

COMMISSIONERS OF THE LAND OFFICE

REGULAR MEETING MINUTES

THURSDAY, AUGUST 13, 2015, AT 2:00 P.M.
GOVERNOR'S LARGE CONFERENCE ROOM
STATE CAPITOL BUILDING – SECOND FLOOR
OKLAHOMA CITY, OKLAHOMA

Notice was posted online with the Secretary of State on November 13, 2014. Public notice was also posted on the Commissioners of the Land Office website and at the Commissioners of the Land Office and Governor's Large Conference Room at the State Capitol Building on Tuesday, August 11, 2015, before 2:00 p.m.

PRESENT:

Honorable Mary Fallin, Governor and Chairman
Honorable Todd Lamb, Lt. Governor and Vice Chair
Honorable Gary Jones, State Auditor & Inspector and Member
Honorable Joy Hofmeister, State Superintendent of Public Instruction and Member
Honorable Jim Reese, President State Board of Agriculture and Member

Land Office STAFF PRESENT:

Harry W. Birdwell, Secretary
Keith Kuhlman, Assistant Secretary
Debra Sprehe, Executive Assistant
David Shipman, Director, Minerals Management Division
Lisa Blodgett, General Counsel
Steve Diffie, Director, Royalty Compliance
Ed Reyes, Director, Information Technology
James Spurgeon, Director, Real Estate Management Division
Jessica Willis, Director, Communications Division
Diana Nichols, Internal Auditor
Karen Johnson, Chief Financial Officer
Jared Semtner, CLO Staff
Dan Hake, CLO Staff
Tranna Fischer, CLO Staff

VISITORS:

Keith Beall, Lt. Governor's Office
Carolyn Thompson, State Dept. of Education
Michael McNutt, Governor's Office
Michelle Wynn, Dept. of Environmental Quality
Rachel Franks, Dept. of Environmental Quality
Brian Stanila, Dept. of Environmental Quality

Katrina Pollard, Dept. of Environmental Quality
Ferrella March, Dept. of Environmental Quality
Kent Thompson, Dept. of Environmental Quality
Mark Higgins, RVK
Tony Hutchinson, Oklahoma State Regents of Higher Education

Governor Fallin called the meeting to order at 2:04 p.m., confirmed proper posting of the meeting notice, ensured the presence of a quorum, and called the roll.

Fallin: Present
Lamb: Present
Jones: Present
Hofmeister: Present
Reese: Present

1. Request Approval of Minutes for Regular Meeting held June 11, 2015

- a. *Presented by Harry W. Birdwell, Secretary*
- b. *Discussion*
- c. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

This agenda item was presented by Secretary Harry Birdwell. A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Hofmeister to approve the minutes of the June 11, 2015, meeting.

Fallin: Aye
Lamb: Aye
Jones: Aye
Hofmeister: Aye Motion Carried
Reese: Aye

2. Secretary's Comments

- a. Distributions to Beneficiaries for Month of July

Secretary Birdwell reported that July 2015 distributions were strong. Total distributions for the month were \$17.4 million which exceeded July 2014 distributions by \$1 million. Common Education was essentially the same as July 2014. Higher Education beneficiaries received \$1.25 million more than July 2014.

b. Comparative Report on Final Distributions to Beneficiaries for FY2015

The CLO finished the year with the second highest total distribution in history (\$238.9 million). Additionally the five-year rolling average fund was increased to \$10 million giving a cushion to FY2016 in the event it is a bad revenue year.

c. Compare and Contrast 10 Years of Distributions

10 Year CLO Distributions to Public Education

| YEAR | COMMON SCHOOLS | HIGHER EDUCATION | TOTAL |
|--------------|-----------------------|-------------------------|---------------|
| FY 2006 | \$ 39,020,189 | \$14,572,327 | \$ 53,592,516 |
| FY 2007 | \$ 44,266,172 | \$16,427,114 | \$ 60,693,286 |
| FY 2008 | \$ 53,282,727 | \$20,210,299 | \$ 73,493,024 |
| FY 2009 | \$ 60,341,452 | \$22,313,150 | \$ 82,654,602 |
| FY 2010 | \$ 83,212,998 | \$31,160,557 | \$114,373,555 |
| Total 5 year | \$280,123,538 | \$104,683,447 | \$384,806,983 |
| | | | |
| FY 2011 | \$ 93,159,520 | \$31,009,615 | \$124,169,135 |
| FY 2012 | \$102,144,986 | \$38,464,448 | \$140,609,434 |
| FY 2013 | \$ 93,000,000 | \$35,753,058 | \$128,753,406 |
| FY 2014 | \$ 93,626,721 | \$32,756,058 | \$126,382,779 |
| FY 2015 | \$ 97,500,001 | \$31,464,149 | \$128,964,150 |
| Total 5 year | \$479,431,227 | \$169,447,328 | \$648,878,904 |

Our investment advisor, RVK, prepares an annual projection of the earnings from the investment portfolio. Five years ago, the expectation was \$70 million. Because of the permanent trust fund growth and the changes in the investment portfolio we expect \$92.2 million from investment earnings in FY2016.

d. July Mineral Lease Bonus

Secretary Birdwell reported that the revenue from the 61 tracts leased at the July mineral sale was \$1.68 million and the average price per acre was \$470. The September auction has 131 tracts for lease which is much larger than the previous auction.

e. Office Move

In late June we moved to newly acquired office space. The CLO address is now 900 City Place. Since CLO now owns the space it occupies, the rent the agency pays will be distributable income that will be sent as beneficiary distribution each month.

f. National Organization Summer Meeting Highlights

The Western States Land Commissioners Association (WSLCA) of which the Land Office is a member state met in Utah with our counterparts in July. We discussed several issues at length including:

- Impact of endangered species rulings by the Federal EPA;
- Concern over rulemaking related to “Waters of the United States” and the impact on state owned and managed lands;
- Keith Kuhlman completed lengthy service as Treasurer of the organization; and
- Secretary Birdwell was chosen as Vice President and President Elect

g. New CLO Website

Secretary Birdwell reported during the past year the Land Office has been redesigning its website. The new website went “live” in late June making more information available to the public than ever before. Soon GIS improvements will be added which will revolutionize public access to the Land Office mineral and land records.

Both of those new systems (website and GIS capability) will be demonstrated to the Commissioners at the September meeting.

h. FY2015 Agency Highlights

The Secretary provided the agency’s highlights for FY2015 using the attached PowerPoint.

3. Cooperative Restoration of Shawnee Gun Club with Oklahoma Department of Environmental Quality

Report on cooperative clean-up and restoration of the former site of the Shawnee Gun Club, and introduction and recognition of the Oklahoma Department of Environmental (DEQ) employees.

- a. *Presented by Harry W. Birdwell, Secretary*
- b. *Discussion*

Secretary Birdwell applauded the cooperative effort between the Oklahoma Department of Environmental Quality (DEQ) and the Land Office in cleaning up the environmentally sensitive site of the Shawnee Gun Club which had formerly been located on Land Office property.

The Land Office inherited a long standing gun range located on CLO land near Shawnee Twin Lakes. This is Shawnee's water supply and encroaching into a growing population area. The Land Office was concerned about the long term implications of the water quality and public safety.

The DEQ Brownfield Program works to ensure the safe redevelopment of contaminated properties. It provides technical assistance, property assessments, and clean-up funding. It also operates a voluntary cleanup program that provides liability relief from state and federal liability upon successful completion.

The Site Cleanup Assistance Program (SCAP) helps state agencies and local governments resolve environmental issues that might prevent reuse of public property. It has successfully cleaned up fifty former National Guard Armories across the state, so the properties can be safely used by the local communities.

Both programs benefit local economies by removing environmental contamination that often delays economic development. DEQ stepped in with funding and expertise to resolve these issues. Approximately 2 acres were restored; more than 600 old tires removed; and 1100 tons of potentially hazardous soil removed and disposed.

Secretary Birdwell thanked DEQ and introduce Scott Thompson, Director of the Oklahoma Department of Environmental Quality, for comments and introduction of his staff who have worked on this clean-up project.

4. Consideration and Possible Action to Approve an Internal Audit Committee Member

The internal audit committee approved by the Commission in May 2012 was set up to consist of no less than three members. Dr. Steve Whitworth with Oklahoma State University resigned his position on the committee effective May 2015 resulting in a vacant position.

Tony Hutchison, Vice Chancellor for Strategic Planning, Analysis, Workforce and Economic Development, with the Oklahoma State Regents for Higher Education is being suggested as the prospective third member of the internal audit committee. In addition to his current position, Mr. Hutchison has served in senior level positions within Oklahoma state government including the Office of State Finance and the Oklahoma Legislature.

Recommendation: The Secretary recommends approval of the appointment of Tony Hutchison to serve as the third member of the internal audit committee.

- a. Presented by Harry Birdwell, Secretary*
- b. Discussion*

- c. *Commissioners action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action.*

This agenda item was presented by Secretary Harry Birdwell. A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Hofmeister to approve the appointment of Tony Hutchison to serve as the third member of the internal audit committee.

| | | |
|-------------|-----|----------------|
| Fallin: | Aye | |
| Lamb | Aye | |
| Jones: | Aye | |
| Hofmeister: | Aye | Motion Carried |
| Reese: | Aye | |

5. Presentation of June 30, 2015 Quarterly Investment Performance Report by RVK (informational only)

- a. *Presented by Mark Higgins, RVK*
- b. *Discussion*

The Land Office portfolio generated an additional \$7.6 million of income for distribution to beneficiaries while taking less risk than other large institutional investors. The annual income in the trailing 12 months exceeded the 7-year average by approximately \$7.5 million. The Land Office has outperformed its target allocation index by 0.55% per year over the last 10 years. Over the next several months, the Committee will evaluate the U.S. equity portfolio and weigh the merits of potential shifts and the potential replacement of one manager. There are two underperforming funds that are attracting greater scrutiny at this moment and the Committee is considering a change over the next few months.

6. Consideration and Possible Action to Approve an Interagency Agreement Between the Department of Agriculture, Food & Forestry and the Land Office

Request approval for the Secretary to enter into an Interagency Agreement with the Department of Agriculture, Food & Forestry to set and supervise prescribed burns on Land Office property.

Recommendation: The Director of Real Estate Management Recommends approval of the Interagency Agreement.

- a. *Presented by James Spurgeon, Real Estate Management Director*
- b. *Discussion*
- c. *Commissioners action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action.*

This agenda item was presented by James Spurgeon, Real Estate Management Director. A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Hofmeister to approve interagency agreement between the Department of Agriculture and the Land Office to set and supervise prescribed burns on Land Office property.

Fallin: Aye
 Lamb: Aye
 Jones: Aye
 Hofmeister: Aye Motion Carried
 Reese: Aye

7. Amendment to Fifty-Five (55) Year Unsubordinated Commercial Ground Lease No. 106367; Contract No. 6839

| Lease No. | Legal Description | Annual Rent | Lessee |
|--------------------------|--|-------------|------------------------|
| 106367 - Comanche County | NE/C NE/4 Sec. 36-04N-11WIM containing 0.92 acres more or less | \$4,900.00 | Warren & Warren Realty |

Lessee recently completed a new survey of the property which shows an as built size of .92 acres. As a result the lease contract legal description and rental needs to be amended. Rental will escalate per the term of the second amendment.

Recommendation: The Director of the Real Estate Management Division recommends approval of the Fifty-Five (55) Year Unsubordinated Commercial Ground Lease No. 106367; Contract No. 6839.

- a. *Presented by James Spurgeon, Real Estate Director*
- b. *Discussion*
- c. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

This agenda item was presented by James Spurgeon, Real Estate Management Director. A MOTION was made by Commissioner Reese and seconded by Commissioner Jones to approve the amendment to the fifty-five (55) year unsubordinated commercial ground lease No. 106367; Contract No. 6839.

Fallin: Aye
 Lamb: Aye
 Jones: Aye Motion Carried
 Hofmeister: Aye
 Reese: Aye

8. Soil Conservation Project

| Lease No. | Location | Practice | Cost to CLO | Lessee |
|-----------------------------|-------------------------|-------------------------|-------------|--------------|
| 101177 – Grady County | NE/4 Sec. 16-8N-8WIM | Repair dike along creek | \$28,350.00 | Terry McCool |

Recommendation: The Director of the Real Estate Management Division recommends approval of the soil conservation project.

- a. *Presented by James Spurgeon, Real Estate Director*
- b. *Discussion*
- c. *Commission action in which the Board may approve, disapprove or direct staff to take further action*

This agenda item was presented by James Spurgeon, Real Estate Management Director. A MOTION was made by Commissioner Reese and seconded by Commissioner Jones to approve soil conservation project as presented.

Fallin: Aye
Lamb: Aye
Jones: Aye Motion Carried
Hofmeister: Aye
Reese: Aye

9. Consent Agenda – Request Approval of May and June 2015 Agency Monthly Division Summary of Activities

The Agenda items presented on the Consent Agenda are considered as one item for voting purposes. The Consent Agenda includes items that are statutorily or constitutionally required to be performed by the Commissioners of the Land Office or are administrative in nature, which are done as a routine action by the Commissioners of the Land Office. If any member of the Commission or any member of the public requests a particular item or items to be considered individually, the matter or matters shall be considered individually.

- a. *Presented by Harry W. Birdwell, Secretary*
- b. *Discussion*
- c. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

Accounting Division

1. May 2015
 - a. Claims Paid (routine)
 - b. Expenditure Comparison
2. June 2015
 - a. Claims Paid (routine)
 - b. Expenditure Comparison

Minerals Management Division

1. May 2015
 - a. 5/13/2015 Oil and Gas Lease Tabulation
 - b. Assignments of Oil and Gas Leases
 - c. Division Orders
2. June 2015
 - a. 5/13/2015 Award of Oil and Gas Leases
 - b. Tracts Offered for Lease on 7/8/2015
 - c. Assignments of Oil and Gas Leases
 - d. Division Orders

Real Estate Management Division

1. May 2015
 - a. 20 Year Easements
 - b. Short Term Commercial Lease Assignments
 - c. Short-Term Commercial Lease Renewals
 - d. Easement Assignments
 - e. Soil Conservation Projects
 - f. 6/18/15 Sealed Bid Lease Auction Results
2. June 2015
 - a. Surface Lease Assignments
 - b. 20 Year Easements
 - c. New Short Term Commercial Leases
 - d. Soil Conservation Projects
 - e. Patent Issued

This agenda item was presented by Secretary Harry Birdwell. A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Reese to approve the consent agenda as presented.

Fallin: Aye
Lamb: Aye
Jones: Aye
Hofmeister: Aye
Reese: Aye Motion Carried

**10. Financial Information Regarding Investments and Monthly Distributions
(informational purposes only)**

Investments

- a. Market Value Comparison July 2015

Accounting

- a. May and June 2015 Distribution by District and Month

11. Executive Session

- A. Executive Session may be convened to discuss, evaluate, and take possible action pursuant to 25 O.S. § 307(B)(4) allowing confidential communications between the Commission and its attorney concerning pending investigations, claims, or actions on recommendation that disclosure will seriously impair the ability of the Commission to process them in the public interest regarding the following matters:

CLO v. Pointe Vista Development, CJ-2014-152 & Olympia Oil v. CLO, CJ-2015-1563

- a. *Recommendation of Lisa Blodgett, General Counsel*
- b. *Motion and Vote to Convene Executive Session*
- c. *Executive Session*
- d. *Motion and Vote to Return to Regular Session*

This agenda item was presented by Lisa Blodgett, General Counsel who recommends an executive session be convened.

A MOTION was made by Commissioner Jones and seconded by Lt. Governor Lamb to adjourn to an executive session at 2:40 p.m.

| | | |
|-------------|-----|----------------|
| Fallin: | Aye | |
| Lamb | Aye | Motion Carried |
| Jones: | Aye | |
| Hofmeister: | Aye | |
| Reese: | Aye | |

Note: Recording stopped

A MOTION was made by Commissioner Hofmeister and seconded by Lt. Governor Lamb to return to the regular session at 3:12 p.m.

| | | |
|-------------|-----|----------------|
| Fallin: | Aye | |
| Lamb | Aye | Motion Carried |
| Jones: | Aye | |
| Hofmeister: | Aye | |
| Reese: | Aye | |

Note: Recording started

12. Proposed Action on Executive Session Items

The Commission may further consider and take action in open session related to executive session agenda items.

