

COMMISSIONERS

RECORDED

MEETINGS

YEAR 2015

VOL. 101 B

COMMENTS:

**THIS FILE WAS DIVIDED DUE TO
ITS SIZE. THIS FILE HAS BEEN
DIVIDED INTO __ PARTS.**

COMMISSIONERS OF THE LAND OFFICE

REGULAR MEETING MINUTES

THURSDAY, AUGUST 13, 2015, AT 2:00 P.M.
GOVERNOR'S LARGE CONFERENCE ROOM
STATE CAPITOL BUILDING – SECOND FLOOR
OKLAHOMA CITY, OKLAHOMA

Notice was posted online with the Secretary of State on November 13, 2014. Public notice was also posted on the Commissioners of the Land Office website and at the Commissioners of the Land Office and Governor's Large Conference Room at the State Capitol Building on Tuesday, August 11, 2015, before 2:00 p.m.

PRESENT:

Honorable Mary Fallin, Governor and Chairman
Honorable Todd Lamb, Lt. Governor and Vice Chair
Honorable Gary Jones, State Auditor & Inspector and Member
Honorable Joy Hofmeister, State Superintendent of Public Instruction and Member
Honorable Jim Reese, President State Board of Agriculture and Member

Land Office STAFF PRESENT:

Harry W. Birdwell, Secretary
Keith Kuhlman, Assistant Secretary
Debra Sprehe, Executive Assistant
David Shipman, Director, Minerals Management Division
Lisa Blodgett, General Counsel
Steve Diffe, Director, Royalty Compliance
Ed Reyes, Director, Information Technology
James Spurgeon, Director, Real Estate Management Division
Jessica Willis, Director, Communications Division
Diana Nichols, Internal Auditor
Karen Johnson, Chief Financial Officer
Jared Semtner, CLO Staff
Dan Hake, CLO Staff
Tranna Fischer, CLO Staff

VISITORS:

Keith Beall, Lt. Governor's Office
Carolyn Thompson, State Dept. of Education
Michael McNutt, Governor's Office
Michelle Wynn, Dept. of Environmental Quality
Rachel Franks, Dept. of Environmental Quality
Brian Stanila, Dept. of Environmental Quality

Katrina Pollard, Dept. of Environmental Quality
Ferrella March, Dept. of Environmental Quality
Kent Thompson, Dept. of Environmental Quality
Mark Higgins, RVK
Tony Hutchinson, Oklahoma State Regents of Higher Education

Governor Fallin called the meeting to order at 2:04 p.m., confirmed proper posting of the meeting notice, ensured the presence of a quorum, and called the roll.

Fallin: Present
Lamb: Present
Jones: Present
Hofmeister: Present
Reese: Present

1. Request Approval of Minutes for Regular Meeting held June 11, 2015

- a. *Presented by Harry W. Birdwell, Secretary*
- b. *Discussion*
- c. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

This agenda item was presented by Secretary Harry Birdwell. A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Hofmeister to approve the minutes of the June 11, 2015, meeting.

Fallin: Aye
Lamb: Aye
Jones: Aye
Hofmeister: Aye Motion Carried
Reese: Aye

2. Secretary's Comments

a. Distributions to Beneficiaries for Month of July

Secretary Birdwell reported that July 2015 distributions were strong. Total distributions for the month were \$17.4 million which exceeded July 2014 distributions by \$1 million. Common Education was essentially the same as July 2014. Higher Education beneficiaries received \$1.25 million more than July 2014.

b. Comparative Report on Final Distributions to Beneficiaries for FY2015

The CLO finished the year with the second highest total distribution in history (\$238.9 million). Additionally the five-year rolling average fund was increased to \$10 million giving a cushion to FY2016 in the event it is a bad revenue year.

c. Compare and Contrast 10 Years of Distributions

10 Year CLO Distributions to Public Education

YEAR	COMMON SCHOOLS	HIGHER EDUCATION	TOTAL
FY 2006	\$ 39,020,189	\$14,572,327	\$ 53,592,516
FY 2007	\$ 44,266,172	\$16,427,114	\$ 60,693,286
FY 2008	\$ 53,282,727	\$20,210,299	\$ 73,493,024
FY 2009	\$ 60,341,452	\$22,313,150	\$ 82,654,602
FY 2010	\$ 83,212,998	\$31,160,557	\$114,373,555
Total 5 year	\$280,123,538	\$104,683,447	\$384,806,983
FY 2011	\$ 93,159,520	\$31,009,615	\$124,169,135
FY 2012	\$102,144,986	\$38,464,448	\$140,609,434
FY 2013	\$ 93,000,000	\$35,753,058	\$128,753,058
FY 2014	\$ 93,626,721	\$32,756,058	\$126,382,779
FY 2015	\$ 97,500,001	\$31,464,149	\$128,964,150
Total 5 year	\$479,431,227	\$169,447,328	\$648,878,904

Our investment advisor, RVK, prepares an annual projection of the earnings from the investment portfolio. Five years ago, the expectation was \$70 million. Because of the permanent trust fund growth and the changes in the investment portfolio we expect \$92.2 million from investment earnings in FY2016.

d. July Mineral Lease Bonus

Secretary Birdwell reported that the revenue from the 61 tracts leased at the July mineral sale was \$1.68 million and the average price per acre was \$470. The September auction has 131 tracts for lease which is much larger than the previous auction.

e. Office Move

In late June we moved to newly acquired office space. The CLO address is now 900 City Place. Since CLO now owns the space it occupies, the rent the agency pays will be distributable income that will be sent as beneficiary distribution each month.

f. National Organization Summer Meeting Highlights

The Western States Land Commissioners Association (WSLCA) of which the Land Office is a member state met in Utah with our counterparts in July. We discussed several issues at length including:

- Impact of endangered species rulings by the Federal EPA;
- Concern over rulemaking related to "Waters of the United States" and the impact on state owned and managed lands;
- Keith Kuhlman completed lengthy service as Treasurer of the organization; and
- Secretary Birdwell was chosen as Vice President and President Elect

g. New CLO Website

Secretary Birdwell reported during the past year the Land Office has been redesigning its website. The new website went "live" in late June making more information available to the public than ever before. Soon GIS improvements will be added which will revolutionize public access to the Land Office mineral and land records.

Both of those new systems (website and GIS capability) will be demonstrated to the Commissioners at the September meeting.

h. FY2015 Agency Highlights

The Secretary provided the agency's highlights for FY'2015 using the attached PowerPoint.

3. Cooperative Restoration of Shawnee Gun Club with Oklahoma Department of Environmental Quality

Report on cooperative clean-up and restoration of the former site of the Shawnee Gun Club, and introduction and recognition of the Oklahoma Department of Environmental (DEQ) employees.

- a. Presented by Harry W. Birdwell, Secretary*
- b. Discussion*

Secretary Birdwell applauded the cooperative effort between the Oklahoma Department of Environmental Quality (DEQ) and the Land Office in cleaning up the environmentally sensitive site of the Shawnee Gun Club which had formerly been located on Land Office property.

The Land Office inherited a long standing gun range located on CLO land near Shawnee Twin Lakes. This is Shawnee's water supply and encroaching into a growing population area. The Land Office was concerned about the long term implications of the water quality and public safety.

The DEQ Brownfield Program works to ensure the safe redevelopment of contaminated properties. It provides technical assistance, property assessments, and clean-up funding. It also operates a voluntary cleanup program that provides liability relief from state and federal liability upon successful completion.

The Site Cleanup Assistance Program (SCAP) helps state agencies and local governments resolve environmental issues that might prevent reuse of public property. It has successfully cleaned up fifty former National Guard Armories across the state, so the properties can be safely used by the local communities.

Both programs benefit local economies by removing environmental contamination that often delays economic development. DEQ stepped in with funding and expertise to resolve these issues. Approximately 2 acres were restored; more than 600 old tires removed; and 1100 tons of potentially hazardous soil removed and disposed.

Secretary Birdwell thanked DEQ and introduce Scott Thompson, Director of the Oklahoma Department of Environmental Quality, for comments and introduction of his staff who have worked on this clean-up project.

4. Consideration and Possible Action to Approve an Internal Audit Committee Member

The internal audit committee approved by the Commission in May 2012 was set up to consist of no less than three members. Dr. Steve Whitworth with Oklahoma State University resigned his position on the committee effective May 2015 resulting in a vacant position.

Tony Hutchison, Vice Chancellor for Strategic Planning, Analysis, Workforce and Economic Development, with the Oklahoma State Regents for Higher Education is being suggested as the prospective third member of the internal audit committee. In addition to his current position, Mr. Hutchison has served in senior level positions within Oklahoma state government including the Office of State Finance and the Oklahoma Legislature.

Recommendation: The Secretary recommends approval of the appointment of Tony Hutchison to serve as the third member of the internal audit committee.

- a. Presented by Harry Birdwell, Secretary*
- b. Discussion*

- c. *Commissioners action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action.*

This agenda item was presented by Secretary Harry Birdwell. A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Hofmeister to approve the appointment of Tony Hutchison to serve as the third member of the internal audit committee.

Fallin: Aye
Lamb: Aye
Jones: Aye
Hofmeister: Aye Motion Carried
Reese: Aye

5. Presentation of June 30, 2015 Quarterly Investment Performance Report by RVK (informational only)

- a. *Presented by Mark Higgins, RVK*
b. *Discussion*

The Land Office portfolio generated an additional \$7.6 million of income for distribution to beneficiaries while taking less risk than other large institutional investors. The annual income in the trailing 12 months exceeded the 7-year average by approximately \$7.5 million. The Land Office has outperformed its target allocation index by 0.55% per year over the last 10 years. Over the next several months, the Committee will evaluate the U.S. equity portfolio and weigh the merits of potential shifts and the potential replacement of one manager. There are two underperforming funds that are attracting greater scrutiny at this moment and the Committee is considering a change over the next few months.

6. Consideration and Possible Action to Approve an Interagency Agreement Between the Department of Agriculture, Food & Forestry and the Land Office

Request approval for the Secretary to enter into an Interagency Agreement with the Department of Agriculture, Food & Forestry to set and supervise prescribed burns on Land Office property.

Recommendation: The Director of Real Estate Management Recommends approval of the Interagency Agreement.

- a. *Presented by James Spurgeon, Real Estate Management Director*
b. *Discussion*
c. *Commissioners action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action.*

This agenda item was presented by James Spurgeon, Real Estate Management Director. A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Hofmeister to approve interagency agreement between the Department of Agriculture and the Land Office to set and supervise prescribed burns on Land Office property.

Fallin: Aye
 Lamb: Aye
 Jones: Aye
 Hofmeister: Aye Motion Carried
 Reese: Aye

7. Amendment to Fifty-Five (55) Year Unsubordinated Commercial Ground Lease No. 106367; Contract No. 6839

Lease No.	Legal Description	Annual Rent	Lessee
106367 - Comanche County	NE/C NE/4 Sec. 36-04N-11WIM containing 0.92 acres more or less	\$4,900.00	Warren & Warren Realty

Lessee recently completed a new survey of the property which shows an as built size of .92 acres. As a result the lease contract legal description and rental needs to be amended. Rental will escalate per the term of the second amendment.

Recommendation: The Director of the Real Estate Management Division recommends approval of the Fifty-Five (55) Year Unsubordinated Commercial Ground Lease No. 106367; Contract No. 6839.

- a. Presented by James Spurgeon, Real Estate Director
- b. Discussion
- c. Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action

This agenda item was presented by James Spurgeon, Real Estate Management Director. A MOTION was made by Commissioner Reese and seconded by Commissioner Jones to approve the amendment to the fifty-five (55) year unsubordinated commercial ground lease No. 106367; Contract No. 6839.

Fallin: Aye
 Lamb: Aye
 Jones: Aye Motion Carried
 Hofmeister: Aye
 Reese: Aye

8. Soil Conservation Project

Lease No.	Location	Practice	Cost to CLO	Lessee
101177 – Grady County	NE/4 Sec. 16-8N-8WIM	Repair dike along creek	\$28,350.00	Terry McCool

Recommendation: The Director of the Real Estate Management Division recommends approval of the soil conservation project.

- a. Presented by James Spurgeon, Real Estate Director*
- b. Discussion*
- c. Commission action in which the Board may approve, disapprove or direct staff to take further action*

This agenda item was presented by James Spurgeon, Real Estate Management Director. A MOTION was made by Commissioner Reese and seconded by Commissioner Jones to approve soil conservation project as presented.

Fallin: Aye
 Lamb: Aye
 Jones: Aye Motion Carried
 Hofmeister: Aye
 Reese: Aye

9. Consent Agenda – Request Approval of May and June 2015 Agency Monthly Division Summary of Activities

The Agenda items presented on the Consent Agenda are considered as one item for voting purposes. The Consent Agenda includes items that are statutorily or constitutionally required to be performed by the Commissioners of the Land Office or are administrative in nature, which are done as a routine action by the Commissioners of the Land Office. If any member of the Commission or any member of the public requests a particular item or items to be considered individually, the matter or matters shall be considered individually.

- a. Presented by Harry W. Birdwell, Secretary*
- b. Discussion*
- c. Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

Accounting Division

1. May 2015
 - a. Claims Paid (routine)
 - b. Expenditure Comparison
2. June 2015
 - a. Claims Paid (routine)
 - b. Expenditure Comparison

Minerals Management Division

1. May 2015
 - a. 5/13/2015 Oil and Gas Lease Tabulation
 - b. Assignments of Oil and Gas Leases
 - c. Division Orders
2. June 2015
 - a. 5/13/2015 Award of Oil and Gas Leases
 - b. Tracts Offered for Lease on 7/8/2015
 - c. Assignments of Oil and Gas Leases
 - d. Division Orders

Real Estate Management Division

1. May 2015
 - a. 20 Year Easements
 - b. Short Term Commercial Lease Assignments
 - c. Short-Term Commercial Lease Renewals
 - d. Easement Assignments
 - e. Soil Conservation Projects
 - f. 6/18/15 Sealed Bid Lease Auction Results
2. June 2015
 - a. Surface Lease Assignments
 - b. 20 Year Easements
 - c. New Short Term Commercial Leases
 - d. Soil Conservation Projects
 - e. Patent Issued

This agenda item was presented by Secretary Harry Birdwell. A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Reese to approve the consent agenda as presented.

Fallin: Aye
Lamb: Aye
Jones: Aye
Hofmeister: Aye
Reese: Aye Motion Carried

10. Financial Information Regarding Investments and Monthly Distributions (informational purposes only)

Investments

- a. Market Value Comparison July 2015

Accounting

- a. May and June 2015 Distribution by District and Month

11. Executive Session

- A. Executive Session may be convened to discuss, evaluate, and take possible action pursuant to 25 O.S. § 307(B)(4) allowing confidential communications between the Commission and its attorney concerning pending investigations, claims, or actions on recommendation that disclosure will seriously impair the ability of the Commission to process them in the public interest regarding the following matters:

CLO v. Pointe Vista Development, CJ-2014-152 & Olympia Oil v. CLO, CJ-2015-1563

- a. *Recommendation of Lisa Blodgett, General Counsel*
b. *Motion and Vote to Convene Executive Session*
c. *Executive Session*
d. *Motion and Vote to Return to Regular Session*

This agenda item was presented by Lisa Blodgett, General Counsel who recommends an executive session be convened.

A MOTION was made by Commissioner Jones and seconded by Lt. Governor Lamb to adjourn to an executive session at 2:40 p.m.

Fallin:	Aye	
Lamb	Aye	Motion Carried
Jones:	Aye	
Hofmeister:	Aye	
Reese:	Aye	

Note: Recording stopped

A MOTION was made by Commissioner Hofmeister and seconded by Lt. Governor Lamb to return to the regular session at 3:12 p.m.

Fallin:	Aye	
Lamb	Aye	Motion Carried
Jones:	Aye	
Hofmeister:	Aye	
Reese:	Aye	

Note: Recording started

12. Proposed Action on Executive Session Items

The Commission may further consider and take action in open session related to executive session agenda items.

- a. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

No action was taken by the Commissioners.

13. New Business

The Commission may discuss, consider and take possible action regarding new business that could not have been reasonably anticipated or was unknown prior to the regular meeting.

No new business was presented.

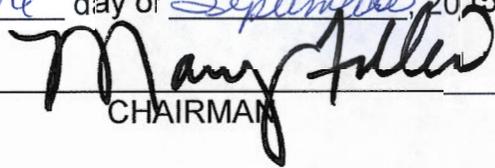
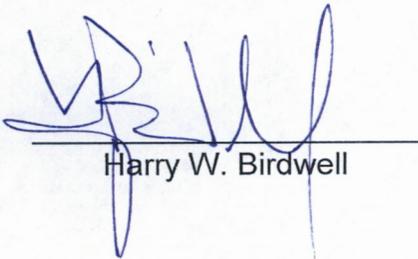


HARRY W. BIRDWELL, SECRETARY

The meeting was adjourned at 3:13 p.m.

I HEREBY CERTIFY that the foregoing is a true, full and correct report of said meeting.

WITNESS my hand and official signature this 16th day of September, 2015


CHAIRMAN
Harry W. Birdwell

Pages 217-220 were intentionally left blank.

The following claims were approved by the Secretary and are routine in nature:

Claims Paid May 2015

BancFirst	Banking Services	1,565.65
PDS Energy Information	Banking Services	184.63
Office of Management & Enterprise Services	Flexible Benefits	249.44
Amazon.com	General Operating Expense	36.90
Dell Marketing LP	General Operating Expense	565.81
First Choice Coffee Service	General Operating Expense	337.92
Oklahoma Correctional Industries	General Operating Expense	414.98
Staples Advantage	General Operating Expense	1,266.09
Compsource Mutual Insurance Company	Insurance Premiums	154.00
Employment Security Commission	Insurance Premiums	2,233.00
3 T Drilling INC	Land & Right of Way	17,175.00
Kirby Gray Dozer	Land & Right of Way	4,450.00
Spencer Hegwood Drilling	Land & Right of Way	4,950.00
B & B Equipment Services	Maintenance & Repair Expense	2,500.00
Bonnett Dozer Construction	Maintenance & Repair Expense	3,920.00
Imagenet Consulting LLC	Maintenance & Repair Expense	74.76
Kirby Gray Dozer	Maintenance & Repair Expense	4,750.00
Minter & Sons	Maintenance & Repair Expense	480.00
MK Excavation LLC	Maintenance & Repair Expense	9,550.00
MRC INC	Maintenance & Repair Expense	421.00
Regional Land Services LLC	Maintenance & Repair Expense	5,928.00
Grainger	Materials Expense	83.06
Office of Management & Enterprise Services	Materials Expense	840.79
AT&T INC	Miscellaneous Administrative Expense	352.77
Federal Express Corporation	Miscellaneous Administrative Expense	32.23
Insurance Department	Miscellaneous Administrative Expense	341.00
Oklahoma Press Service INC	Miscellaneous Administrative Expense	1,906.60
PBP Executive Reports	Miscellaneous Administrative Expense	99.00
Synergy Datacom	Miscellaneous Administrative Expense	64.46
Synergy Datacom	Office Furniture & Equipment	708.96
Workshare Technology INC	Office Furniture & Equipment	1,050.00
Brett M Brown	Professional Services	3,000.00
Comstock Appraisal Service	Professional Services	2,250.00
Concur Travel	Professional Services	18.00
Galt Foundation	Professional Services	396.16
Huitt-Zollars INC	Professional Services	10,420.00
John D Houck PE	Professional Services	1,694.25

Lerch Bates & Associates INC	Professional Services	2,027.19
Meadows Center for Opportunity INC	Professional Services	64.64
My Consulting Group INC	Professional Services	3,300.00
The Prescient Group	Professional Services	17,500.00
Tidal & Ohara PLLC	Professional Services	8,905.00
Timmons Group INC	Professional Services	20,636.25
Topographic Land Surveyors	Professional Services	5,500.00
Woods County Abstract Corp	Professional Services	250.00
CLE International	Registration Fees	495.00
Moore Norman Tech Center	Registration Fees	89.00
Oklahoma Society of CPAs	Registration Fees	935.00
Rocky Mountain Mineral Law	Registration Fees	1,050.00
Skillpath Seminars	Registration Fees	134.00
South Central ARC User Group	Registration Fees	495.00
First National Management INC	Rent Expense	18,655.21
Imagenet Consulting LLC	Rent Expense	628.39
Midcon Data Services INC	Rent Expense	1,200.00
Office of Management & Enterprise Services	Rent Expense	2,898.00
Summit Mailing & Shipping Systems INC	Rent Expense	357.74
Cox Oklahoma Telecom LLC	Telecommunication Services	517.27
Hughes Network Systems LLC	Telecommunication Services	161.18
Omega 1 Networks LLC	Telecommunication Services	55.00
Panhandle Telephone COOP INC	Telecommunication Services	115.69
Pioneer Telephone COOP INC	Telecommunication Services	319.93
Verizon Wireless	Telecommunication Services	43.01
American Airlines	Travel - Agency Direct	317.20
Comfort Inn & Suites - Guymon	Travel - Agency Direct	249.00
Emily Morgan Hotel - San Antonio	Travel - Agency Direct	1,342.60
Fairfield Inn - Ponca City	Travel - Agency Direct	83.00
Marriott - Denver	Travel - Agency Direct	326.00
Office of Management & Enterprise Services	Travel - Agency Direct	14.10
Quality Inn - Chickasha	Travel - Agency Direct	77.00
Sheraton Hotel - OKC	Travel - Agency Direct	300.00
United Airlines	Travel - Agency Direct	356.20
Berger Jr., Cecil E	Travel Reimbursement	578.77
Brownsworth, Greg	Travel Reimbursement	524.40
Craig, Chris	Travel Reimbursement	216.80
Diffie, Steven	Travel Reimbursement	166.80
Eike, Tom	Travel Reimbursement	1,421.25
Evans, Floyd	Travel Reimbursement	57.50
Foster, Chris	Travel Reimbursement	559.68

Heanue, Brian	Travel Reimbursement	227.95
Hermanski, David Alan	Travel Reimbursement	500.25
Howell, Brian	Travel Reimbursement	195.80
Jones, Brandon	Travel Reimbursement	216.80
Means, Yasodhara Mitty	Travel Reimbursement	383.21
Mundell, Philomena	Travel Reimbursement	27.73
Ogan, Barbara	Travel Reimbursement	296.50
Ryan, Starr	Travel Reimbursement	594.55
Schroeder, Sabrina	Travel Reimbursement	481.98
Wildman, David Trent	Travel Reimbursement	1,576.08

**COMMISSIONERS OF THE LAND
OFFICE
BUDGET WORKSHEET
May 31, 2014 compared to May 31, 2015**

<u>DESCRIPTION</u>	<u>FY14 YTD Expenditures</u>	<u>FY15 YTD Expenditures</u>	<u>Expenditures Changed From FY14/FY15</u>
Personnel- Salaries / Benefits	\$ 4,707,872	\$ 4,901,500	\$ 193,628
Professional	717,848	819,256	101,408
Total Personal Service	5,425,720	5,720,756	295,036
Travel- Reimbursement	46,504	63,681	17,177
Travel- Direct Agency Payments	33,551	36,371	2,820
Direct Registration	28,834	47,143	18,309
Postage / Freight	23,380	16,495	(6,885)
Communications	35,058	39,223	4,165
Printing & Advertising	41,958	59,994	18,036
Information Services & ERP Charges	67,197	59,440	(7,757)
Bank Service Charges	11,542	9,619	(1,923)
Exhibitions, Shows, Special Events	-	-	-
Licenses & Permits	3,645	3,019	(626)
Memberships Fees	4,590	19,005	14,415
Insurance Premiums	3,227	3,765	538
Miscellaneous Administrative Fee	5,256	290	(4,966)
Rental (Facility, Equipment and Other)	265,145	292,660	27,515
Maintenance & Repair (Property, Equipment, Conservation)	220,860	236,678	15,818
Fuel/Special Supplies	16,063	12,377	(3,686)
Shop / Medical Supplies	106	308	202
General Operating Supplies	42,769	53,255	10,486
Library Resources	2,853	3,856	1,003
Software and Equipment	77,474	195,477	118,003
Construction in Progress- Software	120,560	-	(120,560)
Soil Conservation Projects	35,305	98,887	63,582
Construction and Renovation	31,300	-	(31,300)
Total Supplies, Equipment & Other	1,117,177	1,251,543	134,366
TOTAL	\$ 6,542,897	\$ 6,972,299	\$ 429,402

The following claims were approved by the Secretary and are routine in nature:

Claims Paid June 2015

PDS Energy Information	Banking Services	180.27
Oklahoma Public Employees Retirement System	Employee Benefits	320.94
Office of Management & Enterprise Services	Flexible Benefits	247.79
Amazon Marketplace	General Operating Expense	105.96
Clampitt Paper Co	General Operating Expense	351.60
Dell Marketing LP	General Operating Expense	698.38
First Choice Coffee Service	General Operating Expense	242.20
Hollinger Metal Edge INC	General Operating Expense	2,650.76
SHI International Corp	General Operating Expense	3,070.00
Staples	General Operating Expense	1,321.65
B2D Enterprises	Land & Right of Way	4,000.00
MK Excavation LLC	Land & Right of Way	4,350.00
REI Matthew Bender & CO	Library Equipment & Resources	684.94
Bar L Construction LLC	Maintenance & Repair Expense	8,000.00
Imagenet Consulting LLC	Maintenance & Repair Expense	303.34
Mike D Williamson	Maintenance & Repair Expense	9,500.00
Pro Chem Sales	Maintenance & Repair Expense	2,031.00
Regional Land Services LLC	Maintenance & Repair Expense	14,245.00
Office of Management & Enterprise Services	Materials Expense	904.73
Federal Express Corporation	Miscellaneous Administrative Expense	7.25
Office of Management & Enterprise Services	Miscellaneous Administrative Expense	324.88
Oklahoma Press Service INC	Miscellaneous Administrative Expense	1,061.85
Walker Companies	Miscellaneous Administrative Expense	77.50
Amazon Marketplace	Office Furniture & Equipment	1,363.96
Dell Marketing LP	Office Furniture & Equipment	7,834.20
Oklahoma Department of Corrections	Office Furniture & Equipment	1,938.03
SHI International Corp	Office Furniture & Equipment	124.00
Simplex Grinnell	Office Furniture & Equipment	40,162.74
Concur Travel	Professional Services	18.00
Conner & Winters	Professional Services	4,758.00
Galt Foundation	Professional Services	954.09
Jacobs Engineering Group INC	Professional Services	35,900.00
John D Houck PE	Professional Services	734.75
Kansas Secretary of the State	Professional Services	15.00
My Consulting Group INC	Professional Services	4,795.00
Office of Management & Enterprise Services	Professional Services	1,192.00
Richard Self & Associates LLC	Professional Services	60.00

TekSystems INC	Professional Services	9,793.74
Timmons Group INC	Professional Services	12,582.50
Tisdal & Ohara PLLC	Professional Services	8,758.20
Trirotor Crop Services LLC	Professional Services	5,512.00
Appraisal Institute	Registration Fees	555.00
BOMA International	Registration Fees	1,415.00
CoBank FCB	Registration Fees	2,280.00
McKissock LP	Registration Fees	99.95
Oklahoma Association of Colleges and Employees	Registration Fees	120.00
Oklahoma State University	Registration Fees	2,250.00
First National Management INC	Rent Expense	18,655.21
Imagenet Consulting LLC	Rent Expense	978.03
Midcon Data Services INC	Rent Expense	1,200.00
Office of Management & Enterprise Services	Rent Expense	2,898.00
Summit Mailing & Shipping Systems INC	Rent Expense	357.74
AT&T INC	Telecommunication Services	335.05
AT&T Mobility	Telecommunication Services	664.33
Cox Oklahoma Telcom LLC	Telecommunication Services	516.97
Omega 1 Networks LLC	Telecommunication Services	55.00
Panhandle Telephone CO-OP INC	Telecommunication Services	115.68
Pioneer Telephone CO-OP INC	Telecommunication Services	308.31
Verizon Wireless	Telecommunication Services	86.02
American Airlines	Travel Agency Direct	434.20
Embassy Suites Oklahoma City	Travel Agency Direct	1,048.00
Office of Management & Enterprise Services	Travel Agency Direct	18.80
US Airways	Travel Agency Direct	363.20
Westin Riverwalk San Antonio	Travel Agency Direct	1,393.98
Berger, Cecil	Travel Reimbursement	754.17
Blodgett, Lisa	Travel Reimbursement	55.19
Branscum, Hannah	Travel Reimbursement	99.00
Brownsworth, Greg	Travel Reimbursement	478.60
Eike, Tom	Travel Reimbursement	589.88
Evans, Floyd	Travel Reimbursement	99.00
Foster, Chris	Travel Reimbursement	557.95
Hermanski, David Alan	Travel Reimbursement	332.35
Regnier, John Cody	Travel Reimbursement	99.00
Ryan, Starr	Travel Reimbursement	344.53
Wildman, David Trent	Travel Reimbursement	504.85

**COMMISSIONERS OF THE LAND OFFICE
BUDGET WORKSHEET
June 30, 2014 compared to June 30, 2015**

<u>DESCRIPTION</u>	<u>FY14 YTD Expenditures</u>	<u>FY15 YTD Expenditures</u>	<u>Expenditures Changed From FY14/FY15</u>
Personnel- Salaries / Benefits	\$ 4,707,872	\$ 4,901,500	\$ 193,628
Professional	717,848	819,256	101,408
Total Personal Service	5,425,720	5,720,756	295,036
Travel- Reimbursement	46,504	63,681	17,177
Travel- Direct Agency Payments	33,551	36,371	2,820
Direct Registration	28,834	47,143	18,309
Postage / Freight	23,380	16,495	(6,885)
Communications	35,058	39,223	4,165
Printing & Advertising	41,958	59,994	18,036
Information Services & ERP Charges	67,197	59,440	(7,757)
Bank Service Charges	11,542	9,619	(1,923)
Exhibitions, Shows, Special Events	-	-	-
Licenses & Permits	3,645	3,019	(626)
Memberships Fees	4,590	19,005	14,415
Insurance Premiums	3,227	3,765	538
Miscellaneous Administrative Fee	5,256	290	(4,966)
Rental (Facility, Equipment and Other)	265,145	292,660	27,515
Maintenance & Repair (Property, Equipment, Conservation)	220,860	236,678	15,818
Fuel/Special Supplies	16,063	12,377	(3,686)
Shop / Medical Supplies	106	308	202
General Operating Supplies	42,769	53,255	10,486
Library Resources	2,853	3,856	1,003
Software and Equipment	77,474	195,477	118,003
Construction in Progress- Software	120,560	-	(120,560)
Soil Conservation Projects	35,305	98,887	63,582
Construction and Renovation	31,300	-	(31,300)
Total Supplies, Equipment & Other	1,117,177	1,251,543	134,366
TOTAL	\$ 6,542,897	\$ 6,972,299	\$ 429,402

**MINERALS MANAGEMENT DIVISION
MONTHLY SUMMARY**

FROM: 5/1/2015

TO: 5/31/2015

RE: SUMMARY OF THE 5/13/2015 OIL AND GAS LEASE SALE

*TOTAL BONUS:	\$1,726,464.61	* Includes only high bids
TOTAL NET ACRES:	2,267.29	
AVG PRICE PER ACRE:	\$761.47	
TOTAL TRACTS:	49	
TOTAL HIGH BIDS:	35	
TOTAL LOW BIDS:	23	
TOTAL BIDS RECEIVED:	58	
TOTAL TRACTS NO BIDS:	14	
HIGH BID PER ACRE:	\$6,153.00	

Tabulation of bids received by Commissioners of the Land Office of Oil and Gas Mining Leases
Sale held in the Commission conference room, at Oklahoma City, Oklahoma

5/13/2015

Oil and Gas Lease Sale

**MINERALS MANAGEMENT DIVISION
APPROVAL OF OIL AND GAS LEASE SALE TABULATION**

<u>TR #</u>	<u>COUNTY</u>	<u>LEGAL DESCRIPTION</u>	<u>NET ACRES</u>	<u>BIDDER</u>	<u>BONUS</u>	<u>PRICE PER ACRE</u>
1	BEAVER	W/2 SW/4 (All M.R.), Sec. 10-04N-26ECM	80.00	STEPHENS EXPLORATION INC	\$12,200.00	\$152.50
2	BEAVER	W/2 NW/4 (All M.R.), Sec. 15-04N-26ECM	80.00	STEPHENS EXPLORATION INC	\$12,200.00	\$152.50
3	COAL	S/2 NW/4 NE/4; N/2 SW/4 NE/4; SW/4 SW/4 NE/4; S/2 SE/4 NE/4; SE/4 SW/4 NE/4 (1/2 M.R.), Sec. 36-02N-08EIM	40.00	CANYON CREEK ENERGY HOLDINGS LLC	\$5,599.20	\$139.98
4	COAL	E/2 W/2 SE/4; E/2 SE/4 (1/2 M.R.), Sec. 36-02N-08EIM	60.00	CANYON CREEK ENERGY HOLDINGS LLC	\$8,398.80	\$139.98
5	DEWEY	SW/4 SW/4 (1/2 M.R.), Sec. 11-18N-16WIM	20.00	PRIDE ENERGY COMPANY	\$20,001.00	\$1,000.05
5	DEWEY	SW/4 SW/4 (1/2 M.R.), Sec. 11-18N-16WIM	20.00	VERNON L SMITH AND ASSOCIATES INC	\$16,060.00	\$803.00
5	DEWEY	SW/4 SW/4 (1/2 M.R.), Sec. 11-18N-16WIM	20.00	ANNISTAN ENERGY LLC	\$1,150.00	\$57.50
5	DEWEY	SW/4 SW/4 (1/2 M.R.), Sec. 11-18N-16WIM	20.00	CONTINENTAL LAND RESOURCES LLC	\$150.00	\$7.50
6	DEWEY	W/2 NW/4 (1/2 M.R.), Sec. 14-18N-16WIM	40.00	PRIDE ENERGY COMPANY	\$40,001.00	\$1,000.03
6	DEWEY	W/2 NW/4 (1/2 M.R.), Sec. 14-18N-16WIM	40.00	VERNON L SMITH AND ASSOCIATES INC	\$32,120.00	\$803.00

6	DEWEY	W/2 NW/4 (1/2 M.R.), Sec. 14-18N-16WIM	40.00	ANNISTAN ENERGY LLC	\$2,300.00	\$57.50
6	DEWEY	W/2 NW/4 (1/2 M.R.), Sec. 14-18N-16WIM	40.00	CONTINENTAL LAND RESOURCES LLC	\$300.00	\$7.50
7	DEWEY	SE/4 NE/4 (1/2 M.R.), Sec. 15-18N-16WIM	20.00	PRIDE ENERGY COMPANY	\$20,001.00	\$1,000.05
7	DEWEY	SE/4 NE/4 (1/2 M.R.), Sec. 15-18N-16WIM	20.00	VERNON L SMITH AND ASSOCIATES INC	\$16,060.00	\$803.00
7	DEWEY	SE/4 NE/4 (1/2 M.R.), Sec. 15-18N-16WIM	20.00	ANNISTAN ENERGY LLC	\$1,150.00	\$57.50
7	DEWEY	SE/4 NE/4 (1/2 M.R.), Sec. 15-18N-16WIM	20.00	CONTINENTAL LAND RESOURCES LLC	\$150.00	\$7.50
8	DEWEY	E/2 NE/4, less and except the Tonkawa Formation (All M.R.), Sec. 20-16N-17WIM	80.00	BIVINS LAND SERVICE LLC	\$82,080.00	\$1,026.00
8	DEWEY	E/2 NE/4, less and except the Tonkawa Formation (All M.R.), Sec. 20-16N-17WIM	80.00	VERNON L SMITH AND ASSOCIATES INC	\$48,400.00	\$605.00
9	ELLIS	NW/4 (All M.R.), Sec. 32-19N-21WIM	160.00	NO BIDS	\$0.00	\$0.00
10	ELLIS	S/2 SE/4 (All M.R.), Sec. 32-19N-21WIM	80.00	NO BIDS	\$0.00	\$0.00
11	ELLIS	SW/4 (All M.R.), Sec. 32-19N-21WIM	160.00	NO BIDS	\$0.00	\$0.00
12	ELLIS	NE/4 (All M.R.), Sec. 24-19N-22WIM	160.00	GEOCOMP ENERGY LLC	\$80,000.00	\$500.00
13	ELLIS	NE/4 (All M.R.), Sec. 25-19N-22WIM	160.00	NO BIDS	\$0.00	\$0.00
14	ELLIS	NE/4 (All M.R.), Sec. 36-19N-22WIM	160.00	NO BIDS	\$0.00	\$0.00
15	ELLIS	SE/4 (All M.R.), Sec. 36-19N-22WIM	160.00	NO BIDS	\$0.00	\$0.00
16	ELLIS	NW/4 (1/2 M.R.), Sec. 15-24N-23WIM	80.00	TRUEBLOOD RESOURCES INC	\$6,000.00	\$75.00
17	ELLIS	SE/4 (All M.R.), Sec. 16-24N-23WIM	160.00	TRUEBLOOD RESOURCES INC	\$12,000.00	\$75.00
18	ELLIS	NW/4 (All M.R.), Sec. 22-24N-23WIM	160.00	TRUEBLOOD RESOURCES INC	\$12,000.00	\$75.00
19	GRADY	SW/4 SW/4; S/2 NW/4 SW/4, less and except the Springer Formation (6.25%), Sec. 20-07N-06WIM	3.75	GRYPHON PROPERTIES LLC	\$13,252.50	\$3,534.00
19	GRADY	SW/4 SW/4; S/2 NW/4 SW/4, less and except the Springer Formation (6.25%), Sec. 20-07N-06WIM	3.75	BEARCAT LAND INC	\$5,681.25	\$1,515.00
19	GRADY	SW/4 SW/4; S/2 NW/4 SW/4, less and except the Springer Formation (6.25%), Sec. 20-07N-06WIM	3.75	SABRE EXPLORATION INC	\$375.00	\$100.00
19	GRADY	SW/4 SW/4; S/2 NW/4 SW/4, less and except the Springer Formation (6.25%), Sec. 20-07N-06WIM	3.75	ANNISTAN ENERGY LLC	\$238.10	\$63.49
20	GRADY	N/2 N/2 NW/4, less and except the Hunton and Viola Formations (1/2 M.R.), Sec. 27-10N-07WIM	20.00	GRYPHON PROPERTIES LLC	\$40,220.00	\$2,011.00

20	GRADY	N/2 N/2 NW/4, less and except the Hunton and Viola Formations (1/2 M.R.), Sec. 27-10N-07WIM	20.00	ANNISTAN ENERGY LLC	\$1,270.00	\$63.50
20	GRADY	N/2 N/2 NW/4, less and except the Hunton and Viola Formations (1/2 M.R.), Sec. 27-10N-07WIM	20.00	SABRE EXPLORATION INC	\$500.00	\$25.00
21	GRADY	E/2 E/2 NE/4 (1/2 M.R.), Sec. 28-10N-07WIM	20.00	GRYPHON PROPERTIES LLC	\$40,220.00	\$2,011.00
21	GRADY	E/2 E/2 NE/4 (1/2 M.R.), Sec. 28-10N-07WIM	20.00	DAGNY'S LLC	\$3,020.00	\$151.00
21	GRADY	E/2 E/2 NE/4 (1/2 M.R.), Sec. 28-10N-07WIM	20.00	ANNISTAN ENERGY LLC	\$1,270.00	\$63.50
21	GRADY	E/2 E/2 NE/4 (1/2 M.R.), Sec. 28-10N-07WIM	20.00	SABRE EXPLORATION INC	\$500.00	\$25.00
22	KAY	NE/ This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-27N-01EIM	160.00	NO BIDS	\$0.00	\$0.00
23	KAY	NW/4 This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-27N-01EIM	160.00	NO BIDS	\$0.00	\$0.00
24	KAY	SE/4 This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-27N-01EIM	160.00	NO BIDS	\$0.00	\$0.00
25	KAY	SW/4 This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-27N-01EIM	160.00	NO BIDS	\$0.00	\$0.00
26	KAY	SW/4, less and except the Wilcox and Mississippi Formations (1/2 M.R.), Sec. 36-27N-01EIM	80.00	NO BIDS	\$0.00	\$0.00
27	KINGFISHER	SW/4 (All M.R.), Sec. 16-17N-08WIM	160.00	NEWFIELD EXPLORATION MID-CONTINENT INC	\$984,480.00	\$6,153.00
27	KINGFISHER	SW/4 (All M.R.), Sec. 16-17N-08WIM	160.00	GRYPHON PROPERTIES LLC	\$764,320.00	\$4,777.00
27	KINGFISHER	SW/4 (All M.R.), Sec. 16-17N-08WIM	160.00	FELIX ENERGY LLC	\$241,440.00	\$1,509.00
28	KIOWA	SE/4 SE/4 (All M.R.), Sec. 21-06N-16WIM	40.00	STEDMAN OIL & GAS LLC	\$520.00	\$13.00
29	KIOWA	SW/4 SE/4 (All M.R.), Sec. 21-06N-16WIM	40.00	STEDMAN OIL & GAS LLC	\$520.00	\$13.00
30	KIOWA	NE/4 NE/4 (All M.R.), Sec. 28-06N-16WIM	40.00	STEDMAN OIL & GAS LLC	\$520.00	\$13.00
31	KIOWA	NW/4 NE/4 (All M.R.), Sec. 28-06N-16WIM	40.00	STEDMAN OIL & GAS LLC	\$520.00	\$13.00

32	KIOWA	SE/4 NW/4 (All M.R.), Sec. 28-06N-16WIM	40.00	STEDMAN OIL & GAS LLC	\$520.00	\$13.00
33	KIOWA	SW/4 NW/4 (All M.R.), Sec. 28-06N-16WIM	40.00	STEDMAN OIL & GAS LLC	\$520.00	\$13.00
34	KIOWA	NE/4 SW/4 (All M.R.), Sec. 28-06N-16WIM	40.00	STEDMAN OIL & GAS LLC	\$520.00	\$13.00
35	KIOWA	SE/4 SW/4, less and except the Hunton Formation (All M.R.), Sec. 28-06N-16WIM	40.00	STEDMAN OIL & GAS LLC	\$520.00	\$13.00
36	KIOWA	NE/4 NW/4 (All M.R.), Sec. 33-06N-16WIM	40.00	STEDMAN OIL & GAS LLC	\$520.00	\$13.00
37	KIOWA	NW/4 NW/4 (All M.R.), Sec. 33-06N-16WIM	40.00	STEDMAN OIL & GAS LLC	\$520.00	\$13.00
46	KIOWA	SE/4 NE/4 (All M.R.), Sec. 23-06N-17WIM	40.00	STEDMAN OIL & GAS LLC	\$520.00	\$13.00
47	KIOWA	NE/4 SE/4 (All M.R.), Sec. 23-06N-17WIM	40.00	STEDMAN OIL & GAS LLC	\$520.00	\$13.00
48	MAJOR	W/2 NW/4, as to the Cottage Grove, Oswego, Red Fork and Chester Formations only, limited to the wellbore of the Lambe State 1-15 well. (All M.R.), Sec. 15-22N-16WIM	80.00	NO BIDS	\$0.00	\$0.00
49	MAJOR	N/2 SE/4, as to the Cottage Grove, Oswego, Red Fork and Chester Formations only, limited to the wellbore of the Lambe State 1-15 well. (All M.R.), Sec. 15-22N-16WIM	80.00	NO BIDS	\$0.00	\$0.00
50	MAJOR	N/2 SW/4, as to the Cottage Grove, Oswego, Red Fork and Chester Formations only, limited to the wellbore of the Lambe State 1-15 well. (All M.R.), Sec. 15-22N-16WIM	80.00	NO BIDS	\$0.00	\$0.00
51	MCCLAIN	S/2 N/2 SE/4 (All M.R.), Sec. 13-06N-04WIM	40.00	T S DUDLEY LAND COMPANY INC	\$30,120.00	\$753.00
52	ROGER MILLS	All that part of Lot 4 of Section 6-16N-24WIM, accreted to and lying within Section 31-17N-24WIM. (1/2 M.R.), Sec. 31-17N-24WIM	2.59	KNOWCANDO LTD	\$11,111.11	\$4,298.30
52	ROGER MILLS	All that part of Lot 4 of Section 6-16N-24WIM, accreted to and lying within Section 31-17N-24WIM. (1/2 M.R.), Sec. 31-17N-24WIM	2.59	DAGNY'S LLC	\$6,493.52	\$2,512.00
52	ROGER MILLS	All that part of Lot 4 of Section 6-16N-24WIM, accreted to and lying within Section 31-17N-24WIM. (1/2 M.R.), Sec. 31-17N-24WIM	2.59	LE NORMAN OPERATING LLC	\$1,292.50	\$500.00
52	ROGER MILLS	All that part of Lot 4 of Section 6-16N-24WIM, accreted to and lying within Section 31-17N-24WIM. (1/2 M.R.), Sec. 31-17N-24WIM	2.59	ANNISTAN ENERGY LLC	\$909.79	\$351.95
53	ROGER MILLS	SW/4 NE/4, less and except the Tonkawa Formation (All M.R.), Sec. 10-15N-25WIM	40.00	LE NORMAN OPERATING LLC	\$24,000.00	\$600.00

54	ROGER MILLS	NW/4, less and except the Tonkawa Formation (All M.R.), Sec. 10-15N-25WIM	160.00	LE NORMAN OPERATING LLC	\$96,000.00	\$600.00
55	ROGER MILLS	SE/4 SE/4; W/2 SE/4, less and except the Tonkawa Formation (All M.R.), Sec. 10-15N-25WIM	120.00	LE NORMAN OPERATING LLC	\$72,000.00	\$600.00
56	ROGER MILLS	Lots 3 and 4; E/2 SW/4, less and except the Tonkawa Formation (1/2 M.R.), Sec. 31-16N-25WIM	80.95	LE NORMAN OPERATING LLC	\$97,140.00	\$1,200.00
57	WASHITA	NW/4, limited to the Pennsylvanian-Granite Wash Formation production from the wellbore only of the Meget 1-12 well, effective date 08-04-2011. (All M.R.), Sec. 12-08N-20WIM	160.00	RKK PRODUCTION COMPANY	\$1,200.00	\$7.50

RE: ASSIGNMENTS OF OIL AND GAS MINING LEASES APPROVED:

<u>Lease #</u>	<u>County</u>	<u>Legal Description</u>	<u>Assignor</u>	<u>Assignee</u>
CS-10151	GRADY	S/2 SE/4 NE/4; E/2 SE/4; NE/4 SW/4; W/2 SE/4 SW/4; SW/4 SW/4 (1/2 M.R.) of Sec. 23-08N-06WIM	JO ANN TAYLOR TRUSTEE OF THE JO ANN TAYLOR LIVING TRUST	ST MARY LAND & EXPLORATION COMPANY
CS-10151	GRADY	S/2 SE/4 NE/4; E/2 SE/4; NE/4 SW/4; W/2 SE/4 SW/4; SW/4 SW/4 (1/2 M.R.) of Sec. 23-08N-06WIM	ONONDAGA OIL COMPANY	JO ANN TAYLOR TRUSTEE OF THE JO ANN TAYLOR LIVING TRUST
CS-10151	GRADY	S/2 SE/4 NE/4; E/2 SE/4; NE/4 SW/4; W/2 SE/4 SW/4; SW/4 SW/4 (1/2 M.R.) of Sec. 23-08N-06WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP
CS-10151	GRADY	S/2 SE/4 NE/4; E/2 SE/4; NE/4 SW/4; W/2 SE/4 SW/4; SW/4 SW/4 (1/2 M.R.) of Sec. 23-08N-06WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB LP
CS-10151	GRADY	S/2 SE/4 NE/4; E/2 SE/4; NE/4 SW/4; W/2 SE/4 SW/4; SW/4 SW/4 (1/2 M.R.) of Sec. 23-08N-06WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC LP
CS-10151	GRADY	S/2 SE/4 NE/4; E/2 SE/4; NE/4 SW/4; W/2 SE/4 SW/4; SW/4 SW/4 (1/2 M.R.) of Sec. 23-08N-06WIM	ST MARY LAND & EXPLORATION COMPANY	SM ENERGY COMPANY
CS-10151	GRADY	S/2 SE/4 NE/4; E/2 SE/4; NE/4 SW/4; W/2 SE/4 SW/4; SW/4 SW/4 (1/2 M.R.) of Sec. 23-08N-06WIM	ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP, ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB LP, ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC LP	FOURPOINT ENERGY LLC
CS-20797	CUSTER	NE/4 (1/2 M.R.) of Sec. 30-12N-19WIM	COLT RESOURCES CORPORATION	ST MARY LAND & EXPLORATION COMPANY
CS-20797	CUSTER	NE/4 (1/2 M.R.) of Sec. 30-12N-19WIM	ENRON OIL & GAS COMPANY	COLT RESOURCES CORPORATION

CS-20797	CUSTER	NE/4 (1/2 M.R.) of Sec. 30-12N-19WIM	ST MARY LAND & EXPLORATION COMPANY	SM ENERGY COMPANY
CS-20797	CUSTER	NE/4 (1/2 M.R.) of Sec. 30-12N-19WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP
CS-20797	CUSTER	NE/4 (1/2 M.R.) of Sec. 30-12N-19WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB LP
CS-20797	CUSTER	NE/4 (1/2 M.R.) of Sec. 30-12N-19WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC LP
CS-20797	CUSTER	NE/4 (1/2 M.R.) of Sec. 30-12N-19WIM	ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP, ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB LP, ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC LP	FOURPOINT ENERGY LLC
CS-20798	CUSTER	NW/4 (1/2 M.R.) of Sec. 30-12N-19WIM	COLT RESOURCES CORPORATION	ST MARY LAND & EXPLORATION COMPANY
CS-20798	CUSTER	NW/4 (1/2 M.R.) of Sec. 30-12N-19WIM	ENRON OIL & GAS COMPANY	COLT RESOURCES CORPORATION
CS-20798	CUSTER	NW/4 (1/2 M.R.) of Sec. 30-12N-19WIM	ST MARY LAND & EXPLORATION COMPANY	SM ENERGY COMPANY
CS-20798	CUSTER	NW/4 (1/2 M.R.) of Sec. 30-12N-19WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP
CS-20798	CUSTER	NW/4 (1/2 M.R.) of Sec. 30-12N-19WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB LP
CS-20798	CUSTER	NW/4 (1/2 M.R.) of Sec. 30-12N-19WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC LP
CS-20798	CUSTER	NW/4 (1/2 M.R.) of Sec. 30-12N-19WIM	ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP, ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB LP, ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC LP	FOURPOINT ENERGY LLC
CS-20799	CUSTER	N/2 SW/4 (1/2 M.R.) of Sec. 30-12N-19WIM	COLT RESOURCES CORPORATION	ST MARY LAND & EXPLORATION COMPANY
CS-20799	CUSTER	N/2 SW/4 (1/2 M.R.) of Sec. 30-12N-19WIM	ENRON OIL & GAS COMPANY	COLT RESOURCES CORPORATION
CS-20799	CUSTER	N/2 SW/4 (1/2 M.R.) of Sec. 30-12N-19WIM	ST MARY LAND & EXPLORATION COMPANY	SM ENERGY COMPANY

CS-20799	CUSTER	N/2 SW/4 (1/2 M.R.) of Sec. 30-12N-19WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP
CS-20799	CUSTER	N/2 SW/4 (1/2 M.R.) of Sec. 30-12N-19WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB LP
CS-20799	CUSTER	N/2 SW/4 (1/2 M.R.) of Sec. 30-12N-19WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC LP
CS-20799	CUSTER	N/2 SW/4 (1/2 M.R.) of Sec. 30-12N-19WIM	ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP, ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB LP, ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC LP	FOURPOINT ENERGY LLC
CS-22297	KAY	E/2 SE/4, LESS & EXCEPT THE RED FORK FORMATION, BEING PART OF THE ROLLY RED FORK SAND UNIT of Sec. 36-25N-02WIM	GARY ROTH	SAMHILL LLC
CS-22985	GRADY	N/2 N/2 NW/4 of Sec. 27-10N-07WIM	RICKS EXPLORATION INC,	KENT J HARRELL REVOCABLE TRUST
CS-22985	GRADY	N/2 N/2 NW/4 of Sec. 27-10N-07WIM	RICKS EXPLORATION INC,	RALPH H SMITH RESTATED REVOCABLE TRUST (8/14/1997)
CS-22985	GRADY	N/2 N/2 NW/4 of Sec. 27-10N-07WIM	RICKS EXPLORATION INC,	RED MOUNTAIN EXPLORATION LLC
CS-22985	GRADY	N/2 N/2 NW/4 of Sec. 27-10N-07WIM	RICKS EXPLORATION INC,	RICKS EXPLORATION II LP
CS-22985	GRADY	N/2 N/2 NW/4 of Sec. 27-10N-07WIM	RICKS EXPLORATION INC,	ST MARY LAND & EXPLORATION COMPANY
CS-22985	GRADY	N/2 N/2 NW/4 of Sec. 27-10N-07WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP
CS-22985	GRADY	N/2 N/2 NW/4 of Sec. 27-10N-07WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB LP
CS-22985	GRADY	N/2 N/2 NW/4 of Sec. 27-10N-07WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC LP
CS-22985	GRADY	N/2 N/2 NW/4 of Sec. 27-10N-07WIM	ST MARY LAND & EXPLORATION COMPANY	SM ENERGY COMPANY

CS-22985	GRADY	N/2 N/2 NW/4 of Sec. 27-10N-07WIM	ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP, ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB LP, ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC LP	FOURPOINT ENERGY LLC
CS-27537	PAYNE	NE/4 NW/4 of Sec. 16-19N-03EIM	B & W EXPLORATION INC	AMERICAN ENERGY- WOODFORD, LLC
CS-27538	PAYNE	NW/4 NW/4 of Sec. 16-19N-03EIM	B & W EXPLORATION INC	AMERICAN ENERGY- WOODFORD, LLC
CS-27539	PAYNE	SE/4 NW/4 of Sec. 16-19N-03EIM	B & W EXPLORATION INC	AMERICAN ENERGY- WOODFORD, LLC
CS-27540	PAYNE	SW/4 NW/4 of Sec. 16-19N-03EIM	B & W EXPLORATION INC	AMERICAN ENERGY- WOODFORD, LLC
CS-27619	PAYNE	SW/4, LESS AND EXCEPT THE THOMAS FORMATION of Sec. 16-19N-03EIM	B & W EXPLORATION INC	AMERICAN ENERGY- WOODFORD, LLC
CS-29791	LOVE	W/2 NE/4 NW/4; NW/4 SE/4 NW/4; E/2 NW/4 NW/4; SW/4 NW/4 of Sec. 27-06S-01EIM	C & S ENERGY LLC	C3 ENERGY LLC
CS-29791	LOVE	W/2 NE/4 NW/4; NW/4 SE/4 NW/4; E/2 NW/4 NW/4; SW/4 NW/4 of Sec. 27-06S-01EIM	C & S ENERGY LLC	RED SKY RESOURCES LLC
CS-29791	LOVE	W/2 NE/4 NW/4; NW/4 SE/4 NW/4; E/2 NW/4 NW/4; SW/4 NW/4 of Sec. 27-06S-01EIM	SIXTY NINE OIL & GAS LP	GREY ROCK CAVALIER LLC
CS-29792	LOVE	SW/4 SE/4 of Sec. 27-06S-01EIM	C & S ENERGY LLC	C3 ENERGY LLC
CS-29792	LOVE	SW/4 SE/4 of Sec. 27-06S-01EIM	C & S ENERGY LLC	RED SKY RESOURCES LLC
CS-29792	LOVE	SW/4 SE/4 of Sec. 27-06S-01EIM	SIXTY NINE OIL & GAS LP	GREY ROCK CAVALIER LLC
CS-29793	LOVE	N/2 NW/4 SW/4; SW/4 NW/4 SW/4 of Sec. 27-06S-01EIM	C & S ENERGY LLC	C3 ENERGY LLC
CS-29793	LOVE	N/2 NW/4 SW/4; SW/4 NW/4 SW/4 of Sec. 27-06S-01EIM	C & S ENERGY LLC	RED SKY RESOURCES LLC
CS-29793	LOVE	N/2 NW/4 SW/4; SW/4 NW/4 SW/4 of Sec. 27-06S-01EIM	SIXTY NINE OIL & GAS LP	GREY ROCK CAVALIER LLC

CS-29794	LOVE	SE/4 NE/4 SW/4 of Sec. 15-06S-01WIM	C & S ENERGY LLC	C3 ENERGY LLC
CS-29794	LOVE	SE/4 NE/4 SW/4 of Sec. 15-06S-01WIM	C & S ENERGY LLC	RED SKY RESOURCES LLC
CS-30123	BLAINE	NW/4 of Sec. 36-15N-13WIM	BEARCAT LAND INC	CONTINENTAL RESOURCES INC
CS-30124	BLAINE	SE/4 of Sec. 36-15N-13WIM	BEARCAT LAND INC	CONTINENTAL RESOURCES INC
CS-30125	BLAINE	SW/4 of Sec. 36-15N-13WIM	BEARCAT LAND INC	CONTINENTAL RESOURCES INC
CS-30190	ROGER MILLS	W/2 SE/4, less and except the Tonkawa Formation of Sec. 21-16N-24WIM	R K PINSON & ASSOCIATES LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP
CS-30190	ROGER MILLS	W/2 SE/4, less and except the Tonkawa Formation of Sec. 21-16N-24WIM	R K PINSON & ASSOCIATES LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB LP
CS-30190	ROGER MILLS	W/2 SE/4, less and except the Tonkawa Formation of Sec. 21-16N-24WIM	R K PINSON & ASSOCIATES LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC LP
CS-30190	ROGER MILLS	W/2 SE/4, less and except the Tonkawa Formation of Sec. 21-16N-24WIM	R K PINSON & ASSOCIATES LLC	FOURPOINT ENERGY LLC
CS-30191	ROGER MILLS	E/2 SW/4, less and except the Tonkawa Formation of Sec. 21-16N-24WIM	R K PINSON & ASSOCIATES LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP
CS-30191	ROGER MILLS	E/2 SW/4, less and except the Tonkawa Formation of Sec. 21-16N-24WIM	R K PINSON & ASSOCIATES LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB LP
CS-30191	ROGER MILLS	E/2 SW/4, less and except the Tonkawa Formation of Sec. 21-16N-24WIM	R K PINSON & ASSOCIATES LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC LP
CS-30191	ROGER MILLS	E/2 SW/4, less and except the Tonkawa Formation of Sec. 21-16N-24WIM	R K PINSON & ASSOCIATES LLC	FOURPOINT ENERGY LLC
EI-3603	CUSTER	E/2 NE/4 (1/2 M.R.) of Sec. 24-12N-20WIM	OCEAN ENERGY RESOURCES INC	KEY PRODUCTION COMPANY INC
EI-3603	CUSTER	E/2 NE/4 (1/2 M.R.) of Sec. 24-12N-20WIM	OCEAN ENERGY RESOURCES INC	SMITH/DRUMMOND VENTURE II INC
EI-3603	CUSTER	E/2 NE/4 (1/2 M.R.) of Sec. 24-12N-20WIM	OCEAN ENERGY RESOURCES INC	ST MARY LAND & EXPLORATION COMPANY

EI-3603	CUSTER	E/2 NE/4 (1/2 M.R.) of Sec. 24-12N-20WIM	ST MARY LAND & EXPLORATION COMPANY	SM ENERGY COMPANY
EI-3603	CUSTER	E/2 NE/4 (1/2 M.R.) of Sec. 24-12N-20WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP
EI-3603	CUSTER	E/2 NE/4 (1/2 M.R.) of Sec. 24-12N-20WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB LP
EI-3603	CUSTER	E/2 NE/4 (1/2 M.R.) of Sec. 24-12N-20WIM	SM ENERGY COMPANY	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC LP
EI-3603	CUSTER	E/2 NE/4 (1/2 M.R.) of Sec. 24-12N-20WIM	ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP, ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB LP, ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC LP	FOURPOINT ENERGY LLC
EI-30232	WASHITA	NE/4, less and except the Des Moines Formation of Sec. 26-11N-18WIM	R K PINSON & ASSOCIATES LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP
EI-30232	WASHITA	NE/4, less and except the Des Moines Formation of Sec. 26-11N-18WIM	R K PINSON & ASSOCIATES LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB LP
EI-30232	WASHITA	NE/4, less and except the Des Moines Formation of Sec. 26-11N-18WIM	R K PINSON & ASSOCIATES LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC LP
EI-30232	WASHITA	NE/4, less and except the Des Moines Formation of Sec. 26-11N-18WIM	R K PINSON & ASSOCIATES LLC	FOURPOINT ENERGY LLC
PB-671	KAY	E/2 SW/4 of Sec. 33-25N-01WIM	GARY ROTH	SAMHILL LLC
PB-672	KAY	W/2 SW/4 of Sec. 33-25N-01WIM	GARY ROTH	SAMHILL LLC
PB-29724	PAYNE	NW/4 of Sec. 33-20N-03EIM	ARRAKEEN RESOURCE LTD CO, B & W EXPLORATION INC, B & W OPERATING LLC, BLACK FAMILY LLC, CIRRUS PRODUCTION COMPANY, D & J OIL COMPANY INC, FENERGY LLC, HALL ENERGY CO LLC, HOPPS OIL & GAS INC, JOHN T TARKINGTON, KAYDET OIL LLC, KEEPA LLC, PINE LAKE ENERGY LLC, RKW ENERGY LLC, STAFFORD HOLDINGS LLC	AMERICAN ENERGY - WOODFORD LLC

RO-287	PAYNE	E/2 NW/4; LOTS 1 AND 2 of Sec. 18-19N-02EIM	ARRAKEEN RESOURCE LTD CO, B & W EXPLORATION INC, B & W OPERATING LLC, BLACK FAMILY LLC, CIRRUS PRODUCTION COMPANY, D & J OIL COMPANY INC, FENERGY LLC, HALL ENERGY CO LLC, HOPPS OIL & GAS INC, JOHN T TARKINGTON, KAYDET OIL LLC, KEEPA LLC, PINE LAKE ENERGY LLC, RKW ENERGY LLC, STAFFORD HOLDINGS LLC	AMERICAN ENERGY - WOODFORD LLC
RO-29255	PAYNE	SW/4 of Sec. 36-19N-01WIM	B & W EXPLORATION INC, BLACK FAMILY LLC, CIRRUS PRODUCTION COMPANY, KAYDET OIL LLC, KEEPA LLC, RKW ENERGY LLC	AMERICAN ENERGY - WOODFORD LLC
RO-30198	PAYNE	N/2 N/2 NE/4 of Sec. 25-19N-01WIM	HORIZONTAL BOP LLC	KNOWCANDO LTD

Minerals Management Division has prepared 5 Division Orders for the month of May 2015.

