

COMMISSIONERS OF THE LAND OFFICE

REGULAR MEETING MINUTES

THURSDAY, AUGUST 11, 2016 AT 2:00 P.M.
GOVERNOR'S LARGE CONFERENCE ROOM
STATE CAPITOL BUILDING – SECOND FLOOR
OKLAHOMA CITY, OKLAHOMA

Notice was posted online with the Secretary of State on November 16, 2016. Public notice was also posted on the Commissioners of the Land Office website and at the Commissioners of the Land Office and Governor's Large Conference Room at the State Capitol Building on Tuesday, August 9, 2016, before 2:00 p.m.

PRESENT:

Honorable Todd Lamb, Lt. Governor and Vice Chair
Honorable Gary Jones, State Auditor & Inspector and Member
Honorable Joy Hofmeister, State Superintendent of Public Instruction and Member
Honorable Jim Reese, President State Board of Agriculture and Member

Land Office STAFF PRESENT:

Harry W. Birdwell, Secretary
Keith Kuhlman, Assistant Secretary
Debra Sprehe, Executive Assistant
Dave Shipman, Director, Minerals Management Division
Lisa Blodgett, General Counsel
Steve Diffie, Director, Royalty Compliance
Diana Nichols, Internal Auditor
Karen Johnson, CFO
Edward Reyes, Director, Information Technology

VISITORS:

Keith Beall, Lt. Governor's Office
Lori Murphy, State Dept. of Education
Greg Kander, RVK, Inc.
Paul Selid, Wiggins Properties

Lt. Governor Lamb called the meeting to order at 2:00 p.m., confirmed proper posting of the meeting notice, ensured the presence of a quorum, and called the roll.

Fallin:	Absent
Lamb:	Present
Jones:	Present
Hofmeister:	Present
Reese:	Present

1. Request Approval of Minutes for Regular Meeting held June 27, 2016

- a. *Presented by Harry W. Birdwell, Secretary*
- b. *Discussion*
- c. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

This agenda item was presented by Secretary Harry Birdwell. A MOTION was made by Commissioner Jones and seconded by Commissioner Reese to approve the minutes of the June 27, 2016, meeting.

Fallin:	Absent
Lamb	Aye
Jones:	Aye
Hofmeister:	Aye
Reese:	Aye

Motion Carried

2. Secretary's Comments

- a. Distributions to Beneficiaries for Month of July 2016

Secretary Birdwell reported total distributions to beneficiaries for the month of July 2016 were \$10.365 million, which is approximately \$4 million less than the first month of FY2016. The major difference is a Pimco capitol gain calculation was reclassified last July, increasing the distribution by more than \$3 million. Secretary Birdwell pledged to "catch up" in future months.

- b. July 2016 Lease Bonus Auction Results

Secretary Birdwell reported the most recent lease bonus auction resulted in \$3.2 million. The amount exceeded the expectations by about \$2 million. Blaine, Dewey, Grady, McClain and Woodward counties saw robust bidding competition.

- c. Report on WSLCA Summer Meeting

Secretary Birdwell reported members of WSLCA were met with disbelief when he stated that Oklahoma had higher distributions in FY2016 compared with FY2015.

- d. Reports on Current Issues

- OMES and Lincoln Boulevard

Secretary Birdwell reported that CLO staff have met with OMES counterparts to begin the process and documentation to acquire the vacant State owned parcels on Lincoln Boulevard between 27th and

39th streets as authorized by HB 2497. The Bill will become law effective November 1, 2016. If all details and drafting can be completed, a recommendation to purchase the 8 parcels will be prepared for the October meeting of the Commissioners.

- Medical Examiners' Office

The Secretary reported that approximately 90 days ago, CLO staff was authorized to negotiate with BRI to lease, renovate, and manage the former City County Health Department building as the new home for the Oklahoma Medical Examiner. The motion specified if an acceptable agreement could not be reached between the CLO and BRI, then the CLO could end discussions, and begin negotiations with the alternate, Wiggins/Ross. Birdwell stated that CLO discontinued efforts to work with BRI when an impasse was reached approximately two weeks ago. Negotiations with Wiggins/Ross have begun, and it appears there are not significant concerns over contract and lease terms.

- Report on Royalty Compliance Activities

No report was given.

e. CLO Highlights for FY2016

Secretary Birdwell reported that he was particularly proud of the many significant achievements, advances, process and technological improvements made by the agency during 2016. He presented a PowerPoint presentation highlighting agency achievements (attached).

3. Presentation of June 30, 2016 Quarterly Investment Performance by RVK (Informational Purposes Only)

- a. Presented by Mark Higgins, RVK
- b. Discussion

Greg Kander, with RVK reported in a 1 year period the CLO portfolio generated an additional \$3.7 million of income for distribution to beneficiaries. Coming off a challenging 2015, the portfolio has produced positive returns. Through June 2016, performance is consistent with the CLO's asset allocation strategy which has created above median performance, raking in the 42nd percentile among peers.

The CLO's performance against long-term objectives remains strong. Annual income over the past 12 months has exceeded the 7-year average by approximately \$7.5 million. On an annualized basis, the CLO outperformed its target allocation index by 0.44% over the training 10 year period. The CLO has taken less risk than other large institutional investors, while generating higher returns.

4. Consideration and Possible Action for Approval of Long Term Commercial Lease

Lease No.	Legal Description	Lessee	Purpose
109403 Beckham County	NE/4 Sec. 10-8N-26W NE/4 Sec. 24-8N-25W W/2 NW/4 W/2 SW/4 of Sec 24-8N-26W All of Sec. 33-8N-26W NW/4 SW/4 Sec. 16-8N-26N SE/4 Sec. 16-8N-26W SW/4 Sec. 26-8N-26W	North Rim, LLC	Wind Turbine Power Production Lease

This wind turbine lease consists of 1,760 acres in Beckham County.

A public auction for a thirty three (33) year wind turbine production lease was held August 3, 2016. The successful bidder was North Rim, LLC; a part of Apex Clean Energy Holdings, LLC with a minimum bid for the first year's rent of \$14,080.

An annual holding rent of \$1.85/acre will be paid until production begins. During the first five (5) years of production, rent will be 4% of gross revenues of the turbines located on the property, escalating periodically until reaching 7% in the final 12 years of the contract. A minimum of six (6) turbines will be located on the property. Expected annual revenue during the first five years of production is calculated to be \$9,500 per turbine.

Recommendation: The Director of the Real Estate Management Division recommends approval of the long-term lease to North Rim, L.L.C.

- a. *Presented by James Spurgeon, Real Estate Management Director*
- b. *Discussion*
- c. *Commission action in which the Board may approve, disapprove or direct staff to take further action*

This agenda item was presented by James Spurgeon, Real Estate Management Director. A MOTION was made by Commissioner Reese and seconded by Commissioner Jones to approve the issuing of a long-term commercial lease to North Rim, LLC.

Fallin: Absent
 Lamb: Aye
 Jones: Aye Motion Carried
 Hofmeister: Aye
 Reese: Aye

5. Consideration and Possible Action for Approval of Return of Sale

Lease No.	Legal Description	Applicant	Appraised Value	Bid	Lessee
106432 Canadian County	15.382 Acres in the NE/4 and SE/4 of Sec. 16-13N- 5WIM	Village Verde Developers, LLC	\$615,000	\$615,000	Village Verde Developers, LLC

A tract of land lying in the Northeast Quarter (N.E. ¼) and Southeast Quarter (S.E. ¼) of Section 16, Township Thirteen North (T13N), Range Five West (R5W) of the Indian Meridian (I.M.) Oklahoma City, Canadian County, Oklahoma, said tract contains 670,034 square feet, or 15.382 acres, more or less.

A public auction offering to sell the 15.382 acres more or less for residential land was held on August 2, 2016 in a manner prescribed by law. The sale results are presented to Commissioners for consideration.

Recommendation: The Director of Real Estate Management recommends approval of sale and the issuing of patent once payment is received in full.

- a. *Presented by James Spurgeon, Real Estate Management Director*
- b. *Discussion*
- c. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action.*

This agenda item was presented by James Spurgeon, Real Estate Management Director. A MOTION was made by Commissioner Reese and seconded by Commissioner Jones to approve the sale and issuing of a patent to Village Verde Developers, LLC.

Fallin: Absent
 Lamb: Aye
 Jones: Aye Motion Carried
 Hofmeister: Aye
 Reese: Aye

6. Consideration and Possible Action to Issue a Continuous Easement

Lease No.	Legal Description	Easement No.
101158, 101159 Stephens County	N/2 Sec. 16-3S-8WIM	9667

The Stephens County Commissioners has made an offer of \$2,087 for a continuous easement for highway improvements. Area requested is 1.19 acres, per provided survey. The offer was reviewed by Greg Brownsworth and approved by James Spurgeon.

Recommendation: The Director of Real Estate Management recommends approval of the continuous easement.

- a. *Presented by James Spurgeon, Real Estate Management Director*
- b. *Discussion*
- c. *Commissioners action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action.*

This agenda item was presented by James Spurgeon, Real Estate Management Director. A MOTION was made by Commissioner Reese and seconded by Commissioner Jones to approve the issuing of a continuous easement to Stephens County.

Fallin: Absent
Lamb Aye
Jones: Aye Motion Carried
Hofmeister: Aye
Reese: Aye

7. Consideration and Possible Action Regarding Approval of Land Sale

Lease No.	Legal Description	Purchaser(s)	Purchase Price
817039 Pawnee County	Commencing at the Southeast Corner of the Southeast Quarter of the Southeast Quarter of Section 33, Township 21 North, Range 7 East I.M., thence S 89° 18'57"W along the South line of said Southeast Quarter of the Southeast Quarter a distance of 265.00 feet to the point of beginning; Thence S89° 18'57" W a distance of 240.00 feet, Thence N01° 07'08" W parallel to the East line of said Southeast Quarter of the Southeast Quarter a distance of 340.00 feet, Thence N89° 18'57"E a distance of 240.00 feet, Thence S01° 07'08"E a distance of 340.00 feet to the point of beginning, containing approximately 1.87 acres more or less; and subject to right-of-ways and easements of records	Howard Muse and Helen Muse	\$6,900.00

In November, 2015, Purchasers requested the Commissioners consider selling 1.87 acres of the real property held under lease 817039.

On December 16, 2015, the Commissioners authorized staff to appraise the tract for sale.

On June 12, 2016, the Commissioners authorized the sale of the tract with a minimum bid set at the appraised value of \$6,900.00.

On June 30, 2016, sale of the property was held in the manner prescribed by law. The successful bidders were Howard Muse and Helen Muse, husband and wife, for the minimum bid of \$6,900.00.

Recommendation: The Director of Real Estate Management recommends approval of the sale and the issuing of a patent to the successful bidders.

- a. *Presented by James Spurgeon, Real Estate Management Director*
- b. *Discussion*
- c. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

This agenda item was presented by James Spurgeon, Real Estate Management Director. A MOTION was made by Commissioner Reese and seconded by Commissioner Jones to approve the sale and issuing of a patent to Howard and Helen Muse.

Fallin:	Absent	
Lamb	Aye	
Jones:	Aye	Motion Carried
Hofmeister:	Aye	
Reese:	Aye	

8. Consent Agenda – Request Approval of May and June 2016 Agency Monthly Division Summary of Activities

The Agenda items presented on the Consent Agenda are considered as one item for voting purposes. The Consent Agenda includes items that are statutorily or constitutionally required to be performed by the Commissioners of the Land Office or are administrative in nature, which are done as a routine action by the Commissioners of the Land Office. If any member of the Commission or any member of the public requests a particular item or items to be considered individually, the matter or matters shall be considered individually.

- a. *Presented by Harry W. Birdwell, Secretary*
- b. *Discussion*
- c. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

Accounting Division

1. May 2016
 - a. Claims Paid (routine)
 - b. Expenditure Comparison

2. June 2016
 - a. Claims Paid (routine)
 - b. Expenditure Comparison

Minerals Management Division

1. May 2016
 - a. 5/18/2016 Tabulation of Oil and Gas Leases
 - b. Assignments of Oil and Gas Leases
 - c. Division Orders

2. June 2016
 - a. 5/18/16 Awards of Oil and Gas Leases
 - b. Tracts Offered for Lease on 7/20/16
 - c. Assignments of Oil and Gas Leases
 - d. Seismic Permits
 - e. Division Orders

Real Estate Management Division

1. May 2016
 - a. Surface Lease Assignments
 - b. Term Irrigation Permits
 - c. Authorization for Improvements
 - d. 20 Year Easements
 - e. Renewed 20 Year Easements
 - f. Assignment of Easements
 - g. Soil Conservation Projects

2. June 2016
 - a. Surface Lease Assignments
 - b. 6/9/16 Sealed Bid Lease Auction Results
 - c. 20 Year Easements
 - d. Renewed 20 Year Easements
 - e. Assignment of Easements
 - f. Limited Term Right of Entry Permit
 - g. Short-Term Commercial Lease Renewals
 - h. Short –Term Commercial Lease Assignments

This agenda item was presented by Secretary Harry Birdwell. A MOTION was made by Commissioner Reese and seconded by Commissioner Jones to approve the consent agenda as presented.

Fallin:	Absent	
Lamb	Aye	
Jones:	Aye	Motion Carried
Hofmeister:	Aye	
Reese:	Aye	

9. Financial Information Regarding Investments and Monthly Distributions (informational only)

Investments

- a. Market Value Comparison June 2016

Accounting

- a. June 2016 Distribution by District and Month
- b. July 2016 Distribution by District and Month

10. Executive Session

- A. Executive Session may be held in accordance with 25 O.S. § 307(B)(3) for the purpose of discussing the purchase or appraisal of real property located in Tulsa County.

- a. *Recommendation of Lisa Blodgett, General Counsel*
- b. *Vote to Convene Executive Session*
- c. *Executive Session*
- d. *Vote to Return to Open Session*

The agenda item was presented by Lisa Blodgett, General Counsel who recommended an executive session be convened on agenda item 10.

A MOTION was made by Commissioner Reese and seconded by Commissioner Jones to adjourn to an executive session at 2:31 p.m.

Fallin:	Absent
Lamb	Aye
Jones:	Aye Motion Carried
Hofmeister:	Aye
Reese:	Aye

NOTE: recording stopped

A MOTION was made by Commissioner Jones and seconded by Commissioner Reese to return to regular session at 2:45 p.m.

