

COMMISSIONERS OF THE LAND OFFICE

REGULAR MEETING MINUTES

**MONDAY, JUNE 27, 2016 AT 2:00 P.M.
GOVERNOR'S LARGE CONFERENCE ROOM
STATE CAPITOL BUILDING – SECOND FLOOR
OKLAHOMA CITY, OKLAHOMA**

Notice was posted online with the Secretary of State on May 18, 2016. Public notice was also posted on the Commissioners of the Land Office website and at the Commissioners of the Land Office and Governor's Large Conference Room at the State Capitol Building on Wednesday, June 22, 2016, before 2:00 p.m.

PRESENT:

Honorable Mary Fallin, Governor and Chairman
Honorable Todd Lamb, Lt. Governor and Vice Chair
Honorable Gary Jones, State Auditor & Inspector and Member
Honorable Jim Reese, President State Board of Agriculture and Member

Land Office STAFF PRESENT:

Harry W. Birdwell, Secretary
Keith Kuhlman, Assistant Secretary
Debra Sprehe, Executive Assistant
Dave Shipman, Director, Minerals Management Division
Lisa Blodgett, General Counsel
Steve Diffee, Director, Royalty Compliance
Diana Nichols, Internal Auditor
Karen Johnson, CFO
Trent Wildman, REM
Cole Callaway, REM
Sean Ison, REM

VISITORS:

Jennifer Chance, Governor's Office
Keith Beall, Lt. Governor's Office
Michael McNutt, Governor's Office
David Kinney, State Dept. of Education
Carlos Johnson, BEK, LLP
Shawn Ashley, eCapitol

Governor Fallin called the meeting to order at 2:10 p.m., confirmed proper posting of the meeting notice, ensured the presence of a quorum, and called the roll.

Fallin:	Present
Lamb:	Present
Jones:	Present
Hofmeister:	Absent
Reese:	Present

1. Request Approval of Minutes for Regular Meeting held May 19, 2016

- a. *Presented by Harry W. Birdwell, Secretary*
- b. *Discussion*
- c. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

This agenda item was presented by Secretary Harry Birdwell. A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Jones to approve the minutes of the May 19, 2016, meeting.

Fallin:	Aye	
Lamb:	Aye	
Jones:	Aye	Motion Carried
Hofmeister:	Absent	
Reese:	Aye	

2. Secretary's Comments

- a. Distributions to Beneficiaries for Month June 2016

Secretary Birdwell reported that total distributions to education beneficiaries for the month of June 2016 were \$9.748 million. Total distributions for the year were \$134.3 million versus \$128.96 million for all of FY2015. Distributions in FY2016 were roughly \$5.5 million greater than in FY2015.

- b. Comparative Distributions FY2015 and FY2016

Secretary Birdwell reported that overall, distributions were the second highest of any year in state history. Total distributions to K-12 beneficiaries were the highest ever, \$102,171,947, which eclipsed the record distributions to the Common Schools set in FY 2012. Higher education received a \$692,551 increase in distributions over FY 2015.

c. Review of 2016 Oklahoma Legislative Session

Secretary Birdwell reported that the 2016 legislative session was very productive for the CLO.

- The agency appropriation was held at \$8.5 million for FY2017
- HB 2497 was approved to authorize OMES and OCIA to begin discussions to sell the state's vacant land on Lincoln Boulevard, north of the Capital to CLO
- HB 2694 was adopted by the legislature and signed by the Governor, exempting CLO from requirements to use OMES construction management services, construction contract forms, etc.
- SB 1598 adds the following CLO positions to unclassified service: Director of Oil and Gas Division and Financial Manager/Controller.

d. Report on Medical Examiner Building Project

Secretary Birdwell reported that contract negotiations with BRI have entered the final stage. If full agreement cannot be reached within a week, the CLO will negotiate with the alternate proposer approved by the Commission at its May meeting.

e. Announce July 2016 Commission Meeting Cancellation

Secretary Birdwell recommended the cancellation of the July 14th meeting.

Without objection the Commission agreed to cancel the regularly scheduled July 14, 2016 meeting.

f. Introduction of new field staff

Secretary Birdwell introduced Cole Callaway and Sean Ison, who are the two newest members of the real estate field staff.

3. Consideration and Possible Action for Approval of Operational and Capital Budgets for Management of Commercial Investment Property

The following commercial investment properties and the operating expenses and capital budgets are presented for approval FY2017:

<u>Building Address</u>	<u>Operating Expenses</u>	<u>Capital Budget</u>
3017 N. Stiles Av.	\$175,507	\$ 35,500
119 N. Robinson	\$944,680	\$317,500
5005 N. Lincoln	\$246,493	\$ 3,000
City Place Floors - 4, 8, 9 & 10	\$212,796	\$ 10,000

Capital Reserve Fund for seven (7) Trusts - \$1,004,141. 00

Expected total net income for the commercial investment properties is \$1,676,646.

Recommendation: Assistant Secretary recommends approval of the operational and capital budgets for FY2017 for the listed commercial investment properties.

- a. *Presented by Keith Kuhlman, Assistant Secretary*
- b. *Discussion*
- c. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action.*

This agenda item was presented by Keith Kuhlman, Assistant Secretary. A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Jones to approve the operational and capital budgets for management of commercial investment property as presented.

Fallin: Aye
Lamb: Aye
Jones: Aye Motion Carried
Hofmeister: Absent
Reese: Aye

4. Consideration and Possible Action to Appraise Land for Sale by Public Bid

Lease No.	Legal Description
109269 Comanche County	SE/4 Sec. 36-4N-11WIM

Crossroads Baptist Church has requested to purchase the above property partly covered by 1.4 acres on a short term commercial lease plus an additional 6.1 acres.

The property will be appraised by three Oklahoma Certified General Appraisers.

Recommendation: The Director of Real Estate Management recommends the property be appraised for sale.

- a. Presented by James Spurgeon, Real Estate Management Director*
- b. Discussion*
- c. Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

This agenda item was presented by James Spurgeon, Real Estate Management Director. A MOTION was made by Commissioner Jones and seconded by Commissioner Reese to authorize the appraisal for sale as presented.

Fallin: Aye
Lamb: Aye
Jones: Aye
Hofmeister: Absent
Reese: Aye Motion Carried

5. Consideration and Possible Action to Issue Continuous Easements

Lease No.	Legal Description	Easement No.
101824 Greer County	SW/4 Sec. 36-7N-22WIM	9687

Greer County District #2 has requested a continuous easement for bridge improvements. Area requested is 0.33 acres, per provided survey. The easement was appraised at \$500. The appraisal was reviewed by Starr Ryan and approved by James Spurgeon.

Lease No.	Legal Description	Easement No.
100705 Lincoln County	SE/4 Sec. 16-15N-6EIM	9689

The Oklahoma Department of Transportation has made an offer of \$500 for a continuous easement for highway improvements. Area requested is 0.07 acres, per provided survey. The offer was reviewed by Sean Ison and approved by James Spurgeon.

Recommendation: The Director of Real Estate Management recommends approval of the continuous easements.

- a. Presented by James Spurgeon, Real Estate Management Director*
- b. Discussion*
- c. Commissioners action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action.*

These agenda items were presented by James Spurgeon, Real Estate Management Director. A MOTION was made by Commissioner Reese and seconded by Lt. Governor Lamb to approve the continuous easements as presented.

Fallin: Aye
 Lamb: Aye Motion Carried
 Jones: Aye
 Hofmeister: Absent
 Reese: Aye

6. Consideration and Possible Action to Appraise Land for Sale by Public Bid

Lease No.	Legal Description	Lessee	Rent
101758 Jackson County	NE/4 Sec. 36-4N-20WIM (Subj. to STCL 106172)(Less Improvements)	Rodney L. Bidy	\$3,200

On April 7, 2016, Rodney L. Bidy, requested that approximately 5.2 acres of land be appraised for sale. The Bidy family has occupied this home site since 1914.

The requested acreage is on the edge of the lease and does not unduly impact the remainder of the lease. Improvements are maintained and are currently occupied by the Bidy family.

The property will be appraised by CLO staff appraisers.

Recommendation: The Director of Real Estate Management recommends the property be appraised for sale.

- a. *Presented by James Spurgeon, Real Estate Management Director*
- b. *Discussion*
- c. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

This agenda item was presented by James Spurgeon, Real Estate Management Director. A MOTION was made by Commissioner Reese and seconded by Commissioner Jones to authorize the appraisal for sale as presented.

Fallin: Aye
Lamb: Aye
Jones: Aye Motion Carried
Hofmeister: Absent
Reese: Aye

7. Consideration and Possible Action for Approval to Sell Land by Public Bid

Lease No.	Legal Description
106432 Canadian County	A tract of land located in the NE/4 and the S/2 of Sec. 16, Township 13 North, Range 05 West of the Indian Meridian, Canadian County, Oklahoma.

In February 2009, the Commissioners granted a 55 year commercial ground lease on this property to Village Verde, LLC for the purpose of developing the land for commercial and residential use. The property is located near the intersection of NW Expressway and Mustang Rd. in northwest Oklahoma City. The residential areas are to be offered for sale at public auction in phases. The lessee received a patent for a 15.76 acre parcel of land, the first phase of the residential land development, from the CLO on September 8, 2011. A patent was approved November 14, 2013 for 30.027 acres, the second phase of the residential land development. The lessee is ready to begin the third phase of the residential development and requests that a 15.382 acres parcel of land in the E/2 of the Section be offered for sale. The value established by the following appraisers is \$360,000 or \$23,404 per acre.

- Wheeler Valuation Advisors, LLC
- Caesar Appraisal Service, Inc.
- RC Borders & Co.

The appraisal has been reviewed and meets Uniform Standards of Professional Appraisal Practice guidelines.

Recommendation: The Director of Real Estate Management recommends the 15.382 acres be offered for sale at public auction with a minimum bid, based upon the appraised total value, of \$360,000 or \$23,404 per acre.

- a. Presented by James Spurgeon, Real Estate Management Director*
- b. Discussion*
- c. Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

This agenda item was presented by James Spurgeon, Real Estate Management Director. A MOTION was made by Commissioner Reese and seconded by Commissioner Jones to authorize the appraisal for sale as presented.

Fallin: Aye
 Lamb: Aye
 Jones: Aye Motion Carried
 Hofmeister: Absent
 Reese: Aye

8. Consideration and Possible Action to Approve an Amendment to a Long Term Unsubordinated Commercial Ground Lease

Lease No.	Legal Description	Annual Rent	Lessee
109375 Oklahoma County	Lot 1 ex. West 150 ft. of the Plain View Second Subdivision NE/4 Sec. 15-12N-3WIM	\$5,000	50 th & Lincoln, LLC

On June 2, 2015, The Commissioners granted an unsubordinated commercial ground lease to 50th & Lincoln, LLC.

The Lessee has requested a modification to the timetable agreed to in the original Commercial Lease due to circumstantial changes beyond the control of the CLO or Lessee. The time modifications allow for extensions to lessee action dates in each of the Development, Construction and Operations phases.

This amendment also allows the lessee access to and use of an additional 0.465 acre of trust land adjoining the original 0.662 acre commercial lease parcel for parking.

The Lessee has agreed to additional annual rent, based upon area market values, with 5 year rent escalations consistent with the existing contract in consideration for the requested amendment to the contract.

Recommendation: The Director of Real Estate Management recommends the commercial ground lease amendment be approved as presented.

- a. Presented by James Spurgeon, Real Estate Management Director*
- b. Discussion*
- c. Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action.*

This agenda item was presented by James Spurgeon, Real Estate Management Director. A MOTION was made by Commissioner Reese and seconded by Commissioner Jones to approve the amendment to a long term unsubordinated commercial ground lease as presented.

Fallin: Aye
 Lamb: Aye
 Jones: Aye Motion Carried
 Hofmeister: Absent
 Reese: Aye

9. Consideration and Possible Action Regarding the Recommendation of the Investment Committee, Investment Consultant and Staff for Changes to the CLO Investment Plan and Policy

Recommendation: The Chief Financial Officer recommends approval of the changes to the CLO investment plan and policy as recommended by the Investment Committee, consultant and staff as presented.

- a. Presented by Karen Johnson, Chief Financial Officer*
- b. Discussion*
- c. Commission Action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

This agenda item was presented by Karen Johnson, Chief Financial Officer. A MOTION was made by Commissioner Reese and seconded by Commissioner Jones to authorize the changes as presented to the Investment Plan and Policy as recommended by the Investment Committee, consultant and staff.

Fallin: Aye
Lamb Aye
Jones: Aye Motion Carried
Hofmeister: Absent
Reese: Aye

10. Request Approval to Renew the Following Investment Manager Contracts for the Fiscal Year Beginning July 1, 2016

- Aronson+Johnson+Ortiz
- Robeco Investment Management
- Silvercrest Asset Management Group
- DePrince Race and Zollo
- JP Morgan Asset Management
- Allianz Global Investors
- Dodge & Cox Investment Managers
- Cohen & Steers Capital Management, Inc.
- Centersquare Investment Management
- Guggenheim Partner Asset Management
- Vanguard Total International Stock Index
- Fort Washington Investment Advisors
- Tortoise Capital Advisors
- Harvest Fund Advisors
- Cutwater Investor Services Corp.
- BlackRock Russell 1000 Index Fund
- Newmark, Grubb, Levy, Strange & Beffort

Recommendation: The Chief Financial Officer recommends approval to renew the investment manager contracts for FY2017.

- a. Presented by Karen Johnson, Chief Financial Officer*
- b. Discussion*
- c. Commission Action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

This agenda item was presented by Karen Johnson, Chief Financial Officer. A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Reese to authorize the renewal of investment manager contacts as presented.

Fallin: Aye
Lamb: Aye
Jones: Aye
Hofmeister: Absent
Reese: Aye Motion Carried

11. Consideration and Possible Action to Approve Contracts in Excess of \$50,000 in Fiscal Year 2017

- RSM, LLC. - \$50,700
- Office of Management and Enterprise Services - \$300,000
- Galt - \$70,000
- Commissioners of the Land Office - \$411,408
- RVK - \$252,500
- My Consulting - \$61,980
- Terracon - \$60,000

Recommendation: The Chief Financial Officer recommends approval renewal of contracts in excess of \$50,000 for FY2017.

- a. Presented by Karen Johnson, Chief Financial Officer*
- b. Discussion*
- c. Commission Action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

This agenda item was presented by Karen Johnson, Chief Financial Officer. A MOTION was made by Commissioner Reese and seconded by Commissioner Jones to approve contracts in excess of \$50,000 as presented for FY2017.

Fallin: Aye
Lamb: Aye
Jones: Aye Motion Carried
Hofmeister: Absent
Reese: Aye

12. Consent Agenda – Request Approval of April 2016 Agency Monthly Division Summary of Activities

The Agenda items presented on the Consent Agenda are considered as one item for voting purposes. The Consent Agenda includes items that are statutorily or constitutionally required to be performed by the Commissioners of the Land Office or are administrative in nature, which are done as a routine action by the Commissioners of the Land Office. If any member of the Commission or any member of the public requests a particular item or items to be considered individually, the matter or matters shall be considered individually.

- a. *Presented by Harry W. Birdwell, Secretary*
- b. *Discussion*
- c. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

Accounting Division

1. April 2016
 - a. Claims Paid (routine)
 - b. Expenditure Comparison

Minerals Management Division

1. April 2016
 - a. 3/23/16 Awards of Oil and Gas Leases
 - b. Tracts Offered for Lease on 5/18/16
 - c. Assignments of Oil and Gas Leases
 - d. Division Orders

Real Estate Management Division

1. April 2016
 - a. Surface Lease Assignments
 - b. Term Irrigation Permits
 - c. 20 Year Easements
 - d. Renewed 20 Year Easements
 - e. Assignment of Easements
 - f. Soil Conservation Projects
 - g. Long-Term Commercial Lease Assignment
 - h. Short-Term Commercial Lease Renewals

This agenda item was presented by Harry Birdwell, Secretary. A MOTION was made by Commissioner Reese and seconded by Commissioner Jones to approve the consent agenda as presented.

