

COMMISSIONERS OF THE LAND OFFICE

REGULAR MEETING MINUTES

THURSDAY, JANUARY 14, 2016 AT 2:00 P.M.
GOVERNOR'S LARGE CONFERENCE ROOM
STATE CAPITOL BUILDING – SECOND FLOOR
OKLAHOMA CITY, OKLAHOMA

Notice was posted online with the Secretary of State on November 16, 2015. Public notice was also posted on the Commissioners of the Land Office website and at the Commissioners of the Land Office and Governor's Large Conference Room at the State Capitol Building on Tuesday, January 12, 2016, before 2:00 p.m.

PRESENT:

Honorable Mary Fallin, Governor and Chairman
Honorable Todd Lamb, Lt. Governor and Vice Chair
Honorable Gary Jones, State Auditor & Inspector and Member
Honorable Joy Hofmeister, State Superintendent of Public Instruction and Member

Land Office STAFF PRESENT:

Harry W. Birdwell, Secretary
Keith Kuhlman, Assistant Secretary
Debra Sprehe, Executive Assistant
David Shipman, Director, Minerals Management Division
Lisa Blodgett, General Counsel
Ed Reyes, Director, Information Technology
Karen Johnson, Chief Financial Officer
Steve Diffie, Director, Royalty Compliance
Diana Nichols, Internal Auditor
Micah Gardner, Financial Services Division

VISITORS:

Keith Beall, Lt. Governor's Office
David Kinney, State Dept. of Education
Shawn Ashley, E-Capitol
Mark Higgins, RVK
Greg Kautor, RVK
Lisa Hodges, State Auditor & Inspector
Mike Gibson, RSM, LLP
Brett Carnes, RSM, LLPddd

Governor Fallin called the meeting to order at 2:23 p.m., confirmed proper posting of the meeting notice, ensured the presence of a quorum, and called the roll.

Fallin:	Present
Lamb:	Present
Jones:	Present
Hofmeister:	Present
Reese:	Absent

1. Request Approval of Minutes for Regular Meeting held December 16, 2015

- a. *Presented by Harry W. Birdwell, Secretary*
- b. *Discussion*
- c. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

This agenda item was presented by Secretary Harry Birdwell. A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Jones to approve the minutes of the December 16, 2015, meeting.

Fallin:	Aye	
Lamb:	Aye	
Jones:	Aye	Motion Carried
Hofmeister:	Aye	
Reese:	Absent	

2. Secretary's Comments

- a. Distributions to Beneficiaries for Month December

Secretary Birdwell reported that distributions for the month of December 2015 were \$15.2 million vs. \$10,059,776 for the same month in 2014. Thru the first half of FY2016, beneficiaries have received \$5.1 million greater than the first six months of the last fiscal year. Commissioners were reminded that FY2015 was the second best ever. Thus far distributions to Higher Education beneficiaries and K-12 beneficiaries are up \$2.5 million each for the first six months of the year

b. Medical Examiner Building Update

Secretary Birdwell reported the Land Office has signed a purchase contract with the Medical Examiner's office and are moving forward to purchase and renovate the City County Health Department building on NE 23rd. The Land Office has hired both the laboratory designer and the project architect. Both firms recently came to OKC and are working with the Medical Examiner's office and the Land Office to complete plans for the building.

c. Building Construction for NE 50th (west of Lincoln)

Secretary Birdwell announced that Manhattan Construction Company is prepared to break ground for an office building on the parcel west of the 5005 building on NE 50th. Building permits have been secured and construction should begin before February 1.

3. Presentation of the RSM Audit Results (informational only)

RSM audited financial statements and each major fund of the Land Office for the year ending June 30, 2015.

- a. Presented by Mike Gibson, Partner, RSM
- b. Discussion

Mike Gibson reported the Land Office received an unmodified opinion which means RSM believes the financial statements are free of material misstatements and prepared in accordance with general accepted accounting principles which is the objective of the audit. There are two accounting pronouncements that affect the Land Office one is the recognition and disclosure requirements for employers with liabilities to a defined benefit pension plan and the second addresses accounting and financial reporting issued related to fair value measurements of investments both of these will be implemented by the end of FY2016.

4. 2016 Statement of Organizational Independence of the Internal Auditor (informational only)

An annual confirmation of the organizational independence of the internal auditor to the commission is required by the *International Standards for the Professional Practice of Internal Auditing* (Standards). The Institute of Internal Auditors describes organizational independence to be effectively achieved when the internal auditor reports functionally to the Commission and administratively to the Secretary.

- a. Presented by Diana Nichols, Internal Auditor
- b. Discussion

Diana Nichols reported that the Institute of Internal Auditors requires an annual confirmation of the internal auditors' independence which is described as: organizational independence to be effectively achieved when the internal auditor reports functionally to the Commission and administratively to the Secretary.

5. Consideration and Possible Action to Approve the Internal Audit Charter

The Internal Audit Charter is required by *International Standards for the Professional Practice of Internal Auditing* (Standards). The charter formally defines the internal audit activity in a manner consistent with professional standards. The charter also formally defines the purpose, authority, and responsibilities of the internal audit function. The auditor must review this charter periodically and obtain approval from the commission.

Recommendation: The Internal Auditor recommends approval of the Internal Audit Charter.

- a. Presented by Diana Nichols, Internal Auditor
- b. Discussion
- c. Commission Action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action

Diana Nichols reported that the charter defines the internal auditor's activities and is required to be periodically reviewed for procedure and guideline changes. A review was conducted this year and there are some changes which need approval.

This agenda item was presented by Diana Nichols, Internal Auditor. A MOTION was made by Commissioner Jones and seconded by Lt. Governor Lamb to approve the internal audit charter as presented.

Fallin:	Aye	
Lamb	Aye	Motion Carried
Jones:	Aye	
Hofmeister:	Aye	
Reese:	Absent	

6. Consideration and Possible Action to Approve the 2016 Internal Audit Plan

A risk based annual internal audit plan for 2016 has been developed. This plan is based on consideration of potential risks associated with the agency auditable activities, internal control, risk management, and governance processes.

Recommendation: The Internal Auditor recommends approval of the 2016 annual internal audit plan.

- a. Presented by Diana Nichols, Internal Auditor
- b. Discussion
- c. Commission Action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action

Diana Nichols reported a 2016 internal audit plan has been developed and will be implemented upon approval.

This agenda item was presented by Diana Nichols, Internal Auditor. A MOTION was made by Commissioner Hofmeister and seconded by Commissioner Jones to approve the internal audit plan as presented.

Fallin:	Aye	
Lamb	Aye	
Jones:	Aye	Motion Carried
Hofmeister:	Aye	
Reese:	Absent	

7. External Quality Assessment Review and Peer Review of Internal Audit Activity Results (informational only)

Professional standards require implementation of a system of quality control which includes periodic external assessments by a qualified, independent assessor/assessment team from outside the organization. An external quality assessment was performed by BKD, LLP and a report was issued December 18, 2015.

- a. Presented by Internal Audit Committee Member, Lisa Hodges, Deputy State Auditor & Inspector
- b. Discussion

This agenda item was presented by Lisa Hodges, Deputy State Auditor & Inspector and internal audit committee member. Ms. Hodges reported the internal auditor works under the guidelines of the International Standards for the Professional Practice of Internal Auditing and is required to have a peer review every three years to insure that she is following the standards. This was done by BKD, LLP and the internal auditor was given a "pass" which means she complied with standards and there were no findings. There were two suggestions made for management to

consider, 1) have the Internal Audit Committee report periodically to the Commissioners and; 2) to add additional internal audit staff. The audit report noted that the internal auditor has an excellent audit policy.

8. Consideration and Possible Action for Approval of Contract in Excess of \$25,000 in Fiscal Year 2016

My Consulting has an existing contract in the amount of \$48,710 for database management services and development. An increase of \$12,750 is requested for the remainder of FY16 bringing the total amount of this contract to \$61,460.

Recommendation: The Director of Information Technology recommends approval of an increase in the amount of \$12,750 for the remainder of FY16.

- a. *Presented by Edward Reyes, Director of IT*
- b. *Discussion*
- c. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

This agenda item was presented by Edward Reyes, Director of IT. A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Jones to approve an increase in the amount of \$12,750 in the existing My Consulting contract.

Fallin:	Aye	
Lamb	Aye	
Jones:	Aye	Motion Carried
Hofmeister:	Aye	
Reese:	Absent	

9. Consideration and Possible Action to Terminate and Appointment a Fixed Income Investment Manager Contract

The Investment Committee recommends the termination of the fixed income investment manager contract and the appointment of an interim money manager for this portfolio.

Recommendation: Chief Financial Officer recommends the termination of the fixed income investment manager contract and the appointment of an interim money manager for this portfolio.

- a. *Presented by Karen Johnson, Chief Financial Officer*
- b. *Discussion*
- c. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

Karen Johnson reported that after being purchased by Hughes Company our asset manager Atlantic Asset Management is being charged with fraud connected to investment of client funds for the benefit of a manager and have been declared insolvent. RVK has custody of the portfolio managed by Atlantic and there was not any loss to the Land Office and RVK had a contingent plan in place to hire another manager. The Investment Committee recommends terminating Atlantic Asset Management's contract and the hiring of Guggenheim Partners on an interim basis until a permanent manager can be hired.

This agenda item was presented by Karen Johnson, Chief Financial Officer. A MOTION was made by Commissioner Jones and seconded by Commissioner Hofmeister to approve the recommendation of the Investment Committee to terminate the Atlantic Asset Management contract for fixed income and appoint, as an interim, Guggenheim Partners manage the fixed income investment portfolio.