Fallin:	Absent
Lamb	Aye
Jones:	Aye Motion Carried
Hofmeister	Aye
Reese	Aye

NOTE: recording started

11. Consideration and Possible Action on Executive Session Item

The Commission may further consider and take action in open session related to the listed Executive Session agenda items.

- a. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

A MOTION was made by Commissioner Hofmeister and seconded by Commissioner Reese to authorize the Secretary to execute up to three (3) land exchange agreements and a Purchase and Sales Agreement with the intent to acquire the property discussed in executive session. The first exchange property is 78.67 acres in the W/2NE/4 Sec. 33-2N-11WIM, Comanche County; the second exchange property is 21.13 acres in the SE/4 Sec. 36-11N-3EIM, Pottawatomie County; and the third exchange is up to 27 platted lots in Sec. 16-10N-2EIM, Pottawatomie County. The Purchase and Sales Agreement will be in an amount not to exceed \$11,850,000 in exchange property and cash if necessary, for the real estate investment property located in Lot 1, Block 1 of the Summit Plaza Subdivision, City of Tulsa, Tulsa County.

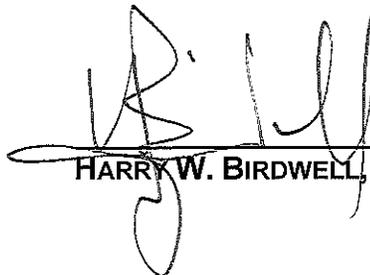
Fallin:	Absent
Lamb	Aye
Jones:	Aye
Hofmeister:	Aye
Reese:	Aye

Motion Carried

12. New Business

The Commission may discuss, consider and take possible action regarding new business that could not have been reasonably anticipated or was unknown prior to the regular meeting.

There was no new business presented.



HARRY W. BIRDWELL, SECRETARY

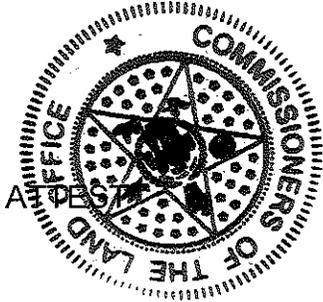
The meeting was adjourned at 2:48 p.m.

I HEREBY CERTIFY that the foregoing is a true, full and correct report of said meeting.

WITNESS my hand and official signature this 8th day of September, 2016

(SEAL)

Mary Fuller
CHAIRMAN



Harry W. Birdwell
Harry W. Birdwell

Pages 292-294 were intentionally left blank.

The following claims were approved by the Secretary and are routine in nature:

Claims Paid May 2016

Oklahoma Press Services	Advertising Expense	1,343.73
BancFirst	Bank Service Fees	762.05
Office of Management and Enterprise Services	Fuel Expense	1,489.14
Office of Management and Enterprise Services	General Operating Expense	120.00
Oklahoma Department of Corrections	General Operating Expense	1,293.00
Staples	General Operating Expense	1,308.92
Workshare Technology	General Operating Expense	1,050.00
PDS Energy	Informational Services	319.46
3T Drilling	Land and Right-of-Way Expense	5,040.00
Hill Dozer Service	Land and Right-of-Way Expense	4,100.00
Joes Dozer Service	Land and Right-of-Way Expense	8,450.00
MRC Inc.	Land and Right-of-Way Expense	445.00
Oklahoma Independent Labors	Land and Right-of-Way Expense	6,200.00
Pglenn & Company	Land and Right-of-Way Expense	2,000.00
RBS Constructions	Land and Right-of-Way Expense	8,281.00
Texas County Conservation District	Land and Right-of-Way Expense	280.00
TS Construction	Land and Right-of-Way Expense	7,200.00
Office of Management and Enterprise Services	Maintenance Expense	168.15
Standley Systems	Maintenance Expense	618.84
NCPERS	Membership Expense	250.00
Federal Express Corporation	Miscellaneous Administrative Expense	15.19
First Choice Coffee Service	Miscellaneous Administrative Expense	409.55
Office of Management and Enterprise Services	Miscellaneous Administrative Expense	324.88
Employment Security Commission	Personal Services	2,672.34
Office of Management and Enterprise Services	Personal Services	325.94
Conner & Winters	Professional Services	44,266.88
David Means Appraisal	Professional Services	2,750.00
FCM Travel	Professional Services	27.00
Galt Foundation	Professional Services	3,660.54
Isaacs & Associates	Professional Services	3,000.00
John Houck	Professional Services	2,676.90
Meadow Center for Opportunity	Professional Services	77.28
My Consulting Group	Professional Services	5,887.50
Office of Management and Enterprise Services	Professional Services	2,365.42
Richard Self & Associates	Professional Services	160.00
Staplegun	Professional Services	125.00
Teksystems	Professional Services	1,366.75
Terracon Consultants	Professional Services	2,600.00
Timmons Group	Professional Services	5,562.50
Tisdal & Ohara	Professional Services	20,511.03
Dell Marketing	Property & Equipment	934.49
Arma International	Registration Expense	99.00
ASFMRA	Registration Expense	1,093.00
NAIFA	Registration Expense	115.00
NCPERS	Registration Expense	800.00
Office of Management and Enterprise Services	Registration Expense	275.00
Oklahoma Bar Association	Registration Expense	450.00
Oklahoma Society of CPA's	Registration Expense	325.00
South Central Arc User Group	Registration Expense	1,215.00
Commissioners of the Land Office	Rent Expense	32,785.34
COTPA	Rent Expense	9,680.00

Main Street Parking	Rent Expense	3,669.08
Midcon Data Services	Rent Expense	1,200.00
Office of Management and Enterprise Services	Rent Expense	5,546.83
Standley Systems	Rent Expense	477.06
Summit Mailing	Rent Expense	357.74
Grainger	Specialized Supplies and Material Expense	34.80
AT&T Inc.	Telecommunication Expense	168.11
AT&T Mobility	Telecommunication Expense	866.38
Cimarron Telephone	Telecommunication Expense	106.74
Cox Oklahoma Telecom	Telecommunication Expense	593.67
Office of Management and Enterprise Services	Telecommunication Expense	1,753.58
Omega 1 Communications	Telecommunication Expense	110.00
Panhandle Telephone	Telecommunication Expense	143.36
Pioneer Business Solutions	Telecommunication Expense	313.09
The Whitestar Corporation	Telecommunication Expense	5,000.00
Verizon Wireless	Telecommunication Expense	43.01
West Publishing Corporation	Telecommunication Expense	1,173.81
American Airlines	Travel - Agency Direct Payments	616.20
Country Inn & Suites	Travel - Agency Direct Payments	752.00
Office of Management and Enterprise Services	Travel - Agency Direct Payments	41.90
United Airlines	Travel - Agency Direct Payments	1,080.40
Brownsworth, Gregory	Travel - Reimbursements	355.86
Eike, Tom	Travel - Reimbursements	642.60
Evans, Floyd	Travel - Reimbursements	250.75
Foster, Christopher	Travel - Reimbursements	222.54
Hermanski, David Alan	Travel - Reimbursements	699.30
Nichols, Diana	Travel - Reimbursements	223.52
Ryan, Starr	Travel - Reimbursements	670.70
Shipman, David	Travel - Reimbursements	1,109.90
Spurgeon, James	Travel - Reimbursements	98.12
Wildman, David Trent	Travel - Reimbursements	948.06
		225,201.20

**COMMISSIONERS OF THE LAND OFFICE
Expenditure Comparison
May 31, 2015 compared to May 31, 2016**

<u>Budget Line Item Description</u>	<u>FY15 YTD Expenditures</u>	<u>FY16 YTD Expenditures</u>	<u>FY15 to FY16 Changes in Expenditures</u>
Personnel - Salary and Benefit Expenses	\$ 4,472,948	\$ 4,785,827	\$ 312,879
Professional Service Expenses	733,610	1,174,432	440,822
Total Personal Services:	5,206,558	5,960,259	753,701
Travel - Reimbursements	58,677	58,505	(172)
Travel - Direct Agency Payments	33,014	32,581	(433)
Travel - Agency Direct Registration Payments	39,123	30,422	(8,701)
Postage and Freight Expenses	16,488	8,611	(7,877)
Communication Expenses	35,410	32,978	(2,432)
Printing and Advertising Expenses	58,932	39,619	(19,313)
Information Services and ERP Charges	65,751	141,035	75,284
Bank Service Charges	2,053	8,528	6,475
Exhibitions, Shows, and Special Event Expenses	-	-	-
License and Permit Fees	2,941	2,540	(401)
Membership Fees	19,005	9,827	(9,178)
Insurance Premiums	-	9,624	9,624
Moving Expenses	-	820	820
Miscellaneous Administrative Fees	4,055	320	(3,735)
Rental - Facility, Equipment, and Other Rental Expenses	262,655	485,600	222,945
Maintenance and Repair - Property and Equipment	207,581	261,908	54,327
Fuel and Special Supplies	11,472	6,936	(4,536)
Shop and Medical Supplies	308	-	(308)
General Operating Supplies	46,042	79,770	33,728
Software and Equipment Expenses	143,702	164,264	20,562
Library Resource Expenses	3,224	2,660	(564)
Construction in Progress - Software	-	-	-
Soil Conservation Projects	90,538	210,755	120,217
Construction and Renovation Expenses	-	-	-
Total Supplies, Equipment, and Other Expenses:	1,100,971	1,587,301	486,330
Total Expenditures:	\$ 6,307,529	\$ 7,547,560	\$ 1,240,031

The following claims were approved by the Secretary and are routine in nature:

Claims Paid June 2016

Oklahoma Press Services	Advertising Expense	1,988.09
BancFirst	Bank Service Charges	786.68
Office of Management Enterprise Services	Fuel Expense	891.31
CPC Oklahoma	General Operating Expenses	468.80
Dale Rogers Training Center	General Operating Expenses	345.82
First Choice Coffee Services	General Operating Expenses	122.75
Office of Management Enterprise Services	General Operating Expenses	180.00
Staples	General Operating Expenses	1,379.71
Valley Laser	General Operating Expenses	1,959.72
PDS Energy	Information Expense	203.63
Professional Farmers	Information Expense	219.00
The Newberry Library	Information Expense	50.00
West Publishing	Information Expense	1,017.69
3T Drilling	Land and Right-of-Way Expense	12,500.00
Markwell Paving Company	Land and Right-of-Way Expense	2,800.00
MK Excavation	Land and Right-of-Way Expense	3,500.00
Regional Land Services	Land and Right-of-Way Expense	40,575.00
Oklahoma Press Services	Library Resource Expense	20.00
SQ Oklahoma Petrol	Library Resource Expense	200.00
Dell Marketing	Maintenance Expense	2,680.00
J. D Young Company	Maintenance Expense	224.00
Midcon Data Services	Maintenance Expense	2,176.13
Minter & Sons	Maintenance Expense	525.00
SHI International	Maintenance Expense	9,742.47
Federal Express	Miscellaneous Administrative Expense	11.35
Hollinger Metal Edge	Miscellaneous Administrative Expense	946.24
Office of Management Enterprise Services	Miscellaneous Administrative Expense	324.88
Walker Companies	Miscellaneous Administrative Expense	45.00
Oklahoma Department of Corrections	Office Furniture and Equipment	425.51
Office of Management Enterprise Services	Personal Services	333.95
Appraisal Institute	Professional Expense	150.00
Comanche County	Professional Expense	50.00
Comstock Appraisal Service	Professional Expense	2,000.00
Galt Foundation	Professional Expense	4,238.14
Isaacs & Associates	Professional Expense	6,000.00
John Houck	Professional Expense	1,935.30
My Consulting	Professional Expense	5,556.25
Office of Management Enterprise Services	Professional Expense	1,720.56
Professional Reporters	Professional Expense	360.90
Quality Cut Lawns	Professional Expense	2,600.00
Richard Self & Associates	Professional Expense	145.00
Steven Mullins	Professional Expense	3,280.00
Terracon Consultants	Professional Expense	17,900.00
Timmons Group	Professional Expense	625.00
Tisdal & Ohara	Professional Expense	14,447.97
AAPL Landman Association	Registration Expense	400.00
ASFMRA	Registration Expense	1,403.00
Factor110	Registration Expense	95.00
Oklahoma Society of CPA's	Registration Expense	325.00
Paypal	Registration Expense	75.00

The American Law Institute	Registration Expense	979.30
Western Governor's Association	Registration Expense	725.00
Commissioners of the Land Office	Rent Expense	32,785.34
Office of Management Enterprise Services	Rent Expense	2,939.83
Summit Mailing Systems	Rent Expense	357.74
AT&T Inc.	Telecommunication Expense	195.06
AT&T Mobility	Telecommunication Expense	1,021.03
Cimarron Telephone	Telecommunication Expense	109.17
Cox Oklahoma Telecom	Telecommunication Expense	597.23
Office of Management Enterprise Services	Telecommunication Expense	1,750.10
Omega 1 Communications	Telecommunication Expense	55.00
Panhandle Telephone	Telecommunication Expense	137.05
Pioneer Business Solutions	Telecommunication Expense	312.58
Verizon Wireless	Telecommunication Expense	86.02
American Airlines	Travel - Agency Direct Payment	1,796.60
Courtyard by Marriott	Travel - Agency Direct Payment	322.74
Delta Airlines	Travel - Agency Direct Payment	980.40
Office of Management Enterprise Services	Travel - Agency Direct Payment	48.00
Schweitzer Mountain Lodge	Travel - Agency Direct Payment	457.23
Sheraton Grand Chicago	Travel - Agency Direct Payment	469.60
United Airlines	Travel - Agency Direct Payment	550.20
Wyndham Garden Hotel	Travel - Agency Direct Payment	154.00
Brownsworth, Gregory	Travel - Reimbursements	482.82
Eike, Tom	Travel - Reimbursements	730.68
Foster, Christopher	Travel - Reimbursements	613.98
Hermanski, David	Travel - Reimbursements	549.00
Johnson, Karen	Travel - Reimbursements	1,352.64
Kuhlman, Jon	Travel - Reimbursements	287.13
Ryan, Starr	Travel - Reimbursements	405.00
Spurgeon, James	Travel - Reimbursements	265.50
Wildman, David Trent	Travel - Reimbursements	1,050.87
		202,516.69