- a. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

No action was taken by the Commissioners.

13. New Business

The Commission may discuss, consider and take possible action regarding new business that could not have been reasonably anticipated or was unknown prior to the regular meeting.

No new business was presented.

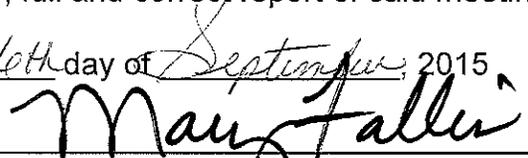


HARRY W. BIRDWELL, SECRETARY

The meeting was adjourned at 3:13 p.m.

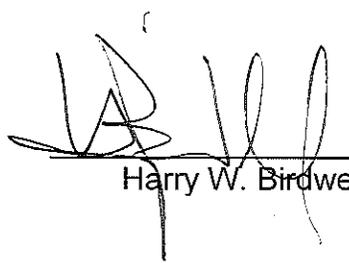
I HEREBY CERTIFY that the foregoing is a true, full and correct report of said meeting.

WITNESS my hand and official signature this 16th day of September, 2015



CHAIRMAN





Harry W. Birdwell

Pages 217-220 were intentionally left blank.

The following claims were approved by the Secretary and are routine in nature:

Claims Paid May 2015

| | | |
|--|--------------------------------------|-----------|
| BancFirst | Banking Services | 1,565.65 |
| PDS Energy Information | Banking Services | 184.63 |
| Office of Management & Enterprise Services | Flexible Benefits | 249.44 |
| Amazon.com | General Operating Expense | 36.90 |
| Dell Marketing LP | General Operating Expense | 565.81 |
| First Choice Coffee Service | General Operating Expense | 337.92 |
| Oklahoma Correctional Industries | General Operating Expense | 414.98 |
| Staples Advantage | General Operating Expense | 1,266.09 |
| Compsource Mutual Insurance Company | Insurance Premiums | 154.00 |
| Employment Security Commission | Insurance Premiums | 2,233.00 |
| 3 T Drilling INC | Land & Right of Way | 17,175.00 |
| Kirby Gray Dozer | Land & Right of Way | 4,450.00 |
| Spencer Hegwood Drilling | Land & Right of Way | 4,950.00 |
| B & B Equipment Services | Maintenance & Repair Expense | 2,500.00 |
| Bonnett Dozer Construction | Maintenance & Repair Expense | 3,920.00 |
| Imagenet Consulting LLC | Maintenance & Repair Expense | 74.76 |
| Kirby Gray Dozer | Maintenance & Repair Expense | 4,750.00 |
| Minter & Sons | Maintenance & Repair Expense | 480.00 |
| MK Excavation LLC | Maintenance & Repair Expense | 9,550.00 |
| MRC INC | Maintenance & Repair Expense | 421.00 |
| Regional Land Services LLC | Maintenance & Repair Expense | 5,928.00 |
| Grainger | Materials Expense | 83.06 |
| Office of Management & Enterprise Services | Materials Expense | 840.79 |
| AT&T INC | Miscellaneous Administrative Expense | 352.77 |
| Federal Express Corporation | Miscellaneous Administrative Expense | 32.23 |
| Insurance Department | Miscellaneous Administrative Expense | 341.00 |
| Oklahoma Press Service INC | Miscellaneous Administrative Expense | 1,906.60 |
| PBP Executive Reports | Miscellaneous Administrative Expense | 99.00 |
| Synergy Datacom | Miscellaneous Administrative Expense | 64.46 |
| Synergy Datacom | Office Furniture & Equipment | 708.96 |
| Workshare Technology INC | Office Furniture & Equipment | 1,050.00 |
| Brett M Brown | Professional Services | 3,000.00 |
| Comstock Appraisal Service | Professional Services | 2,250.00 |
| Concur Travel | Professional Services | 18.00 |
| Galt Foundation | Professional Services | 396.16 |
| Huitt-Zollars INC | Professional Services | 10,420.00 |
| John D Houck PE | Professional Services | 1,694.25 |

| | | |
|--|----------------------------|-----------|
| Lerch Bates & Associates INC | Professional Services | 2,027.19 |
| Meadows Center for Opportunity INC | Professional Services | 64.64 |
| My Consulting Group INC | Professional Services | 3,300.00 |
| The Prescient Group | Professional Services | 17,500.00 |
| Tidal & Ohara PLLC | Professional Services | 8,905.00 |
| Timmons Group INC | Professional Services | 20,636.25 |
| Topographic Land Surveyors | Professional Services | 5,500.00 |
| Woods County Abstract Corp | Professional Services | 250.00 |
| CLE International | Registration Fees | 495.00 |
| Moore Norman Tech Center | Registration Fees | 89.00 |
| Oklahoma Society of CPAs | Registration Fees | 935.00 |
| Rocky Mountain Mineral Law | Registration Fees | 1,050.00 |
| Skillpath Seminars | Registration Fees | 134.00 |
| South Central ARC User Group | Registration Fees | 495.00 |
| First National Management INC | Rent Expense | 18,655.21 |
| Imagenet Consulting LLC | Rent Expense | 628.39 |
| Midcon Data Services INC | Rent Expense | 1,200.00 |
| Office of Management & Enterprise Services | Rent Expense | 2,898.00 |
| Summit Mailing & Shipping Systems INC | Rent Expense | 357.74 |
| Cox Oklahoma Telecom LLC | Telecommunication Services | 517.27 |
| Hughes Network Systems LLC | Telecommunication Services | 161.18 |
| Omega 1 Networks LLC | Telecommunication Services | 55.00 |
| Panhandle Telephone COOP INC | Telecommunication Services | 115.69 |
| Pioneer Telephone COOP INC | Telecommunication Services | 319.93 |
| Verizon Wireless | Telecommunication Services | 43.01 |
| American Airlines | Travel - Agency Direct | 317.20 |
| Comfort Inn & Suites - Guymon | Travel - Agency Direct | 249.00 |
| Emily Morgan Hotel - San Antonio | Travel - Agency Direct | 1,342.60 |
| Fairfield Inn - Ponca City | Travel - Agency Direct | 83.00 |
| Marriott - Denver | Travel - Agency Direct | 326.00 |
| Office of Management & Enterprise Services | Travel - Agency Direct | 14.10 |
| Quality Inn - Chickasha | Travel - Agency Direct | 77.00 |
| Sheraton Hotel - OKC | Travel - Agency Direct | 300.00 |
| United Airlines | Travel - Agency Direct | 356.20 |
| Berger Jr., Cecil E | Travel Reimbursement | 578.77 |
| Brownsworth, Greg | Travel Reimbursement | 524.40 |
| Craig, Chris | Travel Reimbursement | 216.80 |
| Diffie, Steven | Travel Reimbursement | 166.80 |
| Eike, Tom | Travel Reimbursement | 1,421.25 |
| Evans, Floyd | Travel Reimbursement | 57.50 |
| Foster, Chris | Travel Reimbursement | 559.68 |

| | | |
|------------------------|----------------------|----------|
| Heanue, Brian | Travel Reimbursement | 227.95 |
| Hermanski, David Alan | Travel Reimbursement | 500.25 |
| Howell, Brian | Travel Reimbursement | 195.80 |
| Jones, Brandon | Travel Reimbursement | 216.80 |
| Means, Yasodhara Mitty | Travel Reimbursement | 383.21 |
| Mundell, Philomena | Travel Reimbursement | 27.73 |
| Ogan, Barbara | Travel Reimbursement | 296.50 |
| Ryan, Starr | Travel Reimbursement | 594.55 |
| Schroeder, Sabrina | Travel Reimbursement | 481.98 |
| Wildman, David Trent | Travel Reimbursement | 1,576.08 |

**COMMISSIONERS OF THE LAND
OFFICE
BUDGET WORKSHEET
May 31, 2014 compared to May 31, 2015**

| <u>DESCRIPTION</u> | <u>FY14 YTD Expenditures</u> | <u>FY15 YTD Expenditures</u> | <u>Expenditures Changed From FY14/FY15</u> |
|---|--------------------------------------|--------------------------------------|--|
| Personnel- Salaries / Benefits | \$ 4,707,872 | \$ 4,901,500 | \$ 193,628 |
| Professional | 717,848 | 819,256 | 101,408 |
| Total Personal Service | 5,425,720 | 5,720,756 | 295,036 |
| Travel- Reimbursement | 46,504 | 63,681 | 17,177 |
| Travel- Direct Agency Payments | 33,551 | 36,371 | 2,820 |
| Direct Registration | 28,834 | 47,143 | 18,309 |
| Postage / Freight | 23,380 | 16,495 | (6,885) |
| Communications | 35,058 | 39,223 | 4,165 |
| Printing & Advertising | 41,958 | 59,994 | 18,036 |
| Information Services & ERP Charges | 67,197 | 59,440 | (7,757) |
| Bank Service Charges | 11,542 | 9,619 | (1,923) |
| Exhibitions, Shows, Special Events | - | - | - |
| Licenses & Permits | 3,645 | 3,019 | (626) |
| Memberships Fees | 4,590 | 19,005 | 14,415 |
| Insurance Premiums | 3,227 | 3,765 | 538 |
| Miscellaneous Administrative Fee | 5,256 | 290 | (4,966) |
| Rental (Facility, Equipment and Other) | 265,145 | 292,660 | 27,515 |
| Maintenance & Repair (Property, Equipment, Conservation) | 220,860 | 236,678 | 15,818 |
| Fuel/Special Supplies | 16,063 | 12,377 | (3,686) |
| Shop / Medical Supplies | 106 | 308 | 202 |
| General Operating Supplies | 42,769 | 53,255 | 10,486 |
| Library Resources | 2,853 | 3,856 | 1,003 |
| Software and Equipment | 77,474 | 195,477 | 118,003 |
| Construction in Progress- Software | 120,560 | - | (120,560) |
| Soil Conservation Projects | 35,305 | 98,887 | 63,582 |
| Construction and Renovation | 31,300 | - | (31,300) |
| Total Supplies, Equipment & Other | 1,117,177 | 1,251,543 | 134,366 |
| TOTAL | \$ 6,542,897 | \$ 6,972,299 | \$ 429,402 |

The following claims were approved by the Secretary and are routine in nature:

Claims Paid June 2015

| | | |
|---|--------------------------------------|-----------|
| PDS Energy Information | Banking Services | 180.27 |
| Oklahoma Public Employees Retirement System | Employee Benefits | 320.94 |
| Office of Management & Enterprise Services | Flexible Benefits | 247.79 |
| Amazon Marketplace | General Operating Expense | 105.96 |
| Clampitt Paper Co | General Operating Expense | 351.60 |
| Dell Marketing LP | General Operating Expense | 698.38 |
| First Choice Coffee Service | General Operating Expense | 242.20 |
| Hollinger Metal Edge INC | General Operating Expense | 2,650.76 |
| SHI International Corp | General Operating Expense | 3,070.00 |
| Staples | General Operating Expense | 1,321.65 |
| B2D Enterprises | Land & Right of Way | 4,000.00 |
| MK Excavation LLC | Land & Right of Way | 4,350.00 |
| REI Matthew Bender & CO | Library Equipment & Resources | 684.94 |
| Bar L Construction LLC | Maintenance & Repair Expense | 8,000.00 |
| Imagenet Consulting LLC | Maintenance & Repair Expense | 303.34 |
| Mike D Williamson | Maintenance & Repair Expense | 9,500.00 |
| Pro Chem Sales | Maintenance & Repair Expense | 2,031.00 |
| Regional Land Services LLC | Maintenance & Repair Expense | 14,245.00 |
| Office of Management & Enterprise Services | Materials Expense | 904.73 |
| Federal Express Corporation | Miscellaneous Administrative Expense | 7.25 |
| Office of Management & Enterprise Services | Miscellaneous Administrative Expense | 324.88 |
| Oklahoma Press Service INC | Miscellaneous Administrative Expense | 1,061.85 |
| Walker Companies | Miscellaneous Administrative Expense | 77.50 |
| Amazon Marketplace | Office Furniture & Equipment | 1,363.96 |
| Dell Marketing LP | Office Furniture & Equipment | 7,834.20 |
| Oklahoma Department of Corrections | Office Furniture & Equipment | 1,938.03 |
| SHI International Corp | Office Furniture & Equipment | 124.00 |
| Simplex Grinnell | Office Furniture & Equipment | 40,162.74 |
| Concur Travel | Professional Services | 18.00 |
| Conner & Winters | Professional Services | 4,758.00 |
| Galt Foundation | Professional Services | 954.09 |
| Jacobs Engineering Group INC | Professional Services | 35,900.00 |
| John D Houck PE | Professional Services | 734.75 |
| Kansas Secretary of the State | Professional Services | 15.00 |
| My Consulting Group INC | Professional Services | 4,795.00 |
| Office of Management & Enterprise Services | Professional Services | 1,192.00 |
| Richard Self & Associates LLC | Professional Services | 60.00 |

| | | |
|--|----------------------------|-----------|
| TekSystems INC | Professional Services | 9,793.74 |
| Timmons Group INC | Professional Services | 12,582.50 |
| Tisdal & Ohara PLLC | Professional Services | 8,758.20 |
| Trirotor Crop Services LLC | Professional Services | 5,512.00 |
| Appraisal Institute | Registration Fees | 555.00 |
| BOMA International | Registration Fees | 1,415.00 |
| CoBank FCB | Registration Fees | 2,280.00 |
| McKissock LP | Registration Fees | 99.95 |
| Oklahoma Association of Colleges and Employees | Registration Fees | 120.00 |
| Oklahoma State University | Registration Fees | 2,250.00 |
| First National Management INC | Rent Expense | 18,655.21 |
| Imagenet Consulting LLC | Rent Expense | 978.03 |
| Midcon Data Services INC | Rent Expense | 1,200.00 |
| Office of Management & Enterprise Services | Rent Expense | 2,898.00 |
| Summit Mailing & Shipping Systems INC | Rent Expense | 357.74 |
| AT&T INC | Telecommunication Services | 335.05 |
| AT&T Mobility | Telecommunication Services | 664.33 |
| Cox Oklahoma Telcom LLC | Telecommunication Services | 516.97 |
| Omega 1 Networks LLC | Telecommunication Services | 55.00 |
| Panhandle Telephone CO-OP INC | Telecommunication Services | 115.68 |
| Pioneer Telephone CO-OP INC | Telecommunication Services | 308.31 |
| Verizon Wireless | Telecommunication Services | 86.02 |
| American Airlines | Travel Agency Direct | 434.20 |
| Embassy Suites Oklahoma City | Travel Agency Direct | 1,048.00 |
| Office of Management & Enterprise Services | Travel Agency Direct | 18.80 |
| US Airways | Travel Agency Direct | 363.20 |
| Westin Riverwalk San Antonio | Travel Agency Direct | 1,393.98 |
| Berger, Cecil | Travel Reimbursement | 754.17 |
| Blodgett, Lisa | Travel Reimbursement | 55.19 |
| Branscum, Hannah | Travel Reimbursement | 99.00 |
| Brownsworth, Greg | Travel Reimbursement | 478.60 |
| Eike, Tom | Travel Reimbursement | 589.88 |
| Evans, Floyd | Travel Reimbursement | 99.00 |
| Foster, Chris | Travel Reimbursement | 557.95 |
| Hermanski, David Alan | Travel Reimbursement | 332.35 |
| Regnier, John Cody | Travel Reimbursement | 99.00 |
| Ryan, Starr | Travel Reimbursement | 344.53 |
| Wildman, David Trent | Travel Reimbursement | 504.85 |

