

**THIS IS
PART 3 of 3**

COMMISSIONER

MEETING MINUTES

YEAR: 2013

VOL. 99A

**THIS RECORD INCLUDES
MEETING DATES:**

August

COMMISSIONERS OF THE LAND OFFICE

REGULAR MEETING MINUTES

**WEDNESDAY, AUGUST 14, 2013, AT 2:30 P.M.
GOVERNOR'S LARGE CONFERENCE ROOM
STATE CAPITOL BUILDING – SECOND FLOOR
OKLAHOMA CITY, OKLAHOMA**

Notice was posted online with the Secretary of State on June 24, 2013. Public notice was also posted on the Commissioners of the Land Office website and at the Commissioners of the Land Office and Governor's Large Conference Room of the State Capitol Building on Monday, August 12, 2013, before 5 p.m.

PRESENT:

Honorable Mary Fallin, Governor and Chair
Honorable Todd Lamb, Lt. Governor and Vice Chair
Honorable Gary Jones, State Auditor & Inspector and Member
Honorable Janet Barresi, State Superintendent of Public Instruction and Member
Honorable Jim Reese, President State Board of Agriculture and Member

CLO STAFF PRESENT:

Harry W. Birdwell, Secretary
Keith Kuhlman, Assistant Secretary
Debra Sprehe, Executive Assistant
Dave Shipman, Director Minerals Management Division
Lisa Blodgett, General Counsel
Karen Johnson, Chief Financial Officer
Steve Diffe, Director of Royalty Compliance
Diana Nichols, Internal Auditor
James Spurgeon, Director of Real Estate Management Division
Terri Watkins, Director of Communications

VISITORS:

Rebecca Frazier, Governor's Office
Steve Tinsley, Investment Committee Member
Keith Beall, Lt. Governor's Office
Guy Cooper, R. V. Kuhns

Governor Fallin called the meeting to order at 2:56 p.m., confirmed proper posting of the meeting notice, ensured the presence of a quorum, and called the roll.

Fallin:	Present
Lamb:	Present
Jones:	Present
Barresi:	Present
Reese:	Present

1. Approval of Minutes for Regular Meeting held June 13, 2013

This agenda item was presented by Harry W. Birdwell, Secretary. A Motion was made by Lt. Governor Lamb and seconded by Commissioner Reese to approve the minutes of the June 13, 2013 meeting.

Fallin:	Aye
Lamb	Aye
Jones:	Aye
Barresi:	Aye
Reese:	Aye

Motion Carried

2. Secretary's Comments

a. Distributions to Beneficiaries for June and July 2013

Secretary Birdwell reported that distributions to beneficiaries for June 2013 were \$18.369 million. Common Schools received \$8 million of the June distribution as a result of a supplemental distribution which was part of the 5 year rolling average plan distribution, set in place shortly after the beginning of FY2013. As a result the Common Schools were held at the FY2011 distribution level of \$93,000,000. Overall, the FY2013 distributions were the second highest in the history of the CLO

During July, the first month of FY2014, the total distributions were \$16.8 million. A significant portion of the distributions came because of interest on royalty underpayments. Approximately \$10 million of the total was from the good work of royalty compliance and legal.

b. FY2014 Beneficiary Distribution

The Secretary noted the problems the agency is facing in the current investment environment:

- 1) The interest rate environment is very low. One percent increase in interest rates could increase distributable income by \$20 million per year, so the recent uptick in treasury rates (70 bpts) is important, and will impact distributions
- 2) Staff continues to work to increase the yield from lease bonus revenues

Secretary Birdwell reported the Agency will do everything to hold the Common Schools distributions as high as possible.

Secretary Birdwell reported the staff is making the following efforts to increase distributable income in FY2014:

- a. Evaluating the investment portfolio to enhance any possible investment yield. A recent change recommended by RVK, and approved by the investment committee, should increase yields by about \$2 million this year.
- b. Reducing investment fees to the extent that less is paid so more can be distributed.
- c. Increasing interest on royalty underpayments.
- d. Enhancing easement income.
- e. Developing commercial and income producing properties.
- f. Pursuing interest charges on late payments.
- g. Continuing the five year rolling average distribution of lease bonus income.

c. Results of July 2013 Mineral Lease Bonus Auction

The July auction resulted in \$2.7 million which is the highest total since November 2012 (\$2.8 million). There were 32 tracts successfully leased for an average of \$1,324 per acre. A tract in Roger Mills County leased for \$5,000 per acre. After a tough FY2013 there is an upward trend in lease bonus auctions.

d. FY2013 Agency Highlights

- A total distribution of \$128,753,405 million in FY2013 was the second highest in agency history. A total distribution of \$35,753,406 million was the second highest to the Higher Education beneficiaries and third highest of \$93,000,000 for Common Education beneficiaries. In the

absence of the 5-year rolling average, public school distributions would have been \$15,000,000 million less in FY2012.

- The Royalty Audit Division recovered a record \$19.4 million in settlements and underpayments which is four times greater than any year in Land Office history.
- The Land Office was granted Legislative authority to invest 3% of the investment portfolio in real property and to move funds among Land Office revolving funds to accelerate distributions to beneficiaries.
- The IT Division established a disaster recovery program and secured an off-site location with redundant capability. A Geographical Information System (GIS) specialist was hired to implement an integrated solution for the agency.
- The Real Estate Division had an income of \$19.2 million in FY2013 (surface rent, surface damages, easements, surface mining, etc.). Despite 2012 being the hottest and driest summers on record it was the highest annual income in Land Office history. Easements total \$4.93 million with the largest single easement being issued. There have been more conservation improvements than at any time since the 1980's. One conservation project has been the removal of the most acres of red cedar than any other time in history.
- The Minerals Management Division is accepting electronic payments and in November the first official secure electronic mineral lease auction will be held with streaming video and audio.
- The Financial Services Division's investments grew by \$234 million in FY2013 passing the \$2 billion mark (income plus market appreciation). Annual fees paid to investment managers were reduced by \$650,000.

3. Presentation of June 30, 2013 Quarterly Investment Performance Report by R. V. Kuhns & Associates (informational only)

Guy Cooper, R.V. Kuhns, reported a 10.2% rate of return for the year ending June 30, 2013. During the past five years, ending in June 2013, the permanent fund of the Land Office has earned a 7.84% per year return on investments.

4. Request for Approval of Professional Legal Services Contract

A contract with Burns & Stowers, PC is requested in the amount of \$100,000 for representation in the *New Dominion* matter, including district court and administrative proceedings.

Recommendation: The General Counsel recommends approval of the legal services contract with Burns & Stowers.

- a. Presented by Lisa Blodgett, General Counsel*
- b. Discussion*
- c. Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

The agenda item was presented by Lisa Blodgett, General Counsel. A Motion was made by Commissioner Reese and seconded by Commissioner Jones to approve the professional services with Burns & Stowers in the specified amount.

Fallin:	Aye	
Lamb	Aye	
Jones:	Aye	Motion Carried
Barresi:	Aye	
Reese:	Aye	

5. Request for Approval of Adoption of Emergency Rule and Procedures

Consideration of adoption of an emergency administrative rule and procedures related to electronic bidding and procedures for mineral leases is proposed.

Recommendation: The General Counsel recommends approval of the request to adopt the emergency rule for electronic bidding of mineral leases.

- a. Presented by Lisa Blodgett, General Counsel*
- b. Discussion*
- c. Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action.*

The agenda item was presented by Lisa Blodgett, General Counsel. A Motion was made by Commissioner Reese and seconded by Lt. Governor Lamb to approve the adoption of the emergency rule for electronic bidding of mineral leases and the procedures.

Fallin: Aye
 Lamb Aye Motion Carried
 Jones: Aye
 Barresi: Aye
 Reese: Aye

6. Authorization to Appraise Land for Sale

Easement No.	Legal Description	Grantee
5975 – Woods Co.	Parts of Lots 6, 7, 8 and part of NE/4 SE/4 of Section 2-26N-18WIM	Town of Freedom, Freedom, OK

The referenced property is located at the south edge of Freedom.

The CLO granted a permanent easement to the Town of Freedom for an airport on December 18, 1973. Mr. Matthew R Bixler, requested the sale of the Freedom Airport on April 19, 2013, and stated that he would be willing to pay \$41,000.00 for the property. On May 13, 2013, CLO received from the Town of Freedom a letter stating the Town of Freedom approved the airport easement being sold.

The proposed sale will be sold subject to the restrictions on the easement.

Recommendation: The Assistant Secretary recommends the 41.72 acre tract of land be appraised for sale.

- a. *Presented by Keith Kuhlman, Assistant Secretary*
- b. *Discussion*
- c. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action.*

The agenda item was presented by Keith Kuhlman, Assistant Secretary. A Motion was made by Commissioner Reese and seconded by Lt. Governor Lamb to approve the land be appraised for sale.

Fallin: Aye
 Lamb Aye Motion Carried
 Jones: Aye
 Barresi: Aye
 Reese: Aye

7. Approval of Continuous Easements

Lease No.	Legal Description	Easement No.
100555 – Pottawatomie County	N/2NW/4 Sec. 16-7N-5EIM	9296

Pottawatomie County District #3 has made a request to purchase an easement for right of way for a bridge project consisting of 0.28 acres permanent area and 0.09 acres temporary area for the consideration of \$1,500.00. Appraisal was made by Trent Wildman, reviewed by Greg Brownsworth and approved by James Spurgeon.

Lease No.	Legal Description	Easement No.
817344 – Oklahoma County	NW/4 Sec. 17-11N-4WIM	9329

The City of Oklahoma City has made a request to purchase an easement for a 15 inch sewer line consisting of 0.134 acres permanent area for the consideration of \$7,900.00. Appraisal was made by Trent Wildman, reviewed by James Spurgeon.

Recommendation: The Director of Real Estate Management recommends approval of the request for easements.

- a. *Presented by James Spurgeon, Real Estate Management Director*
- b. *Discussion*
- c. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action.*

The agenda item was presented by James Spurgeon, Real Estate Management Director. A Motion was made by Commissioner Jones and seconded by Lt. Governor Lamb to approve the continuous easements.

Fallin: Aye
 Lamb Aye Motion Carried
 Jones: Aye
 Barresi: Aye
 Reese: Aye

8. Consent Agenda – Request Approval of May and June 2013 Agency Monthly Division Summary of Activities.

The Agenda items presented on the Consent Agenda are considered as one item for voting purposes. The Consent Agenda includes items that are statutorily or constitutionally required to be performed by the Commissioners of the Land Office or are administrative in nature, which are done as a routine action by the Commissioners of the Land Office. If any member of the Commission or any member of the public requests a particular item or items to be considered individually, the matter or matters shall be considered individually.