COMMISSIONERS OF THE LAND OFFICE
Expenditure Comparison
June 30, 2015 compared to June 30, 2016

<u>Budget Line Item Description</u>	<u>FY15 YTD Expenditures</u>	<u>FY16 YTD Expenditures</u>	<u>FY15 to FY16 Changes in Expenditures</u>
Personnel - Salary and Benefit Expenses	\$ 4,901,500	\$ 5,250,165	\$ 348,665
Professional Service Expenses	819,256	1,234,784	415,528
Total Personal Services:	<u>5,720,756</u>	<u>6,484,949</u>	<u>764,193</u>
Travel - Reimbursements	63,681	64,243	562
Travel - Direct Agency Payments	36,371	37,274	903
Travel - Agency Direct Registration Payments	47,143	34,699	(12,444)
Postage and Freight Expenses	16,495	8,622	(7,873)
Communication Expenses	39,223	36,296	(2,927)
Printing and Advertising Expenses	59,994	41,921	(18,073)
Information Services and ERP Charges	59,440	143,418	83,978
Bank Service Charges	9,619	9,314	(305)
Exhibitions, Shows, and Special Event Expenses	-	-	-
License and Permit Fees	3,019	2,585	(434)
Membership Fees	19,005	9,827	(9,178)
Insurance Premiums	3,765	9,674	5,909
Moving Expenses	-	820	820
Miscellaneous Administrative Fees	290	270	(20)
Rental - Facility, Equipment, and Other Rental Expenses	292,660	521,683	229,023
Maintenance and Repair - Property and Equipment	236,678	315,083	78,405
Fuel and Special Supplies	12,377	7,806	(4,571)
Shop and Medical Supplies	308	-	(308)
General Operating Supplies	53,255	85,730	32,475
Software and Equipment Expenses	195,477	172,363	(23,114)
Library Resource Expenses	3,856	2,860	(996)
Construction in Progress - Software	-	-	-
Soil Conservation Projects	98,887	226,755	127,868
Construction and Renovation Expenses	-	-	-
Total Supplies, Equipment, and Other Expenses:	<u>1,251,543</u>	<u>1,731,244</u>	<u>479,701</u>
Total Expenditures:	<u>\$ 6,972,299</u>	<u>\$ 8,216,193</u>	<u>\$ 1,243,894</u>

**MINERALS MANAGEMENT DIVISION
MONTHLY SUMMARY**

FROM: 5/1/2016

TO: 5/31/2016

RE: SUMMARY OF THE 5/18/2016 OIL AND GAS LEASE SALE

*TOTAL BONUS:	\$736,548.58	* Includes only high bids
TOTAL NET ACRES:	2,494.37	
AVG PRICE PER ACRE:	\$295.28	
TOTAL TRACTS:	22	
TOTAL HIGH BIDS:	20	
TOTAL LOW BIDS:	4	
TOTAL BIDS RECEIVED:	24	
TOTAL TRACTS NO BIDS:	2	
HIGH BID PER ACRE:	\$788.00	

Tabulation of bids received by Commissioners of the Land Office of Oil and Gas Mining Leases
Sale held in the Commission conference room, at Oklahoma City, Oklahoma

5/18/2016

Oil and Gas Lease Sale

**MINERALS MANAGEMENT DIVISION
APPROVAL OF OIL AND GAS LEASE SALE TABULATION**

<u>TR #</u>	<u>COUNTY</u>	<u>LEGAL DESCRIPTION</u>	<u>NET ACRES</u>	<u>BIDDER</u>	<u>BONUS</u>	<u>PRICE PER ACRE</u>
1	COAL	Lot 70, located in the NW/4 NW/4 in Townsite Addition #4; SE/4 NW/4; Lot 2 (1/2 M.R.), Sec. 19-01N-11E1M	38.75	CINCO ENERGY LAND SERVICES LLC	\$14,929.21	\$385.27
2	COAL	Lots 3 and 4; E/2 SW/4, less 31.5 acres described as follows: All that portion of the SE/4 SW/4, lying East of the center of the channel of Muddy Boggy Creek and less 18 acres described as follows: Beginning at a point 725 feet West of the center of Section 19, running thence in a southerly direction along the West bank of Cottonwood Creek to a point 462 feet West of the 1/2 mile section line of Section 19, thence East to the 1/2 mile line of Section 19, thence North to the center of Section 19 and thence West to place of beginning. (1/2 M.R.), Sec. 19-01N-11E1M	59.93	CINCO ENERGY LAND SERVICES LLC	\$23,089.23	\$6.00

3	ELLIS	Lots 3 and 4; E/2 SW/4, less and except the Morrow Formation (All M.R.), Sec. 31-19N-21WIM	155.69	NATIVE OIL & GAS LLC	\$934.14	\$0.00
4	ELLIS	NW/4 NW/4, less and except the Cleveland Formation (All M.R.), Sec. 34-20N-23WIM	40.00	NO BIDS	\$0.00	\$31.00
5	GARFIELD	NE/4, less and except from the surface to the top of the Mississippian Formation and also less and except the Mississippi Lime Formation (All M.R.), Sec. 36-21N-04WIM	160.00	R E BLAIK INC	\$4,960.00	\$100.00
6	HARPER	SW/4 (All M.R.), Sec. 05-26N-21WIM	160.00	EARLSBORO ENERGY CORPORATION	\$16,000.00	\$20.00
7	HARPER	NE/4, less and except the Tonkawa Sand Formation (All M.R.), Sec. 16-26N-21WIM	160.00	RED DRAGON LLC	\$3,200.00	\$20.00
8	HARPER	NW/4, less and except the Tonkawa Sand Formation (All M.R.), Sec. 16-26N-21WIM	160.00	RED DRAGON LLC	\$3,200.00	\$20.00
9	HARPER	SE/4, less and except the Tonkawa Sand Formation (All M.R.), Sec. 16-26N-21WIM	160.00	RED DRAGON LLC	\$3,200.00	\$20.00
10	HARPER	SW/4, less and except the Tonkawa Sand Formation (All M.R.), Sec. 16-26N-21WIM	160.00	RED DRAGON LLC	\$3,200.00	\$113.55
11	MCCLAIN	SW/4 SW/4 NW/4 (All M.R.), Sec. 16-06N-02WIM	10.00	CHARTER OAK PRODUCTION CO LLC	\$1,135.50	\$113.55
12	MCCLAIN	SW/4 SE/4 SW/4; SE/4 SW/4 SW/4; W/2 W/2 SW/4 (All M.R.), Sec. 16-06N-02WIM	60.00	CHARTER OAK PRODUCTION CO LLC	\$6,813.00	\$113.55
13	MCCLAIN	S/2 NE/4 SW/4; S/2 SW/4, less and except the Hunton and Viola Formations (1/2 M.R.), Sec. 25-07N-03WIM	50.00	CHARTER OAK PRODUCTION CO LLC	\$5,677.50	\$0.00
14	POTTAWATOMIE	NW/4, less and except the Woodford Formation (All M.R.), Sec. 36-08N-03EIM	160.00	NO BIDS	\$0.00	\$47.25
15	POTTAWATOMIE	SW/4 NE/4, less and except the Hunton and Woodford Formations (All M.R.), Sec. 16-08N-05EIM	40.00	BULLET OIL & GAS LLC	\$1,890.00	\$75.00
16	WOODS	NE/4 (All M.R.), Sec. 33-27N-15WIM	160.00	MIDSTATES PETROLEUM COMPANY LLC	\$12,000.00	\$75.00
17	WOODS	NW/4 (All M.R.), Sec. 33-27N-15WIM	160.00	MIDSTATES PETROLEUM COMPANY LLC	\$12,000.00	\$75.00
18	WOODS	SE/4 (All M.R.), Sec. 33-27N-15WIM	160.00	MIDSTATES PETROLEUM COMPANY LLC	\$12,000.00	\$788.00
19	WOODWARD	NE/4, less and except the Morrow Formation (All M.R.), Sec. 13-20N-21WIM	160.00	TAPSTONE ENERGY LLC	\$126,080.00	\$26.00
19	WOODWARD	NE/4, less and except the Morrow Formation (All M.R.), Sec. 13-20N-21WIM	160.00	STRIKER LAND SERVICES LLC	\$4,160.00	\$788.00
20	WOODWARD	NW/4, less and except the Morrow Formation (All M.R.), Sec. 13-20N-21WIM	160.00	TAPSTONE ENERGY LLC	\$126,080.00	\$12.00
20	WOODWARD	NW/4, less and except the Morrow Formation (All M.R.), Sec. 13-20N-21WIM	160.00	STRIKER LAND SERVICES LLC	\$1,920.00	\$788.00

21	WOODWARD	SE/4, less and except the Morrow Formation (All M.R.), Sec. 13-20N-21WIM	160.00	TAPSTONE ENERGY LLC	\$126,080.00	\$26.00
21	WOODWARD	SE/4, less and except the Morrow Formation (All M.R.), Sec. 13-20N-21WIM	160.00	STRIKER LAND SERVICES LLC	\$4,160.00	\$788.00
22	WOODWARD	SW/4, less and except the Morrow Formation (All M.R.), Sec. 13-20N-21WIM	160.00	TAPSTONE ENERGY LLC	\$126,080.00	\$12.00
22	WOODWARD	SW/4, less and except the Morrow Formation (All M.R.), Sec. 13-20N-21WIM	160.00	STRIKER LAND SERVICES LLC	\$1,920.00	

RE: ASSIGNMENTS OF OIL AND GAS MINING LEASES APPROVED:

<u>Lease #</u>	<u>County</u>	<u>Legal Description</u>	<u>Assignor</u>	<u>Assignee</u>
CS-6078	PAYNE	E/2 NE/4; E/2 SE/4 of Sec. 36-19N-03EIM	AMERICAN ENERGY-WOODFORD LLC	WHITE STAR PETROLEUM LLC
CS-6079	PAYNE	W/2 NE/4; W/2 SE/4 of Sec. 36-19N-03EIM	AMERICAN ENERGY-WOODFORD LLC	WHITE STAR PETROLEUM LLC
CS-14652	KINGFISHER	SE/4 (1/2 M.R.) of Sec. 12-16N-07WIM	MARLIN OIL CORPORATION	PAYROCK ENERGY LLC
CS-17422	KINGFISHER	SE/4, LESS AND EXCEPT THE RED FORK FORMATION (1/2 M.R.) of Sec. 12-16N-07WIM	MARLIN OIL CORPORATION	PAYROCK ENERGY LLC
CS-26824	PAYNE	NW/4 SW/4, LESS AND EXCEPT THE BARTLESVILLE FORMATION of Sec. 16-18N-01EIM	AMERICAN ENERGY-WOODFORD LLC	WHITE STAR PETROLEUM LLC
CS-26825	PAYNE	SW/4 SW/4, LESS AND EXCEPT THE BARTLESVILLE FORMATION of Sec. 16-18N-01EIM	AMERICAN ENERGY-WOODFORD LLC	WHITE STAR PETROLEUM LLC
CS-26935	PAYNE	NE/4 NE/4 of Sec. 16-18N-03EIM	AMERICAN ENERGY-WOODFORD LLC	WHITE STAR PETROLEUM LLC
CS-26936	PAYNE	NW/4 NE/4 of Sec. 16-18N-03EIM	AMERICAN ENERGY-WOODFORD LLC	WHITE STAR PETROLEUM LLC
CS-26937	PAYNE	SE/4 NE/4 of Sec. 16-18N-03EIM	AMERICAN ENERGY-WOODFORD LLC	WHITE STAR PETROLEUM LLC
CS-26938	PAYNE	SW/4 NE/4 of Sec. 16-18N-03EIM	AMERICAN ENERGY-WOODFORD LLC	WHITE STAR PETROLEUM LLC
CS-26939	PAYNE	NE/4 NW/4 of Sec. 16-18N-03EIM	AMERICAN ENERGY-WOODFORD LLC	WHITE STAR PETROLEUM LLC

CS-26940	PAYNE	NW/4 NW/4 of Sec. 16-18N-03EIM	AMERICAN ENERGY-WOODFORD LLC	WHITE STAR PETROLEUM LLC
CS-26941	PAYNE	NE/4 SE/4 of Sec. 16-18N-03EIM	AMERICAN ENERGY-WOODFORD LLC	WHITE STAR PETROLEUM LLC
CS-26942	PAYNE	NW/4 SE/4 of Sec. 16-18N-03EIM	AMERICAN ENERGY-WOODFORD LLC	WHITE STAR PETROLEUM LLC
CS-26943	PAYNE	SE/4 SE/4 of Sec. 16-18N-03EIM	AMERICAN ENERGY-WOODFORD LLC	WHITE STAR PETROLEUM LLC
CS-26944	PAYNE	SW/4 SE/4 of Sec. 16-18N-03EIM	AMERICAN ENERGY-WOODFORD LLC	WHITE STAR PETROLEUM LLC
CS-26945	PAYNE	NE/4 SW/4 of Sec. 16-18N-03EIM	AMERICAN ENERGY-WOODFORD LLC	WHITE STAR PETROLEUM LLC
CS-26946	PAYNE	NW/4 SW/4 of Sec. 16-18N-03EIM	AMERICAN ENERGY-WOODFORD LLC	WHITE STAR PETROLEUM LLC
CS-26947	PAYNE	SE/4 SW/4 of Sec. 16-18N-03EIM	AMERICAN ENERGY-WOODFORD LLC	WHITE STAR PETROLEUM LLC
CS-26948	PAYNE	SW/4 SW/4 of Sec. 16-18N-03EIM	AMERICAN ENERGY-WOODFORD LLC	WHITE STAR PETROLEUM LLC
CS-27074	PAYNE	NE/4 NE/4 of Sec. 16-18N-01EIM	AMERICAN ENERGY-WOODFORD LLC	WHITE STAR PETROLEUM LLC
CS-27075	PAYNE	NW/4 NE/4 of Sec. 16-18N-01EIM	AMERICAN ENERGY-WOODFORD LLC	WHITE STAR PETROLEUM LLC
CS-27076	PAYNE	SE/4 NE/4 of Sec. 16-18N-01EIM	AMERICAN ENERGY-WOODFORD LLC	WHITE STAR PETROLEUM LLC
CS-27077	PAYNE	SW/4 NE/4 of Sec. 16-18N-01EIM	AMERICAN ENERGY-WOODFORD LLC	WHITE STAR PETROLEUM LLC
CS-27078	PAYNE	NE/4 NW/4 of Sec. 16-18N-01EIM	AMERICAN ENERGY-WOODFORD LLC	WHITE STAR PETROLEUM LLC
CS-27079	PAYNE	NW/4 NW/4 of Sec. 16-18N-01EIM	AMERICAN ENERGY-WOODFORD LLC	WHITE STAR PETROLEUM LLC
CS-27080	PAYNE	SE/4 NW/4 of Sec. 16-18N-01EIM	AMERICAN ENERGY-WOODFORD LLC	WHITE STAR PETROLEUM LLC
CS-27081	PAYNE	SW/4 NW/4 of Sec. 16-18N-01EIM	AMERICAN ENERGY-WOODFORD LLC	WHITE STAR PETROLEUM LLC