Fallin: Aye
Lamb: Aye
Jones: Aye Motion Carried
Hofmeister: Absent
Reese: Aye

13. Financial Information Regarding Investments and Monthly Distributions (informational only)

Investments

- a. Market Value Comparison April 2016

Accounting

- a. May 2016 Distribution by District and Month

14. Executive Session

- A. Executive Session may be convened pursuant to 25 O.S. § 307(B)(4) allowing confidential communications between the Commission and its attorney concerning pending claims or actions as recommended to permit Commission processing in the public interest regarding a pending CLO mineral income matter, and *Western Farmers Elec. Coop. v. CLO, CV-16-23*.
- B. Executive Session may be held in accordance with 25 O.S. § 307(B)(3) for the purpose of discussing the purchase or appraisal of real property located in Oklahoma and Marshall Counties.
 - a. *Recommendation of Lisa Blodgett, General Counsel*
 - b. *Vote to Convene Executive Session*
 - c. *Executive Session*
 - d. *Vote to Return to Open Session*

The agenda item was presented by Lisa Blodgett, General Counsel who recommended an executive session be convened on agenda item 14.

A MOTION was made by Commissioner Reese and seconded by Commissioner Jones to adjourn to an executive session at 2:33 p.m.

Fallin: Aye
Lamb Aye
Jones: Aye Motion Carried
Hofmeister: Absent
Reese: Aye

NOTE: recording stopped

A MOTION was made by Commissioner Reese and seconded by Commissioner Jones to return to regular session at 2:55 p.m.

Fallin: Aye
Lamb Aye
Hofmeister Absent
Jones: Aye Motion Carried
Reese Aye

NOTE: recording started

15. Consideration and Possible Action on Executive Session Item(s)

The Commission may further consider and take action in open session related to the listed Executive Session agenda items.

- a. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

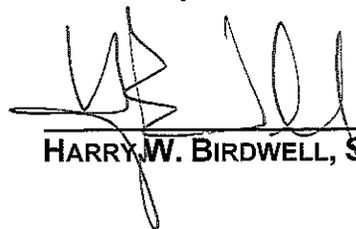
A MOTION was made by Commissioner Reese and seconded by Commissioner Jones to authorize the General Counsel to file a lawsuit against the oil corporation, as discussed in executive session, to collect mineral royalty payments and interest owed to the Trust.

Fallin: Aye
Lamb Aye
Jones: Aye Motion Carried
Hofmeister: Absent
Reese: Aye

16. New Business

The Commission may discuss, consider and take possible action regarding new business that could not have been reasonably anticipated or was unknown prior to the regular meeting.

There was no new business presented.

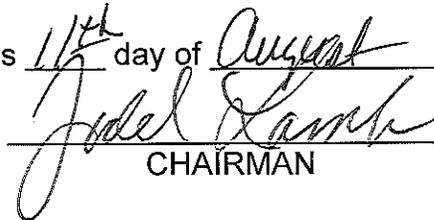


HARRY W. BIRDWELL, SECRETARY

The meeting was adjourned at 3:00 p.m.

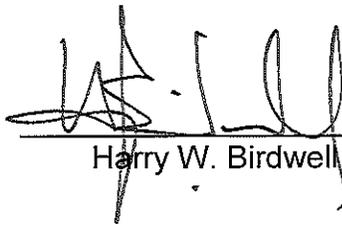
I HEREBY CERTIFY that the foregoing is a true, full and correct report of said meeting.

WITNESS my hand and official signature this 11th day of August, 2016



CHAIRMAN





Harry W. Birdwell

Page 238 was intentionally left blank.

The following claims were approved by the Secretary and are routine in nature:

Claims Paid April 2016

3T Drilling	Land and Right of Way Expense	8,750.00
AT&T Inc.	Telecommunication Expense	180.11
AT&T Mobility	Telecommunication Expense	866.69
Blodgett, Lisa	Travel - Reimbursement	585.05
Blue Sage Services	Land and Right of Way Expense	3,229.70
Brownsworth, Gregory	Travel - Reimbursement	826.73
Callaway, Nathan	Travel - Reimbursement	893.24
Cimarron Telephone	Telecommunication Expense	104.60
Cole Dozer	Land and Right of Way Expense	2,200.00
Commissioners of the Land Office	Rent Expense	32,785.34
Conner & Winters	Professional Services	23,953.25
COTPA parking	Rent Expense	4,840.00
Cox Oklahoma Telecom	Telecommunication Expense	592.27
Eike, Tom	Travel - Reimbursement	1,477.89
Federal Express	Miscellaneous Administrative Expense	6.89
First Choice Coffee Services	General Operating Expenses	346.05
Foster, Christopher	Travel - Reimbursement	410.94
Galt Foundation	Professional Services	1,280.19
Hermanski, David Alan	Travel - Reimbursement	459.54
Insurance Department	Miscellaneous Administrative Expense	300.00
Ison, Sean	Travel - Reimbursement	724.50
Joe Dozer Service	Land and Right of Way Expense	4,950.00
John Houck	Professional Services	2,940.60
KFXI Radio	Professional Services	500.00
Main Street Parking	Rent Expense	2,046.60
Midcon Data Services	Rent Expense	1,200.00
Minter & Sons	Maintenance Expense	480.00
My Consulting Group	Professional Services	5,562.50
Office of Management Enterprise Services	Professional Services	2,891.56
Office of Management Enterprise Services	Personal Services	318.48
Office of Management Enterprise Services	Travel - Agency Direct Payments	62.64
Office of Management Enterprise Services	Maintenance Expense	1,392.26
Office of Management Enterprise Services	Telecommunication Expense	498.00
Office of Management Enterprise Services	Miscellaneous Administrative Expense	324.88
Office of Management Enterprise Services	Rent Expense	2,798.83
Office of Management Enterprise Services	Fuel Expense	544.05
Office of Management Enterprise Services	General Operating Expenses	260.00
Oklahoma Press Service	Miscellaneous Administrative Expense	968.44
Panhandle Telephone Coop	Telecommunication Expense	137.13
PDS Energy	Telecommunication Expense	241.52
Pioneer Business Solutions	Telecommunication Expense	326.04
RBS Constuction	Land and Right of Way Expense	4,911.24
RVK and Associates	Professional Services	57,500.00
Ryan, Starr	Travel - Reimbursement	637.09
Smith Roberts Baldischwiler	Professional Services	4,500.00
Standley Systems	Rent Expense	3,261.87

Standley Systems	Maintenance Expense	2,063.14
State Treasurer	Bank Service Charges	17.00
Summit Mailing Systems	Rent Expense	357.74
Teksystems	Professional Services	3,790.35
West Publishing Corporation	Subscription Expense	2,537.10
Western States Land Commission	Membership Expense	5,000.00
Wildman, David Trent	Travel - Reimbursement	920.70
Willis, Jessica	Travel - Reimbursement	719.35
Automation Services	Registration Expense	800.00
Doubletree Hotel Dallas	Travel - Agency Direct Payments	2,140.00
Phoenix Park Hotel	Travel - Agency Direct Payments	3,991.40
Amazon Marketplace	General Operating Expenses	204.94
Imagenet Consulting	Maintenance Expense	451.76
Sheraton Dallas	Travel - Agency Direct Payments	1,231.08
Wyndham Garden Hotel	Travel - Agency Direct Payments	316.00
CPS 777	Land and Right of Way Expense	2,658.28
NIGP	Membership Expense	350.00
Paypal Institute	Registration Expense	200.00
Staples	General Operating Expenses	203.34
Society for Human Resources	Membership Expense	175.00
McKissock	Registration Expense	199.90
Appraisal Institute	Registration Expense	1,695.00
Professional Reporters	Professional Services	396.00
Renaissance OKC	Travel - Agency Direct Payments	236.01
		214,720.80

COMMISSIONERS OF THE LAND OFFICE
Expenditure Comparison
April 30, 2015 compared to April 30, 2016

<u>Budget Line Item Description</u>	<u>FY15 YTD Expenditures</u>	<u>FY16 YTD Expenditures</u>	<u>FY15 to FY16 Changes in Expenditures</u>
Personnel - Salary and Benefit Expenses	\$ 4,052,534	\$ 4,315,044	\$ 262,510
Professional Service Expenses	654,460	1,079,232	424,772
Total Personal Services:	<u>4,706,994</u>	<u>5,394,277</u>	<u>687,283</u>
Travel - Reimbursements	51,839	53,284	1,445
Travel - Direct Agency Payments	29,932	30,090	158
Travel - Agency Direct Registration Payments	35,925	26,325	(9,600)
Postage and Freight Expenses	16,391	8,595	(7,796)
Communication Expenses	34,388	29,767	(4,621)
Printing and Advertising Expenses	57,025	38,275	(18,750)
Information Services and ERP Charges	57,724	133,557	75,833
Bank Service Charges	7,688	7,018	(670)
Exhibitions, Shows, and Special Event Expenses	-	-	-
License and Permit Fees	2,600	2,540	(60)
Membership Fees	19,005	9,577	(9,428)
Insurance Premiums	-	9,624	9,624
Moving Expenses	-	820	820
Miscellaneous Administrative Fees	3,782	320	(3,462)
Rental - Facility, Equipment, and Other Rental Expenses	235,541	431,884	196,343
Maintenance and Repair - Property and Equipment	179,555	230,740	51,185
Fuel and Special Supplies	9,578	5,493	(4,085)
Shop and Medical Supplies	308	879	571
General Operating Supplies	45,282	74,628	29,346
Software and Equipment Expenses	139,183	163,330	24,147
Library Resource Expenses	2,762	2,433	(329)
Construction in Progress - Software	-	-	-
Soil Conservation Projects	51,549	201,140	149,591
Construction and Renovation Expenses	-	-	-
Total Supplies, Equipment, and Other Expenses:	<u>980,057</u>	<u>1,460,319</u>	<u>480,262</u>
Total Expenditures:	<u>\$ 5,687,051</u>	<u>\$ 6,854,595</u>	<u>\$ 1,167,544</u>

**MINERALS MANAGEMENT DIVISION
MONTHLY SUMMARY**

FROM: 4/1/2016

TO: 4/30/2016

3/23/2016 OIL AND GAS MINING LEASE SALE

MINERALS MANAGEMENT DIVISION

AWARDS OF LEASES TO HIGH BIDDERS

<u>TR#</u>	<u>RESULT</u>	<u>COUNTY</u>	<u>LEGAL</u>	<u>NET ACRES</u>	<u>BIDDER</u>	<u>BONUS</u>	<u>PRICE PER ACRE</u>
1	AWARDED	ATOKA	SW/4 (1/2 M.R.), Sec. 24-02N-12EIM	80.00	JESS HARRIS III LLC	\$6,288.00	\$78.60
2	AWARDED	BLAINE	SW/4, less and except the Morrow Formation (All M.R.), Sec. 36-18N-11WIM	160.00	PALOMA PARTNERS IV LLC, A DELAWARE LIMITED LIABILITY COMPANY	\$640,000.00	\$4,000.00
3	AWARDED	COAL	Lot 5; the North 9.64 acres of Lot 6 (1/2 M.R.), Sec. 03-01N-08EIM	14.48	CANYON CREEK ENERGY HOLDINGS LLC	\$5,231.48	\$361.29
4	NO BIDS	COAL	SE/4 NW/4 NE/4; SW/4 NE/4, less and except the Hunton and Woodford Formations (1/2 M.R.), Sec. 07-02N-09EIM	25.00	NO BIDS	\$0.00	\$0.00
5	NO BIDS	COAL	NE/4 SW/4; Lot 3 (1/2 M.R.), Sec. 07-02N-09EIM	36.95	NO BIDS	\$0.00	\$0.00
6	AWARDED	ELLIS	SE/4 SE/4, less and except the Morrow Formation (All M.R.), Sec. 17-19N-21WIM	40.00	TAPSTONE ENERGY LLC	\$19,080.00	\$477.00
7	AWARDED	ELLIS	NW/4, less and except the Morrow Formation (All M.R.), Sec. 36-19N-26WIM	160.00	FOURPOINT ENERGY LLC	\$84,320.00	\$527.00
8	AWARDED	GRADY	NW/4 (All M.R.), Sec. 33-10N-08WIM	160.00	CONTINENTAL RESOURCES INC	\$188,480.00	\$1,178.00
9	AWARDED	GRADY	SE/4 (All M.R.), Sec. 33-10N-08WIM	160.00	CONTINENTAL RESOURCES INC	\$188,480.00	\$1,178.00
10	NO BIDS	MCCLAIN	SW/4 SW/4 NW/4 (All M.R.), Sec. 16-06N-02WIM	10.00	NO BIDS	\$0.00	\$0.00
11	NO BIDS	MCCLAIN	SW/4 SE/4 SW/4; SE/4 SW/4 SW/4; W/2 NW/4 SW/4; W/2 SW/4 SW/4 (All M.R.), Sec. 16-06N-02WIM	60.00	NO BIDS	\$0.00	\$0.00
12	NO BIDS	MCCLAIN	S/2 NE/4 SW/4; S/2 SW/4, less and except the Hunton and Viola Formations (1/2 M.R.), Sec. 25-07N-03WIM	50.00	NO BIDS	\$0.00	\$0.00
13	AWARDED	MCCLAIN	S/2 N/2 SE/4 (1/2 M.R.), Sec. 13-06N-04WIM	20.00	STEPHEN D WEEKS	\$50,236.00	\$2,511.80
14	AWARDED	ROGER MILLS	N/2 NW/4, less and except the Marmaton Formation (1/2 M.R.), Sec. 15-14N-24WIM	40.00	TODCO PROPERTIES INC	\$1,800.00	\$45.00
15	NO BIDS	WOODWARD	SW/4 NE/4 (1/2 M.R.), Sec. 15-20N-21WIM	20.00	NO BIDS	\$0.00	\$0.00
16	NO BIDS	WOODWARD	NE/4 (All M.R.), Sec. 16-20N-21WIM	160.00	NO BIDS	\$0.00	\$0.00
17	NO BIDS	WOODWARD	NW/4 (All M.R.), Sec. 16-20N-21WIM	160.00	NO BIDS	\$0.00	\$0.00

18	NO BIDS	WOODWARD	SE/4 (All M.R.), Sec. 16-20N-21WIM	160.00	NO BIDS	\$0.00	\$0.00
19	NO BIDS	WOODWARD	SW/4 (All M.R.), Sec. 16-20N-21WIM	160.00	NO BIDS	\$0.00	\$0.00
20	NO BIDS	WOODWARD	SE/4 NE/4 (All M.R.), Sec. 19-20N-21WIM	40.00	NO BIDS	\$0.00	\$0.00
21	NO BIDS	WOODWARD	E/2 NW/4 (1/2 M.R.), Sec. 21-20N-21WIM	40.00	NO BIDS	\$0.00	\$0.00
22	NO BIDS	WOODWARD	NW/4 SE/4 (1/2 M.R.), Sec. 21-20N-21WIM	20.00	NO BIDS	\$0.00	\$0.00
23	NO BIDS	WOODWARD	NE/4 SW/4 (1/2 M.R.), Sec. 21-20N-21WIM	20.00	NO BIDS	\$0.00	\$0.00
24	NO BIDS	WOODWARD	NE/4 (All M.R.), Sec. 13-20N-22WIM	160.00	NO BIDS	\$0.00	\$0.00