**MINERALS MANAGEMENT DIVISION
MONTHLY SUMMARY**

FROM: 6/1/2015

TO: 6/30/2015

5/13/2015 OIL AND GAS MINING LEASE SALE

MINERALS MANAGEMENT DIVISION

AWARDS OF LEASES TO HIGH BIDDERS

<u>TR#</u>	<u>RESULT</u>	<u>COUNTY</u>	<u>LEGAL</u>	<u>NET ACRES</u>	<u>BIDDER</u>	<u>BONUS</u>	<u>PRICE PER ACRE</u>
1	AWARDED	BEAVER	W/2 SW/4 (All M.R.), Sec. 10-04N-26ECM	80.00	STEPHENS EXPLORATION INC	\$12,200.00	\$152.50
2	AWARDED	BEAVER	W/2 NW/4 (All M.R.), Sec. 15-04N-26ECM	80.00	STEPHENS EXPLORATION INC	\$12,200.00	\$152.50
3	AWARDED	COAL	S/2 NW/4 NE/4; N/2 SW/4 NE/4; SW/4 SW/4 NE/4; S/2 SE/4 NE/4; SE/4 SW/4 NE/4 (1/2 M.R.), Sec. 36-02N-08EIM	40.00	CANYON CREEK ENERGY HOLDINGS LLC	\$5,599.20	\$139.98
4	AWARDED	COAL	E/2 W/2 SE/4; E/2 SE/4 (1/2 M.R.), Sec. 36-02N-08EIM	60.00	CANYON CREEK ENERGY HOLDINGS LLC	\$8,398.80	\$139.98
5	AWARDED	DEWEY	SW/4 SW/4 (1/2 M.R.), Sec. 11-18N-16WIM	20.00	PRIDE ENERGY COMPANY	\$20,001.00	\$1,000.05
6	AWARDED	DEWEY	W/2 NW/4 (1/2 M.R.), Sec. 14-18N-16WIM	40.00	PRIDE ENERGY COMPANY	\$40,001.00	\$1,000.03
7	AWARDED	DEWEY	SE/4 NE/4 (1/2 M.R.), Sec. 15-18N-16WIM	20.00	PRIDE ENERGY COMPANY	\$20,001.00	\$1,000.05
8	AWARDED	DEWEY	E/2 NE/4, less and except the Tonkawa Formation (All M.R.), Sec. 20-16N-17WIM	80.00	BIVINS LAND SERVICE LLC	\$82,080.00	\$1,026.00
9	NO BIDS	ELLIS	NW/4 (All M.R.), Sec. 32-19N-21WIM	160.00	NO BIDS	\$0.00	\$0.00
10	NO BIDS	ELLIS	S/2 SE/4 (All M.R.), Sec. 32-19N-21WIM	80.00	NO BIDS	\$0.00	\$0.00
11	NO BIDS	ELLIS	SW/4 (All M.R.), Sec. 32-19N-21WIM	160.00	NO BIDS	\$0.00	\$0.00
12	AWARDED	ELLIS	NE/4 (All M.R.), Sec. 24-19N-22WIM	160.00	GEOCOMP ENERGY LLC	\$80,000.00	\$500.00
13	NO BIDS	ELLIS	NE/4 (All M.R.), Sec. 25-19N-22WIM	160.00	NO BIDS	\$0.00	\$0.00
14	NO BIDS	ELLIS	NE/4 (All M.R.), Sec. 36-19N-22WIM	160.00	NO BIDS	\$0.00	\$0.00
15	NO BIDS	ELLIS	SE/4 (All M.R.), Sec. 36-19N-22WIM	160.00	NO BIDS	\$0.00	\$0.00
16	AWARDED	ELLIS	NW/4 (1/2 M.R.), Sec. 15-24N-23WIM	80.00	TRUEBLOOD RESOURCES INC	\$6,000.00	\$75.00
17	AWARDED	ELLIS	SE/4 (All M.R.), Sec. 16-24N-23WIM	160.00	TRUEBLOOD RESOURCES INC	\$12,000.00	\$75.00
18	AWARDED	ELLIS	NW/4 (All M.R.), Sec. 22-24N-23WIM	160.00	TRUEBLOOD RESOURCES INC	\$12,000.00	\$75.00
19	AWARDED	GRADY	SW/4 SW/4; S/2 NW/4 SW/4, less and except the Springer Formation (6.25%), Sec. 20-07N-06WIM	3.75	GRYPHON PROPERTIES LLC	\$13,252.50	\$3,534.00

20	AWARDED	GRADY	N/2 N/2 NW/4, less and except the Hunton and Viola Formations (1/2 M.R.), Sec. 27-10N-07WIM	20.00	GRYPHON PROPERTIES LLC	\$40,220.00	\$2,011.00
21	AWARDED	GRADY	E/2 E/2 NE/4 (1/2 M.R.), Sec. 28-10N-07WIM	20.00	GRYPHON PROPERTIES LLC	\$40,220.00	\$2,011.00
22	NO BIDS	KAY	NE/4 This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-27N-01EIM	160.00	NO BIDS	\$0.00	\$0.00
23	NO BIDS	KAY	NW/4 This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-27N-01EIM	160.00	NO BIDS	\$0.00	\$0.00
24	NO BIDS	KAY	SE/4 This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-27N-01EIM	160.00	NO BIDS	\$0.00	\$0.00
25	NO BIDS	KAY	SW/4 This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-27N-01EIM	160.00	NO BIDS	\$0.00	\$0.00
26	NO BIDS	KAY	SW/4, less and except the Wilcox and Mississippi Formations (1/2 M.R.), Sec. 36-27N-01EIM	80.00	NO BIDS	\$0.00	\$0.00
27	AWARDED	KINGFISHER	SW/4 (All M.R.), Sec. 16-17N-08WIM	160.00	NEWFIELD EXPLORATION MID-CONTINENT INC	\$984,480.00	\$6,153.00
28	AWARDED	KIOWA	SE/4 SE/4 (All M.R.), Sec. 21-06N-16WIM	40.00	STEDMAN OIL & GAS LLC	\$520.00	\$13.00
29	AWARDED	KIOWA	SW/4 SE/4 (All M.R.), Sec. 21-06N-16WIM	40.00	STEDMAN OIL & GAS LLC	\$520.00	\$13.00
30	AWARDED	KIOWA	NE/4 NE/4 (All M.R.), Sec. 28-06N-16WIM	40.00	STEDMAN OIL & GAS LLC	\$520.00	\$13.00
31	AWARDED	KIOWA	NW/4 NE/4 (All M.R.), Sec. 28-06N-16WIM	40.00	STEDMAN OIL & GAS LLC	\$520.00	\$13.00
32	AWARDED	KIOWA	SE/4 NW/4 (All M.R.), Sec. 28-06N-16WIM	40.00	STEDMAN OIL & GAS LLC	\$520.00	\$13.00
33	AWARDED	KIOWA	SW/4 NW/4 (All M.R.), Sec. 28-06N-16WIM	40.00	STEDMAN OIL & GAS LLC	\$520.00	\$13.00
34	AWARDED	KIOWA	NE/4 SW/4 (All M.R.), Sec. 28-06N-16WIM	40.00	STEDMAN OIL & GAS LLC	\$520.00	\$13.00
35	AWARDED	KIOWA	SE/4 SW/4, less and except the Hunton Formation (All M.R.), Sec. 28-06N-16WIM	40.00	STEDMAN OIL & GAS LLC	\$520.00	\$13.00
36	AWARDED	KIOWA	NE/4 NW/4 (All M.R.), Sec. 33-06N-16WIM	40.00	STEDMAN OIL & GAS LLC	\$520.00	\$13.00
37	AWARDED	KIOWA	NW/4 NW/4 (All M.R.), Sec. 33-06N-16WIM	40.00	STEDMAN OIL & GAS LLC	\$520.00	\$13.00
46	AWARDED	KIOWA	SE/4 NE/4 (All M.R.), Sec. 23-06N-17WIM	40.00	STEDMAN OIL & GAS LLC	\$520.00	\$13.00

47	AWARDED	KIOWA	NE/4 SE/4 (All M.R.), Sec. 23-06N-17WIM	40.00	STEDMAN OIL & GAS LLC	\$520.00	\$13.00
48	NO BIDS	MAJOR	W/2 NW/4, as to the Cottage Grove, Oswego, Red Fork and Chester Formations only, limited to the wellbore of the Lambe State 1-15 well. (All M.R.), Sec. 15-22N-16WIM	80.00	NO BIDS	\$0.00	\$0.00
49	NO BIDS	MAJOR	N/2 SE/4, as to the Cottage Grove, Oswego, Red Fork and Chester Formations only, limited to the wellbore of the Lambe State 1-15 well. (All M.R.), Sec. 15-22N-16WIM	80.00	NO BIDS	\$0.00	\$0.00
50	NO BIDS	MAJOR	N/2 SW/4, as to the Cottage Grove, Oswego, Red Fork and Chester Formations only, limited to the wellbore of the Lambe State 1-15 well. (All M.R.), Sec. 15-22N-16WIM	80.00	NO BIDS	\$0.00	\$0.00
51	REJECTED	MCCLAIN	S/2 N/2 SE/4 (All M.R.), Sec. 13-06N-04WIM	40.00	T S DUDLEY LAND COMPANY INC	\$30,120.00	\$753.00
52	AWARDED	ROGER MILLS	All that part of Lot 4 of Section 6-16N-24WIM, accreted to and lying within Section 31-17N-24WIM. (1/2 M.R.), Sec. 31-17N-24WIM	2.59	KNOWCANDO LTD	\$11,111.11	\$4,298.30
53	AWARDED	ROGER MILLS	SW/4 NE/4, less and except the Tonkawa Formation (All M.R.), Sec. 10-15N-25WIM	40.00	LE NORMAN OPERATING LLC	\$24,000.00	\$600.00
54	AWARDED	ROGER MILLS	NW/4, less and except the Tonkawa Formation (All M.R.), Sec. 10-15N-25WIM	160.00	LE NORMAN OPERATING LLC	\$96,000.00	\$600.00
55	AWARDED	ROGER MILLS	SE/4 SE/4; W/2 SE/4, less and except the Tonkawa Formation (All M.R.), Sec. 10-15N-25WIM	120.00	LE NORMAN OPERATING LLC	\$72,000.00	\$600.00
56	AWARDED	ROGER MILLS	Lots 3 and 4; E/2 SW/4, less and except the Tonkawa Formation (1/2 M.R.), Sec. 31-16N-25WIM	80.95	LE NORMAN OPERATING LLC	\$97,140.00	\$1,200.00
57	AWARDED	WASHITA	NW/4, limited to the Pennsylvanian-Granite Wash Formation production from the wellbore only of the Meget 1-12 well, effective date 08-04-2011. (All M.R.), Sec. 12-08N-20WIM	160.00	RKK PRODUCTION COMPANY	\$1,200.00	\$7.50

MINERALS MANAGEMENT DIVISION

TRACTS OFFERED FOR OIL AND GAS MINING

The following tracts will be offered for lease on: **7/8/2015**

<u>TR#</u>	<u>COUNTY</u>	<u>LEGAL DESCRIPTION</u>	<u>M.R. %</u>	<u>SEC-TWP-RGE</u>
1	ALFALFA	NE/4	100.00%	33-24N-11WIM
2	ALFALFA	NW/4	100.00%	33-24N-12WIM
3	ALFALFA	SW/4	100.00%	36-24N-12WIM
4	BECKHAM	NE/4, less and except railroad right-of-way	50.00%	29-11N-21WIM
5	BECKHAM	North 70 acres of the NW/4	50.00%	29-11N-21WIM

6	COAL	Lots 1 and 2; S/2 NE/4	50.00%	03-01N-08EIM
7	COAL	Lots 3 and 4	50.00%	03-01N-08EIM
8	COAL	W/2 NE/4	100.00%	10-01N-08EIM
9	COAL	Lots 1 and 2	100.00%	10-01N-08EIM
10	CREEK	Lot 1, less 1 acre in the Northeast corner lying North and East of the Center line of the Little Deep Fork Creek	50.00%	01-15N-07EIM
11	CREEK	NW/4	100.00%	20-16N-07EIM
12	CREEK	S/2 SE/4	50.00%	14-14N-09EIM
13	ELLIS	NW/4	100.00%	13-24N-23WIM
14	ELLIS	SW/4	100.00%	13-24N-23WIM
15	ELLIS	NE/4	50.00%	21-24N-23WIM
16	GRADY	S/2 NW/4, less and except the Hart and Osborne Formations	50.00%	28-09N-05WIM
17	GRADY	W/2 NW/4 SW/4; SW/4 SW/4, less and except the Hart and Osborne Formations	50.00%	28-09N-05WIM
18	KAY	NE/4 This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office.	100.00%	16-27N-01EIM
19	KAY	NW/4, This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office.	100.00%	16-27N-01EIM
20	KAY	SE/4, This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office.	100.00%	16-27N-01EIM
21	KAY	SW/4 This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office.	100.00%	16-27N-01EIM
22	KAY	SW/4, less and except the Wilcox and Mississippi Formations	50.00%	36-27N-01EIM
23	KIOWA	NE/4 NE/4, limited to from the surface to a depth of 2,000 feet	100.00%	13-06N-17WIM
24	KIOWA	SE/4 NE/4, limited to from the surface to a depth of 2,000 feet	100.00%	13-06N-17WIM
25	KIOWA	S/2 SE/4 NW/4; S/2 NW/4 SE/4 NW/4, limited to from the surface to a depth of 2,000 feet	100.00%	13-06N-17WIM
26	KIOWA	NE/4 SE/4, limited to from the surface to a depth of 2,000 feet	100.00%	13-06N-17WIM
27	KIOWA	NW/4 SE/4, limited to from the surface to a depth of 2,000 feet	100.00%	13-06N-17WIM
28	KIOWA	SE/4 SE/4, limited to from the surface to a depth of 2,000 feet	100.00%	13-06N-17WIM
29	KIOWA	E/2 SW/4 SE/4, limited to from the surface to a depth of 2,000 feet	100.00%	13-06N-17WIM
30	KIOWA	NE/4 NE/4 SW/4, limited to from the surface to a depth of 2,000 feet	100.00%	13-06N-17WIM
31	KIOWA	S/2 NW/4 SW/4, limited to from the surface to a depth of 2,000 feet	100.00%	13-06N-17WIM
32	KIOWA	W/2 SE/4 SW/4; SE/4 SE/4 SW/4, limited to from the surface to a depth of 2,000 feet	100.00%	13-06N-17WIM
33	KIOWA	SW/4 SW/4, limited to from the surface to a depth of 2,000 feet	100.00%	13-06N-17WIM
34	KIOWA	NW/4 NE/4, limited to from the surface to a depth of 2,000 feet	100.00%	24-06N-17WIM
35	KIOWA	SW/4 NE/4, limited to from the surface to a depth of 2,000 feet	100.00%	24-06N-17WIM
36	KIOWA	NE/4 NE/4 NW/4, limited to from the surface to a depth of 2,000 feet	100.00%	24-06N-17WIM
37	KIOWA	SW/4 NW/4 NW/4, limited to from the surface to a depth of 2,000 feet	100.00%	24-06N-17WIM

38	KIOWA	SW/4 SE/4 NW/4; S/2 SE/4 SE/4 NW/4, limited to from the surface to a depth of 2,000 feet	100.00%	24-06N-17WIM
39	KIOWA	SW/4 NW/4, limited to from the surface to a depth of 2,000 feet	100.00%	24-06N-17WIM
40	KIOWA	S/2 NE/4 SE/4, limited to from the surface to a depth of 2,000 feet	100.00%	24-06N-17WIM
41	KIOWA	NW/4 SE/4, limited to from the surface to a depth of 2,000 feet	100.00%	24-06N-17WIM
42	KIOWA	SE/4 SE/4, limited to from the surface to a depth of 2,000 feet	100.00%	24-06N-17WIM
43	KIOWA	SW/4 SE/4, limited to from the surface to a depth of 2,000 feet	100.00%	24-06N-17WIM
44	KIOWA	NW/4 SW/4, limited to from the surface to a depth of 2,000 feet	100.00%	24-06N-17WIM
45	KIOWA	NE/4 SW/4, limited to from the surface to a depth of 2,000 feet	100.00%	24-06N-17WIM
46	KIOWA	SE/4 SW/4, limited to from the surface to a depth of 2,000 feet	100.00%	24-06N-17WIM
47	KIOWA	SW/4 SW/4, limited to from the surface to a depth of 2,000 feet	100.00%	24-06N-17WIM
48	LOGAN	Lot 6	100.00%	34-17N-03WIM
49	LOGAN	Lots 7 and 8; SW/4 SW/4, less .57 acres in the Southwest corner sold to railroad, less and except the Layton Formation and also less and except all accretion and riparian rights lying outside of Section 34-17N-03WIM.	100.00%	34-17N-03WIM
50	LOGAN	SE/4 SW/4, less and except the Bartlesville and Viola Formations, limited to the wellbore only of the State 1-34 well, and also less and except the Layton Formation.	100.00%	34-17N-03WIM
51	LOGAN	SE/4	100.00%	36-17N-04WIM
52	LOGAN	E/2 SW/4	100.00%	36-17N-04WIM
53	LOGAN	W/2 SW/4, less and except the Hunton, Red Fork and 1st Wilcox Formations	100.00%	36-17N-04WIM
54	MCCLAIN	Lots 1 and 2	50.00%	30-07N-04WIM
55	MCCLAIN	SW/4 SW/4 SW/4; N/2 SW/4 SW/4; NW/4 SW/4; W/2 E/2 SW/4	75.00%	04-09N-04WIM
56	NOBLE	Lots 3 and 4; S/2 NW/4	100.00%	02-21N-01WIM
57	PAYNE	NE/4, less a 57.36 acre tract located within the S/2 S/2 NE/4 and extending into Lots 3 and 4. Any use of the surface lands covered herein shall require the permission of the lessor.	100.00%	33-20N-02EIM
58	PAYNE	NW/4, Any use of the surface lands covered herein shall require the permission of the lessor	100.00%	33-20N-02EIM
59	PAYNE	NW/4, less and except the Mississippian Formation	100.00%	16-20N-04EIM
60	ROGER MILLS	SW/4 SE/4, less and except the Upper Morrow Formation	50.00%	24-13N-25WIM
61	ROGER MILLS	S/2 SW/4, less and except the Upper Morrow Formation	50.00%	24-13N-25WIM

RE: ASSIGNMENTS OF OIL AND GAS MINING LEASES APPROVED:

<u>Lease #</u>	<u>County</u>	<u>Legal Description</u>	<u>Assignor</u>	<u>Assignee</u>
CS-18776	COAL	W/2 NE/4 NE/4; SE/4 NE/4 NE/4; S/2 NE/4 (1/2 M.R.) of Sec. 11-01N-10EIM	MERCHANT RESOURCES #1 LP	ST MARY LAND & EXPLORATION COMPANY
CS-18776	COAL	W/2 NE/4 NE/4; SE/4 NE/4 NE/4; S/2 NE/4 (1/2 M.R.) of Sec. 11-01N-10EIM	SPRING RESOURCES INC	MERCHANT RESOURCES #1 LP
CS-18776	COAL	W/2 NE/4 NE/4; SE/4 NE/4 NE/4; S/2 NE/4 (1/2 M.R.) of Sec. 11-01N-10EIM	ST MARY LAND & EXPLORATION COMPANY	SM ENERGY COMPANY

CS-18777	COAL	NW/4 SE/4 (1/2 M.R.) of Sec. 11-01N-10EIM	MERCHANT RESOURCES #1 LP	ST MARY LAND & EXPLORATION COMPANY
CS-18777	COAL	NW/4 SE/4 (1/2 M.R.) of Sec. 11-01N-10EIM	SPRING RESOURCES INC	MERCHANT RESOURCES #1 LP
CS-18777	COAL	NW/4 SE/4 (1/2 M.R.) of Sec. 11-01N-10EIM	ST MARY LAND & EXPLORATION COMPANY	SM ENERGY COMPANY
CS-23517	PUSHMATAHA	S/2 SE/4 NE/4; SE/4 SW/4 NE/4 (1/2 M.R.) of Sec. 10-03S-15EIM	KIAMICHI ENERGY DEVELOPMENTS LLC	RKI EXPLORATION & PRODUCTION LLC
CS-23518	PUSHMATAHA	SE/4 (1/2 M.R.) of Sec. 10-03S-15EIM	KIAMICHI ENERGY DEVELOPMENTS LLC	RKI EXPLORATION & PRODUCTION LLC
CS-23519	PUSHMATAHA	NE/4 SW/4; E/2 NW/4 SW/4; S/2 SW/4 (1/2 M.R.) of Sec. 10-03S-15EIM	KIAMICHI ENERGY DEVELOPMENTS LLC	RKI EXPLORATION & PRODUCTION LLC
CS-23520	PUSHMATAHA	W/2 NW/4 SW/4 of Sec. 10-03S-15EIM	KIAMICHI ENERGY DEVELOPMENTS LLC	RKI EXPLORATION & PRODUCTION LLC
NS-1181	COAL	LOTS 4, 8, 9, 10 & 11 OF THE TOWNSITE ADDITION #2 (1/2 M.R.) of Sec. 14-01N-10EIM	MERCHANT RESOURCES #1 LP	ST MARY LAND & EXPLORATION COMPANY
NS-1181	COAL	LOTS 4, 8, 9, 10 & 11 OF THE TOWNSITE ADDITION #2 (1/2 M.R.) of Sec. 14-01N-10EIM	SPRING RESOURCES INC	MERCHANT RESOURCES #1 LP
NS-1181	COAL	LOTS 4, 8, 9, 10 & 11 OF THE TOWNSITE ADDITION #2 (1/2 M.R.) of Sec. 14-01N-10EIM	ST MARY LAND & EXPLORATION COMPANY	SM ENERGY COMPANY

Minerals Management Division has prepared 12 Division Orders for the month of June 2015.

**REAL ESTATE MANAGEMENT DIVISION
MONTHLY SUMMARY**

May 1 – 31, 2015

RE: 20 Year Easements

Lease No.	Legal Description	Appraised	Company
101149 Garfield County Esmt. No. 9569	SW/4 Sec. 16-24N-7WIM	\$21,100.00	Targa Pipeline Mid-Continent WestOk, LLC

Easement has been issued to Targa Pipeline Mid-Continent WestOk, LLC for a 12" natural gas pipeline. Said easement not to exceed 20' width and 169.0 rods in length. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
613040 Roger Mills County Esmt. No. 9592	N/2SW/4SW/4 Sec. 32-16N-23WIM	\$8,900.00	EnerVest Operating, LLC

Easement has been issued to EnerVest Operating, LLC for a well site roadway. Said easement not to exceed 20' width and 86.06 rods in length/0.65 acres. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
817064 Kay County Esmt. No. 9584	SW/4 Sec. 33-26N-2WIM	\$35,000.00	Saddlehorn Pipeline Company, LLC

Easement has been issued to Saddlehorn Pipeline Company, LLC for a 20" crude oil pipeline. Said easement not to exceed 30' width and 200.0 rods in length. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
101113 Grant County Esmt. No. 9577	SW/4 Sec. 36-29N-5WIM	\$24,200.00	Saddlehorn Pipeline Company, LLC

Easement has been issued to Saddlehorn Pipeline Company, LLC for a 20" crude oil pipeline. Said easement not to exceed 30' width and 138.0 rods in length. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
106141 Stephens County Esmt. No. 9541	NE/4 Sec. 11 & SE/4 Sec. 2-1N-4WIM	\$42,000.00	ONEOK Field Services Company, LLC

Easement has been issued to ONEOK Field Services Company, LLC for a 20" natural gas pipeline. Said easement not to exceed 30' width and 231.28 rods in length. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
100882, 100885 Noble County Esmt. No. 9574	E/2 Sec. 16-24N-1WIM	\$49,700.00	Saddlehorn Pipeline Company, LLC

Easement has been issued to Saddlehorn Pipeline Company, LLC for a 20" crude oil pipeline. Said easement not to exceed 30' width and 284.1 rods in length. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
100887, 100888, 100889 Noble County Esmt. No. 9578	S/2 & NW/4 Sec. 36-24N- 1WIM	\$68,800.00	Saddlehorn Pipeline Company, LLC

Easement has been issued to Saddlehorn Pipeline Company, LLC for a 20" crude oil pipeline. Said easement not to exceed 30' width and 393.0 rods in length. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
105221 McClain County Esmt. No. 9586	W/2 Sec. 31-7N-4WIM	\$28,250.00	Enable Gas Gathering, LLC

Easement has been issued to Enable Gas Gathering, LLC for a 6" natural gas pipeline. Said easement not to exceed 30' width and 141.15 rods in length. Said easement has been paid in full.

RE: Short-Term Commercial Lease Assignment

Lease No.	Legal Description	Annual Rent	Lessee
307641- Cimarron County	30' x 4676.8' access road- Lots 1 & 2 Sec. 11,14,15 & 22 all in 6N-4ECM containing 3.22 ac	\$1,800	Investment Equipment, LLC

Term of lease is 1/1/2014 to 12/31/2016 and will be used for equipment for oil and gas production.

RE: Short-Term Commercial Lease Renewal

Lease No.	Legal Description	Annual Rent	Lessee
100076 - Lincoln County	SE/4 NE/4 SW/4 SE/4 Sec. 16-16N-3E1M	\$1,600	Enersource Petroleum, Inc

Term of lease is 1/1/2015 to 12/31/2017 and will be used for a saltwater disposal well.

RE: Easement Assignments

Lease No.	Legal Description	Easement No.
101277- Caddo County	SW/4 Sec. 36-6N-9WIM	7732

This easement is now in the name of Lumen Midstream Partnership, LLC. Previous owner was Nimrod Natural Gas Corporation.

Lease No.	Legal Description	Easement No.
205301- Alfalfa County	SE/4 Sec. 13-27N-12WIM	9273

This easement is now in the name of SemGas, LP. Previous owner was Mid-America Midstream Gas Services, LLC

Lease No.	Legal Description	Easement No.
205301- Alfalfa County	SE/4 Sec. 13-27N-12WIM	9167

This easement is now in the name of SemGas, LP. Previous owner was Mid-America Midstream Gas Services, LLC

Lease No.	Legal Description	Easement No.
101464, 101463- Alfalfa County	NE/4 Sec. 36-29N-11WIM NW/4 Sec. 36-29N-11WIM	9001

This easement is now in the name of SemGas, LP. Previous owner was Mid-America Midstream Gas Services, LLC

Lease No.	Legal Description	Easement No.
205301- Alfalfa County	E/2 Sec. 13-27N-12WIM	9057

This easement is now in the name of SemGas, LP. Previous owner was Mid-America Midstream Gas Services, LLC

Lease No.	Legal Description	Easement No.
817108- Alfalfa County	NW/4 Sec. 33-26N-11WIM	9075

This easement is now in the name of SemGas, LP. Previous owner was Mid-America Midstream Gas Services, LLC

Lease No.	Legal Description	Easement No.
817108- Alfalfa County	NW/4 Sec. 33-26N-11WIM	9088

This easement is now in the name of SemGas, LP. Previous owner was Mid-America Midstream Gas Services, LLC

Lease No.	Legal Description	Easement No.
817118- Alfalfa County	NW/4 Sec. 33-26N-12WIM	9131

This easement is now in the name of SemGas, LP. Previous owner was Mid-America Midstream Gas Services, LLC

Lease No.	Legal Description	Easement No.
205300- Alfalfa County	SW/4 Sec. 13-26N-12WIM	9179

This easement is now in the name of SemGas, LP. Previous owner was Mid-America Midstream Gas Services, LLC

Lease No.	Legal Description	Easement No.
205301- Alfalfa County	SE/4 Sec. 13-27N-12WIM	9180

This easement is now in the name of SemGas, LP. Previous owner was Mid-America Midstream Gas Services, LLC

Lease No.	Legal Description	Easement No.
205301- Alfalfa County	SE/4 Sec. 13-27N-12WIM	9188

This easement is now in the name of SemGas, LP. Previous owner was Mid-America Midstream Gas Services, LLC

Lease No.	Legal Description	Easement No.
101460- Alfalfa County	SW/4 Sec. 16-27N-11WIM	9262

This easement is now in the name of SemGas, LP. Previous owner was Mid-America Midstream Gas Services, LLC

Lease No.	Legal Description	Easement No.
205301- Alfalfa County	E/2 Sec. 13-27N-12WIM	9289

This easement is now in the name of SemGas, LP. Previous owner was Mid-America Midstream Gas Services, LLC

Lease No.	Legal Description	Easement No.
817109- Alfalfa County	NE/4 Sec. 33-27N-11WIM	9373

This easement is now in the name of SemGas, LP. Previous owner was Mid-America Midstream Gas Services, LLC

Lease No.	Legal Description	Easement No.
613040- Roger Mills County	S/2SW/4 Sec. 32-16N-23WIM	9034

This easement is now in the name of Enable Gas Gathering, LLC. Previous owner was Mid-America Midstream Gas Services, LLC

Lease No.	Legal Description	Easement No.
101790- Roger Mills County	S/2 Sec. 16-16N-21WIM	9066

This easement is now in the name of Enable Gas Gathering, LLC. Previous owner was Mid-America Midstream Gas Services, LLC

Lease No.	Legal Description	Easement No.
101790- Roger Mills County	SW/4 Sec. 16-16N-21WIM	9132

This easement is now in the name of Enable Gas Gathering, LLC. Previous owner was Mid-America Midstream Gas Services, LLC

Lease No.	Legal Description	Easement No.
101878- Roger Mills County	SE/4 Sec. 36-16N-24WIM	9035

This easement is now in the name of Enable Gas Gathering, LLC. Previous owner was Mid-America Midstream Gas Services, LLC

Lease No.	Legal Description	Easement No.
205407- Roger Mills County	S/2 Sec. 13-21N-25WIM	8896

This easement is now in the name of Enable Gas Gathering, LLC. Previous owner was Mid-America Midstream Gas Services, LLC

Lease No.	Legal Description	Easement No.
101878- Roger Mills County	E/2 & SW/4 Sec. 36-16N-24WIM	8970

This easement is now in the name of Enable Gas Gathering, LLC. Previous owner was Mid-America Midstream Gas Services, LLC

Lease No.	Legal Description	Easement No.
205407- Roger Mills County	SW/4 Sec. 13-21N-25WIM	8923

This easement is now in the name of Enable Gas Gathering, LLC. Previous owner was Mid-America Midstream Gas Services, LLC

Lease No.	Legal Description	Easement No.
205407- Roger Mills County	SE/4 Sec. 13-21N-25WIM	8962

This easement is now in the name of Enable Gas Gathering, LLC. Previous owner was Mid-America Midstream Gas Services, LLC

Lease No.	Legal Description	Easement No.
205407- Roger Mills County	SW/4 Sec. 13-21N-25WIM	8961

This easement is now in the name of Enable Gas Gathering, LLC. Previous owner was Mid-America Midstream Gas Services, LLC

101933- Harper County	SW/4 Sec. 36-25N-25WIM	7645
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This easement is now in the name of Lime Rock Resources II-A, L.P. Previous owner was Cabot Oil & Gas Corp.

Lease No.	Legal Description	Easement No.
100147- Pottawatomie County	E/2NE/4 Sec. 36-10N-2EIM	7184
100148- Pottawatomie County	W/2NE/4 Sec. 36-10N-2EIM	
100149- Pottawatomie County	NW/4 Sec. 36-10N-2EIM	

This easement is now in the name of Enerfin Resources I Limited Partnership. Previous owner was American Central Gas Pipeline.

Lease No.	Legal Description	Easement No.
100149- Pottawatomie County	N/2NW/4 Sec. 36-10N-2EIM	7185

This easement is now in the name of Enerfin Resources I Limited Partnership. Previous owner was Petro Source Energy.

Lease No.	Legal Description	Easement No.
100149- Pottawatomie County	NW/4 Sec. 36-10N-2EIM	7186
100151- Pottawatomie County	N/2E/2SW/4 Sec. 36-10N-2EIM	
100152- Pottawatomie County	N/2W/2SW/4 Sec. 36-10N-2EIM	

This easement is now in the name of Enerfin Resources I Limited Partnership. Previous owner was Petro Source Energy.

Lease No.	Legal Description	Easement No.
511544- Texas County	NE/4 Sec. 7-21N-19ECM	7840

This easement is now in the name of Camrick Gas Processing Company, L.L.C. Previous owner was Cimarron Gas Holding Company.

Lease No.	Legal Description	Easement No.
511491- Texas County	NW/4 Sec. 35-1N-19ECM	7768

This easement is now in the name of Camrick Gas Processing Company, L.L.C. Previous owner was Cimarron Gas Systems Inc. .

Lease No.	Legal Description	Easement No.
101199- Garfield County	SW/4 Sec. 36-24N-8WIM	9051

This easement is now in the name of JPE GSPP, LLC. Previous owner was IPS Engineering/EPC.

Lease No.	Legal Description	Easement No.
101198- Garfield County	NW/4 Sec. 36-24N-8WIM	9052

This easement is now in the name of JPE GSPP, LLC. Previous owner was IPS Engineering/EPC.

Lease No.	Legal Description	Easement No.
101200- Garfield County	SE/4 Sec. 36-24N-8WIM	9053

This easement is now in the name of JPE GSPP, LLC. Previous owner was IPS Engineering/EPC.

Lease No.	Legal Description	Easement No.
101077- Garfield County	SW/4 Sec. 16-22N-4WIM	9056

This easement is now in the name of JPE GSPP, LLC. Previous owner was IPS Engineering/EPC.

RE: Soil Conservation Projects

Lease No.	Lessee	Location	Practice	Cost to CLO
103174 – Greer County	Harvey Means	NE/4 & N/2NW/4 & N/2SE/4 Sec. 36-5N-24WIM	Drill, case and complete water well	\$10,150.00

817252 – Kiowa County	Afton Luttrell	W/2 Sec. 26-7N-15WIM	No water well drilled. Charged for 2 dry holes.	\$5,100.00
919027 – Greer County	Justin Smith	NW/4 Sec. 33-7N-24WIM	Drill, case and complete water well	\$3,999.75
817252 – Kiowa County	Afton Luttrell	W/2 Sec. 26-7N-15WIM	Construct new pond. Pond clean out.	\$4,950.00
100253 – Kay County	Gerell Oestmann	NW/4 Sec. 36-29N-2EIM (less 7.5 acres sold)	Clean out existing pond and repair spillway – trackhoe. Clean out existing pond and repair spillway – dozer. Cut hedge trees and spray stumps with Triclopyr herbicide to prevent re-growth..	\$9,250.00

RE: June 18, 2015 Sealed Bid Lease Auction Results

Five Year Lease Term – January 1, 2015 through December 31, 2019 or as specified

Comanche County:

Lease	Legal and Location Description	Cow Units	Est Acres Pasture	Est Acres Crop	Est Non Usable	Est Minimum Annual Bid
101294	E/2 SEC 16-1S-10WIM (LESS IMPROVEMENTS)	25.00	252.00	68.00	0.00	\$8,400.00

High Bidder	Bid Amount
Weston Ryan Hoodenpyle	\$13,755.00

Lease	Legal and Location Description	Cow Units	Est Acres Pasture	Est Acres Crop	Est Non Usable	Est Minimum Annual Bid
101295	W/2 SEC 16-1S-10WIM	26.00	263.00	57.00	0.00	\$8,300.00

High Bidder	Bid Amount
Weston Ryan Hoodenpyle	\$13,755.00

Cotton County:

Lease	Legal and Location Description	Cow Units	Est Acres Pasture	Est Acres Crop	Est Non Usable	Est Minimum Annual Bid
101406	SW/4 SEC 36-3S-11WIM	5.00	51.00	109.00	0.00	\$4,700.00

High Bidder	Bid Amount
Steve Dilks	\$7,330.00

Lease	Legal and Location Description	Cow Units	Est Acres Pasture	Est Acres Crop	Est Non Usable	Est Minimum Annual Bid
101407	SE/4 SEC 36-3S-11WIM (LESS IMPROVEMENTS)	9.00	95.00	65.00	0.00	\$4,100.00

High Bidder	Bid Amount
Kenny Bachand	\$5,500.00

Lease	Legal and Location Description	Cow Units	Est Acres Pasture	Est Acres Crop	Est Non Usable	Est Minimum Annual Bid
106089	LTS 1,2 & E/2NW/4 & N/2NE/4 & W/2SW/4NE/4 SEC 31-3S-11WIM	7.00	96.05	158.00	0.00	\$6,800.00

High Bidder	Bid Amount
Austin Bain	\$7,110.96

Logan County:

Lease	Legal and Location Description	Cow Units	Est Acres Pasture	Est Acres Crop	Est Non Usable	Est Minimum Annual Bid
100037	ALL OF SEC 36-15N-1E1M (LESS 2.5 AC SOLD)	22.00	637.50	0.00	0.00	\$6,700.00

High Bidder	Bid Amount
D. Kent Fesler	\$8,101.00

Oklahoma County:

Lease	Legal and Location Description	Cow Units	Est Acres Pasture	Est Acres Crop	Est Non Usable	Est Minimum Annual Bid
101059	SW/4 & SE/4 SEC 16-14N-4WIM (SUBJ TO 59.33 AC ESMTS)(LESS 7.06 AC CO LS 105542)(LESS 4.43 AC CO LS 106201)(LESS 23.07 AC SOLD)(LESS 17.3753 AC SOLD)(LESS 2.88 AC CO LS 105808)(LESS 5 AC CO LS 109278	11.00	131.16	59.00	70.02	\$5,600.00

High Bidder	Bid Amount
No Bid	

Payne County:

Lease	Legal and Location Description	Cow Units	Est Acres Pasture	Est Acres Crop	Est Non Usable	Est Minimum Annual Bid
817022	LTS 3 & 4 OF SE/4 SEC 33-20N-4EIM	4.00	71.38	0.00	0.00	\$1,500.00

High Bidder	Bid Amount
Roger Matheson	\$2,000.00

**REAL ESTATE MANAGEMENT DIVISION
MONTHLY SUMMARY**

June 1 – 30, 2015

RE: Surface Lease Assignments

Lease No.	Description	Rent	Lessee
101095 – Kingfisher County	S/2 Sec. 16-19N-5WIM	\$12,100.00	William G. Kusik

This lease was previously in the name of Mark Welch. Rental is paid current.

Lease No.	Description	Rent	Lessee
105732 – Comanche County	E/2NW/4 Sec. 16-1N-9WIM	\$3,300.00	Wilder Ranch LLC, Frank L. Richards, President & Manager

This lease was previously in the name of Nick J. Richards. Rental is paid current.

Lease No.	Description	Rent	Lessee
100005 – Cleveland County	S/2SE/4 Sec. 16-8N-1EIM	\$1900.00	Troy Melton

This lease was previously in the name of Delmar Luschen, deceased. Rental is paid current.

Lease No.	Description	Rent	Lessee
103180 – Jackson County	SE/4 Sec. 16-1N-22WIM	\$3,200.00	C & E Farms, LLC, Eddie Lynn Bush, Member & Charlie Bush, Member

This lease was previously in the name of Eddie Lynn Bush. Rental is paid current.

Lease No.	Description	Rent	Lessee
100226 – Noble County	SW/4 Sec. 36-21N-2EIM (less improvements) (subj to .72ac esmt)	\$3,900.00	Jeff D. Frank & Jamin Lesh

This lease was previously in the name of Jeff D. Frank. Rental is paid current.

Lease No.	Description	Rent	Lessee
100227 – Noble County	SE/4 Sec. 36-21N-2EIM (less improvements)	\$5,600.00	Jeff D. Frank & Jamin Lesh

This lease was previously in the name of Jeff D. Frank. Rental is paid current.

Lease No.	Description	Rent	Lessee
100214 – Payne County	SW/4 Sec. 16-20N-2EIM (less 1.15 ac co ls 105634)	\$2,300.00	Jamie Wells

This lease was previously in the name of John Henry. Rental is paid current.

Lease No.	Description	Rent	Lessee
101175 – Grady County	SE/4 Sec. 16-3N-8WIM	\$3,900.00	Chris Nye & JoAnn Nye

This lease was previously in the name of Chris Nye. Rental is paid current.

Lease No.	Description	Rent	Lessee
100879 – Noble County	SW/4 Sec. 36-22N-1WIM	\$3,600.00	Donna Brorsen, Verl Brorsen & Dennis Brorsen

This lease was previously in the name of Donna Brorsen & Verl Brorsen. Rental is paid current.

Lease No.	Description	Rent	Lessee
101123 – Garfield County	NE/4 Sec. 36-21N-6WIM (less 5 ac sold)	\$10,000.00	Justin Robinette

This lease was previously in the name of Charley Robinette, Deceased. Rental is paid current.

Lease No.	Description	Rent	Lessee
100080 – Kay County	NE/4 Sec. 16-26N-1EIM	\$5,000.00	Curtis L. Winney & Judy M. Winney, d/b/a Winney Farms

This lease was previously in the name Mark Liegerot, deceased. Rental is paid current.

Lease No.	Description	Rent	Lessee
100083 – Kay County	SE/4 Sec. 16-26N-1EIM (less 2.5 ac sold)	\$5,700.00	Curtis L. Winney & Judy M. Winney, d/b/a Winney Farms

This lease was previously in the name Mark Liegerot, deceased. Rental is paid current.

Lease No.	Description	Rent	Lessee
100847 – Logan County	SE/4 Sec. 16-17N-1WIM (subj to 10.16 ac esmt)	\$4,300.00	Blake Wilson

This lease was previously in the name of J.A. Wilson, d.b.a., Wilson Brothers. Rental is paid current.

Lease No.	Description	Rent	Lessee
817056 – Kay County	NE/4 Sec. 33-29N-1WIM	\$9,200.00	Grell Family Revocable Living Trust, Terrie Lynne Grell, Co-Trustee

This lease was previously in the name of Paige Grell. Rental is paid current.

RE: 20 Year Easements

Lease No.	Legal Description	Appraised	Company
101111, 101112 Grant County Esmt. No. 9573	S/2 Sec. 16-29N-5WIM	\$37,000.00	Saddlehorn Pipeline Co., LLC

Easement has been issued to Saddlehorn Pipeline Co., LLC for a 20" crude oil pipeline. Said easement not to exceed 30' width and 211.6 rods in length. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
205286 Alfalfa County Esmt. No. 9413	NW/4 Sec. 13-26N-11WIM	\$2,100.00	Chesapeake Operating, Inc.

Easement has been issued to Chesapeake Operating, Inc. for a 10" produced salt water pipeline. Said easement not to exceed 30' width and 20.67 rods in length. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
205286 Alfalfa County Esmt. No. 9414	NW/4 Sec. 13-26N-11WIM	\$2,400.00	Chesapeake Operating, Inc.

Easement has been issued to Chesapeake Operating, Inc. for a three phase above ground electrical system. Said easement not to exceed 30' width and 26.18 rods in length/0.29 acres. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
817109 Alfalfa County Esmt. No. 9402	NE/4 Sec. 33-27N-11WIM	\$500.00	Chesapeake Operating, Inc.

Easement has been issued to Chesapeake Operating, Inc. for a three phase above ground electrical system. Said easement not to exceed 30' width and 2.06 rods in length. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
206613 Texas County Esmt. No. 9585	SW/4 Sec. 19-3N-15ECM	\$2,000.00	ONEOK Field Services, LLC

Easement has been issued to ONEOK Field Services, LLC for a 3" natural gas pipeline. Said easement not to exceed 30' width and 19.769 rods in length. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
205288 Comanche County Esmt. No. 8906	NE/4 Sec. 13-1N-12WIM	\$6,500.00	Southwestern Bell Telephone Company

Easement has been issued to Southwestern Bell Telephone Company for a 1" buried fiber optic cable. Said easement not to exceed 16.5' width and 128.28 rods in length. Said easement has been paid in full.

RE: New Short-Term Commercial Leases

Lease No.	Legal Description	Appraised	Company
109273 - Canadian County	4.010 ac located in the NW/4 of Sec. 36-13N- 09WIM	\$3,600.00	Devon Energy

Term of lease 6/1/2015 to 12/31/2017 and will be used for a Well Site.

Lease No.	Legal Description	Appraised	Company
109274 - Canadian County	4.250 ac located in the NW/4 of Sec. 36-13N- 09WIM	\$3,800.00	Devon Energy

Term of lease 6/1/2015 to 12/31/2017 and will be used for a Well Site.

RE: Soil Conservation Projects

Lease No.	Lessee	Location	Practice	Cost to CLO
100972 - Kay County	Jerry Frieouf	NE/4 Sec. 16-26N-2WIM	Repair pond dam and cut spillway.	\$3,500.00
205339 - Kiowa County	Ronnie Woodard	SW/4 Sec. 13-7N-17WIM (subj to .54 ac esmt)(subj to stcl 106482)	Drill, case and complete water well.	\$4,000.00
100391 - Kay County	Bradley Turvey	SE/4 Sec. 36-27N-3EIM (less 20 ac sold)	Clear and stack cedar trees from approximately 76 acres.	\$5,928.00
100223 - Noble County	Randall Will	SE/4 Sec. 16-21N-2EIM	Purchase of Remedy herbicide, Crossbow Herbicide.	\$2,031.00

205059 – Payne County	Charles Kendall Dvorak	SE/4 Sec. 13-20N-4EIM	ERC removal, as well as other tree/brush species 6" or less in diameter; cut and stack. 1 part triclophyr – 3 parts diesel or mineral oil application to stumps of honey locust and any other re-growing tree/brush species removed. Clear cutting timber; cut and stack. Pond repair- dam need to have all trees removed and to be rebuilt due to beaver damage.	\$9,500.00
100967 – Kay County	Dustin Hall	SE/4 Sec. 16-25N-2WIM	Repair pond dam.	\$4,500.00
205430 – Cimarron County	Shields Cattle Company	W/2SW/4 Sec. 13-4N-1ECM; N/2SE/4 Sec. 13-4N-1ECM	Brush control. Conventional method.	\$5,512.00
102201 – Pottawatomie County	Rex Anderson	SE/4 Sec. 14-11N-3EIM	Build new pond.	\$4,350.00
106112 – Lincoln County	Josh Shade	SW/4 Sec. 3-13N-3EIM; NE/4 Sec. 9-13N-3EIM; SE/4 Sec. 9-13N-3EIM; NW/4 Sec. 10-13N-3EIM	Timber clearing.	\$14,245.00

RE: Patent Issued on Land Sales

Having met all required conditions, the following patent has been issued.

PATENT AND SALE NUMBER:	LEGAL DESCRIPTION	PURCHASER(S)
6453 CS2004131	NW/4 Section 16-08N-04WIM, containing 160 acres, more or less	Larry D. Hull, Jr. and/or Charli Y. Hull

STATE OF OKLAHOMA)
) ss
COUNTY OF OKLAHOMA)

I hereby certify that the foregoing Monthly Summary is a true, full and correct report of the actions of the Secretary to the Commissioners of the Land Office taken pursuant to Resolution of the Commissioners of the Land Office adopted the 17th day of December, 1968 and subsequent Resolution adopted the 1st day of March 1988, amended April 12, 1988.

WITNESS my hand and official signature this 7th day of August 2015.

(SEAL)



A handwritten signature in blue ink, appearing to read "H. Birdwell", is written over a horizontal line.

Harry W. Birdwell, Secretary

COMMISSIONERS OF THE LAND OFFICE

REGULAR MEETING MINUTES

**WEDNESDAY SEPTEMBER 16, 2015, AT 2:00 P.M.
LAND OFFICE'S LARGE CONFERENCE ROOM
204 N. ROBINSON, SUITE 900
OKLAHOMA CITY, OKLAHOMA**

Notice was posted online with the Secretary of State on Friday, August 14, 2015. Public notice was also posted on the Commissioners of the Land Office website and at the Commissioners of the Land Office and Governor's Large Conference Room at the State Capitol Building on Monday, September 14, 2015, before 5:00 p.m.

PRESENT:

Honorable Todd Lamb, Lt. Governor and Vice Chair
Honorable Gary Jones, State Auditor & Inspector and Member
Honorable Jim Reese, President State Board of Agriculture and Member

Land Office STAFF PRESENT:

Harry W. Birdwell, Secretary
Keith Kuhlman, Assistant Secretary
Debra Sprehe, Executive Assistant
David Shipman, Director, Minerals Management Division
Lisa Blodgett, General Counsel
Ed Reyes, Director, Information Technology
James Spurgeon, Director, Real Estate Management Division
Jessica Willis, Director, Communications Division
Diana Nichols, Internal Auditor
Karen Johnson, Chief Financial Officer
Jared Semtner, CLO Staff
Edward Romero, CLO Staff
Micah Lawson, CLO Staff
Jacqueline Walter, CLO Staff
Yasodhara Means, CLO Staff
Tranna Fischer, CLO Staff
Deborah Jacobson, CLO Staff
Marisa Belknap, CLO Staff
Tonja Defatta, CLO Staff
Kathy Costello, CLO Staff
Debbie Welch, CLO Staff

VISITORS:

Keith Beall, Lt. Governor's Office
Carolyn Thompson, State Dept. of Education
Steve Mullins, Governor's Office
Cameron Dawson, Staplegun
Erick Worrell, Staplegun
Jack Bewley, Staplegun
Kyle Ramsey, Staplegun
Jeanette Schreiber, Staplegun
Darren Joworski, Staplegun
Alex Weintz, Governor's Office

Lt. Governor Lamb called the meeting to order at 2:03 p.m., confirmed proper posting of the meeting notice, ensured the presence of a quorum, and called the roll.

Fallin:	Absent
Lamb:	Present
Jones:	Present
Hofmeister:	Absent
Reese:	Present

1. Request Approval of Minutes for Regular Meeting held August 13, 2015

- a. *Presented by Harry W. Birdwell, Secretary*
- b. *Discussion*
- c. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

This agenda item was presented by Secretary Harry Birdwell. A MOTION was made by Commissioner Jones and seconded by Commissioner Reese to approve the minutes of the August 13, 2015, meeting.

Fallin:	Absent
Lamb:	Aye
Jones:	Aye
Hofmeister:	Absent
Reese:	Aye Motion Carried

Note: Honorable Mary Fallin, Governor and Chairman and Honorable Joy Hofmeister, State Superintendent of Public Instruction and Member entered the meeting at 2:08 pm and 2:09 pm.

2. Secretary's Comments

Secretary Birdwell welcomed the Commissioners to the new Land Office at 204 Robinson in Oklahoma City.

a. Distributions to Beneficiaries for Month of July

The Commission was advised that distributions for the month of August were \$1,000,000 greater than August 2014. For the first two months of the fiscal year, Common education distributions are \$800,000 and Higher Education received \$1,300,000 more than the same period a year ago. Overall, distributions are \$2,000,000 greater than at the same period for FY 2015. (\$21 million versus \$19 million).

b. September Mineral Lease Bonus

Secretary Birdwell advised that just an hour before the Commission meeting began the September lease bonus auction was completed. There were 102 tracts successfully leased for \$11.06 million.

c. Legislative Interim Studies Involving Land Office

Two interim legislative study proposals were reviewed with Commissioners:

- Representative Lewis Moore has proposed to change the method of distributing CLO revenues among Higher Education beneficiaries based on enrollment.
- Representative Casey Murdock wants to evaluate the disproportionate impact of CLO land on some counties. He may introduce legislation to cause the Land Office to make "in lieu of" ad valorem tax payments for counties with the greatest proportion of CLO land.

d. Report on Federal Judicial Developments on Lesser Prairie Chicken and Waters of the United States

Secretary Birdwell reported on two recent Federal Judicial matters which will impact matters of importance to the Land Office.

- For the past several years the Land Office has worked with other Oklahoma agencies to create additional habitat for the lesser prairie chicken. Two weeks ago a federal judge ruled that the listing of the lesser prairie chicken violated the US Fish and Wildlife Department rules, because that agency failed to consider ongoing conservation efforts for a species before listing it as an endangered species.

- A Federal Judge in North Dakota, blocked the Obama administration's controversial rule defining the scope of Clean Water Act protections from going into effect at the end of August. According to the Judge, the EPA rule would have expanded the number of streams and wetlands that qualify for federal safeguards under the Clean Water Act., and appears legally suspect. The Court issued a preliminary injunction halting the rule. EPA will challenge the Judge's ruling.

e. Report on Annual Real Estate Lease Auctions

The Commission was advised that the annual surface lease auctions will be conducted at 11 locations throughout the State beginning October 19 and concluding on November 4. There are 464 tracts being offered in 33 counties for 5 year lease terms.

3. IT Report (informational purposes only)

- 1) IT Accomplishments
- 2) Demonstration of New Land Office Website
- 3) Demonstration of Land Office GIS Capability

- a. *Presented by Land Office staff: Ed Reyes, Jessica Willis and Jared Semtner*
- b. *Discussion*

Secretary Birdwell reported under the direction of Ed Reyes the IT systems at the Land Office have greatly improved in the past year which have enable the staffs to work more efficiently with multiple programs.

Jessica Willis demonstrated the recently released CLO website which offers expanded capabilities and information.

Jared Semtner demonstrated the recently released Geographical Information System (GIS) that allows any interested parties access various forms of information related to the CLO leases (location, lessee, etc.). This information is accessible from the CLO website.

4. Consideration and Possible Action to Approve Continuous Easements

Lease No.	Legal Description	Easement No.
106323, 106324 – Comanche County	SE/4 Sec. 33-2N-12WIM	9505

The City of Lawton has made a request to purchase a continuous easement for a right of way for a road widening project consisting of 1.49 acres for the consideration of \$100,000.00. Appraisal was prepared by Greg Brownsworth and approved by James Spurgeon.

Lease No.	Legal Description	Easement No.
101065 – Logan County	NE/4 Sec. 16-16N-4WIM	9619

The Oklahoma Department of Transportation has made an offer of \$11,505.00 for a continuous easement for highway improvements. Area requested is 3.24 acres. The appraisal was reviewed by Alan Hermanski and approved by James Spurgeon.

Lease No.	Legal Description	Easement No.
101637 – Tillman County	S/2 Sec. 36-1N-16WIM	9612

Tillman County, State of Oklahoma has made a request to purchase a continuous easement for the right of way for a drain and road improvement project consisting of 0.44 acres for the consideration of \$500.00. Appraisal was reviewed by Starr Ryan and approved by James Spurgeon.

Recommendation: The Director of Real Estate Management recommends approval of the continuous easements.

- a. Presented by James Spurgeon, Real Estate Management Director*
- b. Discussion*
- c. Commissioners action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

This agenda item was presented by James Spurgeon, Real Estate Management Director. A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Reese to approve the continuous easements as presented.

Fallin: Aye
 Lamb: Aye
 Jones: Aye
 Hofmeister: Aye
 Reese: Aye Motion Carried

5. Consideration and Possible Action to Authorize a Professional Services Contract with Daniel Reineke, in the Amount of \$50,000

Authorization of a continuing professional services contract with Daniel Reineke, PE PC is requested in the amount of \$50,000 annually for expert engineering and industry legal support related to the Land Office's royalty interests.

Recommendation: The General Counsel recommends authorization of the professional services contract with Daniel Reineke.

- a. *Presented by Lisa Blodgett, General Counsel*
- b. *Discussion*
- c. *Commissioners action in which the Board may approve, disapprove, or direct staff to take further action*

This agenda item was presented by Lisa Blodgett, General Counsel. A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Jones to approve the professional services contract to Daniel Reineke in the amount of \$50,000.

Fallin:	Aye	
Lamb	Aye	
Jones:	Aye	Motion Carried
Hofmeister:	Aye	
Reese:	Aye	

6. Consent Agenda – Request Approval of July 2015 Agency Monthly Division Summary of Activities

The Agenda items presented on the Consent Agenda are considered as one item for voting purposes. The Consent Agenda includes items that are statutorily or constitutionally required to be performed by the Commissioners of the Land Office or are administrative in nature, which are done as a routine action by the Commissioners of the Land Office. If any member of the Commission or any member of the public requests a particular item or items to be considered individually, the matter or matters shall be considered individually.

- a. *Presented by Harry W. Birdwell, Secretary*
- b. *Discussion*
- c. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

Accounting Division

- 1. July 2015
 - a. Claims Paid (routine)
 - b. Expenditure Comparison

Minerals Management Division

1. July 2015
 - a. 7/8/2015 Oil and Gas Lease Tabulation
 - b. Assignments of Oil and Gas Leases
 - c. Seismic Exploration Permits
 - d. Division Orders

Real Estate Management Division

1. July 2015
 - a. Surface Lease Assignments
 - b. New Short-Term Commercial Lease
 - c. 20 Year Easements
 - d. Soil Conservation Projects
 - e. 7/28/15 Lease Auction Results

This agenda item was presented by Secretary Harry Birdwell. A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Hofmeister to approve the consent agenda as presented.

Fallin:	Aye	
Lamb	Aye	
Jones:	Aye	
Hofmeister:	Aye	Motion Carried
Reese:	Aye	

**7. Financial Information Regarding Investments and Monthly Distributions
(informational purposes only)**

Investments

- a. Market Value Comparison August 2015

Accounting

- a. July 2015 Distribution by District and Month

8. Executive Session

- A. Executive Session may be convened to discuss, evaluate, and take possible action pursuant to 25 O.S. § 307(B)(4) allowing confidential communications between the Commission and its attorney concerning pending investigations, claims, or actions on recommendation that disclosure will seriously impair the ability of the Commission to process them in the public interest regarding the following matters *CLO v. Pointe Vista Development, CJ-2014-152 & Olympia Oil v. CLO, CJ-2015-1563*; and
- B. Executive Session may be held in accordance with 25 O.S. § 307(B)(3) for the purpose of discussing the purchase or appraisal of real property located in Oklahoma County.
 - a. *Recommendation of Lisa Blodgett, General Counsel*
 - b. *Vote to Convene Executive Session*
 - c. *Executive Session*
 - d. *Vote to Return to Open Session*
 - e. *Further consideration and possible action on items discussed during executive session*

This agenda item was presented by Lisa Blodgett, General Counsel who recommends an executive session be convened.

A MOTION was made by Commissioner Hofmeister and seconded by Lt. Governor Lamb to adjourn to an executive session at 2:32 p.m.

Fallin:	Aye	
Lamb	Aye	Motion Carried
Jones:	Aye	
Hofmeister:	Aye	
Reese:	Aye	

Note: Recording stopped

A MOTION was made by Commissioner Hofmeister and seconded by Lt. Governor Lamb to return to the regular session at 2:57 p.m.

Fallin:	Aye	
Lamb	Aye	Motion Carried
Jones:	Aye	
Hofmeister:	Aye	
Reese:	Aye	

Note: Recording started

9. Proposed Action on Executive Session Items

The Commission may further consider and take action in open session related to executive session agenda items.

- a. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

A MOTION was made by Commissioner Reese and seconded by Lt. Governor Lamb to authorize settlement of the *Olympia Oil v. CLO* case as discussed in executive session, with approval for counsel to draft the final settlement agreement to include release of the current mineral acreage, lease of alternative acreage, and dismissal of the lawsuit and release of all claims against the Land Office.

Fallin:	Aye	
Lamb	Aye	Motion Carried
Jones:	Aye	
Hofmeister:	Aye	
Reese:	Aye	

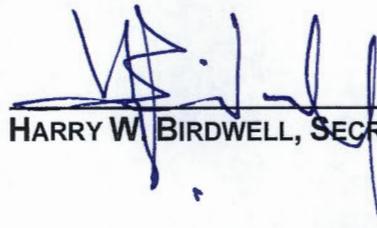
A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Jones to authorize settlement of the *CLO v. Pointe Vista* case as presented in executive session in order to promote economic development in the State, with approval for counsel to draft final settlement documents.

Fallin:	Aye	
Lamb	Aye	
Jones:	Aye	Motion Carried
Hofmeister:	Aye	
Reese:	Aye	

10. New Business

The Commission may discuss, consider and take possible action regarding new business that could not have been reasonably anticipated or was unknown prior to the regular meeting.

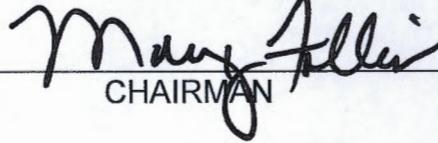
No new business was presented.


HARRY W. BIRDWELL, SECRETARY

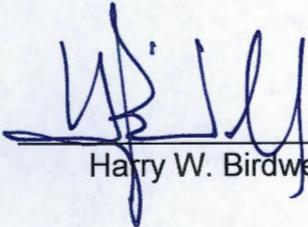
The meeting was adjourned at 2:59 p.m.

I HEREBY CERTIFY that the foregoing is a true, full and correct report of said meeting.

WITNESS my hand and official signature this 8th day of October, 2015


CHAIRMAN




Harry W. Birdwell

Pages 268-272 were intentionally left blank.