- a. *Presented by Harry W. Birdwell, Secretary*
- b. *Discussion*
- c. *Commission Action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

Accounting Division

- a. **May 2013**
 - a. **Claims Paid (routine)**
 - b. **Expenditure Comparison**
- b. **June 2013**
 - a. **Claims Paid (routine)**
 - b. **Expenditure Comparison**

Minerals Management Division

- 1. **May 2013**
 - a. **5/13/2013 Summary of Oil and Gas Mining Lease Sale**
 - b. **5/15/2013 Tabulation of Oil and Gas Mining Lease Sale**
 - c. **Assignments of Oil and Gas Leases**
 - d. **Division Orders**
- 2. **June 2013**
 - a. **Awards of 5/15/2013 Oil and Gas Mining Lease Sale**
 - b. **Tracts Offered for Oil and Gas Mining Lease Sale on 7/10/2013**
 - c. **Assignments of Oil and Gas Leases**
 - d. **Division Orders**

Real Estate Management Division

1. May 2013
 - a. Surface Lease Assignments
 - b. Short Term Commercial Leases – New
 - c. 20 year Easements
 - d. Renewed Easements
 - e. Term Irrigation Permits
 - f. Soil Conservation Projects

2. June 2013
 - a. Surface Lease Assignments
 - b. 20 Year Easements
 - c. Amended Easements
 - d. Limited Term Right of Entry Permits
 - e. Sealed Bid Auction Results on 6/11/2013
 - f. Patent Issued

The agenda item was presented by Harry Birdwell, Secretary. A Motion was made by Commissioner Barresi and seconded by Lt. Governor Lamb to approve the monthly division summary of activities.

Fallin:	Aye	
Lamb	Aye	Motion Carried
Jones:	Absent	
Barresi:	Aye	
Reese:	Aye	

The agenda item was presented by Harry Birdwell, Secretary. A MOTION was made by Commissioner Reese and seconded by Lt. Governor Lamb to approve the Consent Agenda.

Fallin:	Aye	
Lamb	Aye	Motion Carried
Barresi	Aye	
Jones:	Aye	
Reese	Aye	

9. Financial Information Regarding Investments and Monthly Distributions (informational only)

Investments

- a. Market Value Comparison April 2013

Accounting

- b. May Distribution for FY-13 by District and Month

10. Executive Session

Executive Session may be convened to discuss, evaluate, and take possible action pursuant to 25 O.S. § 307(B)(4) allowing confidential communications between the Commission and its attorney concerning pending investigations, claims, or actions on recommendation that disclosure will seriously impair the ability of the Commission to process them in the public interest regarding the following matters:

- *CRR v. CLO, CJ-2007-11005, RSJ v. CLO, CJ-2011-457, Durham v. CLO, CJ-2011-7178, In Re: Point Vista Development, LLC & CLO v. Chesapeake, CJ-2008-18*
- Executive Session may be convened to 307(B)(3) & (D) for the purpose of discussing the purchase or appraisal of real property regarding a tract of land that is a part of the E/2 Section 16-T11N-R4WIM, Oklahoma County.
 - a. *Recommendation of Lisa Blodgett, General Counsel*
 - b. *Vote to Convene Executive Session*
 - c. *Executive Session*
 - d. *Vote to Return to Regular Session*

The agenda item was presented by Lisa Blodgett, General Counsel, who recommended an executive session be convened. A MOTION was made by Commissioner Barresi and seconded by Commissioner Jones to adjourn to an executive session at 3:31 p.m.

Fallin:	Aye	
Lamb	Aye	
Barresi	Aye	
Jones:	Aye	<i>Motion Carried</i>
Reese	Aye	

A MOTION was made by by Lt. Governor Lamb and seconded Commissioner Jones to return to regular session at 4:09 p.m.

Fallin:	Aye	
Lamb	Aye	
Barresi	Absent	
Jones:	Aye	<i>Motion Carried</i>
Reese	Aye	

Note: Commissioner Barresi left the executive session at 3:55 p.m.

11. Proposed Action on Executive Session Items

The Commission may further consider and take action in open session related to executive session agenda items.

No action was taken by the Commission.

12. New Business

The Commission may discuss, consider and take possible action regarding new business that could not have been reasonably anticipated or was unknown prior to the regular meeting.

No new business was presented.

A MOTION was made by Lt. Governor Lamb and seconded by Commission Jones to adjourn the meeting.

Fallin:	Aye
Lamb	Aye
Barresi	Absent
Jones:	Aye <i>Motion Carried</i>
Reese	Aye



HARRY W. BIRDWELL, SECRETARY

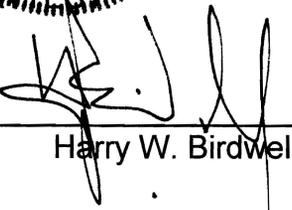
The meeting was adjourned at 4:10 p.m.

I HEREBY CERTIFY that the foregoing is a true, full and correct report of said meeting.

In my hand and official signature this 12th day of September, 2013




CHAIRMAN



Harry W. Birdwell

Notice of Posting

Date / Time: Monday, August 12, 2013, before 5:00 p.m.

Locations: Commissioners of the Land Office
120 N. Robinson, Suite 1000W
Oklahoma City, OK 73102
Governor's Large Conference Room
State Capitol, 2nd Floor
Oklahoma City, OK 73105

By: Debra Sprehe, Executive Assistant

The following claims were approved by the Secretary and are routine in nature:

Claims Paid May 2013

Oklahoma Press	Advertising Expense	1,767.95
Flashbay	Advertising Expense	263.25
BancFirst Corp	Bank Service Charges	668.36
PDS Energy Information	Bank Service Charges	171.80
My Consulting	Construction In Progress - Software	26,950.00
Dell Marketing	Data Processing Equipment	6,046.03
Federal Express	General Operating Expense	92.29
First Choice	General Operating Expense	304.28
Office of Management & Enterprise	General Operating Expense	832.00
Walker Companies	General Operating Expense	15.00
Staples	General Operating Expense	1,895.89
Bushnell Company	General Operating Expense	91.56
Xpedx	General Operating Expense	182.26
Bonnett Dozer	Land & Right-of-Way Expense	4,235.00
LG Pike Construction Co Inc	Land & Right-of-Way Expense	16,500.00
Michael Wayne Freeman	Land & Right-of-Way Expense	2,590.00
Office of Management & Enterprise	Maintenance and Repair Services	303.25
Pioneer Telephone	Maintenance and Repair Services	30.00
Office of Management & Enterprise	Miscellaneous Administrative Expense	477.88
Oklahoma Department of Corrections	Miscellaneous Administrative Expense	186.40
Walker Companies	Miscellaneous Administrative Expense	65.00
The Journal Record	Miscellaneous Administrative Expense	189.00
John Deere	Office Furniture and Equipment	19,921.26
Center of Family Love	Office Supplies	105.60
Burns & Stowers PC	Professional Services Expense	15,752.50
Goolsby Proctor Heefner Gibbs PC	Professional Services Expense	11,525.59
Aerial Oklahoma Inc	Professional Services Expense	2,100.00
Barbara Ley	Professional Services Expense	5,549.50
First National Management	Professional Services Expense	40.00
Office of Management & Enterprise	Professional Services Expense	9,393.88
Oklahoma Department of Corrections	Professional Services Expense	20.00
Preferred Real Estate Inspections LLC	Professional Services Expense	500.00
Retail Attractions LLC	Professional Services Expense	3,500.00
Big Sky Tours	Professional Services Expense	20.00
Galt Foundation	Professional Services Expense	5,513.03
Federal Bar Association	Registration Fees	50.00
Francis Tuttle Technology Center	Registration Fees	99.00
Oklahoma Society of CPAS	Registration Fees	500.00
South Central ARC User Group	Registration Fees	1,485.00
The Institute of Internal Auditors	Registration Fees	1,122.50

OKAPP	Registration Fees	310.00
Oklahoma Society of CPAS	Registration Fees	350.00
Canon Solutions	Rent Expense	18.19
First National Management	Rent Expense	18,655.21
Imagenet Consulting	Rent Expense	1,766.35
Office of Management & Enterprise	Rent Expense	0.17
Summit Mailing & Shipping	Rent Expense	357.74
AT&T	Telecommunication Expense	334.52
AT&T Mobility	Telecommunication Expense	148.16
Cox Communications	Telecommunication Expense	1,194.04
Office of Management & Enterprise	Telecommunication Expense	2,588.54
Panhandle Telephone	Telecommunication Expense	94.09
Pioneer Telephone	Telecommunication Expense	348.48
Verizon Wireless	Telecommunication Expense	43.01
American Airlines	Travel- Agency Direct Payment	520.60
Biltmore Hotel	Travel- Agency Direct Payment	69.00
DoubleTree Hotel	Travel- Agency Direct Payment	323.61
Berger, Cecil	Travel-Reimbursement	152.57
Brownsworth, Greg	Travel-Reimbursement	992.49
Eike, Tom	Travel-Reimbursement	532.23
Fischer, Tranna	Travel-Reimbursement	407.78
Foster, Chris	Travel-Reimbursement	873.67
Hake, Dan	Travel-Reimbursement	360.60
Hermanski, Alan	Travel-Reimbursement	553.14
Kuhlman, Jon	Travel-Reimbursement	316.66
Ryan, Star	Travel-Reimbursement	835.64
Schreiner, Randy	Travel-Reimbursement	<u>82.50</u>
	Total	<u>\$173,284.05</u>

COMMISSIONERS OF THE LAND OFFICE
 EXPENDITURE COMPARISON
 May 31, 2012 compared to May 31, 2013

<u>DESCRIPTION</u>	FY12	FY13	Expenditures
	YTD	YTD	Changed
	<u>Expenditures</u>	<u>Expenditures</u>	<u>From FY12/FY13</u>
Salaries	\$ 2,586,128	\$ 2,755,219	\$ 169,091
Longevity	61,432	67,129	5,697
Insurance	530,580	510,820	(19,760)
Premiums, Workers Comp	23,832	21,355	(2,477)
State Retirement & FICA	635,751	673,879	38,128
Professional	523,383	595,867	72,484
Personnel Board & Soonerflex	2,086	1,545	(541)
Total Personal Service	4,363,192	4,625,814	262,622
Travel Reimbursement	53,948	40,178	(13,770)
Travel- Direct Agency Payments	19,463	36,901	17,438
Direct Registration	13,514	36,297	22,783
Postage, UPS & Courier Svc.	5,473	15,201	9,728
Communications	31,424	28,196	(3,228)
Printing & Advertising	39,013	38,381	(632)
Information Services & Core Charges	58,398	64,349	5,951
Exhibitions, Shows, Special Events	0	750	750
Miscellaneous Administrative Fee	0	715	715
Licenses, Permits, & Abstracts	2,580	1,785	(795)
Memberships & Tuition Reimb.	2,706	4,560	1,854
Insurance Premiums	2,710	3,960	1,250
Rental Of Space & Equipment	243,648	231,255	(12,393)
Repairs & Maintenance	3,359	292,394	289,035
Fuel/Special Supplies	9,480	18,042	8,562
Office & Printing Supplies	66,544	47,733	(18,811)
Shop Expense	284	0	(284)
Office Furniture & Equipment	87,295	46,640	(40,655)
Library Resources	6,565	1,147	(5,418)
Lease Purchases	0	0	0
Soil Conservation Projects	62,664	60,855	(1,809)
Construction in Progress- Software	68,980	192,765	123,785
Construction and Renovation	0	18,170	18,170
Safety /Security Supplies	0	0	0
Indemnity Payments	5,150	0	(5,150)
Total Supplies, Equip. & Oth.	783,198	1,180,274	397,076
TOTAL	\$ 5,146,390	\$ 5,806,088	\$ 659,698

