continuous easements.*

- a. *Presented by James Spurgeon, Real Estate Management Director*
- b. *Discussion*
- c. *Commissioners action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

This agenda item was presented by James Spurgeon, Real Estate Management Director. A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Reese to approve the continuous easements as presented.

Fallin: Aye  
 Lamb: Aye  
 Jones: Aye  
 Hofmeister: Aye  
 Reese: Aye Motion Carried

**5. Consideration and Possible Action to Authorize a Professional Services Contract with Daniel Reineke, in the Amount of \$50,000**

Authorization of a continuing professional services contract with Daniel Reineke, PE PC is requested in the amount of \$50,000 annually for expert engineering and industry legal support related to the Land Office's royalty interests.

*Recommendation: The General Counsel recommends authorization of the professional services contract with Daniel Reineke.*

- a. *Presented by Lisa Blodgett, General Counsel*
- b. *Discussion*
- c. *Commissioners action in which the Board may approve, disapprove, or direct staff to take further action*

This agenda item was presented by Lisa Blodgett, General Counsel. A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Jones to approve the professional services contract to Daniel Reineke in the amount of \$50,000.

Fallin:	Aye	
Lamb	Aye	
Jones:	Aye	Motion Carried
Hofmeister:	Aye	
Reese:	Aye	

**6. Consent Agenda – Request Approval of July 2015 Agency Monthly Division Summary of Activities**

*The Agenda items presented on the Consent Agenda are considered as one item for voting purposes. The Consent Agenda includes items that are statutorily or constitutionally required to be performed by the Commissioners of the Land Office or are administrative in nature, which are done as a routine action by the Commissioners of the Land Office. If any member of the Commission or any member of the public requests a particular item or items to be considered individually, the matter or matters shall be considered individually.*

- a. *Presented by Harry W. Birdwell, Secretary*
- b. *Discussion*
- c. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

*Accounting Division*

- 1. July 2015
  - a. Claims Paid (routine)
  - b. Expenditure Comparison

*Minerals Management Division*

1. July 2015
  - a. 7/8/2015 Oil and Gas Lease Tabulation
  - b. Assignments of Oil and Gas Leases
  - c. Seismic Exploration Permits
  - d. Division Orders

*Real Estate Management Division*

1. July 2015
  - a. Surface Lease Assignments
  - b. New Short-Term Commercial Lease
  - c. 20 Year Easements
  - d. Soil Conservation Projects
  - e. 7/28/15 Lease Auction Results

This agenda item was presented by Secretary Harry Birdwell. A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Hofmeister to approve the consent agenda as presented.

Fallin:	Aye	
Lamb	Aye	
Jones:	Aye	
Hofmeister:	Aye	Motion Carried
Reese:	Aye	

**7. Financial Information Regarding Investments and Monthly Distributions  
(informational purposes only)**

*Investments*

- a. Market Value Comparison August 2015

*Accounting*

- a. July 2015 Distribution by District and Month

## 8. Executive Session

- A. Executive Session may be convened to discuss, evaluate, and take possible action pursuant to 25 O.S. § 307(B)(4) allowing confidential communications between the Commission and its attorney concerning pending investigations, claims, or actions on recommendation that disclosure will seriously impair the ability of the Commission to process them in the public interest regarding the following matters *CLO v. Pointe Vista Development, CJ-2014-152 & Olympia Oil v. CLO, CJ-2015-1563*; and
- B. Executive Session may be held in accordance with 25 O.S. § 307(B)(3) for the purpose of discussing the purchase or appraisal of real property located in Oklahoma County.
  - a. *Recommendation of Lisa Blodgett, General Counsel*
  - b. *Vote to Convene Executive Session*
  - c. *Executive Session*
  - d. *Vote to Return to Open Session*
  - e. *Further consideration and possible action on items discussed during executive session*

This agenda item was presented by Lisa Blodgett, General Counsel who recommends an executive session be convened.

A MOTION was made by Commissioner Hofmeister and seconded by Lt. Governor Lamb to adjourn to an executive session at 2:32 p.m.

Fallin:	Aye	
Lamb	Aye	Motion Carried
Jones:	Aye	
Hofmeister:	Aye	
Reese:	Aye	

Note: Recording stopped

A MOTION was made by Commissioner Hofmeister and seconded by Lt. Governor Lamb to return to the regular session at 2:57 p.m.

Fallin:	Aye	
Lamb	Aye	Motion Carried
Jones:	Aye	
Hofmeister:	Aye	
Reese:	Aye	

Note: Recording started

## 9. Proposed Action on Executive Session Items

The Commission may further consider and take action in open session related to executive session agenda items.

- a. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

A MOTION was made by Commissioner Reese and seconded by Lt. Governor Lamb to authorize settlement of the *Olympia Oil v. CLO* case as discussed in executive session, with approval for counsel to draft the final settlement agreement to include release of the current mineral acreage, lease of alternative acreage, and dismissal of the lawsuit and release of all claims against the Land Office.

Fallin:	Aye	
Lamb	Aye	Motion Carried
Jones:	Aye	
Hofmeister:	Aye	
Reese:	Aye	

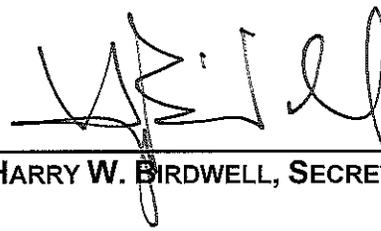
A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Jones to authorize settlement of the *CLO v. Pointe Vista* case as presented in executive session in order to promote economic development in the State, with approval for counsel to draft final settlement documents.

Fallin:	Aye	
Lamb	Aye	
Jones:	Aye	Motion Carried
Hofmeister:	Aye	
Reese:	Aye	

## 10. New Business

The Commission may discuss, consider and take possible action regarding new business that could not have been reasonably anticipated or was unknown prior to the regular meeting.

No new business was presented.



HARRY W. BIRDWELL, SECRETARY

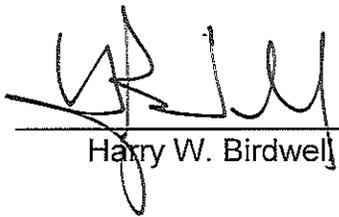
The meeting was adjourned at 2:59 p.m.

I HEREBY CERTIFY that the foregoing is a true, full and correct report of said meeting.

WITNESS my hand and official signature this 8<sup>th</sup> day of October, 2015

  
CHAIRMAN



  
Harry W. Birdwell

Pages 268-272 were intentionally left blank.

