

COMMISSIONERS

RECORDED

MEETINGS

YEAR 2015

VOL. 101A

COMMENTS:

**THIS FILE WAS DIVIDED DUE TO
ITS SIZE. THIS FILE HAS BEEN
DIVIDED INTO __ PARTS.**

Commissioners of the Land Office

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There are two original hardcopy sets of the 2015 Commissioners of the Land Office meeting minutes. One set is retained in the State Archives Office for permanent preservation, and the second is retained in the Commissioners of the Land Office.

COMMISSIONERS OF THE LAND OFFICE

REGULAR MEETING MINUTES

THURSDAY, FEBRUARY 12, 2015, AT 2:00 P.M.
GOVERNOR'S LARGE CONFERENCE ROOM
STATE CAPITOL BUILDING – SECOND FLOOR
OKLAHOMA CITY, OKLAHOMA

Notice was posted online with the Secretary of State on November 13, 2014. Public notice was also posted on the Commissioners of the Land Office website and at the Commissioners of the Land Office and Governor's Large Conference Room at the State Capitol Building on Tuesday, February 10, 2015, before 2:00 p.m.

PRESENT:

Honorable Mary Fallin, Governor and Chair
Honorable Todd Lamb, Lt. Governor and Vice Chair
Honorable Gary Jones, State Auditor & Inspector and Member
Honorable Jim Reese, President State Board of Agriculture and Member
Honorable Joy Hofmeister, State Superintendent of Public Instruction and Member

Land Office STAFF PRESENT:

Harry W. Birdwell, Secretary
Keith Kuhlman, Assistant Secretary
Debra Sprehe, Executive Assistant
David Shipman, Director, Minerals Management Division
Lisa Blodgett, General Counsel
Karen Johnson, Chief Financial Officer
Steve Diffe, Director, Royalty Compliance
Ed Reyes, Director, Information Technology
James Spurgeon, Director, Real Estate Management
Diana Nicholls, Internal Auditor
Jessica Willis, Director Communications Division
Brian Heanue, Assistant Director, Royalty Compliance

VISITORS:

Keith Beall, Lt. Governor's Office
Michael McNutt, Governor's Office
Brenda Heigl, OKPTA
Mark Higgins, RVK
Carolyn Thompson, State Dept. of Education
Philip Grenier, Lt. Governor's Office
Maria Maule, Governor's Office
Travis Baver, Governor's Office

Governor Fallin called the meeting to order at 2:13 p.m., confirmed proper posting of the meeting notice, ensured the presence of a quorum, and called the roll.

Fallin: Present
Lamb: Present
Jones: Present
Hofmeister: Present
Reese: Present

1. Request Approval of Minutes for Regular Meeting held December 11, 2014

- a. *Presented by Harry W. Birdwell, Secretary*
- b. *Discussion*
- c. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

This agenda item was presented by Secretary Harry Birdwell. A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Reese to approve the minutes of the December 11, 2014, meeting.

Fallin: Aye
Lamb: Aye
Jones: Aye
Hofmeister: Abstain
Reese: Aye Motion Carried

2. Request Approval of Minutes for Special Meeting held December 29, 2014

- a. *Presented by Harry W. Birdwell, Secretary*
- b. *Discussion*
- c. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

This agenda item was presented by Secretary Harry Birdwell. A MOTION was made by Commissioner Jones and seconded by Lt. Governor Lamb to approve the minutes of the December 29, 2014, meeting.

Fallin: Aye
Lamb: Aye Motion Carried
Jones: Aye
Hofmeister: Abstain
Reese: Aye

3. Secretary's Comments

Secretary Birdwell welcomed State Superintendent Joy Hofmeister to the Commission, and acknowledged her willingness to attend briefings with the staff to become familiar with the CLO.

Secretary Birdwell reported that CLO had made the initial presentations for FY 2016 spending authority to the respective Houses of the State Legislature last week. CLO requested the same authorization for spending as FY 2015.

a. Distributions to Beneficiaries for December 2014 and January 2015

December's total distribution exceeded the December 2013 distributions by approximately \$2 million.

b. Seven Month Comparison for FY2014 and FY2015

Through the first 7 months of FY2015 distributions to K-12 beneficiaries have exceeded the same period for FY2014. In January 2014 we made a supplemental distribution to K-12 of \$5 million from the 5 year rolling average stabilization fund. In January of 2015 we did not. Through the first 7 Months of FY2015, we are still \$6 million ahead of last year's pace, without involving the 5-year stabilization fund?

The duration of the downturn in oil prices will be key. If it is a multi-year recovery, there is greater likelihood of reduced earnings by CLO.

c. January 2015 Minerals Lease Auction Results

Even though there has been a decline in crude oil prices the January mineral auction was surprisingly vigorous. There were 133 tracts offered for lease and 79 tracts were leased for \$5.5 million with the high bid of \$4,104 per acre in Blaine County. The average price per acre was \$736.

The strongest activity was in the west central part of the state. Good bids were received in Blaine, Canadian, Dewey, McClain and Roger Mills counties. Activity has dropped dramatically in the north central portion of the state in the Mississippi/Woodford horizontal shale play formations. Many companies have or scaled back their exploration budgets. There were no bids on 23 tracts in Garfield, Kay, Noble, Pawnee and Payne Counties.

Oklahoma State University's had 29 tracts on the sale in Payne County and 26 tracts had no bids.

4. 2015 Oklahoma Legislative Bill Filing Report (information only)

- a. Presented by Jessica Willis, Communications Director*
- b. Discussion*

Director Willis reports the Land Office has spent time educating freshman legislators on how the Land Office operates and its mission. We have presented to both the House and Senate appropriations subcommittees on education and requested spending authorization previously approved by the Commission.

There are two bills that have an impact on the Land Office that are being watched.

- HB1393 which creates the "School Lands Revenue Study Act of 2015". The author indicates he does not plan on adding language and will not request it be moved out of the Rules Committee.
- HB1582 which amends Title 64, Section 1023. It relates to leases of trust property, providing exception to give a lessee the first right of refusal to renew commercial or agricultural leases. The Land Office believes amending this language would give preferential rights to current leases and it violates Article 11 Section 7 of the Oklahoma Constitution. This bill was referred to the House Common Education committee and the chairman requested the author contact the Attorney General's office to clarify if this is a constitutional violation. The author decided not to proceed with having the bill heard.

5. Presentation of December 31, 2014 Quarterly Investment Performance Report by RVK (informational only)

- a. Presented by Mark Higgins, RVK*
- b. Discussion*

The Land Office had an overall return of 6% in FY2014 which overall is exceptional for the year. In comparison to other investment peers the Land Office had medium returns in the past 7-10 years keeping them in the top quartile.

A manager who had performed extremely well for the past 22 years has closed their business which creates the necessity to implement a search for a new manager. In the interim another manager will take over the management of the fund until a search for new manager can be completed.

In the next year the focus will be on the International equity portfolio. Originally ETF's were evaluated for this sector of the portfolio and now we are evaluating mutual fund products which are less costly to manage and also increase the yield. There is a total yield increase to the portfolio of \$1.5 million a year and fees will be reduced by \$800k per year.

It is recommended to review the US Equity portfolio which has performed well but has not been reviewed in about three years thus a review is needed.

6. Consideration and Possible Action to Perform a Soil Conservation Project

Lease No.	Lessee	Location	Practice	Cost to CLO
100660 Pawnee County	Mike Jones	All of Sec. 36-21N-5E1M	Remove cedars from approximately 640 acres of pasture	\$32,450.00

Recommendation: The Director of the Real Estate Management Division recommends approval of the soil conservation project.

- a. Presented by James Spurgeon, Real Estate Management Director
- b. Discussion
- c. Commission action in which the Board may approve, disapprove or direct staff to take further action

This agenda item was presented by Real Estate Management Director, James Spurgeon. A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Jones to approve the soil conservation project.

Fallin: Aye
 Lamb: Aye
 Jones: Aye Motion Carried
 Hofmeister: Aye
 Reese: Aye

7. Consideration and Possible Action to Issue a Continuous Easement

Lease No.	Legal Description	Easement No.
106432 – Canadian County	NE/4 Sec. 16-13N-5W1M	9559

Village Verde Developers, LLC, lessee on long term commercial lease 106432, requests a utility easement that is to be dedicated to the City of Oklahoma City as part of the planned Village Verde Addition. This easement is currently an approved 20 year easement, CLO Easement No. 9546, which will be changed to a continuous easement through this action.

Utility easements to be dedicated to the City of Oklahoma City are part of the long term contract agreement.

Recommendation: The Director of Real Estate Management Recommends approval of the continuous easement.

- a. Presented by James Spurgeon, Real Estate Management Director
- b. Discussion
- c. Commissioners action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action.

This agenda item was presented by Real Estate Management Director, James Spurgeon. A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Jones to approve the continuous easement.

Fallin: Aye
 Lamb: Aye
 Jones: Aye Motion Carried
 Hofmeister: Aye
 Reese: Aye

8. Consideration and Possible Action to Approve a Long Term Commercial Lease for Kay County II Wind Project

Lease No.	Legal Description	Annual Rent	Lessee & Purpose
109328 Contract No. 13178 Kay County	SW/4 Sec. 33-29N-02EIM NE/4, SW/4, SE/4 Sec. 36-28N-01EIM (less 10 ac sold) NE/4, NW/4, SW/4 Sec. 13-27N-01WIM NW/4, SW/4, SE/4 Sec. 13-28N-01EIM (less 10.98 ac sold) All Sec. 13-27N-01EIM (less 2 ac sold) All Sec. 16-27N-02EIM (less 5 ac sold) All Sec. 36-28N-01WIM (less 3.51 ac sold) All Sec. 16-28N-01EIM	\$81,000 year 1 \$19,100 year 2 \$19,100 year 3	Apex Wind Project, LLC. Wind Turbine Power Production Lease

The referenced leases consist of 4769.54 acres mol of land in Kay County. A public auction for a 30-year wind power production lease was held May 6, 2014. The successful bidder was Apex Wind Project, LLC.

The annual rental for the first (1) year will be \$81,000, the auction bid. The minimum annual base rent prior to electric production for years two (2) and three (3) will be \$19,100. The annual rental will then escalate per terms of electric production rates in contract. The successful bidder was given 6 months to provide documentation showing they could abide by the contract terms. APEX Wind Project, LLC has provided the required documentation.

Recommendation: The Director of the Real Estate Management Division recommends approval of the long-term commercial lease #109328 to Apex Wind Project L.L.C.

- a. *Presented by James Spurgeon, Real Estate Management Director*
- b. *Discussion*
- c. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

This agenda item was presented by Real Estate Management Director, James Spurgeon. A MOTION was made by Commissioner Jones and seconded by Lt. Governor Lamb to approve the long term commercial lease as presented to Apex Wind Project, LLC.

Fallin:	Aye	
Lamb	Aye	Motion Carried
Jones:	Aye	
Hofmeister:	Aye	
Reese:	Aye	

9. Consideration and Possible Action for Approval of Contract in Excess of \$25,000

The network computer servers for the CLO need to be upgraded and replaced. Quotes have been received through state contracting for the complete upgrade and replacement of the system in the amount of \$147,500. This will include all hardware, software and professional services required to complete the installation of the network servers.

Recommendation: The Director of Information Technology recommends approval of the replacement and upgrade of the network servers and software in the amount of \$147,500.

- a. *Presented by Edward Reyes, Director of IT*
- b. *Discussion*

- c. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

This agenda item was presented by Information Technology Director, Ed Reyes. A MOTION was made by Commissioner Reese and seconded by Commissioner Hofmeister to approve the contract as presented.

Fallin: Aye
Lamb Aye
Jones: Aye
Hofmeister: Aye Motion Carried
Reese: Aye

10. Consideration and Possible Action for a Professional Service Contract Renewal with Grant Thornton, LLP in Excess of \$25,000

Authorization for the renewal of a professional services agreement with Grant Thornton, LLP is requested in the amount of \$34,000 to provide IT audit services for internal audit.

Recommendation: Internal Auditor recommends approval of the renewal of the existing professional services contract with Grant Thornton, LLP.

- a. *Presented by Diana Nichols, Internal Auditor*
- b. *Discussion*
- c. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

This agenda item was presented by Internal Auditor, Diana Nichols. A MOTION was made by Commissioner Reese and seconded by Commissioner Jones to approve the contract as presented.

Fallin: Aye
Lamb Aye
Jones: Aye Motion Carried
Hofmeister: Aye
Reese: Aye

11. Consideration and Possible Action for Additional Funding of a Professional Services Contract with Conner and Winters in Excess of \$25,000

Authorization of additional funding of a professional services contract with Conner and Winters is requested in the amount of \$150,000 continuing annually for legal representation and services related to CLO's business interests.

Recommendation: General Counsel recommends annual renewal of the existing professional services contract with Conner and Winters.

- a. *Presented by Lisa Blodgett, General Counsel*
- b. *Discussion*
- c. *Commission action in which the Board may approve, disapprove, or direct staff to take further action.*

This agenda item was presented by General Counsel, Lisa Blodgett. A MOTION was made by Commissioner Jones and seconded by Commissioner Reese to approve the additional funding of the existing legal services contract with Conner and Winters.

Fallin:	Aye	
Lamb	Aye	
Jones:	Aye	
Hofmeister:	Aye	
Reese:	Aye	Motion Carried

12. Consideration and Possible Action for a Professional Services Contract with Jackson and Gungoll in Excess of \$25,000

Authorization of a professional services contract with Gungoll, Jackson, Box and Devoll, PC is requested in the amount of \$150,000 continuing annually for legal representation and services related to CLO's mineral and related business interests.

Recommendation: General Counsel recommends annual renewal of the existing professional services contract with Gungoll, Jackson, Box and Devoll, PC.

- a. *Presented by Lisa Blodgett, General Counsel*
- b. *Discussion*
- c. *Commission action in which the Board may approve, disapprove, or direct staff to take further action.*

This agenda item was presented by General Counsel, Lisa Blodgett. A MOTION was made by Commissioner Jones and seconded by Commissioner Reese to approve a legal services contract with Jackson and Gungoll for legal representation and services related to CLO's mineral and related business interests.

Fallin: Aye
Lamb Aye
Jones: Aye
Hofmeister: Aye
Reese: Aye Motion Carried

13. Consent Agenda – Request Approval of November and December 2014 Agency Monthly Division Summary of Activities

The Agenda items presented on the Consent Agenda are considered as one item for voting purposes. The Consent Agenda includes items that are statutorily or constitutionally required to be performed by the Commissioners of the Land Office or are administrative in nature, which are done as a routine action by the Commissioners of the Land Office. If any member of the Commission or any member of the public requests a particular item or items to be considered individually, the matter or matters shall be considered individually.

- a. *Presented by Harry W. Birdwell, Secretary*
- b. *Discussion*
- c. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

Accounting Division

1. November 2014
 - a. Claims Paid (routine)
 - b. Expenditure Comparison
2. December 2014
 - a. Claims Paid (routine)
 - b. Expenditure Comparison

Minerals Management Division

1. November 2014
 - a. 11/5/2014 Oil and Gas Lease Tabulation
 - b. Assignments of Oil and Gas Leases
 - c. Division Orders
2. December 2014
 - a. 11/5/2014 Oil and Gas Lease Awards
 - b. Tracts Offered for Oil and Gas Lease on 1/21/2015
 - c. Assignments of Oil and Gas Leases

- d. Seismic Permits
- e. Division Orders

Real Estate Management Division

1. November 2014
 - a. Surface Lease Assignments
 - b. 20 Year Easements
 - c. Amended Easements
 - d. Soil Conservation Projects
 - e. Short-Term Commercial Lease Renewals
 - f. Short-Term Commercial Lease Assignments
 - g. New Short-Term Commercial Leases

2. December 2014
 - a. 20 Year Easements
 - b. Soil Conservation Projects
 - c. Short Term Commercial Lease Renewals
 - d. Short-Term Commercial Lease Assignments

This agenda item was presented by Secretary Harry Birdwell. A MOTION was made by Commissioner Reese and seconded by Lt. Governor Lamb to approve the consent agenda as presented.

Fallin:	Aye	
Lamb	Aye	Motion Carried
Jones:	Aye	
Hofmeister:	Aye	
Reese:	Aye	

14. Review Recommendations and Possible Action Regarding the Fountain Capital Management Contract

- a. *Presented by Karen Johnson, CFO*
- b. *Discussion*
- c. *Commission action in which the Board may approve, disapprove, or direct staff to take further action.*

The high yield manger, Fountain Capital, who manages \$122 million or approximately 5% of the portfolio, has decided to close their business and gave the Land Office thirty (30) days to move Land Office funds to a new manager. Normally a search for a new manager is done before moving funds but in this situation a search could not be completed before the company closed. In the short-term the portfolio will be managed by Allianz Global Investors until a search for a new manager can be completed. The Investment Committee has been informed of the situation and they have recommended this short-term manager change.

This agenda item was presented by Chief Financial Officer, Karen Johnson. A MOTION was made by Commissioner Jones and seconded by Commissioner Reese to approve the short-term manager change from Fountain Capital to Allianz Global Investors.

Fallin: Aye
Lamb: Aye
Jones: Aye
Hofmeister: Aye
Reese: Aye Motion Carried

**15. Financial Information Regarding Investments and Monthly Distributions
(informational purposes only)**

Investments

- a. Market Value Comparison November and December 2014

Accounting

- a. December 2014 and January 2015 Distribution by District and Month

16. Executive Session

- A. Executive Session may be convened pursuant to 25 O.S. § 307(B)(4) allowing confidential communications between the Commission and its attorney concerning pending claims or actions as recommended to permit Commission processing in the public interest regarding *CLO v. Pointe Vista Dev., CJ-2014-152.*; and
- B. Executive Session may be held in accordance with 25 O.S. § 307(B)(3) for the purpose of discussing the purchase or appraisal of real property located in Oklahoma County.
- a. *Recommendation of Lisa Blodgett, General Counsel*
b. *Motion and Vote to Convene Executive Session*
c. *Executive Session*
d. *Motion and Vote to Return to Regular Session*

A MOTION was made by Commissioner Reese and seconded by Commissioner Hofmeister to adjourn to an executive session at 2:47 p.m.

Fallin:	Aye	
Lamb	Aye	
Jones:	Aye	
Hofmeister:	Aye	Motion Carried
Reese:	Aye	

Note: Recording stopped

A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Hofmeister to return to the regular session at 3:34 p.m.

Fallin:	Aye	
Lamb	Aye	
Jones:	Aye	
Hofmeister:	Aye	Motion Carried
Reese:	Aye	

Note: Recording started

17. Proposed Action on Executive Session Items

The Commission may further consider and take action in open session related to executive session agenda items.

- a. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

No action was taken by the Commission.

18. New Business

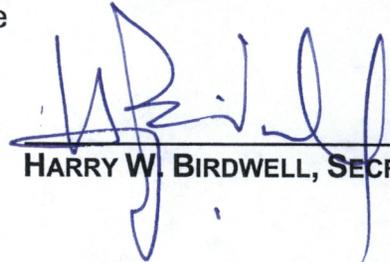
The Commission may discuss, consider and take possible action regarding new business that could not have been reasonably anticipated or was unknown prior to the regular meeting.

No new business was presented.

Adjourn

A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Reese to adjourn the meeting.

Fallin:	Aye	
Lamb	Aye	
Jones:	Aye	
Hofmeister	Aye	Motion Carried
Reese	Aye	


HARRY W. BIRDWELL, SECRETARY

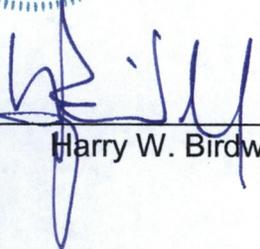
The meeting was adjourned at 3:35 p.m.

I HEREBY CERTIFY that the foregoing is a true, full and correct report of said meeting.

WITNESS my hand and official signature this 12th day of March, 2015




CHAIRMAN


Harry W. Birdwell

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The following claims were approved by the Secretary and are routine in nature:

Claims Paid November 2014

PDS Energy Information	Banking Services	\$194.89
Oklahoma Public Employees Retirement	Fica & Retirement Contributions	\$11,709.90
Office of Management & Enterprise Services	Flexible Benefits	\$121.82
Amazon.com	General Operating Expense	\$487.40
First Choice Coffee Service	General Operating Expense	\$157.82
OK Correctional Industries	General Operating Expense	\$365.58
Staples	General Operating Expense	\$2,644.17
Summit Mailing & Shipping Systems Inc	General Operating Expense	\$152.00
United States Postal Service	General Operating Expense	\$16,000.00
Employment Security Commission	Insurance Premium - Unemployment	\$7,090.00
Cole Dozer LLC	Land & Right of Way	\$4,470.00
Michael Wayne Freeman	Land & Right of Way	\$8,000.00
Spencer Hegwood Drilling	Land & Right of Way	\$22,050.00
Bonnett Dozer Construction	Maintenance & Repair Expense	\$7,799.00
Imagenet Consulting LLC	Maintenance & Repair Expense	\$473.92
Minter & Sons	Maintenance & Repair Expense	\$480.00
MRC Inc	Maintenance & Repair Expense	\$171.60
Office of Management & Enterprise Services	Maintenance & Repair Expense	\$134.75
Quality Cut Lawns LLC	Maintenance & Repair Expense	\$2,500.00
Insurance Department	Miscellaneous Administrative Expense	\$300.00
Office of Management & Enterprise Services	Miscellaneous Administrative Expense	\$324.88
Oklahoma Bar Association	Miscellaneous Administrative Expense	\$10.00
Oklahoma Press Service Inc	Miscellaneous Administrative Expense	\$4,503.60
Summit Mailing & Shipping Systems Inc	Miscellaneous Administrative Expense	\$10.95
OK Correctional Industries	Office Furniture and Equipment	\$630.67
Conner & Winters	Professional Services	\$30,123.60
Galt Foundation	Professional Services	\$1,700.35
Interworks Inc	Professional Services	\$1,406.25
My Consulting Group Inc	Professional Services	\$4,276.25
Office of Management & Enterprise Services	Professional Services	\$1,626.26
Radio Oklahoma Network LLC	Professional Services	\$7,200.00
Retail Attractions LLC	Professional Services	\$3,850.00
East Oklahoma Horizons LLC	Registration Fees	\$2,200.00
Factor 110	Registration Fees	\$125.00
OKAPP.org	Registration Fees	\$285.00
OU CCE	Registration Fees	\$10.50
The American Law Institute	Registration Fees	\$769.30
Beaver County	Rent Expense	\$100.00

First National Management Inc	Rent Expense	\$18,655.21
Imagenet Consulting LLC	Rent Expense	\$978.03
Midcon Data Services Inc	Rent Expense	\$1,200.00
Office of Management & Enterprise Services Payne County	Rent Expense	\$0.50
Summit Mailing & Shipping Systems Inc	Rent Expense	\$239.40
AT&T	Rent Expense	\$357.74
AT&T Mobility	Telecommunication Services	\$328.86
Cox Oklahoma Telcom LLC	Telecommunication Services	\$236.23
National Seminars Training	Telecommunication Services	\$513.63
Office of Management & Enterprise Services	Telecommunication Services	\$299.00
Omega 1 Networks LLC	Telecommunication Services	\$1,944.10
Pioneer Telephone CO-OP Inc	Telecommunication Services	\$110.00
RS Means Co Inc	Telecommunication Services	\$339.60
Verizon Wireless	Telecommunication Services	\$909.66
West A Thomson Reuters Business	Telecommunication Services	\$43.03
Country Inn & Suites	Telecommunication Services	\$639.00
Renaissance Hotels	Travel - Agency Direct	\$78.00
Belknap, Marisa	Travel - Agency Direct	\$94.00
Brownsworth, Greg	Travel Reimbursement	\$115.00
Costello, Kathy	Travel Reimbursement	\$351.12
Defatta, Tonja	Travel Reimbursement	\$115.00
Eike, Tom	Travel Reimbursement	\$115.00
Evans, Floyd	Travel Reimbursement	\$988.78
Fischer, Tranna	Travel Reimbursement	\$103.50
Foster, Chris	Travel Reimbursement	\$247.84
Hake, Dan	Travel Reimbursement	\$1,284.18
Hermanski, David Alan	Travel Reimbursement	\$633.61
Hoover, Jon	Travel Reimbursement	\$765.52
Reyes, Edward	Travel Reimbursement	\$633.61
Ryan, Starr	Travel Reimbursement	\$350.95
Shipman, David	Travel Reimbursement	\$871.36
Spurgeon, James	Travel Reimbursement	\$633.61
Walter, Jacqueline	Travel Reimbursement	\$384.46
Welch, Debbie	Travel Reimbursement	\$154.05
Wildman, David Trent	Travel Reimbursement	\$115.00
Wilson, Joel	Travel Reimbursement	\$1,417.82
	Travel Reimbursement	\$145.00

**COMMISSIONERS OF THE LAND OFFICE
EXPENDITURE COMPARISON
November 30, 2013 compared to November 30, 2014**

<u>DESCRIPTION</u>	<u>FY14 YTD Expenditures</u>	<u>FY15 YTD Expenditures</u>	<u>Expenditures Changed From FY14/FY15</u>
Personnel- Salaries / Benefits	\$ 1,940,417	\$ 2,009,246	\$ 68,829
Professional	225,893	268,829	42,936
Total Personal Service	2,166,310	2,278,075	111,765
Travel- Reimbursement	23,910	26,444	2,534
Travel- Direct Agency Payments	20,604	10,639	(9,965)
Direct Registration	16,179	14,699	(1,480)
Postage / Freight	7,384	16,228	8,844
Communications	12,967	18,950	5,983
Printing & Advertising	18,801	25,370	6,569
Information Services & ERP Charges	39,917	31,667	(8,250)
Bank Service Charges	4,039	2,893	(1,146)
Exhibitions, Shows, Special Events	-	-	-
Licenses & Permits	655	680	25
Memberships Fees	150	10,170	10,020
Insurance Premiums	1,872	-	(1,872)
Miscellaneous Administrative Fee	-	13	13
Rental (Facility, Equipment and Other)	114,204	113,109	(1,095)
Maintenance & Repair (Property, Equipment, Conservation)	42,212	51,891	9,679
Fuel/Special Supplies	3,874	3,764	(110)
Shop / Medical Supplies	-	-	-
General Operating Supplies	13,631	24,149	10,518
Library Resources	1,254	1,508	254
Software and Equipment	10,889	59,042	48,153
Construction in Progress- Software	-	-	-
Soil Conservation Projects	-	34,342	34,342
Construction and Renovation	6,100	-	(6,100)
Total Supplies, Equipment & Other	338,642	445,558	106,916
TOTAL	\$ 2,504,952	\$ 2,723,633	\$ 218,681

The following claims were approved by the Secretary and are routine in nature:

Claims Paid December 2014

Bancfirst	Banking Services	\$863.29
PDS Energy Information	Banking Services	\$237.39
Office Of Management & Enterprise Services	Flexible Benefits	\$124.41
Dale Rogers Training	General Operating Expense	\$13.00
Grainger	General Operating Expense	\$225.90
Staples	General Operating Expense	\$1,739.77
JSR Well Service LLC	Land & Right of Way	\$4,700.00
Tony R Schreiner	Land & Right of Way	\$3,850.00
Oklahoma Press Service	Library Equipment & Resources	\$30.00
West Publishing Corporation	Library Equipment & Resources	\$693.00
Ahrens Bobcat & Treesaw	Maintenance & Repair Expense	\$4,500.00
Imagenet Consulting LLC	Maintenance & Repair Expense	\$316.95
Lynn Campbell Dozer Service	Maintenance & Repair Expense	\$7,468.97
Office Of Management & Enterprise Services	Maintenance & Repair Expense	\$134.75
Rex Scudder	Maintenance & Repair Expense	\$4,200.00
Tony R Schreiner	Maintenance & Repair Expense	\$2,650.00
Office Of Management & Enterprise Services	Materials Expense	\$1,863.56
AT& T Mobility	Miscellaneous Administrative Expense	\$236.23
AT&T INC	Miscellaneous Administrative Expense	\$20.02
Cox Oklahoma Telcom LLC	Miscellaneous Administrative Expense	\$517.86
Federal Express Corporation	Miscellaneous Administrative Expense	\$96.23
Insurance Department	Miscellaneous Administrative Expense	\$340.00
Office Of Management & Enterprise Services	Miscellaneous Administrative Expense	\$2,265.64
OKAPP.org	Miscellaneous Administrative Expense	\$120.00
Oklahoma Press Service INC	Miscellaneous Administrative Expense	\$2,372.72
Omega 1 Networks LLC	Miscellaneous Administrative Expense	\$55.00
Pioneer Telephone CO-OP INC	Miscellaneous Administrative Expense	\$308.22
West Publishing Corporation	Miscellaneous Administrative Expense	\$717.00
Dell Marketing LP	Office Furniture & Equipment	\$28,853.90
Barbara A Ley A Professional Corp	Professional Services	\$1,717.50
Bill Veazeys Party Store	Professional Services	\$716.03
Concur Agent Fee	Professional Services	\$47.50
Conner & Winter	Professional Services	\$7,368.10
Galt Foundation	Professional Services	\$1,942.83
Hale & Buckley Survey Co INC	Professional Services	\$1,250.00
Interworks INC	Professional Services	\$2,250.00
My Consulting Group INC	Professional Services	\$3,541.25
Office Of Management & Enterprise Services	Professional Services	\$446.26

Radio Oklahoma Network LLC	Professional Services	\$2,800.00
Retail Attractions LLC	Professional Services	\$3,850.00
Staplegun Design Incorporated	Professional Services	\$10,000.00
Wheeler Valuation Advisors LLC	Professional Services	\$5,500.00
OKAPP.org	Registration Fees	\$120.00
Oklahoma Society of CPAs	Registration Fees	\$360.00
Cimarron Conty Free Fair	Rent Expense	\$300.00
First National Management INC	Rent Expense	\$18,655.21
Garfield Co Fairgrounds	Rent Expense	\$250.00
Imagenet Consulting LLC	Rent Expense	\$978.03
Midcon Data Services	Rent Expense	\$1,200.00
Office Of Management & Enterprise Services	Rent Expense	\$2,568.26
Summit Mailing & Shipping Systems Inc	Rent Expense	\$357.74
Country Inn & Suites Oklahoma City	Travel Agency Direct	\$234.00
Courtyard Marriott Miami FL	Travel Agency Direct	\$1,349.22
Hyatt Regency Tulsa OK	Travel Agency Direct	\$166.00
Marriott Westminster CO	Travel Agency Direct	\$2,451.60
Northwest Inn	Travel Agency Direct	\$913.00
Southwest Airlines	Travel Agency Direct	\$1,957.40
United Airlines	Travel Agency Direct	\$3,416.60
Brownsworth, Greg	Travel Reimbursement	\$591.80
Eike, Tom	Travel Reimbursement	\$667.52
Foster, Chris	Travel Reimbursement	\$354.48
Hermanski, David Alan	Travel Reimbursement	\$785.18
Ryan, Starr	Travel Reimbursement	\$555.44
Wildman, David Trent	Travel Reimbursement	\$654.64
Wilson, Joel	Travel Reimbursement	\$815.97

**COMMISSIONERS OF THE LAND OFFICE
EXPENDITURE COMPARISON
December 31, 2013 compared to December 31, 2014**

<u>DESCRIPTION</u>	<u>FY14 YTD Expenditures</u>	<u>FY15 YTD Expenditures</u>	<u>Expenditures Changed From FY14/FY15</u>
Personnel- Salaries / Benefits	\$ 2,322,392	\$ 2,406,018	\$ 83,626
Professional	250,349	310,235	59,886
Total Personal Service	2,572,741	2,716,253	143,512
Travel- Reimbursement	26,834	29,654	2,820
Travel- Direct Agency Payments	22,575	20,137	(2,438)
Direct Registration	17,932	16,168	(1,764)
Postage / Freight	7,384	16,325	8,941
Communications	16,109	22,058	5,949
Printing & Advertising	26,706	27,743	1,037
Information Services & ERP Charges	40,645	32,967	(7,678)
Bank Service Charges	4,946	3,994	(952)
Exhibitions, Shows, Special Events	-	-	-
Licenses & Permits	1,345	1,020	(325)
Memberships Fees	1,310	10,290	8,980
Insurance Premiums	3,227	-	(3,227)
Miscellaneous Administrative Fee	5,256	13	(5,243)
Rental (Facility, Equipment and Other)	138,354	137,418	(936)
Maintenance & Repair (Property, Equipment, Conservation)	51,292	70,853	19,561
Fuel/Special Supplies	3,874	5,628	1,754
Shop / Medical Supplies	-	308	308
General Operating Supplies	15,926	26,127	10,201
Library Resources	1,313	2,231	918
Software and Equipment	11,801	87,896	76,095
Construction in Progress- Software	24,335	-	(24,335)
Soil Conservation Projects	-	38,192	38,192
Construction and Renovation	6,100	-	(6,100)
Total Supplies, Equipment & Other	427,264	549,022	121,758
TOTAL	\$ 3,000,005	\$ 3,265,275	\$ 265,270

MINERALS MANAGEMENT DIVISION

MONTHLY SUMMARY

FROM: 11/1/2014 TO: 11/30/2014

RE: SUMMARY OF THE 11/5/2014 OIL AND GAS LEASE SALE

*TOTAL BONUS:	\$3,646,653.13	* Includes only high bids
TOTAL NET ACRES:	5,536.86	
AVG PRICE PER ACRE:	\$658.61	
TOTAL TRACTS:	83	
TOTAL HIGH BIDS:	76	
TOTAL LOW BIDS:	38	
TOTAL BIDS RECEIVED:	114	
TOTAL TRACTS NO BIDS:	7	
HIGH BID PER ACRE:	\$6,833.61	

Tabulation of bids received by Commissioners of the Land Office of Oil and Gas Mining Leases

Sale held in the Commission conference room, at Oklahoma City, Oklahoma

11/5/2014

Oil and Gas Lease Sale

MINERALS MANAGEMENT DIVISION

APPROVAL OF OIL AND GAS LEASE SALE TABULATION

<u>TR #</u>	<u>COUNTY</u>	<u>LEGAL DESCRIPTION</u>	<u>NET ACRES</u>	<u>BIDDER</u>	<u>BONUS</u>	<u>PRICE PER ACRE</u>
1	BEAVER	W/2 SE/4, less and except the Morrow Sand and Chester Lime Formations (1/2 M.R.), Sec. 15-03N-23ECM	40.00	UNIT PETROLEUM COMPANY	\$18,000.00	\$450.00
1	BEAVER	W/2 SE/4, less and except the Morrow Sand and Chester Lime Formations (1/2 M.R.), Sec. 15-03N-23ECM	40.00	CHAPARRAL ENERGY LLC	\$4,080.00	\$102.00
2	BLAINE	NE/4 (All M.R.), Sec. 28-16N-12WIM	160.00	MARATHON OIL COMPANY	\$392,480.00	\$2,453.00
2	BLAINE	NE/4 (All M.R.), Sec. 28-16N-12WIM	160.00	R D DAVIS & ASSOCIATES LLC	\$256,640.00	\$1,604.00
2	BLAINE	NE/4 (All M.R.), Sec. 28-16N-12WIM	160.00	CONTINENTAL RESOURCES INC	\$176,000.00	\$1,100.00
3	BRYAN	W/2 NW/4 NE/4; N/2 SW/4 NE/4 (All M.R.), Sec. 23-06S-08EIM	40.00	RAQII LLC	\$26,200.00	\$655.00

3	BRYAN	W/2 NW/4 NE/4; N/2 SW/4 NE/4 (All M.R.), Sec. 23-06S-08EIM	40.00	XTO ENERGY INC	\$22,274.00	\$556.85
4	BRYAN	E/2 NW/4 (All M.R.), Sec. 23-06S-08EIM	80.00	XTO ENERGY INC	\$44,548.00	\$556.85
5	BRYAN	W/2 NE/4 SW/4 (All M.R.), Sec. 23-06S-08EIM	20.00	XTO ENERGY INC	\$11,137.00	\$556.85
6	BRYAN	Lot 5, less the West 16.5 feet (All M.R.), Sec. 27-06S-08EIM	22.41	RAQII LLC	\$14,700.00	\$655.96
6	BRYAN	Lot 5, less the West 16.5 feet (All M.R.), Sec. 27-06S-08EIM	22.41	XTO ENERGY INC	\$12,479.01	\$556.85
7	BRYAN	SE/4 NE/4 (All M.R.), Sec. 29-06S-08EIM	40.00	RAQII LLC	\$26,200.00	\$655.00
7	BRYAN	SE/4 NE/4 (All M.R.), Sec. 29-06S-08EIM	40.00	XTO ENERGY INC	\$22,274.00	\$556.85
8	BRYAN	SW/4 SE/4 NW/4; S/2 SW/4 NW/4 (1/2 M.R.), Sec. 29-06S-08EIM	15.00	XTO ENERGY INC	\$8,352.75	\$556.85
9	BRYAN	NW/4 NE/4 (1/2 M.R.), Sec. 32-06S-08EIM	20.00	RAQII LLC	\$13,100.00	\$655.00
9	BRYAN	NW/4 NE/4 (1/2 M.R.), Sec. 32-06S-08EIM	20.00	XTO ENERGY INC	\$11,137.00	\$556.85
10	BRYAN	S/2 SE/4 NW/4 (1/2 M.R.), Sec. 32-06S-08EIM	10.00	XTO ENERGY INC	\$5,568.50	\$556.85
11	BRYAN	S/2 SE/4 SE/4; SE/4 SW/4 SE/4 (1/2 M.R.), Sec. 32-06S-08EIM	15.00	XTO ENERGY INC	\$8,352.75	\$556.85
12	BRYAN	E/2 SE/4 (All M.R.), Sec. 01-07S-08EIM	80.00	RAQII LLC	\$53,200.00	\$665.00
12	BRYAN	E/2 SE/4 (All M.R.), Sec. 01-07S-08EIM	80.00	XTO ENERGY INC	\$44,548.00	\$556.85
13	CANADIAN	NW/4 (All M.R.), Sec. 25-11N-09WIM	160.00	CIMAREX ENERGY COMPANY	\$192,320.00	\$1,202.00
14	CIMARRON	NW/4 NE/4; SE/4 NE/4 (All M.R.), Sec. 30-06N-05ECM	80.00	PAY DIRT ENERGY LLC	\$4,080.00	\$51.00
15	CIMARRON	Lot 2 (All M.R.), Sec. 30-06N-05ECM	35.04	PAY DIRT ENERGY LLC	\$1,787.04	\$51.00
16	CIMARRON	NE/4 SE/4; S/2 SE/4 (All M.R.), Sec. 30-06N-05ECM	120.00	PAY DIRT ENERGY LLC	\$6,120.00	\$51.00
17	CIMARRON	NE/4 SW/4; Lots 3 and 4; SE/4 SW/4 (All M.R.), Sec. 30-06N-05ECM	150.17	PAY DIRT ENERGY LLC	\$7,658.67	\$51.00
18	CIMARRON	NE/4, less and except the Morrow Sand Formation (1/2 M.R.), Sec. 28-02N-09ECM	80.00	RANGE RESOURCES-MIDCONTINENT LLC	\$4,192.00	\$52.40
19	CIMARRON	NW/4, less and except the Morrow Sand Formation (1/2 M.R.), Sec. 28-02N-09ECM	80.00	RANGE RESOURCES-MIDCONTINENT LLC	\$4,192.00	\$52.40
20	CIMARRON	SW/4, less and except the Morrow Sand Formation (1/2 M.R.), Sec. 28-02N-09ECM	80.00	RANGE RESOURCES-MIDCONTINENT LLC	\$4,192.00	\$52.40
21	CUSTER	NE/4 (All M.R.), Sec. 16-15N-19WIM	160.00	VERNON L SMITH AND ASSOCIATES INC	\$242,560.00	\$1,516.00

22	ELLIS	NW/4 (1/2 M.R.), Sec. 15-24N-23WIM	80.00	TRUEBLOOD RESOURCES INC	\$6,000.00	\$75.00
23	ELLIS	SE/4 (All M.R.), Sec. 16-24N-23WIM	160.00	TRUEBLOOD RESOURCES INC	\$12,000.00	\$75.00
23	ELLIS	SE/4 (All M.R.), Sec. 16-24N-23WIM	160.00	REAGAN RESOURCES INC	\$8,000.00	\$50.00
24	ELLIS	NW/4 (All M.R.), Sec. 22-24N-23WIM	160.00	NO BIDS	\$0.00	\$0.00
25	GARFIELD	SW/4 (All M.R.), Sec. 16-20N-03WIM	160.00	NO BIDS	\$0.00	\$0.00
26	GARFIELD	NE/4, from the surface to the top of the Mississippian Formation (All M.R.), Sec. 36-21N-04WIM	160.00	R E BLAIK INC	\$4,120.00	\$25.75
27	GARFIELD	NW/4, from the surface to the top of the Mississippian Formation (All M.R.), Sec. 36-21N-04WIM	160.00	R E BLAIK INC	\$2,120.00	\$13.25
28	GARFIELD	SE/4 (All M.R.), Sec. 36-24N-08WIM	160.00	ALANAH ENERGY	\$161,120.00	\$1,007.00
29	GRADY	N/2 NW/4; N/2 S/2 NW/4 (1/2 M.R.), Sec. 35-06N-05WIM	60.00	CALCUTTA LAND LLC	\$276,180.00	\$4,603.00
29	GRADY	N/2 NW/4; N/2 S/2 NW/4 (1/2 M.R.), Sec. 35-06N-05WIM	60.00	LEFCO ENERGY LLC	\$219,060.00	\$3,651.00
29	GRADY	N/2 NW/4; N/2 S/2 NW/4 (1/2 M.R.), Sec. 35-06N-05WIM	60.00	RAQII LLC	\$186,000.00	\$3,100.00
29	GRADY	N/2 NW/4; N/2 S/2 NW/4 (1/2 M.R.), Sec. 35-06N-05WIM	60.00	CHESAPEAKE EXPLORATION LLC	\$180,135.00	\$3,002.25
29	GRADY	N/2 NW/4; N/2 S/2 NW/4 (1/2 M.R.), Sec. 35-06N-05WIM	60.00	CONTINENTAL RESOURCES INC	\$156,000.00	\$2,600.00
29	GRADY	N/2 NW/4; N/2 S/2 NW/4 (1/2 M.R.), Sec. 35-06N-05WIM	60.00	PETROGULF CORPORATION	\$121,800.00	\$2,030.00
29	GRADY	N/2 NW/4; N/2 S/2 NW/4 (1/2 M.R.), Sec. 35-06N-05WIM	60.00	PRIDE ENERGY COMPANY	\$120,060.00	\$2,001.00
30	GRADY	S/2 SW/4 SW/4; SW/4 SE/4 SW/4 (1/2 M.R.), Sec. 15-07N-05WIM	15.00	LEFCO ENERGY LLC	\$54,765.00	\$3,651.00
30	GRADY	S/2 SW/4 SW/4; SW/4 SE/4 SW/4 (1/2 M.R.), Sec. 15-07N-05WIM	15.00	RAQII LLC	\$43,500.00	\$2,900.00
30	GRADY	S/2 SW/4 SW/4; SW/4 SE/4 SW/4 (1/2 M.R.), Sec. 15-07N-05WIM	15.00	PETROGULF CORPORATION	\$42,450.00	\$2,830.00
30	GRADY	S/2 SW/4 SW/4; SW/4 SE/4 SW/4 (1/2 M.R.), Sec. 15-07N-05WIM	15.00	MARATHON OIL COMPANY	\$40,680.00	\$2,712.00
30	GRADY	S/2 SW/4 SW/4; SW/4 SE/4 SW/4 (1/2 M.R.), Sec. 15-07N-05WIM	15.00	CALCUTTA LAND LLC	\$34,545.00	\$2,303.00
30	GRADY	S/2 SW/4 SW/4; SW/4 SE/4 SW/4 (1/2 M.R.), Sec. 15-07N-05WIM	15.00	CONTINENTAL RESOURCES INC	\$31,500.00	\$2,100.00

30	GRADY	S/2 SW/4 SW/4; SW/4 SE/4 SW/4 (1/2 M.R.), Sec. 15-07N-05WIM	15.00	PRIDE ENERGY COMPANY	\$30,015.00	\$2,001.00
30	GRADY	S/2 SW/4 SW/4; SW/4 SE/4 SW/4 (1/2 M.R.), Sec. 15-07N-05WIM	15.00	DAGNY'S LLC	\$7,665.00	\$511.00
31	GRADY	E/2 NE/4; N/2 NW/4 NE/4; SW/4 NW/4 NE/4; NW/4 SW/4 NE/4, less and except the Woodford Formation (1/2 M.R.), Sec. 22-07N-05WIM	60.00	MARATHON OIL COMPANY	\$186,780.00	\$3,113.00
31	GRADY	E/2 NE/4; N/2 NW/4 NE/4; SW/4 NW/4 NE/4; NW/4 SW/4 NE/4, less and except the Woodford Formation (1/2 M.R.), Sec. 22-07N-05WIM	60.00	RAQII LLC	\$87,000.00	\$1,450.00
31	GRADY	E/2 NE/4; N/2 NW/4 NE/4; SW/4 NW/4 NE/4; NW/4 SW/4 NE/4, less and except the Woodford Formation (1/2 M.R.), Sec. 22-07N-05WIM	60.00	PETROGULF CORPORATION	\$72,600.00	\$1,210.00
31	GRADY	E/2 NE/4; N/2 NW/4 NE/4; SW/4 NW/4 NE/4; NW/4 SW/4 NE/4, less and except the Woodford Formation (1/2 M.R.), Sec. 22-07N-05WIM	60.00	CONTINENTAL RESOURCES INC	\$54,000.00	\$900.00
32	GRADY	NE/4 NW/4; N/2 SE/4 NW/4; SW/4 SE/4 NW/4; W/2 NW/4, less and except the Woodford Formation (1/2 M.R.), Sec. 22-07N-05WIM	75.00	MARATHON OIL COMPANY	\$264,225.00	\$3,523.00
32	GRADY	NE/4 NW/4; N/2 SE/4 NW/4; SW/4 SE/4 NW/4; W/2 NW/4, less and except the Woodford Formation (1/2 M.R.), Sec. 22-07N-05WIM	75.00	PETROGULF CORPORATION	\$90,750.00	\$1,210.00
32	GRADY	NE/4 NW/4; N/2 SE/4 NW/4; SW/4 SE/4 NW/4; W/2 NW/4, less and except the Woodford Formation (1/2 M.R.), Sec. 22-07N-05WIM	75.00	CONTINENTAL RESOURCES INC	\$67,500.00	\$900.00
32	GRADY	NE/4 NW/4; N/2 SE/4 NW/4; SW/4 SE/4 NW/4; W/2 NW/4, less and except the Woodford Formation (1/2 M.R.), Sec. 22-07N-05WIM	75.00	RAQII LLC	\$59,200.00	\$789.33
33	GRADY	E/2 SE/4, less and except the Woodford Formation (1/2 M.R.), Sec. 22-07N-05WIM	40.00	MARATHON OIL COMPANY	\$108,680.00	\$2,717.00
33	GRADY	E/2 SE/4, less and except the Woodford Formation (1/2 M.R.), Sec. 22-07N-05WIM	40.00	RAQII LLC	\$54,000.00	\$1,350.00

33	GRADY	E/2 SE/4, less and except the Woodford Formation (1/2 M.R.), Sec. 22-07N-05WIM	40.00	PETROGULF CORPORATION	\$48,400.00	\$1,210.00
33	GRADY	E/2 SE/4, less and except the Woodford Formation (1/2 M.R.), Sec. 22-07N-05WIM	40.00	CALCUTTA LAND LLC	\$40,120.00	\$1,003.00
33	GRADY	E/2 SE/4, less and except the Woodford Formation (1/2 M.R.), Sec. 22-07N-05WIM	40.00	CONTINENTAL RESOURCES INC	\$36,000.00	\$900.00
34	GRADY	Lot 3; Northeast 9.36 acres of Lot 4; South 20 acres of Lot 4, less and except the Osborne Formation (1/2 M.R.), Sec. 03-08N-05WIM	34.05	T S DUDLEY LAND COMPANY INC	\$68,715.28	\$2,018.37
35	GRADY	SW/4, less and except the Osborne Formation (1/2 M.R.), Sec. 03-08N-05WIM	80.00	T S DUDLEY LAND COMPANY INC	\$161,445.60	\$2,018.07
36	GRADY	W/2 SE/4, limited to the Viola Formation, effective date of first production of the Viola Formation in the Wampler 1-4 well (1/2 M.R.), Sec. 04-08N-05WIM	40.00	BEARCAT LAND INC	\$1,500.00	\$37.50
37	GRADY	W/2 SE/4, less and except the Viola Formation (1/2 M.R.), Sec. 04-08N-05WIM	40.00	T S DUDLEY LAND COMPANY INC	\$80,722.80	\$2,018.07
38	GRADY	SE/4 SE/4 NE/4, less and except the Osborne Formation (1/2 M.R.), Sec. 10-08N-05WIM	5.00	KNOWCANDO LTD	\$20,732.00	\$4,146.40
38	GRADY	SE/4 SE/4 NE/4, less and except the Osborne Formation (1/2 M.R.), Sec. 10-08N-05WIM	5.00	T S DUDLEY LAND COMPANY INC	\$10,090.35	\$2,018.07
39	GRADY	S/2 NW/4 NW/4; N/2 SW/4 NW/4; SE/4 SW/4 NW/4, less and except the Osborne Formation (1/2 M.R.), Sec. 10-08N-05WIM	25.00	T S DUDLEY LAND COMPANY INC	\$50,451.75	\$2,018.07
40	GRADY	SE/4, less and except the Osborne Formation (1/2 M.R.), Sec. 10-08N-05WIM	80.00	T S DUDLEY LAND COMPANY INC	\$161,445.60	\$2,018.07
41	GRADY	NE/4 SW/4 less and except the Osborne Formation (1/2 M.R.), Sec. 10-08N-05WIM	20.00	T S DUDLEY LAND COMPANY INC	\$40,361.40	\$2,018.07
42	GRADY	NW/4 NE/4 NW/4; NW/4 NW/4, less and except the Sycamore, Woodford, Hunton and Viola Formations (1/2 M.R.), Sec. 11-04N-06WIM	25.00	MARATHON OIL COMPANY	\$87,825.00	\$3,513.00
42	GRADY	NW/4 NE/4 NW/4; NW/4 NW/4, less and except the Sycamore, Woodford, Hunton and Viola Formations (1/2 M.R.), Sec. 11-04N-06WIM	25.00	PETROGULF CORPORATION	\$73,750.00	\$2,950.00

42	GRADY	NW/4 NE/4 NW/4; NW/4 NW/4, less and except the Sycamore, Woodford, Hunton and Viola Formations (1/2 M.R.), Sec. 11-04N-06WIM	25.00	CONTINENTAL RESOURCES INC	\$22,500.00	\$900.00
42	GRADY	NW/4 NE/4 NW/4; NW/4 NW/4, less and except the Sycamore, Woodford, Hunton and Viola Formations (1/2 M.R.), Sec. 11-04N-06WIM	25.00	RAQII LLC	\$17,500.00	\$700.00
43	GRANT	NW/4 (All M.R.), Sec. 33-25N-03WIM	160.00	TERRITORY RESOURCES LLC	\$20,320.00	\$127.00
44	JACKSON	Lot 3, extending Southward to the South bank of the Red River (All M.R.), Sec. 13-02S-24WIM	126.00	TILFORD PINSON EXPLORATION LLC	\$14,055.30	\$111.55
45	KAY	Lots 3 and 4; S/2 NW/4 (All M.R.), Sec. 16-29N-03EIM	157.38	FUTURE ACQUISITION IV LLC	\$16,550.00	\$105.16
46	KAY	SW/4 (All M.R.), Sec. 16-29N-03EIM	160.00	FUTURE ACQUISITION IV LLC	\$16,800.00	\$105.00
47	LINCOLN	NE/4 (All M.R.), Sec. 36-12N-02EIM	160.00	MKB LLC	\$25,200.00	\$157.50
48	LINCOLN	NW/4 (All M.R.), Sec. 36-12N-02EIM	160.00	MKB LLC	\$25,200.00	\$157.50
49	LINCOLN	SE/4 (All M.R.), Sec. 36-12N-02EIM	160.00	NO BIDS	\$0.00	\$0.00
50	LINCOLN	SW/4 (All M.R.), Sec. 36-12N-02EIM	160.00	NO BIDS	\$0.00	\$0.00
51	MARSHALL	S/2 SW/4; S/2 N/2 SW/4 (1/2 M.R.), Sec. 27-06S-05EIM	60.00	ROX EXPLORATION INC	\$9,000.00	\$150.00
52	MARSHALL	E/2 E/2 NE/4; NW/4 NE/4 NE/4; W/2 SW/4 NE/4 (1/2 M.R.), Sec. 28-06S-05EIM	35.00	ROX EXPLORATION INC	\$5,250.00	\$150.00
53	MARSHALL	S/2 NW/4; NW/4 NW/4 (1/2 M.R.), Sec. 28-06S-05EIM	60.00	ROX EXPLORATION INC	\$9,000.00	\$150.00
54	MARSHALL	NE/4 NE/4; S/2 NE/4 (All M.R.), Sec. 34-06S-05EIM	120.00	ROX EXPLORATION INC	\$18,000.00	\$150.00
55	MARSHALL	N/2 NW/4; N/2 SW/4 NW/4; NW/4 SE/4 NW/4 (1/2 M.R.), Sec. 34-06S-05EIM	55.00	ROX EXPLORATION INC	\$8,250.00	\$150.00
56	MARSHALL	Lots 3 and 4; SE/4 NW/4 (1/2 M.R.), Sec. 04-07S-05EIM	60.35	ROX EXPLORATION INC	\$9,052.50	\$150.00
57	MARSHALL	SW/4 NW/4 (1/2 M.R.), Sec. 04-07S-05EIM	20.00	ROX EXPLORATION INC	\$3,000.00	\$150.00
58	PAYNE	NE/4, less and except the Sylvan and Woodford Formations (1/2 M.R.), Sec. 36-19N-01WIM	80.00	LAND SERVICES INC	\$10,160.00	\$127.00
59	PAYNE	NW/4, less and except the Sylvan and Woodford Formations (1/2 M.R.), Sec. 36-19N-01WIM	80.00	LAND SERVICES INC	\$10,160.00	\$127.00
60	PAYNE	SE/4, less and except the Sylvan and Woodford Formations (1/2 M.R.), Sec. 36-19N-01WIM	80.00	LAND SERVICES INC	\$10,160.00	\$127.00

61	PAYNE	SW/4, less and except the Sylvan and Woodford Formations (1/2 M.R.), Sec. 36-19N-01WIM	80.00	LAND SERVICES INC	\$10,160.00	\$127.00
62	PITTSBURG	SE/4, less and except the Hartshome Formation (1/2 M.R.), Sec. 22-06N-12EIM	80.00	BRAVO ARKOMA LLC	\$20,100.00	\$251.25
63	PITTSBURG	Lot 6; all that part of Lot 8 of Section 24-08N-12EIM accreted to and lying within Section 23-08N-12EIM (1/2 M.R.), Sec. 23-08N-12EIM	17.19	BRAVO ARKOMA LLC	\$4,318.99	\$251.25
64	PITTSBURG	Lots 7 and 8, less and except accretion and riparian rights lying outside of Section 24-08N-12EIM (1/2 M.R.), Sec. 24-08N-12EIM	53.08	BRAVO ARKOMA LLC	\$13,336.35	\$251.25
65	PITTSBURG	E/2 NE/4 NE/4, less and except the Hartshome Formation (1/2 M.R.), Sec. 26-08N-12EIM	10.00	BRAVO ARKOMA LLC	\$2,512.50	\$251.25
66	PITTSBURG	NE/4 SE/4; S/2 NW/4 SE/4; S/2 SE/4, less and except the Hartshome Formation (1/2 M.R.), Sec. 05-07N-13EIM	70.00	BRAVO ARKOMA LLC	\$17,587.50	\$251.25
67	PITTSBURG	NW/4 SE/4 SE/4, less and except from the surface to the base of the Upper Booch Formation and also less and except the Hartshome Formation (1/2 M.R.), Sec. 26-07N-13EIM	5.00	BRAVO ARKOMA LLC	\$1,256.25	\$251.25
68	POTTAWATOMIE	NE/4 SE/4 (All M.R.), Sec. 16-08N-03EIM	40.00	FRACTAL OIL AND GAS LLC	\$8,120.00	\$203.00
69	POTTAWATOMIE	NW/4 SE/4 (All M.R.), Sec. 16-08N-03EIM	40.00	NO BIDS	\$0.00	\$0.00
70	POTTAWATOMIE	SE/4 SE/4 (All M.R.), Sec. 16-08N-03EIM	40.00	NO BIDS	\$0.00	\$0.00
71	POTTAWATOMIE	SW/4 SE/4 (All M.R.), Sec. 16-08N-03EIM	40.00	NO BIDS	\$0.00	\$0.00
72	POTTAWATOMIE	NE/4 SW/4 (All M.R.), Sec. 08-11N-03EIM	40.00	MKB LLC	\$6,300.00	\$157.50
73	POTTAWATOMIE	NW/4 SW/4 (All M.R.), Sec. 08-11N-03EIM	40.00	MKB LLC	\$6,300.00	\$157.50
74	ROGER MILLS	All that part of Lot 3 of Section 6-16N-24WIM accreted to and lying within Section 5-16N-24WIM (1/2 M.R.), Sec. 05-16N-24WIM	1.19	HORIZONTAL BOP LLC	\$8,132.00	\$6,833.61
74	ROGER MILLS	All that part of Lot 3 of Section 6-16N-24WIM accreted to and lying within Section 5-16N-24WIM (1/2 M.R.), Sec. 05-16N-24WIM	1.19	DAGNY'S LLC	\$4,178.09	\$3,511.00
74	ROGER MILLS	All that part of Lot 3 of Section 6-16N-24WIM accreted to and lying within Section 5-16N-24WIM (1/2 M.R.), Sec. 05-16N-24WIM	1.19	APACHE CORPORATION	\$2,381.19	\$2,001.00

75	ROGER MILLS	S/2 NE/4, less and except the Atoka Formation (All M.R.), Sec. 09-11N-26WIM	80.00	CALCUTTA LAND LLC	\$80,240.00	\$1,003.00
76	WASHITA	NW/4 (1/2 M.R.), Sec. 10-10N-18WIM	80.00	JESS HARRIS III LLC	\$26,667.20	\$333.34
77	WASHITA	SE/4 (1/2 M.R.), Sec. 10-10N-18WIM	80.00	JESS HARRIS III LLC	\$26,667.20	\$333.34
78	WASHITA	SW/4 (1/2 M.R.), Sec. 10-10N-18WIM	80.00	JESS HARRIS III LLC	\$26,667.20	\$333.34
79	WOODS	NE/4 (All M.R.), Sec. 17-26N-15WIM	160.00	CHAPARRAL ENERGY LLC	\$136,000.00	\$850.00
80	WOODS	SE/4 NW/4 (All M.R.), Sec. 17-26N-15WIM	40.00	CHAPARRAL ENERGY LLC	\$34,000.00	\$850.00
81	WOODS	N/2 SE/4 (All M.R.), Sec. 17-26N-15WIM	80.00	CHAPARRAL ENERGY LLC	\$68,000.00	\$850.00
82	WOODS	NE/4 SW/4 (All M.R.), Sec. 17-26N-15WIM	40.00	CHAPARRAL ENERGY LLC	\$34,000.00	\$850.00
83	WOODS	W/2 NE/4 (All M.R.), Sec. 32-26N-15WIM	80.00	CHAPARRAL ENERGY LLC	\$68,000.00	\$850.00

RE: ASSIGNMENTS OF OIL AND GAS MINING LEASES APPROVED:

<u>Lease #</u>	<u>County</u>	<u>Legal Description</u>	<u>Assignor</u>	<u>Assignee</u>
CS-4548	TEXAS	NE/4 of Sec. 15-01N-11ECM	SAMSON RESOURCES COMPANY	SABRE EXPLORATION INC
CS-6025	TEXAS	NE/4 of Sec. 33-05N-13ECM	CELERO ENERGY LP	WHITING OIL & GAS CORPORATION
CS-6025	TEXAS	NE/4 of Sec. 33-05N-13ECM	EXXON MOBIL CORPORATION	CELERO ENERGY LP
CS-6025	TEXAS	NE/4 of Sec. 33-05N-13ECM	EXXON MOBIL CORPORATION	BERRY PETROLEUM COMPANY LLC D/B/A BERRY OIL COMPANY
CS-6025	TEXAS	NE/4 of Sec. 33-05N-13ECM	EXXON MOBIL CORPORATION	LINN ENERGY HOLDINGS, LLC
CS-6027	TEXAS	NE/4; NW/4; SE/4; SW/4 of Sec. 36-06N-13ECM	CELERO ENERGY LP	WHITING OIL & GAS CORPORATION
CS-6027	TEXAS	NE/4; NW/4; SE/4; SW/4 of Sec. 36-06N-13ECM	EXXON MOBIL CORPORATION	CELERO ENERGY LP
CS-6027	TEXAS	NE/4; NW/4; SE/4; SW/4 of Sec. 36-06N-13ECM	EXXON MOBIL CORPORATION	BERRY PETROLEUM COMPANY LLC D/B/A BERRY OIL COMPANY

CS-6027	TEXAS	NE/4; NW/4; SE/4; SW/4 of Sec. 36-06N-13ECM	EXXON MOBIL CORPORATION	LINN ENERGY HOLDINGS LLC
CS-6038	TEXAS	NW/4 of Sec. 16-06N-14ECM	EXXON MOBIL CORPORATION	BERRY PETROLEUM COMPANY LLC D/B/A BERRY OIL COMPANY
CS-6038	TEXAS	NW/4 of Sec. 16-06N-14ECM	EXXON MOBIL CORPORATION	LINN ENERGY HOLDINGS LLC
CS-6039	TEXAS	NE/4 of Sec. 32-06N-14ECM	EXXON MOBIL CORPORATION	BERRY PETROLEUM COMPANY LLC D/B/A BERRY OIL COMPANY
CS-6039	TEXAS	NE/4 of Sec. 32-06N-14ECM	EXXON MOBIL CORPORATION	LINN ENERGY HOLDINGS LLC
CS-6040	TEXAS	NE/4; NW/4; SW/4 of Sec. 36-06N-14ECM	EXXON MOBIL CORPORATION	BERRY PETROLEUM COMPANY LLC D/B/A BERRY OIL COMPANY
CS-6040	TEXAS	NE/4; NW/4; SW/4 of Sec. 36-06N-14ECM	EXXON MOBIL CORPORATION	LINN ENERGY HOLDINGS LLC
CS-6046	TEXAS	SE/4 of Sec. 17-06N-15ECM	EXXON MOBIL CORPORATION	BERRY PETROLEUM COMPANY LLC D/B/A BERRY OIL COMPANY
CS-6046	TEXAS	SE/4 of Sec. 17-06N-15ECM	EXXON MOBIL CORPORATION	LINN ENERGY HOLDINGS LLC
CS-6047	TEXAS	NE/4 of Sec. 20-06N-15ECM	EXXON MOBIL CORPORATION	BERRY PETROLEUM COMPANY LLC D/B/A BERRY OIL COMPANY
CS-6047	TEXAS	NE/4 of Sec. 20-06N-15ECM	EXXON MOBIL CORPORATION	LINN ENERGY HOLDINGS LLC
CS-6060	TEXAS	NW/4 of Sec. 16-06N-17ECM	EXXON MOBIL CORPORATION	BERRY PETROLEUM COMPANY LLC D/B/A BERRY OIL COMPANY
CS-6060	TEXAS	NW/4 of Sec. 16-06N-17ECM	EXXON MOBIL CORPORATION	LINN ENERGY HOLDINGS LLC
CS-9340	HARPER	N/2 SE/4; SE/4 SE/4 of Sec. 18-27N-24WIM	THE STACY FAMILY TRUST	SAMSON RESOURCES COMPANY
CS-13684	GRADY	SW/4 SE/4 SW/4; W/2 SW/4 SW/4; SE/4 SW/4 SW/4 of Sec. 12-05N-06WIM	NORTHWESTERN MUTUAL LIFE INSURANCE CO	VITRUVIAN II WOODFORD LLC

CS-28686	LOGAN	SE/4 of Sec. 36-18N-04WIM	SLAWSON EXPLORATION CO INC	STEPHENS ENERGY GROUP LLC
CS-29289	MCCLAIN	SW/4 NE/4 NE/4; S/2 NW/4 NE/4; SE/4 NE/4; N/2 SW/4 NE/4; SE/4 SW/4 NE/4 of Sec. 33-07N-02WIM	CAPSTONE LAND COMPANY	CHARTER OAK PRODUCTION CO LLC
CS-29290	MCCLAIN	E/2 NE/4 NW/4; NE/4 SE/4 NW/4 of Sec. 33-07N-02WIM	CAPSTONE LAND COMPANY	CHARTER OAK PRODUCTION CO LLC
CS-29291	MCCLAIN	NE/4 NE/4 SE/4 of Sec. 33-07N- 02WIM	CAPSTONE LAND COMPANY	CHARTER OAK PRODUCTION CO LLC
CS-29292	MCCLAIN	NW/4 NE/4 SW/4; NW/4 SW/4 of Sec. 34-07N-02WIM	CAPSTONE LAND COMPANY	CHARTER OAK PRODUCTION CO LLC
CS-29791	LOVE	W/2 NE/4 NW/4; NW/4 SE/4 NW/4; E/2 NW/4 NW/4; SW/4 NW/4 of Sec. 27-06S-01EIM	LEFCO ENERGY LLC	AMERICAN ENERGY - NONOP LLC
CS-29792	LOVE	SW/4 SE/4 of Sec. 27-06S- 01EIM	LEFCO ENERGY LLC	AMERICAN ENERGY - NONOP LLC
CS-29793	LOVE	N/2 NW/4 SW/4; SW/4 NW/4 SW/4 of Sec. 27-06S-01EIM	LEFCO ENERGY LLC	AMERICAN ENERGY - NONOP LLC
EI-1530	HARPER	NE/4 of Sec. 13-27N-25WIM	C L S LIMITED PARTNERSHIP	LYNN SCHUSTERMAN IRREVOCABLE TRUST
EI-1530	HARPER	NE/4 of Sec. 13-27N-25WIM	CHARLES SCHUSTERMAN ENTERPRISES	C L S LIMITED PARTNERSHIP
EI-1530	HARPER	NE/4 of Sec. 13-27N-25WIM	LYNN SCHUSTERMAN IRREVOCABLE TRUST	SAMSON RESOURCES COMPANY
EI-1531	HARPER	NW/4 of Sec. 13-27N-25WIM	C L S LIMITED PARTNERSHIP	LYNN SCHUSTERMAN IRREVOCABLE TRUST
EI-1531	HARPER	NW/4 of Sec. 13-27N-25WIM	CHARLES SCHUSTERMAN ENTERPRISES	C L S LIMITED PARTNERSHIP
EI-1531	HARPER	NW/4 of Sec. 13-27N-25WIM	LYNN SCHUSTERMAN IRREVOCABLE TRUST	SAMSON RESOURCES COMPANY
EI-1532	HARPER	SE/4 of Sec. 13-27N-25WIM	C L S LIMITED PARTNERSHIP	LYNN SCHUSTERMAN IRREVOCABLE TRUST
EI-1532	HARPER	SE/4 of Sec. 13-27N-25WIM	CHARLES SCHUSTERMAN ENTERPRISES	C L S LIMITED PARTNERSHIP

EI-1532	HARPER	SE/4 of Sec. 13-27N-25WIM	LYNN SCHUSTERMAN IRREVOCABLE TRUST	SAMSON RESOURCES COMPANY
EI-2923	CIMARRON	NE/4 of Sec. 09-02N-09ECM	J-BREX COMPANY	HORIZON GAS PARTNERS LP
EI-5164	CIMARRON	SE/4 (1/2 M.R.) of Sec. 01-05N- 09ECM	SAMSON RESOURCES COMPANY	SABRE EXPLORATION INC
NS-281	TEXAS	SE/4 of Sec. 29-02N-17ECM	XTO ENERGY INC	BERRY PETROLEUM COMPANY LLC D/B/A BERRY OIL COMPANY
NS-281	TEXAS	SE/4 of Sec. 29-02N-17ECM	XTO ENERGY INC	LINN ENERGY HOLDINGS LLC
OS-29626	ELLIS	E/2 NE/4, less and except the Cherokee, Cottage Grove, Oswego and Atoka Formations of Sec. 18-17N-22WIM	MEWBOURNE OIL COMPANY	MIDSTATES PETROLEUM COMPANY LLC
UP-69	BEAVER	LOTS 1 & 2; S/2 NE/4 of Sec. 05-04N-23ECM	MC PANHANDLE INC	CHESAPEAKE EXPLORATION LLC
UP-70	BEAVER	LOTS 3 & 4; S/2 NW/4 of Sec. 05-04N-23ECM	MC PANHANDLE INC	CHESAPEAKE EXPLORATION LLC
UP-71	BEAVER	SE/4 of Sec. 05-04N-23ECM	MC PANHANDLE INC	CHESAPEAKE EXPLORATION LLC
UP-72	BEAVER	SW/4 of Sec. 05-04N-23ECM	MC PANHANDLE INC	CHESAPEAKE EXPLORATION LLC
UP-101	TEXAS	NW/4 NW/4; W/2 SE/4; SE/4 SE/4 of Sec. 15-01N-11ECM	SAMSON RESOURCES COMPANY	SABRE EXPLORATION INC
UP-102	TEXAS	SE/4 SW/4 of Sec. 15-01N- 11ECM	SAMSON RESOURCES COMPANY	SABRE EXPLORATION INC

Minerals Management Division has prepared 10 Division Orders for the month of November 2014.