The following claims were approved by the Secretary and are routine in nature:

Claims Paid July 2015

Bancfirst	Banking Services	743.92
PDS Energy Information	Banking Services	158.73
Dell Marketing LP	General Operating Expense	374.85
Office of Management & Enterprise Services	General Operating Expense	5,559.62
Oklahoma Department of Corrections	General Operating Expense	351.00
Staples	General Operating Expense	34,523.64
Staples	General Operating Expense	1,347.56
Varidesk	General Operating Expense	400.00
Walker Companies	General Operating Expense	507.90
Office of Management & Enterprise Services	Insurance Premium - Workers Comp	12,632.00
B2D Enterprises	Land and Right of Way	4,000.00
Complete Book and Media Supply LLC	Library Equipment & Resources	124.17
West Publishing Corporation	Library Equipment & Resources	716.10
Ahrens Bobcat & Treesaw	Maintenance & Repair Expense	4,500.00
Daniel Teel Ideas LLC	Maintenance & Repair Expense	2,960.00
David Phillips	Maintenance & Repair Expense	4,940.00
Imagenet Consulting LLC	Maintenance & Repair Expense	378.22
Minter & Sons	Maintenance & Repair Expense	1,333.00
Office of Management & Enterprise Services	Maintenance & Repair Expense	277.00
Quality Cut Lawns LLC	Maintenance & Repair Expense	3,100.00
Standley Systems LLC	Maintenance & Repair Expense	826.89
Office of Management & Enterprise Services	Materials Expense	1,261.93
ACE Moving & Storage LLC	Miscellaneous Administrative Expense	38,482.00
American Association of Professional Landman	Miscellaneous Administrative Expense	200.00
Office of Management & Enterprise Services	Miscellaneous Administrative Expense	324.88
Oklahoma Department of Corrections	Miscellaneous Administrative Expense	2,500.00
Oklahoma Financial Managers Association	Miscellaneous Administrative Expense	50.00
Oklahoma Press Services INC	Miscellaneous Administrative Expense	4,732.07
Staplegun	Miscellaneous Administrative Expense	680.00
Summit Mailing & Shipping Systems INC	Miscellaneous Administrative Expense	300.00
Triangle A&E	Miscellaneous Administrative Expense	199.52
Dell Marketing LP	Office Furniture & Equipment	17,083.20
Staples	Office Furniture & Equipment	8,379.00
Concur	Professional Services	45.00
Galt Foundation	Professional Services	2,140.29
Jacobs Engineering Group INC	Professional Services	35,900.00
John D Houck PE	Professional Services	2,559.15

My Consulting Group INC	Professional Services	5,588.75
Office of Management & Enterprise Services	Professional Services	1,823.56
RV Kuhns & Associates INC	Professional Services	41,561.58
Staplegun	Professional Services	19,600.00
Tek Systems INC	Professional Services	3,069.33
The Meadows	Professional Services	1,464.32
The Prescient Group	Professional Services	7,449.00
ESRI Business Information Solutions	Registration Fees	2,675.00
McKissock LP	Registration Fees	199.95
State Auditor & Inspector	Registration Fees	170.00
Western States Land Commissioners Assoc	Registration Fees	2,000.00
Commissioners of the Land Office	Rent Expense	32,785.34
First National Management Inc	Rent Expense	18,655.21
Imagenet Consulting LLC	Rent Expense	978.03
Office of Management & Enterprise Services	Rent Expense	2,898.67
Standley Systems LLC	Rent Expense	1,398.81
Summit Mailing & Shipping Systems INC	Rent Expense	357.74
Cox Oklahoma Telcom LLC	Telecommunication Services	618.35
ESRI Business Information Solutions	Telecommunication Services	3,908.00
Hughes Network Systems LLC	Telecommunication Services	80.59
Office of Management & Enterprise Services	Telecommunication Services	3,343.71
OKAssessor.com	Telecommunication Services	4,800.00
Pangaea INC	Telecommunication Services	4,740.00
Panhandle Telephone COOP INC	Telecommunication Services	115.66
West Publishing Corporation	Telecommunication Services	2,382.00
Aloft	Travel Agency Direct	570.00
Country Inn	Travel Agency Direct	296.06
Delta Air	Travel Agency Direct	777.70
Enterprise Holdings	Travel Agency Direct	218.15
Office of Management & Enterprise Services	Travel Agency Direct	13.90
Sheraton - Los Angeles CA	Travel Agency Direct	1,659.12
United Airlines	Travel Agency Direct	1,255.60
Belknap, Marisa	Travel Reimbursement	103.50
Berger Jr., Cecil	Travel Reimbursement	164.44
Brownsworth, Greg	Travel Reimbursement	904.95
Defatta, Tonja	Travel Reimbursement	103.50
Eike, Tom	Travel Reimbursement	680.48
Evans, Floyd	Travel Reimbursement	103.50
Fischer, Tranna	Travel Reimbursement	504.00
Foster, Chris	Travel Reimbursement	646.81
Hake, Dan	Travel Reimbursement	510.70
Hermanski, David Alan	Travel Reimbursement	674.60

Ryan, Starr	Travel Reimbursement	292.10
Semtner, Jared	Travel Reimbursement	357.02
Spurgeon, James	Travel Reimbursement	227.20
Welch, Debbie	Travel Reimbursement	103.50
Wildman, David Trent	Travel Reimbursement	1,124.70

COMMISSIONERS OF THE LAND OFFICE
 EXPENDITURE COMPARISON
 JULY 31, 2014 COMPARED TO JULY 31, 2015

<u>Budget Line Item Description</u>	FY15 YTD <u>Expenditures</u>	FY16 YTD <u>Expenditures</u>	FY15 to FY16 Changes in <u>Expenditures</u>
Personnel - Salaries / Benefits	\$ 376,352	\$ 406,133	\$ 29,781
Professional Services	6,242	-	(6,242)
Total Personal Services:	382,594	406,133	23,539
Travel - Reimbursement	902	1,493	591
Travel - Direct Agency Payments	-	218	218
Agency Direct Registration	200	4,675	4,475
Postage and Freight	-	-	-
Communications	6,323	46	(6,277)
Printing and Advertising	6,035	-	(6,035)
Information Services and ERP Charges	9,668	9,610	(58)
Bank Service Charges	-	-	-
Exhibitions, Shows, and Special Events	-	-	-
Licenses and Permits	80	-	(80)
Memberships Fees	10,100	200	(9,900)
Insurance Premiums	-	-	-
Miscellaneous Administrative Fee	-	-	-
Rental (Facility, Equipment, and Other)	18,655	51,491	32,836
Maintenance and Repair (Property, Equipment, and Co	171	1,333	1,162
Fuel and Special Supplies	-	-	-
Shop and Medical Supplies	250	-	(250)
General Operating Supplies	2,228	375	(1,853)
Library Resources	-	-	-
Software and Equipment	-	17,083	17,083
Construction in Progress - Software	-	-	-
Soil Conservation Projects	-	-	-
Construction and Renovation	-	-	-
Total Supplies, Equipment, and Other Expenses:	54,612	86,524	31,912
Total Expenditures:	\$ 437,206	\$ 492,657	\$ 55,451

MINERALS MANAGEMENT DIVISION

MONTHLY SUMMARY

FROM: 7/1/2015

TO: 7/31/2015

RE: SUMMARY OF THE 7/8/2015 OIL AND GAS LEASE SALE

*TOTAL BONUS:	\$1,680,022.86	* Includes only high bids
TOTAL NET ACRES:	3,570.90	
AVG PRICE PER ACRE:	\$470.48	
TOTAL TRACTS:	61	
TOTAL HIGH BIDS:	53	
TOTAL LOW BIDS:	15	
TOTAL BIDS RECEIVED:	68	
TOTAL TRACTS NO BIDS:	8	
HIGH BID PER ACRE:	\$3,501.23	

Tabulation of bids received by Commissioners of the Land Office of Oil and Gas Mining Leases

Sale held in the Commission conference room, at Oklahoma City, Oklahoma

7/8/2015

Oil and Gas Lease Sale

MINERALS MANAGEMENT DIVISION

APPROVAL OF OIL AND GAS LEASE SALE TABULATION

TR #	COUNTY	LEGAL DESCRIPTION	NET ACRES	BIDDER	BONUS	PRICE PER ACRE
1	ALFALFA	NE/4 (All M.R.), Sec. 33-24N-11WIM	160.00	WCT RESOURCES LLC	\$168,000.00	\$1,050.00
2	ALFALFA	NW/4 (All M.R.), Sec. 33-24N-12WIM	160.00	WCT RESOURCES LLC	\$168,000.00	\$1,050.00
3	ALFALFA	SW/4 (All M.R.), Sec. 36-24N-12WIM	160.00	WCT RESOURCES LLC	\$168,000.00	\$1,050.00
4	BECKHAM	NE/4, less and except railroad right-of-way (1/2 M.R.), Sec. 29-11N-21WIM	76.17	PRIDE ENERGY COMPANY	\$266,671.17	\$3,501.23
4	BECKHAM	NE/4, less and except railroad right-of-way (1/2 M.R.), Sec. 29-11N-21WIM	76.17	LE NORMAN OPERATING LLC	\$232,470.84	\$3,052.20
4	BECKHAM	NE/4, less and except railroad right-of-way (1/2 M.R.), Sec. 29-11N-21WIM	76.17	ATALAYA RESOURCES LLC	\$61,789.87	\$811.26
5	BECKHAM	North 70 acres of the NW/4 (1/2 M.R.), Sec. 29-11N-21WIM	35.00	LE NORMAN OPERATING LLC	\$106,820.00	\$3,052.00
6	COAL	Lots 1 and 2; S/2 NE/4 (1/2 M.R.), Sec. 03-01N-08EIM	81.96	CANYON CREEK ENERGY HOLDINGS LLC	\$21,217.80	\$258.88
7	COAL	Lots 3 and 4 (1/2 M.R.), Sec. 03-01N-08EIM	19.93	CANYON CREEK ENERGY HOLDINGS LLC	\$5,157.98	\$258.87

7	COAL	Lots 3 and 4 (1/2 M.R.), Sec. 03-01N-08EIM	19.93	DAGNY'S LLC	\$2,928.98	\$147.00
8	COAL	W/2 NE/4 (All M.R.), Sec. 10-01N-08EIM	80.00	CANYON CREEK ENERGY HOLDINGS LLC	\$20,709.60	\$258.87
9	COAL	Lots 1 and 2 (All M.R.), Sec. 10-01N-08EIM	39.24	CANYON CREEK ENERGY HOLDINGS LLC	\$10,158.45	\$258.88
10	CREEK	Lot 1, less 1 acre in the Northeast corner lying North and East of the Center line of the Little Deep Fork Creek (1/2 M.R.), Sec. 01-15N-07EIM	19.57	NO BIDS	\$0.00	\$0.00
11	CREEK	NW/4 (All M.R.), Sec. 20-16N-07EIM	160.00	NO BIDS	\$0.00	\$0.00
12	CREEK	S/2 SE/4 (1/2 M.R.), Sec. 14-14N-09EIM	40.00	NO BIDS	\$0.00	\$0.00
13	ELLIS	NW/4 (All M.R.), Sec. 13-24N-23WIM	160.00	NO BIDS	\$0.00	\$0.00
14	ELLIS	SW/4 (All M.R.), Sec. 13-24N-23WIM	160.00	NO BIDS	\$0.00	\$0.00
15	ELLIS	NE/4 (1/2 M.R.), Sec. 21-24N-23WIM	80.00	NO BIDS	\$0.00	\$0.00
16	GRADY	S/2 NW/4, less and except the Hart and Osborne Formations (1/2 M.R.), Sec. 28-09N-05WIM	40.00	TODCO PROPERTIES INC	\$83,080.00	\$2,077.00
16	GRADY	S/2 NW/4, less and except the Hart and Osborne Formations (1/2 M.R.), Sec. 28-09N-05WIM	40.00	R D WILLIAMS & COMPANY	\$74,240.00	\$1,856.00
16	GRADY	S/2 NW/4, less and except the Hart and Osborne Formations (1/2 M.R.), Sec. 28-09N-05WIM	40.00	CITIZEN ENERGY II LLC	\$66,000.00	\$1,650.00
16	GRADY	S/2 NW/4, less and except the Hart and Osborne Formations (1/2 M.R.), Sec. 28-09N-05WIM	40.00	T S DUDLEY LAND COMPANY INC	\$40,360.00	\$1,009.00
16	GRADY	S/2 NW/4, less and except the Hart and Osborne Formations (1/2 M.R.), Sec. 28-09N-05WIM	40.00	OSAGE OIL & GAS PROPERTIES INC	\$30,070.80	\$751.77
17	GRADY	W/2 NW/4 SW/4; SW/4 SW/4, less and except the Hart and Osborne Formations (1/2 M.R.), Sec. 28-09N-05WIM	30.00	TODCO PROPERTIES INC	\$62,310.00	\$2,077.00
17	GRADY	W/2 NW/4 SW/4; SW/4 SW/4, less and except the Hart and Osborne Formations (1/2 M.R.), Sec. 28-09N-05WIM	30.00	R D WILLIAMS & COMPANY	\$55,680.00	\$1,856.00
17	GRADY	W/2 NW/4 SW/4; SW/4 SW/4, less and except the Hart and Osborne Formations (1/2 M.R.), Sec. 28-09N-05WIM	30.00	CITIZEN ENERGY II LLC	\$49,500.00	\$1,650.00
17	GRADY	W/2 NW/4 SW/4; SW/4 SW/4, less and except the Hart and Osborne Formations (1/2 M.R.), Sec. 28-09N-05WIM	30.00	T S DUDLEY LAND COMPANY INC	\$30,270.00	\$1,009.00
17	GRADY	W/2 NW/4 SW/4; SW/4 SW/4, less and except the Hart and Osborne Formations (1/2 M.R.), Sec. 28-09N-05WIM	30.00	OSAGE OIL & GAS PROPERTIES INC	\$22,553.10	\$751.77
18	KAY	NE/4, This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-27N-01EIM	160.00	ASO EXPLORATION LLC	\$801.60	\$5.01

19	KAY	NW/4, This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-27N-01EIM	160.00	ASO EXPLORATION LLC	\$801.60	\$5.01
20	KAY	SE/4, This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-27N-01EIM	160.00	ASO EXPLORATION LLC	\$24,160.00	\$151.00
21	KAY	SW/4, This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-27N-01EIM	160.00	ASO EXPLORATION LLC	\$801.60	\$5.01
22	KAY	SW/4, less and except the Wilcox and Mississippi Formations (1/2 M.R.), Sec. 36-27N-01EIM	80.00	ASO EXPLORATION LLC	\$400.80	\$5.01
23	KIOWA	NE/4 NE/4, limited to from the surface to a depth of 2,000 feet (All M.R.), Sec. 13-06N-17WIM	40.00	STEDMAN OIL & GAS LLC	\$600.00	\$15.00
24	KIOWA	SE/4 NE/4, limited to from the surface to a depth of 2,000 feet (All M.R.), Sec. 13-06N-17WIM	40.00	STEDMAN OIL & GAS LLC	\$600.00	\$15.00
25	KIOWA	S/2 SE/4 NW/4; S/2 NW/4 SE/4 NW/4, limited to from the surface to a depth of 2,000 feet (All M.R.), Sec. 13-06N-17WIM	40.00	STEDMAN OIL & GAS LLC	\$375.00	\$9.38
26	KIOWA	NE/4 SE/4, limited to from the surface to a depth of 2,000 feet (All M.R.), Sec. 13-06N-17WIM	40.00	STEDMAN OIL & GAS LLC	\$600.00	\$15.00
27	KIOWA	NW/4 SE/4, limited to from the surface to a depth of 2,000 feet (All M.R.), Sec. 13-06N-17WIM	40.00	STEDMAN OIL & GAS LLC	\$600.00	\$15.00
28	KIOWA	SE/4 SE/4, limited to from the surface to a depth of 2,000 feet (All M.R.), Sec. 13-06N-17WIM	40.00	STEDMAN OIL & GAS LLC	\$600.00	\$15.00
29	KIOWA	E/2 SW/4 SE/4, limited to from the surface to a depth of 2,000 feet (All M.R.), Sec. 13-06N-17WIM	40.00	STEDMAN OIL & GAS LLC	\$300.00	\$7.50
30	KIOWA	NE/4 NE/4 SW/4, limited to from the surface to a depth of 2,000 feet (All M.R.), Sec. 13-06N-17WIM	40.00	STEDMAN OIL & GAS LLC	\$150.00	\$3.75
31	KIOWA	S/2 NW/4 SW/4, limited to from the surface to a depth of 2,000 feet (All M.R.), Sec. 13-06N-17WIM	40.00	STEDMAN OIL & GAS LLC	\$300.00	\$7.50
32	KIOWA	W/2 SE/4 SW/4; SE/4 SE/4 SW/4, limited to from the surface to a depth of 2,000 feet (All M.R.), Sec. 13-06N-17WIM	40.00	STEDMAN OIL & GAS LLC	\$450.00	\$11.25

33	KIOWA	SW/4 SW/4, limited to from the surface to a depth of 2,000 feet (All M.R.), Sec. 13-06N-17WIM	40.00	STEDMAN OIL & GAS LLC	\$600.00	\$15.00
34	KIOWA	NW/4 NE/4, limited to from the surface to a depth of 2,000 feet (All M.R.), Sec. 24-06N-17WIM	40.00	STEDMAN OIL & GAS LLC	\$600.00	\$15.00
35	KIOWA	SW/4 NE/4, limited to from the surface to a depth of 2,000 feet (All M.R.), Sec. 24-06N-17WIM	40.00	STEDMAN OIL & GAS LLC	\$600.00	\$15.00
36	KIOWA	NE/4 NE/4 NW/4, limited to from the surface to a depth of 2,000 feet (All M.R.), Sec. 24-06N-17WIM	40.00	STEDMAN OIL & GAS LLC	\$150.00	\$3.75
37	KIOWA	SW/4 NW/4 NW/4, limited to from the surface to a depth of 2,000 feet (All M.R.), Sec. 24-06N-17WIM	40.00	STEDMAN OIL & GAS LLC	\$150.00	\$3.75
38	KIOWA	SW/4 SE/4 NW/4; S/2 SE/4 SE/4 NW/4, limited to from the surface to a depth of 2,000 feet (All M.R.), Sec. 24-06N-17WIM	40.00	STEDMAN OIL & GAS LLC	\$225.00	\$5.63
39	KIOWA	SW/4 NW/4, limited to from the surface to a depth of 2,000 feet (All M.R.), Sec. 24-06N-17WIM	40.00	STEDMAN OIL & GAS LLC	\$600.00	\$15.00
40	KIOWA	S/2 NE/4 SE/4, limited to from the surface to a depth of 2,000 feet (All M.R.), Sec. 24-06N-17WIM	40.00	STEDMAN OIL & GAS LLC	\$300.00	\$7.50
41	KIOWA	NW/4 SE/4, limited to from the surface to a depth of 2,000 feet (All M.R.), Sec. 24-06N-17WIM	40.00	STEDMAN OIL & GAS LLC	\$600.00	\$15.00
42	KIOWA	SE/4 SE/4, limited to from the surface to a depth of 2,000 feet (All M.R.), Sec. 24-06N-17WIM	40.00	STEDMAN OIL & GAS LLC	\$600.00	\$15.00
43	KIOWA	SW/4 SE/4, limited to from the surface to a depth of 2,000 feet (All M.R.), Sec. 24-06N-17WIM	40.00	STEDMAN OIL & GAS LLC	\$600.00	\$15.00
44	KIOWA	NW/4 SW/4, limited to from the surface to a depth of 2,000 feet (All M.R.), Sec. 24-06N-17WIM	40.00	STEDMAN OIL & GAS LLC	\$600.00	\$15.00
45	KIOWA	NE/4 SW/4, limited to from the surface to a depth of 2,000 feet (All M.R.), Sec. 24-06N-17WIM	40.00	STEDMAN OIL & GAS LLC	\$600.00	\$15.00
46	KIOWA	SE/4 SW/4, limited to from the surface to a depth of 2,000 feet (All M.R.), Sec. 24-06N-17WIM	40.00	STEDMAN OIL & GAS LLC	\$600.00	\$15.00
47	KIOWA	SW/4 SW/4, limited to from the surface to a depth of 2,000 feet (All M.R.), Sec. 24-06N-17WIM	40.00	STEDMAN OIL & GAS LLC	\$600.00	\$15.00
48	LOGAN	Lot 6 (All M.R.), Sec. 34-17N-03WIM	28.30	STEPHENS ENERGY GROUP LLC	\$19,810.00	\$700.00
49	LOGAN	Lots 7 and 8; SW/4 SW/4, less .57 acres in the Southwest corner sold to railroad, less and except the Layton Formation and also less and except all accretion and riparian rights lying outside of Section 34-17N-03WIM. (All M.R.), Sec. 34-17N-03WIM	80.10	STEPHENS ENERGY GROUP LLC	\$56,070.00	\$700.00

50	LOGAN	SE/4 SW/4, less and except the Bartlesville and Viola Formations, limited to the wellbore only of the State 1-34 well, and also less and except the Layton Formation. (All M.R.), Sec. 34-17N-03WIM	40.00	STEPHENS ENERGY GROUP LLC	\$28,000.00	\$700.00
51	LOGAN	SE/4 (All M.R.), Sec. 36-17N-04WIM	160.00	STEPHENS ENERGY GROUP LLC	\$112,000.00	\$700.00
52	LOGAN	E/2 SW/4 (All M.R.), Sec. 36-17N-04WIM	80.00	STEPHENS ENERGY GROUP LLC	\$56,000.00	\$700.00
53	LOGAN	W/2 SW/4, less and except the Hunton, Red Fork and 1st Wilcox Formations (All M.R.), Sec. 36-17N-04WIM	80.00	STEPHENS ENERGY GROUP LLC	\$56,000.00	\$700.00
54	MCCLAIN	Lots 1 and 2 (1/2 M.R.), Sec. 30-07N-04WIM	37.71	R D WILLIAMS & COMPANY	\$69,989.76	\$1,856.00
54	MCCLAIN	Lots 1 and 2 (1/2 M.R.), Sec. 30-07N-04WIM	37.71	T S DUDLEY LAND COMPANY INC	\$38,049.39	\$1,009.00
54	MCCLAIN	Lots 1 and 2 (1/2 M.R.), Sec. 30-07N-04WIM	37.71	FAR WEST DEVELOPMENT LLC	\$6,222.15	\$165.00
55	MCCLAIN	SW/4 SW/4 SW/4; N/2 SW/4 SW/4; NW/4 SW/4; W/2 E/2 SW/4 (75.00%), Sec. 04-09N-04WIM	82.50	T S DUDLEY LAND COMPANY INC	\$83,242.50	\$1,009.00
56	NOBLE	Lots 3 and 4; S/2 NW/4 (All M.R.), Sec. 02-21N-01WIM	155.89	NO BIDS	\$0.00	\$0.00
57	PAYNE	NE/4, less a 57.36 acre tract located within the S/2 S/2 NE/4 and extending into Lots 3 and 4. Any use of the surface lands covered herein shall require the permission of the lessor. (All M.R.), Sec. 33-20N-02EIM	146.95	NO BIDS	\$0.00	\$0.00
58	PAYNE	NW/4, Any use of the surface lands covered herein shall require the permission of the lessor (All M.R.), Sec. 33-20N-02EIM	160.00	MID-CON ENERGY III LLC	\$8,000.00	\$50.00
59	PAYNE	NW/4, less and except the Mississippian Formation (All M.R.), Sec. 16-20N-04EIM	160.00	MEADE ENERGY CORPORATION	\$40,320.00	\$252.00
60	ROGER MILLS	SW/4 SE/4, less and except the Upper Morrow Formation (1/2 M.R.), Sec. 24-13N-25WIM	20.00	LE NORMAN OPERATING LLC	\$10,500.00	\$525.00
60	ROGER MILLS	SW/4 SE/4, less and except the Upper Morrow Formation (1/2 M.R.), Sec. 24-13N-25WIM	20.00	JMA ENERGY COMPANY LLC	\$10,040.00	\$502.00
61	ROGER MILLS	S/2 SW/4, less and except the Upper Morrow Formation (1/2 M.R.), Sec. 24-13N-25WIM	40.00	LE NORMAN OPERATING LLC	\$21,000.00	\$525.00
61	ROGER MILLS	S/2 SW/4, less and except the Upper Morrow Formation (1/2 M.R.), Sec. 24-13N-25WIM	40.00	JMA ENERGY COMPANY LLC	\$20,080.00	\$502.00

RE: ASSIGNMENTS OF OIL AND GAS MINING LEASES APPROVED:

<u>Lease #</u>	<u>County</u>	<u>Legal Description</u>	<u>Assignor</u>	<u>Assignee</u>
CS-8879	LATIMER	W/2 NW/4 SE/4; SE/4 NW/4 SE/4 of Sec. 10-06N-21EIM	SAMSON RESOURCES COMPANY	BRAVO ARKOMA LLC

CS-9603	HASKELL	E/2 NE/4 (1/2 M.R.) of Sec. 34-08N-21EIM	SAMSON RESOURCES COMPANY	BRAVO ARKOMA LLC
CS-9604	HASKELL	E/2 SE/4; W/2 SE/4, LYING SOUTH OF THE FT. SMITH & WESTERN RIGHT-OF-WAY of Sec. 34-08N-21EIM	SAMSON RESOURCES COMPANY	BRAVO ARKOMA LLC
CS-9845	HASKELL	SE/4 SE/4, LESS 1 ACRE FOR CHURCH of Sec. 08-07N-20EIM	SAMSON RESOURCES COMPANY	BRAVO ARKOMA LLC
CS-11094	HASKELL	S/2 SW/4; THAT PART OF THE SW/4 SE/4, LYING SOUTH OF THE FT. SMITH & WESTERN R.R., LESS THE EAST 544.5 FEET THEREOF (1/2 M.R.), SECTION 25-8N-21E of Sec. 25-08N-21EIM	SAMSON RESOURCES COMPANY	BRAVO ARKOMA LLC
CS-11578	HASKELL	NE/4 NE/4 NE/4; W/2 NE/4 NE/4; NW/4 NE/4; N/2 SW/4 NE/4; SE/4 SW/4 NE/4 of Sec. 17-07N-20EIM	SAMSON RESOURCES COMPANY	BRAVO ARKOMA LLC
CS-13870	HASKELL	N/2 NW/4; N/2 NW/4 SW/4 of Sec. 08-07N-19EIM	SAMSON RESOURCES COMPANY	BRAVO ARKOMA LLC
CS-16650	LATIMER	NE/4 NE/4; NORTH 18 ACRES OF SE/4 NE/4 (1/2 M.R.) of Sec. 13-05N-19EIM	SAMSON RESOURCES COMPANY	BRAVO ARKOMA LLC
CS-17076	SEQUOYAH	NE/4 NW/4; N/2 SE/4 NW/4 of Sec. 11-09N-25EIM	SAMSON RESOURCES COMPANY	BRAVO ARKOMA LLC
CS-17344	LATIMER	S/2 SE/4 (1/2 M.R.) of Sec. 07-05N-20EIM	SAMSON RESOURCES COMPANY	BRAVO ARKOMA LLC
CS-23517	PUSHMATAHA	S/2 SE/4 NE/4; SE/4 SW/4 NE/4 (1/2 M.R.) of Sec. 10-03S-15EIM	RKI EXPLORATION & PRODUCTION LLC	PRIZE EXPLORATION LLC
CS-23518	PUSHMATAHA	SE/4 (1/2 M.R.) of Sec. 10-03S-15EIM	RKI EXPLORATION & PRODUCTION LLC	PRIZE EXPLORATION LLC
CS-23519	PUSHMATAHA	NE/4 SW/4; E/2 NW/4 SW/4; S/2 SW/4 (1/2 M.R.) of Sec. 10-03S-15EIM	RKI EXPLORATION & PRODUCTION LLC	PRIZE EXPLORATION LLC
CS-23520	PUSHMATAHA	W/2 NW/4 SW/4 of Sec. 10-03S-15EIM	RKI EXPLORATION & PRODUCTION LLC	PRIZE EXPLORATION LLC
CS-29791	LOVE	W/2 NE/4 NW/4; NW/4 SE/4 NW/4; E/2 NW/4 NW/4; SW/4 NW/4 of Sec. 27-06S-01EIM	BUFFALO CREEK LLC	BHA LLC
CS-29791	LOVE	W/2 NE/4 NW/4; NW/4 SE/4 NW/4; E/2 NW/4 NW/4; SW/4 NW/4 of Sec. 27-06S-01EIM	BUFFALO CREEK LLC	JP DRILLING FUND LLC

CS-29792	LOVE	SW/4 SE/4 of Sec. 27-06S-01EIM	BUFFALO CREEK LLC	BHA LLC
CS-29792	LOVE	SW/4 SE/4 of Sec. 27-06S-01EIM	BUFFALO CREEK LLC	JP DRILLING FUND LLC
CS-29793	LOVE	N/2 NW/4 SW/4; SW/4 NW/4 SW/4 of Sec. 27-06S-01EIM	BUFFALO CREEK LLC	BHA LLC
CS-29793	LOVE	N/2 NW/4 SW/4; SW/4 NW/4 SW/4 of Sec. 27-06S-01EIM	BUFFALO CREEK LLC	JP DRILLING FUND LLC
EI-2302	LATIMER	SW/4 of Sec. 03-05N-20EIM	SAMSON RESOURCES COMPANY	BRAVO ARKOMA LLC

RE: SEISMIC EXPLORATION PERMITS

The following permits have been granted for seismic exploration on the following School Trust land:

<u>PERMIT NO.</u>	<u>DESCRIPTION</u>	<u>COMPANY</u>	<u>AMOUNT</u>
815	S/2 of Sec. 13-28N- 1E	Empire Energy "OK", LLC	\$5,000.00

Kay County

Minerals Management Division has prepared 19 Division Orders for the month of July 2015.

**REAL ESTATE MANAGEMENT DIVISION
MONTHLY SUMMARY**

July 1- 31, 2015

RE: Surface Lease Assignments

Lease No.	Description	Rent	Lessee
205416 - Lincoln County	SE/4 Sec. 13-4N-26WIM	\$4,100.00	McAlester Farms

This lease was previously in the name of Michael McAlester. Rental is paid current.

Lease No.	Description	Rent	Lessee
106078 - Beckham County	SE/4 Sec. 11-8N-26WIM (less .81 Ac. Esmt.)	\$4,100.00	Robert L. Williams

This lease was previously in the name of Donald R. Boyd, Deceased. Rental is paid current.

Lease No.	Description	Rent	Lessee
Ranch Unit 01 105372, 919033 Beckham County	E/2SW/4 Sec. 33-9N-25WIM NE/4NW/4SW/4 Sec. 33-9N-25WIM	\$1,800.00	Robert L. Williams

This lease was previously in the name of Donald R. Boyd, Deceased. Rental is paid current.

Lease No.	Description	Rent	Lessee
101090 - Kingfisher County	S/2SE/4 Sec. 36-15N-5WIM (less 2.2 Ac. sold) SW/4 Sec. 36-15N-5WIM	\$11,400.00	Henry Brueggen

This lease was previously in the name of Mark Welch. Rental is paid current.

Lease No.	Description	Rent	Lessee
100478 - Lincoln County	W/2NW/4 Sec. 16-16N-4EIM (subj to .5 Ac. Esmt.) (less 7.5 Ac. sold)	\$2,700.00	Sam Crosby

This lease was previously in the name of Greg Williams d/b/a GW Cattle Company. Rental is paid current.

Lease No.	Description	Rent	Lessee
100809 - Cleveland County	Lots 7,8 & W/2SW/4 Sec. 36-8N-1WIM (subj to Co Ls 106183)	\$2,300.00	David Kill & Richard Young

This lease was previously in the name of David Kill. Rental is paid current.

Lease No.	Description	Rent	Lessee
613003 - Woods County	NE/4 & SE/4NW/4 & NE/4SW/4 & N/2SE/4 Sec. 17-26N-15WIM	\$1,600.00	Brock Venture Capital, L.L.C., Vernon Brock, Manager

This lease was previously in the name of Grace Davis Trust, George J. Davis, Co-Trustee. Rental is paid current.

Lease No.	Description	Rent	Lessee
100929 - Kay County	SW/4 Sec. 36-29N-1WIM	\$5,600	Rod Porter and Ernest Burkhart

This lease was previously in the name of Rod Porter. Rental is paid current.

Lease No.	Description	Rent	Lessee
Ranch Unit 28 102081, 511342, Cimarron County	All of Sec. 36-5N-6ECM E/2NE/4 & E/2W/2 & SE/4 Sec. 23 & All of Sec. 24, 25, 26 & 35-5N-6ECM	\$13,600.00	W. Roger Crabtree 2007 Trust, Doak, Casey & Clay Crabtree

Ranch Unit 29 102089, 205478, 511396 Cimarron County	All of Sec. 36-6N-6ECM All of Sec. 13-6N-6ECM SW/4 Sec. 23-6N-6ECM	\$29,300.00	W. Roger Crabtree 2007 Trust, Doak, Casey & Clay Crabtree
Ranch Unit 36 409107, 511273, 613560 Cimarron County	S/2NE/4 & SE/4NW/4 & NW/4SE/4 Sec. 2-5N-6ECM SW/4 & E/2SE/4 & SW/4SE/4 Sec. 2 & SE/4 Sec. 3 & E/2 Sec. 10 & N/2 & N/2S/2 & SW/4SW/4 Sec. 11 & N/2 & N/2S/2 & SE/4SE/4 Sec. 14 & NE/4 & N/2SE/4 & SW/4SE/4 Sec. 15 & W/2NE/4 & W/2 & SE/4 Sec. 22 & All of Sec. 27 & All of Sec. 34-5N-6ECM SE/4SW/4 & S/2SE/4 Sec. 11-5N- 6ECM	\$13,700.00	W. Roger Crabtree 2007 Trust, Doak, Casey & Clay Crabtree

These leases were previously in the name of W. Roger Crabtree. An Addendum to each of the eight (8) Oklahoma Land Office Trust Surface Agricultural Lease Contracts between CLO and the W. Roger Crabtree 2007 Trust has been issued effective July 31, 2015.

RE: New Short-Term Commercial Lease

109377- Canadian County	1.24 Ac. located in the E/2 of Sec. 36-12N-06EIM	\$1,500.00	Richard & Lynda Young
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Term of lease 8/1/2015 to 12/31/2017 and will be used for an existing Home Site.

RE: 20 Year Easements

Lease No.	Legal Description	Appraised	Company
101200 Garfield County Esmt. No. 9587	SE/4 Sec. 36-24N-8WIM	\$14,400.00	SandRidge Exploration and Production, LLC

Easement has been issued to SandRidge Exploration and Production, LLC for an overhead electric line. Easement will not exceed 30' in width and 159.75 rods in length. Easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
100361 Payne County Esmt. No. 9575	NE/4 Sec. 16-20N-3EIM	\$4,450.00	Saddlehorn Pipeline Company, LLC

Easement has been issued to Saddlehorn Pipeline Company, LLC for a 20" crude oil pipeline. Easement will not exceed 30' in width and 27.0 rods in length. Easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
100634, 100635 Payne County Esmt. No. 9580	W/2 Sec. 36-18N-5EIM	\$60,040.00	Saddlehorn Pipeline Company, LLC

Easement has been issued to Saddlehorn Pipeline Company, LLC for a 20" crude oil pipeline. Easement will not exceed 30' in width and 343.10 rods in length. Easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
100629 Payne County Esmt. No. 9583	NE/4 Sec. 16-18N-5EIM	\$36,170.00	Saddlehorn Pipeline Company, LLC

Easement has been issued to Saddlehorn Pipeline Company, LLC for a 20" crude oil pipeline. Easement will not exceed 30' in width and 206.7 rods in length. Easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
101077 Garfield County Esmt. No. 9594	SW/4 Sec. 16-22N-4WIM	\$17,600.00	Grand Mesa Pipeline, LLC

Easement has been issued to Grand Mesa Pipeline, LLC for a 20" crude oil pipeline. Easement will not exceed 30' in width and 100.6 rods in length. Easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
205156, 205159 Garfield County Esmt. No. 9595	E/2 Sec. 13-21N-4WIM	\$42,300.00	Grand Mesa Pipeline, LLC

Easement has been issued to Grand Mesa Pipeline, LLC for a 20" crude oil pipeline. Easement will not exceed 30' in width and 241.5 rods in length. Easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
817067, 817069 Garfield County Esmt. No. 9596	E/2 Sec. 33-21N-3WIM	\$49,400.00	Grand Mesa Pipeline, LLC

Easement has been issued to Grand Mesa Pipeline, LLC for a 20" crude oil pipeline. Easement will not exceed 30' in width and 282.5 rods in length. Easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
205621 Noble County Esmt. No. 9597	NW/4 Sec. 30-20N-2WIM	\$7,100.00	Grand Mesa Pipeline, LLC

Easement has been issued to Grand Mesa Pipeline, LLC for a 20" crude oil pipeline. Easement will not exceed 30' in width and 40.5 rods in length. Easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
100960 Noble County Esmt. No. 9605	SE/4 Sec. 36-24N-2WIM	\$500.00	Superior Pipeline Company, LLC

Easement has been issued to Superior Pipeline Company, LLC for a 6" natural gas pipeline. Easement will not exceed 30' in width and 4.18 rods in length. Easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
101662 Woods County Esmt. No. 9593	SE/4 Sec. 16-27N-16WIM	\$500.00	Alfalfa Electric Cooperative, Inc.

Easement has been issued to Alfalfa Electric Cooperative, Inc. for an overhead electric line. Easement will not exceed 30' in width and 4.36 rods in length. Easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
100535 Pawnee County Esmt. No. 9557	NE/4 Sec. 36-22N-4EIM	\$2,890.00	Tarka Energy, LLC

Easement has been issued to Tarka Energy, LLC for an 8.625" natural gas pipeline and an 8.625" produced salt water pipeline. Easement will not exceed 30' in width and 19.27 rods in length. Easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
100535 Pawnee County Esmt. No. 9571	NE/4 Sec. 36-22N-4EIM	\$24,000.00	Tarka Energy, LLC

Easement has been issued to Tarka Energy, LLC for an 8.625" natural gas pipeline and an 8.625" produced salt water pipeline. Easement will not exceed 30' in width and 160.3 rods in length. Easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
100489 Payne County Esmt. No. 9598	NE/4 Sec. 16-17N-4EIM	\$31,940.00	Grand Mesa Pipeline, LLC

Easement has been issued to Grand Mesa Pipeline, LLC for a 20" crude oil pipeline. Easement will not exceed 30' in width and 182.5 rods in length. Easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
100216, 100219 Payne County Esmt. No. 9599	E/2 Sec. 36-20N-2EIM	\$16,300.00	Oklahoma Natural Gas

Easement has been issued to Oklahoma Natural Gas for a 12" natural gas pipeline. Easement will not exceed 30' in width and 108.69 rods in length. Easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
205020, 205023 Payne County Esmt. No. 9600	E/2 Sec. 13-20N-2EIM	\$22,670.00	Oklahoma Natural Gas

Easement has been issued to Oklahoma Natural Gas for a 12" natural gas pipeline. Easement will not exceed 30' in width and 151.16 rods in length. Easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
817123, 817124 Woods County Esmt. No. 9582	E/2 Sec. 33-28N-13WIM	\$66,000.00	Rose Rock Midstream Crude, LP

Easement has been issued to Rose Rock Midstream Crude, LP for an 8" crude oil pipeline and 30'x50' valve site. Easement will not exceed 30' in width and 339.4 rods in length. Easement has been paid in full.

RE: Soil Conservation Projects

Lease No.	Lessee	Location	Practice	Cost to CLO
101495 – Blaine County	David Phillips	Lot 2 & SW/4NW/4 & N/2NW/4 & Lots 3 & 4 of NE/4 Sec. 36-13N-12WIM (less 2.06 acre Commercial Lease 106230)	Hourly dozer work to clear fence line.	\$4,940.00

101679 – Kiowa County	Brett Porter	E/2 Sec. 16-7N-17WIM (subject to .33 acre easement)(subject to Commercial Lease 106482)	Drill, case and complete water well using 5 inch Schedule 40 "U.S." pvc casing.	\$4,000.00
101037 - Cleveland County	McPeak & Associates, Inc.	Lots 5, 6, 7 plus accretions of NE/4 Sec. 36-10N-4WIM	Build and install access gates to lease.	\$2,960.00
100525 – Pawnee County	Clay Mittasch	S/2 Sec. 16-21N-4EIM	Cut and stack Eastern Red Cedar Trees.	\$3,850.00
205032 – Kay County	Jimmy Smith	SE/4SE/4 Sec. 13-27N-2EIM & N/2SE/4 Sec. 13-27N-2EIM	Cut and stack cedar trees 119.5 acres.	\$4,500.00
511396 – Cimarron County	W Roger Crabtree 2007 Trust	A large block of land in Sec. 14, 22 & 23 all in 6N-6ECM	Drill, case and complete 3 water wells using 5 inch Schedule 40 "U.S." pvc casing.	\$24,066.00
101823 – Greer County	Stacy Bell	NW/4 Sec. 36-7N-22WIM	Drill, case, complete water well using 5 inch Schedule 40 "U.S." pvc casing.	\$3,500.00

The above soil conservation projects have been approved.

RE: July 28, 2015 Lease Auction Results

Contract No	Lease No	Legal & Location Description	AUY	Est. Pasture	Est. Crop	Est. NonUsable	Minimum Annual Bid
13618 Roger Mills County	613040	LTS 3, 4 and S/2NW/4 and W/2SW/4 SEC 3-15N-23WIM and LT 1 and SE/4NE/4 and NE/4SE/4 SEC 4-15N-23WIM	10.00	361.86	0.00	0.00	\$2,700.00

Duane Harrel bid on the property for \$7,000.00 and was the high bidder. The five year lease contract dated January 1, 2015 through December 31, 2019 was awarded to Duane Harrel.

STATE OF OKLAHOMA)

) ss

COUNTY OF OKLAHOMA)

I hereby certify that the foregoing Monthly Summary is a true, full and correct report of the actions of the Secretary to the Commissioners of the Land Office taken pursuant to Resolution of the Commissioners of the Land Office adopted the 17th day of December, 1968 and subsequent Resolution adopted the 1st day of March 1988, amended April 12, 1988.

WITNESS my hand and official signature this 10th day of September 2015.



Harry W. Birdwell, Secretary

COMMISSIONERS OF THE LAND OFFICE

REGULAR MEETING MINUTES

THURSDAY, OCTOBER 8, 2015 AT 2:00 P.M.
GOVERNOR'S LARGE CONFERENCE ROOM
STATE CAPITOL BUILDING – SECOND FLOOR
OKLAHOMA CITY, OKLAHOMA

Notice was posted online with the Secretary of State on November 13, 2014. Public notice was also posted on the Commissioners of the Land Office website and at the Commissioners of the Land Office and Governor's Large Conference Room at the State Capitol Building on Tuesday, October 6, 2015, before 2:00 p.m.

PRESENT:

Honorable Mary Fallin, Governor and Chairman
Honorable Todd Lamb, Lt. Governor and Vice Chair
Honorable Gary Jones, State Auditor & Inspector and Member
Honorable Joy Hofmeister, State Superintendent of Public Instruction and Member

Land Office STAFF PRESENT:

Harry W. Birdwell, Secretary
Keith Kuhlman, Assistant Secretary
Debra Sprehe, Executive Assistant
David Shipman, Director, Minerals Management Division
Lisa Blodgett, General Counsel
Ed Reyes, Director, Information Technology
James Spurgeon, Director, Real Estate Management Division
Jessica Willis, Director, Communications Division
Diana Nichols, Internal Auditor
Karen Johnson, Chief Financial Officer
Brandon Jones, Royalty Compliance
Christopher Craig, Royalty Compliance

VISITORS:

Jennifer Chance, Governor's Office
Keith Beall, Lt. Governor's Office
David King, State Dept. of Education
John Houck, Consulting Engineer
Shawn Ashley, E-Capitol

Governor Fallin called the meeting to order at 2:17 p.m., confirmed proper posting of the meeting notice, ensured the presence of a quorum, and called the roll.

Fallin:	Present
Lamb:	Present
Jones:	Present
Hofmeister:	Present
Reese:	Absent

1. Request Approval of Minutes for Regular Meeting held September 16, 2015

- a. *Presented by Harry W. Birdwell, Secretary*
- b. *Discussion*
- c. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

This agenda item was presented by Secretary Harry Birdwell. A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Jones to approve the minutes of the September 16, 2015, meeting.

Fallin:	Aye	
Lamb:	Aye	
Jones:	Aye	Motion Carried
Hofmeister:	Aye	
Reese:	Absent	

2. Secretary's Comments

- a. Distributions to Beneficiaries for Month September

Secretary Birdwell reported that the total first quarter FY2016 distributions are almost the same as last year. Common Education is about \$1 million behind the first quarter of FY2015. Higher Education is approximately \$1 million ahead of last year's pace. There was an excellent lease bonus auction in September, so K-12 public districts will have better distributions for October.

- b. Report on the EOGCC

Secretary Birdwell reported that his radio and television interviews will intensify over the next 15 days to promote the real estate auctions being held October 19th thru Nov. 2nd. The real estate staff has worked with the Oklahoma Department of Public Safety to assure that adequate troopers will be in place at the auctions, particularly in areas where we expect contentious bidding.

c. Preparation for the 2016 Legislative Session

Secretary Birdwell reported that he represented the Land Office at the recent meeting of the Interstate Oil and Gas Compact Commission (IOGCC) in Oklahoma City last week, requesting that IOGCC support federal legislation to help streamline the process of settling land disputes between the Federal Government and state land agencies.

d. Report on Annual 2015 Real Estate Lease Auctions

Secretary Birdwell recommended that the Commission request legislative spending authority equal to the current fiscal year. He noted, in light of the projected budget shortfall for FY2017, the Land Office staff is working on ways to identify cost savings; continue to diversify our investment portfolio to improve yield; and distribute carryover funds.

3. Report on Water Development Completions on CLO Land (informational purposes only)

- a. *Presented by James Spurgeon, Director of Real Estate Management*
- b. *Discussion*

Over the course of 5 years (2011-2015) \$600,000 has been spent on conservation projects on Land Office agricultural property. There have been 52 new water wells completed along with the building of 28 new ponds and 56 ponds being cleaned out and/or repaired. It is the goal to spend \$500,000 on conservation projects in FY2015 to improve Land Office agricultural property.

4. Consent Agenda – Request Approval of August 2015 Agency Monthly Division Summary of Activities

The Agenda items presented on the Consent Agenda are considered as one item for voting purposes. The Consent Agenda includes items that are statutorily or constitutionally required to be performed by the Commissioners of the Land Office or are administrative in nature, which are done as a routine action by the Commissioners of the Land Office. If any member of the Commission or any member of the public requests a particular item or items to be considered individually, the matter or matters shall be considered individually.

- a. *Presented by Harry W. Birdwell, Secretary*
- b. *Discussion*
- c. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

Accounting Division

1. August 2015
 - a. Claims Paid (routine)
 - b. Expenditure Comparison

Minerals Management Division

1. August 2015
 - a. 7/8/15 Award Oil and Gas of Leases
 - b. Offered for Lease on 9/16/15
 - c. Assignments of Oil and Gas Leases
 - d. Division Orders

Real Estate Management Division

1. August 2015
 - a. Surface Lease Assignments
 - b. 20 Year Easements
 - c. Renewed 20 Year Easements

This agenda item was presented by Secretary Harry Birdwell. A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Jones to approve the consent agenda as presented.

Fallin:	Aye	
Lamb	Aye	
Jones:	Aye	Motion Carried
Hofmeister:	Aye	
Reese:	Absent	

**5. Financial Information Regarding Investments and Monthly Distributions
(informational purposes only)**

Investments

- a. Market Value Comparison August 2015

Accounting

- a. August 2015 Distribution by District and Month

6. Executive Session

A. Executive Session may be convened pursuant to 25 O.S. § 307(B)(3) &(D) for the purpose of discussing, evaluating, and taking possible action concerning the purchase or appraisal of real property in Oklahoma County.

- a. *Recommendation of Lisa Blodgett, General Counsel*
- b. *Motion and Vote to Convene Executive Session*
- c. *Executive Session*
- d. *Motion and Vote to Return to Regular Session*

This agenda item was presented by Lisa Blodgett, General Counsel who recommends an executive session be convened.

A MOTION was made by Commissioner Jones and seconded by Commissioner Hofmeister to adjourn to an executive session at 2:27 p.m.

Fallin:	Aye	
Lamb	Aye	
Jones:	Aye	
Hofmeister:	Aye	Motion Carried
Reese:	Absent	

Note: Recording stopped

A MOTION was made by Commissioner Jones and seconded by Commissioner Hofmeister to return to the regular session at 2:40 p.m.

Fallin:	Aye	
Lamb	Aye	
Jones:	Aye	
Hofmeister:	Aye	Motion Carried
Reese:	Absent	

Note: Recording started

7. Proposed Action on Executive Session Items

The Commission may further consider and take action in open session related to executive session agenda items.

- a. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

A MOTION was made by Commissioner Jones and seconded by Commissioner Hofmeister to authorize the CLO to execute the following Purchase and Sales Agreements with respective Sellers discussed in executive session:

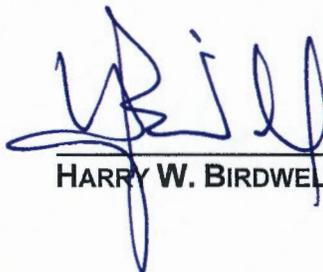
- 1) The first Purchase and Sales Agreement in an amount not to exceed \$1,213,000 for real estate investment property located in the SW/4 NW/4 SE/4, Section 33, Township 12, Range 3 West of the Indian Meridian, Oklahoma County, more specifically, Unit 1000 City Place, a Unit Ownership Estate, 200 Park Avenue, Oklahoma City, Oklahoma.
- 2) The second purchase will be in an amount not to exceed \$3,800,000 for two properties, one located at 921 NE 23rd Street, Oklahoma City, Oklahoma and the second property is located at 400 NE 50th Street, Oklahoma City, Oklahoma.

Fallin:	Aye	
Lamb:	Aye	
Jones:	Aye	
Hofmeister:	Aye	Motion Carried
Reese:	Absent	

8. New Business

The Commission may discuss, consider and take possible action regarding new business that could not have been reasonably anticipated or was unknown prior to the regular meeting.

No new business was presented.



HARRY W. BIRDWELL, SECRETARY

The meeting was adjourned at 2:42 p.m.

I HEREBY CERTIFY that the foregoing is a true, full and correct report of said meeting.

WITNESS my hand and official signature this 12th day of November, 2015

(SEAL)

Mary Fuller
CHAIRMAN



[Signature]
Harry W. Birdwell

Page 297-305 left blank intentionally

The following claims were approved by the Secretary and are routine in nature:

Claims Paid Aug 2015

BancFirst	Banking Services	756.88
Office of Management & Enterprise Services	Flexible Benefits	227.36
Amazon.com	General Operating Expense	259.16
Clampitt Paper Co	General Operating Expense	586.00
Dell Marketing LP	General Operating Expense	5,775.32
First Choice Coffee Service	General Operating Expense	623.10
Garvin County Community Living Center INC	General Operating Expense	479.94
Oklahoma Department of Corrections	General Operating Expense	2,846.00
Pirates Alley	General Operating Expense	78.20
Staples	General Operating Expense	3,374.78
Stows Office Furniture	General Operating Expense	2,199.85
Valley Laser	General Operating Expense	4,749.32
B2D Enterprises	Land & Right of Way	3,500.00
Mickey Hedrick	Land & Right of Way	4,750.00
Spencer Hegwood Drilling	Land & Right of Way	24,066.00
West Publishing Corporation	Library Equipment & Resources	242.55
Denis Taron Sr	Maintenance & Repair Expense	525.00
Imagenet Consulting LLC	Maintenance & Repair Expense	171.85
Kirby Gray Dozer	Maintenance & Repair Expense	4,100.00
Mike D Williamson	Maintenance & Repair Expense	13,700.00
MRC INC	Maintenance & Repair Expense	645.00
Quality Cut Lawns LLC	Maintenance & Repair Expense	2,600.00
Sandy Auto Service	Maintenance & Repair Expense	572.59
Simplex Grinnell	Maintenance & Repair Expense	4,084.87
Stoecker Cedar Tree Cutting	Maintenance & Repair Expense	3,850.00
Barcodes INC	Miscellaneous Administrative Expense	30.10
Federal Express Corporation	Miscellaneous Administrative Expense	113.33
Office of Management & Enterprise Services	Miscellaneous Administrative Expense	324.88
Oklahoma Press Service INC	Miscellaneous Administrative Expense	5,144.59
Stows Office Furniture	Miscellaneous Administrative Expense	370.48
The Prescient Group	Miscellaneous Administrative Expense	200.00
Walker Companies	Miscellaneous Administrative Expense	240.00
AT&T Mobility	Office Furniture & Equipment	1,259.98
Audimation Services	Office Furniture & Equipment	3,344.44
Barcodes INC	Office Furniture & Equipment	3,645.50
Dell Marketing LP	Office Furniture & Equipment	35,059.19

Oklahoma Department of Corrections	Office Furniture & Equipment	1,200.69
Staplegun	Office Furniture & Equipment	330.00
Stows Office Furniture	Office Furniture & Equipment	2,739.91
The Prescient Group	Office Furniture & Equipment	52,350.00
Barbara Ley	Professional Services	1,780.90
Barcodes INC	Professional Services	540.00
Concur Travel	Professional Services	18.00
Cox Oklahoma Telcom LLC	Professional Services	2,546.23
Galt Foundation	Professional Services	3,199.89
Gungoll Jackson Collins Box & Devoll PC	Professional Services	3,505.02
Jacobs Engineering Group INC	Professional Services	69,480.00
John D Houck PE	Professional Services	734.75
McGladrey LLP	Professional Services	8,000.00
My Consulting Group INC	Professional Services	3,171.25
Office of Management & Enterprise Services	Professional Services	2,375.00
Real Property Services INC	Professional Services	3,000.00
Red River Photo Services INC	Professional Services	3,555.00
TekSystems INC	Professional Services	7,505.41
Terracon Consultants INC	Professional Services	3,600.00
The Prescient Group	Professional Services	5,931.36
Timmons Group INC	Professional Services	4,603.75
Tisdal & Ohara PLLC	Professional Services	4,620.27
Wheeler Valuation Advisors LLC	Professional Services	4,500.00
EFM INC	Registration Fees	600.00
OKAPP.org	Registration Fees	30.00
Boiling Springs State Park	Rent Expense	75.00
Commissioners of the Land Office	Rent Expense	32,785.34
Midcon Data Services INC	Rent Expense	2,400.00
Summit Mailing & Shipping Systems INC	Rent Expense	357.74
Travelodge	Rent Expense	100.00
AT&T	Telecommunication Services	82.97
AT&T Mobility	Telecommunication Services	382.13
Bloomberg Financial	Telecommunication Services	6,090.00
Hughes Network Systems LLC	Telecommunication Services	80.59
McGraw-Hill Platts	Telecommunication Services	2,059.91
Omega 1 Networks LLC	Telecommunication Services	110.00
Pacer	Telecommunication Services	31.90
Panhandle Telephone COOP INC	Telecommunication Services	125.66
Pioneer Business Solutions	Telecommunication Services	603.88
The Journal Record Publishing	Telecommunication Services	189.00
The Whitestar Corporation	Telecommunication Services	5,000.00

Verizon Wireless	Telecommunication Services	86.02
West Publishing Corporation	Telecommunication Services	639.00
Aloft Broomfield	Travel - Agency Direct	56.70
Embassy Suites Omaha	Travel - Agency Direct	1,025.36
Travelodge	Travel - Agency Direct	2,490.00
United Airlines	Travel - Agency Direct	504.70
US Airways	Travel - Agency Direct	720.70
Berger Jr, Cecil	Travel Reimbursement	441.26
Birdwell, Harry	Travel Reimbursement	288.82
Brownsworth, Greg	Travel Reimbursement	602.60
Costello, Katherina	Travel Reimbursement	103.50
Eike, Tom	Travel Reimbursement	379.50
Foster, Chris	Travel Reimbursement	543.43
Hermanski, David Alan	Travel Reimbursement	987.25
Kuhlman, Jon Keith	Travel Reimbursement	265.64
Regnier, John Cody	Travel Reimbursement	92.00
Ryan, Starr	Travel Reimbursement	382.95
Sprehe, Debra	Travel Reimbursement	443.50
Spurgeon, James	Travel Reimbursement	576.18
Wildman, David Trent	Travel Reimbursement	689.43
Wilson, Joel	Travel Reimbursement	562.35

COMMISSIONERS OF THE LAND OFFICE

Expenditure Comparison

August 31, 2014 compared to August 31, 2015

<u>Budget Line Item Description</u>	<u>FY15 YTD Expenditures</u>	<u>FY16 YTD Expenditures</u>	<u>FY15 to FY16 Changes in Expenditures</u>
Personnel - Salaries and Benefits	\$ 793,614	\$ 825,491	\$ 31,877
Professional Services	27,672	40,862	13,190
Total Personal Services:	821,286	866,353	45,067
Travel - Reimbursement	7,136	7,871	735
Travel - Direct Agency Payments	6,172	5,016	(1,156)
Agency Direct Registration	6,595	5,305	(1,290)
Postage and Freight	14	714	700
Communications	8,504	523	(7,981)
Printing and Advertising	1,682	5,145	3,463
Information Services and ERP Charges	20,464	24,476	4,012
Bank Service Charges	644	-	(644)
Exhibitions, Shows, and Special Events	-	-	-
Licenses and Permits	80	240	160
Memberships Fees	10,100	200	(9,900)
Insurance Premiums	-	-	-
Moving Expenses	-	-	-
Miscellaneous Administrative Fee	-	-	-
Rental - Facility, Equipment, and Other	42,410	86,009	43,599
Maintenance and Repair - Property, Equipment &	7,786	15,176	7,390
Fuel and Special Supplies	1,326	-	(1,326)
Shop and Medical Supplies	250	-	(250)
General Operating Supplies	2,909	18,194	15,285
Software and Equipment	-	80,043	80,043
Library Resources	431	243	(188)
Construction in Progress - Software	-	-	-
Soil Conservation Projects	-	-	-
Construction and Renovation	-	-	-
Total Supplies, Equipment, and Other Expenses:	116,503	249,154	132,651
Total Expenditures:	\$ 937,789	\$ 1,115,506	\$ 177,717

MINERALS MANAGEMENT DIVISION

MONTHLY SUMMARY

FROM: 8/1/2015

TO: 8/31/2015

7/8/2015 OIL AND GAS MINING LEASE SALE

MINERALS MANAGEMENT DIVISION

AWARDS OF LEASES TO HIGH BIDDERS

<u>TR#</u>	<u>RESULT</u>	<u>COUNTY</u>	<u>LEGAL</u>	<u>NET ACRES</u>	<u>BIDDER</u>	<u>BONUS</u>	<u>PRICE PER ACRE</u>
1	AWARDED	ALFALFA	NE/4 (All M.R.), Sec. 33-24N-11WIM	160.00	WCT RESOURCES LLC	\$168,000.00	\$1,050.00
2	AWARDED	ALFALFA	NW/4 (All M.R.), Sec. 33-24N-12WIM	160.00	WCT RESOURCES LLC	\$168,000.00	\$1,050.00
3	AWARDED	ALFALFA	SW/4 (All M.R.), Sec. 36-24N-12WIM	160.00	WCT RESOURCES LLC	\$168,000.00	\$1,050.00
4	AWARDED	BECKHAM	NE/4, less and except railroad right-of-way (1/2 M.R.), Sec. 29-11N-21WIM	76.17	PRIDE ENERGY COMPANY	\$266,671.17	\$3,501.23
5	AWARDED	BECKHAM	North 70 acres of the NW/4 (1/2 M.R.), Sec. 29-11N-21WIM	35.00	LE NORMAN OPERATING LLC	\$106,820.00	\$3,052.00
6	AWARDED	COAL	Lots 1 and 2; S/2 NE/4 (1/2 M.R.), Sec. 03-01N-08EIM	81.96	CANYON CREEK ENERGY HOLDINGS LLC	\$21,217.80	\$258.88
7	AWARDED	COAL	Lots 3 and 4 (1/2 M.R.), Sec. 03-01N-08EIM	19.93	CANYON CREEK ENERGY HOLDINGS LLC	\$5,157.98	\$258.87
8	AWARDED	COAL	W/2 NE/4 (All M.R.), Sec. 10-01N-08EIM	80.00	CANYON CREEK ENERGY HOLDINGS LLC	\$20,709.60	\$258.87
9	AWARDED	COAL	Lots 1 and 2 (All M.R.), Sec. 10-01N-08EIM	39.24	CANYON CREEK ENERGY HOLDINGS LLC	\$10,158.45	\$258.88
10	NO BIDS	CREEK	Lot 1, less 1 acre in the Northeast corner lying North and East of the Center line of the Little Deep Fork Creek (1/2 M.R.), Sec. 01-15N-07EIM	19.57	NO BIDS	\$0.00	\$0.00
11	NO BIDS	CREEK	NW/4 (All M.R.), Sec. 20-16N-07EIM	160.00	NO BIDS	\$0.00	\$0.00
12	NO BIDS	CREEK	S/2 SE/4 (1/2 M.R.), Sec. 14-14N-09EIM	40.00	NO BIDS	\$0.00	\$0.00
13	NO BIDS	ELLIS	NW/4 (All M.R.), Sec. 13-24N-23WIM	160.00	NO BIDS	\$0.00	\$0.00
14	NO BIDS	ELLIS	SW/4 (All M.R.), Sec. 13-24N-23WIM	160.00	NO BIDS	\$0.00	\$0.00
15	NO BIDS	ELLIS	NE/4 (1/2 M.R.), Sec. 21-24N-23WIM	80.00	NO BIDS	\$0.00	\$0.00
16	AWARDED	GRADY	S/2 NW/4, less and except the Hart and Osborne Formations (1/2 M.R.), Sec. 28-09N-05WIM	40.00	TODCO PROPERTIES INC	\$83,080.00	\$2,077.00

17	AWARDED	GRADY	W/2 NW/4 SW/4; SW/4 SW/4, less and except the Hart and Osborne Formations (1/2 M.R.), Sec. 28-09N-05WIM	30.00	TODCO PROPERTIES INC	\$62,310.00	\$2,077.00
18	REJECTED	KAY	NE/4, This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-27N-01EIM	160.00	ASO EXPLORATION LLC	\$801.60	\$5.01
19	REJECTED	KAY	NW/4, This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-27N-01EIM	160.00	ASO EXPLORATION LLC	\$801.60	\$5.01
20	AWARDED	KAY	SE/4, This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-27N-01EIM	160.00	ASO EXPLORATION LLC	\$24,160.00	\$151.00
21	REJECTED	KAY	SW/4, This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-27N-01EIM	160.00	ASO EXPLORATION LLC	\$801.60	\$5.01
22	REJECTED	KAY	SW/4, less and except the Wilcox and Mississippi Formations (1/2 M.R.), Sec. 36-27N-01EIM	80.00	ASO EXPLORATION LLC	\$400.80	\$5.01
23	AWARDED	KIOWA	NE/4 NE/4, limited to from the surface to a depth of 2,000 feet (All M.R.), Sec. 13-06N-17WIM	40.00	STEDMAN OIL & GAS LLC	\$600.00	\$15.00
24	AWARDED	KIOWA	SE/4 NE/4, limited to from the surface to a depth of 2,000 feet (All M.R.), Sec. 13-06N-17WIM	40.00	STEDMAN OIL & GAS LLC	\$600.00	\$15.00
25	AWARDED	KIOWA	S/2 SE/4 NW/4; S/2 NW/4 SE/4 NW/4, limited to from the surface to a depth of 2,000 feet (All M.R.), Sec. 13-06N-17WIM	40.00	STEDMAN OIL & GAS LLC	\$375.00	\$9.38
26	AWARDED	KIOWA	NE/4 SE/4, limited to from the surface to a depth of 2,000 feet (All M.R.), Sec. 13-06N-17WIM	40.00	STEDMAN OIL & GAS LLC	\$600.00	\$15.00
27	AWARDED	KIOWA	NW/4 SE/4, limited to from the surface to a depth of 2,000 feet (All M.R.), Sec. 13-06N-17WIM	40.00	STEDMAN OIL & GAS LLC	\$600.00	\$15.00
28	AWARDED	KIOWA	SE/4 SE/4, limited to from the surface to a depth of 2,000 feet (All M.R.), Sec. 13-06N-17WIM	40.00	STEDMAN OIL & GAS LLC	\$600.00	\$15.00
29	AWARDED	KIOWA	E/2 SW/4 SE/4, limited to from the surface to a depth of 2,000 feet (All M.R.), Sec. 13-06N-17WIM	40.00	STEDMAN OIL & GAS LLC	\$300.00	\$7.50

30	AWARDED	KIOWA	NE/4 NE/4 SW/4, limited to from the surface to a depth of 2,000 feet (All M.R.), Sec. 13-06N-17WIM	40.00	STEDMAN OIL & GAS LLC	\$150.00	\$3.75
31	AWARDED	KIOWA	S/2 NW/4 SW/4, limited to from the surface to a depth of 2,000 feet (All M.R.), Sec. 13-06N-17WIM	40.00	STEDMAN OIL & GAS LLC	\$300.00	\$7.50
32	AWARDED	KIOWA	W/2 SE/4 SW/4; SE/4 SE/4 SW/4, limited to from the surface to a depth of 2,000 feet (All M.R.), Sec. 13-06N-17WIM	40.00	STEDMAN OIL & GAS LLC	\$450.00	\$11.25
33	AWARDED	KIOWA	SW/4 SW/4, limited to from the surface to a depth of 2,000 feet (All M.R.), Sec. 13-06N-17WIM	40.00	STEDMAN OIL & GAS LLC	\$600.00	\$15.00
34	AWARDED	KIOWA	NW/4 NE/4, limited to from the surface to a depth of 2,000 feet (All M.R.), Sec. 24-06N-17WIM	40.00	STEDMAN OIL & GAS LLC	\$600.00	\$15.00
35	AWARDED	KIOWA	SW/4 NE/4, limited to from the surface to a depth of 2,000 feet (All M.R.), Sec. 24-06N-17WIM	40.00	STEDMAN OIL & GAS LLC	\$600.00	\$15.00
36	AWARDED	KIOWA	NE/4 NE/4 NW/4, limited to from the surface to a depth of 2,000 feet (All M.R.), Sec. 24-06N-17WIM	40.00	STEDMAN OIL & GAS LLC	\$150.00	\$3.75
37	AWARDED	KIOWA	SW/4 NW/4 NW/4, limited to from the surface to a depth of 2,000 feet (All M.R.), Sec. 24-06N-17WIM	40.00	STEDMAN OIL & GAS LLC	\$150.00	\$3.75
38	AWARDED	KIOWA	SW/4 SE/4 NW/4; S/2 SE/4 SE/4 NW/4, limited to from the surface to a depth of 2,000 feet (All M.R.), Sec. 24-06N-17WIM	40.00	STEDMAN OIL & GAS LLC	\$225.00	\$5.63
39	AWARDED	KIOWA	SW/4 NW/4, limited to from the surface to a depth of 2,000 feet (All M.R.), Sec. 24-06N-17WIM	40.00	STEDMAN OIL & GAS LLC	\$600.00	\$15.00
40	AWARDED	KIOWA	S/2 NE/4 SE/4, limited to from the surface to a depth of 2,000 feet (All M.R.), Sec. 24-06N-17WIM	40.00	STEDMAN OIL & GAS LLC	\$300.00	\$7.50
41	AWARDED	KIOWA	NW/4 SE/4, limited to from the surface to a depth of 2,000 feet (All M.R.), Sec. 24-06N-17WIM	40.00	STEDMAN OIL & GAS LLC	\$600.00	\$15.00
42	AWARDED	KIOWA	SE/4 SE/4, limited to from the surface to a depth of 2,000 feet (All M.R.), Sec. 24-06N-17WIM	40.00	STEDMAN OIL & GAS LLC	\$600.00	\$15.00
43	AWARDED	KIOWA	SW/4 SE/4, limited to from the surface to a depth of 2,000 feet (All M.R.), Sec. 24-06N-17WIM	40.00	STEDMAN OIL & GAS LLC	\$600.00	\$15.00
44	AWARDED	KIOWA	NW/4 SW/4, limited to from the surface to a depth of 2,000 feet (All M.R.), Sec. 24-06N-17WIM	40.00	STEDMAN OIL & GAS LLC	\$600.00	\$15.00
45	AWARDED	KIOWA	NE/4 SW/4, limited to from the surface to a depth of 2,000 feet (All M.R.), Sec. 24-06N-17WIM	40.00	STEDMAN OIL & GAS LLC	\$600.00	\$15.00
46	AWARDED	KIOWA	SE/4 SW/4, limited to from the surface to a depth of 2,000 feet (All M.R.), Sec. 24-06N-17WIM	40.00	STEDMAN OIL & GAS LLC	\$600.00	\$15.00
47	AWARDED	KIOWA	SW/4 SW/4, limited to from the surface to a depth of 2,000 feet (All M.R.), Sec. 24-06N-17WIM	40.00	STEDMAN OIL & GAS LLC	\$600.00	\$15.00

48	AWARDED	LOGAN	Lot 6 (All M.R.), Sec. 34-17N-03WIM	28.30	STEPHENS ENERGY GROUP LLC	\$19,810.00	\$700.00
49	AWARDED	LOGAN	Lots 7 and 8; SW/4 SW/4, less .57 acres in the Southwest corner sold to railroad, less and except the Layton Formation and also less and except all accretion and riparian rights lying outside of Section 34-17N-03WIM. (All M.R.), Sec. 34-17N-03WIM	80.10	STEPHENS ENERGY GROUP LLC	\$56,070.00	\$700.00
50	AWARDED	LOGAN	SE/4 SW/4, less and except the Bartlesville and Viola Formations, limited to the wellbore only of the State 1-34 well, and also less and except the Layton Formation. (All M.R.), Sec. 34-17N-03WIM	40.00	STEPHENS ENERGY GROUP LLC	\$28,000.00	\$700.00
51	AWARDED	LOGAN	SE/4 (All M.R.), Sec. 36-17N-04WIM	160.00	STEPHENS ENERGY GROUP LLC	\$112,000.00	\$700.00
52	AWARDED	LOGAN	E/2 SW/4 (All M.R.), Sec. 36-17N-04WIM	80.00	STEPHENS ENERGY GROUP LLC	\$56,000.00	\$700.00
53	AWARDED	LOGAN	W/2 SW/4, less and except the Hutton, Red Fork and 1st Wilcox Formations (All M.R.), Sec. 36-17N-04WIM	80.00	STEPHENS ENERGY GROUP LLC	\$56,000.00	\$700.00
54	AWARDED	MCCLAIN	Lots 1 and 2 (1/2 M.R.), Sec. 30-07N-04WIM	37.71	R D WILLIAMS & COMPANY	\$69,989.76	\$1,856.00
55	AWARDED	MCCLAIN	SW/4 SW/4 SW/4; N/2 SW/4 SW/4; NW/4 SW/4; W/2 E/2 SW/4 (75.00%), Sec. 04-09N-04WIM	82.50	T S DUDLEY LAND COMPANY INC	\$83,242.50	\$1,009.00
56	NO BIDS	NOBLE	Lots 3 and 4; S/2 NW/4 (All M.R.), Sec. 02-21N-01WIM	155.89	NO BIDS	\$0.00	\$0.00
57	NO BIDS	PAYNE	NE/4, less a 57.36 acre tract located within the S/2 S/2 NE/4 and extending into Lots 3 and 4. Any use of the surface lands covered herein shall require the permission of the lessor. (All M.R.), Sec. 33-20N-02EIM	146.95	NO BIDS	\$0.00	\$0.00
58	AWARDED	PAYNE	NW/4, Any use of the surface lands covered herein shall require the permission of the lessor (All M.R.), Sec. 33-20N-02EIM	160.00	MID-CON ENERGY III LLC	\$8,000.00	\$50.00
59	AWARDED	PAYNE	NW/4, less and except the Mississippian Formation (All M.R.), Sec. 16-20N-04EIM	160.00	MEADE ENERGY CORPORATION	\$40,320.00	\$252.00
60	UNDER ADV	ROGER MILLS	SW/4 SE/4, less and except the Upper Morrow Formation (1/2 M.R.), Sec. 24-13N-25WIM	20.00	LE NORMAN OPERATING LLC	\$10,500.00	\$525.00
61	UNDER ADV	ROGER MILLS	S/2 SW/4, less and except the Upper Morrow Formation (1/2 M.R.), Sec. 24-13N-25WIM	40.00	LE NORMAN OPERATING LLC	\$21,000.00	\$525.00

MINERALS MANAGEMENT DIVISION

TRACTS OFFERED FOR OIL AND GAS MINING

The following tracts will be offered for lease on: 9/16/2015

<u>TR#</u>	<u>COUNTY</u>	<u>LEGAL DESCRIPTION</u>	<u>M.R.</u> <u>%</u>	<u>SEC-TWP-RGE</u>
1	BLAINE	NE/4, less and except the Atoka-Morrow, Mississippi-Chester Lime, Mississippi Solid, Hunton, Viola and Woodford Formations	100.00%	36-15N-10WIM
2	BLAINE	NW/4, less and except from the surface to the base of the Viola Formation	100.00%	36-15N-10WIM
3	BLAINE	SE/4, less and except the Woodford Formation	100.00%	16-13N-11WIM
4	BLAINE	SW/4, less and except the Woodford Formation	100.00%	16-13N-11WIM
5	BLAINE	SW/4, less and except the Woodford Formation	50.00%	32-16N-11WIM
6	BLAINE	SE/4, less and except from the surface to the base of the Springer Formation	50.00%	07-13N-12WIM
7	BLAINE	SE/4, less and except the Woodford Formation	50.00%	23-13N-12WIM
8	BLAINE	SE/4 SE/4; Lots 5 and 6, less and except from the surface to the base of the Morrow Formation and also less and except the Springer Formation and also less and except all accretion and riparian rights lying outside of Section 33-13N-12WIM	100.00%	33-13N-12WIM
9	BLAINE	SE/4, less and except from the surface to the base of the Chester Formation and also less and except the Woodford Formation	100.00%	16-14N-12WIM
10	BLAINE	SW/4, less and except from the surface to the base of the Chester Formation and also less and except the Woodford Formation	100.00%	16-14N-12WIM
11	BLAINE	All that part of Lot 1 of Section 16-16N-12W, accreted to and lying within Section 9-16N-12W, less and except the Springer Formation	100.00%	09-16N-12WIM
12	BLAINE	All that part of Lot 1 of Section 16-16N-12WIM, accreted to and lying within Section 15-16N-12WIM	100.00%	15-16N-12WIM
13	BLAINE	NE/4	100.00%	16-17N-12WIM
14	BLAINE	NW/4	100.00%	16-17N-12WIM
15	BLAINE	SE/4	100.00%	16-17N-12WIM
16	BLAINE	SE/4, less and except from the surface to the base of the Springer Formation	50.00%	01-13N-13WIM
17	BLAINE	All that part of Lot 1 of Section 12-13N-13WIM, accreted to and lying within Section 11-13N-13W, less and except the Morrow Formation	50.00%	11-13N-13WIM
18	BLAINE	SW/4 SW/4, less and except the Morrow Formation	50.00%	11-13N-13WIM
19	BLAINE	N/2 NW/4; SE/4 NW/4; Lot 1, less and except all accretion and riparian rights lying outside of Section 12-13N-13WIM and also less and except the Springer and Cherokee Formations	50.00%	12-13N-13WIM
20	BLAINE	SE/4, less and except the Springer and Cherokee Formations	50.00%	12-13N-13WIM
21	BLAINE	Lot 1, less and except the accretion and riparian rights lying outside of Section 13-13N-13W and also less and except the Springer Formation	100.00%	13-13N-13WIM
22	BLAINE	Lots 3 and 7, less and except the accretion and riparian rights lying outside of Section 13-13N-13W and also less and except the Springer Formation	100.00%	13-13N-13WIM
23	BLAINE	NE/4	100.00%	16-16N-13WIM
24	CADDO	NE/4, less and except the Cherokee Formation	50.00%	07-12N-12WIM
25	CADDO	NW/4, less and except the Cherokee Formation	100.00%	16-12N-12WIM
26	CADDO	NE/4	50.00%	30-12N-12WIM

27	CADDO	E/2 NE/4, less and except the Red Fork and Pink Sand Formations	50.00%	34-12N-13WIM
28	CADDO	W/2 NE/4, less and except the Red Fork Formation	50.00%	34-12N-13WIM
29	CADDO	SE/4	50.00%	34-12N-13WIM
30	CANADIAN	Lot 8; NE/4 SE/4, less and except accretion and riparian rights lying outside of Section 13-10N-05WIM. Also, any use of the surface lands covered herein shall require the permission of the lessor.	100.00%	13-10N-05WIM
31	CANADIAN	N/2 SE/4; all that portion of S/2 SE/4 lying North of center line of Highway 66, any use of the surface lands covered herein shall require the permission of the lessor	100.00%	16-12N-07WIM
32	CANADIAN	SW/4, any use of the surface lands covered herein shall require the permission of the lessor	100.00%	16-12N-07WIM
33	CUSTER	SE/4	100.00%	36-14N-14WIM
34	CUSTER	SW/4, less 6.76 acres for railroad and also less and except the Woodford Formation	50.00%	02-15N-14WIM
35	CUSTER	NE/4 NE/4, less and except the accretion and riparian rights lying outside of Section 23-15N-14W and also less and except the Atoka-Morrow Formation	50.00%	23-15N-14WIM
36	CUSTER	NW/4	100.00%	16-13N-16WIM
37	CUSTER	Lots 3 and 4; E/2 SW/4	50.00%	07-14N-16WIM
38	DEWEY	NE/4, less and except the Woodford Formation	50.00%	26-16N-14WIM
39	DEWEY	N/2 SE/4, less and except the Chester Formation lying within the wellbore only of the Minton 1 well	50.00%	02-16N-15WIM
40	DEWEY	NE/4, less and except the Woodford Formation	50.00%	13-16N-15WIM
41	DEWEY	Lots 5 and 6	100.00%	36-20N-18WIM
42	DEWEY	Lots 7 and 8	100.00%	36-20N-18WIM
43	ELLIS	NW/4	100.00%	13-24N-23WIM
44	ELLIS	SW/4	100.00%	13-24N-23WIM
45	ELLIS	NE/4	50.00%	21-24N-23WIM
46	ELLIS	S/2 NE/4	50.00%	24-24N-23WIM
47	ELLIS	SE/4	50.00%	24-24N-23WIM
48	ELLIS	N/2 SW/4	50.00%	24-24N-23WIM
49	ELLIS	SE/4	100.00%	36-24N-23WIM
50	GARFIELD	SW/4, less and except the Mississippian Formation. This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office.	100.00%	13-23N-05WIM
51	GARFIELD	NE/4	100.00%	36-21N-06WIM
52	GARFIELD	NW/4	100.00%	36-21N-06WIM
53	GARFIELD	SE/4	100.00%	36-21N-06WIM
54	GARFIELD	SW/4	100.00%	36-21N-06WIM
55	GRADY	N/2 NW/4; N/2 S/2 NW/4, less and except the Woodford Formation	50.00%	13-08N-05WIM
56	GRADY	NW/4 SE/4; S/2 SE/4, less and except the Woodford Formation	50.00%	24-08N-05WIM
57	GRADY	SE/4 SW/4, less and except the Woodford Formation	50.00%	24-08N-05WIM
58	GRADY	NE/4 NE/4 SE/4; S/2 NE/4 SE/4; SE/4 SE/4; S/2 SW/4 SE/4, less and except the Mississippi Formation	50.00%	07-09N-05WIM

59	GRADY	SE/4	50.00%	09-09N-05WIM
60	GRADY	E/2 E/2 SW/4, less and except the Gibson and Mississippi Lime Formations	50.00%	09-09N-05WIM
61	GRADY	SW/4 NE/4 SE/4; S/2 NW/4 SE/4; W/2 SE/4 SE/4; SW/4 SE/4, less and except from the surface to the base of the Mississippian Formation	50.00%	21-09N-05WIM
62	GRADY	SE/4 NE/4 SW/4; E/2 SE/4 SW/4, less and except from the surface to the base of the Mississippian Formation	50.00%	21-09N-05WIM
63	GRADY	SW/4 NW/4 NW/4, less and except the Lower Pennsylvanian Formation	50.00%	26-09N-05WIM
64	GRADY	S/2 SE/4, less and except the Lower Pennsylvanian Formation	50.00%	26-09N-05WIM
65	GRADY	S/2 SE/4 SE/4, less and except from the surface to the base of the Mississippi Lime Formation	50.00%	29-09N-05WIM
66	GRADY	NE/4 NE/4 NE/4; S/2 NE/4 NE/4; N/2 SE/4 NE/4; SE/4 SE/4 NE/4	100.00%	33-09N-05WIM
67	GRADY	W/2 SW/4 NW/4	50.00%	33-09N-05WIM
68	GRADY	SW/4 NW/4, less and except the Osborne and Hart Formations	50.00%	34-09N-05WIM
69	GRADY	E/2 SW/4; East 20 acres of Lot 3; Southwest 9.31 acres of Lot 3; Lot 4, less and except the Osborne, Hoxbar and Skinner Formations	50.00%	07-09N-06WIM
70	KAY	NE/4	100.00%	16-28N-02EIM
71	KAY	NW/4	50.00%	16-28N-02EIM
72	KAY	SE/4	50.00%	16-28N-02EIM
73	KAY	SW/4	50.00%	16-28N-02EIM
74	KINGFISHER	NW/4, less and except the Oswego Formation	100.00%	16-15N-05WIM
75	KIOWA	NE/4 NE/4	100.00%	13-07N-17WIM
76	KIOWA	NW/4 NE/4	100.00%	13-07N-17WIM
77	KIOWA	SE/4 NE/4	100.00%	13-07N-17WIM
78	KIOWA	SW/4 NE/4	100.00%	13-07N-17WIM
79	KIOWA	NE/4 NW/4	100.00%	13-07N-17WIM
80	KIOWA	NW/4 NW/4	100.00%	13-07N-17WIM
81	KIOWA	SE/4 NW/4	100.00%	13-07N-17WIM
82	KIOWA	SW/4 NW/4	100.00%	13-07N-17WIM
83	KIOWA	NE/4 SE/4	100.00%	13-07N-17WIM
84	KIOWA	NW/4 SE/4	100.00%	13-07N-17WIM
85	KIOWA	SE/4 SE/4	100.00%	13-07N-17WIM
86	KIOWA	SW/4 SE/4	100.00%	13-07N-17WIM
87	KIOWA	NE/4 SW/4	100.00%	13-07N-17WIM
88	KIOWA	NW/4 SW/4	100.00%	13-07N-17WIM
89	KIOWA	SE/4 SW/4	100.00%	13-07N-17WIM
90	KIOWA	SW/4 SW/4	100.00%	13-07N-17WIM
91	KIOWA	NE/4 NE/4	100.00%	16-07N-17WIM

This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office.