The following claims were approved by the Secretary and are routine in nature:

**Claims Paid July 2015**

Bancfirst	Banking Services	743.92
PDS Energy Information	Banking Services	158.73
Dell Marketing LP	General Operating Expense	374.85
Office of Management & Enterprise Services	General Operating Expense	5,559.62
Oklahoma Department of Corrections	General Operating Expense	351.00
Staples	General Operating Expense	34,523.64
Staples	General Operating Expense	1,347.56
Varidesk	General Operating Expense	400.00
Walker Companies	General Operating Expense	507.90
Office of Management & Enterprise Services	Insurance Premium - Workers Comp	12,632.00
B2D Enterprises	Land and Right of Way	4,000.00
Complete Book and Media Supply LLC	Library Equipment & Resources	124.17
West Publishing Corporation	Library Equipment & Resources	716.10
Ahrens Bobcat & Treesaw	Maintenance & Repair Expense	4,500.00
Daniel Teel Ideas LLC	Maintenance & Repair Expense	2,960.00
David Phillips	Maintenance & Repair Expense	4,940.00
Imagenet Consulting LLC	Maintenance & Repair Expense	378.22
Minter & Sons	Maintenance & Repair Expense	1,333.00
Office of Management & Enterprise Services	Maintenance & Repair Expense	277.00
Quality Cut Lawns LLC	Maintenance & Repair Expense	3,100.00
Standley Systems LLC	Maintenance & Repair Expense	826.89
Office of Management & Enterprise Services	Materials Expense	1,261.93
ACE Moving & Storage LLC	Miscellaneous Administrative Expense	38,482.00
American Association of Professional Landman	Miscellaneous Administrative Expense	200.00
Office of Management & Enterprise Services	Miscellaneous Administrative Expense	324.88
Oklahoma Department of Corrections	Miscellaneous Administrative Expense	2,500.00
Oklahoma Financial Managers Association	Miscellaneous Administrative Expense	50.00
Oklahoma Press Services INC	Miscellaneous Administrative Expense	4,732.07
Staplegun	Miscellaneous Administrative Expense	680.00
Summit Mailing & Shipping Systems INC	Miscellaneous Administrative Expense	300.00
Triangle A&E	Miscellaneous Administrative Expense	199.52
Dell Marketing LP	Office Furniture & Equipment	17,083.20
Staples	Office Furniture & Equipment	8,379.00
Concur	Professional Services	45.00
Galt Foundation	Professional Services	2,140.29
Jacobs Engineering Group INC	Professional Services	35,900.00
John D Houck PE	Professional Services	2,559.15

My Consulting Group INC	Professional Services	5,588.75
Office of Management & Enterprise Services	Professional Services	1,823.56
RV Kuhns & Associates INC	Professional Services	41,561.58
Staplegun	Professional Services	19,600.00
Tek Systems INC	Professional Services	3,069.33
The Meadows	Professional Services	1,464.32
The Prescient Group	Professional Services	7,449.00
ESRI Business Information Solutions	Registration Fees	2,675.00
McKissock LP	Registration Fees	199.95
State Auditor & Inspector	Registration Fees	170.00
Western States Land Commissioners Assoc	Registration Fees	2,000.00
Commissioners of the Land Office	Rent Expense	32,785.34
First National Management Inc	Rent Expense	18,655.21
Imagenet Consulting LLC	Rent Expense	978.03
Office of Management & Enterprise Services	Rent Expense	2,898.67
Standley Systems LLC	Rent Expense	1,398.81
Summit Mailing & Shipping Systems INC	Rent Expense	357.74
Cox Oklahoma Telcom LLC	Telecommunication Services	618.35
ESRI Business Information Solutions	Telecommunication Services	3,908.00
Hughes Network Systems LLC	Telecommunication Services	80.59
Office of Management & Enterprise Services	Telecommunication Services	3,343.71
OKAssessor.com	Telecommunication Services	4,800.00
Pangaea INC	Telecommunication Services	4,740.00
Panhandle Telephone COOP INC	Telecommunication Services	115.66
West Publishing Corporation	Telecommunication Services	2,382.00
Aloft	Travel Agency Direct	570.00
Country Inn	Travel Agency Direct	296.06
Delta Air	Travel Agency Direct	777.70
Enterprise Holdings	Travel Agency Direct	218.15
Office of Management & Enterprise Services	Travel Agency Direct	13.90
Sheraton - Los Angeles CA	Travel Agency Direct	1,659.12
United Airlines	Travel Agency Direct	1,255.60
Belknap, Marisa	Travel Reimbursement	103.50
Berger Jr., Cecil	Travel Reimbursement	164.44
Brownsworth, Greg	Travel Reimbursement	904.95
Defatta, Tonja	Travel Reimbursement	103.50
Eike, Tom	Travel Reimbursement	680.48
Evans, Floyd	Travel Reimbursement	103.50
Fischer, Tranna	Travel Reimbursement	504.00
Foster, Chris	Travel Reimbursement	646.81
Hake, Dan	Travel Reimbursement	510.70
Hermanski, David Alan	Travel Reimbursement	674.60

Ryan, Starr	Travel Reimbursement	292.10
Semtner, Jared	Travel Reimbursement	357.02
Spurgeon, James	Travel Reimbursement	227.20
Welch, Debbie	Travel Reimbursement	103.50
Wildman, David Trent	Travel Reimbursement	1,124.70

COMMISSIONERS OF THE LAND OFFICE  
 EXPENDITURE COMPARISON  
 JULY 31, 2014 COMPARED TO JULY 31, 2015

<u>Budget Line Item Description</u>	FY15 YTD <u>Expenditures</u>	FY16 YTD <u>Expenditures</u>	FY15 to FY16 Changes in <u>Expenditures</u>
Personnel - Salaries / Benefits	\$ 376,352	\$ 406,133	\$ 29,781
Professional Services	6,242	-	(6,242)
<b>Total Personal Services:</b>	<b>382,594</b>	<b>406,133</b>	<b>23,539</b>
Travel - Reimbursement	902	1,493	591
Travel - Direct Agency Payments	-	218	218
Agency Direct Registration	200	4,675	4,475
Postage and Freight	-	-	-
Communications	6,323	46	(6,277)
Printing and Advertising	6,035	-	(6,035)
Information Services and ERP Charges	9,668	9,610	(58)
Bank Service Charges	-	-	-
Exhibitions, Shows, and Special Events	-	-	-
Licenses and Permits	80	-	(80)
Memberships Fees	10,100	200	(9,900)
Insurance Premiums	-	-	-
Miscellaneous Administrative Fee	-	-	-
Rental (Facility, Equipment, and Other)	18,655	51,491	32,836
Maintenance and Repair (Property, Equipment, and Co	171	1,333	1,162
Fuel and Special Supplies	-	-	-
Shop and Medical Supplies	250	-	(250)
General Operating Supplies	2,228	375	(1,853)
Library Resources	-	-	-
Software and Equipment	-	17,083	17,083
Construction in Progress - Software	-	-	-
Soil Conservation Projects	-	-	-
Construction and Renovation	-	-	-
<b>Total Supplies, Equipment, and Other Expenses:</b>	<b>54,612</b>	<b>86,524</b>	<b>31,912</b>
<b>Total Expenditures:</b>	<b>\$ 437,206</b>	<b>\$ 492,657</b>	<b>\$ 55,451</b>