CS-27082	PAYNE	NE/4 SE/4 of Sec. 16-18N-01EIM	AMERICAN ENERGY- WOODFORD LLC	WHITE STAR PETROLEUM LLC
CS-27083	PAYNE	NW/4 SE/4 of Sec. 16-18N-01EIM	AMERICAN ENERGY- WOODFORD LLC	WHITE STAR PETROLEUM LLC
CS-27084	PAYNE	SE/4 SE/4 of Sec. 16-18N-01EIM	AMERICAN ENERGY- WOODFORD LLC	WHITE STAR PETROLEUM LLC
CS-27085	PAYNE	SW/4 SE/4 of Sec. 16-18N-01EIM	AMERICAN ENERGY- WOODFORD LLC	WHITE STAR PETROLEUM LLC
CS-27086	PAYNE	NE/4 SW/4 of Sec. 16-18N-01EIM	AMERICAN ENERGY- WOODFORD LLC	WHITE STAR PETROLEUM LLC
CS-27087	PAYNE	SE/4 SW/4 of Sec. 16-18N-01EIM	AMERICAN ENERGY- WOODFORD LLC	WHITE STAR PETROLEUM LLC
CS-27537	PAYNE	NE/4 NW/4 of Sec. 16-19N-03EIM	AMERICAN ENERGY- WOODFORD, LLC	WHITE STAR PETROLEUM LLC
CS-27538	PAYNE	NW/4 NW/4 of Sec. 16-19N-03EIM	AMERICAN ENERGY- WOODFORD, LLC	WHITE STAR PETROLEUM LLC
CS-27539	PAYNE	SE/4 NW/4 of Sec. 16-19N-03EIM	AMERICAN ENERGY- WOODFORD, LLC	WHITE STAR PETROLEUM LLC
CS-27540	PAYNE	SW/4 NW/4 of Sec. 16-19N-03EIM	AMERICAN ENERGY- WOODFORD, LLC	WHITE STAR PETROLEUM LLC
CS-27619	PAYNE	SW/4, LESS AND EXCEPT THE THOMAS FORMATION of Sec. 16- 19N-03EIM	AMERICAN ENERGY- WOODFORD, LLC	WHITE STAR PETROLEUM LLC
CS-27620	PAYNE	NW/4 of Sec. 36-19N-03EIM	AMERICAN ENERGY- WOODFORD LLC	WHITE STAR PETROLEUM LLC
CS-27621	PAYNE	SW/4 of Sec. 36-19N-03EIM	AMERICAN ENERGY- WOODFORD LLC	WHITE STAR PETROLEUM LLC
CS-28106	PAYNE	S/2 NW/4 of Sec. 16-18N-03EIM	AMERICAN ENERGY- WOODFORD LLC	WHITE STAR PETROLEUM LLC
CS-28107	PAYNE	NE/4 of Sec. 36-18N-03EIM	AMERICAN ENERGY- WOODFORD LLC	WHITE STAR PETROLEUM LLC
CS-28108	PAYNE	NW/4 of Sec. 36-18N-03EIM	AMERICAN ENERGY- WOODFORD LLC	WHITE STAR PETROLEUM LLC
CS-28109	PAYNE	SE/4 of Sec. 36-18N-03EIM	AMERICAN ENERGY- WOODFORD LLC	WHITE STAR PETROLEUM LLC

CS-28110	PAYNE	SW/4 of Sec. 36-18N-03EIM	AMERICAN ENERGY- WOODFORD LLC	WHITE STAR PETROLEUM LLC
CS-28114	PAYNE	NE/4 of Sec. 36-18N-04EIM	AMERICAN ENERGY- WOODFORD LLC	WHITE STAR PETROLEUM LLC
CS-28115	PAYNE	E/2 NW/4 of Sec. 36-18N-04EIM	AMERICAN ENERGY- WOODFORD LLC	WHITE STAR PETROLEUM LLC
CS-28116	PAYNE	W/2 NW/4, LESS AND EXCEPT THE BIG LIME, OSWEGO AND RED FORK FORMATIONS of Sec. 36- 18N-04EIM	AMERICAN ENERGY- WOODFORD LLC	WHITE STAR PETROLEUM LLC
CS-28117	PAYNE	SE/4 of Sec. 36-18N-04EIM	AMERICAN ENERGY- WOODFORD LLC	WHITE STAR PETROLEUM LLC
CS-28118	PAYNE	E/2 SW/4 of Sec. 36-18N-04EIM	AMERICAN ENERGY- WOODFORD LLC	WHITE STAR PETROLEUM LLC
CS-28677	LINCOLN	NE/4 of Sec. 36-17N-03EIM	AMERICAN ENERGY- WOODFORD LLC	WHITE STAR PETROLEUM LLC
CS-29197	PAYNE	NE/4 of Sec. 16-17N-04EIM	AMERICAN ENERGY- WOODFORD LLC	WHITE STAR PETROLEUM LLC
CS-29198	PAYNE	NW/4 of Sec. 16-17N-04EIM	AMERICAN ENERGY- WOODFORD LLC	WHITE STAR PETROLEUM LLC
CS-29199	PAYNE	SE/4 of Sec. 16-17N-04EIM	AMERICAN ENERGY- WOODFORD LLC	WHITE STAR PETROLEUM LLC
CS-29200	PAYNE	SW/4 of Sec. 16-17N-04EIM	AMERICAN ENERGY- WOODFORD LLC	WHITE STAR PETROLEUM LLC
CS-29397	POTTAWATOMIE	SE/4 NW/4 of Sec. 36-11N-04EIM	AMERICAN ENERGY- WOODFORD LLC	WHITE STAR PETROLEUM LLC
CS-29492	PAYNE	NE/4 of Sec. 36-18N-01WIM	AMERICAN ENERGY- WOODFORD LLC	WHITE STAR PETROLEUM LLC
CS-29493	PAYNE	NW/4 of Sec. 36-18N-01WIM	AMERICAN ENERGY- WOODFORD LLC	WHITE STAR PETROLEUM LLC
CS-29494	PAYNE	SE/4 of Sec. 36-18N-01WIM	AMERICAN ENERGY- WOODFORD LLC	WHITE STAR PETROLEUM LLC
CS-29495	PAYNE	SW/4 of Sec. 36-18N-01WIM	AMERICAN ENERGY- WOODFORD LLC	WHITE STAR PETROLEUM LLC

CS-29594	PAYNE	NW/4, less and except the Mississippian formation of Sec. 36-19N-03EIM	AMERICAN ENERGY-WOODFORD LLC	WHITE STAR PETROLEUM LLC
CS-29595	PAYNE	SW/4, less and except the Mississippian formation of Sec. 36-19N-03EIM	AMERICAN ENERGY-WOODFORD LLC	WHITE STAR PETROLEUM LLC
CS-29684	LINCOLN	W/2 SE/4, less and except the Mississippian Formation of Sec. 03-16N-06EIM	AMERICAN ENERGY-WOODFORD LLC	WHITE STAR PETROLEUM LLC
CS-29685	LINCOLN	Lots 1 and 2, less and except the Upper Cleveland Formation of Sec. 36-17N-06EIM	AMERICAN ENERGY-WOODFORD LLC	WHITE STAR PETROLEUM LLC
CS-29686	LINCOLN	Lots 3 and 4, less and except the Upper Cleveland Formation of Sec. 36-17N-06EIM	AMERICAN ENERGY-WOODFORD LLC	WHITE STAR PETROLEUM LLC
CS-29687	LOGAN	Lot 10 of Sec. 16-17N-01EIM	AMERICAN ENERGY-WOODFORD LLC	WHITE STAR PETROLEUM LLC
CS-29688	LOGAN	Lot 6 of Sec. 16-17N-01EIM	AMERICAN ENERGY-WOODFORD LLC	WHITE STAR PETROLEUM LLC
CS-29689	LOGAN	Lots 7, 8 and 9; SW/4 SW/4 of Sec. 16-17N-01EIM	AMERICAN ENERGY-WOODFORD LLC	WHITE STAR PETROLEUM LLC
CS-29694	PAYNE	NE/4 of Sec. 16-17N-01EIM	AMERICAN ENERGY-WOODFORD LLC	WHITE STAR PETROLEUM LLC
CS-29695	PAYNE	NE/4 NW/4; Lots 1 and 2 of Sec. 16-17N-01EIM	AMERICAN ENERGY-WOODFORD LLC	WHITE STAR PETROLEUM LLC
CS-29696	PAYNE	NE/4 SE/4; Lots 4 and 5 of Sec. 16-17N-01EIM	AMERICAN ENERGY-WOODFORD LLC	WHITE STAR PETROLEUM LLC
CS-29698	PAYNE	NE/4, less and except the Mississippian Formation of Sec. 16-18N-01EIM	AMERICAN ENERGY-WOODFORD LLC	WHITE STAR PETROLEUM LLC
CS-29699	PAYNE	NW/4, less and except the Mississippian Formation of Sec. 16-18N-01EIM	AMERICAN ENERGY-WOODFORD LLC	WHITE STAR PETROLEUM LLC
CS-29700	PAYNE	SE/4, less and except the Mississippian Formation of Sec. 16-18N-01EIM	AMERICAN ENERGY-WOODFORD LLC	WHITE STAR PETROLEUM LLC
CS-29701	PAYNE	E/2 SW/4, less and except the Mississippian Formation of Sec. 16-18N-01EIM	AMERICAN ENERGY-WOODFORD LLC	WHITE STAR PETROLEUM LLC

CS-29702	PAYNE	W/2 SW/4, less and except the Mississippian and Bartlesville Formations of Sec. 16-18N-01EIM	AMERICAN ENERGY-WOODFORD LLC	WHITE STAR PETROLEUM LLC
CS-29703	PAYNE	NE/4 of Sec. 16-17N-02EIM	AMERICAN ENERGY-WOODFORD LLC	WHITE STAR PETROLEUM LLC
CS-29704	PAYNE	NW/4 of Sec. 16-17N-02EIM	AMERICAN ENERGY-WOODFORD LLC	WHITE STAR PETROLEUM LLC
CS-29705	PAYNE	E/2 SE/4 of Sec. 16-17N-02EIM	AMERICAN ENERGY-WOODFORD LLC	WHITE STAR PETROLEUM LLC
CS-29706	PAYNE	W/2 SE/4, less and except the Cleveland Formation of Sec. 16-17N-02EIM	AMERICAN ENERGY-WOODFORD LLC	WHITE STAR PETROLEUM LLC
CS-29707	PAYNE	SW/4 of Sec. 16-17N-02EIM	AMERICAN ENERGY-WOODFORD LLC	WHITE STAR PETROLEUM LLC
CS-29725	PAYNE	NE/4 NE/4, less and except the Bartlesville and Viola Formations of Sec. 16-18N-04EIM	AMERICAN ENERGY-WOODFORD LLC	WHITE STAR PETROLEUM LLC
CS-29726	PAYNE	SE/4 NE/4, less and except the Wilcox, Bartlesville, Red Fork, Viola and Mississippian Formations of Sec. 16-18N-04EIM	AMERICAN ENERGY-WOODFORD LLC	WHITE STAR PETROLEUM LLC
CS-29727	PAYNE	NE/4 SE/4; S/2 SE/4, less and except the Wilcox, Bartlesville, Red Fork, Viola and Mississippian Formations of Sec. 16-18N-04EIM	AMERICAN ENERGY-WOODFORD LLC	WHITE STAR PETROLEUM LLC
CS-29728	PAYNE	NE/4 of Sec. 16-19N-04EIM	AMERICAN ENERGY-WOODFORD LLC	WHITE STAR PETROLEUM LLC
CS-29729	PAYNE	NW/4 of Sec. 16-19N-04EIM	AMERICAN ENERGY-WOODFORD LLC	WHITE STAR PETROLEUM LLC
CS-29730	PAYNE	SE/4 of Sec. 16-19N-04EIM	AMERICAN ENERGY-WOODFORD LLC	WHITE STAR PETROLEUM LLC
CS-29731	PAYNE	SW/4 of Sec. 16-19N-04EIM	AMERICAN ENERGY-WOODFORD LLC	WHITE STAR PETROLEUM LLC
CS-29732	PAYNE	NE/4 NE/4, less and except the Mississippian Formation of Sec. 36-19N-04EIM	AMERICAN ENERGY-WOODFORD LLC	WHITE STAR PETROLEUM LLC
CS-29733	PAYNE	SE/4 NE/4, less and except the Red Fork Sand Formation of Sec. 36-19N-04EIM	AMERICAN ENERGY-WOODFORD LLC	WHITE STAR PETROLEUM LLC