MINERALS MANAGEMENT DIVISION

TRACTS OFFERED FOR OIL AND GAS MINING

The following tracts will be offered for lease on: 5/18/2016

<u>TR#</u>	<u>COUNTY</u>	<u>LEGAL DESCRIPTION</u>	<u>M.R. %</u>	<u>SEC-TWP-RGE</u>
1	COAL	Lot 70, located in the NW/4 NW/4 in Townsite Addition #4; SE/4 NW/4; Lot 2	50.00%	19-01N-11EIM
2	COAL	Lots 3 and 4; E/2 SW/4, less 31.5 acres described as follows: All that portion of the SE/4 SW/4, lying East of the center of the channel of Muddy Boggy Creek and less 18 acres described as follows: Beginning at a point 725 feet West of the center of Section 19, running thence in a southerly direction along the West bank of Cottonwood Creek to a point 462 feet West of the 1/2 mile section line of Section 19, thence East to the 1/2 mile line of Section 19, thence North to the center of Section 19 and thence West to place of beginning.	50.00%	19-01N-11EIM
3	ELLIS	Lots 3 and 4; E/2 SW/4, less and except the Morrow Formation	100.00%	31-19N-21WIM
4	ELLIS	NW/4 NW/4, less and except the Cleveland Formation	100.00%	34-20N-23WIM
5	GARFIELD	NE/4, less and except from the surface to the top of the Mississippian Formation and also less and except the Mississippi Lime Formation	100.00%	36-21N-04WIM
6	HARPER	SW/4	100.00%	05-26N-21WIM
7	HARPER	NE/4, less and except the Tonkawa Sand Formation	100.00%	16-26N-21WIM
8	HARPER	NW/4, less and except the Tonkawa Sand Formation	100.00%	16-26N-21WIM
9	HARPER	SE/4, less and except the Tonkawa Sand Formation	100.00%	16-26N-21WIM
10	HARPER	SW/4, less and except the Tonkawa Sand Formation	100.00%	16-26N-21WIM
11	MCCLAIN	SW/4 SW/4 NW/4	100.00%	16-06N-02WIM
12	MCCLAIN	SW/4 SE/4 SW/4; SE/4 SW/4 SW/4; W/2 W/2 SW/4	100.00%	16-06N-02WIM
13	MCCLAIN	S/2 NE/4 SW/4; S/2 SW/4, less and except the Hunton and Viola Formations	50.00%	25-07N-03WIM
14	POTTAWATOMIE	NW/4, less and except the Woodford Formation	100.00%	36-08N-03EIM
15	POTTAWATOMIE	SW/4 NE/4, less and except the Hunton and Woodford Formations	100.00%	16-08N-05EIM
16	WOODS	NE/4	100.00%	33-27N-15WIM
17	WOODS	NW/4	100.00%	33-27N-15WIM
18	WOODS	SE/4	100.00%	33-27N-15WIM

19	WOODWARD	NE/4, less and except the Morrow Formation	100.00%	13-20N-21WIM
20	WOODWARD	NW/4, less and except the Morrow Formation	100.00%	13-20N-21WIM
21	WOODWARD	SE/4, less and except the Morrow Formation	100.00%	13-20N-21WIM
22	WOODWARD	SW/4, less and except the Morrow Formation	100.00%	13-20N-21WIM

RE: ASSIGNMENTS OF OIL AND GAS MINING LEASES APPROVED:

<u>Lease #</u>	<u>County</u>	<u>Legal Description</u>	<u>Assignor</u>	<u>Assignee</u>
CS-4225	HARPER	NE/4 of Sec. 36-28N-25WIM	APACHE CAPITAL-I LP	APACHE CORPORATION
CS-4226	HARPER	NW/4 of Sec. 36-28N-25WIM	APACHE CAPITAL-I LP	APACHE CORPORATION
CS-4227	HARPER	SE/4 of Sec. 36-28N-25WIM	APACHE CAPITAL-I LP	APACHE CORPORATION
CS-4228	HARPER	SW/4 of Sec. 36-28N-25WIM	APACHE CAPITAL-I LP	APACHE CORPORATION
CS-7268	HARPER	NE/4 of Sec. 36-28N-24WIM	APACHE CAPITAL-I LP	APACHE CORPORATION
CS-7269	HARPER	NW/4 of Sec. 36-28N-24WIM	APACHE CAPITAL-I LP	APACHE CORPORATION
CS-7270	HARPER	SE/4 of Sec. 36-28N-24WIM	APACHE CAPITAL-I LP	APACHE CORPORATION
CS-7271	HARPER	SW/4 of Sec. 36-28N-24WIM	APACHE CAPITAL-I LP	APACHE CORPORATION
CS-15929	CANADIAN	LOTS 7 (AKA PART OF NW/4 NE/4= 8.75 ACRES) LOT 8 AKA PART OF NE/4 NE/4 = 34.25 ACRES & LOT 9 AKA SE/4 NE/4 = 9.15 ACRES, EXTENDING TO THE CENTER OF THE SOUTH CANADIAN RIVER BED of Sec. 16-10N-06WIM	APACHE CAPITAL-I LP	APACHE CORPORATION
CS-20867	CANADIAN	LOTS 7, 8 & 9, EXTENDING TO CENTER OF THE SOUTH CANADIAN RIVER BED, LIMITED TO THE RED FORK FORMATION AND LEASE TO BE EFFECTIVE JULY 7, 1992 of Sec. 16-10N-06WIM	APACHE CAPITAL-I LP	APACHE CORPORATION
CS-28850	COAL	Lot 5; North 9.64 acres of Lot 6; SE/4 less and except the Wapanucka formation of Sec. 03-01N-08EIM	OSAGE EXPLORATION & DEVELOPMENT INC	CANYON CREEK ENERGY II LLC
CS-29851	COAL	SE/4 NE/4 of Sec. 34-02N-08EIM	CANYON CREEK ENERGY HOLDINGS LLC	BP AMERICA PRODUCTION COMPANY
CS-29852	COAL	NE/4 SE/4 of Sec. 34-02N-08EIM	CANYON CREEK ENERGY HOLDINGS LLC	BP AMERICA PRODUCTION COMPANY

CS-30240	COAL	S/2 NW/4 NE/4; N/2 SW/4 NE/4; SW/4 SW/4 NE/4; S/2 SE/4 NE/4; SE/4 SW/4 NE/4 of Sec. 36-02N-08EIM	CANYON CREEK ENERGY HOLDINGS LLC	BP AMERICA PRODUCTION COMPANY
CS-30241	COAL	E/2 W/2 SE/4; E/2 SE/4 of Sec. 36-02N-08EIM	CANYON CREEK ENERGY HOLDINGS LLC	BP AMERICA PRODUCTION COMPANY
CS-30299	COAL	W/2 NE/4 of Sec. 10-01N-08EIM	CANYON CREEK ENERGY HOLDINGS LLC	BP AMERICA PRODUCTION COMPANY
CS-30300	COAL	Lots 1 and 2 of Sec. 10-01N-08EIM	CANYON CREEK ENERGY HOLDINGS LLC	BP AMERICA PRODUCTION COMPANY
CS-30372	DEWEY	Lots 5 and 6 of Sec. 36-20N-18WIM	RUIDOSO RESOURCES LLC	TAPSTONE ENERGY LLC
CS-30373	DEWEY	Lots 7 and 8 of Sec. 36-20N-18WIM	RUIDOSO RESOURCES LLC	TAPSTONE ENERGY LLC
CS-30434	WOODWARD	SE/4, less and except the Morrow Formation of Sec. 29-20N-18WIM	RUIDOSO RESOURCES LLC	TAPSTONE ENERGY LLC
CS-30439	WOODWARD	NE/4 of Sec. 36-20N-18WIM	RUIDOSO RESOURCES LLC	TAPSTONE ENERGY LLC
CS-30440	WOODWARD	Lots 3 and 4 of Sec. 36-20N-18WIM	RUIDOSO RESOURCES LLC	TAPSTONE ENERGY LLC
CS-30441	WOODWARD	Lots 1 and 2 of Sec. 36-20N-18WIM	RUIDOSO RESOURCES LLC	TAPSTONE ENERGY LLC
CS-30442	WOODWARD	SW/4 of Sec. 16-20N-19WIM	RUIDOSO RESOURCES LLC	TAPSTONE ENERGY LLC
CS-30522	KINGFISHER	SE/4 of Sec. 36-16N-08WIM	GRYPHON PROPERTIES LLC	AMERICAN ENERGY - NONOP LLC
EI-1086	HARPER	SW/4 (1/2 M.R.) of Sec. 06-27N-24WIM	APACHE CAPITAL-I LP	APACHE CORPORATION
EI-2675	CUSTER	SW/4 of Sec. 27-12N-20WIM	APACHE CAPITAL-I LP	APACHE CORPORATION
EI-3934	CUSTER	SW/4, LESS AND EXCEPT THE LOWER DES MOINES & UPPER ATOKA of Sec. 27-12N-20WIM	APACHE CAPITAL-I LP	APACHE CORPORATION
EI-29398	ROGER MILLS	NE/4, limited to the wellbore only of the State 1-28 well of Sec. 28-13N-24WIM	CRYSTAL RIVER OIL & GAS LLC	KC RESOURCES INC
EI-30297	COAL	Lots 1 and 2; S/2 NE/4 of Sec. 03-01N-08EIM	CANYON CREEK ENERGY HOLDINGS LLC	BP AMERICA PRODUCTION COMPANY
EI-30298	COAL	Lots 3 and 4 of Sec. 03-01N-08EIM	CANYON CREEK ENERGY HOLDINGS LLC	BP AMERICA PRODUCTION COMPANY

NS-91	HARPER	NE/4 of Sec. 34-27N-25WIM	APACHE CAPITAL-I LP	APACHE CORPORATION
NS-92	HARPER	NW/4 of Sec. 34-27N-25WIM	APACHE CAPITAL-I LP	APACHE CORPORATION
NS-93	HARPER	SE/4 of Sec. 34-27N-25WIM	APACHE CAPITAL-I LP	APACHE CORPORATION
NS-94	HARPER	SW/4 of Sec. 34-27N-25WIM	APACHE CAPITAL-I LP	APACHE CORPORATION
PB-30435	WOODWARD	NE/4 of Sec. 33-20N-18WIM	RUIDOSO RESOURCES LLC	TAPSTONE ENERGY LLC
PB-30436	WOODWARD	NW/4 of Sec. 33-20N-18WIM	RUIDOSO RESOURCES LLC	TAPSTONE ENERGY LLC
PB-30437	WOODWARD	Lots 3 and 4 of Sec. 33-20N-18WIM	RUIDOSO RESOURCES LLC	TAPSTONE ENERGY LLC
PB-30438	WOODWARD	Lots 1 and 2 of Sec. 33-20N-18WIM	RUIDOSO RESOURCES LLC	TAPSTONE ENERGY LLC
UV-359	HARPER	SW/4 SW/4 of Sec. 14-28N-25WIM	APACHE CAPITAL-I LP	APACHE CORPORATION

RE: CONSENT TO ASSIGNMENTS

(Due to a computer error, these assignments were not placed on the Consent agenda)

<u>Lease #</u>	<u>County</u>	<u>Legal Description</u>	<u>Assignor</u>	<u>Assignee</u>
CS-28012	TEXAS	SW/4 of Sec. 35-01N-19ECM	STRAT LAND EXPLORATION COMPANY	BAR ENERGY PARTICIPANTS LLC
CS-28012	TEXAS	SW/4 of Sec. 35-01N-19ECM	STRAT LAND EXPLORATION COMPANY	BOHANAN OIL AND GAS LLC
CS-28012	TEXAS	SW/4 of Sec. 35-01N-19ECM	STRAT LAND EXPLORATION COMPANY	DARDEN RESOURCES INC
CS-28012	TEXAS	SW/4 of Sec. 35-01N-19ECM	STRAT LAND EXPLORATION COMPANY	DEBBI R SPELLMAN TRUST (DATED 8/21/2003)
CS-28012	TEXAS	SW/4 of Sec. 35-01N-19ECM	STRAT LAND EXPLORATION COMPANY	G RUSSELL & FRANCES R McGHEE, JTWROS
CS-28012	TEXAS	SW/4 of Sec. 35-01N-19ECM	STRAT LAND EXPLORATION COMPANY	JOHN S CROFT
CS-28012	TEXAS	SW/4 of Sec. 35-01N-19ECM	STRAT LAND EXPLORATION COMPANY	KATHY L. HALL TRUSTEE KATHY L. HALL TR 2/15/2005
CS-28012	TEXAS	SW/4 of Sec. 35-01N-19ECM	STRAT LAND EXPLORATION COMPANY	KENNETH W. CORY LTD
CS-28012	TEXAS	SW/4 of Sec. 35-01N-19ECM	STRAT LAND EXPLORATION COMPANY	PARTHENON TRADING COMPANY

OS-1619	TEXAS	W/2 NE/4 of Sec. 35-01N-19ECM	STRAT LAND EXPLORATION COMPANY	BAR ENERGY PARTICIPANTS LLC
OS-1619	TEXAS	W/2 NE/4 of Sec. 35-01N-19ECM	STRAT LAND EXPLORATION COMPANY	BOHANAN OIL AND GAS LLC
OS-1619	TEXAS	W/2 NE/4 of Sec. 35-01N-19ECM	STRAT LAND EXPLORATION COMPANY	DARDEN RESOURCES INC
OS-1619	TEXAS	W/2 NE/4 of Sec. 35-01N-19ECM	STRAT LAND EXPLORATION COMPANY	DEBBI R SPELLMAN TRUST (DATED 8/21/2003)
OS-1619	TEXAS	W/2 NE/4 of Sec. 35-01N-19ECM	STRAT LAND EXPLORATION COMPANY	G RUSSELL & FRANCES R McGHEE, JTWROS
OS-1619	TEXAS	W/2 NE/4 of Sec. 35-01N-19ECM	STRAT LAND EXPLORATION COMPANY	JOHN S CROFT
OS-1619	TEXAS	W/2 NE/4 of Sec. 35-01N-19ECM	STRAT LAND EXPLORATION COMPANY	KATHY L. HALL TRUSTEE KATHY L. HALL TR 2/15/2005
OS-1619	TEXAS	W/2 NE/4 of Sec. 35-01N-19ECM	STRAT LAND EXPLORATION COMPANY	KENNETH W. CORY LTD
OS-1619	TEXAS	W/2 NE/4 of Sec. 35-01N-19ECM	STRAT LAND EXPLORATION COMPANY	PARTHENON TRADING COMPANY
OS-1620	TEXAS	NW/4 of Sec. 35-01N-19ECM	STRAT LAND EXPLORATION COMPANY	BAR ENERGY PARTICIPANTS LLC
OS-1620	TEXAS	NW/4 of Sec. 35-01N-19ECM	STRAT LAND EXPLORATION COMPANY	BOHANAN OIL AND GAS LLC
OS-1620	TEXAS	NW/4 of Sec. 35-01N-19ECM	STRAT LAND EXPLORATION COMPANY	DARDEN RESOURCES INC
OS-1620	TEXAS	NW/4 of Sec. 35-01N-19ECM	STRAT LAND EXPLORATION COMPANY	DEBBI R SPELLMAN TRUST (DATED 8/21/2003)
OS-1620	TEXAS	NW/4 of Sec. 35-01N-19ECM	STRAT LAND EXPLORATION COMPANY	G RUSSELL & FRANCES R McGHEE, JTWROS
OS-1620	TEXAS	NW/4 of Sec. 35-01N-19ECM	STRAT LAND EXPLORATION COMPANY	JOHN S CROFT
OS-1620	TEXAS	NW/4 of Sec. 35-01N-19ECM	STRAT LAND EXPLORATION COMPANY	KATHY L. HALL TRUSTEE KATHY L. HALL TR 2/15/2005
OS-1620	TEXAS	NW/4 of Sec. 35-01N-19ECM	STRAT LAND EXPLORATION COMPANY	KENNETH W. CORY LTD

