

## COMMISSIONERS OF THE LAND OFFICE

### REGULAR MEETING MINUTES

THURSDAY, MAY 19, 2016 AT 2:00 P.M.  
GOVERNOR'S LARGE CONFERENCE ROOM  
STATE CAPITOL BUILDING – SECOND FLOOR  
OKLAHOMA CITY, OKLAHOMA

Notice was posted online with the Secretary of State on April 19, 2016. Public notice was also posted on the Commissioners of the Land Office website and at the Commissioners of the Land Office and Governor's Large Conference Room at the State Capitol Building on Tuesday, May 17, 2016, before 2:00 p.m.

#### PRESENT:

Honorable Mary Fallin, Governor and Chairman  
Honorable Todd Lamb, Lt. Governor and Vice Chair  
Honorable Gary Jones, State Auditor & Inspector and Member  
Honorable Joy Hofmeister, State Superintendent of Public Instruction and Member  
Honorable Jim Reese, President State Board of Agriculture and Member

#### Land Office STAFF PRESENT:

Harry W. Birdwell, Secretary  
Keith Kuhlman, Assistant Secretary  
Debra Sprehe, Executive Assistant  
Dave Shipman, Director, Minerals Management Division  
Lisa Blodgett, General Counsel  
Steve Diffie, Director, Royalty Compliance  
Ed Reyes, IT Director  
Diana Nichols, Internal Auditor  
Micah Gardner, Assistant Director, Financial Services Division  
Ed Romero, Financial Services  
Johnnie Jacobs, Administration

#### VISITORS:

Jennifer Chance, Governor's Office  
Keith Beall, Lt. Governor's Office  
Michael McNutt, Governor's Office  
David Kinney, State Dept. of Education  
S. L. Willis, Citizen  
Tell Butler, BEK  
Paul Selid, Wiggin Properties  
Mark Higgins, RVK  
Chuck Wiggin, Wiggin Properties  
Brianna Bailey, Oklahoman  
Arnold Hamilton, Oklahoma Observer  
Phil Porter, Chair HD 81

Lt. Governor Lamb called the meeting to order at 2:00 p.m., confirmed proper posting of the meeting notice, ensured the presence of a quorum, and called the roll.

Fallin:	Absent
Lamb:	Present
Jones:	Present
Hofmeister:	Present
Reese:	Present

## 1. Request Approval of Minutes for Regular Meeting held April 14, 2016

- a. *Presented by Harry W. Birdwell, Secretary*
- b. *Discussion*
- c. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

This agenda item was presented by Secretary Harry Birdwell. A MOTION was made by Commissioner Hofmeister and seconded by Commissioner Reese to approve the minutes of the April 14, 2016, meeting.

Fallin:	Absent
Lamb:	Aye
Jones:	Aye
Hofmeister:	Aye
Reese:	Aye

Motion Carried

NOTE: Governor Fallin entered the meeting at 2:07 p.m.

## 2. Secretary's Comments

- a. Distributions to Beneficiaries for Month April 2016

Secretary Birdwell reported that for the first 10 months of FY2016 distributions to beneficiaries are \$8.3 million greater than the same 10 month period last year. Thus far in FY2016 distributions to K-12 beneficiaries exceed the same period one year ago by \$ 5.36 million and \$2.9 million more to higher education.

A promise was made to the legislature that the CLO would distribute \$6 to \$8 million more than FY2015. Secretary Birdwell remarked that it appears probable that the goal will be met without having to tap into the 5 year rolling average fund.

b. Legislative Update

Secretary Birdwell indicated that Governor Fallin had signed HB 2497 earlier in the week. He expressed gratitude to the Governor. The bill, as amended, provides authority to OMES to sell the State owned properties on North Lincoln from 28<sup>th</sup> street north to 39<sup>th</sup> street. Birdwell acknowledged the cooperation of several agencies in gaining legislative approval of the bill: The Oklahoma Attorney General, The Governor's Office, OMES, OCIA, CLO and the Oklahoma Department of Veteran's Affairs.

The Secretary pointed out that the Bill will become law on November 1, 2016. In the interim, CLO and OMES will spearhead a plan for marketing and developing the parcels.

c. May 2016 Lease Bonus Auction Report

Secretary Birdwell reported the CLO held a Lease Bonus Auction on May 18<sup>th</sup> offering 22 properties for bid and 20 received valid bids. It was a small auction in contrast with most of the agency's mineral lease offerings. The total receipts were \$628,000. The vast majority of the bids were on 4 tracts in Woodward County.

d. Introduction of New Employee

Johnnie Jacobs, a new employee at CLO, was introduced to the Commissioners. She will serve as the chief archivist and records preservationist.

**3. Presentation of March 31, 2016 Quarterly Investment Performance Report by RVK (informational only)**

- a. *Presented by Mark Higgins, RVK*
- b. *Discussion*

In the past year the CLO portfolio has generated an additional \$1.6 million of income available for distribution to beneficiaries. The portfolio has over the trailing one year period a slight underperformance due to net manager underperformance, however it is understood that underperformance can occur over short time periods. The CLO has taken less risk than other large institutional investors with less returns over the past 3 years but has ranked in the 91<sup>st</sup> percentile relative to peers. These results are due to a large fixed income allocation in a bull equity market and the weakness in income enhancing assets.

The CLO performances against long-term objectives remain strong. Over the last 12 months the annual income has exceeded the 7-year average by approximately \$6.4 million. The CLO has taken less risk while generating higher returns. The priorities

for 2016 are asset allocation review, selective replacement of managers and the annual review of the investment policy.

#### 4. Consideration and Possible Action for Approval of a Resolution

In December 1968 a resolution was adopted by the Commissioner of the Land Office to delegate and authorize the Secretary to execute, award and/or approve certain documents on behalf of the Commissioners. This resolution was subsequently amended and modernized in 1969 and 1988.

As a result of a recent internal audit and due to changes or elimination of certain programs within the agency and the addition of necessary permits this resolution needs to be modified and reauthorized.

The accompanying resolution is presented by the Assistant Secretary for consideration and approval.

*Recommendation: The Assistant Secretary recommends approval of the Resolution as presented.*

- a. *Presented by Keith Kuhlman, Assistant Secretary*
- b. *Discussion*
- c. *Commissioners action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action.*

This agenda item was presented by Keith Kuhlman, Assistant Secretary. A MOTION was made by Commissioner Jones to approve the resolution with the exception of reducing the Secretary's authority to enter into agreements and contracts (#21 & #22) from \$100,000 to \$50,000 and seconded by Lt. Governor Lamb.

Fallin:	Aye	
Lamb	Aye	Motion Carried
Jones:	Aye	
Hofmeister:	Aye	
Reese:	Aye	

**5. Consideration and Possible Action for Approval of a Contract in Excess of \$25,000**

The CLO plat books, historic minutes and other large frame recording books should be imaged and digitized to better preserve them and allow broader research and retrieval of information from these archives. The Oklahoma Historical Society has submitted a proposal to complete this imaging project for a cost of \$83,000. A 10% contingency is recommended making the total project cost \$91,300.