**COMMISSIONERS OF THE LAND OFFICE
BUDGET WORKSHEET
June 30, 2014 compared to June 30, 2015**

| <u>DESCRIPTION</u> | FY14 YTD <u>Expenditures</u> | FY15 YTD <u>Expenditures</u> | Expenditures Changed <u>From FY14/FY15</u> |
|---|------------------------------------|------------------------------------|--|
| Personnel- Salaries / Benefits | \$ 4,707,872 | \$ 4,901,500 | \$ 193,628 |
| Professional | 717,848 | 819,256 | 101,408 |
| Total Personal Service | 5,425,720 | 5,720,756 | 295,036 |
| Travel- Reimbursement | 46,504 | 63,681 | 17,177 |
| Travel- Direct Agency Payments | 33,551 | 36,371 | 2,820 |
| Direct Registration | 28,834 | 47,143 | 18,309 |
| Postage / Freight | 23,380 | 16,495 | (6,885) |
| Communications | 35,058 | 39,223 | 4,165 |
| Printing & Advertising | 41,958 | 59,994 | 18,036 |
| Information Services & ERP Charges | 67,197 | 59,440 | (7,757) |
| Bank Service Charges | 11,542 | 9,619 | (1,923) |
| Exhibitions, Shows, Special Events | - | - | - |
| Licenses & Permits | 3,645 | 3,019 | (626) |
| Memberships Fees | 4,590 | 19,005 | 14,415 |
| Insurance Premiums | 3,227 | 3,765 | 538 |
| Miscellaneous Administrative Fee | 5,256 | 290 | (4,966) |
| Rental (Facility, Equipment and Other) | 265,145 | 292,660 | 27,515 |
| Maintenance & Repair (Property, Equipment, Conservation) | 220,860 | 236,678 | 15,818 |
| Fuel/Special Supplies | 16,063 | 12,377 | (3,686) |
| Shop / Medical Supplies | 106 | 308 | 202 |
| General Operating Supplies | 42,769 | 53,255 | 10,486 |
| Library Resources | 2,853 | 3,856 | 1,003 |
| Software and Equipment | 77,474 | 195,477 | 118,003 |
| Construction in Progress- Software | 120,560 | - | (120,560) |
| Soil Conservation Projects | 35,305 | 98,887 | 63,582 |
| Construction and Renovation | 31,300 | - | (31,300) |
| Total Supplies, Equipment & Other | 1,117,177 | 1,251,543 | 134,366 |
| TOTAL | \$ 6,542,897 | \$ 6,972,299 | \$ 429,402 |

MINERALS MANAGEMENT DIVISION
MONTHLY SUMMARY

FROM: 5/1/2015

TO: 5/31/2015

RE: SUMMARY OF THE 5/13/2015 OIL AND GAS LEASE SALE

| | | |
|------------------------------|----------------|---------------------------|
| *TOTAL BONUS: | \$1,726,464.61 | * Includes only high bids |
| TOTAL NET ACRES: | 2,267.29 | |
| AVG PRICE PER ACRE: | \$761.47 | |
| TOTAL TRACTS: | 49 | |
| TOTAL HIGH BIDS: | 35 | |
| TOTAL LOW BIDS: | 23 | |
| TOTAL BIDS RECEIVED: | 58 | |
| TOTAL TRACTS NO BIDS: | 14 | |
| HIGH BID PER ACRE: | \$6,153.00 | |

Tabulation of bids received by Commissioners of the Land Office of Oil and Gas Mining Leases
Sale held in the Commission conference room, at Oklahoma City, Oklahoma

5/13/2015

Oil and Gas Lease Sale

MINERALS MANAGEMENT DIVISION
APPROVAL OF OIL AND GAS LEASE SALE TABULATION

| <u>TR #</u> | <u>COUNTY</u> | <u>LEGAL DESCRIPTION</u> | <u>NET ACRES</u> | <u>BIDDER</u> | <u>BONUS</u> | <u>PRICE PER ACRE</u> |
|-------------|---------------|---|------------------|-----------------------------------|--------------|-----------------------|
| 1 | BEAVER | W/2 SW/4 (All M.R.), Sec. 10-04N-26ECM | 80.00 | STEPHENS EXPLORATION INC | \$12,200.00 | \$152.50 |
| 2 | BEAVER | W/2 NW/4 (All M.R.), Sec. 15-04N-26ECM | 80.00 | STEPHENS EXPLORATION INC | \$12,200.00 | \$152.50 |
| 3 | COAL | S/2 NW/4 NE/4; N/2 SW/4 NE/4; SW/4 SW/4 NE/4; S/2 SE/4 NE/4; SE/4 SW/4 NE/4 (1/2 M.R.), Sec. 36-02N-08EIM | 40.00 | CANYON CREEK ENERGY HOLDINGS LLC | \$5,599.20 | \$139.98 |
| 4 | COAL | E/2 W/2 SE/4; E/2 SE/4 (1/2 M.R.), Sec. 36-02N-08EIM | 60.00 | CANYON CREEK ENERGY HOLDINGS LLC | \$8,398.80 | \$139.98 |
| 5 | DEWEY | SW/4 SW/4 (1/2 M.R.), Sec. 11-18N-16WIM | 20.00 | PRIDE ENERGY COMPANY | \$20,001.00 | \$1,000.05 |
| 5 | DEWEY | SW/4 SW/4 (1/2 M.R.), Sec. 11-18N-16WIM | 20.00 | VERNON L SMITH AND ASSOCIATES INC | \$16,060.00 | \$803.00 |
| 5 | DEWEY | SW/4 SW/4 (1/2 M.R.), Sec. 11-18N-16WIM | 20.00 | ANNISTAN ENERGY LLC | \$1,150.00 | \$57.50 |
| 5 | DEWEY | SW/4 SW/4 (1/2 M.R.), Sec. 11-18N-16WIM | 20.00 | CONTINENTAL LAND RESOURCES LLC | \$150.00 | \$7.50 |
| 6 | DEWEY | W/2 NW/4 (1/2 M.R.), Sec. 14-18N-16WIM | 40.00 | PRIDE ENERGY COMPANY | \$40,001.00 | \$1,000.03 |
| 6 | DEWEY | W/2 NW/4 (1/2 M.R.), Sec. 14-18N-16WIM | 40.00 | VERNON L SMITH AND ASSOCIATES INC | \$32,120.00 | \$803.00 |

| | | | | | | |
|----|-------|---|--------|-----------------------------------|-------------|------------|
| 6 | DEWEY | W/2 NW/4 (1/2 M.R.), Sec. 14-18N-16WIM | 40.00 | ANNISTAN ENERGY LLC | \$2,300.00 | \$57.50 |
| 6 | DEWEY | W/2 NW/4 (1/2 M.R.), Sec. 14-18N-16WIM | 40.00 | CONTINENTAL LAND RESOURCES LLC | \$300.00 | \$7.50 |
| 7 | DEWEY | SE/4 NE/4 (1/2 M.R.), Sec. 15-18N-16WIM | 20.00 | PRIDE ENERGY COMPANY | \$20,001.00 | \$1,000.05 |
| 7 | DEWEY | SE/4 NE/4 (1/2 M.R.), Sec. 15-18N-16WIM | 20.00 | VERNON L SMITH AND ASSOCIATES INC | \$16,060.00 | \$803.00 |
| 7 | DEWEY | SE/4 NE/4 (1/2 M.R.), Sec. 15-18N-16WIM | 20.00 | ANNISTAN ENERGY LLC | \$1,150.00 | \$57.50 |
| 7 | DEWEY | SE/4 NE/4 (1/2 M.R.), Sec. 15-18N-16WIM | 20.00 | CONTINENTAL LAND RESOURCES LLC | \$150.00 | \$7.50 |
| 8 | DEWEY | E/2 NE/4, less and except the Tonkawa Formation (All M.R.), Sec. 20-16N-17WIM | 80.00 | BIVINS LAND SERVICE LLC | \$82,080.00 | \$1,026.00 |
| 8 | DEWEY | E/2 NE/4, less and except the Tonkawa Formation (All M.R.), Sec. 20-16N-17WIM | 80.00 | VERNON L SMITH AND ASSOCIATES INC | \$48,400.00 | \$605.00 |
| 9 | ELLIS | NW/4 (All M.R.), Sec. 32-19N-21WIM | 160.00 | NO BIDS | \$0.00 | \$0.00 |
| 10 | ELLIS | S/2 SE/4 (All M.R.), Sec. 32-19N-21WIM | 80.00 | NO BIDS | \$0.00 | \$0.00 |
| 11 | ELLIS | SW/4 (All M.R.), Sec. 32-19N-21WIM | 160.00 | NO BIDS | \$0.00 | \$0.00 |
| 12 | ELLIS | NE/4 (All M.R.), Sec. 24-19N-22WIM | 160.00 | GEOCOMP ENERGY LLC | \$80,000.00 | \$500.00 |
| 13 | ELLIS | NE/4 (All M.R.), Sec. 25-19N-22WIM | 160.00 | NO BIDS | \$0.00 | \$0.00 |
| 14 | ELLIS | NE/4 (All M.R.), Sec. 36-19N-22WIM | 160.00 | NO BIDS | \$0.00 | \$0.00 |
| 15 | ELLIS | SE/4 (All M.R.), Sec. 36-19N-22WIM | 160.00 | NO BIDS | \$0.00 | \$0.00 |
| 16 | ELLIS | NW/4 (1/2 M.R.), Sec. 15-24N-23WIM | 80.00 | TRUEBLOOD RESOURCES INC | \$6,000.00 | \$75.00 |
| 17 | ELLIS | SE/4 (All M.R.), Sec. 16-24N-23WIM | 160.00 | TRUEBLOOD RESOURCES INC | \$12,000.00 | \$75.00 |
| 18 | ELLIS | NW/4 (All M.R.), Sec. 22-24N-23WIM | 160.00 | TRUEBLOOD RESOURCES INC | \$12,000.00 | \$75.00 |
| 19 | GRADY | SW/4 SW/4; S/2 NW/4 SW/4, less and except the Springer Formation (6.25%), Sec. 20-07N-06WIM | 3.75 | GRYPHON PROPERTIES LLC | \$13,252.50 | \$3,534.00 |
| 19 | GRADY | SW/4 SW/4; S/2 NW/4 SW/4, less and except the Springer Formation (6.25%), Sec. 20-07N-06WIM | 3.75 | BEARCAT LAND INC | \$5,681.25 | \$1,515.00 |
| 19 | GRADY | SW/4 SW/4; S/2 NW/4 SW/4, less and except the Springer Formation (6.25%), Sec. 20-07N-06WIM | 3.75 | SABRE EXPLORATION INC | \$375.00 | \$100.00 |
| 19 | GRADY | SW/4 SW/4; S/2 NW/4 SW/4, less and except the Springer Formation (6.25%), Sec. 20-07N-06WIM | 3.75 | ANNISTAN ENERGY LLC | \$238.10 | \$63.49 |
| 20 | GRADY | N/2 N/2 NW/4, less and except the Hunton and Viola Formations (1/2 M.R.), Sec. 27-10N-07WIM | 20.00 | GRYPHON PROPERTIES LLC | \$40,220.00 | \$2,011.00 |

| | | | | | | |
|----|------------|--|--------|--|--------------|------------|
| 20 | GRADY | N/2 N/2 NW/4, less and except the Hunton and Viola Formations (1/2 M.R.), Sec. 27-10N-07WIM | 20.00 | ANNISTAN ENERGY LLC | \$1,270.00 | \$63.50 |
| 20 | GRADY | N/2 N/2 NW/4, less and except the Hunton and Viola Formations (1/2 M.R.), Sec. 27-10N-07WIM | 20.00 | SABRE EXPLORATION INC | \$500.00 | \$25.00 |
| 21 | GRADY | E/2 E/2 NE/4 (1/2 M.R.), Sec. 28-10N-07WIM | 20.00 | GRYPHON PROPERTIES LLC | \$40,220.00 | \$2,011.00 |
| 21 | GRADY | E/2 E/2 NE/4 (1/2 M.R.), Sec. 28-10N-07WIM | 20.00 | DAGNY'S LLC | \$3,020.00 | \$151.00 |
| 21 | GRADY | E/2 E/2 NE/4 (1/2 M.R.), Sec. 28-10N-07WIM | 20.00 | ANNISTAN ENERGY LLC | \$1,270.00 | \$63.50 |
| 21 | GRADY | E/2 E/2 NE/4 (1/2 M.R.), Sec. 28-10N-07WIM | 20.00 | SABRE EXPLORATION INC | \$500.00 | \$25.00 |
| 22 | KAY | NE/ This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-27N-01EIM | 160.00 | NO BIDS | \$0.00 | \$0.00 |
| 23 | KAY | NW/4 This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-27N-01EIM | 160.00 | NO BIDS | \$0.00 | \$0.00 |
| 24 | KAY | SE/4 This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-27N-01EIM | 160.00 | NO BIDS | \$0.00 | \$0.00 |
| 25 | KAY | SW/4 This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-27N-01EIM | 160.00 | NO BIDS | \$0.00 | \$0.00 |
| 26 | KAY | SW/4, less and except the Wilcox and Mississippi Formations (1/2 M.R.), Sec. 36-27N-01EIM | 80.00 | NO BIDS | \$0.00 | \$0.00 |
| 27 | KINGFISHER | SW/4 (All M.R.), Sec. 16-17N-08WIM | 160.00 | NEWFIELD EXPLORATION MID-CONTINENT INC | \$984,480.00 | \$6,153.00 |
| 27 | KINGFISHER | SW/4 (All M.R.), Sec. 16-17N-08WIM | 160.00 | GRYPHON PROPERTIES LLC | \$764,320.00 | \$4,777.00 |
| 27 | KINGFISHER | SW/4 (All M.R.), Sec. 16-17N-08WIM | 160.00 | FELIX ENERGY LLC | \$241,440.00 | \$1,509.00 |
| 28 | KIOWA | SE/4 SE/4 (All M.R.), Sec. 21-06N-16WIM | 40.00 | STEDMAN OIL & GAS LLC | \$520.00 | \$13.00 |
| 29 | KIOWA | SW/4 SE/4 (All M.R.), Sec. 21-06N-16WIM | 40.00 | STEDMAN OIL & GAS LLC | \$520.00 | \$13.00 |
| 30 | KIOWA | NE/4 NE/4 (All M.R.), Sec. 28-06N-16WIM | 40.00 | STEDMAN OIL & GAS LLC | \$520.00 | \$13.00 |
| 31 | KIOWA | NW/4 NE/4 (All M.R.), Sec. 28-06N-16WIM | 40.00 | STEDMAN OIL & GAS LLC | \$520.00 | \$13.00 |