The following claims were approved by the Secretary and are routine in nature:

Claims Paid June 2013

Oklahoma Press	Advertising Services	1,749.71
BancFirst	Banking Services	653.59
PDS Energy Information	Banking Services	171.92
My Consulting	Construction In Progress - Software	27,110.00
Dell Marketing LP	Data Processing Equipment	30,376.35
Clampitt Paper	General Operating Expense	610.00
Dell Marketing LP	General Operating Expense	1,586.36
First Choice	General Operating Expense	93.30
Office of Management & Enterprises	General Operating Expense	1,495.99
Quill Corporation	General Operating Expense	7.90
Staples	General Operating Expense	2,507.40
Summit Mailing & Shipping	General Operating Expense	306.95
WW Grainger	General Operating Expense	712.92
Tisdal & Ohara	Legal Services	268,769.86
Benchmark GPS LLC	Maintenance & Repair Expense	2,071.00
Bonnett Dozer	Maintenance & Repair Expense	8,711.21
LG Pike Constrution Co Inc	Maintenance & Repair Expense	3,300.00
Office of Management & Enterprises	Maintenance & Repair Expense	127.75
Quality Cut Lawns LLC	Maintenance & Repair Expense	2,700.00
R D Diel Construction LLC	Maintenance & Repair Expense	4,590.00
Rex Scrudder	Maintenance & Repair Expense	12,325.00
Sharp Drilling	Maintenance & Repair Expense	4,960.00
ASPA	Miscellaneous Administrative Expense	120.00
Big Sky Tours	Professional Services	40.00
Dispute Resolution Consutants INC	Professional Services	2,402.36
Marshall Environmental Management	Professional Services	4,500.00
Meadows Center	Professional Services	261.76
Office of Management & Enterprises	Professional Services	2,345.00
Oklahoma Tax Commission	Professional Services	12.50
Retail Attractions	Professional Services	3,500.00
Summit Business Systems	Professional Services	205.00
Appraisal Institute	Registration Fees	261.00
National Seminars	Registration Fees	597.00
Canon Solutions	Rent Expense	13.48
Imagenet Consulting LLC	Rent Expense	1,958.58
Summit Mailing & Shipping	Rent Expense	357.74
Cedarworks	Soil Conservation	4,920.00
Michael Wayne Freeman	Soil Conservation	3,100.00
AT&T	Telecommunication Services	381.19

AT&T Mobility	Telecommunication Services	14.07
Madill Record	Telecommunication Services	26.00
Office of Management & Enterprises	Telecommunication Services	1,181.78
Pacer	Telecommunication Services	59.60
Panhandle Telephone	Telecommunication Services	94.09
Pioneer Telephone	Telecommunication Services	381.09
Galt	Temporary Services	1,009.48
Brownsworth, Greg	Travel - Reimbursement	704.56
Eike, Tom	Travel - Reimbursement	878.15
Hermanski, Alan	Travel - Reimbursement	456.83
Nichols, Diana	Travel - Reimbursement	603.88
Ryan, Star	Travel - Reimbursement	965.27
American Airlines	Travel Agency Direct Payments	837.20
Country Inn & Suites	Travel Agency Direct Payments	144.00
Las Vegas Hotel & Casino	Travel Agency Direct Payments	866.88
Office of Management & Enterprises	Travel Agency Direct Payments	<u>3,006.65</u>
	Total	<u>\$411,142.35</u>

COMMISSIONERS OF THE LAND OFFICE
EXPENDITURE COMPARISON
June 30, 2012 compared to June 30, 2013

<u>DESCRIPTION</u>	FY12 YTD <u>Expenditures</u>	FY13 YTD <u>Expenditures</u>	Expenditures Changed <u>From FY12/FY13</u>
Salaries	\$ 2,833,465	\$ 3,013,516	\$ 180,051
Longevity	74,482	76,117	1,635
Insurance	576,717	559,003	(17,714)
Premiums, Workers Comp	23,832	21,355	(2,477)
State Retirement & FICA	697,865	738,155	40,290
Professional	389,858	915,047	525,189
Personnel Board & Soonerflex	2,246	1,545	(701)
Total Personal Service	4,598,465	5,324,738	726,273
Travel Reimbursement	58,072	49,555	(8,517)
Travel- Direct Agency Payments	18,429	44,761	26,332
Direct Registration	14,809	38,690	23,881
Postage, UPS & Courier Svc.	5,535	15,201	9,666
Communications	34,589	32,297	(2,292)
Printing & Advertising	43,059	40,130	(2,929)
Information Services & Core Charges	61,496	66,343	4,847
Exhibitions, Shows, Special Events	0	750	750
Miscellaneous Administrative Fee	0	715	715
Licenses, Permits, & Abstracts	2,580	1,850	(730)
Memberships & Tuition Reimb.	2,806	4,680	1,874
Insurance Premiums	2,710	3,960	1,250
Rental Of Space & Equipment	264,984	233,585	(31,399)
Repairs & Maintenance	3,845	331,484	327,639
Fuel/Special Supplies	9,480	21,440	11,960
Office & Printing Supplies	72,802	54,345	(18,457)
Shop Expense	284	150	(134)
Office Furniture & Equipment	117,870	83,063	(34,807)
Library Resources	824	1,147	323
Lease Purchases	0	0	0
Soil Conservation Projects	62,664	68,875	6,211
Construction in Progress- Software	249,985	219,875	(30,110)
Construction and Renovation	0	18,170	18,170
Safety /Security Supplies	0	0	0
Indemnity Payments	5,150	0	(5,150)
Total Supplies, Equip. & Oth.	1,031,973	1,331,066	299,093
TOTAL	\$ 5,630,438	\$ 6,655,804	\$ 1,025,366

MINERALS MANAGEMENT DIVISION

MONTHLY SUMMARY

FROM: 5/1/2013

TO: 5/31/2013

RE: SUMMARY OF THE 5/15/2013 OIL AND GAS LEASE SALE

*TOTAL BONUS:	\$1,231,667.76	* Includes only high bids
TOTAL NET ACRES:	3,734.32	
AVG PRICE PER ACRE:	\$329.82	
TOTAL TRACTS:	43	
TOTAL HIGH BIDS:	39	
TOTAL LOW BIDS:	21	
TOTAL BIDS RECEIVED:	60	
TOTAL TRACTS NO BIDS:	4	
HIGH BID PER ACRE:	\$1,755.00	

Tabulation of bids received by Commissioners of the Land Office of Oil and Gas Mining Leases
Sale held in the Commission conference room, at Oklahoma City, Oklahoma

5/15/2013

Oil and Gas Lease Sale

MINERALS MANAGEMENT DIVISION APPROVAL OF OIL AND GAS LEASE SALE TABULATION

TR #	COUNTY	LEGAL DESCRIPTION	NET ACRES	BIDDER	BONUS	PRICE PER ACRE
1	ATOKA	THAT PART OF THE NE/4 LYING SOUTH OF HIGHWAY 7 (1/2 M.R.), Sec. 21-02S-09EIM	63.88	HUSKY VENTURES INC	\$10,412.44	\$163.00
2	ATOKA	SE/4 NW/4 (18.75%), Sec. 21-02S-09EIM	7.50	HUSKY VENTURES INC	\$1,222.50	\$163.00
3	ATOKA	SE/4 (1/2 M.R.), Sec. 21-02S-09EIM	80.00	HUSKY VENTURES INC	\$13,040.00	\$163.00
4	ATOKA	N/2 SE/4 (1/2 M.R.), Sec. 22-02S-09EIM	40.00	HUSKY VENTURES INC	\$6,520.00	\$163.00
5	ATOKA	SW/4 SE/4; W/2 SE/4 SE/4 (52.77%), Sec. 22-02S-09EIM	31.66	HUSKY VENTURES INC	\$5,160.58	\$162.99
6	ATOKA	SW/4, LESS 2 ACRES IN THE SW CORNER (52.77%), Sec. 22-02S-09EIM	83.38	HUSKY VENTURES INC	\$13,590.94	\$163.01
7	BEAVER	NE/4 NW/4; LOT 1, LESS AND EXCEPT THE CHESTER AND ST LOUIS FORMATIONS (All M.R.), Sec. 07-03N-22ECM	75.24	CHAPARRAL ENERGY LLC	\$26,559.72	\$353.00
7	BEAVER	NE/4 NW/4; LOT 1, LESS AND EXCEPT THE CHESTER AND ST LOUIS FORMATIONS (All M.R.), Sec. 07-03N-22ECM	75.24	OVERFLOW ENERGY LLC	\$402.56	\$5.35
8	BEAVER	S/2 SE/4 (1/2 M.R.), Sec. 18-03N-22ECM	40.00	CHAPARRAL ENERGY LLC	\$10,080.00	\$252.00
8	BEAVER	S/2 SE/4 (1/2 M.R.), Sec. 18-03N-22ECM	40.00	OVERFLOW ENERGY LLC	\$432.00	\$10.80