**MINERALS MANAGEMENT DIVISION**

**MONTHLY SUMMARY**

**FROM: 7/1/2015 TO: 7/31/2015**

**RE: SUMMARY OF THE 7/8/2015 OIL AND GAS LEASE SALE**

<b>*TOTAL BONUS:</b>	\$1,680,022.86	* Includes only high bids
<b>TOTAL NET ACRES:</b>	3,570.90	
<b>AVG PRICE PER ACRE:</b>	\$470.48	
<b>TOTAL TRACTS:</b>	61	
<b>TOTAL HIGH BIDS:</b>	53	
<b>TOTAL LOW BIDS:</b>	15	
<b>TOTAL BIDS RECEIVED:</b>	68	
<b>TOTAL TRACTS NO BIDS:</b>	8	
<b>HIGH BID PER ACRE:</b>	\$3,501.23	

Tabulation of bids received by Commissioners of the Land Office of Oil and Gas Mining Leases

Sale held in the Commission conference room, at Oklahoma City, Oklahoma

**7/8/2015**

Oil and Gas Lease Sale

**MINERALS MANAGEMENT DIVISION**

**APPROVAL OF OIL AND GAS LEASE SALE TABULATION**

<b>TR #</b>	<b>COUNTY</b>	<b>LEGAL DESCRIPTION</b>	<b>NET ACRES</b>	<b>BIDDER</b>	<b>BONUS</b>	<b>PRICE PER ACRE</b>
1	ALFALFA	NE/4 (All M.R.), Sec. 33-24N-11WIM	160.00	WCT RESOURCES LLC	\$168,000.00	\$1,050.00
2	ALFALFA	NW/4 (All M.R.), Sec. 33-24N-12WIM	160.00	WCT RESOURCES LLC	\$168,000.00	\$1,050.00
3	ALFALFA	SW/4 (All M.R.), Sec. 36-24N-12WIM	160.00	WCT RESOURCES LLC	\$168,000.00	\$1,050.00
4	BECKHAM	NE/4, less and except railroad right-of-way (1/2 M.R.), Sec. 29-11N-21WIM	76.17	PRIDE ENERGY COMPANY	\$266,671.17	\$3,501.23
4	BECKHAM	NE/4, less and except railroad right-of-way (1/2 M.R.), Sec. 29-11N-21WIM	76.17	LE NORMAN OPERATING LLC	\$232,470.84	\$3,052.20
4	BECKHAM	NE/4, less and except railroad right-of-way (1/2 M.R.), Sec. 29-11N-21WIM	76.17	ATALAYA RESOURCES LLC	\$61,789.87	\$811.26
5	BECKHAM	North 70 acres of the NW/4 (1/2 M.R.), Sec. 29-11N-21WIM	35.00	LE NORMAN OPERATING LLC	\$106,820.00	\$3,052.00
6	COAL	Lots 1 and 2; S/2 NE/4 (1/2 M.R.), Sec. 03-01N-08EIM	81.96	CANYON CREEK ENERGY HOLDINGS LLC	\$21,217.80	\$258.88
7	COAL	Lots 3 and 4 (1/2 M.R.), Sec. 03-01N-08EIM	19.93	CANYON CREEK ENERGY HOLDINGS LLC	\$5,157.98	\$258.87

7	COAL	Lots 3 and 4 (1/2 M.R.), Sec. 03-01N-08EIM	19.93	DAGNY'S LLC	\$2,928.98	\$147.00
8	COAL	W/2 NE/4 (All M.R.), Sec. 10-01N-08EIM	80.00	CANYON CREEK ENERGY HOLDINGS LLC	\$20,709.60	\$258.87
9	COAL	Lots 1 and 2 (All M.R.), Sec. 10-01N-08EIM	39.24	CANYON CREEK ENERGY HOLDINGS LLC	\$10,158.45	\$258.88
10	CREEK	Lot 1, less 1 acre in the Northeast corner lying North and East of the Center line of the Little Deep Fork Creek (1/2 M.R.), Sec. 01-15N-07EIM	19.57	NO BIDS	\$0.00	\$0.00
11	CREEK	NW/4 (All M.R.), Sec. 20-16N-07EIM	160.00	NO BIDS	\$0.00	\$0.00
12	CREEK	S/2 SE/4 (1/2 M.R.), Sec. 14-14N-09EIM	40.00	NO BIDS	\$0.00	\$0.00
13	ELLIS	NW/4 (All M.R.), Sec. 13-24N-23WIM	160.00	NO BIDS	\$0.00	\$0.00
14	ELLIS	SW/4 (All M.R.), Sec. 13-24N-23WIM	160.00	NO BIDS	\$0.00	\$0.00
15	ELLIS	NE/4 (1/2 M.R.), Sec. 21-24N-23WIM	80.00	NO BIDS	\$0.00	\$0.00
16	GRADY	S/2 NW/4, less and except the Hart and Osborne Formations (1/2 M.R.), Sec. 28-09N-05WIM	40.00	TODCO PROPERTIES INC	\$83,080.00	\$2,077.00
16	GRADY	S/2 NW/4, less and except the Hart and Osborne Formations (1/2 M.R.), Sec. 28-09N-05WIM	40.00	R D WILLIAMS & COMPANY	\$74,240.00	\$1,856.00
16	GRADY	S/2 NW/4, less and except the Hart and Osborne Formations (1/2 M.R.), Sec. 28-09N-05WIM	40.00	CITIZEN ENERGY II LLC	\$66,000.00	\$1,650.00
16	GRADY	S/2 NW/4, less and except the Hart and Osborne Formations (1/2 M.R.), Sec. 28-09N-05WIM	40.00	T S DUDLEY LAND COMPANY INC	\$40,360.00	\$1,009.00
16	GRADY	S/2 NW/4, less and except the Hart and Osborne Formations (1/2 M.R.), Sec. 28-09N-05WIM	40.00	OSAGE OIL & GAS PROPERTIES INC	\$30,070.80	\$751.77
17	GRADY	W/2 NW/4 SW/4; SW/4 SW/4, less and except the Hart and Osborne Formations (1/2 M.R.), Sec. 28-09N-05WIM	30.00	TODCO PROPERTIES INC	\$62,310.00	\$2,077.00
17	GRADY	W/2 NW/4 SW/4; SW/4 SW/4, less and except the Hart and Osborne Formations (1/2 M.R.), Sec. 28-09N-05WIM	30.00	R D WILLIAMS & COMPANY	\$55,680.00	\$1,856.00
17	GRADY	W/2 NW/4 SW/4; SW/4 SW/4, less and except the Hart and Osborne Formations (1/2 M.R.), Sec. 28-09N-05WIM	30.00	CITIZEN ENERGY II LLC	\$49,500.00	\$1,650.00
17	GRADY	W/2 NW/4 SW/4; SW/4 SW/4, less and except the Hart and Osborne Formations (1/2 M.R.), Sec. 28-09N-05WIM	30.00	T S DUDLEY LAND COMPANY INC	\$30,270.00	\$1,009.00
17	GRADY	W/2 NW/4 SW/4; SW/4 SW/4, less and except the Hart and Osborne Formations (1/2 M.R.), Sec. 28-09N-05WIM	30.00	OSAGE OIL & GAS PROPERTIES INC	\$22,553.10	\$751.77
18	KAY	NE/4, This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-27N-01EIM	160.00	ASO EXPLORATION LLC	\$801.60	\$5.01