| | | | | | | |
|----|-------------|--|-------|-----------------------------|-------------|------------|
| 32 | KIOWA | SE/4 NW/4 (All M.R.), Sec. 28-06N-16WIM | 40.00 | STEDMAN OIL & GAS LLC | \$520.00 | \$13.00 |
| 33 | KIOWA | SW/4 NW/4 (All M.R.), Sec. 28-06N-16WIM | 40.00 | STEDMAN OIL & GAS LLC | \$520.00 | \$13.00 |
| 34 | KIOWA | NE/4 SW/4 (All M.R.), Sec. 28-06N-16WIM | 40.00 | STEDMAN OIL & GAS LLC | \$520.00 | \$13.00 |
| 35 | KIOWA | SE/4 SW/4, less and except the Hunton Formation (All M.R.), Sec. 28-06N-16WIM | 40.00 | STEDMAN OIL & GAS LLC | \$520.00 | \$13.00 |
| 36 | KIOWA | NE/4 NW/4 (All M.R.), Sec. 33-06N-16WIM | 40.00 | STEDMAN OIL & GAS LLC | \$520.00 | \$13.00 |
| 37 | KIOWA | NW/4 NW/4 (All M.R.), Sec. 33-06N-16WIM | 40.00 | STEDMAN OIL & GAS LLC | \$520.00 | \$13.00 |
| 46 | KIOWA | SE/4 NE/4 (All M.R.), Sec. 23-06N-17WIM | 40.00 | STEDMAN OIL & GAS LLC | \$520.00 | \$13.00 |
| 47 | KIOWA | NE/4 SE/4 (All M.R.), Sec. 23-06N-17WIM | 40.00 | STEDMAN OIL & GAS LLC | \$520.00 | \$13.00 |
| 48 | MAJOR | W/2 NW/4, as to the Cottage Grove, Oswego, Red Fork and Chester Formations only, limited to the wellbore of the Lambe State 1-15 well. (All M.R.), Sec. 15-22N-16WIM | 80.00 | NO BIDS | \$0.00 | \$0.00 |
| 49 | MAJOR | N/2 SE/4, as to the Cottage Grove, Oswego, Red Fork and Chester Formations only, limited to the wellbore of the Lambe State 1-15 well. (All M.R.), Sec. 15-22N-16WIM | 80.00 | NO BIDS | \$0.00 | \$0.00 |
| 50 | MAJOR | N/2 SW/4, as to the Cottage Grove, Oswego, Red Fork and Chester Formations only, limited to the wellbore of the Lambe State 1-15 well. (All M.R.), Sec. 15-22N-16WIM | 80.00 | NO BIDS | \$0.00 | \$0.00 |
| 51 | MCCLAIN | S/2 N/2 SE/4 (All M.R.), Sec. 13-06N-04WIM | 40.00 | T S DUDLEY LAND COMPANY INC | \$30,120.00 | \$753.00 |
| 52 | ROGER MILLS | All that part of Lot 4 of Section 6-16N-24WIM, accreted to and lying within Section 31-17N-24WIM. (1/2 M.R.), Sec. 31-17N-24WIM | 2.59 | KNOWCANDO LTD | \$11,111.11 | \$4,298.30 |
| 52 | ROGER MILLS | All that part of Lot 4 of Section 6-16N-24WIM, accreted to and lying within Section 31-17N-24WIM. (1/2 M.R.), Sec. 31-17N-24WIM | 2.59 | DAGNY'S LLC | \$6,493.52 | \$2,512.00 |
| 52 | ROGER MILLS | All that part of Lot 4 of Section 6-16N-24WIM, accreted to and lying within Section 31-17N-24WIM. (1/2 M.R.), Sec. 31-17N-24WIM | 2.59 | LE NORMAN OPERATING LLC | \$1,292.50 | \$500.00 |
| 52 | ROGER MILLS | All that part of Lot 4 of Section 6-16N-24WIM, accreted to and lying within Section 31-17N-24WIM. (1/2 M.R.), Sec. 31-17N-24WIM | 2.59 | ANNISTAN ENERGY LLC | \$909.79 | \$351.95 |
| 53 | ROGER MILLS | SW/4 NE/4, less and except the Tonkawa Formation (All M.R.), Sec. 10-15N-25WIM | 40.00 | LE NORMAN OPERATING LLC | \$24,000.00 | \$600.00 |

| | | | | | | |
|----|-------------|--|--------|-------------------------|-------------|------------|
| 54 | ROGER MILLS | NW/4, less and except the Tonkawa Formation (All M.R.), Sec. 10-15N-25WIM | 160.00 | LE NORMAN OPERATING LLC | \$96,000.00 | \$600.00 |
| 55 | ROGER MILLS | SE/4 SE/4; W/2 SE/4, less and except the Tonkawa Formation (All M.R.), Sec. 10-15N-25WIM | 120.00 | LE NORMAN OPERATING LLC | \$72,000.00 | \$600.00 |
| 56 | ROGER MILLS | Lots 3 and 4; E/2 SW/4, less and except the Tonkawa Formation (1/2 M.R.), Sec. 31-16N-25WIM | 80.95 | LE NORMAN OPERATING LLC | \$97,140.00 | \$1,200.00 |
| 57 | WASHITA | NW/4, limited to the Pennsylvanian-Granite Wash Formation production from the wellbore only of the Meget 1-12 well, effective date 08-04-2011. (All M.R.), Sec. 12-08N-20WIM | 160.00 | RKK PRODUCTION COMPANY | \$1,200.00 | \$7.50 |

RE: ASSIGNMENTS OF OIL AND GAS MINING LEASES APPROVED:

| <u>Lease #</u> | <u>County</u> | <u>Legal Description</u> | <u>Assignor</u> | <u>Assignee</u> |
|----------------|---------------|--|--|---|
| CS-10151 | GRADY | S/2 SE/4 NE/4; E/2 SE/4; NE/4 SW/4; W/2 SE/4 SW/4; SW/4 SW/4 (1/2 M.R.) of Sec. 23-08N-06WIM | JO ANN TAYLOR TRUSTEE OF THE JO ANN TAYLOR LIVING TRUST | ST MARY LAND & EXPLORATION COMPANY |
| CS-10151 | GRADY | S/2 SE/4 NE/4; E/2 SE/4; NE/4 SW/4; W/2 SE/4 SW/4; SW/4 SW/4 (1/2 M.R.) of Sec. 23-08N-06WIM | ONONDAGA OIL COMPANY | JO ANN TAYLOR TRUSTEE OF THE JO ANN TAYLOR LIVING TRUST |
| CS-10151 | GRADY | S/2 SE/4 NE/4; E/2 SE/4; NE/4 SW/4; W/2 SE/4 SW/4; SW/4 SW/4 (1/2 M.R.) of Sec. 23-08N-06WIM | SM ENERGY COMPANY | ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP |
| CS-10151 | GRADY | S/2 SE/4 NE/4; E/2 SE/4; NE/4 SW/4; W/2 SE/4 SW/4; SW/4 SW/4 (1/2 M.R.) of Sec. 23-08N-06WIM | SM ENERGY COMPANY | ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB LP |
| CS-10151 | GRADY | S/2 SE/4 NE/4; E/2 SE/4; NE/4 SW/4; W/2 SE/4 SW/4; SW/4 SW/4 (1/2 M.R.) of Sec. 23-08N-06WIM | SM ENERGY COMPANY | ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC LP |
| CS-10151 | GRADY | S/2 SE/4 NE/4; E/2 SE/4; NE/4 SW/4; W/2 SE/4 SW/4; SW/4 SW/4 (1/2 M.R.) of Sec. 23-08N-06WIM | ST MARY LAND & EXPLORATION COMPANY | SM ENERGY COMPANY |
| CS-10151 | GRADY | S/2 SE/4 NE/4; E/2 SE/4; NE/4 SW/4; W/2 SE/4 SW/4; SW/4 SW/4 (1/2 M.R.) of Sec. 23-08N-06WIM | ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP, ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB LP, ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC LP | FOURPOINT ENERGY LLC |
| CS-20797 | CUSTER | NE/4 (1/2 M.R.) of Sec. 30-12N-19WIM | COLT RESOURCES CORPORATION | ST MARY LAND & EXPLORATION COMPANY |
| CS-20797 | CUSTER | NE/4 (1/2 M.R.) of Sec. 30-12N-19WIM | ENRON OIL & GAS COMPANY | COLT RESOURCES CORPORATION |

| | | | | |
|----------|--------|--|--|--|
| CS-20797 | CUSTER | NE/4 (1/2 M.R.) of Sec. 30-12N-19WIM | ST MARY LAND & EXPLORATION COMPANY | SM ENERGY COMPANY |
| CS-20797 | CUSTER | NE/4 (1/2 M.R.) of Sec. 30-12N-19WIM | SM ENERGY COMPANY | ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP |
| CS-20797 | CUSTER | NE/4 (1/2 M.R.) of Sec. 30-12N-19WIM | SM ENERGY COMPANY | ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB LP |
| CS-20797 | CUSTER | NE/4 (1/2 M.R.) of Sec. 30-12N-19WIM | SM ENERGY COMPANY | ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC LP |
| CS-20797 | CUSTER | NE/4 (1/2 M.R.) of Sec. 30-12N-19WIM | ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP, ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB LP, ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC LP | FOURPOINT ENERGY LLC |
| CS-20798 | CUSTER | NW/4 (1/2 M.R.) of Sec. 30-12N-19WIM | COLT RESOURCES CORPORATION | ST MARY LAND & EXPLORATION COMPANY |
| CS-20798 | CUSTER | NW/4 (1/2 M.R.) of Sec. 30-12N-19WIM | ENRON OIL & GAS COMPANY | COLT RESOURCES CORPORATION |
| CS-20798 | CUSTER | NW/4 (1/2 M.R.) of Sec. 30-12N-19WIM | ST MARY LAND & EXPLORATION COMPANY | SM ENERGY COMPANY |
| CS-20798 | CUSTER | NW/4 (1/2 M.R.) of Sec. 30-12N-19WIM | SM ENERGY COMPANY | ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP |
| CS-20798 | CUSTER | NW/4 (1/2 M.R.) of Sec. 30-12N-19WIM | SM ENERGY COMPANY | ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB LP |
| CS-20798 | CUSTER | NW/4 (1/2 M.R.) of Sec. 30-12N-19WIM | SM ENERGY COMPANY | ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC LP |
| CS-20798 | CUSTER | NW/4 (1/2 M.R.) of Sec. 30-12N-19WIM | ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP, ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB LP, ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC LP | FOURPOINT ENERGY LLC |
| CS-20799 | CUSTER | N/2 SW/4 (1/2 M.R.) of Sec. 30-12N-19WIM | COLT RESOURCES CORPORATION | ST MARY LAND & EXPLORATION COMPANY |
| CS-20799 | CUSTER | N/2 SW/4 (1/2 M.R.) of Sec. 30-12N-19WIM | ENRON OIL & GAS COMPANY | COLT RESOURCES CORPORATION |
| CS-20799 | CUSTER | N/2 SW/4 (1/2 M.R.) of Sec. 30-12N-19WIM | ST MARY LAND & EXPLORATION COMPANY | SM ENERGY COMPANY |

| | | | | |
|----------|--------|---|--|--|
| CS-20799 | CUSTER | N/2 SW/4 (1/2 M.R.) of Sec. 30-12N-19WIM | SM ENERGY COMPANY | ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP |
| CS-20799 | CUSTER | N/2 SW/4 (1/2 M.R.) of Sec. 30-12N-19WIM | SM ENERGY COMPANY | ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB LP |
| CS-20799 | CUSTER | N/2 SW/4 (1/2 M.R.) of Sec. 30-12N-19WIM | SM ENERGY COMPANY | ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC LP |
| CS-20799 | CUSTER | N/2 SW/4 (1/2 M.R.) of Sec. 30-12N-19WIM | ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP, ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB LP, ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC LP | FOURPOINT ENERGY LLC |
| CS-22297 | KAY | E/2 SE/4, LESS & EXCEPT THE RED FORK FORMATION, BEING PART OF THE ROLLY RED FORK SAND UNIT of Sec. 36-25N-02WIM | GARY ROTH | SAMHILL LLC |
| CS-22985 | GRADY | N/2 N/2 NW/4 of Sec. 27-10N-07WIM | RICKS EXPLORATION INC, | KENT J HARRELL REVOCABLE TRUST |
| CS-22985 | GRADY | N/2 N/2 NW/4 of Sec. 27-10N-07WIM | RICKS EXPLORATION INC, | RALPH H SMITH RESTATED REVOCABLE TRUST (8/14/1997) |
| CS-22985 | GRADY | N/2 N/2 NW/4 of Sec. 27-10N-07WIM | RICKS EXPLORATION INC, | RED MOUNTAIN EXPLORATION LLC |
| CS-22985 | GRADY | N/2 N/2 NW/4 of Sec. 27-10N-07WIM | RICKS EXPLORATION INC, | RICKS EXPLORATION II LP |
| CS-22985 | GRADY | N/2 N/2 NW/4 of Sec. 27-10N-07WIM | RICKS EXPLORATION INC, | ST MARY LAND & EXPLORATION COMPANY |
| CS-22985 | GRADY | N/2 N/2 NW/4 of Sec. 27-10N-07WIM | SM ENERGY COMPANY | ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP |
| CS-22985 | GRADY | N/2 N/2 NW/4 of Sec. 27-10N-07WIM | SM ENERGY COMPANY | ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB LP |
| CS-22985 | GRADY | N/2 N/2 NW/4 of Sec. 27-10N-07WIM | SM ENERGY COMPANY | ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC LP |
| CS-22985 | GRADY | N/2 N/2 NW/4 of Sec. 27-10N-07WIM | ST MARY LAND & EXPLORATION COMPANY | SM ENERGY COMPANY |

| | | | | |
|----------|-------|--|--|--------------------------------|
| CS-22985 | GRADY | N/2 N/2 NW/4 of Sec. 27-10N-07WIM | ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP, ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB LP, ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC LP | FOURPOINT ENERGY LLC |
| CS-27537 | PAYNE | NE/4 NW/4 of Sec. 16-19N-03EIM | B & W EXPLORATION INC | AMERICAN ENERGY- WOODFORD, LLC |
| CS-27538 | PAYNE | NW/4 NW/4 of Sec. 16-19N-03EIM | B & W EXPLORATION INC | AMERICAN ENERGY- WOODFORD, LLC |
| CS-27539 | PAYNE | SE/4 NW/4 of Sec. 16-19N-03EIM | B & W EXPLORATION INC | AMERICAN ENERGY- WOODFORD, LLC |
| CS-27540 | PAYNE | SW/4 NW/4 of Sec. 16-19N-03EIM | B & W EXPLORATION INC | AMERICAN ENERGY- WOODFORD, LLC |
| CS-27619 | PAYNE | SW/4, LESS AND EXCEPT THE THOMAS FORMATION of Sec. 16-19N-03EIM | B & W EXPLORATION INC | AMERICAN ENERGY- WOODFORD, LLC |
| CS-29791 | LOVE | W/2 NE/4 NW/4; NW/4 SE/4 NW/4; E/2 NW/4 NW/4; SW/4 NW/4 of Sec. 27-06S-01EIM | C & S ENERGY LLC | C3 ENERGY LLC |
| CS-29791 | LOVE | W/2 NE/4 NW/4; NW/4 SE/4 NW/4; E/2 NW/4 NW/4; SW/4 NW/4 of Sec. 27-06S-01EIM | C & S ENERGY LLC | RED SKY RESOURCES LLC |
| CS-29791 | LOVE | W/2 NE/4 NW/4; NW/4 SE/4 NW/4; E/2 NW/4 NW/4; SW/4 NW/4 of Sec. 27-06S-01EIM | SIXTY NINE OIL & GAS LP | GREY ROCK CAVALIER LLC |
| CS-29792 | LOVE | SW/4 SE/4 of Sec. 27-06S-01EIM | C & S ENERGY LLC | C3 ENERGY LLC |
| CS-29792 | LOVE | SW/4 SE/4 of Sec. 27-06S-01EIM | C & S ENERGY LLC | RED SKY RESOURCES LLC |
| CS-29792 | LOVE | SW/4 SE/4 of Sec. 27-06S-01EIM | SIXTY NINE OIL & GAS LP | GREY ROCK CAVALIER LLC |
| CS-29793 | LOVE | N/2 NW/4 SW/4; SW/4 NW/4 SW/4 of Sec. 27-06S-01EIM | C & S ENERGY LLC | C3 ENERGY LLC |
| CS-29793 | LOVE | N/2 NW/4 SW/4; SW/4 NW/4 SW/4 of Sec. 27-06S-01EIM | C & S ENERGY LLC | RED SKY RESOURCES LLC |
| CS-29793 | LOVE | N/2 NW/4 SW/4; SW/4 NW/4 SW/4 of Sec. 27-06S-01EIM | SIXTY NINE OIL & GAS LP | GREY ROCK CAVALIER LLC |