OS-1620	TEXAS	NW/4 of Sec. 35-01N-19ECM	STRAT LAND EXPLORATION COMPANY	PARTHENON TRADING COMPANY
OS-1621	TEXAS	W/2 SE/4 of Sec. 35-01N-19ECM	STRAT LAND EXPLORATION COMPANY	BAR ENERGY PARTICIPANTS LLC
OS-1621	TEXAS	W/2 SE/4 of Sec. 35-01N-19ECM	STRAT LAND EXPLORATION COMPANY	BOHANAN OIL AND GAS LLC
OS-1621	TEXAS	W/2 SE/4 of Sec. 35-01N-19ECM	STRAT LAND EXPLORATION COMPANY	DARDEN RESOURCES INC
OS-1621	TEXAS	W/2 SE/4 of Sec. 35-01N-19ECM	STRAT LAND EXPLORATION COMPANY	DEBBI R SPELLMAN TRUST (DATED 8/21/2003)
OS-1621	TEXAS	W/2 SE/4 of Sec. 35-01N-19ECM	STRAT LAND EXPLORATION COMPANY	G RUSSELL & FRANCES R McGHEE, JTWROS
OS-1621	TEXAS	W/2 SE/4 of Sec. 35-01N-19ECM	STRAT LAND EXPLORATION COMPANY	JOHN S CROFT
OS-1621	TEXAS	W/2 SE/4 of Sec. 35-01N-19ECM	STRAT LAND EXPLORATION COMPANY	KATHY L. HALL TRUSTEE KATHY L. HALL TR 2/15/2005
OS-1621	TEXAS	W/2 SE/4 of Sec. 35-01N-19ECM	STRAT LAND EXPLORATION COMPANY	KENNETH W. CORY LTD
OS-1621	TEXAS	W/2 SE/4 of Sec. 35-01N-19ECM	STRAT LAND EXPLORATION COMPANY	PARTHENON TRADING COMPANY
CS-27695	POTTAWATOMIE	SE/4 of Sec. 16-08N-04EIM	MKB LLC	SPS EXPLORATION LLC
CS-28111	PAYNE	NE/4 of Sec. 16-20N-03EIM	CROW CREEK ENERGY III LLC	DEVON ENERGY PRODUCTION COMPANY LP
CS-28112	PAYNE	NW/4 of Sec. 16-20N-03EIM	CROW CREEK ENERGY III LLC	DEVON ENERGY PRODUCTION COMPANY LP
CS-28113	PAYNE	SW/4 of Sec. 16-20N-03EIM	CROW CREEK ENERGY III LLC	DEVON ENERGY PRODUCTION COMPANY LP
CS-5616	BEAVER	NW/4 (1/2 M.R.) of Sec. 30-02N-23ECM	CHAPARRAL ENERGY LLC	UNIT PETROLEUM COMPANY
CS-5617	BEAVER	S/2 SE/4 (1/2 M.R.) of Sec. 30-02N-23ECM	CHAPARRAL ENERGY LLC	UNIT PETROLEUM COMPANY
CS-5618	BEAVER	SW/4 (1/2 M.R.) of Sec. 30-02N-23ECM	CHAPARRAL ENERGY LLC	UNIT PETROLEUM COMPANY

CS-29010	ROGER MILLS	Lots 1 and 2; S/2 NE/4, less and except from the surface to the base of the Cottage Grove formation of Sec. 06-12N-24WIM	LAREDO PETROLEUM INC	ENERVEST ENERGY INSTITUTIONAL FUND XII-WIB LP
CS-29010	ROGER MILLS	Lots 1 and 2; S/2 NE/4, less and except from the surface to the base of the Cottage Grove formation of Sec. 06-12N-24WIM	LAREDO PETROLEUM INC	ENERVEST ENERGY INSTITUTIONAL FUND XII-WIC LP
CS-29010	ROGER MILLS	Lots 1 and 2; S/2 NE/4, less and except from the surface to the base of the Cottage Grove formation of Sec. 06-12N-24WIM	LAREDO PETROLEUM INC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP
CS-29010	ROGER MILLS	Lots 1 and 2; S/2 NE/4, less and except from the surface to the base of the Cottage Grove formation of Sec. 06-12N-24WIM	LAREDO PETROLEUM INC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB LP
CS-29010	ROGER MILLS	Lots 1 and 2; S/2 NE/4, less and except from the surface to the base of the Cottage Grove formation of Sec. 06-12N-24WIM	LAREDO PETROLEUM INC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC LP
CS-29010	ROGER MILLS	Lots 1 and 2; S/2 NE/4, less and except from the surface to the base of the Cottage Grove formation of Sec. 06-12N-24WIM	LAREDO PETROLEUM INC	ENERVEST LTD.
UV-29011	ROGER MILLS	Lots 3 and 4; E/2 SW/4 of Sec. 18-12N-24WIM	LAREDO PETROLEUM INC	ENERVEST ENERGY INSTITUTIONAL FUND XII-WIB LP
UV-29011	ROGER MILLS	Lots 3 and 4; E/2 SW/4 of Sec. 18-12N-24WIM	LAREDO PETROLEUM INC	ENERVEST ENERGY INSTITUTIONAL FUND XII-WIC LP
UV-29011	ROGER MILLS	Lots 3 and 4; E/2 SW/4 of Sec. 18-12N-24WIM	LAREDO PETROLEUM INC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP
UV-29011	ROGER MILLS	Lots 3 and 4; E/2 SW/4 of Sec. 18-12N-24WIM	LAREDO PETROLEUM INC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB LP
UV-29011	ROGER MILLS	Lots 3 and 4; E/2 SW/4 of Sec. 18-12N-24WIM	LAREDO PETROLEUM INC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC LP
UV-29011	ROGER MILLS	Lots 3 and 4; E/2 SW/4 of Sec. 18-12N-24WIM	LAREDO PETROLEUM INC	ENERVEST LTD.
EI-5862	NOBLE	NE/4, LESS AND EXCEPT FROM THE SURFACE TO THE BASE OF THE OSWEGO FORMATION of Sec. 13-21N-01WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	DEVON ENERGY PRODUCTION COMPANY LP

EI-5863	NOBLE	NW/4, LESS AND EXCEPT FROM THE SURFACE TO THE BASE OF THE OSWEGO FORMATION of Sec. 13-21N-01WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	DEVON ENERGY PRODUCTION COMPANY LP
EI-5864	NOBLE	N/2 SE/4, LESS AND EXCEPT FROM THE SURFACE TO THE BASE OF THE OSWEGO FORMATION of Sec. 13-21N-01WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	DEVON ENERGY PRODUCTION COMPANY LP
EI-5865	NOBLE	S/2 SE/4, THIS LEASE DOES NOT INCLUDE ANY RIGHTS AS TO USAGE OF THE SURFACE IN THE SE/4 SE/4 of Sec. 13-21N-01WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	DEVON ENERGY PRODUCTION COMPANY LP
EI-5866	NOBLE	N/2 SW/4, LESS AND EXCEPT FROM THE SURFACE TO THE BASE OF THE OSWEGO FORMATION of Sec. 13-21N-01WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	DEVON ENERGY PRODUCTION COMPANY LP
EI-5867	NOBLE	S/2 SW/4 of Sec. 13-21N-01WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	DEVON ENERGY PRODUCTION COMPANY LP
CS-27133	ROGER MILLS	SE/4 of Sec. 05-13N-25WIM	LAREDO PETROLEUM INC	ENERVEST ENERGY INSTITUTIONAL FUND XII-WIB LP
CS-27133	ROGER MILLS	SE/4 of Sec. 05-13N-25WIM	LAREDO PETROLEUM INC	ENERVEST ENERGY INSTITUTIONAL FUND XII-WIC LP
CS-27133	ROGER MILLS	SE/4 of Sec. 05-13N-25WIM	LAREDO PETROLEUM INC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP
CS-27133	ROGER MILLS	SE/4 of Sec. 05-13N-25WIM	LAREDO PETROLEUM INC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB LP
CS-27133	ROGER MILLS	SE/4 of Sec. 05-13N-25WIM	LAREDO PETROLEUM INC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC LP
CS-27133	ROGER MILLS	SE/4 of Sec. 05-13N-25WIM	LAREDO PETROLEUM INC	ENERVEST LTD.
CS-27141	ROGER MILLS	SW/4 of Sec. 13-13N-26WIM	LAREDO PETROLEUM INC	ENERVEST ENERGY INSTITUTIONAL FUND XII-WIB LP
CS-27141	ROGER MILLS	SW/4 of Sec. 13-13N-26WIM	LAREDO PETROLEUM INC	ENERVEST ENERGY INSTITUTIONAL FUND XII-WIC LP
CS-27141	ROGER MILLS	SW/4 of Sec. 13-13N-26WIM	LAREDO PETROLEUM INC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP
CS-27141	ROGER MILLS	SW/4 of Sec. 13-13N-26WIM	LAREDO PETROLEUM INC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB LP

CS-27141	ROGER MILLS	SW/4 of Sec. 13-13N-26WIM	LAREDO PETROLEUM INC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC LP
CS-27141	ROGER MILLS	SW/4 of Sec. 13-13N-26WIM	LAREDO PETROLEUM INC	ENERVEST LTD.
CS-27142	ROGER MILLS	SW/4, LESS AND EXCEPT THE MORROW FORMATION of Sec. 15-14N-26WIM	LAREDO PETROLEUM INC	ENERVEST ENERGY INSTITUTIONAL FUND XII-WIB LP
CS-27142	ROGER MILLS	SW/4, LESS AND EXCEPT THE MORROW FORMATION of Sec. 15-14N-26WIM	LAREDO PETROLEUM INC	ENERVEST ENERGY INSTITUTIONAL FUND XII-WIC LP
CS-27142	ROGER MILLS	SW/4, LESS AND EXCEPT THE MORROW FORMATION of Sec. 15-14N-26WIM	LAREDO PETROLEUM INC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP
CS-27142	ROGER MILLS	SW/4, LESS AND EXCEPT THE MORROW FORMATION of Sec. 15-14N-26WIM	LAREDO PETROLEUM INC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB LP
CS-27142	ROGER MILLS	SW/4, LESS AND EXCEPT THE MORROW FORMATION of Sec. 15-14N-26WIM	LAREDO PETROLEUM INC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC LP
CS-27142	ROGER MILLS	SW/4, LESS AND EXCEPT THE MORROW FORMATION of Sec. 15-14N-26WIM	LAREDO PETROLEUM INC	ENERVEST LTD.
CS-28692	ROGER MILLS	S/2 NE/4 of Sec. 27-13N-25WIM	LAREDO PETROLEUM INC	ENERVEST ENERGY INSTITUTIONAL FUND XII-WIB LP
CS-28692	ROGER MILLS	S/2 NE/4 of Sec. 27-13N-25WIM	LAREDO PETROLEUM INC	ENERVEST ENERGY INSTITUTIONAL FUND XII-WIC LP
CS-28692	ROGER MILLS	S/2 NE/4 of Sec. 27-13N-25WIM	LAREDO PETROLEUM INC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP
CS-28692	ROGER MILLS	S/2 NE/4 of Sec. 27-13N-25WIM	LAREDO PETROLEUM INC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB LP
CS-28692	ROGER MILLS	S/2 NE/4 of Sec. 27-13N-25WIM	LAREDO PETROLEUM INC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC LP
CS-28692	ROGER MILLS	S/2 NE/4 of Sec. 27-13N-25WIM	LAREDO PETROLEUM INC	ENERVEST LTD.
CS-28693	ROGER MILLS	E/2 NW/4 of Sec. 27-13N-25WIM	LAREDO PETROLEUM INC	ENERVEST ENERGY INSTITUTIONAL FUND XII-WIB LP
CS-28693	ROGER MILLS	E/2 NW/4 of Sec. 27-13N-25WIM	LAREDO PETROLEUM INC	ENERVEST ENERGY INSTITUTIONAL FUND XII-WIC LP

CS-28693	ROGER MILLS	E/2 NW/4 of Sec. 27-13N-25WIM	LAREDO PETROLEUM INC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP
CS-28693	ROGER MILLS	E/2 NW/4 of Sec. 27-13N-25WIM	LAREDO PETROLEUM INC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB LP
CS-28693	ROGER MILLS	E/2 NW/4 of Sec. 27-13N-25WIM	LAREDO PETROLEUM INC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC LP
CS-28693	ROGER MILLS	E/2 NW/4 of Sec. 27-13N-25WIM	LAREDO PETROLEUM INC	ENERVEST LTD.
CS-28696	ROGER MILLS	That part E/2 NE/4 lying East of the 100th Meridian of West Longitude of Sec. 19-14N-26WIM	LAREDO PETROLEUM INC	ENERVEST ENERGY INSTITUTIONAL FUND XII-WIB LP
CS-28696	ROGER MILLS	That part E/2 NE/4 lying East of the 100th Meridian of West Longitude of Sec. 19-14N-26WIM	LAREDO PETROLEUM INC	ENERVEST ENERGY INSTITUTIONAL FUND XII-WIC LP
CS-28696	ROGER MILLS	That part E/2 NE/4 lying East of the 100th Meridian of West Longitude of Sec. 19-14N-26WIM	LAREDO PETROLEUM INC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP
CS-28696	ROGER MILLS	That part E/2 NE/4 lying East of the 100th Meridian of West Longitude of Sec. 19-14N-26WIM	LAREDO PETROLEUM INC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB LP
CS-28696	ROGER MILLS	That part E/2 NE/4 lying East of the 100th Meridian of West Longitude of Sec. 19-14N-26WIM	LAREDO PETROLEUM INC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC LP
CS-28696	ROGER MILLS	That part E/2 NE/4 lying East of the 100th Meridian of West Longitude of Sec. 19-14N-26WIM	LAREDO PETROLEUM INC	ENERVEST LTD.
CS-28697	ROGER MILLS	SE/4 of Sec. 20-14N-26WIM	LAREDO PETROLEUM INC	ENERVEST ENERGY INSTITUTIONAL FUND XII-WIB LP
CS-28697	ROGER MILLS	SE/4 of Sec. 20-14N-26WIM	LAREDO PETROLEUM INC	ENERVEST ENERGY INSTITUTIONAL FUND XII-WIC LP
CS-28697	ROGER MILLS	SE/4 of Sec. 20-14N-26WIM	LAREDO PETROLEUM INC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP
CS-28697	ROGER MILLS	SE/4 of Sec. 20-14N-26WIM	LAREDO PETROLEUM INC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB LP
CS-28697	ROGER MILLS	SE/4 of Sec. 20-14N-26WIM	LAREDO PETROLEUM INC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC LP
CS-28697	ROGER MILLS	SE/4 of Sec. 20-14N-26WIM	LAREDO PETROLEUM INC	ENERVEST LTD.