MINERALS MANAGEMENT DIVISION

MONTHLY SUMMARY

FROM: 12/1/2014

TO: 12/31/2014

11/5/2014 OIL AND GAS MINING LEASE SALE

MINERALS MANAGEMENT DIVISION

AWARDS OF LEASES TO HIGH BIDDERS

<u>TR#</u>	<u>RESULT</u>	<u>COUNTY</u>	<u>LEGAL</u>	<u>NET ACRES</u>	<u>BIDDER</u>	<u>BONUS</u>	<u>PRICE PER ACRE</u>
1	AWARDED	BEAVER	W/2 SE/4, less and except the Morrow Sand and Chester Lime Formations (1/2 M.R.), Sec. 15-03N-23ECM	40.00	UNIT PETROLEUM COMPANY	\$18,000.00	\$450.00
2	AWARDED	BLAINE	NE/4 (All M.R.), Sec. 28-16N-12WIM	160.00	MARATHON OIL COMPANY	\$392,480.00	\$2,453.00
3	AWARDED	BRYAN	W/2 NW/4 NE/4; N/2 SW/4 NE/4 (All M.R.), Sec. 23-06S-08EIM	40.00	RAQII LLC	\$26,200.00	\$655.00
4	AWARDED	BRYAN	E/2 NW/4 (All M.R.), Sec. 23-06S-08EIM	80.00	XTO ENERGY INC	\$44,548.00	\$556.85
5	AWARDED	BRYAN	W/2 NE/4 SW/4 (All M.R.), Sec. 23-06S-08EIM	20.00	XTO ENERGY INC	\$11,137.00	\$556.85
6	AWARDED	BRYAN	Lot 5, less the West 16.5 feet (All M.R.), Sec. 27-06S-08EIM	22.41	RAQII LLC	\$14,700.00	\$655.96
7	AWARDED	BRYAN	SE/4 NE/4 (All M.R.), Sec. 29-06S-08EIM	40.00	RAQII LLC	\$26,200.00	\$655.00
8	AWARDED	BRYAN	SW/4 SE/4 NW/4; S/2 SW/4 NW/4 (1/2 M.R.), Sec. 29-06S-08EIM	15.00	XTO ENERGY INC	\$8,352.75	\$556.85
9	AWARDED	BRYAN	NW/4 NE/4 (1/2 M.R.), Sec. 32-06S-08EIM	20.00	RAQII LLC	\$13,100.00	\$655.00
10	AWARDED	BRYAN	S/2 SE/4 NW/4 (1/2 M.R.), Sec. 32-06S-08EIM	10.00	XTO ENERGY INC	\$5,568.50	\$556.85
11	AWARDED	BRYAN	S/2 SE/4 SE/4; SE/4 SW/4 SE/4 (1/2 M.R.), Sec. 32-06S-08EIM	15.00	XTO ENERGY INC	\$8,352.75	\$556.85
12	AWARDED	BRYAN	E/2 SE/4 (All M.R.), Sec. 01-07S-08EIM	80.00	RAQII LLC	\$53,200.00	\$665.00
13	AWARDED	CANADIAN	NW/4 (All M.R.), Sec. 25-11N-09WIM	160.00	CIMAREX ENERGY COMPANY	\$192,320.00	\$1,202.00
14	AWARDED	CIMARRON	NW/4 NE/4; SE/4 NE/4 (All M.R.), Sec. 30-06N-05ECM	80.00	PAY DIRT ENERGY LLC	\$4,080.00	\$51.00
15	AWARDED	CIMARRON	Lot 2 (All M.R.), Sec. 30-06N-05ECM	35.04	PAY DIRT ENERGY LLC	\$1,787.04	\$51.00
16	AWARDED	CIMARRON	NE/4 SE/4; S/2 SE/4 (All M.R.), Sec. 30-06N-05ECM	120.00	PAY DIRT ENERGY LLC	\$6,120.00	\$51.00
17	AWARDED	CIMARRON	NE/4 SW/4; Lots 3 and 4; SE/4 SW/4 (All M.R.), Sec. 30-06N-05ECM	150.17	PAY DIRT ENERGY LLC	\$7,658.67	\$51.00
18	AWARDED	CIMARRON	NE/4, less and except the Morrow Sand Formation (1/2 M.R.), Sec. 28-02N-09ECM	80.00	RANGE RESOURCES-MIDCONTINENT LLC	\$4,192.00	\$52.40
19	AWARDED	CIMARRON	NW/4, less and except the Morrow Sand Formation (1/2 M.R.), Sec. 28-02N-09ECM	80.00	RANGE RESOURCES-MIDCONTINENT LLC	\$4,192.00	\$52.40

20	AWARDED	CIMARRON	SW/4, less and except the Morrow Sand Formation (1/2 M.R.), Sec. 28-02N-09ECM	80.00	RANGE RESOURCES-MIDCONTINENT LLC	\$4,192.00	\$52.40
21	AWARDED	CUSTER	NE/4 (All M.R.), Sec. 16-15N-19WIM	160.00	VERNON L SMITH AND ASSOCIATES INC	\$242,560.00	\$1,516.00
22	REJECTED	ELLIS	NW/4 (1/2 M.R.), Sec. 15-24N-23WIM	80.00	TRUEBLOOD RESOURCES INC	\$6,000.00	\$75.00
23	REJECTED	ELLIS	SE/4 (All M.R.), Sec. 16-24N-23WIM	160.00	TRUEBLOOD RESOURCES INC	\$12,000.00	\$75.00
24	NO BIDS	ELLIS	NW/4 (All M.R.), Sec. 22-24N-23WIM	160.00	NO BIDS	\$0.00	\$0.00
25	NO BIDS	GARFIELD	SW/4 (All M.R.), Sec. 16-20N-03WIM	160.00	NO BIDS	\$0.00	\$0.00
26	AWARDED	GARFIELD	NE/4, from the surface to the top of the Mississippian Formation (All M.R.), Sec. 36-21N-04WIM	160.00	R E BLAIK INC	\$4,120.00	\$25.75
27	REJECTED	GARFIELD	NW/4, from the surface to the top of the Mississippian Formation (All M.R.), Sec. 36-21N-04WIM	160.00	R E BLAIK INC	\$2,120.00	\$13.25
28	AWARDED	GARFIELD	SE/4 (All M.R.), Sec. 36-24N-08WIM	160.00	ALANAH ENERGY	\$161,120.00	\$1,007.00
29	AWARDED	GRADY	N/2 NW/4; N/2 S/2 NW/4 (1/2 M.R.), Sec. 35-06N-05WIM	60.00	CALCUTTA LAND LLC	\$276,180.00	\$4,603.00
30	AWARDED	GRADY	S/2 SW/4 SW/4; SW/4 SE/4 SW/4 (1/2 M.R.), Sec. 15-07N-05WIM	15.00	LEFCO ENERGY LLC	\$54,765.00	\$3,651.00
31	AWARDED	GRADY	E/2 NE/4; N/2 NW/4 NE/4; SW/4 NW/4 NE/4; NW/4 SW/4 NE/4, less and except the Woodford Formation (1/2 M.R.), Sec. 22-07N-05WIM	60.00	MARATHON OIL COMPANY	\$186,780.00	\$3,113.00
32	AWARDED	GRADY	NE/4 NW/4; N/2 SE/4 NW/4; SW/4 SE/4 NW/4; W/2 NW/4, less and except the Woodford Formation (1/2 M.R.), Sec. 22-07N-05WIM	75.00	MARATHON OIL COMPANY	\$264,225.00	\$3,523.00
33	AWARDED	GRADY	E/2 SE/4, less and except the Woodford Formation (1/2 M.R.), Sec. 22-07N-05WIM	40.00	MARATHON OIL COMPANY	\$108,680.00	\$2,717.00
34	AWARDED	GRADY	Lot 3; Northeast 9.36 acres of Lot 4; South 20 acres of Lot 4, less and except the Osborne Formation (1/2 M.R.), Sec. 03-08N-05WIM	34.05	T S DUDLEY LAND COMPANY INC	\$68,715.28	\$2,018.37
35	AWARDED	GRADY	SW/4, less and except the Osborne Formation (1/2 M.R.), Sec. 03-08N-05WIM	80.00	T S DUDLEY LAND COMPANY INC	\$161,445.60	\$2,018.07
36	AWARDED	GRADY	W/2 SE/4, limited to the Viola Formation, effective date of first production of the Viola Formation in the Wampler 1-4 well (1/2 M.R.), Sec. 04-08N-05WIM	40.00	BEARCAT LAND INC	\$1,500.00	\$37.50
37	AWARDED	GRADY	W/2 SE/4, less and except the Viola Formation (1/2 M.R.), Sec. 04-08N-05WIM	40.00	T S DUDLEY LAND COMPANY INC	\$80,722.80	\$2,018.07
38	AWARDED	GRADY	SE/4 SE/4 NE/4, less and except the Osborne Formation (1/2 M.R.), Sec. 10-08N-05WIM	5.00	KNOWCANDO LTD	\$20,732.00	\$4,146.40

39	AWARDED	GRADY	S/2 NW/4 NW/4; N/2 SW/4 NW/4; SE/4 SW/4 NW/4, less and except the Osborne Formation (1/2 M.R.), Sec. 10-08N-05WIM	25.00	T S DUDLEY LAND COMPANY INC	\$50,451.75	\$2,018.07
40	AWARDED	GRADY	SE/4, less and except the Osborne Formation (1/2 M.R.), Sec. 10-08N-05WIM	80.00	T S DUDLEY LAND COMPANY INC	\$161,445.60	\$2,018.07
41	AWARDED	GRADY	NE/4 SW/4, less and except the Osborne Formation (1/2 M.R.), Sec. 10-08N-05WIM	20.00	T S DUDLEY LAND COMPANY INC	\$40,361.40	\$2,018.07
42	AWARDED	GRADY	NW/4 NE/4 NW/4; NW/4 NW/4, less and except the Sycamore, Woodford, Hunton and Viola Formations (1/2 M.R.), Sec. 11-04N-06WIM	25.00	MARATHON OIL COMPANY	\$87,825.00	\$3,513.00
43	AWARDED	GRANT	NW/4 (All M.R.), Sec. 33-25N-03WIM	160.00	TERRITORY RESOURCES LLC	\$20,320.00	\$127.00
44	AWARDED	JACKSON	Lot 3, extending Southward to the South bank of the Red River (All M.R.), Sec. 13-02S-24WIM	126.00	TILFORD PINSON EXPLORATION LLC	\$14,055.30	\$111.55
45	AWARDED	KAY	Lots 3 and 4; S/2 NW/4 (All M.R.), Sec. 16-29N-03EIM	157.38	FUTURE ACQUISITION IV LLC	\$16,550.00	\$105.16
46	AWARDED	KAY	SW/4 (All M.R.), Sec. 16-29N-03EIM	160.00	FUTURE ACQUISITION IV LLC	\$16,800.00	\$105.00
47	AWARDED	LINCOLN	NE/4 (All M.R.), Sec. 36-12N-02EIM	160.00	MKB LLC	\$25,200.00	\$157.50
48	AWARDED	LINCOLN	NW/4 (All M.R.), Sec. 36-12N-02EIM	160.00	MKB LLC	\$25,200.00	\$157.50
49	NO BIDS	LINCOLN	SE/4 (All M.R.), Sec. 36-12N-02EIM	160.00	NO BIDS	\$0.00	\$0.00
50	NO BIDS	LINCOLN	SW/4 (All M.R.), Sec. 36-12N-02EIM	160.00	NO BIDS	\$0.00	\$0.00
51	AWARDED	MARSHALL	S/2 SW/4; S/2 N/2 SW/4 (1/2 M.R.), Sec. 27-06S-05EIM	60.00	ROX EXPLORATION INC	\$9,000.00	\$150.00
52	AWARDED	MARSHALL	E/2 E/2 NE/4; NW/4 NE/4 NE/4; W/2 SW/4 NE/4 (1/2 M.R.), Sec. 28-06S-05EIM	35.00	ROX EXPLORATION INC	\$5,250.00	\$150.00
53	AWARDED	MARSHALL	S/2 NW/4; NW/4 NW/4 (1/2 M.R.), Sec. 28-06S-05EIM	60.00	ROX EXPLORATION INC	\$9,000.00	\$150.00
54	AWARDED	MARSHALL	NE/4 NE/4; S/2 NE/4 (All M.R.), Sec. 34-06S-05EIM	120.00	ROX EXPLORATION INC	\$18,000.00	\$150.00
55	AWARDED	MARSHALL	N/2 NW/4; N/2 SW/4 NW/4; NW/4 SE/4 NW/4 (1/2 M.R.), Sec. 34-06S-05EIM	55.00	ROX EXPLORATION INC	\$8,250.00	\$150.00
56	AWARDED	MARSHALL	Lots 3 and 4; SE/4 NW/4 (1/2 M.R.), Sec. 04-07S-05EIM	60.35	ROX EXPLORATION INC	\$9,052.50	\$150.00
57	AWARDED	MARSHALL	SW/4 NW/4 (1/2 M.R.), Sec. 04-07S-05EIM	20.00	ROX EXPLORATION INC	\$3,000.00	\$150.00
58	AWARDED	PAYNE	NE/4, less and except the Sylvan and Woodford Formations (1/2 M.R.), Sec. 36-19N-01WIM	80.00	LAND SERVICES INC	\$10,160.00	\$127.00
59	AWARDED	PAYNE	NW/4, less and except the Sylvan and Woodford Formations (1/2 M.R.), Sec. 36-19N-01WIM	80.00	LAND SERVICES INC	\$10,160.00	\$127.00
60	AWARDED	PAYNE	SE/4, less and except the Sylvan and Woodford Formations (1/2 M.R.), Sec. 36-19N-01WIM	80.00	LAND SERVICES INC	\$10,160.00	\$127.00

61	AWARDED	PAYNE	SW/4, less and except the Sylvan and Woodford Formations (1/2 M.R.), Sec. 36-19N-01WIM	80.00	LAND SERVICES INC	\$10,160.00	\$127.00
62	AWARDED	PITTSBURG	SE/4, less and except the Hartshome Formation (1/2 M.R.), Sec. 22-06N-12EIM	80.00	BRAVO ARKOMA LLC	\$20,100.00	\$251.25
63	AWARDED	PITTSBURG	Lot 6; all that part of Lot 8 of Section 24-08N-12EIM accreted to and lying within Section 23-08N-12EIM (1/2 M.R.), Sec. 23-08N-12EIM	17.19	BRAVO ARKOMA LLC	\$4,318.99	\$251.25
64	AWARDED	PITTSBURG	Lots 7 and 8, less and except accretion and riparian rights lying outside of Section 24-08N-12EIM (1/2 M.R.), Sec. 24-08N-12EIM	53.08	BRAVO ARKOMA LLC	\$13,336.35	\$251.25
65	AWARDED	PITTSBURG	E/2 NE/4 NE/4, less and except the Hartshome Formation (1/2 M.R.), Sec. 26-08N-12EIM	10.00	BRAVO ARKOMA LLC	\$2,512.50	\$251.25
66	AWARDED	PITTSBURG	NE/4 SE/4; S/2 NW/4 SE/4; S/2 SE/4, less and except the Hartshome Formation (1/2 M.R.), Sec. 05-07N-13EIM	70.00	BRAVO ARKOMA LLC	\$17,587.50	\$251.25
67	AWARDED	PITTSBURG	NW/4 SE/4 SE/4, less and except from the surface to the base of the Upper Booch Formation and also less and except the Hartshome Formation (1/2 M.R.), Sec. 26-07N-13EIM	5.00	BRAVO ARKOMA LLC	\$1,256.25	\$251.25
68	AWARDED	POTTAWATOMIE	NE/4 SE/4 (All M.R.), Sec. 16-08N-03EIM	40.00	FRACTAL OIL AND GAS LLC	\$8,120.00	\$203.00
69	NO BIDS	POTTAWATOMIE	NW/4 SE/4 (All M.R.), Sec. 16-08N-03EIM	40.00	NO BIDS	\$0.00	\$0.00
70	NO BIDS	POTTAWATOMIE	SE/4 SE/4 (All M.R.), Sec. 16-08N-03EIM	40.00	NO BIDS	\$0.00	\$0.00
71	NO BIDS	POTTAWATOMIE	SW/4 SE/4 (All M.R.), Sec. 16-08N-03EIM	40.00	NO BIDS	\$0.00	\$0.00
72	AWARDED	POTTAWATOMIE	NE/4 SW/4 (All M.R.), Sec. 08-11N-03EIM	40.00	MKB LLC	\$6,300.00	\$157.50
73	AWARDED	POTTAWATOMIE	NW/4 SW/4 (All M.R.), Sec. 08-11N-03EIM	40.00	MKB LLC	\$6,300.00	\$157.50
74	AWARDED	ROGER MILLS	All that part of Lot 3 of Section 6-16N-24WIM accreted to and lying within Section 5-16N-24WIM (1/2 M.R.), Sec. 05-16N-24WIM	1.19	HORIZONTAL BOP LLC	\$8,132.00	\$6,833.61
75	AWARDED	ROGER MILLS	S/2 NE/4, less and except the Atoka Formation (All M.R.), Sec. 09-11N-26WIM	80.00	CALCUTTA LAND LLC	\$80,240.00	\$1,003.00
76	AWARDED	WASHITA	NW/4 (1/2 M.R.), Sec. 10-10N-18WIM	80.00	JESS HARRIS III LLC	\$26,667.20	\$333.34
77	AWARDED	WASHITA	SE/4 (1/2 M.R.), Sec. 10-10N-18WIM	80.00	JESS HARRIS III LLC	\$26,667.20	\$333.34
78	AWARDED	WASHITA	SW/4 (1/2 M.R.), Sec. 10-10N-18WIM	80.00	JESS HARRIS III LLC	\$26,667.20	\$333.34
79	AWARDED	WOODS	NE/4 (All M.R.), Sec. 17-26N-15WIM	160.00	CHAPARRAL ENERGY LLC	\$136,000.00	\$850.00
80	AWARDED	WOODS	SE/4 NW/4 (All M.R.), Sec. 17-26N-15WIM	40.00	CHAPARRAL ENERGY LLC	\$34,000.00	\$850.00
81	AWARDED	WOODS	N/2 SE/4 (All M.R.), Sec. 17-26N-15WIM	80.00	CHAPARRAL ENERGY LLC	\$68,000.00	\$850.00

82	AWARDED WOODS	NE/4 SW/4 (All M.R.), Sec. 17-26N-15WIM	40.00	CHAPARRAL ENERGY LLC	\$34,000.00	\$850.00
83	AWARDED WOODS	W/2 NE/4 (All M.R.), Sec. 32-26N-15WIM	80.00	CHAPARRAL ENERGY LLC	\$68,000.00	\$850.00

MINERALS MANAGEMENT DIVISION

TRACTS OFFERED FOR OIL AND GAS MINING

The following tracts will be offered for lease on: 1/21/2015

<u>TR#</u>	<u>COUNTY</u>	<u>LEGAL DESCRIPTION</u>	<u>M.R.</u> <u>%</u>	<u>SEC-TWP-RGE</u>
1	BEAVER	SE/4	50.00%	24-01N-22ECM
2	BEAVER	W/2 SW/4	100.00%	10-04N-26ECM
3	BEAVER	W/2 NW/4	100.00%	15-04N-26ECM
4	BLAINE	SE/4, less and except the Hunton and Mississippi Solid Formations	100.00%	36-16N-10WIM
5	BLAINE	NW/4, less and except the Atoka-Morrow and Hogshooter Formations	100.00%	16-16N-11WIM
6	BLAINE	SE/4, less and except the Atoka-Morrow and Hogshooter Formations	100.00%	16-16N-11WIM
7	BLAINE	SW/4, less and except the Atoka-Morrow and Hogshooter Formations	100.00%	16-16N-11WIM
8	BLAINE	NW/4	100.00%	36-15N-13WIM
9	BLAINE	SE/4	100.00%	36-15N-13WIM
10	BLAINE	SW/4	100.00%	36-15N-13WIM
11	BLAINE	NE/4	100.00%	36-16N-13WIM
12	BLAINE	SE/4	100.00%	36-16N-13WIM
13	BLAINE	SW/4	100.00%	36-16N-13WIM
14	CADDO	NE/4	100.00%	13-09N-10WIM
15	CADDO	NW/4	100.00%	13-09N-10WIM
16	CADDO	SW/4	100.00%	13-09N-10WIM
17	CADDO	NW/4	100.00%	16-09N-10WIM
18	CADDO	SE/4	50.00%	27-10N-10WIM
19	CADDO	SE/4 NE/4, less and except the Cherokee Formation	50.00%	02-10N-12WIM
20	CADDO	Lots 1 and 2; S/2 NE/4, less and except the Atoka and Springer Formations	50.00%	04-10N-12WIM
21	CANADIAN	All that part of Lot 8 lying within the NE/4, less and except the Tonkawa Formation	100.00%	13-10N-06WIM
22	CANADIAN	All that part of Lot 8 lying within the NW/4, less and except the Gibson, Hart and Mississippi Formations	100.00%	13-10N-06WIM
23	CANADIAN	All that part of Lot 8 lying within the SE/4	100.00%	13-10N-06WIM
24	CANADIAN	All that part of Lot 8 lying within the SW/4, less and except the Gibson, Hart and Mississippi Formations	100.00%	13-10N-06WIM
25	CANADIAN	Lots 7, 8 and 9, less and except the Mississippi, Gibson, Hart, Hunton and Osborn Formations, less and except all accretion and riparian rights lying outside of Section 16-10N-06WIM	100.00%	16-10N-06WIM
26	CANADIAN	NW/4, less and except from the surface to the base of the Basal Skinner Formation and also less and except the Oswego, Lower Skinner, Hunton, Viola and Mississippi Formations	100.00%	24-11N-07WIM

27	CANADIAN	N/2 SE/4; all that portion of S/2 SE/4 lying North of center line of Highway 66, any use of the surface lands covered herein shall require the permission of the Lessor	100.00%	16-12N-07WIM
28	CANADIAN	All that portion of the S/2 SE/4 lying South of center of Highway 66, any use of the surface lands covered herein shall require the permission of the lessor	50.00%	16-12N-07WIM
29	CANADIAN	SW/4, any use of the surface lands covered herein shall require the permission of the lessor	100.00%	16-12N-07WIM
30	CANADIAN	W/2 SE/4; W/2 E/2 SE/4	100.00%	35-11N-09WIM
31	CLEVELAND	South 60 acres of the NE/4	100.00%	09-09N-03WIM
32	CLEVELAND	NE/4 NE/4, less and except the Bartlesville and Pennsylvanian Unconformity Formations	100.00%	18-09N-03WIM
33	CLEVELAND	W/2 NE/4	100.00%	18-09N-03WIM
34	CLEVELAND	SE/4 NE/4	100.00%	18-09N-03WIM
35	CLEVELAND	E/2 SE/4, less and except the Viola and Bromide Formations	100.00%	18-09N-03WIM
36	CLEVELAND	W/2 SE/4	100.00%	18-09N-03WIM
37	CREEK	NE/4 SW/4	100.00%	07-19N-09EIM
38	DEWEY	NE/4	100.00%	36-19N-17WIM
39	DEWEY	NW/4	100.00%	36-19N-17WIM
40	DEWEY	SE/4	100.00%	36-19N-17WIM
41	DEWEY	SW/4	100.00%	36-19N-17WIM
42	DEWEY	S/2 SW/4; Lots 7 and 8, extending Northerly to the center of the South Canadian River, less and except from the surface to the base of the Cleveland Formation, and also less and except the Mississippi Lime Formation	100.00%	16-16N-18WIM
43	ELLIS	NE/4	50.00%	21-24N-23WIM
44	ELLIS	SE/4	100.00%	36-24N-23WIM
45	GARFIELD	N/2 SE/4	100.00%	04-22N-03WIM
46	GARFIELD	NE/4	100.00%	36-24N-05WIM
47	GARFIELD	NE/4	100.00%	36-21N-06WIM
48	GARFIELD	NW/4	100.00%	36-21N-06WIM
49	GARFIELD	SE/4	100.00%	36-21N-06WIM
50	GARFIELD	SW/4	100.00%	36-21N-06WIM
51	GARVIN	NE/4 SW/4; S/2 NW/4 SW/4; N/2 S/2 SW/4; S/2 SE/4 SW/4; SE/4 SW/4 SW/4	100.00%	28-02N-02WIM
52	GRADY	E/2 NE/4	50.00%	32-09N-05WIM
53	GRADY	E/2 NE/4, less and except the Cottage Grove Formation	50.00%	31-10N-06WIM
54	GRADY	E/2 SE/4, less and except the Cottage Grove Formation	50.00%	31-10N-06WIM
55	GRADY	N/2 N/2 NW/4, less and except the Hunton and Viola Formations	50.00%	27-10N-07WIM
56	GRADY	E/2 E/2 NE/4	50.00%	28-10N-07WIM
57	GRADY	Lots 3 and 4; S/2 NW/4	50.00%	05-10N-08WIM
58	KAY	E/2 NE/4	100.00%	13-27N-01EIM
59	KAY	SE/4	100.00%	13-27N-01EIM

60	KAY	W/2 SW/4	100.00%	13-27N-01EIM
61	KAY	NE/4	100.00%	13-28N-01EIM
62	KAY	NW/4	100.00%	13-28N-01EIM
63	KAY	SE/4	100.00%	13-28N-01EIM
64	KAY	SW/4	100.00%	13-28N-01EIM
65	KAY	NE/4	100.00%	16-28N-01EIM
66	KAY	NW/4	100.00%	16-28N-01EIM
67	KAY	SE/4	100.00%	16-28N-01EIM
68	KAY	SW/4	100.00%	16-28N-01EIM
69	KAY	NE/4 SE/4, less and except the Mississippian and Woodford Formations	100.00%	33-27N-03EIM
70	KAY	NW/4 SE/4, less and except the Mississippian and Woodford Formations	100.00%	33-27N-03EIM
71	KAY	SE/4 SE/4, less and except the Mississippian and Woodford Formations	100.00%	33-27N-03EIM
72	KAY	SW/4 SE/4, less and except the Mississippian and Woodford Formations	100.00%	33-27N-03EIM
73	KAY	NE/4 SW/4, less and except the Mississippian and Woodford Formations	100.00%	33-27N-03EIM
74	KAY	NW/4 SW/4, less and except the Mississippian and Woodford Formations	100.00%	33-27N-03EIM
75	KIOWA	SE/4	100.00%	14-06N-17WIM
76	KIOWA	SW/4	100.00%	14-06N-17WIM
77	KIOWA	NW/4	100.00%	23-06N-17WIM
78	KIOWA	SE/4	100.00%	13-07N-18WIM
79	LINCOLN	Lot 2	100.00%	30-12N-05EIM
80	LINCOLN	A tract 452 feet North and South by 672 feet East and West in the Northwest corner of Lot 3	100.00%	30-12N-05EIM
81	MARSHALL	E/2 SE/4; E/2 W/2 SE/4, less and except the Woodford Formation	50.00%	30-05S-07EIM
82	MCCLAIN	S/2 NE/4 NW/4; NW/4 NW/4, less and except the Bromide Formation	50.00%	21-08N-03WIM
83	MCCLAIN	S/2 NW/4, less and except the Bromide Formation	50.00%	21-08N-03WIM
84	MCCLAIN	N/2 NE/4 SW/4; NW/4 SW/4	50.00%	21-08N-03WIM
85	MCCLAIN	W/2 E/2 SW/4; W/2 NW/4 SW/4; SE/4 NW/4 SW/4; SW/4 SW/4	50.00%	05-08N-04WIM
86	MCCLAIN	SW/4 NE/4; S/2 SE/4 NE/4	50.00%	06-08N-04WIM
87	MCCLAIN	NW/4 SE/4; N/2 NE/4 SE/4	50.00%	06-08N-04WIM
88	MCCLAIN	SW/4 NE/4; S/2 NW/4 NE/4; NW/4 NW/4 NE/4	100.00%	09-08N-04WIM
89	MCCLAIN	S/2 SW/4 NE/4; NW/4 SW/4 NE/4	50.00%	09-09N-04WIM
90	MCCLAIN	W/2 NW/4; NE/4 NW/4, less .5 acres in the Southeast corner	75.00%	09-09N-04WIM
91	MCCLAIN	SE/4 NW/4	50.00%	09-09N-04WIM
92	NOBLE	SW/4	50.00%	20-20N-01EIM
93	PAWNEE	W/2 NE/4	100.00%	16-22N-04EIM
94	PAWNEE	NW/4	100.00%	16-22N-04EIM
95	PAWNEE	SE/4	100.00%	16-22N-04EIM

96	PAWNEE	SW/4	100.00%	16-22N-04EIM
97	PAWNEE	SE/4	50.00%	34-22N-04EIM
98	PAWNEE	NE/4	100.00%	36-22N-04EIM
99	PAWNEE	SE/4	100.00%	36-22N-04EIM
100	PAWNEE	NE/4, less and except the Skinner Formation	100.00%	16-21N-06EIM
101	PAYNE	NE/4	50.00%	16-19N-01EIM
102	PAYNE	NW/4	50.00%	16-19N-01EIM
103	PAYNE	SE/4	50.00%	16-19N-01EIM
104	PAYNE	SW/4	50.00%	16-19N-01EIM
105	PAYNE	NE/4	98.44%	32-19N-04EIM
106	POTTAWATOMIE	NE/4 SW/4	100.00%	36-08N-02EIM
107	POTTAWATOMIE	NW/4 SW/4	100.00%	36-08N-02EIM
108	POTTAWATOMIE	SE/4 SW/4	100.00%	36-08N-02EIM
109	POTTAWATOMIE	SW/4 SW/4	100.00%	36-08N-02EIM
110	POTTAWATOMIE	NE/4 NE/4	100.00%	16-08N-03EIM
111	POTTAWATOMIE	NW/4 NE/4	100.00%	16-08N-03EIM
112	POTTAWATOMIE	SE/4 NE/4	100.00%	16-08N-03EIM
113	POTTAWATOMIE	SW/4 NE/4	100.00%	16-08N-03EIM
114	POTTAWATOMIE	NE/4 NW/4	100.00%	16-08N-03EIM
115	POTTAWATOMIE	NW/4 NW/4	100.00%	16-08N-03EIM
116	POTTAWATOMIE	SE/4 NW/4	100.00%	16-08N-03EIM
117	POTTAWATOMIE	SW/4 NW/4	100.00%	16-08N-03EIM
118	POTTAWATOMIE	NE/4 NE/4, less and except the Hunton Formation	100.00%	36-10N-04EIM
119	POTTAWATOMIE	NW/4 NE/4	100.00%	36-10N-04EIM
120	POTTAWATOMIE	SE/4 NE/4	100.00%	36-10N-04EIM
121	POTTAWATOMIE	N/2 NW/4	100.00%	36-10N-04EIM
122	POTTAWATOMIE	SW/4 SE/4	100.00%	36-10N-04EIM
123	POTTAWATOMIE	SE/4 SW/4	100.00%	36-10N-04EIM
124	POTTAWATOMIE	E/2 SW/4, less and except the Savanna (Earlsboro), Hunton, Viola and Simpson Dolomite (First Wilcox) Formations	100.00%	16-08N-05EIM
125	ROGER MILLS	W/2 SE/4, less and except the Tonkawa Formation	50.00%	21-16N-24WIM
126	ROGER MILLS	E/2 SW/4, less and except the Tonkawa Formation	50.00%	21-16N-24WIM
127	ROGERS	NE/4 SE/4	50.00%	01-19N-17EIM
128	ROGERS	NW/4 SE/4	50.00%	01-19N-17EIM
129	ROGERS	SE/4 SE/4, less a tract beginning at the Southeast corner of the SE/4, thence North 12 1/3 rods, thence West 39 rods, thence South 12 1/3 rods, thence East 39 rods to the point of beginning.	50.00%	01-19N-17EIM
130	ROGERS	SW/4 SE/4	50.00%	01-19N-17EIM

131	WASHITA	NW/4, limited to the Pennsylvanian-Granite Wash Formation production from the wellbore only of the Meget 1-12 well, effective 8-4-2011.	100.00%	12-08N-20WIM
132	WOODWARD	NW/4	100.00%	33-22N-21WIM
133	WOODWARD	SE/4	100.00%	33-22N-21WIM

RE: ASSIGNMENTS OF OIL AND GAS MINING LEASES APPROVED:

<u>Lease #</u>	<u>County</u>	<u>Legal Description</u>	<u>Assignor</u>	<u>Assignee</u>
CS-5951	KINGFISHER	S/2 SE/4 of Sec. 36-15N-05WIM	GASTAR EXPLORATION USA INC	GASTAR EXPLORATION INC
CS-5952	KINGFISHER	E/2 SW/4 of Sec. 36-15N-05WIM	GASTAR EXPLORATION USA INC	GASTAR EXPLORATION INC
CS-5953	KINGFISHER	W/2 SW/4 of Sec. 36-15N-05WIM	GASTAR EXPLORATION USA INC	GASTAR EXPLORATION INC
CS-5995	OKLAHOMA	NE/4 of Sec. 16-13N-04WIM	GASTAR EXPLORATION USA INC	GASTAR EXPLORATION INC
CS-5996	OKLAHOMA	NW/4 of Sec. 16-13N-04WIM	GASTAR EXPLORATION USA INC	GASTAR EXPLORATION INC
CS-5997	OKLAHOMA	SE/4 of Sec. 16-13N-04WIM	GASTAR EXPLORATION USA INC	GASTAR EXPLORATION INC
CS-5998	OKLAHOMA	NE/4 of Sec. 16-14N-04WIM	GASTAR EXPLORATION USA INC	GASTAR EXPLORATION INC
CS-5999	OKLAHOMA	W/2 SE/4; E/2 SW/4 of Sec. 16-14N-04WIM	GASTAR EXPLORATION USA INC	GASTAR EXPLORATION INC
CS-6000	OKLAHOMA	E/2 SE/4, LESS 4 ACRES IN SE/4 SE/4 SOLD TO CONSOLIDATED SCHOOL DISTRICT #6 of Sec. 16-14N-04WIM	GASTAR EXPLORATION USA INC	GASTAR EXPLORATION INC
CS-6001	OKLAHOMA	W/2 SW/4 of Sec. 16-14N-04WIM	GASTAR EXPLORATION USA INC	GASTAR EXPLORATION INC
CS-10388	KINGFISHER	NE/4 of Sec. 36-18N-07WIM	GASTAR EXPLORATION USA INC	GASTAR EXPLORATION INC
CS-15556	HARPER	NE/4 of Sec. 16-26N-21WIM	ROBERT LEE HAM REVOCABLE TRUST, RAMONA FAYE HAM SOLE TRUSTEE	SWEETWATER EXPLORATION L
CS-15557	HARPER	NW/4 of Sec. 16-26N-21WIM	ROBERT LEE HAM REVOCABLE TRUST, RAMONA FAYE HAM SOLE TRUSTEE	SWEETWATER EXPLORATION L

CS-23318	LINCOLN	SW/4 SW/4, LESS AND EXCEPT THE PRUE COMMON SOURCE OF SUPPLY, PERFORATED FROM 3,586 FEET TO 3,592 FEET, AS FOUND IN THE STATE #1-16 WELL, LOCATED IN THE NW/4 SW/4 of Sec. 16-13N-05EIM	HILL OIL CO INC	MORAN-K OIL LLC
CS-25573	KINGFISHER	NW/4 of Sec. 16-16N-06WIM	GASTAR EXPLORATION USA INC	GASTAR EXPLORATION INC
CS-25574	KINGFISHER	SE/4 of Sec. 16-16N-06WIM	GASTAR EXPLORATION USA INC	GASTAR EXPLORATION INC
CS-28016	ALFALFA	NW/4, LESS AND EXCEPT THE OSWEGO FORMATION of Sec. 36-26N-11WIM	FAIRWAY RESOURCES PARTNERS II LLC	EAGLE EXPLORATION PRODUCTION LLC
CS-28752	WOODS	SE/4 of Sec. 16-27N-16WIM	FAIRWAY RESOURCES PARTNERS II LLC	EAGLE EXPLORATION PRODUCTION LLC
CS-29034	KINGFISHER	Lots 5, 6, 9 and 10 of Sec. 04-19N-07WIM	GASTAR EXPLORATION USA INC	GASTAR EXPLORATION INC
CS-29035	KINGFISHER	NW/4 of Sec. 16-19N-08WIM	GASTAR EXPLORATION USA INC	GASTAR EXPLORATION INC
CS-29036	KINGFISHER	SW/4 of Sec. 16-19N-08WIM	GASTAR EXPLORATION USA INC	GASTAR EXPLORATION INC
CS-29037	KINGFISHER	NE/4 of Sec. 36-19N-08WIM	GASTAR EXPLORATION USA INC	GASTAR EXPLORATION INC
CS-29038	KINGFISHER	SE/4 of Sec. 36-19N-08WIM	GASTAR EXPLORATION USA INC	GASTAR EXPLORATION INC
CS-29039	KINGFISHER	SW/4 of Sec. 36-19N-08WIM	GASTAR EXPLORATION USA INC	GASTAR EXPLORATION INC
CS-29558	GRANT	SW/4 of Sec. 16-28N-06WIM	FAIRWAY RESOURCES PARTNERS II LLC	EAGLE EXPLORATION PRODUCTION LLC
CS-29917	BECKHAM	Lots 1 and 2; S/2 NE/4, less and except the Atoka Formation of Sec. 01-11N-22WIM	R K PINSON & ASSOCIATES LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP
CS-29917	BECKHAM	Lots 1 and 2; S/2 NE/4, less and except the Atoka Formation of Sec. 01-11N-22WIM	R K PINSON & ASSOCIATES LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB L

CS-29917	BECKHAM	Lots 1 and 2; S/2 NE/4, less and except the Atoka Formation of Sec. 01-11N-22WIM	R K PINSON & ASSOCIATES LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC L
CS-29917	BECKHAM	Lots 1 and 2; S/2 NE/4, less and except the Atoka Formation of Sec. 01-11N-22WIM	R K PINSON & ASSOCIATES LLC	FOURPOINT ENERGY LLC
CS-29918	BECKHAM	NE/4, less and except the Atoka Formation of Sec. 09-11N-22WIM	R K PINSON & ASSOCIATES LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP
CS-29918	BECKHAM	NE/4, less and except the Atoka Formation of Sec. 09-11N-22WIM	R K PINSON & ASSOCIATES LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB L
CS-29918	BECKHAM	NE/4, less and except the Atoka Formation of Sec. 09-11N-22WIM	R K PINSON & ASSOCIATES LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC L
CS-29918	BECKHAM	NE/4, less and except the Atoka Formation of Sec. 09-11N-22WIM	R K PINSON & ASSOCIATES LLC	FOURPOINT ENERGY LLC
CS-29919	BECKHAM	NW/4, less and except the Atoka Formation of Sec. 09-11N-22WIM	R K PINSON & ASSOCIATES LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP
CS-29919	BECKHAM	NW/4, less and except the Atoka Formation of Sec. 09-11N-22WIM	R K PINSON & ASSOCIATES LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB L
CS-29919	BECKHAM	NW/4, less and except the Atoka Formation of Sec. 09-11N-22WIM	R K PINSON & ASSOCIATES LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC L
CS-29919	BECKHAM	NW/4, less and except the Atoka Formation of Sec. 09-11N-22WIM	R K PINSON & ASSOCIATES LLC	FOURPOINT ENERGY LLC
CS-29920	BECKHAM	NE/4, less and except the Atoka Formation of Sec. 10-11N-22WIM	R K PINSON & ASSOCIATES LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP
CS-29920	BECKHAM	NE/4, less and except the Atoka Formation of Sec. 10-11N-22WIM	R K PINSON & ASSOCIATES LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB L
CS-29920	BECKHAM	NE/4, less and except the Atoka Formation of Sec. 10-11N-22WIM	R K PINSON & ASSOCIATES LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC L
CS-29920	BECKHAM	NE/4, less and except the Atoka Formation of Sec. 10-11N-22WIM	R K PINSON & ASSOCIATES LLC	FOURPOINT ENERGY LLC
CS-29921	BECKHAM	NW/4, less and except the Atoka Formation of Sec. 10-11N-22WIM	R K PINSON & ASSOCIATES LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP
CS-29921	BECKHAM	NW/4, less and except the Atoka Formation of Sec. 10-11N-22WIM	R K PINSON & ASSOCIATES LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB L

CS-29921	BECKHAM	NW/4, less and except the Atoka Formation of Sec. 10-11N-22WIM	R K PINSON & ASSOCIATES LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC L
CS-29921	BECKHAM	NW/4, less and except the Atoka Formation of Sec. 10-11N-22WIM	R K PINSON & ASSOCIATES LLC	FOURPOINT ENERGY LLC
CS-29922	BECKHAM	SE/4, less and except the Atoka Formation of Sec. 10-11N-22WIM	R K PINSON & ASSOCIATES LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP
CS-29922	BECKHAM	SE/4, less and except the Atoka Formation of Sec. 10-11N-22WIM	R K PINSON & ASSOCIATES LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB L
CS-29922	BECKHAM	SE/4, less and except the Atoka Formation of Sec. 10-11N-22WIM	R K PINSON & ASSOCIATES LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC L
CS-29922	BECKHAM	SE/4, less and except the Atoka Formation of Sec. 10-11N-22WIM	R K PINSON & ASSOCIATES LLC	FOURPOINT ENERGY LLC
CS-29924	BECKHAM	SE/4, less and except the Virgil and Missouri Formations of Sec. 31-11N-23WIM	R K PINSON & ASSOCIATES LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP
CS-29924	BECKHAM	SE/4, less and except the Virgil and Missouri Formations of Sec. 31-11N-23WIM	R K PINSON & ASSOCIATES LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB L
CS-29924	BECKHAM	SE/4, less and except the Virgil and Missouri Formations of Sec. 31-11N-23WIM	R K PINSON & ASSOCIATES LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC L
CS-29924	BECKHAM	SE/4, less and except the Virgil and Missouri Formations of Sec. 31-11N-23WIM	R K PINSON & ASSOCIATES LLC	FOURPOINT ENERGY LLC
CS-29925	BECKHAM	S/2 SW/4 of Sec. 12-10N-24WIM	R K PINSON & ASSOCIATES LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP
CS-29925	BECKHAM	S/2 SW/4 of Sec. 12-10N-24WIM	R K PINSON & ASSOCIATES LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB L
CS-29925	BECKHAM	S/2 SW/4 of Sec. 12-10N-24WIM	R K PINSON & ASSOCIATES LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC L
CS-29925	BECKHAM	S/2 SW/4 of Sec. 12-10N-24WIM	R K PINSON & ASSOCIATES LLC	FOURPOINT ENERGY LLC
CS-29927	BLAINE	NW/4, less and except the Woodford Formation of Sec. 36-14N-11WIM	REAGAN SMITH ENERGY SOLUTIONS INC	CIMAREX ENERGY COMPANY
CS-29928	BLAINE	SE/4, less and except the Woodford Formation of Sec. 36-14N-11WIM	REAGAN SMITH ENERGY SOLUTIONS INC	CIMAREX ENERGY COMPANY

EI-5971	GRANT	SE/4 of Sec. 13-28N-05WIM	FAIRWAY RESOURCES PARTNERS II LLC	EAGLE EXPLORATION PRODUCTION LLC
NS-29923	BECKHAM	W/2 E/2 SW/4, less and except the Atoka Formation of Sec. 14-11N-22WIM	R K PINSON & ASSOCIATES LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP
NS-29923	BECKHAM	W/2 E/2 SW/4, less and except the Atoka Formation of Sec. 14-11N-22WIM	R K PINSON & ASSOCIATES LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB L
NS-29923	BECKHAM	W/2 E/2 SW/4, less and except the Atoka Formation of Sec. 14-11N-22WIM	R K PINSON & ASSOCIATES LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC L
NS-29923	BECKHAM	W/2 E/2 SW/4, less and except the Atoka Formation of Sec. 14-11N-22WIM	R K PINSON & ASSOCIATES LLC	FOURPOINT ENERGY LLC
PB-1428	ALFALFA	NE/4 of Sec. 33-27N-11WIM	FAIRWAY RESOURCES PARTNERS II LLC	EAGLE EXPLORATION PRODUCTION LLC
PB-29031	GARFIELD	Lots 1, 2, 10 and 11, less and except the Meramec formation of Sec. 33-20N-07WIM	GASTAR EXPLORATION USA INC	GASTAR EXPLORATION INC

RE: SEISMIC EXPLORATION PERMITS

The following permits have been granted for seismic exploration on the following School Trust land:

<u>PERMIT NO.</u>	<u>DESCRIPTION</u>	<u>COMPANY</u>	<u>AMOUNT</u>
808	Sec. 16; Sec. 36-16N-3E; Sec. 16; Sec. 36; N/2 N/2 SE/4; NE/4 Sec. 31-16N-4E; SE/4 Sec. 15; Sec.16; SW/4 Sec.23; Sec.36-16N-5E; S/2 Sec. 36-17N-3E; S/2; NE/4 Sec. 36-17N-4E; Sec. 36- 17N-5E; W/2 SE/4 Sec. 34- 17N-4E Lincoln County	American Energy-Woodford, LLC	\$62,350.30
809	NE/4 Sec. 13-24N-7W Garfield County	Silverthorne Seismic, LLC	\$1,800.00

Minerals Management Division has prepared 7 Division orders for the month of December 2014.

**REAL ESTATE MANAGEMENT DIVISION
MONTHLY SUMMARY**

November 1 – 30, 2014

RE: Surface Lease Assignments

Lease No.	Description	Rent	Lessee
715133 – Beaver County	Lt 4 & SW/4NW/4 Sec. 4 & Lts 3,4,5,6,7 & SE/4NW/4 & E/2SW/4 Sec. 6-3N-28ECM & SE/4SE/4 Sec. 29 & NW/4SW/4 & NW/4SE/4 Sec. 32-4N-28ECM (subj to .61 ac co ls 715205)	\$3,900.00	Allen Barby d/b/a Seventy-Six Ranch, Inc.

This lease was previously in the name of Allen Barby. Rental is paid current.

Lease No.	Description	Rent	Lessee
101106 – Grant County	NE/4 Sec. 16-27N-5WIM	\$8,700.00	Eddie Sheen

This lease was previously in the name of Delane Reimer. Rental is paid current.

Lease No.	Description	Rent	Lessee
100746 – Pawnee County	SE/4 Sec. 16-21N-6EIM (subj to 3.37 ac esmt)	\$3,500.00	Roger Welch

This lease was previously in the name of Shane Wilson. Rental is paid current.

Lease No.	Description	Rent	Lessee
100950 – Logan County	SW/4 Sec. 16-15N-2WIM (subj to 13.04 ac esmt) (less 2.03 ac sold)	\$5,200.00	Gragg Ranch, LLC, Dee Gragg, Owner

This lease was previously in the name of Halvorson Ranch, Wayne Halvorson, Owner. Rental is paid current.

Lease No.	Description	Rent	Lessee
100111 – Kay County	SE/4 Sec. 36-29N-1EIM	\$8,000.00	Fifth Generation Farm LLC, Lacy Haugan, Member & Keith Haugan, Member

This lease was previously in the name of Lacy Haugan & Keith Haugan. Rental is paid current.

Lease No.	Description	Rent	Lessee
817173 – Woodward County	SE/4 Sec. 33-24N-20WIM	\$2,200.00	Amber K. Heflin

This lease was previously in the name of Jerry Nine. Rental is paid current.

Lease No.	Description	Rent	Lessee
205091 – Pawnee County	SW/4 Sec. 13-21N-7EIM (less 1.92 ac co ls 206353) (subj to swd 200047) (less 5 ac sold) (less 5.61 ac sold)	\$1,500.00	Paul Brisbin

This lease was previously in the name of Charles E. Dell. Rental is paid current.

Lease No.	Description	Rent	Lessee
511016 – Woodward County	SE/4SW/4 & N/2SE/4 Sec. 26 & NW/4NW/4 Sec. 35-25N-18WIM	\$1,500.00	John Stine

This lease was previously in the name of Devin Miller. Rental is paid current.

RE: 20 Year Easements

Lease No.	Legal Description	Appraised	Company
101124, 101125 Garfield County Esmt. No. 9512	W/2W/2 Sec. 36-21N-6WIM	\$44,200.00	Longfellow Energy, LP

Easement has been issued to Longfellow Energy, LP for a 10" produced salt water pipeline. Said easement not to exceed 30' in width and 353.94 rods in length. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
100314, 100315 Lincoln County Esmt. No. 9343	NE/4NW/4 & NE/4 Sec. 36-13N-3EIM	\$23,120.00	Scissortail Energy, LLC

Easement has been issued to Scissortail Energy, LLC for a 6" natural gas pipeline. Said easement not to exceed 30' in width and 231.18 rods in length. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
101111 Grant County Esmt. No. 9449	SW/4 Sec. 16-29N-5WIM	\$11,900.00	SandRidge Exploration and Production, LLC

Easement has been issued to SandRidge Exploration and Production, LLC for an 8" produced salt water pipeline. Said easement not to exceed 30' in width and 119.09 rods in length. Said easement has been paid in full.

RE: Amended Easements

Lease No.	Legal Description	Appraised	Company
100208 Payne County Esmt. No. 9456	NE/4 Sec. 36-19N-2EIM	\$67,730.00	American Energy-Woodford, LLC

Easement to American Energy-Woodford, LLC for a 6" natural gas pipeline and 6" produced salt water pipeline has been amended to a 6" natural gas pipeline and a 10" produced salt water pipeline and a 30'x30' valve site. Said easement not to exceed 30' in width and 257.48 rods in length. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
105727 Payne County Esmt. No. 9457	SE/4 Sec. 36-19N-2EIM	\$84,370.00	American Energy-Woodford, LLC

Easement to American Energy-Woodford, LLC for a 6" natural gas pipeline, 6" produced salt water pipeline and 30'x50' valve site, has been amended to a 6" natural gas pipeline, 10" produced salt water pipeline and 30'x50' valve site. Said easement not to exceed 30' in width and 313.99 rods in length. Said easement has been paid in full.

RE: Soil Conservation Projects

Lease No.	Lessee	Location	Practice	Cost to CLO
205269 – Alfalfa County	Jace Leon Smith	NE/4 Sec. 13-28N-10WIM	Drill test hole to 60 ft. if needed, then complete water well for livestock use to depth of water found.	\$4,000.00

817107 – Alfalfa County	Jed Lamle	NE/4 Sec. 33-24N-11WIM	Drill test hole to 100 ft. if needed, then complete water well for livestock to depth of water found.	\$4,000.00
205337 – Kiowa County	Ronnie Woodard	N/2 Sec. 13-7N-17WIM (subj to Co Ls 106482)(less 5 acres Co Ls 209257)	Repair Pond Dam/Front Toe & 2 Spillways	\$3,875.00
205339 – Kiowa County	Ronnie Woodard	SW/4 Sec. 13-7N-17WIM (subj to .54 acre esmt)(subj to Co Ls 106482)	Clear old fence lines across lease/bury/scrape down ridges where fence lines were	\$875.00
205645 – Comanche County	Matthew Wyatt	SE/4 Sec. 15-1N-13WIM	Build Reservoir Pond	\$2,520.00
101557 – Comanche County	Matthew Wyatt	N/2 Sec. 36-1S-14WIM	Build 2 Reservoir Ponds	\$5,040.00
100961 – Noble County	Ivan Hostetler	NW/4 Sec. 36-24N-2WIM	Clean out pond by removing silt with trackhoe and dozer	\$3,920.00

The above soil conservation projects have been approved.

RE: Short-Term Commercial Lease Renewals

Lease No.	Legal Description	Annual Rent	Lessee
817361- Kay County	.040 ac in the SW/4SW/4SW/4 Sec. 33-26N-2WIM	\$1,200.00	White Cliffs Pipeline, LLC

Term of lease 1/1/2015 to 12/31/2017 and will be used as a valve site.

Lease No.	Legal Description	Annual Rent	Lessee
105708- Payne County	1 ac in the SW/4NW/4SW/4 Sec. 16-18N-3EIM; Beg approx. 1700'N of the SW/C; TH 209'N; TH 209'W; TH 209'S to POB.	\$1,800.00	Terry & Paula Alford

Term of lease 1/1/2015 to 12/31/2017 and will be used for residential purposes.

Lease No.	Legal Description	Annual Rent	Lessee
819268- Alfalfa County	.14 ac m/l located in the NW/4 of Sec. 33-26N-11WIM	\$1,400.00	Semgas, LP

Term of lease 1/1/2015 to 12/31/2017 and will be used as a valve site.

Lease No.	Legal Description	Annual Rent	Lessee
105672- Alfalfa County	0.06 ac m/l in SE/4 Sec. 36-25N-11WIM; beg at pt 1479'N & 243'W of SE/C; TH 50' NRTHESTRLY; TH 50' NRTHWSTRLY; TH 50' SOTHWSTRLY; TH 50' SOTHESTRLY to POB	\$1,400.00	Semgas, LP

Term of lease 1/1/2015 to 12/31/2017 and will be used as a valve site.

Lease No.	Legal Description	Annual Rent	Lessee
105979- Major County	1.09 ac in N/2SE/4 Sec. 16-22N-15WIM; E-W roadway extending across the N/2 of SE/4; 18' in width and approx. 2640' in length.	\$1,300.00	Mid-Continent II, LLC

Term of lease 1/1/2015 to 12/31/2017 and will be used for a roadway.

Lease No.	Legal Description	Annual Rent	Lessee
106288-Comanche County	Beg approx. 200'W of the NE/C of NW/4, Sec. 29-2N-9WIM; TH 500'S; TH 500'W; TH 500'N; TH 500'E to POB, containing 5.74 ac mol	\$3,900.00	Keith & Charlet Hansen

Term of lease 1/1/2015 to 12/31/2017 and will be used for residential purposes.

Lease No.	Legal Description	Annual Rent	Lessee
106230-Blaine County	2.06 ac in the NW/4NW/4 Sec. 36-13N-12WIM; non-excl 20' wide road beg from the north section line of the NW/4 of NW/4; TH 758'S; TH 758'SE'TRLY; TH 1007'S to CLO P.L.; -and- (to well mordecai 3-36) beginning from 2 nd juncture; 1212'E; TH 760'SE'TRLY to CLO P.L.	\$1,700.00	Mid-Continent II, LLC

Term of lease 1/1/2015 to 12/31/2017 and will be used for a roadway to an oil and gas well.

Lease No.	Legal Description	Annual Rent	Lessee
109269-Comanche County	Beginning 235 feet south of the NE corner of NE/4 of Section: then west 296.67 feet, then NE along east row line of railroad to east section line of section 35, then south to POB Sec. 36-4N-11WIM	\$600.00	Crossroads Baptist Church

Term of lease 1/1/2015 to 12/31/2017 and will be used for a parking lot.

Lease No.	Legal Description	Annual Rent	Lessee
109253-Kay County	.85 ac in the SE/4SW/4NW/4 Sec. 16-29N-1WIM; 730'W fwl and 330'S fsl	\$29,600.00	Trek Resources Inc.

Term of lease 1/1/2015 to 12/31/2017 and will be used for a salt-water disposal well.

Lease No.	Legal Description	Annual Rent	Lessee
200047-Pawnee County	SE/4SW/4 Sec. 13-21N-7EIM	\$500.00	Elite Resources Inc.

Term of lease 1/1/2015 to 12/31/2017 and will be used for a salt-water disposal well.