Fallin:	Aye	
Lamb	Aye	Motion Carried
Jones:	Aye	
Hofmeister:	Aye	
Reese:	Absent	

10. Consent Agenda – Request Approval of November 2015 Agency Monthly Division Summary of Activities

The Agenda items presented on the Consent Agenda are considered as one item for voting purposes. The Consent Agenda includes items that are statutorily or constitutionally required to be performed by the Commissioners of the Land Office or are administrative in nature, which are done as a routine action by the Commissioners of the Land Office. If any member of the Commission or any member of the public requests a particular item or items to be considered individually, the matter or matters shall be considered individually.

- a. *Presented by Harry W. Birdwell, Secretary*
- b. *Discussion*
- c. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

Accounting Division

1. November 2015
 - a. Claims Paid (routine)
 - b. Expenditure Comparison

Minerals Management Division

1. November 2015
 - a. 11/4/2015 Approval of Oil and Gas Lease Sale Tabulation
 - b. Assignments of Oil and Gas Leases
 - c. Division Orders

Real Estate Management Division

1. November 2015
 - a. Surface Lease Assignments
 - b. Authorization for Improvements
 - c. 20 Year Easements
 - d. Renewed 20 Year Easements
 - e. Assignment of Easements
 - f. Short-Term Commercial Lease Renewals
 - g. 12/16/15 Lease Auction Results

This agenda item was presented by Secretary Harry Birdwell. A MOTION was made by Commissioner Jones and seconded by Lt. Governor Lamb to approve the consent agenda as presented.

Fallin:	Aye	
Lamb	Aye	Motion Carried
Jones:	Aye	
Hofmeister:	Aye	
Reese:	Absent	

**11. Financial Information Regarding Investments and Monthly Distributions
(informational only)**

Investments

- a. Market Value Comparison November 2015

Accounting

- a. December 2015 Distribution by District and Month

12. Executive Session

- A. Executive Session may be convened to discuss, evaluate, and take possible action pursuant to 25 O.S. § 307(B)(4) allowing confidential communications between the Commission and its attorney concerning pending investigations, claims, or actions on recommendation that disclosure will seriously impair the ability of the Commission to process them in the public interest regarding the following matters *CLO v. Pointe Vista Development, CJ-2014-152*

- B. Executive Session may be held in accordance with 25 O.S. § 307(B)(3) for the purpose of discussing the purchase or appraisal of real property located in Oklahoma County.
 - a. *Recommendation of Lisa Blodgett, General Counsel*
 - b. *Vote to Convene Executive Session*
 - c. *Executive Session*
 - d. *Vote to Return to Open Session*
 - e. *Further consideration and possible action on items discussed during executive session*

This agenda item was presented by Lisa Blodgett, General Counsel who recommends an executive session be convened.

A MOTION was made by Commissioner Hofmeister and seconded by Commissioner Jones to adjourn to an executive session at 2:45 p.m.

Fallin:	Aye	
Lamb	Aye	
Jones:	Aye	Motion Carried
Hofmeister:	Aye	
Reese:	Absent	

Note: Recording stopped

A MOTION was made by Commissioner Hofmeister and seconded by Lt. Governor Lamb to return to the regular session at 3:07 p.m.

Fallin:	Aye	
Lamb	Aye	Motion Carried
Jones:	Aye	
Hofmeister:	Aye	
Reese:	Absent	

Note: Recording started

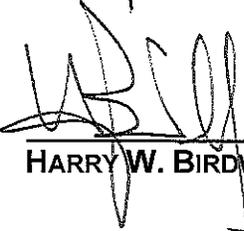
There was no action taken in executive session.

Note: Commissioner Jones left the meeting at 3:01 p.m.

13. New Business

The Commission may discuss, consider and take possible action regarding new business that could not have been reasonably anticipated or was unknown prior to the regular meeting.

There was no new business presented.



HARRY W. BIRDWELL, SECRETARY

The meeting was adjourned at 3:07 p.m.

I HEREBY CERTIFY that the foregoing is a true, full and correct report of said meeting.

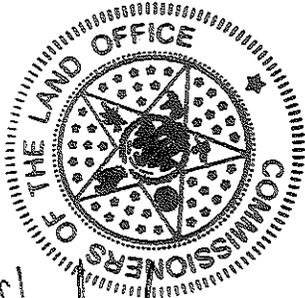
WITNESS my hand and official signature this 11th day of February, 2016

(SEAL)



CHAIRMAN

ATTEST:





Harry W. Birdwell

CERTIFICATION OF INTERNAL AUDIT ORGANIZATIONAL INDEPENDENCE

January 14, 2016

The Institute of Internal Auditors *International Standards for the Professional Practice of Internal Auditing* (Standards) requires an annual confirmation of the organizational independence of the internal audit activity to the Commission.

The Institute of Internal Auditors describes organizational independence as follows: the internal audit activity reports functionally to the Commission and administratively to management. Reporting functionally to the Commission includes the Commission:

- Approval of the Internal Audit Charter.
- Approval of the internal audit risk assessment and related audit plan.
- Receiving communications from the internal auditor about the results of internal audit activities and other matters the internal auditor determines are necessary.

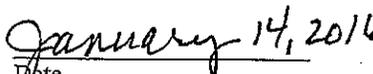
At a minimum the internal auditor should report to an individual with sufficient authority to promote independence, to ensure broad audit coverage, adequate consideration of engagement communications, and appropriate action on engagement recommendations.

I confirm that the Commissioners of the Land Office internal audit activity meets the Institute of Internal Auditors requirements for organizational independence.

In addition, additional independence considerations will be performed at the functional and engagement level for each engagement performed. If any independence issues either in fact or appearance are discovered they will be disclosed immediately to management and the Commission.



Internal Auditor



Date

INTERNAL AUDIT ACTIVITY CHARTER

Adopted as of January 14, 2016

Mission and Scope of Work

The Institute of Internal Auditors (IIA) defines the mission of internal audit as:

“To enhance and protect organizational value by providing risk-based and objective assurance, advice, and insight.”

The IIA mission of internal audit will be adopted by the Commissioners of the Land Office internal audit activity.

The scope of work of internal audit is to determine whether the Land Office’s framework of governance, risk management, and control processes, as designed and implemented, is adequate and functioning in a manner that enables management to ensure:

- Risks are appropriately identified and managed.
- Interaction with the various governance groups occurs as needed.
- Significant financial, managerial, and operating information is accurate, reliable, and timely.
- Employees’ actions are in compliance with policies, standards, procedures, and applicable laws and regulations.
- Interactions and arrangements with third parties are in compliance with policies, standards, procedures, and applicable laws and regulations.
- Resources are acquired economically, used efficiently, and adequately protected.
- Plans and objectives are achieved.
- Quality and continuous improvement are fostered in the Land Office control process.
- Legislative or regulatory compliance issues impacting the organization are recognized and addressed appropriately.

Additional consulting services may be provided where consistent with the mission of the internal audit. Such consulting services will generally be related to assessing the impact of changes being considered or implemented in the Land Office risk management, control, and governance processes.

Opportunities for improving management control may be identified during audits. They will be communicated to the Secretary, Assistant Secretary, or other appropriate level of management.

Commissioners of the Land Office Internal Audit Charter

Standards

The internal audit activity will adhere to the International Professional Practices Framework (IPPF) of The Institute of Internal Auditors (IIA). The IIA states accomplishment of their mission of internal audit (as described above) is supported by the entire IPPF. This framework includes mandatory elements consisting of the Core Principles for the Professional Practice of Internal Auditing, Definition of Internal Auditing, the Code of Ethics, and the *International Standards for the Professional Practice of Internal Auditing* (Standards). The internal audit activity will meet or exceed these mandatory requirements of the profession.

The internal audit activity will adhere to internal audit policy and procedures.

The internal auditor will annually discuss with the management and the Commission the results of the internal audit quality assurance and improvement program by which the effective operation of all internal audit activities is assured.

Authority

The internal auditor is authorized to:

- Ensure internal audit and contracted resources have unrestricted access to all functions, records, property, and personnel.
- Have full and free access to the agency management and the Commission.
- Allocate resources, set frequencies, select subjects, determine scope of work, and apply the techniques required to accomplish audit objectives.
- Obtain the necessary assistance of employees within the Land Office or those contracting with the Land Office, as well as other specialized services from within or outside the Land Office.
- Provide consulting services to management as deemed appropriate.

The internal auditor is not authorized to:

- Perform operational duties for the Land Office.
- Initiate or approve accounting transactions external to the internal audit activity.
- Direct the activities of any Land Office employee not employed in the internal audit activity, except to the extent such employees have been appropriately assigned to the internal audit activity or to otherwise assist the internal auditor.

Independence and Objectivity

Professional standards as described above emphasize the importance of independence and objectivity. To provide for the organizational independence and objectivity of the internal audit activity, the internal auditor reports functionally to the Commission and administratively to the Secretary. Internal audit will also involve the Commission with:

- Approval of the internal audit charter.
- Approval of the risk-based internal audit plan.
- Reporting on the internal audit activity's performance relative to its plan and other matters.

Internal audit will include as part of its reports to the Commission a report annually on the independence of internal auditing and any unwarranted restrictions on internal audit scope, communications, access, and resources, including personnel and externally contracted resources.

Accountability

The internal auditor shall be accountable to management and the Commission to:

- Provide coverage of the adequacy and effectiveness of the Land Office's processes for controlling its activities and managing its risks in the areas set forth under the mission and scope of work.
- Use care, safeguard, protect, and respect the confidentiality of information used in the performance of internal audit duties.
- Report important issues related to the processes for managing risk and controlling the activities of the Land Office, including potential improvements to those processes, and provide information concerning such issues through resolution. This includes coverage of risk management, governance practices, and other matters needed or requested by senior management and the Commission.
- Periodically provide information on the status and results of the annual audit plan and the sufficiency of internal audit resources. This includes ensuring the resources are sufficient in amount and competency, through in-house staff and co-sourcing, to cover the risks in the annual audit plan.
- Coordinate with and provide coverage of other control and monitoring functions and the external audit.
- Establish a follow-up process to track and monitor the effective implementation of management actions related to important issues and recommendations.