92	KIOWA	NW/4 NE/4	100.00%	16-07N-17WIM
		This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office.		
93	KIOWA	SE/4 NE/4	100.00%	16-07N-17WIM
		This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office.		
94	KIOWA	SW/4 NE/4	100.00%	16-07N-17WIM
		This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office.		
95	KIOWA	NE/4 NW/4	100.00%	16-07N-17WIM
		This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office.		
96	KIOWA	NW/4 NW/4	100.00%	16-07N-17WIM
		This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office.		
97	KIOWA	SE/4 NW/4	100.00%	16-07N-17WIM
		This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office.		
98	KIOWA	SW/4 NW/4	100.00%	16-07N-17WIM
		This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office.		
99	KIOWA	NE/4 SE/4	100.00%	16-07N-17WIM
		This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office.		
100	KIOWA	NW/4 SE/4	100.00%	16-07N-17WIM
		This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office.		
101	KIOWA	SE/4 SE/4	100.00%	16-07N-17WIM
		This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office.		
102	KIOWA	SW/4 SE/4	100.00%	16-07N-17WIM
		This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office.		
103	KIOWA	NE/4 SW/4	100.00%	16-07N-17WIM
		This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office.		

104	KIOWA	NW/4 SW/4	100.00%	16-07N-17WIM
		This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office.		
105	KIOWA	SE/4 SW/4	100.00%	16-07N-17WIM
		This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office.		
106	KIOWA	SW/4 SW/4	100.00%	16-07N-17WIM
		This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office.		
107	MAJOR	NE/4 NW/4	100.00%	07-22N-14WIM
108	MCCLAIN	SE/4 SE/4 SE/4	50.00%	11-06N-03WIM
109	MCCLAIN	W/2 SE/4 SW/4; SW/4 SW/4	50.00%	12-06N-03WIM
110	MCCLAIN	NW/4 NE/4	50.00%	13-06N-03WIM
111	MCCLAIN	NE/4 NW/4; E/2 NW/4 NW/4; NW/4 NW/4 NW/4; E/2 SE/4 NW/4	50.00%	13-06N-03WIM
112	MCCLAIN	S/2 SW/4; S/2 NE/4 SW/4, less and except the Hunton and Viola Formations	50.00%	25-07N-03WIM
113	MCCLAIN	Lots 3 and 4; N/2 S/2 NW/4; SE/4 SE/4 NW/4	100.00%	01-06N-04WIM
114	MCCLAIN	S/2 N/2 SE/4	50.00%	13-06N-04WIM
115	MCCLAIN	W/2 NW/4; W/2 E/2 NW/4	50.00%	23-07N-04WIM
116	MCCLAIN	NW/4 NW/4 SW/4; NE/4 NW/4 SW/4 , less 1 acre off the East side of the NE/4 NW/4 SW/4	50.00%	23-07N-04WIM
117	MCCLAIN	The North 1 acre of the SW/4 NW/4 SW/4	100.00%	23-07N-04WIM
118	OKMULGEE	Lots 3 and 4; SW/4 NW/4	50.00%	03-13N-14EIM
119	PAYNE	NE/4	50.00%	16-19N-01EIM
120	PAYNE	NW/4	50.00%	16-19N-01EIM
121	PAYNE	SE/4	50.00%	16-19N-01EIM
122	PAYNE	SW/4	50.00%	16-19N-01EIM
123	PAYNE	NE/4	6.25%	13-19N-01WIM
124	WASHITA	NW/4, less and except the Pennsylvanian-Granite Wash Formation within the wellbore of the Meget 1-12 well.	100.00%	12-08N-20WIM
125	WOODWARD	Lots 3 and 5; S/2 NE/4, less and except any accretion and riparian rights lying outside of Section 16-20N-17WIM	100.00%	16-20N-17WIM
126	WOODWARD	All that part of Lot 3 accreted to and lying within the NE/4 NW/4, less and except the Chester Formation	100.00%	16-20N-17WIM
127	WOODWARD	SE/4, less and except the Morrow Formation	50.00%	29-20N-18WIM
128	WOODWARD	NE/4	100.00%	33-20N-18WIM
129	WOODWARD	NW/4	100.00%	33-20N-18WIM
130	WOODWARD	Lots 3 and 4	100.00%	33-20N-18WIM
131	WOODWARD	Lots 1 and 2	100.00%	33-20N-18WIM

132	WOODWARD	NE/4	100.00%	36-20N-18WIM
133	WOODWARD	Lots 3 and 4	100.00%	36-20N-18WIM
134	WOODWARD	Lots 1 and 2	100.00%	36-20N-18WIM
135	WOODWARD	SW/4	100.00%	

RE: ASSIGNMENTS OF OIL AND GAS MINING LEASES APPROVED:

<u>Lease #</u>	<u>County</u>	<u>Legal Description</u>	<u>Assignor</u>	<u>Assignee</u>
CS-9821	LEFLORE	S/2 NE/4 NW/4; W/2 SE/4 NW/4; SE/4 SW/4 (1/2 M.R.) of Sec. 32-10N-26EIM	QEP ENERGY COMPANY	OKLA ENERGY PARTNERS LP
CS-12966	LEFLORE	LOT 3; SE/4 NW/4 of Sec. 06-08N-26EIM	QEP ENERGY COMPANY	OKLA ENERGY PARTNERS LP
CS-29791	LOVE	W/2 NE/4 NW/4; NW/4 SE/4 NW/4; E/2 NW/4 NW/4; SW/4 NW/4 of Sec. 27-06S-01EIM	BUFFALO CREEK LLC	BHA LLC
CS-29792	LOVE	SW/4 SE/4 of Sec. 27-06S-01EIM	BUFFALO CREEK LLC	BHA LLC
CS-29793	LOVE	N/2 NW/4 SW/4; SW/4 NW/4 SW/4 of Sec. 27-06S-01EIM	BUFFALO CREEK LLC	BHA LLC
EI-1357	HASKELL	LOT 2 (1/2 M.R.) of Sec. 01-07N-19EIM	QEP ENERGY COMPANY	OKLA ENERGY PARTNERS LP
EI-1647	LEFLORE	SW/4 NE/4; SE/4 SE/4 NW/4 (1/2 M.R.) of Sec. 32-10N-26EIM	QEP ENERGY COMPANY	OKLA ENERGY PARTNERS LP

RE: SEISMIC EXPLORATION PERMITS

The following permits have been granted for seismic exploration on the following School Trust land:

<u>PERMIT NO.</u>	<u>DESCRIPTION</u>	<u>COMPANY</u>	<u>AMOUNT</u>
816	Sec. 36-21N-6E Pawnee County	Concorde Resources Corp.	\$6,574.30

Minerals Management Division has prepared 22 Division Orders for the month of August 2015.

**REAL ESTATE MANAGEMENT DIVISION
MONTHLY SUMMARY**

August 1-31, 2015

RE: Surface Lease Assignments

Lease No.	Description	Rent	Lessee
101525 – Comanche County	W/2 & SE/4 Sec. 16-4N-13WIM	\$7,200.00	Hilliary Farms, Inc.

This lease was previously in the name of Doug Hilliary. Rental is paid current.

Lease No.	Description	Rent	Lessee
101260 – Comanche County	SE/4 Sec. 36-3N-9WIM	\$4,600.00	Don Dees

This lease was previously in the name of Jeff Dees and Don Dees. Rental is paid current.

Lease No.	Description	Rent	Lessee
101348 – Comanche County	SW/4 Sec. 36-3N-10WIM (Less 5ac Sold)	\$4,000.00	Don Dees

This lease was previously in the name of Jeff Dees and Don Dees. Rental is paid current.

Lease No.	Description	Rent	Lessee
613208 – Cimarron County	E/2NW/4 & SW/4 Sec. 28 & All of Sec. 29 & Sec. 32 & W/2 Sec. 33-4N-2ECM	\$6,900.00	Jimmy Boyd and John E. Williams

This lease was previously in the name of Jimmy Boyd. Rental is paid current.

RE: 20 Year Easements

Lease No.	Legal Description	Appraised	Company
106487 Comanche County Esmt. No. 9496	SE/4 Sec. 16-2N-11WIM	\$700.00	Public Service Company of Oklahoma

Easement has been issued to Public Service Company of Oklahoma for a buried electric line. Easement will not exceed 10' in width and 13.97 rods in length/0.05 acres. Easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
106493 Comanche County Esmt. No. 9480	NE/4 Sec. 33-2N-11WIM	\$6,500.00	Public Service Company of Oklahoma

Easement has been issued to Public Service Company of Oklahoma for an underground electric line and PMH9 switch cabinet. Easement will not exceed 20' in width and 10.12 rods in length/0.04 acres. Easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
101286 Canadian County Esmt. No. 9609	NW/4 Sec. 36-13N-9WIM	\$7,600.00	EnLink Midstream Services, LLC

Easement has been issued to EnLink Midstream Services, LLC for a 6" natural gas pipeline. Easement will not exceed 30' in width and 41.21 rods in length. Easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
101286 Canadian County Esmt. No. 9610	NW/4 Sec. 36-13N-9WIM	\$750.00	EnLink Midstream Services, LLC

Easement has been issued to EnLink Midstream Services, LLC for a 4" natural gas pipeline. Easement will not exceed 30' in width and 4.12 rods in length. Easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
101537, 101539 Blaine County Esmt. No. 9588	E/2 Sec. 36-16N-13WIM	\$88,700.00	Enable Gas Gathering, LLC

Easement has been issued to Enable Gas Gathering, LLC for an 8" natural gas pipeline, 25'x50' launching station and meter site. Easement will not exceed 30' in width and 323.33 rods in length. Easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
101182, 101184, 101186 Kingfisher County Esmt. No. 9603	All of Sec. 16-17N-8WIM	\$73,000.00	Newfield Exploration Mid-Continent, Inc.

Easement has been issued to Newfield Exploration Mid-Continent, Inc. for 2 – 12" fresh water and produced salt water pipelines. Easement will not exceed 30' in width and 324.70 rods in length. Easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
206112 Grady County Esmt. No. 9608	E/2 Sec. 21-5N-6WIM	\$42,250.00	Woodford Express, LLC

Easement has been issued to Woodford Express, LLC for a 12" natural gas pipeline. Easement will not exceed 30' in width and 211.4 rods in length. Easement has been paid in full.

RE: Renewed 20 Year Easements

Lease No.	Legal Description	Appraised	Company
511544 – Texas County Esmt. No. 7840	NE/4 Sec. 7-2N-19ECM	\$17,100.00	Camrick Gas Processing Co., LLC

Lease No.	Legal Description	Appraised	Company
511491 – Texas County Esmt. No. 7768	NW/4 Sec. 35-1N-19ECM	\$10,400.00	Camrick Gas Processing Co., LLC

Lease No.	Legal Description	Appraised	Company
104742 – Texas County Esmt. No. 7828	NW/4 Sec. 20-3N-11ECM	\$18,900.00	Transpetco Pipeline Co., LP

Lease No.	Legal Description	Appraised	Company
105167 – Texas County Esmt. No. 7829	NW/4 Sec. 11-3N-11ECM	\$12,000.00	Transpetco Pipeline Co., LP

Lease No.	Legal Description	Appraised	Company
409191 – Texas County Esmt. No. 7830	SE/4 Sec. 17-3N-11ECM	\$12,600.00	Transpetco Pipeline Co., LP

Lease No.	Legal Description	Appraised	Company
101078 – Garfield County Esmt. No. 7816	SW/4 Sec. 36-23N-4WIM	\$28,900.00	Mustang Gas Products, LLC

Lease No.	Legal Description	Appraised	Company
101732 – Dewey County Esmt. No. 7804	NW/4 Sec. 36-17N-18WIM	\$25,000.00	DCP Midstream, LP

The above 20 year easements have expired and been renewed. Payment has been made in full.

COMMISSIONERS OF THE LAND OFFICE

REGULAR MEETING MINUTES

THURSDAY, NOVEMBER 12, 2015 AT 2:00 P.M.
GOVERNOR'S LARGE CONFERENCE ROOM
STATE CAPITOL BUILDING – SECOND FLOOR
OKLAHOMA CITY, OKLAHOMA

Notice was posted online with the Secretary of State on November 13, 2014. Public notice was also posted on the Commissioners of the Land Office website and at the Commissioners of the Land Office and Governor's Large Conference Room at the State Capitol Building on Tuesday, November 11, 2015, before 2:00 p.m.

PRESENT:

Honorable Mary Fallin, Governor and Chairman
Honorable Todd Lamb, Lt. Governor and Vice Chair
Honorable Gary Jones, State Auditor & Inspector and Member
Honorable Joy Hofmeister, State Superintendent of Public Instruction and Member

Land Office STAFF PRESENT:

Harry W. Birdwell, Secretary
Keith Kuhlman, Assistant Secretary
Debra Sprehe, Executive Assistant
David Shipman, Director, Minerals Management Division
Lisa Blodgett, General Counsel
Ed Reyes, Director, Information Technology
James Spurgeon, Director, Real Estate Management Division
Jessica Willis, Director, Communications Division
Karen Johnson, Chief Financial Officer
Steve Diffie, Director, Royalty Compliance
Dan Hake, Real Estate Management

VISITORS:

Jennifer Chance, Governor's Office
Keith Beall, Lt. Governor's Office
David Kinney, State Dept. of Education
Shawn Ashley, E-Capitol
Brenda Heigl, OKPTA
Chla Taylor, OKPTA
Mark Higgins, RVK
Ben Davis, OMES/CAM
Chad St. John, Jacobs Engineering
Mark Spear, Jacobs Engineering
Scott Barrett, Jacobs Engineering

Governor Fallin called the meeting to order at 2:11 p.m., confirmed proper posting of the meeting notice, ensured the presence of a quorum, and called the roll.

Fallin: Present
Lamb: Present
Jones: Present
Hofmeister: Present
Reese: Absent

1. Request Approval of Minutes for Regular Meeting held October 8, 2015

- a. *Presented by Harry W. Birdwell, Secretary*
- b. *Discussion*
- c. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

This agenda item was presented by Secretary Harry Birdwell. A MOTION was made by Commissioner Jones and seconded by Commissioner Hofmeister to approve the minutes of the October 8, 2015, meeting.

Fallin: Aye
Lamb: Aye
Jones: Aye
Hofmeister: Aye Motion Carried
Reese: Absent

2. Secretary's Comments

- a. Distributions to Beneficiaries for Month October

Secretary Birdwell reported that distributions to beneficiaries for October 2015 were \$13.1 million compared to \$8.1 million in October 2014. Distributions for the first 4 months of FY 2016 to K-12 beneficiaries are up by nearly \$3.5 million, and Higher Education beneficiaries were about \$2.5 million higher than the same period last year.

- b. Report on Results of 2015 Real Estate Lease Auctions

Secretary Birdwell reported there were 464 tracts offered for lease at the 2015 real estate lease auctions and all but 1 tract in Cimarron County were leased.

Secretary Birdwell explained how minimum acceptable bids are established and the evaluation factors used by the agency. The lease rates were, on average, 7.43% higher for the same properties that were leased in 2011 for 5 year terms.

The major reasons for the strong bids included:

- Increased interest from recreational users due to increased advertisement through recreational user media
- Demand for grassland for cattle pasture
- Good cattle and commodity prices
- Rainfall and mild weather in 2015
- Water and soil conservation improvements on tracts

c. Results of November Mineral Lease Bonus Auction

Secretary Birdwell reported the November 2015 lease bonus auction netted \$1.679 million. The strongest activity was in Kingfisher, Ellis, Garfield, Lincoln and Kay Counties where 20 mineral tracts were leased. Almost half of the total revenue was earned from tracts in Kingfisher County.

3. Presentation of September 31, 2015 Quarterly Investment Performance Report by RVK (informational only)

- a. *Presented by Mark Higgins, RVK*
- b. *Discussion*

The CLO portfolio generated an additional \$5.4 million of income available for distribution to beneficiaries but has taken less risk than other large institutional investors, but has also generated less return over the trailing three years. The CLO risk adjusted returns ranked in the 81st percentile relative to peers. Although disappointing, these results are largely a function of the substantial allocation to fixed income during an extended bull market in equities. Similar to all other investors, the CLO suffered a decline, as nearly all asset classes experienced losses. The CLO performed in line with its target allocation index by outperforming by one basis point but is consistent with the Trust's asset allocation strategy.

Annual income over the trailing 12 months exceeded the 7-year average by approximately \$7.3 million. The CLO out performed 76% of 706 large institutional investors and outperformed its target allocation index by 0.51% per year over the past 10 years.

4. Report on Medical Examiner Property and Renovation (informational only)

- a. *Presented by Harry Birdwell, Secretary*
- b. *Discussion*

Secretary Birdwell reported the appraisals have been finalized for the City/County Health Department building and the TB testing center building on NW 50th and Lincoln. The City/County Health Department board voted to accept the CLO offer and authorized the execution of a Purchase and Sales Agreement. The PSA is in draft form and is expected to be signed by December 16th. Solicitation for the lab design firm has been circulated and a general architect notice for the building has been issued. Several interested construction firms have been briefed about the project. All this has been coordinated with the Medical Examiner's staff and OMES. A timeline for completion and occupancy is predicated for early Spring of 2017.

5. Consideration and Possible Action to Approve Contract in Excess of \$25,000

The CLO recently acquired a building at 921 NE 23rd street that will be leased to the State Medical Examiner's Office. Redesign and renovation of the space is required to meet the Medical Examiner's needs. Phase one of the project will require contracting with a specialized forensic laboratory architect to obtain a complete schematic design and layout to meet the Medical Examiner's requirements.

The Medical Examiner's office has previously worked with McClaren, Wilson and Laurie, a forensic laboratory architectural firm, to design their space on the UCO campus site. Due to the specialized needs of this project and the expertise of the architectural firm a contract in an amount not to exceed \$632,800 is requested.

Recommendation: The Assistant Secretary recommends approval of a contract to McClaren, Wilson and Laurie Architects in an amount not to exceed \$632,800.

- a. *Presented by Keith Kuhlman, Assistant Secretary*
- b. *Discussion*
- c. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action.*

This agenda item was presented by Assistant Secretary Keith Kuhlman. A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Jones to approve a contract to McClaren, Wilson and Laurie Architects in an amount not to exceed \$632,800 as presented.

Fallin: Aye
 Lamb: Aye
 Jones: Aye Motion Carried
 Hofmeister: Aye
 Reese: Absent

6. Consideration and Possible Action of Revised and Capital Budget for Management of Commercial Investment Property

The FY2016 capital budget for the following commercial investment property is revised and presented for approval:

<u>Building Address</u>	<u>Operating Expenses</u>	<u>Capital Budget</u>
5005 N. Lincoln	No Change	\$166,893

These capital expenditures are needed for tenant improvements which will allow more area to be leased and to address elevator issues.

Recommendation: Assistant Secretary recommends approval of the operational and capital budgets for FY2016.

- a. Presented by Keith Kuhlman, Assistant Secretary
- b. Discussion
- c. Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action.

This agenda item was presented by Assistant Secretary Keith Kuhlman. A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Jones to approve the operational and capital budgets for 5005 N. Lincoln in FY2016 in the amount of \$166,893.

Fallin: Aye
 Lamb: Aye
 Jones: Aye Motion Carried
 Hofmeister: Aye
 Reese: Absent

7. Consideration and Possible Action Regarding the Recommendation of the Investment Committee, Investment Consultant, and Staff for Changes to the CLO Investment Plan and Policy in addition to the Real Property Acquisition Guidelines

Recommendation: The Chief Financial Officer recommends approval of the changes to the CLO investment plan and policy as recommended by the Investment Committee, consultant and staff as presented.

- a. *Presented by Karen Johnson, Chief Financial Officer*
- b. *Discussion*
- c. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action.*

This agenda item was presented by Chief Financial Officer, Karen Johnson. A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Hofmeister to approve the changes to the CLO Investment Plan and Policy as recommended by the Investment Committee.

Fallin: Aye
Lamb Aye
Jones: Aye
Hofmeister: Aye Motion Carried
Reese: Absent

This agenda item was presented by Chief Financial Officer, Karen Johnson. A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Hofmeister to approve the Real Property Acquisition Guidelines as recommended by the Investment Committee.

Fallin: Aye
Lamb Aye
Jones: Aye
Hofmeister: Aye Motion Carried
Reese: Absent

8. Report on Land Use Plan for NE 50th and Lincoln Property (Red Ridge) (informational only)

- a. *Presented by Harry Birdwell, Secretary and Jacobs Engineering*
- b. *Discussion*

Secretary Birdwell reported that Jacobs Engineering was retained to provide economic, planning, and engineering services leading to a master plan for the Land Office property at NE 50th and Lincoln which was obtained in a land exchange with

Hobby Lobby. They have prepared a presentation for the Commissioners outlining the development of the property.

Chad St. John, with Jacobs Engineering reported on the proposed development of a mixed-use development with both regional and local appeal for the site. It would preserve and enhance significant environmental assets including the Deep Fork River and vegetated slopes, mature trees and a bluff that transects the site. The implementation of this master plan is based on collaboration between the CLO, local agencies and the development community.

The proposed development of the site would be a mix use consisting of retail, office, multifamily, hotel, and open space. The result is a series of development areas within the site that are somewhat independent from the others but are unified by the natural features of the site and interconnected with a variety of pedestrian, bicycle and automobile facilities. Preservation of open space, slopes and trees is a significant component of the master plan.

9. Consideration and Possible Action to Approve a Continuous Easement

Lease No.	Legal Description	Easement No.
100633 – Payne County	N/2NE/4 Sec. 36-18N-5EIM	9641

Payne County Commissioners have made a request to purchase a continuous easement for a right of way for roadway improvements consisting of 0.21 acres for the consideration of \$2,079.00. The offer was reviewed by Trent Wildman and approved by James Spurgeon.

Recommendation: The Director of Real Estate Management recommends approval of the continuous easement.

- a. Presented by James Spurgeon, Real Estate Management Director
- b. Discussion
- c. Commissioners action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action.

This agenda item was presented by Real Estate Management Director, James Spurgeon. A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Jones to approve the continuous easement as presented.

Fallin: Aye
 Lamb: Aye
 Jones: Aye Motion Carried
 Hofmeister: Aye
 Reese: Absent

10. Consideration and Possible Action to Approve a Contract in Excess of \$25,000

Temporary Information Technology (IT) personnel services are needed to assist with hardware and software maintenance for 6 months with TEK Systems in the amount of \$36,400.

Recommendation: The Director of Information Technology Services recommends approval of a temporary IT personnel service contract to TEK Systems.

- a. *Presented by Edward Reyes, Information Technology Director*
- b. *Discussion*
- c. *Commissioners action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action.*

This agenda item was presented by Director of Information Technology Services, Ed Reyes. A MOTION was made by Commissioner Hofmeister and seconded by Lt. Governor Lamb to approve the the contract in the amount of 36,400 to TEK Systems.

Fallin:	Aye	
Lamb	Aye	Motion Carried
Jones:	Aye	
Hofmeister:	Aye	
Reese:	Absent	

11. Consent Agenda – Request Approval of September 2015 Agency Monthly Division Summary of Activities

The Agenda items presented on the Consent Agenda are considered as one item for voting purposes. The Consent Agenda includes items that are statutorily or constitutionally required to be performed by the Commissioners of the Land Office or are administrative in nature, which are done as a routine action by the Commissioners of the Land Office. If any member of the Commission or any member of the public requests a particular item or items to be considered individually, the matter or matters shall be considered individually.

- a. *Presented by Harry W. Birdwell, Secretary*
- b. *Discussion*
- c. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

Accounting Division

- 1. September 2015
 - a. Claims Paid (routine)

b. Expenditure Comparison

Minerals Management Division

1. September 2015
 - a. 9/16/2015 Oil and Gas Lease Sale Tabulation
 - b. Assignments of Oil and Gas Leases
 - c. Seismic Exploration Permits
 - d. Division Orders

Real Estate Management Division

1. September 2015
 - a. Surface Lease Assignments
 - b. Short-Term Commercial Lease Assignment
 - c. 20 Year Easements
 - d. Assignment of Easement
 - e. Request and Authorization for Improvements
 - f. Soil Conservation Projects
 - g. 9/30/15 Lease Auction Results

This agenda item was presented by Secretary, Harry Birdwell. A MOTION was made by Commissioner Hofmeister and seconded by Lt. Governor Lamb to approve the consent agenda items as presented.

Fallin:	Aye	
Lamb	Aye	
Jones:	Aye	Motion Carried
Hofmeister:	Aye	
Reese:	Absent	

**12. Financial Information Regarding Investments and Monthly Distributions
(informational purposes only)**

Investments

- a. Market Value Comparison September 2015

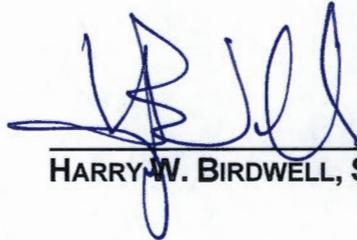
Accounting

- a. September 2015 Distribution by District and Month

13. New Business

The Commission may discuss, consider and take possible action regarding new business that could not have been reasonably anticipated or was unknown prior to the regular meeting.

There was no new business presented.



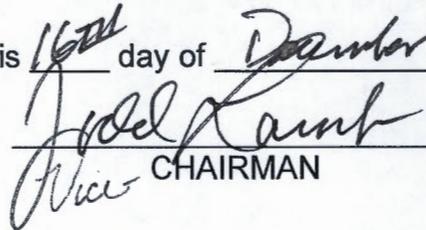
HARRY W. BIRDWELL, SECRETARY

The meeting was adjourned at 2:54 p.m.

I HEREBY CERTIFY that the foregoing is a true, full and correct report of said meeting.

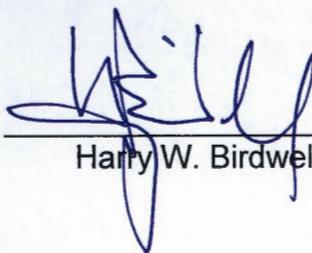
WITNESS my hand and official signature this 16th day of December, 2015

(SEAL)



CHAIRMAN





Harry W. Birdwell

Pages 334-339 were intentionally left blank.

The following claims were approved by the Secretary and are routine in nature:

Claims Paid Sept 2015

BancFirst	Banking Services	2,328.43
Oklahoma Public Employees Retirement System	FICA & Retirement Contributions	511.45
Office of Management & Enterprise Services	Flexible Benefits	247.79
Amazon.com	General Operating Expense	474.42
Bennett's Decal & Label	General Operating Expense	18.52
Dell Marketing LP	General Operating Expense	1,510.52
First Choice Coffee Services	General Operating Expense	368.45
Office of Management & Enterprise Services	General Operating Expense	350.00
Oklahoma Department of Corrections	General Operating Expense	1,251.26
Pen Penwell Ecommerce	General Operating Expense	403.91
Red River Photo Services INC	General Operating Expense	2,069.90
Silks ETC	General Operating Expense	729.25
Simplex Grinnell	General Operating Expense	172.47
Staples	General Operating Expense	924.35
Summit Mailing & Shipping Systems INC	General Operating Expense	274.10
Walker Companies	General Operating Expense	66.15
Compsource Mutual Insurance Company	Insurance Premium	156.00
3T Drilling INC	Land & Right of Way	78,120.00
ASFMRA	Library Equipment & Resources	210.00
West Publishing Corporation	Library Equipment & Resources	242.55
Cole Dozer LLC	Maintenance & Repair Expense	4,999.99
ESRI Business Information Solutions	Maintenance & Repair Expense	13,200.00
Fuzzell's Calculator Corner INC	Maintenance & Repair Expense	291.00
Hardberger & Smylie INC	Maintenance & Repair Expense	10,250.00
JTM Services INC DBA Miller Excavating	Maintenance & Repair Expense	4,300.00
Kirby Gray Dozer	Maintenance & Repair Expense	4,590.00
MRC INC	Maintenance & Repair Expense	445.00
RBS Construction LLC	Maintenance & Repair Expense	20,256.00
Stoecker Cedar Tree Cutting	Maintenance & Repair Expense	4,690.00
Sysco Oklahoma LLC	Materials Expense	711.44
ACE Moving & Storage LLC	Miscellaneous Administrative Expense	819.75
Federal Express Corporation	Miscellaneous Administrative Expense	87.06
High Plains Journal	Miscellaneous Administrative Expense	450.45
Houchen Bindery LTD	Miscellaneous Administrative Expense	216.00
Office of Management & Enterprise Services	Miscellaneous Administrative Expense	11,728.82
Summit Mailing & Shipping Systems INC	Miscellaneous Administrative Expense	21.90
Walker Companies	Miscellaneous Administrative Expense	80.00

Dell Marketing LP	Office Furniture & Equipment	29,976.91
Grainger	Office Furniture & Equipment	29.40
Mid-West Printing Company	Office Furniture & Equipment	27,890.00
Oklahoma Department of Corrections	Office Furniture & Equipment	6,195.29
Barbara A Ley A Professional Corp	Professional Services	1,651.00
Concur Travel	Professional Services	27.00
Conner & Winters	Professional Services	3,097.50
Galt Foundation	Professional Services	2,449.77
Jacobs Engineering Group INC	Professional Services	46,600.00
John D Houck PE	Professional Services	1,284.90
Meadows Center for Opportunity INC	Professional Services	108.32
Metro Technology Centers	Professional Services	375.00
Office of Management & Enterprise Services	Professional Services	31,501.56
Raja Basu	Professional Services	3,425.00
TekSystems INC	Professional Services	6,232.38
The Prescient Group	Professional Services	2,000.00
Timmons Group INC	Professional Services	23,227.50
Tisdal & Ohara PLLC	Professional Services	10,215.00
ASFMRA	Registration Fees	2,607.00
South Central ARC User Group	Registration Fees	800.00
The State Chamber of Oklahoma	Registration Fees	200.00
Commissioners of the Land Office	Rent Expense	32,785.34
Midcon Data Sevices INC	Rent Expense	1,200.00
Office of Management & Enterprise Services	Rent Expense	50.67
Summit Mailing & Shipping Systems INC	Rent Expense	357.74
AT&T Inc	Telecommunication Services	793.11
AT&T Mobility	Telecommunication Services	791.18
Bloomberg Financial Markets LP	Telecommunication Services	6,270.00
Cox Oklahoma Telcom LLC	Telecommunication Services	4,993.99
GOCLIO.com	Telecommunication Services	3,186.00
Loopnet	Telecommunication Services	958.20
Office of Management & Enterprise Services	Telecommunication Services	1,986.08
Omega 1 Networks LLC	Telecommunication Services	55.00
Panhandle Telephone COOP INC	Telecommunication Services	126.22
PDS Energy Information	Telecommunication Services	543.01
Pioneer Business Solutions	Telecommunication Services	301.82
Verizon Wireless	Telecommunication Services	43.01
Hotel Monaco DC	Travel - Agency Direct	1,130.13
Moab Valley Inn	Travel - Agency Direct	2,272.00
United Airlines	Travel - Agency Direct	507.92
Berger, Cecil	Travel Reimbursement	297.46
Brownsworth, Greg	Travel Reimbursement	645.28

Eike, Tom	Travel Reimbursement	917.70
Foster, Chris	Travel Reimbursement	577.80
Hermanski, David Alan	Travel Reimbursement	355.73
Ryan, Starr	Travel Reimbursement	501.40
Shipman, David	Travel Reimbursement	450.14
Wildman, David Trent	Travel Reimbursement	1,014.88

COMMISSIONERS OF THE LAND OFFICE
Expenditure Comparison
September 30, 2014 Compared to September 30, 2015

<u>Budget Line Item Description</u>	FY15 YTD <u>Expenditures</u>	FY16 YTD <u>Expenditures</u>	FY15 to FY16 Changes in <u>Expenditures</u>
Personnel - Salaries and Benefit Expenses	\$ 1,200,951	\$ 1,251,177	\$ 50,226
Professional Service Expenses	86,671	246,792	160,121
Total Personal Services:	<u>1,287,622</u>	<u>1,497,970</u>	<u>210,348</u>
Travel - Reimbursement	10,999	12,631	1,632
Travel - Direct Agency Payments	8,540	8,926	386
Agency Direct Registration	8,015	8,912	897
Postage and Freight	58	7,729	7,671
Communication Expenses	11,235	7,488	(3,747)
Printing and Advertising Expenses	15,051	12,684	(2,367)
Information Services and ERP Charges	21,547	39,950	18,403
Bank Service Charges	1,094	1,562	468
Exhibitions, Shows, and Special Event Expenses	-	-	-
Licenses and Permits	80	320	240
Memberships Fees	10,160	200	(9,960)
Insurance Premiums	-	-	-
Moving Expenses	-	820	820
Miscellaneous Administrative Fees	13	-	(13)
Rental - Facility, Equipment, and Other Rental Expenses	63,602	120,453	56,851
Maintenance and Repair - Property and Equipment	72,058	38,412	(33,646)
Fuel and Special Supplies	1,326	-	(1,326)
Shop and Medical Supplies	308	-	(308)
General Operating Supplies	6,076	26,397	20,321
Software and Equipment Expenses	821	100,902	100,081
Library Resource Expenses	-	695	695
Construction in Progress - Software	-	-	-
Soil Conservation Projects	17,352	114,436	97,084
Construction and Renovation Expenses	-	-	-
Total Supplies, Equipment, and Other Expenses:	<u>248,335</u>	<u>502,517</u>	<u>254,182</u>
Total Expenditures:	<u>\$ 1,535,957</u>	<u>\$ 2,000,486</u>	<u>\$ 464,529</u>

**MINERALS MANAGEMENT DIVISION
MONTHLY SUMMARY**

FROM: 9/1/2015

TO: 9/30/2015

RE: SUMMARY OF THE 9/16/2015 OIL AND GAS LEASE SALE

*TOTAL BONUS:	\$11,045,410.38	* Includes only high bids
TOTAL NET ACRES:	7,360.36	
AVG PRICE PER ACRE:	\$1,500.66	
TOTAL TRACTS:	135	
TOTAL HIGH BIDS:	103	
TOTAL LOW BIDS:	142	
TOTAL BIDS RECEIVED:	245	
TOTAL TRACTS NO BIDS:	32	
HIGH BID PER ACRE:	\$11,111.00	

Tabulation of bids received by Commissioners of the Land Office of Oil and Gas Mining Leases
Sale held in the Commission conference room, at Oklahoma City, Oklahoma

9/16/2015

Oil and Gas Lease Sale

**MINERALS MANAGEMENT DIVISION
APPROVAL OF OIL AND GAS LEASE SALE TABULATION**

TR #	COUNTY	LEGAL DESCRIPTION	NET ACRES	BIDDER	BONUS	PRICE PER ACRE
1	BLAINE	NE/4, less and except the Atoka-Morrow, Mississippi-Chester Lime, Mississippi Hunton, Viola and Woodford Formations (All M.R.), Sec. 36-15N-10WIM	160.00	NO BIDS	\$0.00	\$0.00
2	BLAINE	NW/4, less and except from the surface to the base of the Viola Formation (All M.R.), Sec. 36-15N-10WIM	160.00	NO BIDS	\$0.00	\$0.00
3	BLAINE	SE/4, less and except the Woodford Formation (All M.R.), Sec. 16-13N-11WIM	160.00	MARATHON OIL COMPANY	\$482,720.00	\$3,017.00
3	BLAINE	SE/4, less and except the Woodford Formation (All M.R.), Sec. 16-13N-11WIM	160.00	CONTINENTAL RESOURCES INC	\$120,000.00	\$750.00
4	BLAINE	SW/4, less and except the Woodford Formation (All M.R.), Sec. 16-13N-11WIM	160.00	MARATHON OIL COMPANY	\$482,720.00	\$3,017.00
4	BLAINE	SW/4, less and except the Woodford Formation (All M.R.), Sec. 16-13N-11WIM	160.00	CONTINENTAL RESOURCES INC	\$200,000.00	\$1,250.00

5	BLAINE	SW/4, less and except the Woodford Formation (1/2 M.R.), Sec. 32-16N-11WIM	80.00	MARATHON OIL COMPANY	\$426,800.00	\$5,335.00
5	BLAINE	SW/4, less and except the Woodford Formation (1/2 M.R.), Sec. 32-16N-11WIM	80.00	ATALAYA RESOURCES LLC	\$380,240.00	\$4,753.00
5	BLAINE	SW/4, less and except the Woodford Formation (1/2 M.R.), Sec. 32-16N-11WIM	80.00	CONTINENTAL RESOURCES INC	\$308,000.00	\$3,850.00
5	BLAINE	SW/4, less and except the Woodford Formation (1/2 M.R.), Sec. 32-16N-11WIM	80.00	DEVON ENERGY PRODUCTION COMPANY LP	\$209,360.00	\$2,617.00
5	BLAINE	SW/4, less and except the Woodford Formation (1/2 M.R.), Sec. 32-16N-11WIM	80.00	GRYPHON PROPERTIES LLC	\$160,560.00	\$2,007.00
6	BLAINE	SE/4, less and except from the surface to the base of the Springer Formation (1/2 M.R.), Sec. 07-13N-12WIM	80.00	CONTINENTAL RESOURCES INC	\$200,000.00	\$2,500.00
6	BLAINE	SE/4, less and except from the surface to the base of the Springer Formation (1/2 M.R.), Sec. 07-13N-12WIM	80.00	MARATHON OIL COMPANY	\$121,040.00	\$1,513.00
7	BLAINE	SE/4, less and except the Woodford Formation (1/2 M.R.), Sec. 23-13N-12WIM	80.00	MARATHON OIL COMPANY	\$121,040.00	\$1,513.00
7	BLAINE	SE/4, less and except the Woodford Formation (1/2 M.R.), Sec. 23-13N-12WIM	80.00	CONTINENTAL RESOURCES INC	\$68,000.00	\$850.00
8	BLAINE	SE/4 SE/4; Lots 5 and 6, less and except from the surface to the base of the Morrow Formation and also less and except the Springer Formation and also less and except all accretion and riparian rights lying outside of Section 33-13N-12WIM (All M.R.), Sec. 33-13N-12WIM	170.96	MARATHON OIL COMPANY	\$258,662.48	\$1,513.00
8	BLAINE	SE/4 SE/4; Lots 5 and 6, less and except from the surface to the base of the Morrow Formation and also less and except the Springer Formation and also less and except all accretion and riparian rights lying outside of Section 33-13N-12WIM (All M.R.), Sec. 33-13N-12WIM	170.96	CONTINENTAL RESOURCES INC	\$162,412.00	\$950.00
9	BLAINE	SE/4, less and except from the surface to the base of the Chester Formation and also less and except the Woodford Formation (All M.R.), Sec. 16-14N-12WIM	160.00	CONTINENTAL RESOURCES INC	\$512,000.00	\$3,200.00
9	BLAINE	SE/4, less and except from the surface to the base of the Chester Formation and also less and except the Woodford Formation (All M.R.), Sec. 16-14N-12WIM	160.00	MARATHON OIL COMPANY	\$482,720.00	\$3,017.00

10	BLAINE	SW/4, less and except from the surface to the base of the Chester Formation and also less and except the Woodford Formation (All M.R.), Sec. 16-14N-12WIM	160.00	CONTINENTAL RESOURCES INC	\$552,000.00	\$3,450.00
10	BLAINE	SW/4, less and except from the surface to the base of the Chester Formation and also less and except the Woodford Formation (All M.R.), Sec. 16-14N-12WIM	160.00	MARATHON OIL COMPANY	\$482,720.00	\$3,017.00
11	BLAINE	All that part of Lot 1 of Section 16-16N-12W, accreted to and lying within Section 9-16N-12W, less and except the Springer Formation (All M.R.), Sec. 09-16N-12WIM	0.01	HORIZONTAL BOP LLC	\$111.11	\$11,111.00
11	BLAINE	All that part of Lot 1 of Section 16-16N-12W, accreted to and lying within Section 9-16N-12W, less and except the Springer Formation (All M.R.), Sec. 09-16N-12WIM	0.01	MARATHON OIL COMPANY	\$60.19	\$6,019.00
11	BLAINE	All that part of Lot 1 of Section 16-16N-12W, accreted to and lying within Section 9-16N-12W, less and except the Springer Formation (All M.R.), Sec. 09-16N-12WIM	0.01	CONTINENTAL RESOURCES INC	\$15.00	\$1,500.00
12	BLAINE	All that part of Lot 1 of Section 16-16N-12WIM, accreted to and lying within Section 15-16N-12WIM (All M.R.), Sec. 15-16N-12WIM	0.01	HORIZONTAL BOP LLC	\$111.11	\$11,111.00
12	BLAINE	All that part of Lot 1 of Section 16-16N-12WIM, accreted to and lying within Section 15-16N-12WIM (All M.R.), Sec. 15-16N-12WIM	0.01	MARATHON OIL COMPANY	\$60.19	\$6,019.00
12	BLAINE	All that part of Lot 1 of Section 16-16N-12WIM, accreted to and lying within Section 15-16N-12WIM (All M.R.), Sec. 15-16N-12WIM	0.01	CONTINENTAL RESOURCES INC	\$40.50	\$4,050.00
13	BLAINE	NE/4 (All M.R.), Sec. 16-17N-12WIM	160.00	ATALAYA RESOURCES LLC	\$664,480.00	\$4,153.00
13	BLAINE	NE/4 (All M.R.), Sec. 16-17N-12WIM	160.00	VERNON L SMITH AND ASSOCIATES INC	\$200,000.00	\$1,250.00
14	BLAINE	NW/4 (All M.R.), Sec. 16-17N-12WIM	160.00	ATALAYA RESOURCES LLC	\$328,480.00	\$2,053.00
14	BLAINE	NW/4 (All M.R.), Sec. 16-17N-12WIM	160.00	VERNON L SMITH AND ASSOCIATES INC	\$200,000.00	\$1,250.00
15	BLAINE	SE/4 (All M.R.), Sec. 16-17N-12WIM	160.00	ATALAYA RESOURCES LLC	\$496,480.00	\$3,103.00
15	BLAINE	SE/4 (All M.R.), Sec. 16-17N-12WIM	160.00	VERNON L SMITH AND ASSOCIATES INC	\$200,000.00	\$1,250.00
16	BLAINE	SE/4, less and except from the surface to the base of the Springer Formation (1/2 M.R.), Sec. 01-13N-13WIM	80.00	MARATHON OIL COMPANY	\$121,040.00	\$1,513.00

16	BLAINE	SE/4, less and except from the surface to the base of the Springer Formation (1/2 M.R.), Sec. 01-13N-13WIM	80.00	CONTINENTAL RESOURCES INC	\$100,000.00	\$1,250.00
17	BLAINE	All that part of Lot 1 of Section 12-13N-13WIM, accreted to and lying within Section 11-13N-13W, less and except the Morrow Formation (1/2 M.R.), Sec. 11-13N-13WIM	26.05	MARATHON OIL COMPANY	\$39,413.65	\$1,513.00
17	BLAINE	All that part of Lot 1 of Section 12-13N-13WIM, accreted to and lying within Section 11-13N-13W, less and except the Morrow Formation (1/2 M.R.), Sec. 11-13N-13WIM	26.05	CONTINENTAL RESOURCES INC	\$32,562.50	\$1,250.00
18	BLAINE	SW/4 SW/4, less and except the Morrow Formation (1/2 M.R.), Sec. 11-13N-13WIM	20.00	MARATHON OIL COMPANY	\$30,260.00	\$1,513.00
18	BLAINE	SW/4 SW/4, less and except the Morrow Formation (1/2 M.R.), Sec. 11-13N-13WIM	20.00	CONTINENTAL RESOURCES INC	\$25,000.00	\$1,250.00
19	BLAINE	N/2 NW/4; SE/4 NW/4; Lot 1, less and except all accretion and riparian rights lying outside of Section 12-13N-13WIM and also less and except the Springer and Cherokee Formations (1/2 M.R.), Sec. 12-13N-13WIM	80.57	MARATHON OIL COMPANY	\$121,902.41	\$1,513.09
19	BLAINE	N/2 NW/4; SE/4 NW/4; Lot 1, less and except all accretion and riparian rights lying outside of Section 12-13N-13WIM and also less and except the Springer and Cherokee Formations (1/2 M.R.), Sec. 12-13N-13WIM	80.57	CONTINENTAL RESOURCES INC	\$120,855.00	\$1,500.09
20	BLAINE	SE/4, less and except the Springer and Cherokee Formations (1/2 M.R.), Sec. 12-13N-13WIM	80.00	MARATHON OIL COMPANY	\$121,040.00	\$1,513.00
20	BLAINE	SE/4, less and except the Springer and Cherokee Formations (1/2 M.R.), Sec. 12-13N-13WIM	80.00	CONTINENTAL RESOURCES INC	\$80,000.00	\$1,000.00
21	BLAINE	Lot 1, less and except the accretion and riparian rights lying outside of Section 13-13N-13W and also less and except the Springer Formation (All M.R.), Sec. 13-13N-13WIM	91.04	CONTINENTAL RESOURCES INC	\$141,112.00	\$1,550.00
21	BLAINE	Lot 1, less and except the accretion and riparian rights lying outside of Section 13-13N-13W and also less and except the Springer Formation (All M.R.), Sec. 13-13N-13WIM	91.04	MARATHON OIL COMPANY	\$137,743.52	\$1,513.00
22	BLAINE	Lots 3 and 7, less and except the accretion and riparian rights lying outside of Section 13-13N-13W and also less and except the Springer Formation (All M.R.), Sec. 13-13N-13WIM	100.49	MARATHON OIL COMPANY	\$152,041.37	\$1,513.00

22	BLAINE	Lots 3 and 7, less and except the accretion and riparian rights lying outside of Section 13-13N-13W and also less and except the Springer Formation (All M.R.), Sec. 13-13N-13WIM	100.49	CONTINENTAL RESOURCES INC	\$130,637.00	\$1,300.00
23	BLAINE	NE/4 (All M.R.), Sec. 16-16N-13WIM	160.00	ATALAYA RESOURCES LLC	\$328,480.00	\$2,053.00
23	BLAINE	NE/4 (All M.R.), Sec. 16-16N-13WIM	160.00	MARATHON OIL COMPANY	\$97,760.00	\$611.00
24	CADDO	NE/4, less and except the Cherokee Formation (1/2 M.R.), Sec. 07-12N-12WIM	80.00	CONTINENTAL RESOURCES INC	\$64,000.00	\$800.00
25	CADDO	NW/4, less and except the Cherokee Formation (All M.R.), Sec. 16-12N-12WIM	160.00	CONTINENTAL RESOURCES INC	\$125,600.00	\$785.00
26	CADDO	NE/4 (1/2 M.R.), Sec. 30-12N-12WIM	80.00	NO BIDS	\$0.00	\$0.00
27	CADDO	E/2 NE/4, less and except the Red Fork and Pink Sand Formations (1/2 M.R.), Sec. 34-12N-13WIM	40.00	NO BIDS	\$0.00	\$0.00
28	CADDO	W/2 NE/4, less and except the Red Fork Formation (1/2 M.R.), Sec. 34-12N-13WIM	40.00	NO BIDS	\$0.00	\$0.00
29	CADDO	SE/4 (1/2 M.R.), Sec. 34-12N-13WIM	80.00	NO BIDS	\$0.00	\$0.00
30	CANADIAN	Lot 8; NE/4 SE/4, less and except accretion and riparian rights lying outside of Section 13-10N-05WIM. Also, any use of the surface lands covered herein shall require the permission of the lessor. (All M.R.), Sec. 13-10N-05WIM	70.00	CITIZEN ENERGY II LLC	\$56,420.00	\$806.00
31	CANADIAN	N/2 SE/4; all that portion of S/2 SE/4 lying North of center line of Highway 66, any use of the surface lands covered herein shall require the permission of the lessor (All M.R.), Sec. 16-12N-07WIM	147.60	TODCO PROPERTIES INC	\$365,605.20	\$2,477.00
31	CANADIAN	N/2 SE/4; all that portion of S/2 SE/4 lying North of center line of Highway 66, any use of the surface lands covered herein shall require the permission of the lessor (All M.R.), Sec. 16-12N-07WIM	147.60	CITIZEN ENERGY II LLC	\$314,092.80	\$2,128.00
32	CANADIAN	SW/4, any use of the surface lands covered herein shall require the permission of the lessor (All M.R.), Sec. 16-12N-07WIM	160.00	TODCO PROPERTIES INC	\$396,320.00	\$2,477.00
32	CANADIAN	SW/4, any use of the surface lands covered herein shall require the permission of the lessor (All M.R.), Sec. 16-12N-07WIM	160.00	CITIZEN ENERGY II LLC	\$340,480.00	\$2,128.00
33	CUSTER	SE/4 (All M.R.), Sec. 36-14N-14WIM	160.00	CONTINENTAL RESOURCES INC	\$101,760.00	\$636.00

34	CUSTER	SW/4, less 6.76 acres for railroad and also less and except the Woodford Formation (1/2 M.R.), Sec. 02-15N-14WIM	76.62	CONTINENTAL RESOURCES INC	\$88,113.00	\$1,150.00
35	CUSTER	NE/4 NE/4, less and except the accretion and riparian rights lying outside of Section 23-15N-14W and also less and except the Atoka-Morrow Formation (1/2 M.R.), Sec. 23-15N-14WIM	17.43	CONTINENTAL RESOURCES INC	\$27,016.50	\$1,550.44
36	CUSTER	NW/4 (All M.R.), Sec. 16-13N-16WIM	160.00	NO BIDS	\$0.00	\$0.00
37	CUSTER	Lots 3 and 4; E/2 SW/4 (1/2 M.R.), Sec. 07-14N-16WIM	79.91	NO BIDS	\$0.00	\$0.00
38	DEWEY	NE/4, less and except the Woodford Formation (1/2 M.R.), Sec. 26-16N-14WIM	80.00	NO BIDS	\$0.00	\$0.00
39	DEWEY	N/2 SE/4, less and except the Chester Formation lying within the wellbore only of the Minton 1 well (1/2 M.R.), Sec. 02-16N-15WIM	40.00	VERNON L SMITH AND ASSOCIATES INC	\$30,000.00	\$750.00
40	DEWEY	NE/4, less and except the Woodford Formation (1/2 M.R.), Sec. 13-16N-15WIM	80.00	NO BIDS	\$0.00	\$0.00
41	DEWEY	Lots 5 and 6 (All M.R.), Sec. 36-20N-18WIM	77.66	RUIDOSO RESOURCES LLC	\$137,924.16	\$1,776.00
41	DEWEY	Lots 5 and 6 (All M.R.), Sec. 36-20N-18WIM	77.66	TAHOE LAND SERVICES LLC	\$77,854.15	\$1,002.50
41	DEWEY	Lots 5 and 6 (All M.R.), Sec. 36-20N-18WIM	77.66	BILL IRVIN LAND SERVICES LLC	\$58,245.00	\$750.00
41	DEWEY	Lots 5 and 6 (All M.R.), Sec. 36-20N-18WIM	77.66	DEVON ENERGY PRODUCTION COMPANY LP	\$54,594.98	\$703.00
42	DEWEY	Lots 7 and 8 (All M.R.), Sec. 36-20N-18WIM	79.32	RUIDOSO RESOURCES LLC	\$140,872.32	\$1,776.00
42	DEWEY	Lots 7 and 8 (All M.R.), Sec. 36-20N-18WIM	79.32	TAHOE LAND SERVICES LLC	\$79,518.30	\$1,002.50
42	DEWEY	Lots 7 and 8 (All M.R.), Sec. 36-20N-18WIM	79.32	BILL IRVIN LAND SERVICES LLC	\$59,490.00	\$750.00
42	DEWEY	Lots 7 and 8 (All M.R.), Sec. 36-20N-18WIM	79.32	DEVON ENERGY PRODUCTION COMPANY LP	\$55,761.96	\$703.00
43	ELLIS	NW/4 (All M.R.), Sec. 13-24N-23WIM	160.00	MURRAY STREET INVESTMENTS LLC	\$803.20	\$5.02
44	ELLIS	SW/4 (All M.R.), Sec. 13-24N-23WIM	160.00	MURRAY STREET INVESTMENTS LLC	\$803.20	\$5.02
45	ELLIS	NE/4 (1/2 M.R.), Sec. 21-24N-23WIM	80.00	TRUEBLOOD RESOURCES INC	\$6,000.00	\$75.00
46	ELLIS	S/2 NE/4 (1/2 M.R.), Sec. 24-24N-23WIM	40.00	NO BIDS	\$0.00	\$0.00
47	ELLIS	SE/4 (1/2 M.R.), Sec. 24-24N-23WIM	80.00	NO BIDS	\$0.00	\$0.00
48	ELLIS	N/2 SW/4 (1/2 M.R.), Sec. 24-24N-23WIM	40.00	NO BIDS	\$0.00	\$0.00
49	ELLIS	SE/4 (All M.R.), Sec. 36-24N-23WIM	160.00	NO BIDS	\$0.00	\$0.00

50	GARFIELD	SW/4, less and except the Mississippian Formation This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 13-23N-05WIM	160.00	SKPLYMOUTH LLC	\$24,000.00	\$150.00
51	GARFIELD	NE/4 (All M.R.), Sec. 36-21N-06WIM	160.00	NO BIDS	\$0.00	\$0.00
52	GARFIELD	NW/4 (All M.R.), Sec. 36-21N-06WIM	160.00	NO BIDS	\$0.00	\$0.00
53	GARFIELD	SE/4 (All M.R.), Sec. 36-21N-06WIM	160.00	NO BIDS	\$0.00	\$0.00
54	GARFIELD	SW/4 (All M.R.), Sec. 36-21N-06WIM	160.00	NO BIDS	\$0.00	\$0.00
55	GRADY	N/2 NW/4; N/2 S/2 NW/4, less and except the Woodford Formation (1/2 M.R.), Sec. 13-08N-05WIM	60.00	NO BIDS	\$0.00	\$0.00
56	GRADY	NW/4 SE/4; S/2 SE/4, less and except the Woodford Formation (1/2 M.R.), Sec. 24-08N-05WIM	60.00	NO BIDS	\$0.00	\$0.00
57	GRADY	SE/4 SW/4, less and except the Woodford Formation (1/2 M.R.), Sec. 24-08N-05WIM	20.00	NO BIDS	\$0.00	\$0.00
58	GRADY	NE/4 NE/4 SE/4; S/2 NE/4 SE/4; SE/4 SE/4; S/2 SW/4 SE/4, less and except the Mississippi Formation (1/2 M.R.), Sec. 07-09N-05WIM	45.00	CITIZEN ENERGY II LLC	\$145,125.00	\$3,225.00
58	GRADY	NE/4 NE/4 SE/4; S/2 NE/4 SE/4; SE/4 SE/4; S/2 SW/4 SE/4, less and except the Mississippi Formation (1/2 M.R.), Sec. 07-09N-05WIM	45.00	R D WILLIAMS & COMPANY	\$112,545.00	\$2,501.00
58	GRADY	NE/4 NE/4 SE/4; S/2 NE/4 SE/4; SE/4 SE/4; S/2 SW/4 SE/4, less and except the Mississippi Formation (1/2 M.R.), Sec. 07-09N-05WIM	45.00	TODCO PROPERTIES INC	\$111,465.00	\$2,477.00
58	GRADY	NE/4 NE/4 SE/4; S/2 NE/4 SE/4; SE/4 SE/4; S/2 SW/4 SE/4, less and except the Mississippi Formation (1/2 M.R.), Sec. 07-09N-05WIM	45.00	T S DUDLEY LAND COMPANY INC	\$67,815.00	\$1,507.00
58	GRADY	NE/4 NE/4 SE/4; S/2 NE/4 SE/4; SE/4 SE/4; S/2 SW/4 SE/4, less and except the Mississippi Formation (1/2 M.R.), Sec. 07-09N-05WIM	45.00	UNITED ENERGY LLC	\$45,045.00	\$1,001.00
59	GRADY	SE/4 (1/2 M.R.), Sec. 09-09N-05WIM	80.00	CITIZEN ENERGY II LLC	\$258,000.00	\$3,225.00
59	GRADY	SE/4 (1/2 M.R.), Sec. 09-09N-05WIM	80.00	R D WILLIAMS & COMPANY	\$200,080.00	\$2,501.00
59	GRADY	SE/4 (1/2 M.R.), Sec. 09-09N-05WIM	80.00	TODCO PROPERTIES INC	\$198,160.00	\$2,477.00
59	GRADY	SE/4 (1/2 M.R.), Sec. 09-09N-05WIM	80.00	T S DUDLEY LAND COMPANY INC	\$120,560.00	\$1,507.00
59	GRADY	SE/4 (1/2 M.R.), Sec. 09-09N-05WIM	80.00	OSAGE OIL & GAS PROPERTIES INC	\$83,400.00	\$1,105.00

59	GRADY	SE/4 (1/2 M.R.), Sec. 09-09N-05WIM	80.00	UNITED ENERGY LLC	\$60,080.00	\$751.00
60	GRADY	E/2 E/2 SW/4, less and except the Gibson and Mississippi Lime Formations (1/2 M.R.), Sec. 09-09N-05WIM	20.00	CITIZEN ENERGY II LLC	\$64,500.00	\$3,225.00
60	GRADY	E/2 E/2 SW/4, less and except the Gibson and Mississippi Lime Formations (1/2 M.R.), Sec. 09-09N-05WIM	20.00	R D WILLIAMS & COMPANY	\$50,020.00	\$2,501.00
60	GRADY	E/2 E/2 SW/4, less and except the Gibson and Mississippi Lime Formations (1/2 M.R.), Sec. 09-09N-05WIM	20.00	TODCO PROPERTIES INC	\$49,540.00	\$2,477.00
60	GRADY	E/2 E/2 SW/4, less and except the Gibson and Mississippi Lime Formations (1/2 M.R.), Sec. 09-09N-05WIM	20.00	T S DUDLEY LAND COMPANY INC	\$30,140.00	\$1,507.00
60	GRADY	E/2 E/2 SW/4, less and except the Gibson and Mississippi Lime Formations (1/2 M.R.), Sec. 09-09N-05WIM	20.00	UNITED ENERGY LLC	\$20,020.00	\$1,001.00
61	GRADY	SW/4 NE/4 SE/4; S/2 NW/4 SE/4; W/2 SE/4 SE/4; SW/4 SE/4, less and except from the surface to the base of the Mississippian Formation (1/2 M.R.), Sec. 21-09N-05WIM	45.00	CITIZEN ENERGY II LLC	\$145,125.00	\$3,225.00
61	GRADY	SW/4 NE/4 SE/4; S/2 NW/4 SE/4; W/2 SE/4 SE/4; SW/4 SE/4, less and except from the surface to the base of the Mississippian Formation (1/2 M.R.), Sec. 21-09N-05WIM	45.00	TODCO PROPERTIES INC	\$111,465.00	\$2,477.00
61	GRADY	SW/4 NE/4 SE/4; S/2 NW/4 SE/4; W/2 SE/4 SE/4; SW/4 SE/4, less and except from the surface to the base of the Mississippian Formation (1/2 M.R.), Sec. 21-09N-05WIM	45.00	T S DUDLEY LAND COMPANY INC	\$67,815.00	\$1,507.00
61	GRADY	SW/4 NE/4 SE/4; S/2 NW/4 SE/4; W/2 SE/4 SE/4; SW/4 SE/4, less and except from the surface to the base of the Mississippian Formation (1/2 M.R.), Sec. 21-09N-05WIM	45.00	UNITED ENERGY LLC	\$33,795.00	\$751.00
62	GRADY	SE/4 NE/4 SW/4; E/2 SE/4 SW/4, less and except from the surface to the base of the Mississippian Formation (1/2 M.R.), Sec. 21-09N-05WIM	15.00	CITIZEN ENERGY II LLC	\$48,375.00	\$3,225.00
62	GRADY	SE/4 NE/4 SW/4; E/2 SE/4 SW/4, less and except from the surface to the base of the Mississippian Formation (1/2 M.R.), Sec. 21-09N-05WIM	15.00	TODCO PROPERTIES INC	\$37,155.00	\$2,477.00
62	GRADY	SE/4 NE/4 SW/4; E/2 SE/4 SW/4, less and except from the surface to the base of the Mississippian Formation (1/2 M.R.), Sec. 21-09N-05WIM	15.00	T S DUDLEY LAND COMPANY INC	\$22,605.00	\$1,507.00