Lease No.	Legal Description	Annual Rent	Lessee
109252-Lincoln County	2.75 ac in the NE/4SW/4SE/4 Sec. 16-12N-2EIM	\$1,600.00	Harrah Gathering Systems, LLC

Term of lease 1/1/2015 to 12/31/2017 and will be used for a compressor station.

Lease No.	Legal Description	Annual Rent	Lessee
105634-Payne County	1.15 ac in the SE/4SW/4SW/4 Sec. 16-20N-2EIM; Beginning approx. 350'N & 945'E of the SW/C; TH 345'N; TH 145'E; TH 345'S; TH 145'W to POB.	\$1,800.00	Douglas Allen

Term of lease 1/1/2015 to 12/31/2017 and will be used for rental property.

Lease No.	Legal Description	Annual Rent	Lessee
106332-Comanche	0.1 ac site located approx. 1400'W of NE/C of the NE/4 Sec. 33-2N-11WIM	\$900.00	Monkey Biz Sign and Design, LLC

County			
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Term of lease 1/1/2015 to 12/31/2017 and will be used for signboards.

Lease No.	Legal Description	Annual Rent	Lessee
106331-Comanche County	Five sites just inside the property lines of Sec. 33-2N-12WIM; Described as (1) 400'E of the SW/C of SE/4, (2) on the SE/C of SE/4, (3) 130' W of the NE/C of NW/4, (4) 875' E of the NW/C of NE/4, (5) 700' S of the NW/C of Sec.	\$2,300.00	Monkey Biz Sign and Design, LLC

Term of lease 1/1/2015 to 12/31/2017 and will be used for signboards.

Lease No.	Legal Description	Annual Rent	Lessee
109276-Canadian County	SW/4 Sec. 16-13N-10WIM	\$500.00	OneOK Field Services Company, L.L.C.

Term of lease 1/1/2015 to 12/31/2017 and will be used for valve site and pig launcher.

Lease No.	Legal Description	Annual Rent	Lessee
817351-Major County	1.57 ac in W/2SE/4 Sec. 33-21N-14WIM; beginning 1361.97'W & 1267.42'S of NE/C of SE/4; TH S07°42'W 170'; TH N79°30'W 225'; TH N07°42'E 170'; TH S79°30'E 225'; plus non-exclusive 20' wide access road meandering southerly from north qtr-section line to site	\$1,900.00	OneOK Field Services Company, L.L.C.

Term of lease 1/1/2015 to 12/31/2017 and will be used for compressor site & access road.

Lease No.	Legal Description	Annual Rent	Lessee
106283-Lincoln County	5.25 ac in the SE/4SE/4SW/4 Sec. 36-12N-04EIM; beginning at a point approx. 450' E of the SW/C; TH NORTH 480'; TH EAST 480'; TH SOUTH 480'; TH WEST 480' to the POB.	\$1,500.00	Johnny Fowler

Term of lease 1/1/2015 to 12/31/2017 and will be used for residential purposes.

Lease No.	Legal Description	Annual Rent	Lessee
106396-Texas County	0.2290 ac in NW/4NW/4 NW/4 Sec. 16-2N-16ECM	\$1,500.00	Four Star Oil & Gas Company

Term of lease 1/1/2015 to 12/31/2017 and will be used as a collection site with tanks.

RE: Short-Term Commercial Lease Assignments

Lease No.	Description	Rent	Lessee
105922-Kay County	0.83 ac in the SE/4NE/4NW/4 Sec. 36-27N-03EIM; beginning at a point 1200'S of the NW/C; TH 190'W; TH 190'S; TH 190'E; TH 190'N to POB. Included non-exclusive use of road extension from section line.	\$1,200.00	Bryon Davidson

This lease was previously in the name of Richard Lewis. Rental is paid current.

Lease No.	Description	Rent	Lessee
106509-Pottawatomie County	Lot 41 Shawnee School Land Plat, in S/2 & SE/4NE/4 Sec. 16-10N-2EIM	\$1,200.00	Brian & Eugenia Lee

This lease was previously in the name of Rafael Martinez. Rental is paid current.

RE: New Short-Term Commercial Leases

Lease No.	Description	Rent	Lessee
109356- Oklahoma County	SW/4 Sec. 36-11N-1E1M	\$1,100.00	Joel Bryant

Term of lease 11/1/2014 to 12/31/2016 and will be used for signboard sites.

**REAL ESTATE MANAGEMENT DIVISION
MONTHLY SUMMARY**

December 1, 2014

RE: 20 Year Easements

Lease No.	Legal Description	Appraised	Company
106432 Canadian County Esmt. No. 9546	NE/4 Sec. 16-13N-5WIM	Dedicated	City of Oklahoma City, Village Verde Addition

Easement was issued as a 20 year easement, changed to a permanent/continuous easement #9559. This is an agreement per the Long-Term Commercial Lease.

Lease No.	Legal Description	Appraised	Company
100022 Oklahoma County Esmt. No. 9529	SE/C SE/4 Sec. 36-11N-1EIM	\$1,500.00	Enable Oklahoma Intrastate Transmission, LLC

Easement has been issued to Enable Oklahoma Intrastate Transmission, LLC for an access road to easements 6091 and 6082. Said easement not to exceed 25' in width and 18.2 rods in length. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
101025 Logan County Esmt. No. 9539	SW/4 Sec. 36-19N-3WIM	\$3,234.00	Devon Energy Production Company, LP

Easement has been issued to Devon Energy Production Company, LP for an overhead electric line. Said easement not to exceed 30' in width and 105.8 rods in length. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
101117 Kingfisher County Esmt. No. 9523	NW/4 Sec. 16-16N-6WIM	\$29,000.00	DCP Midstream, LP

Easement has been issued to DCP Midstream, LP for a 6" natural gas pipeline. Said easement not to exceed 30' in width and 171.76 rods in length. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
101811 Harper County Esmt. No. 9526	SE/4 Sec. 16-28N-21WIM	\$6,650.00	DCP Midstream, LP

Easement has been issued to DCP Midstream, LP for a 6" natural gas pipeline. Said easement not to exceed 30' in width and 66.515 rods in length. Said easement has been paid in full.

RE: Soil Conservation Projects

Lease No.	Lessee	Location	Practice	Cost to CLO
101785 – Greer County	Josh Martin	All of NW/4 Sec. 36-7N-21WIM laying West of the East row line of the 4 lane Hwy 6 (subj. to 21.96 acre easement)	Drill, case and complete water well. Test hole – Dry hole	\$4,700.00
109307 – Alfalfa County	Curtis Johnson	N/2 Sec.36-24N-11WIM	Drill and complete water well for livestock use	\$4,725.00

817012 – Kay County	Milton Lesemann	SE/4 Sec. 33-29N-2EIM	Tear down and bury old improvements	\$3,200.00
205317 – Major County	Donald Farrand	All of Sec. 13-21N-14WIM	Clean out silt from existing small ponds. Remove trees from dam. Relocate spillway to south end of dam.	\$3,991.00

The above soil conservation projects have been approved.

RE: Short-Term Commercial Lease Renewals

Lease No.	Legal Description	Annual Rent	Lessee
105757- Cleveland County	3.010 ac in NE/4 NW/4 NE/4 Sec. 16-10N-02WIM; beginning approx. 1400'W of the NE/C; TH 345'S; TH 380'W; TH 345'N; TH 380'E to POB.	\$1,300	Newell Humphries

Term of lease 1/1/2015 to 12/31/2017 and will be used for residential purposes.

Lease No.	Legal Description	Annual Rent	Lessee
109264- Ellis County	1 ac in SE/4NW/4NW/4 Sec. 36-22N-26WIM	\$1,100	Regency Field Services, LLC

Term of lease 1/1/2015 to 12/31/2017 and will be used for a natural gas valve station.

Lease No.	Legal Description	Annual Rent	Lessee
109265- Roger Mills County	1 ac in SE/4SE/4NW/4 Sec. 16-12N-26WIM	\$1,100	Regency Field Services, LLC

Term of lease 1/1/2015 to 12/31/2017 and will be used for a natural gas valve station.

Lease No.	Legal Description	Annual Rent	Lessee
105728- Noble County	8.0 ac m/l in NE/4 Sec. 16-21N-01WIM; approx. 600' of NE/4 NE/4, excluding approx. 1.009 ac in the NE/C of the tract bounded & separated by the highway and R-O-W, subj.	\$2,300	Perry Public Schools

Term of lease 1/1/2015 to 12/31/2017 and will be used for agri-farm operations.

Lease No.	Legal Description	Annual Rent	Lessee
209266- Alfalfa County	.057 ac m/l in the SE/4 of Sec. 13-27N-12WIM	\$1,400	Semgas, LP

Term of lease 1/1/2015 to 12/31/2017 and will be used for as a valve site.

Lease No.	Legal Description	Annual Rent	Lessee
206301- Kay County	1.0 ac in the NW/4 SW/4 NW/4 Sec. 13-27N-01EIM; a 1-acre square tract of land at the NW/C	\$1,500	Joseph N. Day

Term of lease 1/1/2015 to 12/31/2017 and will be used for residential purposes.

Lease No.	Legal Description	Annual Rent	Lessee
105828- Oklahoma County	1.88 ac in SE/4 NE/4 NE/4 Sec. 16-14N-04WIM; beginning at a point approximately 1084'S of NE/C of NE/4; TH 347'W; TH 236'S; TH 347'E; TH 236'N to POB.	\$1,050	Stanley J. Moorman

Term of lease 1/1/2015 to 12/31/2017 and will be used for residential purposes.

Lease No.	Legal Description	Annual Rent	Lessee
205031- Kay County	1.0 ac in the SE/4 SE/4 SW/4 Sec. 13-27N-02EIM; beginning 862'E and 40'N of the SW/C; TH 317.04'E to west row boundary of AT&SF RR; TH 137'NE-TRLY along row; TH 370'W; TH 127'S to POB.	\$1,200	Farmers Cooperative Association

Term of lease 1/1/2015 to 12/31/2017 and will be used for an O&G tank battery site.

Lease No.	Legal Description	Annual Rent	Lessee
817311- Pawnee County	0.03 ac M/L in the NE/4 NE/4 NE/4 of Sec. 33-20N-08EIM; beginning approx. 542' S & 123' W of the NE/C; TH 25' W; TH 50' S; TH 25' E; TH 50' N to POB.	\$1,200	Southern Star Central Gas Pl Inc.

Term of lease 1/1/2015 to 12/31/2017 and will be used for pig launcher site.

Lease No.	Legal Description	Annual Rent	Lessee
105740- Kay County	NE/4NE/4NE/4NW/4 and NW/4NW/4NW/4NE/4 Sec. 36-26N-3EIM, containing 5.0 ac MOL	\$3,300	Stillwater Utilities Water Department

Term of lease 1/1/2015 to 12/31/2017 and will be used for water pump station.

RE: Short-Term Commercial Lease Assignments

Lease No.	Description	Rent	Lessee
206301- Kay County	1.0 ac in the NW/4 SW/4 NW/4 Sec. 13-27N-01EIM; a 1-acre square tract of land at the NW/C	\$1,500	Joseph N. Day

This lease was previously in the name of John Prince. Rental is paid current.

Lease No.	Description	Rent	Lessee
106436- Oklahoma County	0.90 ac in NW/4 SE/4 SW/4 Sec. 16-14N-01WIM;	\$1,300	Elliott Schrock

This lease was previously in the name of Steve Norton. Rental is paid current.

STATE OF OKLAHOMA)

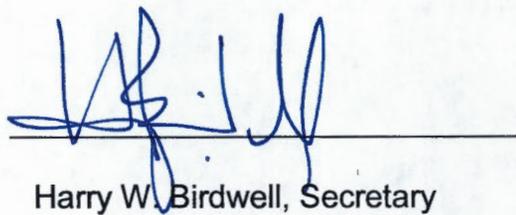
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COUNTY OF OKLAHOMA)

I hereby certify that the foregoing Monthly Summary is a true, full and correct report of the actions of the Secretary to the Commissioners of the Land Office taken pursuant to Resolution of the Commissioners of the Land Office adopted the 17th day of December, 1968 and subsequent Resolution adopted the 1st day of March 1988, amended April 12, 1988.

WITNESS my hand and official signature this 9th day of February 2015.




Harry W. Birdwell, Secretary

COMMISSIONERS OF THE LAND OFFICE

REGULAR MEETING MINUTES

**THURSDAY, MARCH 12, 2015, AT 2:00 P.M.
GOVERNOR'S LARGE CONFERENCE ROOM
STATE CAPITOL BUILDING – SECOND FLOOR
OKLAHOMA CITY, OKLAHOMA**

Notice was posted online with the Secretary of State on November 13, 2014. Public notice was also posted on the Commissioners of the Land Office website and at the Commissioners of the Land Office and Governor's Large Conference Room at the State Capitol Building on Tuesday, March 10, 2015, before 2:00 p.m.

PRESENT:

Honorable Mary Fallin, Governor and Chair
Honorable Todd Lamb, Lt. Governor and Vice Chair
Honorable Gary Jones, State Auditor & Inspector and Member
Honorable Jim Reese, President State Board of Agriculture and Member
Honorable Joy Hofmeister, State Superintendent of Public Instruction and Member

Land Office STAFF PRESENT:

Harry W. Birdwell, Secretary
Keith Kuhlman, Assistant Secretary
Debra Sprehe, Executive Assistant
David Shipman, Director, Minerals Management Division
Lisa Blodgett, General Counsel
Steve Diffe, Director, Royalty Compliance
Ed Reyes, Director, Information Technology
James Spurgeon, Director, Real Estate Management
Jessica Willis, Director Communications Division

VISITORS:

Keith Beall, Lt. Governor's Office
Michael McNutt, Governor's Office
Carolyn Thompson, State Dept. of Education

Governor Fallin called the meeting to order at 2:18 p.m., confirmed proper posting of the meeting notice, ensured the presence of a quorum, and called the roll.

Fallin:	Present
Lamb:	Present
Jones:	Present
Hofmeister:	Present
Reese:	Present

1. Request Approval of Minutes for Regular Meeting held February 12, 2015

- a. *Presented by Harry W. Birdwell, Secretary*
- b. *Discussion*
- c. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

This agenda item was presented by Secretary Harry Birdwell. A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Reese to approve the minutes of the February 12, 2015, meeting.

Fallin:	Aye	
Lamb	Aye	
Jones:	Aye	
Hofmeister:	Aye	
Reese:	Aye	Motion Carried

2. Secretary's Comments

- a. Distributions to Beneficiaries for month of February

Distributions to beneficiaries for the month of February were \$15.3 million in comparison to \$11.1 million in the same month of FY2014.

- b. Eight Month Comparison for FY2014 and FY2015

During the 8 months of FY2015 Common Schools are about \$9,000,000 ahead of the same period in FY2014 and Higher Education is about \$1 million less.

It is projected that Common Schools will finish FY2015 at least \$2 million more than last year. Making a minimum of \$95.3 million in distributions, this is the second best year in state history.

Higher Education's distributions are tied to oil and gas leasing which has declined and they elected to pass on receiving a 5-year rolling average distribution offer a couple of years ago.

- c. Legislative Issues/ Supplemental Budget Discussions

A couple of the bills reported on last month did not get out of Committee by the deadline.

HB1393 will likely be an interim study to review the ad valorem impact on selected areas of the state and determine if there are solutions available.

The Land Office was asked to return a second time to the House Education A & B Subcommittee to provide further information. The presentation was well received, because the Land Office informed them that the CLO gave K-12 education money in FY2015 and expect to give \$3-4 million additional money in FY2016 by using one-time sources of funds.

The possible one-time funds and other income sources for 2016 are:

1. \$471 in carry over funds that are not restricted
2. \$2.1 million from unrealized capital gains from a PIMCO bond fund (subject to legal and audit review)
3. \$1 million additional earnings from international mutual funds in lieu of ADR investments
4. \$2.5 million from latest lease bonus auction with delay in processing receipts to cross the fiscal year barrier

d. Report on Fees for Investment Services

Statutorily we are authorized to spend up to one half of one percent to invest and manage our funds. Currently the Land Office is at 37.5 basis points (bpts) which is 3/8 of 1%. Comparison of the Land Office fees with industry standards has been done and with Land Office fee's found to be very favorable.

e. March 2015 Minerals Lease Auction Results

A mineral lease auction was held on March 4, 2015. There were 85 tracts offered which resulted in \$3.578 million in revenue. Of the 85 tracts offered, 49 were not leased due to no bids being received. The average price per leased acre was \$1,589 with the highest bid being \$4,559 per acre in Kingfisher County. There was a concentration of tracts in Creek and Okmulgee counties but no bids were received. Companies nominate tracts to be leased 45-60 days in advance of a sale and it is believed the lack of bids on these tracts was a result of the decline in oil prices.

3. Consideration and Possible Action for Approval of Contract in Excess of \$25,000 for Land Use Planning Services with Jacobs Engineering

In December 2014 the CLO completed a land exchange and purchase of approximately 134 acres of land at the northeast corner of Lincoln Blvd. and NE 50th Street. This property is one of the keystone undeveloped properties in all of Oklahoma City and is important to the revitalization of the Lincoln Blvd. corridor leading to the capitol.

In order to develop strategies and identify land use plans for the development of this important property, the CLO has received a proposal from Jacobs Engineering

Group, Inc. The proposal is for civil engineering services to develop a preliminary master plan, conduct market analysis and project development plans, plan land uses and develop an infrastructure master plan. There are five phases to the planning process with an estimated cost of \$344,500 and project completion in six (6) months.

Recommendation: The Assistant Secretary recommends approval of a contract to Jacobs Engineering Group, Inc. in the amount of \$344,500.

- a. *Presented by Keith Kuhlman, Assistant Secretary*
- b. *Discussion*
- c. *Commissioners action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action.*

This agenda item was presented by Assistant Secretary Kuhlman. A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Hofmeister to approve the contract to Jacobs Engineering as presented.

Fallin:	Aye	
Lamb	Aye	
Jones:	Aye	
Hofmeister:	Aye	Motion Carried
Reese:	Aye	

4. Consideration and Possible Action for Approval of Contracts in Excess of \$25,000

The following contracts related to the CLO move into new office space are recommended for approval:

- Data and telecommunication cabling – OMES - \$70,953.00
- Access Control and Security Camera's – Tyco-Simplex - \$42,237
- Office Furniture and Equipment Moving - Ace Transfer & Storage - \$38,183

Recommendation: The Assistant Secretary recommends approval of the contracts for cabling, access control and security cameras, and office furniture moving expenses.

- a. *Presented by Keith Kuhlman, Assistant Secretary*
- b. *Discussion*
- c. *Commissioners action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action.*

This agenda item was presented by Assistant Secretary Kuhlman. A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Hofmeister to approve the contracts as presented.

Fallin:	Aye	
Lamb	Aye	
Jones:		Aye
Hofmeister:	Aye	Motion Carried
Reese:	Aye	

5. Consideration and Possible Action to Enter an Interagency Agreement with Consumer Credit Commission

In December 2014 the CLO completed a land exchange and received property at the southwest corner of NE 50th and Lincoln Blvd. A portion of this property has an office building which will be occupied by OMES. Another part of this property is an undeveloped 25,000 sq.ft. tract of land.

The staff is proposing a concept which will allow an office building to be built on this tract of undeveloped land by offering a long term ground lease for office development with the understanding that a portion of the building will be used for state agency offices. Tentative discussions with potential office developers show that a three-story 30,000 sq.ft. Class B office building would adequately fit this site. In order to keep leasing rates reasonable and within state budgets it is proposed that a state lessee would finish out the needed occupied floor space after the developer has built the building.

The staff has identified at least one state agency that is interested in moving to this location on the Lincoln Blvd. corridor. The Commission for Consumer Credit has available funding to complete the necessary tenant improvements on one floor (approximately 10,000 sq.ft.) of this building.

In order to move forward with the ground lease an Interagency Agreement between the CLO and Consumer Credit is necessary. The agreement will be for 2 years and allows CLO, Consumer Credit and a potential office building developer to move forward with this project. This project will meet the CLO needs to maximize the income to the school beneficiaries; Consumer Credit will have its office space needs met on the Lincoln Blvd. corridor; and this will begin a part of the process to revitalize the Lincoln Blvd. corridor leading to the State Capitol.

Recommendation: The Assistant Secretary recommends approval of the Interagency Agreement with the Consumer Credit Commission and authorizes the Secretary to sign the agreement.

- a. Presented by Keith Kuhlman, Assistant Secretary
- b. Discussion

- c. *Commissioners action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action.*

This agenda item was presented by Assistant Secretary Kuhlman. A MOTION was made by Commissioner Hofmeister and seconded by Commissioner Jones to approve an interagency agreement with Consumer Credit Commission.

Fallin: Aye
Lamb Aye
Jones: Aye Motion Carried
Hofmeister: Aye
Reese: Aye

6. Consideration and Possible Action to Change Investment Manager

The CLO Investment Committee recommends the Commissioners authorize CLO staff to reinvest \$195 million from the ADR (American Depository Receipts) managers, Hansberger Growth Investors and Lord Abbett accounts into Vanguard Total International Stock Fund as recommended by RVK.

Recommendation: The Chief Financial Officer Recommends approval of the reinvestment of \$195 million from Hansberger Growth Investors and Lord Abbett accounts into Vanguard Total International Stock Fund per the Investment Committee recommendation at the February 11, 2015 meeting.

- a. *Presented by Karen Johnson, Chief Financial Officer*
b. *Discussion*
c. *Commissioners action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action.*

This agenda item was presented by Assistant Secretary Kuhlman. A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Hofmeister to approve the investment manager change as recommended by the Investment Committee.

Fallin: Aye
Lamb Aye
Jones: Aye
Hofmeister: Aye Motion Carried
Reese: Aye

7. Request Authority to Exchange Land

Lease No.	Legal Description (of entire tract, only a portion will be exchanged)
613040 – Roger Mills County	W/2SW/4 SEC 3-15N-23WIM SE/4NE/4 SEC 4-15N-23WIM NE/4SE/4 SEC 4-15N-23WIM S/2SW/4 SEC 32-16N-23WIM (LESS .65 AC STCL 613770) (LESS 1 AC STCL 619261) E/2SW/4 SEC 33-16N-23WIM

The Rounds Surface Land Family Partnership (Partnership) has requested an exchange of **201.68** acres owned by the Partnership for **160** acres owned by the Commissioners of the Land Office (CLO). All properties are located in Roger Mills County.

The properties have been appraised by three certified general appraisers. The results of the appraisal are as follows:

Market Value of CLO Land (160 acres)	\$171,000.00
Market Value of Partnership Land (201.68 acres)	\$192,000.00

Legal Descriptions of Properties to be Exchanged

Partnership to CLO

Section 03-T15N-R23WIM – Lots 3, 4 and the South Half of the Northwest Quarter (S/2NW/4); Containing 161.22 total acres, more or less; Less and except any mineral acres and all mineral interests;

Section 04-T15N-R23WIM – Lot 1; Containing 40.64 acres, more or less; Less and except any mineral acres and all mineral interests;

Lying in Roger Mills County, Oklahoma

CLO to Partnership

Section 32-T16N-R23WIM – The South Half of the Southwest Quarter (S/2SW/4); Containing 80 total acres, more or less; Less and except any mineral acres and all mineral interests;

Section 33-T16N-R23WIM – The East Half of the Southwest Quarter (E/2SW/4); Containing 80 total acres, more or less; Less and except any mineral acres and all mineral interests;

Lying in Roger Mills County, Oklahoma

Recommendation: The Director of the Real Estate Management Division recommends approval of the property exchange as presented.

- a. *Presented by James Spurgeon, Real Estate Director*
- b. *Discussion*
- c. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

This agenda item was presented by Real Estate Management Director, James Spurgeon. A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Jones to approve the land exchanged as presented.

Fallin: Aye
Lamb Aye
Jones: Aye Motion Carried
Hofmeister: Aye
Reese: Aye

8. Consideration and Possible Action to Issue a Continuous Easement

Lease No.	Legal Description	Easement No.
101015 – Oklahoma County	SW/4 Sec. 16-13N-3WIM	9572

The City of Oklahoma City requests a continuous easement at the D-Bat Facility to move a fire hydrant within fire department code distance to a newly constructed concession stand. Area requested is 0.139 acres, as per provided survey.

Recommendation: The Director of Real Estate Management Recommends approval of the continuous easement.

- a. *Presented by James Spurgeon, Real Estate Director*
- b. *Discussion*
- c. *Commissioners action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action.*

This agenda item was presented by Real Estate Management Director, James Spurgeon. A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Jones to approve the continuous easement as presented.

Fallin: Aye
Lamb Aye
Jones: Aye Motion Carried
Hofmeister: Aye
Reese: Aye

9. Consent Agenda – Request Approval of January 2015 Agency Monthly Division Summary of Activities

The Agenda items presented on the Consent Agenda are considered as one item for voting purposes. The Consent Agenda includes items that are statutorily or constitutionally required to be performed by the Commissioners of the Land Office or are administrative in nature, which are done as a routine action by the Commissioners of the Land Office. If any member of the Commission or any member of the public requests a particular item or items to be considered individually, the matter or matters shall be considered individually.

- a. Presented by Harry W. Birdwell, Secretary
- b. Discussion
- c. Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action

Accounting Division

- 1. January 2015
 - a. Claims Paid (routine)
 - b. Expenditure Comparison

Minerals Management Division

- 1. January 2015
 - a. 1/21/2015 Oil and Gas Lease Tabulation
 - b. Assignments of Oil and Gas Leases
 - a. Seismic Permits
 - b. Division Orders

Real Estate Management Division

- 1. January 2015
 - a. Surface Lease Assignments
 - b. 20 Year Easements
 - c. Renewed 20 Year Easements
 - d. Soil Conservation Projects
 - e. New Short-Term Commercial Leases
 - f. Short-Term Commercial Lease Renewals
 - g. Short-Term Commercial Lease Assignments

This agenda item was presented by Secretary Harry Birdwell. A MOTION was made by Commissioner Reese and seconded by Commissioner Jones to approve the consent agenda as presented.

Fallin: Aye
Lamb Aye
Jones: Aye Motion Carried
Hofmeister: Aye
Reese: Aye

**10. Financial Information Regarding Investments and Monthly Distributions
(informational purposes only)**

Investments

- a. Market Value Comparison January 2015

Accounting

- a. February 2015 Distribution by District and Month

11. Executive Session

- A. Executive Session may be convened pursuant to 25 O.S. § 307(B)(4) allowing confidential communications between the Commission and its attorney concerning pending claims or actions as recommended to permit Commission processing in the public interest regarding *CLO v. Pointe Vista Dev., CJ-2014-152.*; and
- B. Executive Session may be held in accordance with 25 O.S. § 307(B)(3) for the purpose of discussing the purchase or appraisal of real property located in Oklahoma County.
- a. *Recommendation of Lisa Blodgett, General Counsel*
 - b. *Motion and Vote to Convene Executive Session*
 - c. *Executive Session*
 - d. *Motion and Vote to Return to Regular Session*

A MOTION was made by Commissioner Jones and seconded by Lt. Governor Lamb to adjourn to an executive session at 2:47 p.m.

Fallin: Aye
Lamb Aye Motion Carried
Jones: Aye
Hofmeister: Aye
Reese: Aye

Note: Recording stopped

A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Jones to return to the regular session at 2:54 p.m.

Fallin:	Aye	
Lamb	Aye	
Jones:	Aye	Motion Carried
Hofmeister:	Aye	
Reese:	Aye	

Note: Recording started

12. Proposed Action on Executive Session Items

The Commission may further consider and take action in open session related to executive session agenda items.

- a. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

No action was taken by the Commission.

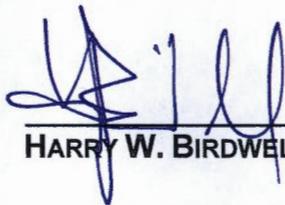
13. New Business

The Commission may discuss, consider and take possible action regarding new business that could not have been reasonably anticipated or was unknown prior to the regular meeting.

No new business was presented.

A MOTION was made by Commissioner Jones and seconded by Lt. Governor Lamb to adjourn the meeting.

Fallin:	Aye	
Lamb	Aye	
Jones:	Aye	Motion Carried
Hofmeister	Aye	
Reese	Aye	



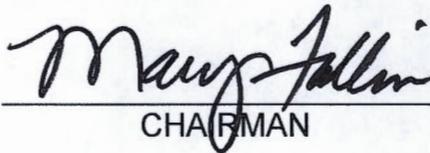
HARRY W. BIRDWELL, SECRETARY

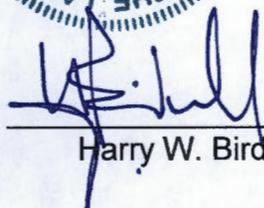
The meeting was adjourned at 2:54 p.m.

I HEREBY CERTIFY that the foregoing is a true, full and correct report of said meeting.

WITNESS my hand and official signature this _____ day of _____, 2015




CHAIRMAN


Harry W. Birdwell

Pages 68-71 were intentionally left blank.

Claims Paid January 2015

The following claims were approved by the Secretary and are routine in nature:

Bancfirst	Banking Services	751.75
PDS Energy Information	Banking Services	149.12
State Treasurer	Banking Services	4.00
Amazon.com	General Operating Expense	559.20
Clampitt Paper Co	General Operating Expense	866.00
First Choice Coffee Service	General Operating Expense	321.33
Grainger	General Operating Expense	15.99
Rudy's BBQ	General Operating Expense	1,410.00
Staples	General Operating Expense	1,252.91
Howard Drilling Co	Land & Right of Way	8,557.40
West Publishing Corporation	Library Equipment & Resources	231.00
Hughes Network Systems LLC	Maintenance & Repair Expense	1,235.97
Joe Dozer Service	Maintenance & Repair Expense	1,600.00
Kingfisher Construction Service Co	Maintenance & Repair Expense	9,860.00
Kirby Gray Dozer	Maintenance & Repair Expense	4,375.00
Office of Management & Enterprise Services	Maintenance & Repair Expense	134.75
Sam Hodges Dozer Service	Maintenance & Repair Expense	1,500.00
Standley Systems LLC	Maintenance & Repair Expense	555.82
Federal Express Corporation	Miscellaneous Administrative Expense	56.33
Insurance Department	Miscellaneous Administrative Expense	340.00
Oklahoma Bar Association	Miscellaneous Administrative Expense	1,160.00
Oklahoma Press Service Inc	Miscellaneous Administrative Expense	14,058.24
Burns & Stowers PC	Professional Services	19,804.16
Comstock Appraisal Service	Professional Services	6,500.00
Concur Agent Fee	Professional Services	52.50
Galt Foundation	Professional Services	1,543.02
Interworks Inc	Professional Services	1,656.25
Meadows Center for Opportunity Inc	Professional Services	2,148.16
My Consulting Group Inc	Professional Services	8,405.00
Office of Management & Enterprise Services	Professional Services	731.94
OK State Bureau of Investigation	Professional Services	15.00
P Glenn & Company Inc	Professional Services	1,500.00
Real Property Services Inc	Professional Services	3,500.00
Retail Attractions LLC	Professional Services	3,850.00
RV Kuhns & Associates Inc	Professional Services	41,561.58
Automation Services	Registration Fees	2,790.00
Ethics Commission	Registration Fees	102.00

OPHRA	Registration Fees	600.00
Western States Land Commissioners Association	Registration Fees	1,200.00
First National Management Inc	Rent Expense	18,655.21
Midcon Data Services Inc	Rent Expense	1,200.00
Standley Systems LLC	Rent Expense	1,398.81
Summit Mailing & Shipping Systems Inc	Rent Expense	357.74
AT&T Inc	Telecommunication Services	328.54
AT&T Mobility	Telecommunication Services	236.98
Bloomberg Financial Markets LP	Telecommunication Services	6,000.00
Cox Oklahoma Telecom LLC	Telecommunication Services	516.39
Delorme Publishing	Telecommunication Services	79.85
Ecapital	Telecommunication Services	3,600.00
Hughes Network Systems LLC	Telecommunication Services	26.00
McGraw Hill Companies	Telecommunication Services	1,716.59
Office of Management & Enterprise Services	Telecommunication Services	1,258.23
Omega 1 Networks LLC	Telecommunication Services	55.00
Pioneer Telephone Co-op Inc	Telecommunication Services	317.32
Verizon Wireless	Telecommunication Services	43.01
Wall Street Journal	Telecommunication Services	347.88
West Publishing Corporation	Telecommunication Services	1,239.00
Country Inn & Suites Oklahoma City	Travel - Agency Direct	1,092.00
Hyatt Hotels - San Antonio	Travel - Agency Direct	325.73
Southwest Airlines	Travel - Agency Direct	1,096.40
United Airlines	Travel - Agency Direct	920.20
Birdwell, Harry	Travel Reimbursement	196.07
Branscum, Hannah	Travel Reimbursement	132.00
Brownsworth, Greg	Travel Reimbursement	960.85
Eike, Tom	Travel Reimbursement	1,162.28
Evans, Floyd	Travel Reimbursement	132.00
Foster, Chris	Travel Reimbursement	1,906.80
Hermanski, Alan	Travel Reimbursement	468.20
Kuhlman, Jon Keith	Travel Reimbursement	175.89
Regnier, John Cody	Travel Reimbursement	132.00
Ryan, Starr	Travel Reimbursement	751.04
Wildman, David Trent	Travel Reimbursement	756.56
Willis, Jessica	Travel Reimbursement	257.30

**COMMISSIONERS OF THE LAND OFFICE
EXPENDITURE COMPARISON
January 31, 2014 compared to January 31, 2015**

<u>DESCRIPTION</u>	<u>FY14 YTD Expenditures</u>	<u>FY15 YTD Expenditures</u>	<u>Expenditures Changed From FY14/FY15</u>
Personnel- Salaries / Benefits	\$ 2,734,596	\$ 2,809,801	\$ 75,205
Professional	338,496	413,516	75,020
Total Personal Service	3,073,092	3,223,317	150,225
Travel- Reimbursement	30,379	36,685	6,306
Travel- Direct Agency Payments	24,667	21,956	(2,711)
Direct Registration	19,971	20,758	787
Postage / Freight	7,417	21,748	14,331
Communications	19,207	24,503	5,296
Printing & Advertising	29,363	41,801	12,438
Information Services & ERP Charges	53,749	46,287	(7,462)
Bank Service Charges	6,382	4,899	(1,483)
Exhibitions, Shows, Special Events	-	-	-
Licenses & Permits	1,985	1,360	(625)
Memberships Fees	1,640	11,450	9,810
Insurance Premiums	3,227	3,765	538
Miscellaneous Administrative Fee	5,256	13	(5,243)
Rental (Facility, Equipment and Other)	164,736	156,291	(8,445)
Maintenance & Repair (Property, Equipment, Conservation)	72,899	84,240	11,341
Fuel/Special Supplies	3,874	6,754	2,880
Shop / Medical Supplies	-	308	308
General Operating Supplies	23,814	31,073	7,259
Library Resources	1,597	2,462	865
Software and Equipment	13,061	87,896	74,835
Construction in Progress- Software	56,830	-	(56,830)
Soil Conservation Projects	-	46,749	46,749
Construction and Renovation	6,100	-	(6,100)
Total Supplies, Equipment & Other	546,154	650,998	104,844
TOTAL	\$ 3,619,246	\$ 3,874,315	\$ 255,069

MINERALS MANAGEMENT DIVISION

MONTHLY SUMMARY

FROM: 1/1/2015 TO: 1/31/2015

RE: SUMMARY OF THE 1/21/2015 OIL AND GAS LEASE SALE

*TOTAL BONUS:	\$5,508,910.04	* Includes only high bids
TOTAL NET ACRES:	7,479.85	
AVG PRICE PER ACRE:	\$736.50	
TOTAL TRACTS:	133	
TOTAL HIGH BIDS:	79	
TOTAL LOW BIDS:	20	
TOTAL BIDS RECEIVED:	99	
TOTAL TRACTS NO BIDS:	54	
HIGH BID PER ACRE:	\$4,104.00	

Tabulation of bids received by Commissioners of the Land Office of Oil and Gas Mining Leases

Sale held in the Commission conference room, at Oklahoma City, Oklahoma

1/21/2015

Oil and Gas Lease Sale

MINERALS MANAGEMENT DIVISION

APPROVAL OF OIL AND GAS LEASE SALE TABULATION

TR #	COUNTY	LEGAL DESCRIPTION	NET ACRES	BIDDER	BONUS	PRICE PER ACRE
1	BEAVER	SE/4 (1/2 M.R.), Sec. 24-01N-22ECM	80.00	NO BIDS	\$0.00	\$0.00
2	BEAVER	W/2 SW/4 (All M.R.), Sec. 10-04N-26ECM	80.00	STEPHENS EXPLORATION INC	\$4,600.00	\$57.50
3	BEAVER	W/2 NW/4 (All M.R.), Sec. 15-04N-26ECM	80.00	STEPHENS EXPLORATION INC	\$4,600.00	\$57.50
4	BLAINE	SE/4, less and except the Hunton and Mississippi Solid Formations (All M.R.), Sec. 36-16N-10WIM	160.00	NO BIDS	\$0.00	\$0.00
5	BLAINE	NW/4, less and except the Atoka-Morrow and Hogshooter Formations (All M.R.), Sec. 16-16N-11WIM	160.00	CIMAREX ENERGY COMPANY	\$336,480.00	\$2,103.00
5	BLAINE	NW/4, less and except the Atoka-Morrow and Hogshooter Formations (All M.R.), Sec. 16-16N-11WIM	160.00	MARATHON OIL COMPANY	\$186,772.80	\$1,167.33

6	BLAINE	SE/4, less and except the Atoka-Morrow and Hogshooter Formations (All M.R.), Sec. 16-16N-11WIM	160.00	CIMAREX ENERGY COMPANY	\$336,480.00	\$2,103.00
6	BLAINE	SE/4, less and except the Atoka-Morrow and Hogshooter Formations (All M.R.), Sec. 16-16N-11WIM	160.00	MARATHON OIL COMPANY	\$186,772.80	\$1,167.33
7	BLAINE	SW/4, less and except the Atoka-Morrow and Hogshooter Formations (All M.R.), Sec. 16-16N-11WIM	160.00	MARATHON OIL COMPANY	\$186,772.80	\$1,167.33
7	BLAINE	SW/4, less and except the Atoka-Morrow and Hogshooter Formations (All M.R.), Sec. 16-16N-11WIM	160.00	CIMAREX ENERGY COMPANY	\$176,160.00	\$1,101.00
8	BLAINE	NW/4 (All M.R.), Sec. 36-15N-13WIM	160.00	BEARCAT LAND INC	\$344,960.00	\$2,156.00
8	BLAINE	NW/4 (All M.R.), Sec. 36-15N-13WIM	160.00	CIMAREX ENERGY COMPANY	\$160,160.00	\$1,001.00
9	BLAINE	SE/4 (All M.R.), Sec. 36-15N-13WIM	160.00	BEARCAT LAND INC	\$344,960.00	\$2,156.00
9	BLAINE	SE/4 (All M.R.), Sec. 36-15N-13WIM	160.00	CIMAREX ENERGY COMPANY	\$160,160.00	\$1,001.00
10	BLAINE	SW/4 (All M.R.), Sec. 36-15N-13WIM	160.00	BEARCAT LAND INC	\$344,960.00	\$2,156.00
10	BLAINE	SW/4 (All M.R.), Sec. 36-15N-13WIM	160.00	CIMAREX ENERGY COMPANY	\$80,160.00	\$501.00
11	BLAINE	NE/4 (All M.R.), Sec. 36-16N-13WIM	160.00	CIMAREX ENERGY COMPANY	\$656,640.00	\$4,104.00
11	BLAINE	NE/4 (All M.R.), Sec. 36-16N-13WIM	160.00	MARATHON OIL COMPANY	\$108,724.48	\$679.53
12	BLAINE	SE/4 (All M.R.), Sec. 36-16N-13WIM	160.00	CIMAREX ENERGY COMPANY	\$656,640.00	\$4,104.00
12	BLAINE	SE/4 (All M.R.), Sec. 36-16N-13WIM	160.00	MARATHON OIL COMPANY	\$108,724.48	\$679.53
13	BLAINE	SW/4 (All M.R.), Sec. 36-16N-13WIM	160.00	CIMAREX ENERGY COMPANY	\$320,640.00	\$2,004.00
13	BLAINE	SW/4 (All M.R.), Sec. 36-16N-13WIM	160.00	MARATHON OIL COMPANY	\$108,724.48	\$679.53
14	CADDO	NE/4 (All M.R.), Sec. 13-09N-10WIM	160.00	NO BIDS	\$0.00	\$0.00
15	CADDO	NW/4 (All M.R.), Sec. 13-09N-10WIM	160.00	NO BIDS	\$0.00	\$0.00
16	CADDO	SW/4 (All M.R.), Sec. 13-09N-10WIM	160.00	NO BIDS	\$0.00	\$0.00
17	CADDO	NW/4 (All M.R.), Sec. 16-09N-10WIM	160.00	NO BIDS	\$0.00	\$0.00
18	CADDO	SE/4 (1/2 M.R.), Sec. 27-10N-10WIM	80.00	NO BIDS	\$0.00	\$0.00
19	CADDO	SE/4 NE/4, less and except the Cherokee Formation (1/2 M.R.), Sec. 02-10N-12WIM	20.00	NO BIDS	\$0.00	\$0.00
20	CADDO	Lots 1 and 2; S/2 NE/4, less and except the Atoka and Springer Formations (1/2 M.R.), Sec. 04-10N-12WIM	78.41	NO BIDS	\$0.00	\$0.00

21	CANADIAN	All that part of Lot 8 lying within the NE/4, less and except the Tonkawa Formation (All M.R.), Sec. 13-10N-06WIM	84.84	T S DUDLEY LAND COMPANY INC	\$51,158.52	\$603.00
22	CANADIAN	All that part of Lot 8 lying within the NW/4, less and except the Gibson, Hart and Mississippi Formations (All M.R.), Sec. 13-10N-06WIM	4.97	T S DUDLEY LAND COMPANY INC	\$1,491.00	\$300.00
23	CANADIAN	All that part of Lot 8 lying within the SE/4 (All M.R.), Sec. 13-10N-06WIM	48.05	T S DUDLEY LAND COMPANY INC	\$28,974.15	\$603.00
24	CANADIAN	All that part of Lot 8 lying within the SW/4, less and except the Gibson, Hart and Mississippi Formations (All M.R.), Sec. 13-10N-06WIM	26.17	T S DUDLEY LAND COMPANY INC	\$7,877.17	\$301.00
25	CANADIAN	Lots 7, 8 and 9, less and except the Mississippi, Gibson, Hart, Hunton and Osborn Formations, less and except all accretion and riparian rights lying outside of Section 16-10N-06WIM (All M.R.), Sec. 16-10N-06WIM	379.04	T S DUDLEY LAND COMPANY INC	\$114,091.04	\$301.00
26	CANADIAN	NW/4, less and except from the surface to the base of the Basal Skinner Formation and also less and except the Oswego, Lower Skinner, Hunton, Viola and Mississippi Formations (All M.R.), Sec. 24-11N-07WIM	160.00	T S DUDLEY LAND COMPANY INC	\$48,160.00	\$301.00
27	CANADIAN	N/2 SE/4; all that portion of S/2 SE/4 lying North of center line of Highway 66, any use of the surface lands covered herein shall require the permission of the Lessor (All M.R.), Sec. 16-12N-07WIM	147.60	NO BIDS	\$0.00	\$0.00
28	CANADIAN	All that portion of the S/2 SE/4 lying South of center of Highway 66, any use of the surface lands covered herein shall require the permission of the lessor (1/2 M.R.), Sec. 16-12N-07WIM	6.20	DAGNY'S LLC	\$626.20	\$101.00
29	CANADIAN	SW/4, any use of the surface lands covered herein shall require the permission of the lessor (All M.R.), Sec. 16-12N-07WIM	160.00	NO BIDS	\$0.00	\$0.00
30	CANADIAN	W/2 SE/4; W/2 E/2 SE/4 (All M.R.), Sec. 35-11N-09WIM	120.00	NO BIDS	\$0.00	\$0.00
31	CLEVELAND	South 60 acres of the NE/4 (All M.R.), Sec. 09-09N-03WIM	60.00	T S DUDLEY LAND COMPANY INC	\$36,180.00	\$603.00
32	CLEVELAND	NE/4 NE/4, less and except the Bartlesville and Pennsylvanian Uncomformity Formations (All M.R.), Sec. 18-09N-03WIM	40.00	T S DUDLEY LAND COMPANY INC	\$24,120.00	\$603.00
33	CLEVELAND	W/2 NE/4 (All M.R.), Sec. 18-09N-03WIM	80.00	T S DUDLEY LAND COMPANY INC	\$48,240.00	\$603.00
34	CLEVELAND	SE/4 NE/4 (All M.R.), Sec. 18-09N-03WIM	40.00	T S DUDLEY LAND COMPANY INC	\$24,120.00	\$603.00

35	CLEVELAND	E/2 SE/4, less and except the Viola and Bromide Formations (All M.R.), Sec. 18-09N-03WIM	80.00	T S DUDLEY LAND COMPANY INC	\$48,240.00	\$603.00
36	CLEVELAND	W/2 SE/4 (All M.R.), Sec. 18-09N-03WIM	80.00	T S DUDLEY LAND COMPANY INC	\$48,240.00	\$603.00
37	CREEK	NE/4 SW/4 (All M.R.), Sec. 07-19N-09EIM	40.00	BG ENERGY PARTNERS LLC	\$10,080.00	\$252.00
38	DEWEY	NE/4 (All M.R.), Sec. 36-19N-17WIM	160.00	MARATHON OIL COMPANY	\$94,020.80	\$587.63
38	DEWEY	NE/4 (All M.R.), Sec. 36-19N-17WIM	160.00	JESS HARRIS III LLC	\$92,480.00	\$578.00
38	DEWEY	NE/4 (All M.R.), Sec. 36-19N-17WIM	160.00	TAPSTONE ENERGY LLC	\$49,120.00	\$307.00
39	DEWEY	NW/4 (All M.R.), Sec. 36-19N-17WIM	160.00	MARATHON OIL COMPANY	\$94,020.80	\$587.63
39	DEWEY	NW/4 (All M.R.), Sec. 36-19N-17WIM	160.00	JESS HARRIS III LLC	\$57,920.00	\$362.00
39	DEWEY	NW/4 (All M.R.), Sec. 36-19N-17WIM	160.00	TAPSTONE ENERGY LLC	\$49,120.00	\$307.00
40	DEWEY	SE/4 (All M.R.), Sec. 36-19N-17WIM	160.00	MARATHON OIL COMPANY	\$94,020.80	\$587.63
40	DEWEY	SE/4 (All M.R.), Sec. 36-19N-17WIM	160.00	JESS HARRIS III LLC	\$68,320.00	\$427.00
40	DEWEY	SE/4 (All M.R.), Sec. 36-19N-17WIM	160.00	TAPSTONE ENERGY LLC	\$49,120.00	\$307.00
41	DEWEY	SW/4 (All M.R.), Sec. 36-19N-17WIM	160.00	MARATHON OIL COMPANY	\$94,020.80	\$587.63
41	DEWEY	SW/4 (All M.R.), Sec. 36-19N-17WIM	160.00	JESS HARRIS III LLC	\$64,320.00	\$402.00
41	DEWEY	SW/4 (All M.R.), Sec. 36-19N-17WIM	160.00	TAPSTONE ENERGY LLC	\$49,120.00	\$307.00
42	DEWEY	S/2 SW/4; Lots 7 and 8, extending Northerly to the center of the South Canadian River, less and except from the surface to the base of the Cleveland Formation, and also less and except the Mississippi Lime Formation (All M.R.), Sec. 16-16N-18WIM	228.54	LIGHTHOUSE OIL & GAS LP	\$11,769.81	\$51.50
43	ELLIS	NE/4 (1/2 M.R.), Sec. 21-24N-23WIM	80.00	TRUEBLOOD RESOURCES INC	\$4,000.00	\$50.00
44	ELLIS	SE/4 (All M.R.), Sec. 36-24N-23WIM	160.00	NO BIDS	\$0.00	\$0.00
45	GARFIELD	N/2 SE/4 (All M.R.), Sec. 04-22N-03WIM	80.00	NO BIDS	\$0.00	\$0.00
46	GARFIELD	NE/4 (All M.R.), Sec. 36-24N-05WIM	160.00	PLYMOUTH EXPLORATION LLC	\$72,000.00	\$450.00
47	GARFIELD	NE/4 (All M.R.), Sec. 36-21N-06WIM	160.00	NO BIDS	\$0.00	\$0.00
48	GARFIELD	NW/4 (All M.R.), Sec. 36-21N-06WIM	160.00	NO BIDS	\$0.00	\$0.00
49	GARFIELD	SE/4 (All M.R.), Sec. 36-21N-06WIM	160.00	NO BIDS	\$0.00	\$0.00
50	GARFIELD	SW/4 (All M.R.), Sec. 36-21N-06WIM	160.00	NO BIDS	\$0.00	\$0.00

51	GARVIN	NE/4 SW/4; S/2 NW/4 SW/4; N/2 S/2 SW/4; S/2 SE/4 SW/4; SE/4 SW/4 SW/4 (All M.R.), Sec. 28-02N-02WIM	130.00	CONTINENTAL RESOURCES INC	\$144,430.00	\$1,111.00
51	GARVIN	NE/4 SW/4; S/2 NW/4 SW/4; N/2 S/2 SW/4; S/2 SE/4 SW/4; SE/4 SW/4 SW/4 (All M.R.), Sec. 28-02N-02WIM	130.00	CEJA CORPORATION	\$80,889.90	\$622.23
51	GARVIN	NE/4 SW/4; S/2 NW/4 SW/4; N/2 S/2 SW/4; S/2 SE/4 SW/4; SE/4 SW/4 SW/4 (All M.R.), Sec. 28-02N-02WIM	130.00	SHAMROCK MINERALS LLC	\$40,820.00	\$314.00
52	GRADY	E/2 NE/4 (1/2 M.R.), Sec. 32- 09N-05WIM	40.00	T S DUDLEY LAND COMPANY INC	\$32,640.00	\$816.00
53	GRADY	E/2 NE/4, less and except the Cottage Grove Formation (1/2 M.R.), Sec. 31-10N-06WIM	40.00	T S DUDLEY LAND COMPANY INC	\$24,120.00	\$603.00
54	GRADY	E/2 SE/4, less and except the Cottage Grove Formation (1/2 M.R.), Sec. 31-10N-06WIM	40.00	T S DUDLEY LAND COMPANY INC	\$24,120.00	\$603.00
55	GRADY	N/2 N/2 NW/4, less and except the Hunton and Viola Formations (1/2 M.R.), Sec. 27- 10N-07WIM	20.00	NO BIDS	\$0.00	\$0.00
56	GRADY	E/2 E/2 NE/4 (1/2 M.R.), Sec. 28-10N-07WIM	20.00	NO BIDS	\$0.00	\$0.00
57	GRADY	Lots 3 and 4; S/2 NW/4 (1/2 M.R.), Sec. 05-10N-08WIM	80.50	NO BIDS	\$0.00	\$0.00
58	KAY	E/2 NE/4 (All M.R.), Sec. 13- 27N-01EIM	80.00	NO BIDS	\$0.00	\$0.00
59	KAY	SE/4 (All M.R.), Sec. 13-27N- 01EIM	160.00	NO BIDS	\$0.00	\$0.00
60	KAY	W/2 SW/4 (All M.R.), Sec. 13- 27N-01EIM	80.00	NO BIDS	\$0.00	\$0.00
61	KAY	NE/4 (All M.R.), Sec. 13-28N- 01EIM	160.00	EMPIRE ENERGY (OK) LLC	\$49,120.00	\$307.00
62	KAY	NW/4 (All M.R.), Sec. 13-28N- 01EIM	160.00	EMPIRE ENERGY (OK) LLC	\$49,120.00	\$307.00
63	KAY	SE/4 (All M.R.), Sec. 13-28N- 01EIM	160.00	EMPIRE ENERGY (OK) LLC	\$49,120.00	\$307.00
64	KAY	SW/4 (All M.R.), Sec. 13-28N- 01EIM	160.00	EMPIRE ENERGY (OK) LLC	\$49,120.00	\$307.00
65	KAY	NE/4 (All M.R.), Sec. 16-28N- 01EIM	160.00	EMPIRE ENERGY (OK) LLC	\$17,120.00	\$107.00
66	KAY	NW/4 (All M.R.), Sec. 16-28N- 01EIM	160.00	EMPIRE ENERGY (OK) LLC	\$17,120.00	\$107.00
67	KAY	SE/4 (All M.R.), Sec. 16-28N- 01EIM	160.00	EMPIRE ENERGY (OK) LLC	\$17,120.00	\$107.00
68	KAY	SW/4 (All M.R.), Sec. 16-28N- 01EIM	160.00	EMPIRE ENERGY (OK) LLC	\$17,120.00	\$107.00
69	KAY	NE/4 SE/4, less and except the Mississippian and Woodford Formations (All M.R.), Sec. 33- 27N-03EIM	40.00	NO BIDS	\$0.00	\$0.00
70	KAY	NW/4 SE/4, less and except the Mississippian and Woodford Formations (All M.R.), Sec. 33- 27N-03EIM	40.00	NO BIDS	\$0.00	\$0.00

71	KAY	SE/4 SE/4, less and except the Mississippian and Woodford Formations (All M.R.), Sec. 33-27N-03EIM	40.00	ROGER D BLUBAUGH	\$4,188.00	\$104.70
72	KAY	SW/4 SE/4, less and except the Mississippian and Woodford Formations (All M.R.), Sec. 33-27N-03EIM	40.00	NO BIDS	\$0.00	\$0.00
73	KAY	NE/4 SW/4, less and except the Mississippian and Woodford Formations (All M.R.), Sec. 33-27N-03EIM	40.00	NO BIDS	\$0.00	\$0.00
74	KAY	NW/4 SW/4, less and except the Mississippian and Woodford Formations (All M.R.), Sec. 33-27N-03EIM	40.00	NO BIDS	\$0.00	\$0.00
75	KIOWA	SE/4 (All M.R.), Sec. 14-06N-17WIM	160.00	STEDMAN OIL & GAS	\$1,600.00	\$10.00
76	KIOWA	SW/4 (All M.R.), Sec. 14-06N-17WIM	160.00	STEDMAN OIL & GAS	\$1,600.00	\$10.00
77	KIOWA	NW/4 (All M.R.), Sec. 23-06N-17WIM	160.00	STEDMAN OIL & GAS	\$1,600.00	\$10.00
78	KIOWA	SE/4 (All M.R.), Sec. 13-07N-18WIM	160.00	BROWN & BORELLI INC	\$4,120.00	\$25.75
79	LINCOLN	Lot 2 (All M.R.), Sec. 30-12N-05EIM	36.94	JAKETOWN RESOURCES I LP	\$7,646.58	\$207.00
80	LINCOLN	A tract 452 feet North and South by 672 feet East and West in the Northwest corner of Lot 3 (All M.R.), Sec. 30-12N-05EIM	6.97	JAKETOWN RESOURCES I LP	\$1,442.79	\$207.00
80	LINCOLN	A tract 452 feet North and South by 672 feet East and West in the Northwest corner of Lot 3 (All M.R.), Sec. 30-12N-05EIM	6.97	DAGNY'S LLC	\$703.97	\$101.00
81	MARSHALL	E/2 SE/4; E/2 W/2 SE/4, less and except the Woodford Formation (1/2 M.R.), Sec. 30-05S-07EIM	60.00	CONTINENTAL EXPLORATION LLC	\$12,900.00	\$215.00
82	MCCLAIN	S/2 NE/4 NW/4; NW/4 NW/4, less and except the Bromide Formation (1/2 M.R.), Sec. 21-08N-03WIM	30.00	T S DUDLEY LAND COMPANY INC	\$24,480.00	\$816.00
83	MCCLAIN	S/2 NW/4, less and except the Bromide Formation (1/2 M.R.), Sec. 21-08N-03WIM	40.00	T S DUDLEY LAND COMPANY INC	\$32,640.00	\$816.00
84	MCCLAIN	N/2 NE/4 SW/4; NW/4 SW/4 (1/2 M.R.), Sec. 21-08N-03WIM	30.00	T S DUDLEY LAND COMPANY INC	\$24,480.00	\$816.00
85	MCCLAIN	W/2 E/2 SW/4; W/2 NW/4 SW/4; SE/4 NW/4 SW/4; SW/4 SW/4 (1/2 M.R.), Sec. 05-08N-04WIM	55.00	T S DUDLEY LAND COMPANY INC	\$44,880.00	\$816.00
86	MCCLAIN	SW/4 NE/4; S/2 SE/4 NE/4 (1/2 M.R.), Sec. 06-08N-04WIM	30.00	T S DUDLEY LAND COMPANY INC	\$24,480.00	\$816.00
87	MCCLAIN	NW/4 SE/4; N/2 NE/4 SE/4 (1/2 M.R.), Sec. 06-08N-04WIM	30.00	T S DUDLEY LAND COMPANY INC	\$24,480.00	\$816.00
88	MCCLAIN	SW/4 NE/4; S/2 NW/4 NE/4; NW/4 NW/4 NE/4 (All M.R.), Sec. 09-08N-04WIM	70.00	T S DUDLEY LAND COMPANY INC	\$57,120.00	\$816.00

89	MCCLAIN	S/2 SW/4 NE/4; NW/4 SW/4 NE/4 (1/2 M.R.), Sec. 09-09N-04WIM	15.00	T S DUDLEY LAND COMPANY INC	\$12,240.00	\$816.00
90	MCCLAIN	W/2 NW/4; NE/4 NW/4, less .5 acres in the Southeast corner (75.00%), Sec. 09-09N-04WIM	89.63	T S DUDLEY LAND COMPANY INC	\$73,138.08	\$816.05
91	MCCLAIN	SE/4 NW/4 (1/2 M.R.), Sec. 09-09N-04WIM	20.00	T S DUDLEY LAND COMPANY INC	\$16,320.00	\$816.00
92	NOBLE	SW/4 (1/2 M.R.), Sec. 20-20N-01EIM	80.00	NO BIDS	\$0.00	\$0.00
93	PAWNEE	W/2 NE/4 (All M.R.), Sec. 16-22N-04EIM	80.00	NO BIDS	\$0.00	\$0.00
94	PAWNEE	NW/4 (All M.R.), Sec. 16-22N-04EIM	160.00	NO BIDS	\$0.00	\$0.00
95	PAWNEE	SE/4 (All M.R.), Sec. 16-22N-04EIM	160.00	NO BIDS	\$0.00	\$0.00
96	PAWNEE	SW/4 (All M.R.), Sec. 16-22N-04EIM	160.00	NO BIDS	\$0.00	\$0.00
97	PAWNEE	SE/4 (1/2 M.R.), Sec. 34-22N-04EIM	80.00	TARKA ENERGY LLC	\$4,000.00	\$50.00
98	PAWNEE	NE/4 (All M.R.), Sec. 36-22N-04EIM	160.00	TARKA ENERGY LLC	\$12,000.00	\$75.00
99	PAWNEE	SE/4 (All M.R.), Sec. 36-22N-04EIM	160.00	TARKA ENERGY LLC	\$12,000.00	\$75.00
100	PAWNEE	NE/4, less and except the Skinner Formation (All M.R.), Sec. 16-21N-06EIM	160.00	NO BIDS	\$0.00	\$0.00
101	PAYNE	NE/4 (1/2 M.R.), Sec. 16-19N-01EIM	80.00	NO BIDS	\$0.00	\$0.00
102	PAYNE	NW/4 (1/2 M.R.), Sec. 16-19N-01EIM	80.00	NO BIDS	\$0.00	\$0.00
103	PAYNE	SE/4 (1/2 M.R.), Sec. 16-19N-01EIM	80.00	NO BIDS	\$0.00	\$0.00
104	PAYNE	SW/4 (1/2 M.R.), Sec. 16-19N-01EIM	80.00	NO BIDS	\$0.00	\$0.00
105	PAYNE	NE/4 (98.44%), Sec. 32-19N-04EIM	157.50	NO BIDS	\$0.00	\$0.00
106	POTTAWATOMIE	NE/4 SW/4 (All M.R.), Sec. 36-08N-02EIM	40.00	OSAGE LAND COMPANY	\$5,500.00	\$137.50
107	POTTAWATOMIE	NW/4 SW/4 (All M.R.), Sec. 36-08N-02EIM	40.00	OSAGE LAND COMPANY	\$5,500.00	\$137.50
108	POTTAWATOMIE	SE/4 SW/4 (All M.R.), Sec. 36-08N-02EIM	40.00	OSAGE LAND COMPANY	\$6,080.00	\$152.00
109	POTTAWATOMIE	SW/4 SW/4 (All M.R.), Sec. 36-08N-02EIM	40.00	OSAGE LAND COMPANY	\$6,080.00	\$152.00
110	POTTAWATOMIE	NE/4 NE/4 (All M.R.), Sec. 16-08N-03EIM	40.00	NO BIDS	\$0.00	\$0.00
111	POTTAWATOMIE	NW/4 NE/4 (All M.R.), Sec. 16-08N-03EIM	40.00	NO BIDS	\$0.00	\$0.00
112	POTTAWATOMIE	SE/4 NE/4 (All M.R.), Sec. 16-08N-03EIM	40.00	FRACTAL OIL AND GAS LLC	\$4,080.00	\$102.00
113	POTTAWATOMIE	SW/4 NE/4 (All M.R.), Sec. 16-08N-03EIM	40.00	NO BIDS	\$0.00	\$0.00
114	POTTAWATOMIE	NE/4 NW/4 (All M.R.), Sec. 16-08N-03EIM	40.00	NO BIDS	\$0.00	\$0.00
115	POTTAWATOMIE	NW/4 NW/4 (All M.R.), Sec. 16-08N-03EIM	40.00	NO BIDS	\$0.00	\$0.00