9	BECKHAM	NE/4 (All M.R.), Sec. 16-10N-23WIM	160.00	CENTENNIAL LAND COMPANY	\$241,120.00	\$1,507.00
10	BECKHAM	SE/4 (All M.R.), Sec. 16-10N-23WIM	160.00	CENTENNIAL LAND COMPANY	\$241,120.00	\$1,507.00
11	BLAINE	NW/4 (All M.R.), Sec. 36-15N-13WIM	160.00	OVERFLOW ENERGY LLC	\$1,600.00	\$10.00
12	BLAINE	SE/4 (All M.R.), Sec. 36-15N-13WIM	160.00	OVERFLOW ENERGY LLC	\$1,600.00	\$10.00
13	BLAINE	SW/4 (All M.R.), Sec. 36-15N-13WIM	160.00	OVERFLOW ENERGY LLC	\$1,600.00	\$10.00
14	CIMARRON	SE/4 SW/4 (All M.R.), Sec. 07-05N-08ECM	40.00	SUPERIOR TITLE SERVICES INC	\$8,050.80	\$201.27
14	CIMARRON	SE/4 SW/4 (All M.R.), Sec. 07-05N-08ECM	40.00	DATA LAND CONSULTING LLC	\$1,400.00	\$35.00
14	CIMARRON	SE/4 SW/4 (All M.R.), Sec. 07-05N-08ECM	40.00	OVERFLOW ENERGY LLC	\$800.00	\$20.00
15	ELLIS	SE/4 (1/2 M.R.), Sec. 21-21N-24WIM	80.00	OVERFLOW ENERGY LLC	\$880.00	\$11.00
16	LATIMER	E/2 SE/4 (1/2 M.R.), Sec. 32-06N-21EIM	40.00	UNIT PETROLEUM COMPANY	\$12,000.00	\$300.00
17	LINCOLN	NE/4 (All M.R.), Sec. 16-12N-02EIM	160.00	REAGAN RESOURCES INC	\$52,400.00	\$327.50
17	LINCOLN	NE/4 (All M.R.), Sec. 16-12N-02EIM	160.00	UPLAND ENERGY RESOURCES LLC	\$42,760.00	\$267.25
17	LINCOLN	NE/4 (All M.R.), Sec. 16-12N-02EIM	160.00	OVERFLOW ENERGY LLC	\$841.60	\$5.26
18	LINCOLN	NW/4 (All M.R.), Sec. 16-12N-02EIM	160.00	REAGAN RESOURCES INC	\$52,400.00	\$327.50
18	LINCOLN	NW/4 (All M.R.), Sec. 16-12N-02EIM	160.00	UPLAND ENERGY RESOURCES LLC	\$42,760.00	\$267.25
18	LINCOLN	NW/4 (All M.R.), Sec. 16-12N-02EIM	160.00	OVERFLOW ENERGY LLC	\$841.60	\$5.26
19	LINCOLN	SE/4, less and except the Woodford and Hunton formations (All M.R.), Sec. 16-12N-02EIM	160.00	OVERFLOW ENERGY LLC	\$841.60	\$5.26
20	LINCOLN	SW/4 (All M.R.), Sec. 16-12N-02EIM	160.00	REAGAN RESOURCES INC	\$52,400.00	\$327.50
20	LINCOLN	SW/4 (All M.R.), Sec. 16-12N-02EIM	160.00	UPLAND ENERGY RESOURCES LLC	\$42,760.00	\$267.25
20	LINCOLN	SW/4 (All M.R.), Sec. 16-12N-02EIM	160.00	OVERFLOW ENERGY LLC	\$841.60	\$5.26
21	LINCOLN	NW/4 (All M.R.), Sec. 16-14N-02EIM	160.00	OVERFLOW ENERGY LLC	\$960.00	\$6.00
22	LINCOLN	NE/4 (All M.R.), Sec. 36-14N-04EIM	160.00	EQUAL ENERGY US INC	\$82,841.60	\$517.76
22	LINCOLN	NE/4 (All M.R.), Sec. 36-14N-04EIM	160.00	OVERFLOW ENERGY LLC	\$880.00	\$5.50
23	LINCOLN	NW/4 (All M.R.), Sec. 36-14N-04EIM	160.00	COPE OIL & GAS PROPERTIES INC	\$20,401.60	\$127.51
23	LINCOLN	NW/4 (All M.R.), Sec. 36-14N-04EIM	160.00	OVERFLOW ENERGY LLC	\$880.00	\$5.50
24	LINCOLN	SE/4 (All M.R.), Sec. 36-14N-04EIM	160.00	EQUAL ENERGY US INC	\$82,841.60	\$517.76
24	LINCOLN	SE/4 (All M.R.), Sec. 36-14N-04EIM	160.00	OVERFLOW ENERGY LLC	\$880.00	\$5.50
25	LINCOLN	SW/4 (All M.R.), Sec. 36-14N-04EIM	160.00	COPE OIL & GAS PROPERTIES INC	\$20,401.60	\$127.51
25	LINCOLN	SW/4 (All M.R.), Sec. 36-14N-04EIM	160.00	OVERFLOW ENERGY LLC	\$880.00	\$5.50
26	MCCLAIN	S/2 SW/4 NW/4 (All M.R.), Sec. 23-06N-02WIM	20.00	OVERFLOW ENERGY LLC	\$106.00	\$5.30

26	MCCLAIN	S/2 SW/4 NW/4 (All M.R.), Sec. 23-06N-02WIM	20.00	CARY SMITH	\$100.00	\$5.00
27	MCCLAIN	W/2 SW/4 (All M.R.), Sec. 23-06N-02WIM	80.00	OVERFLOW ENERGY LLC	\$424.00	\$5.30
27	MCCLAIN	W/2 SW/4 (All M.R.), Sec. 23-06N-02WIM	80.00	CARY SMITH	\$400.00	\$5.00
28	MCCLAIN	W/2 SW/4 NE/4 (1/2 M.R.), Sec. 26-07N-02WIM	10.00	NO BIDS	\$0.00	\$0.00
29	MCCLAIN	E/2 NW/4 (1/2 M.R.), Sec. 26-07N-02WIM	40.00	NO BIDS	\$0.00	\$0.00
30	POTTAWATOMIE	Lot 2 (All M.R.), Sec. 02-10N-04EIM	35.25	THIS LAND LLC	\$11,808.75	\$335.00
30	POTTAWATOMIE	Lot 2 (All M.R.), Sec. 02-10N-04EIM	35.25	CALYX ENERGY II LLC	\$8,001.75	\$227.00
31	POTTAWATOMIE	W/2 SE/4 (All M.R.), Sec. 02-10N-04EIM	80.00	CALYX ENERGY II LLC	\$18,160.00	\$227.00
32	POTTAWATOMIE	50 acres out of the E/2 of Section 15 as described in a Sheriff's Deed dated March 7, 1940 and filed in Book 157, Page 207, of County Clerks Records of Pottawatomie County (All M.R.), Sec. 15-10N-04EIM	50.00	NO BIDS	\$0.00	\$0.00
33	POTTAWATOMIE	Lots 2 and 3, extending Southwesterly to the center of the North Canadian River, less and except the accretion and riparian rights lying outside of Section 35-11N-04E (All M.R.), Sec. 35-11N-04EIM	56.95	CALYX ENERGY II LLC	\$12,927.65	\$227.00
34	POTTAWATOMIE	SE/4 NW/4 (All M.R.), Sec. 36-11N-04EIM	40.00	CALYX ENERGY II LLC	\$9,080.00	\$227.00
35	ROGER MILLS	NE/4, limited to the wellbore only of the State 1-28 well (1/2 M.R.), Sec. 28-13N-24WIM	80.00	CRYSTAL RIVER OIL & GAS LLC	\$10,000.00	\$125.00
36	ROGER MILLS	NE/4 SE/4 (All M.R.), Sec. 13-13N-25WIM	40.00	WITHDRAWN	\$70,200.00	\$1,755.00
37	TEXAS	E/2 NE/4, less and except the Morrow Sand formation (1/2 M.R.), Sec. 29-01N-19ECM	40.00	SUPERIOR TITLE SERVICES INC	\$2,000.00	\$50.00
38	TEXAS	W/2 NW/4, less and except the Morrow Sand formation (All M.R.), Sec. 29-01N-19ECM	80.00	SUPERIOR TITLE SERVICES INC	\$4,000.00	\$50.00
39	TEXAS	Lot 1 and NE/4 NW/4 (All M.R.), Sec. 30-01N-19ECM	80.46	STRAT LAND EXPLORATION COMPANY	\$20,356.38	\$253.00
39	TEXAS	Lot 1 and NE/4 NW/4 (All M.R.), Sec. 30-01N-19ECM	80.46	SUPERIOR TITLE SERVICES INC	\$4,023.00	\$50.00
39	TEXAS	Lot 1 and NE/4 NW/4 (All M.R.), Sec. 30-01N-19ECM	80.46	OVERFLOW ENERGY LLC	\$804.60	\$10.00
40	TEXAS	SE/4 (1/2 M.R.), Sec. 30-01N-19ECM	80.00	STRAT LAND EXPLORATION COMPANY	\$20,240.00	\$253.00
40	TEXAS	SE/4 (1/2 M.R.), Sec. 30-01N-19ECM	80.00	SUPERIOR TITLE SERVICES INC	\$4,000.00	\$50.00
41	TILLMAN	All that part of the SW/4, lying East of Highway 183, less and except the East 38 acres thereof (All M.R.), Sec. 26-03S-18WIM	48.00	WITHDRAWN	\$0.00	\$0.00
42	WASHITA	NE/4 (All M.R.), Sec. 13-10N-14WIM	160.00	BEARCAT LAND INC	\$80,320.00	\$502.00
43	WOODS	SW/4 SW/4 (All M.R.), Sec. 14-28N-20WIM	40.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$12,000.00	\$300.00
43	WOODS	SW/4 SW/4 (All M.R.), Sec. 14-28N-20WIM	40.00	OVERFLOW ENERGY LLC	\$400.00	\$10.00

RE: ASSIGNMENTS OF OIL AND GAS MINING LEASES APPROVED:

<u>Lease #</u>	<u>County</u>	<u>Legal Description</u>	<u>Assignor</u>	<u>Assignee</u>
CS-1738	TEXAS	NW/4 NW/4 SE/4 (3/4 M.R.) of Sec. 06-03N-14ECM	ANADARKO PETROLEUM CORPORATION	ANADARKO E&P ONSHORE LLC
CS-3093	TEXAS	S/2 SE/4 (1/2 M.R.) of Sec. 31-04N-18ECM	ANADARKO PETROLEUM CORPORATION	ANADARKO E&P ONSHORE LLC
CS-6014	TEXAS	NW/4 of Sec. 36-04N-12ECM	ANADARKO PETROLEUM CORPORATION	ANADARKO E&P ONSHORE LLC
CS-6017	TEXAS	NW/4; SW/4 of Sec. 36-06N-12ECM	ANADARKO PETROLEUM CORPORATION	ANADARKO E&P ONSHORE LLC
CS-6021	TEXAS	LOTS 1, 2, 3 & 4; S/2 N/2 of Sec. 01-04N-13ECM	ANADARKO PETROLEUM CORPORATION	ANADARKO E&P ONSHORE LLC
CS-6022	TEXAS	NW/4 of Sec. 21-04N-13ECM	ANADARKO PETROLEUM CORPORATION	ANADARKO E&P ONSHORE LLC
CS-6030	TEXAS	LOTS 1 & 2; S/2 NE/4; LOTS 3 & 4; S/2 NW/4; SE/4; SW/4 of Sec. 04-02N-14ECM	ANADARKO PETROLEUM CORPORATION	ANADARKO E&P ONSHORE LLC
CS-6037	TEXAS	NW/4 of Sec. 08-04N-14ECM	ANADARKO PETROLEUM CORPORATION	ANADARKO E&P ONSHORE LLC
CS-6050	TEXAS	SW/4 of Sec. 16-03N-16ECM	ANADARKO PETROLEUM CORPORATION	ANADARKO E&P ONSHORE LLC
CS-6058	TEXAS	SW/4 of Sec. 16-05N-17ECM	ANADARKO PETROLEUM CORPORATION	ANADARKO E&P ONSHORE LLC
CS-6064	TEXAS	SW/4 NE/4; SE/4 NW/4; N/2 SE/4 of Sec. 01-03N-13ECM	ANADARKO PETROLEUM CORPORATION	ANADARKO E&P ONSHORE LLC
CS-6600	KINGFISHER	NE/4 of Sec. 16-18N-07WIM	ARIES RESOURCES LLC	LAMAMCO DRILLING COMPANY
CS-6600	KINGFISHER	NE/4 of Sec. 16-18N-07WIM	ARIES RESOURCES LLC	LAMAMCO PRODUCING II LP
CS-6600	KINGFISHER	NE/4 of Sec. 16-18N-07WIM	LAMAMCO DRILLING COMPANY	LINN ENERGY HOLDINGS LLC
CS-6601	KINGFISHER	NW/4 of Sec. 16-18N-07WIM	ARIES RESOURCES LLC	LAMAMCO DRILLING COMPANY
CS-6601	KINGFISHER	NW/4 of Sec. 16-18N-07WIM	ARIES RESOURCES LLC	LAMAMCO PRODUCING II LP
CS-6601	KINGFISHER	NW/4 of Sec. 16-18N-07WIM	LAMAMCO DRILLING COMPANY	LINN ENERGY HOLDINGS LLC
CS-6602	KINGFISHER	SE/4 of Sec. 16-18N-07WIM	ARIES RESOURCES LLC	LAMAMCO DRILLING COMPANY