Responsibility

The internal auditor has the responsibility to:

- Develop a flexible annual audit plan using an appropriate risk-based methodology, including any risks or control concerns identified by management, and submit that written plan along with any subsequent periodic changes to the Secretary and the Commission for review and approval.
- Align internal audit coverage with the Land Office's strategic, operational, compliance, and financial risks to add value and improve operations.
- Implement the annual audit plan, as approved, including as appropriate, special tasks or projects requested by management and the Commission.
- Provide written audit reports to management and the Commission at completion of each project performed.
- Maintain sufficient knowledge, skills, experience, and professional certifications to meet the requirements of this charter.
- Issue periodic reports to the Commission and management summarizing results of audit activities.
- Assist as appropriate in the investigation of suspected fraudulent activities and notify management and the Commission of the results.
- Consider the scope of work of external auditors and others, as appropriate, for the purpose of providing optimal audit coverage.
- As appropriate, provide consulting and advisory services to management that add value and improve the Land Office's governance, risk management, and control processes without the internal auditor assuming management responsibility.
- Follow-up, track, and monitor the effective implementation of management corrective actions related to important issues and recommendations.
- Annually execute quality assurance and improvement procedures to evaluate operation of all aspects of the internal audit activity. Results of this annual evaluation will be reported to the Commission.

2016 INTERNAL AUDIT PLAN

The Commissioners of the Land Office *Internal Audit Charter* states that the internal audit activity will adopt the Institute of Internal Auditors mission of internal audit. This mission states: “To enhance and protect organizational value by providing risk-based and objective assurance, advice, and insight.”

Title 74 §228 requires that internal audits be conducted in accordance with internal auditing standards “developed by the Institute of Internal Auditors or any successor organization thereto”. The Institute of Internal Auditors has developed the *International Professional Practices Framework* (IPPF) which will be followed by the Land Office internal audit.

Internal audit has the responsibility to develop a flexible annual audit plan using an appropriate risk-based methodology, including any risks or control concerns identified by management, and to submit that written plan along with any subsequent periodic changes to the Secretary and the Commission for review and approval. Internal audit coverage is aligned with the Land Office’s strategic, operational, compliance, and financial risks to add value and improve operations. In addition internal audit has the responsibility to implement the annual audit plan, as approved, including as appropriate, special tasks or projects requested by management and the Commission.

The risk assessment methodology used gives consideration to several risk factors enabling internal audit to rank the risk associated with each audit area. The result of this risk assessment process was used when identifying the planned audit engagements for the 2016 internal audit cycle.

The audit universe encompasses all activities performed by the Land Office necessary to accomplish the Land Office requirement for “managing the school lands and public lands of the state as a sacred trust for the exclusive benefit of the beneficiaries and for the return of full value from the use and disposition of the trust property as prescribed by the Legislature to attain the trust goals by protection of assets coupled with maximum return and to provide standards to foster evenhanded and proper administration of the trust”.

It is the goal of internal audit to address each audit area identified in the audit universe on a periodic basis. Each year the risk associated with each audit area will be assessed identifying areas considered as high risk annually. The annual plan is approved by the Commission and includes time to address special tasks or projects requested by management and the Commission. Audit reports will be issued at the conclusion of each audit engagement.

Resource Availability CY2016

Projected total hours available for one audit position. (Excludes Oklahoma state employee holidays.)	2,008
Hours Available for Audit Tasks ¹	1,689
Percentage of hours available for audit tasks to projected total hours available	84.11%

Planned Engagements CY2016**Planned Audit Engagements**

Completion of IT Permission Project	60
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Consent Agenda	300
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Capital Assets	300
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Billings and Collections	300
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Other Engagements

Time for consulting engagements and special requests.	100
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Total Hours Budgeted for Audits and Other Engagements	<u>1,060</u>
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Hours Budgeted for Administrative Tasks, Annual Planning and Annual Completion/Evaluation Procedures	<u>790</u>
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Total Hours Planned for FY 2015	<u>1,850</u>
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Hours Planned (Over)/Under Hours Available	(161)
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¹ Time spent for training, use of leave, and attendance at staff, commission, and investment committee meetings was deducted from total hours available to arrive at the hours available for audit tasks number.

Pages 11-15 were intentionally left blank.

The following claims were approved by the Secretary and are routine in nature:

Claims Paid November 2015

Conner and Winters	Professional Services	14,950.25
Crowe and Dunlevy	Professional Services	1,189.50
Jacobs Engineering Group	Professional Services	141,270.00
My Consulting Group	Professional Services	7,848.75
Office of Management and Enterprise Services	Professional Services	628.56
CEC Corp	Professional Services	5,000.00
Radio Oklahoma Network	Professional Services	10,000.00
Comstock Appraisal Service	Professional Services	6,750.00
Isaacs and Associates	Professional Services	3,000.00
Real Property Services	Professional Services	1,500.00
Galt Foundation	Professional Services	2,265.68
Teksystems Inc.	Professional Services	4,592.28
Metro Technology Centers	Professional Services	125.00
John Houck	Professional Services	2,038.20
Reese Energy Training	Professional Services	5,050.00
Office of Management and Enterprise Services	Flexible Benefits	491.69
Brownsworth, Gregory	Travel- Reimbursement	507.15
Berger, Cecil	Travel- Reimbursement	414.75
Eike, Tom	Travel- Reimbursement	1,024.08
Evans, Floyd	Travel- Reimbursement	245.50
Foster, Christopher	Travel- Reimbursement	1,236.43
Hermanski, David Alan	Travel- Reimbursement	729.23
Reyes, Edward	Travel- Reimbursement	388.15
Ryan, Starr	Travel- Reimbursement	725.18
Semtner, Jared	Travel- Reimbursement	114.75
Spurgeon, James	Travel- Reimbursement	127.50
Walter, Jacqueline	Travel- Reimbursement	114.75
Wildman, David Trent	Travel- Reimbursement	1,183.68
Wilson, Joel	Travel- Reimbursement	256.25
Enterprise Holdings	Travel- Agency Direct	314.19
Office of Management and Enterprise Services	Travel- Agency Direct	28.35
Ethics Commission	Registration Expense	20.00
Federal Express Corporation	Miscellaneous Administrative Expense	7.72
AT&T Inc.	Telecommunication Expense	255.24
AT&T Mobility	Telecommunication Expense	473.82
Cox Oklahoma Telecom	Telecommunication Expense	1,661.34
Office of Management and Enterprise Services	Telecommunication Expense	1,764.48

Panhandle Telephone	Telecommunication Expense	126.19
Pioneer Business Solutions	Telecommunication Expense	292.93
Oklahoma Press Service	Advertising Expense	10,844.69
Omega 1 Networks	Telecommunication Expense	55.00
West Publishing Corporation	Informational Services Expense	1,404.00
PDS Energy	Informational Services Expense	268.89
Office of Management and Enterprise Services	Miscellaneous Administrative Expense	2,539.09
Commissioners of the Land Office	Rent Expense	32,785.34
Beaver County	Rent Expense	100.00
Payne County	Rent Expense	250.00
Office of Management and Enterprise Services	Rent Expense	4,727.33
Summit Mailing and Shipping Systems	Rent Expense	357.74
Insurance Department	License and Permit Expense	300.00
Brewer Trucking and Spreading	Land and Right-of-Way Expense	6,018.50
Clark Outdoors	Land and Right-of-Way Expense	3,200.00
Joe Dozer Service	Land and Right-of-Way Expense	4,000.00
MRC Inc.	Land and Right-of-Way Expense	475.00
Quality Cut Lawns	Land and Right-of-Way Expense	8,150.00
Office of Management and Enterprise Services	Maintenance and Repair Expense	985.04
Office of Management and Enterprise Services	Motor Fuel Expense	1,577.41
Oklahoma Department of Corrections	Office Furniture and Equipment	6,763.55
First Choice Coffee Services	General Operating Expense	206.70
Office of Management and Enterprise Services	General Operating Expense	597.08
Staples	Office Furniture and Equipment	2,473.00
Dell Marketing	Data Processing Equipment	9,198.27
Kay County	Library Resources	50.00
West Publishing Corporation	Library Resources	242.55
JSR Well Service	Land and Right-of-Way Expense	2,500.00
FCM Travel	Professional Services	9.00
American Airlines	Travel- Agency Direct	431.20
Grainger	General Operating Expense	115.46
Staples	General Operating Expense	58.44
OU College of Law	Registration Expense	555.00
Hilton Garden Inn	Travel- Agency Direct	392.00
Hampton Inn & Suites	Travel- Agency Direct	188.00
Comfort Inn & Suites	Travel- Agency Direct	985.38
AAPL	Registration Expense	250.00
OCAPL	Registration Expense	60.00
Triangle A&E	General Operating Expense	120.00
AGA- OKC	Registration Expense	125.00
Fred Pryor	Registration Expense	149.00

BOMA	Library Resources	345.00
Oklahoma Bar Association	Library Resources	24.00
Country Inn and Suites	Travel- Agency Direct	177.64
Alvah Bushnell	General Operating Expense	92.27
Office of Management and Enterprise Services	Registration Expense	300.00
Clarion Inn	Travel- Agency Direct	69.99
Amazon	General Operating Expense	89.94
Ramada Inn	Travel- Agency Direct	109.00

COMMISSIONERS OF THE LAND OFFICE
Expenditure Comparison
November 30, 2014 compared to November 30, 2015