| | | | | |
|----------|-------------|--|-----------------------------|--|
| CS-29794 | LOVE | SE/4 NE/4 SW/4 of Sec. 15-06S-01WIM | C & S ENERGY LLC | C3 ENERGY LLC |
| CS-29794 | LOVE | SE/4 NE/4 SW/4 of Sec. 15-06S-01WIM | C & S ENERGY LLC | RED SKY RESOURCES LLC |
| CS-30123 | BLAINE | NW/4 of Sec. 36-15N-13WIM | BEARCAT LAND INC | CONTINENTAL RESOURCES INC |
| CS-30124 | BLAINE | SE/4 of Sec. 36-15N-13WIM | BEARCAT LAND INC | CONTINENTAL RESOURCES INC |
| CS-30125 | BLAINE | SW/4 of Sec. 36-15N-13WIM | BEARCAT LAND INC | CONTINENTAL RESOURCES INC |
| CS-30190 | ROGER MILLS | W/2 SE/4, less and except the Tonkawa Formation of Sec. 21-16N-24WIM | R K PINSON & ASSOCIATES LLC | ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP |
| CS-30190 | ROGER MILLS | W/2 SE/4, less and except the Tonkawa Formation of Sec. 21-16N-24WIM | R K PINSON & ASSOCIATES LLC | ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB LP |
| CS-30190 | ROGER MILLS | W/2 SE/4, less and except the Tonkawa Formation of Sec. 21-16N-24WIM | R K PINSON & ASSOCIATES LLC | ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC LP |
| CS-30190 | ROGER MILLS | W/2 SE/4, less and except the Tonkawa Formation of Sec. 21-16N-24WIM | R K PINSON & ASSOCIATES LLC | FOURPOINT ENERGY LLC |
| CS-30191 | ROGER MILLS | E/2 SW/4, less and except the Tonkawa Formation of Sec. 21-16N-24WIM | R K PINSON & ASSOCIATES LLC | ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP |
| CS-30191 | ROGER MILLS | E/2 SW/4, less and except the Tonkawa Formation of Sec. 21-16N-24WIM | R K PINSON & ASSOCIATES LLC | ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB LP |
| CS-30191 | ROGER MILLS | E/2 SW/4, less and except the Tonkawa Formation of Sec. 21-16N-24WIM | R K PINSON & ASSOCIATES LLC | ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC LP |
| CS-30191 | ROGER MILLS | E/2 SW/4, less and except the Tonkawa Formation of Sec. 21-16N-24WIM | R K PINSON & ASSOCIATES LLC | FOURPOINT ENERGY LLC |
| EI-3603 | CUSTER | E/2 NE/4 (1/2 M.R.) of Sec. 24-12N-20WIM | OCEAN ENERGY RESOURCES INC | KEY PRODUCTION COMPANY INC |
| EI-3603 | CUSTER | E/2 NE/4 (1/2 M.R.) of Sec. 24-12N-20WIM | OCEAN ENERGY RESOURCES INC | SMITH/DRUMMOND VENTURE II |
| EI-3603 | CUSTER | E/2 NE/4 (1/2 M.R.) of Sec. 24-12N-20WIM | OCEAN ENERGY RESOURCES INC | ST MARY LAND & EXPLORATION COMPANY |

| | | | | |
|----------|---------|---|---|--|
| EI-3603 | CUSTER | E/2 NE/4 (1/2 M.R.) of Sec. 24-12N-20WIM | ST MARY LAND & EXPLORATION COMPANY | SM ENERGY COMPANY |
| EI-3603 | CUSTER | E/2 NE/4 (1/2 M.R.) of Sec. 24-12N-20WIM | SM ENERGY COMPANY | ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP |
| EI-3603 | CUSTER | E/2 NE/4 (1/2 M.R.) of Sec. 24-12N-20WIM | SM ENERGY COMPANY | ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB LP |
| EI-3603 | CUSTER | E/2 NE/4 (1/2 M.R.) of Sec. 24-12N-20WIM | SM ENERGY COMPANY | ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC LP |
| EI-3603 | CUSTER | E/2 NE/4 (1/2 M.R.) of Sec. 24-12N-20WIM | ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP, ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB LP, ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC LP | FOURPOINT ENERGY LLC |
| EI-30232 | WASHITA | NE/4, less and except the Des Moines Formation of Sec. 26-11N-18WIM | R K PINSON & ASSOCIATES LLC | ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP |
| EI-30232 | WASHITA | NE/4, less and except the Des Moines Formation of Sec. 26-11N-18WIM | R K PINSON & ASSOCIATES LLC | ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB LP |
| EI-30232 | WASHITA | NE/4, less and except the Des Moines Formation of Sec. 26-11N-18WIM | R K PINSON & ASSOCIATES LLC | ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC LP |
| EI-30232 | WASHITA | NE/4, less and except the Des Moines Formation of Sec. 26-11N-18WIM | R K PINSON & ASSOCIATES LLC | FOURPOINT ENERGY LLC |
| PB-671 | KAY | E/2 SW/4 of Sec. 33-25N-01WIM | GARY ROTH | SAMHILL LLC |
| PB-672 | KAY | W/2 SW/4 of Sec. 33-25N-01WIM | GARY ROTH | SAMHILL LLC |
| PB-29724 | PAYNE | NW/4 of Sec. 33-20N-03EIM | ARRAKEEN RESOURCE LTD CO, B & W EXPLORATION INC, B & W OPERATING LLC, BLACK FAMILY LLC, CIRRUS PRODUCTION COMPANY, D & J OIL COMPANY INC, FENERGY LLC, HALL ENERGY CO LLC, HOPPS OIL & GAS INC, JOHN T TARKINGTON, KAYDET OIL LLC, KEEPA LLC, PINE LAKE ENERGY LLC, RKW ENERGY LLC, STAFFORD HOLDINGS LLC | AMERICAN ENERGY - WOODFORD LLC |

| | | | | |
|----------|-------|---|---|--------------------------------|
| RO-287 | PAYNE | E/2 NW/4; LOTS 1 AND 2 of Sec. 18-19N-02EIM | ARRAKEEN RESOURCE LTD CO, B & W EXPLORATION INC, B & W OPERATING LLC, BLACK FAMILY LLC, CIRRUS PRODUCTION COMPANY, D & J OIL COMPANY INC, FENERGY LLC, HALL ENERGY CO LLC, HOPPS OIL & GAS INC, JOHN T TARKINGTON, KAYDET OIL LLC, KEEPA LLC, PINE LAKE ENERGY LLC, RKW ENERGY LLC, STAFFORD HOLDINGS LLC | AMERICAN ENERGY - WOODFORD LLC |
| RO-29255 | PAYNE | SW/4 of Sec. 36-19N-01WIM | B & W EXPLORATION INC, BLACK FAMILY LLC, CIRRUS PRODUCTION COMPANY, KAYDET OIL LLC, KEEPA LLC, RKW ENERGY LLC | AMERICAN ENERGY - WOODFORD LLC |
| RO-30198 | PAYNE | N/2 N/2 NE/4 of Sec. 25-19N-01WIM | HORIZONTAL BOP LLC | KNOWCANDO LTD |

Minerals Management Division has prepared 5 Division Orders for the month of May 2015.

**MINERALS MANAGEMENT DIVISION
MONTHLY SUMMARY**

FROM: 6/1/2015

TO: 6/30/2015

5/13/2015 OIL AND GAS MINING LEASE SALE

MINERALS MANAGEMENT DIVISION

AWARDS OF LEASES TO HIGH BIDDERS

| <u>TR#</u> | <u>RESULT</u> | <u>COUNTY</u> | <u>LEGAL</u> | <u>NET ACRES</u> | <u>BIDDER</u> | <u>BONUS</u> | <u>PRICE PER ACRE</u> |
|------------|---------------|---------------|---|----------------------|----------------------------------|--------------|-------------------------------|
| 1 | AWARDED | BEAVER | W/2 SW/4 (All M.R.), Sec. 10-04N-26ECM | 80.00 | STEPHENS EXPLORATION INC | \$12,200.00 | \$152.50 |
| 2 | AWARDED | BEAVER | W/2 NW/4 (All M.R.), Sec. 15-04N-26ECM | 80.00 | STEPHENS EXPLORATION INC | \$12,200.00 | \$152.50 |
| 3 | AWARDED | COAL | S/2 NW/4 NE/4; N/2 SW/4 NE/4; SW/4 SW/4 NE/4; S/2 SE/4 NE/4; SE/4 SW/4 NE/4 (1/2 M.R.), Sec. 36-02N-08EIM | 40.00 | CANYON CREEK ENERGY HOLDINGS LLC | \$5,599.20 | \$139.98 |
| 4 | AWARDED | COAL | E/2 W/2 SE/4; E/2 SE/4 (1/2 M.R.), Sec. 36-02N-08EIM | 60.00 | CANYON CREEK ENERGY HOLDINGS LLC | \$8,398.80 | \$139.98 |
| 5 | AWARDED | DEWEY | SW/4 SW/4 (1/2 M.R.), Sec. 11-18N-16WIM | 20.00 | PRIDE ENERGY COMPANY | \$20,001.00 | \$1,000.05 |
| 6 | AWARDED | DEWEY | W/2 NW/4 (1/2 M.R.), Sec. 14-18N-16WIM | 40.00 | PRIDE ENERGY COMPANY | \$40,001.00 | \$1,000.03 |
| 7 | AWARDED | DEWEY | SE/4 NE/4 (1/2 M.R.), Sec. 15-18N-16WIM | 20.00 | PRIDE ENERGY COMPANY | \$20,001.00 | \$1,000.05 |
| 8 | AWARDED | DEWEY | E/2 NE/4, less and except the Tonkawa Formation (All M.R.), Sec. 20-16N-17WIM | 80.00 | BIVINS LAND SERVICE LLC | \$82,080.00 | \$1,026.00 |
| 9 | NO BIDS | ELLIS | NW/4 (All M.R.), Sec. 32-19N-21WIM | 160.00 | NO BIDS | \$0.00 | \$0.00 |
| 10 | NO BIDS | ELLIS | S/2 SE/4 (All M.R.), Sec. 32-19N-21WIM | 80.00 | NO BIDS | \$0.00 | \$0.00 |
| 11 | NO BIDS | ELLIS | SW/4 (All M.R.), Sec. 32-19N-21WIM | 160.00 | NO BIDS | \$0.00 | \$0.00 |
| 12 | AWARDED | ELLIS | NE/4 (All M.R.), Sec. 24-19N-22WIM | 160.00 | GEOCOMP ENERGY LLC | \$80,000.00 | \$500.00 |
| 13 | NO BIDS | ELLIS | NE/4 (All M.R.), Sec. 25-19N-22WIM | 160.00 | NO BIDS | \$0.00 | \$0.00 |
| 14 | NO BIDS | ELLIS | NE/4 (All M.R.), Sec. 36-19N-22WIM | 160.00 | NO BIDS | \$0.00 | \$0.00 |
| 15 | NO BIDS | ELLIS | SE/4 (All M.R.), Sec. 36-19N-22WIM | 160.00 | NO BIDS | \$0.00 | \$0.00 |
| 16 | AWARDED | ELLIS | NW/4 (1/2 M.R.), Sec. 15-24N-23WIM | 80.00 | TRUEBLOOD RESOURCES INC | \$6,000.00 | \$75.00 |
| 17 | AWARDED | ELLIS | SE/4 (All M.R.), Sec. 16-24N-23WIM | 160.00 | TRUEBLOOD RESOURCES INC | \$12,000.00 | \$75.00 |
| 18 | AWARDED | ELLIS | NW/4 (All M.R.), Sec. 22-24N-23WIM | 160.00 | TRUEBLOOD RESOURCES INC | \$12,000.00 | \$75.00 |
| 19 | AWARDED | GRADY | SW/4 SW/4; S/2 NW/4 SW/4, less and except the Springer Formation (6.25%), Sec. 20-07N-06WIM | 3.75 | GRYPHON PROPERTIES LLC | \$13,252.50 | \$3,534.00 |

| | | | | | | | |
|----|---------|------------|--|--------|--|--------------|------------|
| 20 | AWARDED | GRADY | N/2 N/2 NW/4, less and except the Hunton and Viola Formations (1/2 M.R.), Sec. 27-10N-07WIM | 20.00 | GRYPHON PROPERTIES LLC | \$40,220.00 | \$2,011.00 |
| 21 | AWARDED | GRADY | E/2 E/2 NE/4 (1/2 M.R.), Sec. 28-10N-07WIM | 20.00 | GRYPHON PROPERTIES LLC | \$40,220.00 | \$2,011.00 |
| 22 | NO BIDS | KAY | NE/4 This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-27N-01EIM | 160.00 | NO BIDS | \$0.00 | \$0.00 |
| 23 | NO BIDS | KAY | NW/4 This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-27N-01EIM | 160.00 | NO BIDS | \$0.00 | \$0.00 |
| 24 | NO BIDS | KAY | SE/4 This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-27N-01EIM | 160.00 | NO BIDS | \$0.00 | \$0.00 |
| 25 | NO BIDS | KAY | SW/4 This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-27N-01EIM | 160.00 | NO BIDS | \$0.00 | \$0.00 |
| 26 | NO BIDS | KAY | SW/4, less and except the Wilcox and Mississippi Formations (1/2 M.R.), Sec. 36-27N-01EIM | 80.00 | NO BIDS | \$0.00 | \$0.00 |
| 27 | AWARDED | KINGFISHER | SW/4 (All M.R.), Sec. 16-17N-08WIM | 160.00 | NEWFIELD EXPLORATION MID-CONTINENT INC | \$984,480.00 | \$6,153.00 |
| 28 | AWARDED | KIOWA | SE/4 SE/4 (All M.R.), Sec. 21-06N-16WIM | 40.00 | STEDMAN OIL & GAS LLC | \$520.00 | \$13.00 |
| 29 | AWARDED | KIOWA | SW/4 SE/4 (All M.R.), Sec. 21-06N-16WIM | 40.00 | STEDMAN OIL & GAS LLC | \$520.00 | \$13.00 |
| 30 | AWARDED | KIOWA | NE/4 NE/4 (All M.R.), Sec. 28-06N-16WIM | 40.00 | STEDMAN OIL & GAS LLC | \$520.00 | \$13.00 |
| 31 | AWARDED | KIOWA | NW/4 NE/4 (All M.R.), Sec. 28-06N-16WIM | 40.00 | STEDMAN OIL & GAS LLC | \$520.00 | \$13.00 |
| 32 | AWARDED | KIOWA | SE/4 NW/4 (All M.R.), Sec. 28-06N-16WIM | 40.00 | STEDMAN OIL & GAS LLC | \$520.00 | \$13.00 |
| 33 | AWARDED | KIOWA | SW/4 NW/4 (All M.R.), Sec. 28-06N-16WIM | 40.00 | STEDMAN OIL & GAS LLC | \$520.00 | \$13.00 |
| 34 | AWARDED | KIOWA | NE/4 SW/4 (All M.R.), Sec. 28-06N-16WIM | 40.00 | STEDMAN OIL & GAS LLC | \$520.00 | \$13.00 |
| 35 | AWARDED | KIOWA | SE/4 SW/4, less and except the Hunton Formation (All M.R.), Sec. 28-06N-16WIM | 40.00 | STEDMAN OIL & GAS LLC | \$520.00 | \$13.00 |
| 36 | AWARDED | KIOWA | NE/4 NW/4 (All M.R.), Sec. 33-06N-16WIM | 40.00 | STEDMAN OIL & GAS LLC | \$520.00 | \$13.00 |
| 37 | AWARDED | KIOWA | NW/4 NW/4 (All M.R.), Sec. 33-06N-16WIM | 40.00 | STEDMAN OIL & GAS LLC | \$520.00 | \$13.00 |
| 46 | AWARDED | KIOWA | SE/4 NE/4 (All M.R.), Sec. 23-06N-17WIM | 40.00 | STEDMAN OIL & GAS LLC | \$520.00 | \$13.00 |