*Recommendation: The Assistant Secretary recommends approval of this imaging project in the amount of \$91,300.*

- a. Presented by Keith Kuhlman, Assistant Secretary*
- b. Discussion*
- c. Commissioners action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action.*

This agenda item was presented by Keith Kuhlman, Assistant Secretary. A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Reese to approve the imaging project as presented in the amount of \$91,300.

Fallin:	Aye	
Lamb	Aye	
Jones:	Aye	
Hofmeister:	Aye	
Reese:	Aye	Motion Carried

**6. Consideration and Possible Action for Approval of the Selection of a Developer for the Medical Examiner Office**

A request is being made to select a qualified developer for remodeling the 921 NE 23rd Street building for use by the Medical Examiner's Office for its new accredited facility.

On April 4, 2016, the staff of the Land Office received three responses to an RFP requesting developers to submit their qualifications. The three groups are:

- BioRealty/BE&K Construction – San Clemente California
- Wiggins Properties/Ross Construction – Oklahoma City, Oklahoma
- Rooney Holdings/Manhattan Construction – Oklahoma City, Oklahoma

Each group submitted a final proposal for completing the project including the amount to be paid by the Medical Examiner's office as rental for the facility. A review committee consisting of Keith Kuhlman, Dan Hake, Mark Beffort and John Houck have analyzed the proposals to determine which group provided the best overall terms for the CLO and ME offices.

*Recommendation: The Assistant Secretary presents the recommendation of the Review and Investment Committee for the possible award of a long-term commercial lease to one of the previously referenced developers or an alternative recommendation for the Land Office staff to move forward with the renovation project without the use of a developer.*

- a. Presented by Keith Kuhlman, Assistant Secretary
- b. Discussion
- c. Commissioners action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action.

After evaluation of the proposals the Review and Investment Committees recommend entering into negotiations for a long-term commercial lease with BioRealty/BE&K Construction. If negotiations with BioRealty are not successful then we are requesting authority to negotiate a lease with Wiggins Properties/Ross Construction.

This agenda item was presented by Keith Kuhlman, Assistant Secretary. A MOTION was made by Commissioner Jones and seconded by Commissioner Reese approving the BioRealty proposal with the conditions that in the event an agreement cannot be reached then proceed with negotiations of the second option, Wiggins Properties.

Fallin: Aye  
 Lamb: Aye  
 Jones: Aye  
 Hofmeister: Aye  
 Reese: Aye Motion Carried

**7. Consideration and Possible Action Regarding the Establishment of Minimum Bid Auction Price and Authorization to Auction Land for Sale**

Lease No.	Legal Description	Lessee	Rent
817039 Pawnee County	SE/4 Sec. 33-21N-7EIM (LESS 3 AC SOLD)	Howard R. Muse	\$2,600

On December 16, 2015, the Commission authorized staff to have appraisals completed for the 1.87 acre tract. The appraisers were Greg Brownsworth, Chris Foster and Cole Callaway. The appraisal has been completed and reviewed. The appraised market value of the land is \$6,900. Value of the improvements owned by the lessee is \$2,000.

*Recommendation: The Director of Real Estate Management recommends the 1.87 acres tract in Sec 33-21N-7EIM be offered for sale at public auction with a minimum bid price of \$6,900.*

- a. Presented by James Spurgeon, Real Estate Management Director
- b. Discussion
- c. Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action

This agenda item was presented by James Spurgeon, Real Estate Management Director. A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Reese to approve the sale of 1.87 acre tract as presented with a minimum bid price of \$6,900.

Fallin: Aye  
 Lamb: Aye  
 Jones: Aye  
 Hofmeister: Aye  
 Reese: Aye Motion Carried

**8. Consideration and Possible Action for Approval of Continuous Easements**

Lease No.	Legal Description	Easement No.
106028 Lincoln County	SW/4 Sec. 23-16N-5EIM	9601

Stillwater Central Railroad, LLC has requested a continuous easement for railroad purposes, per provided survey. The appraised value is \$30,500 for an area not to exceed 6.81 acres. The application and appraisal were reviewed by Trent Wildman and approved by James Spurgeon.

Lease No.	Legal Description	Easement No.
100611 Lincoln County	E/2 Sec. 16-15N-5EIM	9602

Stillwater Central Railroad, LLC has requested a continuous easement for railroad purposes, per provided survey. The appraised value is \$60,300 for an area not to exceed 12.33 acres. The application and appraisal were reviewed by Trent Wildman and approved by James Spurgeon.

Lease No.	Legal Description	Easement No.
105741 Payne County	NE/4 Sec. 36-19N-1EIM	9684

The City of Stillwater has made an offer of \$500 for a continuous easement for a 12" water line. Area requested is 0.0123 acre, per provided survey. The offer was reviewed by Sean Ison and approved by James Spurgeon.

*Recommendation: The Director of Real Estate Management recommends approval of the continuous easement.*

- a. Presented by James Spurgeon, Real Estate Management Director*
- b. Discussion*
- c. Commissioners action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action.*

This agenda item was presented by James Spurgeon, Real Estate Management Director. Mr. Spurgeon noted that a clerical error had been made in the legal description (E/2 Sec. 16-16N-5EIM) of lease number 100611 in Lincoln County. The correct legal description is E/2 Sec. 16-15N-5EIM. A MOTION was made by Commissioner Reese and seconded by Lt. Governor Lamb to approve continuous easements as presented with a correction to the legal description of lease number 100611.

Fallin:	Aye	
Lamb	Aye	Motion Carried
Jones:	Aye	
Hofmeister:	Aye	
Reese:	Aye	

**9. Consent Agenda – Request Approval of March 2016 Agency Monthly Division Summary of Activities**

*The Agenda items presented on the Consent Agenda are considered as one item for voting purposes. The Consent Agenda includes items that are statutorily or constitutionally required to be performed by the Commissioners of the Land Office or are administrative in nature, which are done as a routine action by the Commissioners of the Land Office. If any member of the Commission or any member of the public requests a particular item or items to be considered individually, the matter or matters shall be considered individually.*

- a. Presented by Harry W. Birdwell, Secretary*
- b. Discussion*
- c. Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

*Accounting Division*

1. March 2016
  - a. Claims Paid (routine)
  - b. Expenditure Comparison

*Minerals Management Division*

1. March 2016
  - a. 3/23/16 Tabulation of Oil and Gas Leases
  - b. Assignments of Oil and Gas Leases
  - c. Seismic Permits
  - d. Division Orders

*Real Estate Management Division*

1. March 2016
  - a. Surface Lease Assignments
  - b. Term Irrigation Permits
  - c. 20 Year Easements
  - d. Renewed 20 Year Easements
  - e. Assignment of Easement
  - f. Soil Conservation Projects
  - g. Short-Term Commercial Lease Renewals
  - h. Long-Term Commercial Lease Assignments

This agenda item was presented by Harry Birdwell, Secretary. A MOTION was made by Commissioner Reese and seconded by Lt. Governor Lamb to approve the consent agenda items as presented.