<u>Budget Line Item Description</u>	<u>FY15 YTD Expenditures</u>	<u>FY16 YTD Expenditures</u>	<u>FY15 to FY16 Changes in Expenditures</u>
Personnel - Salaries and Benefit Expenses	\$ 2,009,246	\$ 2,084,458	\$ 75,212
Professional Service Expenses	268,829	601,277	332,448
Total Personal Services:	2,278,075	2,685,736	407,661
Travel - Reimbursements	26,444	26,740	296
Travel - Direct Agency Payments	10,639	13,268	2,629
Travel - Agency Direct Registration Payments	14,699	11,646	(3,053)
Postage and Freight Expenses	16,228	7,901	(8,327)
Communication Expenses	18,950	13,547	(5,403)
Printing and Advertising Expenses	25,370	23,529	(1,841)
Information Services and ERP Charges	31,667	46,363	14,696
Bank Service Charges	2,893	2,302	(591)
Exhibitions, Shows, and Special Event Expenses	-	-	-
License and Permit Fees	680	320	(360)
Membership Fees	10,170	200	(9,970)
Insurance Premiums	13	1,739	1,726
Moving Expenses	-	818	818
Miscellaneous Administrative Fees	-	270	270
Rental - Facility, Equipment, and Other Rental Expenses	113,109	198,145	85,036
Maintenance and Repair - Property and Equipment	51,891	92,407	40,516
Fuel and Special Supplies	3,764	2,962	(802)
Shop and Medical Supplies	-	-	-
General Operating Supplies	24,149	39,339	15,190
Software and Equipment Expenses	59,042	118,583	59,541
Library Resource Expenses	1,508	1,599	91
Construction in Progress - Software	-	-	-
Soil Conservation Projects	34,343	144,877	110,534
Construction and Renovation Expenses	-	-	-
Total Supplies, Equipment, and Other Expenses:	445,559	746,555	300,996
Total Expenditures:	\$ 2,723,634	\$ 3,432,291	\$ 708,657

**MINERALS MANAGEMENT DIVISION
MONTHLY SUMMARY**

FROM: 11/1/2015 TO: 11/30/2015

RE: SUMMARY OF THE 11/4/2015 OIL AND GAS LEASE SALE

*TOTAL BONUS:	\$1,700,305.65	* Includes only high bids
TOTAL NET ACRES:	3,768.76	
AVG PRICE PER ACRE:	\$451.16	
TOTAL TRACTS:	40	
TOTAL HIGH BIDS:	26	
TOTAL LOW BIDS:	10	
TOTAL BIDS RECEIVED:	36	
TOTAL TRACTS NO BIDS:	14	
HIGH BID PER ACRE:	\$5042.71	

Tabulation of bids received by Commissioners of the Land Office of Oil and Gas Mining Leases Sale held in the Commission conference room, at Oklahoma City, Oklahoma

11/4/2015

Oil and Gas Lease Sale

**MINERALS MANAGEMENT DIVISION
APPROVAL OF OIL AND GAS LEASE SALE TABULATION**

<u>TR #</u>	<u>COUNTY</u>	<u>LEGAL DESCRIPTION</u>	<u>NET ACRES</u>	<u>BIDDER</u>	<u>BONUS</u>	<u>PRICE PER ACRE</u>
1	ALFALFA	NW/4 (All M.R.), Sec. 15-28N-12WIM	160.00	TRANS PACIFIC OIL CORPORATION	\$8,000.00	\$50.00
2	ALFALFA	SW/4 (All M.R.), Sec. 15-28N-12WIM	160.00	TRANS PACIFIC OIL CORPORATION	\$8,000.00	\$50.00
3	ALFALFA	Lots 3 and 4; S/2 NW/4 (All M.R.), Sec. 16-29N-12WIM	126.17	TRANS PACIFIC OIL CORPORATION	\$12,617.00	\$100.00
4	ALFALFA	SW/4 (All M.R.), Sec. 16-29N-12WIM	160.00	TRANS PACIFIC OIL CORPORATION	\$16,000.00	\$100.00
5	ALFALFA	SW/4 (All M.R.), Sec. 33-29N-12WIM	160.00	TRANS PACIFIC OIL CORPORATION	\$8,000.00	\$50.00
6	ALFALFA	SE/4 (All M.R.), Sec. 36-29N-12WIM	160.00	TRANS PACIFIC OIL CORPORATION	\$4,000.00	\$25.00
7	ALFALFA	SW/4 (All M.R.), Sec. 36-29N-12WIM	160.00	TRANS PACIFIC OIL CORPORATION	\$4,000.00	\$25.00

8	CANADIAN	Beginning at a point 33 feet North from the South side of said section measured at right angles thereto and 800.5 feet West from the intersection of the South and East lines of said section, thence 55 feet to the right at an angle of 65 degrees and 42 minutes, thence 169 feet to the left at an angle of 20 degrees, thence 225 feet to the right at an angle of 27 degrees and 45 minutes, thence 401 feet to the right at an angle of 34 degrees and 47 minutes, thence 79 feet to the right at an angle of 71 degrees and 45 minutes, to a point 33 feet from the South line of said section measured at right angles thereto, containing 2.347 acres more or less, less and except the Hunton, Tonkawa and Mississippi Lime Formations (All M.R.), Sec. 36-11N-07WIM	2.35	CITIZEN ENERGY II LLC	\$11,835.25	\$5,042.71
8	CANADIAN	Beginning at a point 33 feet North from the South side of said section measured at right angles thereto and 800.5 feet West from the intersection of the South and East lines of said section, thence 55 feet to the right at an angle of 65 degrees and 42 minutes, thence 169 feet to the left at an angle of 20 degrees, thence 225 feet to the right at an angle of 27 degrees and 45 minutes, thence 401 feet to the right at an angle of 34 degrees and 47 minutes, thence 79 feet to the right at an angle of 71 degrees and 45 minutes, to a point 33 feet from the South line of said section measured at right angles thereto, containing 2.347 acres more or less, less and except the Hunton, Tonkawa and Mississippi Lime Formations (All M.R.), Sec. 36-11N-07WIM	2.35	TODCO PROPERTIES INC	\$8,988.75	\$3,829.89

8	CANADIAN	Beginning at a point 33 feet North from the South side of said section measured at right angles thereto and 800.5 feet West from the intersection of the South and East lines of said section, thence 55 feet to the right at an angle of 65 degrees and 42 minutes, thence 169 feet to the left at an angle of 20 degrees, thence 225 feet to the right at an angle of 27 degrees and 45 minutes, thence 401 feet to the right at an angle of 34 degrees and 47 minutes, thence 79 feet to the right at an angle of 71 degrees and 45 minutes, to a point 33 feet from the South line of said section measured at right angles thereto, containing 2.347 acres more or less, less and except the Hunton, Tonkawa and Mississippi Lime Formations (All M.R.), Sec. 36-11N-07WIM	2.35	EAGLE EXPLORATION PRODUCTION LLC	\$6,280.58	\$2,676.00
9	CIMARRON	Lots 3 and 4; S/2 NW/4 (All M.R.), Sec. 01-05N-05ECM	160.00	NO BIDS	\$0.00	\$0.00
10	CIMARRON	SW/4 (All M.R.), Sec. 01-05N-05ECM	160.00	NO BIDS	\$0.00	\$0.00
11	CIMARRON	NE/4 (All M.R.), Sec. 36-06N-05ECM	160.00	NO BIDS	\$0.00	\$0.00
12	CIMARRON	NW/4 (All M.R.), Sec. 36-06N-05ECM	160.00	NO BIDS	\$0.00	\$0.00
13	CIMARRON	SE/4 (All M.R.), Sec. 36-06N-05ECM	160.00	NO BIDS	\$0.00	\$0.00
14	CIMARRON	SW/4 (All M.R.), Sec. 36-06N-05ECM	160.00	NO BIDS	\$0.00	\$0.00
15	CLEVELAND	N/2 SE/4 (All M.R.), Sec. 16-06N-01WIM	80.00	SUPERIOR TITLE SERVICES INC	\$21,855.20	\$273.19
16	ELLIS	NW/4 (All M.R.), Sec. 13-20N-23WIM	160.00	VIKING RESOURCES LLC	\$64,000.00	\$400.00
17	ELLIS	SE/4 (All M.R.), Sec. 13-20N-23WIM	160.00	VIKING RESOURCES LLC	\$64,000.00	\$400.00
18	GARFIELD	NE/4 (All M.R.), Sec. 33-21N-03WIM	160.00	R E BLAIK INC	\$8,480.00	\$53.00
19	GARFIELD	SE/4 (All M.R.), Sec. 33-21N-03WIM	160.00	R E BLAIK INC	\$8,480.00	\$53.00
20	GARFIELD	SW/4 (All M.R.), Sec. 33-21N-03WIM	160.00	R E BLAIK INC	\$4,320.00	\$27.00
21	GARFIELD	Lots 1, 2, 10 and 11, less and except the Meramec Formation (All M.R.), Sec. 33-20N-07WIM	159.98	GASTAR EXPLORATION INC	\$207,974.00	\$1,300.00
22	KAY	NE/4 (1/2 M.R.), Sec. 33-27N-03EIM	80.00	DOUGLAS R JOHNSON	\$960.00	\$12.00
23	KAY	NW/4 (All M.R.), Sec. 33-27N-03EIM	160.00	DOUGLAS R JOHNSON	\$5,712.00	\$35.70
23	KAY	NW/4 (All M.R.), Sec. 33-27N-03EIM	160.00	ROGER D BLUBAUGH	\$4,000.00	\$25.00
24	KAY	N/2 SE/4; SW/4 SE/4 (All M.R.), Sec. 33-27N-03EIM	120.00	DOUGLAS R JOHNSON	\$1,441.20	\$12.01