CS-29734	PAYNE	NW/4 NW/4; N/2 SW/4 NW/4; SW/4 SW/4 NW/4, less and except the Mississippian Formation of Sec. 36-19N-04EIM	AMERICAN ENERGY-WOODFORD LLC	WHITE STAR PETROLEUM LLC
CS-29735	PAYNE	N/2 NW/4 of Sec. 16-17N-05EIM	AMERICAN ENERGY-WOODFORD LLC	WHITE STAR PETROLEUM LLC
CS-29736	PAYNE	W/2 NW/4 SW/4; S/2 NE/4 NW/4 SW/4; SE/4 NW/4 SW/4; S/2 NE/4 SE/4 SW/4; SE/4 SE/4 SW/4; W/2 SE/4 SW/4; SW/4 SW/4 of Sec. 16-17N-05EIM	AMERICAN ENERGY-WOODFORD LLC	WHITE STAR PETROLEUM LLC
CS-29870	LINCOLN	NE/4 of Sec. 36-17N-02EIM	AMERICAN ENERGY-WOODFORD LLC	WHITE STAR PETROLEUM LLC
CS-29871	LINCOLN	SW/4 of Sec. 36-17N-02EIM	AMERICAN ENERGY-WOODFORD LLC	WHITE STAR PETROLEUM LLC
CS-29872	LINCOLN	E/2 SW/4; SW/4 SW/4, less a 3.12 acre tract of Sec. 34-17N-04EIM	AMERICAN ENERGY-WOODFORD LLC	WHITE STAR PETROLEUM LLC
CS-29873	LINCOLN	NE/4 of Sec. 36-17N-04EIM	AMERICAN ENERGY-WOODFORD LLC	WHITE STAR PETROLEUM LLC
CS-29874	LINCOLN	NW/4 of Sec. 36-17N-04EIM	AMERICAN ENERGY-WOODFORD LLC	WHITE STAR PETROLEUM LLC
CS-29875	LINCOLN	SE/4 of Sec. 36-17N-04EIM	AMERICAN ENERGY-WOODFORD LLC	WHITE STAR PETROLEUM LLC
CS-29876	LINCOLN	SW/4 of Sec. 36-17N-04EIM	AMERICAN ENERGY-WOODFORD LLC	WHITE STAR PETROLEUM LLC
CS-29879	PAYNE	Lots 1 and 2; E/2 NW/4 of Sec. 31-18N-03EIM	AMERICAN ENERGY-WOODFORD LLC	WHITE STAR PETROLEUM LLC
CS-29960	LINCOLN	NE/4, any use of the surface lands covered herein shall require the permission of the lessor of Sec. 16-15N-06EIM	AMERICAN ENERGY-WOODFORD LLC	WHITE STAR PETROLEUM LLC
CS-29961	LINCOLN	NW/4, any use of the surface lands covered herein shall require the permission of the lessor of Sec. 16-15N-06EIM	AMERICAN ENERGY-WOODFORD LLC	WHITE STAR PETROLEUM LLC
CS-29962	LINCOLN	SE/4, any use of the surface lands covered herein shall require the permission of the lessor of Sec. 16-15N-06EIM	AMERICAN ENERGY-WOODFORD LLC	WHITE STAR PETROLEUM LLC

CS-29963	LINCOLN	SW/4, any use of the surface lands covered herein shall require the permission of the lessor of Sec. 16-15N-06EIM	AMERICAN ENERGY-WOODFORD LLC	WHITE STAR PETROLEUM LLC
CS-29973	PAYNE	NE/4 of Sec. 16-18N-05EIM	AMERICAN ENERGY-WOODFORD LLC	WHITE STAR PETROLEUM LLC
CS-29974	PAYNE	NW/4 of Sec. 16-18N-05EIM	AMERICAN ENERGY-WOODFORD LLC	WHITE STAR PETROLEUM LLC
CS-29975	PAYNE	SE/4 of Sec. 16-18N-05EIM	AMERICAN ENERGY-WOODFORD LLC	WHITE STAR PETROLEUM LLC
CS-29976	PAYNE	SW/4 of Sec. 16-18N-05EIM	AMERICAN ENERGY-WOODFORD LLC	WHITE STAR PETROLEUM LLC
CS-29982	PAYNE	NW/4 of Sec. 16-19N-05EIM	AMERICAN ENERGY-WOODFORD LLC	WHITE STAR PETROLEUM LLC
CS-29983	PAYNE	SE/4, less and except the Red Fork and Mississippian Formations of Sec. 16-19N-05EIM	AMERICAN ENERGY-WOODFORD LLC	WHITE STAR PETROLEUM LLC
CS-29984	PAYNE	N/2 SW/4; N/2 SE/4 SW/4; SE/4 SE/4 SW/4 of Sec. 16-19N-05EIM	AMERICAN ENERGY-WOODFORD LLC	WHITE STAR PETROLEUM LLC
CS-29985	PAYNE	SW/4 SW/4, less and except the Cleveland Formation limited to the wellbore only of the State 1-16 well of Sec. 16-19N-05EIM	AMERICAN ENERGY-WOODFORD LLC	WHITE STAR PETROLEUM LLC
CS-30075	PAYNE	NE/4, less and except the Sylan and Woodford Formations of Sec. 36-19N-01WIM	AMERICAN ENERGY-WOODFORD LLC	WHITE STAR PETROLEUM LLC
CS-30076	PAYNE	NW/4, less and except the Sylan and Woodford Formations of Sec. 36-19N-01WIM	AMERICAN ENERGY-WOODFORD LLC	WHITE STAR PETROLEUM LLC
CS-30077	PAYNE	SE/4, less and except the Sylan and Woodford Formations of Sec. 36-19N-01WIM	AMERICAN ENERGY-WOODFORD LLC	WHITE STAR PETROLEUM LLC
CS-30078	PAYNE	SW/4, less and except the Sylan and Woodford Formations of Sec. 36-19N-01WIM	AMERICAN ENERGY-WOODFORD LLC	WHITE STAR PETROLEUM LLC
CS-30489	DEWEY	SW/4 of Sec. 16-19N-17WIM	RUIDOSO RESOURCES LLC	TAPSTONE ENERGY LLC
CS-30493	DEWEY	NW/4 of Sec. 14-19N-18WIM	RUIDOSO RESOURCES LLC	TAPSTONE ENERGY LLC

CS-30494	DEWEY	SW/4, less and except the Oswego Formation of Sec. 36-19N-18WIM	RUIDOSO RESOURCES LLC	TAPSTONE ENERGY LLC
CS-30500	DEWEY	Lots 5 and 6; S/2 SE/4 of Sec. 36-20N-20WIM	RUIDOSO RESOURCES LLC	TAPSTONE ENERGY LLC
CS-30501	DEWEY	Lots 7 and 8; S/2 SW/4 of Sec. 36-20N-20WIM	RUIDOSO RESOURCES LLC	TAPSTONE ENERGY LLC
CS-30547	WOODWARD	W/2 SW/4 of Sec. 21-21N-19WIM	RUIDOSO RESOURCES LLC	TAPSTONE ENERGY LLC
CS-30551	WOODWARD	Lot 2; SW/4 NE/4 of Sec. 06-20N-20WIM	RUIDOSO RESOURCES LLC	TAPSTONE ENERGY LLC
CS-30552	WOODWARD	Lot 3; SE/4 NW/4 of Sec. 06-20N-20WIM	RUIDOSO RESOURCES LLC	TAPSTONE ENERGY LLC
CS-30553	WOODWARD	SW/4 NE/4 of Sec. 10-20N-20WIM	RUIDOSO RESOURCES LLC	TAPSTONE ENERGY LLC
CS-30555	WOODWARD	SE/4 SW/4 of Sec. 11-20N-20WIM	RUIDOSO RESOURCES LLC	TAPSTONE ENERGY LLC
CS-30556	WOODWARD	NW/4 of Sec. 14-20N-20WIM	RUIDOSO RESOURCES LLC	TAPSTONE ENERGY LLC
CS-30557	WOODWARD	E/2 NE/4 of Sec. 15-20N-20WIM	RUIDOSO RESOURCES LLC	TAPSTONE ENERGY LLC
CS-30558	WOODWARD	Lot 2 of Sec. 19-20N-20WIM	RUIDOSO RESOURCES LLC	TAPSTONE ENERGY LLC
CS-30559	WOODWARD	Lot 3 of Sec. 19-20N-20WIM	RUIDOSO RESOURCES LLC	TAPSTONE ENERGY LLC
CS-30560	WOODWARD	NW/4, less 7.76 acres for railroad right-of-way of Sec. 22-20N-20WIM	RUIDOSO RESOURCES LLC	TAPSTONE ENERGY LLC
CS-30564	WOODWARD	NE/4 of Sec. 36-20N-20WIM	RUIDOSO RESOURCES LLC	TAPSTONE ENERGY LLC
CS-30565	WOODWARD	NW/4 of Sec. 36-20N-20WIM	RUIDOSO RESOURCES LLC	TAPSTONE ENERGY LLC
CS-30566	WOODWARD	Lots 3 and 4 of Sec. 36-20N-20WIM	RUIDOSO RESOURCES LLC	TAPSTONE ENERGY LLC
CS-30567	WOODWARD	Lots 1 and 2 of Sec. 36-20N-20WIM	RUIDOSO RESOURCES LLC	TAPSTONE ENERGY LLC
CS-30571	WOODWARD	E/2 NE/4 of Sec. 20-21N-20WIM	RUIDOSO RESOURCES LLC	TAPSTONE ENERGY LLC
CS-30572	WOODWARD	NE/4 SE/4 of Sec. 20-21N-20WIM	RUIDOSO RESOURCES LLC	TAPSTONE ENERGY LLC
CS-30573	WOODWARD	NW/4 SW/4 of Sec. 21-21N-20WIM	RUIDOSO RESOURCES LLC	TAPSTONE ENERGY LLC
CS-30574	WOODWARD	S/2 S/2 SE/4 NE/4 of Sec. 28-21N-20WIM	RUIDOSO RESOURCES LLC	TAPSTONE ENERGY LLC

CS-30575	WOODWARD	N/2 SE/4 of Sec. 28-21N-20WIM	RUIDOSO RESOURCES LLC	TAPSTONE ENERGY LLC
CS-30576	WOODWARD	NE/4 SW/4 of Sec. 28-21N-20WIM	RUIDOSO RESOURCES LLC	TAPSTONE ENERGY LLC
EI-29395	POTTAWATOMIE	W/2 SE/4 of Sec. 02-10N-04EIM	AMERICAN ENERGY- WOODFORD LLC	WHITE STAR PETROLEUM LLC
EI-29396	POTTAWATOMIE	Lots 2 and 3, extending Southwesterly to the center of the North Canadian River, less and except the accretion and riparian rights lying outside of Section 35-11N-04E of Sec. 35-11N-04EIM	AMERICAN ENERGY- WOODFORD LLC	WHITE STAR PETROLEUM LLC
EI-30491	DEWEY	E/2 NE/4 of Sec. 08-19N-18WIM	RUIDOSO RESOURCES LLC	TAPSTONE ENERGY LLC
EI-30492	DEWEY	NW/4 NW/4, less and except from the surface to the base of the Morrow Formation of Sec. 09-19N-18WIM	RUIDOSO RESOURCES LLC	TAPSTONE ENERGY LLC
EI-30498	DEWEY	Lot 8; SW/4 SE/4 of Sec. 31-20N-20WIM	RUIDOSO RESOURCES LLC	TAPSTONE ENERGY LLC
EI-30499	DEWEY	Lots 9, 10 and 11; SE/4 SW/4 of Sec. 31-20N-20WIM	RUIDOSO RESOURCES LLC	TAPSTONE ENERGY LLC
EI-30539	WOODWARD	E/2 NW/4; Lots 1 and 2 of Sec. 31-21N-18WIM	RUIDOSO RESOURCES LLC	TAPSTONE ENERGY LLC
EI-30562	WOODWARD	Lot 5 of Sec. 31-20N-20WIM	RUIDOSO RESOURCES LLC	TAPSTONE ENERGY LLC
EI-30563	WOODWARD	Lots 3 and 4 of Sec. 31-20N-20WIM	RUIDOSO RESOURCES LLC	TAPSTONE ENERGY LLC
EI-30568	WOODWARD	NE/4 of Sec. 13-21N-20WIM	RUIDOSO RESOURCES LLC	TAPSTONE ENERGY LLC
EI-30569	WOODWARD	NW/4 of Sec. 13-21N-20WIM	RUIDOSO RESOURCES LLC	TAPSTONE ENERGY LLC
EI-30570	WOODWARD	SE/4 of Sec. 13-21N-20WIM	RUIDOSO RESOURCES LLC	TAPSTONE ENERGY LLC
PB-29724	PAYNE	NW/4 of Sec. 33-20N-03EIM	AMERICAN ENERGY- WOODFORD LLC	WHITE STAR PETROLEUM LLC
PB-30540	WOODWARD	NE/4 of Sec. 33-20N-19WIM	RUIDOSO RESOURCES LLC	TAPSTONE ENERGY LLC
PB-30541	WOODWARD	NW/4 of Sec. 33-20N-19WIM	RUIDOSO RESOURCES LLC	TAPSTONE ENERGY LLC
PB-30542	WOODWARD	Lots 3 and 4 of Sec. 33-20N-19WIM	RUIDOSO RESOURCES LLC	TAPSTONE ENERGY LLC
PB-30543	WOODWARD	Lots 1 and 2 of Sec. 33-20N-19WIM	RUIDOSO RESOURCES LLC	TAPSTONE ENERGY LLC

UP-30549	WOODWARD	SE/4 SE/4 of Sec. 30-21N-19WIM	RUIDOSO RESOURCES LLC	TAPSTONE ENERGY LLC
UP-30550	WOODWARD	N/2 NW/4 of Sec. 32-21N-19WIM	RUIDOSO RESOURCES LLC	TAPSTONE ENERGY LLC
UP-30554	WOODWARD	NE/4 NW/4; SW/4 NW/4 of Sec. 11-20N-20WIM	RUIDOSO RESOURCES LLC	TAPSTONE ENERGY LLC
UV-30561	WOODWARD	NW/4 NE/4 of Sec. 26-20N-20WIM	RUIDOSO RESOURCES LLC	TAPSTONE ENERGY LLC
UV-30577	WOODWARD	SW/4 NE/4 of Sec. 31-21N-20WIM	RUIDOSO RESOURCES LLC	TAPSTONE ENERGY LLC

Minerals Management Division has prepared 14 Division Orders for the month of May 2016.