CS-6602	KINGFISHER	SE/4 of Sec. 16-18N-07WIM	ARIES RESOURCES LLC	LAMAMCO PRODUCING II LP
CS-6602	KINGFISHER	SE/4 of Sec. 16-18N-07WIM	LAMAMCO DRILLING COMPANY	LINN ENERGY HOLDINGS LLC
CS-7321	WOODWARD	NE/4 of Sec. 24-22N-17WIM	ARIES RESOURCES LLC	LAMAMCO DRILLING COMPANY
CS-7321	WOODWARD	NE/4 of Sec. 24-22N-17WIM	ARIES RESOURCES LLC	LAMAMCO PRODUCING II LP
CS-7321	WOODWARD	NE/4 of Sec. 24-22N-17WIM	LAMAMCO DRILLING COMPANY	LINN ENERGY HOLDINGS LLC
CS-7322	WOODWARD	SE/4 of Sec. 24-22N-17WIM	ARIES RESOURCES LLC	LAMAMCO DRILLING COMPANY
CS-7322	WOODWARD	SE/4 of Sec. 24-22N-17WIM	ARIES RESOURCES LLC	LAMAMCO PRODUCING II LP
CS-7322	WOODWARD	SE/4 of Sec. 24-22N-17WIM	LAMAMCO DRILLING COMPANY	LINN ENERGY HOLDINGS LLC
CS-8798	BEAVER	NE/4 of Sec. 13-04N-22ECM	INDIAN OIL COMPANY, (NOW CANAAN ENERGY CORP)	RED EAGLE EXPLORATION COMPANY
CS-8798	BEAVER	NE/4 of Sec. 13-04N-22ECM	RANGE RESOURCES L.L.C.	RANGE RESOURCES-MIDCONTINENT LLC
CS-8798	BEAVER	NE/4 of Sec. 13-04N-22ECM	RANGE RESOURCES-MIDCONTINENT LLC	WYNN-CROSBY PARTNERS III LTD
CS-8798	BEAVER	NE/4 of Sec. 13-04N-22ECM	RED EAGLE EXPLORATION COMPANY	JOHNNY JAMES
CS-8798	BEAVER	NE/4 of Sec. 13-04N-22ECM	RED EAGLE EXPLORATION COMPANY	TE-RAY ENERGY INC
CS-8798	BEAVER	NE/4 of Sec. 13-04N-22ECM	RED EAGLE EXPLORATION COMPANY	THE ROYALTY ADMINISTRATION CORP
CS-8798	BEAVER	NE/4 of Sec. 13-04N-22ECM	THE ROYALTY ADMINISTRATION CORP	GREAT LAKES ENERGY PARTNERS LLC
CS-8798	BEAVER	NE/4 of Sec. 13-04N-22ECM	THE ROYALTY ADMINISTRATION CORP	RANGE RESOURCES L.L.C.
CS-8799	BEAVER	SE/4 (1/2 M.R.) of Sec. 13-04N-22ECM	INDIAN OIL COMPANY, (NOW CANAAN ENERGY CORP)	RED EAGLE EXPLORATION COMPANY
CS-8799	BEAVER	SE/4 (1/2 M.R.) of Sec. 13-04N-22ECM	RANGE RESOURCES L.L.C.	RANGE RESOURCES-MIDCONTINENT LLC
CS-8799	BEAVER	SE/4 (1/2 M.R.) of Sec. 13-04N-22ECM	RANGE RESOURCES-MIDCONTINENT LLC	WYNN-CROSBY PARTNERS III LTD
CS-8799	BEAVER	SE/4 (1/2 M.R.) of Sec. 13-04N-22ECM	RED EAGLE EXPLORATION COMPANY	JOHNNY JAMES

CS-8799	BEAVER	SE/4 (1/2 M.R.) of Sec. 13-04N-22ECM	RED EAGLE EXPLORATION COMPANY	TE-RAY ENERGY INC
CS-8799	BEAVER	SE/4 (1/2 M.R.) of Sec. 13-04N-22ECM	RED EAGLE EXPLORATION COMPANY	THE ROYALTY ADMINISTRATION CORP
CS-8799	BEAVER	SE/4 (1/2 M.R.) of Sec. 13-04N-22ECM	THE ROYALTY ADMINISTRATION CORP	GREAT LAKES ENERGY PARTNERS LLC
CS-8799	BEAVER	SE/4 (1/2 M.R.) of Sec. 13-04N-22ECM	THE ROYALTY ADMINISTRATION CORP	RANGE RESOURCES L.L.C.
CS-9028	BEAVER	NW/4 (1/2 M.R.) of Sec. 35-02N-24ECM	ANADARKO PETROLEUM CORPORATION	ANADARKO E&P ONSHORE LLC
CS-11076	KINGFISHER	LOTS 3, 4, 7 & 8 of Sec. 16-18N-07WIM	ARIES RESOURCES LLC	LAMAMCO DRILLING COMPANY
CS-11076	KINGFISHER	LOTS 3, 4, 7 & 8 of Sec. 16-18N-07WIM	ARIES RESOURCES LLC	LAMAMCO PRODUCING II LP
CS-11076	KINGFISHER	LOTS 3, 4, 7 & 8 of Sec. 16-18N-07WIM	LAMAMCO DRILLING COMPANY	LINN ENERGY HOLDINGS LLC
CS-11912	WOODWARD	SE/4 NE/4; NE/4 SE/4; W/2 SE/4 (1/2 M.R.) of Sec. 29-20N-21WIM	ARIES RESOURCES LLC	LAMAMCO DRILLING COMPANY
CS-11912	WOODWARD	SE/4 NE/4; NE/4 SE/4; W/2 SE/4 (1/2 M.R.) of Sec. 29-20N-21WIM	ARIES RESOURCES LLC	LAMAMCO PRODUCING II LP
CS-11912	WOODWARD	SE/4 NE/4; NE/4 SE/4; W/2 SE/4 (1/2 M.R.) of Sec. 29-20N-21WIM	FIRST RESERVE OIL & GAS CO	ARIES RESOURCES LLC
CS-11912	WOODWARD	SE/4 NE/4; NE/4 SE/4; W/2 SE/4 (1/2 M.R.) of Sec. 29-20N-21WIM	LAMAMCO DRILLING COMPANY	LINN ENERGY HOLDINGS LLC
CS-12954	BEAVER	LOTS 2, 3 & 4; SE/4 NW/4 (1/2 M.R.) of Sec. 03-03N-22ECM	ANADARKO PETROLEUM CORPORATION	ANADARKO E&P ONSHORE LLC
CS-12984	BEAVER	NW/4 (1/2 M.R.) of Sec. 09-03N-22ECM	ANADARKO PETROLEUM CORPORATION	ANADARKO E&P ONSHORE LLC
CS-12985	BEAVER	SW/4 (1/2 M.R.) of Sec. 09-03N-22ECM	ANADARKO PETROLEUM CORPORATION	ANADARKO E&P ONSHORE LLC
CS-14737	KINGFISHER	LOTS 5 & 6 of Sec. 16-18N-07WIM	ARIES RESOURCES LLC	LAMAMCO DRILLING COMPANY
CS-14737	KINGFISHER	LOTS 5 & 6 of Sec. 16-18N-07WIM	ARIES RESOURCES LLC	LAMAMCO PRODUCING II LP
CS-14737	KINGFISHER	LOTS 5 & 6 of Sec. 16-18N-07WIM	LAMAMCO DRILLING COMPANY	LINN ENERGY HOLDINGS LLC
CS-15090	KINGFISHER	WEST 22.69 ACRES OF LOTS 1 & 2 of Sec. 16-18N-07WIM	ARIES RESOURCES LLC	LAMAMCO DRILLING COMPANY