25	KAY	SW/4 (All M.R.), Sec. 33-27N-03E1M	160.00	DOUGLAS R JOHNSON	\$1,921.00	\$12.01
25	KAY	SW/4 (All M.R.), Sec. 33-27N-03E1M	160.00	ROGER D BLUBAUGH	\$1,520.00	\$9.50
26	KINGFISHER	NW/4, less and except from the surface to the base of the Hunton Formation (All M.R.), Sec. 16-16N-06W1M	160.00	NO BIDS	\$0.00	\$0.00
27	KINGFISHER	SE/4, less and except from the surface to the base of the Hunton Formation (All M.R.), Sec. 16-16N-06W1M	160.00	NO BIDS	\$0.00	\$0.00
28	KINGFISHER	Lots 5, 6, 9 and 10 (All M.R.), Sec. 04-19N-07W1M	160.26	RED BLUFF RESOURCES	\$403,830.00	\$2,519.84
28	KINGFISHER	Lots 5, 6, 9 and 10 (All M.R.), Sec. 04-19N-07W1M	160.26	WAKE ENERGY LLC	\$248,723.52	\$1,552.00
28	KINGFISHER	Lots 5, 6, 9 and 10 (All M.R.), Sec. 04-19N-07W1M	160.26	GASTAR EXPLORATION INC	\$208,338.00	\$1,300.00
29	KINGFISHER	NW/4, less and except the Mississippi and Manning Formations (All M.R.), Sec. 16-17N-08W1M	160.00	NO BIDS	\$0.00	\$0.00
30	KINGFISHER	SE/4, less and except the Mississippi and Manning Formations (All M.R.), Sec. 16-17N-08W1M	160.00	NO BIDS	\$0.00	\$0.00
31	KINGFISHER	NW/4 (All M.R.), Sec. 16-19N-08W1M	160.00	RED BLUFF RESOURCES	\$336,800.00	\$2,105.00
31	KINGFISHER	NW/4 (All M.R.), Sec. 16-19N-08W1M	160.00	WAKE ENERGY LLC	\$248,320.00	\$1,552.00
31	KINGFISHER	NW/4 (All M.R.), Sec. 16-19N-08W1M	160.00	GASTAR EXPLORATION INC	\$160,000.00	\$1,000.00
32	KINGFISHER	SW/4 (All M.R.), Sec. 16-19N-08W1M	160.00	RED BLUFF RESOURCES	\$336,800.00	\$2,105.00
32	KINGFISHER	SW/4 (All M.R.), Sec. 16-19N-08W1M	160.00	WAKE ENERGY LLC	\$248,320.00	\$1,552.00
32	KINGFISHER	SW/4 (All M.R.), Sec. 16-19N-08W1M	160.00	GASTAR EXPLORATION INC	\$160,000.00	\$1,000.00
33	LINCOLN	NE/4 (All M.R.), Sec. 16-16N-04E1M	160.00	SCHONWALD LAND INC	\$40,320.00	\$252.00
34	LINCOLN	NW/4 (All M.R.), Sec. 16-16N-04E1M	160.00	SCHONWALD LAND INC	\$40,320.00	\$252.00
35	LINCOLN	SE/4 (All M.R.), Sec. 16-16N-04E1M	160.00	SCHONWALD LAND INC	\$40,320.00	\$252.00
36	LINCOLN	SW/4 (All M.R.), Sec. 16-16N-04E1M	160.00	SCHONWALD LAND INC	\$40,320.00	\$252.00
37	LINCOLN	NE/4 (All M.R.), Sec. 36-16N-04E1M	160.00	NO BIDS	\$0.00	\$0.00
38	LINCOLN	NW/4 (All M.R.), Sec. 36-16N-04E1M	160.00	NO BIDS	\$0.00	\$0.00
39	LINCOLN	SE/4 (All M.R.), Sec. 36-16N-04E1M	160.00	NO BIDS	\$0.00	\$0.00
40	LINCOLN	SW/4 (All M.R.), Sec. 36-16N-04E1M	160.00	NO BIDS	\$0.00	\$0.00

RE: ASSIGNMENTS OF OIL AND GAS MINING LEASES APPROVED:

<u>Lease #</u>	<u>County</u>	<u>Legal Description</u>	<u>Assignor</u>	<u>Assignee</u>
CS-6459	ELLIS	SW/4 (1/2 M.R.) of Sec. 01-19N-22WIM	UNIT PETROLEUM COMPANY	REBELLION ENERGY LLC
CS-9739	LATIMER	LOT 1; NE 10 ACRES OF LOT 2 of Sec. 30-05N-18EIM	MARATHON OIL COMPANY	BP AMERICA PRODUCTION COMPANY
CS-9739	LATIMER	LOT 1; NE 10 ACRES OF LOT 2 of Sec. 30-05N-18EIM	MARATHON OIL COMPANY	LEGACY RESERVES OPERATING LP
CS-11460	KINGFISHER	NE/4 (1/2 M.R.) of Sec. 28-17N-09WIM	ROCKFORD ENERGY PARTNERS LLC	WLW OIL & GAS
CS-11460	KINGFISHER	NE/4 (1/2 M.R.) of Sec. 28-17N-09WIM	TRINITY MANAGEMENT CO INC	UNIVERSAL RESOURCES CORP, (NOW QUESTAR EXPLORATION & PRODUCTION CO)
CS-11460	KINGFISHER	NE/4 (1/2 M.R.) of Sec. 28-17N-09WIM	WLW OIL & GAS	WLW OIL & GAS LLC
CS-11460	KINGFISHER	NE/4 (1/2 M.R.) of Sec. 28-17N-09WIM	WLW OIL & GAS LLC	NEWFIELD EXPLORATION MID-CONTINENT INC
CS-12237	PITTSBURG	SE/4 SW/4; SW/4 SE/4; E/2 NW/4 SE/4 (LESS A TRACT IN NE CORNER OF E/2 NW/4 SE/4 70 YARDS EAST AND WEST BY 140 YARDS NORTH AND SOUTH, CONTAINING 2.02 ACRES) (1/2 M.R.) of Sec. 28-04N-12EIM	CHESAPEAKE EXPLORATION LIMITED PARTNERSHIP	CHESAPEAKE EXPLORATION LLC
CS-14257	DEWEY	SW/4 (1/2 M.R.) of Sec. 36-19N-18WIM	DURANGO PRODUCTION CORP	CHESAPEAKE EXPLORATION LLC
CS-19339	LEFLORE	N/2 NE/4 of Sec. 32-09N-25EIM	CHESAPEAKE EXPLORATION LIMITED PARTNERSHIP	CHESAPEAKE EXPLORATION LLC
CS-20780	BEAVER	LOT 1 (A/K/A NE/4 NE/4) & LOT 2 (A/K/A NW/4 NE/4); S/2 NE/4 (THIS LEASE COVERS 3.95833% M.R., 3.206 NET ACRES) IN THE WELLBORE OF THE BARBY #1-1 WELL AND 5.93750% M.R., 4.809 NET ACRES) OUTSIDE OF THE WELLBORE, WITHIN THE LAND OFFICE LEASE HOLD INTEREST PREVIOUSLY CANCELLED FOR FAILURE TO MAINTAIN BOND COVERAGE IN STATE LEASE NO. CS-16288, AND IS TO BE EFFECTIVE MAY 10, 1989.) of Sec. 01-02N-26ECM	SUN OPERATING LP	KERR-Mc GEE OIL & GAS ONSHORE LP

CS-21468	DEWEY	LOTS 3 & 4; S/2 NW/4, LESS AND EXCEPT THE RED FORK PRODUCING FROM A DEPTH OF 9,282 FEET TO A DEPTH OF 9,298 FEET, AS FOUND IN THE NIMMO #1-2 WELL IN THE SW/4 NE/4 of Sec. 02-17N-17WIM	RICKS EXPLORATION INC,	CONCHO EXPLORATION INC
CS-21468	DEWEY	LOTS 3 & 4; S/2 NW/4, LESS AND EXCEPT THE RED FORK PRODUCING FROM A DEPTH OF 9,282 FEET TO A DEPTH OF 9,298 FEET, AS FOUND IN THE NIMMO #1-2 WELL IN THE SW/4 NE/4 of Sec. 02-17N-17WIM	CONCHO EXPLORATION INC	CARDINAL RIVER FARM INC
CS-21468	DEWEY	LOTS 3 & 4; S/2 NW/4, LESS AND EXCEPT THE RED FORK, PRODUCING FROM A DEPTH OF 9,282 FEET TO A DEPTH OF 9,298 FEET, AS FOUND IN THE NIMMO #1-2 WELL IN THE SW/4 NE/4 of Sec. 02-17N-17WIM	CONCHO EXPLORATION INC	COMANCHE EXPLORATION COMPANY LLC
CS-21468	DEWEY	LOTS 3 & 4; S/2 NW/4, LESS AND EXCEPT THE RED FORK, PRODUCING FROM A DEPTH OF 9,282 FEET TO A DEPTH OF 9,298 FEET, AS FOUND IN THE NIMMO #1-2 WELL IN THE SW/4 NE/4 of Sec. 02-17N-17WIM	CONCHO EXPLORATION INC	CONCHO OIL & GAS LP
CS-21468	DEWEY	LOTS 3 & 4; S/2 NW/4, LESS AND EXCEPT THE RED FORK, PRODUCING FROM A DEPTH OF 9,282 FEET TO A DEPTH OF 9,298 FEET, AS FOUND IN THE NIMMO #1-2 WELL IN THE SW/4 NE/4 of Sec. 02-17N-17WIM	CONCHO EXPLORATION INC	FREED INC, H J
CS-21468	DEWEY	LOTS 3 & 4; S/2 NW/4, LESS AND EXCEPT THE RED FORK, PRODUCING FROM A DEPTH OF 9,282 FEET TO A DEPTH OF 9,298 FEET, AS FOUND IN THE NIMMO #1-2 WELL IN THE SW/4 NE/4 of Sec. 02-17N-17WIM	CONCHO EXPLORATION INC	JAMES ROWE
CS-21468	DEWEY	LOTS 3 & 4; S/2 NW/4, LESS AND EXCEPT THE RED FORK, PRODUCING FROM A DEPTH OF 9,282 FEET TO A DEPTH OF 9,298 FEET, AS FOUND IN THE NIMMO #1-2 WELL IN THE SW/4 NE/4 of Sec. 02-17N-17WIM	CONCHO EXPLORATION INC	JOSECA INVESTMENTS LLC