CS-12328	ROGER MILLS	NE/4, LESS 6.29 ACRES IN NW CORNER of Sec. 11-12N-24WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP
CS-12328	ROGER MILLS	NE/4, LESS 6.29 ACRES IN NW CORNER of Sec. 11-12N-24WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB LP
CS-12328	ROGER MILLS	NE/4, LESS 6.29 ACRES IN NW CORNER of Sec. 11-12N-24WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC LP
CS-13317	BECKHAM	NW/4 (1/2 M.R.) of Sec. 35-10N-26WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP
CS-13317	BECKHAM	NW/4 (1/2 M.R.) of Sec. 35-10N-26WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB LP
CS-13317	BECKHAM	NW/4 (1/2 M.R.) of Sec. 35-10N-26WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC LP
CS-13578	WASHITA	E 30 ACS OF NE NE; SW NE (1/2 M.R.); W2 SE (ALL M.R.) of Sec. 22-10N-20WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP
CS-13578	WASHITA	E 30 ACS OF NE NE; SW NE (1/2 M.R.); W2 SE (ALL M.R.) of Sec. 22-10N-20WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB LP
CS-13578	WASHITA	E 30 ACS OF NE NE; SW NE (1/2 M.R.); W2 SE (ALL M.R.) of Sec. 22-10N-20WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC LP
CS-13683	CANADIAN	SE/4 of Sec. 21-11N-10WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP
CS-13683	CANADIAN	SE/4 of Sec. 21-11N-10WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB LP
CS-13683	CANADIAN	SE/4 of Sec. 21-11N-10WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC LP
CS-14472	BECKHAM	NE/4 of Sec. 10-11N-22WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP
CS-14472	BECKHAM	NE/4 of Sec. 10-11N-22WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB LP
CS-14472	BECKHAM	NE/4 of Sec. 10-11N-22WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC LP
CS-14473	BECKHAM	NW/4 of Sec. 10-11N-22WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP

CS-14473	BECKHAM	NW/4 of Sec. 10-11N-22WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB LP
CS-14473	BECKHAM	NW/4 of Sec. 10-11N-22WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC LP
CS-14474	BECKHAM	SE/4 of Sec. 10-11N-22WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP
CS-14474	BECKHAM	SE/4 of Sec. 10-11N-22WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB LP
CS-14474	BECKHAM	SE/4 of Sec. 10-11N-22WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC LP
CS-15344	BECKHAM	W/2 SW/4 of Sec. 08-10N-22WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP
CS-15344	BECKHAM	W/2 SW/4 of Sec. 08-10N-22WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB LP
CS-15344	BECKHAM	W/2 SW/4 of Sec. 08-10N-22WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC LP
CS-15645	BECKHAM	LOTS 1 & 2; S/2 NE/4 (1/2 M.R.) of Sec. 01-11N-22WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP
CS-15645	BECKHAM	LOTS 1 & 2; S/2 NE/4 (1/2 M.R.) of Sec. 01-11N-22WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB LP
CS-15645	BECKHAM	LOTS 1 & 2; S/2 NE/4 (1/2 M.R.) of Sec. 01-11N-22WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC LP
CS-16141	CUSTER	LOTS 6 & 7 (A/K/A W/2 SW/4) (1/2 M.R.) of Sec. 06-15N-20WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP
CS-16141	CUSTER	LOTS 6 & 7 (A/K/A W/2 SW/4) (1/2 M.R.) of Sec. 06-15N-20WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB LP
CS-16141	CUSTER	LOTS 6 & 7 (A/K/A W/2 SW/4) (1/2 M.R.) of Sec. 06-15N-20WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC LP
CS-16181	CUSTER	NE/4 of Sec. 26-13N-20WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP
CS-16181	CUSTER	NE/4 of Sec. 26-13N-20WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB LP
CS-16181	CUSTER	NE/4 of Sec. 26-13N-20WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC LP

CS-16779	ROGER MILLS	S/2 NW/4; N/2 SW/4 (1/2 M.R.) of Sec. 32-16N-23WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP
CS-16779	ROGER MILLS	S/2 NW/4; N/2 SW/4 (1/2 M.R.) of Sec. 32-16N-23WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB LP
CS-16779	ROGER MILLS	S/2 NW/4; N/2 SW/4 (1/2 M.R.) of Sec. 32-16N-23WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC LP
CS-16780	ROGER MILLS	NW/4; NW/4 SW/4 (1/2 M.R.) of Sec. 33-16N-23WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP
CS-16780	ROGER MILLS	NW/4; NW/4 SW/4 (1/2 M.R.) of Sec. 33-16N-23WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB LP
CS-16780	ROGER MILLS	NW/4; NW/4 SW/4 (1/2 M.R.) of Sec. 33-16N-23WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC LP
CS-17098	ROGER MILLS	NE/4 SE/4; W/2 SE/4 (1/2 M.R.) of Sec. 32-16N-23WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP
CS-17098	ROGER MILLS	NE/4 SE/4; W/2 SE/4 (1/2 M.R.) of Sec. 32-16N-23WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB LP
CS-17098	ROGER MILLS	NE/4 SE/4; W/2 SE/4 (1/2 M.R.) of Sec. 32-16N-23WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC LP
CS-17099	ROGER MILLS	SE/4 (1/2 M.R.) of Sec. 33-16N-23WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP
CS-17099	ROGER MILLS	SE/4 (1/2 M.R.) of Sec. 33-16N-23WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB LP
CS-17099	ROGER MILLS	SE/4 (1/2 M.R.) of Sec. 33-16N-23WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC LP
CS-17214	ROGER MILLS	NE/4 (1/2 M.R.) of Sec. 32-16N-23WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP
CS-17214	ROGER MILLS	NE/4 (1/2 M.R.) of Sec. 32-16N-23WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB LP
CS-17214	ROGER MILLS	NE/4 (1/2 M.R.) of Sec. 32-16N-23WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC LP
CS-17248	ROGER MILLS	E/2 NE/4; NE/4 SE/4 of Sec. 18-12N-21WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP
CS-17248	ROGER MILLS	E/2 NE/4; NE/4 SE/4 of Sec. 18-12N-21WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB LP

CS-17248	ROGER MILLS	E/2 NE/4; NE/4 SE/4 of Sec. 18-12N-21WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC LP
CS-17456	CADDO	NE/4 (1/2 M.R.) of Sec. 09-09N-11WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP
CS-17456	CADDO	NE/4 (1/2 M.R.) of Sec. 09-09N-11WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB LP
CS-17456	CADDO	NE/4 (1/2 M.R.) of Sec. 09-09N-11WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC LP
CS-22263	ROGER MILLS	LOTS 1 & 2 (1/2 M.R.) of Sec. 03-12N-22WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP
CS-22263	ROGER MILLS	LOTS 1 & 2 (1/2 M.R.) of Sec. 03-12N-22WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB LP
CS-22263	ROGER MILLS	LOTS 1 & 2 (1/2 M.R.) of Sec. 03-12N-22WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC LP
CS-22264	ROGER MILLS	LOTS 3 & 4 (1/2 M.R.) of Sec. 03-12N-22WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP
CS-22264	ROGER MILLS	LOTS 3 & 4 (1/2 M.R.) of Sec. 03-12N-22WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB LP
CS-22264	ROGER MILLS	LOTS 3 & 4 (1/2 M.R.) of Sec. 03-12N-22WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC LP
CS-22555	WASHITA	SW/4 of Sec. 33-11N-19WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP
CS-22555	WASHITA	SW/4 of Sec. 33-11N-19WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB LP
CS-22555	WASHITA	SW/4 of Sec. 33-11N-19WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC LP
CS-22747	GRADY	E/2 NE/4, LESS AND EXCEPT THE HUNTON COMMON SOURCE OF SUPPLY PERFORATED FROM 10,960 FEET TO 11,102 FEET, AS FOUND IN THE SANDRA #1-31 WELL, LOCATED IN THE NW/4, AND PERFORATED FROM 10,884 FEET TO 10,900 FEET, AS FOUND IN THE HARDESTY #1-31 WELL; AND LESS AND EXCEPT THE WOODFORD COMMON SOURCE OF SUPPLY, PERFORATED FROM 10,553 FEET TO 10,768 FEET, AS FOUND IN THE HARDESTY #1-31 WELL, LOCATED IN THE NE/4 (1/2 M.R.) of Sec. 31-10N-06WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP

CS-22747	GRADY	E/2 NE/4, LESS AND EXCEPT THE HUNTON COMMON SOURCE OF SUPPLY PERFORATED FROM 10,960 FEET TO 11,102 FEET, AS FOUND IN THE SANDRA #1-31 WELL, LOCATED IN THE NW/4, AND PERFORATED FROM 10,884 FEET TO 10,900 FEET, AS FOUND IN THE HARDESTY #1-31 WELL; AND LESS AND EXCEPT THE WOODFORD COMMON SOURCE OF SUPPLY, PERFORATED FROM 10,553 FEET TO 10,768 FEET, AS FOUND IN THE HARDESTY #1-31 WELL, LOCATED IN THE NE/4 (1/2 M.R.) of Sec. 31-10N-06WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB LP
CS-22747	GRADY	E/2 NE/4, LESS AND EXCEPT THE HUNTON COMMON SOURCE OF SUPPLY PERFORATED FROM 10,960 FEET TO 11,102 FEET, AS FOUND IN THE SANDRA #1-31 WELL, LOCATED IN THE NW/4, AND PERFORATED FROM 10,884 FEET TO 10,900 FEET, AS FOUND IN THE HARDESTY #1-31 WELL; AND LESS AND EXCEPT THE WOODFORD COMMON SOURCE OF SUPPLY, PERFORATED FROM 10,553 FEET TO 10,768 FEET, AS FOUND IN THE HARDESTY #1-31 WELL, LOCATED IN THE NE/4 (1/2 M.R.) of Sec. 31-10N-06WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC LP
CS-22748	GRADY	E/2 SE/4, LESS AND EXCEPT THE HUNTON COMMON SOURCE OF SUPPLY PERFORATED FROM 10,960 FEET TO 11,102 FEET, AS FOUND IN THE SANDRA #1-31 WELL, LOCATED IN THE NW/4, AND PERFORATED FROM 10,884 FEET TO 10,900 FEET, AS FOUND IN THE HARDESTY #1-31 WELL; AND LESS AND EXCEPT THE WOODFORD COMMON SOURCE OF SUPPLY, PERFORATED FROM 10,553 FEET TO 10,768 FEET, AS FOUND IN THE HARDESTY #1-31 WELL, LOCATED IN THE NE/4 (1/2 M.R.) of Sec. 31-10N-06WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP

CS-22748	GRADY	E/2 SE/4, LESS AND EXCEPT THE HUNTON COMMON SOURCE OF SUPPLY PERFORATED FROM 10,960 FEET TO 11,102 FEET, AS FOUND IN THE SANDRA #1-31 WELL, LOCATED IN THE NW/4, AND PERFORATED FROM 10,884 FEET TO 10,900 FEET, AS FOUND IN THE HARDESTY #1-31 WELL; AND LESS AND EXCEPT THE WOODFORD COMMON SOURCE OF SUPPLY, PERFORATED FROM 10,553 FEET TO 10,768 FEET, AS FOUND IN THE HARDESTY #1-31 WELL, LOCATED IN THE NE/4 (1/2 M.R.) of Sec. 31-10N-06WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB LP
CS-22748	GRADY	E/2 SE/4, LESS AND EXCEPT THE HUNTON COMMON SOURCE OF SUPPLY PERFORATED FROM 10,960 FEET TO 11,102 FEET, AS FOUND IN THE SANDRA #1-31 WELL, LOCATED IN THE NW/4, AND PERFORATED FROM 10,884 FEET TO 10,900 FEET, AS FOUND IN THE HARDESTY #1-31 WELL; AND LESS AND EXCEPT THE WOODFORD COMMON SOURCE OF SUPPLY, PERFORATED FROM 10,553 FEET TO 10,768 FEET, AS FOUND IN THE HARDESTY #1-31 WELL, LOCATED IN THE NE/4 (1/2 M.R.) of Sec. 31-10N-06WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC LP
CS-23754	CUSTER	NE/4 (1/2 M.R.) of Sec. 27-14N-19WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP
CS-23754	CUSTER	NE/4 (1/2 M.R.) of Sec. 27-14N-19WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB LP
CS-23754	CUSTER	NE/4 (1/2 M.R.) of Sec. 27-14N-19WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC LP
CS-23755	CUSTER	NW/4 (1/2 M.R.) of Sec. 27-14N-19WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP
CS-23755	CUSTER	NW/4 (1/2 M.R.) of Sec. 27-14N-19WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB LP
CS-23755	CUSTER	NW/4 (1/2 M.R.) of Sec. 27-14N-19WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC LP

CS-24000	GRADY	E/2 SW/4; EAST 20 ACRES OF LOT 3 A/K/A NW/4 SW/4; SOUTHWEST 9.31 ACRES OF LOT 3; LOT 4 A/K/A SW/4 SW/4, LESS AND EXCEPT THE OSBORNE COMMON SOURCE OF SUPPLY, PERFORATED FROM 10,340 FEET TO 10,412 FEET AS FOUND IN GRIMES #1-7 WELL (W/2 SE/4) AND THE GRIMES #2-7 WELL (NW/4 SW/4) (1/2 M.R.) of Sec. 07-09N-06WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP
CS-24000	GRADY	E/2 SW/4; EAST 20 ACRES OF LOT 3 A/K/A NW/4 SW/4; SOUTHWEST 9.31 ACRES OF LOT 3; LOT 4 A/K/A SW/4 SW/4, LESS AND EXCEPT THE OSBORNE COMMON SOURCE OF SUPPLY, PERFORATED FROM 10,340 FEET TO 10,412 FEET AS FOUND IN GRIMES #1-7 WELL (W/2 SE/4) AND THE GRIMES #2-7 WELL (NW/4 SW/4) (1/2 M.R.) of Sec. 07-09N-06WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB LP
CS-24000	GRADY	E/2 SW/4; EAST 20 ACRES OF LOT 3 A/K/A NW/4 SW/4; SOUTHWEST 9.31 ACRES OF LOT 3; LOT 4 A/K/A SW/4 SW/4, LESS AND EXCEPT THE OSBORNE COMMON SOURCE OF SUPPLY, PERFORATED FROM 10,340 FEET TO 10,412 FEET AS FOUND IN GRIMES #1-7 WELL (W/2 SE/4) AND THE GRIMES #2-7 WELL (NW/4 SW/4) (1/2 M.R.) of Sec. 07-09N-06WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC LP
CS-24344	WASHITA	SE/4 (1/2 M.R.) of Sec. 23-11N-19WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP
CS-24344	WASHITA	SE/4 (1/2 M.R.) of Sec. 23-11N-19WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB LP
CS-24344	WASHITA	SE/4 (1/2 M.R.) of Sec. 23-11N-19WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC LP
EI-2643	WASHITA	NW/4 NE/4 A/K/A LOT 2; N/2 NW/4 A/K/A LOTS 3 & 4; S/2 NW/4; NE/4 SW/4; W/2 SW/4 of Sec. 01-11N-20WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP
EI-2643	WASHITA	NW/4 NE/4 A/K/A LOT 2; N/2 NW/4 A/K/A LOTS 3 & 4; S/2 NW/4; NE/4 SW/4; W/2 SW/4 of Sec. 01-11N-20WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB LP
EI-2643	WASHITA	NW/4 NE/4 A/K/A LOT 2; N/2 NW/4 A/K/A LOTS 3 & 4; S/2 NW/4; NE/4 SW/4; W/2 SW/4 of Sec. 01-11N-20WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC LP

EI-2735	BECKHAM	LOTS 1, 2 & 3; NE/4 SW/4 of Sec. 30-11N-25WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP
EI-2735	BECKHAM	LOTS 1, 2 & 3; NE/4 SW/4 of Sec. 30-11N-25WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB LP
EI-2735	BECKHAM	LOTS 1, 2 & 3; NE/4 SW/4 of Sec. 30-11N-25WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC LP
EI-2808	WASHITA	NW/4 NW/4 (1/2 M.R.) of Sec. 25-11N-18WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP
EI-2808	WASHITA	NW/4 NW/4 (1/2 M.R.) of Sec. 25-11N-18WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB LP
EI-2808	WASHITA	NW/4 NW/4 (1/2 M.R.) of Sec. 25-11N-18WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC LP
EI-2809	WASHITA	NE/4 (1/2 M.R.) of Sec. 26-11N-18WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP
EI-2809	WASHITA	NE/4 (1/2 M.R.) of Sec. 26-11N-18WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB LP
EI-2809	WASHITA	NE/4 (1/2 M.R.) of Sec. 26-11N-18WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC LP
EI-2810	WASHITA	SE/4 NW/4; E/2 SW/4 (1/2 M.R.) of Sec. 26-11N-18WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP
EI-2810	WASHITA	SE/4 NW/4; E/2 SW/4 (1/2 M.R.) of Sec. 26-11N-18WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB LP
EI-2810	WASHITA	SE/4 NW/4; E/2 SW/4 (1/2 M.R.) of Sec. 26-11N-18WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC LP
EI-3006	CADDO	SW/4 of Sec. 13-10N-13WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP
EI-3006	CADDO	SW/4 of Sec. 13-10N-13WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB LP
EI-3006	CADDO	SW/4 of Sec. 13-10N-13WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC LP
EI-3801	WASHITA	LOTS 3, 4 & 5; SE/4 NW/4 (1/2 M.R.) of Sec. 06-11N-19WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP
EI-3801	WASHITA	LOTS 3, 4 & 5; SE/4 NW/4 (1/2 M.R.) of Sec. 06-11N-19WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB LP