**MINERALS MANAGEMENT DIVISION
MONTHLY SUMMARY**

FROM: 6/1/2016

TO: 6/30/2016

5/18/2016 OIL AND GAS MINING LEASE SALE

MINERALS MANAGEMENT DIVISION

AWARDS OF LEASES TO HIGH BIDDERS

<u>TR#</u>	<u>RESULT</u>	<u>COUNTY</u>	<u>LEGAL</u>	<u>NET ACRES</u>	<u>BIDDER</u>	<u>BONUS</u>	<u>PRICE PER ACRE</u>
1	AWARDED	COAL	Lot 70, located in the NW/4 NW/4 in Townsite Addition #4; SE/4 NW/4; Lot 2 (1/2 M.R.), Sec. 19-01N-11E1M	38.75	CINCO ENERGY LAND SERVICES LLC	\$14,929.21	\$385.27
2	AWARDED	COAL	Lots 3 and 4; E/2 SW/4, less 31.5 acres described as follows: All that portion of the SE/4 SW/4, lying East of the center of the channel of Muddy Boggy Creek and less 18 acres described as follows: Beginning at a point 725 feet West of the center of Section 19, running thence in a southerly direction along the West bank of Cottonwood Creek to a point 462 feet West of the 1/2 mile section line of Section 19, thence East to the 1/2 mile line of Section 19, thence North to the center of Section 19 and thence West to place of beginning. (1/2 M.R.), Sec. 19-01N-11E1M	59.93	CINCO ENERGY LAND SERVICES LLC	\$23,089.23	\$385.30
3	REJECTED	ELLIS	Lots 3 and 4; E/2 SW/4, less and except the Morrow Formation (All M.R.), Sec. 31-19N-21W1M	155.69	NATIVE OIL & GAS LLC	\$934.14	\$6.00
4	NO BIDS	ELLIS	NW/4 NW/4, less and except the Cleveland Formation (All M.R.), Sec. 34-20N-23W1M	40.00	NO BIDS	\$0.00	\$0.00
5	AWARDED	GARFIELD	NE/4, less and except from the surface to the top of the Mississippian Formation and also less and except the Mississippi Lime Formation (All M.R.), Sec. 36-21N-04W1M	160.00	R E BLAIK INC	\$4,960.00	\$31.00
6	AWARDED	HARPER	SW/4 (All M.R.), Sec. 05-26N-21W1M	160.00	EARLSBORO ENERGY CORPORATION	\$16,000.00	\$100.00
7	REJECTED	HARPER	NE/4, less and except the Tonkawa Sand Formation (All M.R.), Sec. 16-26N-21W1M	160.00	RED DRAGON LLC	\$3,200.00	\$20.00
8	REJECTED	HARPER	NW/4, less and except the Tonkawa Sand Formation (All M.R.), Sec. 16-26N-21W1M	160.00	RED DRAGON LLC	\$3,200.00	\$20.00
9	REJECTED	HARPER	SE/4, less and except the Tonkawa Sand Formation (All M.R.), Sec. 16-26N-21W1M	160.00	RED DRAGON LLC	\$3,200.00	\$20.00
10	REJECTED	HARPER	SW/4, less and except the Tonkawa Sand Formation (All M.R.), Sec. 16-26N-21W1M	160.00	RED DRAGON LLC	\$3,200.00	\$20.00

11	AWARDED	MCCLAIN	SW/4 SW/4 NW/4 (All M.R.), Sec. 16-06N-02WIM	10.00	CHARTER OAK PRODUCTION CO LLC	\$1,135.50	\$113.55
12	AWARDED	MCCLAIN	SW/4 SE/4 SW/4; SE/4 SW/4 SW/4; W/2 W/2 SW/4 (All M.R.), Sec. 16-06N-02WIM	60.00	CHARTER OAK PRODUCTION CO LLC	\$6,813.00	\$113.55
13	AWARDED	MCCLAIN	S/2 NE/4 SW/4; S/2 SW/4, less and except the Hunton and Viola Formations (1/2 M.R.), Sec. 25- 07N-03WIM	50.00	CHARTER OAK PRODUCTION CO LLC	\$5,677.50	\$113.55
14	NO BIDS	POTTAWATOMIE	NW/4, less and except the Woodford Formation (All M.R.), Sec. 36-08N-03EIM	160.00	NO BIDS	\$0.00	\$0.00
15	AWARDED	POTTAWATOMIE	SW/4 NE/4, less and except the Hunton and Woodford Formations (All M.R.), Sec. 16- 08N-05EIM	40.00	BULLET OIL & GAS LLC	\$1,890.00	\$47.25
16	AWARDED	WOODS	NE/4 (All M.R.), Sec. 33-27N- 15WIM	160.00	MIDSTATES PETROLEUM COMPANY LLC	\$48,000.00	\$300.00
17	AWARDED	WOODS	NW/4 (All M.R.), Sec. 33-27N- 15WIM	160.00	MIDSTATES PETROLEUM COMPANY LLC	\$48,000.00	\$300.00
18	AWARDED	WOODS	SE/4 (All M.R.), Sec. 33-27N- 15WIM	160.00	MIDSTATES PETROLEUM COMPANY LLC	\$48,000.00	\$300.00
19	AWARDED	WOODWARD	NE/4, less and except the Morrow Formation (All M.R.), Sec. 13-20N-21WIM	160.00	TAPSTONE ENERGY LLC	\$126,080.00	\$788.00
20	AWARDED	WOODWARD	NW/4, less and except the Morrow Formation (All M.R.), Sec. 13-20N-21WIM	160.00	TAPSTONE ENERGY LLC	\$126,080.00	\$788.00
21	AWARDED	WOODWARD	SE/4, less and except the Morrow Formation (All M.R.), Sec. 13-20N-21WIM	160.00	TAPSTONE ENERGY LLC	\$126,080.00	\$788.00
22	AWARDED	WOODWARD	SW/4, less and except the Morrow Formation (All M.R.), Sec. 13-20N-21WIM	160.00	TAPSTONE ENERGY LLC	\$126,080.00	\$788.00

MINERALS MANAGEMENT DIVISION

TRACTS OFFERED FOR OIL AND GAS MINING

The following tracts will be offered for lease on: **7/20/2016**

<u>TR#</u>	<u>COUNTY</u>	<u>LEGAL DESCRIPTION</u>	<u>M.R. %</u>	<u>SEC-TWP-RGE</u>
1	ATOKA	Southwest 10 acres of Lot 3; South 20 acres of Lot 4; S/2 NW/4	50.00%	01-01N-12EIM
2	ATOKA	W/2 NE/4 SW/4; NW/4 SW/4	50.00%	01-01N-12EIM
3	ATOKA	Lot 1; South 20 acres of Lot 2; NW/4 SW/4 NE/4	50.00%	02-01N-12EIM
4	BEAVER	S/2 SW/4, less and except the Tonkawa Formation	50.00%	03-01N-25ECM
5	BEAVER	N/2 NE/4	50.00%	10-01N-25ECM
6	BEAVER	NW/4	50.00%	10-01N-25ECM
7	BEAVER	N/2 SW/4	50.00%	10-01N-25ECM
8	BEAVER	SE/4	50.00%	27-02N-25ECM

9	BLAINE	All that part of Section 33-13N-12WIM, accreted to and lying within Section 34-13N-12WIM, less and except the accretion and riparian rights lying outside of Section 34-13N-12WIM, and also less and except the Cherokee and Springer Formations	100.00%	34-13N-12WIM
10	BLAINE	All that part of Lot 3 of Section 13-13N-13WIM, accreted to and lying within Section 24-13N-13WIM, less and except the Springer Formation and also less and except all accretion and riparian rights lying outside of Section 24-13N-13WIM.	100.00%	24-13N-13WIM
11	BLAINE	SE/4	100.00%	16-17N-13WIM
12	DEWEY	SW/4	100.00%	28-17N-17WIM
13	ELLIS	Lot 5; SE/4 SE/4, less and except the Morrow Formation	50.00%	35-20N-21WIM
14	GARFIELD	SE/4	100.00%	36-23N-06WIM
15	GRADY	S/2 NE/4	50.00%	23-09N-07WIM
16	GRADY	NE/4 SE/4	50.00%	23-09N-07WIM
17	GRADY	SE/4 NE/4 SW/4; NE/4 SE/4 SW/4	50.00%	26-09N-07WIM
18	HASKELL	S/2 NW/4 SE/4; SW/4 SE/4, less and except from the surface to the base of the Hartshorne Formation and also less and except the Cromwell and Basal Atoka Formations	50.00%	03-08N-18EIM
19	HASKELL	W/2 SW/4; W/2 SE/4 SW/4, less and except the Cromwell and Hartshorne Formations	50.00%	05-08N-18EIM
20	HASKELL	N/2 NW/4, less and except the Cromwell Sand and Hartshorne Formations	100.00%	08-07N-19EIM
21	HASKELL	N/2 NW/4 SW/4, less and except the Cromwell Sand and Hartshorne Formations	100.00%	08-07N-19EIM
22	HASKELL	SE/4, less and except the Basal Atoka, Hunton, Simpson and Hartshorne Formations	50.00%	02-08N-19EIM
23	KIOWA	NE/4 NW/4, limited to from surface to a depth of 2000 feet	100.00%	21-06N-16WIM
24	KIOWA	NW/4 NW/4, limited to from surface to a depth of 2000 feet	100.00%	21-06N-16WIM
25	KIOWA	SE/4 NW/4, limited to from surface to a depth of 2000 feet	100.00%	21-06N-16WIM
26	KIOWA	SW/4 NW/4, limited to from surface to a depth of 2000 feet	100.00%	21-06N-16WIM
27	KIOWA	SE/4 NE/4, limited to from surface to a depth of 2000 feet	100.00%	28-06N-16WIM
28	KIOWA	SW/4 NE/4, limited to from surface to a depth of 2000 feet	100.00%	28-06N-16WIM
29	KIOWA	NE/4 SE/4, limited to from surface to a depth of 2000 feet	100.00%	28-06N-16WIM
30	KIOWA	NW/4 SE/4, limited to from surface to a depth of 2000 feet	100.00%	28-06N-16WIM
31	KIOWA	SE/4 SE/4, limited to from surface to a depth of 2000 feet	100.00%	28-06N-16WIM
32	KIOWA	SW/4 SE/4, limited to from surface to a depth of 2000 feet	100.00%	28-06N-16WIM
33	KIOWA	NE/4 NE/4, limited to from surface to a depth of 2000 feet	100.00%	33-06N-16WIM
34	KIOWA	NW/4 NE/4, limited to from surface to a depth of 2000 feet	100.00%	33-06N-16WIM
35	KIOWA	SE/4 NE/4, limited to from surface to a depth of 2000 feet	100.00%	33-06N-16WIM
36	KIOWA	SW/4 NE/4, limited to from surface to a depth of 2000 feet	100.00%	33-06N-16WIM
37	KIOWA	SE/4 NW/4, limited to from surface to a depth of 2000 feet	100.00%	33-06N-16WIM
38	KIOWA	SW/4 NW/4, limited to from surface to a depth of 2000 feet	100.00%	33-06N-16WIM
39	KIOWA	NE/4 SE/4, limited to from surface to a depth of 2000 feet	100.00%	33-06N-16WIM

40	KIOWA	NW/4 SE/4, limited to from surface to a depth of 2000 feet	100.00%	33-06N-16WIM
41	KIOWA	SE/4 SE/4, limited to from surface to a depth of 2000 feet	100.00%	33-06N-16WIM
42	KIOWA	SW/4 SE/4, limited to from surface to a depth of 2000 feet	100.00%	33-06N-16WIM
43	KIOWA	NE/4 SW/4, limited to from surface to a depth of 2000 feet	100.00%	33-06N-16WIM
44	KIOWA	NW/4 SW/4, limited to from surface to a depth of 2000 feet	100.00%	33-06N-16WIM
45	KIOWA	SE/4 SW/4, limited to from surface to a depth of 2000 feet	100.00%	33-06N-16WIM
46	KIOWA	SW/4 SW/4, limited to from surface to a depth of 2000 feet	100.00%	33-06N-16WIM
47	KIOWA	NE/4 NE/4, limited to from surface to a depth of 2000 feet	100.00%	25-06N-17WIM
48	KIOWA	SE/4 NE/4, limited to from surface to a depth of 2000 feet	100.00%	25-06N-17WIM
49	KIOWA	SE/4 NW/4, limited to from surface to a depth of 2000 feet	100.00%	25-06N-17WIM
50	KIOWA	SW/4 NW/4, limited to from surface to a depth of 2000 feet	100.00%	25-06N-17WIM
51	KIOWA	NE/4 SE/4, limited to from surface to a depth of 2000 feet	100.00%	25-06N-17WIM
52	KIOWA	SE/4 SE/4, limited to from surface to a depth of 2000 feet	100.00%	25-06N-17WIM
53	MCCLAIN	SW/4 NE/4 NE/4; S/2 NW/4 NE/4; SE/4 NE/4; N/2 SW/4 NE/4; SE/4 SW/4 NE/4	100.00%	33-07N-02WIM
54	MCCLAIN	E/2 NE/4 NW/4; NE/4 SE/4 NW/4	100.00%	33-07N-02WIM
55	MCCLAIN	NE/4 NE/4 SE/4	100.00%	33-07N-02WIM
56	MCCLAIN	NW/4 NE/4 SW/4; NW/4 SW/4, less and except the Basal Pennsylvania Unconformity, Hunton, Viola, Woodford and Sylvan Formations	100.00%	34-07N-02WIM
57	NOBLE	NE/4, less and except the Mississippian Formation	100.00%	36-20N-01WIM
58	NOBLE	NW/4, less and except the Mississippian Formation	100.00%	36-20N-01WIM
59	NOBLE	SE/4, less and except the Mississippian Formation	100.00%	36-20N-01WIM
60	NOBLE	SW/4, less and except the Mississippian Formation	100.00%	36-20N-01WIM
61	PITTSBURG	E/2 NE/4	50.00%	34-03N-13EIM
62	PITTSBURG	E/2 NW/4; SW/4 NW/4; S/2 S/2 NW/4 NW/4	50.00%	35-03N-13EIM
63	PITTSBURG	SW/4 NW/4; all that part of the SE/4 NW/4 lying North of the Sallisaw McAlester and Southern Railroad Right-of-Way, less and except the Hartshorne Formation	50.00%	05-04N-15EIM
64	PITTSBURG	W/2 NE/4 SW/4, lying North of the Sallisaw, McAlester and Southern Railroad Right-of-Way, less and except the Hartshorne Formation	50.00%	05-04N-15EIM
65	PITTSBURG	W/2 E/2 NE/4 NW/4; W/2 NW/4; SE/4 NW/4; W/2 NE/4 NW/4; SE/4 SE/4 NE/4 NW/4	50.00%	16-05N-15EIM
66	PITTSBURG	The North 500 feet of the SE/4; the South 828 feet of the SE/4, less and except the Red Oak Formation	50.00%	27-05N-15EIM
67	PITTSBURG	S/2 SE/4, less and except the Hartshorne Formation and also subject to the prior rights of the United States to flood and submerge the land. Lessee must obtain prior written approval of any structures to be erected to produce minerals, pursuant to Case No. 4732 Civil, USDC, Eastern District of Oklahoma, dated 1-29-1960.	50.00%	09-08N-17EIM
68	PITTSBURG	SW/4 SE/4, less and except the Cromwell, Booch and Hartshorne Formations	50.00%	13-08N-17EIM
69	PITTSBURG	S/2 S/2 SW/4, less and except the Cromwell, Booch and Hartshorne Formations	50.00%	13-08N-17EIM
70	PITTSBURG	N/2 NE/4, less and except the Hartshorne Formation, also subject to the rights of the Federal Government to flood and submerge this land.	50.00%	16-08N-17EIM