CS-21468	DEWEY	LOTS 3 & 4; S/2 NW/4, LESS AND EXCEPT THE RED FORK, PRODUCING FROM A DEPTH OF 9,282 FEET TO A DEPTH OF 9,298 FEET, AS FOUND IN THE NIMMO #1-2 WELL IN THE SW/4 NE/4 of Sec. 02-17N-17WIM	CONCHO EXPLORATION INC	PATINA BNR CORPORATION
CS-21468	DEWEY	LOTS 3 & 4; S/2 NW/4, LESS AND EXCEPT THE RED FORK, PRODUCING FROM A DEPTH OF 9,282 FEET TO A DEPTH OF 9,298 FEET, AS FOUND IN THE NIMMO #1-2 WELL IN THE SW/4 NE/4 of Sec. 02-17N-17WIM	CONCHO EXPLORATION INC	RAN RICKS PRODUCTION LLC
CS-21468	DEWEY	LOTS 3 & 4; S/2 NW/4, LESS AND EXCEPT THE RED FORK, PRODUCING FROM A DEPTH OF 9,282 FEET TO A DEPTH OF 9,298 FEET, AS FOUND IN THE NIMMO #1-2 WELL IN THE SW/4 NE/4 of Sec. 02-17N-17WIM	CONCHO EXPLORATION INC	STING EXPLORATION COMPANY
CS-21468	DEWEY	LOTS 3 & 4; S/2 NW/4, LESS AND EXCEPT THE RED FORK, PRODUCING FROM A DEPTH OF 9,282 FEET TO A DEPTH OF 9,298 FEET, AS FOUND IN THE NIMMO #1-2 WELL IN THE SW/4 NE/4 of Sec. 02-17N-17WIM	CONCHO EXPLORATION INC	TWISTER GAS SERVICES LLC
CS-21468	DEWEY	LOTS 3 & 4; S/2 NW/4, LESS AND EXCEPT THE RED FORK, PRODUCING FROM A DEPTH OF 9,282 FEET TO A DEPTH OF 9,298 FEET, AS FOUND IN THE NIMMO #1-2 WELL IN THE SW/4 NE/4 of Sec. 02-17N-17WIM	TWISTER GAS SERVICES LLC	TWISTER GAS SERVICES LP
CS-21468	DEWEY	LOTS 3 & 4; S/2 NW/4, LESS AND EXCEPT THE RED FORK, PRODUCING FROM A DEPTH OF 9,282 FEET TO A DEPTH OF 9,298 FEET, AS FOUND IN THE NIMMO #1-2 WELL IN THE SW/4 NE/4 of Sec. 02-17N-17WIM	TWISTER GAS SERVICES LP	WYNN-CROSBY PARTNERS II LTD
CS-21469	DEWEY	SW/4, LESS AND EXCEPT THE RED FORK FORMATION, PRODUCING FROM A DEPTH OF 9,282 FEET TO A DEPTH OF 9,298 FEET, AS FOUND IN THE NIMMO #1-2 WELL, LOCATED IN THE SW/4 NE/4 of Sec. 02-17N-17WIM	RICKS EXPLORATION INC,	CONCHO EXPLORATION INC

CS-21469	DEWEY	SW/4, LESS AND EXCEPT THE RED FORK FORMATION, PRODUCING FROM A DEPTH OF 9,282 FEET TO A DEPTH OF 9,298 FEET, AS FOUND IN THE NIMMO #1-2 WELL, LOCATED IN THE SW/4 NE/4 of Sec. 02-17N-17WIM	CONCHO EXPLORATION INC	CARDINAL RIVER FARM INC
CS-21469	DEWEY	SW/4, LESS AND EXCEPT THE RED FORK FORMATION, PRODUCING FROM A DEPTH OF 9,282 FEET TO A DEPTH OF 9,298 FEET, AS FOUND IN THE NIMMO #1-2 WELL, LOCATED IN THE SW/4 NE/4 of Sec. 02-17N-17WIM	CONCHO EXPLORATION INC	COMANCHE EXPLORATION COMPANY LLC
CS-21469	DEWEY	SW/4, LESS AND EXCEPT THE RED FORK FORMATION, PRODUCING FROM A DEPTH OF 9,282 FEET TO A DEPTH OF 9,298 FEET, AS FOUND IN THE NIMMO #1-2 WELL, LOCATED IN THE SW/4 NE/4 of Sec. 02-17N-17WIM	CONCHO EXPLORATION INC	CONCHO OIL & GAS LP
CS-21469	DEWEY	SW/4, LESS AND EXCEPT THE RED FORK FORMATION, PRODUCING FROM A DEPTH OF 9,282 FEET TO A DEPTH OF 9,298 FEET, AS FOUND IN THE NIMMO #1-2 WELL, LOCATED IN THE SW/4 NE/4 of Sec. 02-17N-17WIM	CONCHO EXPLORATION INC	FREDE INC, H J
CS-21469	DEWEY	SW/4, LESS AND EXCEPT THE RED FORK FORMATION, PRODUCING FROM A DEPTH OF 9,282 FEET TO A DEPTH OF 9,298 FEET, AS FOUND IN THE NIMMO #1-2 WELL, LOCATED IN THE SW/4 NE/4 of Sec. 02-17N-17WIM	CONCHO EXPLORATION INC	JAMES ROWE
CS-21469	DEWEY	SW/4, LESS AND EXCEPT THE RED FORK FORMATION, PRODUCING FROM A DEPTH OF 9,282 FEET TO A DEPTH OF 9,298 FEET, AS FOUND IN THE NIMMO #1-2 WELL, LOCATED IN THE SW/4 NE/4 of Sec. 02-17N-17WIM	CONCHO EXPLORATION INC	JOSECA INVESTMENTS LLC
CS-21469	DEWEY	SW/4, LESS AND EXCEPT THE RED FORK FORMATION, PRODUCING FROM A DEPTH OF 9,282 FEET TO A DEPTH OF 9,298 FEET, AS FOUND IN THE NIMMO #1-2 WELL, LOCATED IN THE SW/4 NE/4 of Sec. 02-17N-17WIM	CONCHO EXPLORATION INC	PATINA BNR CORPORATION

CS-21469	DEWEY	SW/4, LESS AND EXCEPT THE RED FORK FORMATION, PRODUCING FROM A DEPTH OF 9,282 FEET TO A DEPTH OF 9,298 FEET, AS FOUND IN THE NIMMO #1-2 WELL, LOCATED IN THE SW/4 NE/4 of Sec. 02-17N-17WIM	CONCHO EXPLORATION INC	RAN RICKS PRODUCTION LLC
CS-21469	DEWEY	SW/4, LESS AND EXCEPT THE RED FORK FORMATION, PRODUCING FROM A DEPTH OF 9,282 FEET TO A DEPTH OF 9,298 FEET, AS FOUND IN THE NIMMO #1-2 WELL, LOCATED IN THE SW/4 NE/4 of Sec. 02-17N-17WIM	CONCHO EXPLORATION INC	STING EXPLORATION COMPANY
CS-21469	DEWEY	SW/4, LESS AND EXCEPT THE RED FORK FORMATION, PRODUCING FROM A DEPTH OF 9,282 FEET TO A DEPTH OF 9,298 FEET, AS FOUND IN THE NIMMO #1-2 WELL, LOCATED IN THE SW/4 NE/4 of Sec. 02-17N-17WIM	CONCHO EXPLORATION INC	TWISTER GAS SERVICES LLC
CS-21469	DEWEY	SW/4, LESS AND EXCEPT THE RED FORK FORMATION, PRODUCING FROM A DEPTH OF 9,282 FEET TO A DEPTH OF 9,298 FEET, AS FOUND IN THE NIMMO #1-2 WELL, LOCATED IN THE SW/4 NE/4 of Sec. 02-17N-17WIM	TWISTER GAS SERVICES LLC	TWISTER GAS SERVICES LP
CS-21469	DEWEY	SW/4, LESS AND EXCEPT THE RED FORK FORMATION, PRODUCING FROM A DEPTH OF 9,282 FEET TO A DEPTH OF 9,298 FEET, AS FOUND IN THE NIMMO #1-2 WELL, LOCATED IN THE SW/4 NE/4 of Sec. 02-17N-17WIM	TWISTER GAS SERVICES LP	WYNN-CROSBY PARTNERS II LTD
CS-23562	WASHITA	NE/4 of Sec. 16-08N-17WIM	CHESAPEAKE EXPLORATION LIMITED PARTNERSHIP	CHESAPEAKE EXPLORATION LLC
CS-23563	WASHITA	NW/4 of Sec. 16-08N-17WIM	CHESAPEAKE EXPLORATION LIMITED PARTNERSHIP	CHESAPEAKE EXPLORATION LLC
CS-23564	WASHITA	SE/4 of Sec. 16-08N-17WIM	CHESAPEAKE EXPLORATION LIMITED PARTNERSHIP	CHESAPEAKE EXPLORATION LLC
CS-23565	WASHITA	SW/4 of Sec. 16-08N-17WIM	CHESAPEAKE EXPLORATION LIMITED PARTNERSHIP	CHESAPEAKE EXPLORATION LLC
CS-24642	WASHITA	SW/4 of Sec. 01-08N-20WIM	CHESAPEAKE EXPLORATION LIMITED PARTNERSHIP	CHESAPEAKE EXPLORATION LLC