62	GRADY	SE/4 NE/4 SW/4; E/2 SE/4 SW/4, less and except from the surface to the base of the Mississippian Formation (1/2 M.R.), Sec. 21-09N-05WIM	15.00	UNITED ENERGY LLC	\$15,015.00	\$1,001.00
63	GRADY	SW/4 NW/4 NW/4, less and except the Lower Pennsylvanian Formation (1/2 M.R.), Sec. 26-09N-05WIM	5.00	CITIZEN ENERGY II LLC	\$16,125.00	\$3,225.00
63	GRADY	SW/4 NW/4 NW/4, less and except the Lower Pennsylvanian Formation (1/2 M.R.), Sec. 26-09N-05WIM	5.00	T S DUDLEY LAND COMPANY INC	\$12,540.00	\$2,508.00
63	GRADY	SW/4 NW/4 NW/4, less and except the Lower Pennsylvanian Formation (1/2 M.R.), Sec. 26-09N-05WIM	5.00	TODCO PROPERTIES INC	\$12,385.00	\$2,477.00
63	GRADY	SW/4 NW/4 NW/4, less and except the Lower Pennsylvanian Formation (1/2 M.R.), Sec. 26-09N-05WIM	5.00	UNITED ENERGY LLC	\$3,755.00	\$751.00
64	GRADY	S/2 SE/4, less and except the Lower Pennsylvanian Formation (1/2 M.R.), Sec. 26-09N-05WIM	40.00	CITIZEN ENERGY II LLC	\$129,000.00	\$3,225.00
64	GRADY	S/2 SE/4, less and except the Lower Pennsylvanian Formation (1/2 M.R.), Sec. 26-09N-05WIM	40.00	T S DUDLEY LAND COMPANY INC	\$100,320.00	\$2,508.00
64	GRADY	S/2 SE/4, less and except the Lower Pennsylvanian Formation (1/2 M.R.), Sec. 26-09N-05WIM	40.00	TODCO PROPERTIES INC	\$99,080.00	\$2,477.00
64	GRADY	S/2 SE/4, less and except the Lower Pennsylvanian Formation (1/2 M.R.), Sec. 26-09N-05WIM	40.00	UNITED ENERGY LLC	\$40,040.00	\$1,001.00
65	GRADY	S/2 SE/4 SE/4, less and except from the surface to the base of the Mississippi Lime Formation (1/2 M.R.), Sec. 29-09N-05WIM	10.00	CITIZEN ENERGY II LLC	\$32,250.00	\$3,225.00
65	GRADY	S/2 SE/4 SE/4, less and except from the surface to the base of the Mississippi Lime Formation (1/2 M.R.), Sec. 29-09N-05WIM	10.00	T S DUDLEY LAND COMPANY INC	\$25,080.00	\$2,508.00
65	GRADY	S/2 SE/4 SE/4, less and except from the surface to the base of the Mississippi Lime Formation (1/2 M.R.), Sec. 29-09N-05WIM	10.00	TODCO PROPERTIES INC	\$24,770.00	\$2,477.00
65	GRADY	S/2 SE/4 SE/4, less and except from the surface to the base of the Mississippi Lime Formation (1/2 M.R.), Sec. 29-09N-05WIM	10.00	R D WILLIAMS & COMPANY	\$21,570.00	\$2,157.00
65	GRADY	S/2 SE/4 SE/4, less and except from the surface to the base of the Mississippi Lime Formation (1/2 M.R.), Sec. 29-09N-05WIM	10.00	UNITED ENERGY LLC	\$7,510.00	\$751.00
66	GRADY	NE/4 NE/4 NE/4; S/2 NE/4 NE/4; N/2 SE/4 NE/4; SE/4 SE/4 NE/4 (All M.R.), Sec. 33-09N-05WIM	60.00	CITIZEN ENERGY II LLC	\$193,500.00	\$3,225.00
66	GRADY	NE/4 NE/4 NE/4; S/2 NE/4 NE/4; N/2 SE/4 NE/4; SE/4 SE/4 NE/4 (All M.R.), Sec. 33-09N-05WIM	60.00	T S DUDLEY LAND COMPANY INC	\$150,480.00	\$2,508.00

66	GRADY	NE/4 NE/4 NE/4; S/2 NE/4 NE/4; N/2 SE/4 NE/4; SE/4 SE/4 NE/4 (All M.R.), Sec. 33-09N-05WIM	60.00	TODCO PROPERTIES INC	\$148,620.00	\$2,477.00
66	GRADY	NE/4 NE/4 NE/4; S/2 NE/4 NE/4; N/2 SE/4 NE/4; SE/4 SE/4 NE/4 (All M.R.), Sec. 33-09N-05WIM	60.00	R D WILLIAMS & COMPANY	\$129,420.00	\$2,157.00
66	GRADY	NE/4 NE/4 NE/4; S/2 NE/4 NE/4; N/2 SE/4 NE/4; SE/4 SE/4 NE/4 (All M.R.), Sec. 33-09N-05WIM	60.00	UNITED ENERGY LLC	\$60,060.00	\$1,001.00
67	GRADY	W/2 SW/4 NW/4 (1/2 M.R.), Sec. 33-09N-05WIM	10.00	CITIZEN ENERGY II LLC	\$32,250.00	\$3,225.00
67	GRADY	W/2 SW/4 NW/4 (1/2 M.R.), Sec. 33-09N-05WIM	10.00	T S DUDLEY LAND COMPANY INC	\$25,080.00	\$2,508.00
67	GRADY	W/2 SW/4 NW/4 (1/2 M.R.), Sec. 33-09N-05WIM	10.00	TODCO PROPERTIES INC	\$24,770.00	\$2,477.00
67	GRADY	W/2 SW/4 NW/4 (1/2 M.R.), Sec. 33-09N-05WIM	10.00	R D WILLIAMS & COMPANY	\$21,570.00	\$2,157.00
67	GRADY	W/2 SW/4 NW/4 (1/2 M.R.), Sec. 33-09N-05WIM	10.00	HORIZONTAL BOP LLC	\$11,120.00	\$1,112.00
67	GRADY	W/2 SW/4 NW/4 (1/2 M.R.), Sec. 33-09N-05WIM	10.00	UNITED ENERGY LLC	\$7,500.00	\$750.00
68	GRADY	SW/4 NW/4, less and except the Osborne and Hart Formations (1/2 M.R.), Sec. 34-09N-05WIM	20.00	CITIZEN ENERGY II LLC	\$64,500.00	\$3,225.00
68	GRADY	SW/4 NW/4, less and except the Osborne and Hart Formations (1/2 M.R.), Sec. 34-09N-05WIM	20.00	T S DUDLEY LAND COMPANY INC	\$50,160.00	\$2,508.00
68	GRADY	SW/4 NW/4, less and except the Osborne and Hart Formations (1/2 M.R.), Sec. 34-09N-05WIM	20.00	TODCO PROPERTIES INC	\$49,540.00	\$2,477.00
68	GRADY	SW/4 NW/4, less and except the Osborne and Hart Formations (1/2 M.R.), Sec. 34-09N-05WIM	20.00	UNITED ENERGY LLC	\$20,020.00	\$1,001.00
69	GRADY	E/2 SW/4; East 20 acres of Lot 3; Southwest 9.31 acres of Lot 3; Lot 4, less and except the Osborne, Hoxbar and Skinner Formations (1/2 M.R.), Sec. 07-09N-06WIM	74.05	CITIZEN ENERGY II LLC	\$238,811.25	\$3,225.00
69	GRADY	E/2 SW/4; East 20 acres of Lot 3; Southwest 9.31 acres of Lot 3; Lot 4, less and except the Osborne, Hoxbar and Skinner Formations (1/2 M.R.), Sec. 07-09N-06WIM	74.05	R D WILLIAMS & COMPANY	\$185,199.05	\$2,501.00
69	GRADY	E/2 SW/4; East 20 acres of Lot 3; Southwest 9.31 acres of Lot 3; Lot 4, less and except the Osborne, Hoxbar and Skinner Formations (1/2 M.R.), Sec. 07-09N-06WIM	74.05	TODCO PROPERTIES INC	\$183,421.85	\$2,477.00
69	GRADY	E/2 SW/4; East 20 acres of Lot 3; Southwest 9.31 acres of Lot 3; Lot 4, less and except the Osborne, Hoxbar and Skinner Formations (1/2 M.R.), Sec. 07-09N-06WIM	74.05	OSAGE OIL & GAS PROPERTIES INC	\$81,825.25	\$1,105.00

69	GRADY	E/2 SW/4; East 20 acres of Lot 3; Southwest 9.31 acres of Lot 3; Lot 4, less and except the Osborne, Hoxbar and Skinner Formations (1/2 M.R.), Sec. 07-09N-06WIM	74.05	UNITED ENERGY LLC	\$74,124.05	\$1,001.00
70	KAY	NE/4 (All M.R.), Sec. 16-28N-02EIM	160.00	NO BIDS	\$0.00	\$0.00
71	KAY	NW/4 (1/2 M.R.), Sec. 16-28N-02EIM	80.00	NO BIDS	\$0.00	\$0.00
72	KAY	SE/4 (1/2 M.R.), Sec. 16-28N-02EIM	80.00	NO BIDS	\$0.00	\$0.00
73	KAY	SW/4 (1/2 M.R.), Sec. 16-28N-02EIM	80.00	NO BIDS	\$0.00	\$0.00
74	KINGFISHER	NW/4, less and except the Oswego Formation (All M.R.), Sec. 16-15N-05WIM	160.00	OKLAHOMA ENERGY ACQUISITIONS LP	\$80,000.00	\$500.00
75	KIOWA	NE/4 NE/4 (All M.R.), Sec. 13-07N-17WIM	40.00	MCENCO INC	\$650.00	\$16.25
75	KIOWA	NE/4 NE/4 (All M.R.), Sec. 13-07N-17WIM	40.00	WESTEND PETROLEUM LLC	\$408.00	\$10.20
76	KIOWA	NW/4 NE/4 (All M.R.), Sec. 13-07N-17WIM	40.00	MCENCO INC	\$650.00	\$16.25
76	KIOWA	NW/4 NE/4 (All M.R.), Sec. 13-07N-17WIM	40.00	WESTEND PETROLEUM LLC	\$408.00	\$10.20
77	KIOWA	SE/4 NE/4 (All M.R.), Sec. 13-07N-17WIM	40.00	MCENCO INC	\$650.00	\$16.25
77	KIOWA	SE/4 NE/4 (All M.R.), Sec. 13-07N-17WIM	40.00	WESTEND PETROLEUM LLC	\$408.00	\$10.20
78	KIOWA	SW/4 NE/4 (All M.R.), Sec. 13-07N-17WIM	40.00	MCENCO INC	\$650.00	\$16.25
78	KIOWA	SW/4 NE/4 (All M.R.), Sec. 13-07N-17WIM	40.00	WESTEND PETROLEUM LLC	\$408.00	\$10.20
79	KIOWA	NE/4 NW/4 (All M.R.), Sec. 13-07N-17WIM	40.00	MCENCO INC	\$650.00	\$16.25
79	KIOWA	NE/4 NW/4 (All M.R.), Sec. 13-07N-17WIM	40.00	WESTEND PETROLEUM LLC	\$408.00	\$10.20
80	KIOWA	NW/4 NW/4 (All M.R.), Sec. 13-07N-17WIM	40.00	MCENCO INC	\$650.00	\$16.25
80	KIOWA	NW/4 NW/4 (All M.R.), Sec. 13-07N-17WIM	40.00	WESTEND PETROLEUM LLC	\$408.00	\$10.20
81	KIOWA	SE/4 NW/4 (All M.R.), Sec. 13-07N-17WIM	40.00	MCENCO INC	\$650.00	\$16.25
81	KIOWA	SE/4 NW/4 (All M.R.), Sec. 13-07N-17WIM	40.00	WESTEND PETROLEUM LLC	\$408.00	\$10.20
82	KIOWA	SW/4 NW/4 (All M.R.), Sec. 13-07N-17WIM	40.00	MCENCO INC	\$650.00	\$16.25
82	KIOWA	SW/4 NW/4 (All M.R.), Sec. 13-07N-17WIM	40.00	WESTEND PETROLEUM LLC	\$408.00	\$10.20
83	KIOWA	NE/4 SE/4 (All M.R.), Sec. 13-07N-17WIM	40.00	MCENCO INC	\$650.00	\$16.25
83	KIOWA	NE/4 SE/4 (All M.R.), Sec. 13-07N-17WIM	40.00	WESTEND PETROLEUM LLC	\$408.00	\$10.20
84	KIOWA	NW/4 SE/4 (All M.R.), Sec. 13-07N-17WIM	40.00	MCENCO INC	\$650.00	\$16.25
84	KIOWA	NW/4 SE/4 (All M.R.), Sec. 13-07N-17WIM	40.00	WESTEND PETROLEUM LLC	\$408.00	\$10.20

85	KIOWA	SE/4 SE/4 (All M.R.), Sec. 13-07N-17WIM	40.00	MCENCO INC	\$650.00	\$16.25
85	KIOWA	SE/4 SE/4 (All M.R.), Sec. 13-07N-17WIM	40.00	WESTEND PETROLEUM LLC	\$408.00	\$10.20
86	KIOWA	SW/4 SE/4 (All M.R.), Sec. 13-07N-17WIM	40.00	MCENCO INC	\$650.00	\$16.25
86	KIOWA	SW/4 SE/4 (All M.R.), Sec. 13-07N-17WIM	40.00	WESTEND PETROLEUM LLC	\$408.00	\$10.20
87	KIOWA	NE/4 SW/4 (All M.R.), Sec. 13-07N-17WIM	40.00	MCENCO INC	\$650.00	\$16.25
87	KIOWA	NE/4 SW/4 (All M.R.), Sec. 13-07N-17WIM	40.00	WESTEND PETROLEUM LLC	\$408.00	\$10.20
88	KIOWA	NW/4 SW/4 (All M.R.), Sec. 13-07N-17WIM	40.00	MCENCO INC	\$650.00	\$16.25
88	KIOWA	NW/4 SW/4 (All M.R.), Sec. 13-07N-17WIM	40.00	WESTEND PETROLEUM LLC	\$408.00	\$10.20
89	KIOWA	SE/4 SW/4 (All M.R.), Sec. 13-07N-17WIM	40.00	MCENCO INC	\$650.00	\$16.25
89	KIOWA	SE/4 SW/4 (All M.R.), Sec. 13-07N-17WIM	40.00	WESTEND PETROLEUM LLC	\$408.00	\$10.20
90	KIOWA	SW/4 SW/4 (All M.R.), Sec. 13-07N-17WIM	40.00	MCENCO INC	\$650.00	\$16.25
90	KIOWA	SW/4 SW/4 (All M.R.), Sec. 13-07N-17WIM	40.00	WESTEND PETROLEUM LLC	\$408.00	\$10.20
91	KIOWA	NE/4 NE/4 This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-07N-17WIM	40.00	MCENCO INC	\$650.00	\$16.25
91	KIOWA	NE/4 NE/4 This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-07N-17WIM	40.00	WESTEND PETROLEUM LLC	\$408.00	\$10.20
92	KIOWA	NW/4 NE/4 This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-07N-17WIM	40.00	MCENCO INC	\$650.00	\$16.25
92	KIOWA	NW/4 NE/4 This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-07N-17WIM	40.00	WESTEND PETROLEUM LLC	\$408.00	\$10.20
93	KIOWA	SE/4 NE/4 This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-07N-17WIM	40.00	MCENCO INC	\$650.00	\$16.25

93	KIOWA	SE/4 NE/4 This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-07N-17WIM	40.00	WESTEND PETROLEUM LLC	\$408.00	\$10.20
94	KIOWA	SW/4 NE/4 This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-07N-17WIM	40.00	MCENCO INC	\$650.00	\$16.25
94	KIOWA	SW/4 NE/4 This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-07N-17WIM	40.00	WESTEND PETROLEUM LLC	\$408.00	\$10.20
95	KIOWA	NE/4 NW/4 This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-07N-17WIM	40.00	MCENCO INC	\$650.00	\$16.25
95	KIOWA	NE/4 NW/4 This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-07N-17WIM	40.00	WESTEND PETROLEUM LLC	\$408.00	\$10.20
96	KIOWA	NW/4 NW/4 This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-07N-17WIM	40.00	MCENCO INC	\$650.00	\$16.25
96	KIOWA	NW/4 NW/4 This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-07N-17WIM	40.00	WESTEND PETROLEUM LLC	\$408.00	\$10.20
97	KIOWA	SE/4 NW/4 This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-07N-17WIM	40.00	MCENCO INC	\$650.00	\$16.25
97	KIOWA	SE/4 NW/4 This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-07N-17WIM	40.00	WESTEND PETROLEUM LLC	\$408.00	\$10.20

98	KIOWA	SW/4 NW/4 This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-07N-17WIM	40.00	MCENCO INC	\$650.00	\$16.25
98	KIOWA	SW/4 NW/4 This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-07N-17WIM	40.00	WESTEND PETROLEUM LLC	\$408.00	\$10.20
99	KIOWA	NE/4 SE/4 This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-07N-17WIM	40.00	MCENCO INC	\$650.00	\$16.25
99	KIOWA	NE/4 SE/4 This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-07N-17WIM	40.00	WESTEND PETROLEUM LLC	\$408.00	\$10.20
100	KIOWA	NW/4 SE/4 This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-07N-17WIM	40.00	MCENCO INC	\$650.00	\$16.25
100	KIOWA	NW/4 SE/4 This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-07N-17WIM	40.00	WESTEND PETROLEUM LLC	\$408.00	\$10.20
101	KIOWA	SE/4 SE/4 This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-07N-17WIM	40.00	MCENCO INC	\$650.00	\$16.25
101	KIOWA	SE/4 SE/4 This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-07N-17WIM	40.00	WESTEND PETROLEUM LLC	\$408.00	\$10.20
102	KIOWA	SW/4 SE/4 This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-07N-17WIM	40.00	MCENCO INC	\$650.00	\$16.25

102	KIOWA	SW/4 SE/4 This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-07N-17WIM	40.00	WESTEND PETROLEUM LLC	\$408.00	\$10.20
103	KIOWA	NE/4 SW/4 This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-07N-17WIM	40.00	MCENCO INC	\$650.00	\$16.25
103	KIOWA	NE/4 SW/4 This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-07N-17WIM	40.00	WESTEND PETROLEUM LLC	\$408.00	\$10.20
104	KIOWA	NW/4 SW/4 This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-07N-17WIM	40.00	MCENCO INC	\$650.00	\$16.25
104	KIOWA	NW/4 SW/4 This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-07N-17WIM	40.00	WESTEND PETROLEUM LLC	\$408.00	\$10.20
105	KIOWA	SE/4 SW/4 This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-07N-17WIM	40.00	MCENCO INC	\$650.00	\$16.25
105	KIOWA	SE/4 SW/4 This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-07N-17WIM	40.00	WESTEND PETROLEUM LLC	\$408.00	\$10.20
106	KIOWA	SW/4 SW/4 This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-07N-17WIM	40.00	MCENCO INC	\$650.00	\$16.25
106	KIOWA	SW/4 SW/4 This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-07N-17WIM	40.00	WESTEND PETROLEUM LLC	\$408.00	\$10.20

107	MAJOR	NE/4 NW/4 (All M.R.), Sec. 07-22N-14WIM	40.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$35,000.00	\$875.00
108	MCCLAIN	SE/4 SE/4 SE/4 (1/2 M.R.), Sec. 11-06N-03WIM	5.00	T S DUDLEY LAND COMPANY INC	\$3,770.00	\$754.00
109	MCCLAIN	W/2 SE/4 SW/4; SW/4 SW/4 (1/2 M.R.), Sec. 12-06N-03WIM	30.00	T S DUDLEY LAND COMPANY INC	\$22,620.00	\$754.00
110	MCCLAIN	NW/4 NE/4 (1/2 M.R.), Sec. 13-06N-03WIM	20.00	T S DUDLEY LAND COMPANY INC	\$15,080.00	\$754.00
111	MCCLAIN	NE/4 NW/4; E/2 NW/4 NW/4; NW/4 NW/4 NW/4; E/2 SE/4 NW/4 (1/2 M.R.), Sec. 13-06N-03WIM	45.00	T S DUDLEY LAND COMPANY INC	\$33,930.00	\$754.00
112	MCCLAIN	S/2 SW/4; S/2 NE/4 SW/4, less and except the Hunton and Viola Formations (1/2 M.R.), Sec. 25-07N-03WIM	50.00	NO BIDS	\$0.00	\$0.00
113	MCCLAIN	Lots 3 and 4; N/2 S/2 NW/4; SE/4 SE/4 NW/4 (All M.R.), Sec. 01-06N-04WIM	129.52	T S DUDLEY LAND COMPANY INC	\$324,836.16	\$2,508.00
113	MCCLAIN	Lots 3 and 4; N/2 S/2 NW/4; SE/4 SE/4 NW/4 (All M.R.), Sec. 01-06N-04WIM	129.52	NEWFIELD EXPLORATION MID-CONTINENT INC	\$252,693.52	\$1,951.00
114	MCCLAIN	S/2 N/2 SE/4 (1/2 M.R.), Sec. 13-06N-04WIM	20.00	T S DUDLEY LAND COMPANY INC	\$50,160.00	\$2,508.00
114	MCCLAIN	S/2 N/2 SE/4 (1/2 M.R.), Sec. 13-06N-04WIM	20.00	NEWFIELD EXPLORATION MID-CONTINENT INC	\$39,020.00	\$1,951.00
115	MCCLAIN	W/2 NW/4; W/2 E/2 NW/4 (1/2 M.R.), Sec. 23-07N-04WIM	60.00	T S DUDLEY LAND COMPANY INC	\$150,480.00	\$2,508.00
115	MCCLAIN	W/2 NW/4; W/2 E/2 NW/4 (1/2 M.R.), Sec. 23-07N-04WIM	60.00	NEWFIELD EXPLORATION MID-CONTINENT INC	\$117,060.00	\$1,951.00
116	MCCLAIN	NW/4 NW/4 SW/4; NE/4 NW/4 SW/4, less 1 acre off the East side of the NE/4 NW/4 SW/4 (1/2 M.R.), Sec. 23-07N-04WIM	9.50	T S DUDLEY LAND COMPANY INC	\$23,826.00	\$2,508.00
116	MCCLAIN	NW/4 NW/4 SW/4; NE/4 NW/4 SW/4, less 1 acre off the East side of the NE/4 NW/4 SW/4 (1/2 M.R.), Sec. 23-07N-04WIM	9.50	NEWFIELD EXPLORATION MID-CONTINENT INC	\$18,534.50	\$1,951.00
117	MCCLAIN	The North 1 acre of the SW/4 NW/4 SW/4 (All M.R.), Sec. 23-07N-04WIM	1.00	T S DUDLEY LAND COMPANY INC	\$2,508.00	\$2,508.00
117	MCCLAIN	The North 1 acre of the SW/4 NW/4 SW/4 (All M.R.), Sec. 23-07N-04WIM	1.00	NEWFIELD EXPLORATION MID-CONTINENT INC	\$1,951.00	\$1,951.00
117	MCCLAIN	The North 1 acre of the SW/4 NW/4 SW/4 (All M.R.), Sec. 23-07N-04WIM	1.00	HORIZONTAL BOP LLC	\$1,112.00	\$1,112.00
118	OKMULGEE	Lots 3 and 4; SW/4 NW/4 (1/2 M.R.), Sec. 03-13N-14EIM	61.46	NO BIDS	\$0.00	\$0.00
119	PAYNE	NE/4 (1/2 M.R.), Sec. 16-19N-01EIM	80.00	NO BIDS	\$0.00	\$0.00
120	PAYNE	NW/4 (1/2 M.R.), Sec. 16-19N-01EIM	80.00	NO BIDS	\$0.00	\$0.00
121	PAYNE	SE/4 (1/2 M.R.), Sec. 16-19N-01EIM	80.00	NO BIDS	\$0.00	\$0.00
122	PAYNE	SW/4 (1/2 M.R.), Sec. 16-19N-01EIM	80.00	NO BIDS	\$0.00	\$0.00
123	PAYNE	NE/4 (6.25%), Sec. 13-19N-01WIM	10.00	WITHDRAWN	\$0.00	\$0.00

124	WASHITA	NW/4, less and except the Pennsylvanian-Granite Wash Formation within the wellbore of the Meget 1-12 well. (All M.R.), Sec. 12-08N-20WIM	160.00	R MICHAEL LORTZ	\$8,920.00	\$55.75
125	WOODWARD	Lots 3 and 5; S/2 NE/4, less and except any accretion and riparian rights lying outside of Section 16-20N-17WIM (All M.R.), Sec. 16-20N-17WIM	97.28	BILL IRVIN LAND SERVICES LLC	\$72,960.00	\$750.00
125	WOODWARD	Lots 3 and 5; S/2 NE/4, less and except any accretion and riparian rights lying outside of Section 16-20N-17WIM (All M.R.), Sec. 16-20N-17WIM	97.28	DEVON ENERGY PRODUCTION COMPANY LP	\$68,387.84	\$703.00
125	WOODWARD	Lots 3 and 5; S/2 NE/4, less and except any accretion and riparian rights lying outside of Section 16-20N-17WIM (All M.R.), Sec. 16-20N-17WIM	97.28	TAHOE LAND SERVICES LLC	\$63,475.20	\$652.50
126	WOODWARD	All that part of Lot 3 accreted to and lying within the NE/4 NW/4, less and except the Chester Formation (All M.R.), Sec. 16-20N-17WIM	50.50	BILL IRVIN LAND SERVICES LLC	\$37.50	\$0.74
126	WOODWARD	All that part of Lot 3 accreted to and lying within the NE/4 NW/4, less and except the Chester Formation (All M.R.), Sec. 16-20N-17WIM	50.50	DEVON ENERGY PRODUCTION COMPANY LP	\$35.15	\$0.70
126	WOODWARD	All that part of Lot 3 accreted to and lying within the NE/4 NW/4, less and except the Chester Formation (All M.R.), Sec. 16-20N-17WIM	50.50	TAHOE LAND SERVICES LLC	\$32.63	\$0.65
127	WOODWARD	SE/4, less and except the Morrow Formation (1/2 M.R.), Sec. 29-20N-18WIM	80.00	RUIDOSO RESOURCES LLC	\$142,080.00	\$1,776.00
127	WOODWARD	SE/4, less and except the Morrow Formation (1/2 M.R.), Sec. 29-20N-18WIM	80.00	BILL IRVIN LAND SERVICES LLC	\$60,000.00	\$750.00
127	WOODWARD	SE/4, less and except the Morrow Formation (1/2 M.R.), Sec. 29-20N-18WIM	80.00	DEVON ENERGY PRODUCTION COMPANY LP	\$56,240.00	\$703.00
128	WOODWARD	NE/4 (All M.R.), Sec. 33-20N-18WIM	160.00	RUIDOSO RESOURCES LLC	\$284,160.00	\$1,776.00
128	WOODWARD	NE/4 (All M.R.), Sec. 33-20N-18WIM	160.00	BILL IRVIN LAND SERVICES LLC	\$120,000.00	\$750.00
128	WOODWARD	NE/4 (All M.R.), Sec. 33-20N-18WIM	160.00	DEVON ENERGY PRODUCTION COMPANY LP	\$112,480.00	\$703.00
129	WOODWARD	NW/4 (All M.R.), Sec. 33-20N-18WIM	160.00	RUIDOSO RESOURCES LLC	\$284,160.00	\$1,776.00
129	WOODWARD	NW/4 (All M.R.), Sec. 33-20N-18WIM	160.00	BILL IRVIN LAND SERVICES LLC	\$120,000.00	\$750.00
129	WOODWARD	NW/4 (All M.R.), Sec. 33-20N-18WIM	160.00	DEVON ENERGY PRODUCTION COMPANY LP	\$112,480.00	\$703.00
130	WOODWARD	Lots 3 and 4 (All M.R.), Sec. 33-20N-18WIM	74.70	RUIDOSO RESOURCES LLC	\$132,667.20	\$1,776.00
130	WOODWARD	Lots 3 and 4 (All M.R.), Sec. 33-20N-18WIM	74.70	BILL IRVIN LAND SERVICES LLC	\$56,025.00	\$750.00
130	WOODWARD	Lots 3 and 4 (All M.R.), Sec. 33-20N-18WIM	74.70	DEVON ENERGY PRODUCTION COMPANY LP	\$52,514.10	\$703.00

131	WOODWARD	Lots 1 and 2 (All M.R.), Sec. 33-20N-18WIM	73.04	RUIDOSO RESOURCES LLC	\$129,719.04	\$1,776.00
131	WOODWARD	Lots 1 and 2 (All M.R.), Sec. 33-20N-18WIM	73.04	BILL IRVIN LAND SERVICES LLC	\$54,780.00	\$750.00
131	WOODWARD	Lots 1 and 2 (All M.R.), Sec. 33-20N-18WIM	73.04	DEVON ENERGY PRODUCTION COMPANY LP	\$51,347.12	\$703.00
132	WOODWARD	NE/4 (All M.R.), Sec. 36-20N-18WIM	160.00	RUIDOSO RESOURCES LLC	\$284,160.00	\$1,776.00
132	WOODWARD	NE/4 (All M.R.), Sec. 36-20N-18WIM	160.00	TAHOE LAND SERVICES LLC	\$160,400.00	\$1,002.50
132	WOODWARD	NE/4 (All M.R.), Sec. 36-20N-18WIM	160.00	BILL IRVIN LAND SERVICES LLC	\$120,000.00	\$750.00
132	WOODWARD	NE/4 (All M.R.), Sec. 36-20N-18WIM	160.00	DEVON ENERGY PRODUCTION COMPANY LP	\$112,480.00	\$703.00
133	WOODWARD	Lots 3 and 4 (All M.R.), Sec. 36-20N-18WIM	82.34	RUIDOSO RESOURCES LLC	\$146,235.84	\$1,776.00
133	WOODWARD	Lots 3 and 4 (All M.R.), Sec. 36-20N-18WIM	82.34	TAHOE LAND SERVICES LLC	\$82,545.85	\$1,002.50
133	WOODWARD	Lots 3 and 4 (All M.R.), Sec. 36-20N-18WIM	82.34	BILL IRVIN LAND SERVICES LLC	\$61,755.00	\$750.00
133	WOODWARD	Lots 3 and 4 (All M.R.), Sec. 36-20N-18WIM	82.34	DEVON ENERGY PRODUCTION COMPANY LP	\$57,885.02	\$703.00
134	WOODWARD	Lots 1 and 2 (All M.R.), Sec. 36-20N-18WIM	80.68	RUIDOSO RESOURCES LLC	\$143,287.68	\$1,776.00
134	WOODWARD	Lots 1 and 2 (All M.R.), Sec. 36-20N-18WIM	80.68	TAHOE LAND SERVICES LLC	\$80,881.70	\$1,002.50
134	WOODWARD	Lots 1 and 2 (All M.R.), Sec. 36-20N-18WIM	80.68	BILL IRVIN LAND SERVICES LLC	\$60,510.00	\$750.00
134	WOODWARD	Lots 1 and 2 (All M.R.), Sec. 36-20N-18WIM	80.68	DEVON ENERGY PRODUCTION COMPANY LP	\$56,718.04	\$703.00
135	WOODWARD	SW/4 (All M.R.), Sec. 16-20N-19WIM	160.00	RUIDOSO RESOURCES LLC	\$140,320.00	\$877.00
135	WOODWARD	SW/4 (All M.R.), Sec. 16-20N-19WIM	160.00	BILL IRVIN LAND SERVICES LLC	\$120,000.00	\$750.00
135	WOODWARD	SW/4 (All M.R.), Sec. 16-20N-19WIM	160.00	DEVON ENERGY PRODUCTION COMPANY LP	\$112,480.00	\$703.00

RE: ASSIGNMENTS OF OIL AND GAS MINING LEASES APPROVED:

<u>Lease #</u>	<u>County</u>	<u>Legal Description</u>	<u>Assignor</u>	<u>Assignee</u>
CS-4268	TEXAS	NE/4 of Sec. 16-02N-18ECM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-4269	TEXAS	NW/4 of Sec. 16-02N-18ECM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-4270	TEXAS	SW/4 of Sec. 16-02N-18ECM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-6100	CARTER	ALL OF THE N/2 NE/4 SW/4 AND ALL OF THE N/2 NW/4 SW/4, LESS AND EXCEPT A TRACT OUT OF THE N/2 NW/2 SW/4 OF SEC. 8-1S-3W AS FOLLOWS: BEGINNING AT THE NW CORNER OF SW/4 OF SECTION 8, THENCE SOUTH ALONG THE SECTION LINE A DISTANCE OF 487' THENCE NORTH 79 DEGREES 22 MINUTES EAST A DISTANCE OF 1153' THENCE NORTH 0 DEGREES 30 MINUTES EAST A DISTANCE OF 273', THENCE WESTERLY TO THE PLACE OF BEGINNING of Sec. 08-01S-03WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-7321	WOODWARD	NE/4 of Sec. 24-22N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-7322	WOODWARD	SE/4 of Sec. 24-22N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-7426	MAJOR	LOTS 3 & 4; S/2 NW/4 of Sec. 05-20N-13WIM	CARMEN ACQUISITION LLC	CHESAPEAKE EXPLORATION LLC
CS-7427	MAJOR	SW/4 (1/2 M.R.) of Sec. 05-20N-13WIM	CARMEN ACQUISITION LLC	CHESAPEAKE EXPLORATION LLC
CS-7460	MAJOR	SE/4 of Sec. 16-22N-16WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-7519	MAJOR	S/2 NW/4 (1/2 M.R.) of Sec. 04-20N-13WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-7863	HASKELL	N/2 NE/4 (1/2 M.R.) of Sec. 05-07N-20EIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-8156	HASKELL	E/2 NW/4; N/2 SW/4 (1/2 M.R.) of Sec. 12-07N-19EIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-8279	LEFLORE	E/2 SW/4 SE/4; SE/4 SE/4 of Sec. 36-09N-25EIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP

CS-8812	HASKELL	SW/4 SW/4 NE/4; NW/4 (1/2 M.R.) of Sec. 20-08N-21EIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-8813	HASKELL	N/2 SW/4 (1/2 M.R.) of Sec. 20-08N-21EIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-9015	MAJOR	LOTS 1 & 2 of Sec. 05-20N-13WIM	CARMEN ACQUISITION LLC	CHESAPEAKE EXPLORATION LLC
CS-9135	BEAVER	SE/4 (1/2 M.R.) of Sec. 13-04N-24ECM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-9839	HASKELL	NW/4 (1/2 M.R.) of Sec. 26-08N-21EIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-10689	LEFLORE	LOTS 5, 6 & 7; E/2 SW/4; NW/4 NW/4 SE/4 (1/2 M.R.) of Sec. 06-07N-24EIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-10961	MAJOR	LOTS 7, 8 & 9 EXTENDING TO THE CENTER OF THE CIMARRON RIVER (SEC. 3-22N-14WIM) of Sec. 02-22N-14WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-10961	MAJOR	LOTS 7, 8 & 9 EXTENDING TO THE CENTER OF THE CIMARRON RIVER (SEC. 3-22N-14WIM) of Sec. 03-22N-14WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-10995	BEAVER	SE/4 (1/2 M.R.) of Sec. 26-05N-22ECM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-11155	WOODWARD	E/2 NE/4; SW/4 NE/4; SE/4 NW/4 of Sec. 11-22N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-11299	GRADY	S/2 SW/4 NW/4; NW/4 SW/4; N/2 SW/4 SW/4; SW/4 SW/4 SW/4 (1/2 M.R.) of Sec. 11-07N-05WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-11996	BLAINE	NW/4 of Sec. 36-19N-12WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-11997	BLAINE	SE/4 of Sec. 36-19N-12WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-11998	BLAINE	SW/4 of Sec. 36-19N-12WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-12242	CANADIAN	LOTS 1 & 2; E/2 SW/4, EXTENDING SOUTHWESTWARDLY TO THE CENTER OF THE SOUTH CANADIAN RIVER of Sec. 35-12N-10WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP

CS-12242	CANADIAN	LOTS 1 & 2; E/2 SW/4, EXTENDING SOUTHWESTWARDLY TO THE CENTER OF THE SOUTH CANADIAN RIVER of Sec. 36-12N-10WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-12243	CANADIAN	SE/4 of Sec. 36-12N-10WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-12364	BLAINE	NE/4 of Sec. 36-16N-11WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-12414	ALFALFA	NE/4 of Sec. 16-24N-12WIM	CARMEN ACQUISITION LLC	CHESAPEAKE EXPLORATION LLC
CS-12924	BEAVER	SE/4 (1/2 M.R.) of Sec. 09-06N-28ECM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-12925	BEAVER	SW/4 (1/2 M.R.) of Sec. 10-06N-28ECM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-13300	WOODS	SE/4 (1/2 M.R.) of Sec. 23-24N-13WIM	CARMEN ACQUISITION LLC	CHESAPEAKE EXPLORATION LLC
CS-13409	BLAINE	LOTS 1 & 2, EXTENDING WESTWARD TO THE CENTER OF RIVER BED of Sec. 16-14N-13WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-13409	BLAINE	LOTS 1 & 2, EXTENDING WESTWARD TO THE CENTER OF RIVER BED of Sec. 17-14N-13WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-13655	ROGER MILLS	E/2 NE/4; SE/4 (1/2 M.R.) of Sec. 29-13N-22WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-13656	ROGER MILLS	SE/4 NW/4; E/2 SW/4; SW/4 SW/4 (1/2 M.R.) of Sec. 29-13N-22WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-13855	WOODS	LOT 3 A/K/A NE/4 NW/4 (1/2 M.R.) of Sec. 06-23N-13WIM	CARMEN ACQUISITION LLC	CHESAPEAKE EXPLORATION LLC
CS-13856	WOODS	S/2 S/2 of Sec. 01-23N-14WIM	CARMEN ACQUISITION LLC	CHESAPEAKE EXPLORATION LLC
CS-13863	DEWEY	E/2 NE/4; SE/4 (1/2 M.R.) of Sec. 33-17N-20WIM	CARMEN ACQUISITION LLC	CHESAPEAKE EXPLORATION LLC
CS-13864	DEWEY	W/2 SW/4 (1/2 M.R.) of Sec. 34-17N-20WIM	CARMEN ACQUISITION LLC	CHESAPEAKE EXPLORATION LLC
CS-13919	ROGER MILLS	W/2 NW/4 of Sec. 14-12N-21WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP

CS-14169	BEAVER	SE/4 (1/2 M.R.) of Sec. 33-03N-21ECM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-14350	PITTSBURG	SW/4 SE/4; S/2 S/2 SW/4 (1/2 M.R.) of Sec. 13-08N-17EIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-14520	ROGER MILLS	E/2 NE/4; W/2 NW/4 (1/2 M.R.) of Sec. 23-15N-23WIM	CARMEN ACQUISITION LLC	CHESAPEAKE EXPLORATION LLC
CS-14521	ROGER MILLS	SE/4 (1/2 M.R.) of Sec. 23-15N-23WIM	CARMEN ACQUISITION LLC	CHESAPEAKE EXPLORATION LLC
CS-14522	ROGER MILLS	SW/4 (1/2 M.R.) of Sec. 23-15N-23WIM	CARMEN ACQUISITION LLC	CHESAPEAKE EXPLORATION LLC
CS-14523	ROGER MILLS	W/2 NE/4; NW/4 (1/2 M.R.) of Sec. 24-15N-23WIM	CARMEN ACQUISITION LLC	CHESAPEAKE EXPLORATION LLC
CS-14523	ROGER MILLS	W/2 NE/4; NW/4 (1/2 M.R.) of Sec. 24-15N-23WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-14650	CUSTER	NE/4 NW/4 NE/4; S/2 NW/4 NE/4; SW/4 NE/4; E/2 SE/4; NW/4 SE/4; NE/4 SW/4; W/2 SW/4 (1/2 M.R.) of Sec. 04-13N-19WIM	CARMEN ACQUISITION LLC	CHESAPEAKE EXPLORATION LLC
CS-14677	CUSTER	NW/4 (1/2 M.R.) of Sec. 20-12N-16WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-14751	CUSTER	SW/4 SW/4 (1/2 M.R.) of Sec. 03-13N-19WIM	CARMEN ACQUISITION LLC	CHESAPEAKE EXPLORATION LLC
CS-15038	WASHITA	W/2 SW/4 (1/2 M.R.) of Sec. 23-10N-19WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-15406	DEWEY	NE/4 of Sec. 17-16N-17WIM	CARMEN ACQUISITION LLC	CHESAPEAKE EXPLORATION LLC
CS-15406	DEWEY	NE/4 of Sec. 17-16N-17WIM	CHESAPEAKE EXPLORATION LLC	ENCINO ANADARKO ACQUISITION LLC
CS-15495	CUSTER	LOTS 1 & 2; E/2 NW/4 of Sec. 18-14N-20WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-15496	CUSTER	LOTS 3 & 4; E/2 SW/4 of Sec. 18-14N-20WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-15866	CANADIAN	LOT 9 (AKA SW/4 SW/4), LOT 10 (AKA N/2 NW/4 SW/4) & LOT 12 (AKA S/2 NW/4 SW/4) (1/2 M.R.) of Sec. 04-13N-09WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP

CS-16650	LATIMER	NE/4 NE/4; NORTH 18 ACRES OF SE/4 NE/4 (1/2 M.R.) of Sec. 13-05N-19EIM	CARMEN ACQUISITION LLC	CHESAPEAKE EXPLORATION LLC
CS-16651	LATIMER	N/2 NE/4; ALL THAT PART OF SE/4 NE/4; N/2 SW/4 NE/4; SE/4 SW/4 NE/4 LYING NORTH AND EAST OF BANDY CREEK; E/2 NE/4 SE/4 (1/2 M.R.) of Sec. 14-05N-19EIM	CARMEN ACQUISITION LLC	CHESAPEAKE EXPLORATION LLC
CS-17091	ROGER MILLS	S/2 NE/4; E/2 SE/4 (1/2 M.R.) of Sec. 17-14N-22WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-17171	LATIMER	S/2 S/2 SE/4 of Sec. 11-05N-19EIM	CARMEN ACQUISITION LLC	CHESAPEAKE EXPLORATION LLC
CS-17172	LATIMER	N/2 NE/4; N/2 SE/4 NE/4; THAT PART OF SW/4 NE/4 LYING NORTH OF CRI & P R.R. of Sec. 12-05N-19EIM	CARMEN ACQUISITION LLC	CHESAPEAKE EXPLORATION LLC
CS-17344	LATIMER	S/2 SE/4 (1/2 M.R.) of Sec. 07-05N-20EIM	CARMEN ACQUISITION LLC	CHESAPEAKE EXPLORATION LLC
CS-17344	LATIMER	S/2 SE/4 (1/2 M.R.) of Sec. 07-05N-20EIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-18267	DEWEY	NW/4, L&E MISSISSIPPI AND OSWEGO of Sec. 36-17N-18WIM	CARMEN ACQUISITION LLC	CHESAPEAKE EXPLORATION LLC
CS-19666	LATIMER	S/2 SE/4, FROM THE SURFACE TO THE BASE OF THE ATOKA, LESS AND EXCEPT THE CECIL FORMATION, PRODUCING FROM A DEPTH OF 11,341' TO A DEPTH OF 11,445', AND ALSO FROM A DEPTH OF 12,200' TO A DEPTH OF 12,382', AS FOUND IN THE BUTZER #1-7 WELL, LOCATED IN THE CENTER OF THE SE/4 of Sec. 07-05N-20EIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-19776	MAJOR	LOTS 1 & 2 A/K/A N/2 NE/4 (1/2 M.R.) of Sec. 06-20N-13WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-19777	MAJOR	S/2 NE/4 (1/2 M.R.) of Sec. 06-20N-13WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-19898	MAJOR	N/2 SE/4, LESS AND EXCEPT THE RED FORK FORMATION, PRODUCING FROM A DEPTH OF 7497' TO A DEPTH OF 7514', AS FOUND IN THE KATY #1 WELL, LOCATED IN THE NW/4 SE/4 of Sec. 06-20N-13WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP

CS-19899	MAJOR	S/2 SE/4, LESS AND EXCEPT THE RED FORK FORMATION, PRODUCING FROM A DEPTH OF 7,497' TO A DEPTH OF 7,514', AS FOUND IN THE KATY #1 WELL, LOCATED IN THE NW/4 SE/4 of Sec. 06-20N-13WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-20231	WOODWARD	NE/4 of Sec. 16-23N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-20232	WOODWARD	SE/4 (ALL M.R.) of Sec. 16-23N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-22085	DEWEY	NE/4, LESS & EXCEPT THE MORROW COMMON SOURCE OF SUPPLY, PERFORATED FROM 11,222 FEET TO 11,522 FEET, IN THE DOROTHY FERGUSON #1-17 WELL AND THE KOEHN #1-A WELL, LOCATED IN THE SE/4 AND NW/4 of Sec. 17-16N-17WIM	CHESAPEAKE EXPLORATION LLC	ENCINO ANADARKO ACQUISITION
CS-22186	ROGER MILLS	SW/4 NE/4, LESS AND EXCEPT THE MARMATON FORMATION WITHIN THE CAFFEY #19-1 WELL, LOCATED IN CENTER OF S/2 SW/4 (1/2 M.R.) of Sec. 19-14N-22WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-22187	ROGER MILLS	SE/4 NW/4, LESS AND EXCEPT THE MARMATON FORMATION WITHIN THE WELLBORE OF THE CAFFEY #19-1 WELL LOCATED IN THE CENTER OF THE S/2 SW/4 (1/2 M.R.) of Sec. 19-14N-22WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-22188	ROGER MILLS	NW/4 SE/4, LESS AND EXCEPT THE MARMATON FORMATION WITHIN THE WELLBORE OF THE CAFFEY #19-1 WELL LOCATED IN THE CENTER OF THE S/2 SW/4 (1/2 M.R.) of Sec. 19-14N-22WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-22189	ROGER MILLS	NE/4 SW/4, LESS AND EXCEPT THE MARMATON FORMATION WITHIN THE WELLBORE OF THE CAFFEY #19-1 WELL LOCATED IN THE CENTER OF THE S/2 SW/4 (1/2 M.R.) of Sec. 19-14N-22WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-22524	CANADIAN	LOTS 9, 10 & 12, EXCLUDING ANY ACCRETION AND RIPARIAN RIGHTS LYING OUTSIDE SEC. 4-13N-9W, LESS AND EXCEPT THE MORROW COMMON SOURCE OF SUPPLY, PERFORATED FROM A DEPTH OF 9,893 FEET TO 10,021 FEET, AS FOUND IN THE SCHWEITZER #4-1 WELL, LOCATED IN THE NE/4 NE/4 (1/2 M.R.) of Sec. 04-13N-09WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP

CS-22564	ELLIS	LOT 2 A/K/A NW/4 NE/4; SW/4 NE/4 (1/2 M.R.) of Sec. 05-19N-23WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-22787	ELLIS	E/2 SE/4 (1/2 M.R.) of Sec. 28-20N-23WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-22847	LEFLORE	N/2 SE/4 NW/4 (1/2 M.R.) of Sec. 15-06N-25EIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-22848	LEFLORE	SW/4 SE/4 (1/2 M.R.) of Sec. 15-06N-25EIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-22849	LEFLORE	E/2 SE/4 SW/4; ALL THAT PART OF E/2 NE/4 SW/4 LYING SOUTH OF A LINE 444.5 FEET SOUTH OF NW CORNER OF E/2 NE/4 SW/4, RUNNING EAST TO THE CHANNEL OF A CERTAIN SLOUGH, A DISTANCE OF 328 FEET, COVERING THAT PORTION OF E/2 NE/4 SW/4 LYING WEST OF SAID SLOUGH AND SOUTH OF SAID LINE (1/2 M.R.) of Sec. 15-06N-25EIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-22850	LEFLORE	S/2 NE/4 NE/4; NE/4 NW/4 NE/4; W/2 NW/4 NE/4; SW/4 NE/4 (1/2 M.R.) of Sec. 21-06N-25EIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-22851	LEFLORE	SE/4 (1/2 M.R.) of Sec. 21-06N-25EIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-22859	LEFLORE	SW/4 SW/4, LESS 1 ACRE AND LESS COAL AND ASPHALT (1/2 M.R.) of Sec. 13-06N-26EIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-23212	ELLIS	NE/4 (1/2 M.R.) of Sec. 33-21N-25WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-23213	ELLIS	NW/4 (1/2 M.R.) of Sec. 33-21N-25WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-23450	COMANCHE	NW/4 of Sec. 35-03N-09WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-23452	COMANCHE	SW/4 of Sec. 36-03N-09WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-23562	WASHITA	NE/4 of Sec. 16-08N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-23563	WASHITA	NW/4 of Sec. 16-08N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-23564	WASHITA	SE/4 of Sec. 16-08N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP

CS-23565	WASHITA	SW/4 of Sec. 16-08N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-23834	BLAINE	NE/4 of Sec. 36-17N-11WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-24041	BLAINE	SE/4 of Sec. 16-14N-12WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-24042	BLAINE	SW/4 of Sec. 16-14N-12WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-24066	DEWEY	LOTS 7 & 8 A/K/A N/2 NW/4, EXTENDING NORTHERLY TO THE CENTER OF THE BED OF THE CIMARRON RIVER; S/2 SW/4 of Sec. 16-16N-18WIM	CHESAPEAKE EXPLORATION LLC	ENCINO ANADARKO ACQUISITION LLC
CS-24066	DEWEY	LOTS 7 & 8 A/K/A N/2 NW/4, EXTENDING NORTHERLY TO THE CENTER OF THE BED OF THE CIMARRON RIVER; S/2 SW/4 of Sec. 16-16N-18WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-24132	HUGHES	SW/4 (1/2 M.R.) of Sec. 24-06N-11EIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-24157	LEFLORE	NE/4 (1/2 M.R.) of Sec. 07-06N-26EIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-24159	LEFLORE	ALL THAT PART OF NW/4 SE/4 LYING NORTH AND WEST OF THE POTEAU RIVER AND ALL THAT PART OF LOT 4 A/K/A SW/4 SW/4 AND SE/4 SW/4 LYING SOUTH OF THE POTEAU RIVER (1/2 M.R.) LEASE INTEREST REVISED TO 81.76 ACRES PER TITLE OPINION DATED 10-20-04; 651.92 AC SECTION of Sec. 07-06N-26EIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-24223	BLAINE	SW/4, LESS 3 ACRES FOR RAILROAD RIGHT-OF-WAY (1/2 M.R.) of Sec. 32-17N-13WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-24247	PITTSBURG	E/2 NW/4; E/2 SW/4 NW/4, LESS AND EXCEPT THE CROMWELL COMMON SOURCE OF SUPPLY, PERFORATED FROM 6,354 FEET TO 6,417 FEET AS FOUND IN THE MILLER "AG" #1 WELL IN NW/4 (1/2 M.R.) of Sec. 13-06N-13EIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-24420	MAJOR	LOTS 3 & 4 A/K/A N/2 NW/4; S/2 NW/4 of Sec. 01-22N-15WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP

CS-24475	MAJOR	E/2 NE/4, LESS 1 ACRE IN NE CORNER FOR CEMETERY (1/2 M.R.) of Sec. 21-20N-14WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-24535	COAL	S/2 SE/4, LESS 2 ACRES FOR SCHOOL IN SE CORNER AND LESS AND EXCEPT COAL AND ASPHALT RIGHTS (1/2 M.R.) of Sec. 01-01N-10EIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-24550	HARPER	NW/4 of Sec. 21-26N-21WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-24594	WOODS	NE/4 SE/4 (1/2 M.R.) of Sec. 24-29N-18WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-24641	WASHITA	SW/4, LESS AND EXCEPT THE DES MOINES GRANITE WASH COMMON SOURCE OF SUPPLY of Sec. 16-09N-19WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-24642	WASHITA	SW/4 of Sec. 01-08N-20WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-24704	HUGHES	SW/4 NW/4 of Sec. 05-04N-10EIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-24705	HUGHES	W/2 SW/4 of Sec. 05-04N-10EIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-24737	MARSHALL	NE/4 NW/4 of Sec. 26-05S-06EIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-24738	MARSHALL	SE/4 NW/4 of Sec. 26-05S-06EIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-24739	MARSHALL	NE/4 SE/4 of Sec. 26-05S-06EIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-24741	MARSHALL	SE/4 SE/4 of Sec. 26-05S-06EIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-24742	MARSHALL	SW/4 SE/4 of Sec. 26-05S-06EIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-24743	MARSHALL	NE/4 SW/4 of Sec. 26-05S-06EIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-24782	WASHITA	SE/4 (1/2 M.R.) of Sec. 06-11N-18WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-24783	WASHITA	E/2 SW/4; LOTS 6 & 7 A/K/A W/2 SW/4 (1/2 M.R.) of Sec. 06-11N-18WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-25198	WOODWARD	NE/4 of Sec. 36-24N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP

CS-25199	WOODWARD	SE/4 of Sec. 36-24N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-25200	WOODWARD	SW/4 of Sec. 36-24N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-25220	COMANCHE	NE/4 of Sec. 36-03N-10WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-25221	COMANCHE	NW/4 of Sec. 36-03N-10WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-25222	COMANCHE	SE/4 of Sec. 36-03N-10WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-25223	COMANCHE	SW/4 of Sec. 36-03N-10WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-25273	MAJOR	LOTS 1 & 2 A/K/A N/2 NE/4, LESS AND EXCEPT THE RED FORK AND UNCONFORMITY CHESTER COMMON SOURCES OF SUPPLY of Sec. 06-20N-13WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-25274	MAJOR	S/2 NE/4, LESS AND EXCEPT THE UNCONFORMITY CHESTER COMMON SOURCE OF SUPPLY of Sec. 06-20N-13WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-25275	MAJOR	SE/4, LESS AND EXCEPT THE UNCONFORMITY CHESTER COMMON SOURCE OF SUPPLY of Sec. 06-20N-13WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-25276	MAJOR	SW/4 of Sec. 36-23N-15WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-25325	WASHITA	NW/4 of Sec. 20-09N-16WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-25326	WASHITA	NW/4 of Sec. 08-11N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-25327	WASHITA	NW/4 NE/4; S/2 NE/4 of Sec. 09-11N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-25328	WASHITA	NW/4 LESS 10.46 ACRES FOR RAILROAD of Sec. 09-11N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-25500	CUSTER	S/2 SE/4 of Sec. 32-15N-18WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-25501	CUSTER	S/2 SW/4 of Sec. 32-15N-18WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-25660	WASHITA	NE/4 of Sec. 13-11N-18WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP

CS-25661	WASHITA	SE/4 of Sec. 13-11N-18WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-25662	WASHITA	SE/4, LESS & EXCEPT THE UPPER MORROW COMMON SOURCE OF SUPPLY of Sec. 14-11N-18WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-25663	WASHITA	NE/4 of Sec. 24-11N-18WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-25722	CUSTER	LOTS 1 & 2; S/2 NE/4 of Sec. 06-14N-18WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-25723	CUSTER	LOTS 3, 4 & 5; SE/4 NW/4 of Sec. 06-14N-18WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-26075	WOODWARD	NW/4 of Sec. 36-24N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-26218	WOODS	LOTS 6 & 7; E/2 SW/4, LESS 6.06 ACRES MORE OR LESS AS PER WARANTY DEED TO BUFFALO NW RAILWAY CO, LESS & EXCEPT THE TONKAWA COMMON SOURCE OF SUPPLY of Sec. 06-25N-16WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-26760	MARSHALL	NW/4 NE/4 SW/4; S/2 NE/4 SW/4; SE/4 SW/4 of Sec. 31-05S-07EIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-27156	WOODWARD	LOTS 3 AND 4 of Sec. 30-23N-18WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
CS-28161	DEWEY	NW/4 of Sec. 35-16N-18WIM	CHESAPEAKE EXPLORATION LLC	ENCINO ANADARKO ACQUISITION LLC
CS-28162	DEWEY	SW/4 of Sec. 35-16N-18WIM	CHESAPEAKE EXPLORATION LLC	ENCINO ANADARKO ACQUISITION LLC
CS-28855	CUSTER	NW/4 of Sec. 22-15N-17WIM	CHESAPEAKE EXPLORATION LLC	ENCINO ANADARKO ACQUISITION LLC
CS-28856	CUSTER	SE/4 of Sec. 22-15N-17WIM	CHESAPEAKE EXPLORATION LLC	ENCINO ANADARKO ACQUISITION LLC
CS-29555	ELLIS	S/2 SE/4, less and except the Morrow formation of Sec. 02-21N-26WIM	STRAT LAND EXPLORATION CO	B & K RESOURCES INC
CS-29555	ELLIS	S/2 SE/4, less and except the Morrow formation of Sec. 02-21N-26WIM	STRAT LAND EXPLORATION CO	DARDEN RESOURCES INC
CS-29555	ELLIS	S/2 SE/4, less and except the Morrow formation of Sec. 02-21N-26WIM	STRAT LAND EXPLORATION CO	EXPLORER RESOURCES CORP

CS-29555	ELLIS	S/2 SE/4, less and except the Morrow formation of Sec. 02-21N-26WIM	STRAT LAND EXPLORATION CO	RUSTY RESOURCES LLC
CS-29555	ELLIS	S/2 SE/4, less and except the Morrow formation of Sec. 02-21N-26WIM	STRAT LAND EXPLORATION CO	SILVER OAK ENERGY PARTNERS LLC
CS-29882	ROGER MILLS	SW/4 of Sec. 25-15N-21WIM	VERNON L SMITH AND ASSOCIATES INC	DEVON ENERGY PRODUCTION COMPANY LP
CS-29947	CUSTER	NE/4 of Sec. 13-15N-20WIM	VERNON L SMITH AND ASSOCIATES INC	DEVON ENERGY PRODUCTION COMPANY LP
CS-29994	ROGER MILLS	NE/4, less 3 acres for school of Sec. 23-15N-21WIM	VERNON L SMITH AND ASSOCIATES INC	DEVON ENERGY PRODUCTION COMPANY LP
CS-30045	CUSTER	NE/4 of Sec. 16-15N-19WIM	VERNON L SMITH AND ASSOCIATES INC	DEVON ENERGY PRODUCTION COMPANY LP
CS-30226	ROGER MILLS	S/2 SE/4, less and except the Tonkawa Formation of Sec. 20-15N-21WIM	VERNON L SMITH AND ASSOCIATES INC	DEVON ENERGY PRODUCTION COMPANY LP
CS-30227	ROGER MILLS	S/2 SW/4, less and except the Tonkawa Formation of Sec. 20-15N-21WIM	VERNON L SMITH AND ASSOCIATES INC	DEVON ENERGY PRODUCTION COMPANY LP
EI-2336	GRADY	SE/4 SW/4 SW/4; SW/4 SE/4 SW/4 (1/2 M.R.) of Sec. 02-04N-06WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
EI-2474	WOODS	NE/4 (1/2 M.R.) of Sec. 14-24N-13WIM	CARMEN ACQUISITION LLC	CHESAPEAKE EXPLORATION LLC
EI-2529	WOODWARD	NW/4 of Sec. 13-22N-19WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
EI-2622	ROGER MILLS	SW/4 SW/4 (1/2 M.R.) of Sec. 14-12N-21WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
EI-2809	WASHITA	NE/4 (1/2 M.R.) of Sec. 26-11N-18WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
EI-2810	WASHITA	SE/4 NW/4; E/2 SW/4 (1/2 M.R.) of Sec. 26-11N-18WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
EI-3604	WASHITA	NW/4, L&E THE MORROW FORMATION AS FOUND IN THE WALTON #1-10 WELL PRODUCING FROM A DEPTH OF 16,455' TO 16,460' IN THE SW/4 (1/2 M.R.) of Sec. 10-11N-18WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP

EI-3721	ROGER MILLS	E/2 SE/4 (1/2 M.R.) of Sec. 14-13N-21WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
EI-3969	ROGER MILLS	NE/4 (1/2 M.R.) of Sec. 13-13N-21WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
EI-3971	WOODS	NW/4 (1/2 M.R.) of Sec. 21-29N-14WIM	CMX INC	DORADO E&P PARTNERS LLC
EI-4436	DEWEY	NE/4, LESS & EXCEPT THE MORROW FORMATION, PERFORATED FROM A DEPTH OF 10,112 FEET TO 10,167 FEET, AS FOUND IN THE D. HUNTER #1-29 WELL, LOCATED IN THE NE/4 of Sec. 29-18N-17WIM	CARMEN ACQUISITION LLC	CHESAPEAKE EXPLORATION LLC
EI-4531	GRADY	SE/4 NE/4 (1/2 M.R.) of Sec. 21-05N-06WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
EI-4532	GRADY	E/2 SE/4 (1/2 M.R.) of Sec. 21-05N-06WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
EI-4533	GRADY	SW/4 NW/4 (1/2 M.R.) of Sec. 22-05N-06WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
EI-4534	GRADY	NW/4 SW/4 (1/2 M.R.) of Sec. 22-05N-06WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
EI-4535	GRADY	SW/4 SW/4 (1/2 M.R.) of Sec. 22-05N-06WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
EI-4705	STEPHENS	W/2 E/2 SE/4; W/2 SE/4 of Sec. 13-02N-09WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
EI-4706	STEPHENS	SW/4 of Sec. 13-02N-09WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
EI-4877	LEFLORE	NE/4 SE/4 (1/2 M.R.) of Sec. 23-07N-26EIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
EI-4961	BECKHAM	S/2 SE/4, LESS AND EXCEPT A 1.01 ACRE TRACT BEGINNING AT THE NW CORNER OF THE S/2 SE/4 MEASURING 6 RODS N AND S BY 27 RODS E AND W (1/2 M.R.) of Sec. 31-10N-24WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
EI-4979	COAL	SE/4 (1/2 M.R.) of Sec. 06-01N-11EIM	SM ENERGY COMPANY	BRAVO ARKOMA LLC

EI-4980	COAL	LOT 6 A/K/A NW/4 SW/4; LOT 7 A/K/A SW/4 SW/4; E/2 SW/4 of Sec. 06-01N-11EIM	SM ENERGY COMPANY	BRAVO ARKOMA LLC
EI-5070	STEPHENS	W/2 E/2 NE/4; W/2 NE/4, INSOFAR AND ONLY INSOFAR AS COVERS RIGHTS BELOW THE BASE OF THE LOWER HOXBAR COMMON SOURCE OF SUPPLY, ENCOUNTERED AT 7,740 FEET AS FOUND IN THE OTAY #1-13 WELL LOCATED IN THE SW/4 of Sec. 13-02N-09WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
EI-5071	STEPHENS	NW/4, INSOFAR AND ONLY INSOFAR AS COVERS RIGHTS BELOW THE BASE OF THE LOWER HOXBAR COMMON SOURCE THE OTAY #1-13 WELL LOCATED IN THE SW/4 of Sec. 13-02N-09WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
EI-5072	STEPHENS	W/2 E/2 SE/4; W/2 SE/4, INSOFAR AND ONLY INSOFAR AS COVERS RIGHTS BELOW THE BASE OF THE LOWER HOXBAR COMMON SOURCE OF SUPPLY, ENCOUNTERED AT 7,740 FEET AS FOUND IN THE OTAY #1-13 WELL LOCATED IN THE SW/4 of Sec. 13-02N-09WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
EI-5073	STEPHENS	SW/4, INSOFAR AND ONLY INSOFAR AS COVERS RIGHTS BELOW THE BASE OF THE LOWER HOXBAR COMMON SOURCE OF SUPPLY, ENCOUNTERED AT 7,740 FEET AS FOUND IN THE OTAY #1-13 WELL LOCATED IN THE SW/4 of Sec. 13-02N-09WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
EI-5125	PITTSBURG	N/2 NE/4; N/2 SW/4 NE/4, LESS AND EXCEPT THE BOOCH AND HARTSHORNE COMMON SOURCES OF SUPPLY (1/2 M.R.) of Sec. 23-05N-13EIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
EI-5203	WOODWARD	NE/4 of Sec. 13-24N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
EI-5220	ROGER MILLS	E/2 NE/4 (1/2 M.R.) of Sec. 23-13N-21WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
EI-5264	WASHITA	SW/4 of Sec. 20-09N-16WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
EI-5648	COAL	S/2 SW/4, LESS AND EXCEPT FROM THE SURFACE TO THE BASE OF THE WAPANUCKA FORMATION of Sec. 09-01N-10EIM	SM ENERGY COMPANY	BRAVO ARKOMA LLC

EI-5756	COAL	SW/4, LESS AND EXCEPT THE WOODFORD FORMATION CLO GROSS ACREAGE SHOULD BE 136.36 ACRES of Sec. 05-01N-11EIM	SM ENERGY COMPANY	BRAVO ARKOMA LLC
EI-5800	KAY	NE/4 of Sec. 13-26N-01EIM	DEVON ENERGY PRODUCTION COMPANY LP	SPECIAL ENERGY CORPORATION
EI-5800	KAY	NE/4 of Sec. 13-26N-01EIM	SPECIAL ENERGY CORPORATION	STILLWATER MISSISSIPPI LLC
EI-5801	KAY	NW/4 of Sec. 13-26N-01EIM	DEVON ENERGY PRODUCTION COMPANY LP	SPECIAL ENERGY CORPORATION
EI-5801	KAY	NW/4 of Sec. 13-26N-01EIM	SPECIAL ENERGY CORPORATION	STILLWATER MISSISSIPPI LLC
EI-5802	KAY	SE/4 of Sec. 13-26N-01EIM	DEVON ENERGY PRODUCTION COMPANY LP	SPECIAL ENERGY CORPORATION
EI-5802	KAY	SE/4 of Sec. 13-26N-01EIM	SPECIAL ENERGY CORPORATION	STILLWATER MISSISSIPPI LLC
EI-5803	KAY	SW/4 of Sec. 13-26N-01EIM	DEVON ENERGY PRODUCTION COMPANY LP	SPECIAL ENERGY CORPORATION
EI-5803	KAY	SW/4 of Sec. 13-26N-01EIM	SPECIAL ENERGY CORPORATION	STILLWATER MISSISSIPPI LLC
EI-30233	WASHITA	SE/4 NW/4, less and except the Des Moines Formation of Sec. 26-11N-18WIM	TODCO PROPERTIES INC	KAISER-FRANCIS OIL COMPANY
EI-30234	WASHITA	E/2 SW/4, less and except the Des Moines Formation of Sec. 26-11N-18WIM	TODCO PROPERTIES INC	KAISER-FRANCIS OIL COMPANY
LU-89	BEAVER	NE/4 SE/4 of Sec. 18-03N-28ECM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
LU-339	BEAVER	SE/4 SW/4 of Sec. 26-06N-28ECM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
LU-463	WOODWARD	SW/4 SE/4 (ALL M.R.) of Sec. 25-24N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
LU-512	WOODWARD	W/2 NE/4 of Sec. 12-24N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
LU-513	WOODWARD	E/2 SW/4; SW/4 SW/4 of Sec. 12-24N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP

LU-515	WOODWARD	LOT 4 A/K/A NW/4 NW/4 of Sec. 05-24N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
LU-521	WOODWARD	SW/4 of Sec. 02-24N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
LU-522	WOODWARD	SE/4 NE/4 of Sec. 11-24N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
LU-523	WOODWARD	SE/4 of Sec. 11-24N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
LU-529	WOODWARD	S/2 NW/4 of Sec. 24-24N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
LU-538	WOODWARD	LOTS 1 & 2 A/K/A N/2 NE/4; S/2 NE/4 of Sec. 03-24N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
LU-551	WOODWARD	LOTS 1 & 2; SE/4 NE/4, LESS AND EXCEPT THE CHESTER COMMON SOURCE OF SUPPLY of Sec. 01-23N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
LU-552	WOODWARD	LOT 4, LESS AND EXCEPT THE CHESTER COMMON SOURCE OF SUPPLY of Sec. 01-23N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
LU-553	WOODWARD	NE/4 SE/4, LESS AND EXCEPT THE CHESTER COMMON SOURCE OF SUPPLY of Sec. 01-23N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
NS-1346	WOODS	NE/4 NE/4 of Sec. 17-26N-16WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
NS-1359	LEFLORE	NE/4 NE/4 (1/2 M.R.) of Sec. 16-07N-27EIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
NS-1362	ROGER MILLS	NE/4 SE/4 of Sec. 04-15N-23WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
NS-1421	WOODS	SW/4 SE/4 of Sec. 28-23N-14WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
OA-95	LATIMER	SW/4 NE/4, LESS AND EXCEPT 1.17 ACRES FOR MISSOURI, KANSAS & TEXAS RAILROAD RIGHT-OF-WAY (1/2 M.R.) of Sec. 33-06N-18EIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
OA-96	LATIMER	NW/4 SE/4 (1/2 M.R.) of Sec. 33-06N-18EIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
OS-1440	LEFLORE	NW/4 SE/4, LESS AND EXCEPT COAL AND ASPHALT (1/2 M.R.) of Sec. 13-06N-26EIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP

OS-1441	WOODS	NW/4 NW/4; S/2 NW/4 of Sec. 23-24N-16WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
OS-1442	WOODS	SW/4 SE/4 of Sec. 23-24N-16WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
OS-1443	WOODS	SW/4 of Sec. 23-24N-16WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
OS-1444	WOODWARD	NW/4 NW/4 of Sec. 35-25N-18WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
OS-1570	WOODS	N/2 SW/4; SE/4 SW/4 of Sec. 22-24N-16WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
OS-1581	WOODS	S/2 NW/4, LESS & EXCEPT THE TONKAWA COMMON SOURCE OF SUPPLY of Sec. 15-24N-16WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
OS-1582	WOODS	SW/4, LESS & EXCEPT THE TONKAWA COMMON SOURCE OF SUPPLY of Sec. 15-24N-16WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
PB-1118	HARPER	NW/4, LESS AND EXCEPT THE TONKAWA COMMON SOURCE OF SUPPLY, PERFORATED FROM 5,833 FEET TO 5,856 FEET, AS FOUND IN THE STATE OF OKLAHOMA 33 #1 WELL (LOCATED IN THE C SW/4) AND IN THE FEE #1 WELL (LOCATED IN THE SE/4) of Sec. 33-25N-25WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
PB-1119	HARPER	SW/4, LESS AND EXCEPT THE TONKAWA COMMON SOURCE OF SUPPLY, PERFORATED FROM 5,833 FEET TO 5,856 FEET, AS FOUND IN THE STATE OF OKLAHOMA 33 #1 WELL (LOCATED IN THE C SW/4) AND IN THE FEE #1 WELL (LOCATED IN THE SE/4) of Sec. 33-25N-25WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
PB-1291	WOODS	SE/4 of Sec. 33-25N-15WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
RO-136	PAYNE	NE/4 SW/4 (1/4 M.R.) of Sec. 07-18N-02EIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
RO-137	PAYNE	LOT 3 AKA NW/4 SW/4 (1/4 M.R.) of Sec. 07-18N-02EIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
UP-310	WOODWARD	SE/4 SE/4 of Sec. 10-24N-18WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP

UP-390	WOODWARD	W/2 NW/4; N/2 SW/4 of Sec. 08-25N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
UP-534	WOODWARD	SE/4 NE/4 of Sec. 10-26N-19WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
UP-535	WOODWARD	N/2 SE/4 of Sec. 10-26N-19WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
UP-596	BEAVER	N/2 NE/4; SE/4 NE/4 of Sec. 23-06N-21ECM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
UP-597	BEAVER	SW/4 SE/4 of Sec. 23-06N-21ECM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
UP-645	BEAVER	E/2 NW/4; LOTS 1 & 2 A/K/A W/2 NW/4 of Sec. 07-01N-20ECM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
UP-646	BEAVER	W/2 SE/4 of Sec. 07-01N-20ECM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
UP-647	BEAVER	E/2 SW/4; LOTS 3 & 4 A/K/A W/2 SW/4 of Sec. 07-01N-20ECM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
UP-657	WOODWARD	W/2 NW/4, LESS AND EXCEPT THE CHESTER COMMON SOURCE OF SUPPLY, PERFORATED FROM 5,976 FEET TO 6,128 FEET AS FOUND IN THE SIMPSON-WALKER #1-8 WELL LOCATED IN THE NW/4 of Sec. 08-25N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
UP-658	WOODWARD	SE/4, LESS AND EXCEPT THE CHESTER COMMON SOURCE OF SUPPLY, PERFORATED FROM 5,976 FEET TO 6,128 FEET AS FOUND IN THE SIMPSON-WALKER #1-8 WELL LOCATED IN THE NW/4 of Sec. 08-25N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
UP-659	WOODWARD	N/2 SW/4, LESS AND EXCEPT THE CHESTER COMMON SOURCE OF SUPPLY, PERFORATED FROM 5,976 FEET TO 6,128 FEET AS FOUND IN THE SIMPSON-WALKER #1-8 WELL LOCATED IN THE NW/4 of Sec. 08-25N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
UP-660	WOODWARD	NE/4 of Sec. 12-26N-19WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
UP-661	WOODWARD	NW/4 NW/4; S/2 NW/4 of Sec. 12-26N-19WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP

UP-662	WOODWARD	N/2 SE/4 of Sec. 12-26N-19WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
UP-663	WOODWARD	N/2 SW/4 of Sec. 12-26N-19WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
UP-664	WASHITA	E/2 SW/4 (1/2 M.R.) of Sec. 17-09N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
UP-665	PITTSBURG	SW/4 NE/4 NE/4; S/2 NW/4 NE/4; S/2 NE/4, LESS AND EXCEPT THE BOOCH COMMON SOURCE OF SUPPLY, PERFORATED FROM 2,589 FEET TO 2,656 FEET AS FOUND IN THE CRAWFORD #1-19 WELL (NE/4) AND CRAWFORD #2-19 WELL (NW/4) (1/2 M.R.) of Sec. 19-06N-14EIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
UP-666	PITTSBURG	SE/4, LESS AND EXCEPT THE BOOCH COMMON SOURCE OF SUPPLY, PERFORATED FROM 2,589 FEET TO 2,656 FEET AS FOUND IN THE CRAWFORD #1-19 WELL AND CRAWFORD #2-19 WELL (1/2 M.R.) of Sec. 19-06N-14EIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
UP-674	WOODWARD	NW/4 SE/4; SE/4 SE/4 (1/2 M.R.) of Sec. 34-26N-19WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
UP-703	WASHITA	SW/4 of Sec. 02-11N-19WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
UP-705	WOODWARD	NW/4 SE/4 of Sec. 08-25N-19WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
UP-719	WOODWARD	SW/4 NE/4 of Sec. 08-26N-18WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
UV-200	HARPER	NE/4 NE/4 of Sec. 27-27N-26WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
UV-717	WOODWARD	SW/4 NE/4; NW/4 SE/4; NE/4 SW/4 (ALL M.R.) of Sec. 23-26N-18WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
UV-1229	WOODWARD	NW/4 NE/4; S/2 NE/4 (PRIOR LESSEE OWNS WELL PIPE AND EQUIPMENT OF THE ABANDONED WILLIAM EVERSOLE #1-20 WELL) of Sec. 20-25N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
UV-1230	WOODWARD	S/2 NW/4 (PRIOR LESSEE OWNS WELL PIPE & EQUIPMENT OF THE ABANDONED WILLIAM EVERSOLE #1-20 WELL) of Sec. 20-25N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP

UV-1231	WOODWARD	SE/4 (PRIOR LESSEE OWNS WELL PIPE & EQUIPMENT OF THE ABANDONED WILLIAM EVERSOLE #1-20 WELL) of Sec. 20-25N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
UV-1291	WOODWARD	NE/4 NW/4; S/2 NW/4 of Sec. 21-25N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
UV-1292	WOODWARD	SE/4 of Sec. 21-25N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
UV-1293	WOODWARD	SW/4 of Sec. 21-25N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
UV-1294	WOODWARD	NW/4 SW/4 (ALL M.R.) of Sec. 22-25N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
UV-1298	WOODWARD	SW/4 NE/4, LESS AND EXCEPT THE CHESTER, OSWEGO & KANSAS CITY COMMON SOURCES OF SUPPLY, PERFORATED FROM 5512 FEET TO 6070 FEET, AS FOUND IN THE SIMPSON-WALKER #1-23 WELL, LOCATED IN THE CENTER OF THE N/2 (ALL M.R.) of Sec. 23-26N-18WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
UV-1299	WOODWARD	NW/4 SE/4, LESS AND EXCEPT THE CHESTER OSWEGO & KANSAS CITY COMMON SOURCES OF SUPPLY, PERFORATED FROM 5512 FEET TO 6070 FEET, AS FOUND IN THE SIMPSON-WALKER #1-23 WELL, LOCATED IN THE CENTER OF THE N/2 (ALL M.R.) of Sec. 23-26N-18WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
UV-1300	WOODWARD	NE/4 SW/4, LESS AND EXCEPT THE CHETER OSWEGO & KANSAS CITY COMMON SOURCES OF SUPPLY, PERFORATED FROM 5512 FEET TO 6070 FEET, AS FOUND IN THE SIMPSON-WALKER #1-23 WELL, LOCATED IN THE CENTER OF THE N/2 (ALL M.R.) of Sec. 23-26N-18WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
UV-1361	LEFLORE	N/2 SE/4, LESS N 20 FEET THEREOF; PART OF NE/4 SW/4 DESCRIBED AS BEGINNING 2.24 CHAINS N OF SE CORNER OF NE/4 SW/4; THENCE N 9.5 CHAINS; N 89 DEGREES W 5.71 CHAINS; S 30 DEGREES E 11.19 CHAINS TO BEGINNING (1/2 M.R.) of Sec. 36-06N-25EIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP

UV-1367	ELLIS	N/2 SE/4; LOTS 1 & 2 A/K/A S/2 SE/4, LESS AND EXCEPT THE ATOKA COMMON SOURCE OF SUPPLY, AS FOUND IN THE SOUTH HIGGINS ATOKA UNIT, LESS AND EXCEPT ACCRETION AND RIPARIAN RIGHTS OUTSIDE OF SEC. 28-18N-25W of Sec. 28-18N-25WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
UV-1405	WOODWARD	NW/4 NE/4; S/2 NE/4, LESS AND EXCEPT THE OSWEGO COMMON SOURCE OF SUPPLY, PERFORATED FROM 5,930 FEET TO 6,038 FEET AS FOUND IN THE WM. EVERSOLE #1-20 WELL LOCATED IN SW/4 of Sec. 20-25N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
UV-1406	WOODWARD	S/2 NW/4, LESS AND EXCEPT THE OSWEGO COMMON SOURCE OF SUPPLY PERFORATED FROM 5,930 FEET TO 6,038 FEET AS FOUND IN THE WM. EVERSOLE #1-20 WELL LOCATED IN SW/4 of Sec. 20-25N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
UV-1407	WOODWARD	SE/4, LESS AND EXCEPT THE OSWEGO COMMON SOURCE OF SUPPLY, PERFORATED FROM 5,930 FEET TO 6,038 FEET AS FOUND IN THE WM. EVERSOLE #1-20 WELL LOCATED IN SW/4 of Sec. 20-25N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
UV-1409	WOODWARD	NE/4 SW/4 (1/2 M.R.) of Sec. 09-24N-19WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
UV-1435	WOODWARD	NE/4 NW/4; S/2 NW/4, LESS AND EXCEPT CHESTER of Sec. 21-25N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
UV-1436	WOODWARD	SE/4, LESS AND EXCEPT CHESTER of Sec. 21-25N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
UV-1437	WOODWARD	SW/4, LESS AND EXCEPT CHESTER of Sec. 21-25N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
UV-1469	WOODS	E/2 NE/4; SW/4 NE/4 of Sec. 10-25N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
UV-1470	WOODS	LOT 1 A/K/A NW/4 NW/4; LOT 2 A/K/A SE/4 NW/4 EXTENDING SOUTHWESTWARD TO THE CENTER OF THE BED OF THE CIMARRON RIVER, AND LESS AND EXCEPT ACCRETION AND RIPARIAN RIGHTS LYING OUTSIDE OF SEC. 10-25N-17W of Sec. 10-25N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP

UV-1471	WOODS	LOT 3 A/K/A NW/4 SE/4; LOT 4 A/K/A SW/4 SE/4, EXTENDING SOUTHWESTWARD TO THE CENTER OF THE BED OF THE CIMARRON RIVER, AND LESS AND EXCEPT ACCRETION AND RIPARIAN RIGHTS LYING OUTSIDE OF SEC. 10-25N-17W of Sec. 10-25N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
UV-1472	WOODS	NE/4 of Sec. 11-25N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
UV-1473	WOODS	NW/4 of Sec. 11-25N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
UV-1474	WOODS	SE/4 of Sec. 11-25N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
UV-1475	WOODS	N/2 SW/4; SE/4 SW/4 of Sec. 11-25N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
UV-1476	WOODS	NE/4 of Sec. 14-25N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
UV-1477	WOODS	NE/4 NW/4 of Sec. 14-25N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
UV-1478	WOODS	NE/4 SE/4 of Sec. 14-25N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
UV-1479	WOODS	LOT 5 A/K/A SE/4 NE/4; LOT 6 A/K/A NE/4 SE/4, EXTENDING SOUTHWESTWARD TO THE CENTER OF THE BED OF THE CIMARRON RIVER, AND LESS AND EXCEPT ACCRETION AND RIPARIAN RIGHTS LYING OUTSIDE OF SEC. 15-25N-17W of Sec. 15-25N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
UV-1493	WOODS	ALL THAT PART OF LOT 1, SECTION 10-25N-17WIM EXTENDING TO THE CENTER OF THE CIMARRON RIVER LYING WITHIN SECTION 9-25N-17WIM of Sec. 09-25N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
UV-1515	WOODS	ALL THAT PART OF LOTS 3 & 4, SEC. 10-25N-17WIM, ACCRETED TO & LYING WITHIN SEC. 15-25N-17WIM of Sec. 15-25N-17WIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
WC-29278	ATOKA	LOTS 3 AND 4; E/2 SW/4; SE/4; SW/4 SE/4 NE/4 of Sec. 18-01N-13EIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
WC-29279	ATOKA	LOTS 1, 2, 3 AND 4; NE/4 SE/4; S/2 SE/4; E/2 W/2; NE/4; NW/4 SE/4 of Sec. 19-01N-13EIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP

WC-29344	LATIMER	NE/4 of Sec. 16-06N-19EIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
WC-29345	LATIMER	NW/4 of Sec. 16-06N-19EIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
WC-29346	LATIMER	SE/4 of Sec. 16-06N-19EIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
WC-29347	LATIMER	SW/4 of Sec. 16-06N-19EIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP
WC-29364	MCINTOSH	S/2 NW/4, from surface to 2500 feet of Sec. 21-11N-15EIM	ARCADIA RESOURCES LP	DORCHESTER RESOURCES LP

RE: SEISMIC EXPLORATION PERMITS

The following permits have been granted for seismic exploration on the following School Trust land:

<u>PERMIT NO.</u>	<u>DESCRIPTION</u>	<u>COMPANY</u>	<u>AMOUNT</u>
817	SW/4 Sec. 16 & Sec. 36-19N-17W; NW/4 Sec. 14-19N- 18W Dewey County	Devon Energy Production Co.	\$11,688.00
818	E/2 Sec. 16; SE/4 Sec. 33 & SE/4 Sec. 36-21N-16W; SE/4 Sec. 16-20N-15W; E/2 Sec. 13-20N- 16W Major County	Devon Energy Production Co.	\$11,400.00
819	SE/4 Sec. 36-22N- 17W; Lots 1, 2, 3 & 4 and NE/4 Sec. 36-20N-18W Woodward County	Devon Energy Production Co.	\$5,030.20

Minerals Management Division has prepared 13 Division Orders for the month of September 2015.

**REAL ESTATE MANAGEMENT DIVISION
MONTHLY SUMMARY**

September 1-30, 2015

RE: Surface Lease Assignments

Lease No.	Description	Rent	Lessee
307534 - Kingfisher County	E/2NW/4 & Lts. 1, 2 Sec. 18-17N-6WIM (Subj. to 1.05 ac. Esmt.)	\$6,200.00	Ervin Young

This lease was previously in the name of Mark Welch. Rental is paid current.

Lease No.	Description	Rent	Lessee
205006 - Kay County	SE/4 Sec. 13-26N-1EIM	\$4,300.00	DND Cattle, David Steichen, Nicholas D. Steichen, David S. Steichen, Members

This lease was previously in the name of David Steichen. Rental is paid current.

Lease No.	Description	Rent	Lessee
100976 - Kay County	NE/4 Sec. 36-26N-2WIM (Less 2.17 ac STCL #105913)	\$10,500.00	Bryan Kugel

This lease was previously in the name of Taylor Hembree. Rental is paid current.

Lease No.	Description	Rent	Lessee
409163 - Beaver County	N/2NE/4 Sec. 21-6N-21ECM	\$1,000.00	Mark Peters

This lease was previously in the name of Bill and Dorothy Moore. Rental is paid current.

RE: Short-term Commercial Lease Assignment

106452 - Pottawatomie County	Lot 37 South School Tract Located in S/2 & SE/4NE/4 Sec. 16-10N-02EIM	\$1,200.00	Joshua & Heather Jacox
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This lease was previously in the name of Donald Forsberg. Rent is paid current.

RE: 20 Year Easements

Lease No.	Legal Description	Appraised	Company
205285 - Alfalfa County Esmt. No. 9260	NW/4 Sec. 13-24N-11WIM	\$600.00	Chesapeake Operating, Inc.

Easement has been issued to Chesapeake Operating, Inc. for a single three-phase above ground electric line. Easement will not exceed 30' in width and 6.18 rods in length. Easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
100578 - Lincoln County Esmt. No. 9606	N/2SE/4 Sec. 16-12N-5EIM	\$7,520.00	Clayton Williams Energy, Inc.

Easement has been issued to Clayton Williams Energy, Inc. for an overhead electric line. Easement will not exceed 30' in width and 83.51 rods in length. Easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
101286 - Canadian County Esmt. No. 9622	NW/4 Sec. 36-13N-9WIM	\$28,350.00	Devon Energy Production Co., LP

Easement has been issued to Devon Energy Production Co., LP for an 8" produced salt water pipeline. Easement will not exceed 30' in width and 153.28 rods in length. Easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
101286 - Canadian County Esmt. No. 9623	NW/4 Sec. 36-13N-9WIM	\$8,000.00	Devon Energy Production Co., LP

Easement has been issued to Devon Energy Production Co., LP for a 4" produced salt water pipeline. Easement will not exceed 30' in width and 43.09 rods in length. Easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
101286 - Canadian County Esmt. No. 9624	NW/4 Sec. 36-13N-9WIM	\$6,900.00	Devon Energy Production Co., LP

Easement has been issued to Devon Energy Production Co., LP for a 4" produced salt water pipeline. Easement will not exceed 30' in width and 37.15 rods in length. Easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
100273, 100274 - Pottawatomie County Esmt. No. 9326	N/2 Sec. 16-9N-3EIM	\$14,500.00	Western Farmers Electric Cooperative

Easement has been issued to Western Farmers Electric Cooperative for a 138 kV electric transmission line. Easement will not exceed 93.33 rods in length/4.22 acres. Easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
100273 - Pottawatomie County Esmt. No. 9327	NE/4 Sec. 16-9N-3EIM	\$4,500.00	Western Farmers Electric Cooperative

Easement has been issued to Western Farmers Electric Cooperative for an access road. Easement will not exceed 51.61 rods in length/0.59 acres. Easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
100273 - Pottawatomie County Esmt. No. 9328	NE/4 Sec. 16-9N-3EIM	\$9,500.00	Western Farmers Electric Cooperative

Easement has been issued to Western Farmers Electric Cooperative for an electric substation site. Easement will not exceed 2.05 acres. Easement has been paid in full.

RE: Assignment of Easement

Lease No.	Legal Description	Easement No.
101031 - Garfield County	E/2 Sec. 16-24N-3WIM	9288

This easement is now in the name of Devon Energy Production Co., LP. Previous owner was Enable Gas Gathering, LLC.

RE: Request and Authorization for Improvements

Lease No.	Description	Approx. Cost	Lessee
102145 - Texas County	N/2 & SW/4 Sec. 36-4N-16ECM (Less Improvements)	\$6,287.51	Mike Lambley

Lessee has requested to make improvements to their lease and at their expense. Lessee wishes to install 2240 feet of new barb wire fence, consisting of wood corner posts and new T-Posts and 3 water gaps approx. 300 feet.

Lease No.	Description	Approx. Cost	Lessee
104852 - Texas County	NW/4 Sec. 16-6N-17ECM	\$4,826.49	Mike Lambley

Lessee has requested to make improvements to their lease and at their expense. Lessee wishes to install Windmill, replace the head, pipe, jet rod and pump. Rebuild fence 2600 feet, 40 T-posts.

RE: Soil Conservation Projects Approved

Lease No.	Lessee	Location	Practice	Cost to CLO
100676 - Pawnee County	John Henry	SW/4 Sec. 16-24N-5EIM	Cut and stack cedars	\$4,600.00
100537 - Pawnee County	Mike Williamson	Lt 5 of NE/4 & Lots 6 & 7 & S/2SE/4 Sec. 16-23N-4EIM (less improvements)	Clear timber to build fence	\$4,200.00
106447 - Pottawatomie County	Julie Ackerman	Lot 45 in Sec. 16-10N-2EIM	Haul and spread native rock on drive way	\$525.00
817032 - Pawnee County	Jack Waters Jr.	SW/4 Sec. 33-22N-6EIM	Cut and stack cedars	\$4,900.00
101495 - Blaine County	David Phillips	Lot 2 & SW/4NW/4 & N/2NW/4 & Lots 3 & 4 of NE/4 Sec. 36-13N-12WIM (less 2.06 acre Commercial Lease 106230)	Drill, case and complete water well	\$4,750.00
101669 - Kiowa County	Mark McPhail	SE/4 Sec. 16-2N-17WIM (subject to 11.3 acre easement)	Home site clean-up/bury, rebuild terrace	\$4,100.00
817234 - Kiowa County	Martin Christopher	W/2SW/4 Sec. 22-6N-16WIM	Pond clean out	\$4,128.00
817143 - Kiowa County	Buddy Schmidt	S/2 Sec. 33-6N-16WIM	3 Waterway reconstructions, vegetation/sprigging, field repair & leveling	\$12,198.00
817233 - Kiowa County	Martin Christopher	E/2SW/4 Sec. 22-6N-16WIM	Pond clean out	\$3,930.00
101174 - Grady County	Brett Myers	NW/4 Sec. 16-3N-8WIM	Clear fence line	\$4,300.00
102065 - Cimarron County	R H James	Sec. 36-5N-5ECM	Drill, case and complete water well	\$8,400.00
511129 - Cimarron County	Billy T Thrash	Sec. 15-6N-3ECM	Drill, case and complete water well	\$8,400.00

511538 - Cimarron County	Billy T Thrash	SW/4 Sec. 25-1N-2ECM	Drill, case and complete water well	\$6,720.00
307097 - Cimarron County	Bobbie Apple	Sec. 22-5N-1ECM	Drill, case and complete water well	\$11,200.00
409213 - Texas County	Daren Stephens	Lot 4 Sec. 31-1N-11ECM & E/2SW/4 Sec. 31-1N-11ECM	Drill, case and complete water well	\$8,960.00
409098 - Cimarron County	Billy T Thrash	Sec. 19-6N-4ECM	Drill, case and complete water well	\$8,400.00
205098 - Pawnee County	Peggy Jamison Woodward	NW/4 Sec. 13-20N-9EIM (subject to 25.67 acre easement)(less 1.43 acre sold)	Cut and stack cedars	\$4,690.00
613077 - Cimarron County	Bobbie Apple	Sec. 28-5N-1ECM	Drill, case and complete water well	\$11,200.00
613665 - Cimarron County	Tommy D Barnes	NE/4 Sec. 18-3N-4ECM	Drill, case and complete water well	\$8,400.00
613659 - Cimarron County	Robert Thrash	N/2N/2 & SW/4NW/4 & SE/4NE/4 Sec. 32-1N-3ECM	Drill, case and complete water well	\$6,440.00
511585 - Texas County	Long Farms, Inc.	Lot 1 & 2 & S/2NE/4 Sec. 1-4N-15ECM	Land reclamation	\$4,500.00
613758 - Texas County	Rene Bagley	Lot 1 & S/2NE/4 Sec. 2-4N-15ECM	Land reclamation	\$1,250.00
104901 - Texas County	Flat Prairie Farms, Inc.	NE/4 Sec. 2-5N-18ECM	Land reclamation	\$4,500.00
919040 - Greer County	Tommy Joe Wilson (new lessee – Jeremy Denton)	S/2SW/4 Sec. 33-7N-21WIM (subject to 1 acre easement)	Doze out & stack mesquite/all trees & brush on 17 acres	\$4,590.00
106123 - Kiowa County	Kirk Moore	NE/4 Sec. 8-4N-18WIM & W/2NW/4 Sec. 9-4N-18WIM	Terrace removal/terrace rebuild/terrace repair	\$4,999.99
205199 - Jefferson County	Johnny Farris	All of the N/2 of Sec. 13-4S-9WIM North of North Right – Of –Way of Railroad	Build reservoir pond	\$4,070.00
104367 - Texas County	Darrel Livesay	Lot 3 & SE/4NW/4 Sec. 5-3N-15ECM & E/2SW/4 Sec. 31-4N-15ECM	Land reclamation	\$1,250.00
100610 - Lincoln County	Glenn Jackson	SE/4 Sec. 36-15N-5EIM (subject to 6.85 acre easement)	New pond construction	\$4,600.00
100731 - Pawnee County	Wes Campbell	E/2W/2 & SE/4 & NE/4 Sec. 16-20N-6EIM	Cut and stack cedar trees	\$18,000.00

RE: September 30, 2015 Lease Auction Results

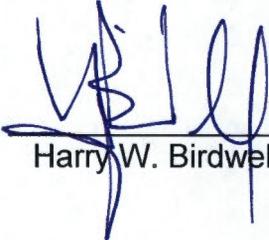
Robert M. Lenhart and Lowell C. Lenhart of Lenhart Farms bid on the lease for \$4,004.00 annually. They were the high bidders. The contract was awarded to Lenhart Farms. The lease term is January 1, 2016 through December 31, 2020.

STATE OF OKLAHOMA)
) ss
COUNTY OF OKLAHOMA)

I hereby certify that the foregoing Monthly Summary is a true, full and correct report of the actions of the Secretary to the Commissioners of the Land Office taken pursuant to Resolution of the Commissioners of the Land Office adopted the 17th day of December, 1968 and subsequent Resolution adopted the 1st day of March 1988, amended April 12, 1988.

WITNESS my hand and official signature this November 4, 2015.





Harry W. Birdwell, Secretary

COMMISSIONERS OF THE LAND OFFICE

REGULAR MEETING MINUTES

WEDNESDAY, DECEMBER 16, 2015 AT 2:00 P.M.
GOVERNOR'S LARGE CONFERENCE ROOM
STATE CAPITOL BUILDING – SECOND FLOOR
OKLAHOMA CITY, OKLAHOMA

Notice was posted online with the Secretary of State on August 14, 2015. Public notice was also posted on the Commissioners of the Land Office website and at the Commissioners of the Land Office and Governor's Large Conference Room at the State Capitol Building on Tuesday, December 15, 2015, before 2:00 p.m.

PRESENT:

Honorable Todd Lamb, Lt. Governor and Vice Chair
Honorable Joy Hofmeister, State Superintendent of Public Instruction and Member
Honorable Jim Reese, President State Board of Agriculture and Member

Land Office STAFF PRESENT:

Harry W. Birdwell, Secretary
Keith Kuhlman, Assistant Secretary
Debra Sprehe, Executive Assistant
David Shipman, Director, Minerals Management Division
Lisa Blodgett, General Counsel
Ed Reyes, Director, Information Technology
Jessica Willis, Director, Communications Division
Karen Johnson, Chief Financial Officer
Steve Diffie, Director, Royalty Compliance
Brian Heanue, Assistant Director, Royalty Compliance
Diana Nichols, Internal Auditor

VISITORS:

Keith Beall, Lt. Governor's Office
David Kinney, State Dept. of Education
Shawn Ashley, E-Capitol
Brenda Heigl, OKPTA
Patrick O'Hara, Tisdal & O'Hara
John Houck, Consultant

Lt. Governor Lamb called the meeting to order at 2:00 p.m., confirmed proper posting of the meeting notice, ensured the presence of a quorum, and called the roll.

Fallin:	Absent
Lamb:	Present
Jones:	Absent
Hofmeister:	Present
Reese:	Present

1. Request Approval of Minutes for Regular Meeting held November 12, 2015

- a. *Presented by Harry W. Birdwell, Secretary*
- b. *Discussion*
- c. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

This agenda item was presented by Secretary Harry Birdwell. A MOTION was made by Commissioner Hofmeister and seconded by Commissioner Reese to approve the minutes of the November 12, 2015, meeting.

Fallin:	Absent
Lamb:	Aye
Jones:	Absent
Hofmeister:	Aye
Reese:	Aye Motion Carried

2. Secretary's Comments

- a. Distributions to Beneficiaries for Month October

Secretary Birdwell announced that distributions for November 2015 were less than last November 2014 by \$5 million. For the first 5 months of FY2016, K-12 districts have received \$1 million less than the same period last year. Higher education beneficiaries have received \$1.2 million more than the same 5 month period in FY2015 (\$11.9 vs. \$10.7).

December distributions will likely bring the 6 month totals to a higher level than during the comparable period a year ago.

The Secretary noted that the Land Office has yet to distribute September lease bonus auction proceeds, and the majority of the fall surface lease auction proceeds.

b. Meeting with Senate Subcommittee on Education Appropriations

Secretary Birdwell reported the agency made its first presentation to the Senate Subcommittee on Education Appropriations last week, requesting spending authority at the same level as FY2016. (\$8.5 million).

Secretary Birdwell stated he provided assurance to Senators that distributions to K-12 beneficiaries will exceed last year. He said the Land Office will distribute a minimum \$99 million to K-12 during FY2016 and \$101 million in FY2017, barring major issues.

Secretary Birdwell told the Commissioners that the Senators comments and questions were generally complimentary of what the Land Office has done for the education beneficiaries.

c. Meeting with City of Oklahoma City Officials regarding Northeast Corner of 50th and Lincoln Property

Secretary Birdwell reported that key Land Office staff has met with Oklahoma City officials to discuss the Jacobs Engineering plan for the development of the property at 50th and NE Lincoln in Oklahoma City. The Land Office will work closely with the City and interested neighborhood and stake holder groups as further plans and zoning efforts proceed. Jacobs Engineering has been asked to develop a plan for its scope of services necessary to move the development forward, as follows:

- Guidelines that will control what happens on the site
- Architectural style on the site
- Site amenities
- Zoning and engineering - traffic, drainage, and detention
- Public process - consensus building with interested public
- Plan Unit Development

When Jacobs develops its proposal, it will be brought to the Commission for consideration.

d. Report of Medical Examiner Renovation Project

Commissioners were advised a Purchase and Sales Agreement has been signed in late November with the Oklahoma City/County Health Department to purchase buildings at NE 23rd and Kelley (east of Lincoln Blvd.).

The 23rd street building structure will be refurbished and repurposed for the Oklahoma Medical Examiner. The following benchmark has been achieved:

- A lab designer has been engaged.

e. Report of 2015 Agency Goals

Secretary Birdwell reported the staff had accomplished 40 of the 45 goals they set in 2015.

3. Consideration and Possible Action to Approve a Continuous Easement

Lease No.	Legal Description	Easement No.
101513 – Alfalfa County	SW/4 Sec. 36-24N-12WIM	9642

The Oklahoma Department of Transportation has made an offer of \$1,200.00 for a continuous easement for highway improvements. Area requested is 0.72 acres. The offer was reviewed by Alan Hermanski and approved by James Spurgeon.

Recommendation: The Director of Real Estate Management recommends approval of the continuous easement.

- Presented by Assistant Secretary, Keith Kuhlman*
- Discussion*
- Commissioners action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action.*

This agenda item was presented by Assistant Secretary, Keith Kuhlman. A MOTION was made by Commissioner Reese and seconded by Commissioner Hofmeister to approve the continuous easement to the Oklahoma Department of Transportation as presented.

Fallin: Absent
Lamb: Aye
Jones: Absent
Hofmeister: Aye Motion Carried
Reese: Aye

4. Consideration and Possible Action to Approve Authority to Exchange Land

Lease No.	Legal Description
101716 Jackson County	SW/4 & LT 7 OF NE/4 SEC 36-3N-18WIM

The 4J Farm and Ranch LLC (Ranch) through their attorney and managing member, Cathleen A Jones desires to exchange land owned by them for an equal value of CLO land.

The following land exchange is proposed:

- CLO land: SW/4 & LT 7 OF NE/4 SEC 36-3N-18WIM Less and except any mineral acres and all mineral interests (174.37 acres)
- Ranch Land: NW/4 & N/2NE/4SW/4 SEC 16-1S-20WIM Less and except any mineral acres and all mineral interests (180 acres)

The properties have been appraised by three certified general appraisers. The result of the appraisal is as follows:

Market Value of CLO Land (174.37 acres)	\$190,000
Market Value of Partnership Land (180 acres)	\$204,500

Recommendation: The Director of Real Estate Management recommends the exchange of property be approved.

- a. *Presented by Keith Kuhlman, Assistant Secretary*
- b. *Discussion*
- c. *Commissioners action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

This agenda item was presented by Assistant Secretary, Keith Kuhlman. A MOTION was made by Commissioner Reese and seconded by Commissioner Hofmeister to authorize the exchange of land as presented.

Fallin:	Absent
Lamb	Aye
Jones:	Absent
Hofmeister:	Aye Motion Carried
Reese:	Aye

5. Consideration and Possible Action to Approve the Establishment of Minimum Bid Auction Price and Authorization to Auction Land for Sale

Lease No.	Legal Description
106294 Grant County	<p>A tract of land located in the Southeast Quarter of Section 16, Township 27 North, Range 05 West of the Indian Meridian, Grant County, Oklahoma, described as follows: BEGINNING at a point on the South line of the South-east Quarter (SE/4) a distance of 373.00 feet, South 89° 58' 35" East of the Southwest corner of the Southeast Quarter (SE/4), said point also being the intersection of the South line of the Southeast Quarter (SE/4) and the centerline of Sixth Street as shown on the plat of COLLEGE HEIGHTS ADDITION to Medford; thence North 00° 23' 37" West for a distance of 663.00 feet to a point of intersection with the centerline of College Avenue; thence North 67° 54' 54" East to a point of intersection with the Centerline of the Central Kansas Railway; thence South 62° 11' 16" East on said centerline for a distance of 1018.50 feet to a point of intersection with the West right-of-way line of Hillcrest Drive; thence South 00° 23' 37" East on said West right-of-way line for a distance of 170.21 feet to a point of intersection with the South right-of-way line of the Central Kansas Railway; thence North 62° 11' 16" West on said right-of-way line for a distance of 860.76 feet to a point of intersection with the centerline of College Avenue; thence on said centerline of College Avenue, North 89° 58' 35" West for a distance of 499.10 feet to a point of intersection with the centerline of the 20 foot alley of Block 17 of COLLEGE HEIGHTS ADDITION; thence South 00° 23' 37" East on the centerline of said 20 foot alley for a distance of 663.00 feet to a point on the South line of the Southeast Quarter (SE/4); thence North 89° 58' 35" West on said on said South line for a distance of 190.00 feet to the point or place of beginning.</p> <p>The above described tract contains 7.85 acres of land more or less and is subject to easements and rights-of-way of record.</p>

On June 11, 2015, the Commission authorized staff to have appraisals completed for the 7.85 ac tract. The CLO and Mickey Geurkink, Superintendent of Medford Schools, agreed that the property would be appraised by three appraisers two of which would be Oklahoma Certified General Appraisers. The appraisers were Tom Eike, Alan Hermanski and Keith James. The consensus land value the appraisers agreed upon was \$88,000.00.

Recommendation: Director of Real Estate Management recommends the 7.85 acre tract in Sec 16-27N-5WIM be offered for sale at public auction with a minimum bid price of \$88,000.

- a. *Presented by Keith Kuhlman, Assistant Secretary*
- b. *Discussion*
- c. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

This agenda item was presented by Assistant Secretary, Keith Kuhlman. A MOTION was made by Commissioner Hofmeister and seconded by Commissioner Reese to approve the establishment of minimum bid auction price and authorization to auction land for sale as presented.

Fallin: Absent
 Lamb Aye
 Jones: Absent
 Hofmeister: Aye
 Reese: Aye Motion Carried

6. Consideration and Possible Action to Authorize Appraisal of Land for Auction

Lease No.	Legal Description	Lessee	Rent
817039 Pawnee County	SE/4 SEC 33-21N-7E1M (Less 3 acres sold)	Howard R. Muse	\$2,600.00

In 1982 our agricultural lessee, Howard Muse purchased a 3.0 acre tract of land from Mary Grace Long which had previously been purchased out of the agricultural lease to build a home. It was recently discovered that the survey for this tract was incorrect and the property line runs through his driveway and some outbuildings.

At the fall lease auctions Mr. Muse lost this lease to Travis Cattle Co, LLC. Mr. Muse would like to have a portion of the lease appraised for purchase to correct the erroneous survey and regain the use of his driveway and outbuildings.

Should the Commissioners decide to have this property appraised it is recommended that due to the small size of the tract the appraisal be conducted by CLO staff appraisers.

Recommendation: Director of Real Estate Management recommends this property be appraised for sale using CLO staff appraisers.

- a. Presented by Keith Kuhlman, Assistant Secretary
- b. Discussion
- c. Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action

This agenda item was presented by Assistant Secretary, Keith Kuhlman. A MOTION was made by Commissioner Reese and seconded by Commissioner Hofmeister to authorize an appraisal of land for auction as presented.

Fallin: Absent
Lamb Aye
Jones: Absent
Hofmeister: Aye Motion Carried
Reese: Aye

7. Consideration and Possible Action to Approve a Contract to Hire an Architectural Firm for Medical Examiner's Office Space

The CLO has agreed to acquire a building at 921 NE 23rd street that will be leased to the State Medical Examiner's Office. Redesign and renovation of the space is required to meet the Medical Examiner's needs. Renovation of the building will require contracting with an architectural firm to complete the schematic design and layout to meet the Medical Examiner's requirements.

Recommendation: The Assistant Secretary recommends approval to hire an architecture firm to renovate the building to be leased to the Medical Examiner's office.

- a. *Presented by Keith Kuhlman, Assistant Secretary*
- b. *Discussion*
- c. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action.*

Twelve architectural firms responded to the RFQ (Request for Qualifications) for the design of the Medical Examiner's office of those, 4 firms were interviewed. Two firms (Hasting & Chivetta and Frankfurt, Short and Brusa Associates) were selected for further evaluation. Approval is requested to enter into a contract with one of the two firms in an amount not to exceed \$791,000.

This agenda item was presented by Assistant Secretary, Keith Kuhlman. A MOTION was made by Commissioner Reese and seconded by Commissioner Hofmeister to allow staff to negotiate and award an architectural contract with Hasting & Chivetta or Frankfurt, Short and Brusa (FSB) Associates in an amount not to exceed \$791,000 for the Medical Examiner's office space.

Fallin: Absent
Lamb Aye
Jones: Absent
Hofmeister: Aye Motion Carried
Reese: Aye

8. Consideration and Possible Action to Terminate All Asset All Authority Investment Manager

Recommendation: The Chief Financial Officer Recommends approval of the termination of the all asset all authority Investment manager. Reinvestment will be in accordance with the asset allocation plan in the Investment Plan and Policy.

- a. Presented by Karen Johnson, Chief Financial Officer*
- b. Discussion*
- c. Commissioners action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action.*

Previously the Commission approved a change to the asset allocation plan in the Investment Plan and Policy allowing the reduction of the real return asset class to zero. Currently the only manager in this class is PIMCO an all asset all authority investment group. The \$47 million dollars managed by them will be moved to existing portfolio asset managers. The Investment Committee recommended at their last meeting to terminate the PIMCO contract.

This agenda item was presented by Karen Johnson, Chief Financial Officer. A MOTION was made by Commissioner Reese and seconded by Commissioner Hofmeister to authorize the termination of the all asset all authority investment manager as recommended by the investment committee and to reinvest funds in accordance with the Investment Plan and Policy.

Fallin:	Absent
Lamb	Aye
Jones:	Absent
Hofmeister:	Aye Motion Carried
Reese:	Aye

9. Consent Agenda – Request Approval of October 2015 Agency Monthly Division Summary of Activities

The Agenda items presented on the Consent Agenda are considered as one item for voting purposes. The Consent Agenda includes items that are statutorily or constitutionally required to be performed by the Commissioners of the Land Office or are administrative in nature, which are done as a routine action by the Commissioners of the Land Office. If any member of the Commission or any member of the public requests a particular item or items to be considered individually, the matter or matters shall be considered individually.

- a. Presented by Harry W. Birdwell, Secretary*
- b. Discussion*
- c. Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

Accounting Division

1. October 2015
 - a. Claims Paid (routine)
 - b. Expenditure Comparison

Minerals Management Division

1. October 2015
 - a. 9/16/2015 Award of Oil and Gas Leases
 - b. Tracts Offered for Lease on 11/4/2015
 - c. Assignments of Oil and Gas Leases
 - d. Seismic Exploration Permits
 - e. Division Orders

Real Estate Management Division

1. October 2015
 - a. Lease Auction Results October 2015
 - b. Surface Lease Assignments
 - c. Soil Conservation Projects
 - d. Authorization for Improvements
 - e. 20 Year Easements
 - f. Renewed 20 Year Easements
 - g. Assignment of Easements
 - h. Bermuda Roots Harvesting Agreement
 - i. Short-Term Commercial Lease Renewals
 - j. Short-Term Commercial Lease Assignments

This agenda item was presented by Secretary Harry Birdwell. A MOTION was made by Commissioner Hofmeister and seconded by Commissioner Reese to approve the October 2015 monthly division summary of activities as presented.

Fallin:	Absent
Lamb	Aye
Jones:	Absent
Hofmeister:	Aye
Reese:	Aye Motion Carried

**10. Financial Information Regarding Investments and Monthly Distributions
(informational purposes only)**

Investments

- a. Market Value Comparison October 2015

Accounting

- a. November 2015 Distribution by District and Month

11. Executive Session

- A. Executive Session may be convened to discuss, evaluate, and take possible action pursuant to 25 O.S. § 307(B)(4) allowing confidential communications between the Commission and its attorney concerning pending investigations, claims, or actions on recommendation that disclosure will seriously impair the ability of the Commission to process them in the public interest regarding the following matter: *CLO v. Stephens & Johnson Operating Co., CJ-2013-356.*

- a. *Recommendation of Lisa Blodgett, General Counsel*
- b. *Vote to Convene Executive Session*
- c. *Executive Session*
- d. *Vote to Return to Open Session*
- e. *Further consideration and possible action on items discussed during executive session*

This agenda item was presented by Lisa Blodgett, General Counsel who recommends an executive session be convened.

A MOTION was made by Commissioner Reese and seconded by Commissioner Hofmeister to adjourn to an executive session at 2:20 p.m.

Fallin:	Absent
Lamb	Aye
Jones:	Absent
Hofmeister:	Aye Motion Carried
Reese:	Aye

Note: Recording stopped

A MOTION was made by Commissioner Reese and seconded by Commissioner Hofmeister to return to the regular session at 2:35 p.m.

Fallin: Absent
Lamb Aye
Jones: Absent
Hofmeister: Aye
Reese: Aye Motion Carried

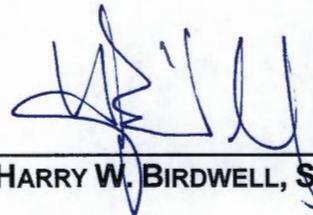
Note: Recording started

There was no action taken in executive session.

12. New Business

The Commission may discuss, consider and take possible action regarding new business that could not have been reasonably anticipated or was unknown prior to the regular meeting.

There was no new business presented.

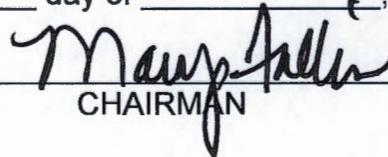
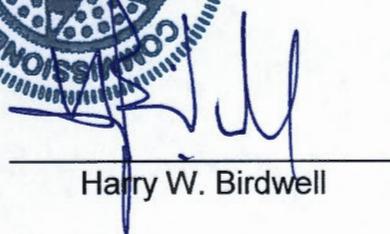


HARRY W. BIRDWELL, SECRETARY

The meeting was adjourned at 2:36 p.m.

I HEREBY CERTIFY that the foregoing is a true, full and correct report of said meeting.

WITNESS my hand and official signature this _____ day of _____, 2015


CHAIRMAN
Harry W. Birdwell

Pages 403-406 were intentionally left blank.

The following claims were approved by the Secretary and are routine in nature:

Claims Paid October 2015

BancFirst	Banking Service Expense	740.49
Dell Marketing	Data Processing Equipment	711.84
Clampitt Paper Co	General Operating Expense	604.08
Hart Energy Mapping	General Operating Expense	260.96
Staples	General Operating Expense	1,624.76
Audimation Services	Informational Services	98.00
Office of Management Enterprise Services	Informational Services	498.00
PDS Energy Information	Informational Services	196.13
West Publishing Corporation	Informational Services	639.00
Billy Wright	Land and Right-of-Way Expense	4,070.00
Hardberger and Smylie Inc.	Land and Right-of-Way Expense	1,250.00
JTM Services Inc.	Land and Right-of-Way Expense	18,931.00
Lynn Campbell Dozer Service	Land and Right-of-Way Expense	8,970.00
Michael Wayne Freeman	Land and Right-of-Way Expense	2,950.00
Mike Williamson	Land and Right-of-Way Expense	18,000.00
RBS Construction	Land and Right-of-Way Expense	4,997.00
Regional Land Services	Land and Right-of-Way Expense	8,075.00
Sam Hodges Dozer Service	Land and Right-of-Way Expense	4,600.00
West Publishing Corporation	Library Resources	242.55
Insurance Department	License and Permit Expense	300.00
Minter and Sons	Maintenance and Repair Expense	500.00
Office of Management Enterprise Services	Maintenance and Repair Expense	989.78
Standley Systems	Maintenance and Repair Expense	1,599.98
Federal Express Corporation	Miscellaneous Administrative Expense	85.03
First Choice Coffee Services	Miscellaneous Administrative Expense	77.30
Office of Management Enterprise Services	Miscellaneous Administrative Expense	324.88
Office of Management Enterprise Services	Motor Fuel Expense	1,456.15
Oklahoma Department of Corrections	Office Furniture and Equipment	6,744.93
Galt Foundation	Professional Services	1,760.95
Grant Thornton	Professional Services	17,000.00
John Houck	Professional Services	884.75
McGladrey LLP	Professional Services	25,000.00
Metro Technology Centers	Professional Services	500.00
My Consulting Group	Professional Services	2,753.75
Office of Management Enterprise Services	Professional Services	1,714.56
RVK	Professional Services	57,500.00
Teksystems	Professional Services	4,717.24
The Prescient Group	Professional Services	2,125.00

Timmons Group	Professional Services	10,466.25
Tisdal and Ohara	Professional Services	28,700.00
Asset Consulting Group	Registration Fees	900.00
Cobank	Registration Fees	285.00
OCAPL	Registration Fees	60.00
OkAPP	Registration Fees	30.00
Arvest Bank	Rent Expense	125.00
Commissioners of the Land Office	Rent Expense	32,785.34
Midcon Data Services	Rent Expense	1,200.00
Office of Management Enterprise Services	Rent Expense	2,388.75
Roman Nose Resort Lodge	Rent Expense	125.00
Standley Systems	Rent Expense	2,152.15
Summit Mailing and Shipping	Rent Expense	357.74
Texas County	Rent Expense	200.00
AT&T Inc.	Telecommunication Expense	244.28
AT&T Mobility	Telecommunication Expense	1,696.41
Cox Oklahoma Telecom	Telecommunication Expense	1,645.42
Office of Management Enterprise Services	Telecommunication Expense	1,504.32
Omega 1 Networks	Telecommunication Expense	55.00
Panhandle Telephone Coop	Telecommunication Expense	126.19
Pioneer Business Solutions	Telecommunication Expense	300.31
Verizon Wireless	Telecommunication Expense	43.01
Comfort Inn and Suites	Travel- Agency Direct Payments	166.00
DoubleTree Hotel Denver	Travel- Agency Direct Payments	1,377.00
Office of Management Enterprise Services	Travel- Agency Direct Payments	18.50
Belknap, Marisa	Travel- Reimbursement	114.75
Berger, Cecil	Travel- Reimbursement	996.20
Brownsworth, Gregory	Travel- Reimbursement	529.58
Costello, Katherina	Travel- Reimbursement	114.75
Defatta, Tonja	Travel- Reimbursement	114.75
Eike, Tom	Travel- Reimbursement	566.95
Evans, Floyd	Travel- Reimbursement	490.00
Foster, Christopher	Travel- Reimbursement	1,130.45
Hermanski, David Alan	Travel- Reimbursement	617.55
Ryan, Starr	Travel- Reimbursement	1,070.13
Spurgeon, James	Travel- Reimbursement	57.50
Welch, Debbie	Travel- Reimbursement	114.75
Wildman, David Trent	Travel- Reimbursement	1,123.95
Employment Security Commission	Unemployment Reimbursement Expense	2,108.00
		299,594.09

COMMISSIONERS OF THE LAND OFFICE
Expenditure Comparison
October 31, 2014 compared to October 31, 2015

<u>Budget Line Item Description</u>	<u>FY15 Expenditures</u>	<u>FY16 YTD Expenditures</u>	<u>FY15 to FY16 Changes in Expenditures</u>
Personnel - Salaries and Benefit Expenses	\$ 1,587,039	\$ 1,663,028	\$ 75,989
Professional Service Expenses	167,184	397,790	230,606
Total Personal Services:	1,754,223	2,060,818	306,595
Travel - Reimbursements	16,087	19,673	3,586
Travel - Direct Agency Payments	9,461	10,487	1,026
Travel - Agency Direct Registration Payments	12,049	10,187	(1,862)
Postage and Freight Expenses	218	7,814	7,596
Communication Expenses	15,826	10,609	(5,217)
Printing and Advertising Expenses	10,275	12,684	2,409
Information Services and ERP Charges	29,625	42,943	13,318
Bank Service Charges	2,698	2,302	(396)
Exhibitions, Shows, and Special Event Expenses	-	-	-
License and Permit Fees	380	320	(60)
Membership Fees	10,160	200	(9,960)
Insurance Premiums	13	-	(13)
Moving Expenses	-	820	820
Miscellaneous Administrative Fees	-	-	-
Rental - Facility, Equipment, and Other Rental Expenses	89,035	159,625	70,590
Maintenance and Repair - Property and Equipment	47,822	69,578	21,756
Fuel and Special Supplies	2,548	1,384	(1,164)
Shop and Medical Supplies	308	-	(308)
General Operating Supplies	21,333	35,589	14,256
Software and Equipment Expenses	58,410	103,066	44,656
Library Resource Expenses	-	938	938
Construction in Progress - Software	-	-	-
Soil Conservation Projects	-	142,377	142,377
Construction and Renovation Expenses	-	-	-
Total Supplies, Equipment, and Other Expenses:	326,248	630,596	304,348
Total Expenditures:	\$ 2,080,471	\$ 2,691,414	\$ 610,943

**MINERALS MANAGEMENT DIVISION
MONTHLY SUMMARY**

FROM: 10/1/2015 TO: 10/31/2015

9/16/2015 OIL AND GAS MINING LEASE SALE

MINERALS MANAGEMENT DIVISION

AWARDS OF LEASES TO HIGH BIDDERS

<u>TR#</u>	<u>RESULT</u>	<u>COUNTY</u>	<u>LEGAL</u>	<u>NET ACRES</u>	<u>BIDDER</u>	<u>BONUS</u>	<u>PRICE PER ACRE</u>
1	NO BIDS	BLAINE	NE/4, less and except the Atoka-Morrow, Mississippi-Chester Lime, Mississippi Solid, Hunton, Viola and Woodford Formations (All M.R.), Sec. 36-15N-10WIM	160.00	NO BIDS	\$0.00	\$0.00
2	NO BIDS	BLAINE	NW/4, less and except from the surface to the base of the Viola Formation (All M.R.), Sec. 36-15N-10WIM	160.00	NO BIDS	\$0.00	\$0.00
3	AWARDED	BLAINE	SE/4, less and except the Woodford Formation (All M.R.), Sec. 16-13N-11WIM	160.00	MARATHON OIL COMPANY	\$482,720.00	\$3,017.00
4	AWARDED	BLAINE	SW/4, less and except the Woodford Formation (All M.R.), Sec. 16-13N-11WIM	160.00	MARATHON OIL COMPANY	\$482,720.00	\$3,017.00
5	AWARDED	BLAINE	SW/4, less and except the Woodford Formation (1/2 M.R.), Sec. 32-16N-11WIM	80.00	MARATHON OIL COMPANY	\$426,800.00	\$5,335.00
6	AWARDED	BLAINE	SE/4, less and except from the surface to the base of the Springer Formation (1/2 M.R.), Sec. 07-13N-12WIM	80.00	CONTINENTAL RESOURCES INC	\$200,000.00	\$2,500.00
7	AWARDED	BLAINE	SE/4, less and except the Woodford Formation (1/2 M.R.), Sec. 23-13N-12WIM	80.00	MARATHON OIL COMPANY	\$121,040.00	\$1,513.00
8	AWARDED	BLAINE	SE/4 SE/4; Lots 5 and 6, less and except from the surface to the base of the Morrow Formation and also less and except the Springer Formation and also less and except all accretion and riparian rights lying outside of Section 33-13N-12WIM (All M.R.), Sec. 33-13N-12WIM	170.96	MARATHON OIL COMPANY	\$258,662.48	\$1,513.00

9	AWARDED	BLAINE	SE/4, less and except from the surface to the base of the Chester Formation and also less and except the Woodford Formation (All M.R.), Sec. 16-14N-12WIM	160.00	CONTINENTAL RESOURCES INC	\$512,000.00	\$3,200.00
10	AWARDED	BLAINE	SW/4, less and except from the surface to the base of the Chester Formation and also less and except the Woodford Formation (All M.R.), Sec. 16-14N-12WIM	160.00	CONTINENTAL RESOURCES INC	\$552,000.00	\$3,450.00
11	AWARDED	BLAINE	All that part of Lot 1 of Section 16-16N-12W, accreted to and lying within Section 9-16N-12W, less and except the Springer Formation (All M.R.), Sec. 09-16N-12WIM	0.01	HORIZONTAL BOP LLC	\$111.11	\$11,111.00
12	AWARDED	BLAINE	All that part of Lot 1 of Section 16-16N-12WIM, accreted to and lying within Section 15-16N-12WIM (All M.R.), Sec. 15-16N-12WIM	0.01	HORIZONTAL BOP LLC	\$111.11	\$11,111.00
13	AWARDED	BLAINE	NE/4 (All M.R.), Sec. 16-17N-12WIM	160.00	ATALAYA RESOURCES LLC	\$664,480.00	\$4,153.00
14	AWARDED	BLAINE	NW/4 (All M.R.), Sec. 16-17N-12WIM	160.00	ATALAYA RESOURCES LLC	\$328,480.00	\$2,053.00
15	AWARDED	BLAINE	SE/4 (All M.R.), Sec. 16-17N-12WIM	160.00	ATALAYA RESOURCES LLC	\$496,480.00	\$3,103.00
16	AWARDED	BLAINE	SE/4, less and except from the surface to the base of the Springer Formation (1/2 M.R.), Sec. 01-13N-13WIM	80.00	MARATHON OIL COMPANY	\$121,040.00	\$1,513.00
17	AWARDED	BLAINE	All that part of Lot 1 of Section 12-13N-13WIM, accreted to and lying within Section 11-13N-13W, less and except the Morrow Formation (1/2 M.R.), Sec. 11-13N-13WIM	26.05	MARATHON OIL COMPANY	\$39,413.65	\$1,513.00
18	AWARDED	BLAINE	SW/4 SW/4, less and except the Morrow Formation (1/2 M.R.), Sec. 11-13N-13WIM	20.00	MARATHON OIL COMPANY	\$30,260.00	\$1,513.00

19	AWARDED	BLAINE	N/2 NW/4; SE/4 NW/4; Lot 1, less and except all accretion and riparian rights lying outside of Section 12-13N-13WIM and also less and except the Springer and Cherokee Formations (1/2 M.R.), Sec. 12-13N-13WIM	80.57	MARATHON OIL COMPANY	\$121,902.41	\$1,513.09
20	AWARDED	BLAINE	SE/4, less and except the Springer and Cherokee Formations (1/2 M.R.), Sec. 12-13N-13WIM	80.00	MARATHON OIL COMPANY	\$121,040.00	\$1,513.00
21	AWARDED	BLAINE	Lot 1, less and except the accretion and riparian rights lying outside of Section 13-13N-13W and also less and except the Springer Formation (All M.R.), Sec. 13-13N-13WIM	91.04	CONTINENTAL RESOURCES INC	\$141,112.00	\$1,550.00
22	AWARDED	BLAINE	Lots 3 and 7, less and except the accretion and riparian rights lying outside of Section 13-13N-13W and also less and except the Springer Formation (All M.R.), Sec. 13-13N-13WIM	100.49	MARATHON OIL COMPANY	\$152,041.37	\$1,513.00
23	AWARDED	BLAINE	NE/4 (All M.R.), Sec. 16-16N-13WIM	160.00	ATALAYA RESOURCES LLC	\$328,480.00	\$2,053.00
24	AWARDED	CADDO	NE/4, less and except the Cherokee Formation (1/2 M.R.), Sec. 07-12N-12WIM	80.00	CONTINENTAL RESOURCES INC	\$64,000.00	\$800.00
25	AWARDED	CADDO	NW/4, less and except the Cherokee Formation (All M.R.), Sec. 16-12N-12WIM	160.00	CONTINENTAL RESOURCES INC	\$125,600.00	\$785.00
26	NO BIDS	CADDO	NE/4 (1/2 M.R.), Sec. 30-12N-12WIM	80.00	NO BIDS	\$0.00	\$0.00
27	NO BIDS	CADDO	E/2 NE/4, less and except the Red Fork and Pink Sand Formations (1/2 M.R.), Sec. 34-12N-13WIM	40.00	NO BIDS	\$0.00	\$0.00
28	NO BIDS	CADDO	W/2 NE/4, less and except the Red Fork Formation (1/2 M.R.), Sec. 34-12N-13WIM	40.00	NO BIDS	\$0.00	\$0.00
29	NO BIDS	CADDO	SE/4 (1/2 M.R.), Sec. 34-12N-13WIM	80.00	NO BIDS	\$0.00	\$0.00

30	AWARDED	CANADIAN	Lot 8; NE/4 SE/4, less and except accretion and riparian rights lying outside of Section 13-10N-05WIM. Also, any use of the surface lands covered herein shall require the permission of the lessor. (All M.R.), Sec. 13-10N-05WIM	70.00	CITIZEN ENERGY II LLC	\$56,420.00	\$806.00
31	AWARDED	CANADIAN	N/2 SE/4; all that portion of S/2 SE/4 lying North of center line of Highway 66, any use of the surface lands covered herein shall require the permission of the lessor (All M.R.), Sec. 16-12N-07WIM	147.60	TODCO PROPERTIES INC	\$365,605.20	\$2,477.00
32	AWARDED	CANADIAN	SW/4, any use of the surface lands covered herein shall require the permission of the lessor (All M.R.), Sec. 16-12N-07WIM	160.00	TODCO PROPERTIES INC	\$396,320.00	\$2,477.00
33	AWARDED	CUSTER	SE/4 (All M.R.), Sec. 36-14N-14WIM	160.00	CONTINENTAL RESOURCES INC	\$101,760.00	\$636.00
34	AWARDED	CUSTER	SW/4, less 6.76 acres for railroad and also less and except the Woodford Formation (1/2 M.R.), Sec. 02-15N-14WIM	76.62	CONTINENTAL RESOURCES INC	\$88,113.00	\$1,150.00
35	AWARDED	CUSTER	NE/4 NE/4, less and except the accretion and riparian rights lying outside of Section 23-15N-14W and also less and except the Atoka-Morrow Formation (1/2 M.R.), Sec. 23-15N-14WIM	17.43	CONTINENTAL RESOURCES INC	\$27,016.50	\$1,550.44
36	NO BIDS	CUSTER	NW/4 (All M.R.), Sec. 16-13N-16WIM	160.00	NO BIDS	\$0.00	\$0.00
37	NO BIDS	CUSTER	Lots 3 and 4; E/2 SW/4 (1/2 M.R.), Sec. 07-14N-16WIM	79.91	NO BIDS	\$0.00	\$0.00
38	NO BIDS	DEWEY	NE/4, less and except the Woodford Formation (1/2 M.R.), Sec. 26-16N-14WIM	80.00	NO BIDS	\$0.00	\$0.00
39	AWARDED	DEWEY	N/2 SE/4, less and except the Chester Formation lying within the wellbore only of the Minton 1 well (1/2 M.R.), Sec. 02-16N-15WIM	40.00	VERNON L SMITH AND ASSOCIATES INC	\$30,000.00	\$750.00
40	NO BIDS	DEWEY	NE/4, less and except the Woodford Formation (1/2 M.R.), Sec. 13-16N-15WIM	80.00	NO BIDS	\$0.00	\$0.00

41	AWARDED	DEWEY	Lots 5 and 6 (All M.R.), Sec. 36-20N-18WIM	77.66	RUIDOSO RESOURCES LLC	\$137,924.16	\$1,776.00
42	AWARDED	DEWEY	Lots 7 and 8 (All M.R.), Sec. 36-20N-18WIM	79.32	RUIDOSO RESOURCES LLC	\$140,872.32	\$1,776.00
43	REJECTED	ELLIS	NW/4 (All M.R.), Sec. 13-24N-23WIM	160.00	MURRAY STREET INVESTMENTS LLC	\$803.20	\$5.02
44	REJECTED	ELLIS	SW/4 (All M.R.), Sec. 13-24N-23WIM	160.00	MURRAY STREET INVESTMENTS LLC	\$803.20	\$5.02
45	AWARDED	ELLIS	NE/4 (1/2 M.R.), Sec. 21-24N-23WIM	80.00	TRUEBLOOD RESOURCES INC	\$6,000.00	\$75.00
46	NO BIDS	ELLIS	S/2 NE/4 (1/2 M.R.), Sec. 24-24N-23WIM	40.00	NO BIDS	\$0.00	\$0.00
47	NO BIDS	ELLIS	SE/4 (1/2 M.R.), Sec. 24-24N-23WIM	80.00	NO BIDS	\$0.00	\$0.00
48	NO BIDS	ELLIS	N/2 SW/4 (1/2 M.R.), Sec. 24-24N-23WIM	40.00	NO BIDS	\$0.00	\$0.00
49	NO BIDS	ELLIS	SE/4 (All M.R.), Sec. 36-24N-23WIM	160.00	NO BIDS	\$0.00	\$0.00
50	AWARDED	GARFIELD	SW/4, less and except the Mississippian Formation This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 13-23N- 05WIM	160.00	SKPLYMOUTH LLC	\$24,000.00	\$150.00
51	NO BIDS	GARFIELD	NE/4 (All M.R.), Sec. 36-21N-06WIM	160.00	NO BIDS	\$0.00	\$0.00
52	NO BIDS	GARFIELD	NW/4 (All M.R.), Sec. 36-21N-06WIM	160.00	NO BIDS	\$0.00	\$0.00
53	NO BIDS	GARFIELD	SE/4 (All M.R.), Sec. 36-21N-06WIM	160.00	NO BIDS	\$0.00	\$0.00
54	NO BIDS	GARFIELD	SW/4 (All M.R.), Sec. 36-21N-06WIM	160.00	NO BIDS	\$0.00	\$0.00
55	NO BIDS	GRADY	N/2 NW/4; N/2 S/2 NW/4, less and except the Woodford Formation (1/2 M.R.), Sec. 13-08N-05WIM	60.00	NO BIDS	\$0.00	\$0.00
56	NO BIDS	GRADY	NW/4 SE/4; S/2 SE/4, less and except the Woodford Formation (1/2 M.R.), Sec. 24- 08N-05WIM	60.00	NO BIDS	\$0.00	\$0.00
57	NO BIDS	GRADY	SE/4 SW/4, less and except the Woodford Formation (1/2 M.R.), Sec. 24-08N-05WIM	20.00	NO BIDS	\$0.00	\$0.00