CS-15090	KINGFISHER	WEST 22.69 ACRES OF LOTS 1 & 2 of Sec. 16-18N-07WIM	ARIES RESOURCES LLC	LAMAMCO PRODUCING II LP
CS-15090	KINGFISHER	WEST 22.69 ACRES OF LOTS 1 & 2 of Sec. 16-18N-07WIM	LAMAMCO DRILLING COMPANY	LINN ENERGY HOLDINGS LLC
CS-16943	GRADY	SE/4 NE/4 NW/4; W/2 NW/4; W/2 SE/4 NW/4; SW/4 NE/4 SW/4; NW/4 SW/4 (1/2 M.R.) of Sec. 13-05N-06WIM	BRIGHAM OIL & GAS LP	STATOIL OIL & GAS LP
CS-20404	KINGFISHER	W/2 NE/4 (ALL M.R.) of Sec. 16-18N-07WIM	ARIES RESOURCES LLC	LAMAMCO DRILLING COMPANY
CS-20404	KINGFISHER	W/2 NE/4 (ALL M.R.) of Sec. 16-18N-07WIM	ARIES RESOURCES LLC	LAMAMCO PRODUCING II LP
CS-20404	KINGFISHER	W/2 NE/4 (ALL M.R.) of Sec. 16-18N-07WIM	LAMAMCO DRILLING COMPANY	LINN ENERGY HOLDINGS LLC
CS-20437	LINCOLN	NE/4 NE/4 (ALL M.R.) of Sec. 16-16N-02EIM	ARIES RESOURCES LLC	LAMAMCO DRILLING COMPANY
CS-20437	LINCOLN	NE/4 NE/4 (ALL M.R.) of Sec. 16-16N-02EIM	ARIES RESOURCES LLC	LAMAMCO PRODUCING II LP
CS-20437	LINCOLN	NE/4 NE/4 (ALL M.R.) of Sec. 16-16N-02EIM	FIRST RESERVE OIL & GAS CO	ARIES RESOURCES LLC
CS-20437	LINCOLN	NE/4 NE/4 (ALL M.R.) of Sec. 16-16N-02EIM	FIRST RESERVE OIL & GAS CO	PHOENIX PETROCORP INC
CS-20437	LINCOLN	NE/4 NE/4 (ALL M.R.) of Sec. 16-16N-02EIM	LAMAMCO DRILLING COMPANY	LINN ENERGY HOLDINGS LLC
CS-20437	LINCOLN	NE/4 NE/4 (ALL M.R.) of Sec. 16-16N-02EIM	PHOENIX PETROCORP INC	ARIES RESOURCES LLC
CS-20437	LINCOLN	NE/4 NE/4 (ALL M.R.) of Sec. 16-16N-02EIM	PHOENIX PETROCORP INC	RED HAWK RESOURCES INC
CS-20437	LINCOLN	NE/4 NE/4 (ALL M.R.) of Sec. 16-16N-02EIM	RED HAWK RESOURCES INC	ARIES RESOURCES LLC
CS-20438	LINCOLN	SE/4 NE/4 (ALL M.R.) of Sec. 16-16N-02EIM	ARIES RESOURCES LLC	LAMAMCO DRILLING COMPANY
CS-20438	LINCOLN	SE/4 NE/4 (ALL M.R.) of Sec. 16-16N-02EIM	ARIES RESOURCES LLC	LAMAMCO PRODUCING II LP
CS-20438	LINCOLN	SE/4 NE/4 (ALL M.R.) of Sec. 16-16N-02EIM	FIRST RESERVE OIL & GAS CO	ARIES RESOURCES LLC

CS-20438	LINCOLN	SE/4 NE/4 (ALL M.R.) of Sec. 16-16N-02EIM	FIRST RESERVE OIL & GAS CO	PHOENIX PETROCORP INC
CS-20438	LINCOLN	SE/4 NE/4 (ALL M.R.) of Sec. 16-16N-02EIM	LAMAMCO DRILLING COMPANY	LINN ENERGY HOLDINGS LLC
CS-20438	LINCOLN	SE/4 NE/4 (ALL M.R.) of Sec. 16-16N-02EIM	PHOENIX PETROCORP INC	ARIES RESOURCES LLC
CS-20438	LINCOLN	SE/4 NE/4 (ALL M.R.) of Sec. 16-16N-02EIM	PHOENIX PETROCORP INC	RED HAWK RESOURCES INC
CS-20438	LINCOLN	SE/4 NE/4 (ALL M.R.) of Sec. 16-16N-02EIM	RED HAWK RESOURCES INC	ARIES RESOURCES LLC
CS-20439	LINCOLN	NE/4 SE/4 of Sec. 16-16N-02EIM	ARIES RESOURCES LLC	LAMAMCO DRILLING COMPANY
CS-20439	LINCOLN	NE/4 SE/4 of Sec. 16-16N-02EIM	ARIES RESOURCES LLC	LAMAMCO PRODUCING II LP
CS-20439	LINCOLN	NE/4 SE/4 of Sec. 16-16N-02EIM	FIRST RESERVE OIL & GAS CO	ARIES RESOURCES LLC
CS-20439	LINCOLN	NE/4 SE/4 of Sec. 16-16N-02EIM	FIRST RESERVE OIL & GAS CO	PHOENIX PETROCORP INC
CS-20439	LINCOLN	NE/4 SE/4 of Sec. 16-16N-02EIM	LAMAMCO DRILLING COMPANY	LINN ENERGY HOLDINGS LLC
CS-20439	LINCOLN	NE/4 SE/4 of Sec. 16-16N-02EIM	PHOENIX PETROCORP INC	ARIES RESOURCES LLC
CS-20439	LINCOLN	NE/4 SE/4 of Sec. 16-16N-02EIM	PHOENIX PETROCORP INC	RED HAWK RESOURCES INC
CS-20439	LINCOLN	NE/4 SE/4 of Sec. 16-16N-02EIM	RED HAWK RESOURCES INC	ARIES RESOURCES LLC
CS-20440	LINCOLN	SE/4 SE/4 of Sec. 16-16N-02EIM	ARIES RESOURCES LLC	LAMAMCO DRILLING COMPANY
CS-20440	LINCOLN	SE/4 SE/4 of Sec. 16-16N-02EIM	ARIES RESOURCES LLC	LAMAMCO PRODUCING II LP
CS-20440	LINCOLN	SE/4 SE/4 of Sec. 16-16N-02EIM	FIRST RESERVE OIL & GAS CO	ARIES RESOURCES LLC
CS-20440	LINCOLN	SE/4 SE/4 of Sec. 16-16N-02EIM	FIRST RESERVE OIL & GAS CO	PHOENIX PETROCORP INC
CS-20440	LINCOLN	SE/4 SE/4 of Sec. 16-16N-02EIM	LAMAMCO DRILLING COMPANY	LINN ENERGY HOLDINGS LLC
CS-20440	LINCOLN	SE/4 SE/4 of Sec. 16-16N-02EIM	PHOENIX PETROCORP INC	ARIES RESOURCES LLC
CS-20440	LINCOLN	SE/4 SE/4 of Sec. 16-16N-02EIM	PHOENIX PETROCORP INC	RED HAWK RESOURCES INC
CS-20440	LINCOLN	SE/4 SE/4 of Sec. 16-16N-02EIM	RED HAWK RESOURCES INC	ARIES RESOURCES LLC
CS-21886	DEWEY	SE/4 (ALL M.R.) of Sec. 16-17N-14WIM	BRIGHAM OIL & GAS LP	STATOIL OIL & GAS LP

CS-21886	DEWEY	SE/4 (ALL M.R.) of Sec. 16-17N-14WIM	RAMPART RESOURCES COMPANY LLC	DP ENHANCED SERVICES LP
CS-21886	DEWEY	SE/4 (ALL M.R.) of Sec. 16-17N-14WIM	RAMPART RESOURCES COMPANY LLC	STUART HARLOW
CS-21886	DEWEY	SE/4 (ALL M.R.) of Sec. 16-17N-14WIM	STATOIL OIL & GAS LP	RAMPART RESOURCES COMPANY LLC
CS-22085	DEWEY	NE/4, LESS & EXCEPT THE MORROW COMMON SOURCE OF SUPPLY, PERFORATED FROM 11,222 FEET TO 11,522 FEET, IN THE DOROTHY FERGUSON #1-17 WELL AND THE KOEHN #1-A WELL, LOCATED IN THE SE/4 AND NW/4 of Sec. 17-16N-17WIM	BRIGHAM OIL & GAS LP	STATOIL OIL & GAS LP
CS-23248	BLAINE	LOT 1 A/K/A NE/4 NE/4; NW/4 NE/4; S/2 NE/4, LESS AND EXCEPT THE MORROW COMMON SOURCE OF SUPPLY, PERFORATED FROM 9,294 FEET TO 9,298 FEET, AS FOUND IN THE WOLSEY #1-16A WELL, LOCATED IN THE C NW/4 of Sec. 16-16N-12WIM	BRIGHAM OIL & GAS LP	STATOIL OIL & GAS LP
CS-23249	BLAINE	NW/4, LESS AND EXCEPT THE MORROW COMMON SOURCE OF SUPPLY, PERFORATED FROM 9,294 FEET TO 9,298 FEET, AS FOUND IN THE WOLSEY #1-16A WELL, LOCATED IN THE C NW/4 of Sec. 16-16N-12WIM	BRIGHAM OIL & GAS LP	STATOIL OIL & GAS LP
CS-28084	NOBLE	SE/4 of Sec. 19-21N-01EIM	DEVON ENERGY PRODUCTION COMPANY LP	TIPTOP ENERGY PRODUCTION US LLC
CS-28084	NOBLE	SE/4 of Sec. 19-21N-01EIM	SCHONWALD LAND INC	DEVON ENERGY PRODUCTION COMPANY LP
CS-29040	LINCOLN	SW/4, less and except the Lower Skinner formation of Sec. 20-13N-02EIM	UPLAND ENERGY RESOURCES LLC	DEVON ENERGY PRODUCTION COMPANY LP
CS-29041	LINCOLN	NW/4 of Sec. 17-14N-02EIM	REAGAN RESOURCES INC	DEVON ENERGY PRODUCTION COMPANY LP
CS-29042	LINCOLN	NE/4 of Sec. 29-14N-02EIM	REAGAN RESOURCES INC	DEVON ENERGY PRODUCTION COMPANY LP
CS-29043	LINCOLN	NE/4, less and except the Misener-Hunton formation of Sec. 16-15N-02EIM	REAGAN RESOURCES INC	DEVON ENERGY PRODUCTION COMPANY LP
CS-29044	LINCOLN	NW/4, less and except the Misener-Hunton formation of Sec. 16-15N-02EIM	REAGAN RESOURCES INC	DEVON ENERGY PRODUCTION COMPANY LP

CS-29045	LINCOLN	SW/4, less and except the Misener-Hunton formation of Sec. 16-15N-02EIM	REAGAN RESOURCES INC	DEVON ENERGY PRODUCTION COMPANY LP
CS-29046	LINCOLN	NW/4 of Sec. 36-15N-02EIM	REAGAN RESOURCES INC	DEVON ENERGY PRODUCTION COMPANY LP
CS-29047	LINCOLN	SE/4 of Sec. 36-15N-02EIM	REAGAN RESOURCES INC	DEVON ENERGY PRODUCTION COMPANY LP
CS-29048	LINCOLN	E/2 NE/4, less and except the Bartlesville formation of Sec. 16-16N-02EIM	REAGAN RESOURCES INC	DEVON ENERGY PRODUCTION COMPANY LP
CS-29049	LINCOLN	W/2 NE/4 of Sec. 16-16N-02EIM	REAGAN RESOURCES INC	DEVON ENERGY PRODUCTION COMPANY LP
CS-29050	LINCOLN	NW/4 of Sec. 16-16N-02EIM	REAGAN RESOURCES INC	DEVON ENERGY PRODUCTION COMPANY LP
CS-29051	LINCOLN	E/2 SE/4, less and except the Bartlesville formation of Sec. 16-16N-02EIM	REAGAN RESOURCES INC	DEVON ENERGY PRODUCTION COMPANY LP
CS-29052	LINCOLN	W/2 SE/4 of Sec. 16-16N-02EIM	REAGAN RESOURCES INC	DEVON ENERGY PRODUCTION COMPANY LP
CS-29053	LINCOLN	SW/4 of Sec. 16-16N-02EIM	REAGAN RESOURCES INC	DEVON ENERGY PRODUCTION COMPANY LP
CS-29054	LINCOLN	SW/4 of Sec. 05-12N-03EIM	UPLAND ENERGY RESOURCES LLC	DEVON ENERGY PRODUCTION COMPANY LP
CS-29057	LINCOLN	NE/4 of Sec. 16-12N-03EIM	UPLAND ENERGY RESOURCES LLC	DEVON ENERGY PRODUCTION COMPANY LP
CS-29058	LINCOLN	NW/4 of Sec. 16-12N-03EIM	UPLAND ENERGY RESOURCES LLC	DEVON ENERGY PRODUCTION COMPANY LP
CS-29059	LINCOLN	SE/4 of Sec. 16-12N-03EIM	UPLAND ENERGY RESOURCES LLC	DEVON ENERGY PRODUCTION COMPANY LP
CS-29060	LINCOLN	SW/4 of Sec. 16-12N-03EIM	UPLAND ENERGY RESOURCES LLC	DEVON ENERGY PRODUCTION COMPANY LP
CS-29062	LINCOLN	NE/4 of Sec. 36-12N-03EIM	UPLAND ENERGY RESOURCES LLC	DEVON ENERGY PRODUCTION COMPANY LP
CS-29063	LINCOLN	NW/4 of Sec. 36-12N-03EIM	UPLAND ENERGY RESOURCES LLC	DEVON ENERGY PRODUCTION COMPANY LP
CS-29064	LINCOLN	SE/4 of Sec. 36-12N-03EIM	UPLAND ENERGY RESOURCES LLC	DEVON ENERGY PRODUCTION COMPANY LP