Fallin:	Aye	
Lamb	Aye	Motion Carried
Jones:	Aye	
Hofmeister:	Aye	
Reese:	Aye	

**10. Financial Information Regarding Investments and Monthly Distributions  
(informational only)**

*Investments*

- a. Market Value Comparison March 2016

*Accounting*

- a. April 2016 Distribution by District and Month

## 11. Executive Session

- A. Executive Session may be convened pursuant to 25 O.S. § 307(B)(4) allowing confidential communications between the Commission and its attorney concerning pending claims or actions as recommended to permit Commission processing in the public interest regarding *CLO v. Pointe Vista Dev., CJ-2014-152* and a pending mineral income matter.
- B. Executive Session may be held in accordance with 25 O.S. § 307(B)(3) for the purpose of discussing the purchase or appraisal of real property located in Oklahoma County.
  - a. *Recommendation of Lisa Blodgett, General Counsel*
  - b. *Vote to Convene Executive Session*
  - c. *Executive Session*
  - d. *Vote to Return to Open Session*

The agenda item was presented by Lisa Blodgett, General Counsel who recommended an executive session be convened on agenda item 11.

A MOTION was made by Commissioner Reese and seconded by Commissioner Jones to adjourn to an executive session at 2:30 p.m.

Fallin:	Aye	
Lamb	Aye	
Jones:	Aye	Motion Carried
Hofmeister:	Aye	
Reese:	Aye	

NOTE: recording stopped

A MOTION was made by Commissioner Reese and seconded by Commissioner Jones to return to regular session at 3:06 p.m.

Fallin:	Aye	
Lamb	Aye	
Hofmeister	Aye	
Jones:	Aye	Motion Carried
Reese	Aye	

NOTE: recording started

## 12. Consideration and Possible Action on Executive Session Item(s)

The Commission may further consider and take action in open session related to the listed Executive Session agenda items.

- a. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

A MOTION was made by Commissioner Reese and seconded by Commissioner Jones recognizing and acknowledging that documents to settle disputes between the CLO and Pointe Vista Developers have been completed as authorized in the September 2015 meeting of this Commission, and to authorize conveyance or exchange of the 50 acre parcel received by the CLO as part of the PVD settlement, with authority for the Secretary to negotiate and execute any and all contracts to affect sale or exchange with the third party developer.

Fallin:	Aye	
Lamb	Aye	
Jones:	Aye	Motion Carried
Hofmeister:	Aye	
Reese:	Aye	

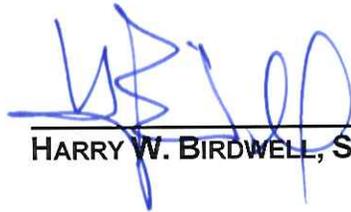
A MOTION was made by Commissioner Hofmeister and seconded by Commissioner Reese to authorize the Secretary to obtain an appraisal and execute a Purchase and Sales Agreement with the Oklahoma Tourism and Recreation Department (OTRD) for 11.76 acres (plus or minus), including necessary easements, for use in developing utility service to the hotel site CLO has acquired in the PVD settlement at Lake Texoma, and to do all things in furtherance of such acquisition.

Fallin:	Aye	
Lamb	Aye	
Jones:	Aye	
Hofmeister:	Aye	
Reese:	Aye	Motion Carried

## 13. New Business

The Commission may discuss, consider and take possible action regarding new business that could not have been reasonably anticipated or was unknown prior to the regular meeting.

There was no new business presented.



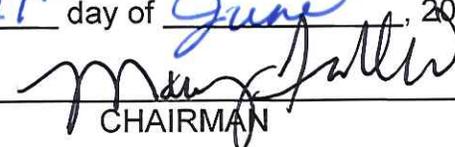
HARRY W. BIRDWELL, SECRETARY

The meeting was adjourned at 3:07 p.m.

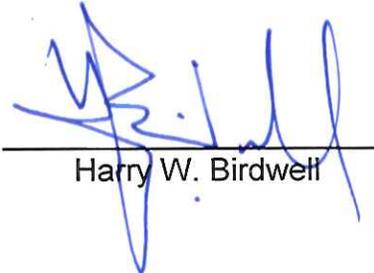
I HEREBY CERTIFY that the foregoing is a true, full and correct report of said meeting.

WITNESS my hand and official signature this 27<sup>th</sup> day of June, 2016

(SEAL)

  
CHAIRMAN



  
Harry W. Birdwell

Pages 203-206 were intentionally left blank.

**The following claims were approved by the Secretary and are routine in nature:**

**Claims Paid March 2016**

Classic Communication	Advertising Expense	700.00
Oklahoma Press Service	Advertising Expense	7,981.62
BancFirst	Banking Service Fees	1,691.27
Dell Marketing	Data Processing Equipment	6,516.95
SHI International	Data Processing Software	6,362.00
Clampitt Paper	General Operating Expense	648.00
Dale Rogers Training Center	General Operating Expense	262.32
First Choice Coffee Services	General Operating Expense	206.80
Grainger	General Operating Expense	267.68
Staples	General Operating Expense	2,105.71
Summit Mailing and Shipping Systems	General Operating Expense	167.95
Tech Lock	General Operating Expense	28.95
Triangle A & E	General Operating Expense	256.50
Varidesk	General Operating Expense	395.00
Walker Companies	General Operating Expense	110.00
3T Drilling	Land & Right-of-Way Expense	21,940.00
Hanza Construction	Land & Right-of-Way Expense	2,500.00
Kirby Gray Dozer	Land & Right-of-Way Expense	4,875.00
Insurance Department	License Expense	640.00
Federal Express Corporation	Miscellaneous Administrative Expense	674.37
Office of Management and Enterprise Services	Miscellaneous Administrative Expense	1,558.40
Office of Management and Enterprise Services	Personal Services	331.14
Oklahoma Public Employees Retirement	Personal Services	84.88
Conner and Winters	Professional Services Expense	15,461.07
FCM Travel	Professional Services Expense	9.00
Galt Foundation	Professional Services Expense	2,677.14
John Houck	Professional Services Expense	4,575.63
My Consulting	Professional Services Expense	4,957.50
Office of Management and Enterprise Services	Professional Services Expense	528.56
SHI International	Professional Services Expense	4,956.00
Skillpath	Professional Services Expense	11.90
Teksystems	Professional Services Expense	5,599.77
The Prescient Group	Professional Services Expense	5,630.00
Timmons Group	Professional Services Expense	4,893.75
Tisdal and O'Hara	Professional Services Expense	17,009.15
Wheeler Valuation	Professional Services Expense	2,250.00
Appraisal Institute	Registration Expense	555.00
Fred Pryor Career Track	Registration Expense	39.00
NAIFA	Registration Expense	2,200.00
P3C Conference	Registration Expense	1,190.00
Western State Land Commission	Registration Expense	2,000.00
Commissioners of the Land Office	Rent Expense	32,785.34
COTPA	Rent Expense	4,840.00
Main Street Parking	Rent Expense	2,226.60
Midcon Data Services	Rent Expense	1,200.00
Office of Management and Enterprise Services	Rent Expense	50.83