CS-28221	PAWNEE	N/2 NE/4; SE/4 NE/4 of Sec. 16-21N-05EIM	RED FORK USA INVESTMENTS INC	TARKA ENERGY LLC
CS-28222	PAWNEE	N/2 NW/4; SW/4 NW/4 of Sec. 16-21N-05EIM	RED FORK USA INVESTMENTS INC	TARKA ENERGY LLC
CS-28224	PAWNEE	N/2 SW/4; SE/4 SW/4 of Sec. 16-21N-05EIM	RED FORK USA INVESTMENTS INC	TARKA ENERGY LLC
CS-29387	LINCOLN	NE/4 of Sec. 16-12N-02EIM	DEVON ENERGY PRODUCTION COMPANY LP	REVELATION GAS & OIL OKLAHOMA LLC
CS-29387	LINCOLN	NE/4 of Sec. 16-12N-02EIM	REAGAN RESOURCES INC	DEVON ENERGY PRODUCTION COMPANY LP
CS-29388	LINCOLN	NW/4 of Sec. 16-12N-02EIM	DEVON ENERGY PRODUCTION COMPANY LP	REVELATION GAS & OIL OKLAHOMA LLC
CS-29388	LINCOLN	NW/4 of Sec. 16-12N-02EIM	REAGAN RESOURCES INC	DEVON ENERGY PRODUCTION COMPANY LP
CS-29389	LINCOLN	SW/4 of Sec. 16-12N-02EIM	DEVON ENERGY PRODUCTION COMPANY LP	REVELATION GAS & OIL OKLAHOMA LLC
CS-29389	LINCOLN	SW/4 of Sec. 16-12N-02EIM	REAGAN RESOURCES INC	DEVON ENERGY PRODUCTION COMPANY LP
CS-29832	BLAINE	Lots 5 and 6; S/2 SE/4 of Sec. 36-20N-13WIM	VALPOINT ENERGY PARTNERS LLC	DEVON ENERGY PRODUCTION COMPANY LP
CS-29833	BLAINE	Lots 7 and 8; S/2 SW/4 of Sec. 36-20N-13WIM	VALPOINT ENERGY PARTNERS LLC	DEVON ENERGY PRODUCTION COMPANY LP
CS-29877	MAJOR	Lots 3 and 4 of Sec. 36-20N-13WIM	VALPOINT ENERGY PARTNERS LLC	DEVON ENERGY PRODUCTION COMPANY LP
CS-29878	MAJOR	Lots 1 and 2 of Sec. 36-20N-13WIM	VALPOINT ENERGY PARTNERS LLC	DEVON ENERGY PRODUCTION COMPANY LP
EI-337	TEXAS	N/2 NE/4 of Sec. 13-01N-17ECM	BEREXCO LLC	ADAM INVESTMENTS INC
EI-337	TEXAS	N/2 NE/4 of Sec. 13-01N-17ECM	JETTA-X2 L P	BEREXCO LLC
EI-338	TEXAS	NW/4 of Sec. 13-01N-17ECM	BEREXCO LLC	ADAM INVESTMENTS INC
EI-338	TEXAS	NW/4 of Sec. 13-01N-17ECM	JETTA-X2 L P	BEREXCO LLC

EI-339	TEXAS	N/2 SW/4 of Sec. 13-01N-17ECM	BEREXCO LLC	ADAM INVESTMENTS INC
EI-339	TEXAS	N/2 SW/4 of Sec. 13-01N-17ECM	JETTA-X2 L P	BEREXCO LLC
EI-29638	MAJOR	NW/4 of Sec. 13-20N-15WIM	WESTERN OIL & GAS DEVELOPMENT CORP	KIRKPATRICK OIL & GAS LLC
EI-29639	MAJOR	SW/4 of Sec. 13-20N-15WIM	WESTERN OIL & GAS DEVELOPMENT CORP	KIRKPATRICK OIL & GAS LLC
EI-86001	TEXAS	NE/4 (1/2 M.R.) of Sec. 11-01N-17ECM	BEREXCO LLC	ADAM INVESTMENTS INC
EI-86001	TEXAS	NE/4 (1/2 M.R.) of Sec. 11-01N-17ECM	JETTA-X2 L P	BEREXCO LLC
EI-86002	TEXAS	NW/4 (1/2 M.R.) of Sec. 11-01N-17ECM	BEREXCO LLC	ADAM INVESTMENTS INC
EI-86002	TEXAS	NW/4 (1/2 M.R.) of Sec. 11-01N-17ECM	JETTA-X2 L P	BEREXCO LLC
OS-28966	CIMARRON	SE/4 of Sec. 19-05N-06ECM	BATEMAN'S BAY EXPLORATION INC	HALO OPERATING LLC
UP-152	TEXAS	SE/4 of Sec. 11-01N-17ECM	BEREXCO LLC	ADAM INVESTMENTS INC
UP-152	TEXAS	SE/4 of Sec. 11-01N-17ECM	JETTA-X2 L P	BEREXCO LLC
UP-642	WOODWARD	SE/4 NE/4, LESS AND EXCEPT THE OSWEGO AND CHESTER COMMON SOURCES OF SUPPLY, PERFORATED FROM 5,652 FEET TO 5,708 FEET (OSWEGO) AND 6,008 FEET TO 6,055 FEET (CHESTER), AS FOUND IN THE GILLENWATERS #1-10 WELL, LOCATED IN THE NE/4 of Sec. 10-26N-19WIM	RICKS EXPLORATION INC,	CONCHO EXPLORATION INC
UP-643	WOODWARD	N/2 SE/4, LESS AND EXCEPT THE OSWEGO AND CHESTER COMMON SOURCES OF SUPPLY, PERFORATED FROM 5,652 FEET TO 5,708 FEET (OSWEGO) AND 6,008 FEET TO 6,055 FEET (CHESTER), AS FOUND IN THE GILLENWATERS #1-10 WELL, LOCATED IN THE NE/4 of Sec. 10-26N-19WIM	RICKS EXPLORATION INC,	CONCHO EXPLORATION INC

Minerals Management Division has prepared 17 Division Orders for the month of November 2015.

**REAL ESTATE MANAGEMENT DIVISION
MONTHLY SUMMARY**

November 1-30, 2015

RE: Surface Lease Assignments

Lease No.	Description	Rent	Lessee
Ranch Unit #8 - 102055, 307266, 613520, 715040, 307647, 715206 Cimarron County	ALL OF SEC 36-6N-4ECM, LT 3 OF NW/4 & W/2SW/4 SEC 1 & S/2NE/4 & LTS 3,4 & S/2NW/4 & E/2SW/4 & SE/4 SEC 2 & SE/4SE/4 SEC 10 & NE/4NE/4 & NE/4NW/4 SEC 11 & S/2NE/4 & NW/4NW/4 SEC 12-5N- 4ECM & SW/4NW/4 & W/2SW/4 & SW/4 NW/4 SEC 28 & S/2N/2 & S/2 SEC 29 & LTS 2,3,4 & SE/4NE/4 & E/2SW/4 & E/2SE/4 & SW/4SE/4 SEC 30 & LTS 1,2,3 & E/2NW/4 SEC 31 & N/2 & E/2SW/4 & NW/4SW/4 & SE/4 SEC 32 & W/2W/2 SEC 33-6N-5ECM, SE/4NW/4 SEC 12-5N-4ECM; S/2 SEC 25; E/2 SEC 35-6N-4ECM, LT 4 & SW/4NW/4 SEC 4 & LTS 1,2,3 SEC 5 & SE/4NE/4 & SW/4SW/4 & E/2SE/4 & SW/4SE/4 SEC 8 & ALL OF SEC 17-5N-5ECM (LESS 3.999 AC SOLD), SE/4NW/4 & THAT PART OF THE W/2SW/4NE/4 LYING WEST OF THE EAST BOUNDARY OF HWY 287 ESMT & E/2SW/4 & THAT PART OF THE W/2W/2SE/4 LYING WEST OF THE EAST BOUNDARY OF HWY 287 ESMT SEC. 28 & E/2W/2 & THAT PART OF THE W/2E/2 LYING WEST OF THE EAST BOUNDARY OF HWY 287 ESMT SEC 33-6N-5ECM (SUBJ TO 39.32 AC RR ESMT)(SUBJ TO 27.59 AC HWY ESMT), THAT PART OF LT 2 W OF E BOUNDARY OF HWY 287 ESMT & LT 3 & THAT PART OF N/2SE/4 LYING W OF E BOUNDARY OF HWY 287 ESMT SEC 4-5N-5ECM (SUBJ TO 18.62 AC RD ESMT)	\$23,100.00	Dry Ranch, LLC, James A. Kohler Jr., Mng., Wayne Tooley, Bryan Trantham, Brent Trantham

This lease was previously in the name of James A. Kohler Jr., Wayne Tooley, Bryan Trantham, Brent Trantham.
Rental is paid current.

Lease No.	Description	Rent	Lessee
100560 - Pottawatomie County	SW/4 Sec. 16-8N-5EIM	\$2,300.00	David G. Ridley

This lease was previously in the name of Guy Lee, Arthur Lee and Trevor Britton. Rental is paid current.

Lease No.	Description	Rent	Lessee
205171 - Grant County	S/2 Sec. 13-28N-5WIM	\$9,500.00	Blake Kretchmar

This lease was previously in the name of Robert Foust and Mark Gallemore. Rental is paid current.