19	KAY	NW/4, This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-27N-01EIM	160.00	ASO EXPLORATION LLC	\$801.60	\$5.01
20	KAY	SE/4, This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-27N-01EIM	160.00	ASO EXPLORATION LLC	\$24,160.00	\$151.00
21	KAY	SW/4, This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-27N-01EIM	160.00	ASO EXPLORATION LLC	\$801.60	\$5.01
22	KAY	SW/4, less and except the Wilcox and Mississippi Formations (1/2 M.R.), Sec. 36-27N-01EIM	80.00	ASO EXPLORATION LLC	\$400.80	\$5.01
23	KIOWA	NE/4 NE/4, limited to from the surface to a depth of 2,000 feet (All M.R.), Sec. 13-06N-17WIM	40.00	STEDMAN OIL & GAS LLC	\$600.00	\$15.00
24	KIOWA	SE/4 NE/4, limited to from the surface to a depth of 2,000 feet (All M.R.), Sec. 13-06N-17WIM	40.00	STEDMAN OIL & GAS LLC	\$600.00	\$15.00
25	KIOWA	S/2 SE/4 NW/4; S/2 NW/4 SE/4 NW/4, limited to from the surface to a depth of 2,000 feet (All M.R.), Sec. 13-06N-17WIM	40.00	STEDMAN OIL & GAS LLC	\$375.00	\$9.38
26	KIOWA	NE/4 SE/4, limited to from the surface to a depth of 2,000 feet (All M.R.), Sec. 13-06N-17WIM	40.00	STEDMAN OIL & GAS LLC	\$600.00	\$15.00
27	KIOWA	NW/4 SE/4, limited to from the surface to a depth of 2,000 feet (All M.R.), Sec. 13-06N-17WIM	40.00	STEDMAN OIL & GAS LLC	\$600.00	\$15.00
28	KIOWA	SE/4 SE/4, limited to from the surface to a depth of 2,000 feet (All M.R.), Sec. 13-06N-17WIM	40.00	STEDMAN OIL & GAS LLC	\$600.00	\$15.00
29	KIOWA	E/2 SW/4 SE/4, limited to from the surface to a depth of 2,000 feet (All M.R.), Sec. 13-06N-17WIM	40.00	STEDMAN OIL & GAS LLC	\$300.00	\$7.50
30	KIOWA	NE/4 NE/4 SW/4, limited to from the surface to a depth of 2,000 feet (All M.R.), Sec. 13-06N-17WIM	40.00	STEDMAN OIL & GAS LLC	\$150.00	\$3.75
31	KIOWA	S/2 NW/4 SW/4, limited to from the surface to a depth of 2,000 feet (All M.R.), Sec. 13-06N-17WIM	40.00	STEDMAN OIL & GAS LLC	\$300.00	\$7.50
32	KIOWA	W/2 SE/4 SW/4; SE/4 SE/4 SW/4, limited to from the surface to a depth of 2,000 feet (All M.R.), Sec. 13-06N-17WIM	40.00	STEDMAN OIL & GAS LLC	\$450.00	\$11.25

