

COMMISSIONERS OF THE LAND OFFICE

**01/23/2013 Oil and Gas Mining Lease Sale
Awarded/Rejected By: 02/25/2013**

TR #	RESULT	COUNTY	NET ACRES	BIDDER/LEGAL DESCRIPTION	BONUS	PRICE PER ACRE
1	<u>AWARDED</u>	Beaver	79.16	SUPERIOR TITLE SERVICES INC Lots 3 and 4; E/2 SW/4, from the surface to the base of the Marmaton - oil rights only (1/2 M.R.), Sec. 19-01N-22ECM	\$63,328.00	\$800.00
2	<u>AWARDED</u>	Beaver	80.00	SNYDER PARTNERS NE/4, less and except the Chester Lime formation, effective on production of the Johnson 1-32 well after 9-1-2012 (1/2 M.R.), Sec. 32-05N-22ECM	\$16,640.00	\$208.00
3	<u>AWARDED</u>	Beaver	80.00	SNYDER PARTNERS SE/4, less and except the Chester Lime formation, effective on production of the Johnson 1-32 well after 9-1-2012 (1/2 M.R.), Sec. 32-05N-22ECM	\$16,640.00	\$208.00
4	<u>NO BIDS</u>	Cleveland	289.47	NO BIDS All that portion of Lots 5, 6 and 7 lying with the NE/4 (All M.R.), Sec. 36-10N-04WIM	\$0.00	\$0.00
5	<u>NO BIDS</u>	Cleveland	10.00	NO BIDS All that portion of Lot 7 lying within the NW/4 (All M.R.), Sec. 36-10N-04WIM	\$0.00	\$0.00
6	<u>NO BIDS</u>	Cleveland	38.70	NO BIDS All that portion of Lots 1 and 2 of Section 25-10N-4WIM accreted to and lying within Section 36-10N-4WIM (1/2 M.R.), Sec. 36-10N-04WIM	\$0.00	\$0.00
7	<u>NO BIDS</u>	Cleveland	124.57	NO BIDS All that portion of Lots 5, 6 and 7 lying within the SE/4, less and except from the surface to the base of the Lower Viola formation (All M.R.), Sec. 36-10N-04WIM	\$0.00	\$0.00
8	<u>NO BIDS</u>	Cleveland	16.25	NO BIDS All that portion of Lots 5, 6 and 7 lying within the SW/4 (All M.R.), Sec. 36-10N-04WIM	\$0.00	\$0.00
9	<u>AWARDED</u>	Craig	80.00	OLAP COMPANY LLC N/2 NE/4 (All M.R.), Sec. 13-26N-19EIM	\$4,800.00	\$60.00
10	<u>AWARDED</u>	Craig	40.00	OLAP COMPANY LLC NE/4 NW/4 (All M.R.), Sec. 13-26N-19EIM	\$2,400.00	\$60.00
11	<u>AWARDED</u>	Garfield	160.00	KIRKPATRICK OIL & GAS LLC NE/4, less and except the Mississippi Lime formation (All M.R.), Sec. 13-23N-08WIM	\$4,000.00	\$25.00
12	<u>AWARDED</u>	Garfield	160.00	KIRKPATRICK OIL & GAS LLC NW/4, less and except the Mississippi Lime formation (All M.R.), Sec. 13-23N-08WIM	\$4,000.00	\$25.00
13	<u>AWARDED</u>	Garfield	160.00	KIRKPATRICK OIL & GAS LLC SW/4, less and except the Mississippi Lime formation (All M.R.), Sec. 13-23N-08WIM	\$4,000.00	\$25.00
14	<u>NO BIDS</u>	Kay	40.00	NO BIDS SE/4 SW/4, less and except from the surface to the base of the Endicott formation and also less and except the Wilcox and Mississippian formations (All M.R.), Sec. 36-25N-01WIM	\$0.00	\$0.00
15	<u>REJECTED</u>	Lincoln	160.00	UPLAND ENERGY RESOURCES LLC NW/4 (All M.R.), Sec. 16-14N-02EIM	\$34,000.00	\$212.50
16	<u>NO BIDS</u>	Lincoln	160.00	NO BIDS SW/4 (All M.R.), Sec. 33-12N-03EIM	\$0.00	\$0.00
17	<u>NO BIDS</u>	Lincoln	160.00	NO BIDS NW/4 (All M.R.), Sec. 36-13N-04EIM	\$0.00	\$0.00
18	<u>NO BIDS</u>	Logan	160.00	NO BIDS NE/4 (All M.R.), Sec. 36-15N-01WIM	\$0.00	\$0.00
19	<u>NO BIDS</u>	Logan	80.00	NO BIDS W/2 NW/4 (All M.R.), Sec. 36-15N-01WIM	\$0.00	\$0.00
20	<u>NO BIDS</u>	Logan	160.00	NO BIDS SW/4 (All M.R.), Sec. 36-15N-01WIM	\$0.00	\$0.00
21	<u>NO BIDS</u>	Logan	160.00	NO BIDS NE/4 (All M.R.), Sec. 36-16N-01WIM	\$0.00	\$0.00
22	<u>NO BIDS</u>	Logan	160.00	NO BIDS NW/4 (All M.R.), Sec. 36-16N-01WIM	\$0.00	\$0.00
23	<u>NO BIDS</u>	Logan	160.00	NO BIDS SE/4 (All M.R.), Sec. 36-16N-01WIM	\$0.00	\$0.00
24	<u>NO BIDS</u>	Logan	160.00	NO BIDS SW/4 (All M.R.), Sec. 36-16N-01WIM	\$0.00	\$0.00
25	<u>NO BIDS</u>	Logan	160.00	NO BIDS SW/4, any use of the surface lands covered herein shall require the permission of the lessor (All M.R.), Sec. 16-15N-02WIM	\$0.00	\$0.00
26	<u>NO BIDS</u>	Logan	160.00	NO BIDS NE/4 (All M.R.), Sec. 36-15N-02WIM	\$0.00	\$0.00