58	AWARDED	GRADY	NE/4 NE/4 SE/4; S/2 NE/4 SE/4; SE/4 SE/4; S/2 SW/4 SE/4, less and except the Mississippi Formation (1/2 M.R.), Sec. 07-09N-05WIM	45.00	CITIZEN ENERGY II LLC	\$145,125.00	\$3,225.00
59	AWARDED	GRADY	SE/4 (1/2 M.R.), Sec. 09-09N-05WIM	80.00	CITIZEN ENERGY II LLC	\$258,000.00	\$3,225.00
60	AWARDED	GRADY	E/2 E/2 SW/4, less and except the Gibson and Mississippi Lime Formations (1/2 M.R.), Sec. 09-09N-05WIM	20.00	CITIZEN ENERGY II LLC	\$64,500.00	\$3,225.00
61	AWARDED	GRADY	SW/4 NE/4 SE/4; S/2 NW/4 SE/4; W/2 SE/4 SE/4; SW/4 SE/4, less and except from the surface to the base of the Mississippian Formation (1/2 M.R.), Sec. 21-09N-05WIM	45.00	CITIZEN ENERGY II LLC	\$145,125.00	\$3,225.00
62	AWARDED	GRADY	SE/4 NE/4 SW/4; E/2 SE/4 SW/4, less and except from the surface to the base of the Mississippian Formation (1/2 M.R.), Sec. 21-09N-05WIM	15.00	CITIZEN ENERGY II LLC	\$48,375.00	\$3,225.00
63	AWARDED	GRADY	SW/4 NW/4 NW/4, less and except the Lower Pennsylvanian Formation (1/2 M.R.), Sec. 26-09N-05WIM	5.00	CITIZEN ENERGY II LLC	\$16,125.00	\$3,225.00
64	AWARDED	GRADY	S/2 SE/4, less and except the Lower Pennsylvanian Formation (1/2 M.R.), Sec. 26-09N-05WIM	40.00	CITIZEN ENERGY II LLC	\$129,000.00	\$3,225.00
65	AWARDED	GRADY	S/2 SE/4 SE/4, less and except from the surface to the base of the Mississippi Lime Formation (1/2 M.R.), Sec. 29-09N-05WIM	10.00	CITIZEN ENERGY II LLC	\$32,250.00	\$3,225.00
66	AWARDED	GRADY	NE/4 NE/4 NE/4; S/2 NE/4 NE/4; N/2 SE/4 NE/4; SE/4 SE/4 NE/4 (All M.R.), Sec. 33-09N-05WIM	60.00	CITIZEN ENERGY II LLC	\$193,500.00	\$3,225.00
67	AWARDED	GRADY	W/2 SW/4 NW/4 (1/2 M.R.), Sec. 33-09N-05WIM	10.00	CITIZEN ENERGY II LLC	\$32,250.00	\$3,225.00
68	AWARDED	GRADY	SW/4 NW/4, less and except the Osborne and Hart Formations (1/2 M.R.), Sec. 34-09N-05WIM	20.00	CITIZEN ENERGY II LLC	\$64,500.00	\$3,225.00

69	AWARDED	GRADY	E/2 SW/4; East 20 acres of Lot 3; Southwest 9.31 acres of Lot 3; Lot 4, less and except the Osborne, Hoxbar and Skinner Formations (1/2 M.R.), Sec. 07-09N-06WIM	74.05	CITIZEN ENERGY II LLC	\$238,811.25	\$3,225.00
70	NO BIDS	KAY	NE/4 (All M.R.), Sec. 16-28N-02EIM	160.00	NO BIDS	\$0.00	\$0.00
71	NO BIDS	KAY	NW/4 (1/2 M.R.), Sec. 16-28N-02EIM	80.00	NO BIDS	\$0.00	\$0.00
72	NO BIDS	KAY	SE/4 (1/2 M.R.), Sec. 16-28N-02EIM	80.00	NO BIDS	\$0.00	\$0.00
73	NO BIDS	KAY	SW/4 (1/2 M.R.), Sec. 16-28N-02EIM	80.00	NO BIDS	\$0.00	\$0.00
74	AWARDED	KINGFISHER	NW/4, less and except the Oswego Formation (All M.R.), Sec. 16-15N-05WIM	160.00	OKLAHOMA ENERGY ACQUISITIONS LP	\$80,000.00	\$500.00
75	AWARDED	KIOWA	NE/4 NE/4 (All M.R.), Sec. 13-07N-17WIM	40.00	MCENCO INC	\$650.00	\$16.25
76	AWARDED	KIOWA	NW/4 NE/4 (All M.R.), Sec. 13-07N-17WIM	40.00	MCENCO INC	\$650.00	\$16.25
77	AWARDED	KIOWA	SE/4 NE/4 (All M.R.), Sec. 13-07N-17WIM	40.00	MCENCO INC	\$650.00	\$16.25
78	AWARDED	KIOWA	SW/4 NE/4 (All M.R.), Sec. 13-07N-17WIM	40.00	MCENCO INC	\$650.00	\$16.25
79	AWARDED	KIOWA	NE/4 NW/4 (All M.R.), Sec. 13-07N-17WIM	40.00	MCENCO INC	\$650.00	\$16.25
80	AWARDED	KIOWA	NW/4 NW/4 (All M.R.), Sec. 13-07N-17WIM	40.00	MCENCO INC	\$650.00	\$16.25
81	AWARDED	KIOWA	SE/4 NW/4 (All M.R.), Sec. 13-07N-17WIM	40.00	MCENCO INC	\$650.00	\$16.25
82	AWARDED	KIOWA	SW/4 NW/4 (All M.R.), Sec. 13-07N-17WIM	40.00	MCENCO INC	\$650.00	\$16.25
83	AWARDED	KIOWA	NE/4 SE/4 (All M.R.), Sec. 13-07N-17WIM	40.00	MCENCO INC	\$650.00	\$16.25
84	AWARDED	KIOWA	NW/4 SE/4 (All M.R.), Sec. 13-07N-17WIM	40.00	MCENCO INC	\$650.00	\$16.25
85	AWARDED	KIOWA	SE/4 SE/4 (All M.R.), Sec. 13-07N-17WIM	40.00	MCENCO INC	\$650.00	\$16.25
86	AWARDED	KIOWA	SW/4 SE/4 (All M.R.), Sec. 13-07N-17WIM	40.00	MCENCO INC	\$650.00	\$16.25
87	AWARDED	KIOWA	NE/4 SW/4 (All M.R.), Sec. 13-07N-17WIM	40.00	MCENCO INC	\$650.00	\$16.25
88	AWARDED	KIOWA	NW/4 SW/4 (All M.R.), Sec. 13-07N-17WIM	40.00	MCENCO INC	\$650.00	\$16.25
89	AWARDED	KIOWA	SE/4 SW/4 (All M.R.), Sec. 13-07N-17WIM	40.00	MCENCO INC	\$650.00	\$16.25
90	AWARDED	KIOWA	SW/4 SW/4 (All M.R.), Sec. 13-07N-17WIM	40.00	MCENCO INC	\$650.00	\$16.25

91	AWARDED	KIOWA	NE/4 NE/4 This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-07N-17WIM	40.00	MCENCO INC	\$650.00	\$16.25
92	AWARDED	KIOWA	NW/4 NE/4 This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-07N-17WIM	40.00	MCENCO INC	\$650.00	\$16.25
93	AWARDED	KIOWA	SE/4 NE/4 This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-07N-17WIM	40.00	MCENCO INC	\$650.00	\$16.25
94	AWARDED	KIOWA	SW/4 NE/4 This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-07N-17WIM	40.00	MCENCO INC	\$650.00	\$16.25
95	AWARDED	KIOWA	NE/4 NW/4 This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-07N-17WIM	40.00	MCENCO INC	\$650.00	\$16.25
96	AWARDED	KIOWA	NW/4 NW/4 This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-07N-17WIM	40.00	MCENCO INC	\$650.00	\$16.25

97	AWARDED	KIOWA	SE/4 NW/4 This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-07N-17WIM	40.00	MCENCO INC	\$650.00	\$16.25
98	AWARDED	KIOWA	SW/4 NW/4 This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-07N-17WIM	40.00	MCENCO INC	\$650.00	\$16.25
99	AWARDED	KIOWA	NE/4 SE/4 This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-07N-17WIM	40.00	MCENCO INC	\$650.00	\$16.25
100	AWARDED	KIOWA	NW/4 SE/4 This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-07N-17WIM	40.00	MCENCO INC	\$650.00	\$16.25
101	AWARDED	KIOWA	SE/4 SE/4 This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-07N-17WIM	40.00	MCENCO INC	\$650.00	\$16.25
102	AWARDED	KIOWA	SW/4 SE/4 This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-07N-17WIM	40.00	MCENCO INC	\$650.00	\$16.25

103	AWARDED	KIOWA	NE/4 SW/4 This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-07N-17WIM	40.00	MCENCO INC	\$650.00	\$16.25
104	AWARDED	KIOWA	NW/4 SW/4 This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-07N-17WIM	40.00	MCENCO INC	\$650.00	\$16.25
105	AWARDED	KIOWA	SE/4 SW/4 This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-07N-17WIM	40.00	MCENCO INC	\$650.00	\$16.25
106	AWARDED	KIOWA	SW/4 SW/4 This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-07N-17WIM	40.00	MCENCO INC	\$650.00	\$16.25
107	AWARDED	MAJOR	NE/4 NW/4 (All M.R.), Sec. 07-22N-14WIM	40.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$35,000.00	\$875.00
108	AWARDED	MCCLAIN	SE/4 SE/4 SE/4 (1/2 M.R.), Sec. 11-06N-03WIM	5.00	T S DUDLEY LAND COMPANY INC	\$3,770.00	\$754.00
109	AWARDED	MCCLAIN	W/2 SE/4 SW/4; SW/4 SW/4 (1/2 M.R.), Sec. 12-06N-03WIM	30.00	T S DUDLEY LAND COMPANY INC	\$22,620.00	\$754.00
110	AWARDED	MCCLAIN	NW/4 NE/4 (1/2 M.R.), Sec. 13-06N-03WIM	20.00	T S DUDLEY LAND COMPANY INC	\$15,080.00	\$754.00
111	AWARDED	MCCLAIN	NE/4 NW/4; E/2 NW/4 NW/4; NW/4 NW/4 NW/4; E/2 SE/4 NW/4 (1/2 M.R.), Sec. 13-06N-03WIM	45.00	T S DUDLEY LAND COMPANY INC	\$33,930.00	\$754.00
112	NO BIDS	MCCLAIN	S/2 SW/4; S/2 NE/4 SW/4, less and except the Hunton and Viola Formations (1/2 M.R.), Sec. 25-07N-03WIM	50.00	NO BIDS	\$0.00	\$0.00

113	AWARDED	MCCLAIN	Lots 3 and 4; N/2 S/2 NW/4; SE/4 SE/4 NW/4 (All M.R.), Sec. 01-06N-04WIM	129.52	T S DUDLEY LAND COMPANY INC	\$324,836.16	\$2,508.00
114	AWARDED	MCCLAIN	S/2 N/2 SE/4 (1/2 M.R.), Sec. 13-06N-04WIM	20.00	T S DUDLEY LAND COMPANY INC	\$50,160.00	\$2,508.00
115	AWARDED	MCCLAIN	W/2 NW/4; W/2 E/2 NW/4 (1/2 M.R.), Sec. 23-07N-04WIM	60.00	T S DUDLEY LAND COMPANY INC	\$150,480.00	\$2,508.00
116	AWARDED	MCCLAIN	NW/4 NW/4 SW/4; NE/4 NW/4 SW/4 , less 1 acre off the East side of the NE/4 NW/4 SW/4 (1/2 M.R.), Sec. 23-07N-04WIM	9.50	T S DUDLEY LAND COMPANY INC	\$23,826.00	\$2,508.00
117	AWARDED	MCCLAIN	The North 1 acre of the SW/4 NW/4 SW/4 (All M.R.), Sec. 23-07N-04WIM	1.00	T S DUDLEY LAND COMPANY INC	\$2,508.00	\$2,508.00
118	NO BIDS	OKMULGEE	Lots 3 and 4; SW/4 NW/4 (1/2 M.R.), Sec. 03-13N-14EIM	61.46	NO BIDS	\$0.00	\$0.00
119	NO BIDS	PAYNE	NE/4 (1/2 M.R.), Sec. 16-19N-01EIM	80.00	NO BIDS	\$0.00	\$0.00
120	NO BIDS	PAYNE	NW/4 (1/2 M.R.), Sec. 16-19N-01EIM	80.00	NO BIDS	\$0.00	\$0.00
121	NO BIDS	PAYNE	SE/4 (1/2 M.R.), Sec. 16-19N-01EIM	80.00	NO BIDS	\$0.00	\$0.00
122	NO BIDS	PAYNE	SW/4 (1/2 M.R.), Sec. 16-19N-01EIM	80.00	NO BIDS	\$0.00	\$0.00
123	WITHDRAWN	PAYNE	NE/4 (6.25%), Sec. 13-19N-01WIM	10.00	WITHDRAWN	\$0.00	\$0.00
124	AWARDED	WASHITA	NW/4, less and except the Pennsylvanian-Granite Wash Formation within the wellbore of the Meget 1-12 well. (All M.R.), Sec. 12-08N-20WIM	160.00	R MICHAEL LORTZ	\$8,920.00	\$55.75
125	AWARDED	WOODWARD	Lots 3 and 5; S/2 NE/4, less and except any accretion and riparian rights lying outside of Section 16-20N-17WIM (All M.R.), Sec. 16-20N-17WIM	97.28	BILL IRVIN LAND SERVICES LLC	\$72,960.00	\$750.00
126	AWARDED	WOODWARD	All that part of Lot 3 accreted to and lying within the NE/4 NW/4, less and except the Chester Formation (All M.R.), Sec. 16-20N-17WIM	50.50	BILL IRVIN LAND SERVICES LLC	\$37.50	\$0.74
127	AWARDED	WOODWARD	SE/4, less and except the Morrow Formation (1/2 M.R.), Sec. 29-20N-18WIM	80.00	RUIDOSO RESOURCES LLC	\$142,080.00	\$1,776.00
128	AWARDED	WOODWARD	NE/4 (All M.R.), Sec. 33-20N-18WIM	160.00	RUIDOSO RESOURCES LLC	\$284,160.00	\$1,776.00

129	AWARDED	WOODWARD	NW/4 (All M.R.), Sec. 33-20N-18WIM	160.00	RUIDOSO RESOURCES LLC	\$284,160.00	\$1,776.00
130	AWARDED	WOODWARD	Lots 3 and 4 (All M.R.), Sec. 33-20N-18WIM	74.70	RUIDOSO RESOURCES LLC	\$132,667.20	\$1,776.00
131	AWARDED	WOODWARD	Lots 1 and 2 (All M.R.), Sec. 33-20N-18WIM	73.04	RUIDOSO RESOURCES LLC	\$129,719.04	\$1,776.00
132	AWARDED	WOODWARD	NE/4 (All M.R.), Sec. 36-20N-18WIM	160.00	RUIDOSO RESOURCES LLC	\$284,160.00	\$1,776.00
133	AWARDED	WOODWARD	Lots 3 and 4 (All M.R.), Sec. 36-20N-18WIM	82.34	RUIDOSO RESOURCES LLC	\$146,235.84	\$1,776.00
134	AWARDED	WOODWARD	Lots 1 and 2 (All M.R.), Sec. 36-20N-18WIM	80.68	RUIDOSO RESOURCES LLC	\$143,287.68	\$1,776.00
135	AWARDED	WOODWARD	SW/4 (All M.R.), Sec. 16-20N-19WIM	160.00	RUIDOSO RESOURCES LLC	\$140,320.00	\$877.00

MINERALS MANAGEMENT DIVISION

TRACTS OFFERED FOR OIL AND GAS MINING

The following tracts will be offered for lease on: 11/4/2015

<u>TR#</u>	<u>COUNTY</u>	<u>LEGAL DESCRIPTION</u>	<u>M.R.</u> <u>%</u>	<u>SEC-TWP-</u> <u>RGE</u>
1	ALFALFA	NW/4	100.00%	15-28N-12WIM
2	ALFALFA	SW/4	100.00%	15-28N-12WIM
3	ALFALFA	Lots 3 and 4; S/2 NW/4	100.00%	16-29N-12WIM
4	ALFALFA	SW/4	100.00%	16-29N-12WIM
5	ALFALFA	SW/4	100.00%	33-29N-12WIM
6	ALFALFA	SE/4	100.00%	36-29N-12WIM
7	ALFALFA	SW/4	100.00%	36-29N-12WIM
8	CANADIAN	Beginning at a point 33 feet North from the South side of said section measured at right angles thereto and 800.5 feet West from the intersection of the South and East lines of said section, thence 55 feet to the right at an angle of 65 degrees and 42 minutes, thence 169 feet to the left at an angle of 20 degrees, thence 225 feet to the right at an angle of 27 degrees and 45 minutes, thence 401 feet to the right at an angle of 34 degrees and 47 minutes, thence 79 feet to the right at an angle of 71 degrees and 45 minutes, to a point 33 feet from the South line of said section measured at right angles thereto, containing 2.347 acres more or less, less and except the Hunton, Tonkawa and Mississippi Lime Formations	100.00%	36-11N-07WIM
9	CIMARRON	Lots 3 and 4; S/2 NW/4	100.00%	01-05N-05ECM
10	CIMARRON	SW/4	100.00%	01-05N-05ECM
11	CIMARRON	NE/4	100.00%	36-06N-05ECM
12	CIMARRON	NW/4	100.00%	36-06N-05ECM

13	CIMARRON	SE/4	100.00%	36-06N-05ECM
14	CIMARRON	SW/4	100.00%	36-06N-05ECM
15	CLEVELAND	N/2 SE/4	100.00%	16-06N-01WIM
16	ELLIS	NW/4	100.00%	13-20N-23WIM
17	ELLIS	SE/4	100.00%	13-20N-23WIM
18	GARFIELD	NE/4	100.00%	33-21N-03WIM
19	GARFIELD	SE/4	100.00%	33-21N-03WIM
20	GARFIELD	SW/4	100.00%	33-21N-03WIM
21	GARFIELD	Lots 1, 2, 10 and 11, less and except the Meramec Formation	100.00%	33-20N-07WIM
22	KAY	NE/4	50.00%	33-27N-03EIM
23	KAY	NW/4	100.00%	33-27N-03EIM
24	KAY	N/2 SE/4; SW/4 SE/4	100.00%	33-27N-03EIM
25	KAY	SW/4	100.00%	33-27N-03EIM
26	KINGFISHER	NW/4, less and except from the surface to the base of the Hunton Formation	100.00%	16-16N-06WIM
27	KINGFISHER	SE/4, less and except from the surface to the base of the Hunton Formation	100.00%	16-16N-06WIM
28	KINGFISHER	Lots 5, 6, 9 and 10	100.00%	04-19N-07WIM
29	KINGFISHER	NW/4, less and except the Mississippi and Manning Formations	100.00%	16-17N-08WIM
30	KINGFISHER	SE/4, less and except the Mississippi and Manning Formations	100.00%	16-17N-08WIM
31	KINGFISHER	NW/4	100.00%	16-19N-08WIM
32	KINGFISHER	SW/4	100.00%	16-19N-08WIM
33	LINCOLN	NE/4	100.00%	16-16N-04EIM
34	LINCOLN	NW/4	100.00%	16-16N-04EIM
35	LINCOLN	SE/4	100.00%	16-16N-04EIM
36	LINCOLN	SW/4	100.00%	16-16N-04EIM
37	LINCOLN	NE/4	100.00%	36-16N-04EIM
38	LINCOLN	NW/4	100.00%	36-16N-04EIM
39	LINCOLN	SE/4	100.00%	36-16N-04EIM
40	LINCOLN	SW/4	100.00%	36-16N-04EIM

RE: ASSIGNMENTS OF OIL AND GAS MINING LEASES APPROVED:

<u>Lease #</u>	<u>County</u>	<u>Legal Description</u>	<u>Assignor</u>	<u>Assignee</u>
CS-6459	ELLIS	SW/4 (1/2 M.R.) of Sec. 01-19N-22WIM	PETROCORP INCORPORATED	UNIT PETROLEUM COMPANY
CS-8798	BEAVER	NE/4 of Sec. 13-04N-22ECM	WYNN-CROSBY PARTNERS III LTD	DWP PRODUCTION

CS-8799	BEAVER	SE/4 (1/2 M.R.) of Sec. 13-04N-22ECM	WYNN-CROSBY PARTNERS III LTD	DWP PRODUCTION
CS-13682	BLAINE	SW/4 of Sec. 16-18N-13WIM	PETROCORP INCORPORATED	UNIT PETROLEUM COMPANY
CS-15649	CADDO	SE/4 (1/2 M.R.) of Sec. 03-11N-11WIM	PETROCORP INCORPORATED	UNIT PETROLEUM COMPANY
CS-16780	ROGER MILLS	NW/4; NW/4 SW/4 (1/2 M.R.) of Sec. 33-16N-23WIM	PETROCORP INCORPORATED	UNIT PETROLEUM COMPANY
CS-16943	GRADY	SE/4 NE/4 NW/4; W/2 NW/4; W/2 SE/4 NW/4; SW/4 NE/4 SW/4; NW/4 SW/4 (1/2 M.R.) of Sec. 13-05N-06WIM	PETROCORP INCORPORATED	UNIT PETROLEUM COMPANY
CS-18287	CADDO	SE/4, LESS AND EXCEPT THE SPRINGER FORMATION, PRODUCING FROM A DEPTH OF 13,068 FEET TO A DEPTH OF 13,082 FEET, AS FOUND IN THE DIBONA #1 WELL, LOCATED IN THE C SW/4 of Sec. 03-11N-11WIM	PETROCORP INCORPORATED	UNIT PETROLEUM COMPANY
CS-19174	OKLAHOMA	SE/4 SW/4 (1/2 M.R.) of Sec. 16-11N-03WIM	PETROCORP INCORPORATED	UNIT PETROLEUM COMPANY
CS-19175	OKLAHOMA	SW/4 SW/4 (1/2 M.R.) of Sec. 16-11N-03WIM	PETROCORP INCORPORATED	UNIT PETROLEUM COMPANY
CS-19778	OKLAHOMA	THAT PORTION OF OLIVER PARK ADDITION TO THE CITY OF OKLAHOMA CITY IN THE NE/4 OF SECTION 16-11N-3W: BLOCK 11, LOTS 6 & 7 ACCORDING TO THE RECORDED PLAT THEREOF, INCLUDING ALL STREETS, ROADS, EASEMENTS AND ALLEYS ADJACENT THERETO (1/2 M.R.) of Sec. 16-11N-03WIM	PETROCORP INCORPORATED	UNIT PETROLEUM COMPANY

CS-19779 OKLAHOMA	<p>THAT PORTION OF OLIVER PARK ADDITION TO THE CITY OF OKLAHOMA CITY BEING: ALL THAT PART OF THE NE/4 NE/4 OF SECTION 16- 11N-3W KNOWN AS OLIVER PARK, LYING EAST OF ROBINSON AVENUE, WEST OF SANTA FE AVENUE, NORTH OF GRAND BLVD AND SOUTH OF SW 29TH STREET, ACCORDING TO THE RECORDED PLAT THEREOF, INCLUDING ALL STREETS, ROADS, EASEMENTS AND ALLEYS ADJACENT THERETO (ALL M.R.) of Sec. 16-11N-03WIM</p>	PETROCORP INCORPORATED	UNIT PETROLEUM COMPANY
CS-19780 OKLAHOMA	<p>THAT PORTION OF OLIVER PARK ADDITION TO THE CITY OF OKLAHOMA CITY BEING: ALL THAT PART OF THE SE/4 NE/4 OF SECTION 16- 11N-3W KNOWN AS OLIVER PARK, LYING EAST OF ROBINSON AVENUE, WEST OF SANTA FE AVENUE, NORTH OF GRAND BLVD AND SOUTH OF SW 29TH STREET, ACCORDING TO THE RECORDED PLAT THEREOF, INCLUDING ALL STREETS, ROADS, EASEMENTS AND ALLEYS ADJACENT THERETO (ALL M.R.) of Sec. 16-11N-03WIM</p>	PETROCORP INCORPORATED	UNIT PETROLEUM COMPANY
CS-21631 OKLAHOMA	<p>THAT PORTION OF OLIVER PARK ADDITION TO THE CITY OF OKLAHOMA CITY IN THE NE/4 OF SEC. 16-11N-3W BEING: BLOCK 11, LOTS 6 & 7, ACCORDING TO THE RECORDED PLAT THEREOF INCLUDING ALL STREETS, ROADS, EASEMENTS AND ALLEYS ADJACENT THERETO, LESS AND EXCEPT THE PRUE FORMATION, PRODUCING FROM A DEPTH OF 7,132 FEET TO A DEPTH OF 7,164 FEET, AS FOUND IN THE CAPITOL HILL #16-A3 WELL IN THE SE/4 NW/4 SW/4 (1/2 M.R.) of Sec. 16-11N-03WIM</p>	PETROCORP INCORPORATED	UNIT PETROLEUM COMPANY

CS-21632	OKLAHOMA	<p>THAT PORTION OF OLIVER PARK ADDITION TO THE CITY OF OKLA CITY BEING: ALL THAT PART OF THE NE/4 NE/4 OF SECTION 16-11N-3W AS OLIVER PARK, LYING EAST OF ROBINSON AVENUE, WEST OF SANTA FE AVENUE, NORTH OF GRAND BLVD. AND SOUTH OF SW 29TH STREET, ACCORDING TO THE RECORDED PLAT THEREOF INCLUDING ALL STREETS, ROADS, EASMENTS AND ALLYWAYS ADJACENT THERETO, LESS AND EXCEPT THE PRUE FORMATION PRODUCING F A DEPTH OF 7164 FEET, AS FOUND IN THE CAPITOL HILL # 16-A3 WELL, LOCATED IN THE SE/4 NW/4 SW/4 of Sec. 16-11N-03WIM</p>	<p>PETROCORP INCORPORATED</p>	<p>UNIT PETROLEUM COMPANY</p>
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CS-21633	OKLAHOMA	<p>THAT PORTION OF THE OLIVER PARK ADDITION TO THE CITY OF OKLA CITY BEING: ALL THAT PART OF THE SE/4 NE/4 OF SECTION 16-11N-3W KNOWN AS OLIVER PARK, LYING EAST OF ROBINSON AVENUE, WEST OF SANTA FE AVENUE, NORTH OF GRAND BOULEVARD AND SOUTH OF SW 29TH STREET, ACCORDING TO THE RECORDED PLAT THEREOF INCLUDING ALL STREETS, ROADS, EASEMENTS AND ALLYWAYS ADJACENT THERETO, LESS AND EXCEPT THE PRUE FORMATION PRODUCING FROM A DEPTH OF 7132 FEET TO A DEPTH OF 7164 FEET, AS FOUND IN THE CAPITOL HILL #16-A3 WELL, LOCATED IN THE SE/4 NW/4 SW/4 of Sec. 16-11N-03WIM</p>	<p>PETROCORP INCORPORATED</p>	<p>UNIT PETROLEUM COMPANY</p>
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EI-1872	KIOWA	<p>W/2 NE/4 of Sec. 13-06N-17WIM</p>	<p>MFS TRUST DATED 9/30/97</p>	<p>SBM ENERGY LLC</p>
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EI-1872	KIOWA	<p>W/2 NE/4 of Sec. 13-06N-17WIM</p>	<p>TYSON OIL COMPANY LLC</p>	<p>MFS TRUST DATED 9/30/97</p>
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EI-2056	KIOWA	<p>SW/4 NW/4; N/2 NW/4 SW/4; W/2 NE/4 SW/4; W/2 SW/4 SE/4; SE/4 NE/4 SW/4; NE/4 SE/4 SW/4 of Sec. 13-06N-17WIM</p>	<p>MFS TRUST DATED 9/30/97</p>	<p>SBM ENERGY LLC</p>
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EI-2056	KIOWA	SW/4 NW/4; N/2 NW/4 SW/4; W/2 NE/4 SW/4; W/2 SW/4 SE/4; SE/4 NE/4 SW/4; NE/4 SE/4 SW/4 of Sec. 13-06N- 17WIM	TYSON OIL COMPANY LLC	MFS TRUST DATED 9/30/97
EI-2125	KIOWA	N/2 NE/4 NE/4 of Sec. 14-06N- 17WIM	MFS TRUST DATED 9/30/97	SBM ENERGY LLC
EI-2125	KIOWA	N/2 NE/4 NE/4 of Sec. 14-06N- 17WIM	TYSON OIL COMPANY LLC	MFS TRUST DATED 9/30/97
EI-2263	ROGER MILLS	N/2 NW/4; SW/4 NW/4 (1/2 M.R.) of Sec. 10-12N-23WIM	PETROCORP INCORPORATED	UNIT PETROLEUM COMPANY
EI-2285	KIOWA	S/2 NE/4 NW/4; SE/4 NW/4 NW/4; N/2 SE/4 NW/4; N/2 NE/4 SE/4 of Sec. 24-06N-17WIM	MFS TRUST DATED 9/30/97	SBM ENERGY LLC
EI-2285	KIOWA	S/2 NE/4 NW/4; SE/4 NW/4 NW/4; N/2 SE/4 NW/4; N/2 NE/4 SE/4 of Sec. 24-06N-17WIM	TYSON OIL COMPANY LLC	MFS TRUST DATED 9/30/97
EI-2302	LATIMER	SW/4 of Sec. 03-05N-20EIM	PETROCORP INCORPORATED	UNIT PETROLEUM COMPANY
EI-2319	KIOWA	NW/4 NW/4 NW/4; N/2 SE/4 SE/4 NW/4 of Sec. 24-06N- 17WIM	MFS TRUST DATED 9/30/97	SBM ENERGY LLC
EI-2319	KIOWA	NW/4 NW/4 NW/4; N/2 SE/4 SE/4 NW/4 of Sec. 24-06N- 17WIM	TYSON OIL COMPANY LLC	MFS TRUST DATED 9/30/97
EI-2386	KIOWA	N/2 NE/4; SW/4 NE/4 of Sec. 23-06N-17WIM	MFS TRUST DATED 9/30/97	SBM ENERGY LLC
EI-2386	KIOWA	N/2 NE/4; SW/4 NE/4 of Sec. 23-06N-17WIM	TYSON OIL COMPANY LLC	MFS TRUST DATED 9/30/97
EI-2398	KIOWA	NW/4 NE/4 NW/4; NE/4 NW/4 NW/4 of Sec. 24-06N-17WIM	MFS TRUST DATED 9/30/97	SBM ENERGY LLC
EI-2398	KIOWA	NW/4 NE/4 NW/4; NE/4 NW/4 NW/4 of Sec. 24-06N-17WIM	TYSON OIL COMPANY LLC	MFS TRUST DATED 9/30/97
EI-2650	CADDO	SE/4 (1/2 M.R.) of Sec. 18-11N- 13WIM	PETROCORP INCORPORATED	UNIT PETROLEUM COMPANY
EI-4375	MCINTOSH	W/2 SE/4 (1/2 M.R.) of Sec. 19- 12N-16EIM	EARLSBORO ENERGIES CORP	EARLSBORO ENERGY FUND LLP

EI-5972	GRANT	SW/4 of Sec. 13-28N-05WIM	DEVON ENERGY PRODUCTION COMPANY LP	SPECIAL ENERGY CORPORATION
EI-5972	GRANT	SW/4 of Sec. 13-28N-05WIM	FAIRWAY RESOURCES PARTNERS II LLC	DEVON ENERGY PRODUCTION COMPANY LP
EI-5972	GRANT	SW/4 of Sec. 13-28N-05WIM	SPECIAL ENERGY CORPORATION	STILLWATER MISSISSIPPI LLC
NS-559	CADDO	SW/4 (1/2 M.R.) of Sec. 10-11N- 12WIM	PETROCORP INCORPORATED	UNIT PETROLEUM COMPANY
NS-757	CADDO	NE/4 (1/2 M.R.) of Sec. 10-11N- 12WIM	PETROCORP INCORPORATED	UNIT PETROLEUM COMPANY
NS-776	ROGER MILLS	E/2 SW/4 of Sec. 33-16N- 23WIM	PETROCORP INCORPORATED	UNIT PETROLEUM COMPANY
PB-426	KIOWA	W/2 SW/4 of Sec. 28-06N- 16WIM	MFS TRUST DATED 9/30/97	SBM ENERGY LLC
PB-426	KIOWA	W/2 SW/4 of Sec. 28-06N- 16WIM	TYSON OIL COMPANY LLC	MFS TRUST DATED 9/30/97
PB-663	KIOWA	SE/4 SW/4 of Sec. 28-06N- 16WIM	MFS TRUST DATED 9/30/97	SBM ENERGY LLC
PB-663	KIOWA	SE/4 SW/4 of Sec. 28-06N- 16WIM	TYSON OIL COMPANY LLC	MFS TRUST DATED 9/30/97

Minerals Management Division has prepared 7 Division Orders for the month of October 2015.

**REAL ESTATE MANAGEMENT DIVISION
MONTHLY SUMMARY**

October 1-31, 2015

RE: Surface Lease Assignments

Lease No.	Description	Rent	Lessee
715150 - Texas County	SW/4 Sec. 24-1N-13ECM	\$2,600.00	David Long Enterprises, LLC

This lease was previously in the name of Steve Long. Rental is paid current.

Lease No.	Description	Rent	Lessee
101462 - Alfalfa County	NE/4 Sec. 16-28N-11WIM	\$11,000.00	Garvie & Garvie

This lease was previously in the name of M G Allenbach. Rental is paid current.

RE: The following Soil Conservation Projects have been approved.

Lease No.	Lessee	Location	Practice	Cost to CLO
101686 – Washita County	Rick Ridling	NE/4 Sec. 16-8N-17WIM (subject to STCL 106482)(less 6 acres for STCL 109258); SE/4 Sec. 16-8N-17WIM (less 5 acres sold)	Hourly dozer work – Clear East/West fence line, build crossing across ravine, clear cedars, mesquite, brush & clear brush along fence line on the West side	\$4,839.00
101687 – Washita County	Rick Ridling	SW/4 Sec. 16-8N-17WIM (subject to STCL 106482)	Hourly Dozer Work – Repair terraces on native. Repair terraces on cropland	\$4,140.00
101816 & 101817 – Jackson County	Mark Turner	NE/4 Sec. 16-2N-22WIM; SE/4 Sec. 16-2N-22WIM (subject to 10.02 acre easement)	101816 – Home site clean-up/bury. 101816 – Hourly dozer work – fill in ditch across cropland. 101817 – Terrace rebuild/terrace repair	\$4,997.00
817149 – Kiowa County	Bates Brothers & Sons	SW/4 Sec. 33-2N-17WIM	Drill, case and complete water well	\$4,500.00
105017 – Grady County	Phillip Myers	Sec. 13-3N-8WIM	Clear fence line. Build a small pond and low water crossing	\$17,210.00

100385 & 100388 – Kay County	Jason Schneeberger	NW/4 Sec. 16-27N-3EIM and W/2NE/4 and W/2E/2NE/4 Sec. 36-27N-3EIM	100385 – Remove Cedars from approximately 47 acres. 100388 – Remove Cedars from approximately 74.23 acres	\$8,075.00
101768 – Woodward County	Allen Comstock	NE/4 & S/2 Sec. 36-24N- 20WIM	Drill, case and complete water well	\$2,950.00
100922 & 100925 – Kay County	Dale DeWitt	Lots 1,2 & S/2NE/4 & SE/4 Sec. 16-29N-1WIM	Apply 1.5 tons/acre of Ag Lime	\$6,018.50

RE: Request and Authorization for Improvements

Lease No.	Description	Approx. Cost	Lessee
101804 – Harper County	Sec. 16-26N-21WIM	\$12,000.00	Dwight and Martin Van Dorn

Lessee has requested to make improvements to their lease and at their expense. Lessee wishes to install 1 mile of new barb wire fence (6wire) and steel post every 4 steps with wood corner post.

Lease No.	Description	Approx. Cost	Lessee
102763 – Harper County	NE/4 Sec.8-26N-21WIM	\$4,000.00	Dwight and Martin Van Dorn

Lessee has requested to make improvements to their lease and at their expense. Lessee wishes to install new steel post and wood corner post 1/2 mile on East and 1/2 mile on North sides of lease. They will be using some old wire.

Lease No.	Description	Approx. Cost	Lessee
103248 – Harper County	SE/4 Sec. 8-26N-21WIM	\$4,000.00	Dwight and Martin Van Dorn

Lessee has requested to make improvements to their lease and at their expense. Lessee wishes to install new steel post and wood corner post 1/2 mile of lease. They will be adding 2 new wires.

RE: 20 Year Easements

Lease No.	Legal Description	Appraised	Company
101110 – Grant County Esmt. No. 9238	NW/4 Sec. 36-28N-5WIM	\$15,000.00	Western Farmers Electric Cooperative

Easement has been issued to Western Farmers Electric Cooperative for a 138 kV overhead electric line. Easement will not exceed 50' in width and 140.0 rods in length/2.76 acres. Easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
101153 – Grant County Esmt. No. 9239	NE/4 Sec. 36-28N-7WIM	\$16,500.00	Western Farmers Electric Cooperative

Easement has been issued to Western Farmers Electric Cooperative for a 138 kV overhead electric line. Easement will not exceed 50' in width and 159.76 rods in length/3.02 acres. Easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
103113 – Ellis County Esmt. No. 9611	SE/4 Sec. 16-24N-26WIM	\$5,000.00	Regency Field Services, LLC

Easement has been issued to Regency Field Services, LLC for a cathodic protection unit and 24"x24" fiberglass shunt box. Easement will not exceed 30' in width and 15.15 rods in length. Easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
100489, 100491 – Payne County Esmt. No. 9620	E/2 Sec. 16-17N-4EIM	\$44,000.00	American Energy-Woodford, LLC

Easement has been issued to American Energy-Woodford, LLC for a 6" produced salt water pipeline. Easement will not exceed 30' in width and 293.93 rods in length. Easement has been paid in full.

RE: Renewed 20 Year Easements

Lease No.	Legal Description	Appraised	Company
102211 – Lincoln County Esmt. No. 7709	Lot 3 & E/2SW/4 Sec. 31- 14N-3EIM	\$18,517.00	Scissortail Energy, LLC

Lease No.	Legal Description	Appraised	Company
105986 – Stephens County Esmt. No. 7606	SW/4 Sec. 9-2N-8WIM	\$29,500.00	DCP Midstream, LP

Lease No.	Legal Description	Appraised	Company
101861 – Roger Mills County Esmt. No. 7860	NW/4 Sec. 36-16N-23WIM	\$8,600.00	ONEOK Field Services Co., LLC

Lease No.	Legal Description	Appraised	Company
103271 – Roger Mills County Esmt. No. 7837	NW/4 Sec. 32-13N-22WIM	\$17,000.00	Enable Gas Gathering, LLC

Lease No.	Legal Description	Appraised	Company
103271 – Roger Mills County Esmt. No. 7844	NW/4 Sec. 32-13N-22WIM	\$2,700.00	Enable Gas Gathering, LLC

The above easements have expired and been renewed. Payment has been made in full.

RE: Assignment of Easements

Lease No.	Legal Description	Easement No.
102135 – Texas County	NE/4 Sec. 36-6N-14ECM	7839

This easement is now in the name of LINN Energy Holdings, LLC and Berry Petroleum Company, LLC collectively. Previous owner was Mobil Exploration & Producing, U.S., Inc.

Lease No.	Legal Description	Easement No.
101110 – Grant County	NW/4 Sec. 36-28N-5WIM	9319

This easement is now in the name of Stillwater Mississippi, LLC. Previous owner was Devon Energy Production Company, LP.

RE: Bermuda Roots Harvesting Agreement

Lease No.	Description	Fee	Lessee
101491 - Caddo County	NE/4 SEC 16-9N-12WIM	\$1,222.50	Rickey Stevens

Permit ends December 31, 2015.

RE: Short-Term Commercial Lease Renewals

Lease No.	Legal Description	Annual Rent	Lessee
613771- Cimarron County	A tract in the SE/4 NE/4 NE/4 Sec 18-5N-2 ECM containing 2.07 acres MOL.	\$2,000.00	Panhandle Telephone Coop Inc

Term of lease 1/1/2016 to 12/31/2018 and will be used for a 150' Guyed Tower.

Lease No.	Legal Description	Annual Rent	Lessee
206641- Greer County	Located in the E/2 SEC 13-7N- 22WIM	Minimum \$1,100.00 annual rent. If water is produced then additional payment will be based on 0.42/1000 gallons	City of Mangum

Term of lease 1/1/2016 to 12/31/2018 and will be used for : Municipal water well site, chlorination site, maintenance of approximately 1.7 miles of existing 12" water lines and an 8" water line, access roads, power lines, and other equipment essential to the use of the lease.

Lease No.	Legal Description	Annual Rent	Lessee
106414- Cimarron County	A tract of land located in the SE/4 SE/4 SE/4 of Sec 16-5N-5ECM containing 2.07 acres MOL	\$3,200.00	Panhandle Telephone Coop Inc

Term of lease 1/1/2016 to 12/31/2018 and will be used for a transmission tower.

Lease No.	Legal Description	Annual Rent	Lessee
109287- Pottawatomie County	0.20 acres in the W/2 of Sec 36-11N- 3EIM	\$2,00.00	Blue Sky Outdoor

Term of lease 1/1/2016 to 12/31/2018 and will be used for two signboards.

Lease No.	Legal Description	Annual Rent	Lessee
206572- Pottawatomie County	1400'W of the SE/C Sec 2-10N- 4EIM; Thence 410'N; Thence 347'W; Thence 410'S; Thence 347'E to the point of beginning, containing 3.27 acres MOL.	\$1,400.00	Robert Benton or Sherry Wingfield

Term of lease 1/1/2016 to 12/31/2018 and will be used as a residence

Lease No.	Legal Description	Annual Rent	Lessee
205163- Canadian County	16.30 AC in S/2 SE/4 NE/4 SEC 13- 10N-5WIM; LT 8 & NE/4 SE/4, 35.00 AC in NE/4 SE/4 SEC 13-10N- 5WIM	\$650.00	Last Frontier Council Inc.

Term of lease 1/1/2016 to 12/31/2018 and will be used for a Boy Scout campground.

Lease No.	Legal Description	Annual Rent	Lessee
817359- Caddo County	40 acres MOL in NE/4 SW/4 SEC 33- 5N-12WIM	\$7,200.00 Lessee agrees to pay CLO a payment equal to 30 cents per ton of merchantable sand, rock and gravel removed from the property each month or \$600.00 per month, whichever is greater.	Dolese Bros. Co.

Term of lease 1/1/2016 to 12/31/2018 and will be used for a gravel pit.

Lease No.	Legal Description	Annual Rent	Lessee
817317-Grady County	NE/C of the NW/4, Sec 9-8N-8WIM; TH 30'W; TH 786'S; TH 178'W; TH 208'S; TH 208'E; TH 994'N to the POB, containing 1.65 acres MOL	\$2,250.00	Enable Gas Gathering LLC

Term of lease 1/1/2016 to 12/31/2018 and will be used as an O&G valve site.

Lease No.	Legal Description	Annual Rent	Lessee
206338-Caddo County	The North 198' of the NW4 NE4 NW4 of Sec 13-5N-9WIM, containing 1.5 acres MOL.	\$1,200.00	Leon Myrl Swarts, Jr.

Term of lease 1/1/2016 to 12/31/2018 and will be used for a residence.

Lease No.	Legal Description	Annual Rent	Lessee
206337-Caddo County	1980'E & 660'S of the NW/C of Sec 13-5N-9WIM; TH 330'W; TH 462'N; TH 330'E; TH 462'S to POB, containing 3.5 acres MOL, including non-exclusive use of road ext. to the north section line.	\$1,550.00	CE Harmon Oil, Inc.

Term of lease 1/1/2016 to 12/31/2018 and will be used for an O&G pumper office and equipment storage.

Lease No.	Legal Description	Annual Rent	Lessee
106494-Pottawatomie County	Lot 5 Shawnee school land plat, in S/2 & SE/4 NE/4 SEC 16-10N-2EIM	\$1,600.00	Terrahoma, Inc.

Term of lease 1/1/2016 to 12/31/2018 and will be used for residential sites, boat docks and cabins.

Lease No.	Legal Description	Annual Rent	Lessee
106471-Pottawatomie County	Lot 14 Shawnee school land plat, in S/2 & SE/4NE/4 SEC 16-10N-2EIM	\$1,600.00	Ron and Peggy Weaver

Term of lease 1/1/2016 to 12/31/2018 and will be used for residential sites, boat docks and cabins.

Lease No.	Legal Description	Annual Rent	Lessee
106464-Pottawatomie County	Lot 19 Shawnee school land plat, in S/2 & SE/4NE/4 SEC 16-10N-2EIM	\$1,600.00	James and Diana Heath

Term of lease 1/1/2016 to 12/31/2018 and will be used for residential sites, boat docks and cabins.

Lease No.	Legal Description	Annual Rent	Lessee
106458-Pottawatomie County	Lot 4 Shawnee school land plat, in S/2 & SE/4NE/4 SEC 16-10N-2EIM	\$1,600.00	Terrahoma, Inc.

Term of lease 1/1/2016 to 12/31/2018 and will be used for residential sites, boat docks and cabins.

Lease No.	Legal Description	Annual Rent	Lessee
106461- Pottawatomie County	Lot 16 Shawnee school land plat, in S/2 & SE/4NE/4 SEC 16-10N-2EIM	\$1,600.00	Virginia Potter or Sharon Clark

Term of lease 1/1/2016 to 12/31/2018 and will be used for residential sites, boat docks and cabins.

Lease No.	Legal Description	Annual Rent	Lessee
106473- Pottawatomie County	Lot 3 Shawnee school land plat, in S/2 & SE/4NE/4 SEC 16-10N-2EIM	\$1,600.00	Michael Wilson and Nancy McKinnon

Term of lease 1/1/2016 to 12/31/2018 and will be used for residential sites, boat docks and cabins.

Lease No.	Legal Description	Annual Rent	Lessee
106466- Pottawatomie County	Lot 6 Shawnee school land plat, in S/2 & SE/4NE/4 SEC 16-10N-2EIM	\$1,600.00	Robert and Paula Boggs

Term of lease 1/1/2016 to 12/31/2018 and will be used for residential sites, boat docks and cabins.

Lease No.	Legal Description	Annual Rent	Lessee
106470- Pottawatomie County	Lot 20 Shawnee school land plat, in S/2 & SE/4NE/4 SEC 16-10N-2EIM	\$1,600.00	Carol Underhill

Term of lease 1/1/2016 to 12/31/2018 and will be used for residential sites, boat docks and cabins.

Lease No.	Legal Description	Annual Rent	Lessee
206337- Caddo County	1980'E & 660'S of the NW/C of Sec 13-5N-9WIM; TH 330'W; TH 462'N; TH 330'E; TH 462'S to POB, containing 3.5 acres MOL, including non-exclusive use of road ext. to the north section line.	\$1,550.00.00	CE Harmon Oil, Inc.

Term of lease 1/1/2016 to 12/31/2018 and will be used for an O&G pumper office and equipment storage.

Lease No.	Legal Description	Annual Rent	Lessee
106361- Pottawatomie County	5.00 AC SEC 16-11N-6EIM, Beginning at the NW/C OF NW/4 NW/4 SW/4 Thence south 466.69', Thence east 466.69', Thence north 466.69, Thence west 466.69' TO POB.	\$3,250.00	New Dominion

Term of lease 1/1/2016 to 12/31/2018 and will be used for a well site and tank battery.

Lease No.	Legal Description	Annual Rent	Lessee
106509- Pottawatomie County	Lot 41 Shawnee school land plat, in S/2 & SE/4 NE/4 SEC 16-10N- 2EIM.	\$1,600.00	Brian & Eugenia Lee

Term of lease 1/1/2016 to 12/31/2018 and will be used for residential sites, boat docks and cabins.

RE: Short-Term Commercial Lease Assignments

Lease No.	Description	Rent	Lessee
106452- Pottawatomie County	Lot 2 South School Tract Located in S/2 & SE/4 NE/4 Sec. 16-10N-02EIM	\$1,200	Joshua & Heather Jacox

This lease was previously in the name of Donald Forsberg. Rental is paid current.

RE: Lease Auction Results 2015

Alfalfa County

Lease Number	Legal Description	Acres	Min Rental	High Bid	High Bidder
101459	NW/4 SEC 36-26N-11WIM (LESS 7.5AC SOLD)	152.50	\$7,900.00	\$9,200.00	WADE, RODNEY JAY
101461	SE/4 SEC 36-27N-11WIM	160.00	\$8,000.00	\$8,000.00	FARNEY, DANNY J
101515	NW/4 SEC 16-27N-12WIM	160.00	\$5,400.00	\$10,800.00	DIEL, KAY
101518	LTS 3 & 4 & S/2NW/4 SEC 16-29N-12WIM (SUBJ TO 10.72 AC ESMT)	126.17	\$6,100.00	\$6,100.00	MOTT, FRED L
101519	SW/4 SEC 16-29N-12WIM (SUBJ TO 2.92 AC ESMT)	160.00	\$8,500.00	\$8,500.00	STEWART, CLINT
205301	E/2 SEC 13-27N-12WIM (LESS 4.54 AC SOLD)(LESS .057 AC CO LS 209266)(LESS IMPROVEMENTS)	315.40	\$11,600.00	\$14,000.00	DIEL, ELISA JEAN
817108	NW/4 SEC 33-26N-11WIM (LESS .014 AC CO LS 819268)	159.99	\$8,300.00	\$8,800.00	MCCOLLUM, JEFFREY SCOTT
817109	NE/4 SEC 33-27N-11WIM (LESS IMPROVEMENTS)	160.00	\$9,800.00	\$9,800.00	ROACH, CHAD
817117	NW/4 SEC 33-24N-12WIM (LESS 3.75 AC SOLD)	156.25	\$8,400.00	\$8,400.00	HUGHES, DONALD C

Beaver County

Lease Number	Legal Description	Acres	Min Rental	High Bid	High Bidder
102161	ALL OF SEC 36-4N-20ECM (SUBJ TO 19.42AC ESMT)	640.00	\$7,100.00	\$7,100.00	FITZGERALD, TOM
102179	SE/4 SEC 16-6N-27ECM	160.00	\$2,200.00	\$2,200.00	SHAFFER, JAMES JR
103137	E/2 SEC 16-3N-25ECM	320.00	\$6,100.00	\$6,100.00	HILTON, BRITT P
103138	S/2 SEC 16-5N-25ECM (SUBJ TO .07 AC ESMT)	320.00	\$3,200.00	\$3,200.00	JUDY, RONALD W
104289	W/2SW/4 SEC 10 & W/2NW/4 SEC 15-4N-26ECM	160.00	\$1,300.00	\$1,300.00	CALHOON, ESTATE OF E. L.
307484	NE/4 & SW/4 & NW/4SE/4 SEC 11 & NE/4NE/4 & W/2NW/4 SEC 14-3N-20ECM	480.00	\$5,500.00	\$5,500.00	ELLIOTT, ERIC
307500	LTS 2,3,4 & S/2NW/4 & W/2SW/4 & NE/4SW/4 & SW/4SE/4 SEC 1-3N-20ECM & S/2 SEC 25 & E/2 SEC 35-4N-20ECM (SUBJ TO 10.3 AC ESMT)	1000.22	\$11,400.00	\$15,000.00	FITZGERALD, TOM
307518	N/2 SEC 12-5N-24ECM	320.00	\$3,700.00	\$3,700.00	COLTEN, RUSTY
307525	W/2SW/4 & SE/4SE/4 SEC 17-2N-28ECM	120.00	\$1,200.00	\$1,200.00	CARLISLE, DON
307640	N/2N/2 SEC 8 & NW/4NW/4 SEC 9-4N-23ECM	200.00	\$1,700.00	\$0.00	WITHDRAWN

409126	W/2SE/4 SEC 14-2N-20ECM	80.00	\$600.00	\$600.00	GIFT, FREDDIE LEON
409127	SW/4NW/4 SEC 21-2N-20ECM	40.00	\$800.00	\$800.00	KARBER, SAMUEL
409133	W/2NW/4 SEC 33-3N-23ECM	80.00	\$600.00	\$600.00	CALDWELL, JAMIE
409161	E/2SE/4 SEC 20 & E/2NE/4 SEC 29-1N-20ECM	160.00	\$1,500.00	\$3,600.00	COWAN, CASEY T
511502	E/2 SEC 7-5N-26ECM	320.00	\$3,700.00	\$3,700.00	BARBY, PAUL W
613588	LTS 1,2,3,4,5 & SE/4SW/4 & S/2SE/4 SEC 7 & LT 4 & SW/4SW/4 SEC 8 & W/2NW/4 & NW/4SW/4 SEC 17 & E/2 SEC 18 & NE/4 SEC 19-6N-22ECM	912.11	\$11,200.00	\$11,200.00	TAYLOR, WESLEY K
613595	NE/4 & E/2NW/4 & SW/4NW/4 & N/2S/2 SEC 29-6N-23ECM	440.00	\$5,300.00	\$5,300.00	RADCLIFF FARMS
613596	W/2NW/4 SEC 28-3N-25ECM	80.00	\$1,100.00	\$1,100.00	GREGORY, JOHN S
613648	NE/4 SEC 10-2N-24ECM	160.00	\$1,100.00	\$1,100.00	THOMPSON, BRAD
613658	LT 4 & SW/4NW/4 SEC 2 & LTS 1 & 2 OF NE/4 SEC 3-5N-28ECM	162.74	\$900.00	\$900.00	TERRY D. MAPHET
409247	LTS 1,2,3,4 & S/2N/2 & S/2 SEC 5-4N-23ECM	649.66	\$6,700.00	\$0.00	WITHDRAWN

Beckham County

Lease Number	Legal Description	Acres	Min Rental	High Bid	High Bidder
101854	NW/4 SEC 16-9N-23WIM (SUBJ TO 51.2 AC ESMT)(SUBJ TO .1 AC CO LS 105802)	159.90	\$2,700.00	\$2,700.00	4K LAND & CATTLE CO
101875	S/2 SEC 16-9N-24WIM (SUBJ TO 41.73 AC ESMT)(LESS 5 AC SOLD)(LESS IMPROVEMENTS)	315.00	\$5,800.00	\$5,800.00	4K LAND & CATTLE CO
101905	NW/4 SEC 16-9N-25WIM	160.00	\$2,200.00	\$3,600.00	TENNERY, NELL JANE
103165	W/2 SEC 16-8N-26WIM	320.00	\$4,900.00	\$4,900.00	OREN, STONE
103254	SW/4 SEC 26-8N-26WIM	160.00	\$2,500.00	\$2,500.00	BULLARD, FRANK M
103690	SE/4 SEC 16-8N-26WIM	160.00	\$1,700.00	\$1,700.00	OREN, STONE
104937	SE/4 SEC 1-9N-21WIM (LESS IMPROVEMENTS)	160.00	\$4,100.00	\$4,100.00	SPIEKER, LARRY J
104965	W/2SW/4 SEC 8-10N-22WIM	80.00	\$900.00	\$900.00	O'HARA, ROBERT
106005	N/2 SEC 28-11N-22WIM (SUBJ TO 4.67 AC ESMT)(SUBJ TO WTR LS 106061)(LESS 37.97 AC)(LESS 57.16 AC WTR LS 106257)(LESS .91 AC SOLD)	223.96	\$4,300.00	\$4,300.00	BOBBY DRINNON FARMS
919013	NE/4 SEC 33-8N-22WIM (LESS 2.81 AC SOLD)	157.19	\$2,800.00	\$2,800.00	PATTEN, RANDY V

Ranch Composed of the following leases: 90.00 \$2,200.00 \$4,600.00 ALLEN, JODIE FAY
 Unit #49

105372 E/2SW/4 SEC 33-9N-25WIM

919033 NE/4NW/4SW/4 SEC 33-9N-25WIM

Blaine County

Lease Number	Legal Description	Acres	Min Rental	High Bid	High Bidder
101501	N/2 SEC 16-17N-12WIM (SUBJ TO.09 AC ESMT)	320.00	\$7,000.00	\$9,000.00	WEBB, BRANDON
101505	SW/4 SEC 16-18N-12WIM (SUBJ TO 2.12 AC ESMT)	160.00	\$3,500.00	\$3,500.00	KEPHART, JESSE
101506	W/2 SEC 36-19N-12WIM (LESS 2 AC SOLD)(SUBJ TO CO LS 106423)	318.00	\$10,500.00	\$12,000.00	SCHLOTTHAUER, JAMES
101535	SE/4 SEC 36-15N-13WIM (LESS 2.4 AC SOLD)	157.60	\$2,200.00	\$2,200.00	HENDERSON, EDWARD R
101536	NE/4 SEC 16-16N-13WIM (SUBJ TO .06 AC ESMT)	160.00	\$2,100.00	\$3,500.00	THOMPSON, MATT L
101537	NE/4 & SW/4 SEC 36-16N-13WIM	320.00	\$6,200.00	\$8,200.00	THOMPSON, MATT L
101542	SW/4 SEC 16-18N-13WIM (LESS 2.52 AC SOLD)	157.48	\$4,700.00	\$4,700.00	ACRE, DENNIS W
103289	NE/4 SEC 36-17N-11WIM	160.00	\$6,300.00	\$6,300.00	STRACK WHEAT & CATTLE COMPANY
206260	S/2NE/4 & SE/4NW/4 SEC 13-18N-12WIM	120.00	\$400.00	\$400.00	BOECKMAN, BRUCE

Caddo County

Lease Number	Legal Description	Acres	Min Rental	High Bid	High Bidder
101267	ALL OF SEC 36-5N-9WIM	640.00	\$8,300.00	\$12,400.00	BARTOSOVSKY, DARREN
101272	NW/4 SEC 16-6N-9WIM	160.00	\$3,200.00	\$5,100.00	HOELSCHER, LINDA ANNE
101363	E/2 SEC 36-10N-10WIM	320.00	\$3,600.00	\$4,500.00	BUSTER, ALMA A
101435	SE/4 SEC 16-10N-11WIM (SUBJ TO 5.1 AC ESMTS)	160.00	\$2,700.00	\$5,200.00	GEORGE, GREGORY CARROL
101436	NE/4 SEC 36-10N-11WIM (LESS IMPROVEMENTS)	160.00	\$3,800.00	\$3,800.00	YOUNG, ETHEL
101438	NE/4 SEC 16-11N-11WIM (SUBJ TO 3.93 AC ESMT)	160.00	\$2,500.00	\$2,500.00	DTE LAND & CATTLE LLC
101491	NE/4 SEC 16-9N-12WIM	160.00	\$3,300.00	\$3,300.00	STEVENS, RICKEY L
101494	NW/4 SEC 16-12N-12WIM	160.00	\$6,200.00	\$6,200.00	DTE LAND & CATTLE, LLC
101529	SW/4 SEC 16-10N-13WIM	160.00	\$3,700.00	\$3,700.00	BOWTIE CATTLE CO LLC

105119	N/2S/2 SEC 8-10N-11WIM	160.00	\$2,300.00	\$4,700.00	PROPPS, GLEN EUGENE
205263	SW/4 SEC 13-9N-10WIM	160.00	\$2,100.00	\$2,800.00	STEVENS, RICKEY L

Cimarron County

Lease Number	Legal Description	Acres	Min Rental	High Bid	High Bidder
101985	ALL OF SEC 16-6N-1ECM	640.00	\$2,900.00	\$2,900.00	LANDESS, WILLIAM
106484	NW/4NE/4 SEC 16-5N-1ECM	40.00	\$400.00	\$0.00	SENT TO AUCTION
205435	ALL OF SEC 13-6N-1ECM	640.00	\$2,900.00	\$5,200.00	MOFFAT, MICHAEL
307308	SW/4SW/4 & S/2SE/4 & NW/4SE/4 SEC 27 & N/2NW/4 & W/2SE/4 & SE/4SE/4 SEC 28 & N/2N/2 & S/2SE/4 SEC 29 & 1,2,3,4 & E/2W/2 & E/2 SEC 30 & LTS 1,2,3,4 & W/2NE/4 & SE/4NE/4 & E/2W/2 & SE/4 SEC 31 & NE/4 & E/2NW/4 & SW/4NW/4 & S/2 SEC 32 & E/2 SEC 33 & ALL OF SEC 34-5N-4ECM	3496.71	\$21,900.00	\$30,500.00	NYE SCHUMACHER CATTLE COMPANY
511185	LTS 1,2,3,4 & E/2W/2 & E/2 SEC 19 & SEC 20 & SEC 21 & SEC 28 & SEC 29 & E/2 & LTS 1.2.3.4 & E/2W/2 SEC 30 & E/2 1,2,3,4 & E/2W/2 SEC 31 & SEC 32 & SEC 33-5N-3ECM	5754.49	\$40,300.00	\$42,000.00	TECELOTE LTD
<u>Ranch Unit #42</u>	<u>Composed of the following leases:</u>	<u>5120.00</u>	<u>\$36,600.00</u>	<u>\$56,000.00</u>	<u>APPLE, BOBBIE L</u>
101997	SE/4 SEC 25 & ALL OF SEC 36-4N-2ECM (SUBJ TO 6 AC ESMT)				
205439	ALL OF SEC 13-4N-2ECM (SUBJ TO 6 AC ESMT)				
307192	ALL OF SEC 14-4N-2ECM				
613188	SEC 23 & SEC 24 & N/2 & SW/4 SEC 25 & SEC 26 & SEC 35-4N-2ECM				
<u>Ranch Unit #43</u>	<u>Composed of the following leases:</u>	<u>3853.30</u>	<u>\$20,000.00</u>	<u>\$27,000.00</u>	<u>TECELOTE LTD</u>
102022	ALL OF SEC 16-5N-3ECM				
307643	SE/4SE/4 & EAST 12.2 AC OF SW/4SE/4 SEC 31-6N-3ECM				

511135 S/2NW/4 & SW/4 SEC 3 & S/2 SEC 5 & ALL OF SEC 8 & E/2 & S/2SW/4 SEC 9 & W/2 SEC 10 & N/2 & SW/4 E/2SW/4 & SE/4 SEC 18-5N-3ECM & S/2SE/4 SEC 17 & LTS 3,4 & E/2SW & SE/4 SEC 18-5N-3ECM

511638 S/2N/2 & LT 4 SEC 5 & LOTS 1,2 & S/2NE/4 SEC 06-05N-3ECM

Ranch Composed of the following leases: 2967.92 \$20,900.00 \$30,000.00 WINDRIVER CATTLE
Unit #44 LLC

102043 ALL OF SEC 16-5N-4ECM

613461 N/2NE/4 & SW/4NE/4 & NW/4 & N/2SW/4 & NW/4SE/4 SEC 17 & LTS 1,2,3,4 & E/2W/2 & 18 & LTS 1,2,3,4 & E/2W/2 & E/2 SEC 19 & E/2NE/4 & SW/4 NE/4 & E/2W/2 & SW/4SW/4 & SEC 20 & W/2NW/4 & SE/4 NW/4 & N/2SW/4 & NW/4SE/4 SEC 21-5N-4ECM

Ranch Composed of the following leases: 5670.06 \$33,300.00 \$42,000.00 FARMER, JOHN
Unit #45 WAYNE

102047 ALL OF SEC 36-5N-4ECM

205461 E/2SE/4 & SW/4SE/4 SEC 13-5N-4ECM

307299 SE/4SW/4 & SW/4SE/4 SEC 10-5N-4ECM

307334 E/2NE/4 & SW/4NE/4 & W/2NW/4 & SE/4NW/4 & S/2 SEC 35-5N-4ECM

409102 SW/4SW/4 SEC 24-5N-4ECM

613452 NE/4SW/4 SEC 12 & SW/4 NE/4 & S/2NW/4 & S/2SW/4 SEC 14 & NW/4SW/4 & SE/4 SEC 15 & E/2 SEC 22 & SW/4 SW/4NW/4 & W/2SW/4 & SE/4 SE/4SW/4 & NW/4SE/4 & SE/4SE/4 SEC 23 & E/2 & E/2NW/4 SEC 24 & E/2E/2 & NW/4NE/4 & NW/4 & W/2 SW/4 & SW/4SE/4 SEC 25 & E/2E/2 & N/2NW/4 & NE/4SW/4 SEC 26-5N-4ECM

715078 LTS 3,4 & E/2SW/4 & SE/4 SEC 19
& SW/4 & W/2SE/4 SEC 20 &
W/2W/2 SEC 29 & LTS 1,2,3,4 &
E/2W/2 & E/2 SEC 30 & LTS
1,2,3,4 & E/2 & E/2W/2 SEC 31-
5N-5ECM

Ranch Composed of the following leases: 6834.90 \$45,800.00 \$45,800.00 JAMES, R H
Unit #46

102061 E/2E/2 SEC 16-5N-5ECM (SUBJ
TO 2.07 AC CO LS 106414)

102073 ALL OF SEC 36-6N-5ECM

205466 E/2 & E/2W/2 & SW/4NW/4
& NW/4SW/4 SEC 13-5N-5ECM

307421 ALL OF SECTIONS 25, 26 & 35-
6N-5ECM

511461 LTS 1,2,3,4 & E/2 & E/2W/2 SEC
30 & LTS 1,2,3,4 & NE/4 &
E/2NW/4 & E/2SE/4 SEC 31-6N-
6ECM

715029 LTS 3,4 & S/2NW/4 & SW/4 SEC
1 & LTS 1,2,3,4 & S/2N/2 & S/2 SEC
2 & LTS 1,2 & S/2NE/4 &
SE/4SW/4 & W/2SE/4 SEC 3 &
SE/4SE/4 SEC 9 & NW/4NE/4 &
NE/4NW/4 & S/2SW/4 SEC 10 &
NW/4NE/4 & NE/4NW/4 SEC 11 &
NE/4SE/4 & S/2SE/4 SEC 12 &
SW/4NW/4 & W/2SW/4 SEC 14 &
W/2W/2 & SE/4SE/4 SEC 15 &
N/2 & SE/4 SEC 24-5N
5ECM (SUBJ TO 12.67 AC
ESMT)

Ranch Composed of the following leases: 13187.57 \$69,500.00 \$100,000.00 APPLE, BOBBIE L
Unit #47