Lease No.	Description	Rent	Lessee
101323, 101324, 101325 - Cotton County	NW/4 Sec. 36-4S-10WIM, SW/4 Sec. 36-4S-10WIM, SE/4 Sec. 36-4S-10WIM	\$12,100.00	Robert M. Dobbs

This lease was previously in the name of Michael L. Hooper. Rental is paid current.

RE: Request and Authorization for Improvements

Lease No.	Description	Approx. Cost	Lessee
817181 - Greer County	SW/4 Sec. 33-6N-22WIM	\$2,170.00	Bob Travis

Lessee has requested to make improvements to their lease and at their expense. Lessee wishes to tear out ½ mile of south boundary wire fence and replace wood posts with metal posts and two new metal gates.

RE: 20 Year Easements

Lease No.	Legal Description	Appraised	Company
100718 - Lincoln County Esmt. No. 9589	SW/4 Sec. 36-17N-6EIM	\$14,840.00	Diamond Pipeline, LLC

Easement has been issued to Diamond Pipeline, LLC for a 20" crude oil pipeline. Easement will not exceed 30' in width and 84.78 rods in length. Easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
101058 - Oklahoma County Esmt. No. 9630	NE/4 Sec. 16-14N-4WIM	\$28,500.00	Superior Pipeline Co., LLC

Easement has been issued to Superior Pipeline Co., LLC for an 8" natural gas pipeline. Easement will not exceed 30' in width and 158.91 rods in length. Easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
101139, 101140 - Kingfisher County Esmt. No. 9626	S/2 Sec. 16-15N-7WIM	\$72,000.00	TOM-STACK, LLC

Easement has been issued to TOM-STACK, LLC for a 10" oil pipeline. Easement will not exceed 30' in width and 320.36 rods in length. Easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
205301 - Alfalfa County Esmt. No. 9643	E/2 Sec. 13-27N-12WIM	\$40,200.00	SemGas, L.P.

Easement has been issued to SemGas, L.P. for a 6" natural gas pipeline. Easement will not exceed 30' in width and 321.35 rods in length. Easement has been paid in full.

RE: Renewed 20 Year Easements

Lease No.	Legal Description	Appraised	Company
102180 - Beaver County Esmt. No. 7859	NE/4 Sec. 16-1N-28ECM	\$9,450.00	DCP Midstream, LP

Lease No.	Legal Description	Appraised	Company
101271, 101272 - Caddo County Esmt. No. 7857	NE/4N/W4 & W/2NE/4 Sec. 16-6N-9WIM	\$30,000.00	Enable Gas Gathering, LLC

The above easements have expired and been renewed. Payment has been made in full.

RE: Assignment of Easements

Lease No.	Legal Description	Easement No.
101271, 101272 - Caddo County	NE/4N/W4 & W/2NE/4 Sec. 16-6N-9WIM	7857

This easement is now in the name of Enable Gas Gathering, LLC. Previous owner was Transok, Inc.

Lease No.	Legal Description	Easement No.
206211 - Texas County	E/2 Sec. 8-2N-13ECM	7625

This easement is now in the name of XTO Energy, Inc. Previous owner was Graham-Michaelis Corp.

Lease No.	Legal Description	Easement No.
101946 - Roger Mills County	SW/4 Sec. 16-14N-26WIM	7846

This easement is now in the name of Enbridge Pipelines (Texas Gathering), L.P. Previous owner was El Paso Natural Gas Company.

RE: Short-Term Commercial Lease Renewals

Lease No.	Legal Description	Annual Rent	Lessee
106483 - Texas County	Up to three monitoring wells in the NW/4 SE/4 NW/4 Sec 36- 4N-19ECM containing .15 acres MOL	\$1,500.00	Tumbleweed Investments

Term of lease 1/1/2016 to 12/31/2018 and will be used for up to three monitoring wells.

Lease No.	Legal Description	Annual Rent	Lessee
105899 - Lincoln County	The SE/4 SE/4 NE/4 of Sec 16-16N-6EIM; beg at the SE/C TH 533' W; TH 600' N; TH 533' E; TH 600' S to POB, containing 7.34 acres mol.	\$2,400.00	OneOk Hydrocarbon

Term of lease 1/1/2016 to 12/31/2018 and will be used for oilfield service – Avery truck station.

Lease No.	Legal Description	Annual Rent	Lessee
109290 - Pott County	A tract in the NE/4 of section 16-9N-3EIM.	\$4,250.00	OneOk Sterling Pipeline LLC

Term of lease 1/1/2016 to 12/31/2018 and will be used for a transmission tower.

Lease No.	Legal Description	Annual Rent	Lessee
106419 - Pott County	.18 AC in the NE/4 NW/4 NW/4 SEC 36-6N-4EIM.	\$650.00	OneOk NGL Pipeline

Term of lease 1/1/2016 to 12/31/2018 and will be used for a valve site.

Lease No.	Legal Description	Annual Rent	Lessee
200061 - Caddo County	SW/4 NE/4 NE/4 SEC 13-5N-9WIM.	\$11,500.00	Cemoil, Inc.

Term of lease 1/1/2016 to 12/31/2018 and will be used for a salt water disposal well.

Lease No.	Legal Description	Annual Rent	Lessee
106456 - Pott County	Lot 35 Shawnee School land plat, in S/2 & SE/4NE/4 SEC 16-10N-2EIM	\$1,600.00	Donna Koonce

Term of lease 1/1/2016 to 12/31/2018 and will used for residential sites, boat docks and cabins.

Lease No.	Legal Description	Annual Rent	Lessee
109371- Lincoln County	1.49 Acres in the NE/r NW/4 NE/4 NW/4 Sec 36-16N-2EIM	\$1,500.00	Southern Star Central Gas Pipeline

Term of lease 1/1/2016 to 12/31/2018 and will be used for a communication tower site.

Lease No.	Legal Description	Annual Rent	Lessee
106465- Pott County	Lot 27 Shawnee School land plat, in S/2 & SE/4NE/4 SEC 16-10N-2EIM	\$1,600.00	Roger and Teresa Privette

Term of lease 1/1/2016 to 12/31/2018 and will be used for residential sites, boat docks and cabins.

Lease No.	Legal Description	Annual Rent	Lessee
109286 - Oklahoma County	.20 AC in N/2 N/2 SEC. 36-11N-3WIM; Northern Boundary.	\$8,300.00	Blue Sky Outdoor Adventure

Term of lease 1/1/2016 to 12/31/2018 and will be used for 3 signboards.

Lease No.	Legal Description	Annual Rent	Lessee
106502 - Pott County	Lot 26 Shawnee School land plat, in S/2 & SE/4 NE/4 SEC 16-10N-2EIM.	\$1,600.00	Jay Kreft

Term of lease 1/1/2016 to 12/31/2018 and will be used for residential sites, boat docks and cabins.

Lease No.	Legal Description	Annual Rent	Lessee
106462 - Pott County	Lot 1 Shawnee school land plat, in S/2 & SE/4 NE/4 SEC 16-10N-2EIM	\$1,600.00	Richard Rudebock

Term of lease 1/1/2016 to 12/31/2018 and will be used for residential sites, boat docks and cabins.

Lease No.	Legal Description	Annual Rent	Lessee
106454 - Pott County	Lot 30 Shawnee school land plat, in S/2 & SE/4NE/4 SEC 16-10N-2EIM	\$1,600.00	Thomas Hennigh

Term of lease 1/1/2016 to 12/31/2018 and will be used for residential sites, boat docks and cabins.

Lease No.	Legal Description	Annual Rent	Lessee
106460 - Pott County	Lot 44 Shawnee school land plat, in S/2 & SE/4NE/4 SEC 16- 10N-2EIM	\$1,600.00	Michael Jon CloptonTrust

Term of lease 1/1/2016 to 12/31/2018 and will be used for residential sites, boat docks and cabins.

Lease No.	Legal Description	Annual Rent	Lessee
106450 - Pott County	Lot 22 Shawnee school land plat, in S/2 & SE/4NE/4 SEC 16- 10N-2EIM	\$1,600.00	Loyle, Doris and Derek Coleman

Term of lease 1/1/2016 to 12/31/2018 and will be used for residential sites, boat docks and cabins.

RE: December 16, 2015 Lease Auction Results

Five Year Lease Term – January 1, 2016 through December 31, 2020

Contract No.	Lease No.	Legal Description	Est Cow Units	Pasture Acres	Crop Acres	Waste	Minimum Bid
14108	106149	SE/4 & S/2NE/4 SEC 33 & NW/4 SEC 34-21N-4EIM	23.00	263.00	137.00	0.00	\$11,100.00

Burtrum Cattle LLC bid on the property at \$11,100.00 and was the high bidder. The contract was awarded to Burtrum Cattle LLC.

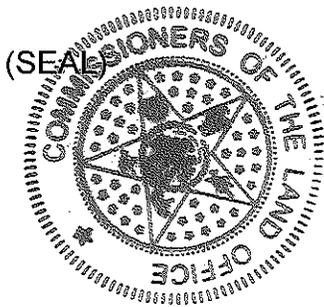
STATE OF OKLAHOMA)

) ss

COUNTY OF OKLAHOMA)

I hereby certify that the foregoing Monthly Summary is a true, full and correct report of the actions of the Secretary to the Commissioners of the Land Office taken pursuant to Resolution of the Commissioners of the Land Office adopted the 17th day of December, 1968 and subsequent Resolution adopted the 1st day of March 1988, amended April 12, 1988.

WITNESS my hand and official signature this 12th of December 2015.



A handwritten signature in black ink, appearing to read "H. Birdwell", is written over a horizontal line. Below the line, the name "Harry W. Birdwell, Secretary" is printed in a standard font.

Harry W. Birdwell, Secretary