116	POTTAWATOMIE	SE/4 NW/4 (All M.R.), Sec. 16-08N-03EIM	40.00	NO BIDS	\$0.00	\$0.00
117	POTTAWATOMIE	SW/4 NW/4 (All M.R.), Sec. 16-08N-03EIM	40.00	NO BIDS	\$0.00	\$0.00
118	POTTAWATOMIE	NE/4 NE/4, less and except the Hunton Formation (All M.R.), Sec. 36-10N-04EIM	40.00	NO BIDS	\$0.00	\$0.00
119	POTTAWATOMIE	NW/4 NE/4 (All M.R.), Sec. 36-10N-04EIM	40.00	NO BIDS	\$0.00	\$0.00
120	POTTAWATOMIE	SE/4 NE/4 (All M.R.), Sec. 36-10N-04EIM	40.00	NO BIDS	\$0.00	\$0.00
121	POTTAWATOMIE	N/2 NW/4 (All M.R.), Sec. 36-10N-04EIM	80.00	NO BIDS	\$0.00	\$0.00
122	POTTAWATOMIE	SW/4 SE/4 (All M.R.), Sec. 36-10N-04EIM	40.00	FRACTAL OIL AND GAS LLC	\$3,800.00	\$95.00
123	POTTAWATOMIE	SE/4 SW/4 (All M.R.), Sec. 36-10N-04EIM	40.00	FRACTAL OIL AND GAS LLC	\$5,000.00	\$125.00
124	POTTAWATOMIE	E/2 SW/4, less and except the Savanna (Earlsboro), Hunton, Viola and Simpson Dolomite (First Wilcox) Formations (All M.R.), Sec. 16-08N-05EIM	80.00	SILVER CREEK OIL & GAS LLC	\$25,360.00	\$317.00
125	ROGER MILLS	W/2 SE/4, less and except the Tonkawa Formation (1/2 M.R.), Sec. 21-16N-24WIM	40.00	R K PINSON & ASSOCIATES LLC	\$32,280.00	\$807.00
126	ROGER MILLS	E/2 SW/4, less and except the Tonkawa Formation (1/2 M.R.), Sec. 21-16N-24WIM	40.00	R K PINSON & ASSOCIATES LLC	\$32,280.00	\$807.00
127	ROGERS	NE/4 SE/4 (1/2 M.R.), Sec. 01-19N-17EIM	20.00	NICHOLS LAND SERVICES INC	\$545.40	\$27.27
128	ROGERS	NW/4 SE/4 (1/2 M.R.), Sec. 01-19N-17EIM	20.00	NICHOLS LAND SERVICES INC	\$545.40	\$27.27
129	ROGERS	SE/4 SE/4, less a tract beginning at the Southeast corner of the SE/4, thence North 12 1/3 rods, thence West 39 rods, thence South 12 1/3 rods, thence East 39 rods to the point of beginning. (1/2 M.R.), Sec. 01-19N-17EIM	18.50	NICHOLS LAND SERVICES INC	\$504.50	\$27.27
130	ROGERS	SW/4 SE/4 (1/2 M.R.), Sec. 01-19N-17EIM	20.00	NICHOLS LAND SERVICES INC	\$545.40	\$27.27
131	WASHITA	NW/4, limited to the Pennsylvanian-Granite Wash Formation production from the wellbore only of the Meget 1-12 well, effective 8-4-2011. (All M.R.), Sec. 12-08N-20WIM	160.00	RKK PRODUCTION COMPANY	\$640.00	\$4.00
132	WOODWARD	NW/4 (All M.R.), Sec. 33-22N-21WIM	160.00	NO BIDS	\$0.00	\$0.00
133	WOODWARD	SE/4 (All M.R.), Sec. 33-22N-21WIM	160.00	NO BIDS	\$0.00	\$0.00

RE: ASSIGNMENTS OF OIL AND GAS MINING LEASES APPROVED:

<u>Lease #</u>	<u>County</u>	<u>Legal Description</u>	<u>Assignor</u>	<u>Assignee</u>
CS-4546	TEXAS	NE/4 of Sec. 10-01N-11ECM	FELL OIL AND GAS LLP, KAISER-FRANCIS OIL COMPANY	CHEYENNE OIL PROPERTIES INC
CS-4546	TEXAS	NE/4 of Sec. 10-01N-11ECM	FELL OIL & GAS CO	FELL OIL AND GAS LLP
CS-4547	TEXAS	SE/4 of Sec. 10-01N-11ECM	FELL OIL AND GAS LLP, KAISER-FRANCIS OIL COMPANY	CHEYENNE OIL PROPERTIES INC
CS-4547	TEXAS	SE/4 of Sec. 10-01N-11ECM	FELL OIL & GAS CO	FELL OIL AND GAS LLP
CS-6046	TEXAS	SE/4 of Sec. 17-06N-15ECM	STRAT LAND EXPLORATION COMPANY	WEST TEXAS OPERATING CO LLC dba XTREME ENERGY COMPANY
CS-7021	ELLIS	NE/4 NE/4 (1/2 M.R.) of Sec. 19-21N- 25WIM	CHEETAH GAS CO LTD	SAMSON RESOURCES CO
CS-11940	GRADY	LOTS 5 (AKA NE/4 NW/4) & 6 (AKA SE/4 NW/4); W/2 NW/4 of Sec. 36- 07N-08WIM	BLACK DIAMOND RESOURCES LLC, QAB CARRIED WI LP, QAC CARRIED WI LP, QUANTUM RESOURCES A1 LP	LIME ROCK RESOURCES III-A LP
CS-11940	GRADY	LOTS 5 (AKA NE/4 NW/4) & 6 (AKA SE/4 NW/4); W/2 NW/4 of Sec. 36- 07N-08WIM	ENCORE OPERATING LP	BLACK DIAMOND RESOURCES LLC
CS-11940	GRADY	LOTS 5 (AKA NE/4 NW/4) & 6 (AKA SE/4 NW/4); W/2 NW/4 of Sec. 36- 07N-08WIM	ENCORE OPERATING LP	QAB CARRIED WI LP
CS-11940	GRADY	LOTS 5 (AKA NE/4 NW/4) & 6 (AKA SE/4 NW/4); W/2 NW/4 of Sec. 36- 07N-08WIM	ENCORE OPERATING LP	QAC CARRIED WI LP
CS-11940	GRADY	LOTS 5 (AKA NE/4 NW/4) & 6 (AKA SE/4 NW/4); W/2 NW/4 of Sec. 36- 07N-08WIM	ENCORE OPERATING LP	QUANTUM RESOURCES A1 LP
CS-11940	GRADY	LOTS 5 (AKA NE/4 NW/4) & 6 (AKA SE/4 NW/4); W/2 NW/4 of Sec. 36- 07N-08WIM	EXCO RESOURCES INC	ENCORE OPERATING LP
CS-11941	GRADY	LOTS 7 (AKA NE/4 SW/4) & 8 (AKA SE/4 SW/4); W/2 SW/4 of Sec. 36- 07N-08WIM	BLACK DIAMOND RESOURCES LLC, QAB CARRIED WI LP, QAC CARRIED WI LP, QUANTUM RESOURCES A1 LP	LIME ROCK RESOURCES III-A LP

CS-11941	GRADY	LOTS 7 (AKA NE/4 SW/4) & 8 (AKA SE/4 SW/4); W/2 SW/4 of Sec. 36-07N-08WIM	ENCORE OPERATING LP	BLACK DIAMOND RESOURCES LLC
CS-11941	GRADY	LOTS 7 (AKA NE/4 SW/4) & 8 (AKA SE/4 SW/4); W/2 SW/4 of Sec. 36-07N-08WIM	ENCORE OPERATING LP	QAB CARRIED WI LP
CS-11941	GRADY	LOTS 7 (AKA NE/4 SW/4) & 8 (AKA SE/4 SW/4); W/2 SW/4 of Sec. 36-07N-08WIM	ENCORE OPERATING LP	QAC CARRIED WI LP
CS-11941	GRADY	LOTS 7 (AKA NE/4 SW/4) & 8 (AKA SE/4 SW/4); W/2 SW/4 of Sec. 36-07N-08WIM	ENCORE OPERATING LP	QUANTUM RESOURCES A1 LP
CS-11941	GRADY	LOTS 7 (AKA NE/4 SW/4) & 8 (AKA SE/4 SW/4); W/2 SW/4 of Sec. 36-07N-08WIM	EXCO RESOURCES INC	ENCORE OPERATING LP
CS-12124	CANADIAN	NW/4 (1/2 M.R.) of Sec. 36-11N-10WIM	NEWFIELD EXPLORATION MID-CONTINENT INC	EXCALIBUR RESOURCES LLC
CS-12559	CANADIAN	NE/4 of Sec. 36-11N-10WIM	NEWFIELD EXPLORATION MID-CONTINENT INC	EXCALIBUR RESOURCES LLC
CS-16810	CADD0	SE/4 (1/2 M.R.) of Sec. 09-06N-09WIM	FELL OIL & GAS CO	FELL OIL AND GAS LLP
CS-17169	GRADY	S/2 NE/4 NE/4; E/2 NW/4 NE/4; W/2 W/2 NE/4; NE/4 NE/4 NW/4; SE/4 SE/4 NW/4 of Sec. 13-03N-08WIM	FELL OIL & GAS CO	FELL OIL AND GAS LLP
CS-17248	ROGER MILLS	E/2 NE/4; NE/4 SE/4 of Sec. 18-12N-21WIM	FELL OIL & GAS CO	FELL OIL AND GAS LLP
CS-17456	CADD0	NE/4 (1/2 M.R.) of Sec. 09-09N-11WIM	FELL OIL & GAS CO	FELL OIL AND GAS LLP
CS-18288	CADD0	N/2 NE/4 NE/4; W/2 NE/4, L&E LOWER CUNNINGHAM (1/2 M.R.) of Sec. 10-11N-11WIM	FELL OIL & GAS CO	FELL OIL AND GAS LLP
CS-27322	ROGER MILLS	W/2 SE/4 of Sec. 21-16N-24WIM	GARY HUNTER	WARD PETROLEUM CORPORATION
CS-27322	ROGER MILLS	W/2 SE/4 of Sec. 21-16N-24WIM	JOHN WURSTER	WARD PETROLEUM CORPORATION
CS-27323	ROGER MILLS	E/2 SW/4 of Sec. 21-16N-24WIM	GARY HUNTER	WARD PETROLEUM CORPORATION
CS-27323	ROGER MILLS	E/2 SW/4 of Sec. 21-16N-24WIM	JOHN WURSTER	WARD PETROLEUM CORPORATION

CS-28881	LOGAN	Lot 6, extending to the center of the Cimarron River bed. of Sec. 34-17N-03WIM	SLAWSON EXPLORATION CO INC	STEPHENS ENERGY GROUP LLC
CS-28882	LOGAN	Lots 7 and 8; SW/4 SW/4, extending to the center of the Cimarron River bed, less .57 acres in the SW corner sold to railroad, less and except the Layton formation of Sec. 33-17N-03WIM	SLAWSON EXPLORATION CO INC	STEPHENS ENERGY GROUP LLC
CS-28883	LOGAN	SE/4 SW/4, extending to the center of the Cimarron River bed, less and except production from the Bartlesville and Viola formations within the wellbore only of the State 1-34 well and also less and except the Layton formation of Sec. 34-17N-03WIM	SLAWSON EXPLORATION CO INC	STEPHENS ENERGY GROUP LLC
CS-28884	LOGAN	SE/4 of Sec. 36-17N-04WIM	SLAWSON EXPLORATION CO INC	STEPHENS ENERGY GROUP LLC
CS-28885	LOGAN	E/2 SW/4 of Sec. 36-17N-04WIM	SLAWSON EXPLORATION CO INC	STEPHENS ENERGY GROUP LLC
CS-28886	LOGAN	W/2 SW/4, less and except the Hunton, Red Fork and 1st Wilcox formations of Sec. 36-17N-04WIM	SLAWSON EXPLORATION CO INC	STEPHENS ENERGY GROUP LLC
CS-29830	BLAINE	NE/4 of Sec. 16-18N-12WIM	VERNON L SMITH AND ASSOCIATES INC	CARERRA ENERGY LLC
CS-29831	BLAINE	SW/4 of Sec. 16-18N-12WIM	VERNON L SMITH AND ASSOCIATES INC	CARERRA ENERGY LLC
CS-29860	GRADY	W/2 NW/4 of Sec. 23-07N-05WIM	STABLE ENERGY LAND SERVICES LLC	AMERICAN ENERGY - NONOP LLC
EI-2021	GRADY	LOTS 1, 5, 7 & 8 of Sec. 13-07N-08WIM	BLACK DIAMOND RESOURCES LLC, QAB CARRIED WI LP, QAC CARRIED WI LP, QUANTUM RESOURCES A1 LP	LIME ROCK RESOURCES III-A LP
EI-2021	GRADY	LOTS 1, 5, 7 & 8 of Sec. 13-07N-08WIM	ENCORE OPERATING LP	BLACK DIAMOND RESOURCES LLC
EI-2021	GRADY	LOTS 1, 5, 7 & 8 of Sec. 13-07N-08WIM	ENCORE OPERATING LP	QAB CARRIED WI LP
EI-2021	GRADY	LOTS 1, 5, 7 & 8 of Sec. 13-07N-08WIM	ENCORE OPERATING LP	QAC CARRIED WI LP

EI-2021	GRADY	LOTS 1, 5, 7 & 8 of Sec. 13-07N-08WIM	ENCORE OPERATING LP	QUANTUM RESOURCES A1 LP
EI-2021	GRADY	LOTS 1, 5, 7 & 8 of Sec. 13-07N-08WIM	EXCO RESOURCES INC	ENCORE OPERATING LP
EI-3515	CANADIAN	E/2 SE/4 (1/2 M.R.) of Sec. 30-12N-10WIM	RANGE PRODUCTION COMPANY	RAFTER H OPERATING LLC
OS-181	BEAVER	E/2 NW/4 of Sec. 08-05N-27ECM	FELL OIL & GAS CO	FELL OIL AND GAS LLP
OS-182	BEAVER	N/2 SW/4 of Sec. 08-05N-27ECM	FELL OIL & GAS CO	FELL OIL AND GAS LLP
OS-902	WOODWARD	SE/4 NE/4; N/2 SE/4 of Sec. 14-25N-18WIM	FELL OIL & GAS CO	FELL OIL AND GAS LLP
UP-97	TEXAS	E/2 SW/4; LOT 4 of Sec. 31-01N-11ECM	FELL OIL & GAS CO	FELL OIL AND GAS LLP

RE: SEISMIC EXPLORATION PERMITS

The following permits have been granted for seismic exploration on the following School Trust land:

<u>PERMIT NO.</u>	<u>DESCRIPTION</u>	<u>COMPANY</u>	<u>AMOUNT</u>
810	W/2 and SE/4 Sec.36-15N- 13WBlaine County	Continental Resources, Inc.	\$4,976.00
811	NE/4 Sec. 16-26N- 6W Grant County	Silverthorne Seismic, LLC	\$1,800.00

Minerals Management Division has prepared 20 Division Orders for the month of January 2015.

**REAL ESTATE MANAGEMENT DIVISION
MONTHLY SUMMARY**

January 1 – 31, 2015

RE: Surface Lease Assignments

Lease No.	Description	Rent	Lessee
817062	NE/4 Sec. 33-26N-2WIM (less 3.67 ac sold)	\$7,600.00	Kemper Hill

This lease was previously in the name of Mack and Mack Farms. Rental is paid current.

Lease No.	Description	Rent	Lessee
817063	NW/4 Sec. 33-26N-2WIM (less 2.21 ac sold) (subj to .92 ac esmt)	\$7,000.00	Kemper Hill

This lease was previously in the name of Mack and Mack Farms. Rental is paid current.

Lease No.	Description	Rent	Lessee
817064	SW/4 Sec. 33-26N-2WIM (less 1.92 ac sold) (less .040 ac co ls 817361)	\$6,000.00	Kemper Hill

This lease was previously in the name of Mack and Mack Farms. Rental is paid current.

Lease No.	Description	Rent	Lessee
106186 – Caddo County	Lots 1,2 & E/2NW/4 Sec. 31-7N-13WIM (less 2 ac sold) (subj to CL 106482)	\$3,500.00	Fransisco Alvarado

This lease was previously in the name of Don Scott. Rental is paid current.

Lease No.	Description	Rent	Lessee
205308 – Major County	SW/4 SEC 13-22N-13WIM	\$3,200.00	The Five – B Corporation, L. Bruce Boehs, Gary Boehs, Kathy Robinson and Jordan R. Boehs, Members

This lease was previously in the name of Bruce Boehs. Rental is paid current.

Lease No.	Description	Rent	Lessee
206083 - Cimarron County	E/2 Sec. 13-3N-3ECM-Part of Ranch Unit # 31	\$3,200.00	Jimmy Boyd & John E. Williams

This lease was previously in the name Jimmy Boyd. Rental is paid current.

Lease No.	Description	Rent	Lessee
511555 – Cimarron County	ALL OF Sec. 24-3N-3ECM-Part of Ranch Unit # 31	\$3,200.00	Jimmy Boyd & John E. Williams

This lease was previously in the name of Jimmy Boyd. Rental is paid current.

Lease No.	Description	Rent	Lessee
613689 – Cimarron County	Lots 1,2 & E/2NW/4 & Lots 3,4 & E/2SW/4 Sec. 18-3N-4ECM-Part of Ranch Unit # 31	\$3,200.00	Jimmy Boyd & John E. Williams

This lease was previously in the name of Jimmy Boyd. Rental is paid current.

RE: 20 Year Easements

Lease No.	Legal Description	Appraised	Company
101733 Dewey County Esmt. No. 9518	SW/4 Sec. 36-18N-18WIM	\$28,500.00	ONEOK Field Services Company, LLC

Easement has been issued to ONEOK Field Services Company, LLC for a 12" natural gas pipeline. Said easement not to exceed 30' in width and 178.85 rods in length. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
102158 Beaver County Esmt. No. 9525	E/2 Sec. 36-2N-20ECM	\$3,150.00	DCP Midstream, LP

Easement has been issued to DCP Midstream, LP for a 4.675" natural gas pipeline. Said easement not to exceed 30' in width and 31.57 rods in length. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
817110 Alfalfa County Esmt. No. 9516	SE/4 Sec. 33-28N-11WIM	\$20,900.00	Atlas Pipeline Mid-Continent WestOK, LLC

Easement has been issued to Atlas Pipeline Mid-Continent WestOK, LLC for a 12" natural gas pipeline. Said easement not to exceed 20' in width and 161.0 rods in length. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
101149 Garfield County Esmt. No. 9535	SW/4 Sec. 16-24N-7WIM	\$8,700.00	Atlas Pipeline Mid-Continent WestOK, LLC

Easement has been issued to Atlas Pipeline Mid-Continent WestOK, LLC for a 6" natural gas pipeline. Said easement not to exceed 20' in width and 69.6 rods in length. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
205301 Alfalfa County Esmt. No. 9478	SE/4 Sec. 13-27N-12WIM	\$1,600.00	SemGas, LP

Easement has been issued to SemGas, LP for a 16" natural gas pipeline. Said easement not to exceed 30' in width and 12.4 rods in length. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
101457 Alfalfa County Esmt. No. 9533	SW/4 Sec. 16-25N-11WIM	\$8,200.00	Eagle Chief Midstream, LLC

Easement has been issued to Eagle Chief Midstream, LLC for a 12" natural gas pipeline. Said easement not to exceed 30' in width and 63.436 rods in length. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
105727 Payne County Esmt. No. 9527	SE/4 Sec. 36-19N-2EIM	\$27,270.00	TOMPC, LLC

Easement has been issued to TOMPC, LLC for a 10" natural gas pipeline. Said easement not to exceed 30' in width and 165.27 rods in length. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
100210 Payne County Esmt. No. 9528	SW/4 Sec. 36-19N-2EIM	\$28,390.00	TOMPC, LLC

Easement has been issued to TOMPC, LLC for a 10" natural gas pipeline. Said easement not to exceed 30' in width and 172.08 rods in length. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
100644, 100646 Payne County Esmt. No. 9532	W/2 Sec. 36-19N-5EIM	\$44,860.00	Crown Energy Resources, LLC

Easement has been issued to Crown Energy Resources, LLC for a 6" produced gas pipeline. Said easement not to exceed 30' in width and 271.88 rods in length. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
101059 Oklahoma County Esmt. No. 9534	SE/4 Sec. 16-14N-4WIM	\$6,650.00	Oklahoma Gas and Electric

Easement has been issued to Oklahoma Gas and Electric for an overhead electric line. Said easement not to exceed 90.8 rods in length and to be contained in a 0.35 acre area . Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
101462 Alfalfa County Esmt. No. 9543	NE/4 Sec. 16-28N-11WIM	\$2,900.00	Atlas Pipeline Mid-Continent WestOK, LLC

Easement has been issued to Atlas Pipeline Mid-Continent WestOK, LLC for a 6" natural gas pipeline. Said easement not to exceed 20' in width and 23.2 rods in length. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
101149 Garfield County Esmt. No. 9517	SW/4 Sec. 16-24N-7WIM	\$600.00	SandRidge Exploration and Production, LLC

Easement has been issued to SandRidge Exploration and Production, LLC for an 8" produced salt water pipeline. Said easement not to exceed 30' in width and 4.41 rods in length. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
101462 Alfalfa County Esmt. No. 9537	NE/4 Sec. 16-28N-11WIM	\$3,600.00	SandRidge Exploration and Production, LLC

Easement has been issued to SandRidge Exploration and Production, LLC for an 8" produced salt water pipeline. Said easement not to exceed 30' in width and 28.63 rods in length. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
101441, 101443 Blaine County Esmt. No. 9515	NW/4 Sec. 36-14N- 11WIM	\$35,500.00	Cimarex Energy Company

Easement has been issued to Cimarex Energy Company for a 4" natural gas and a 4" produced salt water pipeline. Said easement not to exceed 30' in width and 191.10 rods in length. Said easement has been paid in full.

RE: Renewed 20 Year Easements

Lease No.	Legal Description	Appraised	Company
103088 – Harper County Esmt. No. 7809	S/2 Sec. 16-26N-20WIM	\$18,000.00	ONEOK Field Services Company, LLC

This is a 20 year easement that has expired and has been renewed. Payment has been made in full.

RE: Soil Conservation Projects

Lease No.	Lessee	Location	Practice	Cost to CLO
101092 – Kingfisher County	Gary Brown	SW/4 Sec. 16-16N-5WIM	Clean pond using long-reach track hoe	\$4,981.00
101097 – Kingfisher County	J R Mefferd	NW/4 Sec. 36-19N-5WIM	Clean pond using long-reach track hoe and/or dozer	\$4,998.00
104122 – Texas County	Pat Hooks	SW/4 Sec. 22-1N-12ECM	Drill, case and complete water well using 5 inch Schedule 40 “U.S.” PVC casing	\$7,764.00
100134 – Pottawatomie County	Vernon Prough Jr.	SW/4 Sec. 36-8N-2EIM	Repair pond dam. Remove cedars from approximately 20 acres	\$1,600.00
817145 – Kiowa County	Buddy Schmidt	W/2 Sec. 33-7N-16WIM	Build berm for fence line	\$4,375.00

RE: New Short-Term Commercial Leases

Lease No.	Legal Description	Annual Rent	Lessee
109359- Payne County	NW/4NE/4NW/4 Sec. 36-19N-2EIM	\$7,125	American Energy-Woodford, LLC

Term of lease 12/1/2014 to 12/31/2016 and will be used for oil & gas production site.

RE: Short-Term Commercial Lease Renewals

Lease No.	Legal Description	Annual Rent	Lessee
105597- Logan County	8.81 ac in NW/4 NW/4 SW/4 Sec. 16-16N-02WIM; lying east of old Hwy 77.	\$2,750	Deborah Pepper

Term of lease 1/1/2015 to 12/31/2017 and will be used for residential purposes.

Lease No.	Legal Description	Annual Rent	Lessee
817312- Pawnee County	0.69 ac m/1 in the NW/4 NE/4 NW/4 of Sec. 33-20N-09EIM; Beginning 1880'E of the NW/C; TH 200'S; TH 150'W; TH 200'N; TH 150'E to point of beginning.	\$1,100	Basin Volunteer Fire Department

Term of lease 1/1/2015 to 12/31/2017 and will be used for fire station.

Lease No.	Legal Description	Annual Rent	Lessee
106162-Comanche County	1.0 ac in NW/4 NW/4 NE/4 Sec. 17-02N-10WIM; beginning at the NW/C of NE/4; TH 190°E; TH 230°S; TH 190°W; TH 230°N to POB;	\$1,200	David L Pyle

Term of lease 1/1/2015 to 12/31/2017 and will be used for residential purposes.

Lease No.	Legal Description	Annual Rent	Lessee
106009- Payne County	2.48 ac in the NW/4 SE/4 SE/4 Sec. 16-17N-03EIM; beginning approximately 1000'W of the SE/C; TH 450°N; TH 240°W; TH 450°S; TH 240°E to point of beginning.	\$1,800	Grady L Cole

Term of lease 1/1/2015 to 12/31/2017 and will be used for residential purposes.

Lease No.	Legal Description	Annual Rent	Lessee
105710- Logan County	1.60 ac in W/2 SE/4 Sec. 16-16N-02WIM; beginning at the SW/C of the NW/4; TH 253°E; TH 275°N; TH 253°W; TH 275°S to POB.	\$6,900	Petty's Pit Stop LLC

Term of lease 1/1/2015 to 12/31/2017 and will be used for retail store.

Lease No.	Legal Description	Annual Rent	Lessee
710073- Beaver County	0.10 ac in NW/4 SE/4 NE/4 Sec. 31-06N-26ECM	\$1,500	Cummings Oil Company

Term of lease 1/1/2015 to 12/31/2017 and will be used for salt water disposal site.

Lease No.	Legal Description	Annual Rent	Lessee
106436- Oklahoma County	0.90 ac in NW/4 SE/4 SW/4 Sec. 16-14N-01WIM;	\$1,300	Elliott Schrock

Term of lease 1/1/2015 to 12/31/2017 and will be used for residential purposes.

Lease No.	Legal Description	Annual Rent	Lessee
105796- Oklahoma County	1.5 ac tract in SE/4 NE/4 NE/4 Sec. 36-14N-4WIM; beginning at a point 441 feet south and 33 feet west of the NE/C of the NE/4; TH 208.71 feet west; TH 313.07 feet south; TH 208.71 feet east; TH 313.07 feet north to POB.	\$22,000	Richard Tran

Term of lease 1/1/2015 to 12/31/2017 and will be used for retail store and gas station.

Lease No.	Legal Description	Annual Rent	Lessee
105651- Oklahoma County	1.25 ac in SE/4 SE/4 SW/4 Sec. 36-13N-01WIM.	\$2,200	Charles F Listen

Term of lease 1/1/2015 to 12/31/2017 and will be used for two rental houses.

Lease No.	Description	Rent	Lessee
105672- Alfalfa County	0.06 ac m/l in SE/4 Sec. 36-25N-11WIM; beginning at a point 1479°N & 243°W of SE/C; TH 50' northeasterly; TH 50' northwesterly; TH 50' southwesterly; TH 50' southwesterly to POB	\$1,400	Access Midstream Gas Services, LLC

Term of lease 1/1/2015 to 12/31/2017 and will be used for valve sites.

Lease No.	Description	Rent	Lessee
109275- Comanche County	0.10 ac in N/2 SW/4 SW/4 Sec. 36-04N-11WIM;	\$1,300	Waylon Stricklin

Term of lease 1/1/2015 to 12/31/2017 and will be used for a signboard.

Lease No.	Description	Rent	Lessee
109274- Comanche County	0.30 ac in N/2 NW/4 NE/4 Sec. 36-04N-11WIM	\$3,900	Waylon Stricklin

Term of lease 1/1/2015 to 12/31/2017 and will be used for two signboards.

RE: Short-Term Commercial Lease Assignments

Lease No.	Description	Rent	Lessee
105913- Kay County	2.17 ac in the SW/4 NE/4 NE/4 Sec. 36-26N-02WIM; beginning at a point approximately 1020'W & 750'S of the NE/C; TH 225'W; TH 420'S; TH 225'E; TH 420'N to POB. Included non-exclusive use of road extending from north section line.	\$1,500	Tyler & Amanda Wardlow

This lease was previously in the name of Taylor Hembree. Rental is paid current.

Lease No.	Description	Rent	Lessee
106400- Grant County	1.21 ac in the E/2 W/2 NE/4 Sec. 36-27N-08WIM, Beginning approx 1980' E of the NE/C of the NE/4; TH S a distance of 2640'; TH E a distance of 20', TH N a distance of 2640'; TH W a distance of 20' to POB.	\$1,500	Remora Operating, LLC

This lease was previously in the name of Tallgrass Energy, LLC. Rental is paid current.

Lease No.	Description	Rent	Lessee
105672- Alfalfa County	0.06 ac m/l in SE/4 Sec. 36-25N-11WIM; beginning at a point 1479'N & 243'W of SE/C; TH 50' northeasterly; TH 50' northwesterly; TH 50' southwesterly; TH 50 southwesterly to POB	\$1,400	Access Midstream Gas Services, LLC

This lease was previously in the name of NCL Midstream Corp, DBA Chesapeake Energy Corporation. Rental is paid current.

COMMISSIONERS OF THE LAND OFFICE

REGULAR MEETING MINUTES

THURSDAY, APRIL 30, 2015, AT 2:00 P.M.
GOVERNOR'S LARGE CONFERENCE ROOM
STATE CAPITOL BUILDING – SECOND FLOOR
OKLAHOMA CITY, OKLAHOMA

Notice was posted online with the Secretary of State on November 13, 2014. Public notice was also posted on the Commissioners of the Land Office website and at the Commissioners of the Land Office and Governor's Large Conference Room at the State Capitol Building on Tuesday, April 28, 2015, before 2:00 p.m.

PRESENT:

Honorable Mary Fallin, Governor and Chair
Honorable Todd Lamb, Lt. Governor and Vice Chair
Honorable Gary Jones, State Auditor & Inspector and Member
Honorable Jim Reese, President State Board of Agriculture and Member
Honorable Joy Hofmeister, State Superintendent of Public Instruction and Member

Land Office STAFF PRESENT:

Harry W. Birdwell, Secretary
Keith Kuhlman, Assistant Secretary
Debra Sprehe, Executive Assistant
David Shipman, Director, Minerals Management Division
Lisa Blodgett, General Counsel
Steve Diffe, Director, Royalty Compliance
Ed Reyes, Director, Information Technology
James Spurgeon, Director, Real Estate Management
Jessica Willis, Director Communications Division
Diana Nichols, Internal Auditor
Karen Johnson, Chief Financial Officer

VISITORS:

Keith Beall, Lt. Governor's Office
Michael McNutt, Governor's Office
Lance Nelson, State Dept. of Education
Mark Higgins, RVK
Susan Robinson, OMES, Employee Benefit Division
Kathryn Kitchens, OMES, Employee Benefit Division

Governor Fallin called the meeting to order at 2:11 p.m., confirmed proper posting of the meeting notice, ensured the presence of a quorum, and called the roll.

Fallin: Present
Lamb: Present
Jones: Present
Hofmeister: Present
Reese: Present

1. Request Approval of Minutes for Regular Meeting held March 12, 2015

- a. *Presented by Harry W. Birdwell, Secretary*
- b. *Discussion*
- c. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

This agenda item was presented by Secretary Harry Birdwell. A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Reese to approve the minutes of the March 12, 2015, meeting.

Fallin: Aye
Lamb: Aye
Jones: Aye
Hofmeister: Aye
Reese: Aye Motion Carried

2. Secretary's Comments

Secretary Birdwell thanked the Commissioners for their thoughts, cards and prayers during his recent surgery. He thanked the CLO staff for "stepping up" in his absence.

- a. Distributions to Beneficiaries for month of March and April

Secretary Birdwell distributed information for the months of March and April, noting that Higher Education is slightly behind last year after 10 months of the fiscal year and Common Schools are \$8 million higher than the same period in FY 2014.

- b. Eight Month Comparison for FY2014 and FY2015

Based on the projections of the staff and financial advisors to CLO, the annual distributions to Common Education will be approximately \$97.5 Million, making it the second highest in Oklahoma History.

In addition, Birdwell pointed out that the five year rolling average fund will be replenished by \$14 Million on July 1, providing a cushion to assist the beneficiaries in FY 2016 should oil and gas commodity prices remain depressed for all of FY 2016.

c. 2015 Oklahoma Health and Wellness Competition Award

Birdwell announced that the CLO had been selected as the winner of a wellness competition among state agencies which office in the downtown Oklahoma City area. The CLO placed first in healthy lifestyle among participating agencies.

Susan Robinson from the Oklahoma Health Employee Benefit Division and the Oklahoma Health team presented Jessica Willis with a recognition plaque to be kept in the CLO office.

3. Request Authorization for Additional Funding for Office Building Project

In October 2014 the Commissioners authorized the purchase of three (3) office floors at the City Place office building for investment purposes and also to house the Land Office staff. The anticipated purchase price was \$4,396,326.00.

As planned two of the floors (8th & 9th) required extensive renovation. The fourth (4th) floor will house the State Securities Commission; it required normal tenant improvements modification.

Unanticipated expenses caused by the required removal of the existing HVAC system on the 9th floor, rerouting a planned hallway and redesign of a restroom facility because of structural building complications have increased the anticipated final purchase price.

Total increased cost for the project is \$143,753.16. The total anticipated purchase price is now expected to be \$4,540,079.16.

Recommendation: The Assistant Secretary recommends increasing the purchase price of the Purchase and Sales Agreement for the fourth (4th), eighth (8th) and ninth (9) floors of City Place office building to \$4,540,079.16.

- a. Presented by Keith Kuhlman, Assistant Secretary
- b. Discussion
- c. Commissioners action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action.

This agenda item was presented by Assistant Secretary Kuhlman. A MOTION was made by Commissioner Reese and seconded by Commissioner Jones to approve the additional funding for the City Place building project as presented.

Fallin: Aye
Lamb Aye
Jones: Aye Motion Carried
Hofmeister: Aye
Reese: Aye

4. Consideration and Possible Action to Approve a Contract in Excess of \$25,000

Additional internal Information Technology (IT) services during the CLO's move to its new offices are required. A temporary personnel service contract for 6 months with TEK Systems in the amount of \$36,400 is recommended.

Recommendation: The Director of Information Technology Services recommends approval of a temporary IT personnel service contract to TEK Systems.

- a. *Presented by Edward Reyes, Information Technology Director*
- b. *Discussion*
- c. *Commissioners action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action.*

This agenda item was presented by IT Director, Ed Reyes. A MOTION was made by Commissioner Jones and seconded by Commissioner Hofmeister to approve the contract to TEK Systems for temporary personnel as presented.

Fallin: Aye
Lamb Aye
Jones: Aye
Hofmeister: Aye Motion Carried
Reese: Aye

5. Presentation of March 30, 2015 Quarterly Investment Performance Report by RVK (informational only)

- a. *Presented by Mark Higgins, RVK*
- b. *Discussion*

This agenda item was presented by Mark Higgins, RVK.

Overall the CLO portfolio is well positioned to provide an attractive total return and portfolio yield, while maintaining an appropriate risk posture. As of February 2015, the 12-month yield for the portfolio was approximately \$91.7 million which exceeds the 7-year average yield by approximately \$10.2 million per year. As of March 2015, RVK forecasts a portfolio yield of \$93.7 million.

In June 2015, the investment committee will be conducting its annual review of the investment policy to ensure that it is current and comprehensive.

6. Consideration and Possible Action to Approve a Contract for a High Yield Fixed Income Manager

Request approval for the Secretary to enter into a contract with an investment manager for high yield fixed income investments in the amount as recommended by the Investment Committee.

Recommendation: The Chief Financial Officer recommends approval of the hiring of a high yield fixed income investment manager as recommended by the Investment Committee.

- a. *Presented by Karen Johnson, Chief Financial Officer*
- b. *Discussion*
- c. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action.*

This agenda item was presented by Chief Financial Officer, Karen Johnson. A MOTION was made by Commissioner Jones and seconded by Commissioner Reese to approve hiring Fort Washington Investment Advisors as a high yield fixed income manager as recommended by the Investment Committee.

Fallin:	Aye	
Lamb	Aye	
Jones:	Aye	
Hofmeister:	Aye	
Reese:	Aye	Motion Carried

7. Consideration and Possible Action to Approve Contract for an External Audit Firm

An RFP for hiring an external financial audit firm was issued by the CLO on March 12, 2015. The CLO RFP evaluation team is Keith Kuhlman, Karen Johnson and Edward Romero. Five (5) responses were received and evaluated.

- Arledge & Associates, PC
- BKD LLP
- Finley & Cook CPA
- HBC CPA's and Advisors
- McGladrey LLP

Based upon overall scoring of the RFP responses McGladrey LLP is recommended to be awarded a one year contract with an opportunity to renew for four (4) one-year options.

Recommendation: The Chief Financial Officer recommends approval to authorize the Secretary to execute a contract for an external financial audit to McGladrey, LLP.

- a. *Presented by Karen Johnson, Chief Financial Officer*
- b. *Discussion*
- c. *Commissioners action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action.*

This agenda item was presented by Chief Financial Officer, Karen Johnson. A MOTION was made by Commissioner Jones and seconded by Commissioner Reese to approve the execution of a contract for an external financial audit to McGladrey, LLP, as presented.

Fallin:	Aye	
Lamb	Aye	
Jones:	Aye	
Hofmeister:	Aye	
Reese:	Aye	Motion Carried

8. Consideration and Possible Action to Approve a Contract in Excess of \$25,000

Renewal of the Real Estate Management and Minerals Management Divisions Oklahoma Press contract for fiscal year 2015 in the amount of \$35,000 is requested. This contract is necessary for the advertisement of lease and sale auctions.

Recommendation: The Director of Real Estate Management recommends approval of the request to renew the Oklahoma Press Service Contract.

- a. Presented by James Spurgeon, Real Estate Management Director
- b. Discussion
- c. Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action

This agenda item was presented by Real Estate Management Director, James Spurgeon. A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Jones to approve a contract with Oklahoma Press as presented.

Fallin: Aye
 Lamb: Aye
 Jones: Aye Motion Carried
 Hofmeister: Aye
 Reese: Aye

9. Consideration and Possible Action Approve a Land Exchange

Lease No.	Legal Description	County
101716	SW/4 & LT 7 OF NE/4 SEC 36-3N-18WIM	Jackson

The 4J Farm and Ranch LLC (Ranch) through their attorney and managing member, Cathleen A Jones, desires to exchange land owned by them for an equal value of CLO land.

The following land exchange is proposed:

- CLO land: SW/4 & LT 7 OF NE/4 SEC 36-3N-18WIM (174.37 acres)
- Ranch land: NW/4 SEC 16-1S-20WIM (157.25 acres)

The Ranch has also agreed to drill a water well to enhance the property and make water access comparable to the land being exchanged.

If the land exchange is approved the properties will be appraised by three CLO staff appraisers, at least two will be Oklahoma Certified General Appraisers.

Recommendation: The Director of Real Estate Management recommends the exchange of property be approved.

- a. *Presented by James Spurgeon, Real Estate Management Director*
- b. *Discussion*
- c. *Commissioners action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action.*

This agenda item was presented by Real Estate Management Director, James Spurgeon. A MOTION was made by Commissioner Reese and seconded by Commissioner Jones to approve the land exchanged as presented.

Fallin:	Aye	
Lamb	Aye	
Jones:	Aye	Motion Carried
Hofmeister:	Aye	
Reese:	Aye	

10. Consent Agenda – Request Approval of February 2015 Agency Monthly Division Summary of Activities

The Agenda items presented on the Consent Agenda are considered as one item for voting purposes. The Consent Agenda includes items that are statutorily or constitutionally required to be performed by the Commissioners of the Land Office or are administrative in nature, which are done as a routine action by the Commissioners of the Land Office. If any member of the Commission or any member of the public requests a particular item or items to be considered individually, the matter or matters shall be considered individually.

- a. *Presented by Harry W. Birdwell, Secretary*
- b. *Discussion*
- c. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

Accounting Division

- 1. March 2015
 - a. Claims Paid (routine)
- 2. February 2015
 - b. Expenditure Comparison

Minerals Management Division

1. February 2015
 - a. 1/21/2015 Award of Oil and Gas Lease
 - b. Tracts Offered for Lease on 3/4/2015
 - c. Assignments of Oil and Gas Leases
 - a. Seismic Permits
 - b. Division Orders

Real Estate Management Division

1. February 2015
 - a. Surface Lease Assignments
 - b. 20 Year Easements
 - c. Renewed 20 Year Easements
 - d. Soil Conservation Projects
 - e. New Short-Term Commercial Leases
 - f. Short-Term Commercial Lease Renewals
 - g. Term Irrigation Permits

This agenda item was presented by Secretary Harry Birdwell. A MOTION was made by Commissioner Reese and seconded by Lt. Governor Lamb to approve the consent agenda as presented.

Fallin:	Aye	
Lamb	Aye	Motion Carried
Jones:	Aye	
Hofmeister:	Aye	
Reese:	Aye	

**11. Financial Information Regarding Investments and Monthly Distributions
(informational purposes only)**

Investments

- a. Market Value Comparison February 2015

Accounting

- a. March 2015 Distribution by District and Month

12. Executive Session

- A. Executive Session may be convened to discuss, evaluate, and take possible action pursuant to 25 O.S. § 307(B)(4) allowing confidential communications between the Commission and its attorney concerning pending investigations, claims, or actions on recommendation that disclosure will seriously impair the ability of the Commission to process them in the public interest regarding the following matters:

CLO v. Pointe Vista Development, CJ-2014-152 & Olympia Oil v. CLO, CJ-2015-1563

- B. Executive Session may be convened pursuant to 25 O.S. § 307(B)(3) & (D) for the purpose of discussing, evaluating, and taking possible action concerning the purchase or appraisal of real property in Oklahoma County.
- a. *Recommendation of Lisa Blodgett, General Counsel*
 - b. *Motion and Vote to Convene Executive Session*
 - c. *Executive Session*
 - d. *Motion and Vote to Return to Regular Session*

A MOTION was made by Commissioner Hofmeister and seconded by Commissioner Reese to adjourn to an executive session at 2:37 p.m.

Fallin:	Aye	
Lamb	Aye	
Jones:	Aye	
Hofmeister:	Aye	
Reese:	Aye	Motion Carried

Note: Recording stopped

A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Jones to return to the regular session at 3:26 p.m.

Fallin:	Aye	
Lamb	Aye	
Jones:	Aye	Motion Carried
Hofmeister:	Aye	
Reese:	Aye	

Note: Recording started

13. Proposed Action on Executive Session Items

The Commission may further consider and take action in open session related to executive session agenda items.

- a. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

No action was taken by the Commissioners.

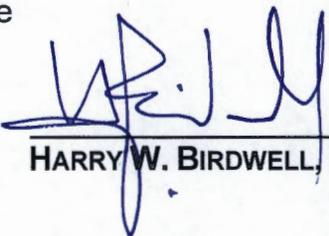
14. New Business

The Commission may discuss, consider and take possible action regarding new business that could not have been reasonably anticipated or was unknown prior to the regular meeting.

No new business was presented.

A MOTION was made by Commissioner Jones and seconded by Lt. Governor Lamb to adjourn the meeting.

Fallin:	Aye	
Lamb	Aye	Motion Carried
Jones:	Aye	
Hofmeister	Aye	
Reese	Aye	

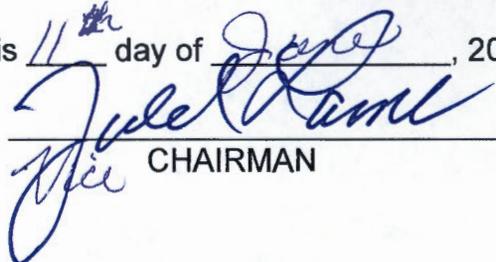


 HARRY W. BIRDWELL, SECRETARY

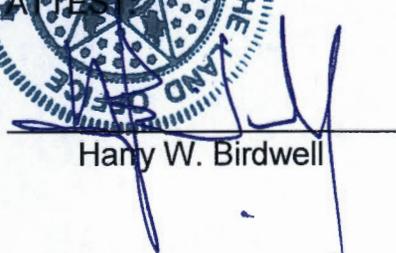
The meeting was adjourned at 3:27 p.m.

I HEREBY CERTIFY that the foregoing is a true, full and correct report of said meeting.

WITNESS my hand and official signature this 11th day of July, 2015



 CHAIRMAN


 ATTEST

 Harry W. Birdwell

Pages 105-109 were intentionally left blank.

The following claims were approved by the Secretary and are routine in nature:

Claims Paid Mar 2015

PDS Energy Information	Banking Services	\$165.48
Amazon Market Place	General Operating Expense	\$48.79
First Choice Coffee Service	General Operating Expense	\$84.90
Office of Management & Enterprise Services	General Operating Expense	\$1,461.50
Oklahoma Correctional Industries	General Operating Expense	\$427.88
SHI International Corp	General Operating Expense	\$54.00
Staples	General Operating Expense	\$1,899.00
Valley Laser	General Operating Expense	\$1,274.85
Imagenet Consulting LLC	Maintenance & Repair Expense	\$584.22
Mike D Williamson	Maintenance & Repair Expense	\$9,800.00
AT&T	Miscellaneous Administrative Expense	\$342.69
AT&T Mobility	Miscellaneous Administrative Expense	\$277.73
Bloomberg Financial Markets LP	Miscellaneous Administrative Expense	\$6,000.00
Cox Oklahoma Telcom LLC	Miscellaneous Administrative Expense	\$515.78
Grainger	Miscellaneous Administrative Expense	\$315.19
Hughes Network Systems LLC	Miscellaneous Administrative Expense	\$80.59
Insurance Department	Miscellaneous Administrative Expense	\$640.00
Office of Management & Enterprise Services	Miscellaneous Administrative Expense	\$324.88
OKAPP.ORG	Miscellaneous Administrative Expense	\$160.00
Oklahoma City Association of Professional Landmen	Miscellaneous Administrative Expense	\$250.00
Oklahoma Press Service INC	Miscellaneous Administrative Expense	\$2,690.31
Omega 1 Networks LLC	Miscellaneous Administrative Expense	\$55.00
Panhandle Telephone COOP INC	Miscellaneous Administrative Expense	\$115.64
Pioneer Telephone COOP INC	Miscellaneous Administrative Expense	\$460.51
Western States Land Commissioners Assoc	Miscellaneous Administrative Expense	\$5,000.00
Woods County	Miscellaneous Administrative Expense	\$5.00
Audimation Services	Office Furniture & Equipment	\$3,620.50
Office of Management & Enterprise Services	Office Furniture & Equipment	\$4,320.00
Oklahoma Department of Corrections	Office Furniture & Equipment	\$1,938.03
SHI International Corp	Office Furniture & Equipment	\$26,518.00
The Prescient Group	Office Furniture & Equipment	\$828.60
Galt Foundation	Professional Services	\$340.06
John D Houck PE	Professional Services	\$1,642.00
My Consulting Group INC	Professional Services	\$3,921.25
Retail Attractions LLC	Professional Services	\$3,850.00

SHI International Corp	Professional Services	\$4,942.00
Specialty Real Estate Services LLC	Professional Services	\$7,876.99
Statewide Appraisal Service	Professional Services	\$3,000.00
Terracon Consultants INC	Professional Services	\$11,750.00
Timmons Group INC	Professional Services	\$8,781.25
DCAM Purchasing	Registration Fees	\$275.00
National Seminars Training	Registration Fees	\$129.00
OKAPP.ORG	Registration Fees	\$2,070.00
Arvest Bank	Rent Expense	\$125.00
First National Management INC	Rent Expense	\$18,655.21
Imagenet Consulting LLC	Rent Expense	\$978.03
Midcon Data Services INC	Rent Expense	\$1,200.00
Summit Mailing & Shipping Systems INC	Rent Expense	\$357.74
Guymon Tire	Shop Expense	\$91.55
Comfort Inn & Suites Guymon	Travel Agency Direct	\$1,173.39
Berger, Cecil	Travel Reimbursement	\$489.04
Eike, Tom	Travel Reimbursement	\$742.70
Foster, Chris	Travel Reimbursement	\$163.88
Hermanski, David Alan	Travel Reimbursement	\$445.45
Ryan, Starr	Travel Reimbursement	\$476.10
Wildman, David Trent	Travel Reimbursement	\$765.33

COMMISSIONERS OF THE LAND OFFICE
 EXPENDITURE COMPARISON
 February 28, 2014 compared to February 28, 2015

<u>DESCRIPTION</u>	FY14 YTD <u>Expenditures</u>	FY15 YTD <u>Expenditures</u>	Expenditures Changed From <u>FY14/FY15</u>
Personnel- Salaries / Benefits	\$ 3,119,045	\$ 3,220,775	\$ 101,730
Professional	424,246	483,741	59,495
Total Personal Service	3,543,291	3,704,516	161,225
Travel- Reimbursement	33,646	42,639	8,993
Travel- Direct Agency Payments	26,628	26,606	(22)
Direct Registration	23,266	28,904	5,638
Postage / Freight	7,417	16,391	8,974
Communications	22,348	27,804	5,456
Printing & Advertising	29,971	46,593	16,622
Information Services & ERP Charges	54,542	48,974	(5,568)
Bank Service Charges	7,676	7,347	(329)
Exhibitions, Shows, Special Events	-	-	-
Licenses & Permits	2,665	1,360	(1,305)
Memberships Fees	1,790	12,560	10,770
Insurance Premiums	3,227	3,765	538
Miscellaneous Administrative Fee	5,256	13	(5,243)
Rental (Facility, Equipment and Other)	186,212	186,456	244
Maintenance & Repair (Property, Equipment, Conservation)	72,101	138,408	66,307
Fuel/Special Supplies	10,293	7,752	(2,541)
Shop / Medical Supplies	106	308	202
General Operating Supplies	28,157	34,372	6,215
Library Resources	2,037	2,762	725
Software and Equipment	32,615	103,461	70,846
Construction in Progress- Software	88,148	-	(88,148)
Soil Conservation Projects	4,920	51,549	46,629
Construction and Renovation	6,100	-	(6,100)
Total Supplies, Equipment & Other	649,121	788,024	138,903
TOTAL	\$ 4,192,412	\$ 4,492,540	\$ 300,128

**MINERALS MANAGEMENT DIVISION
MONTHLY SUMMARY**

FROM: 2/1/2015

TO: 2/28/2015

1/21/2015 OIL AND GAS MINING LEASE SALE

MINERALS MANAGEMENT DIVISION

AWARDS OF LEASES TO HIGH BIDDERS

<u>TR#</u>	<u>RESULT</u>	<u>COUNTY</u>	<u>LEGAL</u>	<u>NET ACRES</u>	<u>BIDDER</u>	<u>BONUS</u>	<u>PRICE PER ACRE</u>
1	NO BIDS	BEAVER	SE/4 (1/2 M.R.), Sec. 24-01N-22ECM	80.00	NO BIDS	\$0.00	\$0.00
2	REJECTED	BEAVER	W/2 SW/4 (All M.R.), Sec. 10-04N-26ECM	80.00	STEPHENS EXPLORATION INC	\$4,600.00	\$57.50
3	REJECTED	BEAVER	W/2 NW/4 (All M.R.), Sec. 15-04N-26ECM	80.00	STEPHENS EXPLORATION INC	\$4,600.00	\$57.50
4	NO BIDS	BLAINE	SE/4, less and except the Hunton and Mississippi Solid Formations (All M.R.), Sec. 36-16N-10WIM	160.00	NO BIDS	\$0.00	\$0.00
5	AWARDED	BLAINE	NW/4, less and except the Atoka-Morrow and Hogshooter Formations (All M.R.), Sec. 16-16N-11WIM	160.00	CIMAREX ENERGY COMPANY	\$336,480.00	\$2,103.00
6	AWARDED	BLAINE	SE/4, less and except the Atoka-Morrow and Hogshooter Formations (All M.R.), Sec. 16-16N-11WIM	160.00	CIMAREX ENERGY COMPANY	\$336,480.00	\$2,103.00
7	AWARDED	BLAINE	SW/4, less and except the Atoka-Morrow and Hogshooter Formations (All M.R.), Sec. 16-16N-11WIM	160.00	MARATHON OIL COMPANY	\$186,772.80	\$1,167.33
8	AWARDED	BLAINE	NW/4 (All M.R.), Sec. 36-15N-13WIM	160.00	BEARCAT LAND INC	\$344,960.00	\$2,156.00
9	AWARDED	BLAINE	SE/4 (All M.R.), Sec. 36-15N-13WIM	160.00	BEARCAT LAND INC	\$344,960.00	\$2,156.00
10	AWARDED	BLAINE	SW/4 (All M.R.), Sec. 36-15N-13WIM	160.00	BEARCAT LAND INC	\$344,960.00	\$2,156.00
11	AWARDED	BLAINE	NE/4 (All M.R.), Sec. 36-16N-13WIM	160.00	CIMAREX ENERGY COMPANY	\$656,640.00	\$4,104.00
12	AWARDED	BLAINE	SE/4 (All M.R.), Sec. 36-16N-13WIM	160.00	CIMAREX ENERGY COMPANY	\$656,640.00	\$4,104.00
13	AWARDED	BLAINE	SW/4 (All M.R.), Sec. 36-16N-13WIM	160.00	CIMAREX ENERGY COMPANY	\$320,640.00	\$2,004.00
14	NO BIDS	CADDO	NE/4 (All M.R.), Sec. 13-09N-10WIM	160.00	NO BIDS	\$0.00	\$0.00
15	NO BIDS	CADDO	NW/4 (All M.R.), Sec. 13-09N-10WIM	160.00	NO BIDS	\$0.00	\$0.00
16	NO BIDS	CADDO	SW/4 (All M.R.), Sec. 13-09N-10WIM	160.00	NO BIDS	\$0.00	\$0.00
17	NO BIDS	CADDO	NW/4 (All M.R.), Sec. 16-09N-10WIM	160.00	NO BIDS	\$0.00	\$0.00
18	NO BIDS	CADDO	SE/4 (1/2 M.R.), Sec. 27-10N-10WIM	80.00	NO BIDS	\$0.00	\$0.00
19	NO BIDS	CADDO	SE/4 NE/4, less and except the Cherokee Formation (1/2 M.R.), Sec. 02-10N-12WIM	20.00	NO BIDS	\$0.00	\$0.00

20	NO BIDS	CADDO	Lots 1 and 2; S/2 NE/4, less and except the Atoka and Springer Formations (1/2 M.R.), Sec. 04-10N-12WIM	78.41	NO BIDS	\$0.00	\$0.00
21	AWARDED	CANADIAN	All that part of Lot 8 lying within the NE/4, less and except the Tonkawa Formation (All M.R.), Sec. 13-10N-06WIM	84.84	T S DUDLEY LAND COMPANY INC	\$51,158.52	\$603.00
22	AWARDED	CANADIAN	All that part of Lot 8 lying within the NW/4, less and except the Gibson, Hart and Mississippi Formations (All M.R.), Sec. 13-10N-06WIM	4.97	T S DUDLEY LAND COMPANY INC	\$1,491.00	\$300.00
23	AWARDED	CANADIAN	All that part of Lot 8 lying within the SE/4 (All M.R.), Sec. 13-10N-06WIM	48.05	T S DUDLEY LAND COMPANY INC	\$28,974.15	\$603.00
24	AWARDED	CANADIAN	All that part of Lot 8 lying within the SW/4, less and except the Gibson, Hart and Mississippi Formations (All M.R.), Sec. 13-10N-06WIM	26.17	T S DUDLEY LAND COMPANY INC	\$7,877.17	\$301.00
25	AWARDED	CANADIAN	Lots 7, 8 and 9, less and except the Mississippi, Gibson, Hart, Hunton and Osborn Formations, less and except all accretion and riparian rights lying outside of Section 16-10N-06WIM (All M.R.), Sec. 16-10N-06WIM	379.04	T S DUDLEY LAND COMPANY INC	\$114,091.04	\$301.00
26	AWARDED	CANADIAN	NW/4, less and except from the surface to the base of the Basal Skinner Formation and also less and except the Oswego, Lower Skinner, Hunton, Viola and Mississippi Formations (All M.R.), Sec. 24-11N-07WIM	160.00	T S DUDLEY LAND COMPANY INC	\$48,160.00	\$301.00
27	NO BIDS	CANADIAN	N/2 SE/4; all that portion of S/2 SE/4 lying North of center line of Highway 66, any use of the surface lands covered herein shall require the permission of the Lessor (All M.R.), Sec. 16-12N-07WIM	147.60	NO BIDS	\$0.00	\$0.00
28	AWARDED	CANADIAN	All that portion of the S/2 SE/4 lying South of center of Highway 66, any use of the surface lands covered herein shall require the permission of the lessor (1/2 M.R.), Sec. 16-12N-07WIM	6.20	DAGNY'S LLC	\$626.20	\$101.00
29	NO BIDS	CANADIAN	SW/4, any use of the surface lands covered herein shall require the permission of the lessor (All M.R.), Sec. 16-12N-07WIM	160.00	NO BIDS	\$0.00	\$0.00
30	NO BIDS	CANADIAN	W/2 SE/4; W/2 E/2 SE/4 (All M.R.), Sec. 35-11N-09WIM	120.00	NO BIDS	\$0.00	\$0.00
31	AWARDED	CLEVELAND	South 60 acres of the NE/4 (All M.R.), Sec. 09-09N-03WIM	60.00	T S DUDLEY LAND COMPANY INC	\$36,180.00	\$603.00
32	AWARDED	CLEVELAND	NE/4 NE/4, less and except the Bartlesville and Pennsylvanian Unconformity Formations (All M.R.), Sec. 18-09N-03WIM	40.00	T S DUDLEY LAND COMPANY INC	\$24,120.00	\$603.00
33	AWARDED	CLEVELAND	W/2 NE/4 (All M.R.), Sec. 18-09N-03WIM	80.00	T S DUDLEY LAND COMPANY INC	\$48,240.00	\$603.00

34	AWARDED	CLEVELAND	SE/4 NE/4 (All M.R.), Sec. 18-09N-03WIM	40.00	T S DUDLEY LAND COMPANY INC	\$24,120.00	\$603.00
35	AWARDED	CLEVELAND	E/2 SE/4, less and except the Viola and Bromide Formations (All M.R.), Sec. 18-09N-03WIM	80.00	T S DUDLEY LAND COMPANY INC	\$48,240.00	\$603.00
36	AWARDED	CLEVELAND	W/2 SE/4 (All M.R.), Sec. 18-09N-03WIM	80.00	T S DUDLEY LAND COMPANY INC	\$48,240.00	\$603.00
37	AWARDED	CREEK	NE/4 SW/4 (All M.R.), Sec. 07-19N-09EIM	40.00	BG ENERGY PARTNERS LLC	\$10,080.00	\$252.00
38	AWARDED	DEWEY	NE/4 (All M.R.), Sec. 36-19N-17WIM	160.00	MARATHON OIL COMPANY	\$94,020.80	\$587.63
39	AWARDED	DEWEY	NW/4 (All M.R.), Sec. 36-19N-17WIM	160.00	MARATHON OIL COMPANY	\$94,020.80	\$587.63
40	AWARDED	DEWEY	SE/4 (All M.R.), Sec. 36-19N-17WIM	160.00	MARATHON OIL COMPANY	\$94,020.80	\$587.63
41	AWARDED	DEWEY	SW/4 (All M.R.), Sec. 36-19N-17WIM	160.00	MARATHON OIL COMPANY	\$94,020.80	\$587.63
42	AWARDED	DEWEY	S/2 SW/4; Lots 7 and 8, extending Northerly to the center of the South Canadian River, less and except from the surface to the base of the Cleveland Formation, and also less and except the Mississippi Lime Formation (All M.R.), Sec. 16-16N-18WIM	228.54	LIGHTHOUSE OIL & GAS LP	\$11,769.81	\$51.50
43	REJECTED	ELLIS	NE/4 (1/2 M.R.), Sec. 21-24N-23WIM	80.00	TRUEBLOOD RESOURCES INC	\$4,000.00	\$50.00
44	NO BIDS	ELLIS	SE/4 (All M.R.), Sec. 36-24N-23WIM	160.00	NO BIDS	\$0.00	\$0.00
45	NO BIDS	GARFIELD	N/2 SE/4 (All M.R.), Sec. 04-22N-03WIM	80.00	NO BIDS	\$0.00	\$0.00
46	AWARDED	GARFIELD	NE/4 (All M.R.), Sec. 36-24N-05WIM	160.00	PLYMOUTH EXPLORATION LLC	\$72,000.00	\$450.00
47	NO BIDS	GARFIELD	NE/4 (All M.R.), Sec. 36-21N-06WIM	160.00	NO BIDS	\$0.00	\$0.00
48	NO BIDS	GARFIELD	NW/4 (All M.R.), Sec. 36-21N-06WIM	160.00	NO BIDS	\$0.00	\$0.00
49	NO BIDS	GARFIELD	SE/4 (All M.R.), Sec. 36-21N-06WIM	160.00	NO BIDS	\$0.00	\$0.00
50	NO BIDS	GARFIELD	SW/4 (All M.R.), Sec. 36-21N-06WIM	160.00	NO BIDS	\$0.00	\$0.00
51	AWARDED	GARVIN	NE/4 SW/4; S/2 NW/4 SW/4; N/2 S/2 SW/4; S/2 SE/4 SW/4; SE/4 SW/4 SW/4 (All M.R.), Sec. 28-02N-02WIM	130.00	CONTINENTAL RESOURCES INC	\$144,430.00	\$1,111.00
52	AWARDED	GRADY	E/2 NE/4 (1/2 M.R.), Sec. 32-09N-05WIM	40.00	T S DUDLEY LAND COMPANY INC	\$32,640.00	\$816.00
53	AWARDED	GRADY	E/2 NE/4, less and except the Cottage Grove Formation (1/2 M.R.), Sec. 31-10N-06WIM	40.00	T S DUDLEY LAND COMPANY INC	\$24,120.00	\$603.00
54	AWARDED	GRADY	E/2 SE/4, less and except the Cottage Grove Formation (1/2 M.R.), Sec. 31-10N-06WIM	40.00	T S DUDLEY LAND COMPANY INC	\$24,120.00	\$603.00
55	NO BIDS	GRADY	N/2 N/2 NW/4, less and except the Hutton and Viola Formations (1/2 M.R.), Sec. 27-10N-07WIM	20.00	NO BIDS	\$0.00	\$0.00
56	NO BIDS	GRADY	E/2 E/2 NE/4 (1/2 M.R.), Sec. 28-10N-07WIM	20.00	NO BIDS	\$0.00	\$0.00