EI-3801	WASHITA	LOTS 3, 4 & 5; SE/4 NW/4 (1/2 M.R.) of Sec. 06-11N-19WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC LP
EI-4210	ROGER MILLS	SE/4 NW/4, FROM THE SURFACE OF THE EARTH TO THE BASE OF THE ATOKA FORMATION of Sec. 04- 12N-23WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP
EI-4210	ROGER MILLS	SE/4 NW/4, FROM THE SURFACE OF THE EARTH TO THE BASE OF THE ATOKA FORMATION of Sec. 04- 12N-23WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB LP
EI-4210	ROGER MILLS	SE/4 NW/4, FROM THE SURFACE OF THE EARTH TO THE BASE OF THE ATOKA FORMATION of Sec. 04- 12N-23WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC LP
EI-4211	ROGER MILLS	SE/4, FROM THE SURFACE OF THE EARTH TO THE BASE OF THE ATOKA FORMATION of Sec. 04-12N- 23WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP
EI-4211	ROGER MILLS	SE/4, FROM THE SURFACE OF THE EARTH TO THE BASE OF THE ATOKA FORMATION of Sec. 04-12N- 23WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB LP
EI-4211	ROGER MILLS	SE/4, FROM THE SURFACE OF THE EARTH TO THE BASE OF THE ATOKA FORMATION of Sec. 04-12N- 23WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC LP
EI-4212	ROGER MILLS	E/2 SW/4, FROM THE SURFACE OF THE EARTH TO THE BASE OF THE ATOKA FORMATION of Sec. 04-12N- 23WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP
EI-4212	ROGER MILLS	E/2 SW/4, FROM THE SURFACE OF THE EARTH TO THE BASE OF THE ATOKA FORMATION of Sec. 04-12N- 23WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB LP
EI-4212	ROGER MILLS	E/2 SW/4, FROM THE SURFACE OF THE EARTH TO THE BASE OF THE ATOKA FORMATION of Sec. 04-12N- 23WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC LP
NS-695	BECKHAM	SW/4 of Sec. 32-11N-22WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP
NS-695	BECKHAM	SW/4 of Sec. 32-11N-22WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB LP
NS-695	BECKHAM	SW/4 of Sec. 32-11N-22WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC LP

NS-726	ROGER MILLS	W/2 SW/4 of Sec. 03-15N-23WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP
NS-726	ROGER MILLS	W/2 SW/4 of Sec. 03-15N-23WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB LP
NS-726	ROGER MILLS	W/2 SW/4 of Sec. 03-15N-23WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC LP
NS-775	ROGER MILLS	S/2 SW/4 of Sec. 32-16N-23WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP
NS-775	ROGER MILLS	S/2 SW/4 of Sec. 32-16N-23WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB LP
NS-775	ROGER MILLS	S/2 SW/4 of Sec. 32-16N-23WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC LP
NS-776	ROGER MILLS	E/2 SW/4 of Sec. 33-16N-23WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP
NS-776	ROGER MILLS	E/2 SW/4 of Sec. 33-16N-23WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB LP
NS-776	ROGER MILLS	E/2 SW/4 of Sec. 33-16N-23WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC LP
NS-1221	ROGER MILLS	W/2 SW/4, LESS AND EXCEPT THE RED FORK FORMATION, PRODUCING FROM A DEPTH OF 11,762' TO A DEPTH OF 12,300 FEET, AS FOUND IN THE BEULAH #1 WELL, LOCATED IN THE W/2 W/2 NE/4 (LEASE TO BE EFFECTIVE 12/6/1991) of Sec. 03-15N-23WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP
NS-1221	ROGER MILLS	W/2 SW/4, LESS AND EXCEPT THE RED FORK FORMATION, PRODUCING FROM A DEPTH OF 11,762' TO A DEPTH OF 12,300 FEET, AS FOUND IN THE BEULAH #1 WELL, LOCATED IN THE W/2 W/2 NE/4 (LEASE TO BE EFFECTIVE 12/6/1991) of Sec. 03-15N-23WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB LP
NS-1221	ROGER MILLS	W/2 SW/4, LESS AND EXCEPT THE RED FORK FORMATION, PRODUCING FROM A DEPTH OF 11,762' TO A DEPTH OF 12,300 FEET, AS FOUND IN THE BEULAH #1 WELL, LOCATED IN THE W/2 W/2 NE/4 (LEASE TO BE EFFECTIVE 12/6/1991) of Sec. 03-15N-23WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC LP

PB-1103	BLAINE	SE/4 SE/4; LOTS 5 & 6, EXTENDING NORTHWARD TO THE CENTER OF THE BED OF THE S. CANADIAN RIVER (EXCLUDING ANY ACCRETION AND RIPARIAN RIGHTS LYING OUTSIDE OF SEC. 33-13N-12W), LESS AND EXCEPT THE SPRINGER COMMON SOURCE OF SUPPLY, PERFORATED FROM 12,713 FEET TO 12,720 FEET IN THE OPAL #1-33 WELL, LOCATED IN THE SW/4, AND PERFORATED FROM 12,839 FEET TO 12,868 FEET IN THE FEDERAL #34-1 WELL, LOCATED IN THE SW/4, SEC. 34-13N-12W; AND LESS AND EXCEPT THE RED FORK COMMON SOURCE OF SUPPLY, PERFORATED FROM 11,230 FEET TO 11,360 FEET IN TRUMBLY #1-34 WELL, LOCATED IN THE NE/4 SEC. 34-13N-12W of Sec. 33-13N-12WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP
PB-1103	BLAINE	SE/4 SE/4; LOTS 5 & 6, EXTENDING NORTHWARD TO THE CENTER OF THE BED OF THE S. CANADIAN RIVER (EXCLUDING ANY ACCRETION AND RIPARIAN RIGHTS LYING OUTSIDE OF SEC. 33-13N-12W), LESS AND EXCEPT THE SPRINGER COMMON SOURCE OF SUPPLY, PERFORATED FROM 12,713 FEET TO 12,720 FEET IN THE OPAL #1-33 WELL, LOCATED IN THE SW/4, AND PERFORATED FROM 12,839 FEET TO 12,868 FEET IN THE FEDERAL #34-1 WELL, LOCATED IN THE SW/4, SEC. 34-13N-12W; AND LESS AND EXCEPT THE RED FORK COMMON SOURCE OF SUPPLY, PERFORATED FROM 11,230 FEET TO 11,360 FEET IN TRUMBLY #1-34 WELL, LOCATED IN THE NE/4, SEC. 34-13N-12W of Sec. 33-13N-12WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB LP
PB-1103	BLAINE	SE/4 SE/4; LOTS 5 & 6, EXTENDING NORTHWARD TO THE CENTER OF THE BED OF THE S. CANADIAN RIVER (EXCLUDING ANY ACCRETION AND RIPARIAN RIGHTS LYING OUTSIDE OF SEC. 33-13N-12W), LESS AND EXCEPT THE SPRINGER COMMON SOURCE OF SUPPLY, PERFORATED FROM 12,713 FEET TO 12,720 FEET IN THE OPAL #1-33 WELL, LOCATED IN THE SW/4, AND PERFORATED FROM 12,839 FEET TO 12,868 FEET IN THE FEDERAL #34-1 WELL, LOCATED IN THE SW/4, SEC. 34-13N-12W; AND LESS AND EXCEPT THE RED FORK COMMON SOURCE OF SUPPLY, PERFORATED FROM 11,230 FEET TO 11,360 FEET IN TRUMBLY #1-34 WELL, LOCATED IN THE NE/4, SEC. 34-13N-12W of Sec. 33-13N-12WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC LP

UP-323	ROGER MILLS	S/2 NW/4; N/2 SW/4 (1/2 M.R.) of Sec. 11-12N-24WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP
UP-323	ROGER MILLS	S/2 NW/4; N/2 SW/4 (1/2 M.R.) of Sec. 11-12N-24WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB LP
UP-323	ROGER MILLS	S/2 NW/4; N/2 SW/4 (1/2 M.R.) of Sec. 11-12N-24WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC LP
CS-27335	JACKSON	SW/4 of Sec. 22-01S-23WIM	POTTS FAMILY LLC	POTTS EXPLORATION LLC
EI-5640	JACKSON	S/2 SE/4 of Sec. 31-01S-23WIM	POTTS FAMILY LLC	POTTS EXPLORATION LLC
EI-5641	JACKSON	S/2 SW/4 of Sec. 31-01S-23WIM	POTTS FAMILY LLC	POTTS EXPLORATION LLC
CS-28503	ELLIS	NE/4 of Sec. 23-18N-22WIM	CHESAPEAKE EXPLORATION LLC	MAKEFIELD OIL COMPANY
CS-9340	HARPER	N/2 SE/4; SE/4 SE/4 of Sec. 18-27N-24WIM	THE STACY FAMILY TRUST	SAMSON RESOURCES COMPANY
CS-15495	CUSTER	LOTS 1 & 2; E/2 NW/4 of Sec. 18-14N-20WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP
CS-15495	CUSTER	LOTS 1 & 2; E/2 NW/4 of Sec. 18-14N-20WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB LP
CS-15495	CUSTER	LOTS 1 & 2; E/2 NW/4 of Sec. 18-14N-20WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC LP
CS-15496	CUSTER	LOTS 3 & 4; E/2 SW/4 of Sec. 18-14N-20WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP
CS-15496	CUSTER	LOTS 3 & 4; E/2 SW/4 of Sec. 18-14N-20WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB LP
CS-15496	CUSTER	LOTS 3 & 4; E/2 SW/4 of Sec. 18-14N-20WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC LP
CS-8356	KINGFISHER	E/2 SE/4 of Sec. 36-16N-08WIM	GASTAR EXPLORATION USA INC	NEWFIELD EXPLORATION MID-CONTINENT INC
CS-8357	KINGFISHER	W/2 SE/4 of Sec. 36-16N-08WIM	GASTAR EXPLORATION USA INC	NEWFIELD EXPLORATION MID-CONTINENT INC
CS-13643	KINGFISHER	NW/4 of Sec. 16-17N-08WIM	GASTAR EXPLORATION USA INC	NEWFIELD EXPLORATION MID-CONTINENT INC
CS-14430	KINGFISHER	SE/4 of Sec. 36-16N-06WIM	GASTAR EXPLORATION USA INC	NEWFIELD EXPLORATION MID-CONTINENT INC

CS-15169	KINGFISHER	NE/4 of Sec. 36-16N-06WIM	GASTAR EXPLORATION USA INC	NEWFIELD EXPLORATION MID-CONTINENT INC
CS-25573	KINGFISHER	NW/4 of Sec. 16-16N-06WIM	GASTAR EXPLORATION USA INC	NEWFIELD EXPLORATION MID-CONTINENT INC
CS-25574	KINGFISHER	SE/4 of Sec. 16-16N-06WIM	GASTAR EXPLORATION USA INC	NEWFIELD EXPLORATION MID-CONTINENT INC
CS-26509	KINGFISHER	SW/4 of Sec. 24-15N-09WIM	GASTAR EXPLORATION USA INC	NEWFIELD EXPLORATION MID-CONTINENT INC
CS-28673	KINGFISHER	SE/4 of Sec. 16-15N-06WIM	GASTAR EXPLORATION USA INC	NEWFIELD EXPLORATION MID-CONTINENT INC
CS-28674	KINGFISHER	Lots 6 and 7; E/2 SW/4 of Sec. 06-16N-08WIM	GASTAR EXPLORATION USA INC	NEWFIELD EXPLORATION MID-CONTINENT INC
CS-28675	KINGFISHER	NE/4 of Sec. 16-17N-08WIM	GASTAR EXPLORATION USA INC	NEWFIELD EXPLORATION MID-CONTINENT INC
CS-28676	KINGFISHER	NE/4 of Sec. 36-17N-09WIM	GASTAR EXPLORATION USA INC	NEWFIELD EXPLORATION MID-CONTINENT INC
CS-28009	ROGER MILLS	S/2 NW/4, LESS AND EXCEPT THE ATOKA FORMATION of Sec. 10-11N-26WIM	FOREST OIL CORPORATION	LE NORMAN FUND I LLC
CS-28009	ROGER MILLS	S/2 NW/4, LESS AND EXCEPT THE ATOKA FORMATION of Sec. 10-11N-26WIM	FOREST OIL CORPORATION	TEMPLAR ENERGY LLC
CS-28010	ROGER MILLS	SW/4, LESS AND EXCEPT THE ATOKA FORMATION of Sec. 10-11N-26WIM	FOREST OIL CORPORATION	LE NORMAN FUND I LLC
CS-28010	ROGER MILLS	SW/4, LESS AND EXCEPT THE ATOKA FORMATION of Sec. 10-11N-26WIM	FOREST OIL CORPORATION	TEMPLAR ENERGY LLC
CS-28018	BECKHAM	NE/4, LESS AND EXCEPT THE ATOKA FORMATION of Sec. 09-11N-22WIM	FOREST OIL CORPORATION	LE NORMAN FUND I LLC
CS-28018	BECKHAM	NE/4, LESS AND EXCEPT THE ATOKA FORMATION of Sec. 09-11N-22WIM	FOREST OIL CORPORATION	TEMPLAR ENERGY LLC
CS-28019	BECKHAM	NW/4, LESS AND EXCEPT THE ATOKA FORMATION of Sec. 09-11N-22WIM	FOREST OIL CORPORATION	LE NORMAN FUND I LLC

CS-28019	BECKHAM	NW/4, LESS AND EXCEPT THE ATOKA FORMATION of Sec. 09-11N-22WIM	FOREST OIL CORPORATION	TEMPLAR ENERGY LLC
EI-28690	ROGER MILLS	SW/4 NW/4, less and except the Cherokee formation of Sec. 03-12N-23WIM	FOREST OIL CORPORATION	LE NORMAN FUND I LLC
EI-28690	ROGER MILLS	SW/4 NW/4, less and except the Cherokee formation of Sec. 03-12N-23WIM	FOREST OIL CORPORATION	TEMPLAR ENERGY LLC
EI-28691	ROGER MILLS	SW/4, less and except the Cherokee formation of Sec. 03-12N-23WIM	FOREST OIL CORPORATION	LE NORMAN FUND I LLC
EI-28691	ROGER MILLS	SW/4, less and except the Cherokee formation of Sec. 03-12N-23WIM	FOREST OIL CORPORATION	TEMPLAR ENERGY LLC
CS-28334	PAWNEE	NE/4 of Sec. 16-22N-05EIM	CUMMINGS OIL COMPANY	U S ENERGY DEVELOPMENT CORPORATION
CS-28335	PAWNEE	NW/4 of Sec. 16-22N-05EIM	CUMMINGS OIL COMPANY	U S ENERGY DEVELOPMENT CORPORATION
CS-28336	PAWNEE	SE/4 of Sec. 16-22N-05EIM	CUMMINGS OIL COMPANY	U S ENERGY DEVELOPMENT CORPORATION
CS-28337	PAWNEE	SW/4 of Sec. 16-22N-05EIM	CUMMINGS OIL COMPANY	U S ENERGY DEVELOPMENT CORPORATION
UV-191	HARPER	NE/4 of Sec. 23-27N-26WIM	RANGE RESOURCES-MIDCONTINENT LLC	RAKER RESOURCES LLC
UV-192	HARPER	NW/4 of Sec. 23-27N-26WIM	RANGE RESOURCES-MIDCONTINENT LLC	RAKER RESOURCES LLC
UV-193	HARPER	SW/4 of Sec. 23-27N-26WIM	RANGE RESOURCES-MIDCONTINENT LLC	RAKER RESOURCES LLC
PB-1336	WOODS	NE/4 of Sec. 33-28N-13WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	CHESAPEAKE EXPLORATION LLC
PB-1337	WOODS	SE/4 of Sec. 33-28N-13WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	CHESAPEAKE EXPLORATION LLC
CS-29558	GRANT	SW/4 of Sec. 16-28N-06WIM	BEARCAT LAND INC	FAIRWAY RESOURCES PARTNERS II LLC
CS-29555	ELLIS	S/2 SE/4, less and except the Morrow formation of Sec. 02-21N-26WIM	BEARCAT LAND INC	STRAT LAND EXPLORATION CO