33	KIOWA	SW/4 SW/4, limited to from the surface to a depth of 2,000 feet (All M.R.), Sec. 13-06N-17WIM	40.00	STEDMAN OIL & GAS LLC	\$600.00	\$15.00
34	KIOWA	NW/4 NE/4, limited to from the surface to a depth of 2,000 feet (All M.R.), Sec. 24-06N-17WIM	40.00	STEDMAN OIL & GAS LLC	\$600.00	\$15.00
35	KIOWA	SW/4 NE/4, limited to from the surface to a depth of 2,000 feet (All M.R.), Sec. 24-06N-17WIM	40.00	STEDMAN OIL & GAS LLC	\$600.00	\$15.00
36	KIOWA	NE/4 NE/4 NW/4, limited to from the surface to a depth of 2,000 feet (All M.R.), Sec. 24-06N-17WIM	40.00	STEDMAN OIL & GAS LLC	\$150.00	\$3.75
37	KIOWA	SW/4 NW/4 NW/4, limited to from the surface to a depth of 2,000 feet (All M.R.), Sec. 24-06N-17WIM	40.00	STEDMAN OIL & GAS LLC	\$150.00	\$3.75
38	KIOWA	SW/4 SE/4 NW/4; S/2 SE/4 SE/4 NW/4, limited to from the surface to a depth of 2,000 feet (All M.R.), Sec. 24-06N-17WIM	40.00	STEDMAN OIL & GAS LLC	\$225.00	\$5.63
39	KIOWA	SW/4 NW/4, limited to from the surface to a depth of 2,000 feet (All M.R.), Sec. 24-06N-17WIM	40.00	STEDMAN OIL & GAS LLC	\$600.00	\$15.00
40	KIOWA	S/2 NE/4 SE/4, limited to from the surface to a depth of 2,000 feet (All M.R.), Sec. 24-06N-17WIM	40.00	STEDMAN OIL & GAS LLC	\$300.00	\$7.50
41	KIOWA	NW/4 SE/4, limited to from the surface to a depth of 2,000 feet (All M.R.), Sec. 24-06N-17WIM	40.00	STEDMAN OIL & GAS LLC	\$600.00	\$15.00
42	KIOWA	SE/4 SE/4, limited to from the surface to a depth of 2,000 feet (All M.R.), Sec. 24-06N-17WIM	40.00	STEDMAN OIL & GAS LLC	\$600.00	\$15.00
43	KIOWA	SW/4 SE/4, limited to from the surface to a depth of 2,000 feet (All M.R.), Sec. 24-06N-17WIM	40.00	STEDMAN OIL & GAS LLC	\$600.00	\$15.00
44	KIOWA	NW/4 SW/4, limited to from the surface to a depth of 2,000 feet (All M.R.), Sec. 24-06N-17WIM	40.00	STEDMAN OIL & GAS LLC	\$600.00	\$15.00
45	KIOWA	NE/4 SW/4, limited to from the surface to a depth of 2,000 feet (All M.R.), Sec. 24-06N-17WIM	40.00	STEDMAN OIL & GAS LLC	\$600.00	\$15.00
46	KIOWA	SE/4 SW/4, limited to from the surface to a depth of 2,000 feet (All M.R.), Sec. 24-06N-17WIM	40.00	STEDMAN OIL & GAS LLC	\$600.00	\$15.00
47	KIOWA	SW/4 SW/4, limited to from the surface to a depth of 2,000 feet (All M.R.), Sec. 24-06N-17WIM	40.00	STEDMAN OIL & GAS LLC	\$600.00	\$15.00
48	LOGAN	Lot 6 (All M.R.), Sec. 34-17N-03WIM	28.30	STEPHENS ENERGY GROUP LLC	\$19,810.00	\$700.00
49	LOGAN	Lots 7 and 8; SW/4 SW/4, less .57 acres in the Southwest corner sold to railroad, less and except the Layton Formation and also less and except all accretion and riparian rights lying outside of Section 34-17N-03WIM. (All M.R.), Sec. 34-17N-03WIM	80.10	STEPHENS ENERGY GROUP LLC	\$56,070.00	\$700.00

50	LOGAN	SE/4 SW/4, less and except the Bartlesville and Viola Formations, limited to the wellbore only of the State 1-34 well, and also less and except the Layton Formation. (All M.R.), Sec. 34-17N-03WIM	40.00	STEPHENS ENERGY GROUP LLC	\$28,000.00	\$700.00
51	LOGAN	SE/4 (All M.R.), Sec. 36-17N-04WIM	160.00	STEPHENS ENERGY GROUP LLC	\$112,000.00	\$700.00
52	LOGAN	E/2 SW/4 (All M.R.), Sec. 36-17N-04WIM	80.00	STEPHENS ENERGY GROUP LLC	\$56,000.00	\$700.00
53	LOGAN	W/2 SW/4, less and except the Hunton, Red Fork and 1st Wilcox Formations (All M.R.), Sec. 36-17N-04WIM	80.00	STEPHENS ENERGY GROUP LLC	\$56,000.00	\$700.00
54	MCCLAIN	Lots 1 and 2 (1/2 M.R.), Sec. 30-07N-04WIM	37.71	R D WILLIAMS & COMPANY	\$69,989.76	\$1,856.00
54	MCCLAIN	Lots 1 and 2 (1/2 M.R.), Sec. 30-07N-04WIM	37.71	T S DUDLEY LAND COMPANY INC	\$38,049.39	\$1,009.00
54	MCCLAIN	Lots 1 and 2 (1/2 M.R.), Sec. 30-07N-04WIM	37.71	FAR WEST DEVELOPMENT LLC	\$6,222.15	\$165.00
55	MCCLAIN	SW/4 SW/4 SW/4; N/2 SW/4 SW/4; NW/4 SW/4; W/2 E/2 SW/4 (75.00%), Sec. 04-09N-04WIM	82.50	T S DUDLEY LAND COMPANY INC	\$83,242.50	\$1,009.00
56	NOBLE	Lots 3 and 4; S/2 NW/4 (All M.R.), Sec. 02-21N-01WIM	155.89	NO BIDS	\$0.00	\$0.00
57	PAYNE	NE/4, less a 57.36 acre tract located within the S/2 S/2 NE/4 and extending into Lots 3 and 4. Any use of the surface lands covered herein shall require the permission of the lessor. (All M.R.), Sec. 33-20N-02EIM	146.95	NO BIDS	\$0.00	\$0.00
58	PAYNE	NW/4, Any use of the surface lands covered herein shall require the permission of the lessor (All M.R.), Sec. 33-20N-02EIM	160.00	MID-CON ENERGY III LLC	\$8,000.00	\$50.00
59	PAYNE	NW/4, less and except the Mississippian Formation (All M.R.), Sec. 16-20N-04EIM	160.00	MEADE ENERGY CORPORATION	\$40,320.00	\$252.00
60	ROGER MILLS	SW/4 SE/4, less and except the Upper Morrow Formation (1/2 M.R.), Sec. 24-13N-25WIM	20.00	LE NORMAN OPERATING LLC	\$10,500.00	\$525.00
60	ROGER MILLS	SW/4 SE/4, less and except the Upper Morrow Formation (1/2 M.R.), Sec. 24-13N-25WIM	20.00	JMA ENERGY COMPANY LLC	\$10,040.00	\$502.00
61	ROGER MILLS	S/2 SW/4, less and except the Upper Morrow Formation (1/2 M.R.), Sec. 24-13N-25WIM	40.00	LE NORMAN OPERATING LLC	\$21,000.00	\$525.00
61	ROGER MILLS	S/2 SW/4, less and except the Upper Morrow Formation (1/2 M.R.), Sec. 24-13N-25WIM	40.00	JMA ENERGY COMPANY LLC	\$20,080.00	\$502.00

**RE: ASSIGNMENTS OF OIL AND GAS MINING LEASES APPROVED:**

<u>Lease #</u>	<u>County</u>	<u>Legal Description</u>	<u>Assignor</u>	<u>Assignee</u>
CS-8879	LATIMER	W/2 NW/4 SE/4; SE/4 NW/4 SE/4 of Sec. 10-06N-21EIM	SAMSON RESOURCES COMPANY	BRAVO ARKOMA LLC