57	NO BIDS	GRADY	Lots 3 and 4; S/2 NW/4 (1/2 M.R.), Sec. 05-10N-08WIM	80.50	NO BIDS	\$0.00	\$0.00
58	NO BIDS	KAY	E/2 NE/4 (All M.R.), Sec. 13-27N-01EIM	80.00	NO BIDS	\$0.00	\$0.00
59	NO BIDS	KAY	SE/4 (All M.R.), Sec. 13-27N-01EIM	160.00	NO BIDS	\$0.00	\$0.00
60	NO BIDS	KAY	W/2 SW/4 (All M.R.), Sec. 13-27N-01EIM	80.00	NO BIDS	\$0.00	\$0.00
61	AWARDED	KAY	NE/4 (All M.R.), Sec. 13-28N-01EIM	160.00	EMPIRE ENERGY (OK) LLC	\$49,120.00	\$307.00
62	AWARDED	KAY	NW/4 (All M.R.), Sec. 13-28N-01EIM	160.00	EMPIRE ENERGY (OK) LLC	\$49,120.00	\$307.00
63	AWARDED	KAY	SE/4 (All M.R.), Sec. 13-28N-01EIM	160.00	EMPIRE ENERGY (OK) LLC	\$49,120.00	\$307.00
64	AWARDED	KAY	SW/4 (All M.R.), Sec. 13-28N-01EIM	160.00	EMPIRE ENERGY (OK) LLC	\$49,120.00	\$307.00
65	AWARDED	KAY	NE/4 (All M.R.), Sec. 16-28N-01EIM	160.00	EMPIRE ENERGY (OK) LLC	\$17,120.00	\$107.00
66	AWARDED	KAY	NW/4 (All M.R.), Sec. 16-28N-01EIM	160.00	EMPIRE ENERGY (OK) LLC	\$17,120.00	\$107.00
67	AWARDED	KAY	SE/4 (All M.R.), Sec. 16-28N-01EIM	160.00	EMPIRE ENERGY (OK) LLC	\$17,120.00	\$107.00
68	AWARDED	KAY	SW/4 (All M.R.), Sec. 16-28N-01EIM	160.00	EMPIRE ENERGY (OK) LLC	\$17,120.00	\$107.00
69	NO BIDS	KAY	NE/4 SE/4, less and except the Mississippian and Woodford Formations (All M.R.), Sec. 33-27N-03EIM	40.00	NO BIDS	\$0.00	\$0.00
70	NO BIDS	KAY	NW/4 SE/4, less and except the Mississippian and Woodford Formations (All M.R.), Sec. 33-27N-03EIM	40.00	NO BIDS	\$0.00	\$0.00
71	AWARDED	KAY	SE/4 SE/4, less and except the Mississippian and Woodford Formations (All M.R.), Sec. 33-27N-03EIM	40.00	ROGER D BLUBAUGH	\$4,188.00	\$104.70
72	NO BIDS	KAY	SW/4 SE/4, less and except the Mississippian and Woodford Formations (All M.R.), Sec. 33-27N-03EIM	40.00	NO BIDS	\$0.00	\$0.00
73	NO BIDS	KAY	NE/4 SW/4, less and except the Mississippian and Woodford Formations (All M.R.), Sec. 33-27N-03EIM	40.00	NO BIDS	\$0.00	\$0.00
74	NO BIDS	KAY	NW/4 SW/4, less and except the Mississippian and Woodford Formations (All M.R.), Sec. 33-27N-03EIM	40.00	NO BIDS	\$0.00	\$0.00
75	AWARDED	KIOWA	SE/4 (All M.R.), Sec. 14-06N-17WIM	160.00	STEDMAN OIL & GAS	\$1,600.00	\$10.00
76	AWARDED	KIOWA	SW/4 (All M.R.), Sec. 14-06N-17WIM	160.00	STEDMAN OIL & GAS	\$1,600.00	\$10.00
77	AWARDED	KIOWA	NW/4 (All M.R.), Sec. 23-06N-17WIM	160.00	STEDMAN OIL & GAS	\$1,600.00	\$10.00
78	AWARDED	KIOWA	SE/4 (All M.R.), Sec. 13-07N-18WIM	160.00	BROWN & BORELLI INC	\$4,120.00	\$25.75
79	AWARDED	LINCOLN	Lot 2 (All M.R.), Sec. 30-12N-05EIM	36.94	JAKETOWN RESOURCES I LP	\$7,646.58	\$207.00

80	AWARDED	LINCOLN	A tract 452 feet North and South by 672 feet East and West in the Northwest corner of Lot 3 (All M.R.), Sec. 30-12N-05EIM	6.97	JAKETOWN RESOURCES I LP	\$1,442.79	\$207.00
81	AWARDED	MARSHALL	E/2 SE/4; E/2 W/2 SE/4, less and except the Woodford Formation (1/2 M.R.), Sec. 30-05S-07EIM	60.00	CONTINENTAL EXPLORATION LLC	\$12,900.00	\$215.00
82	AWARDED	MCCLAIN	S/2 NE/4 NW/4; NW/4 NW/4, less and except the Bromide Formation (1/2 M.R.), Sec. 21-08N-03WIM	30.00	T S DUDLEY LAND COMPANY INC	\$24,480.00	\$816.00
83	AWARDED	MCCLAIN	S/2 NW/4, less and except the Bromide Formation (1/2 M.R.), Sec. 21-08N-03WIM	40.00	T S DUDLEY LAND COMPANY INC	\$32,640.00	\$816.00
84	AWARDED	MCCLAIN	N/2 NE/4 SW/4; NW/4 SW/4 (1/2 M.R.), Sec. 21-08N-03WIM	30.00	T S DUDLEY LAND COMPANY INC	\$24,480.00	\$816.00
85	AWARDED	MCCLAIN	W/2 E/2 SW/4; W/2 NW/4 SW/4; SE/4 NW/4 SW/4; SW/4 SW/4 (1/2 M.R.), Sec. 05-08N-04WIM	55.00	T S DUDLEY LAND COMPANY INC	\$44,880.00	\$816.00
86	AWARDED	MCCLAIN	SW/4 NE/4; S/2 SE/4 NE/4 (1/2 M.R.), Sec. 06-08N-04WIM	30.00	T S DUDLEY LAND COMPANY INC	\$24,480.00	\$816.00
87	AWARDED	MCCLAIN	NW/4 SE/4; N/2 NE/4 SE/4 (1/2 M.R.), Sec. 06-08N-04WIM	30.00	T S DUDLEY LAND COMPANY INC	\$24,480.00	\$816.00
88	AWARDED	MCCLAIN	SW/4 NE/4; S/2 NW/4 NE/4; NW/4 NW/4 NE/4 (All M.R.), Sec. 09-08N-04WIM	70.00	T S DUDLEY LAND COMPANY INC	\$57,120.00	\$816.00
89	AWARDED	MCCLAIN	S/2 SW/4 NE/4; NW/4 SW/4 NE/4 (1/2 M.R.), Sec. 09-09N-04WIM	15.00	T S DUDLEY LAND COMPANY INC	\$12,240.00	\$816.00
90	AWARDED	MCCLAIN	W/2 NW/4; NE/4 NW/4, less .5 acres in the Southeast corner (75.00%), Sec. 09-09N-04WIM	89.63	T S DUDLEY LAND COMPANY INC	\$73,138.08	\$816.05
91	AWARDED	MCCLAIN	SE/4 NW/4 (1/2 M.R.), Sec. 09-09N-04WIM	20.00	T S DUDLEY LAND COMPANY INC	\$16,320.00	\$816.00
92	NO BIDS	NOBLE	SW/4 (1/2 M.R.), Sec. 20-20N-01EIM	80.00	NO BIDS	\$0.00	\$0.00
93	NO BIDS	PAWNEE	W/2 NE/4 (All M.R.), Sec. 16-22N-04EIM	80.00	NO BIDS	\$0.00	\$0.00
94	NO BIDS	PAWNEE	NW/4 (All M.R.), Sec. 16-22N-04EIM	160.00	NO BIDS	\$0.00	\$0.00
95	NO BIDS	PAWNEE	SE/4 (All M.R.), Sec. 16-22N-04EIM	160.00	NO BIDS	\$0.00	\$0.00
96	NO BIDS	PAWNEE	SW/4 (All M.R.), Sec. 16-22N-04EIM	160.00	NO BIDS	\$0.00	\$0.00
97	AWARDED	PAWNEE	SE/4 (1/2 M.R.), Sec. 34-22N-04EIM	80.00	TARKA ENERGY LLC	\$4,000.00	\$50.00
98	AWARDED	PAWNEE	NE/4 (All M.R.), Sec. 36-22N-04EIM	160.00	TARKA ENERGY LLC	\$12,000.00	\$75.00
99	AWARDED	PAWNEE	SE/4 (All M.R.), Sec. 36-22N-04EIM	160.00	TARKA ENERGY LLC	\$12,000.00	\$75.00
100	NO BIDS	PAWNEE	NE/4, less and except the Skinner Formation (All M.R.), Sec. 16-21N-06EIM	160.00	NO BIDS	\$0.00	\$0.00
101	NO BIDS	PAYNE	NE/4 (1/2 M.R.), Sec. 16-19N-01EIM	80.00	NO BIDS	\$0.00	\$0.00
102	NO BIDS	PAYNE	NW/4 (1/2 M.R.), Sec. 16-19N-01EIM	80.00	NO BIDS	\$0.00	\$0.00
103	NO BIDS	PAYNE	SE/4 (1/2 M.R.), Sec. 16-19N-01EIM	80.00	NO BIDS	\$0.00	\$0.00

104	NO BIDS	PAYNE	SW/4 (1/2 M.R.), Sec. 16-19N-01EIM	80.00	NO BIDS	\$0.00	\$0.00
105	NO BIDS	PAYNE	NE/4 (98.44%), Sec. 32-19N-04EIM	157.50	NO BIDS	\$0.00	\$0.00
106	AWARDED	POTTAWATOMIE	NE/4 SW/4 (All M.R.), Sec. 36-08N-02EIM	40.00	OSAGE LAND COMPANY	\$5,500.00	\$137.50
107	AWARDED	POTTAWATOMIE	NW/4 SW/4 (All M.R.), Sec. 36-08N-02EIM	40.00	OSAGE LAND COMPANY	\$5,500.00	\$137.50
108	AWARDED	POTTAWATOMIE	SE/4 SW/4 (All M.R.), Sec. 36-08N-02EIM	40.00	OSAGE LAND COMPANY	\$6,080.00	\$152.00
109	AWARDED	POTTAWATOMIE	SW/4 SW/4 (All M.R.), Sec. 36-08N-02EIM	40.00	OSAGE LAND COMPANY	\$6,080.00	\$152.00
110	NO BIDS	POTTAWATOMIE	NE/4 NE/4 (All M.R.), Sec. 16-08N-03EIM	40.00	NO BIDS	\$0.00	\$0.00
111	NO BIDS	POTTAWATOMIE	NW/4 NE/4 (All M.R.), Sec. 16-08N-03EIM	40.00	NO BIDS	\$0.00	\$0.00
112	AWARDED	POTTAWATOMIE	SE/4 NE/4 (All M.R.), Sec. 16-08N-03EIM	40.00	FRACTAL OIL AND GAS LLC	\$4,080.00	\$102.00
113	NO BIDS	POTTAWATOMIE	SW/4 NE/4 (All M.R.), Sec. 16-08N-03EIM	40.00	NO BIDS	\$0.00	\$0.00
114	NO BIDS	POTTAWATOMIE	NE/4 NW/4 (All M.R.), Sec. 16-08N-03EIM	40.00	NO BIDS	\$0.00	\$0.00
115	NO BIDS	POTTAWATOMIE	NW/4 NW/4 (All M.R.), Sec. 16-08N-03EIM	40.00	NO BIDS	\$0.00	\$0.00
116	NO BIDS	POTTAWATOMIE	SE/4 NW/4 (All M.R.), Sec. 16-08N-03EIM	40.00	NO BIDS	\$0.00	\$0.00
117	NO BIDS	POTTAWATOMIE	SW/4 NW/4 (All M.R.), Sec. 16-08N-03EIM	40.00	NO BIDS	\$0.00	\$0.00
118	NO BIDS	POTTAWATOMIE	NE/4 NE/4, less and except the Hunton Formation (All M.R.), Sec. 36-10N-04EIM	40.00	NO BIDS	\$0.00	\$0.00
119	NO BIDS	POTTAWATOMIE	NW/4 NE/4 (All M.R.), Sec. 36-10N-04EIM	40.00	NO BIDS	\$0.00	\$0.00
120	NO BIDS	POTTAWATOMIE	SE/4 NE/4 (All M.R.), Sec. 36-10N-04EIM	40.00	NO BIDS	\$0.00	\$0.00
121	NO BIDS	POTTAWATOMIE	N/2 NW/4 (All M.R.), Sec. 36-10N-04EIM	80.00	NO BIDS	\$0.00	\$0.00
122	AWARDED	POTTAWATOMIE	SW/4 SE/4 (All M.R.), Sec. 36-10N-04EIM	40.00	FRACTAL OIL AND GAS LLC	\$3,800.00	\$95.00
123	AWARDED	POTTAWATOMIE	SE/4 SW/4 (All M.R.), Sec. 36-10N-04EIM	40.00	FRACTAL OIL AND GAS LLC	\$5,000.00	\$125.00
124	AWARDED	POTTAWATOMIE	E/2 SW/4, less and except the Savanna (Earlsboro), Hunton, Viola and Simpson Dolomite (First Wilcox) Formations (All M.R.), Sec. 16-08N-05EIM	80.00	SILVER CREEK OIL & GAS LLC	\$25,360.00	\$317.00
125	AWARDED	ROGER MILLS	W/2 SE/4, less and except the Tonkawa Formation (1/2 M.R.), Sec. 21-16N-24WIM	40.00	R K PINSON & ASSOCIATES LLC	\$32,280.00	\$807.00
126	AWARDED	ROGER MILLS	E/2 SW/4, less and except the Tonkawa Formation (1/2 M.R.), Sec. 21-16N-24WIM	40.00	R K PINSON & ASSOCIATES LLC	\$32,280.00	\$807.00
127	AWARDED	ROGERS	NE/4 SE/4 (1/2 M.R.), Sec. 01-19N-17EIM	20.00	NICHOLS LAND SERVICES INC	\$545.40	\$27.27
128	AWARDED	ROGERS	NW/4 SE/4 (1/2 M.R.), Sec. 01-19N-17EIM	20.00	NICHOLS LAND SERVICES INC	\$545.40	\$27.27

129	AWARDED	ROGERS	SE/4 SE/4, less a tract beginning at the Southeast corner of the SE/4, thence North 12 1/3 rods, thence West 39 rods, thence South 12 1/3 rods, thence East 39 rods to the point of beginning. (1/2 M.R.), Sec. 01-19N-17EIM	18.50	NICHOLS LAND SERVICES INC	\$504.50	\$27.27
130	AWARDED	ROGERS	SW/4 SE/4 (1/2 M.R.), Sec. 01-19N-17EIM	20.00	NICHOLS LAND SERVICES INC	\$545.40	\$27.27
131	VOIDED	WASHITA	NW/4, limited to the Pennsylvanian-Granite Wash Formation production from the wellbore only of the Meget 1-12 well, effective 8-4-2011. (All M.R.), Sec. 12-08N-20WIM	160.00	RKK PRODUCTION COMPANY	\$640.00	\$4.00
132	NO BIDS	WOODWARD	NW/4 (All M.R.), Sec. 33-22N-21WIM	160.00	NO BIDS	\$0.00	\$0.00
133	NO BIDS	WOODWARD	SE/4 (All M.R.), Sec. 33-22N-21WIM	160.00	NO BIDS	\$0.00	\$0.00

MINERALS MANAGEMENT DIVISION

TRACTS OFFERED FOR OIL AND GAS MINING

The following tracts will be offered for lease on: 3/4/2015

<u>TR#</u>	<u>COUNTY</u>	<u>LEGAL DESCRIPTION</u>	<u>M.R. %</u>	<u>SEC-TWP-RGE</u>
1	BLAINE	Lot 1; NW/4 NE/4; S/2 NE/4, less and except the Morrow and Springer Formations and also less and accept the accretion and riparian rights lying outside of Section 16-16N-12WIM	100.00%	16-16N-12WIM
2	BLAINE	NW/4, less and except the Morrow and Springer Formations	100.00%	16-16N-12WIM
3	CIMARRON	Lot 1	100.00%	11-06N-04ECM
4	CIMARRON	NE/4	100.00%	14-06N-04ECM
5	CREEK	Lot 1, less 1 acre	50.00%	01-15N-07EIM
6	CREEK	NE/4 NW/4	100.00%	20-16N-07EIM
7	CREEK	NW/4 NW/4	100.00%	20-16N-07EIM
8	CREEK	SE/4 NW/4	100.00%	20-16N-07EIM
9	CREEK	SW/4 NW/4	100.00%	20-16N-07EIM
10	CREEK	S/2 SW/4, less and except the Red Fork and Skinner Formations	50.00%	21-19N-07EIM
11	CREEK	Lot 1, less and except the Skinner Formation, and also less and except the accretion and riparian rights lying outside of Section 31-19N-07EIM	50.00%	31-19N-07EIM
12	CREEK	SE/4 NE/4, less and except the Skinner Formation	50.00%	31-19N-07EIM
13	CREEK	SE/4 SE/4	50.00%	14-14N-09EIM
14	CREEK	SW/4 SE/4	50.00%	14-14N-09EIM
15	CREEK	NW/4 NE/4	93.33%	25-16N-09EIM
16	CREEK	NE/4 NW/4	92.20%	25-16N-09EIM
17	CREEK	NW/4 NW/4	92.20%	25-16N-09EIM
18	CREEK	SW/4 NW/4	92.20%	25-16N-09EIM
19	CREEK	NE/4 SE/4	100.00%	09-16N-10EIM

20	CREEK	NW/4 SE/4, less and except the Burgess Formation	100.00%	09-16N-10EIM
21	CREEK	SE/4 SE/4	100.00%	09-16N-10EIM
22	CREEK	SW/4 SE/4	100.00%	09-16N-10EIM
23	CREEK	NE/4 SW/4	100.00%	10-16N-10EIM
24	CREEK	NW/4 SW/4	100.00%	10-16N-10EIM
25	CREEK	SE/4 NE/4	100.00%	16-16N-10EIM
26	CREEK	SW/4 NE/4	100.00%	16-16N-10EIM
27	CREEK	NE/4 SE/4, less and except the Red Fork Formation	50.00%	14-17N-10EIM
28	CREEK	NW/4 SE/4, less and except the Red Fork Formation	50.00%	14-17N-10EIM
29	CREEK	SE/4 SE/4, less and except the Red Fork Formation	50.00%	14-17N-10EIM
30	CREEK	SW/4 SE/4, less and except the Red Fork Formation	50.00%	14-17N-10EIM
31	CREEK	NW/4 SW/4	50.00%	12-17N-11EIM
32	CREEK	SW/4 SW/4	50.00%	12-17N-11EIM
33	CREEK	S/2 S/2 NW/4 SW/4; less and except the Lower Skinner Formation	50.00%	24-17N-11EIM
34	CREEK	SW/4 SW/4, less and except the Lower Skinner Formation	50.00%	24-17N-11EIM
35	CREEK	NE/4 SE/4	50.00%	03-18N-11EIM
36	CREEK	NW/4 SE/4	50.00%	03-18N-11EIM
37	CREEK	SW/4 SE/4	50.00%	03-18N-11EIM
38	DEWEY	NE/4, less a 1.25 acre tract beginning at a point where state highway crosses the section on the North side of Section 27-17N-20WIM, running East 210 feet, thence Southwest 210 feet, thence West to State Highway 34, thence Northeast along said State Highway 34 to the point of beginning.	50.00%	27-17N-20WIM
39	GARVIN	NE/4 SE/4	100.00%	22-02N-02WIM
40	GARVIN	NW/4 SE/4; SE/4 SW/4 SE/4	50.00%	25-02N-02WIM
41	GARVIN	SE/4 SW/4	50.00%	25-02N-02WIM
42	KINGFISHER	SE/4	100.00%	16-15N-06WIM
43	KINGFISHER	NE/4	100.00%	16-17N-08WIM
44	KINGFISHER	NE/4	100.00%	36-17N-09WIM
45	MCCLAIN	Lot 8; Northeast 8.9 acres of Lot 7; Southeast 10 acres of Lot 7; all that part of the SW/4 SW/4 SW/4, lying East of the A.T. and S.F. railroad right-of-way	100.00%	12-05N-02EIM
46	MCCLAIN	W/2 SW/4 NE/4	50.00%	26-07N-02WIM
47	MCCLAIN	E/2 NW/4	50.00%	26-07N-02WIM
48	MCCLAIN	N/2 N/2 SE/4	50.00%	13-06N-04WIM
49	OKLAHOMA	NE/4, any use of the surface lands covered herein shall require the permission of the lessor	100.00%	36-14N-04WIM
50	OKLAHOMA	SW/4, any use of the surface lands covered herein shall require the permission of the lessor	100.00%	36-14N-04WIM
51	OKMULGEE	NE/4 NW/4	50.00%	14-14N-11EIM
52	OKMULGEE	NW/4 NW/4	50.00%	14-14N-11EIM
53	OKMULGEE	SE/4 NW/4	50.00%	14-14N-11EIM

54	OKMULGEE	SW/4 NW/4	50.00%	14-14N-11EIM
55	OKMULGEE	NE/4 SW/4	50.00%	14-14N-11EIM
56	OKMULGEE	SE/4 SW/4	50.00%	14-14N-11EIM
57	OKMULGEE	SE/4 SE/4	50.00%	01-15N-11EIM
58	OKMULGEE	NW/4 SW/4	50.00%	36-16N-11EIM
59	OKMULGEE	SE/4 SW/4	50.00%	36-16N-11EIM
60	OKMULGEE	SW/4 SW/4	50.00%	36-16N-11EIM
61	OKMULGEE	NE/4 NW/4	50.00%	18-14N-12EIM
62	OKMULGEE	Lot 1	50.00%	18-14N-12EIM
63	OKMULGEE	SE/4 NW/4	50.00%	18-14N-12EIM
64	OKMULGEE	Lot 2	50.00%	18-14N-12EIM
65	OKMULGEE	NW/4 SE/4	100.00%	08-15N-12EIM
66	OKMULGEE	SE/4 SE/4	50.00%	15-15N-12EIM
67	OKMULGEE	SW/4 SE/4	50.00%	15-15N-12EIM
68	OKMULGEE	NE/4 SE/4	100.00%	20-15N-12EIM
69	OKMULGEE	NW/4 SE/4	100.00%	20-15N-12EIM
70	OKMULGEE	NW/4 NE/4	50.00%	21-15N-12EIM
71	OKMULGEE	NE/4 NW/4	50.00%	21-15N-12EIM
72	OKMULGEE	NW/4 NW/4	25.00%	21-15N-12EIM
73	OKMULGEE	Lot 3	50.00%	03-13N-14EIM
74	OKMULGEE	Lot 4	50.00%	03-13N-14EIM
75	OKMULGEE	SW/4 NW/4	50.00%	03-13N-14EIM
76	PAWNEE	SW/4	100.00%	13-20N-05EIM
77	ROGER MILLS	S/2 SE/4, less and except the Tonkawa Formation	50.00%	20-15N-21WIM
78	ROGER MILLS	S/2 SW/4, less and except the Tonkawa Formation	50.00%	20-15N-21WIM
79	WAGONER	SE/4 SW/4	50.00%	08-17N-18EIM
80	WAGONER	SW/4 NE/4	50.00%	17-17N-18EIM
81	WAGONER	E/2 NW/4; SW/4 NW/4	50.00%	17-17N-18EIM
82	WAGONER	E/2 SE/4	50.00%	17-17N-18EIM
83	WASHITA	NE/4, less and except the Des Moines Formation	50.00%	26-11N-18WIM
84	WASHITA	SE/4 NW/4, less and except the Des Moines Formation	50.00%	26-11N-18WIM
85	WASHITA	E/2 SW/4, less and except the Des Moines Formation	50.00%	26-11N-18WIM

RE: ASSIGNMENTS OF OIL AND GAS MINING LEASES APPROVED:

<u>Lease #</u>	<u>County</u>	<u>Legal Description</u>	<u>Assignor</u>	<u>Assignee</u>
CS-4268	TEXAS	NE/4 of Sec. 16-02N-18ECM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-4269	TEXAS	NW/4 of Sec. 16-02N-18ECM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-4270	TEXAS	SW/4 of Sec. 16-02N-18ECM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-6100	CARTER	ALL OF THE N/2 NE/4 SW/4 AND ALL OF THE N/2 NW/4 SW/4, LESS AND EXCEPT A TRACT OUT OF THE N/2 NW/2 SW/4 OF SEC. 8-1S-3W AS FOLLOWS: BEGINNING AT THE NW CORNER OF SW/4 OF SECTION 8, THENCE SOUTH ALONG THE SECTION LINE A DISTANCE OF 487' THENCE NORTH 79 DEGREES 22 MINUTES EAST A DISTANCE OF 1153' THENCE NORTH 0 DEGREES 30 MINUTES EAST A DISTANCE OF 273', THENCE WESTERLY TO THE PLACE OF BEGINNING of Sec. 08-01S-03WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-7321	WOODWARD	NE/4 of Sec. 24-22N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-7322	WOODWARD	SE/4 of Sec. 24-22N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-7460	MAJOR	SE/4 of Sec. 16-22N-16WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-7519	MAJOR	S/2 NW/4 (1/2 M.R.) of Sec. 04-20N-13WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-7863	HASKELL	N/2 NE/4 (1/2 M.R.) of Sec. 05-07N-20EIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-8156	HASKELL	E/2 NW/4; N/2 SW/4 (1/2 M.R.) of Sec. 12-07N-19EIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-8794	WOODWARD	NW/4 of Sec. 36-24N-18WIM	ROBERT L & RAMONA FAYE HAM	ROBERT LEE HAM, TRUSTEE OF THE ROBERT LEE HAM REVOCABLE TRUST
CS-8794	WOODWARD	NW/4 of Sec. 36-24N-18WIM	RONNIE G WILLIAMS	RONNIE G WILLIAMS TRUSTEE OF THE RONNIE G WILLIAMS REVOCABLE LIVING TRUST DATED JULY 23 2001
CS-8795	WOODWARD	SW/4 of Sec. 36-24N-18WIM	ROBERT L & RAMONA FAYE HAM	ROBERT LEE HAM, TRUSTEE OF THE ROBERT LEE HAM REVOCABLE TRUST

CS-8795	WOODWARD	SW/4 of Sec. 36-24N-18WIM	RONNIE G WILLIAMS	RONNIE G WILLIAMS TRUSTEE OF THE RONNIE G WILLIAMS REVOCABLE LIVING TRUST DATED JULY 23 2001
CS-8812	HASKELL	SW/4 SW/4 NE/4; NW/4 (1/2 M.R.) of Sec. 20-08N-21EIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-9135	BEAVER	SE/4 (1/2 M.R.) of Sec. 13-04N-24ECM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-10689	LEFLORE	LOTS 5, 6 & 7; E/2 SW/4; NW/4 NW/4 SE/4 (1/2 M.R.) of Sec. 06-07N-24EIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-10961	MAJOR	LOTS 7, 8 & 9 EXTENDING TO THE CENTER OF THE CIMARRON RIVER (SEC. 3-22N-14WIM) of Sec. 02-22N-14WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-10995	BEAVER	SE/4 (1/2 M.R.) of Sec. 26-05N-22ECM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-11069	WOODWARD	SE/4 of Sec. 36-22N-17WIM	ROBERT L & RAMONA FAYE HAM	ROBERT LEE HAM, TRUSTEE OF THE ROBERT LEE HAM REVOCABLE TRUST
CS-11069	WOODWARD	SE/4 of Sec. 36-22N-17WIM	RONNIE G WILLIAMS	RONNIE G WILLIAMS TRUSTEE OF THE RONNIE G WILLIAMS REVOCABLE LIVING TRUST DATED JULY 23 2001
CS-11155	WOODWARD	E/2 NE/4; SW/4 NE/4; SE/4 NW/4 of Sec. 11-22N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-11299	GRADY	S/2 SW/4 NW/4; NW/4 SW/4; N/2 SW/4 SW/4; SW/4 SW/4 SW/4 (1/2 M.R.) of Sec. 11-07N-05WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-11996	BLAINE	NW/4 of Sec. 36-19N-12WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-11997	BLAINE	SE/4 of Sec. 36-19N-12WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-11998	BLAINE	SW/4 of Sec. 36-19N-12WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-12242	CANADIAN	LOTS 1 & 2; E/2 SW/4, EXTENDING SOUTHWESTWARDLY TO THE CENTER OF THE SOUTH CANADIAN RIVER of Sec. 35-12N-10WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-12243	CANADIAN	SE/4 of Sec. 36-12N-10WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP

CS-12364	BLAINE	NE/4 of Sec. 36-16N-11WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-12924	BEAVER	SE/4 (1/2 M.R.) of Sec. 09-06N-28ECM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-12925	BEAVER	SW/4 (1/2 M.R.) of Sec. 10-06N-28ECM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-12998	HARPER	NE/4 of Sec. 28-26N-21WIM	GEODYNE RESOURCES INC	SAMSON RESOURCES COMPANY
CS-12999	HARPER	NW/4 of Sec. 28-26N-21WIM	GEODYNE RESOURCES INC	SAMSON RESOURCES COMPANY
CS-13000	HARPER	SE/4 of Sec. 28-26N-21WIM	GEODYNE RESOURCES INC	SAMSON RESOURCES COMPANY
CS-13001	HARPER	SW/4 of Sec. 28-26N-21WIM	GEODYNE RESOURCES INC	SAMSON RESOURCES COMPANY
CS-13002	HARPER	NE/4 of Sec. 29-26N-21WIM	GEODYNE RESOURCES INC	SAMSON RESOURCES COMPANY
CS-13003	HARPER	NW/4 of Sec. 29-26N-21WIM	GEODYNE RESOURCES INC	SAMSON RESOURCES COMPANY
CS-13004	HARPER	SE/4 of Sec. 29-26N-21WIM	GEODYNE RESOURCES INC	SAMSON RESOURCES COMPANY
CS-13005	HARPER	SW/4 of Sec. 29-26N-21WIM	GEODYNE RESOURCES INC	SAMSON RESOURCES COMPANY
CS-13006	HARPER	SW/4 of Sec. 32-26N-21WIM	GEODYNE RESOURCES INC	SAMSON RESOURCES COMPANY
CS-13409	BLAINE	LOTS 1 & 2, EXTENDING WESTWARD TO THE CENTER OF RIVER BED of Sec. 16-14N-13WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-13655	ROGER MILLS	E/2 NE/4; SE/4 (1/2 M.R.) of Sec. 29-13N-22WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-13656	ROGER MILLS	SE/4 NW/4; E/2 SW/4; SW/4 SW/4 (1/2 M.R.) of Sec. 29-13N-22WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-13919	ROGER MILLS	W/2 NW/4 of Sec. 14-12N-21WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-14169	BEAVER	SE/4 (1/2 M.R.) of Sec. 33-03N-21ECM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-14350	PITTSBURG	SW/4 SE/4; S/2 S/2 SW/4 (1/2 M.R.) of Sec. 13-08N-17EIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-14523	ROGER MILLS	W/2 NE/4; NW/4 (1/2 M.R.) of Sec. 24-15N-23WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP

CS-14677	CUSTER	NW/4 (1/2 M.R.) of Sec. 20-12N-16WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-15038	WASHITA	W/2 SW/4 (1/2 M.R.) of Sec. 23-10N-19WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-15202	HARPER	SE/4 of Sec. 18-26N-21WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-15203	HARPER	LOTS 3 & 4; E/2 SW/4 of Sec. 18-26N-21WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-15495	CUSTER	LOTS 1 & 2; E/2 NW/4 of Sec. 18-14N-20WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-15496	CUSTER	LOTS 3 & 4; E/2 SW/4 of Sec. 18-14N-20WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-15653	HARPER	NE/4 of Sec. 19-26N-21WIM	GEODYNE RESOURCES INC	SAMSON RESOURCES COMPANY
CS-15654	HARPER	E/2 NW/4; LOTS 1 & 2 of Sec. 19-26N-21WIM	GEODYNE RESOURCES INC	SAMSON RESOURCES COMPANY
CS-15655	HARPER	SE/4 of Sec. 19-26N-21WIM	GEODYNE RESOURCES INC	SAMSON RESOURCES COMPANY
CS-15656	HARPER	E/2 SW/4; LOT 3 (AKA NW/4 SW/4) of Sec. 19-26N-21WIM	GEODYNE RESOURCES INC	SAMSON RESOURCES COMPANY
CS-15866	CANADIAN	LOT 9 (AKA SW/4 SW/4), LOT 10 (AKA N/2 NW/4 SW/4) & LOT 12 (AKA S/2 NW/4 SW/4) (1/2 M.R.) of Sec. 04-13N-09WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-17091	ROGER MILLS	S/2 NE/4; E/2 SE/4 (1/2 M.R.) of Sec. 17-14N-22WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-19776	MAJOR	LOTS 1 & 2 A/K/A N/2 NE/4 (1/2 M.R.) of Sec. 06-20N-13WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-19777	MAJOR	S/2 NE/4 (1/2 M.R.) of Sec. 06-20N-13WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-19898	MAJOR	N/2 SE/4, LESS AND EXCEPT THE RED FORK FORMATION, PRODUCING FROM A DEPTH OF 7497' TO A DEPTH OF 7514', AS FOUND IN THE KATY #1 WELL, LOCATED IN THE NW/4 SE/4 of Sec. 06-20N-13WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP

CS-19899	MAJOR	S/2 SE/4, LESS AND EXCEPT THE RED FORK FORMATION, PRODUCING FROM A DEPTH OF 7,497' TO A DEPTH OF 7,514', AS FOUND IN THE KATY #1 WELL, LOCATED IN THE NW/4 SE/4 of Sec. 06-20N-13WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-20231	WOODWARD	NE/4 of Sec. 16-23N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-20232	WOODWARD	SE/4 (ALL M.R.) of Sec. 16-23N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-22086	DEWEY	E/2 NE/4 of Sec. 20-16N-17WIM	PENNMAR ENERGY LLC	CHESAPEAKE EXPLORATION LLC
CS-22186	ROGER MILLS	SW/4 NE/4, LESS AND EXCEPT THE MARMATON FORMATION WITHIN THE CAFFEY #19-1 WELL, LOCATED IN CENTER OF S/2 SW/4 (1/2 M.R.) of Sec. 19-14N-22WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-22187	ROGER MILLS	SE/4 NW/4, LESS AND EXCEPT THE MARMATON FORMATION WITHIN THE WELLBORE OF THE CAFFEY #19-1 WELL LOCATED IN THE CENTER OF THE S/2 SW/4 (1/2 M.R.) of Sec. 19-14N-22WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-22188	ROGER MILLS	NW/4 SE/4, LESS AND EXCEPT THE MARMATON FORMATION WITHIN THE WELLBORE OF THE CAFFEY #19-1 WELL, LOCATED IN THE CENTER OF THE S/2 SW/4 (1/2 M.R.) of Sec. 19-14N-22WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-22189	ROGER MILLS	NE/4 SW/4, LESS AND EXCEPT THE MARMATON FORMATION WITHIN THE WELLBORE OF THE CAFFEY #19-1 WELL, LOCATED IN THE CENTER OF THE S/2 SW/4 (1/2 M.R.) of Sec. 19-14N-22WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-22524	CANADIAN	LOTS 9, 10 & 12, EXCLUDING ANY ACCRETION AND RIPARIAN RIGHTS LYING OUTSIDE SEC. 4-13N-9W, LESS AND EXCEPT THE MORROW COMMON SOURCE OF SUPPLY, PERFORATED FROM A DEPTH OF 9,893 FEET TO 10,021 FEET, AS FOUND IN THE SCHWEITZER #4-1 WELL, LOCATED IN THE NE/4 NE/4 (1/2 M.R.) of Sec. 04-13N-09WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-22564	ELLIS	LOT 2 A/K/A NW/4 NE/4; SW/4 NE/4 (1/2 M.R.) of Sec. 05-19N-23WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP

CS-22787	ELLIS	E/2 SE/4 (1/2 M.R.) of Sec. 28-20N-23WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-22808	LEFLORE	SE/4 (1/2 M.R.) of Sec. 01-07N-26EIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-22850	LEFLORE	S/2 NE/4 NE/4; NE/4 NW/4 NE/4; W/2 NW/4 NE/4; SW/4 NE/4 (1/2 M.R.) of Sec. 21-06N-25EIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-22851	LEFLORE	SE/4 (1/2 M.R.) of Sec. 21-06N-25EIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-22859	LEFLORE	SW/4 SW/4, LESS 1 ACRE AND LESS COAL AND ASPHALT (1/2 M.R.) of Sec. 13-06N-26EIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-23212	ELLIS	NE/4 (1/2 M.R.) of Sec. 33-21N-25WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-23213	ELLIS	NW/4 (1/2 M.R.) of Sec. 33-21N-25WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-23562	WASHITA	NE/4 of Sec. 16-08N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-23563	WASHITA	NW/4 of Sec. 16-08N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-23564	WASHITA	SE/4 of Sec. 16-08N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-23565	WASHITA	SW/4 of Sec. 16-08N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-23834	BLAINE	NE/4 of Sec. 36-17N-11WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-24041	BLAINE	SE/4 of Sec. 16-14N-12WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-24042	BLAINE	SW/4 of Sec. 16-14N-12WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-24066	DEWEY	LOTS 7 & 8 A/K/A N/2 NW/4, EXTENDING NORTHERLY TO THE CENTER OF THE BED OF THE CIMARRON RIVER; S/2 SW/4 of Sec. 16-16N-18WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-24223	BLAINE	SW/4, LESS 3 ACRES FOR RAILROAD RIGHT-OF-WAY (1/2 M.R.) of Sec. 32-17N-13WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-24420	MAJOR	LOTS 3 & 4 A/K/A N/2 NW/4; S/2 NW/4 of Sec. 01-22N-15WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP

CS-24475	MAJOR	E/2 NE/4, LESS 1 ACRE IN NE CORNER FOR CEMETERY (1/2 M.R.) of Sec. 21-20N-14WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-24535	COAL	S/2 SE/4, LESS 2 ACRES FOR SCHOOL IN SE CORNER AND LESS AND EXCEPT COAL AND ASPHALT RIGHTS (1/2 M.R.) of Sec. 01-01N-10EIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-24550	HARPER	NW/4 of Sec. 21-26N-21WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-24594	WOODS	NE/4 SE/4 (1/2 M.R.) of Sec. 24-29N-18WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-24641	WASHITA	SW/4, LESS AND EXCEPT THE DES MOINES GRANITE WASH COMMON SOURCE OF SUPPLY of Sec. 16-09N-19WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-24642	WASHITA	SW/4 of Sec. 01-08N-20WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-24704	HUGHES	SW/4 NW/4 of Sec. 05-04N-10EIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-24705	HUGHES	W/2 SW/4 of Sec. 05-04N-10EIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-24782	WASHITA	SE/4 (1/2 M.R.) of Sec. 06-11N-18WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-24783	WASHITA	E/2 SW/4; LOTS 6 & 7 A/K/A W/2 SW/4 (1/2 M.R.) of Sec. 06-11N-18WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-25198	WOODWARD	NE/4 of Sec. 36-24N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-25199	WOODWARD	SE/4 of Sec. 36-24N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-25200	WOODWARD	SW/4 of Sec. 36-24N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-25220	COMANCHE	NE/4 of Sec. 36-03N-10WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-25221	COMANCHE	NW/4 of Sec. 36-03N-10WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-25222	COMANCHE	SE/4 of Sec. 36-03N-10WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-25223	COMANCHE	SW/4 of Sec. 36-03N-10WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP

CS-25273	MAJOR	LOTS 1 & 2 A/K/A N/2 NE/4, LESS AND EXCEPT THE RED FORK AND UNCONFORMITY CHESTER COMMON SOURCES OF SUPPLY of Sec. 06-20N-13WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-25274	MAJOR	S/2 NE/4, LESS AND EXCEPT THE UNCONFORMITY CHESTER COMMON SOURCE OF SUPPLY of Sec. 06-20N-13WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-25275	MAJOR	SE/4, LESS AND EXCEPT THE UNCONFORMITY CHESTER COMMON SOURCE OF SUPPLY of Sec. 06-20N-13WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-25276	MAJOR	SW/4 of Sec. 36-23N-15WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-25312	HARPER	SE/4 LESS & EXCEPT THE CHESTER COMMON SOURCE OF SUPPLY of Sec. 18-26N-21WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-25313	HARPER	LOTS 3 & 4; E/2 SW/4, LESS & EXCEPT THE CHESTER COMMON SOURCE OF SUPPLY of Sec. 18-26N-21WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-25325	WASHITA	NW/4 of Sec. 20-09N-16WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-25326	WASHITA	NW/4 of Sec. 08-11N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-25327	WASHITA	NW/4 NE/4; S/2 NE/4 of Sec. 09-11N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-25328	WASHITA	NW/4 LESS 10.46 ACRES FOR RAILROAD of Sec. 09-11N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-25500	CUSTER	S/2 SE/4 of Sec. 32-15N-18WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-25501	CUSTER	S/2 SW/4 of Sec. 32-15N-18WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-25660	WASHITA	NE/4 of Sec. 13-11N-18WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-25661	WASHITA	SE/4 of Sec. 13-11N-18WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-25662	WASHITA	SE/4, LESS & EXCEPT THE UPPER MORROW COMMON SOURCE OF SUPPLY of Sec. 14-11N-18WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-25663	WASHITA	NE/4 of Sec. 24-11N-18WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP

CS-25722	CUSTER	LOTS 1 & 2; S/2 NE/4 of Sec. 06-14N-18WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-25723	CUSTER	LOTS 3, 4 & 5; SE/4 NW/4 of Sec. 06-14N-18WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-26075	WOODWARD	NW/4 of Sec. 36-24N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-26218	WOODS	LOTS 6 & 7; E/2 SW/4, LESS 6.06 ACRES MORE OR LESS AS PER WARANTY DEED TO BUFFALO NW RAILWAY CO, LESS & EXCEPT THE TONKAWA COMMON SOURCE OF SUPPLY of Sec. 06-25N-16WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-26760	MARSHALL	NW/4 NE/4 SW/4; S/2 NE/4 SW/4; SE/4 SW/4 of Sec. 31-05S-07EIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-27156	WOODWARD	LOTS 3 AND 4 of Sec. 30-23N-18WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-28417	ALFALFA	SE/4 of Sec. 36-25N-11WIM	VIKING RESOURCES LLC	CHESAPEAKE EXPLORATION LLC
CS-29189	PAWNEE	NE/4 of Sec. 16-20N-08EIM	OSAGE EXPLORATION & DEVELOPMENT INC	U S ENERGY DEVELOPMENT CORPORATION
CS-29190	PAWNEE	NW/4 of Sec. 16-20N-08EIM	OSAGE EXPLORATION & DEVELOPMENT INC	U S ENERGY DEVELOPMENT CORPORATION
CS-29191	PAWNEE	SE/4 of Sec. 16-20N-08EIM	OSAGE EXPLORATION & DEVELOPMENT INC	U S ENERGY DEVELOPMENT CORPORATION
CS-29192	PAWNEE	SW/4 of Sec. 16-20N-08EIM	OSAGE EXPLORATION & DEVELOPMENT INC	U S ENERGY DEVELOPMENT CORPORATION
CS-29791	LOVE	W/2 NE/4 NW/4; NW/4 SE/4 NW/4; E/2 NW/4 NW/4; SW/4 NW/4 of Sec. 27-06S-01EIM	PARKER INVESTMENT GROUP INC	CROWHILL ENERGY LLC
CS-29791	LOVE	W/2 NE/4 NW/4; NW/4 SE/4 NW/4; E/2 NW/4 NW/4; SW/4 NW/4 of Sec. 27-06S-01EIM	PARKER INVESTMENT GROUP INC	SCOOP 1 LP
CS-29792	LOVE	SW/4 SE/4 of Sec. 27-06S-01EIM	PARKER INVESTMENT GROUP INC	CROWHILL ENERGY LLC
CS-29792	LOVE	SW/4 SE/4 of Sec. 27-06S-01EIM	PARKER INVESTMENT GROUP INC	SCOOP 1 LP
CS-29793	LOVE	N/2 NW/4 SW/4; SW/4 NW/4 SW/4 of Sec. 27-06S-01EIM	PARKER INVESTMENT GROUP INC	CROWHILL ENERGY LLC

CS-29793	LOVE	N/2 NW/4 SW/4; SW/4 NW/4 SW/4 of Sec. 27-06S-01EIM	PARKER INVESTMENT GROUP INC	SCOOP 1 LP
CS-30089	ROGER MILLS	S/2 NE/4, less and except the Atoka Formation of Sec. 09-11N-26WIM	CALCUTTA LAND LLC	AMERICAN ENERGY - NONOP LLC
CS-30091	WASHITA	SE/4 of Sec. 10-10N-18WIM	JESS HARRIS III LLC	SANGUINE GAS EXPLORATION LLC
EI-2336	GRADY	SE/4 SW/4 SW/4; SW/4 SE/4 SW/4 (1/2 M.R.) of Sec. 02-04N-06WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
EI-2529	WOODWARD	NW/4 of Sec. 13-22N-19WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
EI-2622	ROGER MILLS	SW/4 SW/4 (1/2 M.R.) of Sec. 14-12N-21WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
EI-2809	WASHITA	NE/4 (1/2 M.R.) of Sec. 26-11N-18WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
EI-2810	WASHITA	SE/4 NW/4; E/2 SW/4 (1/2 M.R.) of Sec. 26-11N-18WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
EI-3604	WASHITA	NW/4, L&E THE MORROW FORMATION AS FOUND IN THE WALTON #1-10 WELL PRODUCING FROM A DEPTH OF 16,455' TO 16,460' IN THE SW/4 (1/2 M.R.) of Sec. 10-11N-18WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
EI-3721	ROGER MILLS	E/2 SE/4 (1/2 M.R.) of Sec. 14-13N-21WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
EI-3969	ROGER MILLS	NE/4 (1/2 M.R.) of Sec. 13-13N-21WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
EI-4531	GRADY	SE/4 NE/4 (1/2 M.R.) of Sec. 21-05N-06WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
EI-4532	GRADY	E/2 SE/4 (1/2 M.R.) of Sec. 21-05N-06WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
EI-4533	GRADY	SW/4 NW/4 (1/2 M.R.) of Sec. 22-05N-06WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
EI-4534	GRADY	NW/4 SW/4 (1/2 M.R.) of Sec. 22-05N-06WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
EI-4535	GRADY	SW/4 SW/4 (1/2 M.R.) of Sec. 22-05N-06WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP

EI-4705	STEPHENS	W/2 E/2 SE/4; W/2 SE/4 of Sec. 13-02N-09WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
EI-4706	STEPHENS	SW/4 of Sec. 13-02N-09WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
EI-4913	TEXAS	E/2 NE/4 (1/2 M.R.) of Sec. 29-01N-19ECM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
EI-4961	BECKHAM	S/2 SE/4, LESS AND EXCEPT A 1.01 ACRE TRACT BEGINNING AT THE NW CORNER OF THE S/2 SE/4 MEASURING 6 RODS N AND S BY 27 RODS E AND W (1/2 M.R.) of Sec. 31-10N-24WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
EI-5070	STEPHENS	W/2 E/2 NE/4; W/2 NE/4, INSOFAR AND ONLY INSOFAR AS COVERS RIGHTS BELOW THE BASE OF THE LOWER HOXBAR COMMON SOURCE OF SUPPLY, ENCOUNTERED AT 7,740 FEET AS FOUND IN THE OTAY #1-13 WELL LOCATED IN THE SW/4 of Sec. 13-02N-09WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
EI-5071	STEPHENS	NW/4, INSOFAR AND ONLY INSOFAR AS COVERS RIGHTS BELOW THE BASE OF THE LOWER HOXBAR COMMON SOURCE OF SUPPLY, SUPPLY, ENCOUNTERED AT 7,740 FEET AS FOUND IN THE OTAY #1-13 WELL LOCATED IN THE SW/4 of Sec. 13-02N-09WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
EI-5072	STEPHENS	W/2 E/2 SE/4; W/2 SE/4, INSOFAR AND ONLY INSOFAR AS COVERS RIGHTS BELOW THE BASE OF THE LOWER HOXBAR COMMON SOURCE OF SUPPLY, ENCOUNTERED AT 7,740 FEET AS FOUND IN THE OTAY #1-13 WELL LOCATED IN THE SW/4 of Sec. 13-02N-09WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
EI-5073	STEPHENS	SW/4, INSOFAR AND ONLY INSOFAR AS COVERS RIGHTS BELOW THE BASE OF THE LOWER HOXBAR COMMON SOURCE OF SUPPLY, ENCOUNTERED AT 7,740 FEET AS FOUND IN THE OTAY #1-13 WELL LOCATED IN THE SW/4 of Sec. 13-02N-09WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
EI-5101	ROGER MILLS	S/2 SW/4 (1/2 M.R.) of Sec. 35-14N-24WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP

EI-5125	PITTSBURG	N/2 NE/4; N/2 SW/4 NE/4, LESS AND EXCEPT THE BOOCH AND HARTSHORNE COMMON SOURCES OF SUPPLY (1/2 M.R.) of Sec. 23-05N-13EIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
EI-5203	WOODWARD	NE/4 of Sec. 13-24N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
EI-5220	ROGER MILLS	E/2 NE/4 (1/2 M.R.) of Sec. 23-13N-21WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
EI-5264	WASHITA	SW/4 of Sec. 20-09N-16WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
EI-29671	DEWEY	NW/4 NE/4 of Sec. 29-16N-17WIM	TURNER OIL & GAS PROPERTIES INC	MEWBOURNE OIL COMPANY
EI-29672	DEWEY	N/2 NW/4; SW/4 NW/4 of Sec. 29-16N-17WIM	TURNER OIL & GAS PROPERTIES INC	MEWBOURNE OIL COMPANY
EI-30090	WASHITA	NW/4 of Sec. 10-10N-18WIM	JESS HARRIS III LLC	SANGUINE GAS EXPLORATION LLC
EI-30092	WASHITA	SW/4 of Sec. 10-10N-18WIM	JESS HARRIS III LLC	SANGUINE GAS EXPLORATION LLC
LU-339	BEAVER	SE/4 SW/4 of Sec. 26-06N-28ECM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
LU-463	WOODWARD	SW/4 SE/4 (ALL M.R.) of Sec. 25-24N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
LU-512	WOODWARD	W/2 NE/4 of Sec. 12-24N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
LU-513	WOODWARD	E/2 SW/4; SW/4 SW/4 of Sec. 12-24N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
LU-515	WOODWARD	LOT 4 A/K/A NW/4 NW/4 of Sec. 05-24N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
LU-521	WOODWARD	SW/4 of Sec. 02-24N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
LU-522	WOODWARD	SE/4 NE/4 of Sec. 11-24N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
LU-523	WOODWARD	SE/4 of Sec. 11-24N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
LU-529	WOODWARD	S/2 NW/4 of Sec. 24-24N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
LU-538	WOODWARD	LOTS 1 & 2 A/K/A N/2 NE/4; S/2 NE/4 of Sec. 03-24N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP

LU-551	WOODWARD	LOTS 1 & 2; SE/4 NE/4, LESS AND EXCEPT THE CHESTER COMMON SOURCE OF SUPPLY of Sec. 01-23N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
LU-552	WOODWARD	LOT 4, LESS AND EXCEPT THE CHESTER COMMON SOURCE OF SUPPLY of Sec. 01-23N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
LU-553	WOODWARD	NE/4 SE/4, LESS AND EXCEPT THE CHESTER COMMON SOURCE OF SUPPLY of Sec. 01-23N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
NS-1346	WOODS	NE/4 NE/4 of Sec. 17-26N-16WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
NS-1359	LEFLORE	NE/4 NE/4 (1/2 M.R.) of Sec. 16-07N-27EIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
NS-1362	ROGER MILLS	NE/4 SE/4 of Sec. 04-15N-23WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
NS-1421	WOODS	SW/4 SE/4 of Sec. 28-23N-14WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
NS-30048	GRADY	N/2 NW/4; N/2 S/2 NW/4 of Sec. 35-06N-05WIM	CALCUTTA LAND LLC	AMERICAN ENERGY - NONOP LLC
OA-95	LATIMER	SW/4 NE/4, LESS AND EXCEPT 1.17 ACRES FOR MISSOURI, KANSAS & TEXAS RAILROAD RIGHT-OF-WAY (1/2 M.R.) of Sec. 33-06N-18EIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
OA-96	LATIMER	NW/4 SE/4 (1/2 M.R.) of Sec. 33-06N-18EIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
OS-1440	LEFLORE	NW/4 SE/4, LESS AND EXCEPT COAL AND ASPHALT (1/2 M.R.) of Sec. 13-06N-26EIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
OS-1441	WOODS	NW/4 NW/4; S/2 NW/4 of Sec. 23-24N-16WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
OS-1442	WOODS	SW/4 SE/4 of Sec. 23-24N-16WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
OS-1443	WOODS	SW/4 of Sec. 23-24N-16WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
OS-1444	WOODWARD	NW/4 NW/4 of Sec. 35-25N-18WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
OS-1462	TEXAS	W/2 NW/4 of Sec. 29-01N-19ECM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP

OS-1570	WOODS	N/2 SW/4; SE/4 SW/4 of Sec. 22-24N-16WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
OS-1581	WOODS	S/2 NW/4, LESS & EXCEPT THE TONKAWA COMMON SOURCE OF SUPPLY of Sec. 15-24N-16WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
OS-1582	WOODS	SW/4, LESS & EXCEPT THE TONKAWA COMMON SOURCE OF SUPPLY of Sec. 15-24N-16WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
OS-29219	BEAVER	SW/4 NE/4 of Sec. 05-05N-27ECM	LATIGO OIL & GAS INC	SNYDER PARTNERS
OS-29220	BEAVER	Lot 4; SW/4 NW/4 of Sec. 05-05N-27ECM	LATIGO OIL & GAS INC	SNYDER PARTNERS
OS-29221	BEAVER	E/2 SW/4 of Sec. 05-05N-27ECM	LATIGO OIL & GAS INC	SNYDER PARTNERS
PB-1118	HARPER	NW/4, LESS AND EXCEPT THE TONKAWA COMMON SOURCE OF SUPPLY, PERFORATED FROM 5,833 FEET TO 5,856 FEET, AS FOUND IN THE STATE OF OKLAHOMA 33 #1 WELL (LOCATED IN THE C SW/4) AND IN THE FEE #1 WELL (LOCATED IN THE SE/4) of Sec. 33-25N-25WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
PB-1119	HARPER	SW/4, LESS AND EXCEPT THE TONKAWA COMMON SOURCE OF SUPPLY, PERFORATED FROM 5,833 FEET TO 5,856 FEET, AS FOUND IN THE STATE OF OKLAHOMA 33 #1 WELL (LOCATED IN THE C SW/4) AND IN THE FEE #1 WELL (LOCATED IN THE SE/4) of Sec. 33-25N-25WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
PB-1256	WOODWARD	SE/4 SE/4 LESS AND EXCEPT THE CHESTER COMMON SOURCE OF SUPPLY of Sec. 33-27N-19WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
PB-1291	WOODS	SE/4 of Sec. 33-25N-15WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
RO-136	PAYNE	NE/4 SW/4 (1/4 M.R.) of Sec. 07-18N-02EIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
RO-137	PAYNE	LOT 3 AKA NW/4 SW/4 (1/4 M.R.) of Sec. 07-18N-02EIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
UP-310	WOODWARD	SE/4 SE/4 of Sec. 10-24N-18WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP

UP-390	WOODWARD	W/2 NW/4; N/2 SW/4 of Sec. 08-25N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
UP-534	WOODWARD	SE/4 NE/4 of Sec. 10-26N-19WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
UP-535	WOODWARD	N/2 SE/4 of Sec. 10-26N-19WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
UP-596	BEAVER	N/2 NE/4; SE/4 NE/4 of Sec. 23-06N-21ECM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
UP-597	BEAVER	SW/4 SE/4 of Sec. 23-06N-21ECM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
UP-645	BEAVER	E/2 NW/4; LOTS 1 & 2 A/K/A W/2 NW/4 of Sec. 07-01N-20ECM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
UP-646	BEAVER	W/2 SE/4 of Sec. 07-01N-20ECM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
UP-647	BEAVER	E/2 SW/4; LOTS 3 & 4 A/K/A W/2 SW/4 of Sec. 07-01N-20ECM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
UP-657	WOODWARD	W/2 NW/4, LESS AND EXCEPT THE CHESTER COMMON SOURCE OF SUPPLY, PERFORATED FROM 5,976 FEET TO 6,128 FEET AS FOUND IN THE SIMPSON-WALKER #1-8 WELL LOCATED IN THE NW/4 of Sec. 08-25N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
UP-658	WOODWARD	SE/4, LESS AND EXCEPT THE CHESTER COMMON SOURCE OF SUPPLY, PERFORATED FROM 5,976 FEET TO 6,128 FEET AS FOUND IN THE SIMPSON-WALKER #1-8 WELL LOCATED IN THE NW/4 of Sec. 08-25N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
UP-659	WOODWARD	N/2 SW/4, LESS AND EXCEPT THE CHESTER COMMON SOURCE OF SUPPLY, PERFORATED FROM 5,976 FEET TO 6,128 FEET AS FOUND IN THE SIMPSON-WALKER #1-8 WELL LOCATED IN THE NW/4 of Sec. 08-25N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
UP-660	WOODWARD	NE/4 of Sec. 12-26N-19WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
UP-661	WOODWARD	NW/4 NW/4; S/2 NW/4 of Sec. 12-26N-19WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
UP-662	WOODWARD	N/2 SE/4 of Sec. 12-26N-19WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP

UP-663	WOODWARD	N/2 SW/4 of Sec. 12-26N-19WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
UP-664	WASHITA	E/2 SW/4 (1/2 M.R.) of Sec. 17-09N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
UP-665	PITTSBURG	SW/4 NE/4 NE/4; S/2 NW/4 NE/4; S/2 NE/4, LESS AND EXCEPT THE BOOCH COMMON SOURCE OF SUPPLY, PERFORATED FROM 2,589 FEET TO 2,656 FEET AS FOUND IN THE CRAWFORD #1-19 WELL (NE/4) AND CRAWFORD #2-19 WELL (NW/4) (1/2 M.R.) of Sec. 19-06N-14EIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
UP-666	PITTSBURG	SE/4, LESS AND EXCEPT THE BOOCH COMMON SOURCE OF SUPPLY, PERFORATED FROM 2,589 FEET TO 2,656 FEET AS FOUND IN THE CRAWFORD #1-19 WELL AND CRAWFORD #2-19 WELL (1/2 M.R.) of Sec. 19-06N-14EIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
UP-674	WOODWARD	NW/4 SE/4; SE/4 SE/4 (1/2 M.R.) of Sec. 34-26N-19WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
UP-703	WASHITA	SW/4 of Sec. 02-11N-19WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
UP-705	WOODWARD	NW/4 SE/4 of Sec. 08-25N-19WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
UP-719	WOODWARD	SW/4 NE/4 of Sec. 08-26N-18WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
UV-200	HARPER	NE/4 NE/4 of Sec. 27-27N-26WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
UV-717	WOODWARD	SW/4 NE/4; NW/4 SE/4; NE/4 SW/4 (ALL M.R.) of Sec. 23-26N-18WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
UV-1229	WOODWARD	NW/4 NE/4; S/2 NE/4 (PRIOR LESSEE OWNS WELL PIPE AND EQUIPMENT OF THE ABANDONED WILLIAM EVERSOLE #1-20 WELL) of Sec. 20-25N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
UV-1230	WOODWARD	S/2 NW/4 (PRIOR LESSEE OWNS WELL PIPE & EQUIPMENT OF THE ABANDONED WILLIAM EVERSOLE #1-20 WELL) of Sec. 20-25N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
UV-1231	WOODWARD	SE/4 (PRIOR LESSEE OWNS WELL PIPE & EQUIPMENT OF THE ABANDONED WILLIAM EVERSOLE #1-20 WELL) of Sec. 20-25N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP

UV-1291	WOODWARD	NE/4 NW/4; S/2 NW/4 of Sec. 21-25N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
UV-1292	WOODWARD	SE/4 of Sec. 21-25N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
UV-1293	WOODWARD	SW/4 of Sec. 21-25N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
UV-1294	WOODWARD	NW/4 SW/4 (ALL M.R.) of Sec. 22-25N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
UV-1298	WOODWARD	SW/4 NE/4, LESS AND EXCEPT THE CHESTER, OSWEGO & KANSAS CITY COMMON SOURCES OF SUPPLY, PERFORATED FROM 5512 FEET TO 6070 FEET, AS FOUND IN THE SIMPSON-WALKER #1-23 WELL, LOCATED IN THE CENTER OF THE N/2 (ALL M.R.) of Sec. 23-26N-18WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
UV-1299	WOODWARD	NW/4 SE/4, LESS AND EXCEPT THE CHESTER, OSWEGO & KANSAS CITY COMMON SOURCES OF SUPPLY, PERFORATED FROM 5512 FEET TO 6070 FEET, AS FOUND IN THE SIMPSON-WALKER #1-23 WELL, LOCATED IN THE CENTER OF THE N/2 (ALL M.R.) of Sec. 23-26N-18WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
UV-1300	WOODWARD	NE/4 SW/4, LESS AND EXCEPT THE CHETER, OSWEGO & KANSAS CITY COMMON SOURCES OF SUPPLY, PERFORATED FROM 5512 FEET TO 6070 FEET, AS FOUND IN THE SIMPSON-WALKER #1-23 WELL, LOCATED IN THE CENTER OF THE N/2 (ALL M.R.) of Sec. 23-26N-18WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
UV-1361	LEFLORE	N/2 SE/4, LESS N 20 FEET THEREOF; PART OF NE/4 SW/4 DESCRIBED AS BEGINNING 2.24 CHAINS N OF SE CORNER OF NE/4 SW/4; THENCE N 9.5 CHAINS; N 89 DEGREES W 5.71 CHAINS; S 30 DEGREES E 11.19 CHAINS TO BEGINNING (1/2 M.R.) of Sec. 36-06N-25EIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
UV-1367	ELLIS	N/2 SE/4; LOTS 1 & 2 A/K/A S/2 SE/4, LESS AND EXCEPT THE ATOKA COMMON SOURCE OF SUPPLY, AS FOUND IN THE SOUTH HIGGINS ATOKA UNIT, LESS AND EXCEPT ACCRETION AND RIPARIAN RIGHTS OUTSIDE OF SEC. 28-18N-25W of Sec. 28-18N-25WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP

UV-1405	WOODWARD	NW/4 NE/4; S/2 NE/4, LESS AND EXCEPT THE OSWEGO COMMON SOURCE OF SUPPLY, PERFORATED FROM 5,930 FEET TO 6,038 FEET AS FOUND IN THE WM. EVERSOLE #1-20 WELL LOCATED IN SW/4 of Sec. 20-25N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
UV-1406	WOODWARD	S/2 NW/4, LESS AND EXCEPT THE OSWEGO COMMON SOURCE OF SUPPLY PERFORATED FROM 5,930 FEET TO 6,038 FEET AS FOUND IN THE WM. EVERSOLE #1-20 WELL LOCATED IN SW/4 of Sec. 20-25N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
UV-1407	WOODWARD	SE/4, LESS AND EXCEPT THE OSWEGO COMMON SOURCE OF SUPPLY, PERFORATED FROM 5,930 FEET TO 6,038 FEET AS FOUND IN THE WM. EVERSOLE #1-20 WELL LOCATED IN SW/4 of Sec. 20-25N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
UV-1409	WOODWARD	NE/4 SW/4 (1/2 M.R.) of Sec. 09-24N-19WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
UV-1435	WOODWARD	NE/4 NW/4; S/2 NW/4, LESS AND EXCEPT CHESTER of Sec. 21-25N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
UV-1436	WOODWARD	SE/4, LESS AND EXCEPT CHESTER of Sec. 21-25N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
UV-1437	WOODWARD	SW/4, LESS AND EXCEPT CHESTER of Sec. 21-25N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
UV-1469	WOODS	E/2 NE/4; SW/4 NE/4 of Sec. 10-25N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
UV-1470	WOODS	LOT 1 A/K/A NW/4 NW/4; LOT 2 A/K/A SE/4 NW/4, EXTENDING SOUTHWESTWARD TO THE CENTER OF THE BED OF THE CIMARRON RIVER, AND LESS AND EXCEPT ACCRETION AND RIPARIAN RIGHTS LYING OUTSIDE OF SEC. 10-25N-17W of Sec. 10-25N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
UV-1471	WOODS	LOT 3 A/K/A NW/4 SE/4; LOT 4 A/K/A SW/4 SE/4, EXTENDING SOUTHWESTWARD TO THE CENTER OF THE BED OF THE CIMARRON RIVER, AND LESS AND EXCEPT ACCRETION AND RIPARIAN RIGHTS LYING OUTSIDE OF SEC. 10-25N-17W of Sec. 10-25N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP

UV-1472	WOODS	NE/4 of Sec. 11-25N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
UV-1473	WOODS	NW/4 of Sec. 11-25N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
UV-1474	WOODS	SE/4 of Sec. 11-25N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
UV-1475	WOODS	N/2 SW/4; SE/4 SW/4 of Sec. 11-25N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
UV-1476	WOODS	NE/4 of Sec. 14-25N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
UV-1477	WOODS	NE/4 NW/4 of Sec. 14-25N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
UV-1478	WOODS	NE/4 SE/4 of Sec. 14-25N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
UV-1479	WOODS	LOT 5 A/K/A SE/4 NE/4; LOT 6 A/K/A NE/4 SE/4, EXTENDING SOUTHWESTWARD TO THE CENTER OF THE BED OF THE CIMARRON RIVER, AND LESS AND EXCEPT ACCRETION AND RIPARIAN RIGHTS LYING OUTSIDE OF SEC. 15-25N-17W of Sec. 15-25N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
UV-1493	WOODS	ALL THAT PART OF LOT 1, SECTION 10-25N-17WIM EXTENDING TO THE CENTER OF THE CIMARRON RIVER LYING WITHIN SECTION 9-25N-17WIM of Sec. 09-25N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
UV-1515	WOODS	ALL THAT PART OF LOTS 3 & 4, SEC. 10-25N-17WIM ACCRETED TO & LYING WITHIN SEC. 15-25N-17WIM of Sec. 15-25N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
WC-29277	ATOKA	SE/4; E/2 SW/4; SW/4 SW/4; S/2 NW/4 SW/4; S/2 SE/4 NW/4 of Sec. 16-01N-13EIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
WC-29278	ATOKA	LOTS 3 AND 4; E/2 SW/4; SE/4; SW/4 SE/4 NE/4 of Sec. 18-01N-13EIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
WC-29279	ATOKA	LOTS 1, 2, 3 AND 4; NE/4 SE/4; S/2 SE/4; E/2 W/2; NE/4; NW/4 SE/4 of Sec. 19-01N-13EIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
WC-29344	LATIMER	NE/4 of Sec. 16-06N-19EIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
WC-29345	LATIMER	NW/4 of Sec. 16-06N-19EIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP

WC-29346	LATIMER	SE/4 of Sec. 16-06N-19EIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
WC-29347	LATIMER	SW/4 of Sec. 16-06N-19EIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP

RE: SEISMIC EXPLORATION PERMITS

The following permits have been granted for seismic exploration on the following School Trust land:

<u>PERMIT NO.</u>	<u>DESCRIPTION</u>	<u>COMPANY</u>	<u>AMOUNT</u>
812	SE/4 Sec. 13 & SE/4 Sec. 36- 23N-6W Garfield County	Silverthorne Seismic, LLC	\$4,920.00
813	S/2 Sec. 13- 23N-5W; W/2 Sec. 16-24N-5W Garfield County	Silverthorne Seismic, LLC	\$6,500.00

Minerals Management Division has prepared 13 Division Orders for the month of February 2015.