71	PITTSBURG	W/2 NW/4 NE/4, less and except the Hartshorne Formation	50.00%	23-08N-17EIM
72	PITTSBURG	NW/4, less and except the Hartshorne Formation	50.00%	23-08N-17EIM
73	PITTSBURG	N/2 N/2 SW/4, less and except the Hartshorne Formation	50.00%	23-08N-17EIM
74	PITTSBURG	NE/4, less and except the Hartshorne Formation	50.00%	24-08N-17EIM
75	PITTSBURG	NW/4 NW/4, less and except the Hartshorne Formation	50.00%	24-08N-17EIM
76	TEXAS	W/2 NE/4, less and except the Marmaton and Mississippi Chester Formations	100.00%	35-01N-19ECM
77	TEXAS	NW/4, less and except the Marmaton and Mississippi Chester Formations	100.00%	35-01N-19ECM
78	TEXAS	W/2 SE/4, less and except the Marmaton and Mississippi Chester Formations	100.00%	35-01N-19ECM
79	TEXAS	SW/4, less and except the Marmaton and Mississippi Chester Formations	50.00%	35-01N-19ECM
80	WOODWARD	SW/4 NE/4	50.00%	15-20N-21WIM
81	WOODWARD	NE/4	100.00%	16-20N-21WIM
82	WOODWARD	NW/4	100.00%	16-20N-21WIM
83	WOODWARD	SE/4	100.00%	16-20N-21WIM
84	WOODWARD	SW/4	100.00%	16-20N-21WIM
85	WOODWARD	SW/4 SE/4	100.00%	18-20N-21WIM
86	WOODWARD	SE/4 NE/4	100.00%	19-20N-21WIM
87	WOODWARD	E/2 NW/4	50.00%	21-20N-21WIM
88	WOODWARD	NW/4 SE/4	50.00%	21-20N-21WIM
89	WOODWARD	NE/4 SW/4	50.00%	21-20N-21WIM
90	WOODWARD	SE/4 NE/4, less and except the Atoka and Morrow Formations	50.00%	24-20N-21WIM
91	WOODWARD	N/2 SE/4, less and except the Atoka and Morrow Formations	50.00%	24-20N-21WIM
92	WOODWARD	NE/4 SW/4; S/2 SW/4, less and except the Atoka and Morrow Formations	50.00%	24-20N-21WIM
93	WOODWARD	N/2 NW/4, less and except the Morrow Formation	50.00%	35-20N-21WIM
94	WOODWARD	Lots 3 and 4, less and except the Morrow Formation	50.00%	35-20N-21WIM
95	WOODWARD	NE/4 NW/4; S/2 NW/4	100.00%	33-21N-21WIM
96	WOODWARD	NW/4 NW/4, less and except the Cottage Grove Formation	100.00%	33-21N-21WIM
97	WOODWARD	SW/4	100.00%	33-21N-21WIM
98	WOODWARD	NE/4	100.00%	13-20N-22WIM

RE: ASSIGNMENTS OF OIL AND GAS MINING LEASES APPROVED:

<u>Lease #</u>	<u>County</u>	<u>Legal Description</u>	<u>Assignor</u>	<u>Assignee</u>
CS-12292	BEAVER	S/2 NE/4 (1/2 M.R.) of Sec. 06-03N-23ECM	JERNIGAN OIL CORPORATION	UNITED OIL CORPORATION
CS-16587	LINCOLN	LOT 3 (A/K/A NE/4 SW/4) & LOT 4 (A/K/A SE/4 SW/4); W/2 SW/4 of Sec. 36-15N-06EIM	EGGERS, EVERETT F	EVERETT F EGGERS REVOCABLE TRUST U/T/A DATED 5/27/1992
CS-30352	BLAINE	NE/4 of Sec. 16-17N-12WIM	ATALAYA RESOURCES LLC	HIGHMARK RESOURCES LLC

CS-30353	BLAINE	NW/4 of Sec. 16-17N-12WIM	ATALAYA RESOURCES LLC	HIGHMARK RESOURCES LLC
CS-30354	BLAINE	SE/4 of Sec. 16-17N-12WIM	ATALAYA RESOURCES LLC	HIGHMARK RESOURCES LLC
CS-30362	BLAINE	NE/4 of Sec. 16-16N-13WIM	ATALAYA RESOURCES LLC	HIGHMARK RESOURCES LLC
CS-30495	DEWEY	NE/4 of Sec. 16-18N-19WIM	CENTRAL MIDCON EXPLORATION LLC	TAPSTONE ENERGY LLC
CS-30496	DEWEY	NW/4 of Sec. 16-18N-19WIM	CENTRAL MIDCON EXPLORATION LLC	TAPSTONE ENERGY LLC
CS-30497	DEWEY	NE/4 of Sec. 36-19N-20WIM	CENTRAL MIDCON EXPLORATION LLC	TAPSTONE ENERGY LLC
CS-30502	ELLIS	NE/4 of Sec. 16-19N-21WIM	CENTRAL MIDCON EXPLORATION LLC	TAPSTONE ENERGY LLC
CS-30503	ELLIS	SW/4 of Sec. 16-19N-21WIM	CENTRAL MIDCON EXPLORATION LLC	TAPSTONE ENERGY LLC
CS-30504	ELLIS	S/2 NW/4, less and except the Morrow Formation of Sec. 21-19N-21WIM	CENTRAL MIDCON EXPLORATION LLC	TAPSTONE ENERGY LLC
CS-30505	ELLIS	SW/4, less and except the Morrow Formation of Sec. 21-19N-21WIM	CENTRAL MIDCON EXPLORATION LLC	TAPSTONE ENERGY LLC
CS-30507	ELLIS	SW/4 NE/4 of Sec. 28-19N-21WIM	CENTRAL MIDCON EXPLORATION LLC	TAPSTONE ENERGY LLC
CS-30508	ELLIS	NW/4 of Sec. 28-19N-21WIM	CENTRAL MIDCON EXPLORATION LLC	TAPSTONE ENERGY LLC
CS-30509	ELLIS	NW/4 SE/4 of Sec. 28-19N-21WIM	CENTRAL MIDCON EXPLORATION LLC	TAPSTONE ENERGY LLC
CS-30510	ELLIS	SW/4 of Sec. 28-19N-21WIM	CENTRAL MIDCON EXPLORATION LLC	TAPSTONE ENERGY LLC
CS-30514	ELLIS	NE/4 of Sec. 16-19N-22WIM	CENTRAL MIDCON EXPLORATION LLC	TAPSTONE ENERGY LLC
CS-30515	ELLIS	NW/4 of Sec. 16-19N-22WIM	CENTRAL MIDCON EXPLORATION LLC	TAPSTONE ENERGY LLC
CS-30516	ELLIS	SE/4 of Sec. 16-19N-22WIM	CENTRAL MIDCON EXPLORATION LLC	TAPSTONE ENERGY LLC
CS-30520	ELLIS	NE/4, less and except the Morrow Formation of Sec. 18-20N-23WIM	CENTRAL MIDCON EXPLORATION LLC	TAPSTONE ENERGY LLC

CS-30521	ELLIS	SW/4 of Sec. 16-23N-23WIM	CENTRAL MIDCON EXPLORATION LLC	TAPSTONE ENERGY LLC
CS-30580	WOODWARD	NE/4 of Sec. 16-20N-22WIM	CENTRAL MIDCON EXPLORATION LLC	TAPSTONE ENERGY LLC
CS-30581	WOODWARD	NW/4 of Sec. 16-20N-22WIM	CENTRAL MIDCON EXPLORATION LLC	TAPSTONE ENERGY LLC
CS-30582	WOODWARD	SE/4 of Sec. 16-20N-22WIM	CENTRAL MIDCON EXPLORATION LLC	TAPSTONE ENERGY LLC
CS-30583	WOODWARD	SW/4 of Sec. 16-20N-22WIM	CENTRAL MIDCON EXPLORATION LLC	TAPSTONE ENERGY LLC
CS-30586	WOODWARD	NW/4 of Sec. 36-20N-22WIM	CENTRAL MIDCON EXPLORATION LLC	TAPSTONE ENERGY LLC
EI-30459	ELLIS	NW/4 of Sec. 13-20N-23WIM	VIKING RESOURCES LLC	TAPSTONE ENERGY LLC
EI-30460	ELLIS	SE/4 of Sec. 13-20N-23WIM	VIKING RESOURCES LLC	TAPSTONE ENERGY LLC
EI-30490	DEWEY	NE/4 of Sec. 24-18N-18WIM	CENTRAL MIDCON EXPLORATION LLC	TAPSTONE ENERGY LLC
EI-30506	ELLIS	SW/4, less and except the Bartlesville Formation of Sec. 25-19N-21WIM	CENTRAL MIDCON EXPLORATION LLC	TAPSTONE ENERGY LLC
LU-30511	ELLIS	NW/4 of Sec. 32-19N-21WIM	CENTRAL MIDCON EXPLORATION LLC	TAPSTONE ENERGY LLC
LU-30512	ELLIS	S/2 SE/4 of Sec. 32-19N-21WIM	CENTRAL MIDCON EXPLORATION LLC	TAPSTONE ENERGY LLC
LU-30513	ELLIS	SW/4 of Sec. 32-19N-21WIM	CENTRAL MIDCON EXPLORATION LLC	TAPSTONE ENERGY LLC
OS-30517	ELLIS	NE/4 of Sec. 25-19N-22WIM	CENTRAL MIDCON EXPLORATION LLC	TAPSTONE ENERGY LLC
OS-30518	ELLIS	S/2 SW/4 of Sec. 28-19N-22WIM	CENTRAL MIDCON EXPLORATION LLC	TAPSTONE ENERGY LLC
PB-30519	ELLIS	Lot 5 of Sec. 33-20N-22WIM	CENTRAL MIDCON EXPLORATION LLC	TAPSTONE ENERGY LLC
PB-30584	WOODWARD	Lots 3 and 4 of Sec. 33-20N-22WIM	CENTRAL MIDCON EXPLORATION LLC	TAPSTONE ENERGY LLC

RE: SEISMIC EXPLORATION PERMITS

The following permits have been granted for seismic exploration on the following School Trust land:

<u>PERMIT NO.</u>	<u>DESCRIPTION</u>	<u>COMPANY</u>	<u>AMOUNT</u>
822	SE/4 SE/4 Sec. 16- 24N-3W Garfield County	Univ. of Texas at El Paso	\$200.00
823	NW/4 NW/4 NE/4 Sec. 16-27N-7W Grant County	Univ. of Texas at El Paso	\$200.00

Minerals Management Division has prepared 15 Division Orders for the month of June 2016.

**REAL ESTATE MANAGEMENT DIVISION
MONTHLY SUMMARY**

May 1 – 31, 2016

RE: Surface Lease Assignments

Lease No.	Description	Rent	Lessee
103194 Texas County	SE/4 Sec. 16-4N-10ECM	\$4,500.00	Troy R. Coen

This lease was previously in the name of Joshua Tye Young. Rental is paid current.

Lease No.	Description	Rent	Lessee
104703 Texas County	Lots 3, 4, & E/2SW/4 & SE/4 Sec. 30-4N-11ECM (Subj. To 1.97 Acre Esmt.)	\$13,500.00	Troy R. Coen

This lease was previously in the name of Joshua Tye Young. Rental is paid current.

RE: Term Irrigation Permits Issued for a Term Beginning 04/15/16 Thru 4/14/2017

Lease No.	Description	Fee	Lessee
101188 Kingfisher County	NW/4 Sec. 16-19N-8WIM (Less 2.45 Acre Sold)	\$1,360.00	Richard Ramstack
511597 Texas County	Lots 3, 4 & S/2NW/4 & SW/4 Sec. 2-1N-11ECM & NW/4 & N/2SW/4 & NW/4SE/4 & SW/4NE/4 Sec. 11-1N-11ECM	\$9,867.36	George T. McDaniel Inc.
102133 Texas County	NW/4 Sec. 16-6N-14ECM	\$4,892.00	Alan Clemans

RE: Request and Authorization for Improvements

Lease No.	Description	Approx. Cost	Lessee
101770 Harper County	N/2 Sec. 16-25N-20WIM	\$10,000.00	Dwight Van Dorn

Lessee has requested to make improvements to his lease and at his expense. Lessee wishes to install 1 mile of wire fence with steel and wood posts. The new fence is ½ mile on the East side and ½ mile on the North side of the lease.

RE: 20 Year Easements

Lease No.	Legal Description	Appraised	Company
102157 Texas County Esmt. No. 9670	NW/4 Sec. 36-4N-19ECM	\$16,100.00	DCP Midstream, LP

Easement has been issued to DCP Midstream, LP for a 4.5" natural gas pipeline. Easement will not exceed 30' in width and 161.34 rods in length. Easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
101137 Kingfisher County Esmt. No. 9671	NE/4 Sec. 16-15N-7WIM	\$13,500.00	Markwest Oklahoma Gas Company, LLC

Easement has been issued to Markwest Oklahoma Gas Company, LLC for 1 – 4" and 1 – 6" natural gas pipeline. Easement will not exceed 30' in width and 60.24 rods in length. Easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
106300 Oklahoma County Esmt. No. 9678	S/2 Sec. 36-14N-4WIM	\$14,000.00	Enable Oklahoma Intrastate Transmission, LLC

Easement has been issued to Enable Oklahoma Intrastate Transmission, LLC for a 12" natural gas pipeline. Easement will not exceed 30' in width and 69.8 rods in length. Easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
817237 Kiowa County Esmt. No. 9686	SW/4 Sec. 28-6N-16WIM	\$4,350.00	CKenergy Electric Cooperative, Inc.