| | | | | | | | |
|----|----------|-------------|--|--------|-----------------------------|-------------|------------|
| 47 | AWARDED | KIOWA | NE/4 SE/4 (All M.R.), Sec. 23-06N-17WIM | 40.00 | STEDMAN OIL & GAS LLC | \$520.00 | \$13.00 |
| 48 | NO BIDS | MAJOR | W/2 NW/4, as to the Cottage Grove, Oswego, Red Fork and Chester Formations only, limited to the wellbore of the Lambe State 1-15 well. (All M.R.), Sec. 15-22N-16WIM | 80.00 | NO BIDS | \$0.00 | \$0.00 |
| 49 | NO BIDS | MAJOR | N/2 SE/4, as to the Cottage Grove, Oswego, Red Fork and Chester Formations only, limited to the wellbore of the Lambe State 1-15 well. (All M.R.), Sec. 15-22N-16WIM | 80.00 | NO BIDS | \$0.00 | \$0.00 |
| 50 | NO BIDS | MAJOR | N/2 SW/4, as to the Cottage Grove, Oswego, Red Fork and Chester Formations only, limited to the wellbore of the Lambe State 1-15 well. (All M.R.), Sec. 15-22N-16WIM | 80.00 | NO BIDS | \$0.00 | \$0.00 |
| 51 | REJECTED | MCCLAIN | S/2 N/2 SE/4 (All M.R.), Sec. 13-06N-04WIM | 40.00 | T S DUDLEY LAND COMPANY INC | \$30,120.00 | \$753.00 |
| 52 | AWARDED | ROGER MILLS | All that part of Lot 4 of Section 6-16N-24WIM, accreted to and lying within Section 31-17N-24WIM. (1/2 M.R.), Sec. 31-17N-24WIM | 2.59 | KNOWCANDO LTD | \$11,111.11 | \$4,298.30 |
| 53 | AWARDED | ROGER MILLS | SW/4 NE/4, less and except the Tonkawa Formation (All M.R.), Sec. 10-15N-25WIM | 40.00 | LE NORMAN OPERATING LLC | \$24,000.00 | \$600.00 |
| 54 | AWARDED | ROGER MILLS | NW/4, less and except the Tonkawa Formation (All M.R.), Sec. 10-15N-25WIM | 160.00 | LE NORMAN OPERATING LLC | \$96,000.00 | \$600.00 |
| 55 | AWARDED | ROGER MILLS | SE/4 SE/4; W/2 SE/4, less and except the Tonkawa Formation (All M.R.), Sec. 10-15N-25WIM | 120.00 | LE NORMAN OPERATING LLC | \$72,000.00 | \$600.00 |
| 56 | AWARDED | ROGER MILLS | Lots 3 and 4; E/2 SW/4, less and except the Tonkawa Formation (1/2 M.R.), Sec. 31-16N-25WIM | 80.95 | LE NORMAN OPERATING LLC | \$97,140.00 | \$1,200.00 |
| 57 | AWARDED | WASHITA | NW/4, limited to the Pennsylvanian-Granite Wash Formation production from the wellbore only of the Meget 1-12 well, effective date 08-04-2011. (All M.R.), Sec. 12-08N-20WIM | 160.00 | RKK PRODUCTION COMPANY | \$1,200.00 | \$7.50 |

MINERALS MANAGEMENT DIVISION

TRACTS OFFERED FOR OIL AND GAS MINING

The following tracts will be offered for lease on: 7/8/2015

| <u>TR#</u> | <u>COUNTY</u> | <u>LEGAL DESCRIPTION</u> | <u>M.R. %</u> | <u>SEC-TWP-RGE</u> |
|-------------------|----------------------|---|----------------------|---------------------------|
| 1 | ALFALFA | NE/4 | 100.00% | 33-24N-11WIM |
| 2 | ALFALFA | NW/4 | 100.00% | 33-24N-12WIM |
| 3 | ALFALFA | SW/4 | 100.00% | 36-24N-12WIM |
| 4 | BECKHAM | NE/4, less and except railroad right-of-way | 50.00% | 29-11N-21WIM |
| 5 | BECKHAM | North 70 acres of the NW/4 | 50.00% | 29-11N-21WIM |

| | | | | |
|----|-------|---|---------|--------------|
| 6 | COAL | Lots 1 and 2; S/2 NE/4 | 50.00% | 03-01N-08EIM |
| 7 | COAL | Lots 3 and 4 | 50.00% | 03-01N-08EIM |
| 8 | COAL | W/2 NE/4 | 100.00% | 10-01N-08EIM |
| 9 | COAL | Lots 1 and 2 | 100.00% | 10-01N-08EIM |
| 10 | CREEK | Lot 1, less 1 acre in the Northeast corner lying North and East of the Center line of the Little Deep Fork Creek | 50.00% | 01-15N-07EIM |
| 11 | CREEK | NW/4 | 100.00% | 20-16N-07EIM |
| 12 | CREEK | S/2 SE/4 | 50.00% | 14-14N-09EIM |
| 13 | ELLIS | NW/4 | 100.00% | 13-24N-23WIM |
| 14 | ELLIS | SW/4 | 100.00% | 13-24N-23WIM |
| 15 | ELLIS | NE/4 | 50.00% | 21-24N-23WIM |
| 16 | GRADY | S/2 NW/4, less and except the Hart and Osborne Formations | 50.00% | 28-09N-05WIM |
| 17 | GRADY | W/2 NW/4 SW/4; SW/4 SW/4, less and except the Hart and Osborne Formations | 50.00% | 28-09N-05WIM |
| 18 | KAY | NE/4 This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. | 100.00% | 16-27N-01EIM |
| 19 | KAY | NW/4, This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. | 100.00% | 16-27N-01EIM |
| 20 | KAY | SE/4, This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. | 100.00% | 16-27N-01EIM |
| 21 | KAY | SW/4 This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. | 100.00% | 16-27N-01EIM |
| 22 | KAY | SW/4, less and except the Wilcox and Mississippi Formations | 50.00% | 36-27N-01EIM |
| 23 | KIOWA | NE/4 NE/4, limited to from the surface to a depth of 2,000 feet | 100.00% | 13-06N-17WIM |
| 24 | KIOWA | SE/4 NE/4, limited to from the surface to a depth of 2,000 feet | 100.00% | 13-06N-17WIM |
| 25 | KIOWA | S/2 SE/4 NW/4; S/2 NW/4 SE/4 NW/4, limited to from the surface to a depth of 2,000 feet | 100.00% | 13-06N-17WIM |
| 26 | KIOWA | NE/4 SE/4, limited to from the surface to a depth of 2,000 feet | 100.00% | 13-06N-17WIM |
| 27 | KIOWA | NW/4 SE/4, limited to from the surface to a depth of 2,000 feet | 100.00% | 13-06N-17WIM |
| 28 | KIOWA | SE/4 SE/4, limited to from the surface to a depth of 2,000 feet | 100.00% | 13-06N-17WIM |
| 29 | KIOWA | E/2 SW/4 SE/4, limited to from the surface to a depth of 2,000 feet | 100.00% | 13-06N-17WIM |
| 30 | KIOWA | NE/4 NE/4 SW/4, limited to from the surface to a depth of 2,000 feet | 100.00% | 13-06N-17WIM |
| 31 | KIOWA | S/2 NW/4 SW/4, limited to from the surface to a depth of 2,000 feet | 100.00% | 13-06N-17WIM |
| 32 | KIOWA | W/2 SE/4 SW/4; SE/4 SE/4 SW/4, limited to from the surface to a depth of 2,000 feet | 100.00% | 13-06N-17WIM |
| 33 | KIOWA | SW/4 SW/4, limited to from the surface to a depth of 2,000 feet | 100.00% | 13-06N-17WIM |
| 34 | KIOWA | NW/4 NE/4, limited to from the surface to a depth of 2,000 feet | 100.00% | 24-06N-17WIM |
| 35 | KIOWA | SW/4 NE/4, limited to from the surface to a depth of 2,000 feet | 100.00% | 24-06N-17WIM |
| 36 | KIOWA | NE/4 NE/4 NW/4, limited to from the surface to a depth of 2,000 feet | 100.00% | 24-06N-17WIM |
| 37 | KIOWA | SW/4 NW/4 NW/4, limited to from the surface to a depth of 2,000 feet | 100.00% | 24-06N-17WIM |

| | | | | |
|----|-------------|--|---------|--------------|
| 38 | KIOWA | SW/4 SE/4 NW/4; S/2 SE/4 SE/4 NW/4, limited to from the surface to a depth of 2,000 feet | 100.00% | 24-06N-17WIM |
| 39 | KIOWA | SW/4 NW/4, limited to from the surface to a depth of 2,000 feet | 100.00% | 24-06N-17WIM |
| 40 | KIOWA | S/2 NE/4 SE/4, limited to from the surface to a depth of 2,000 feet | 100.00% | 24-06N-17WIM |
| 41 | KIOWA | NW/4 SE/4, limited to from the surface to a depth of 2,000 feet | 100.00% | 24-06N-17WIM |
| 42 | KIOWA | SE/4 SE/4, limited to from the surface to a depth of 2,000 feet | 100.00% | 24-06N-17WIM |
| 43 | KIOWA | SW/4 SE/4, limited to from the surface to a depth of 2,000 feet | 100.00% | 24-06N-17WIM |
| 44 | KIOWA | NW/4 SW/4, limited to from the surface to a depth of 2,000 feet | 100.00% | 24-06N-17WIM |
| 45 | KIOWA | NE/4 SW/4, limited to from the surface to a depth of 2,000 feet | 100.00% | 24-06N-17WIM |
| 46 | KIOWA | SE/4 SW/4, limited to from the surface to a depth of 2,000 feet | 100.00% | 24-06N-17WIM |
| 47 | KIOWA | SW/4 SW/4, limited to from the surface to a depth of 2,000 feet | 100.00% | 24-06N-17WIM |
| 48 | LOGAN | Lot 6 | 100.00% | 34-17N-03WIM |
| 49 | LOGAN | Lots 7 and 8; SW/4 SW/4, less .57 acres in the Southwest corner sold to railroad, less and except the Layton Formation and also less and except all accretion and riparian rights lying outside of Section 34-17N-03WIM. | 100.00% | 34-17N-03WIM |
| 50 | LOGAN | SE/4 SW/4, less and except the Bartlesville and Viola Formations, limited to the wellbore only of the State 1-34 well, and also less and except the Layton Formation. | 100.00% | 34-17N-03WIM |
| 51 | LOGAN | SE/4 | 100.00% | 36-17N-04WIM |
| 52 | LOGAN | E/2 SW/4 | 100.00% | 36-17N-04WIM |
| 53 | LOGAN | W/2 SW/4, less and except the Hunton, Red Fork and 1st Wilcox Formations | 100.00% | 36-17N-04WIM |
| 54 | MCCLAIN | Lots 1 and 2 | 50.00% | 30-07N-04WIM |
| 55 | MCCLAIN | SW/4 SW/4 SW/4; N/2 SW/4 SW/4; NW/4 SW/4; W/2 E/2 SW/4 | 75.00% | 04-09N-04WIM |
| 56 | NOBLE | Lots 3 and 4; S/2 NW/4 | 100.00% | 02-21N-01WIM |
| 57 | PAYNE | NE/4, less a 57.36 acre tract located within the S/2 S/2 NE/4 and extending into Lots 3 and 4. Any use of the surface lands covered herein shall require the permission of the lessor. | 100.00% | 33-20N-02EIM |
| 58 | PAYNE | NW/4, Any use of the surface lands covered herein shall require the permission of the lessor | 100.00% | 33-20N-02EIM |
| 59 | PAYNE | NW/4, less and except the Mississippian Formation | 100.00% | 16-20N-04EIM |
| 60 | ROGER MILLS | SW/4 SE/4, less and except the Upper Morrow Formation | 50.00% | 24-13N-25WIM |
| 61 | ROGER MILLS | S/2 SW/4, less and except the Upper Morrow Formation | 50.00% | 24-13N-25WIM |

RE: ASSIGNMENTS OF OIL AND GAS MINING LEASES APPROVED:

| <u>Lease #</u> | <u>County</u> | <u>Legal Description</u> | <u>Assignor</u> | <u>Assignee</u> |
|----------------|---------------|---|------------------------------------|------------------------------------|
| CS-18776 | COAL | W/2 NE/4 NE/4; SE/4 NE/4 NE/4; S/2 NE/4 (1/2 M.R.) of Sec. 11-01N-10EIM | MERCHANT RESOURCES #1 LP | ST MARY LAND & EXPLORATION COMPANY |
| CS-18776 | COAL | W/2 NE/4 NE/4; SE/4 NE/4 NE/4; S/2 NE/4 (1/2 M.R.) of Sec. 11-01N-10EIM | SPRING RESOURCES INC | MERCHANT RESOURCES #1 LP |
| CS-18776 | COAL | W/2 NE/4 NE/4; SE/4 NE/4 NE/4; S/2 NE/4 (1/2 M.R.) of Sec. 11-01N-10EIM | ST MARY LAND & EXPLORATION COMPANY | SM ENERGY COMPANY |

| | | | | |
|----------|------------|---|------------------------------------|------------------------------------|
| CS-18777 | COAL | NW/4 SE/4 (1/2 M.R.) of Sec. 11-01N-10EIM | MERCHANT RESOURCES #1 LP | ST MARY LAND & EXPLORATION COMPANY |
| CS-18777 | COAL | NW/4 SE/4 (1/2 M.R.) of Sec. 11-01N-10EIM | SPRING RESOURCES INC | MERCHANT RESOURCES #1 LP |
| CS-18777 | COAL | NW/4 SE/4 (1/2 M.R.) of Sec. 11-01N-10EIM | ST MARY LAND & EXPLORATION COMPANY | SM ENERGY COMPANY |
| CS-23517 | PUSHMATAHA | S/2 SE/4 NE/4; SE/4 SW/4 NE/4 (1/2 M.R.) of Sec. 10-03S-15EIM | KIAMICHI ENERGY DEVELOPMENTS LLC | RKI EXPLORATION & PRODUCTION LLC |
| CS-23518 | PUSHMATAHA | SE/4 (1/2 M.R.) of Sec. 10-03S-15EIM | KIAMICHI ENERGY DEVELOPMENTS LLC | RKI EXPLORATION & PRODUCTION LLC |
| CS-23519 | PUSHMATAHA | NE/4 SW/4; E/2 NW/4 SW/4; S/2 SW/4 (1/2 M.R.) of Sec. 10-03S-15EIM | KIAMICHI ENERGY DEVELOPMENTS LLC | RKI EXPLORATION & PRODUCTION LLC |
| CS-23520 | PUSHMATAHA | W/2 NW/4 SW/4 of Sec. 10-03S-15EIM | KIAMICHI ENERGY DEVELOPMENTS LLC | RKI EXPLORATION & PRODUCTION LLC |
| NS-1181 | COAL | LOTS 4, 8, 9, 10 & 11 OF THE TOWNSITE ADDITION #2 (1/2 M.R.) of Sec. 14-01N-10EIM | MERCHANT RESOURCES #1 LP | ST MARY LAND & EXPLORATION COMPANY |
| NS-1181 | COAL | LOTS 4, 8, 9, 10 & 11 OF THE TOWNSITE ADDITION #2 (1/2 M.R.) of Sec. 14-01N-10EIM | SPRING RESOURCES INC | MERCHANT RESOURCES #1 LP |
| NS-1181 | COAL | LOTS 4, 8, 9, 10 & 11 OF THE TOWNSITE ADDITION #2 (1/2 M.R.) of Sec. 14-01N-10EIM | ST MARY LAND & EXPLORATION COMPANY | SM ENERGY COMPANY |

Minerals Management Division has prepared 12 Division Orders for the month of June 2015.