**REAL ESTATE MANAGEMENT DIVISION
MONTHLY SUMMARY**

February 1 – 28, 2015

RE: Surface Lease Assignments

Lease No.	Description	Rent	Lessee
101510 – Alfalfa County	SW/4 Sec. 16-23N-12WIM (less improvements)	\$3,100.00	Ted Dillard, Marie Dillard & Jeff Dillard

This lease was previously in the name of Ted Dillard and Marie Dillard. Rental is paid current.

Lease No.	Description	Rent	Lessee
Ranch Unit # 31 Various Leases	#206083 - E/2 Sec. 13-3N-3ECM #511555 - All of Sec. 24-3N-3ECM #613689 - Lots 1, 2 & E/2NW/4 Lots 3,4 & E/2SW/4 Sec. 18-3N-4ECM	\$3,200.00	Jimmy Boyd & John E. Williams

This Ranch Unit was previously in the name Jimmy Boyd. Rental is paid current.

Lease No.	Description	Rent	Lessee
100974 – Kay County	SW/4 Sec. 16-26N-2WIM	\$4,400.00	Ditmore Farms L.L.C., Curtis E. Ditmore, President, Kevin R. Ditmore, Secretary/Treasurer, Gail J. Ditmore, Member

This lease was previously in the name of Curtis Ditmore & Kevin Ditmore. Rental is paid current.

Lease No.	Description	Rent	Lessee
100975 – Kay County	SE/4 Sec. 16-26N-2WIM (less improvements)	\$7,100.00	Ditmore Farms L.L.C., Curtis E. Ditmore, President, Kevin R. Ditmore, Secretary/Treasurer, Gail J. Ditmore, Member

This lease was previously in the name of Curtis Ditmore & Kevin Ditmore. Rental is paid current.

Lease No.	Description	Rent	Lessee
103213 – Texas County	E/2 Sec. 36-1N-19ECM	\$2,000.00	Hale Ranch LLC, Greg Hale & Charlotte Flowers Hale, Members

This lease was previously in the name of Greg Hale & Charlotte Flowers Hale. Rental is paid current.

Lease No.	Description	Rent	Lessee
511491 – Texas County	W/2NE/4 & NW/4 & W/2SE/4 Sec. 35-1N-19ECM	\$2,200.00	Hale Ranch LLC, Greg Hale & Charlotte Flowers Hale, Members

This lease was previously in the name Greg Hale & Charlotte Flowers Hale. Rental is paid current.

Lease No.	Description	Rent	Lessee
103682 – Grady County	SE/4 Sec. 16-10N-8WIM (subj to .71 ac esmt) (less 2.93 ac co ls 105791)	\$5,000.00	Jason Meiwes

This lease was previously in the name of Wiley Horn. Rental is paid current.

Lease No.	Description	Rent	Lessee
205286 – Alfalfa County	NW/4 Sec. 13-26N-11WIM (less 3.53 ac sold)	\$8,900.00	Crowder & Schickedanz Joint Venture, Tom Schickedanz, Member & Stan Crowder, Member

This lease was previously in the name of Tom Schickedanz & Ginger Schickedanz. Rental is paid current.

Lease No.	Description	Rent	Lessee
100377 – Kay County	N/2 & SE/4 Sec. 16-26N-3EIM	\$13,500.00	Micky Keeler

This lease was previously in the name of Flying L. Ranch, L.L.C. Rental is paid current.

Lease No.	Description	Rent	Lessee
511492 – Texas County	W/2NW/4 Sec. 29-1N-19ECM	\$600.00	Wesley James

This lease was previously in the name of Herman E. James, deceased. Rental is paid current.

Lease No.	Description	Rent	Lessee
100193 – Payne County	NE/4 Sec. 16-17N-2EIM (subj to 2.425 ac esmt) (less improvements)	\$3,900.00	Wall & Sons, L.L.C., Charles E. Wall, Partner & Victor F. Wall, Partner

This lease was previously in the name of Charles E. Wall. Rental is paid current.

Lease No.	Description	Rent	Lessee
100194 – Payne County	NW/4 Sec. 16-17N-2EIM (subj to 2.425 ac esmt) (less 10 ac sold)	\$4,800.00	Wall & Sons, L.L.C., Charles E. Wall, Partner & Victor F. Wall, Partner

This lease was previously in the name of Charles E. Wall. Rental is paid current.

Lease No.	Description	Rent	Lessee
100196 – Payne County	SE/4 Sec. 16-17N-2EIM (subj to 2.43 ac esmt) (less 10 ac sold)	\$7,250.00	Wall & Sons, L.L.C., Charles E. Wall, Partner & Victor F. Wall, Partner

This lease was previously in the name of Charles E. Wall. Rental is paid current.

Lease No.	Description	Rent	Lessee
106186 – Caddo County	Lots 1,2 & E/2NW/4 Sec. 31-7N-13WIM (less 2 ac sold) (subj to CL 106482)	\$3,500.00	Fransisco Alvarado

This lease was previously in the name of Don Scott. Rental is paid current.

Lease No.	Description	Rent	Lessee
205308 – Major County	SW/4 SEC 13-22N-13WIM	\$3,200.00	The Five – B Corporation, L. Bruce Boehs, Gary Boehs, Kathy Robinson and Jordan R. Boehs, Members

This lease was previously in the name of Bruce Boehs. Rental is paid current.

Lease No.	Description	Rent	Lessee
206083 - Cimarron County	E/2 Sec. 13-3N-3ECM-Part of Ranch Unit # 31	\$3,200.00	Jimmy Boyd & John E. Williams

This lease was previously in the name Jimmy Boyd. Rental is paid current.

Lease No.	Description	Rent	Lessee
511555 – Cimarron County	All of Sec. 24-3N-3ECM-Part of Ranch Unit # 31	\$3,200.00	Jimmy Boyd & John E. Williams

This lease was previously in the name of Jimmy Boyd. Rental is paid current.

Lease No.	Description	Rent	Lessee
613689 – Cimarron County	Lots 1,2 & E/2NW/4 & Lots 3,4 & E/2SW/4 Sec. 18-3N-4ECM-Part of Ranch Unit # 31	\$3,200.00	Jimmy Boyd & John E. Williams

This lease was previously in the name of Jimmy Boyd. Rental is paid current.

Lease No.	Description	Rent	Lessee
100845 – Logan County	NW/4 Sec. 16-17N-1WIM	\$3,300.00	Ryan Neufelder & William Aaron Siemers

This lease was previously in the name of Ryan Neufelder . Rental is paid current.

RE: 20 Year Easements

Lease No.	Legal Description	Appraised	Company
101149 Garfield County Esmt. No. 9544	SW/4 Sec. 16-24N-7WIM	\$21,100.00	SandRidge Exploration and Production, LLC

Easement has been issued to SandRidge Exploration and Production, LLC for a 10" produced salt water pipeline. Said easement not to exceed 30' in width and 169.16 rods in length. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
100280, 100281, 106057 Pottawatomie County Esmt. No. 9547	S/2 Sec. 36-9N-3EIM	\$14,500.00	Enerfin Resources I Limited Partnership

Easement has been issued to Enerfin Resources I Limited Partnership for 2 – 2" natural gas condensate pipelines. Said easement not to exceed 30' in width and 288.173 rods in length. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
101200 Garfield County Esmt. No. 9550	SE/4 Sec. 36-24N-8WIM	\$19,200.00	SandRidge Exploration and Production, LLC

Easement has been issued to SandRidge Exploration and Production, LLC for an 8" produced salt water pipeline. Said easement not to exceed 30' in width and 153.71 rods in length. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
101812 Harper County Esmt. No. 9558	N/2 Sec. 36-28N-21WIM	\$30,200.00	SandRidge Exploration and Production, LLC

Easement has been issued to SandRidge Exploration and Production, LLC for an 8" produced salt water pipeline. Said easement not to exceed 30' in width and 274.35 rods in length. Said easement has been paid in full

RE: Renewed 20 Year Easement

Lease No.	Legal Description	Appraised	Company
100472, 105527 – Lincoln County Esmt. No. 7783	W/2SE/4 & SW/4 Sec. 16-15N-4EIM	\$27,160.00	DCP Midstream, LP

This is a 20 year easement that has expired and has been renewed. Payment has been made in full.

RE: Soil Conservation Projects

Lease No.	Lessee	Location	Practice	Cost to CLO
409245 – Payne County	Burtrum Cattle LLC	NE/4 & N/2SE/4 Sec. 24-20N-4EIM-	Fence row clearing/removal (approximately 13,200 feet). Pond repair (one spillway repair and one dam repair). Tree removal from pond dams (3 ponds)	\$11,700
106211 – Tillman County	Homer Ryan	NE/4 Sec. 8-2S-19WIM	Drill, case and complete water well	\$4,800

205081 – Pawnee County	Jeff Colclazier	NE/4 Sec. 13-21N-6EIM	Remove cedars from approximately 160 acres of pasture	\$9,800
106095 – Tillman County	Chuck Jensen	SE/4 Sec. 17-1N-17WIM (less 3.867 acres sold)	Removal of old terraces. Rebuild of new terraces	\$10,227.94
101585 – Tillman County	Toby Kinder	All of Sec. 16-1S-15WIM	West Pasture: construct new pond. East Pasture: tree removal from pond dam. Pond dam repair & spillway repair	\$6,500
100412 – Pottawatomie County	Lois G Martin	NE/4 Sec. 36-7N-4EIM	Remove cedars from approximately 80 acres of pasture	\$4,500

RE: New Short-Term Commercial Lease

Lease No.	Legal Description	Annual Rent	Lessee
209354- Pawnee County	Containing .68 ac located in NE/4NE/4SE/4 of Sec. 13-20N-9EIM beginning at a point 50' south of the north line and 40' west of east line of said section a distance of 206.85 feet, thence S54°41'45"W a distance of 75.05'; thence N35°18'15"W a distance of 239.95'; thence N74°36'41"E a distance of 204.93' to point of beginning.	\$550.00	Edgewater RV/MHP, LLC

Term of lease 2/1/2015 to 12/31/2017 and will be used for a signboard.

RE: Short-Term Commercial Lease Renewals

Lease No.	Legal Description	Annual Rent	Lessee
819273- Kay County	Containing .23 ac in SW/4 Sec. 33-27N-3EIM	\$15,000	Alltel Communications

Term of lease 1/1/2015 to 12/31/2017 and will be used for a cell tower.

Lease No.	Legal Description	Annual Rent	Lessee
106152- Cotton County	Containing 0.91 ac in the NE/4 NE/4 NE/4 Sec. 16-01S-09WIM; Beginning at the NE/C; TH 210'W; TH 195'S; TH 117'E; TH 15"N; TH 93'E; TH 180'N to POB.	\$1,000	Jeri Grant

Term of lease 1/1/2015 to 12/31/2017 and will be used for residential purposes.

Lease No.	Legal Description	Annual Rent	Lessee
106313- Pottawatomie County	Containing .89 ac in SE/4 SE/4 NE/4 Sec. 36-11N-03EIM	\$1,700	Verizon Wireless

Term of lease 1/1/2015 to 12/31/2017 and will be used for a cell tower.

RE: Term Irrigation Permits

Lease No.	Legal Description	Fee	Lessee
102112 – Texas County	N/2 Sec. 36-6N-11ECM	\$9,600	Elkhart Farms
104030 – Texas County	NE/4 Sec. 33-5N-13ECM	\$4,904	Jerry Lunsford Farms LLC
102902 – Texas County	NE/4 Sec. 17-4N-17ECM	\$4,800	Jim L Honeman

The above Term Irrigation Permits have been issued for a term beginning 04/15/2015 thru 04/14/2016.

COMMISSIONERS OF THE LAND OFFICE

REGULAR MEETING MINUTES

THURSDAY, JUNE 11, 2015, AT 2:00 P.M.
GOVERNOR'S LARGE CONFERENCE ROOM
STATE CAPITOL BUILDING – SECOND FLOOR
OKLAHOMA CITY, OKLAHOMA

Notice was posted online with the Secretary of State on November 13, 2014. Public notice was also posted on the Commissioners of the Land Office website and at the Commissioners of the Land Office and Governor's Large Conference Room at the State Capitol Building on Tuesday, June 9, 2015, before 2:00 p.m.

PRESENT:

Honorable Todd Lamb, Lt. Governor and Vice Chair
Honorable Jim Reese, President State Board of Agriculture and Member
Honorable Joy Hofmeister, State Superintendent of Public Instruction and Member

Land Office STAFF PRESENT:

Harry W. Birdwell, Secretary
Keith Kuhlman, Assistant Secretary
Debra Sprehe, Executive Assistant
David Shipman, Director, Minerals Management Division
Lisa Blodgett, General Counsel
Steve Diffe, Director, Royalty Compliance
Ed Reyes, Director, Information Technology
James Spurgeon, Director, Real Estate Management
Jessica Willis, Director Communications Division
Diana Nichols, Internal Auditor
Karen Johnson, Chief Financial Officer
Jared Semtner, GIS

VISITORS:

Keith Beall, Lt. Governor's Office
Michael McNutt, Governor's Office
Lance Nelson, State Dept. of Education
Jordan Russell, Speaker's Office
Joe Griffin, Speaker's Office

Lt. Governor Lamb called the meeting to order at 2:04 p.m., confirmed proper posting of the meeting notice, ensured the presence of a quorum, and called the roll.

Fallin: Absent
Lamb: Present
Jones: Absent
Hofmeister: Present
Reese: Present

1. Request Approval of Minutes for Regular Meeting held April 30, 2015

- a. *Presented by Harry W. Birdwell, Secretary*
- b. *Discussion*
- c. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

This agenda item was presented by Secretary Harry Birdwell. A MOTION was made by Commissioner Reese and seconded by Commissioner Hofmeister to approve the minutes of the April 30, 2015, meeting.

Fallin: Absent
Lamb: Aye
Jones: Absent
Hofmeister: Aye Motion Carried
Reese: Aye

2. Secretary's Comments

a. Distributions to Beneficiaries for Month of May and June

Secretary Birdwell reported total distributions to beneficiaries for May 2014 were \$11.1 million. Through 11 months of FY2015 distributions for K-12 are \$5.68 million higher than the same period in FY 2014 and \$921,000 higher for Higher Education beneficiaries. Despite lower commodity prices, continued low interest rates, and drought for most of the year, there was no need to use the 5 year rolling average fund.

b. Summary of FY2015 /Commitments and FY2016 Projections

Secretary Birdwell stated that the Land Office financial staff is projecting FY2015 distributions of \$97.5 million which will be the second highest in State history for K-12.

During the legislative session, the Land Office shared opportunities with budget committees on how we expect to assist with revenue problems in FY 2016:

1. Unrestricted carry forward funds in revolving accounts of \$768,000 will be distributed in July. These funds are "one time money" that will not be available again.
2. \$2 million in unrealized capital gains in Pimco portfolio will be distributed in July 2015. These funds are "one time money" that will not be available again.
3. \$3 million in lease bonus revenue will be distributed in July. These funds are "one time money" that will not be available again.

Secretary Birdwell pointed out that the agency added \$13 million back into the 5-year rolling average fund in FY2015.

c. May 2015 Mineral Lease Bonus Auction Results

The revenue from the 36 tracts leased at the May mineral sale was \$1.7 million. Most of the revenue was from a single tract in Kingfisher County.

d. Legislative Session Review

The legislature authorized the same spending authority budget for the Land Office as FY2015.

Secretary Birdwell noted the Land Office staff spent more time than ever before the legislative committee's educating and explaining how we operate, how we are working with beneficiaries, and what we are doing to stabilize and enhance yields and distributions.

e. Office Move

The Land Office will relocate its offices in a move to City Place starting on June 26th. There will be some disruption for a day or two while staff gets back up to speed. We should be fully functional on Monday, June 29th.

f. Weather Impact on CLO Land

The Land Office field staff continues to assess the damage to agency land throughout the state caused by wind and flooding this spring. Necessary steps are being taken to make damage repair a priority for conservation and improvement plans for FY 2016.

3. Consideration and Possible Action for Approval of Operational and Capital Budgets for Management of Commercial Investment Property

The FY 2016 operating expenses and capital budgets for the following commercial investment properties are presented for approval:

<u>Building Address</u>	<u>Operating Expenses</u>	<u>Capital Budget</u>
3017 N. Stiles Av.	\$172,626	\$0
119N. Robinson *includes all of FY 15's capital improvements which were not completed	\$989,522	\$905,000*
5005 N. Lincoln	\$195,111	\$3,000
City Place Floors 4, 8 & 9	\$63,753	\$0

Expected total net income for the commercial investment properties is \$1,509,757.

Recommendation: Assistant Secretary recommends approval of the commercial investment properties operational and capital budgets for FY2016 as presented.

- a. *Presented by Keith Kuhlman, Assistant Secretary*
- b. *Discussion*
- c. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action.*

This agenda item was presented by Assistant Secretary Kuhlman. A MOTION was made by Commissioner Hofmeister and seconded by Commissioner Reese to approve the operational and capital budgets for FY2016 as presented.

Fallin:	Absent
Lamb	Aye
Jones:	Absent
Hofmeister:	Aye
Reese:	Aye Motion Carried

4. Request Approval to Renew the Bank of Oklahoma, Custodial Bank Contract for the Fiscal Year Beginning July 1, 2015

Recommendation: The Chief Financial Officer recommends approval to renew the custodial bank contract for FY2016.

- a. *Presented by Karen Johnson, Chief Financial Officer*
- b. *Discussion*
- c. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action.*

This agenda item was presented by Karen Johnson, CFO. A MOTION was made by Commissioner Hofmeister and seconded by Commissioner Reese to renew the Bank of Oklahoma custodial bank contract for FY2016.

Fallin:	Absent
Lamb	Aye
Jones:	Absent
Hofmeister:	Aye
Reese:	Aye Motion Carried

5. Consideration and Possible Action Regarding the Recommendation of the Investment Committee, Investment Consultant, and Staff for Changes to the CLO Investment Plan and Policy

Recommendation: The Chief Financial Officer recommends approval of the changes to the CLO investment plan and policy as recommended by the Investment Committee, consultant and staff as presented.

- a. *Presented by Karen Johnson, Chief Financial Officer*
- b. *Discussion*
- c. *Commission Action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

This agenda item was presented by Karen Johnson, CFO. A MOTION was made by Commissioner Hofmeister and seconded by Commissioner Reese to make changes to the CLO Investment Plan and Policy as presented and approved by the Investment Committee.

Fallin:	Absent
Lamb	Aye
Jones:	Absent
Hofmeister:	Aye
Reese:	Aye Motion Carried

6. Request Approval to Renew the Following Investment Manager Contracts for the Fiscal Year Beginning July 1, 2015

- Aronson+Johnson+Ortiz
- Robeco Investment Management
- Silvercrest Asset Management Group
- DePrince Race and Zollo
- JP Morgan Asset Management
- Allianz Global Investors
- Atlantic Asset Management
- Dodge & Cox Investment Managers
- Cohen & Steers Capital Management, Inc.
- Centersquare Investment Management
- Guggenheim Partners Asset Management
- PIMCO All Asset All Authority Fund
- Vanguard Total International Stock Index
- BlackRock Russell 1000 Index Fund
- Harvest Fund Advisors
- Tortoise Capital Advisors
- Newmark, Grubb, Levy, Strange, & Beffort

Recommendation: The Chief Financial Officer recommends approval to renew the investment manager contracts for FY2016.

- a. Presented by Karen Johnson, Chief Financial Officer*
- b. Discussion*
- c. Commission Action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

This agenda item was presented by Karen Johnson, CFO. A MOTION was made by Commissioner Reese and seconded by Commissioner Hofmeister to renew the investment manager contracts for FY2016 as presented.

Fallin:	Absent
Lamb	Aye
Jones:	Absent
Hofmeister:	Aye Motion Carried
Reese:	Aye

7. Request Approval of the RVK Investment Consultant Contract for the Fiscal Year Beginning July 1, 2016 in the amount of \$230,000

Recommendation: The Chief Financial Officer recommends approval of the RVK investment consultant contract for FY2016 in the amount of \$230,000.

- a. *Presented by Karen Johnson, Chief Financial Officer*
- b. *Discussion*
- c. *Commission Action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

This agenda item was presented by Karen Johnson, CFO. A MOTION was made by Commissioner Reese and seconded by Commissioner Hofmeister to renew the RVK investment consultant contract in the amount of \$230,000 for FY2016.

Fallin:	Absent
Lamb	Aye
Jones:	Absent
Hofmeister:	Aye Motion Carried
Reese:	Aye

8. Consideration and Possible Action to Approve Contracts in Excess of \$25,000 in Fiscal Year 2016

- Bloomberg, LP - \$25,080
- OK Press - \$40,000
- OMES - \$250,000
- CLO Building Rental - \$393,424
- Galt Foundation - \$75,000
- MyConsulting - \$48,710
- Staples - \$42,902.64
- Mid-West Printing Co. - \$27,890
- Republic Parking - \$63,272
- Barbara Ley - \$50,000

Recommendation: The Chief Financial Officer recommends approval of the contracts in excess of \$25,000 as listed.

- a. *Presented by Karen Johnson, Chief Financial Officer*
- b. *Discussion*
- c. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action.*

This agenda item was presented by Karen Johnson, CFO. A MOTION was made by Commissioner Hofmeister and seconded by Commissioner Reese to approve the

contracts in excess of \$25,000 as presented for FY2016.

Fallin: Absent
Lamb Aye
Jones: Absent
Hofmeister: Aye
Reese: Aye Motion Carried

9. Consideration and Possible Action to Approve a Long Term Commercial Lease to 50th & Lincoln, LLC

Lease No.	Legal Description	Lessee	Purpose
109375	NE/4NE/4NW/4 Sec. 15-12N-03WIM	50 th & Lincoln, LLC	3-Story Office Building

The referenced lease contains 0.662 acres mol of land in Oklahoma County.

A public auction for a 55-year commercial ground lease was held on June 2, 2015. The successful bidder was 50th & Lincoln, LLC.

The annual rental for the first (1) year will be \$5,000, the auction bid. The minimum annual base rent during construction phase for years two (2) through five (5) will be \$11,250.00. The annual rental will then escalate per terms in the contract.

Recommendation: The Director of the Real Estate Management Division recommends approval of the long-term commercial lease #109375 to 50th & Lincoln, LLC.

- a. Presented by James Spurgeon, Real Estate Director
- b. Discussion
- c. Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action

This agenda item was presented by James Spurgeon, Real Estate Management Director. A MOTION was made by Commissioner Reese and seconded by Commissioner Hofmeister to approve the long-term commercial lease as presented to 50th & Lincoln, LLC.

Fallin: Absent
Lamb Aye
Jones: Absent
Hofmeister: Aye Motion Carried
Reese: Aye

10. Consideration and Possible Action to Approve Continuous Easements

Lease No.	Legal Description	Easement No.
511034 – Harper County	N/2SE/4 Sec. 2-27N-23WIM	9581

Harper County Commissioners, State of Oklahoma has made a request to purchase a continuous easement for right of way for a bridge project consisting of 0.25 acres for the consideration of \$500.00. Appraisal was reviewed by Tom Eike and approved by James Spurgeon.

Recommendation: The Director of Real Estate Management recommends approval of the continuous easement.

- a. Presented by James Spurgeon, Real Estate Management Director
- b. Discussion
- c. Commissioners action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action.

This agenda item was presented by James Spurgeon, Real Estate Management Director. A MOTION was made by Commissioner Hofmeister and seconded by Commissioner Reese to approve the continuous easement as presented.

Fallin: Absent
 Lamb Aye
 Jones: Absent
 Hofmeister: Aye
 Reese: Aye Motion Carried

Lease No.	Legal Description	Easement No.
101641, 101643 – Kiowa County	S/2 Sec. 36-6N-6WIM	9590

The Kiowa County Board of Commissioners has made a request to purchase a continuous easement for right of way for a county road reconstruction project consisting of 0.3 acres for the consideration of \$500.00. Appraisal was reviewed by Starr Ryan and approved by James Spurgeon.

Recommendation: The Director of Real Estate Management recommends approval of the continuous easement.

- a. Presented by James Spurgeon, Real Estate Management Director
- b. Discussion
- c. Commissioners action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action.

This agenda item was presented by James Spurgeon, Real Estate Management Director. A MOTION was made by Commissioner Hofmeister and seconded by Commissioner Reese to approve the continuous easement as presented.

Fallin: Absent
 Lamb: Aye
 Jones: Absent
 Hofmeister: Aye
 Reese: Aye Motion Carried

Lease No.	Legal Description	Easement No.
100817 – Oklahoma County	NW/4 Sec. 36-11N-1WIM	9591

The Oklahoma Department of Transportation has made a request to purchase a continuous easement for right of way for a highway project consisting of 0.29 acres for the consideration of \$1,740.00. Appraisal was reviewed by Trent Wildman and approved by James Spurgeon.

Recommendation: The Director of Real Estate Management recommends approval of the continuous easement.

- a. *Presented by James Spurgeon, Real Estate Management Director*
- b. *Discussion*
- c. *Commissioners action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action.*

This agenda item was presented by James Spurgeon, Real Estate Management Director. A MOTION was made by Commissioner Hofmeister and seconded by Commissioner Reese to approve the continuous easement as presented.

Fallin: Absent
 Lamb: Aye
 Jones: Absent
 Hofmeister: Aye
 Reese: Aye Motion Carried

11. Consideration and Possible Action to Authorize an Appraisal for a Land Sale

Lease No.	Legal Description
106294	7.0 AC M/L in SE/4 SEC 16-27N-05WIM described as West 1/2 of block 17, College Heights Addition of the City of Medford, SE/4 SEC 16-27N-5WIM includes flood easement crossing Blks 13 and 14

Medford Public Schools through their Superintendent, Mickey Geurkink, desires to purchase the above property covered by the short term commercial lease 106294.

The CLO and Medford Public Schools have agreed the property will be appraised by three CLO staff appraisers, at least two will be Oklahoma Certified General Appraisers.

Recommendation: Director of Real Estate Management recommends the appraisal of the property for sale be approved.

- a. *Presented by James Spurgeon, Real Estate Director*
- b. *Discussion*
- c. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action.*

This agenda item was presented by James Spurgeon, Real Estate Management Director. A MOTION was made by Commissioner Reese and seconded by Commissioner Hofmeister to authorize an appraisal for sale as presented.

Fallin: Absent
Lamb Aye
Jones: Absent
Hofmeister: Aye Motion Carried
Reese: Aye

12. Consent Agenda – Request Approval of March and April 2015 Agency Monthly Division Summary of Activities

The Agenda items presented on the Consent Agenda are considered as one item for voting purposes. The Consent Agenda includes items that are statutorily or constitutionally required to be performed by the Commissioners of the Land Office or are administrative in nature, which are done as a routine action by the Commissioners of the Land Office. If any member of the Commission or any member of the public requests a particular item or items to be considered individually, the matter or matters shall be considered individually.

- a. Presented by Harry W. Birdwell, Secretary
- b. Discussion
- c. Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action

Accounting Division

1. March 2015
 - a. Claims Paid (routine)
 - b. Expenditure Comparison

2. April 2015
 - a. Claims Paid (routine)
 - b. Expenditure Comparison

Minerals Management Division

1. March 2015
 - a. 3/4/2015 Oil and Gas Lease Tabulation
 - b. Assignments of Oil and Gas Leases
 - a. Seismic Permits
 - b. Division Orders

2. April 2015
 - a. 3/4/2015 Award of Oil and Gas Leases
 - b. Tracts Offered for Lease on 5/13/2015
 - c. Assignments of Oil and Gas Leases
 - d. Division Orders

Real Estate Management Division

1. March 2015
 - a. New Short-Term Commercial Leases
 - b. Short-Term Commercial Lease Renewals
 - c. Short Term Commercial Lease Assignments
 - d. Easement Assignments
 - e. 20 Year Easements
 - f. Renewed 20 Year Easements

2. April 2015
 - a. Term Irrigation Permits
 - b. Short-Term Commercial Lease Renewals
 - c. Short-Term Commercial Lease Assignments
 - d. Easement Assignments
 - e. Soil Conservation Projects
 - f. 20 Year Easements
 - g. Renewed 20 Year Easements

This agenda item was presented by Secretary Birdwell. A MOTION was made by Commissioner Reese and seconded by Commissioner Hofmeister to approve the consent agenda as presented.

Fallin:	Absent
Lamb	Aye
Jones:	Absent
Hofmeister:	Aye Motion Carried
Reese:	Aye

**13. Financial Information Regarding Investments and Monthly Distributions
(informational purposes only)**

Investments

- a. Market Value Comparison April 2015

Accounting

- a. April 2015 Distribution by District and Month

14. Executive Session

- A. Executive Session may be convened to discuss, evaluate, and take possible action pursuant to 25 O.S. § 307(B)(4) allowing confidential communications between the Commission and its attorney concerning pending investigations, claims, or actions on recommendation that disclosure will seriously impair the ability of the Commission to process them in the public interest regarding the following matters:

CLO v. Pointe Vista Development, CJ-2014-152 & Olympia Oil v. CLO, CJ-2015-1563

- B. Executive Session may be convened pursuant to 25 O.S. § 307(B)(3) & (D) for the purpose of discussing, evaluating, and taking possible action concerning the purchase or appraisal of two parcels of property in Oklahoma County.
- a. *Recommendation of Lisa Blodgett, General Counsel*
 - b. *Motion and Vote to Convene Executive Session*
 - c. *Executive Session*
 - d. *Motion and Vote to Return to Regular Session*

This agenda item was presented by Lisa Blodgett, General Counsel who recommends an executive session be convened.

A MOTION was made by Commissioner Hofmeister and seconded by Commissioner Reese to adjourn to an executive session at 2:27 p.m.

Fallin:	Absent
Lamb	Aye
Jones:	Absent
Hofmeister:	Aye
Reese:	Aye Motion Carried

Note: Recording stopped

A MOTION was made by Commissioner Reese and seconded by Commissioner Hofmeister to return to the regular session at 2:41 p.m.

Fallin:	Absent
Lamb	Aye
Jones:	Absent
Hofmeister:	Aye Motion Carried
Reese:	Aye

Note: Recording started

15. Proposed Action on Executive Session Items

The Commission may further consider and take action in open session related to executive session agenda items.

- a. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

A MOTION was made by Commissioner Reese and seconded by Commissioner Hofmeister to execute a Letter of Intent Agreement with the seller discussed in executive session in an amount not to exceed \$1,269,950 for real estate investment property located in the SW/4NW/4SE/4 Section Thirty-three (33), Township Twelve (12) North, and Range Three (3) West of the Indian Meridian, Oklahoma County; more specifically, the 10th floor of Unit 400 City Place.

Fallin:	Absent
Lamb	Aye
Jones:	Absent
Hofmeister:	Aye Motion Carried
Reese:	Aye

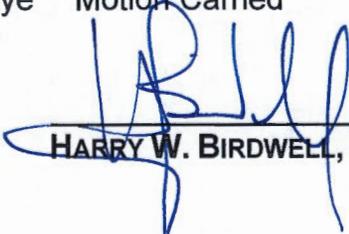
16. New Business

The Commission may discuss, consider and take possible action regarding new business that could not have been reasonably anticipated or was unknown prior to the regular meeting.

No new business was presented.

A MOTION was made by Commissioner Hofmeister and seconded by Commissioner Reese to adjourn the meeting.

Fallin:	Absent
Lamb	Aye
Jones:	Absent
Hofmeister	Aye
Reese	Aye Motion Carried



HARRY W. BIRDWELL, SECRETARY

The meeting was adjourned at 2:43 p.m.

I HEREBY CERTIFY that the foregoing is a true, full and correct report of said meeting.

WITNESS my hand and official signature this 13th day of August, 2015

Mary Fuller
CHAIRMAN



[Signature]
Harry W. Birdwell

Claims Paid March 2015

The following claims were approved by the Secretary and are routine in nature:

PDS Energy Information	Banking Services	\$165.48
Amazon Market Place	General Operating Expense	\$48.79
First Choice Coffee Service	General Operating Expense	\$84.90
Office of Management & Enterprise Services	General Operating Expense	\$1,461.50
Oklahoma Correctional Industries	General Operating Expense	\$427.88
SHI International Corp	General Operating Expense	\$54.00
Staples	General Operating Expense	\$1,899.00
Valley Laser	General Operating Expense	\$1,274.85
Imagenet Consulting LLC	Maintenance & Repair Expense	\$584.22
Mike D Williamson	Maintenance & Repair Expense	\$9,800.00
AT&T	Miscellaneous Administrative Expense	\$342.69
AT&T Mobility	Miscellaneous Administrative Expense	\$277.73
Bloomberg Financial Markets LP	Miscellaneous Administrative Expense	\$6,000.00
Cox Oklahoma Telcom LLC	Miscellaneous Administrative Expense	\$515.78
Grainger	Miscellaneous Administrative Expense	\$315.19
Hughes Network Systems LLC	Miscellaneous Administrative Expense	\$80.59
Insurance Department	Miscellaneous Administrative Expense	\$640.00
Office of Management & Enterprise Services	Miscellaneous Administrative Expense	\$324.88
OKAPP.ORG	Miscellaneous Administrative Expense	\$160.00
Oklahoma City Association of Professional Landmen	Miscellaneous Administrative Expense	\$250.00
Oklahoma Press Service INC	Miscellaneous Administrative Expense	\$2,690.31
Omega 1 Networks LLC	Miscellaneous Administrative Expense	\$55.00
Panhandle Telephone COOP INC	Miscellaneous Administrative Expense	\$115.64
Pioneer Telephone COOP INC	Miscellaneous Administrative Expense	\$460.51
Western States Land Commissioners Assoc	Miscellaneous Administrative Expense	\$5,000.00
Woods County	Miscellaneous Administrative Expense	\$5.00
Audimation Services	Office Furniture & Equipment	\$3,620.50
Office of Management & Enterprise Services	Office Furniture & Equipment	\$4,320.00
Oklahoma Department of Corrections	Office Furniture & Equipment	\$1,938.03
SHI International Corp	Office Furniture & Equipment	\$26,518.00
The Prescient Group	Office Furniture & Equipment	\$828.60
Galt Foundation	Professional Services	\$340.06
John D Houck PE	Professional Services	\$1,642.00
My Consulting Group INC	Professional Services	\$3,921.25
Retail Attractions LLC	Professional Services	\$3,850.00
SHI International Corp	Professional Services	\$4,942.00
Specialty Real Estate Services LLC	Professional Services	\$7,876.99
Statewide Appraisal Service	Professional Services	\$3,000.00
Terracon Consultants INC	Professional Services	\$11,750.00

Timmons Group INC
 DCAM Purchasing
 National Seminars Training
 OKAPP.ORG
 Arvest Bank
 First National Management INC
 Imagenet Consulting LLC
 Midcon Data Services INC
 Summit Mailing & Shipping Systems INC
 Guymon Tire
 Comfort Inn & Suites Guymon
 Berger, Cecil
 Eike, Tom
 Foster, Chris
 Hermanski, David Alan
 Ryan, Starr
 Wildman, David Trent

Professional Services	\$8,781.25
Registration Fees	\$275.00
Registration Fees	\$129.00
Registration Fees	\$2,070.00
Rent Expense	\$125.00
Rent Expense	\$18,655.21
Rent Expense	\$978.03
Rent Expense	\$1,200.00
Rent Expense	\$357.74
Shop Expense	\$91.55
Travel Agency Direct	\$1,173.39
Travel Reimbursement	\$489.04
Travel Reimbursement	\$742.70
Travel Reimbursement	\$163.88
Travel Reimbursement	\$445.45
Travel Reimbursement	\$476.10
Travel Reimbursement	\$765.33

COMMISSIONERS OF THE LAND OFFICE
 BUDGET WORKSHEET
 March 31, 2014 compared to March 31, 2015

<u>DESCRIPTION</u>	FY14 YTD <u>Expenditures</u>	FY15 YTD <u>Expenditures</u>	Expenditures Changed From FY14/FY15
Personnel- Salaries / Benefits	\$ 3,510,744	\$ 3,640,109	\$ 129,365
Professional	450,786	523,157	72,371
Total Personal Service	3,961,530	4,163,266	201,736
Travel- Reimbursement	35,212	45,722	10,510
Travel- Direct Agency Payments	26,755	28,413	1,658
Direct Registration	24,290	30,072	5,782
Postage / Freight	12,136	16,391	4,255
Communications	24,642	29,207	4,565
Printing & Advertising	34,216	49,283	15,067
Information Services & ERP Charges	56,521	55,745	(776)
Bank Service Charges	8,511	7,512	(999)
Exhibitions, Shows, Special Events	-	-	-
Licenses & Permits	3,305	2,000	(1,305)
Memberships Fees	2,580	13,315	10,735
Insurance Premiums	3,227	3,765	538
Miscellaneous Administrative Fee	5,341	13	(5,328)
Rental (Facility, Equipment and Other)	210,393	210,566	173
Maintenance & Repair (Property, Equipment, Conservation)	117,321	154,229	36,908
Fuel/Special Supplies	11,478	8,676	(2,802)
Shop / Medical Supplies	106	308	202
General Operating Supplies	34,161	39,938	5,777
Library Resources	2,037	2,762	725
Software and Equipment	69,674	140,686	71,012
Construction in Progress- Software	119,128	-	(119,128)
Soil Conservation Projects	9,004	51,549	42,545
Construction and Renovation	6,100	-	(6,100)
Total Supplies, Equipment & Other	816,138	890,152	74,014
TOTAL	\$ 4,777,668	\$ 5,053,418	\$ 275,750

Claims Paid April 2015

The following claims were approved by the Secretary and are routine in nature:

PDS Energy Information	Banking Services	\$175.62
Office of Management & Enterprise Services	Flexible Benefits	\$214.94
Dell Marketing LP	General Operating Expense	\$118.10
First Choice Coffee Service	General Operating Expense	\$450.03
Staples	General Operating Expense	\$934.58
Triangle A&E	General Operating Expense	\$90.00
Uline Ship Supplies	General Operating Expense	\$527.37
Jones Dozer Co	Land & Right of Way	\$7,612.80
Mickey Hedrick	Land & Right of Way	\$7,500.00
TS Construction LLC	Land & Right of Way	\$4,800.00
West Publishing Corporation	Library Equipment & Resources	\$462.00
Bar L Construction	Maintenance & Repair Expense	\$4,500.00
Green Country Equipment LLC	Maintenance & Repair Expense	\$454.67
Imagenet Consulting LLC	Maintenance & Repair Expense	\$332.27
Lynn Campbell Dozer Service	Maintenance & Repair Expense	\$4,830.00
Mike D Williamson	Maintenance & Repair Expense	\$6,500.00
Office of Management & Enterprise Services	Maintenance & Repair Expense	\$134.75
Regional Land Services LLC	Maintenance & Repair Expense	\$9,900.00
Standley Systems LLC	Maintenance & Repair Expense	\$299.73
Tony R Schreiner	Maintenance & Repair Expense	\$3,585.00
Insurance Department	Miscellaneous Administrative Expense	\$600.00
MaCarthur Crossing Investors LP	Miscellaneous Administrative Expense	\$272.52
NIGP	Miscellaneous Administrative Expense	\$345.00
Oklahoma Press Service INC	Miscellaneous Administrative Expense	\$7,742.28
West Publishing Corporation	Miscellaneous Administrative Expense	\$1,278.00
Oklahoma Department of Corrections	Office Furniture & Equipment	\$727.56
Concur Travel	Professional Services	\$45.00
E D Hill Associates INC	Professional Services	\$1,000.00
Edinger Engineering Incorporated	Professional Services	\$42,455.00
Galt Foundation	Professional Services	\$622.15
Isaacs & Associates	Professional Services	\$4,500.00
John D Houck PE	Professional Services	\$1,850.50
Meadows Center for Opportunity INC	Professional Services	\$78.88
My Consulting Group INC	Professional Services	\$3,810.00
Office of Management & Enterprise Services	Professional Services	\$6,088.74
Retail Attractions LLC	Professional Services	\$3,850.00
Rocky Mountain Mineral Law	Professional Services	\$96.00
RV Kuhns & Associates INC	Professional Services	\$41,561.58
Timmons Group INC	Professional Services	\$24,757.50

Woods County Abstract Corp	Professional Services	\$870.00
American Association for Professional Landmen	Registration Fees	\$50.00
Appraisal Institute	Registration Fees	\$1,340.00
CLE International	Registration Fees	\$695.00
DCAM Purchasing	Registration Fees	\$500.00
National Seminars Training	Registration Fees	\$1,393.00
OKAPP.org	Registration Fees	\$25.00
Rocky Mountain Mineral Law	Registration Fees	\$525.00
The Institute of Internal Auditors	Registration Fees	\$375.00
Western States Land Commissioners Association	Registration Fees	\$500.00
First National Management INC	Rent Expense	\$18,655.21
Imagenet Consulting LLC	Rent Expense	\$978.03
Midcon Data Services Inc	Rent Expense	\$1,200.00
Office of Management & Enterprise Services	Rent Expense	\$0.58
Standley Systems LLC	Rent Expense	\$921.75
Summit Mailing & Shipping Systems INC	Rent Expense	\$357.74
AT&T INC	Telecommunication Services	\$336.55
AT&T Mobility	Telecommunication Services	\$759.16
Cox Oklahoma Telcom LLC	Telecommunication Services	\$515.95
Office of Management & Enterprise Services	Telecommunication Services	\$2,297.04
Omega 1 Networks LLC	Telecommunication Services	\$55.00
Panhandle Telephone COOP INC	Telecommunication Services	\$115.69
Pioneer Telephone COOP INC	Telecommunication Services	\$319.86
Verizon Wireless	Telecommunication Services	\$37.71
Comfort Inn & Suites	Travel Agency Direct	\$249.00
Quality Inn	Travel Agency Direct	\$76.49
US Airways	Travel Agency Direct	\$1,636.00
Berger Jr, Cecil	Travel Reimbursement	\$694.89
Brownsworth, Greg	Travel Reimbursement	\$1,707.21
Eike, Tom	Travel Reimbursement	\$1,425.69
Foster, Chris	Travel Reimbursement	\$712.43
Hermanski, David Alan	Travel Reimbursement	\$255.58
Ryan, Starr	Travel Reimbursement	\$507.73
Wildman, David Trent	Travel Reimbursement	\$814.20

COMMISSIONERS OF THE LAND OFFICE
 BUDGET WORKSHEET
 April 30, 2014 compared to April 30, 2015

<u>DESCRIPTION</u>	FY14 YTD <u>Expenditures</u>	FY15 YTD <u>Expenditures</u>	Expenditures Changed <u>From FY14/FY15</u>
Personnel- Salaries / Benefits	\$ 3,904,262	\$ 4,052,534	\$ 148,272
Professional	618,537	654,460	35,923
Total Personal Service	4,522,799	4,706,994	184,195
Travel- Reimbursement	39,593	51,839	12,246
Travel- Direct Agency Payments	27,938	29,932	1,994
Direct Registration	25,038	35,925	10,887
Postage / Freight	12,201	16,391	4,190
Communications	28,510	34,388	5,878
Printing & Advertising	35,709	57,025	21,316
Information Services & ERP Charges	63,231	57,724	(5,507)
Bank Service Charges	9,709	7,688	(2,021)
Exhibitions, Shows, Special Events	-	-	-
Licenses & Permits	3,305	2,600	(705)
Memberships Fees	4,245	19,005	14,760
Insurance Premiums	3,227	3,765	538
Miscellaneous Administrative Fee	5,256	13	(5,243)
Rental (Facility, Equipment and Other)	236,067	235,541	(526)
Maintenance & Repair (Property, Equipment, Conservation)	142,713	179,555	36,842
Fuel/Special Supplies	12,435	9,578	(2,857)
Shop / Medical Supplies	106	308	202
General Operating Supplies	36,909	42,058	5,149
Library Resources	2,563	3,224	661
Software and Equipment	71,264	141,943	70,679
Construction in Progress- Software	120,560	-	(120,560)
Soil Conservation Projects	25,624	51,549	25,925
Construction and Renovation	31,300	-	(31,300)
Total Supplies, Equipment & Other	937,503	980,051	42,548
TOTAL	\$ 5,460,302	\$ 5,687,045	\$ 226,743

**MINERALS MANAGEMENT DIVISION
MONTHLY SUMMARY**

FROM: 3/1/2015 TO: 3/31/2015

RE: SUMMARY OF THE 3/4/2015 OIL AND GAS LEASE SALE

*TOTAL BONUS:	\$3,578,055.67	* Includes only high bids
TOTAL NET ACRES:	2,250.37	
AVG PRICE PER ACRE:	\$1,589.99	
TOTAL TRACTS:	85	
TOTAL HIGH BIDS:	36	
TOTAL LOW BIDS:	12	
TOTAL BIDS RECEIVED:	48	
TOTAL TRACTS NO BIDS:	49	
HIGH BID PER ACRE:	\$4,559.00	

Tabulation of bids received by Commissioners of the Land Office of Oil and Gas Mining Leases
Sale held in the Commission conference room, at Oklahoma City, Oklahoma

3/4/2015

Oil and Gas Lease Sale

**MINERALS MANAGEMENT DIVISION
APPROVAL OF OIL AND GAS LEASE SALE TABULATION**

TR #	COUNTY	LEGAL DESCRIPTION	NET ACRES	BIDDER	BONUS	PRICE PER ACRE
1	BLAINE	Lot 1; NW/4 NE/4; S/2 NE/4, less and except the Morrow and Springer Formations and also less and accept the accretion and riparian rights lying outside of Section 16-16N-12WIM (All M.R.), Sec. 16-16N-12WIM	141.49	FELIX ENERGY LLC	\$574,307.91	\$4,059.00
1	BLAINE	Lot 1; NW/4 NE/4; S/2 NE/4, less and except the Morrow and Springer Formations and also less and accept the accretion and riparian rights lying outside of Section 16-16N-12WIM (All M.R.), Sec. 16-16N-12WIM	141.49	R D DAVIS & ASSOCIATES LLC	\$254,964.98	\$1,802.00
1	BLAINE	Lot 1; NW/4 NE/4; S/2 NE/4, less and except the Morrow and Springer Formations and also less and accept the accretion and riparian rights lying outside of Section 16-16N-12WIM (All M.R.), Sec. 16-16N-12WIM	141.49	TODCO PROPERTIES INC	\$78,526.95	\$555.00

2	BLAINE	NW/4, less and except the Morrow and Springer Formations (All M.R.), Sec. 16-16N-12WIM	160.35	FELIX ENERGY LLC	\$650,860.65	\$4,059.00
2	BLAINE	NW/4, less and except the Morrow and Springer Formations (All M.R.), Sec. 16-16N-12WIM	160.35	R D DAVIS & ASSOCIATES LLC	\$498,047.10	\$3,106.00
2	BLAINE	NW/4, less and except the Morrow and Springer Formations (All M.R.), Sec. 16-16N-12WIM	160.35	TODCO PROPERTIES INC	\$129,081.75	\$805.00
3	CIMARRON	Lot 1 (All M.R.), Sec. 11-06N-04ECM	12.64	NO BIDS	\$0.00	\$0.00
4	CIMARRON	NE/4 (All M.R.), Sec. 14-06N-04ECM	160.00	NBI SERVICES INC	\$8,200.00	\$51.25
5	CREEK	Lot 1, less 1 acre (1/2 M.R.), Sec. 01-15N-07EIM	19.57	NO BIDS	\$0.00	\$0.00
6	CREEK	NE/4 NW/4 (All M.R.), Sec. 20-16N-07EIM	40.00	NO BIDS	\$0.00	\$0.00
7	CREEK	NW/4 NW/4 (All M.R.), Sec. 20-16N-07EIM	40.00	NO BIDS	\$0.00	\$0.00
8	CREEK	SE/4 NW/4 (All M.R.), Sec. 20-16N-07EIM	40.00	NO BIDS	\$0.00	\$0.00
9	CREEK	SW/4 NW/4 (All M.R.), Sec. 20-16N-07EIM	40.00	NO BIDS	\$0.00	\$0.00
10	CREEK	S/2 SW/4, less and except the Red Fork and Skinner Formations (1/2 M.R.), Sec. 21-19N-07EIM	40.00	NO BIDS	\$0.00	\$0.00
11	CREEK	Lot 1, less and except the Skinner Formation, and also less and except the accretion and riparian rights lying outside of Section 31-19N-07EIM (1/2 M.R.), Sec. 31-19N-07EIM	19.72	NO BIDS	\$0.00	\$0.00
12	CREEK	SE/4 NE/4, less and except the Skinner Formation (1/2 M.R.), Sec. 31-19N-07EIM	20.00	NO BIDS	\$0.00	\$0.00
13	CREEK	SE/4 SE/4 (1/2 M.R.), Sec. 14-14N-09EIM	20.00	NO BIDS	\$0.00	\$0.00
14	CREEK	SW/4 SE/4 (1/2 M.R.), Sec. 14-14N-09EIM	20.00	NO BIDS	\$0.00	\$0.00
15	CREEK	NW/4 NE/4 (93.33%), Sec. 25-16N-09EIM	37.33	NO BIDS	\$0.00	\$0.00
16	CREEK	NE/4 NW/4 (92.20%), Sec. 25-16N-09EIM	36.88	NO BIDS	\$0.00	\$0.00
17	CREEK	NW/4 NW/4 (92.20%), Sec. 25-16N-09EIM	36.88	NO BIDS	\$0.00	\$0.00
18	CREEK	SW/4 NW/4 (92.20%), Sec. 25-16N-09EIM	36.88	NO BIDS	\$0.00	\$0.00
19	CREEK	NE/4 SE/4 (All M.R.), Sec. 09-16N-10EIM	40.00	NO BIDS	\$0.00	\$0.00
20	CREEK	NW/4 SE/4, less and except the Burgess Formation (All M.R.), Sec. 09-16N-10EIM	40.00	NO BIDS	\$0.00	\$0.00
21	CREEK	SE/4 SE/4 (All M.R.), Sec. 09-16N-10EIM	40.00	NO BIDS	\$0.00	\$0.00
22	CREEK	SW/4 SE/4 (All M.R.), Sec. 09-16N-10EIM	40.00	NO BIDS	\$0.00	\$0.00

23	CREEK	NE/4 SW/4 (All M.R.), Sec. 10-16N-10EIM	40.00	NO BIDS	\$0.00	\$0.00
24	CREEK	NW/4 SW/4 (All M.R.), Sec. 10-16N-10EIM	40.00	NO BIDS	\$0.00	\$0.00
25	CREEK	SE/4 NE/4 (All M.R.), Sec. 16-16N-10EIM	40.00	NO BIDS	\$0.00	\$0.00
26	CREEK	SW/4 NE/4 (All M.R.), Sec. 16-16N-10EIM	40.00	NO BIDS	\$0.00	\$0.00
27	CREEK	NE/4 SE/4, less and except the Red Fork Formation (1/2 M.R.), Sec. 14-17N-10EIM	20.00	NO BIDS	\$0.00	\$0.00
28	CREEK	NW/4 SE/4, less and except the Red Fork Formation (1/2 M.R.), Sec. 14-17N-10EIM	20.00	NO BIDS	\$0.00	\$0.00
29	CREEK	SE/4 SE/4, less and except the Red Fork Formation (1/2 M.R.), Sec. 14-17N-10EIM	20.00	NO BIDS	\$0.00	\$0.00
30	CREEK	SW/4 SE/4, less and except the Red Fork Formation (1/2 M.R.), Sec. 14-17N-10EIM	20.00	NO BIDS	\$0.00	\$0.00
31	CREEK	NW/4 SW/4 (1/2 M.R.), Sec. 12-17N-11EIM	20.00	NO BIDS	\$0.00	\$0.00
32	CREEK	SW/4 SW/4 (1/2 M.R.), Sec. 12-17N-11EIM	20.00	NO BIDS	\$0.00	\$0.00
33	CREEK	S/2 S/2 NW/4 SW/4; less and except the Lower Skinner Formation (1/2 M.R.), Sec. 24-17N-11EIM	5.00	NO BIDS	\$0.00	\$0.00
34	CREEK	SW/4 SW/4, less and except the Lower Skinner Formation (1/2 M.R.), Sec. 24-17N-11EIM	20.00	NO BIDS	\$0.00	\$0.00
35	CREEK	NE/4 SE/4 (1/2 M.R.), Sec. 03-18N-11EIM	20.00	NO BIDS	\$0.00	\$0.00
36	CREEK	NW/4 SE/4 (1/2 M.R.), Sec. 03-18N-11EIM	20.00	NO BIDS	\$0.00	\$0.00
37	CREEK	SW/4 SE/4 (1/2 M.R.), Sec. 03-18N-11EIM	20.00	NO BIDS	\$0.00	\$0.00
38	DEWEY	NE/4, less a 1.25 acre tract beginning at a point where state highway crosses the section on the North side of Section 27-17N-20WIM, running East 210 feet, thence Southwest 210 feet, thence West to State Highway 34, thence Northeast along said State Highway 34 to the point of beginning. (1/2 M.R.), Sec. 27-17N-20WIM	79.38	JESS HARRIS III LLC	\$7,981.66	\$100.56
39	GARVIN	NE/4 SE/4 (All M.R.), Sec. 22-02N-02WIM	40.00	CEJA CORPORATION	\$60,319.60	\$1,507.99
40	GARVIN	NW/4 SE/4; SE/4 SW/4 SE/4 (1/2 M.R.), Sec. 25-02N-02WIM	25.00	CEJA CORPORATION	\$37,699.75	\$1,507.99
41	GARVIN	SE/4 SW/4 (1/2 M.R.), Sec. 25-02N-02WIM	20.00	CEJA CORPORATION	\$30,159.80	\$1,507.99
42	KINGFISHER	SE/4 (All M.R.), Sec. 16-15N-06WIM	160.00	NEWFIELD EXPLORATION MID-CONTINENT INC	\$264,160.00	\$1,651.00
43	KINGFISHER	NE/4 (All M.R.), Sec. 16-17N-08WIM	160.00	NEWFIELD EXPLORATION MID-CONTINENT INC	\$578,080.00	\$3,613.00
43	KINGFISHER	NE/4 (All M.R.), Sec. 16-17N-08WIM	160.00	MARATHON OIL COMPANY	\$176,000.00	\$1,100.00

43	KINGFISHER	NE/4 (All M.R.), Sec. 16-17N-08WIM	160.00	FELIX ENERGY LLC	\$80,000.00	\$500.00
44	KINGFISHER	NE/4 (All M.R.), Sec. 36-17N-09WIM	160.00	FELIX ENERGY LLC	\$729,440.00	\$4,559.00
44	KINGFISHER	NE/4 (All M.R.), Sec. 36-17N-09WIM	160.00	NEWFIELD EXPLORATION MID-CONTINENT INC	\$641,600.00	\$4,010.00
44	KINGFISHER	NE/4 (All M.R.), Sec. 36-17N-09WIM	160.00	MARATHON OIL COMPANY	\$520,640.00	\$3,254.00
45	MCCLAIN	Lot 8; Northeast 8.9 acres of Lot 7; Southeast 10 acres of Lot 7; all that part of the SW/4 SW/4 SW/4, lying East of the A.T. and S.F. railroad right-of-way (All M.R.), Sec. 12-05N-02EIM	34.15	FORTRESS EXPLORATION LLC	\$4,302.90	\$126.00
46	MCCLAIN	W/2 SW/4 NE/4 (1/2 M.R.), Sec. 26-07N-02WIM	10.00	CHARTER OAK PRODUCTION CO LLC	\$8,770.00	\$877.00
47	MCCLAIN	E/2 NW/4 (1/2 M.R.), Sec. 26-07N-02WIM	40.00	CHARTER OAK PRODUCTION CO LLC	\$35,080.00	\$877.00
48	MCCLAIN	N/2 N/2 SE/4 (1/2 M.R.), Sec. 13-06N-04WIM	20.00	NEWFIELD EXPLORATION MID-CONTINENT INC	\$55,060.00	\$2,753.00
48	MCCLAIN	N/2 N/2 SE/4 (1/2 M.R.), Sec. 13-06N-04WIM	20.00	TODCO PROPERTIES INC	\$20,100.00	\$1,005.00
49	OKLAHOMA	NE/4, any use of the surface lands covered herein shall require the permission of the lessor (All M.R.), Sec. 36-14N-04WIM	160.00	MIDWEST RESOURCES LLC	\$64,000.00	\$400.00
50	OKLAHOMA	SW/4, any use of the surface lands covered herein shall require the permission of the lessor (All M.R.), Sec. 36-14N-04WIM	160.00	MIDWEST RESOURCES LLC	\$64,000.00	\$400.00
51	OKMULGEE	NE/4 NW/4 (1/2 M.R.), Sec. 14-14N-11EIM	20.00	LANDSEER EXPLORATION LLC	\$15,140.00	\$757.00
52	OKMULGEE	NW/4 NW/4 (1/2 M.R.), Sec. 14-14N-11EIM	20.00	LANDSEER EXPLORATION LLC	\$15,140.00	\$757.00
53	OKMULGEE	SE/4 NW/4 (1/2 M.R.), Sec. 14-14N-11EIM	20.00	LANDSEER EXPLORATION LLC	\$15,140.00	\$757.00
54	OKMULGEE	SW/4 NW/4 (1/2 M.R.), Sec. 14-14N-11EIM	20.00	LANDSEER EXPLORATION LLC	\$15,140.00	\$757.00
55	OKMULGEE	NE/4 SW/4 (1/2 M.R.), Sec. 14-14N-11EIM	20.00	LANDSEER EXPLORATION LLC	\$15,140.00	\$757.00
56	OKMULGEE	SE/4 SW/4 (1/2 M.R.), Sec. 14-14N-11EIM	20.00	LANDSEER EXPLORATION LLC	\$15,140.00	\$757.00
57	OKMULGEE	SE/4 SE/4 (1/2 M.R.), Sec. 01-15N-11EIM	20.00	LANDSEER EXPLORATION LLC	\$15,140.00	\$757.00
58	OKMULGEE	NW/4 SW/4 (1/2 M.R.), Sec. 36-16N-11EIM	20.00	LANDSEER EXPLORATION LLC	\$15,140.00	\$757.00
59	OKMULGEE	SE/4 SW/4 (1/2 M.R.), Sec. 36-16N-11EIM	20.00	LANDSEER EXPLORATION LLC	\$15,140.00	\$757.00
60	OKMULGEE	SW/4 SW/4 (1/2 M.R.), Sec. 36-16N-11EIM	20.00	LANDSEER EXPLORATION LLC	\$15,140.00	\$757.00
61	OKMULGEE	NE/4 NW/4 (1/2 M.R.), Sec. 18-14N-12EIM	20.00	NO BIDS	\$0.00	\$0.00
62	OKMULGEE	Lot 1 (1/2 M.R.), Sec. 18-14N-12EIM	18.86	NO BIDS	\$0.00	\$0.00
63	OKMULGEE	SE/4 NW/4 (1/2 M.R.), Sec. 18-14N-12EIM	20.00	NO BIDS	\$0.00	\$0.00