205433 N/2SW/4 SEC 13-5N-1ECM & N/2 &
NE/4SW/4 & N/2SE/4 & SE/4SE/4
SEC 13-5N-2ECM (SUBJ TO 6.02
AC ESMT)

307098 E/2SE/4 SEC 10 & E/2 & SW/4
SEC 11 & W/2NE/4 & NW/4 &
NW/4SW/4 & S/2SW/4 &
SW/4SE/4 SEC 12 & N/2 & N/2S/2
SEC 14 & N/2NE/4 SEC 15-5N-
1ECM (SUBJ TO 13.32 AC ESMT)

511114 LTS 1,2 & S/2NE/4 SEC 1-5N-1ECM & N/2SE/4 & SE/4SE/4 SEC 6 & LTS 1,2,3,4 & S/2NE/4 & NE/4NE/4 & E/2SW/4 & SE/4 SEC 7 & LTS 1,2 & NE/4 & E/2NW/4 SEC 18-5N-3ECM

613239 N/2NE/4 & S/2SE/4 SEC 1 & LTS 3,4 & S/2NW/4 & W/2SW/4 SEC 4 & LTS 1,2,3,4 & S/2N/2 & SW/4 & N/2SE/4 SEC 5 & LTS 1,2,3,4,5 & S/2NE/4 & SE/4NW/4 & E/2SW/4 & SE/4 SEC 6 & NE/4 SEC 7 & S/2NW/4 & SE/4SE/4 SEC 11 & E/2 & E/2SW/4 & SW/4SW/4 SEC 12 & SEC 14 & SE/4NE/4 & SE/4NW/4 & E/2SE/4 SEC 15 & SE/4NW/4 & LT 3 & NE/4SW/4 & SW/4NE/4 & N/2SE/4 SEC 18 & N/2NE/4 & SW/4NE/4 & SW/4 NW/4 & S/2 SEC 22 & SEC 23 & N/2NE/4 & W/2W/2 & N/2SE/4 SEC 24 & NW/4NW/4 SEC 25 & SEC 26 & N/2 & SW/4 & N/2SE/4 & SW/4SE/4 SEC 27-5N-2ECM & SEC 29 & LTS 1,2,3,4 & NE/4 & E/2W/2 & N/2SE/4 & SE/4SE/4 SEC 30 & LTS 1,2,3,4 & E/2W/2 & E/2 SEC 31 & SEC 32 & SEC 33-6N-2ECM (LESS 2.07 AC CO LS 613771)

613244 LT 4 & SW/4NW/4 & SW/4 & E/2SE/4 SEC 3 & LTS 1,2 S/2NE/4 & SE/4 SEC 4 & E/2NW/4 & SW/4NW/4 SEC 10-5N-2ECM

Ranch Composed of the following leases: 601.55 \$3,600.00 \$5,100.00 WALKER, EDDIE T
 Unit #53

307089 LTS 1,2,3 & S/2NE/4 & SE/4NW/4 & E/2SW/4 & SE/4 SEC 5-5N-1ECM

511122 LT 4 & SW/4NW/4 & NW/4SW/4 SEC 4-5N-1ECM

Comanche County

Lease Number	Legal Description	Acres	Min Rental	High Bid	High Bidder
101232	W/2NW/4 SEC 16-1N-9WIM (LESS 1.02 AC SOLD)(LESS IMPROVEMENTS)	78.98	\$2,000.00	\$2,600.00	HEBERT, CODY
101233	E/2SW/4 SEC 16-1N-9WIM (LESS 5 AC SOLD)	75.00	\$2,000.00	\$2,900.00	HEBERT, CODY
101350	NE/4 SEC 16-4N-10WIM (SUBJ 38.37 AC ESMT)(LESS 2.66 AC SOLD)(LESS 3.24 AC CO LS 106213)	154.10	\$3,800.00	\$3,800.00	HARLESS, SAM K
101351	NW/4 SEC 16-4N-10WIM (LESS 39.2 AC CO LS 106026)(LESS AC SOLD)	117.51	\$3,000.00	\$3,000.00	BROCK, RONALD
101384	NE/4 SEC 16-1S-11WIM (LESS 2.52 AC SOLD)	157.48	\$4,800.00	\$5,000.00	PHILLIPS, GEORGE
101410	SW/4 SEC 16-1N-11WIM (LESS IMPROVEMENTS)	160.00	\$4,700.00	\$4,700.00	KRIZ, RUSSELL
101411	SE/4 SEC 16-1N-11WIM (LESS AC SOLD)	152.50	\$3,400.00	\$3,400.00	KRIZ, RUSSELL
101417	NW/4 SEC 36-2N-11WIM (SUBJ TO 40 AC ESMT)	160.00	\$2,900.00	\$3,100.00	PIATT ROBERT
101418	NE/4 SEC 36-2N-11WIM (LESS 4.55 AC SOLD)(LESS IMPROVEMENTS)	155.45	\$4,400.00	\$5,100.00	PIATT ROBERT
101430	THAT PART OF THE S/2 LYING SOUTH AND EAST OF THE ROW LINE OF 1-44 SEC 36-4N-11WIM (LESS 137.43 AC SOLD) (SUBJ TO 8.87 AC ESMTS)(LESS 1.4 AC CO LS 109269)	145.95	\$3,100.00	\$3,100.00	GLOVER, LARRY
205259	SW/4 SEC 13-4N-10WIM (LESS 2.2 AC SOLD)	157.80	\$4,200.00	\$4,200.00	HAYS, JEFF B
205271	NW/4 SEC 13-1S-11WIM (LESS IMPROVEMENTS)	160.00	\$4,200.00	\$4,400.00	LANCE JOHN INC
205280	SW/4 SEC 13-4N-11WIM (LESS 7.85 AC SOLD)	152.15	\$4,500.00	\$4,500.00	GLOVER, LARRY
205289	W/2NW/4 & SE/4NW/4 SEC 13-1N-12WIM (SUBJ TO 50 AC (LESS IMPROVEMENTS)ESMT)	120.00	\$1,900.00	\$1,900.00	RENSCHEN, JOE H
205290	SW/4 SEC 13-1N-12WIM (SUBJ TO 100 AC ESMT)	160.00	\$2,000.00	\$2,000.00	BARRINGTON,
205635	LTS 1,2 & S/2NE/4 SEC 5-1N-11WIM (SUBJ TO 39.38 AC (LESS 17.06 AC SOLD)(LESS 75.04 AC CO LS 206643)	143.70	\$700.00	\$700.00	SULLIVAN, JOE N

Ranch Composed of the following leases: 316.25 \$6,500.00 \$6,500.00 HANZA, RUDOLPH
Unit #41

101408 NE/4 SEC 16-1N-11WIM (LESS
101409 NW/4 SEC 16-1N-11WIM

Cotton County

Lease Number	Legal Description	Acres	Min Rental	High Bid	High Bidder
101212	ALL OF SEC 16-2S-9WIM (LESS 136.14 AC SOLD)	503.86	\$11,400.00	\$12,200.00	CALHOUN, SHANE E
101322	NE/4 SEC 36-4S-10WIM (LESS IMPROVEMENTS)	160.00	\$4,200.00	\$4,200.00	MCKAY, HERMAN L
101392	N/2 SEC 16-2S-11WIM (LESS IMPROVEMENTS)	320.00	\$7,300.00	\$12,200.00	MALLOW, GREGG J
101394	SW/4 SEC 16-2S-11WIM (LESS IMPROVEMENTS)	160.00	\$3,300.00	\$5,200.00	PARKS, MICHAEL R
101395	SE/4 SEC 16-2S-11WIM (LESS 2.84 AC SOLD)	157.16	\$3,400.00	\$6,700.00	PARKS, MICHAEL R
101396	NE/4 SEC 36-2S-11WIM (SUBJ TO 1.25 AC ESMT)(LESS 4.2 AC SOLD)	155.80	\$4,400.00	\$4,400.00	SCHERLER, STANLEY M
101397	NW/4 SEC 36-2S-11WIM (SUBJ TO 14 AC ESMT)(LESS 50AC SOLD)(LESS 2.35 AC CO	107.65	\$2,700.00	\$2,700.00	HIGH, DEWAYNE R

Custer County

Lease Number	Legal Description	Acres	Min Rental	High Bid	High Bidder
101571	NE/4 SEC 16-12N-14WIM (SUBJ TO 9.9 AC ESMT)	160.00	\$2,900.00	\$3,600.00	Buckmaster, W. Reid
101572	SE/4 SEC 36-14N-14WIM	160.00	\$5,500.00	\$5,500.00	WATSON, ROGER C
101657	NW/4 SEC 16-13N-16WIM	160.00	\$2,800.00	\$2,800.00	MCAMIS, CHARLES W
101698	NE/4 & E/2SE/4 SEC 16-15N-17WIM	240.00	\$3,500.00	\$3,500.00	COIT FARMS INC
101699	SW/4 SEC 16-15N-17WIM	160.00	\$3,000.00	\$3,000.00	COIT FARMS INC
101728	E/2 & SW/4 SEC 16-14N-18WIM	480.00	\$7,200.00	\$11,600.00	2D CATTLE COMPANY
103157	W/2NE/4 & SE/4NE/4 & S/2NE/4 NE/4 SEC 36-13N-17WIM	140.00	\$3,200.00	\$3,200.00	HUNTER, BRYAN S
103160	W/2 SEC 16-13N-20WIM	320.00	\$4,000.00	\$5,200.00	ROPER, LESLIE D
103234	NE/4 SEC 16-15N-19WIM	160.00	\$2,400.00	\$3,300.00	DNRR, LLC
103250	LTS 3, 4 & 5 & SE/4NW/4 SEC 6-14N-18WIM	159.52	\$2,000.00	\$4,500.00	DUPREE, DEVON S
106044	SW/4 & LTS 3,4,5 SEC 9-15N-14WIM	301.70	\$4,900.00	\$5,000.00	CHRISTENSEN, DREW

106259	LTS 1, 2; S/2NE/4; SE/4; E/2SW/4 SEC 6 & N/2NE/4; NE/4NW/4 7-14N-19WIM & S/2SE/4 SEC 31- 15N-19WIM	600.36	\$9,500.00	\$12,200.00	BAKER, MATTHEW
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Dewey County

Lease Number	Legal Description	Acres	Min Rental	High Bid	High Bidder
101612	SW/4 SEC 16-17N-15WIM	160.00	\$2,700.00	\$3,700.00	BETTS, HOWARD
101613	W/2 SEC 36-17N-15WIM	320.00	\$5,100.00	\$5,100.00	LOUTHAN, RYAN
101615	SE/4 SEC 36-17N-15WIM	160.00	\$3,200.00	\$3,200.00	ANSON, CYRUS P
101701	SW/4 SEC 16-19N-17WIM	160.00	\$4,100.00	\$5,900.00	SANDER, CHRIS
101730	LTS 7 & 8 & S/2SW/4 SEC 16- 18WIM	135.85	\$2,500.00	\$2,500.00	KAUK FARMS
101732	NW/4 SEC 36-17N-18WIM	160.00	\$3,800.00	\$3,800.00	HUNTER, MESHELL
101733	W/2 SEC 36-18N-18WIM	320.00	\$3,900.00	\$3,900.00	FARRIS, JOE
101735	SW/4 SEC 36-19N-18WIM	160.00	\$2,600.00	\$2,600.00	MOORE, GAIL
101736	SW/4 SEC 36-20N-18WIM	160.00	\$4,600.00	\$6,000.00	SANDER, CHRIS
101737	E/2 SEC 36-20N-18WIM	320.00	\$9,600.00	\$11,200.00	DONLEY, DUSTIN
101762	NE/4NW/4 & S/2NW/4 & E/2NW/4NW/4 SEC 16-16N- 20WIM (SUBJ TO 10.48 AC ESMT)(LESS 5.53 AC SOLD)	134.47	\$2,200.00	\$2,200.00	GORE, DARIN L
103251	NE/4 SEC 17-16N-17WIM	160.00	\$3,200.00	\$3,200.00	ROBERTSON, TOM L
106267	NW/4 SEC 14-19N-18WIM	160.00	\$4,000.00	\$4,800.00	SANDER, CHRIS
409023	NE/4SE/4 & SW/4SE/4 SEC 27- 17N-19WIM	80.00	\$900.00	\$900.00	FARRIS, JOE

Ellis County

Lease Number	Legal Description	Acres	Min Rental	High Bid	High Bidder
101859	NW/4 SEC 36-19N-24WIM & NE/4 SEC 16-18N-23WIM	320.00	\$3,000.00	\$3,000.00	DAVISON & SONS
101866	SE/4 SEC 16-24N-23WIM	160.00	\$2,300.00	\$5,000.00	TUNE, WILLIAM
101867	E/2 SEC 36-23N-23WIM	320.00	\$5,400.00	\$7,000.00	BRANSTETTER, RITA
101884	N/2 & SE/4 SEC 16-22N-24WIM	480.00	\$5,300.00	\$9,200.00	HARTWICK, CASEY W
101888	N/2 SEC 16-24N-24 WIM	320.00	\$9,400.00	\$9,400.00	MCCLUNG, ROBERT
101890	S/2 SEC 16-24N-24WIM	320.00	\$7,900.00	\$9,300.00	FANNING, TOM
101921	ALL OF SEC 16-22N-25WIM	640.00	\$8,500.00	\$8,500.00	JENKINS, DONALD RAY
101925	NW/4 SEC 36-22N-25WIM	160.00	\$1,400.00	\$1,400.00	STEVENS, GAVIN L
101926	SW/4 SEC 36-23N-25WIM	160.00	\$2,000.00	\$2,000.00	STEVENS, GAVIN L

101927	S/2 SEC 16-24N-25WIM	320.00	\$3,300.00	\$4,700.00	SCONYERS, CHRIS M
101950	W/2 & SE/4 SEC 36-23N-26WIM	480.00	\$8,000.00	\$15,400.00	JONES, ROBERT D
101952	SW/4 SEC 16-24N-26WIM	160.00	\$1,700.00	\$1,700.00	STOTTS NINE, TAMMY JO
103098	NE/4 & SW/4 SEC 16-19N-21WIM	320.00	\$3,800.00	\$3,800.00	SWEET, JAMES L
103113	E/2 SEC 16-24N-26WIM	320.00	\$3,800.00	\$3,800.00	CARNAGEY, BILLY
106271	N/2NE/4; SE/4NE/4; NE/4SE/4; S/2SE/4 SEC 14-20N-25WIM	240.00	\$6,600.00	\$6,600.00	GAISFORD, HEATH D
205396	S/2 SEC 13-23N-23WIM	320.00	\$8,500.00	\$8,700.00	SEMMELE, SCOTT L
205419	E/2 & SW/4 SEC 13-24N-26WIM	480.00	\$5,300.00	\$5,300.00	HILL, TIMOTHY S
205733	NW/4 SEC 13-23N-23WIM	160.00	\$3,900.00	\$3,900.00	SEMMELE, SCOTT L
205759	NE/4 SEC 13-23N-23WIM	160.00	\$3,500.00	\$3,500.00	SEMMELE, SCOTT L
206086	NE/4 & SW/4 SEC 13-23N-25WIM	320.00	\$6,100.00	\$9,400.00	FANNING, TOM
307593	SE/4SE/4 SEC 12-21N-26WIM	40.00	\$500.00	\$500.00	JONES, ROBERT D
817187	N/2 SEC 33-23N-23WIM	320.00	\$2,700.00	\$2,900.00	FEERER & FEERER
817196	ALL OF SEC 33-24N-24WIM (LESS 2.43 AC FOR ACCESS ROAD)	637.57	\$7,000.00	\$15,800.00	FANNING, TOM

Garfield County

Lease Number	Legal Description	Acres	Min Rental	High Bid	High Bidder
101101	NE/4 SEC 36-22N-5WIM (SUBJ TO 6.83 AC ESMT)	160.00	\$6,700.00	\$7,800.00	WIENS, LARIN DAVID
101102	NW/4 SEC 36-22N-5WIM (SUBJ TO 13.96 AC ESMT)	160.00	\$5,400.00	\$6,100.00	WIENS, LARIN DAVID
101103	W/2 SEC 16-24N-5WIM (SUBJ TO CO LS 106481)(LESS 4 AC CO LS 109270)	316.00	\$15,900.00	\$15,900.00	EDDIE ZALOUDEK AND SONS
101129	SE/4 SEC 36-23N-6WIM (SUBJ TO 14.1 AC ESMT)	160.00	\$7,200.00	\$7,600.00	REGIER, RONALD E
205156	NE/4 SEC 13-21N-4WIM (SUBJ TO 10.35 AC ESMT)(LESS 10 AC SOLD)	150.00	\$7,000.00	\$7,000.00	STEINERT FARMS OPERATING
205157	NW/4 SEC 13-21N-4WIM (SUBJ TO 13.2 AC ESMT)	160.00	\$8,000.00	\$8,000.00	STEINERT FARMS PARTNERSHIP
205161	NW/4 SEC 13-24N-4WIM (SUBJ TO 1.45 AC ESMT)	160.00	\$9,600.00	\$9,600.00	PECK, GARY W
205167	SW/4 SEC 13-23N-5WIM (LESS 10 AC SOLD)	150.00	\$5,400.00	\$7,600.00	ROGGOW, MARK
205168	SE/4 SEC 13-23N-5WIM	160.00	\$5,200.00	\$7,700.00	SCHNEIDER, AUSTIN KOY

205169	NW/4 SEC 13-24N-5WIM (LESS 7.5 AC SOLD)(SUBJ TO CO LS 106481)	152.50	\$8,400.00	\$8,400.00	PECK, TRENT
205177	NE/4 SEC 13-24N-7WIM (LESS IMPROVEMENTS)	160.00	\$6,800.00	\$6,800.00	SCHULTZ, MICHAEL H
101030	NW/4 SEC 16-23N-3WIM	160.00	\$5,200.00	\$5,600.00	ZALOUDEK, THOMAS JOHN

Grant County

Lease Number	Legal Description	Acres	Min Rental	High Bid	High Bidder
101084	NE/4 SEC 36-29N-4WIM	160.00	\$9,000.00	\$9,000.00	KUEHNY, LOREN H
101113	S/2 SEC 36-29N-5WIM	320.00	\$17,600.00	\$17,600.00	HULA, RONALD L
101152	LTS 3 & 4 & E/2SE/4 SEC 16-27N- 7WIM	155.32	\$6,200.00	\$10,200.00	RANSOM, PHIL L
101202	SE/4 SEC 16-27N-8WIM	160.00	\$4,500.00	\$6,500.00	WALDSCHMIDT, KEVIN
205185	SE/4 SEC 13-27N-8WIM (LESS 3.32 AC SOLD)	156.68	\$6,200.00	\$6,200.00	RANSOM, DUSTY LYNN

Harper County

Lease Number	Legal Description	Acres	Min Rental	High Bid	High Bidder
101802	NE/4 SEC 16-25N-21 WIM (LESS .1 AC CO LS 106489)(LESS .92 AC CO LS 106445)	158.98	\$1,500.00	\$1,500.00	KENNY, JEFFERY K
101803	SE/4 SEC 16-25N-21 WIM	160.00	\$1,500.00	\$1,500.00	YAUK, JUSTIN
101895	NW/4 SEC 16-25N-24WIM	160.00	\$2,200.00	\$2,600.00	SUMPTER, A BOB
101896	NW/4 & SE/4 SEC 36-25N-24WIM	320.00	\$9,900.00	\$15,000.00	REDFEARN, RUSTY L.
102765	SW/4 SEC 5-26N-21 WIM	160.00	\$3,000.00	\$3,000.00	TUNDER, JOHN A
102785	SW/4 SEC 34-27N-21 WIM	160.00	\$1,300.00	\$1,300.00	MILLER, MICHAEL
103088	ALL OF SEC 16-26N-20WIM (SUBJ TO 4.82 AC ESMT)	640.00	\$7,000.00	\$12,750.00	IRWIN, RONALD L
103248	SE/4 SEC 8-26N-21 WIM	160.00	\$2,800.00	\$2,800.00	VAN DORN, J DWIGHT
103668	SW/4 SEC 36-25N-26WIM	160.00	\$1,800.00	\$3,000.00	NINE, ANDY
205387	SE/4 SEC 13-28N-22WIM	160.00	\$2,400.00	\$2,400.00	LAKE, RON L
307049	S/2SE/4 SEC 2-26N-24WIM	80.00	\$800.00	\$1,000.00	ZOLDOSKE, LANNIE G
307051	W/2NW/4 SEC 24-26N-24WIM (LESS IMPROVEMENTS)	80.00	\$1,200.00	\$1,200.00	REDFEARN, RUSTY L
307067	SW/4SW/4 SEC 12-26N-26WIM	40.00	\$500.00	\$750.00	JACKSON, TRACY K

613045	NE/4NE/4 SEC 32-27N-25WIM	40.00	\$300.00	\$350.00	ANDREWS, DENNIS V
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Jackson County

Lease Number	Legal Description	Acres	Min Rental	High Bid	High Bidder
101758	NE/4 SEC 36-4N-20WIM (SUBJ TO CO LS 106172)(LESS IMPROVEMENTS)	160.00	\$3,200.00	\$3,200.00	BIDDY, RODNEY L
101843	NW/4 SEC 36-1S-23WIM (LESS IMPROVEMENTS)	160.00	\$4,000.00	\$6,200.00	KELLY, JOE E
101849	NW/4 SEC 36-2N-23WIM	160.00	\$4,500.00	\$6,000.00	RICE, DEAN
106021	NE/4 SEC 33-3N-23WIM	160.00	\$4,200.00	\$4,200.00	TURNER, MARK ALAN
205362	SW/4 SEC 13-1N-20WIM (SUBJ TO 2.83 AC ESMT)(LESS 1.7 AC CO LS 206562)	158.30	\$4,900.00	\$6,200.00	COPPOCK, EVAN MATHEW
919004	SE/4 SEC 33-4N-19WIM (SUBJ TO .04 AC ESMT)	160.00	\$3,400.00	\$5,800.00	ANGELLY, MELVINO
919014	W/2 SEC 33-2N-23WIM	320.00	\$6,300.00	\$10,400.00	WEYRICK, GEORGE W
919015	NE/4 SEC 33-1S-24WIM (SUBJ TO .93 AC ESMT)	160.00	\$4,300.00	\$4,700.00	GJL ENTERPRISES

Jefferson County

Lease Number	Legal Description	Acres	Min Rental	High Bid	High Bidder
101165	ALL OF SEC 16-4S-8WIM (SUBJ TO 11.31 AC ESMTS) (LESS IMPROVEMENTS)	640.00	\$15,000.00	\$25,500.00	PETIT, MIKE T
101224	NE/4 & SW/4 SEC 36-3S-9WIM (LESS 7 AC SOLD)	313.00	\$8,000.00	\$8,000.00	PETIT, MIKE T
101225	NW/4 SEC 36-3S-9WIM (SUBJ TO .19 AC ESMT)(LESS IMPROVEMENTS)	160.00	\$4,800.00	\$4,800.00	PETIT, MIKE T
101227	SE/4 SEC 36-3S-9WIM	160.00	\$3,500.00	\$3,500.00	BOHOT, RONNIE E
103255	S/2 SEC 17-4S-8WIM (SUBJ TO 2.16 AC ESMT)	320.00	\$8,100.00	\$11,900.00	BACHAND, KENNY
106010	SW/4 & NW/4SE/4 & W/2SW/4SE/4 SEC 10 & N/2NW/4SW/4 SEC 11-7S-7WIM	240.00	\$5,400.00	\$11,200.00	MONTGOMERY, JAMES E
106144	NW/4SW/4 & W/2SW/4NW/4 (LESS THE WEST 50 FT) & SW/4SE/4NW/4 SEC 35-3S-4WIM (SUBJ TO .91 AC ESMT)	67.73	\$1,900.00	\$1,900.00	VANBUSKIRK, LYNDAL
106147	ALL OF SEC 9-6S-5WIM (LESS SE/4SE/4SE/4)	630.00	\$14,800.00	\$14,800.00	SEAY BROTHERS RANCH
817205	SW/4 SEC 21-4S-8WIM (SUBJ TO 8.95 AC RR ESMT)	160.00	\$4,200.00	\$7,600.00	CARTER, GARY L

Kay County

Lease Number	Legal Description	Acres	Min Rental	High Bid	High Bidder
100085	NW/4 SEC 36-26N-1EIM (SUBJ TO 11.02 AC ESMT)	160.00	\$6,300.00	\$6,300.00	LEBEDA, DENNIS L
100108	NE/4 SEC 36-29N-1EIM	160.00	\$7,700.00	\$7,700.00	FIFTH GENERATION FARM LLC
100109	NW/4 SEC 36-29N-1EIM	160.00	\$8,200.00	\$8,200.00	KAHLE, ERIC
100248	NE/4 SEC 36-28N-2EIM	160.00	\$5,000.00	\$5,000.00	H & H FARMS
100257	SEC 36-29N-2EIM (LESS IMPROVEMENTS)	160.00	\$6,000.00	\$6,000.00	MORTON, TERRY L
100392	N/2 SEC 16-28N-3EIM (LESS 2.0 AC CO LS 100077)	318.00	\$4,700.00	\$9,300.00	W5 CATTLE
100394	SW/4 SEC 16-28N-3EIM	160.00	\$2,200.00	\$5,200.00	W5 CATTLE
100395	SE/4 SEC 16-28N-3EIM (LESS IMPROVEMENTS)	160.00	\$2,400.00	\$5,200.00	W5 CATTLE
100891	NW/4 SEC 16-25N-1WIM (SUBJ TO 3.46 AC ESMT) (LESS IMPROVEMENTS)	160.00	\$5,700.00	\$7,600.00	MCANINCH, KENT W
100893	LTS 3 & 4 & SW/4SE/4 SEC 16- 25N-1WIM	102.60	\$3,400.00	\$5,200.00	CAUGHLIN FARMS INC
100901	NW/4 SEC 16-26N-1WIM (LESS IMPROVEMENTS)	160.00	\$8,000.00	\$8,800.00	YOUNG, DAVID L
100905	W/2 SEC 16-27N-1WIM (SUBJ TO 6.42 AC ESMT) (LESS IMPROVEMENTS)	320.00	\$12,600.00	\$12,600.00	HILL, KEMPER TENNYSON
100916	SW/4 SEC 16-28N-1WIM (SUBJ TO 11.97 AC ESMT)	160.00	\$4,100.00	\$4,100.00	EVANS, STEVE M
100918	NE/4 SEC 36-28N-1WIM (LESS IMPROVEMENTS)	160.00	\$5,000.00	\$5,800.00	BERGMAN, LANCE
100919	NW/4 SEC 36-28N-1WIM (LESS IMPROVEMENTS)	160.00	\$4,900.00	\$4,900.00	BERGMAN, MORGAN G
100921	SE/4 SEC 36-28N-1WIM (LESS IMPROVEMENTS)	160.00	\$4,800.00	\$4,800.00	BERGMAN, BRETT M
100980	SW/4 SEC 16-27N-2WIM	160.00	\$8,400.00	\$8,400.00	LUSK, REEDE G
100981	SE/4 SEC 16-27N-2WIM (LESS 2.5 AC SOLD)	157.50	\$6,500.00	\$6,500.00	LUSK, REEDE G
100982	NE/4 SEC 36-27N-2WIM	160.00	\$8,000.00	\$8,400.00	YOUNG, DAVID L
100983	NW/4 SEC 36-27N-2WIM (LESS IMPROVEMENTS)	160.00	\$7,600.00	\$8,400.00	SHEPHERD FARMS, LLC
100984	SW/4 SEC 36-27N-2WIM	160.00	\$8,500.00	\$8,500.00	WINNEY FARMS
100985	SE/4 SEC 36-27N-2WIM (SUBJ TO 7.8 AC ESMT) (LESS IMPROVEMENTS)	160.00	\$7,600.00	\$8,600.00	YOUNG, DAVID L
100986	NE/4 SEC 16-28N-2WIM (LESS IMPROVEMENTS)	160.00	\$6,500.00	\$6,500.00	BERGMAN, ROBBIE M

100987	NW/4 SEC 16-28N-2WIM (LESS IMPROVEMENTS)	160.00	\$4,900.00	\$6,700.00	BERGMAN, ROBBIE M
205007	NE/4 SEC 13-27N-1EIM (LESS IMPROVEMENTS)	160.00	\$7,600.00	\$7,600.00	BOYER, ROBERT R
205008	NW/4 SEC 13-27N-1EIM (LESS 1 AC CO LS 206301)	159.00	\$5,900.00	\$5,900.00	BOYER, ROBERT R
205009	SW/4 SEC 13-27N-1EIM (SUBJ TO 2.1 AC ESMT)(LESS 1 AC SOLD)	159.00	\$7,900.00	\$7,900.00	BRANDON, CHARLES
205012	NW/4 SEC 13-28N-1EIM (LESS IMPROVEMENTS)	160.00	\$5,900.00	\$5,900.00	REGIER, PAUL CRAIG
205015	LTS 1 & 2 & S/2NE/4 SEC 13- 29N- 1EIM(LESS IMPROVEMENTS)	148.57	\$5,500.00	\$5,500.00	MERZ, DAVE E
205016	LTS 3,4 & S/2NW/4 SEC 13-29N- 1EIM	152.45	\$6,300.00	\$7,400.00	SHEETS, DONALD L
205017	SW/4 SEC 13-29N-1EIM	160.00	\$5,300.00	\$5,300.00	SCHIEBER, TOBY D
205018	SE/4 SEC 13-29N-1EIM (LESS IMPROVEMENTS)	160.00	\$6,500.00	\$6,500.00	MERZ, DAVE E
205120	SE/4 SEC 13-28N-1WIM	160.00	\$4,000.00	\$4,900.00	HILL, KEMPER TENNYSON
205121	LTS 1 & 2 & S/2NE/4 SEC 13- 29N- 1WIM (LESS 5 AC SOLD)	143.93	\$3,700.00	\$3,700.00	HOBBAUGH, DON C
205129	NE/4 SEC 13-25N-2WIM	160.00	\$5,400.00	\$7,400.00	DIEMER JR, ROBERT
205132	SE/4 SEC 13-25N-2WIM (LESS IMPROVEMENTS)	160.00	\$5,100.00	\$5,700.00	DIEMER JR, ROBERT
205133	NE/4 SEC 13-26N-2WIM (LESS 2.5 AC SOLD)	157.50	\$7,800.00	\$7,800.00	SHEETS, DONALD L
206342	W/2 SEC 13-28N-1WIM	320.00	\$7,400.00	\$7,400.00	GT LAND & CATTLE CO LLC
817054	NE/4 SEC 33-28N-1WIM (LESS IMPROVEMENTS)	160.00	\$5,100.00	\$5,100.00	WOODERSON FARMS

Kingfisher County

Lease Number	Legal Description	Acres	Min Rental	High Bid	High Bidder
101098	LTS 1 & 2 (GARFIELD CO) & LTS 7 & 8 & S/2SW/4 (KINGFISHER CO) SEC 36- 20N-5WIM	160.00	\$5,100.00	\$5,100.00	WORTHAN, JIMMIE A
101116	SE/4 SEC 16-15N-6WIM	160.00	\$4,400.00	\$6,000.00	MEYER, ART J
101119	NE/4 SEC 36-16N-6WIM (LESS 1.54 AC SOLD)	158.46	\$4,400.00	\$5,800.00	GRELLNER, JIM F
101121	NE/4 SEC 36-17N-6WIM	160.00	\$4,500.00	\$4,500.00	SPESS, RICHARD
101137	NE/4 SEC 16-15N-7WIM	160.00	\$6,200.00	\$7,000.00	ALIG, BOB
101140	SE/4 SEC 16-15N-7WIM (LESS 13 AC SOLD)	147.00	\$5,900.00	\$5,900.00	ALIG, BOB
101144	NE/4 SEC 36-18N-7WIM	160.00	\$4,900.00	\$4,900.00	BARR, BEATRIX
101184	SW/4 SEC 16-17N-8WIM	160.00	\$4,900.00	\$6,400.00	DUFFY, DUSTIN W

Kiowa County

Lease Number	Legal Description	Acres	Min Rental	High Bid	High Bidder
101669	SE/4 SEC 16-2N-17WIM (SUBJ TO 11.3 AC ESMT) (LESS IMPROVEMENTS)	160.00	\$4,700.00	\$6,800.00	MCPHAIL, MARK W
101684	S/2 SEC 36-7N-17WIM	320.00	\$8,500.00	\$13,800.00	CAIN, TROY E
101746	NE/4 SEC 36-7N-19WIM	160.00	\$5,100.00	\$5,100.00	HOOVER, DARYL A
102724	SW/4 SEC 5-4N-18WIM (LESS IMPROVEMENTS)	160.00	\$5,400.00	\$5,400.00	MOORE, WES C
106123	NE/4 SEC 8 & W/2NW/4 SEC 9- 4N-18WIM	240.00	\$4,700.00	\$4,700.00	MOORE, WES C
205335	NE/4 SEC 13-6N-17WIM	160.00	\$4,400.00	\$4,400.00	PFENNING, JOHN G
205342	W/2 SEC 13-6N-17WIM	320.00	\$8,300.00	\$8,300.00	PFENNING, GREG L
205352	NE/4 SEC 13-4N-19WIM	160.00	\$2,700.00	\$2,700.00	MOORE, KIRK P
205354	LTS 3 & 4 & E/2SE/4 SEC 13-4N-19WIM (LESS IMPROVEMENTS)	159.64	\$2,500.00	\$2,500.00	WOODY, STEVE D
205659	W/2 SEC 34-7N-16WIM	320.00	\$7,800.00	\$12,600.00	SCHMIDT, BUDDY
205666	NW/4 SEC 23-6N-17WIM	160.00	\$3,200.00	\$3,200.00	MADDEN, JOHN D
205667	SW/4 SEC 23-6N-17WIM (LESS IMPROVEMENTS)	160.00	\$3,700.00	\$3,700.00	PORTER, BRETT A
205670	NW/4 SEC 24-6N-17WIM (SUBJ TO .14 AC ESMT)	160.00	\$3,400.00	\$3,400.00	BINGHOM, TIMOTHY BLAKE
205671	SW/4 SEC 24-6N-17WIM	160.00	\$3,700.00	\$3,700.00	BINGHOM, TIM T
205672	SE/4 SEC 24-6N-17WIM	160.00	\$4,700.00	\$4,700.00	LESTER, GREG L
817144	E/2 SEC 33-7N-16WIM (SUBJ TO 4 AC ESMT)	320.00	\$7,300.00	\$13,800.00	BLEVINS, RANDALL DUANE
817230	S/2 SEC 21-6N-16WIM	320.00	\$7,600.00	\$13,000.00	BLEVINS, RANDALL DUANE
817233	E/2SW/4 SEC 22-6N-16WIM	80.00	\$1,300.00	\$1,300.00	MARTIN, CHRISTOPHER D
817234	W/2SW/4 SEC 22-6N-16WIM	80.00	\$1,400.00	\$1,400.00	MARTIN, CHRISTOPHER D

Lincoln County

Lease Number	Legal Description	Acres	Min Rental	High Bid	High Bidder
100339	N/2 SEC 36-17N-3EIM	320.00	\$4,500.00	\$10,200.00	FLYING Y LAND & CATTLE CO LLC
100341	SW/4 SEC 36-17N-3EIM	160.00	\$1,900.00	\$2,900.00	FLYING Y LAND & CATTLE CO LLC
100452	SW/4 SEC 36-13N-4EIM	160.00	\$3,600.00	\$3,600.00	HUBBELL, JOHNNY M
100453	SE/4 SEC 36-13N-4EIM (LESS IMPROVEMENTS)	160.00	\$1,800.00	\$4,000.00	HARWOOD, KAI

100463	SW/4NW/4 & SW/4 SEC 36-14N- 4EIM	200.00	\$3,000.00	\$4,000.00	ACORD, JOE L
100470	N/2NW/4 SEC 16-15N-4EIM (LESS 3.99 AC SOLD)	76.01	\$800.00	\$800.00	MILLER, DELMER E
100483	W/2SW/4 SEC 16-16N-4EIM	80.00	\$1,400.00	\$2,800.00	FLYING Y LAND & CATTLE CO. LLC
100484	E/2 SEC 36-16N-4EIM	320.00	\$3,400.00	\$7,300.00	PARKHURST, CHARLES S
100493	E/2 SEC 36-17N-4EIM (LESS 2.67 AC SOLD)	317.33	\$6,200.00	\$15,600.00	FLYING Y LAND & CATTLE CO LLC
100495	SW/4 SEC 36-17N-4EIM (LESS 10 AC SOLD)	150.00	\$2,300.00	\$5,600.00	WATSON, JAMES PAUL
100576	NE/4 SEC 16-12N-5EIM	160.00	\$3,000.00	\$5,000.00	PRUETT, JAMES
100581	W/2 SEC 36-12N-5EIM (LESS IMPROVEMENTS)	320.00	\$4,700.00	\$5,100.00	SNYDER, JESSE D
100593	NE/4 SEC 16-14N-5EIM (LESS IMPROVEMENTS)	160.00	\$2,700.00	\$2,700.00	NORMAN, RUSSELL
100595	SW/4 SEC 16-14N-5EIM (LESS 4.34 AC CO LS 106417)	155.66	\$3,400.00	\$3,400.00	NORMAN, RUSSELL
100605	SW/4 SEC 16-15N-5EIM	160.00	\$2,000.00	\$6,400.00	BLAKLEY, CARLYN
100610	SE/4 SEC 36-15N-5EIM (SUBJ TO 6.85 AC ESMT)	160.00	\$4,000.00	\$4,000.00	JACKSON, JOHN A
100611	E/2 SEC 16-16N-5EIM (LESS IMPROVEMENTS)	320.00	\$5,500.00	\$7,800.00	IMHOFF, DAVID
100618	SW/4 & N/2SE/4 SEC 36-16N-5EIM	240.00	\$3,700.00	\$3,700.00	WILLIAMS, TROY
100628	SE/4 SEC 36-17N-5EIM (LESS IMPROVEMENTS)	160.00	\$2,100.00	\$3,800.00	BRITTENHAM, JAMES E
100700	LTS 1,2,3,4 & W/2W/2 SEC 36- 14N-6EIM	218.54	\$3,000.00	\$3,700.00	ROOMS, EARL
100712	LTS 1 & 2 & W/2NW/4 SEC 36-16N-6EIM (LESS 16.93 AC SOLD) (LESS MPROVEMENTS)	140.33	\$2,000.00	\$3,000.00	ADARE, DOUG C
102213	NW/4 SEC 20-14N-3EIM (SUBJ TO 8.01 AC ESMTS)(LESS IMPROVEMENTS)	160.00	\$4,100.00	\$5,500.00	GIBSON, SUSAN
105576	S/2SE/4 & S/2N/2SE/4 SEC 21-13N-5EIM	120.00	\$1,800.00	\$2,600.00	BUCKHANON, JOE D
106112	SW/4 SEC 3 & E/2 SEC 9 & NW/4 SEC 10 ALL IN 13N-3EIM	640.00	\$7,100.00	\$12,800.00	SHADE, JOE H

Logan County

Lease Number	Legal Description	Acres	Min Rental	High Bid	High Bidder
100057	W/2 SEC 36-17N-1EIM	320.00	\$4,500.00	\$6,900.00	BRYANT, BARRY
101025	S/2 SEC 36-19N-3WIM (LESS 4.2 AC CO LS 109314)(LESS 4 AC CO LS 109280)(LESS 4 AC CO LS 109281)	307.80	\$5,200.00	\$5,200.00	GORRELL, MIKE S

Noble County

Lease Number	Legal Description	Acres	Min Rental	High Bid	High Bidder
100224	N/2 SEC 36-21N-2EIM (LESS 3.21 AC SOLD)	316.79	\$8,600.00	\$13,000.00	HOLBA, VERNON W
100226	SW/4 SEC 36-21N-2EIM (LESS IMPROVEMENTS)(SUBJ TO .72 AC ESMT)	160.00	\$5,500.00	\$7,000.00	FRANK, JEFF D
100872	NE/4 & SE/4SE/4 SEC 16-21N-1WIM (LESS 6 AC SOLD)(LESS 8 AC CO LS 105728)(LESS .5 AC CO LS 105994)	185.50	\$5,600.00	\$6,000.00	MALZAHN, ED G
100879	SW/4 SEC 36-22N-1WIM (LESS IMPROVEMENTS)	160.00	\$4,900.00	\$6,200.00	BROSEN, DONNA J
100880	SE/4 SEC 36-22N-1WIM	160.00	\$3,600.00	\$6,300.00	BEIER, ROBERT L
100881	NE/4 SEC 16-23N-1WIM (LESS 3.5 AC SOLD)	156.50	\$6,500.00	\$6,500.00	IMGARTEN, TOMMY
100883	NW/4 SEC 16-24N-1WIM	160.00	\$6,200.00	\$7,000.00	KIENHOLZ, NOAH
100960	E/2 SEC 36-24N-2WIM	320.00	\$8,800.00	\$9,200.00	HOSTETLER, IVAN D
205025	NW/4 SEC 13-21N-2EIM (SUBJ TO 7.52 AC ESMT) (LESS IMPROVEMENTS)	160.00	\$3,400.00	\$7,600.00	FRANK, C R
205041	NE/4 SEC 13-21N-3EIM (SUBJ TO 1.6 AC ESMT)	160.00	\$2,600.00	\$3,700.00	ROHWER, GRANT F
205126	W/2 SEC 13-24N-2WIM (LESS IMPROVEMENTS)	320.00	\$11,900.00	\$11,900.00	LANE, BARRY
817014	S/2 SEC 33-21N-3EIM (LESS IMPROVEMENTS)	320.00	\$7,600.00	\$15,200.00	LESH, JAMIN
817049	NE/4 SEC 33-24N-1WIM	160.00	\$5,000.00	\$5,000.00	IMGARTEN, TOMMY

Major County

Lease Number	Legal Description	Acres	Min Rental	High Bid	High Bidder
101377	NE/4 SEC 16-21N-10WIM	160.00	\$3,600.00	\$4,200.00	BROOMFIELD, DICKIE
101449	NE/4 SEC 16-22N-11WIM	160.00	\$4,600.00	\$4,600.00	KROEKER, BRYAN W
101546	NE/4 SEC 16-20N-13WIM (SUBJ TO 2.5 AC ESMT)(LESS 2.924 SOLD)	157.08	\$4,300.00	\$4,900.00	WOODBURY, ROY
101547	SE/4 SEC 16-20N-13WIM (LESS 7.5 AC SOLD)	152.50	\$4,000.00	\$4,600.00	WOODBURY, ROY
101583	NW/4 SEC 36-20N-14WIM	160.00	\$3,900.00	\$5,200.00	SMITH, STEPHEN W
205264	NE/4 SEC 13-20N-10WIM	160.00	\$3,900.00	\$5,200.00	COTTRILL, KENNETH J
205308	SW/4 SEC 13-22N-13WIM	160.00	\$3,900.00	\$3,900.00	THE FIVE - B CORPORATION

Pawnee County

Lease Number	Legal Description	Acres	Min Rental	High Bid	High Bidder
100751	W/2 SEC 16-22N-6EIM (SUBJ TO 2.18 AC ESMT)	320.00	\$6,500.00	\$6,500.00	PECKENPAUGH, LORIS
100755	NE/4 SEC 36-22N-6EIM	160.00	\$2,800.00	\$3,600.00	COLGLAZIER, JEFF
100770	NE/4 SEC 36-21N-7EIM (LESS IMPROVEMENTS)	160.00	\$2,200.00	\$5,100.00	CAMPBELL, WES W
105795	SE/4 SEC 16-20N-8EIM (LESS IMPROVEMENTS)	160.00	\$2,200.00	\$3,600.00	BOWERS, DOUG
106149	SE/4 & S/2NE/4 SEC 33 & NW/4 SEC 34-21N-4EIM	400.00	\$11,100.00	\$0.00	WITHDRAWN
205075	SW/4 SEC 13-20N-5EIM	160.00	\$2,300.00	\$3,600.00	HIX, TERRY E
205076	LTS 1 & 2 & W/2NE/4 & LTS 3 & 4 & NW/4SE/4 SEC 13-23N-5EIM	228.75	\$8,700.00	\$8,700.00	MOON, GREG E
205097	THAT PART OF NE/4 LYING SOUTH OF HWY 64 SEC 13-9EIM (SUBJ TO 17.26 AC ESMT) (LESS 1.83 AC CO LS 206644)	49.18	\$300.00	\$300.00	HIGGINS, COLT
817024	NW/4 SEC 33-20N-5EIM (LESS IMPROVEMENTS)	160.00	\$2,200.00	\$3,800.00	FUSS, MARK
817027	NE/4 SEC 33-23N-5EIM	160.00	\$2,700.00	\$2,700.00	ROGERS, KEITH OLIN
817029	LTS 1,2,7 & 8 SEC 33-20N-6EIM (LESS IMPROVEMENTS)	160.16	\$2,600.00	\$5,000.00	NK RANCH INC
817033	SE/4 SEC 33-22N-6EIM	160.00	\$2,300.00	\$2,300.00	WATERS JR, JACK
817035	NE/4 SEC 33-20N-7EIM	160.00	\$2,000.00	\$4,600.00	MCCRACKIN, JEREMY CHAD
817039	SE/4 SEC 33-21N-7EIM (LESS 3 AC SOLD)	157.00	\$2,300.00	\$4,200.00	TRAVIS CATTLE CO LLC

Payne County

Lease Number	Legal Description	Acres	Min Rental	High Bid	High Bidder
100064	NE/4 SEC 36-18N-1EIM	160.00	\$3,300.00	\$4,800.00	BRIDENSTINE, TOMMY W
100193	NE/4 SEC 16-17N-2EIM (SUBJ TO 2.425 AC ESMT)(LESS IMPROVEMENTS)	160.00	\$4,600.00	\$4,600.00	WALL & SONS L.L.C.
100208	NE/4 SEC 36-19N-2EIM (LESS IMPROVEMENTS)(LESS 5.509 CO LS 109326)	154.49	\$2,300.00	\$7,100.00	ADAMS, FRANK
100212	E/2 SEC 16-20N-2EIM (LESS 3.51 AC CO LS 109288)(LESS IMPROVEMENTS)	316.49	\$5,000.00	\$10,100.00	JOBES, RALEIGH A
100217	NW/4 SEC 36-20N-2EIM (SUBJ TO 2.58 AC ESMT)(LESS	160.00	\$2,600.00	\$8,000.00	ROGERS, GARY

Lease Number	Legal Description	Acres	Min Rental	High Bid	High Bidder
	IMPROVEMENTS)				
100349	SW/4 SEC 36-18N-3EIM (SUBJ TO .2 AC HWY ESMT)(LESS 2.5 AC SOLD)	157.50	\$3,200.00	\$3,800.00	CHAPMAN, DONNY
100361	ALL OF SEC 16-20N-3EIM (SUBJ TO 24.05 AC RR)(SUBJ TO .80 AC ESMT)(LESS IMPROVEMENTS) (LESS .23 AC CO LS 109292)	639.77	\$9,400.00	\$22,250.00	MITTASCH, CLAY J
100365	N/2 SEC 36-20N-3EIM (SUBJ TO 1.03 AC ESMT)(LESS 9.53 AC CO LS 106102)(LESS 20 AC SOLD) (LESS IMPROVEMENTS)	290.47	\$4,400.00	\$6,000.00	PETERSEN, BENJIE BRYAN
100634	NW/4 SEC 36-18N-5EIM (LESS IMPROVEMENTS)	160.00	\$3,500.00	\$4,500.00	MUNSELL, MICKEY
100635	SW/4 SEC 36-18N-5EIM (SUBJ TO 1.06 AC ESMT)(LESS .115 AC LS 109303) (LESS IMPROVEMENTS)	159.89	\$2,900.00	\$3,900.00	MUNSELL, MICKEY
100640	NE/4 SEC 36-19N-5EIM	160.00	\$4,500.00	\$4,500.00	MUEGGENBORG, DUSTIN RAY
100721	SW/4 SEC 16-18N-6EIM (LESS 2.5 AC SOLD)	157.50	\$3,200.00	\$3,800.00	REECE, DAN L
100722	SE/4 SEC 16-18N-6EIM	160.00	\$4,500.00	\$6,200.00	REECE, DAN L
100859	SE/4 SEC 36-18N-1WIM (LESS 1 AC FOR SCHOOL)	159.00	\$3,000.00	\$5,000.00	WILLIAMS, CARL
205021	NW/4 SEC 13-20N-2EIM (LESS IMPROVEMENTS)	160.00	\$3,100.00	\$8,900.00	COLE, EVERETT L
817013	NW/4 SEC 33-20N-3EIM	160.00	\$2,500.00	\$4,700.00	DRUMMOND, JONATHAN

Pottawatomie County

Lease Number	Legal Description	Acres	Min Rental	High Bid	High Bidder
102206	NE/4 SEC 20-11N-3EIM (SUBJ TO 1.4 AC ESMT)(LESS 5 AC SOLD)	155.00	\$2,600.00	\$5,500.00	CORWEN, BRANDI

Roger Mills County

Lease Number	Legal Description	Acres	Min Rental	High Bid	High Bidder
101788	NE/4 SEC 16-15N-21WIM	160.00	\$2,300.00	\$2,300.00	SMITH, MONTE
101789	ALL OF SEC 36-18N-21WIM	640.00	\$7,700.00	\$9,100.00	RANCH ENTERPRISES LLC
101790	ALL OF SEC 16-16N-21WIM	640.00	\$8,900.00	\$9,900.00	BENTLEY, RANDY W
101828	NW/4 SEC 16-14N-22WIM	160.00	\$1,800.00	\$1,800.00	HAY, JOE LEE
101856	N/2 & SW/4 SEC 16-15N-23WIM (LESS IMPROVEMENTS)	480.00	\$6,500.00	\$7,500.00	LUCAS, FRANK D
101861	N/2 SEC 36-16N-23WIM	320.00	\$4,100.00	\$4,100.00	LEDDY, GARY

101878	ALL OF SEC 36-16N-24WIM (LESS 1 AC CO LS 109260)(LESS AC CO LS 109291)	636.35	\$8,200.00	\$8,200.00	BARBER, JIM
101906	W/2 & SE/4 SEC 16-15N-25WIM	480.00	\$7,000.00	\$7,400.00	TURLEY RANCH
101911	NE/4 SEC 16-17N-25WIM	160.00	\$4,800.00	\$4,800.00	EAKINS, J BRUCE
101943	NW/4 SEC 36-12N-26WIM (SUBJ TO 1.6 AC ESMT)	160.00	\$2,000.00	\$3,400.00	LOCKE, SCOTT K
103015	NE/4 SEC 36-16N-21WIM	160.00	\$2,500.00	\$4,000.00	BLACKKETTER, LYLE K
103164	SW/4 SEC 36-16N-26WIM	160.00	\$2,100.00	\$2,600.00	SCHMIDT, KADE
103271	N/2 SEC 32-13N-22WIM (SUBJ TO ROAD ESMT)	320.00	\$3,200.00	\$3,700.00	SCHONES, TERRY D
105363	NW/4 SEC 16-11N-25WIM	160.00	\$3,700.00	\$3,700.00	TUCKER, MONTE E
106131	ALL OF SEC 23-13N-26WIM	640.00	\$8,600.00	\$10,200.00	MANSKE, CARL G
511020	E/2SW/4 & SW/4SW/4 SEC 24- 15N-22WIM	120.00	\$1,500.00	\$1,900.00	ROUNDS, KENNY W

Stephens County

Lease Number	Legal Description	Acres	Min Rental	High Bid	High Bidder
101154	E/2 SEC 16-2S-8WIM	320.00	\$9,100.00	\$12,200.00	CHURCHMAN, TODD
101155	NW/4 SEC 16-2S-8WIM	160.00	\$4,600.00	\$4,600.00	STEPP, LEE WAYNE
101240	SW/4 SEC 36-1N-9WIM (LESS 8.01 AC SOLD)	151.99	\$3,700.00	\$5,200.00	BURNS FARMS INC
106124	NE/4 SEC 14-2N-8WIM (LESS 20 AC SOLD)	140.00	\$4,100.00	\$4,100.00	FLEETWOOD, PHIL K
106141	N/2 SEC 11 & SW/4SW/4NE/4 & S/2NW/4 & S/2SE/4 & SW/4 & NE/4NW/4 & S/2N/2SE/4 & E/2NW/4NW/4 SEC 2-1N- 4WIM	750.00	\$15,000.00	\$28,000.00	FLEETWOOD, PHIL K
205209	W/2NE/4 & W/2E/2NE/4 SEC 13- 2N-9WIM (LESS 2 AC SOLD)	118.00	\$2,800.00	\$2,800.00	NUNLEY, STEVE E
205210	NW/4 SEC 13-2N-9WIM (LESS 1.57 AC SOLD)	158.43	\$3,800.00	\$3,800.00	NUNLEY, STEVE E
205211	SW/4 & W/2E/2SE/4 & W/2SE/4 SEC 13-2N-9WIM (LESS 1.47 AC SOLD)	278.53	\$7,000.00	\$7,000.00	NUNLEY, STEVE E
205630	NW/4 SEC 14-2N-9WIM (LESS .95 AC SOLD)	159.05	\$4,700.00	\$4,700.00	NUNLEY, STEVE E
<u>Ranch</u> <u>Unit # 40</u>	<u>Composed of the following leases:</u>	<u>154.10</u>	<u>\$3,300.00</u>	<u>\$3,300.00</u>	<u>J C CATTLE CO</u>
106116	LT 2 (SW/4) OF NW/4 & LT 3 (NW/4) OF SW/4 SEC 31-2S-				
206619	LT 1 (NW/4) OF NW/4 & NE/4NW/4 & N/2SE/4NW/4 SEC 31-2S-4WIM (LESS 15 AC)				

Texas County

Lease Number	Legal Description	Acres	Min Rental	High Bid	High Bidder
102106	ALL OF SEC 36-4N-10ECM (SUBJ TO 2.06 AC ESMT)	640.00	\$14,700.00	\$14,700.00	WORTH, VIRGIL
102118	W/2 SEC 36-1N-12ECM	320.00	\$7,000.00	\$7,000.00	MMB FARMS
102123	ALL OF SEC 36-1N-13ECM	640.00	\$13,300.00	\$13,300.00	SJB FARMS INC
102145	N/2 & SW/4 SEC 36-4N-16ECM (LESS IMPROVEMENTS)	480.00	\$4,200.00	\$4,200.00	LAMBLEY, MIKE
102847	SE/4 SEC 17-6N-15ECM	160.00	\$1,600.00	\$1,600.00	LEWIS, MARK A
102848	NE/4 SEC 20-6N-15ECM	160.00	\$2,700.00	\$2,700.00	CLAWSON, DAN
103202	NE/4 SEC 16-1N-12ECM	160.00	\$1,500.00	\$1,500.00	THRASHER, DEAN
103280	LT 4 OF SW/4 SEC 31-3N-13ECM & LT 4 OF NW/4 SEC 6-2N-13ECM & LTS 1 & 2 OF NE/4 SEC 1-2N-12ECM	156.78	\$1,600.00	\$1,800.00	FREEMAN FAMILY RANCH LTD
104042	LTS 3 & 4 & E/2SW/4 & SE/4 SEC 18 & LTS 1 & 2 & E/2NW/4 SEC 19-6N-17ECM	487.41	\$11,900.00	\$14,000.00	HERALD, DANNY D
104122	SW/4 SEC 22-1N-12ECM	160.00	\$1,800.00	\$2,000.00	STEPHENS, DAREN
104207	NW/4 SEC 9-1N-10ECM	160.00	\$3,200.00	\$3,200.00	RUSSELL FAMILY
104584	SW/4 SEC 17-5N-13ECM	160.00	\$3,800.00	\$3,800.00	HISER, LINDA
104663	S/2 SEC 16-2N-11ECM	320.00	\$4,300.00	\$4,300.00	LOMAX, KENNETH
105577	NE/4 SEC 25-1N-11ECM	160.00	\$1,600.00	\$1,600.00	FRANK BERRY & SONS INC
205482	E/2NE/4 & SW/4NE/4 & SE/4NW/4 SEC 13-3N-10ECM	160.00	\$1,700.00	\$1,700.00	CARL DOUGHERTY
206244	SE/4SE/4 SEC 13-3N-17ECM	40.00	\$500.00	\$800.00	SAWATZKY, MARION R
206613	N/2SE/4 (LESS 20 AC SOLD) & 12 AC NE/4SW/4 SEC 19-3N-15ECM (LESS 2.815 AC CO LS 206646)	69.19	\$1,200.00	\$1,200.00	NORRIS, JAMES R
307472	ALL OF SEC 6-3N-16ECM LYING NORTH OF THE CENTERLINE OF THE RR R/W (LESS N/2NE/4 SE/4NE/4)(SUBJ TO 16.12 AC ESMT)	399.69	\$2,500.00	\$5,000.00	STEPHENS LAND & CATTLE CO LLC
409115	NW/4 SEC 29 & NE/4 & LTS 1 & 2 & E/2NW/4 SEC 30-2N-11ECM	483.54	\$4,200.00	\$4,200.00	BEASLEY, MURRY
409154	SE/4 SEC 3-1N-11ECM	160.00	\$1,500.00	\$1,500.00	GEORGE T MCDANIEL INC
409155	SE/4 SEC 24-5N-11ECM	160.00	\$1,700.00	\$1,700.00	TUCKER, LLOYD E

511489	NW/4 SEC 27 & NE/4 SEC 28-1N-13ECM	320.00	\$2,600.00	\$2,600.00	GRICE, LARRY
511491	W/2NE/4 & NW/4 & W/2SE/4 SEC 35-1N-19ECM	320.00	\$2,900.00	\$2,900.00	HALE RANCH LLC
613579	LTS 1,2,3,4 & S/2N/2 & S/2 SEC 1-3N-15ECM	639.84	\$4,600.00	\$9,000.00	STEPHENS LAND & CATTLE CO LLC
613728	NE/4 SEC 31-2N-1OECM	160.00	\$1,500.00	\$1,500.00	RUSSELL FAMILY PARTNERSHIP
Ranch Unit #48	Composed of the following leases:	330.00	\$3,500.00	\$3,500.00	BAKER, TRAVIS
104575	SE/4NW/4 & SW/4NE/4 & N/2SE/4 SEC 1-3N-13ECM				
307550	SE/4SW/4 SEC 6-3N-14ECM				
511542	SE/4NE/4 & SE/4SW/4 & SW/4SE/4 SEC 1-3N-13ECM				

Tillman County

Lease Number	Legal Description	Acres	Min Rental	High Bid	High Bidder
101591	NE/4 SEC 36-1S-15WIM (LESS 6.22 AC SOLD)	153.78	\$3,000.00	\$3,000.00	HARVEY, GLEN O
101625	N/2 SEC 16-1S-16WIM (SUBJ TO .02 AC ESMT)(LESS IMPROVEMENTS)	320.00	\$6,100.00	\$7,300.00	SCHREINER, J KIRK
101627	S/2 SEC 16-1S-16WIM (LESS IMPROVEMENTS)	320.00	\$6,100.00	\$6,100.00	SCHREINER, J KIRK
101631	SE/4 SEC 36-1S-16WIM (LESS IMPROVEMENTS)	160.00	\$3,600.00	\$3,600.00	KINDER, TOBY
101637	S/2 SEC 36-1N-16WIM (LESS IMPROVEMENTS)	320.00	\$5,500.00	\$5,500.00	TREADWELL, JASON
106117	SW/4 SEC 28-1S-19WIM	160.00	\$3,300.00	\$5,300.00	WALKER LAND & CATTLE
106211	NE/4 SEC 8-2S-19WIM	160.00	\$2,400.00	\$2,400.00	RYAN FARMS JV
106274	NW/4 SEC 10-4S-15WIM (LESS 1.96 AC SOLD)	158.04	\$4,300.00	\$4,300.00	BARNETT, BENNIE
205327	E/2 SEC 13-1N-16WIM (LESS IMPROVEMENTS)	320.00	\$6,300.00	\$7,100.00	ADLER, JERRY L
205329	SW/4 SEC 13-1N-16WIM	160.00	\$3,100.00	\$3,100.00	ADLER, JERRY L
205653	S/2 & NW/4 SEC 11-1N-16WIM (LESS 3 AC SOLD)	477.00	\$6,800.00	\$8,200.00	BLANKENSHIP, WILLIAM R
817154	SW/4 SEC 33-1N-18WIM (SUBJ TO .92 AC ESMT)(LESS IMPROVEMENTS)	160.00	\$4,300.00	\$4,300.00	DYSART FARMS INC

Washita County

Lease Number	Legal Description	Acres	Min Rental	High Bid	High Bidder
101611	SE/4 SEC 36-10N-15WIM (SUBJ TO 2.65 AC ESMT)	160.00	\$5,600.00	\$5,600.00	SCHMIDT, BUDDY

101692	SW/4 SEC 36-8N-17WIM (SUBJ TO CO LS 106482)(LESS .1033 AC CO LS 109357)	159.90	\$3,900.00	\$3,900.00	HULETT, RODNEY
101693	LTS 3,4,9 & 10 & S/2SE/4 SEC 36-8N-17WIM (SUBJ TO CO LS 106482)(LESS IMPROVEMENTS)	198.42	\$3,300.00	\$3,300.00	BOGGS, ROY
103238	E/2NE/4 SEC 16-8N-14WIM (LESS IMPROVEMENTS)	80.00	\$2,300.00	\$2,300.00	COPUS, BRIAN
104622	NW/4 SEC 35-10N-15WIM	160.00	\$3,400.00	\$3,400.00	GOSSEN, KENTON W
105345	S/2NE/4 & S/2N/2NE/4 SEC 10-8N-15WIM	120.00	\$2,200.00	\$2,200.00	BOGGS, DONNIE
206252	NW/4 SEC 12-8N-20WIM	160.00	\$5,200.00	\$7,000.00	MUSICK FARMS INC

Woods County

Lease Number	Legal Description	Acres	Min Rental	High Bid	High Bidder
103082	SW/4 SEC 16-29N-18WIM	160.00	\$1,700.00	\$1,700.00	WARES, WAYNE
103083	SE/4 SEC 16-29N-19WIM	160.00	\$1,300.00	\$1,300.00	SHERMAN, PHYLLIS
205358	SE/4 SEC 13-29N-19WIM	160.00	\$1,400.00	\$1,400.00	WARES, WAYNE
307028	S/2SW/4 & NW/4SW/4 SEC 21-27N-18WIM	120.00	\$800.00	\$800.00	HEPNER, HAROLD
307031	E/2SW/4 SEC 10-28N-18WIM	80.00	\$600.00	\$600.00	WISE, EARL F

Woodward County

Lease Number	Legal Description	Acres	Min Rental	High Bid	High Bidder
101708	SE/4 SEC 36-22N-17WIM	160.00	\$1,800.00	\$1,800.00	ROWLEY, TOM M
101712	LTS 1,2,3,4 & 5 & SW/4SE/4 & SW/4 SEC 36-25N-17WIM	318.75	\$5,900.00	\$5,900.00	AGRICO LLC
101801	NW/4 SEC 16-21N-21WIM	160.00	\$2,700.00	\$3,400.00	YOUNG, TANNER
103233	NW/4 SEC 36-20N-22WIM	160.00	\$2,800.00	\$2,800.00	HUNTER, JERRY L
104468	NW/4 SEC 16-24N-20WIM	160.00	\$2,100.00	\$4,000.00	COMSTOCK, ALLEN J
205372	NE/4 & SW/4 SEC 13-24N-21WIM (SUBJ TO 1.92 AC ESMT)	320.00	\$4,100.00	\$4,900.00	TAYLOR, KYLE
307002	NW/4NE/4 & S/2NE/4 SEC 17 & S/2N/2 & NW/4NE/4 SEC 20 & NE/4NW/4 & S/2NW/4 & S/2 SEC 21 & NW/4SW/4 SEC 22-25N-17WIM	800.00	\$4,800.00	\$4,800.00	WALKER CHIMNEY ROCK RANCH INC
409001	N/2SW/4 & SE/4SW/4 SEC 14-26N-18WIM	160.00	\$800.00	\$800.00	WES WALKER
409003	LTS 5 & 9 SEC 4 & E/2NW/4 & SE/4 SEC 7 & W/2NW/4 & N/2SW/4 & SE/4 SEC 8-25N-17WIM	581.30	\$4,100.00	\$4,100.00	WALKER, TRACY
409010	N/2NW/4 SEC 28-22N-18WIM	80.00	\$1,200.00	\$2,900.00	DEWALD, DIRK
409012	SE/4SW/4 SEC 21 & E/2NW/4 & N/2SW/4 & SW/4SW/4 SEC 28-24N-18WIM	240.00	\$2,300.00	\$2,300.00	MADDUX, ELMER L

409027	LTS 2,5,6,7 & SW/4NE/4 & SE/4NW/4 SEC 6-26N-18WIM	230.22	\$1,500.00	\$1,500.00	HEPNER, MONTE W
409033	NE/4SE/4 SEC 18-26N-19WIM	40.00	\$200.00	\$200.00	LODES, RICHARD
409036	NE/4NW/4 & SW/4NW/4 SEC 11-20N-20WIM	80.00	\$1,400.00	\$1,400.00	WEIR, LARRY
409250	SE/4NE/4 & N/2SE/4 SEC 10-26N-19WIM	120.00	\$1,100.00	\$1,100.00	MORRIS, RAYMOND
409251	NE/4 & S/2NW/4 & NW/4NW/4 & N/2S/2 SEC12-26N-19WIM	440.00	\$2,900.00	\$3,900.00	BIG CIMARRON HUNT CLUB LLC
511014	SE/4NE/4 & N/2SE/4 SEC 14-25N-18WIM	120.00	\$1,100.00	\$1,100.00	MITCHELL, JON
511019	SE/4SE/4 SEC 18-26N-19WIM	40.00	\$600.00	\$600.00	LODES, RICHARD
715004	SW/4 SEC 2-24N-17WIM (LESS .06 AC CO LS 715055)	159.94	\$1,300.00	\$1,300.00	AGRICO LLC
715006	LT 4 OF NW/4 SEC 5-24N-17WIM	49.95	\$200.00	\$200.00	WALKER CHIMNEY ROCK RANCH INC

STATE OF OKLAHOMA)

) ss

COUNTY OF OKLAHOMA)

I hereby certify that the foregoing Monthly Summary is a true, full and correct report of the actions of the Secretary to the Commissioners of the Land Office taken pursuant to Resolution of the Commissioners of the Land Office adopted the 17th day of December, 1968 and subsequent Resolution adopted the 1st day of March 1988, amended April 12, 1988.

WITNESS my hand and official signature this 14th of December 2015.



A handwritten signature in blue ink, appearing to read "H. Birdwell", is written over a horizontal line. The signature is stylized and cursive.

Harry W. Birdwell, Secretary