CS-28301	DEWEY	SE/4 of Sec. 16-17N-19WIM	CHESAPEAKE EXPLORATION LLC	MEWBOURNE OIL CO
CS-7007	ELLIS	N/2 NE/4; SW/4 NE/4 (1/2 M.R.) of Sec. 31-22N-23WIM	BLUEGRASS ENERGY ENHANCEMENT FUND LLC	BRG PETROLEUM LLC
PB-1377	ELLIS	NW/4 of Sec. 33-21N-24WIM	CHESAPEAKE EXPLORATION LLC	MEWBOURNE OIL CO
PB-1378	ELLIS	SE/4 of Sec. 33-21N-24WIM	CHESAPEAKE EXPLORATION LLC	MEWBOURNE OIL CO
PB-1379	ELLIS	SW/4 of Sec. 33-21N-24WIM	CHESAPEAKE EXPLORATION LLC	MEWBOURNE OIL CO
CS-8281	LEFLORE	W/2 NE/4 (1/2 M.R.) of Sec. 31-09N-26EIM	CROW CREEK ENERGY III LLC	MUSTANG FUEL CORPORATION
CS-8282	LEFLORE	LOTS 1 & 2 OF NW/4, LESS 2 ACRES IN NW CORNER FOR SCHOOL PURPOSES of Sec. 31-09N-26EIM	CROW CREEK ENERGY III LLC	MUSTANG FUEL CORPORATION
CS-17185	LATIMER	ALL THAT PART OF N/2 N/2 NW/4 SOUTH OF FOURCHE MOLINE CREEK ALSO KNOWN AS PUCHMOLINE OR PUSHMOLINE CREEK; S/2 N/2 NW/4 of Sec. 18-05N-20EIM	CROW CREEK ENERGY III LLC	MUSTANG FUEL CORPORATION
CS-18917	LATIMER	ALL THAT PART OF N/2 N/2 NW/4 LYING SOUTH OF THE FOURCHE MOLINE CREEK AKA PUCHMOLINE CREEK AKA PUSHMOLINE CREEK; W/2 N/2 NW/4, LESS AND EXCEPT THE PANOLA/ATOKA FORMATION, PRODUCING FROM A DEPTH OF 7336' TO A DEPTH OF 7394', AS FOUND IN THE HARDING #1 WELL, LOCATED IN THE E/2 NE/4 of Sec. 18-05N-20EIM	CROW CREEK ENERGY III LLC	MUSTANG FUEL CORPORATION
CS-13349	MURRAY	N/2 NE/4; N/2 SE/4 NE/4; SW/4 SE/4 NE/4; SW/4 NE/4; N/2 NW/4 SE/4 (1/2 M.R.) of Sec. 10-01S-01EIM	DEBRA SYLVAN SCHWARTZ 1980 TRUST	ENERGY RESOURCE GROUP ONE INC
CS-13349	MURRAY	N/2 NE/4; N/2 SE/4 NE/4; SW/4 SE/4 NE/4; SW/4 NE/4; N/2 NW/4 SE/4 (1/2 M.R.) of Sec. 10-01S-01EIM	DEBRA SYLVAN SCHWARTZ 1980 TRUST	KITCHEL ESTATE EXEMPT TRUST f/b/o WARD N ADKINS JR
CS-13349	MURRAY	N/2 NE/4; N/2 SE/4 NE/4; SW/4 SE/4 NE/4; SW/4 NE/4; N/2 NW/4 SE/4 (1/2 M.R.) of Sec. 10-01S-01EIM	DEBRA SYLVAN SCHWARTZ 1980 TRUST	MARK L SHIDLER INC
CS-13349	MURRAY	N/2 NE/4; N/2 SE/4 NE/4; SW/4 SE/4 NE/4; SW/4 NE/4; N/2 NW/4 SE/4 (1/2 M.R.) of Sec. 10-01S-01EIM	DEBRA SYLVAN SCHWARTZ 1980 TRUST	ROCK EAGLE RANCH CORPORATION

EI-4137	GRADY	SW/4 SE/4 (1/2 M.R.) of Sec. 35-08N-08WIM	RANGE RESOURCES-MIDCONTINENT LLC	DC ENERGY INC
NS-29656	TEXAS	SE/4 of Sec. 31-05N-10ECM	DATA LAND CONSULTING LLC	RANGE RESOURCES-MIDCONTINENT LLC
NS-29657	TEXAS	NE/4 of Sec. 32-05N-10ECM	DATA LAND CONSULTING LLC	RANGE RESOURCES-MIDCONTINENT LLC
CS-27136	ROGER MILLS	SW/4 of Sec. 21-14N-25WIM	CORDILLERA ENERGY PARTNERS III LLC	APACHE CORPORATION
CS-27264	ROGER MILLS	N/2 NE/4; SW/4 NE/4 of Sec. 27-14N-25WIM	CORDILLERA ENERGY PARTNERS III LLC	APACHE CORPORATION
CS-27265	ROGER MILLS	S/2 NW/4 of Sec. 27-14N-25WIM	CORDILLERA ENERGY PARTNERS III LLC	APACHE CORPORATION
CS-27308	ROGER MILLS	NW/4 NE/4 of Sec. 30-13N-23WIM	CORDILLERA ENERGY PARTNERS III LLC	APACHE CORPORATION
CS-27324	ROGER MILLS	S/2 NE/4 of Sec. 28-14N-25WIM	CORDILLERA ENERGY PARTNERS III LLC	APACHE CORPORATION
EI-5617	ROGER MILLS	NE/4 SE/4 of Sec. 13-13N-25WIM	CORDILLERA ENERGY PARTNERS III LLC	APACHE CORPORATION
EI-5644	ROGER MILLS	NE/4, LESS AND EXCEPT THE UPPER MORROW FORMATION of Sec. 28-13N-24WIM	CORDILLERA ENERGY PARTNERS III LLC	APACHE CORPORATION
CS-29452	CUSTER	NW/4 of Sec. 11-12N-20WIM	SULLIVAN LAND RESOURCES INC	JMA ENERGY CO LLC
CS-29552	CUSTER	SW/4 of Sec. 02-12N-20WIM	SULLIVAN LAND RESOURCES INC	JMA ENERGY CO LLC
CS-1777	TEXAS	LOT 4 A/K/A SW/4 SW/4 of Sec. 31-03N-13ECM	OXY USA INC	MERIT HUGOTON LP
CS-1954	TEXAS	SW/4 of Sec. 08-02N-12ECM	OXY USA INC	MERIT HUGOTON LP
CS-4030	TEXAS	SW/4 (3/4 M.R.) of Sec. 20-04N-12ECM	OXY USA INC	MERIT HUGOTON LP
CS-6015	TEXAS	NE/4; SE/4 of Sec. 22-05N-12ECM	OXY USA INC	MERIT HUGOTON LP
CS-6016	TEXAS	NW/4 of Sec. 23-05N-12ECM	OXY USA INC	MERIT HUGOTON LP
CS-6024	TEXAS	SW/4 of Sec. 17-05N-13ECM	OXY USA INC	MERIT HUGOTON LP

CS-6031	TEXAS	SE/4; SW/4 of Sec. 05-02N-14ECM	OXY USA INC	MERIT HUGOTON LP
CS-6032	TEXAS	NE/4 of Sec. 08-02N-14ECM	OXY USA INC	MERIT HUGOTON LP
CS-6033	TEXAS	S/2 of Sec. 16-02N-14ECM	OXY USA INC	MERIT HUGOTON LP
CS-6034	TEXAS	NE/4 of Sec. 18-02N-14ECM	OXY USA INC	MERIT HUGOTON LP
CS-6036	TEXAS	SW/4 NE/4; SE/4 NW/4; E/2 SW/4 of Sec. 34-03N-14ECM	OXY USA INC	MERIT HUGOTON LP
CS-13070	TEXAS	LOT 4 A/K/A NW/4 NW/4 of Sec. 06-02N-13ECM	OXY USA INC	MERIT HUGOTON LP
CS-15061	TEXAS	NE/4 SW/4 (1/2 M.R.); SE/4 SW/4; W/2 SW/4 (ALL M.R.) of Sec. 15-02N-11ECM	OXY USA INC	MERIT HUGOTON LP
EI-326	TEXAS	SE/4 (1/2 M.R.) of Sec. 19-06N-12ECM	OXY USA INC	MERIT HUGOTON LP
EI-858	TEXAS	S/2 of Sec. 21-02N-14ECM	OXY USA INC	MERIT HUGOTON LP
NS-50	TEXAS	NW/4 (1/2 M.R.) of Sec. 07-04N-12ECM	OXY USA INC	MERIT HUGOTON LP
UP-51	TEXAS	SE/4 of Sec. 24-05N-11ECM	OXY USA INC	MERIT HUGOTON LP
LU-529	WOODWARD	S/2 NW/4 of Sec. 24-24N-17WIM	CHESAPEAKE EXPLORATION LIMITED PARTNERSHIP	CHESAPEAKE INVESTMENTS
LU-529	WOODWARD	S/2 NW/4 of Sec. 24-24N-17WIM	CHESAPEAKE EXPLORATION LIMITED PARTNERSHIP	TLW INVESTMENTS INC
CS-29095	LINCOLN	NE/4, less and except the Hunton formation of Sec. 36-15N-04EIM	DEVON ENERGY PRODUCTION COMPANY LP	SEGUNDO RESOURCES LLC
CS-29096	LINCOLN	NW/4, less and except the Hunton formation of Sec. 36-15N-04EIM	DEVON ENERGY PRODUCTION COMPANY LP	SEGUNDO RESOURCES LLC
CS-29097	LINCOLN	N/2 SE/4, covering only 12.5% of the rights from the surface to the base of the Pennsylvanian formation of Sec. 36-15N-04EIM	DEVON ENERGY PRODUCTION COMPANY LP	SEGUNDO RESOURCES LLC
CS-29098	LINCOLN	N/2 SE/4, covering 50% of the rights below the base of the Pennsylvanian formation, less and except the Hunton formation of Sec. 36-15N-04EIM	DEVON ENERGY PRODUCTION COMPANY LP	SEGUNDO RESOURCES LLC

CS-29099	LINCOLN	S/2 SE/4, less and except the Hunton formation of Sec. 36-15N-04EIM	DEVON ENERGY PRODUCTION COMPANY LP	SEGUNDO RESOURCES LLC
CS-29100	LINCOLN	SW/4, less and except the Hunton formation of Sec. 36-15N-04EIM	DEVON ENERGY PRODUCTION COMPANY LP	SEGUNDO RESOURCES LLC
CS-4623	BEAVER	SW/4 (1/2 M.R.) of Sec. 28-03N-25ECM	EXCO RESOURCES INC	TAPSTONE ENERGY LLC
UP-269	HARPER	NE/4 NE/4; NE/4 SE/4 (1/2 M.R.) of Sec. 11-27N-24WIM	EXCO RESOURCES INC	TAPSTONE ENERGY LLC
CS-29661	WOODWARD	E/2 SE/4, less 3.08 acres for railroad right-of-way; SW/4 SE/4; less and except the Marmaton Formation of Sec. 22-23N-21WIM	WCT RESOURCES LLC	TAPSTONE ENERGY LLC
UV-29887	WOODWARD	E/2 SW/4, less and except the Kansas City and Morrow Sand Formations of Sec. 14-23N-20WIM	WCT RESOURCES LLC	TAPSTONE ENERGY LLC
EI-29894	ALFALFA	NE/4 of Sec. 20-28N-12WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	REPSOL E&P USA INC
EI-29894	ALFALFA	NE/4 of Sec. 20-28N-12WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
EI-29895	ALFALFA	NW/4 of Sec. 20-28N-12WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	REPSOL E&P USA INC
EI-29895	ALFALFA	NW/4 of Sec. 20-28N-12WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
CS-29062	LINCOLN	NE/4 of Sec. 36-12N-03EIM	DEVON ENERGY PRODUCTION COMPANY LP	JAKETOWN RESOURCES I LP
CS-29063	LINCOLN	NW/4 of Sec. 36-12N-03EIM	DEVON ENERGY PRODUCTION COMPANY LP	JAKETOWN RESOURCES I LP
CS-29064	LINCOLN	SE/4 of Sec. 36-12N-03EIM	DEVON ENERGY PRODUCTION COMPANY LP	JAKETOWN RESOURCES I LP
CS-29065	LINCOLN	SW/4 of Sec. 36-12N-03EIM	DEVON ENERGY PRODUCTION COMPANY LP	JAKETOWN RESOURCES I LP
CS-29085	LINCOLN	NE/4 of Sec. 36-12N-04EIM	DEVON ENERGY PRODUCTION COMPANY LP	JAKETOWN RESOURCES I LP
CS-29086	LINCOLN	NW/4 of Sec. 36-12N-04EIM	DEVON ENERGY PRODUCTION COMPANY LP	JAKETOWN RESOURCES I LP

CS-29087	LINCOLN	SE/4 of Sec. 36-12N-04EIM	DEVON ENERGY PRODUCTION COMPANY LP	JAKETOWN RESOURCES I LP
CS-29088	LINCOLN	SW/4 of Sec. 36-12N-04EIM	DEVON ENERGY PRODUCTION COMPANY LP	JAKETOWN RESOURCES I LP
CS-29111	LINCOLN	NW/4 of Sec. 16-12N-05EIM	DEVON ENERGY PRODUCTION COMPANY LP	JAKETOWN RESOURCES I LP
CS-29112	LINCOLN	SW/4 of Sec. 16-12N-05EIM	DEVON ENERGY PRODUCTION COMPANY LP	JAKETOWN RESOURCES I LP
CS-7479	DEWEY	LOTS 1 & 2; SE/4 NE/4 of Sec. 05-16N-17WIM	QEP ENERGY COMPANY	DEVON ENERGY PRODUCTION COMPANY LP
CS-7479	DEWEY	LOTS 1 & 2; SE/4 NE/4 of Sec. 05-16N-17WIM	QEP ENERGY COMPANY	XEC 2014 LLC
CS-10381	DEWEY	LOTS 2 & 3; SE/4 NE/4, EXTENDING TO THE CENTER OF THE SOUTH CANADIAN RIVER (1/2 M.R.) of Sec. 04-17N-17WIM	QEP ENERGY COMPANY	DEVON ENERGY PRODUCTION COMPANY LP
CS-10381	DEWEY	LOTS 2 & 3; SE/4 NE/4, EXTENDING TO THE CENTER OF THE SOUTH CANADIAN RIVER (1/2 M.R.) of Sec. 04-17N-17WIM	QEP ENERGY COMPANY	XEC 2014 LLC
CS-11017	CANADIAN	E/2 NW/4 (1/2 M.R.) of Sec. 15-11N-10WIM	QEP ENERGY COMPANY	DEVON ENERGY PRODUCTION COMPANY LP
CS-11017	CANADIAN	E/2 NW/4 (1/2 M.R.) of Sec. 15-11N-10WIM	QEP ENERGY COMPANY	XEC 2014 LLC
CS-11546	DEWEY	NW/4, LESS 3 ACRES IN NW CORNER FOR SCHOOL of Sec. 36-18N-14WIM	QEP ENERGY COMPANY	DEVON ENERGY PRODUCTION COMPANY LP
CS-11546	DEWEY	NW/4, LESS 3 ACRES IN NW CORNER FOR SCHOOL of Sec. 36-18N-14WIM	QEP ENERGY COMPANY	XEC 2014 LLC
CS-12242	CANADIAN	LOTS 1 & 2; E/2 SW/4, EXTENDING SOUTHWESTWARDLY TO THE CENTER OF THE SOUTH CANADIAN RIVER of Sec. 35-12N-10WIM	QEP ENERGY COMPANY	DEVON ENERGY PRODUCTION COMPANY LP
CS-12242	CANADIAN	LOTS 1 & 2; E/2 SW/4, EXTENDING SOUTHWESTWARDLY TO THE CENTER OF THE SOUTH CANADIAN RIVER of Sec. 35-12N-10WIM	QEP ENERGY COMPANY	XEC 2014 LLC