Summit Mailing and Shipping Systems	Rent Expense	357.74
Bloomberg Financial Markets	Subscription Expense	6,270.00
DrillingInfo	Subscription Expense	49,500.00
Rocky Mountain Mineral Law	Subscription Expense	96.00
AT&T Inc.	Telecommunication Expense	432.15
AT&T Mobility	Telecommunication Expense	866.93
Cimarron Telephone	Telecommunication Expense	106.80
Cox Telecom	Telecommunication Expense	1,665.29
Office of Management and Enterprise Services	Telecommunication Expense	498.00
Omega 1 networks	Telecommunication Expense	55.00
Panhandle Telephone Coop	Telecommunication Expense	154.73
PDS Energy	Telecommunication Expense	596.17
Pioneer Business Solutions	Telecommunication Expense	376.49
Verizon Wireless	Telecommunication Expense	43.01
American Airlines	Travel - Agency Direct Payment	648.70
Doubletree Hotel Denver	Travel - Agency Direct Payment	178.00
Hilton Garden Inn	Travel - Agency Direct Payment	712.00
Phoenix Park Hotel	Travel - Agency Direct Payment	1,425.50
Renaissance Hotel	Travel - Agency Direct Payment	204.96
Wyndham Garden Hotel	Travel - Agency Direct Payment	237.00
Berger, Cecil	Travel - Reimbursement	721.14
Birdwell, Harry	Travel - Reimbursement	218.35
Brownsworth, Gregory	Travel - Reimbursement	675.54
Eike, Tom	Travel - Reimbursement	810.54
Evans, Floyd	Travel - Reimbursement	132.75
Fischer, Tranna	Travel - Reimbursement	222.17
Foster, Christopher	Travel - Reimbursement	709.20
Hermanski, David Alan	Travel - Reimbursement	421.74
Jacobson, Deborah	Travel - Reimbursement	128.00
Kuhlman, Jon	Travel - Reimbursement	190.88
Ryan, Starr	Travel - Reimbursement	404.97
Sprehe, Debra	Travel - Reimbursement	346.48
Spurgeon, James	Travel - Reimbursement	42.86
Welch, Debbie	Travel - Reimbursement	28.32
Wildman, David Trent	Travel - Reimbursement	679.86
		246,108.05

**COMMISSIONERS OF THE LAND OFFICE**  
**Expenditure Comparison**  
**March 31, 2015 compared to March 31, 2016**

<u>Budget Line Item Description</u>	<u>FY15 YTD Expenditures</u>	<u>FY16 YTD Expenditures</u>	<u>FY15 to FY16 Changes in Expenditures</u>
Personnel - Salaries and Benefit Expenses	\$ 3,640,109	\$ 3,879,069	\$ 238,960
Professional Service Expenses	523,157	975,918	452,761
<b>Total Personal Services:</b>	<b>4,163,266</b>	<b>4,854,987</b>	<b>691,721</b>
Travel - Reimbursements	45,722	46,383	661
Travel - Direct Agency Payments	28,413	22,113	(6,300)
Travel - Agency Direct Registration Payments	30,072	23,430	(6,642)
Postage and Freight Expenses	16,391	8,589	(7,802)
Communication Expenses	29,207	26,618	(2,589)
Printing and Advertising Expenses	49,283	37,307	(11,976)
Information Services and ERP Charges	55,745	130,128	74,383
Bank Service Charges	7,512	7,001	(511)
Exhibitions, Shows, and Special Event Expenses	-	-	-
License and Permit Fees	2,000	2,240	240
Membership Fees	13,315	4,052	(9,263)
Insurance Premiums	3,765	9,624	5,859
Moving Expenses	-	820	820
Miscellaneous Administrative Fees	13	320	307
Rental - Facility, Equipment, and Other Rental Expenses	210,566	384,594	174,028
Maintenance and Repair - Property and Equipment	154,229	214,287	60,058
Fuel and Special Supplies	8,676	5,025	(3,651)
Shop and Medical Supplies	308	-	(308)
General Operating Supplies	39,938	74,417	34,479
Software and Equipment Expenses	140,686	163,330	22,644
Library Resource Expenses	2,762	1,948	(814)
Construction in Progress - Software	-	-	-
Soil Conservation Projects	51,549	187,760	136,211
Construction and Renovation Expenses	-	-	-
<b>Total Supplies, Equipment, and Other Expenses:</b>	<b>890,152</b>	<b>1,349,985</b>	<b>459,833</b>
<b>Total Expenditures:</b>	<b>\$ 5,053,418</b>	<b>\$ 6,204,972</b>	<b>\$ 1,151,554</b>

**MINERALS MANAGEMENT DIVISION  
MONTHLY SUMMARY**

FROM: 3/1/2016

TO: 3/31/2016

**RE: SUMMARY OF THE 3/23/2016 OIL AND GAS LEASE SALE**

<b>*TOTAL BONUS:</b>	\$1,183,915.48	* Includes only high bids
<b>TOTAL NET ACRES:</b>	834.48	
<b>AVG PRICE PER ACRE:</b>	\$1,418.75	
<b>TOTAL TRACTS:</b>	24	
<b>TOTAL HIGH BIDS:</b>	9	
<b>TOTAL LOW BIDS:</b>	5	
<b>TOTAL BIDS RECEIVED:</b>	14	
<b>TOTAL TRACTS NO BIDS:</b>	15	
<b>HIGH BID PER ACRE:</b>	\$4,000.00	

Tabulation of bids received by Commissioners of the Land Office of Oil and Gas Mining Leases  
Sale held in the Commission conference room, at Oklahoma City, Oklahoma

**3/23/2016**

Oil and Gas Lease Sale

**MINERALS MANAGEMENT DIVISION  
APPROVAL OF OIL AND GAS LEASE SALE TABULATION**

<b>TR #</b>	<b>COUNTY</b>	<b>LEGAL DESCRIPTION</b>	<b>NET ACRES</b>	<b>BIDDER</b>	<b>BONUS</b>	<b>PRICE PER ACRE</b>
1	ATOKA	SW/4 (1/2 M.R.), Sec. 24-02N-12E1M	80.00	JESS HARRIS III LLC	\$6,288.00	\$78.60
2	BLAINE	SW/4, less and except the Morrow Formation (All M.R.), Sec. 36-18N-11W1M	160.00	PALOMA PARTNERS IV LLC, A DELAWARE LIMITED LIABILITY COMPANY	\$640,000.00	\$4,000.00
2	BLAINE	SW/4, less and except the Morrow Formation (All M.R.), Sec. 36-18N-11W1M	160.00	STEPHENS LAND SERVICES INC	\$561,120.00	\$3,507.00
3	COAL	Lot 5; the North 9.64 acres of Lot 6 (1/2 M.R.), Sec. 03-01N-08E1M	14.48	CANYON CREEK ENERGY HOLDINGS LLC	\$5,231.48	\$361.29
3	COAL	Lot 5; the North 9.64 acres of Lot 6 (1/2 M.R.), Sec. 03-01N-08E1M	14.48	STEPHEN D WEEKS	\$3,794.00	\$262.02
4	COAL	SE/4 NW/4 NE/4; SW/4 NE/4, less and except the Hunton and Woodford Formations (1/2 M.R.), Sec. 07-02N-09E1M	25.00	NO BIDS	\$0.00	\$0.00
5	COAL	NE/4 SW/4; Lot 3 (1/2 M.R.), Sec. 07-02N-09E1M	36.95	NO BIDS	\$0.00	\$0.00