64	OKMULGEE	Lot 2 (1/2 M.R.), Sec. 18-14N-12EIM	18.89	NO BIDS	\$0.00	\$0.00
65	OKMULGEE	NW/4 SE/4 (All M.R.), Sec. 08-15N-12EIM	40.00	NO BIDS	\$0.00	\$0.00
66	OKMULGEE	SE/4 SE/4 (1/2 M.R.), Sec. 15-15N-12EIM	20.00	NO BIDS	\$0.00	\$0.00
67	OKMULGEE	SW/4 SE/4 (1/2 M.R.), Sec. 15-15N-12EIM	20.00	NO BIDS	\$0.00	\$0.00
68	OKMULGEE	NE/4 SE/4 (All M.R.), Sec. 20-15N-12EIM	40.00	NO BIDS	\$0.00	\$0.00
69	OKMULGEE	NW/4 SE/4 (All M.R.), Sec. 20-15N-12EIM	40.00	NO BIDS	\$0.00	\$0.00
70	OKMULGEE	NW/4 NE/4 (1/2 M.R.), Sec. 21-15N-12EIM	20.00	NO BIDS	\$0.00	\$0.00
71	OKMULGEE	NE/4 NW/4 (1/2 M.R.), Sec. 21-15N-12EIM	20.00	NO BIDS	\$0.00	\$0.00
72	OKMULGEE	NW/4 NW/4 (25.00%), Sec. 21-15N-12EIM	10.00	NO BIDS	\$0.00	\$0.00
73	OKMULGEE	Lot 3 (1/2 M.R.), Sec. 03-13N-14EIM	20.67	NO BIDS	\$0.00	\$0.00
74	OKMULGEE	Lot 4 (1/2 M.R.), Sec. 03-13N-14EIM	20.79	NO BIDS	\$0.00	\$0.00
75	OKMULGEE	SW/4 NW/4 (1/2 M.R.), Sec. 03-13N-14EIM	20.00	NO BIDS	\$0.00	\$0.00
76	PAWNEE	SW/4 (All M.R.), Sec. 13-20N-05EIM	160.00	TARKA ENERGY LLC	\$8,000.00	\$50.00
77	ROGER MILLS	S/2 SE/4, less and except the Tonkawa Formation (1/2 M.R.), Sec. 20-15N-21WIM	40.00	VERNON L SMITH AND ASSOCIATES INC	\$20,280.00	\$507.00
78	ROGER MILLS	S/2 SW/4, less and except the Tonkawa Formation (1/2 M.R.), Sec. 20-15N-21WIM	40.00	VERNON L SMITH AND ASSOCIATES INC	\$20,280.00	\$507.00
79	WAGONER	SE/4 SW/4 (1/2 M.R.), Sec. 08-17N-18EIM	20.00	WCT RESOURCES LLC	\$1,020.00	\$51.00
80	WAGONER	SW/4 NE/4 (1/2 M.R.), Sec. 17-17N-18EIM	20.00	WCT RESOURCES LLC	\$1,020.00	\$51.00
81	WAGONER	E/2 NW/4; SW/4 NW/4 (1/2 M.R.), Sec. 17-17N-18EIM	60.00	WCT RESOURCES LLC	\$24,180.00	\$403.00
82	WAGONER	E/2 SE/4 (1/2 M.R.), Sec. 17-17N-18EIM	40.00	WCT RESOURCES LLC	\$2,040.00	\$51.00
83	WASHITA	NE/4, less and except the Des Moines Formation (1/2 M.R.), Sec. 26-11N-18WIM	80.00	R K PINSON & ASSOCIATES LLC	\$92,080.00	\$1,151.00
83	WASHITA	NE/4, less and except the Des Moines Formation (1/2 M.R.), Sec. 26-11N-18WIM	80.00	TODCO PROPERTIES INC	\$66,311.20	\$828.89
84	WASHITA	SE/4 NW/4, less and except the Des Moines Formation (1/2 M.R.), Sec. 26-11N-18WIM	20.00	TODCO PROPERTIES INC	\$33,777.80	\$1,688.89
84	WASHITA	SE/4 NW/4, less and except the Des Moines Formation (1/2 M.R.), Sec. 26-11N-18WIM	20.00	R K PINSON & ASSOCIATES LLC	\$23,020.00	\$1,151.00
85	WASHITA	E/2 SW/4, less and except the Des Moines Formation (1/2 M.R.), Sec. 26-11N-18WIM	40.00	TODCO PROPERTIES INC	\$51,555.60	\$1,288.89
85	WASHITA	E/2 SW/4, less and except the Des Moines Formation (1/2 M.R.), Sec. 26-11N-18WIM	40.00	R K PINSON & ASSOCIATES LLC	\$46,040.00	\$1,151.00

RE: ASSIGNMENTS OF OIL AND GAS MINING LEASES APPROVED:

<u>Lease #</u>	<u>County</u>	<u>Legal Description</u>	<u>Assignor</u>	<u>Assignee</u>
CS-4221	HARPER	NE/4 of Sec. 36-27N-25WIM	SAMSON PROPERTIES INC	SPI RESOURCES INC
CS-4221	HARPER	NE/4 of Sec. 36-27N-25WIM	SPI RESOURCES INC	SAMSON RESOURCES COMPANY
CS-4221	HARPER	NE/4 of Sec. 36-27N-25WIM	SAMSON EXPLORATION COMPANY	SAMSON RESOURCES COMPANY
CS-4222	HARPER	NW/4 of Sec. 36-27N-25WIM	SAMSON PROPERTIES INC	SPI RESOURCES INC
CS-4222	HARPER	NW/4 of Sec. 36-27N-25WIM	SPI RESOURCES INC	SAMSON RESOURCES COMPANY
CS-4222	HARPER	NW/4 of Sec. 36-27N-25WIM	SAMSON EXPLORATION COMPANY	SAMSON RESOURCES COMPANY
CS-4223	HARPER	SE/4 of Sec. 36-27N-25WIM	SAMSON PROPERTIES INC	SPI RESOURCES INC
CS-4223	HARPER	SE/4 of Sec. 36-27N-25WIM	SPI RESOURCES INC	SAMSON RESOURCES COMPANY
CS-4223	HARPER	SE/4 of Sec. 36-27N-25WIM	SAMSON EXPLORATION COMPANY	SAMSON RESOURCES COMPANY
CS-4224	HARPER	SW/4 of Sec. 36-27N-25WIM	SAMSON PROPERTIES INC	SPI RESOURCES INC
CS-4224	HARPER	SW/4 of Sec. 36-27N-25WIM	SPI RESOURCES INC	SAMSON RESOURCES COMPANY
CS-4224	HARPER	SW/4 of Sec. 36-27N-25WIM	SAMSON EXPLORATION COMPANY	SAMSON RESOURCES COMPANY
CS-6395	BEAVER	W/2 NW/4 of Sec. 23-02N-28ECM	ROBERT L HAM	ROBERT LEE HAM, TRUSTEE OF THE ROBERT LEE HAM REVOCABLE TRUST
CS-6396	BEAVER	NW/4 SW/4 of Sec. 23-02N-28ECM	ROBERT L HAM	ROBERT LEE HAM, TRUSTEE OF THE ROBERT LEE HAM REVOCABLE TRUST
CS-7521	BEAVER	NE/4 (1/2 M.R.) of Sec. 28-03N-24ECM	ROBERT L & RAMONA FAYE HAM	ROBERT LEE HAM, TRUSTEE OF THE ROBERT LEE HAM REVOCABLE TRUST
CS-7522	BEAVER	NW/4 (1/2 M.R.) of Sec. 28-03N-24ECM	ROBERT L & RAMONA FAYE HAM	ROBERT LEE HAM, TRUSTEE OF THE ROBERT LEE HAM REVOCABLE TRUST

CS-7523	BEAVER	N/2 SE/4; SW/4 SE/4 (1/2 M.R.) of Sec. 28-03N-24ECM	ROBERT L & RAMONA FAYE HAM	ROBERT LEE HAM, TRUSTEE OF THE ROBERT LEE HAM REVOCABLE TRUST
CS-8703	BEAVER	SW/4 (1/2 M.R.) of Sec. 28-03N-24ECM	ROBERT L & RAMONA FAYE HAM	ROBERT LEE HAM, TRUSTEE OF THE ROBERT LEE HAM REVOCABLE TRUST
CS-8879	LATIMER	W/2 NW/4 SE/4; SE/4 NW/4 SE/4 of Sec. 10-06N-21EIM	SAMSON OPERATING COMPANY LP	SAMSON PROPERTIES INC
CS-8879	LATIMER	W/2 NW/4 SE/4; SE/4 NW/4 SE/4 of Sec. 10-06N-21EIM	SAMSON PROPERTIES INC	SAMSON RESOURCES COMPANY
CS-9340	HARPER	N/2 SE/4; SE/4 SE/4 of Sec. 18-27N-24WIM	SAMSON PROPERTIES INC	SPI RESOURCES INC
CS-9340	HARPER	N/2 SE/4; SE/4 SE/4 of Sec. 18-27N-24WIM	SPI RESOURCES INC	SAMSON RESOURCES COMPANY
CS-9603	HASKELL	E/2 NE/4 (1/2 M.R.) of Sec. 34-08N-21EIM	SAMSON PROPERTIES INC	SPI RESOURCES INC
CS-9603	HASKELL	E/2 NE/4 (1/2 M.R.) of Sec. 34-08N-21EIM	SPI RESOURCES INC	SAMSON RESOURCES COMPANY
CS-9603	HASKELL	E/2 NE/4 (1/2 M.R.) of Sec. 34-08N-21EIM	SAMSON OPERATING COMPANY LP	SAMSON PROPERTIES INC
CS-9604	HASKELL	E/2 SE/4; W/2 SE/4, LYING SOUTH OF THE FT. SMITH & WESTERN RIGHT-OF-WAY of Sec. 34-08N-21EIM	SAMSON PROPERTIES INC	SPI RESOURCES INC
CS-9604	HASKELL	E/2 SE/4; W/2 SE/4, LYING SOUTH OF THE FT. SMITH & WESTERN RIGHT-OF-WAY of Sec. 34-08N-21EIM	SPI RESOURCES INC	SAMSON RESOURCES COMPANY
CS-9604	HASKELL	E/2 SE/4; W/2 SE/4, LYING SOUTH OF THE FT. SMITH & WESTERN RIGHT-OF-WAY of Sec. 34-08N-21EIM	SAMSON OPERATING COMPANY LP	SAMSON PROPERTIES INC
CS-9845	HASKELL	SE/4 SE/4, LESS 1 ACRE FOR CHURCH of Sec. 08-07N-20EIM	SAMSON PROPERTIES INC	SPI RESOURCES INC
CS-9845	HASKELL	SE/4 SE/4, LESS 1 ACRE FOR CHURCH of Sec. 08-07N-20EIM	SPI RESOURCES INC	SAMSON RESOURCES COMPANY

CS-9845	HASKELL	SE/4 SE/4, LESS 1 ACRE FOR CHURCH of Sec. 08-07N-20EIM	SAMSON ENERGY COMPANY LIMITED PARTNERSHIP	SAMSON OPERATING COMPANY LP
CS-9845	HASKELL	SE/4 SE/4, LESS 1 ACRE FOR CHURCH of Sec. 08-07N-20EIM	SAMSON OPERATING COMPANY LP	SAMSON PROPERTIES INC
CS-9845	HASKELL	SE/4 SE/4, LESS 1 ACRE FOR CHURCH of Sec. 08-07N-20EIM	SAMSON PROPERTIES 1982 PRODUCING PROPERTIES PROGRAM	SAMSON ENERGY COMPANY LIMITED PARTNERSHIP
CS-9845	HASKELL	SE/4 SE/4, LESS 1 ACRE FOR CHURCH of Sec. 08-07N-20EIM	SAMSON PROPERTIES INC	SAMSON RESOURCES COMPANY
CS-11912	WOODWARD	SE/4 NE/4; NE/4 SE/4; W/2 SE/4 (1/2 M.R.) of Sec. 29-20N-21WIM	SAMSON EXPLORATION COMPANY	SAMSON RESOURCES COMPANY
CS-11996	BLAINE	NW/4 of Sec. 36-19N-12WIM	SAMSON EXPLORATION COMPANY	SAMSON RESOURCES COMPANY
CS-11997	BLAINE	SE/4 of Sec. 36-19N-12WIM	SAMSON EXPLORATION COMPANY	SAMSON RESOURCES COMPANY
CS-11998	BLAINE	SW/4 of Sec. 36-19N-12WIM	SAMSON EXPLORATION COMPANY	SAMSON RESOURCES COMPANY
CS-12359	PITTSBURG	NE/4 (1/2 M.R.) of Sec. 26-05N-15EIM	DEVON ENERGY PRODUCTION COMPANY LP	LINN EXCHANGE PROPERTIES LLC
CS-12359	PITTSBURG	NE/4 (1/2 M.R.) of Sec. 26-05N-15EIM	LINN EXCHANGE PROPERTIES LLC	LINN ENERGY HOLDINGS LLC
CS-12360	PITTSBURG	NW/4 (1/2 M.R.) of Sec. 26-05N-15EIM	DEVON ENERGY PRODUCTION COMPANY LP	LINN EXCHANGE PROPERTIES LLC
CS-12360	PITTSBURG	NW/4 (1/2 M.R.) of Sec. 26-05N-15EIM	LINN EXCHANGE PROPERTIES LLC	LINN ENERGY HOLDINGS LLC
CS-13281	BECKHAM	SW/4 (1/2 M.R.) of Sec. 28-12N-21WIM	SAMSON EXPLORATION COMPANY	SAMSON RESOURCES COMPANY
CS-13870	HASKELL	N/2 NW/4; N/2 NW/4 SW/4 of Sec. 08-07N-19EIM	CHARLES SCHUSTERMAN ENTERPRISES	CHARLES SCHUSTERMAN ENTERPRISES
CS-13870	HASKELL	N/2 NW/4; N/2 NW/4 SW/4 of Sec. 08-07N-19EIM	CHARLES SCHUSTERMAN ENTERPRISES	SAMSON EXPLORATION COMPANY
CS-13870	HASKELL	N/2 NW/4; N/2 NW/4 SW/4 of Sec. 08-07N-19EIM	RICHARD A WILLIFORD	SAMSON RESOURCES COMPANY

CS-13870	HASKELL	N/2 NW/4; N/2 NW/4 SW/4 of Sec. 08-07N-19EIM	SAMSON EXPLORATION COMPANY	SAMSON RESOURCES COMPANY
CS-13870	HASKELL	N/2 NW/4; N/2 NW/4 SW/4 of Sec. 08-07N-19EIM	SAMSON OPERATING COMPANY LP	SAMSON PROPERTIES INC
CS-13870	HASKELL	N/2 NW/4; N/2 NW/4 SW/4 of Sec. 08-07N-19EIM	SAMSON PROPERTIES INC	SAMSON RESOURCES COMPANY
CS-16650	LATIMER	NE/4 NE/4; NORTH 18 ACRES OF SE/4 NE/4 (1/2 M.R.) of Sec. 13-05N-19EIM	GOLDKING PROPERTIES COMPANY	LOMAK RESOURCES LLC
CS-16650	LATIMER	NE/4 NE/4; NORTH 18 ACRES OF SE/4 NE/4 (1/2 M.R.) of Sec. 13-05N-19EIM	LOMAK RESOURCES LLC	VENUS EXPLORATION INC
CS-16650	LATIMER	NE/4 NE/4; NORTH 18 ACRES OF SE/4 NE/4 (1/2 M.R.) of Sec. 13-05N-19EIM	PYR ENERGY CORPORATION	SAMSON RESOURCES COMPANY
CS-16650	LATIMER	NE/4 NE/4; NORTH 18 ACRES OF SE/4 NE/4 (1/2 M.R.) of Sec. 13-05N-19EIM	VENUS EXPLORATION INC	PYR ENERGY CORPORATION
CS-17125	BEAVER	W/2 SE/4; LOTS 3 & 4; E/2 SW/4 (1/2 M.R.) of Sec. 07-04N-28ECM	ROBERT L HAM	ROBERT LEE HAM, TRUSTEE OF THE ROBERT LEE HAM REVOCABLE TRUST
CS-17344	LATIMER	S/2 SE/4 (1/2 M.R.) of Sec. 07-05N-20EIM	GOLDKING PROPERTIES COMPANY	LOMAK RESOURCES LLC
CS-17344	LATIMER	S/2 SE/4 (1/2 M.R.) of Sec. 07-05N-20EIM	LOMAK RESOURCES LLC	VENUS EXPLORATION INC
CS-17344	LATIMER	S/2 SE/4 (1/2 M.R.) of Sec. 07-05N-20EIM	PYR ENERGY CORPORATION	SAMSON RESOURCES COMPANY
CS-17344	LATIMER	S/2 SE/4 (1/2 M.R.) of Sec. 07-05N-20EIM	VENUS EXPLORATION INC	PYR ENERGY CORPORATION
CS-20155	BECKHAM	SE/4 (1/2 M.R.) of Sec. 15-09N-21WIM	SAMSON PROPERTIES INC	SPI RESOURCES INC
CS-20155	BECKHAM	SE/4 (1/2 M.R.) of Sec. 15-09N-21WIM	SPI RESOURCES INC	SAMSON RESOURCES COMPANY
CS-24285	COAL	NE/4 NE/4 NE/4; S/2 NE/4 NE/4; SW/4 NW/4 NE/4; S/2 NE/4 (1/2 M.R.) of Sec. 13-03N-10EIM	DEVON ENERGY PRODUCTION COMPANY LP	LINN EXCHANGE PROPERTIES LLC

CS-24285	COAL	NE/4 NE/4 NE/4; S/2 NE/4 NE/4; SW/4 NW/4 NE/4; S/2 NE/4 (1/2 M.R.) of Sec. 13-03N-10EIM	LINN EXCHANGE PROPERTIES LLC	LINN ENERGY HOLDINGS LLC
CS-24286	COAL	SE/4 NW/4; E/2 SW/4 NW/4 (1/2 M.R.) of Sec. 13-03N-10EIM	DEVON ENERGY PRODUCTION COMPANY LP	LINN EXCHANGE PROPERTIES LLC
CS-24286	COAL	SE/4 NW/4; E/2 SW/4 NW/4 (1/2 M.R.) of Sec. 13-03N-10EIM	LINN EXCHANGE PROPERTIES LLC	LINN ENERGY HOLDINGS LLC
CS-24287	COAL	N/2 SW/4 (1/2 M.R.) of Sec. 13-03N-10EIM	DEVON ENERGY PRODUCTION COMPANY LP	LINN EXCHANGE PROPERTIES LLC
CS-24287	COAL	N/2 SW/4 (1/2 M.R.) of Sec. 13-03N-10EIM	LINN EXCHANGE PROPERTIES LLC	LINN ENERGY HOLDINGS LLC
CS-24293	COAL	S/2 NE/4 (1/2 M.R.) of Sec. 18-03N-11EIM	DEVON ENERGY PRODUCTION COMPANY LP	LINN EXCHANGE PROPERTIES LLC
CS-24293	COAL	S/2 NE/4 (1/2 M.R.) of Sec. 18-03N-11EIM	LINN EXCHANGE PROPERTIES LLC	LINN ENERGY HOLDINGS LLC
CS-24294	COAL	SE/4 NW/4; LOT 2 A/K/A SW/4 NW/4 (1/2 M.R.) of Sec. 18-03N-11EIM	DEVON ENERGY PRODUCTION COMPANY LP	LINN EXCHANGE PROPERTIES LLC
CS-24294	COAL	SE/4 NW/4; LOT 2 A/K/A SW/4 NW/4 (1/2 M.R.) of Sec. 18-03N-11EIM	LINN EXCHANGE PROPERTIES LLC	LINN ENERGY HOLDINGS LLC
CS-24622	HUGHES	SW/4 of Sec. 32-05N-10EIM	DEVON ENERGY PRODUCTION COMPANY LP	LINN EXCHANGE PROPERTIES LLC
CS-24622	HUGHES	SW/4 of Sec. 32-05N-10EIM	LINN EXCHANGE PROPERTIES LLC	LINN ENERGY HOLDINGS LLC
CS-29580	MCCLAIN	S/2 SW/4 NW/4 of Sec. 23-06N-02WIM	BLUE STAR LAND SERVICES LLC	DEEP ROCK EXPLORATION LLC
CS-29581	MCCLAIN	W/2 SW/4 of Sec. 23-06N-02WIM	BLUE STAR LAND SERVICES LLC	DEEP ROCK EXPLORATION LLC
CS-30049	GRADY	S/2 SW/4 SW/4; S/2 SE/4 SW/4 of Sec. 15-07N-05WIM	LEFCO ENERGY LLC	SIGNATURE ENERGY LLC
CS-30055	GRADY	W/2 SE/4, limited to the Viola Formation, effective date of first production of the Viola Formation in the Wampler 1-4 well of Sec. 04-08N-05WIM	BEARCAT LAND INC	KIRKPATRICK OIL & GAS LLC

CS-30182	POTTAWATOMIE	NE/4 SW/4 of Sec. 36-08N-02EIM	OSAGE LAND COMPANY	RANKEN ENERGY CORPORATION
CS-30183	POTTAWATOMIE	NW/4 SW/4 of Sec. 36-08N-02EIM	OSAGE LAND COMPANY	RANKEN ENERGY CORPORATION
CS-30184	POTTAWATOMIE	SE/4 SW/4 of Sec. 36-08N-02EIM	OSAGE LAND COMPANY	RANKEN ENERGY CORPORATION
CS-30185	POTTAWATOMIE	SW/4 SW/4 of Sec. 36-08N-02EIM	OSAGE LAND COMPANY	RANKEN ENERGY CORPORATION
EI-5007	CADDO	E/2 NE/4 (1/2 M.R.) of Sec. 34-12N-13WIM	DISCOVERY NATURAL RESOURCES LLC	CHACO ENERGY COMPANY
EI-5008	CADDO	W/2 NE/4 (1/2 M.R.) of Sec. 34-12N-13WIM	DISCOVERY NATURAL RESOURCES LLC	CHACO ENERGY COMPANY
EI-5959	GARFIELD	NW/4 of Sec. 13-21N-03WIM	LIMESTONE EXPLORATION II LLC	DEVON ENERGY PRODUCTION COMPANY LP
OS-911	WOODS	E/2 NE/4; SW/4 NE/4; SE/4 NW/4 of Sec. 28-26N-17WIM	SAMSON PROPERTIES INC	SPI RESOURCES INC
OS-911	WOODS	E/2 NE/4; SW/4 NE/4; SE/4 NW/4 of Sec. 28-26N-17WIM	SPI RESOURCES INC	SAMSON RESOURCES COMPANY
OS-912	WOODS	SE/4 of Sec. 28-26N-17WIM	SAMSON PROPERTIES INC	SPI RESOURCES INC
OS-912	WOODS	SE/4 of Sec. 28-26N-17WIM	SPI RESOURCES INC	SAMSON RESOURCES COMPANY
UP-138	BEAVER	W/2 SE/4 (ALL M.R.) of Sec. 14-02N-20ECM	FOREST OIL CORPORATION	SABINE OIL & GAS CORPORATION
UP-313	WOODWARD	NE/4 NE/4 (ALL M.R.) of Sec. 29-20N-21WIM	SAMSON EXPLORATION COMPANY	SAMSON RESOURCES COMPANY
UV-856	ELLIS	S/2 N/2 (1/2 M.R.) of Sec. 09-18N-25WIM	SAMSON EXPLORATION COMPANY	SAMSON RESOURCES COMPANY

RE: SEISMIC EXPLORATION PERMITS

The following permits have been granted for seismic exploration on the following School Trust land:

<u>PERMIT NO.</u>	<u>DESCRIPTION</u>	<u>COMPANY</u>	<u>AMOUNT</u>
814	NW/4 Sec. 1-6N-4W; E/2 & NW/4 Sec. 33-7N-2W; N/2 SW/4 Sec. 34-7N-2W; W/2 NW/4 Sec. 30 and	TGS NOPEC	\$9,407.63

W/2 Sec. 31-7N-4W;
SE/4 Sec. 11; SW/4
Sec. 12 and N/2
Sec. 13-6N-3W and
SW/4 Sec. 23-7N-
4W McClain County

Minerals Management Division has prepared 31 Division Orders for the month of March 2015.

**MINERALS MANAGEMENT DIVISION
MONTHLY SUMMARY**

FROM: 4/1/2015 TO: 4/30/2015

3/4/2015 OIL AND GAS MINING LEASE SALE

MINERALS MANAGEMENT DIVISION

AWARDS OF LEASES TO HIGH BIDDERS

<u>TR#</u>	<u>RESULT</u>	<u>COUNTY</u>	<u>LEGAL</u>	<u>NET ACRES</u>	<u>BIDDER</u>	<u>BONUS</u>	<u>PRICE PER ACRE</u>
1	AWARDED	BLAINE	Lot 1; NW/4 NE/4; S/2 NE/4, less and except the Morrow and Springer Formations and also less and accept the accretion and riparian rights lying outside of Section 16-16N-12WIM (All M.R.), Sec. 16-16N-12WIM	141.49	FELIX ENERGY LLC	\$574,307.91	\$4,059.00
2	AWARDED	BLAINE	NW/4, less and except the Morrow and Springer Formations (All M.R.), Sec. 16-16N-12WIM	160.35	FELIX ENERGY LLC	\$650,860.65	\$4,059.00
3	NO BIDS	CIMARRON	Lot 1 (All M.R.), Sec. 11-06N-04ECM	12.64	NO BIDS	\$0.00	\$0.00
4	AWARDED	CIMARRON	NE/4 (All M.R.), Sec. 14-06N-04ECM	160.00	NBI SERVICES INC	\$8,200.00	\$51.25
5	NO BIDS	CREEK	Lot 1, less 1 acre (1/2 M.R.), Sec. 01-15N-07EIM	19.57	NO BIDS	\$0.00	\$0.00
6	NO BIDS	CREEK	NE/4 NW/4 (All M.R.), Sec. 20-16N-07EIM	40.00	NO BIDS	\$0.00	\$0.00
7	NO BIDS	CREEK	NW/4 NW/4 (All M.R.), Sec. 20-16N-07EIM	40.00	NO BIDS	\$0.00	\$0.00
8	NO BIDS	CREEK	SE/4 NW/4 (All M.R.), Sec. 20-16N-07EIM	40.00	NO BIDS	\$0.00	\$0.00
9	NO BIDS	CREEK	SW/4 NW/4 (All M.R.), Sec. 20-16N-07EIM	40.00	NO BIDS	\$0.00	\$0.00
10	NO BIDS	CREEK	S/2 SW/4, less and except the Red Fork and Skinner Formations (1/2 M.R.), Sec. 21-19N-07EIM	40.00	NO BIDS	\$0.00	\$0.00
11	NO BIDS	CREEK	Lot 1, less and except the Skinner Formation, and also less and except the accretion and riparian rights lying outside of Section 31-19N-07EIM (1/2 M.R.), Sec. 31-19N-07EIM	19.72	NO BIDS	\$0.00	\$0.00
12	NO BIDS	CREEK	SE/4 NE/4, less and except the Skinner Formation (1/2 M.R.), Sec. 31-19N-07EIM	20.00	NO BIDS	\$0.00	\$0.00
13	NO BIDS	CREEK	SE/4 SE/4 (1/2 M.R.), Sec. 14-14N-09EIM	20.00	NO BIDS	\$0.00	\$0.00

14	NO BIDS	CREEK	SW/4 SE/4 (1/2 M.R.), Sec. 14-14N-09EIM	20.00	NO BIDS	\$0.00	\$0.00
15	NO BIDS	CREEK	NW/4 NE/4 (93.33%), Sec. 25-16N-09EIM	37.33	NO BIDS	\$0.00	\$0.00
16	NO BIDS	CREEK	NE/4 NW/4 (92.20%), Sec. 25-16N-09EIM	36.88	NO BIDS	\$0.00	\$0.00
17	NO BIDS	CREEK	NW/4 NW/4 (92.20%), Sec. 25-16N-09EIM	36.88	NO BIDS	\$0.00	\$0.00
18	NO BIDS	CREEK	SW/4 NW/4 (92.20%), Sec. 25-16N-09EIM	36.88	NO BIDS	\$0.00	\$0.00
19	NO BIDS	CREEK	NE/4 SE/4 (All M.R.), Sec. 09-16N-10EIM	40.00	NO BIDS	\$0.00	\$0.00
20	NO BIDS	CREEK	NW/4 SE/4, less and except the Burgess Formation (All M.R.), Sec. 09-16N-10EIM	40.00	NO BIDS	\$0.00	\$0.00
21	NO BIDS	CREEK	SE/4 SE/4 (All M.R.), Sec. 09-16N-10EIM	40.00	NO BIDS	\$0.00	\$0.00
22	NO BIDS	CREEK	SW/4 SE/4 (All M.R.), Sec. 09-16N-10EIM	40.00	NO BIDS	\$0.00	\$0.00
23	NO BIDS	CREEK	NE/4 SW/4 (All M.R.), Sec. 10-16N-10EIM	40.00	NO BIDS	\$0.00	\$0.00
24	NO BIDS	CREEK	NW/4 SW/4 (All M.R.), Sec. 10-16N-10EIM	40.00	NO BIDS	\$0.00	\$0.00
25	NO BIDS	CREEK	SE/4 NE/4 (All M.R.), Sec. 16-16N-10EIM	40.00	NO BIDS	\$0.00	\$0.00
26	NO BIDS	CREEK	SW/4 NE/4 (All M.R.), Sec. 16-16N-10EIM	40.00	NO BIDS	\$0.00	\$0.00
27	NO BIDS	CREEK	NE/4 SE/4, less and except the Red Fork Formation (1/2 M.R.), Sec. 14-17N-10EIM	20.00	NO BIDS	\$0.00	\$0.00
28	NO BIDS	CREEK	NW/4 SE/4, less and except the Red Fork Formation (1/2 M.R.), Sec. 14-17N-10EIM	20.00	NO BIDS	\$0.00	\$0.00
29	NO BIDS	CREEK	SE/4 SE/4, less and except the Red Fork Formation (1/2 M.R.), Sec. 14-17N-10EIM	20.00	NO BIDS	\$0.00	\$0.00
30	NO BIDS	CREEK	SW/4 SE/4, less and except the Red Fork Formation (1/2 M.R.), Sec. 14-17N-10EIM	20.00	NO BIDS	\$0.00	\$0.00
31	NO BIDS	CREEK	NW/4 SW/4 (1/2 M.R.), Sec. 12-17N-11EIM	20.00	NO BIDS	\$0.00	\$0.00
32	NO BIDS	CREEK	SW/4 SW/4 (1/2 M.R.), Sec. 12-17N-11EIM	20.00	NO BIDS	\$0.00	\$0.00
33	NO BIDS	CREEK	S/2 S/2 NW/4 SW/4; less and except the Lower Skinner Formation (1/2 M.R.), Sec. 24-17N-11EIM	5.00	NO BIDS	\$0.00	\$0.00
34	NO BIDS	CREEK	SW/4 SW/4, less and except the Lower Skinner Formation (1/2 M.R.), Sec. 24-17N-11EIM	20.00	NO BIDS	\$0.00	\$0.00
35	NO BIDS	CREEK	NE/4 SE/4 (1/2 M.R.), Sec. 03-18N-11EIM	20.00	NO BIDS	\$0.00	\$0.00

36	NO BIDS	CREEK	NW/4 SE/4 (1/2 M.R.), Sec. 03-18N-11EIM	20.00	NO BIDS	\$0.00	\$0.00
37	NO BIDS	CREEK	SW/4 SE/4 (1/2 M.R.), Sec. 03-18N-11EIM	20.00	NO BIDS	\$0.00	\$0.00
38	REJECTED	DEWEY	NE/4, less a 1.25 acre tract beginning at a point where state highway crosses the section on the North side of Section 27-17N-20WIM, running East 210 feet, thence Southwest 210 feet, thence West to State Highway 34, thence Northeast along said State Highway 34 to the point of beginning. (1/2 M.R.), Sec. 27-17N-20WIM	79.38	JESS HARRIS III LLC	\$7,981.66	\$100.56
39	AWARDED	GARVIN	NE/4 SE/4 (All M.R.), Sec. 22-02N-02WIM	40.00	CEJA CORPORATION	\$60,319.60	\$1,507.99
40	AWARDED	GARVIN	NW/4 SE/4; SE/4 SW/4 SE/4 (1/2 M.R.), Sec. 25-02N-02WIM	25.00	CEJA CORPORATION	\$37,699.75	\$1,507.99
41	AWARDED	GARVIN	SE/4 SW/4 (1/2 M.R.), Sec. 25-02N-02WIM	20.00	CEJA CORPORATION	\$30,159.80	\$1,507.99
42	AWARDED	KINGFISHER	SE/4 (All M.R.), Sec. 16-15N-06WIM	160.00	NEWFIELD EXPLORATION MID-CONTINENT INC	\$264,160.00	\$1,651.00
43	AWARDED	KINGFISHER	NE/4 (All M.R.), Sec. 16-17N-08WIM	160.00	NEWFIELD EXPLORATION MID-CONTINENT INC	\$578,080.00	\$3,613.00
44	AWARDED	KINGFISHER	NE/4 (All M.R.), Sec. 36-17N-09WIM	160.00	FELIX ENERGY LLC	\$729,440.00	\$4,559.00
45	AWARDED	MCCLAIN	Lot 8; Northeast 8.9 acres of Lot 7; Southeast 10 acres of Lot 7; all that part of the SW/4 SW/4 SW/4, lying East of the A.T. and S.F. railroad right-of-way (All M.R.), Sec. 12-05N-02EIM	34.15	FORTRESS EXPLORATION LLC	\$4,302.90	\$126.00
46	AWARDED	MCCLAIN	W/2 SW/4 NE/4 (1/2 M.R.), Sec. 26-07N-02WIM	10.00	CHARTER OAK PRODUCTION CO LLC	\$8,770.00	\$877.00
47	AWARDED	MCCLAIN	E/2 NW/4 (1/2 M.R.), Sec. 26-07N-02WIM	40.00	CHARTER OAK PRODUCTION CO LLC	\$35,080.00	\$877.00
48	AWARDED	MCCLAIN	N/2 N/2 SE/4 (1/2 M.R.), Sec. 13-06N-04WIM	20.00	NEWFIELD EXPLORATION MID-CONTINENT INC	\$55,060.00	\$2,753.00
49	AWARDED	OKLAHOMA	NE/4, any use of the surface lands covered herein shall require the permission of the lessor (All M.R.), Sec. 36-14N-04WIM	160.00	MIDWEST RESOURCES LLC	\$64,000.00	\$400.00
50	AWARDED	OKLAHOMA	SW/4, any use of the surface lands covered herein shall require the permission of the lessor (All M.R.), Sec. 36-14N-04WIM	160.00	MIDWEST RESOURCES LLC	\$64,000.00	\$400.00

51	AWARDED	OKMULGEE	NE/4 NW/4 (1/2 M.R.), Sec. 14-14N-11EIM	20.00	LANDSEER EXPLORATION LLC	\$15,140.00	\$757.00
52	AWARDED	OKMULGEE	NW/4 NW/4 (1/2 M.R.), Sec. 14-14N-11EIM	20.00	LANDSEER EXPLORATION LLC	\$15,140.00	\$757.00
53	AWARDED	OKMULGEE	SE/4 NW/4 (1/2 M.R.), Sec. 14-14N-11EIM	20.00	LANDSEER EXPLORATION LLC	\$15,140.00	\$757.00
54	AWARDED	OKMULGEE	SW/4 NW/4 (1/2 M.R.), Sec. 14-14N-11EIM	20.00	LANDSEER EXPLORATION LLC	\$15,140.00	\$757.00
55	AWARDED	OKMULGEE	NE/4 SW/4 (1/2 M.R.), Sec. 14-14N-11EIM	20.00	LANDSEER EXPLORATION LLC	\$15,140.00	\$757.00
56	AWARDED	OKMULGEE	SE/4 SW/4 (1/2 M.R.), Sec. 14-14N-11EIM	20.00	LANDSEER EXPLORATION LLC	\$15,140.00	\$757.00
57	AWARDED	OKMULGEE	SE/4 SE/4 (1/2 M.R.), Sec. 01-15N-11EIM	20.00	LANDSEER EXPLORATION LLC	\$15,140.00	\$757.00
58	AWARDED	OKMULGEE	NW/4 SW/4 (1/2 M.R.), Sec. 36-16N-11EIM	20.00	LANDSEER EXPLORATION LLC	\$15,140.00	\$757.00
59	AWARDED	OKMULGEE	SE/4 SW/4 (1/2 M.R.), Sec. 36-16N-11EIM	20.00	LANDSEER EXPLORATION LLC	\$15,140.00	\$757.00
60	AWARDED	OKMULGEE	SW/4 SW/4 (1/2 M.R.), Sec. 36-16N-11EIM	20.00	LANDSEER EXPLORATION LLC	\$15,140.00	\$757.00
61	NO BIDS	OKMULGEE	NE/4 NW/4 (1/2 M.R.), Sec. 18-14N-12EIM	20.00	NO BIDS	\$0.00	\$0.00
62	NO BIDS	OKMULGEE	Lot 1 (1/2 M.R.), Sec. 18-14N-12EIM	18.86	NO BIDS	\$0.00	\$0.00
63	NO BIDS	OKMULGEE	SE/4 NW/4 (1/2 M.R.), Sec. 18-14N-12EIM	20.00	NO BIDS	\$0.00	\$0.00
64	NO BIDS	OKMULGEE	Lot 2 (1/2 M.R.), Sec. 18-14N-12EIM	18.89	NO BIDS	\$0.00	\$0.00
65	NO BIDS	OKMULGEE	NW/4 SE/4 (All M.R.), Sec. 08-15N-12EIM	40.00	NO BIDS	\$0.00	\$0.00
66	NO BIDS	OKMULGEE	SE/4 SE/4 (1/2 M.R.), Sec. 15-15N-12EIM	20.00	NO BIDS	\$0.00	\$0.00
67	NO BIDS	OKMULGEE	SW/4 SE/4 (1/2 M.R.), Sec. 15-15N-12EIM	20.00	NO BIDS	\$0.00	\$0.00
68	NO BIDS	OKMULGEE	NE/4 SE/4 (All M.R.), Sec. 20-15N-12EIM	40.00	NO BIDS	\$0.00	\$0.00
69	NO BIDS	OKMULGEE	NW/4 SE/4 (All M.R.), Sec. 20-15N-12EIM	40.00	NO BIDS	\$0.00	\$0.00
70	NO BIDS	OKMULGEE	NW/4 NE/4 (1/2 M.R.), Sec. 21-15N-12EIM	20.00	NO BIDS	\$0.00	\$0.00
71	NO BIDS	OKMULGEE	NE/4 NW/4 (1/2 M.R.), Sec. 21-15N-12EIM	20.00	NO BIDS	\$0.00	\$0.00
72	NO BIDS	OKMULGEE	NW/4 NW/4 (25.00%), Sec. 21-15N-12EIM	10.00	NO BIDS	\$0.00	\$0.00
73	NO BIDS	OKMULGEE	Lot 3 (1/2 M.R.), Sec. 03-13N-14EIM	20.67	NO BIDS	\$0.00	\$0.00
74	NO BIDS	OKMULGEE	Lot 4 (1/2 M.R.), Sec. 03-13N-14EIM	20.79	NO BIDS	\$0.00	\$0.00
75	NO BIDS	OKMULGEE	SW/4 NW/4 (1/2 M.R.), Sec. 03-13N-14EIM	20.00	NO BIDS	\$0.00	\$0.00

76	AWARDED	PAWNEE	SW/4 (All M.R.), Sec. 13-20N-05EIM	160.00	TARKA ENERGY LLC	\$8,000.00	\$50.00
77	AWARDED	ROGER MILLS	S/2 SE/4, less and except the Tonkawa Formation (1/2 M.R.), Sec. 20-15N-21WIM	40.00	VERNON L SMITH AND ASSOCIATES INC	\$20,280.00	\$507.00
78	AWARDED	ROGER MILLS	S/2 SW/4, less and except the Tonkawa Formation (1/2 M.R.), Sec. 20-15N-21WIM	40.00	VERNON L SMITH AND ASSOCIATES INC	\$20,280.00	\$507.00
79	AWARDED	WAGONER	SE/4 SW/4 (1/2 M.R.), Sec. 08-17N-18EIM	20.00	WCT RESOURCES LLC	\$1,020.00	\$51.00
80	AWARDED	WAGONER	SW/4 NE/4 (1/2 M.R.), Sec. 17-17N-18EIM	20.00	WCT RESOURCES LLC	\$1,020.00	\$51.00
81	AWARDED	WAGONER	E/2 NW/4; SW/4 NW/4 (1/2 M.R.), Sec. 17-17N-18EIM	60.00	WCT RESOURCES LLC	\$24,180.00	\$403.00
82	AWARDED	WAGONER	E/2 SE/4 (1/2 M.R.), Sec. 17-17N-18EIM	40.00	WCT RESOURCES LLC	\$2,040.00	\$51.00
83	AWARDED	WASHITA	NE/4, less and except the Des Moines Formation (1/2 M.R.), Sec. 26-11N-18WIM	80.00	R K PINSON & ASSOCIATES LLC	\$92,080.00	\$1,151.00
84	AWARDED	WASHITA	SE/4 NW/4, less and except the Des Moines Formation (1/2 M.R.), Sec. 26-11N-18WIM	20.00	TODCO PROPERTIES INC	\$33,777.80	\$1,688.89
85	AWARDED	WASHITA	E/2 SW/4, less and except the Des Moines Formation (1/2 M.R.), Sec. 26-11N-18WIM	40.00	TODCO PROPERTIES INC	\$51,555.60	\$1,288.89

MINERALS MANAGEMENT DIVISION

TRACTS OFFERED FOR OIL AND GAS MINING

The following tracts will be offered for lease on: 5/13/2015

<u>TR#</u>	<u>COUNTY</u>	<u>LEGAL DESCRIPTION</u>	<u>M.R.</u>	<u>% SEC-TWP-RGE</u>
1	BEAVER	W/2 SW/4	100.00%	10-04N-26ECM
2	BEAVER	W/2 NW/4	100.00%	15-04N-26ECM
3	COAL	S/2 NW/4 NE/4; N/2 SW/4 NE/4; SW/4 SW/4 NE/4; S/2 SE/4 NE/4; SE/4 SW/4 NE/4	50.00%	36-02N-08EIM
4	COAL	E/2 W/2 SE/4; E/2 SE/4	50.00%	36-02N-08EIM
5	DEWEY	SW/4 SW/4	50.00%	11-18N-16WIM
6	DEWEY	W/2 NW/4	50.00%	14-18N-16WIM
7	DEWEY	SE/4 NE/4	50.00%	15-18N-16WIM
8	DEWEY	E/2 NE/4, less and except the Tonkawa Formation	100.00%	20-16N-17WIM
9	ELLIS	NW/4	100.00%	32-19N-21WIM
10	ELLIS	S/2 SE/4	100.00%	32-19N-21WIM
11	ELLIS	SW/4	100.00%	32-19N-21WIM
12	ELLIS	NE/4	100.00%	24-19N-22WIM
13	ELLIS	NE/4	100.00%	25-19N-22WIM

14	ELLIS	NE/4	100.00%	36-19N-22WIM
15	ELLIS	SE/4	100.00%	36-19N-22WIM
16	ELLIS	NW/4	50.00%	15-24N-23WIM
17	ELLIS	SE/4	100.00%	16-24N-23WIM
18	ELLIS	NW/4	100.00%	22-24N-23WIM
19	GRADY	SW/4 SW/4; S/2 NW/4 SW/4, less and except the Springer Formation	6.25%	20-07N-06WIM
20	GRADY	N/2 N/2 NW/4, less and except the Hunton and Viola Formations	50.00%	27-10N-07WIM
21	GRADY	E/2 E/2 NE/4	50.00%	28-10N-07WIM
22	KAY	NE/4 This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office.	100.00%	16-27N-01EIM
23	KAY	NW/4 This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office.	100.00%	16-27N-01EIM
24	KAY	SE/4 This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office.	100.00%	16-27N-01EIM
25	KAY	SW/4 This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office.	100.00%	16-27N-01EIM
26	KAY	SW/4, less and except the Wilcox and Mississippi Formations	50.00%	36-27N-01EIM
27	KINGFISHER	SW/4	100.00%	16-17N-08WIM
28	KIOWA	SE/4 SE/4	100.00%	21-06N-16WIM
29	KIOWA	SW/4 SE/4	100.00%	21-06N-16WIM
30	KIOWA	NE/4 NE/4	100.00%	28-06N-16WIM
31	KIOWA	NW/4 NE/4	100.00%	28-06N-16WIM
32	KIOWA	SE/4 NW/4	100.00%	28-06N-16WIM
33	KIOWA	SW/4 NW/4	100.00%	28-06N-16WIM
34	KIOWA	NE/4 SW/4	100.00%	28-06N-16WIM
35	KIOWA	SE/4 SW/4, less and except the Hunton Formation	100.00%	28-06N-16WIM
36	KIOWA	NE/4 NW/4	100.00%	33-06N-16WIM
37	KIOWA	NW/4 NW/4	100.00%	33-06N-16WIM
46	KIOWA	SE/4 NE/4	100.00%	23-06N-17WIM
47	KIOWA	NE/4 SE/4	100.00%	23-06N-17WIM
48	MAJOR	W/2 NW/4, as to the Cottage Grove, Oswego, Red Fork and Chester Formations only, limited to the wellbore of the Lambe State 1-15 well.	100.00%	15-22N-16WIM
49	MAJOR	N/2 SE/4, as to the Cottage Grove, Oswego, Red Fork and Chester Formations only, limited to the wellbore of the Lambe State 1-15 well.	100.00%	15-22N-16WIM
50	MAJOR	N/2 SW/4, as to the Cottage Grove, Oswego, Red Fork and Chester Formations only, limited to the wellbore of the Lambe State 1-15 well.	100.00%	15-22N-16WIM
51	MCCLAIN	S/2 N/2 SE/4	100.00%	13-06N-04WIM

52	ROGER MILLS	All that part of Lot 4 of Section 6-16N-24WIM, accreted to and lying within Section 31-17N-24WIM.	50.00%	31-17N-24WIM
53	ROGER MILLS	SW/4 NE/4, less and except the Tonkawa Formation	100.00%	10-15N-25WIM
54	ROGER MILLS	NW/4, less and except the Tonkawa Formation	100.00%	10-15N-25WIM
55	ROGER MILLS	SE/4 SE/4; W/2 SE/4, less and except the Tonkawa Formation	100.00%	10-15N-25WIM
56	ROGER MILLS	Lots 3 and 4; E/2 SW/4, less and except the Tonkawa Formation	50.00%	31-16N-25WIM
57	WASHITA	NW/4, limited to the Pennsylvanian-Granite Wash Formation production from the wellbore only of the Meget 1-12 well, effective date 08-04-2011.	100.00%	12-08N-20WIM

RE: ASSIGNMENTS OF OIL AND GAS MINING LEASES APPROVED:

<u>Lease #</u>	<u>County</u>	<u>Legal Description</u>	<u>Assignor</u>	<u>Assignee</u>
CS-4779	TEXAS	E/2 NE/4 (1/2 M.R) of Sec. 31-02N-19ECM	PLAINS PETROLEUM OPERATING CO	SAPIENT ENERGY CORP
CS-4779	TEXAS	E/2 NE/4 (1/2 M.R) of Sec. 31-02N-19ECM	SAPIENT ENERGY CORP	CHESAPEAKE EXPLORATION LLC
CS-8785	ELLIS	E/2 NW/4 of Sec. 32-24N-24WIM	APACHE CORPORATION	LATIGO OIL & GAS INC
CS-8786	ELLIS	W/2 NW/4; N/2 SW/4 (1/2 M.R.) of Sec. 32-24N-24WIM	APACHE CORPORATION	LATIGO OIL & GAS INC
CS-14751	CUSTER	SW/4 SW/4 (1/2 M.R.) of Sec. 03-13N-19WIM	CHESAPEAKE EXPLORATION LLC	MADURO OIL & GAS LLC
CS-27537	PAYNE	NE/4 NW/4 of Sec. 16-19N-03EIM	DAVID A ROBERSON II	B & W EXPLORATION INC
CS-27537	PAYNE	NE/4 NW/4 of Sec. 16-19N-03EIM	TRUEVINE OPERATING LLC	DAVID A ROBERSON II
CS-27538	PAYNE	NW/4 NW/4 of Sec. 16-19N-03EIM	DAVID A ROBERSON II	B & W EXPLORATION INC
CS-27538	PAYNE	NW/4 NW/4 of Sec. 16-19N-03EIM	TRUEVINE OPERATING LLC	DAVID A ROBERSON II
CS-27539	PAYNE	SE/4 NW/4 of Sec. 16-19N-03EIM	DAVID A ROBERSON II	B & W EXPLORATION INC
CS-27539	PAYNE	SE/4 NW/4 of Sec. 16-19N-03EIM	TRUEVINE OPERATING LLC	DAVID A ROBERSON II
CS-27540	PAYNE	SW/4 NW/4 of Sec. 16-19N-03EIM	DAVID A ROBERSON II	B & W EXPLORATION INC

CS-27540	PAYNE	SW/4 NW/4 of Sec. 16-19N-03EIM	TRUEVINE OPERATING LLC	DAVID A ROBERSON II
CS-27619	PAYNE	SW/4, LESS AND EXCEPT THE THOMAS FORMATION of Sec. 16-19N-03EIM	DAVID A ROBERSON II	B & W EXPLORATION INC
CS-27619	PAYNE	SW/4, LESS AND EXCEPT THE THOMAS FORMATION of Sec. 16-19N-03EIM	TRUEVINE OPERATING LLC	DAVID A ROBERSON II
CS-28976	PAWNEE	NE/4 of Sec. 36-20N-07EIM	BG ENERGY PARTNERS LLC	REACH ENERGY LIMITED
CS-28976	PAWNEE	NE/4 of Sec. 36-20N-07EIM	BG ENERGY PARTNERS LLC	U S ENERGY DEVELOPMENT CORPORATION
CS-28977	PAWNEE	S/2 NW/4 of Sec. 36-20N-07EIM	BG ENERGY PARTNERS LLC	REACH ENERGY LIMITED
CS-28977	PAWNEE	S/2 NW/4 of Sec. 36-20N-07EIM	BG ENERGY PARTNERS LLC	U S ENERGY DEVELOPMENT CORPORATION
CS-28978	PAWNEE	Lots 3 and 4 of Sec. 36-20N-07EIM	BG ENERGY PARTNERS LLC	REACH ENERGY LIMITED
CS-28978	PAWNEE	Lots 3 and 4 of Sec. 36-20N-07EIM	BG ENERGY PARTNERS LLC	U S ENERGY DEVELOPMENT CORPORATION
CS-28979	PAWNEE	Lots 1 and 2 of Sec. 36-20N-07EIM	BG ENERGY PARTNERS LLC	REACH ENERGY LIMITED
CS-28979	PAWNEE	Lots 1 and 2 of Sec. 36-20N-07EIM	BG ENERGY PARTNERS LLC	U S ENERGY DEVELOPMENT CORPORATION
CS-28982	PAWNEE	NE/4 of Sec. 36-20N-08EIM	BG ENERGY PARTNERS LLC	REACH ENERGY LIMITED
CS-28982	PAWNEE	NE/4 of Sec. 36-20N-08EIM	BG ENERGY PARTNERS LLC	U S ENERGY DEVELOPMENT CORPORATION
CS-28983	PAWNEE	N/2 NW/4 of Sec. 36-20N-08EIM	BG ENERGY PARTNERS LLC	REACH ENERGY LIMITED
CS-28983	PAWNEE	N/2 NW/4 of Sec. 36-20N-08EIM	BG ENERGY PARTNERS LLC	U S ENERGY DEVELOPMENT CORPORATION

CS-28984	PAWNEE	Lots 3 and 4 of Sec. 36-20N-08EIM	BG ENERGY PARTNERS LLC	REACH ENERGY LIMITED
CS-28984	PAWNEE	Lots 3 and 4 of Sec. 36-20N-08EIM	BG ENERGY PARTNERS LLC	U S ENERGY DEVELOPMENT CORPORATION
CS-29189	PAWNEE	NE/4 of Sec. 16-20N-08EIM	BG ENERGY PARTNERS LLC	REACH ENERGY LIMITED
CS-29189	PAWNEE	NE/4 of Sec. 16-20N-08EIM	BG ENERGY PARTNERS LLC	U S ENERGY DEVELOPMENT CORPORATION
CS-29190	PAWNEE	NW/4 of Sec. 16-20N-08EIM	BG ENERGY PARTNERS LLC	REACH ENERGY LIMITED
CS-29190	PAWNEE	NW/4 of Sec. 16-20N-08EIM	BG ENERGY PARTNERS LLC	U S ENERGY DEVELOPMENT CORPORATION
CS-29191	PAWNEE	SE/4 of Sec. 16-20N-08EIM	BG ENERGY PARTNERS LLC	REACH ENERGY LIMITED
CS-29191	PAWNEE	SE/4 of Sec. 16-20N-08EIM	BG ENERGY PARTNERS LLC	U S ENERGY DEVELOPMENT CORPORATION
CS-29192	PAWNEE	SW/4 of Sec. 16-20N-08EIM	BG ENERGY PARTNERS LLC	REACH ENERGY LIMITED
CS-29192	PAWNEE	SW/4 of Sec. 16-20N-08EIM	BG ENERGY PARTNERS LLC	U S ENERGY DEVELOPMENT CORPORATION
CS-30055	GRADY	W/2 SE/4, limited to the Viola Formation, effective date of first production of the Viola Formation in the Wampler 1-4 well of Sec. 04-08N-05WIM	KIRKPATRICK OIL & GAS LLC	BISCUIT HILL, LLC
CS-30055	GRADY	W/2 SE/4, limited to the Viola Formation, effective date of first production of the Viola Formation in the Wampler 1-4 well of Sec. 04-08N-05WIM	KIRKPATRICK OIL & GAS LLC	CITIZEN ENERGY II LLC
CS-30055	GRADY	W/2 SE/4, limited to the Viola Formation, effective date of first production of the Viola Formation in the Wampler 1-4 well of Sec. 04-08N-05WIM	KIRKPATRICK OIL & GAS LLC	CUMMINGS OIL COMPANY

CS-30055	GRADY	W/2 SE/4, limited to the Viola Formation, effective date of first production of the Viola Formation in the Wampler 1-4 well of Sec. 04-08N-05WIM	KIRKPATRICK OIL & GAS LLC	DAVID E PEPPER
CS-30055	GRADY	W/2 SE/4, limited to the Viola Formation, effective date of first production of the Viola Formation in the Wampler 1-4 well of Sec. 04-08N-05WIM	KIRKPATRICK OIL & GAS LLC	HILLTOP PASS LLC
CS-30055	GRADY	W/2 SE/4, limited to the Viola Formation, effective date of first production of the Viola Formation in the Wampler 1-4 well of Sec. 04-08N-05WIM	KIRKPATRICK OIL & GAS LLC	JMJC LLC
CS-30055	GRADY	W/2 SE/4, limited to the Viola Formation, effective date of first production of the Viola Formation in the Wampler 1-4 well of Sec. 04-08N-05WIM	KIRKPATRICK OIL & GAS LLC	KLABZUBA BROTHERS LLC
CS-30055	GRADY	W/2 SE/4, limited to the Viola Formation, effective date of first production of the Viola Formation in the Wampler 1-4 well of Sec. 04-08N-05WIM	KIRKPATRICK OIL & GAS LLC	KLABZUBA ROYALTY COMPANY
CS-30055	GRADY	W/2 SE/4, limited to the Viola Formation, effective date of first production of the Viola Formation in the Wampler 1-4 well of Sec. 04-08N-05WIM	KIRKPATRICK OIL & GAS LLC	MBOE INC
CS-30055	GRADY	W/2 SE/4, limited to the Viola Formation, effective date of first production of the Viola Formation in the Wampler 1-4 well of Sec. 04-08N-05WIM	KIRKPATRICK OIL & GAS LLC	PITMAN FAMILY LP
CS-30055	GRADY	W/2 SE/4, limited to the Viola Formation, effective date of first production of the Viola Formation in the Wampler 1-4 well of Sec. 04-08N-05WIM	KIRKPATRICK OIL & GAS LLC	RULEWICZ ENERGY LLC
CS-30055	GRADY	W/2 SE/4, limited to the Viola Formation, effective date of first production of the Viola Formation in the Wampler 1-4 well of Sec. 04-08N-05WIM	KIRKPATRICK OIL & GAS LLC	SWC PRODUCTION INC

CS-30055	GRADY	W/2 SE/4, limited to the Viola Formation, effective date of first production of the Viola Formation in the Wampler 1-4 well of Sec. 04-08N-05WIM	KIRKPATRICK OIL & GAS LLC	THE RESERVE PETROLEUM CO
CS-30055	GRADY	W/2 SE/4, limited to the Viola Formation, effective date of first production of the Viola Formation in the Wampler 1-4 well of Sec. 04-08N-05WIM	KIRKPATRICK OIL & GAS LLC	TRIANGLE ROYALTY COMPANY
CS-30055	GRADY	W/2 SE/4, limited to the Viola Formation, effective date of first production of the Viola Formation in the Wampler 1-4 well of Sec. 04-08N-05WIM	KIRKPATRICK OIL & GAS LLC	WALLER RESOURCES INC
EI-29455	DEWEY	NE/4 SW/4; Lot 6, less and except the Tonkawa formation of Sec. 06-16N-19WIM	CONTINENTAL LAND RESOURCES LLC	MEWBOURNE OIL COMPANY
PB-29193	PAWNEE	NE/4, subject to a partial subordination to the U.S. Government. of Sec. 33-20N-08EIM	BG ENERGY PARTNERS LLC	FISHERMEN'S PETROLEUM CO PLC
PB-29193	PAWNEE	NE/4, subject to a partial subordination to the U.S. Government. of Sec. 33-20N-08EIM	BG ENERGY PARTNERS LLC	REACH ENERGY LIMITED
PB-29194	PAWNEE	NW/4, subject to a partial subordination to the U.S. Government. of Sec. 33-20N-08EIM	BG ENERGY PARTNERS LLC	FISHERMEN'S PETROLEUM CO PLC
PB-29194	PAWNEE	NW/4, subject to a partial subordination to the U.S. Government. of Sec. 33-20N-08EIM	BG ENERGY PARTNERS LLC	REACH ENERGY LIMITED
PB-29195	PAWNEE	Lots 3 and 4, subject to a partial subordination to the U.S. Government. of Sec. 33-20N-08EIM	BG ENERGY PARTNERS LLC	FISHERMEN'S PETROLEUM CO PLC
PB-29195	PAWNEE	Lots 3 and 4, subject to a partial subordination to the U.S. Government. of Sec. 33-20N-08EIM	BG ENERGY PARTNERS LLC	REACH ENERGY LIMITED

PB-29196	PAWNEE	Lots 1 and 2, subject to a partial subordination to the U.S. Government. of Sec. 33-20N-08EIM	BG ENERGY PARTNERS LLC	FISHERMEN'S PETROLEUM CO PLC
PB-29196	PAWNEE	Lots 1 and 2, subject to a partial subordination to the U.S. Government. of Sec. 33-20N-08EIM	BG ENERGY PARTNERS LLC	REACH ENERGY LIMITED
UV-186	HARPER	NE/4 of Sec. 15-27N-26WIM	APACHE CORPORATION	LATIGO OIL & GAS INC
UV-187	HARPER	SE/4 of Sec. 15-27N-26WIM	APACHE CORPORATION	LATIGO OIL & GAS INC
UV-958	CIMARRON	NW/4 of Sec. 14-06N-04ECM	NBI PROPERTIES INC	INVESTMENT EQUIPMENT LLC
UV-960	CIMARRON	SW/4 of Sec. 14-06N-04ECM	NBI PROPERTIES INC	INVESTMENT EQUIPMENT LLC
UV-970	CIMARRON	LOT 2 of Sec. 11-06N-04ECM	NBI PROPERTIES INC	INVESTMENT EQUIPMENT LLC
UV-1414	CIMARRON	NE/4 NE/4 of Sec. 15-06N-04ECM	NBI PROPERTIES INC	INVESTMENT EQUIPMENT LLC
UV-1433	CIMARRON	SE/4 of Sec. 25-06N-05ECM	NBI PROPERTIES INC	INVESTMENT EQUIPMENT LLC
UV-30202	CIMARRON	NE/4 of Sec. 14-06N-04ECM	NBI SERVICES INC	INVESTMENT EQUIPMENT LLC

Minerals Management Division has prepared 35 Division Orders for the month of April 2015.

**REAL ESTATE MANAGEMENT DIVISION
MONTHLY SUMMARY**

March 1- 31, 2015

RE: New Short-Term Commercial Leases

109361- Pottawatomie County	SE/4SE/4 Sec. 36-9N-3EIM	\$5,250	Enerfin Resources I Limited Partnership
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Term of lease 2/1/2015 to 12/31/2017 and will be used for a condensate station.