**REAL ESTATE MANAGEMENT DIVISION
MONTHLY SUMMARY**

May 1 – 31, 2015

RE: 20 Year Easements

| Lease No. | Legal Description | Appraised | Company |
|---|-----------------------|-------------|--|
| 101149 Garfield County Esmt. No. 9569 | SW/4 Sec. 16-24N-7WIM | \$21,100.00 | Targa Pipeline Mid-Continent WestOk, LLC |

Easement has been issued to Targa Pipeline Mid-Continent WestOk, LLC for a 12" natural gas pipeline. Said easement not to exceed 20' width and 169.0 rods in length. Said easement has been paid in full.

| Lease No. | Legal Description | Appraised | Company |
|--|-------------------------------|------------|-------------------------|
| 613040 Roger Mills County Esmt. No. 9592 | N/2SW/4SW/4 Sec. 32-16N-23WIM | \$8,900.00 | EnerVest Operating, LLC |

Easement has been issued to EnerVest Operating, LLC for a well site roadway. Said easement not to exceed 20' width and 86.06 rods in length/0.65 acres. Said easement has been paid in full.

| Lease No. | Legal Description | Appraised | Company |
|--|-----------------------|-------------|----------------------------------|
| 817064 Kay County Esmt. No. 9584 | SW/4 Sec. 33-26N-2WIM | \$35,000.00 | Saddlehorn Pipeline Company, LLC |

Easement has been issued to Saddlehorn Pipeline Company, LLC for a 20" crude oil pipeline. Said easement not to exceed 30' width and 200.0 rods in length. Said easement has been paid in full.

| Lease No. | Legal Description | Appraised | Company |
|--|-----------------------|-------------|----------------------------------|
| 101113 Grant County Esmt. No. 9577 | SW/4 Sec. 36-29N-5WIM | \$24,200.00 | Saddlehorn Pipeline Company, LLC |

Easement has been issued to Saddlehorn Pipeline Company, LLC for a 20" crude oil pipeline. Said easement not to exceed 30' width and 138.0 rods in length. Said easement has been paid in full.

| Lease No. | Legal Description | Appraised | Company |
|---|------------------------------------|-------------|-----------------------------------|
| 106141 Stephens County Esmt. No. 9541 | NE/4 Sec. 11 & SE/4 Sec. 2-1N-4WIM | \$42,000.00 | ONEOK Field Services Company, LLC |

Easement has been issued to ONEOK Field Services Company, LLC for a 20" natural gas pipeline. Said easement not to exceed 30' width and 231.28 rods in length. Said easement has been paid in full.

| Lease No. | Legal Description | Appraised | Company |
|--|----------------------|-------------|----------------------------------|
| 100882, 100885 Noble County Esmt. No. 9574 | E/2 Sec. 16-24N-1WIM | \$49,700.00 | Saddlehorn Pipeline Company, LLC |

Easement has been issued to Saddlehorn Pipeline Company, LLC for a 20" crude oil pipeline. Said easement not to exceed 30' width and 284.1 rods in length. Said easement has been paid in full.

| Lease No. | Legal Description | Appraised | Company |
|---|---------------------------------|-------------|----------------------------------|
| 100887, 100888, 100889 Noble County Esmt. No. 9578 | S/2 & NW/4 Sec. 36-24N- 1WIM | \$68,800.00 | Saddlehorn Pipeline Company, LLC |

Easement has been issued to Saddlehorn Pipeline Company, LLC for a 20" crude oil pipeline. Said easement not to exceed 30' width and 393.0 rods in length. Said easement has been paid in full.

| Lease No. | Legal Description | Appraised | Company |
|--|---------------------|-------------|---------------------------|
| 105221 McClain County Esmt. No. 9586 | W/2 Sec. 31-7N-4WIM | \$28,250.00 | Enable Gas Gathering, LLC |

Easement has been issued to Enable Gas Gathering, LLC for a 6" natural gas pipeline. Said easement not to exceed 30' width and 141.15 rods in length. Said easement has been paid in full.

RE: Short-Term Commercial Lease Assignment

| Lease No. | Legal Description | Annual Rent | Lessee |
|----------------------------|---|-------------|------------------------------|
| 307641- Cimarron County | 30' x 4676.8' access road- Lots 1 & 2 Sec. 11,14,15 & 22 all in 6N-4ECM containing 3.22 ac | \$1,800 | Investment Equipment, LLC |

Term of lease is 1/1/2014 to 12/31/2016 and will be used for equipment for oil and gas production.

RE: Short-Term Commercial Lease Renewal

| Lease No. | Legal Description | Annual Rent | Lessee |
|----------------------------|--------------------------------------|-------------|------------------------------|
| 100076 - Lincoln County | SE/4 NE/4 SW/4 SE/4 Sec. 16-16N-3E1M | \$1,600 | Enersource Petroleum, Inc |

Term of lease is 1/1/2015 to 12/31/2017 and will be used for a saltwater disposal well.

RE: Easement Assignments

| Lease No. | Legal Description | Easement No. |
|-------------------------|----------------------|--------------|
| 101277- Caddo County | SW/4 Sec. 36-6N-9WIM | 7732 |

This easement is now in the name of Lumen Midstream Partnership, LLC. Previous owner was Nimrod Natural Gas Corporation.

| Lease No. | Legal Description | Easement No. |
|---------------------------|------------------------|--------------|
| 205301- Alfalfa County | SE/4 Sec. 13-27N-12WIM | 9273 |

This easement is now in the name of SemGas, LP. Previous owner was Mid-America Midstream Gas Services, LLC

| Lease No. | Legal Description | Easement No. |
|---------------------------|------------------------|--------------|
| 205301- Alfalfa County | SE/4 Sec. 13-27N-12WIM | 9167 |

This easement is now in the name of SemGas, LP. Previous owner was Mid-America Midstream Gas Services, LLC

| Lease No. | Legal Description | Easement No. |
|-----------------------------------|--|--------------|
| 101464, 101463- Alfalfa County | NE/4 Sec. 36-29N-11WIM NW/4 Sec. 36-29N-11WIM | 9001 |

This easement is now in the name of SemGas, LP. Previous owner was Mid-America Midstream Gas Services, LLC

| Lease No. | Legal Description | Easement No. |
|------------------------|-----------------------|--------------|
| 205301- Alfalfa County | E/2 Sec. 13-27N-12WIM | 9057 |

This easement is now in the name of SemGas, LP. Previous owner was Mid-America Midstream Gas Services, LLC

| Lease No. | Legal Description | Easement No. |
|------------------------|------------------------|--------------|
| 817108- Alfalfa County | NW/4 Sec. 33-26N-11WIM | 9075 |

This easement is now in the name of SemGas, LP. Previous owner was Mid-America Midstream Gas Services, LLC

| Lease No. | Legal Description | Easement No. |
|------------------------|------------------------|--------------|
| 817108- Alfalfa County | NW/4 Sec. 33-26N-11WIM | 9088 |

This easement is now in the name of SemGas, LP. Previous owner was Mid-America Midstream Gas Services, LLC

| Lease No. | Legal Description | Easement No. |
|------------------------|------------------------|--------------|
| 817118- Alfalfa County | NW/4 Sec. 33-26N-12WIM | 9131 |

This easement is now in the name of SemGas, LP. Previous owner was Mid-America Midstream Gas Services, LLC

| Lease No. | Legal Description | Easement No. |
|------------------------|------------------------|--------------|
| 205300- Alfalfa County | SW/4 Sec. 13-26N-12WIM | 9179 |

This easement is now in the name of SemGas, LP. Previous owner was Mid-America Midstream Gas Services, LLC

| Lease No. | Legal Description | Easement No. |
|------------------------|------------------------|--------------|
| 205301- Alfalfa County | SE/4 Sec. 13-27N-12WIM | 9180 |

This easement is now in the name of SemGas, LP. Previous owner was Mid-America Midstream Gas Services, LLC

| Lease No. | Legal Description | Easement No. |
|------------------------|------------------------|--------------|
| 205301- Alfalfa County | SE/4 Sec. 13-27N-12WIM | 9188 |

This easement is now in the name of SemGas, LP. Previous owner was Mid-America Midstream Gas Services, LLC

| Lease No. | Legal Description | Easement No. |
|------------------------|------------------------|--------------|
| 101460- Alfalfa County | SW/4 Sec. 16-27N-11WIM | 9262 |

This easement is now in the name of SemGas, LP. Previous owner was Mid-America Midstream Gas Services, LLC

| Lease No. | Legal Description | Easement No. |
|------------------------|-----------------------|--------------|
| 205301- Alfalfa County | E/2 Sec. 13-27N-12WIM | 9289 |

This easement is now in the name of SemGas, LP. Previous owner was Mid-America Midstream Gas Services, LLC

| Lease No. | Legal Description | Easement No. |
|------------------------|------------------------|--------------|
| 817109- Alfalfa County | NE/4 Sec. 33-27N-11WIM | 9373 |

This easement is now in the name of SemGas, LP. Previous owner was Mid-America Midstream Gas Services, LLC

| Lease No. | Legal Description | Easement No. |
|----------------------------|---------------------------|--------------|
| 613040- Roger Mills County | S/2SW/4 Sec. 32-16N-23WIM | 9034 |

This easement is now in the name of Enable Gas Gathering, LLC. Previous owner was Mid-America Midstream Gas Services, LLC

| Lease No. | Legal Description | Easement No. |
|----------------------------|-----------------------|--------------|
| 101790- Roger Mills County | S/2 Sec. 16-16N-21WIM | 9066 |

This easement is now in the name of Enable Gas Gathering, LLC. Previous owner was Mid-America Midstream Gas Services, LLC

| Lease No. | Legal Description | Easement No. |
|-------------------------------|------------------------|--------------|
| 101790- Roger Mills County | SW/4 Sec. 16-16N-21WIM | 9132 |

This easement is now in the name of Enable Gas Gathering, LLC. Previous owner was Mid-America Midstream Gas Services, LLC

| Lease No. | Legal Description | Easement No. |
|-------------------------------|------------------------|--------------|
| 101878- Roger Mills County | SE/4 Sec. 36-16N-24WIM | 9035 |

This easement is now in the name of Enable Gas Gathering, LLC. Previous owner was Mid-America Midstream Gas Services, LLC

| Lease No. | Legal Description | Easement No. |
|-------------------------------|-----------------------|--------------|
| 205407- Roger Mills County | S/2 Sec. 13-21N-25WIM | 8896 |

This easement is now in the name of Enable Gas Gathering, LLC. Previous owner was Mid-America Midstream Gas Services, LLC

| Lease No. | Legal Description | Easement No. |
|-------------------------------|------------------------------|--------------|
| 101878- Roger Mills County | E/2 & SW/4 Sec. 36-16N-24WIM | 8970 |

This easement is now in the name of Enable Gas Gathering, LLC. Previous owner was Mid-America Midstream Gas Services, LLC

| Lease No. | Legal Description | Easement No. |
|-------------------------------|------------------------|--------------|
| 205407- Roger Mills County | SW/4 Sec. 13-21N-25WIM | 8923 |

This easement is now in the name of Enable Gas Gathering, LLC. Previous owner was Mid-America Midstream Gas Services, LLC

| Lease No. | Legal Description | Easement No. |
|-------------------------------|------------------------|--------------|
| 205407- Roger Mills County | SE/4 Sec. 13-21N-25WIM | 8962 |

This easement is now in the name of Enable Gas Gathering, LLC. Previous owner was Mid-America Midstream Gas Services, LLC

| Lease No. | Legal Description | Easement No. |
|-------------------------------|------------------------|--------------|
| 205407- Roger Mills County | SW/4 Sec. 13-21N-25WIm | 8961 |

This easement is now in the name of Enable Gas Gathering, LLC. Previous owner was Mid-America Midstream Gas Services, LLC

| | | |
|--------------------------|------------------------|------|
| 101933- Harper County | SW/4 Sec. 36-25N-25WIM | 7645 |
|--------------------------|------------------------|------|

This easement is now in the name of Lime Rock Resources II-A, L.P. Previous owner was Cabot Oil & Gas Corp.

| Lease No. | Legal Description | Easement No. |
|--------------------------------|--------------------------|--------------|
| 100147- Pottawatomie County | E/2NE/4 Sec. 36-10N-2EIM | 7184 |
| 100148- Pottawatomie County | W/2NE/4 Sec. 36-10N-2EIM | |
| 100149- Pottawatomie County | NW/4 Sec. 36-10N-2EIM | |

This easement is now in the name of Enerfin Resources I Limited Partnership. Previous owner was American Central Gas Pipeline.

| Lease No. | Legal Description | Easement No. |
|-----------------------------|--------------------------|--------------|
| 100149- Pottawatomie County | N/2NW/4 Sec. 36-10N-2EIM | 7185 |

This easement is now in the name of Enerfin Resources I Limited Partnership. Previous owner was Petro Source Energy.

| Lease No. | Legal Description | Easement No. |
|-----------------------------|-----------------------------|--------------|
| 100149- Pottawatomie County | NW/4 Sec. 36-10N-2EIM | 7186 |
| 100151- Pottawatomie County | N/2E/2SW/4 Sec. 36-10N-2EIM | |
| 100152- Pottawatomie County | N/2W/2SW/4 Sec. 36-10N-2EIM | |

This easement is now in the name of Enerfin Resources I Limited Partnership. Previous owner was Petro Source Energy.

| Lease No. | Legal Description | Easement No. |
|----------------------|-----------------------|--------------|
| 511544- Texas County | NE/4 Sec. 7-21N-19ECM | 7840 |

This easement is now in the name of Camrick Gas Processing Company, L.L.C. Previous owner was Cimarron Gas Holding Company.

| Lease No. | Legal Description | Easement No. |
|----------------------|-----------------------|--------------|
| 511491- Texas County | NW/4 Sec. 35-1N-19ECM | 7768 |

This easement is now in the name of Camrick Gas Processing Company, L.L.C. Previous owner was Cimarron Gas Systems Inc.

| Lease No. | Legal Description | Easement No. |
|-------------------------|-----------------------|--------------|
| 101199- Garfield County | SW/4 Sec. 36-24N-8WIM | 9051 |

This easement is now in the name of JPE GSPP, LLC. Previous owner was IPS Engineering/EPC.

| Lease No. | Legal Description | Easement No. |
|-------------------------|-----------------------|--------------|
| 101198- Garfield County | NW/4 Sec. 36-24N-8WIM | 9052 |

This easement is now in the name of JPE GSPP, LLC. Previous owner was IPS Engineering/EPC.

| Lease No. | Legal Description | Easement No. |
|-------------------------|-----------------------|--------------|
| 101200- Garfield County | SE/4 Sec. 36-24N-8WIM | 9053 |

This easement is now in the name of JPE GSPP, LLC. Previous owner was IPS Engineering/EPC.

| Lease No. | Legal Description | Easement No. |
|-------------------------|-----------------------|--------------|
| 101077- Garfield County | SW/4 Sec. 16-22N-4WIM | 9056 |

This easement is now in the name of JPE GSPP, LLC. Previous owner was IPS Engineering/EPC.