6	ELLIS	SE/4 SE/4, less and except the Morrow Formation (All M.R.), Sec. 17-19N-21WIM	40.00	TAPSTONE ENERGY LLC	\$19,080.00	\$477.00
7	ELLIS	NW/4, less and except the Morrow Formation (All M.R.), Sec. 36-19N-26WIM	160.00	FOURPOINT ENERGY LLC	\$84,320.00	\$527.00
7	ELLIS	NW/4, less and except the Morrow Formation (All M.R.), Sec. 36-19N-26WIM	160.00	REAGAN RESOURCES INC	\$52,200.00	\$326.25
8	GRADY	NW/4 (All M.R.), Sec. 33-10N-08WIM	160.00	CONTINENTAL RESOURCES INC	\$188,480.00	\$1,178.00
9	GRADY	SE/4 (All M.R.), Sec. 33-10N-08WIM	160.00	CONTINENTAL RESOURCES INC	\$188,480.00	\$1,178.00
9	GRADY	SE/4 (All M.R.), Sec. 33-10N-08WIM	160.00	EAGLE EXPLORATION PRODUCTION LLC	\$184,960.00	\$1,156.00
10	MCCLAIN	SW/4 SW/4 NW/4 (All M.R.), Sec. 16-06N-02WIM	10.00	NO BIDS	\$0.00	\$0.00
11	MCCLAIN	SW/4 SE/4 SW/4; SE/4 SW/4 SW/4; W/2 NW/4 SW/4; W/2 SW/4 SW/4 (All M.R.), Sec. 16-06N-02WIM	60.00	NO BIDS	\$0.00	\$0.00
12	MCCLAIN	S/2 NE/4 SW/4; S/2 SW/4, less and except the Hunton and Viola Formations (1/2 M.R.), Sec. 25-07N-03WIM	50.00	NO BIDS	\$0.00	\$0.00
13	MCCLAIN	S/2 N/2 SE/4 (1/2 M.R.), Sec. 13-06N-04WIM	20.00	STEPHEN D WEEKS	\$50,236.00	\$2,511.80
13	MCCLAIN	S/2 N/2 SE/4 (1/2 M.R.), Sec. 13-06N-04WIM	20.00	NEWFIELD EXPLORATION MID-CONTINENT INC	\$30,000.00	\$1,500.00
14	ROGER MILLS	N/2 NW/4, less and except the Marmaton Formation (1/2 M.R.), Sec. 15-14N-24WIM	40.00	TODCO PROPERTIES INC	\$1,800.00	\$45.00
15	WOODWARD	SW/4 NE/4 (1/2 M.R.), Sec. 15-20N-21WIM	20.00	NO BIDS	\$0.00	\$0.00
16	WOODWARD	NE/4 (All M.R.), Sec. 16-20N-21WIM	160.00	NO BIDS	\$0.00	\$0.00
17	WOODWARD	NW/4 (All M.R.), Sec. 16-20N-21WIM	160.00	NO BIDS	\$0.00	\$0.00
18	WOODWARD	SE/4 (All M.R.), Sec. 16-20N-21WIM	160.00	NO BIDS	\$0.00	\$0.00
19	WOODWARD	SW/4 (All M.R.), Sec. 16-20N-21WIM	160.00	NO BIDS	\$0.00	\$0.00
20	WOODWARD	SE/4 NE/4 (All M.R.), Sec. 19-20N-21WIM	40.00	NO BIDS	\$0.00	\$0.00
21	WOODWARD	E/2 NW/4 (1/2 M.R.), Sec. 21-20N-21WIM	40.00	NO BIDS	\$0.00	\$0.00
22	WOODWARD	NW/4 SE/4 (1/2 M.R.), Sec. 21-20N-21WIM	20.00	NO BIDS	\$0.00	\$0.00
23	WOODWARD	NE/4 SW/4 (1/2 M.R.), Sec. 21-20N-21WIM	20.00	NO BIDS	\$0.00	\$0.00
24	WOODWARD	NE/4 (All M.R.), Sec. 13-20N-22WIM	160.00	NO BIDS	\$0.00	\$0.00

**RE: ASSIGNMENTS OF OIL AND GAS MINING LEASES APPROVED:**

<u>Lease #</u>	<u>County</u>	<u>Legal Description</u>	<u>Assignor</u>	<u>Assignee</u>
CS-7341	LINCOLN	LOT 1 (A/K/A NE/4 NW/4) & LOT 2 (A/K/A SE/4 NW/4); W/2 NW/4 of Sec. 36-15N-06EIM	CAROLINE PATTON, GLENANN WILKERSON REVOCABLE TRUST, MICHAEL WILSON & NANCY MCKINNON	CARL W SMITH
CS-7341	LINCOLN	LOT 1 (A/K/A NE/4 NW/4) & LOT 2 (A/K/A SE/4 NW/4); W/2 NW/4 of Sec. 36-15N-06EIM	LAVONNA K WARD AND KELLY D WARD	LAVONNA K WARD REVOCABLE LIVING TRUST DATED OCTOBER 3, 2013, AND KELLY D WARD, INDIVIDUALLY
CS-14411	ELLIS	N/2 NW/4; SW/4 NW/4 (1/2 M.R.) of Sec. 22-24N-25WIM	GEORGE F CLEMENTS JR	WHITESTONE ENERGY LLC
CS-14411	ELLIS	N/2 NW/4; SW/4 NW/4 (1/2 M.R.) of Sec. 22-24N-25WIM	MARVON INC	TAPSTONE ENERGY LLC
CS-14411	ELLIS	N/2 NW/4; SW/4 NW/4 (1/2 M.R.) of Sec. 22-24N-25WIM	WHITESTONE ENERGY LLC	MARVON INC
CS-14411	ELLIS	N/2 NW/4; SW/4 NW/4 (1/2 M.R.) of Sec. 22-24N-25WIM	WHITESTONE ENERGY LLC	TAPSTONE ENERGY LLC
CS-28740	POTTAWATOMIE	Lots 3 and 4; W/2 NE/4 of Sec. 16-08N-05EIM	BULLET OIL & GAS LLC	ENCORE ENERGY INC
CS-29292	MCCLAIN	NW/4 NE/4 SW/4; NW/4 SW/4 of Sec. 34-07N-02WIM	CHARTER OAK PRODUCTION CO LLC	AEI LLC
CS-29292	MCCLAIN	NW/4 NE/4 SW/4; NW/4 SW/4 of Sec. 34-07N-02WIM	CHARTER OAK PRODUCTION CO LLC	BILL W LOGSDON
CS-29292	MCCLAIN	NW/4 NE/4 SW/4; NW/4 SW/4 of Sec. 34-07N-02WIM	CHARTER OAK PRODUCTION CO LLC	BLACK CANYON LLC
CS-29292	MCCLAIN	NW/4 NE/4 SW/4; NW/4 SW/4 of Sec. 34-07N-02WIM	CHARTER OAK PRODUCTION CO LLC	BPO & G VENTURE
CS-29292	MCCLAIN	NW/4 NE/4 SW/4; NW/4 SW/4 of Sec. 34-07N-02WIM	CHARTER OAK PRODUCTION CO LLC	BRUCE L WILSON
CS-29292	MCCLAIN	NW/4 NE/4 SW/4; NW/4 SW/4 of Sec. 34-07N-02WIM	CHARTER OAK PRODUCTION CO LLC	CAPITAL FUNDS OIL & GAS LLC
CS-29292	MCCLAIN	NW/4 NE/4 SW/4; NW/4 SW/4 of Sec. 34-07N-02WIM	CHARTER OAK PRODUCTION CO LLC	CEDAR OAK INVESTMENTS LLC