109368- Comanche County	That part of the NE/4 & NW/4 lying S & E of row line of I-44 Sec. 36-4N-11WIM (subject to 16.5ac esmts) (less 1.567 ac sold) (subj to sign lease 105783) and that part of the S/2 lying S & E of the E row line of I-44 and W of the St Louis & Santa Fe RR Row Sec. 36-4N-11WIM	\$1,000	Steve & Rhonda Elizondo
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Term of lease 2/1/2015 to 12/31/2017 and will be used for hay storage purposes.

109365- Garfield County	SE/4 Sec. 36-24N-8WIM	\$3,000	Sandridge Energy Inc.
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Term of lease 1/1/2015 to 12/31/2017 and will be used for tank battery and gathering equipment for oil and gas production.

RE: Short-Term Commercial Lease Renewals

109262- Payne County	1.00 ac in the NW/4NW/4SW/4 Sec. 16-18N-03EIM	\$1,500	Superior Pipeline Company
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Term of lease 1/1/2015 to 12/31/2017 and will be used for a 100' X 100' valve block

RE: Short-Term Commercial Lease Assignments

Lease No.	Description	Rent	Lessee
105710- Logan County	1.60 ac in W/2 SE/4 Sec. 16-16N-02WIM; beginning at the SW/C of the NW/4; TH 253'E; TH 275'N; TH 253'W; TH 275'S to POB.	\$6,900	MTK Properties, LLC & K&S Petroleum, LLC

This lease was previously in the name of Petty's Pit Stop, LLC. Rental is paid current.

RE: Easement Assignments

Lease No.	Legal Description	Easement No.
101277- Caddo County	SW/4 Sec. 36-6N-9WIM	7732

This easement is now in the name of Lumen Midstream Partnership, LLC. Previous owner was Nimrod Natural Gas Corporation.

Lease No.	Legal Description	Easement No.
205301- Alfalfa County	SE/4 Sec. 13-27N-12WIM	9273

This easement is now in the name of SemGas, LP. Previous owner was Mid-America Midstream Gas Services, LLC

Lease No.	Legal Description	Easement No.
205301- Alfalfa County	SE/4 Sec. 13-27N-12WIM	9167

This easement is now in the name of SemGas, LP. Previous owner was Mid-America Midstream Gas Services, LLC

Lease No.	Legal Description	Easement No.
101464, 101463- Alfalfa County	NE/4 Sec. 36-29N-11WIM NW/4 Sec. 36-29N-11WIM	9001

This easement is now in the name of SemGas, LP. Previous owner was Mid-America Midstream Gas Services, LLC

Lease No.	Legal Description	Easement No.
205301- Alfalfa County	E/2 Sec. 13-27N-12WIM	9057

This easement is now in the name of SemGas, LP. Previous owner was Mid-America Midstream Gas Services, LLC

Lease No.	Legal Description	Easement No.
817108- Alfalfa County	NW/4 Sec. 33-26N-11WIM	9075

This easement is now in the name of SemGas, LP. Previous owner was Mid-America Midstream Gas Services, LLC

Lease No.	Legal Description	Easement No.
817108- Alfalfa County	NW/4 Sec. 33-26N-11WIM	9088

This easement is now in the name of SemGas, LP. Previous owner was Mid-America Midstream Gas Services, LLC

Lease No.	Legal Description	Easement No.
817118- Alfalfa County	NW/4 Sec. 33-26N-12WIM	9131

This easement is now in the name of SemGas, LP. Previous owner was Mid-America Midstream Gas Services, LLC

Lease No.	Legal Description	Easement No.
205300- Alfalfa County	SW/4 Sec. 13-26N-12WIM	9179

This easement is now in the name of SemGas, LP. Previous owner was Mid-America Midstream Gas Services, LLC

Lease No.	Legal Description	Easement No.
205301- Alfalfa County	SE/4 Sec. 13-27N-12WIM	9180

This easement is now in the name of SemGas, LP. Previous owner was Mid-America Midstream Gas Services, LLC

Lease No.	Legal Description	Easement No.
205301- Alfalfa County	SE/4 Sec. 13-27N-12WIM	9188

This easement is now in the name of SemGas, LP. Previous owner was Mid-America Midstream Gas Services, LLC

Lease No.	Legal Description	Easement No.
101460- Alfalfa County	SW/4 Sec. 16-27N-11WIM	9262

This easement is now in the name of SemGas, LP. Previous owner was Mid-America Midstream Gas Services, LLC

Lease No.	Legal Description	Easement No.
205301- Alfalfa County	E/2 Sec. 13-27N-12WIM	9289

This easement is now in the name of SemGas, LP. Previous owner was Mid-America Midstream Gas Services, LLC

Lease No.	Legal Description	Easement No.
817109- Alfalfa County	NE/4 Sec. 33-27N-11WIM	9373

This easement is now in the name of SemGas, LP. Previous owner was Mid-America Midstream Gas Services, LLC

Lease No.	Legal Description	Easement No.
613040- Roger Mills County	S/2SW/4 Sec. 32-16N-23WIM	9034

This easement is now in the name of Enable Gas Gathering, LLC. Previous owner was Mid-America Midstream Gas Services, LLC

Lease No.	Legal Description	Easement No.
101790- Roger Mills County	S/2 Sec. 16-16N-21WIM	9066

This easement is now in the name of Enable Gas Gathering, LLC. Previous owner was Mid-America Midstream Gas Services, LLC

Lease No.	Legal Description	Easement No.
101790- Roger Mills County	SW/4 Sec. 16-16N-21WIM	9132

This easement is now in the name of Enable Gas Gathering, LLC. Previous owner was Mid-America Midstream Gas Services, LLC

Lease No.	Legal Description	Easement No.
101878- Roger Mills County	SE/4 Sec. 36-16N-24WIM	9035

This easement is now in the name of Enable Gas Gathering, LLC. Previous owner was Mid-America Midstream Gas Services, LLC

Lease No.	Legal Description	Easement No.
205407- Roger Mills County	S/2 Sec. 13-21N-25WIM	8896

This easement is now in the name of Enable Gas Gathering, LLC. Previous owner was Mid-America Midstream Gas Services, LLC

Lease No.	Legal Description	Easement No.
101878- Roger Mills County	E/2 & SW/4 Sec. 36-16N-24WIM	8970

This easement is now in the name of Enable Gas Gathering, LLC. Previous owner was Mid-America Midstream Gas Services, LLC

Lease No.	Legal Description	Easement No.
205407- Roger Mills County	SW/4 Sec. 13-21N-25WIM	8923

This easement is now in the name of Enable Gas Gathering, LLC. Previous owner was Mid-America Midstream Gas Services, LLC

Lease No.	Legal Description	Easement No.
205407- Roger Mills County	SE/4 Sec. 13-21N-25WIM	8962

This easement is now in the name of Enable Gas Gathering, LLC. Previous owner was Mid-America Midstream Gas Services, LLC

Lease No.	Legal Description	Easement No.
205407- Roger Mills County	SW/4 Sec. 13-21N-25WIM	8961

This easement is now in the name of Enable Gas Gathering, LLC. Previous owner was Mid-America Midstream Gas Services, LLC

RE: 20 Year Easements

Lease No.	Legal Description	Appraised	Company
100210 Payne County Esmt. No. 9565	SW/4 Sec. 36-19N-2EIM	\$500.00	Central Rural Electric Cooperative

Easement has been issued to Central Rural Electric Cooperative for an overhead electric line. Said easement not to exceed 30' in width and 4.428 rods in length. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
100208 Payne County Esmt. No. 9562	NE/4 Sec. 36-19N-2EIM	\$730.00	Central Rural Electric Cooperative

Easement has been issued to Central Rural Electric Cooperative for an overhead electric line and two 40' wooden poles. Said easement not to exceed 30' in width and 8.1 rods in length. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
100209 Payne County Esmt. No. 9566	NW/4 Sec. 36-19N-2EIM	\$510.00	Central Rural Electric Cooperative

Easement has been issued to Central Rural Electric Cooperative for an overhead electric line. Said easement not to exceed 30' in width and 5.653 rods in length. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
100208 Payne County Esmt. No. 9564	NE/4 Sec. 36-19N-2EIM	\$500.00	Central Rural Electric Cooperative

Easement has been issued to Central Rural Electric Cooperative for an overhead electric line. Said easement not to exceed 30' in width and 4.592 rods in length. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
101198, 101199, 101200 Garfield County Esmt. No. 9555	S/2 & NW/4 Sec. 36-24N-8WIM	\$45,100.00	SemGas, LP

Easement has been issued to SemGas, LP for a 12" natural gas pipeline and 30'x50' valve site. Said easement not to exceed 30' in width and 320.91 rods in length. Said easement has been paid in full.

RE: Renewed 20 Year Easements

Lease No.	Legal Description	Appraised	Company
101129 – Garfield County Esmt. No. 7789	SE/4 Sec. 36-23N-6WIM	\$1,700.00	Mustang Gas Products, LLC

Lease No.	Legal Description	Appraised	Company
101030 – Garfield County Esmt. No. 7780	N/2NW/4 Sec. 16-23N- 3WIM	\$7,400.00	Mustang Gas Products, LLC

This is a 20 year easement that has expired and has been renewed. Payment has been made in full.

**REAL ESTATE MANAGEMENT DIVISION
MONTHLY SUMMARY**

April 1 – 30, 2015

RE: Term Irrigation Permits Issued for a Term Beginning 04/15/15 Thru 4/14/2016

Lease No.	Description	Fee	Lessee
101561 – Washita County	NE/4 Sec. 36-8N-14WIM	\$4,800.00	Jay Holsted
102848 – Texas County	NE/4 Sec. 20-6N-15ECM	\$4,920.00	Dan Clawson
104959 – Texas County	LTS. 1,2 & E/2NW/4 Sec. 18-4N-15ECM & NE/4 Sec. 13-4N-14ECM	\$9,440.00	5R Farms, LLC
102139 – Texas County	NW/4 Sec. 16-2N-16ECM	\$4,800.00	Hitch Farms P S
102133 – Texas County	NW/4 Sec. 16-6N-14ECM	\$4,892.00	Alan J Clemans
101902 – Harmon County	SE/4 Sec. 36-1N-25WIM	\$4,000.00	Greg K. Strawn
104207 – Texas County	NW/4 Sec. 9-1N-10ECM	\$4,800.00	Russell Family Partnership
511597 – Texas County	LTS 3 & 4 & S/2NW/4 & SW/4 Sec. 2-1N-11ECM & NW/4 & N/2SW/4 & NW/4SE/4 & SW/4NE/4 Sec. 11-1N-11ECM	\$9,760.00	George T. McDaniel Inc.
104532 – Texas County	NE/4 Sec. 13-5N-15ECM	\$4,800.00	Shane Metcalf
104901 – Texas County	NE/4 Sec. 2-5N-18ECM	\$4,880.00	Flat Prairie Farms Inc.
307262 – Cimarron County	NE/4 & S/2 Sec. 28-2N-4ECM	\$4,800.00	Hickory Livestock Company LLC
307262 – Cimarron County	NE/4 Sec. 31-2N-5ECM	\$2,400.00	Hickory Livestock Company LLC
102135 – Texas County	N/2 & SW/4 SEC. 36-6N-14ECM (Less 2.98 AC CO LS 106236)	\$13,960.00	Stephens Land & Cattle Co. Inc.

RE: Short-Term Commercial Lease Renewals

100076 Lincoln County	SE/4 NE/4 SW/4 SE/4 Sec. 16-16N-3EIM	\$1,600	Enersource Petroleum, Inc
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Term of lease 1/1/2015 to 12/31/2017 and will be used for a saltwater disposal well.

RE: Short-Term Commercial Lease Assignments

Lease No.	Description	Rent	Lessee
307641- Cimarron County	30' x 4676.8' access road- Lots 1 & 2 Sec. 11,14,15 & 22 all in 6N-4ECM containing 3.22 ac	\$1,800	Investment Equipment, LLC

This lease was previously in the name of NBI Properties. Rental is paid current.

Lease No.	Description	Rent	Lessee
309255-Cimarron County	.048 ac SW/4 SW/4 NW/4 Sec. 14-6N-4ECM	\$2,250	Investment Equipment, LLC

This lease was previously in the name of NBI Properties. Rental is paid current.

Lease No.	Description	Rent	Lessee
300001-Cimarron County	NW/4SW/4NE/4 Sec. 14-6N-4ECM	\$2,000	Investment Equipment, LLC

This lease was previously in the name of NBI Properties. Rental is paid current.

RE: Easement Assignments

Lease No.	Legal Description	Easement No.
102211- Lincoln County	Lot 3 & E/2SW/4 Sec. 31-14N-3EIM	7709

This easement is now in the name of Scissortail Energy, LLC. Previous owner was Octagon Resources Inc.

Lease No.	Legal Description	Easement No.
100031- Oklahoma County	NW/4 Sec. 36-14N-1EIM	7753

This easement is now in the name of New Dominion, LLC. Previous owner was C&L Processors.

Lease No.	Legal Description	Easement No.
101732- Dewey County	NW/4 Sec. 36-17N-18WIM	7804

This easement is now in the name of DCP Midstream, LP. Previous owner was Panhandle Eastern Pipeline Co.

Re: Request and Authorization for Improvements

Lease No.	Description	Approx. Cost	Lessee
101333 – Comanche County	SE/4 Sec. 36-T1N-R10WIM	\$10,000.00	Bret Hanza Cattle Co.

Lessee has requested to make improvements to their lease and at their expense. Lessee wishes to install 1 1/2 miles of new 5 wire, barb wire fence, fence post 12 feet apart, consisting of wood corner posts and new T-Posts.

RE: Soil Conservation Projects

Lease No.	Lessee	Location	Practice	Cost to CLO
101744 – Jackson County	Charles Butchee	SE/4 Sec. 16-4N-19WIM	Home site clean-up bury. Tree & brush clearing/clean-up around perimeter of lease & around cropland	\$4,250.00
104889 – Grady County	Robert Foster	SE/4 Sec. 32-4N-8WIM	Clean out pond	\$4,950.00
205056 – Payne County	Charles Kendall Dvorak	NE/4 Sec. 13-20N-4EIM	Pond repair	\$4,500.00
613451 – Cimarron County	Billy T Thrash	Sec. 31-6N-3ECM	Drill, case and complete water well	\$8,325.00

205030 – Kay County	Jason Schneeberger	SW/4 Sec. 13-27N-2EIM (subject to 14.19 acre easement)(less 1 acre Commercial Lease 205031)(less 3.8 acres sold)	Build new waterway and remove trees	\$4,800.00
817149 – Kiowa County	Bates Brothers and Sons	SW/4 Sec. 33-2N-17WIM	Pond clean out – using a long reach track hoe	\$3,585.00
105727 – Payne County	Bobbe Leigh Gray	SE/4 Sec. 36-19N-2EIM	Clear all ERC's and other tree species with 6" diameter or less in grasslands. Move 2 large brush piles	\$6,500.00
817252 – Kiowa County	Afton Luttrell	W/2 Sec. 26-7N-15WIM	Clean-up/bury old improvements. Mesquite and brush clearing	\$4,830.00
817081 – Grady County	Frye Family Farms	SE/4 Sec. 33-10N-8WIM (less 1.6 acres sold)	Clean out pond to a depth of 12 foot. Repair dam and spillway, level existing dirt pile on South side of pond. Remove cedars from grass and fence line areas, and repair low water crossing	\$4,950.00

RE: 20 Year Easements

Lease No.	Legal Description	Appraised	Company
100560 Pottawatomie County Esmt. No. 9305	SW/4 Sec. 16-8N-5EIM	\$1,250.00	Bridon Energy, LLC

Easement has been issued to Bridon Energy, LLC for an underground electric line. Said easement not to exceed 30' in width and 25.09 rods in length. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
101662 Woods County Esmt. No. 9567	SE/4 Sec. 16-27N-16WIM	\$25,800.00	Targa Pipeline Mid-Continent WestOk, LLC

Easement has been issued to Targa Pipeline Mid-Continent WestOk, LLC for an 8" natural gas pipeline. Said easement not to exceed 20' width and 172.1 rods in length. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
100208 Payne County Esmt. No. 9548	NE/4 Sec. 36-19N-2EIM	\$10,760.00	TOMPC, LLC

Easement has been issued to TOMPC, LLC for a 6" natural gas and natural gas liquids pipeline. Said easement not to exceed 30' width and 71.7 rods in length. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
100209 Payne County Esmt. No. 9549	NW/4 Sec. 36-19N-2EIM	\$9,390.00	TOMPC, LLC

Easement has been issued to TOMPC, LLC for a 6" natural gas and natural gas liquids pipeline. Said easement not to exceed 30' width and 62.60 rods in length. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
105741 Payne County Esmt. No. 9551	SW/4 Sec. 36-19N-1EIM	\$33,050.00	TOMPC, LLC

Easement has been issued to TOMPC, LLC for an 8" natural gas and natural gas liquids pipeline. Said easement not to exceed 30' width and 220.30 rods in length. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
105741 Payne County Esmt. No. 9552	NW/4 Sec. 36-19N-1EIM	\$24,130.00	TOMPC, LLC

Easement has been issued to TOMPC, LLC for an 8" natural gas and natural gas liquids pipeline. Said easement not to exceed 30' width and 160.85 rods in length. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
106085 Payne County Esmt. No. 9553	SE/4 Sec. 13-18N-3EIM	\$13,250.00	TOMPC, LLC

Easement has been issued to TOMPC, LLC for a 10" natural gas and natural gas liquids pipeline. Said easement not to exceed 30' width and 88.30 rods in length. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
106085 Payne County Esmt. No. 9554	NE/4 Sec. 13-18N-3EIM	\$25,350.00	TOMPC, LLC

Easement has been issued to TOMPC, LLC for a 10" natural gas and natural gas liquids pipeline. Said easement not to exceed 30' width and 168.97 rods in length. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
100208 Payne County Esmt. No. 9563	NE/4 Sec. 36-19N-2EIM	\$710.00	TOMPC, LLC

Easement has been issued to TOMPC, LLC for a 10" natural gas and natural gas liquids pipeline. Said easement not to exceed 30' width and 4.73 rods in length. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
100502 Payne County Esmt. No. 9570	NW/4 Sec. 36-18N-4EIM	\$14,400.00	TOMPC, LLC

Easement has been issued to TOMPC, LLC for a 6" natural gas and natural gas liquids pipeline. Said easement not to exceed 30' width and 96.0 rods in length. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
205635 Comanche County Esmt. No. 9507	NE/4 Sec. 5-1N-11WIM	\$500.00	Public Service Company of Oklahoma

Easement has been issued to Public Service Company of Oklahoma for an overhead electric line. Said easement not to exceed 20' width and 7.54 rods in length/0.057 acres. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
206056, 206613 Texas County Esmt. No. 9520	E/2 Sec. 19-3N-15ECM	\$18,500.00	Tri-County Electric Cooperative, Inc.

Easement has been issued to Tri-County Electric Cooperative, Inc. for an overhead electric line. Said easement not to exceed 30' width and 171.625 rods in length. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
101812 Harper County Esmt. No. 9560	N/2 Sec. 36-28N-21WIM	\$27,400.00	SandRidge Exploration and Production, LLC

Easement has been issued to SandRidge Exploration and Production, LLC for an overhead electric service line. Said easement not to exceed 30' in width and 304.17 rods in length. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
101198 Garfield County Esmt. No. 9561	NW/4 Sec. 36-24N-8WIM	\$1,100.00	SandRidge Exploration and Production, LLC

Easement has been issued to SandRidge Exploration and Production, LLC for an overhead electric service line. Said easement not to exceed 30' in width and 12.30 rods in length. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
100208, 100210, 105727 Payne County Esmt. No. 9536	S/2 & NE/4 Sec. 36-19N-2EIM	\$100,650.00	Devon Energy Production Company, L.P.

Easement has been issued to Devon Energy Production Company, L.P. for an 8.625" produced salt water pipeline, a 6.625" natural gas pipeline and a 30'x75' valve site. Said easement not to exceed 30' in width and 396.55 rods in length. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
100208, 100209 Payne County Esmt. No. 9556	N/2 Sec. 36-19N-2EIM	\$15,450.00	American Energy-Woodford, LLC

Easement has been issued to American Energy-Woodford, LLC for a 12" produced salt water pipeline. Said easement not to exceed 30' in width and 103.03 rods in length. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
101347 Comanche County Esmt. No. 9519	NW/4 Sec. 36-3N-10WIM	\$6,000.00	Chesapeake Operating, LLC

Easement has been issued to Chesapeake Operating, LLC for an overhead electric line. Said easement not to exceed 30' in width and 86.08 rods in length/0.98 acres. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
106073 Grady County Esmt. No. 9542	SE/4 Sec. 20-3N-5WIM	\$18,900.00	ONEOK Field Services Co., LLC

Easement has been issued to ONEOK Field Services Co., LLC for a 20" natural gas pipeline. Said easement not to exceed 30' in width and 83.87 rods in length. Said easement has been paid in full.

RE: Renewed 20 Year Easements

Lease No.	Legal Description	Appraised	Company
106073 – Grady County Esmt. No. 7818	S/2SE/4 Sec. 20-3N-5WIM	\$18,250.00	ONEOK Field Services Company, LLC

Lease No.	Legal Description	Appraised	Company
307277 – Cimarron County Esmt. No. 7712	SE/4 Sec. 8 & NE/4 Sec. 17-6N-4ECM	\$3,600.00	NuStar Logistics, L.P.

Lease No.	Legal Description	Appraised	Company
102051 – Cimarron County Esmt. No. 7713	Sec. 16-6N-4ECM	\$37,800.00	NuStar Logistics, L.P.

Lease No.	Legal Description	Appraised	Company
613500, 613508, 613522 – Cimarron County Esmt. No. 7714	NE/4 Sec. 21, W/2 Sec. 22, SW/4 Sec. 26, Sec. 27, W/2 Sec. 35-6N-4ECM	\$112,000.00	NuStar Logistics, L.P.

Lease No.	Legal Description	Appraised	Company
307266 – Cimarron County Esmt. No. 7715	SE/4, SW/4NE/4 & NW/4 Sec. 2-5N-4ECM & NE/4NE/4 Sec. 11-5N-4ECM	\$41,300.00	NuStar Logistics, L.P.

Lease No.	Legal Description	Appraised	Company
613452 – Cimarron County Esmt. No. 7716	E/2 & E/2NW/4 Sec. 24 & NE/4E/2E/2 Sec. 25-5N-4ECM	\$38,000.00	NuStar Logistics, L.P.

Lease No.	Legal Description	Appraised	Company
715078 – Cimarron County Esmt. No. 7717	W/2 Sec. 30 & E/2 & NW/4 Sec. 31-5N-5ECM	\$70,800.00	NuStar Logistics, L.P.

Lease No.	Legal Description	Appraised	Company
101277 – Caddo County Esmt. No. 7732	SW/4 Sec. 36-6N-9WIM	\$27,000.00	Lumen Midstream Partnership, LLC

Lease No.	Legal Description	Appraised	Company
100280 – Pottawatomie County Esmt. No. 7652	SW/4 Sec. 36-9N-3EIM	\$1,250.00	Enerfin Resources I Limited Partnership

These are 20 year easements that have expired and have been renewed. Payment has been made in full.

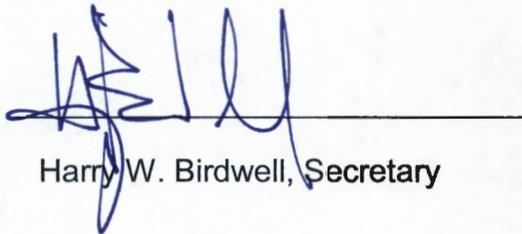
STATE OF OKLAHOMA)

) ss

COUNTY OF OKLAHOMA)

I hereby certify that the foregoing Monthly Summary is a true, full and correct report of the actions of the Secretary to the Commissioners of the Land Office taken pursuant to Resolution of the Commissioners of the Land Office adopted the 17th day of December, 1968 and subsequent Resolution adopted the 1st day of March 1988, amended April 12, 1988.

WITNESS my hand and official signature this 4th day of June 2015.



Harry W. Birdwell, Secretary

Commissioners of the Land Office Investment Plan and Policy

Last Revised on ~~April 9~~ June XX, 20154

This document establishes the Investment Plan and Policy ("Investment Policy") of State of Oklahoma Commissioners of the Land Office ("CLO") for the management of the assets held to provide funds for the beneficiaries of the Permanent School Land Trust ("Trust"). This policy is designed to:

- Describe the roles and responsibilities of parties involved with the Trust.
- Provide guidelines for the prudent investment of the CLO assets.
- Provide a framework for ongoing monitoring of investment performance in the Trust.

I. POLICY STATEMENT

The assets of the Trust shall be invested in a manner consistent with fiduciary standards, as set forth in the Oklahoma Constitution, Article 11, Section 6.

The CLO has arrived at the investment guidelines outlined below through prudent consideration of the returns and risks associated with various investment strategies allowed under Oklahoma law in relation to the current and projected needs of the CLO.

II. INVESTMENT OBJECTIVE

The CLO manages a perpetual trust created to benefit present and future beneficiaries; the Commissioners have a fiduciary duty to all the beneficiaries, both current and future. The investments of the Trust assets must be prudently diversified with a goal to protect and grow the corpus of the Trust for the future beneficiaries, while also generating the maximum income for the present beneficiaries.

For reasons of expertise and diversification, the assets of the Fund are to be managed by staff and other professional investment managers with various investment strategies and styles consistently applied.

III. PERFORMANCE GOALS AND BENCHMARKS

The goal for the generation of income for distribution to the present beneficiaries will be to distribute approximately 4% of the total value of the Funds of the Trust invested on an annual basis.

The long-term goal for the growth of the corpus of the Trust will be to generate growth at the CPI inflation rate plus the spending rate over a full market cycle.

The **Relative Performance Goal** is to seek competitive investment performance versus appropriate or relative capital market measures, such as securities indices. Performance is expected to be in excess of appropriate index by 25 basis points ("bps"). Achievement of the Relative Performance Goal shall be measured primarily by comparing investment results over a moving annualized three and five year time period to a weighted strategic benchmark created by weighting appropriate indexes (e.g., Barclays Capital Aggregate, S&P 500, and so forth) according to the asset class weighting in the portfolio's target allocation. Current allocation benchmarks and average capital base weighted benchmarks may also be utilized to determine appropriate performance. This will allow for disparities from target allocations caused by large inflows and outflows of funds in the portfolio and/or tactical allocation that would cause the target benchmark to be inappropriate for the time period being examined.

The general policy shall be to diversify investments across allowable asset classes so as to provide a balance that will generate current income and enhance total return while avoiding undue risk concentration in any single asset class or investment category.

IV. RESPONSIBILITIES

The following parties associated with the CLO Trust shall discharge their respective responsibilities in accordance with all applicable fiduciary standards as follows:

- A. **Commissioners:** The Commissioners have full fiduciary responsibility regarding Trust investments. The Commissioners shall establish an investment committee ("Investment Committee") that shall be composed of not more than three (3) members of the Commissioners of the Land Office or their designee. The Commissioners shall promulgate and adopt, on an annual basis, an Investment Policy. The Investment Policy shall state the criteria for selecting investment managers, the allocation of assets among investment managers, and establish standards of investment and fund management.
- B. **Investment Committee:** The committee shall make recommendations to the Commissioners on matters related to: (1) the choice of managers of the

assets of the funds, (2) on the establishment of investment and fund management guidelines, and (3) in planning future Investment Policy. The committee shall have no authority to act on behalf of the CLO in any circumstances whatsoever, nor shall recommendations of the committee have effect as an action of the CLO or take effect without the approval of the Commissioners as provided by law. Specific recommendations for which the committee is tasked include:

1. Recommend modifications to the Investment Policy when deemed necessary.
2. Recommend investment goals and objectives for approval by the Commissioners.
3. Recommend selection of professional investment fund managers, custodial bank, investment consultant, and other service providers deemed necessary to manage Trust assets appropriately.
4. Provide recommendations to staff in connection with monitoring performance of investment options on an ongoing basis, at least quarterly and more often if necessary.

C. **External Investment Consultant:** Specific responsibilities include the following:

1. Prepare a condensed monthly performance report. Also prepare a quarterly performance report including performance attribution on CLO investment manager portfolios and total assets, including a check on policy compliance and adherence to investment style and discipline.
2. Report quarterly to the Commissioners on the Trust, the investment results, the composition of investments, and other information the Commissioners may request.
3. Attend the Investment Committee meetings in person or by electronic means and present the monthly (or quarterly) performance report and any other reports specifically requested by staff or the Investment Committee.
4. Prepare topical research and education about investment subjects that are relevant to CLO.
5. Assist in the review and recommendation of a qualified custodian, if necessary.
6. Assist the Investment Committee and staff in the review and recommendation of qualified investment managers, and assist in the oversight of existing investment managers, including monitoring changes in personnel, ownership and the investment process.
7. Make recommendations to the staff and Investment Committee regarding Investment Policy and strategic asset allocation.

8. Advise the Investment Committee and staff of any restrictions within this Investment Policy that may prevent the investment manager(s) from obtaining the objectives and goals set forth herein. Any violation of the investment guidelines or other sections of the Investment Policy discovered by the investment consultant in the preparation of its regular performance review shall be reported immediately to the staff and Investment Committee and discussed at their next regularly scheduled meeting.
9. Present the yearly Target Asset Allocation to the Investment Committee.

D. **Investment Manager(s):** When appropriate, investment manager(s) is (are) delegated the responsibility of investing and managing the CLO assets in accordance with this Investment Policy and all applicable law. Each investment manager must either be (1) registered under the Investment Company Act of 1940; (2) registered under the Investment Advisors Act of 1940; (3) a bank, as defined in that Act; (4) an insurance company qualified under the laws of more than one state to perform the services of managing, acquiring or disposing of the CLO assets; or, (5) such other person or organization authorized by applicable law or regulation to function as an investment manager.

The investment manager(s) must disclose all major changes in organization or investment philosophy to the CLO staff within 30 calendar days of such change, which shall be defined as a change in any key personnel or any change which the Investment Manager knows or should reasonably know may materially affect performance or return. Furthermore, all registered investment advisors must present updated ADV **Part 2-H** forms on an annual basis to the staff, in conjunction and in addition to the additional requirements in the Contract for Investment Services.

Comment [MH21]: These two edits were suggested by Dodge & Cox and we agree that they are appropriate.

As part of its overall asset allocation strategy, the Investment Committee will make recommendations to the Commissioners for the selection of managers with certain styles and approaches to portfolio diversification. Therefore, it is critical that managers adhere to the original intent of the Investment Committee. Significant changes in investment style may be grounds for termination.

It is expected that professional management responsible for these funds shall report monthly on the performance of the portfolio, including comparative gross returns for the funds and their respective benchmarks, as well as a complete accounting of all transactions involving the CLO investments during the month, together with a statement of beginning balance, capital appreciation, income and ending balance for each account.

Investment manager(s) must also disclose to CLO staff and its Consultant whether any of the investment manager's principals, employees, agents or affiliates has compensated or agreed to compensate, directly or indirectly, any person or entity to act as a Placement Agent in connection with the investments being considered. If a Placement Agent, or a person/entity acting as a Placement Agent, is retained by the investment manager, the investment manager will provide a resume for each officer, partner or principal of the Placement Agent detailing the individual's education, professional designations, regulatory licenses and investment experience. In addition, the investment manager must provide to CLO staff and its Consultant a description of the services to be performed by the Placement Agent and any and all compensation agreements between the Placement Agent and the investment manager. The investment manager must also provide the names of any Commissioners, Investment Committee members, Staff, or Consultants who suggested the retention of the Placement Agent, a statement that the Placement Agent is registered with the Securities and Exchange Commission or the Financial Industry Regulatory Association and a statement whether the Placement Agent, or any of its affiliates, is registered as a lobbyist with any state or national government.

E. **Transition Manager(s):** Transition Manager(s) may be retained by the Commissioners pursuant to recommendations received by the Investment Committee and CLO Staff from External Investment Consultant. Transition Manager(s) assist in the transfer of assets from/to one or more investment managers to another or liquidation/funding activities, and serve as a liaison between the CLO, the custodian, the manager(s) distributing assets, and the manager(s) receiving assets, as applicable. Transition manager(s) specific responsibilities include:

1. Facilitate clear communication between all parties.
2. Prepare and execute a trading strategy designed to minimize trading costs including explicit and implicit costs while managing market exposure and opportunity cost.
3. Provide detailed pre-trade and post-trade analysis for CLO Staff and External Investment Consultant.

F. **Staff:** The staff, including the Chief Financial Officer or other individual assigned with oversight over the fund, has the responsibility for administration of this Investment Policy in overseeing the day-to-day management of the Trust assets. Staff will consult the Investment Policy and the following guidelines in the management of the Trust assets:

1. Assist in establishing and, when deemed necessary, recommending modifications to the Investment Policy which outlines investment

goals and objectives. Staff will be responsible for the timely execution and implementation of the Investment Policy and any subsequent amendments.

2. Provide each investment manager with a written set of specific investment objectives and guidelines consistent with the Investment Policy of CLO and the investment strategy and style for which the manager was retained, not in conflict with the Contract for Investment Services.
3. Manage day-to-day operations and delegate work to external resources as appropriate.
4. Work with Consultant and Investment Committee to develop and review target asset allocation as outlined in Exhibit A.
5. Invest any additional monies and any withdrawals from individual money managers in a manner to rebalance the portfolio to the Target Asset Allocation approved by the Commissioners.
6. Review the performance and services of the external investment consultant. Every five years, or as deemed necessary, conduct an extensive review and recommend to the Investment Committee any changes deemed necessary.
7. Assist in selecting professional investment fund managers, custodial bank and investment consultant.
8. Negotiate and monitor terms and conditions of managers, custodian, and consultant services.
9. Monitor performance of investment options on an ongoing basis, at least quarterly and more often if necessary.
10. Monitor the Trust portfolio, on a timely basis, to ensure not more than 5% of the entire Trust portfolio is held in a single equity security or in a single bond issue.

V. INVESTMENT MANAGEMENT – ASSET CLASS GUIDELINES

The Trust assets may be invested in separately managed accounts, mutual funds, exchange-traded funds (ETFs), or other commingled investment vehicles organized under the laws of the United States. In such cases, the investment manager(s) of these funds will have full discretion over the portfolio management decisions in accordance with the following guidelines and those established by respective prospectuses or commingled fund investment guidelines. The Trust assets may only be invested in bonds issued in the United States, United States dollar denominated or other investments settled in United States dollars or traded on the United States exchange markets.

Investment in derivatives such as futures and options is generally prohibited. However, the use of index futures contracts which are Commodities and Futures Trading Commission (CFTC)-approved are permitted to be used by mutual fund and commingled fund manager(s) to maintain market exposure in a non-leveraged

and non-speculative manner consistent with prospectuses or investment guidelines.

A. **Equity Investments:** The overall investment objective of the equity portion is to provide above median long-term total returns relative to the appropriate index and relative to the returns of other funds with similar objectives and investment styles. The equity portion shall be invested under the following guidelines:

1. Allowed investments include publicly traded common stocks, stock warrants and rights, securities issued by non-U.S. companies traded on U.S. exchanges or over-the-counter (including sponsored and unsponsored American Depository Receipts – ADRs), as well as publicly traded REITs (Real Estate Investment Trusts), master limited partnerships (MLPs), and any other investments as allowed by law.
2. Equity manager will use the following guidelines to determine the maximum allowable investment in a single company:
 - a. At the time of purchase, the maximum allowable investment in a single company shall be the greater of:
 - i. 5% of their portfolio based on the portfolio's market value at the time of purchase, or
 - ii. ~~12.5~~15% of the company's weighting in the primary benchmark against which the manager's performance is measured by the CLO.
 - b. A holding in one company shall not exceed 10% of the current portfolio's market value. If a holding is expected to exceed 10% of the portfolio's current market value the manager will reduce the holding below 10% as soon as is prudent.
 - c. Due to index weighting concentrations, dedicated REIT managers may invest up to 7.5% of their portfolio based on the portfolio's market value at the time of purchase in a single issuer.
 - d. Due to index weighting concentrations, dedicated MLP managers may invest up to ~~1.5~~1.9% of their portfolio based on the portfolio's market value at the time of purchase in a single issuer.

A manager may seek a waiver of these requirements from the Commissioners in specific circumstances in which such an investment is deemed attractive to the CLO.

3. Cash is a residual of the investment process and is not utilized as a method of risk control. Portfolios are typically fully invested, with cash and equivalents usually ranging from 0-10%. During the initial start-up period of the relationship and during periods of cash flows or periods when the portfolio manager believes stocks are not fairly valued, the portfolio manager may hold cash and cash equivalents in larger proportions for an extended period of time in order to invest and manage the portfolio in an orderly manner.

B. **Fixed Income Investments:** The overall investment objective of the fixed income portion is to provide above median long-term total return relative to an appropriate index and the returns of other fixed income funds through traditional fixed income management techniques. The fixed income managers will stress current income returns. The fixed income portion shall be invested under the following guidelines:

1. The Trust assets may only be invested in bonds issued in the United States or United States dollar denominated bonds. Allowed investments include corporate and government bonds, convertible bonds, preferred stock, asset-backed securities, mortgage-backed securities, commercial mortgage-backed securities, Yankee bonds (non-domesticated bonds issued in the United States and United States dollar denominated bonds), and other United States issued and United States dollar denominated fixed income investments that are eligible for inclusion in the Barclays Capital U.S. Universal Bond Index or as allowed by law and deemed prudent by the Commissioners.
2. With the exception of U.S. Government and Agency issues, no more than 10% of the bond portfolio at market will be invested in the securities of a single issuer or 5% of the bond portfolio in an individual issue.
3. Commercial mortgage-backed securities are limited to 10% of the total fixed income portfolio at time of purchase.
4. Generally, corporate, mortgage, asset-backed, or Yankee fixed income investments are to be limited to instruments that have an investment grade rating at time of purchase as determined by at least one of the major rating agencies (Standard & Poor's, Moody's Investor Service Inc., Fitch Investors Service, DBRS, and/or Realpoint), except as set forth below. Investment grade ratings are defined as the top four

rating categories: Standard & Poor's (AAA, AA, A, and BBB), Moody's Investor Service Inc. (AAA, Aa, A, Baa), Realpoint, and/or the equivalent from Fitch Investors Service and/or DBRS. In the event a manager is permitted by contract or direction from the CLO to invest in fixed income investments that are below investment grade, the following restrictions will apply:

- a. Fixed income investments that are below investment grade at the time of purchase shall be limited to twenty (20) percent of the investment manager's total portfolio. This restriction shall not apply to a dedicated high yield manager(s) or convertible manager(s). Below investment grade rated fixed income investments shall be limited to quality ratings above Standard & Poor's CCC+ or Moody's Investor Service Caal ratings except for a dedicated convertible manager(s) which may invest up to 20% of the investment manager's total portfolio in securities rated CCC+ or below.
 - b. Ratings generated by the major credit rating agencies are not to be taken for granted. Intensive financial analyses should be performed by the fixed income managers on all investments prior to committing the assets of the fund and frequent reviews by the manager(s) should be undertaken after the instrument is contained in the portfolio.
5. High Yield Fixed Income manager mandate in aggregate shall not exceed 15% of the value of the Permanent Trust Fund.
 6. Investment in derivatives such as futures, options, inverse floaters, inverse IO's, interest rate swaps, and credit default swaps is generally prohibited. However, mortgage-related securities such as IO's, PO's, inverse floaters, inverse IO's, and Collateralized Mortgage Obligation (CMO) tranches whose sensitivity to prepayments approximates that of the underlying mortgage pass-through securities, are acceptable to manage duration or when an appropriate offsetting position is also maintained. The maximum exposure to IO's, PO's, inverse floaters and inverse IO's shall be limited to 10% of the managers' portfolio at market value. To Be Announced (TBA) mortgage transactions and forward commitments are acceptable if sufficient cash or cash equivalents are held at all times to settle such transactions.
 7. Investment in Rule 144A securities is permitted. However, to prevent investment in debt instruments for which there is no market price and there is the additional risk of illiquidity, the following restrictions apply to the purchase of Rule 144A securities:

- a. Only Rule 144A securities (i) with Registration Rights or (ii) issued by a firm (or its affiliate under common control) that files, furnishes or provides financial statements with the Securities and Exchange Commission as part of a minimum deal size of \$250 million are permitted in the Portfolio.
 - b. All Rule 144A securities included in the Portfolio should clear through The Depository Trust Company (DTC).
- C. **Convertible Securities:** Convertible securities that are traded over-the-counter should be of acceptable credit quality. However, a convertible manager may invest in below investment grade and non-rated securities. Since ratings of major credit rating agencies may be delinquent in changing a specific rating, the convertible manager must complete a thorough analysis to determine its own rating in the absence of a rating by a major rating agency or to bring about a further updated opinion on a specific security. In addition, investments in Rule 144A securities are permitted, but are restricted to those 144A securities that clear through The Depository Trust Company (DTC) and are issued (i) with Registration Rights or (ii) by a publicly traded firm as part of a minimum deal size of \$150 million.
- D. **Preferred Securities:** Preferred securities are a class of stock that provides priority over common stockholders on earnings in the event of liquidation; preferred securities typically have less potential for appreciation and do not provide voting rights. However, preferred securities typically offer a fixed dividend payment to compensate investors. The investment criteria and guidelines for investment managers investing in preferred securities will be subject to the prospectus, offering circular, or other offering documents prepared by the investment manager. In addition, investment managers investing in preferred securities must adhere to the following restriction: Preferred securities rated BB at the time of purchase will be limited to no more than 30% of the investment manager's total portfolio.
- E. **Real Return Investments:** Real return strategies, also called all asset strategies, target a return that exceeds inflation by a premium (e.g. CPI + 5%). Real return managers typically invest in a core of "real" return assets, such as TIPS, commodities, and real estate securities, as well as traditional asset classes such as equity and fixed income. Additionally, managers attempt to add value by tactically allocating to asset classes they perceive to be undervalued, thus contributing to the "real" return orientation. The investment criteria and guidelines for alternative asset class investment managers and all other investment managers utilizing a mutual fund or commingled fund will be subject to the prospectus, offering circular, or other offering documents prepared by the investment manager.

F. **Short Term Investments:** Cash shall be continuously invested until needed in the following:

1. U.S. Treasury Bills;
2. Quality (A1/P1 or equivalent at the time of purchase) commercial paper;
3. Pooled short-term investment funds provided by the custodian or Treasurer; or
4. Other cash equivalent instruments deemed prudent by the investment managers and allowed by Oklahoma law.

G. **Real Property Investments:** Effective September 1, 2013, up to 3% of the total value of the assets of the permanent school funds may be invested in real property pursuant to Okla. Stat. tit. 64, § 1013(B) (Supp. 2013). No single investment may constitute more than 40% of the total real property investments hereunder.

Recommendations for real property investments will be made pursuant to the Real Property Acquisition Guidelines developed by the Secretary in consultation with the Investment Committee. The Real Property Acquisition Guidelines will be reviewed on an annual basis concurrent with the CLO Investment Policy and may be amended from time to time as necessary.

All individual acquisitions shall be approved by the Commission.

VI. INVESTMENT MANAGEMENT – GENERAL GUIDELINES

- A. **Manager Selection:** The selection of investment managers may be accomplished with assistance of the external investment consultant. A formal set of investment guidelines for each investment manager has been, or will be, established, as set forth in Exhibit B. In addition, the required steps to complete an investment manager search are outlined in Exhibit C. Investment managers should satisfy the following criteria to be considered in the selection process:

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1. Be a bank, insurance company, or investment advisor as defined by the Registered Investment Advisors Act of 1940.
2. Have a minimum five-year history with the desired investment style, demonstrate continuity of key personnel, and offer a reasonable fee schedule; shorter-term histories will be considered for entire portfolio management teams that have portable track records from predecessor firms.
3. Have a clearly defined investment philosophy and decision-making process.
4. Demonstrate generally favorable, consistent historical performance, calculated on a time-weighted basis, based on a composite of all of their fully discretionary accounts of similar investment style relative to a predetermined benchmark.

- B. **Manager Termination:** CLO reserves the right to terminate an investment manager for any reason. Possible breaches of contract may include, but are not limited to the following:

1. Failure to comply with the guidelines agreed upon for management of CLO's funds.
2. Failure to achieve performance objectives specified in the contract.
3. Significant deviation from the investment manager's stated Investment Policy and/or process.
4. Loss of key investment personnel.
5. Evidence of illegal or unethical behavior by the investment manager firm.
6. Significant increase in fee schedule.
7. Violation of terms of contract without prior approval from the Commissioners.
8. Managers may be replaced at any time as part of an overall restructuring.

The Investment Committee, staff and external investment consultant will carefully review the presence of any one of these factors on a timely basis.

If the Investment Committee deems appropriate, the investment manager may be called upon to discuss changes.

- C. **Proxy Voting:** The investment manager(s) shall promptly vote all proxies and related actions in a manner consistent with the long-term interests and objectives of the investment program set forth herein, unless it is in the best interest of the Trust not to vote. The investment manager(s) shall furnish the CLO with a written proxy voting policy statement, and shall keep records with respect to its voting decisions and submit a report annually to the CLO summarizing votes cast. The CLO reserves the right to withdraw in writing the delegation to vote proxies.
- D. **Trading and Execution:** The investment manager(s) shall use their best efforts to obtain "best execution".
- E. **Margin:** Securities shall not be purchased on margin.
- F. **Short Sales:** No short sales shall be made, unless used to facilitate a 130/30 or absolute return type of strategy that the Commissioners have approved for a specific portfolio.
- G. **Commission Recapture:** Prudent management of the Trust requires the need to maximize Trust resources, including commission reduction generated through commission recapture trade activity. As such, directed commissions may be used to reduce cost of trades with the following guidelines:
 - 1. Commission rates will not be increased for the sole purpose of generating directed commissions.
 - 2. Directed commission brokerage statements must be reconciled quarterly.
 - 3. Any directed brokerage trade does not relieve investment manager(s) of responsibility for "best execution".
 - 4. All commission hard dollar rebates shall be paid in cash and accrue to the CLO Trust.
 - 5. All arrangements shall be fully disclosed in writing.
- H. **Audit:** All securities transactions are subject to audit to verify transaction costs and the effectiveness of execution.
- I. **Security Lending:** The lending of securities is permitted subject to the following guidelines:
 - 1. Upon origination of a loan, collateral is set at 102% of the market value of the loaned security plus accrued income. If on any business day, the market value of the collateral is less than 100%

of the market value of a loaned security plus accrued income, the approved counterparty shall deliver additional collateral in an amount equal to 102% of the then market value of such loaned security plus accrued income.

2. Securities are not released until the custodian receives the collateral for the book entry withdrawal of the loaned security.
3. Neither the CLO nor the custodial bank shall permit any of the funds under the control of the CLO or securities to be located in any place other than within a jurisdiction or territory under the control or regulatory power of the U.S. Government

Securities lending contracts for all separate account relationships are between the custodial bank and the CLO.

- J. **Distributions:** Investment income is the principal source of funds for the distribution of funds to the beneficiaries of the Trust. The Custodian shall transfer to the Treasurer for distribution on a monthly basis all net investment income from the investment of the assets of the Permanent Trust Fund. The Custodian shall also transfer to the Treasurer quarterly the amounts to be paid for investment manager fees and custodial fees.
- K. **Investment Performance Review and Evaluation:** With the advice and analysis provided by the investment consultant, staff and the Investment Committee will review the investment results of the investment manager(s) at least quarterly. Performance comparisons will be made against a representative performance universe and the performance objectives set forth in this policy statement.
- L. **Investment Manager Transitions:** In the event of the need to perform transition management activities (including, but not limited to, the transfer of the management of assets from one investment management firm to another, exposure management during funding or de-funding of an investment management mandate, or the like), the CLO Staff, including the Chief Financial Officer, or other individual assigned with oversight over the fund, with advice from the External Investment Consultant, will determine the most efficient and prudent manner to perform such transition, including determining whether to use a transition manager, the legacy manager(s) or the target manager(s) to effect the contemplated asset restructuring.
 1. If it is determined CLO will use a transition manager, Staff will select a transition manager from the CLO pre-approved list of transition managers after review of pre-trade analysis submitted

by the transition managers, as well as each transition manager's expertise for the asset class(es) to be transitioned.

2. CLO Staff are authorized to engage a transition manager on the CLO preapproved list of transition managers under the terms of a master agreement executed with each such transition manager requiring that the transition manager:
 - a. Be a Registered Investment Advisor (unless exempt from such registration requirement),
 - b. Act as a fiduciary to CLO and not delegate such fiduciary responsibility
 - c. Unless specifically authorized in writing, provide agency-only execution services.
3. Following the completion of each transition event, Staff will report to the Commissioners on the results of the selection process, the estimated costs of the transition, and the actual costs of the transition.
4. On a periodic and as-needed basis, Staff and External Investment Consultant will provide analysis and a written opinion to the Commissioners as to the status of the CLO pre-approved list of transition managers, the qualifications and performance of its members, and other relevant information.

VII. INVESTMENT POLICY REVIEW AND REVISIONS

The Commissioners reserve the right to amend the Investment Policy at any time they deem such amendment to be prudent and necessary.

The Investment Policy shall also be reviewed annually to ensure compliance and relevance to the current law, financial and economic trends, and to meet the needs of the Trust. By August 1 of each year, the Commissioners shall approve a written Investment Policy for the CLO.

Nothing contained in this Investment Policy shall be construed to change, relieve, or expand the terms of any contract for services by any Investment Manager, Investment Consultant, Custodial Bank or any other party subject to a contract for services.

The Investment Policy of the CLO is intended to effectuate the Constitutional, statutory and common law duties concerning the Trust. In no way is any part or

portion of this Investment Policy to be used, understood or construed to diminish the duties under the law, or to establish a lesser standard than required by law.

EXHIBIT A

Allocation of Assets

The target asset allocation for the Trust is determined by the Commissioners, and recommended by the Investment Committee to facilitate the achievement of the Trust investment objectives within the established risk parameters. Due to the fact that the allocation of funds between asset classes may be the single most important determinant of the investment performance, the Trust assets shall be divided into the following asset classes:

Asset Class	Minimum Percent	Target Percent	Maximum Percent
Large Cap US Equity	4%	15%	25%
Small/Mid Cap US Equity	1%	4%	9%
American Depository Receipts (ADRs) International Equity	5%	9%	15%
REITs	1%	3%	5%
MLPs	0%	10%	15%
Total Equity		41%	
Core Fixed Income	25%	33%	60%
TIPS	0%	0%	10%
High Yield	4%	11%	15%
Convertibles	0%	0%	8%
Preferreds	1%	7%	10%
Total Fixed Income		51%	
Real Return	0%	8%	10%
Real Property Investments	0%	0%*	3%
Cash Equivalents	0%	0%	5%

* The investment plan and policy does not set a specific target allocation to real property. Investments in real property will be pursued opportunistically with a maximum allocation of 3% based on valuation at the time of purchase.

Total Constraints

As per Oklahoma statute (64 Okl.St. Ann. § 51), the total combined value of equities may not exceed a maximum allocation of 60%, and therefore the minimum allocation to non-equity asset classes is 40%. Each individual asset class will be governed by the total constraints and underlying allowable ranges.

Liquidity

The staff will monitor cash flow on a regular basis, and sufficient liquidity shall be maintained to fulfill the CLO objectives and operational costs. When withdrawals become necessary, the staff will notify the investment manager(s) as far in advance as possible to allow them sufficient time to acquire the necessary liquid reserves.

Rebalancing

Formal asset allocation studies will be conducted at least every two years, with annual evaluations of the validity of the adopted asset allocation. The consultant will present the yearly Target Asset Allocation to the Investment Committee. The Commissioners will approve the yearly Target Asset Allocation.

The staff, on an ongoing basis and in accordance with market fluctuations and based on the recommendations of the investment consultant, will rebalance the investment portfolio so it remains within the range of targeted asset allocations, and the planned distribution among investment managers.

As significant cash flows occur, staff will rebalance as approved by the Commissioners to maintain the allocation of assets within the appropriate ranges.

EXHIBIT B

Performance Monitoring Return Expectations

In addition to the qualitative guidelines outlined in Section VI B, the following quantitative guidelines will be utilized in performance monitoring. Performance measurement shall be based on total rate of return and shall be monitored over a sufficient time period to reflect the investment expertise of the investment manager(s) over one full market cycle, or five years, whichever is less. The managers will be compared to an appropriate benchmark and peer group based on their stated investment philosophy and process.

Fixed Income: Investments are generally index-eligible fixed income securities including corporate bonds and government debt instruments and mortgage-backed issues. Unless otherwise specified by more appropriate performance criteria:

1. Total return net of fees to exceed an appropriate fixed income index by 25 basis points over a market cycle or five years, whichever is less.
2. Volatility to be comparable to an appropriate fixed income index.
3. Total return to rank above the 50th percentile in a universe of other fixed income managers with a similar investment style over a market cycle or five years, whichever is less.

Investment Grade Corporate Bonds: Investments are in fixed income securities of U.S. corporations with investment ratings of BBB (including BBB+ and BBB-) or higher.

1. Total return net of fees to exceed an appropriate investment grade corporate bond index by 25 basis points over a market cycle or five years, whichever is less.
2. Volatility to be comparable to an appropriate investment grade corporate bond index.
3. Total return to rank above the 50th percentile in a universe of other Investment Grade Corporate Bond managers over a market cycle or five years, whichever is less.

High Yield: Investments are in high yielding, below investment-grade fixed income securities, which are typically comprised of corporate bonds.

1. Total return net of fees to exceed an appropriate high-yield fixed income index by 25 basis points over a market cycle or five years, whichever is less.
2. Volatility to be comparable to an appropriate high-yield fixed income index.
3. Total return to rank above the 50th percentile in a universe of other high yield fixed income managers over a market cycle or five years, whichever is less.

Convertible Bonds: Investments are fixed income securities that can be converted into a predetermined amount of the company's equity at certain times during the life of the bonds.

1. Total return net of fees to exceed an appropriate convertible bond index by 25 basis points over a market cycle or five years, whichever is less.
2. Volatility to be comparable to an appropriate convertible bond index.
3. Total return to rank above the 50th percentile in a universe of other convertible bond managers over a market cycle or five years, whichever is less.

Treasury Inflation Protected Securities (TIPS): Investments are in U.S. government issued fixed income securities in which the principal is adjusted with changes in inflation.

1. Total return net of fees to be comparable to an appropriate TIPS index over a market cycle or five years, whichever is less.
2. Volatility to be comparable to an appropriate TIPS index.
3. Total return to rank above the 50th percentile in a universe of other TIPS managers (if such a universe is available) over a market cycle or five years, whichever is less.

Preferreds: Investments are hybrid securities that are typically below senior secured debt and above common stock in the capital structure of a given company and pay perpetual interest or dividends.

1. Total return net of fees to exceed an appropriate custom index that best matches a dedicated investment in preferred securities by 25 basis points over a market cycle or five years, whichever is less.
2. Volatility to be comparable to an appropriate custom index that best matches a dedicated investment in preferred securities.
3. Total return to rank above the 50th percentile in a universe of other preferred equity managers (if such a universe is available) over a market cycle or five years, whichever is less.

Commercial Mortgage-Backed Securities (CMBS): Investments are in fixed income securities backed by commercial real estate mortgages.

1. Total return net of fees to exceed an appropriate CMBS index by 25 basis points over a market cycle or five years, whichever is less.
2. Volatility to be comparable to an appropriate CMBS index.

Mortgage-Backed Securities (MBS): Investments are in fixed income securities backed by residential real estate mortgages.

1. Total return net of fees to exceed an appropriate residential real estate mortgage index by 25 basis points over a market cycle or five years, whichever is less.
2. Volatility to be comparable to an appropriate residential real estate mortgage index.
3. Total return to rank above the 50th percentile in a universe of other MBS managers over a market cycle or five years, whichever is less.

Equity Securities

Large Cap Value Equity: Investments will be primarily in undervalued stocks of medium and large companies, characterized by above-average income yields and below-average price/earnings ratios.

1. Total return net of fees to exceed an appropriate large cap value equity index by at least 25 basis points over a market cycle or five years, whichever is less.
2. Volatility to be comparable to an appropriate large cap value equity index.
3. Total return to rank above the 50th percentile in a universe of other large cap value funds over a market cycle or five years, whichever is less.

Large Cap Core Equity: Investments will be primarily in stocks of large and medium companies.

Indexed Strategies

1. Total return gross of fees to mirror the return of a comparable market index with a reasonable amount of tracking error.

Active Strategies

1. Total return net of fees to exceed an appropriate large cap core equity index by at least 25 basis points over a market cycle or five years, whichever is less.
2. Volatility to be comparable to an appropriate large cap core equity index.
3. Total return to rank above the 50th percentile in a universe of other large cap core funds over a market cycle or five years, whichever is less.

Large Cap Growth Equity: Investments will be primarily in stocks of medium and large companies, characterized by above-average earnings growth potential.

1. Total return net of fees to exceed an appropriate large cap growth equity index by a minimum of 25 basis points over a market cycle or five years, whichever is less.
2. Volatility to be comparable to an appropriate large cap growth equity index.
3. Total return to rank above the 50th percentile in a universe of other large growth funds over a market cycle or five years, whichever is less.

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Small/Mid Cap Value Equity: Investments will be primarily in stocks of small and medium companies characterized by above-average income yields and below-average price/earnings ratios relative to the appropriate capitalization style benchmark.

1. Total return net of fees to exceed an appropriate small/mid cap value equity index by at least 25 basis points over a market cycle or five years, whichever is less.
2. Volatility to be comparable to an appropriate small/mid cap value equity index.
3. Total return to rank above the 50th percentile in a universe of other small or mid cap funds, as applicable over a market cycle or five years, whichever is less.

All Cap Equity: Investments will be primarily in stocks of small, medium and large companies.

1. Total return net of fees to exceed an appropriate broad U.S. equity index by a minimum of 25 basis points over a market cycle or five years, whichever is less.
2. Volatility should be similar an appropriate broad U.S. equity index.
3. Total return to rank above the 50th percentile in a universe of similar funds over a market cycle or five years, whichever is less.

~~**ADRs Value Equity:** Investments will be primarily in undervalued stocks of medium and large non U.S. companies whose common stock trades on U.S. stock exchanges, characterized by above average income yields and below average price/earnings ratios.~~

- ~~1. Total return net of fees to exceed an appropriate value oriented index of non U.S. equities by at least 25 basis points over a market cycle or five years, whichever is less.~~
- ~~2. Volatility to be comparable to an appropriate value oriented index of non U.S. equities.~~
- ~~3. Total return to rank above the 50th percentile in a universe of other non U.S. value equity funds over a market cycle or five years, whichever is less.~~

~~**ADRs Growth Equity International Equity:** Investments will include U.S.-based mutual funds that invest in international equity securities. Performance objectives are as follows: be primarily in undervalued stocks of medium and large non U.S. companies whose common stock trades on U.S. stock exchanges, characterized by above average earnings growth potential.~~

Indexed Strategies

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1. Total return gross of fees to mirror the return of a comparable non-U.S. equity market index with a reasonable amount of tracking error.

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Active Strategies

1. Total return net of fees to exceed an appropriate ~~growth-oriented~~ index of non-U.S. equities by at least 25 basis points over a market cycle or five years, whichever is less.
2. Volatility to be comparable to an appropriate ~~growth-oriented~~ index of non-U.S. equities.
3. Total return to rank above the 50th percentile in a universe of other non U.S. ~~growth~~ equity funds over a market cycle or five years, whichever is less.

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Real Estate Investment Trust: Investments will be primarily in publicly traded REITs.

1. Total return net of fees to exceed an appropriate REIT index, or other REIT benchmark, as applicable, by at least 25 basis points over a market cycle or five years, whichever is less.
2. Volatility to be comparable to an appropriate REIT index, or other REIT benchmark, as applicable.
3. Total return to rank above the 50th percentile in a universe of other REIT oriented investment products, over a market cycle or 5 years, whichever is less.

Master Limited Partnerships: Investments will be primarily in publicly traded MLPs.

1. Total return net of fees to exceed an appropriate MLP index by at least 25 basis points over a market cycle or five years, whichever is less.
2. Volatility to be comparable to an appropriate MLP index.

Real Return Securities

Real return investments may include TIPS, commodities, REIT's, equities and/or fixed income securities. Specific performance objectives include, but may not be limited to, the following:

1. Total return net of fees to exceed a real return composite or other appropriate index, as applicable, by at least 25 basis points over a market cycle or five years, whichever is less.
2. Tactical asset allocation strategies that have broad flexibility to adjust their allocation and utilize a broad set of investments are expected to exceed the increase in the CPI by at least five percent (5%) annually net of fees.

Real Property

Real Property may be acquired by the CLO in an amount up to 3% of the CLO's permanent fund. The net minimum rate of return will be equal to or greater than the average rate of return for the CLO permanent fund, excluding Real Property Investments, as measured by the most recent five year period ending on December 31. For purposes of Real Property Investments, the most recent five year period shall be the equivalent of one full market cycle.

EXHIBIT C

Investment Manager Selection Standards

Title 64 requires that the Commissioners shall retain qualified investment managers to be chosen by a solicitation of proposals on a competitive bid basis pursuant to standards set by the Commissioners. The following standards shall be used for the solicitation of proposals for investment managers.

1. The Investment Consultant, in consultation with the CLO investment staff, develops and sends a letter or email with the same content to no less than three highly qualified vendors offering the desired services in a particular asset class. The Investment Consultant will be responsible to identify and prequalify potential vendors and to complete the process.
2. The potential vendors receiving the written solicitation are given a deadline by which to respond.
3. The solicitation letter or email communication identifies the items of information to be provided by responding vendors so that the Investment Consultant, the Investment Committee, and CLO staff may make an objective comparison of the offerings of each vendor. It is anticipated that items for inclusion may be subject to change based on the type of services being requested. At a minimum, responses must contain affirmation that investment selection criteria is met in accordance with CLO's Investment Policy, qualifications for the type of asset management under consideration, key personnel to be assigned to the account, company history, statement of investment strategy, pricing offered to the CLO, a copy of the proposed contract, and any others to be added based on the type of services desired or circumstances presented.
4. Copies of the solicitation letter or email form, the list of qualifying vendors, and vendor responses are provided to the CLO investment staff to be used during the evaluation process and to be retained on file.
5. The Investment Consultant confers with CLO investment staff in the evaluation process, provides a summary of the evaluation performed, and makes its recommendations to the Investment Committee.
6. Copies of the summary of evaluation, along with the other solicitation documents mentioned previously are retained in CLO's files as easily accessible evidence that a Commission approved solicitation for proposals on a competitive bid basis was performed.

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