CS-29065	LINCOLN	SW/4 of Sec. 36-12N-03EIM	UPLAND ENERGY RESOURCES LLC	DEVON ENERGY PRODUCTION COMPANY LP
CS-29066	LINCOLN	NE/4 of Sec. 16-13N-03EIM	UPLAND ENERGY RESOURCES LLC	DEVON ENERGY PRODUCTION COMPANY LP
CS-29067	LINCOLN	NW/4 of Sec. 16-13N-03EIM	UPLAND ENERGY RESOURCES LLC	DEVON ENERGY PRODUCTION COMPANY LP
CS-29068	LINCOLN	SE/4 of Sec. 16-13N-03EIM	UPLAND ENERGY RESOURCES LLC	DEVON ENERGY PRODUCTION COMPANY LP
CS-29069	LINCOLN	SW/4 of Sec. 16-13N-03EIM	UPLAND ENERGY RESOURCES LLC	DEVON ENERGY PRODUCTION COMPANY LP
CS-29072	LINCOLN	E/2 SW/4; Lots 3 and 4, less and except the Hunton formation of Sec. 18-15N-03EIM	REAGAN RESOURCES INC	DEVON ENERGY PRODUCTION COMPANY LP
CS-29073	LINCOLN	NE/4 SW/4, subject to a Subordination Agreement dated 10-23-1987 to the Chandler Municipal Authority for construction of a watershed dam. Drilling is not permitted on the surface of a 15 acre tract commencing at the NE corner of the NE/4 SW/4, thence south 660 feet, thence west 990 feet, thence north 660 feet, thence east 990 feet to the point of beginning. of Sec. 36-15N-03EIM	REAGAN RESOURCES INC	DEVON ENERGY PRODUCTION COMPANY LP
CS-29074	LINCOLN	NW/4 SW/4; S/2 SW/4 of Sec. 36-15N-03EIM	REAGAN RESOURCES INC	DEVON ENERGY PRODUCTION COMPANY LP
CS-29075	LINCOLN	N/2 NE/4 of Sec. 16-16N-03EIM	REAGAN RESOURCES INC	DEVON ENERGY PRODUCTION COMPANY LP
CS-29076	LINCOLN	S/2 NE/4, less and except the Red Fork formation of Sec. 16-16N-03EIM	REAGAN RESOURCES INC	DEVON ENERGY PRODUCTION COMPANY LP
CS-29077	LINCOLN	NW/4 of Sec. 16-16N-03EIM	REAGAN RESOURCES INC	DEVON ENERGY PRODUCTION COMPANY LP
CS-29078	LINCOLN	SE/4 of Sec. 16-16N-03EIM	REAGAN RESOURCES INC	DEVON ENERGY PRODUCTION COMPANY LP
CS-29079	LINCOLN	SW/4 of Sec. 16-16N-03EIM	REAGAN RESOURCES INC	DEVON ENERGY PRODUCTION COMPANY LP
CS-29080	LINCOLN	E/2 NE/4, less and except the Red Fork formation of Sec. 36-16N-03EIM	REAGAN RESOURCES INC	DEVON ENERGY PRODUCTION COMPANY LP
CS-29081	LINCOLN	NW/4, less and except the Red Fork formation of Sec. 36-16N-03EIM	REAGAN RESOURCES INC	DEVON ENERGY PRODUCTION COMPANY LP
CS-29082	LINCOLN	SE/4, less and except the Red Fork formation of Sec. 36-16N-03EIM	REAGAN RESOURCES INC	DEVON ENERGY PRODUCTION COMPANY LP

CS-29083	LINCOLN	N/2 SW/4; SE/4 SW/4; N/2 SW/4 SW/4; SE/4 SW/4 SW/4, less and except the Red Fork formation of Sec. 36-16N-03EIM	REAGAN RESOURCES INC	DEVON ENERGY PRODUCTION COMPANY LP
CS-29085	LINCOLN	NE/4 of Sec. 36-12N-04EIM	UPLAND ENERGY RESOURCES LLC	DEVON ENERGY PRODUCTION COMPANY LP
CS-29086	LINCOLN	NW/4 of Sec. 36-12N-04EIM	UPLAND ENERGY RESOURCES LLC	DEVON ENERGY PRODUCTION COMPANY LP
CS-29087	LINCOLN	SE/4 of Sec. 36-12N-04EIM	UPLAND ENERGY RESOURCES LLC	DEVON ENERGY PRODUCTION COMPANY LP
CS-29088	LINCOLN	SW/4 of Sec. 36-12N-04EIM	UPLAND ENERGY RESOURCES LLC	DEVON ENERGY PRODUCTION COMPANY LP
CS-29089	LINCOLN	SE/4 of Sec. 36-13N-04EIM	UPLAND ENERGY RESOURCES LLC	DEVON ENERGY PRODUCTION COMPANY LP
CS-29090	LINCOLN	SW/4 of Sec. 36-13N-04EIM	UPLAND ENERGY RESOURCES LLC	DEVON ENERGY PRODUCTION COMPANY LP
CS-29091	LINCOLN	N/2 NE/4; SW/4 NE/4, less and except Plat A, containing 40.92 acres and Plat B containing 8.79 acres, also, less and except the Hunton formation. Any use of the surface lands covered herein shall require the permission of the lessor. of Sec. 16-14N-04EIM	REAGAN RESOURCES INC	DEVON ENERGY PRODUCTION COMPANY LP
CS-29092	LINCOLN	NW/4, less and except the Hunton formation. Any use of the surface lands covered herein shall require the permission of the lessor. of Sec. 16-14N-04EIM	REAGAN RESOURCES INC	DEVON ENERGY PRODUCTION COMPANY LP
CS-29093	LINCOLN	SE/4, less and except the Hunton formation. Any use of the surface lands covered herein shall require the permission of the lessor. of Sec. 16-14N-04EIM	REAGAN RESOURCES INC	DEVON ENERGY PRODUCTION COMPANY LP
CS-29094	LINCOLN	SW/4, less and except the Hunton formation. Any use of the surface lands covered herein shall require the permission of the lessor. of Sec. 16-14N-04EIM	REAGAN RESOURCES INC	DEVON ENERGY PRODUCTION COMPANY LP
CS-29095	LINCOLN	NE/4, less and except the Hunton formation of Sec. 36-15N-04EIM	REAGAN RESOURCES INC	DEVON ENERGY PRODUCTION COMPANY LP
CS-29096	LINCOLN	NW/4, less and except the Hunton formation of Sec. 36-15N-04EIM	REAGAN RESOURCES INC	DEVON ENERGY PRODUCTION COMPANY LP
CS-29097	LINCOLN	N/2 SE/4, covering only 12.5% of the rights from the surface to the base of the Pennsylvanian formation of Sec. 36-15N-04EIM	REAGAN RESOURCES INC	DEVON ENERGY PRODUCTION COMPANY LP

CS-29098	LINCOLN	N/2 SE/4, covering 50% of the rights below the base of the Pennsylvanian formation, less and except the Hunton formation of Sec. 36-15N-04EIM	REAGAN RESOURCES INC	DEVON ENERGY PRODUCTION COMPANY LP
CS-29099	LINCOLN	S/2 SE/4, less and except the Hunton formation of Sec. 36-15N-04EIM	REAGAN RESOURCES INC	DEVON ENERGY PRODUCTION COMPANY LP
CS-29100	LINCOLN	SW/4, less and except the Hunton formation of Sec. 36-15N-04EIM	REAGAN RESOURCES INC	DEVON ENERGY PRODUCTION COMPANY LP
CS-29101	LINCOLN	NE/4 of Sec. 16-16N-04EIM	REAGAN RESOURCES INC	DEVON ENERGY PRODUCTION COMPANY LP
CS-29102	LINCOLN	NW/4 of Sec. 16-16N-04EIM	REAGAN RESOURCES INC	DEVON ENERGY PRODUCTION COMPANY LP
CS-29103	LINCOLN	SE/4 of Sec. 16-16N-04EIM	REAGAN RESOURCES INC	DEVON ENERGY PRODUCTION COMPANY LP
CS-29104	LINCOLN	SW/4 of Sec. 16-16N-04EIM	REAGAN RESOURCES INC	DEVON ENERGY PRODUCTION COMPANY LP
CS-29105	LINCOLN	NE/4 of Sec. 31-16N-04EIM	REAGAN RESOURCES INC	DEVON ENERGY PRODUCTION COMPANY LP
CS-29106	LINCOLN	N/2 N/2 SE/4 of Sec. 31-16N-04EIM	REAGAN RESOURCES INC	DEVON ENERGY PRODUCTION COMPANY LP
CS-29107	LINCOLN	NE/4 of Sec. 36-16N-04EIM	REAGAN RESOURCES INC	DEVON ENERGY PRODUCTION COMPANY LP
CS-29108	LINCOLN	NW/4 of Sec. 36-16N-04EIM	REAGAN RESOURCES INC	DEVON ENERGY PRODUCTION COMPANY LP
CS-29109	LINCOLN	SE/4 of Sec. 36-16N-04EIM	REAGAN RESOURCES INC	DEVON ENERGY PRODUCTION COMPANY LP
CS-29110	LINCOLN	SW/4 of Sec. 36-16N-04EIM	REAGAN RESOURCES INC	DEVON ENERGY PRODUCTION COMPANY LP
CS-29111	LINCOLN	NW/4 of Sec. 16-12N-05EIM	UPLAND ENERGY RESOURCES LLC	DEVON ENERGY PRODUCTION COMPANY LP
CS-29112	LINCOLN	SW/4 of Sec. 16-12N-05EIM	UPLAND ENERGY RESOURCES LLC	DEVON ENERGY PRODUCTION COMPANY LP
CS-29113	LINCOLN	NE/4, less and except the Hunton formation of Sec. 16-14N-05EIM	REAGAN RESOURCES INC	DEVON ENERGY PRODUCTION COMPANY LP
CS-29114	LINCOLN	NE/4 NW/4; S/2 NW/4, less and except the Hunton formation of Sec. 16-14N-05EIM	REAGAN RESOURCES INC	DEVON ENERGY PRODUCTION COMPANY LP
CS-29115	LINCOLN	NW/4 NW/4, less and except the Hunton and Prue formations of Sec. 16-14N-05EIM	REAGAN RESOURCES INC	DEVON ENERGY PRODUCTION COMPANY LP