CS-9603	HASKELL	E/2 NE/4 (1/2 M.R.) of Sec. 34-08N-21EIM	SAMSON RESOURCES COMPANY	BRAVO ARKOMA LLC
CS-9604	HASKELL	E/2 SE/4; W/2 SE/4, LYING SOUTH OF THE FT. SMITH & WESTERN RIGHT-OF-WAY of Sec. 34-08N-21EIM	SAMSON RESOURCES COMPANY	BRAVO ARKOMA LLC
CS-9845	HASKELL	SE/4 SE/4, LESS 1 ACRE FOR CHURCH of Sec. 08-07N-20EIM	SAMSON RESOURCES COMPANY	BRAVO ARKOMA LLC
CS-11094	HASKELL	S/2 SW/4; THAT PART OF THE SW/4 SE/4, LYING SOUTH OF THE FT. SMITH & WESTERN R.R., LESS THE EAST 544.5 FEET THEREOF (1/2 M.R.), SECTION 25-8N-21E of Sec. 25-08N-21EIM	SAMSON RESOURCES COMPANY	BRAVO ARKOMA LLC
CS-11578	HASKELL	NE/4 NE/4 NE/4; W/2 NE/4 NE/4; NW/4 NE/4; N/2 SW/4 NE/4; SE/4 SW/4 NE/4 of Sec. 17-07N-20EIM	SAMSON RESOURCES COMPANY	BRAVO ARKOMA LLC
CS-13870	HASKELL	N/2 NW/4; N/2 NW/4 SW/4 of Sec. 08-07N-19EIM	SAMSON RESOURCES COMPANY	BRAVO ARKOMA LLC
CS-16650	LATIMER	NE/4 NE/4; NORTH 18 ACRES OF SE/4 NE/4 (1/2 M.R.) of Sec. 13-05N-19EIM	SAMSON RESOURCES COMPANY	BRAVO ARKOMA LLC
CS-17076	SEQUOYAH	NE/4 NW/4; N/2 SE/4 NW/4 of Sec. 11-09N-25EIM	SAMSON RESOURCES COMPANY	BRAVO ARKOMA LLC
CS-17344	LATIMER	S/2 SE/4 (1/2 M.R.) of Sec. 07-05N-20EIM	SAMSON RESOURCES COMPANY	BRAVO ARKOMA LLC
CS-23517	PUSHMATAHA	S/2 SE/4 NE/4; SE/4 SW/4 NE/4 (1/2 M.R.) of Sec. 10-03S-15EIM	RKI EXPLORATION & PRODUCTION LLC	PRIZE EXPLORATION LLC
CS-23518	PUSHMATAHA	SE/4 (1/2 M.R.) of Sec. 10-03S-15EIM	RKI EXPLORATION & PRODUCTION LLC	PRIZE EXPLORATION LLC
CS-23519	PUSHMATAHA	NE/4 SW/4; E/2 NW/4 SW/4; S/2 SW/4 (1/2 M.R.) of Sec. 10-03S-15EIM	RKI EXPLORATION & PRODUCTION LLC	PRIZE EXPLORATION LLC
CS-23520	PUSHMATAHA	W/2 NW/4 SW/4 of Sec. 10-03S-15EIM	RKI EXPLORATION & PRODUCTION LLC	PRIZE EXPLORATION LLC
CS-29791	LOVE	W/2 NE/4 NW/4; NW/4 SE/4 NW/4; E/2 NW/4 NW/4; SW/4 NW/4 of Sec. 27-06S-01EIM	BUFFALO CREEK LLC	BHA LLC
CS-29791	LOVE	W/2 NE/4 NW/4; NW/4 SE/4 NW/4; E/2 NW/4 NW/4; SW/4 NW/4 of Sec. 27-06S-01EIM	BUFFALO CREEK LLC	JP DRILLING FUND LLC

CS-29792	LOVE	SW/4 SE/4 of Sec. 27-06S-01EIM	BUFFALO CREEK LLC	BHA LLC
CS-29792	LOVE	SW/4 SE/4 of Sec. 27-06S-01EIM	BUFFALO CREEK LLC	JP DRILLING FUND LLC
CS-29793	LOVE	N/2 NW/4 SW/4; SW/4 NW/4 SW/4 of Sec. 27-06S-01EIM	BUFFALO CREEK LLC	BHA LLC
CS-29793	LOVE	N/2 NW/4 SW/4; SW/4 NW/4 SW/4 of Sec. 27-06S-01EIM	BUFFALO CREEK LLC	JP DRILLING FUND LLC
EI-2302	LATIMER	SW/4 of Sec. 03-05N-20EIM	SAMSON RESOURCES COMPANY	BRAVO ARKOMA LLC

RE: SEISMIC EXPLORATION PERMITS

The following permits have been granted for seismic exploration on the following School Trust land:

<u>PERMIT NO.</u>	<u>DESCRIPTION</u>	<u>COMPANY</u>	<u>AMOUNT</u>
815	S/2 of Sec. 13-28N-1E	Empire Energy "OK", LLC	\$5,000.00

Kay County

**Minerals Management Division has prepared 19 Division Orders for the month of July 2015.**

**REAL ESTATE MANAGEMENT DIVISION  
MONTHLY SUMMARY**

July 1- 31, 2015

**RE: Surface Lease Assignments**

Lease No.	Description	Rent	Lessee
205416 - Lincoln County	SE/4 Sec. 13-4N-26WIM	\$4,100.00	McAlester Farms

This lease was previously in the name of Michael McAlester. Rental is paid current.

Lease No.	Description	Rent	Lessee
106078 - Beckham County	SE/4 Sec. 11-8N-26WIM (less .81 Ac. Esmt.)	\$4,100.00	Robert L. Williams

This lease was previously in the name of Donald R. Boyd, Deceased. Rental is paid current.

Lease No.	Description	Rent	Lessee
Ranch Unit 01 105372, 919033 Beckham County	E/2SW/4 Sec. 33-9N-25WIM NE/4NW/4SW/4 Sec. 33-9N-25WIM	\$1,800.00	Robert L. Williams

This lease was previously in the name of Donald R. Boyd, Deceased. Rental is paid current.

Lease No.	Description	Rent	Lessee
101090 - Kingfisher County	S/2SE/4 Sec. 36-15N-5WIM (less 2.2 Ac. sold) SW/4 Sec. 36-15N-5WIM	\$11,400.00	Henry Brueggen

This lease was previously in the name of Mark Welch. Rental is paid current.