RE: Soil Conservation Projects

| Lease No. | Lessee | Location | Practice | Cost to CLO |
|-----------------------|--------------|---|-------------------------------------|-------------|
| 103174 – Greer County | Harvey Means | NE/4 & N/2NW/4 & N/2SE/4 Sec. 36-5N-24WIM | Drill, case and complete water well | \$10,150.00 |

| | | | | |
|-----------------------|-----------------|---|---|------------|
| 817252 – Kiowa County | Afton Luttrell | W/2 Sec. 26-7N-15WIM | No water well drilled. Charged for 2 dry holes. | \$5,100.00 |
| 919027 – Greer County | Justin Smith | NW/4 Sec. 33-7N-24WIM | Drill, case and complete water well | \$3,999.75 |
| 817252 – Kiowa County | Afton Luttrell | W/2 Sec. 26-7N-15WIM | Construct new pond. Pond clean out. | \$4,950.00 |
| 100253 – Kay County | Gerell Oestmann | NW/4 Sec. 36-29N-2E1M (less 7.5 acres sold) | Clean out existing pond and repair spillway – trackhoe. Clean out existing pond and repair spillway – dozer. Cut hedge trees and spray stumps with Triclopyr herbicide to prevent re-growth.. | \$9,250.00 |

RE: June 18, 2015 Sealed Bid Lease Auction Results

Five Year Lease Term – January 1, 2015 through December 31, 2019 or as specified

Comanche County:

| Lease | Legal and Location Description | Cow Units | Est Acres Pasture | Est Acres Crop | Est Non Usable | Est Minimum Annual Bid |
|--------|---|-----------|-------------------|----------------|----------------|------------------------|
| 101294 | E/2 SEC 16-1S-10WIM (LESS IMPROVEMENTS) | 25.00 | 252.00 | 68.00 | 0.00 | \$8,400.00 |

| High Bidder | Bid Amount |
|------------------------|-------------|
| Weston Ryan Hoodenpyle | \$13,755.00 |

| Lease | Legal and Location Description | Cow Units | Est Acres Pasture | Est Acres Crop | Est Non Usable | Est Minimum Annual Bid |
|--------|--------------------------------|-----------|-------------------|----------------|----------------|------------------------|
| 101295 | W/2 SEC 16-1S-10WIM | 26.00 | 263.00 | 57.00 | 0.00 | \$8,300.00 |

| High Bidder | Bid Amount |
|------------------------|-------------|
| Weston Ryan Hoodenpyle | \$13,755.00 |

Cotton County:

| Lease | Legal and Location Description | Cow Units | Est Acres Pasture | Est Acres Crop | Est Non Usable | Est Minimum Annual Bid |
|--------|--------------------------------|-----------|-------------------|----------------|----------------|------------------------|
| 101406 | SW/4 SEC 36-3S-11WIM | 5.00 | 51.00 | 109.00 | 0.00 | \$4,700.00 |

| High Bidder | Bid Amount |
|--------------------|-------------------|
| Steve Dilks | \$7,330.00 |

| Lease | Legal and Location Description | Cow Units | Est Acres Pasture | Est Acres Crop | Est Non Usable | Est Minimum Annual Bid |
|--------|--|-----------|-------------------|----------------|----------------|------------------------|
| 101407 | SE/4 SEC 36-3S-11WIM (LESS IMPROVEMENTS) | 9.00 | 95.00 | 65.00 | 0.00 | \$4,100.00 |

| High Bidder | Bid Amount |
|--------------------|-------------------|
| Kenny Bachand | \$5,500.00 |

| Lease | Legal and Location Description | Cow Units | Est Acres Pasture | Est Acres Crop | Est Non Usable | Est Minimum Annual Bid |
|--------|---|-----------|-------------------|----------------|----------------|------------------------|
| 106089 | LTS 1,2 & E/2NW/4 & N/2NE/4 & W/2SW/4NE/4 SEC 31-3S-11WIM | 7.00 | 96.05 | 158.00 | 0.00 | \$ 6,800.00 |

| High Bidder | Bid Amount |
|--------------------|-------------------|
| Austin Bain | \$7,110.96 |

Logan County:

| Lease | Legal and Location Description | Cow Units | Est Acres Pasture | Est Acres Crop | Est Non Usable | Est Minimum Annual Bid |
|--------|---|-----------|-------------------|----------------|----------------|------------------------|
| 100037 | ALL OF SEC 36-15N-1E1M (LESS 2.5 AC SOLD) | 22.00 | 637.50 | 0.00 | 0.00 | \$ 6,700.00 |

| High Bidder | Bid Amount |
|--------------------|-------------------|
| D. Kent Fesler | \$8,101.00 |

Oklahoma County:

| Lease | Legal and Location Description | Cow Units | Est Acres Pasture | Est Acres Crop | Est Non Usable | Est Minimum Annual Bid |
|--------|--|--------------|-------------------------|----------------------|----------------------|------------------------------|
| 101059 | SW/4 & SE/4 SEC 16-14N-4WIM (SUBJ TO 59.33 AC ESMTS)(LESS 7.06 AC CO LS 105542)(LESS 4.43 AC CO LS 106201)(LESS 23.07 AC SOLD)(LESS 17.3753 AC SOLD)(LESS 2.88 AC CO LS 105808)(LESS 5 AC CO LS 109278 | 11.00 | 131.16 | 59.00 | 70.02 | \$5,600.00 |

| High Bidder | Bid Amount |
|-------------|------------|
| No Bid | |

Payne County:

| Lease | Legal and Location Description | Cow Units | Est Acres Pasture | Est Acres Crop | Est Non Usable | Est Minimum Annual Bid |
|--------|-----------------------------------|--------------|-------------------------|----------------------|----------------------|------------------------------|
| 817022 | LTS 3 & 4 OF SE/4 SEC 33-20N-4EIM | 4.00 | 71.38 | 0.00 | 0.00 | \$1,500.00 |

| High Bidder | Bid Amount |
|----------------|------------|
| Roger Matheson | \$2,000.00 |

**REAL ESTATE MANAGEMENT DIVISION
MONTHLY SUMMARY**

June 1 – 30, 2015

RE: Surface Lease Assignments

| Lease No. | Description | Rent | Lessee |
|-------------------------------|----------------------|-------------|------------------|
| 101095 – Kingfisher County | S/2 Sec. 16-19N-5WIM | \$12,100.00 | William G. Kusik |

This lease was previously in the name of Mark Welch. Rental is paid current.

| Lease No. | Description | Rent | Lessee |
|-----------------------------|-------------------------|------------|--|
| 105732 – Comanche County | E/2NW/4 Sec. 16-1N-9WIM | \$3,300.00 | Wilder Ranch LLC, Frank L. Richards, President & Manager |

This lease was previously in the name of Nick J. Richards. Rental is paid current.

| Lease No. | Description | Rent | Lessee |
|------------------------------|-------------------------|-----------|-------------|
| 100005 – Cleveland County | S/2SE/4 Sec. 16-8N-1EIM | \$1900.00 | Troy Melton |

This lease was previously in the name of Delmar Luschen, deceased. Rental is paid current.

| Lease No. | Description | Rent | Lessee |
|----------------------------|-----------------------|------------|--|
| 103180 – Jackson County | SE/4 Sec. 16-1N-22WIM | \$3,200.00 | C & E Farms, LLC, Eddie Lynn Bush, Member & Charlie Bush, Member |

This lease was previously in the name of Eddie Lynn Bush. Rental is paid current.

| Lease No. | Description | Rent | Lessee |
|--------------------------|--|------------|----------------------------|
| 100226 – Noble County | SW/4 Sec. 36-21N-2EIM (less improvements) (subj to .72ac esmt) | \$3,900.00 | Jeff D. Frank & Jamin Lesh |

This lease was previously in the name of Jeff D. Frank. Rental is paid current.

| Lease No. | Description | Rent | Lessee |
|--------------------------|---|------------|----------------------------|
| 100227 – Noble County | SE/4 Sec. 36-21N-2EIM (less improvements) | \$5,600.00 | Jeff D. Frank & Jamin Lesh |

This lease was previously in the name of Jeff D. Frank. Rental is paid current.

| Lease No. | Description | Rent | Lessee |
|--------------------------|---|------------|-------------|
| 100214 – Payne County | SW/4 Sec. 16-20N-2EIM (less 1.15 ac co ls 105634) | \$2,300.00 | Jamie Wells |

This lease was previously in the name of John Henry. Rental is paid current.

| Lease No. | Description | Rent | Lessee |
|--------------------------|----------------------|------------|-----------------------|
| 101175 – Grady County | SE/4 Sec. 16-3N-8WIM | \$3,900.00 | Chris Nye & JoAnn Nye |

This lease was previously in the name of Chris Nye. Rental is paid current.

| Lease No. | Description | Rent | Lessee |
|--------------------------|-----------------------|------------|--|
| 100879 – Noble County | SW/4 Sec. 36-22N-1WIM | \$3,600.00 | Donna Brorsen, Verl Brorsen & Dennis Brorsen |

This lease was previously in the name of Donna Brorsen & Verl Brorsen. Rental is paid current.

| Lease No. | Description | Rent | Lessee |
|-------------------------|--|-------------|------------------|
| 101123 –Garfield County | NE/4 Sec. 36-21N-6WIM (less 5 ac sold) | \$10,000.00 | Justin Robinette |

This lease was previously in the name of Charley Robinette, Deceased. Rental is paid current.

| Lease No. | Description | Rent | Lessee |
|---------------------|-----------------------|------------|---|
| 100080 – Kay County | NE/4 Sec. 16-26N-1EIM | \$5,000.00 | Curtis L. Winney & Judy M. Winney, d/b/a Winney Farms |

This lease was previously in the name Mark Liegerot, deceased. Rental is paid current.

| Lease No. | Description | Rent | Lessee |
|---------------------|--|------------|---|
| 100083 – Kay County | SE/4 Sec. 16-26N-1EIM (less 2.5 ac sold) | \$5,700.00 | Curtis L. Winney & Judy M. Winney, d/b/a Winney Farms |

This lease was previously in the name Mark Liegerot, deceased. Rental is paid current.

| Lease No. | Description | Rent | Lessee |
|-----------------------|---|------------|--------------|
| 100847 – Logan County | SE/4 Sec. 16-17N-1WIM (subj to 10.16 ac esmt) | \$4,300.00 | Blake Wilson |

This lease was previously in the name of J.A. Wilson, d.b.a., Wilson Brothers. Rental is paid current.

| Lease No. | Description | Rent | Lessee |
|---------------------|-----------------------|------------|---|
| 817056 – Kay County | NE/4 Sec. 33-29N-1WIM | \$9,200.00 | Grell Family Revocable Living Trust, Terrie Lynne Grell, Co-Trustee |

This lease was previously in the name of Paige Grell. Rental is paid current.

RE: 20 Year Easements

| Lease No. | Legal Description | Appraised | Company |
|--|----------------------|-------------|------------------------------|
| 101111, 101112 Grant County Esmt. No. 9573 | S/2 Sec. 16-29N-5WIM | \$37,000.00 | Saddlehorn Pipeline Co., LLC |

Easement has been issued to Saddlehorn Pipeline Co., LLC for a 20" crude oil pipeline. Said easement not to exceed 30' width and 211.6 rods in length. Said easement has been paid in full.

| Lease No. | Legal Description | Appraised | Company |
|--------------------------------------|------------------------|------------|----------------------------|
| 205286 Alfalfa County Esmt. No. 9413 | NW/4 Sec. 13-26N-11WIM | \$2,100.00 | Chesapeake Operating, Inc. |

Easement has been issued to Chesapeake Operating, Inc. for a 10" produced salt water pipeline. Said easement not to exceed 30' width and 20.67 rods in length. Said easement has been paid in full.

| Lease No. | Legal Description | Appraised | Company |
|--------------------------------------|------------------------|------------|----------------------------|
| 205286 Alfalfa County Esmt. No. 9414 | NW/4 Sec. 13-26N-11WIM | \$2,400.00 | Chesapeake Operating, Inc. |

Easement has been issued to Chesapeake Operating, Inc. for a three phase above ground electrical system. Said easement not to exceed 30' width and 26.18 rods in length/0.29 acres. Said easement has been paid in full.

| Lease No. | Legal Description | Appraised | Company |
|--|------------------------|-----------|----------------------------|
| 817109 Alfalfa County Esmt. No. 9402 | NE/4 Sec. 33-27N-11WIM | \$500.00 | Chesapeake Operating, Inc. |

Easement has been issued to Chesapeake Operating, Inc. for a three phase above ground electrical system. Said easement not to exceed 30' width and 2.06 rods in length. Said easement has been paid in full.

| Lease No. | Legal Description | Appraised | Company |
|--|-----------------------|------------|---------------------------|
| 206613 Texas County Esmt. No. 9585 | SW/4 Sec. 19-3N-15ECM | \$2,000.00 | ONEOK Field Services, LLC |

Easement has been issued to ONEOK Field Services, LLC for a 3" natural gas pipeline. Said easement not to exceed 30' width and 19.769 rods in length. Said easement has been paid in full.

| Lease No. | Legal Description | Appraised | Company |
|---|-----------------------|------------|-------------------------------------|
| 205288 Comanche County Esmt. No. 8906 | NE/4 Sec. 13-1N-12WIM | \$6,500.00 | Southwestern Bell Telephone Company |

Easement has been issued to Southwestern Bell Telephone Company for a 1" buried fiber optic cable. Said easement not to exceed 16.5' width and 128.28 rods in length. Said easement has been paid in full.

RE: New Short-Term Commercial Leases

| Lease No. | Legal Description | Appraised | Company |
|-----------------------------|--|------------|--------------|
| 109273 - Canadian County | 4.010 ac located in the NW/4 of Sec. 36-13N- 09WIM | \$3,600.00 | Devon Energy |

Term of lease 6/1/2015 to 12/31/2017 and will be used for a Well Site.

| Lease No. | Legal Description | Appraised | Company |
|-----------------------------|--|------------|--------------|
| 109274 - Canadian County | 4.250 ac located in the NW/4 of Sec. 36-13N- 09WIM | \$3,800.00 | Devon Energy |

Term of lease 6/1/2015 to 12/31/2017 and will be used for a Well Site.

RE: Soil Conservation Projects

| Lease No. | Lessee | Location | Practice | Cost to CLO |
|--------------------------|-------------------|--|---|-------------|
| 100972 - Kay County | Jerry Frieouf | NE/4 Sec. 16-26N-2WIM | Repair pond dam and cut spillway. | \$3,500.00 |
| 205339 - Kiowa County | Ronnie Woodard | SW/4 Sec. 13-7N-17WIM (subj to .54 ac esmt)(subj to stcl 106482) | Drill, case and complete water well. | \$4,000.00 |
| 100391 - Kay County | Bradley Turvey | SE/4 Sec. 36-27N-3EIM (less 20 ac sold) | Clear and stack cedar trees from approximately 76 acres. | \$5,928.00 |
| 100223 - Noble County | Randall Will | SE/4 Sec. 16-21N-2EIM | Purchase of Remedy herbicide, Crossbow Herbicide. | \$2,031.00 |

| | | | | |
|------------------------------|------------------------|--|---|-------------|
| 205059 – Payne County | Charles Kendall Dvorak | SE/4 Sec. 13-20N-4EIM | ERC removal, as well as other tree/brush species 6” or less in diameter; cut and stack. 1 part triclophyr – 3 parts diesel or mineral oil application to stumps of honey locust and any other re-growing tree/brush species removed. Clear cutting timber; cut and stack. Pond repair- dam need to have all trees removed and to be rebuilt due to beaver damage. | \$9,500.00 |
| 100967 – Kay County | Dustin Hall | SE/4 Sec. 16-25N-2WIM | Repair pond dam. | \$4,500.00 |
| 205430 – Cimarron County | Shields Cattle Company | W/2SW/4 Sec. 13-4N-1ECM; N/2SE/4 Sec. 13-4N-1ECM | Brush control. Conventional method. | \$5,512.00 |
| 102201 – Pottawatomie County | Rex Anderson | SE/4 Sec. 14-11N-3EIM | Build new pond. | \$4,350.00 |
| 106112 – Lincoln County | Josh Shade | SW/4 Sec. 3-13N-3EIM; NE/4 Sec. 9-13N-3EIM; SE/4 Sec. 9-13N-3EIM; NW/4 Sec. 10-13N-3EIM | Timber clearing. | \$14,245.00 |

RE: Patent Issued on Land Sales

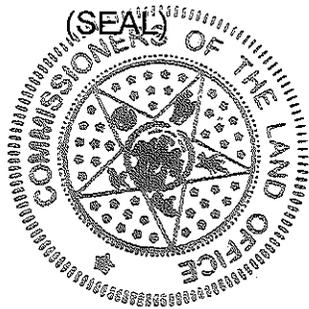
Having met all required conditions, the following patent has been issued.

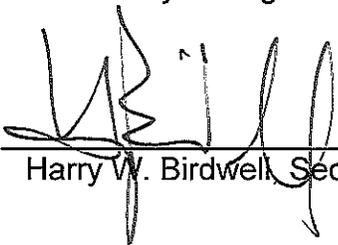
| PATENT AND SALE NUMBER: | LEGAL DESCRIPTION | PURCHASER(S) |
|--------------------------------|--|--|
| 6453 CS2004131 | NW/4 Section 16-08N-04WIM, containing 160 acres, more or less | Larry D. Hull, Jr. and/or Charli Y. Hull |
| | | |

STATE OF OKLAHOMA)
) SS
COUNTY OF OKLAHOMA)

I hereby certify that the foregoing Monthly Summary is a true, full and correct report of the actions of the Secretary to the Commissioners of the Land Office taken pursuant to Resolution of the Commissioners of the Land Office adopted the 17th day of December, 1968 and subsequent Resolution adopted the 1st day of March 1988, amended April 12, 1988.

WITNESS my hand and official signature this 7th day of August 2015.





Harry W. Birdwell, Secretary