CS-29292	MCCLAIN	NW/4 NE/4 SW/4; NW/4 SW/4 of Sec. 34-07N-02WIM	CHARTER OAK PRODUCTION CO LLC	CHAS A NEAL & CO
CS-29292	MCCLAIN	NW/4 NE/4 SW/4; NW/4 SW/4 of Sec. 34-07N-02WIM	CHARTER OAK PRODUCTION CO LLC	CSW EXPLORATION LLC
CS-29292	MCCLAIN	NW/4 NE/4 SW/4; NW/4 SW/4 of Sec. 34-07N-02WIM	CHARTER OAK PRODUCTION CO LLC	DALI EXPLORATION LLC
CS-29292	MCCLAIN	NW/4 NE/4 SW/4; NW/4 SW/4 of Sec. 34-07N-02WIM	CHARTER OAK PRODUCTION CO LLC	ENDICO INC
CS-29292	MCCLAIN	NW/4 NE/4 SW/4; NW/4 SW/4 of Sec. 34-07N-02WIM	CHARTER OAK PRODUCTION CO LLC	EQUI SEARCH LLC
CS-29292	MCCLAIN	NW/4 NE/4 SW/4; NW/4 SW/4 of Sec. 34-07N-02WIM	CHARTER OAK PRODUCTION CO LLC	FIRE ROCA EXPLORATION LLC
CS-29292	MCCLAIN	NW/4 NE/4 SW/4; NW/4 SW/4 of Sec. 34-07N-02WIM	CHARTER OAK PRODUCTION CO LLC	FIRST KEYSTONE ENERGY FUND - VI, L P
CS-29292	MCCLAIN	NW/4 NE/4 SW/4; NW/4 SW/4 of Sec. 34-07N-02WIM	CHARTER OAK PRODUCTION CO LLC	FORDY INC
CS-29292	MCCLAIN	NW/4 NE/4 SW/4; NW/4 SW/4 of Sec. 34-07N-02WIM	CHARTER OAK PRODUCTION CO LLC	JAMES F LOGSDON
CS-29292	MCCLAIN	NW/4 NE/4 SW/4; NW/4 SW/4 of Sec. 34-07N-02WIM	CHARTER OAK PRODUCTION CO LLC	JMD PROPERTIES LLC
CS-29292	MCCLAIN	NW/4 NE/4 SW/4; NW/4 SW/4 of Sec. 34-07N-02WIM	CHARTER OAK PRODUCTION CO LLC	JONATHAN THAYER
CS-29292	MCCLAIN	NW/4 NE/4 SW/4; NW/4 SW/4 of Sec. 34-07N-02WIM	CHARTER OAK PRODUCTION CO LLC	LAWRENCE "BO" GALLOWAY JR
CS-29292	MCCLAIN	NW/4 NE/4 SW/4; NW/4 SW/4 of Sec. 34-07N-02WIM	CHARTER OAK PRODUCTION CO LLC	MILLSPAUGH INVESTMENTS LLC
CS-29292	MCCLAIN	NW/4 NE/4 SW/4; NW/4 SW/4 of Sec. 34-07N-02WIM	CHARTER OAK PRODUCTION CO LLC	NICHOLAS OPERATING LLC
CS-29292	MCCLAIN	NW/4 NE/4 SW/4; NW/4 SW/4 of Sec. 34-07N-02WIM	CHARTER OAK PRODUCTION CO LLC	PETRA RESOURCES LLC
CS-29292	MCCLAIN	NW/4 NE/4 SW/4; NW/4 SW/4 of Sec. 34-07N-02WIM	CHARTER OAK PRODUCTION CO LLC	PINEBELT OIL & GAS INC

CS-29292	MCCLAIN	NW/4 NE/4 SW/4; NW/4 SW/4 of Sec. 34-07N-02WIM	CHARTER OAK PRODUCTION CO LLC	QUETICO LLC
CS-29292	MCCLAIN	NW/4 NE/4 SW/4; NW/4 SW/4 of Sec. 34-07N-02WIM	CHARTER OAK PRODUCTION CO LLC	ROGER LYN BELL
CS-29292	MCCLAIN	NW/4 NE/4 SW/4; NW/4 SW/4 of Sec. 34-07N-02WIM	CHARTER OAK PRODUCTION CO LLC	SWAN RESOURCES LLC
CS-29292	MCCLAIN	NW/4 NE/4 SW/4; NW/4 SW/4 of Sec. 34-07N-02WIM	CHARTER OAK PRODUCTION CO LLC	SYNERGY TITLE & MINERALS COMPANY LLC
CS-29292	MCCLAIN	NW/4 NE/4 SW/4; NW/4 SW/4 of Sec. 34-07N-02WIM	CHARTER OAK PRODUCTION CO LLC	TD CONSULTING
CS-29292	MCCLAIN	NW/4 NE/4 SW/4; NW/4 SW/4 of Sec. 34-07N-02WIM	CHARTER OAK PRODUCTION CO LLC	TGT LLC
CS-29292	MCCLAIN	NW/4 NE/4 SW/4; NW/4 SW/4 of Sec. 34-07N-02WIM	CHARTER OAK PRODUCTION CO LLC	TRUMAN F LOGSDON, TRUSTEE OF THE 1997 REVOCABLE TRUST OF TRUMAN F LOGSDON u/t/a DTD 9/17/1997
CS-29292	MCCLAIN	NW/4 NE/4 SW/4; NW/4 SW/4 of Sec. 34-07N-02WIM	CHARTER OAK PRODUCTION CO LLC	WINNERS CIRCLE ENERGY LLC
CS-29492	PAYNE	NE/4 of Sec. 36-18N-01WIM	TRUEVINE OPERATING LLC	AMERICAN ENERGY-WOODFORD LLC
CS-29493	PAYNE	NW/4 of Sec. 36-18N-01WIM	TRUEVINE OPERATING LLC	AMERICAN ENERGY-WOODFORD LLC
CS-29494	PAYNE	SE/4 of Sec. 36-18N-01WIM	TRUEVINE OPERATING LLC	AMERICAN ENERGY-WOODFORD LLC
CS-29495	PAYNE	SW/4 of Sec. 36-18N-01WIM	TRUEVINE OPERATING LLC	AMERICAN ENERGY-WOODFORD LLC
CS-29598	ROGER MILLS	N/2 NE/4, less and except the Tonkawa Sand formation of Sec. 22-17N-25WIM	LE NORMAN FUND I LLC, TEMPLAR ENERGY LLC	FOURPOINT ENERGY LLC
EI-5609	ELLIS	S/2 SW/4 of Sec. 03-17N-22WIM	FRANK R DALE	MIDSTATES PETROLEUM COMPANY LLC
EI-5609	ELLIS	S/2 SW/4 of Sec. 03-17N-22WIM	PANTHER ENERGY COMPANY LLC	MIDSTATES PETROLEUM COMPANY LLC
NS-441	BEAVER	NW/4 SW/4 of Sec. 04-02N-25ECM	EXCO RESOURCES INC	SHERIDAN HOLDING COMPANY I, LLC