27	<u>NO BIDS</u>	Logan	160.00	NO BIDS SE/4 (All M.R.), Sec. 36-16N-02WIM	\$0.00	\$0.00
28	<u>NO BIDS</u>	Logan	160.00	NO BIDS NW/4 (All M.R.), Sec. 16-15N-03WIM	\$0.00	\$0.00
29	<u>NO BIDS</u>	Logan	40.00	NO BIDS NE/4 SE/4, less and except the Skinner (Bartlesville) formation (All M.R.), Sec. 16-15N-03WIM	\$0.00	\$0.00
30	<u>NO BIDS</u>	Logan	40.00	NO BIDS NW/4 SE/4, less and except the Skinner (Bartlesville) and Prue formations (All M.R.), Sec. 16-15N-03WIM	\$0.00	\$0.00
31	<u>NO BIDS</u>	Logan	40.00	NO BIDS SE/4 SE/4, less and except the Skinner (Bartlesville) formation (All M.R.), Sec. 16-15N-03WIM	\$0.00	\$0.00
32	<u>NO BIDS</u>	Logan	40.00	NO BIDS SW/4 SE/4, less and except the Prue and Skinner (Bartlesville) formations (All M.R.), Sec. 16-15N-03WIM	\$0.00	\$0.00
33	<u>NO BIDS</u>	Logan	40.00	NO BIDS SE/4 SW/4, less and except the Skinner (Bartlesville) formation (All M.R.), Sec. 16-15N-03WIM	\$0.00	\$0.00
34	<u>NO BIDS</u>	Logan	40.00	NO BIDS SW/4 SW/4, less and except the Skinner (Bartlesville) formation (All M.R.), Sec. 16-15N-03WIM	\$0.00	\$0.00
35	<u>AWARDED</u>	Pawnee	120.00	EUFAULA LLC NE/4 NE/4; S/2 NE/4 (All M.R.), Sec. 36-21N-06EIM	\$42,813.60	\$356.78
36	<u>AWARDED</u>	Pawnee	40.00	DARANCO LLC NW/4 NE/4, less and except the Red Fork formation (All M.R.), Sec. 36-21N-06EIM	\$22,222.00	\$555.55
37	<u>AWARDED</u>	Pawnee	160.00	EUFAULA LLC NW/4 (All M.R.), Sec. 36-21N-06EIM	\$57,084.80	\$356.78
38	<u>AWARDED</u>	Pawnee	160.00	EUFAULA LLC SE/4 (All M.R.), Sec. 36-21N-06EIM	\$57,084.80	\$356.78
39	<u>AWARDED</u>	Pawnee	80.00	EUFAULA LLC E/2 SW/4, less and except the Bartlesville and Cleveland formations (All M.R.), Sec. 36-21N-06EIM	\$28,542.40	\$356.78
40	<u>AWARDED</u>	Pawnee	80.00	EUFAULA LLC W/2 SW/4, less and except the Bartlesville formation (All M.R.), Sec. 36-21N-06EIM	\$28,542.40	\$356.78
41	<u>AWARDED</u>	Payne	160.00	DEVON ENERGY PRODUCTION COMPANY LP NE/4 (All M.R.), Sec. 16-19N-03EIM	\$56,480.00	\$353.00
42	<u>AWARDED</u>	Roger Mills	60.91	APACHE CORPORATION All that part of Lots 1 and 2 of Section 13-17N-22WIM, accreted to and lying within Section 14-17N-22WIM (All M.R.), Sec. 14-17N-22WIM	\$132,479.25	\$2,175.00
43	<u>AWARDED</u>	Roger Mills	95.12	APACHE CORPORATION All that part of Lots 3 and 4 of Section 13-17N-22WIM, accreted to and lying within Section 14-17N-22WIM (All M.R.), Sec. 14-17N-22WIM	\$206,886.00	\$2,175.00
44	<u>NO BIDS</u>	Stephens	1.91	NO BIDS N/2 NE/4 containing 71.439394 acres, less the South 585 feet of the East 660 feet of the N/2 NE/4 a/d/a the following: An 8.560606 acre tract beginning 755 feet South of the NE corner of the NE/4; thence South 660 feet; thence West 660 feet; thence North 660 feet; thence East 660 feet to the point of beginning. Also, less and except from the surface to the base of the Deese formation (2.68%), Sec. 14-02N-08WIM	\$0.00	\$0.00
45	<u>NO BIDS</u>	Stephens	1.37	NO BIDS S/2 NE/4 containing 68.560606 acres, less the following tracts: (1) A 1.439394 acre tract described as the North 95 feet of the East 660 feet of the S/2 NE/4 a/d/a beginning 755 feet South of the NE corner of the NE/4; thence South 660 feet; thence West 660 feet; thence North 660 feet; thence East 660 feet to the point of beginning; (2) A 5 acre tract described as the North 612.5 feet beginning at the SE/corner of the NE/4; thence West 356 feet; thence North 1225 feet; thence East 356 feet; thence South 1225 feet to the point of beginning; and (3) A 5 acre tract described as the South 612.5 feet beginning at the SE/corner of the NE/4; thence West 356 feet; thence North 1225 feet; thence East 356 feet; thence South 1225 feet to the point of beginning. Also, less and except from the surface to the base of the Deese formation (2.00%), Sec. 14-02N-08WIM	\$0.00	\$0.00

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