Lease No.	Description	Rent	Lessee
100478 - Lincoln County	W/2NW/4 Sec. 16-16N-4EIM (subj to .5 Ac. Esmt.) (less 7.5 Ac. sold)	\$2,700.00	Sam Crosby

This lease was previously in the name of Greg Williams d/b/a GW Cattle Company. Rental is paid current.

Lease No.	Description	Rent	Lessee
100809 - Cleveland County	Lots 7,8 & W/2SW/4 Sec. 36-8N-1WIM (subj to Co Ls 106183)	\$2,300.00	David Kill & Richard Young

This lease was previously in the name of David Kill. Rental is paid current.

Lease No.	Description	Rent	Lessee
613003 - Woods County	NE/4 & SE/4NW/4 & NE/4SW/4 & N/2SE/4 Sec. 17-26N-15WIM	\$1,600.00	Brock Venture Capital, L.L.C., Vernon Brock, Manager

This lease was previously in the name of Grace Davis Trust, George J. Davis, Co-Trustee. Rental is paid current.

Lease No.	Description	Rent	Lessee
100929 - Kay County	SW/4 Sec. 36-29N-1WIM	\$5,600	Rod Porter and Ernest Burkhart

This lease was previously in the name of Rod Porter. Rental is paid current.

Lease No.	Description	Rent	Lessee
Ranch Unit 28 102081, 511342, Cimarron County	All of Sec. 36-5N-6ECM E/2NE/4 & E/2W/2 & SE/4 Sec. 23 & All of Sec. 24, 25, 26 & 35-5N-6ECM	\$13,600.00	W. Roger Crabtree 2007 Trust, Doak, Casey & Clay Crabtree

Ranch Unit 29 102089, 205478, 511396 Cimarron County	All of Sec. 36-6N-6ECM All of Sec. 13-6N-6ECM SW/4 Sec. 23-6N-6ECM	\$29,300.00	W. Roger Crabtree 2007 Trust, Doak, Casey & Clay Crabtree
Ranch Unit 36 409107, 511273, 613560 Cimarron County	S/2NE/4 & SE/4NW/4 & NW/4SE/4 Sec. 2-5N-6ECM SW/4 & E/2SE/4 & SW/4SE/4 Sec. 2 & SE/4 Sec. 3 & E/2 Sec. 10 & N/2 & N/2S/2 & SW/4SW/4 Sec. 11 & N/2 & N/2S/2 & SE/4SE/4 Sec. 14 & NE/4 & N/2SE/4 & SW/4SE/4 Sec. 15 & W/2NE/4 & W/2 & SE/4 Sec. 22 & All of Sec. 27 & All of Sec. 34-5N-6ECM SE/4SW/4 & S/2SE/4 Sec. 11-5N- 6ECM	\$13,700.00	W. Roger Crabtree 2007 Trust, Doak, Casey & Clay Crabtree

These leases were previously in the name of W. Roger Crabtree. An Addendum to each of the eight (8) Oklahoma Land Office Trust Surface Agricultural Lease Contracts between CLO and the W. Roger Crabtree 2007 Trust has been issued effective July 31, 2015.

**RE: New Short-Term Commercial Lease**

109377- Canadian County	1.24 Ac. located in the E/2 of Sec. 36-12N-06EIM	\$1,500.00	Richard & Lynda Young
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Term of lease 8/1/2015 to 12/31/2017 and will be used for an existing Home Site.

**RE: 20 Year Easements**

Lease No.	Legal Description	Appraised	Company
101200 Garfield County Esmt. No. 9587	SE/4 Sec. 36-24N-8WIM	\$14,400.00	SandRidge Exploration and Production, LLC

Easement has been issued to SandRidge Exploration and Production, LLC for an overhead electric line. Easement will not exceed 30' in width and 159.75 rods in length. Easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
100361 Payne County Esmt. No. 9575	NE/4 Sec. 16-20N-3EIM	\$4,450.00	Saddlehorn Pipeline Company, LLC

Easement has been issued to Saddlehorn Pipeline Company, LLC for a 20" crude oil pipeline. Easement will not exceed 30' in width and 27.0 rods in length. Easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
100634, 100635 Payne County Esmt. No. 9580	W/2 Sec. 36-18N-5EIM	\$60,040.00	Saddlehorn Pipeline Company, LLC

Easement has been issued to Saddlehorn Pipeline Company, LLC for a 20" crude oil pipeline. Easement will not exceed 30' in width and 343.10 rods in length. Easement has been paid in full.

<b>Lease No.</b>	<b>Legal Description</b>	<b>Appraised</b>	<b>Company</b>
100629 Payne County Esmt. No. 9583	NE/4 Sec. 16-18N-5EIM	\$36,170.00	Saddlehorn Pipeline Company, LLC

Easement has been issued to Saddlehorn Pipeline Company, LLC for a 20" crude oil pipeline. Easement will not exceed 30' in width and 206.7 rods in length. Easement has been paid in full.

<b>Lease No.</b>	<b>Legal Description</b>	<b>Appraised</b>	<b>Company</b>
101077 Garfield County Esmt. No. 9594	SW/4 Sec. 16-22N-4WIM	\$17,600.00	Grand Mesa Pipeline, LLC

Easement has been issued to Grand Mesa Pipeline, LLC for a 20" crude oil pipeline. Easement will not exceed 30' in width and 100.6 rods in length. Easement has been paid in full.

<b>Lease No.</b>	<b>Legal Description</b>	<b>Appraised</b>	<b>Company</b>
205156, 205159 Garfield County Esmt. No. 9595	E/2 Sec. 13-21N-4WIM	\$42,300.00	Grand Mesa Pipeline, LLC

Easement has been issued to Grand Mesa Pipeline, LLC for a 20" crude oil pipeline. Easement will not exceed 30' in width and 241.5 rods in length. Easement has been paid in full.

<b>Lease No.</b>	<b>Legal Description</b>	<b>Appraised</b>	<b>Company</b>
817067, 817069 Garfield County Esmt. No. 9596	E/2 Sec. 33-21N-3WIM	\$49,400.00	Grand Mesa Pipeline, LLC

Easement has been issued to Grand Mesa Pipeline, LLC for a 20" crude oil pipeline. Easement will not exceed 30' in width and 282.5 rods in length. Easement has been paid in full.

<b>Lease No.</b>	<b>Legal Description</b>	<b>Appraised</b>	<b>Company</b>
205621 Noble County Esmt. No. 9597	NW/4 Sec. 30-20N-2WIM	\$7,100.00	Grand Mesa Pipeline, LLC

Easement has been issued to Grand Mesa Pipeline, LLC for a 20" crude oil pipeline. Easement will not exceed 30' in width and 40.5 rods in length. Easement has been paid in full.