UV-667	HARPER	SW/4 SW/4 of Sec. 03-27N-26WIM	EXCO RESOURCES INC	SHERIDAN HOLDING COMPANY I, LLC
UV-668	HARPER	LOT 4 of Sec. 04-27N-26WIM	EXCO RESOURCES INC	SHERIDAN HOLDING COMPANY I, LLC
CS-30192	ROGERS	NE/4 SE/4 of Sec. 01-19N-17EIM	NICHOLS LAND SERVICES INC	CRUDEWELL EXPLORATION LLC
CS-30193	ROGERS	NW/4 SE/4 of Sec. 01-19N-17EIM	NICHOLS LAND SERVICES INC	CRUDEWELL EXPLORATION LLC
CS-30194	ROGERS	SE/4 SE/4, less a tract beginning at the Southeast corner of the SE/4, thence North 12 1/3 rods, thence West 39 rods, thence South 12 1/3 rods, thence East 39 rods to the point of beginning, of Sec. 01-19N-17EIM	NICHOLS LAND SERVICES INC	CRUDEWELL EXPLORATION LLC
CS-30195	ROGERS	SW/4 SE/4 of Sec. 01-19N-17EIM	NICHOLS LAND SERVICES INC	CRUDEWELL EXPLORATION LLC
CS-27929	KAY	NE/4 NE/4 of Sec. 36-29N-02WIM	WSGP GAS PRODUCING LLC	USG PROPERTIES MISSISSIPPIAN LIME I LLC
CS-27931	KAY	NW/4 NE/4 of Sec. 36-29N-02WIM	WSGP GAS PRODUCING LLC	USG PROPERTIES MISSISSIPPIAN LIME I LLC
CS-27932	KAY	SE/4 NE/4 of Sec. 36-29N-02WIM	WSGP GAS PRODUCING LLC	USG PROPERTIES MISSISSIPPIAN LIME I LLC
CS-27933	KAY	SW/4 NE/4 of Sec. 36-29N-02WIM	WSGP GAS PRODUCING LLC	USG PROPERTIES MISSISSIPPIAN LIME I LLC
CS-27934	KAY	NE/4 NW/4 of Sec. 36-29N-02WIM	WSGP GAS PRODUCING LLC	USG PROPERTIES MISSISSIPPIAN LIME I LLC
CS-27943	KAY	NW/4 SW/4 of Sec. 36-29N-02WIM	WSGP GAS PRODUCING LLC	USG PROPERTIES MISSISSIPPIAN LIME I LLC
CS-27944	KAY	SE/4 SW/4 of Sec. 36-29N-02WIM	WSGP GAS PRODUCING LLC	USG PROPERTIES MISSISSIPPIAN LIME I LLC
CS-27945	KAY	SW/4 SW/4 of Sec. 36-29N-02WIM	WSGP GAS PRODUCING LLC	USG PROPERTIES MISSISSIPPIAN LIME I LLC

**RE: SEISMIC EXPLORATION PERMITS**

The following permits have been granted for seismic exploration on the following School Trust land:

<u>PERMIT NO.</u>	<u>DESCRIPTION</u>	<u>COMPANY</u>	<u>AMOUNT</u>
821	Parts of Sec. 2 & N/2 Sec. 11-1N-4W Stephens County	Silverthorne Seismic, LLC	\$7,700.20

**Minerals Management Division has prepared 26 Division Orders for the month of March 2016.**

**REAL ESTATE MANAGEMENT DIVISION  
MONTHLY SUMMARY**

March 1- 31, 2016

**RE: Surface Lease Assignments**

Lease No.	Description	Rent	Lessee
101368 Canadian County	Lts. 1, 2 & E/2SW/4 & SE/4 Sec. 36-12N-10WIM	\$8,600.00	D & D Farms

This lease was previously in the name of Darrell Garrett. Rental is paid current.

Lease No.	Description	Rent	Lessee
101503 Blaine County	SE/4 Sec. 16-17N-12WIM	\$2,300.00	Darlene Flynn, Joe A. Flynn

This lease was previously in the name of Floyd Flynn. Rental is paid current.

**RE: Term Irrigation Permits Issued for a Term Beginning 04/15/16 Thru 4/14/2017**

Lease No.	Description	Fee	Lessee
102112 Texas County	N/2 Sec. 36-6N-11ECM	\$9,600.00	Elkhart Farms
102902 Texas County	NE/4 Sec. 17-4N-17ECM	\$4,800.00	Jim L Honeman
102139 Texas County	NW/4 Sec. 16-2N-16ECM (Less .229 AC STCL 106396)	\$4,800.00	Hitch Farms, P S
307549 Cimarron County	NE/4 & N/2NW/4 & SE/4NW/4 & NE/4SW/4 Sec. 27-1N-4ECM	\$1,240.00	Ron Carey
102848 Texas County	NE/4 Sec. 20-6N-15ECM	\$4,920.00	Dan F. Clawson
104959 Texas County	Lts. 1, 2 & E/2NW/4 Sec. 18-4N-15ECM & NE/4 Sec. 13-4N-14ECM	\$9,440.00	5R Farms, LLC
104207 Texas County	NW/4 Sec. 9-1N-10ECM	\$4,800.00	Russell Family Partnership

**RE: 20 Year Easements**

Lease No.	Legal Description	Appraised	Company
100061 Payne County Esmt. No. 9656	Part NW/4 Sec. 16-18N-1EIM	\$46,500.00	KAMO Electric Cooperative, Inc.

Easement has been issued to KAMO Electric Cooperative, Inc. for an overhead 138 kV electric transmission line. Easement will not exceed 100' in width and 163.7 rods in length. Easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
100480 Lincoln County Esmt. No. 9665	NE/4 Sec. 16-16N-4EIM	\$28,600.00	TOMPC, LLC

Easement has been issued to TOMPC, LLC for a 10" natural gas pipeline. Easement will not exceed 30' in width and 158.42 rods in length. Easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
100482 Lincoln County Esmt. No. 9666	SE/4 Sec. 16-16N-4EIM	\$24,800.00	TOMPC, LLC

Easement has been issued to TOMPC, LLC for a 10" natural gas pipeline. Easement will not exceed 30' in width and 137.62 rods in length. Easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
100482, 100483 Lincoln County Esmt. No. 9668	SW/4 Sec. 16-16N-4EIM	\$19,300.00	American Energy-Woodford, LLC

Easement has been issued to American Energy-Woodford, LLC for a 6" produced salt water pipeline. Easement will not exceed 30' in width and 192.97 rods in length. Easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
100482 Lincoln County Esmt. No. 9669	SE/4 Sec. 16-16N-4EIM	\$16,000.00	American Energy-Woodford, LLC

Easement has been issued to American Energy-Woodford, LLC for a 6" produced salt water pipeline. Easement will not exceed 30' in width and 160.22 rods in length. Easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
104572 Texas County Esmt. No. 9650	NW/4 Sec. 14-2N-13ECM	\$2,200.00	Hue R. Helms

Easement has been issued to Hue R. Helms for a 2" natural gas pipeline. Easement will not exceed 25' in width and 110.0 rods in length. Easement has been paid in full.