Easement has been issued to CKenergy Electric Cooperative, Inc. for an overhead electric line. Easement will not exceed 30' in width and 48.12 rods in length. Easement has been paid in full.

RE: Renewed 20 Year Easements

Lease No.	Legal Description	Appraised	Company
102878 Beaver County Esmt. No. 7838	N/2 Sec. 14-3N-26ECM	\$13,800.00	DCP Midstream, LP

Lease No.	Legal Description	Appraised	Company
101067 Logan County Esmt. No. 7803	SW/4 Sec. 16-17N-4WIM	\$750.00	DCP Midstream, LP

Lease No.	Legal Description	Appraised	Company
101320 Cotton County Esmt. No. 7825	S/2 Sec. 16-4S-10WIM	\$7,100.00	The DeHart Company

Lease No.	Legal Description	Appraised	Company
101320 Cotton County Esmt. No. 7826	SW/4SE/4 Sec. 16-4S-10WIM	\$1,100.00	The DeHart Company

Lease No.	Legal Description	Appraised	Company
101320 Cotton County Esmt. No. 7827	SW/4SE/4 Sec. 16-4S-10WIM	\$3,600.00	The DeHart Company

Lease No.	Legal Description	Appraised	Company
307570 Beaver County Esmt. No. 7883	N/2N/2 Sec. 11-4N-23ECM	\$5,750.00	DCP Midstream, LP

Lease No.	Legal Description	Appraised	Company
102170 Beaver County Esmt. No. 7486	E/2 Sec. 16-3N-23ECM	\$11,650.00	DCP Midstream, LP

Lease No.	Legal Description	Appraised	Company
307072 Harper County Esmt. No. 7786	NW/4 Sec. 14-27N-26WIM & NE/4 Sec. 15-27N-26WIM	\$14,200.00	DCP Midstream, LP

Lease No.	Legal Description	Appraised	Company
101941, 103096 Harper County Esmt. No. 7776	S/2 Sec. 36-28N-25WIM	\$15,100.00	DCP Midstream, LP

Lease No.	Legal Description	Appraised	Company
101692 Washita County Esmt. No. 7856	NW/4SW/4 Sec. 36-8N-17WIM	\$14,400.00	ONEOK Gas Transportation, LLC

The above easements have expired and been renewed. Payment has been made in full.

RE: Assignment of Easement

Lease No.	Legal Description	Easement No.
106073 Grady County	S/2SE/4 Sec. 20-3N-5WIM	7908

This easement is now in the name of Enable Gas Gathering, LLC. Previous owner was Transok, Inc.

RE: Soil Conservation Projects

Lease No.	Lessee	Location	Practice	Cost to CLO
100613 & 100614 Lincoln County	David Imhoff	SW/4 & NW/4 Sec. 16-16N-5EIM	Cedar Tree cutting and stacking	\$8,125.00
307477 Texas County	Tom Stephens	All of Sec. 22-3N-16ECM	Drill, case and complete water well	\$12,500.00
106452 Pottawatomie County	Joshua Jacox	Lot 37 Sec. 16-10N-2WIM	Open roadway and spread gravel 20 feet wide	\$4,950.00
104585 Texas County	Larry Grice	W/2 Sec. 15-1N-13ECM	Grass Drill rental	\$280.00
106510 Pottawatomie County	Henry Davis	Lot 42 in Sec. 16-10N-2EIM	Spread gravel to access Lot #42	\$3,500.00

106123 Kiowa County	Kirk Moore	NE/4 Sec. 8 & W/2NW/4 Sec. 9- 4N-18WIM	Build 2 Waterways, Sprig/Vegetate Waterways	\$2,631.00
101682 Kiowa County	John Madden	N/2 Sec. 36-7N- 17WIM	Construct and Vegetate Waterway, Pond clean-out	\$5,650.00
100675 Pawnee County	John Henry	Lot 4 Sec. 16-24N- 5EIM; Lot 5 Sec. 16-24N-5EIM (less 2.27 acres sold); Lot 2 Sec. 16-24N- 5EIM; Lot 3 Sec. 16-24N-5EIM	Sprig waterway	\$3,500.00
100253 Kay County	Triple E Farms, Doug Eisenhower	NW/4 Sec. 36-29N- 2EIM (less 7.5 acres sold)	Level out pond spoils from pond clean out	\$2,250.00
100394 & 100395 Kay County	W 5 Cattle, Darrin Wood	S/2 Sec. 16-28N- 3EIM	Clear South fence line (1mile) of trees and debris. (Stack trees and bury old post and wire)	\$6,200.00
105912 Kay County	Katie Covington	4.08 acres in the NW/4SW/4NW/4 of Sec. 36-27N-2EIM	Fill in old cistern and concrete pit.	\$4,950.00

**REAL ESTATE MANAGEMENT DIVISION
MONTHLY SUMMARY**

June 1- 30, 2016

RE: Surface Lease Assignments

Lease No.	Description	Rent	
100844 Logan County	NE/4 Sec. 16-17N-1WIM	\$4,200.00	Bob M. Neeley

This lease was previously in the name of Ed Lafferty. Rental is paid current.

RE: June 9, 2016 Sealed Bid Lease Auction Results

Five Year Lease Term – January 1, 2016 through December 31, 2020 or as specified

Canadian County

Lease No.	Legal Description	Minimum Bid	High Bidder	Amount Bid
101284	SE/4 Sec. 16-11N-9WIM (Subj. to 1.99 AC Esmt.)	\$2,600.00	Jason R. Meiwes	\$7,100.00

Cimarron County

Lease No.	Legal Description	Minimum Bid	High Bidder	Amount Bid
106484	NW/4NE/4 Sec. 16-5N-1ECM	\$400.00	None	No Bid

Comanche County – Ranch Unit #54

Lease No.	Legal Description	Minimum Bid	High Bidder	Amount Bid
817098	E/2SW/4 Sec. 33-2N-10WIM (Subj. to 4.15 AC Esmt.)(Less 1.6 AC Sold)(Less Improvements)	\$1,900.00	Richard B. Stoll	\$8,660.00
817099	SE/4 Sec. 33-2N-10WIM (Subj. to 8.34 AC Esmt.)	\$4,100.00 Total Min. Bid \$6,000.00	Richard B. Stoll	

RE: 20 Year Easements

Lease No.	Legal Description	Appraised	Company
101065 Logan County Esmt. No. 9664	W/2NE/4 Sec. 16-16N-4WIM	\$6,400.00	Cimarron Electric Cooperative

Easement has been issued to Cimarron Electric Cooperative for an overhead electric line. Easement will not exceed 30' in width and 70.79 rods in length. Easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
101457 Alfalfa County Esmt. No. 9676	SW/4 Sec. 16-25N-11WIM	\$14,350.00	AEXCO Petroleum, Inc.

Easement has been issued to AEXCO Petroleum, Inc. for a 3-phase overhead electric line. Easement will not exceed 30' in width and 159.40 rods in length. Easement has been paid in full.

RE: Renewed 20 Year Easements

Lease No.	Legal Description	Appraised	Company
101441, 101443 Blaine County Esmt. No. 7910	SE/4 Sec. 36-14N-11WIM	\$59,500.00	Enable Gas Gathering, LLC

Lease No.	Legal Description	Appraised	Company
101448 Blaine County Esmt. No. 7907	SW/4 Sec. 36-18N-11WIM	\$13,000.00	ONEOK Field Services Co., LLC

Lease No.	Legal Description	Appraised	Company
101861 Roger Mills County Esmt. No. 7899	NW/4 Sec. 36-16N-23WIM	\$14,000.00	ONEOK Field Services Co., LLC

Lease No.	Legal Description	Appraised	Company
100027 Oklahoma County Esmt. No. 7395	S/2SW/4 Sec. 36-12N-1EIM	\$2,500.00	Oklahoma Gas & Electric Company

Lease No.	Legal Description	Appraised	Company
100823 Oklahoma County Esmt. No. 7875	W/2NW/4 Sec. 16-14N-1WIM	\$675.00	Oklahoma Gas & Electric Company

Lease No.	Legal Description	Appraised	Company
106073 Grady County Esmt. No. 7908	S/2SE/4 Sec. 20-3N-5WIM	\$34,500.00	Enable Gas Gathering, LLC

The above easements have expired and been renewed. Payment has been made in full.

RE: Assignment of Easements

Lease No.	Legal Description	Easement No.
100367, 206262 Payne County	SE/4 Sec. 35 & S/2 Sec. 36-20N-3EIM	9292

Lease No.	Legal Description	Easement No.
101025 Logan County	S/2 Sec. 36-19N-3WIM	9233

Lease No.	Legal Description	Easement No.
205101 Noble County	NE/4 Sec. 13-21N-1WIM	9459

Lease No.	Legal Description	Easement No.
100361 Payne County	SE/4 Sec. 16-20N-3EIM	9445

Lease No.	Legal Description	Easement No.
205020, 205023 Payne County	E/2 Sec. 13-20N-2EIM	9370

Lease No.	Legal Description	Easement No.
100212 Payne County	E/2 Sec. 16-20N-2EIM	9358

Lease No.	Legal Description	Easement No.
100212 Payne County	E/2 Sec. 16-20N-2EIM	9387

Lease No.	Legal Description	Easement No.
100208, 100210, 105727 Payne County	S/2 & NE/4 Sec. 36-19N-2EIM	9536

Lease No.	Legal Description	Easement No.
100210, 105727 Payne County	S/2 Sec. 36-19N-2EIM	9345

Lease No.	Legal Description	Easement No.
100216, 100219 Payne County	E/2 Sec. 36-20N-2EIM	9444

Lease No.	Legal Description	Easement No.
205037 Payne County	N/2 Sec. 13-20N-3EIM	9294

Lease No.	Legal Description	Easement No.
205037, 205039 Payne County	W/2 Sec. 13-20N-3EIM	9455

Lease No.	Legal Description	Easement No.
101025 Logan County	S/2 Sec. 36-19N-3WIM	9259

Lease No.	Legal Description	Easement No.
101025 Logan County	SW/4 Sec. 36-19N-3WIM	9309

Lease No.	Legal Description	Easement No.
101025 Logan County	S/2 Sec. 36-19N-3WIM	9464

Lease No.	Legal Description	Easement No.
101025 Logan County	S/2 Sec. 36-19N-3WIM	9376

Lease No.	Legal Description	Easement No.
101025 Logan County	SE/4 Sec. 36-19N-3WIM	9308

Lease No.	Legal Description	Easement No.
100860, 100862 Payne County	W/2 Sec. 16-19N-1WIM	9468

Lease No.	Legal Description	Easement No.
206262 Payne County	NE/4 Sec. 2-19N-3EIM	9293

The above easements are now in the name of Devon Energy Production Company, LP (2/3) & Tiptop Energy Production US LLC (1/3). Previous owner was Devon Energy Production Company, LP.

Lease No.	Legal Description	Easement No.
101500 Blaine County	NW/4 Sec. 16-16N-12WIM	8495

Lease No.	Legal Description	Easement No.
101444 Blaine County	NW/4 Sec. 16-16N-11WIM	8480

Lease No.	Legal Description	Easement No.
101500 Blaine County	NW/4 Sec. 16-16N-12WIM	8530

Lease No.	Legal Description	Easement No.
101499 Blaine County	NE/4 Sec. 16-16N-12WIM	8555

The above easements are now in the name of Bighorn Gas Operating, LLC. Previous owner was Hiland Partners, LP.

RE: Limited Term Right of Entry Permit

Lease No.	Legal Description	Appraised	Company
205773 Greer County	SW/4 Sec. 13-4N-24WIM	No Fee	City of Duke

City of Duke has been issued a Right of Entry Permit to drill a hole in search of drinking water for a potential water well. This permit began 6/15/2016 and expires 9/15/2016.

RE: Short-Term Commercial Lease Renewals

Lease No.	Description	Rent	Lessee
106453 Pottawatomie County	Lot 9 in S/2 & SE/4NE/4 Sec. 16- 10N-2EIM	\$1,600.00	Tony and Tanya Gentry

Term of lease 1/1/2016 to 12/31/2018 and will be used as a residential site.

Lease No.	Description	Rent	Lessee
106463 Pottawatomie County	Lot 34 in S/2 & SE/4NE/4 Sec. 16- 10N-2EIM	\$1,600.00	Shawnee Milling Company

Term of lease 1/1/2016 to 12/31/2018 and will be used as a residential site.

Lease No.	Description	Rent	Lessee
106261 Oklahoma County	NW/4NE/4NW/4 Sec. 36-11N-3WIM	\$1,350.00	Terry Brown

Term of lease 1/1/2016 to 12/31/2018 and will be used as a signboard.

RE: Short-Term Commercial Lease Assignments

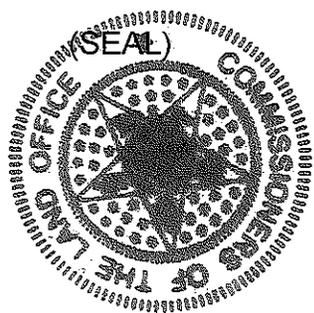
Lease No.	Description	Rent	Lessee
105838 Logan County	NE/4SE/4 Sec. 36-18N-4WIM	\$1,800.00	Martyn & Sandi Musil

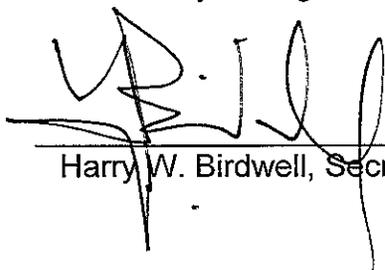
This lease was previously in the name of Dennis Musil. Rental is paid current.

STATE OF OKLAHOMA)
) ss
COUNTY OF OKLAHOMA)

I hereby certify that the foregoing Monthly Summary is a true, full and correct report of the actions of the Secretary to the Commissioners of the Land Office taken pursuant to Resolution of the Commissioners of the Land Office adopted the 17th day of December, 1968 and subsequent Resolution adopted the 1st day of March 1988, amended April 12, 1988.

WITNESS my hand and official signature this 8th day of August 2016.





Harry W. Birdwell, Secretary