CS-12242	CANADIAN	LOTS 1 & 2; E/2 SW/4, EXTENDING SOUTHWESTWARDLY TO THE CENTER OF THE SOUTH CANADIAN RIVER of Sec. 36-12N-10WIM	QEP ENERGY COMPANY	DEVON ENERGY PRODUCTION COMPANY LP
CS-12242	CANADIAN	LOTS 1 & 2; E/2 SW/4, EXTENDING SOUTHWESTWARDLY TO THE CENTER OF THE SOUTH CANADIAN RIVER of Sec. 36-12N-10WIM	QEP ENERGY COMPANY	XEC 2014 LLC
CS-12243	CANADIAN	SE/4 of Sec. 36-12N-10WIM	QEP ENERGY COMPANY	DEVON ENERGY PRODUCTION COMPANY LP
CS-12243	CANADIAN	SE/4 of Sec. 36-12N-10WIM	QEP ENERGY COMPANY	XEC 2014 LLC
CS-12468	BLAINE	SW/4 (1/2 M.R.) of Sec. 28-18N-10WIM	QEP ENERGY COMPANY	DEVON ENERGY PRODUCTION COMPANY LP
CS-12468	BLAINE	SW/4 (1/2 M.R.) of Sec. 28-18N-10WIM	QEP ENERGY COMPANY	XEC 2014 LLC
CS-12556	CANADIAN	SW/4 (1/2 M.R.) of Sec. 16-11N-10WIM	QEP ENERGY COMPANY	DEVON ENERGY PRODUCTION COMPANY LP
CS-12556	CANADIAN	SW/4 (1/2 M.R.) of Sec. 16-11N-10WIM	QEP ENERGY COMPANY	XEC 2014 LLC
CS-12720	CANADIAN	SE/4 of Sec. 05-12N-10WIM	QEP ENERGY COMPANY	DEVON ENERGY PRODUCTION COMPANY LP
CS-12720	CANADIAN	SE/4 of Sec. 05-12N-10WIM	QEP ENERGY COMPANY	XEC 2014 LLC
CS-12776	CADDO	NE/4 (1/2 M.R.) of Sec. 14-12N-12WIM	QEP ENERGY COMPANY	DEVON ENERGY PRODUCTION COMPANY LP
CS-12776	CADDO	NE/4 (1/2 M.R.) of Sec. 14-12N-12WIM	QEP ENERGY COMPANY	XEC 2014 LLC
CS-14095	CADDO	NW/4 of Sec. 16-12N-12WIM	QEP ENERGY COMPANY	DEVON ENERGY PRODUCTION COMPANY LP
CS-14095	CADDO	NW/4 of Sec. 16-12N-12WIM	QEP ENERGY COMPANY	XEC 2014 LLC
CS-21829	DEWEY	SE/4 (ALL M.R.) of Sec. 16-17N-17WIM	QEP ENERGY COMPANY	DEVON ENERGY PRODUCTION COMPANY LP
CS-21829	DEWEY	SE/4 (ALL M.R.) of Sec. 16-17N-17WIM	QEP ENERGY COMPANY	XEC 2014 LLC

CS-23248	BLAINE	LOT 1 A/K/A NE/4 NE/4; NW/4 NE/4; S/2 NE/4, LESS AND EXCEPT THE MORROW COMMON SOURCE OF SUPPLY, PERFORATED FROM 9,294 FEET TO 9,298 FEET, AS FOUND IN THE WOLSEY #1-16A WELL, LOCATED IN THE C NW/4 of Sec. 16-16N-12WIM	QEP ENERGY COMPANY	DEVON ENERGY PRODUCTION COMPANY LP
CS-23248	BLAINE	LOT 1 A/K/A NE/4 NE/4; NW/4 NE/4; S/2 NE/4, LESS AND EXCEPT THE MORROW COMMON SOURCE OF SUPPLY, PERFORATED FROM 9,294 FEET TO 9,298 FEET, AS FOUND IN THE WOLSEY #1-16A WELL, LOCATED IN THE C NW/4 of Sec. 16-16N-12WIM	QEP ENERGY COMPANY	XEC 2014 LLC
CS-23249	BLAINE	NW/4, LESS AND EXCEPT THE MORROW COMMON SOURCE OF SUPPLY, PERFORATED FROM 9,294 FEET TO 9,298 FEET, AS FOUND IN THE WOLSEY #1-16A WELL, LOCATED IN THE C NW/4 of Sec. 16-16N-12WIM	QEP ENERGY COMPANY	DEVON ENERGY PRODUCTION COMPANY LP
CS-23249	BLAINE	NW/4, LESS AND EXCEPT THE MORROW COMMON SOURCE OF SUPPLY, PERFORATED FROM 9,294 FEET TO 9,298 FEET, AS FOUND IN THE WOLSEY #1-16A WELL, LOCATED IN THE C NW/4 of Sec. 16-16N-12WIM	QEP ENERGY COMPANY	XEC 2014 LLC
CS-10472	CANADIAN	NW/4 of Sec. 16-13N-10WIM	QEP ENERGY COMPANY	DEVON ENERGY PRODUCTION COMPANY LP
CS-10472	CANADIAN	NW/4 of Sec. 16-13N-10WIM	QEP ENERGY COMPANY	XEC 2014 LLC
CS-10473	CANADIAN	SW/4 of Sec. 16-13N-10WIM	QEP ENERGY COMPANY	DEVON ENERGY PRODUCTION COMPANY LP
CS-10473	CANADIAN	SW/4 of Sec. 16-13N-10WIM	QEP ENERGY COMPANY	XEC 2014 LLC
CS-10725	CANADIAN	NE/4 (1/2 M.R.) of Sec. 16-12N-09WIM	QEP ENERGY COMPANY	DEVON ENERGY PRODUCTION COMPANY LP
CS-10725	CANADIAN	NE/4 (1/2 M.R.) of Sec. 16-12N-09WIM	QEP ENERGY COMPANY	XEC 2014 LLC
CS-11459	KINGFISHER	SE/4 of Sec. 16-17N-09WIM	QEP ENERGY COMPANY	DEVON ENERGY PRODUCTION COMPANY LP
CS-11459	KINGFISHER	SE/4 of Sec. 16-17N-09WIM	QEP ENERGY COMPANY	XEC 2014 LLC

CS-13683	CANADIAN	SE/4 of Sec. 21-11N-10WIM	QEP ENERGY COMPANY	DEVON ENERGY PRODUCTION COMPANY LP
CS-13683	CANADIAN	SE/4 of Sec. 21-11N-10WIM	QEP ENERGY COMPANY	XEC 2014 LLC
CS-27380	CANADIAN	ALL THAT PART OF LOT 1, SEC. 9-12N-10WIM, ACCRETED TO AND LYING WITHIN SEC. 8-12N-10WIM (ALL M.R.), SEC. 8-12N-10WIM of Sec. 08-12N-10WIM	QEP ENERGY COMPANY	DEVON ENERGY PRODUCTION COMPANY LP
CS-27380	CANADIAN	ALL THAT PART OF LOT 1, SEC. 9-12N-10WIM, ACCRETED TO AND LYING WITHIN SEC. 8-12N-10WIM (ALL M.R.), SEC. 8-12N-10WIM of Sec. 08-12N-10WIM	QEP ENERGY COMPANY	XEC 2014 LLC
CS-27449	BLAINE	NE/4, LESS AND EXCEPT THE ATOKA-MORROW, MISSISSIPPI CHESTER LIME, MISSISSIPPI SOLID, HUNTON AND VIOLA FORMATIONS of Sec. 36-15N-10WIM	QEP ENERGY COMPANY	DEVON ENERGY PRODUCTION COMPANY LP
CS-27449	BLAINE	NE/4, LESS AND EXCEPT THE ATOKA-MORROW, MISSISSIPPI CHESTER LIME, MISSISSIPPI SOLID, HUNTON AND VIOLA FORMATIONS of Sec. 36-15N-10WIM	QEP ENERGY COMPANY	XEC 2014 LLC
CS-29409	CIMARRON	Lots 1 and 2; S/2 NE/4 of Sec. 01-01N-09ECM	PARLAY CORPORATION	BLUEGRASS ENERGY ENHANCEMENT FUND LLC
CS-29410	CIMARRON	NE/4 of Sec. 12-01N-09ECM	PARLAY CORPORATION	BLUEGRASS ENERGY ENHANCEMENT FUND LLC

Minerals Management Division has prepared 6 Division Orders for the month of April 2016.

**REAL ESTATE MANAGEMENT DIVISION
MONTHLY SUMMARY**

April 1- 30, 2016

RE: Surface Lease Assignments

Lease No.	Description	Rent	Lessee
205628 Grady County	SE/4 Sec. 9-8N-8WIM	\$8,200.00	Terry McCool

This lease was previously in the name of Scott Bradford. Rent is paid current.

Lease No.	Description	Rent	Lessee
106044 Custer County	SW/4 & Lots 3, 4, 5 Sec. 9-15N-14WIM	\$5,000.00	Blue Chip Farms

This lease was previously in the name of Drew Christensen. Rent is paid current.

RE: Term Irrigation Permits Issued for a Term Beginning 04/15/16 Thru 4/14/2017

Lease No.	Description	Fee	Lessee
104532 Texas County	NE/4 Sec. 13-5N-15ECM	\$4,800.00	Shane Metcalf
104578 Texas County	NE/4 Sec. 32-6N-14ECM	\$9,680.00	Gerald Beer
104030 Texas County	NE/4 Sec. 33-5N-13ECM	\$4,880.00	Jerry Lunsford Farms, LLC
104901 Texas County	Lots 1, 2 & S/2NE/4 Sec. 2-5N-18ECM	\$4,880.00	Flat Prairie Farms, Inc.
101902 Harmon County	SE/4 Sec. 36-1N-25WIM	\$2,480.00	Greg K. Strawn
101561 Washita County	NE/4 Sec. 36-8N-14WIM (Less .186 Acre STCL 106446)	\$4,800.00	Jay Holsted

RE: 20 Year Easements

Lease No.	Legal Description	Appraised	Company
817156 Woodward County Esmt. No. 9681	NE/4 & NE/4SE/4 Sec. 33-20N-18WIM	\$54,150.00	Enable Gas Gathering, LLC

Easement has been issued to Enable Gas Gathering, LLC for a 12" natural gas pipeline. Easement will not exceed 30' in width and 270.79 rods in length. Easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
100061 Payne County Esmt. No. 9674	NW/4 Sec. 16-18N-1EIM	\$9,400.00	TOMPC, LLC

Easement has been issued to TOMPC, LLC for an 8" natural gas and natural gas liquids pipeline. Easement will not exceed 30' in width and 52.14 rods in length. Easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
101144 Kingfisher County Esmt. No. 9680	NE/4 Sec. 36-18N-7WIM	\$18,800.00	TOM-STACK, LLC

Easement has been issued to TOM-STACK, LLC for a 6" natural gas and natural gas liquids pipeline and a 30'x50' valve site. Easement will not exceed 30' in width and 5.32 rods in length. Easement has been paid in full.

RE: Renewed 20 Year Easements

Lease No.	Legal Description	Appraised	Company
102161, 307500 Beaver County Esmt. No. 7404	S/2 Sec. 25 & E/2 Sec. 36-4N-20ECM	\$10,450.00	Panhandle Telephone Cooperative, Inc.

Lease No.	Legal Description	Appraised	Company
101271, 101272 Caddo County Esmt. No. 7877	N/2 Sec. 16-6N-9WIM	\$44,000.00	Enable Midstream Partners, LP

Lease No.	Legal Description	Appraised	Company
102135 Texas County Esmt. No. 7839	NE/4 Sec. 36-6N-14ECM	\$13,600.00	Linn Energy Holdings, LLC & Berry Petroleum Co., LLC

Lease No.	Legal Description	Appraised	Company
101702 Dewey County Esmt. No. 7594	SE/4 Sec. 36-19N-17WIM	\$12,500.00	DCP Midstream, LP

The above easements have expired and been renewed. Payment has been made in full.

RE: Assignment of Easements

Lease No.	Legal Description	Easement No.
100305 Lincoln County	NE/4 Sec. 36-12N-3EIM	9361

This easement is now in the name of American Energy-Woodford, LLC. Previous owner was Calyx Energy, LLC.

Lease No.	Legal Description	Easement No.
102640, 102641 Stephens County	S/2 Sec. 1-2N-9WIM	7903

This easement is now in the name of Enable Gas Gathering, LLC. Previous owner was Transok, Inc.

Lease No.	Legal Description	Easement No.
101441, 101443 Blaine County	SE/4 Sec. 36-14N-11WIM	7910

This easement is now in the name of Enable Gas Gathering, LLC. Previous owner was Enogex, Inc.

RE: Soil Conservation Projects

Lease No.	Lessee	Location	Practice	Cost to CLO
307648 Cimarron County	Larry Taylor	Ranch Unit #4 Sec. 17, 20 & 21- 6N-5ECM	Drill, case and complete water well	\$8,750.00
100706 Lincoln County	Firsthand Incorporated	Lots 1, 2, 3, 4 & W/2 Sec. 36-15N- 6EIM	Repair two pond dams/spillway	\$4,100.00
817138 Tillman County	Kirk Schreiner	S/2 Sec. 33-1S- 16WIM	Repair pond dam & spillway using dozer. Pond clean out using a long reach trackhoe	\$4,911.24
205666 Kiowa County	John Madden	NW/4 Sec. 23-6N- 17WIM	Construct new terraces	\$2,200.00
103164 Roger Mills County	Kade Schmidt	SE/4 Sec. 36-16N- 26WIM	Drill, case and complete water well	\$5,040.00
104585 Texas County	Larry Grice	W/2 Sec. 15-1N- 13ECM	Grass drill rental	\$280.00

RE: Long-Term Commercial Lease Assignment

Lease No.	Legal Description	Annual Rent	Lessee
106497 Pottawatomie County	Lot 15 Shawnee School Land Plat in S/2 & SE/4 NE/4 Sec. 16-10N-02EIM	\$1,600.00	Brian Burton

This lease was previously in the name of EKM Investments. Rent is paid current. Term of lease 1/1/2016 to 12/31/2040.

RE: Short-Term Commercial Lease Renewals

Lease No.	Legal Description	Annual Rent	Lessee
109293 Lincoln County	SW/4 SW/4 NW/4 of Sec. 16-14N-4EIM	\$3,000.00	Equal Energy

Term of lease 1/1/2016 to 12/31/2018 and will be used as a directional drilling site with two wells.

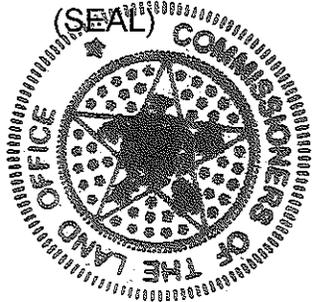
Lease No.	Legal Description	Annual Rent	Lessee
106487 Comanche County	SE/4 SE/4 SE/4 of Sec. 16-2N-11WIM	\$12,000.00	Cellco Partnership

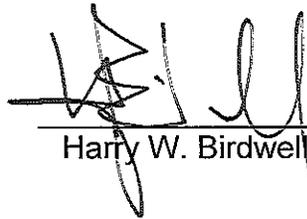
Term of lease 1/1/2016 to 12/31/2018 and will be used as a cell tower site.

STATE OF OKLAHOMA)
) ss
COUNTY OF OKLAHOMA)

I hereby certify that the foregoing Monthly Summary is a true, full and correct report of the actions of the Secretary to the Commissioners of the Land Office taken pursuant to Resolution of the Commissioners of the Land Office adopted the 17th day of December, 1968 and subsequent Resolution adopted the 1st day of March 1988, amended April 12, 1988. /

WITNESS my hand and official signature this 16th day of June 2016.





Harry W. Birdwell, Secretary