## RE: Renewed 20 Year Easements

Lease No.	Legal Description	Appraised	Company
101133 Canadian County Esmt. No. 7762	NW/4 Sec. 16-11N-7WIM	\$33,500.00	DCP Midstream, LP

Lease No.	Legal Description	Appraised	Company
101281 Caddo County Esmt. No. 7874	NE/4 Sec. 16-10N-9WIM	\$8,250.00	Enable Gas Gathering, LLC

Lease No.	Legal Description	Appraised	Company
106073 Grady County Esmt. No. 7867	S/2SE/4 Sec. 20-3N-5WIM	\$18,500.00	ONEOK Field Services Co., LLC

Lease No.	Legal Description	Appraised	Company
100497 Payne County Esmt. No. 7833	NE/4 Sec. 16-18N-4EIM	\$1,430.00	DCP Midstream, LP

Lease No.	Legal Description	Appraised	Company
100497 Payne County Esmt. No. 7835	NE/4 Sec. 16-18N-4EIM	\$8,100.00	DCP Midstream, LP

Lease No.	Legal Description	Appraised	Company
101752 Woodward County Esmt. No. 7852	NE/4 Sec. 36-23N-19WIM	\$37,100.00	DCP Midstream, LP

Lease No.	Legal Description	Appraised	Company
101271 Caddo County Esmt. No. 7889	NE/4 Sec. 16-6N-9WIM	\$21,500.00	Enable Midstream Partners, LP

Lease No.	Legal Description	Appraised	Company
100086, 100087 Kay County Esmt. No. 7262	S/2/S/2 Sec. 36-26N-1EIM	\$37,200.00	Southwestern Bell Telephone Co. d/b/a AT&T Oklahoma

Lease No.	Legal Description	Appraised	Company
101176 Grady County Esmt. No. 7431	Lts. 7 & 8 & W/2SW/4 Sec. 36-5N-8WIM	\$29,000.00	DCP Midstream, LP

The above easements have expired and been renewed. Payment has been made in full.

## RE: Assignment of Easements

Lease No.	Legal Description	Easement No.
205020, 205021 Payne County	N/2 Sec. 13-20N-2EIM	9047

This easement is now in the name of Great Salt Plains Pipeline, LLC. Previous owner was JPE GSPP, LLC.

Lease No.	Legal Description	Easement No.
205023 Payne County	SE/4 Sec. 13-20N-2EIM	9048

This easement is now in the name of Great Salt Plains Pipeline, LLC. Previous owner was JPE GSPP, LLC.

Lease No.	Legal Description	Easement No.
205023 Payne County	SE/4 Sec. 13-20N-2EIM	9049

This easement is now in the name of Great Salt Plains Pipeline, LLC. Previous owner was JPE GSPP, LLC.

Lease No.	Legal Description	Easement No.
206262 Payne County	SE/4 Sec. 35-20N-3EIM	9050

This easement is now in the name of Great Salt Plains Pipeline, LLC. Previous owner was JPE GSPP, LLC.

Lease No.	Legal Description	Easement No.
101199 Garfield County	SW/4 Sec. 36-24N-8WIM	9051

This easement is now in the name of Great Salt Plains Pipeline, LLC. Previous owner was JPE GSPP, LLC.

Lease No.	Legal Description	Easement No.
101198 Garfield County	NW/4 Sec. 36-24N-8WIM	9052

This easement is now in the name of Great Salt Plains Pipeline, LLC. Previous owner was JPE GSPP, LLC.

Lease No.	Legal Description	Easement No.
101200 Garfield County	SE/4 Sec. 36-24N-8WIM	9053

This easement is now in the name of Great Salt Plains Pipeline, LLC. Previous owner was JPE GSPP, LLC.

Lease No.	Legal Description	Easement No.
817013 Payne County	NW/4 Sec. 33-20N-3EIM	9055

This easement is now in the name of Great Salt Plains Pipeline, LLC. Previous owner was JPE GSPP, LLC.

Lease No.	Legal Description	Easement No.
101077 Garfield County	SW/4 Sec. 16-22N-4WIM	9056

This easement is now in the name of Great Salt Plains Pipeline, LLC. Previous owner was JPE GSPP, LLC.

Lease No.	Legal Description	Easement No.
100367 Payne County	SW/4 Sec. 36-20N-3EIM	9108

This easement is now in the name of Great Salt Plains Pipeline, LLC. Previous owner was JPE GSPP, LLC.

## RE: Soil Conservation Projects

Lease No.	Lessee	Location	Practice	Cost to CLO
101386 Comanche County	Melvin Mitchell	S/2 Sec. 16-1S-11WIM	Bury dilapidated buildings, etc.	\$2,500.00
101572 Custer County	Roger Watson	SE/4 Sec. 36-14N-14WIM	Drill, case and complete water well	\$5,040.00

101790 Roger Mills County	Randy Bentley	All of Sec. 16-16N-21WIM	Drill, case and complete water well	\$8,400.00
104585 Texas County	Larry Grice	W/2 Sec. 15-1N-13ECM	Provide grass seed	\$2,658.30
104663 Texas County	Kenneth Lomax	S/2 Sec. 16-2N-11ECM	Drill, case and complete water well	\$8,500.00
106501 Pottawatomie County	Vacant	Lt 25 Shawnee School Land Plat, in S/2 & SE/4NE/4 Sec. 16-10N-2EIM	Open road to 20 feet and spread gravel. Access to Lots 24 and 25	\$4,950.00
817285 Comanche County	Marvin Wyatt	NE/4 Sec. 33-1N-12WIM	Build reservoir pond. Repair pond dam	\$3,229.70

### RE: Short-Term Commercial Lease Renewals

Lease No.	Legal Description	Annual Rent	Lessee
106499 Pottawatomie County	Lot 23 Shawnee School Land Plat in the S/2 & SE/4NE/4 Sec. 16-10N-2EIM	\$1,600.00	James & Teresa Martin

Term of lease 1/1/2016 to 12/31/2018 and will be used as a residential site.

Lease No.	Legal Description	Annual Rent	Lessee
109386 Harper County	.230 AC In the SE/4 SW/4 of Sec. 16-25N-24WIM	\$4,125.00	DCP Midstream LP

Term of lease 4/1/2016 to 12/31/2018 and will be used as a valve site.

### RE: Long-Term Commercial Lease Assignments

Lease No.	Legal Description	Annual Rent	Lessee
817344 Oklahoma County	NW/4 Sec. 17-11N-4WIM	\$1,252.35 Monthly	Steve Buchanan

This lease was previously in the name of Darrell Scott, Trustee of the Darrell Scott Trust. Rental is paid current. Term of lease 3/14/2000 to 3/13/55.

STATE OF OKLAHOMA )  
 ) ss  
COUNTY OF OKLAHOMA)

I hereby certify that the foregoing Monthly Summary is a true, full and correct report of the actions of the Secretary to the Commissioners of the Land Office taken pursuant to Resolution of the Commissioners of the Land Office adopted the 17th day of December, 1968 and subsequent Resolution adopted the 1st day of March 1988, amended April 12, 1988.

WITNESS my hand and official signature this 12th day of May 2016.



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Harry W. Birdwell, Secretary