<b>Lease No.</b>	<b>Legal Description</b>	<b>Appraised</b>	<b>Company</b>
100960 Noble County Esmt. No. 9605	SE/4 Sec. 36-24N-2WIM	\$500.00	Superior Pipeline Company, LLC

Easement has been issued to Superior Pipeline Company, LLC for a 6" natural gas pipeline. Easement will not exceed 30' in width and 4.18 rods in length. Easement has been paid in full.

<b>Lease No.</b>	<b>Legal Description</b>	<b>Appraised</b>	<b>Company</b>
101662 Woods County Esmt. No. 9593	SE/4 Sec. 16-27N-16WIM	\$500.00	Alfalfa Electric Cooperative, Inc.

Easement has been issued to Alfalfa Electric Cooperative, Inc. for an overhead electric line. Easement will not exceed 30' in width and 4.36 rods in length. Easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
100535 Pawnee County Esmt. No. 9557	NE/4 Sec. 36-22N-4EIM	\$2,890.00	Tarka Energy, LLC

Easement has been issued to Tarka Energy, LLC for an 8.625" natural gas pipeline and an 8.625" produced salt water pipeline. Easement will not exceed 30' in width and 19.27 rods in length. Easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
100535 Pawnee County Esmt. No. 9571	NE/4 Sec. 36-22N-4EIM	\$24,000.00	Tarka Energy, LLC

Easement has been issued to Tarka Energy, LLC for an 8.625" natural gas pipeline and an 8.625" produced salt water pipeline. Easement will not exceed 30' in width and 160.3 rods in length. Easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
100489 Payne County Esmt. No. 9598	NE/4 Sec. 16-17N-4EIM	\$31,940.00	Grand Mesa Pipeline, LLC

Easement has been issued to Grand Mesa Pipeline, LLC for a 20" crude oil pipeline. Easement will not exceed 30' in width and 182.5 rods in length. Easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
100216, 100219 Payne County Esmt. No. 9599	E/2 Sec. 36-20N-2EIM	\$16,300.00	Oklahoma Natural Gas

Easement has been issued to Oklahoma Natural Gas for a 12" natural gas pipeline. Easement will not exceed 30' in width and 108.69 rods in length. Easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
205020, 205023 Payne County Esmt. No. 9600	E/2 Sec. 13-20N-2EIM	\$22,670.00	Oklahoma Natural Gas

Easement has been issued to Oklahoma Natural Gas for a 12" natural gas pipeline. Easement will not exceed 30' in width and 151.16 rods in length. Easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
817123, 817124 Woods County Esmt. No. 9582	E/2 Sec. 33-28N-13WIM	\$66,000.00	Rose Rock Midstream Crude, LP

Easement has been issued to Rose Rock Midstream Crude, LP for an 8" crude oil pipeline and 30'x50' valve site. Easement will not exceed 30' in width and 339.4 rods in length. Easement has been paid in full.

**RE: Soil Conservation Projects**

Lease No.	Lessee	Location	Practice	Cost to CLO
101495 – Blaine County	David Phillips	Lot 2 & SW/4NW/4 & N/2NW/4 & Lots 3 & 4 of NE/4 Sec. 36-13N-12WIM (less 2.06 acre Commercial Lease 106230)	Hourly dozer work to clear fence line.	\$4,940.00

101679 – Kiowa County	Brett Porter	E/2 Sec. 16-7N-17WIM (subject to .33 acre easement)(subject to Commercial Lease 106482)	Drill, case and complete water well using 5 inch Schedule 40 “U.S.” pvc casing.	\$4,000.00
101037 - Cleveland County	McPeak & Associates, Inc.	Lots 5, 6, 7 plus accretions of NE/4 Sec. 36-10N-4WIM	Build and install access gates to lease.	\$2,960.00
100525 – Pawnee County	Clay Mittasch	S/2 Sec. 16-21N-4EIM	Cut and stack Eastern Red Cedar Trees.	\$3,850.00
205032 – Kay County	Jimmy Smith	SE/4SE/4 Sec. 13-27N-2EIM & N/2SE/4 Sec. 13-27N-2EIM	Cut and stack cedar trees 119.5 acres.	\$4,500.00
511396 – Cimarron County	W Roger Crabtree 2007 Trust	A large block of land in Sec. 14, 22 & 23 all in 6N-6ECM	Drill, case and complete 3 water wells using 5 inch Schedule 40 “U.S.” pvc casing.	\$24,066.00
101823 – Greer County	Stacy Bell	NW/4 Sec. 36-7N-22WIM	Drill, case, complete water well using 5 inch Schedule 40 “U.S.” pvc casing.	\$3,500.00

The above soil conservation projects have been approved.

**RE: July 28, 2015 Lease Auction Results**

Contract No	Lease No	Legal & Location Description	AUY	Est. Pasture	Est. Crop	Est. NonUsable	Minimum Annual Bid
13618 Roger Mills County	613040	LTS 3, 4 and S/2NW/4 and W/2SW/4 SEC 3-15N-23 WIM and LT 1 and SE/4NE/4 and NE/4SE/4 SEC 4-15N-23 WIM	10.00	361.86	0.00	0.00	\$2,700.00

Duane Harrel bid on the property for \$7,000.00 and was the high bidder. The five year lease contract dated January 1, 2015 through December 31, 2019 was awarded to Duane Harrel.

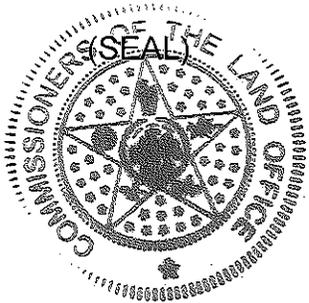
STATE OF OKLAHOMA )

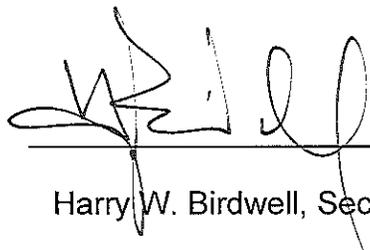
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COUNTY OF OKLAHOMA)

I hereby certify that the foregoing Monthly Summary is a true, full and correct report of the actions of the Secretary to the Commissioners of the Land Office taken pursuant to Resolution of the Commissioners of the Land Office adopted the 17th day of December, 1968 and subsequent Resolution adopted the 1st day of March 1988, amended April 12, 1988.

WITNESS my hand and official signature this 10th day of September 2015.



  
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Harry W. Birdwell, Secretary