CS-29116	LINCOLN	SE/4, less and except the Hunton formation of Sec. 16-14N-05EIM	REAGAN RESOURCES INC	DEVON ENERGY PRODUCTION COMPANY LP
CS-29117	LINCOLN	SW/4, less and except the Hunton formation of Sec. 16-14N-05EIM	REAGAN RESOURCES INC	DEVON ENERGY PRODUCTION COMPANY LP
CS-29119	LINCOLN	NE/4 of Sec. 16-16N-05EIM	REAGAN RESOURCES INC	DEVON ENERGY PRODUCTION COMPANY LP
CS-29120	LINCOLN	NW/4, less and except the Prue and Oswego formations of Sec. 16-16N-05EIM	REAGAN RESOURCES INC	DEVON ENERGY PRODUCTION COMPANY LP
CS-29121	LINCOLN	E/2 SE/4 of Sec. 16-16N-05EIM	REAGAN RESOURCES INC	DEVON ENERGY PRODUCTION COMPANY LP
CS-29122	LINCOLN	W/2 SE/4, less and except the Prue formation of Sec. 16-16N-05EIM	REAGAN RESOURCES INC	DEVON ENERGY PRODUCTION COMPANY LP
CS-29123	LINCOLN	E/2 SW/4, less and except the Prue formation of Sec. 16-16N-05EIM	REAGAN RESOURCES INC	DEVON ENERGY PRODUCTION COMPANY LP
CS-29124	LINCOLN	NE/4 of Sec. 36-16N-05EIM	REAGAN RESOURCES INC	DEVON ENERGY PRODUCTION COMPANY LP
CS-29125	LINCOLN	NW/4 of Sec. 36-16N-05EIM	REAGAN RESOURCES INC	DEVON ENERGY PRODUCTION COMPANY LP
CS-29126	LINCOLN	E/2 SE/4, less and except the Oswego and Skinner formations of Sec. 36-16N-05EIM	REAGAN RESOURCES INC	DEVON ENERGY PRODUCTION COMPANY LP
CS-29127	LINCOLN	W/2 SE/4 of Sec. 36-16N-05EIM	REAGAN RESOURCES INC	DEVON ENERGY PRODUCTION COMPANY LP
CS-29128	LINCOLN	E/2 SW/4, less and except the Oswego and Skinner formations of Sec. 36-16N-05EIM	REAGAN RESOURCES INC	DEVON ENERGY PRODUCTION COMPANY LP
CS-29129	LINCOLN	W/2 SW/4, less and except the Oswego and Misener formations of Sec. 36-16N-05EIM	REAGAN RESOURCES INC	DEVON ENERGY PRODUCTION COMPANY LP
CS-29142	POTTAWATOMIE	N/2 NE/4; SW/4 NE/4, any use of the surface lands covered herein shall require the permission of the lessor. of Sec. 16-10N-02EIM	UPLAND ENERGY RESOURCES LLC	DEVON ENERGY PRODUCTION COMPANY LP
CS-29143	POTTAWATOMIE	SE/4 NE/4, any use of the surface lands covered herein shall require the permission to the lessor. Also, subject to a permanent easement to the city of Shawnee as a reservoir for the city water works. of Sec. 16-10N-02EIM	UPLAND ENERGY RESOURCES LLC	DEVON ENERGY PRODUCTION COMPANY LP
CS-29144	POTTAWATOMIE	N/2 NW/4 of Sec. 16-10N-02EIM	UPLAND ENERGY RESOURCES LLC	DEVON ENERGY PRODUCTION COMPANY LP

CS-29145	POTTAWATOMIE	S/2 NW/4, any use of the surface lands covered herein shall require the permission of the lessor. of Sec. 16-10N-02EIM	UPLAND ENERGY RESOURCES LLC	DEVON ENERGY PRODUCTION COMPANY LP
CS-29146	POTTAWATOMIE	SE/4, any use of the surface lands covered herein shall require the permission of the lessor. Also, subject to a permanent easement to the city of Shawnee as a reservoir for the city water works of Sec. 16-10N-02EIM	UPLAND ENERGY RESOURCES LLC	DEVON ENERGY PRODUCTION COMPANY LP
CS-29147	POTTAWATOMIE	SW/4, any use of the surface lands covered herein shall require the permission of the lessor. Also, subject to a permanent easement to the city of Shawnee as a reservoir for the city water works of Sec. 16-10N-02EIM	UPLAND ENERGY RESOURCES LLC	DEVON ENERGY PRODUCTION COMPANY LP
CS-29148	POTTAWATOMIE	NE/4 of Sec. 36-10N-02EIM	UPLAND ENERGY RESOURCES LLC	DEVON ENERGY PRODUCTION COMPANY LP
CS-29149	POTTAWATOMIE	NW/4 of Sec. 36-10N-02EIM	UPLAND ENERGY RESOURCES LLC	DEVON ENERGY PRODUCTION COMPANY LP
CS-29150	POTTAWATOMIE	SE/4 of Sec. 36-10N-02EIM	UPLAND ENERGY RESOURCES LLC	DEVON ENERGY PRODUCTION COMPANY LP
CS-29151	POTTAWATOMIE	SW/4 of Sec. 36-10N-02EIM	UPLAND ENERGY RESOURCES LLC	DEVON ENERGY PRODUCTION COMPANY LP
CS-29178	KINGFISHER	SE/4 of Sec. 36-17N-08WIM	TREAD ENERGY LLC	NEWFIELD EXPLORATION MID-CONTINENT INC
EI-407	TEXAS	SE/4 SE/4 of Sec. 13-03N-17ECM	ANADARKO PETROLEUM CORPORATION	ANADARKO E&P ONSHORE LLC
EI-809	TEXAS	SW/4 of Sec. 17-06N-11ECM	LAMAMCO DRILLING COMPANY	LINN ENERGY HOLDINGS LLC
EI-949	NOBLE	E/2 SW/4 (1/2 M.R.) of Sec. 18-20N-01EIM	LAMAMCO DRILLING COMPANY	LINN ENERGY HOLDINGS LLC
EI-949	NOBLE	E/2 SW/4 (1/2 M.R.) of Sec. 18-20N-01EIM	SAMSON RESOURCES COMPANY	LAMAMCO DRILLING COMPANY
EI-950	NOBLE	W/2 SW/4 (1/2 M.R.) of Sec. 18-20N-01EIM	LAMAMCO DRILLING COMPANY	LINN ENERGY HOLDINGS LLC
EI-950	NOBLE	W/2 SW/4 (1/2 M.R.) of Sec. 18-20N-01EIM	SAMSON RESOURCES COMPANY	LAMAMCO DRILLING COMPANY
EI-2336	GRADY	SE/4 SW/4 SW/4; SW/4 SE/4 SW/4 (1/2 M.R.) of Sec. 02-04N-06WIM	BRIGHAM OIL & GAS LP	STATOIL OIL & GAS LP

EI-2336	GRADY	SE/4 SW/4 SW/4; SW/4 SE/4 SW/4 (1/2 M.R.) of Sec. 02-04N-06WIM	WARD PETROLEUM CORPORATION	MARATHON OIL COMPANY
EI-4151	PITTSBURG	LOT 3 (1/2 M.R.) of Sec. 18-07N-13EIM	NEWFIELD EXPLORATION MID-CONTINENT INC	TAG TEAM RESOURCES LLC
EI-4152	PITTSBURG	NE/4 OF LOT 4; S/2 OF LOT 4 of Sec. 18-07N-13EIM	NEWFIELD EXPLORATION MID-CONTINENT INC	TAG TEAM RESOURCES LLC
EI-4153	PITTSBURG	NW/4 OF LOT 4 (1/2 M.R.) of Sec. 18-07N-13EIM	NEWFIELD EXPLORATION MID-CONTINENT INC	TAG TEAM RESOURCES LLC
EI-5039	PITTSBURG	NE/4 NW/4 SW/4; W/2 NW/4 SW/4; E/2 SE/4 SW/4; W/2 SW/4 SW/4 (1/2 M.R.) of Sec. 14-06N-12EIM	NEWFIELD EXPLORATION MID-CONTINENT INC	TAG TEAM RESOURCES LLC
EI-29118	LINCOLN	SE/4 of Sec. 15-16N-05EIM	REAGAN RESOURCES INC	DEVON ENERGY PRODUCTION COMPANY LP
NS-274	TEXAS	LOTS 1 & 2; S/2 NE/4; LOTS 3 & 4; S/2 NW/4; SE/4; SW/4 of Sec. 01-03N-15ECM	ANADARKO PETROLEUM CORPORATION	ANADARKO E&P ONSHORE LLC
NS-282	TEXAS	NE/4; NW/4; E/2 SE/4 (ALL M.R.) of Sec. 21-03N-17ECM	ANADARKO PETROLEUM CORPORATION	ANADARKO E&P ONSHORE LLC
NS-1460	LINCOLN	SW/4 SE/4, LYING EAST OF AT&SF RAILROAD; SE/4 SE/4 of Sec. 29-14N-05EIM	EQUAL ENERGY US INC	EMBREY JR, WALTER M
NS-1460	LINCOLN	SW/4 SE/4, LYING EAST OF AT&SF RAILROAD; SE/4 SE/4 of Sec. 29-14N-05EIM	EQUAL ENERGY US INC	KOPLOW MINERALS LLC
PB-1148	WOODWARD	NW/4 NW/4 of Sec. 33-21N-21WIM	EOG RESOURCES INC	KLABZUBA OIL & GAS INC
PB-1148	WOODWARD	NW/4 NW/4 of Sec. 33-21N-21WIM	KLABZUBA OIL & GAS INC	ROCK CREEK ENERGY LLC
UP-154	TEXAS	SW/4 of Sec. 25-06N-17ECM	ANADARKO PETROLEUM CORPORATION	ANADARKO E&P ONSHORE LLC
UP-313	WOODWARD	NE/4 NE/4 (ALL M.R.) of Sec. 29-20N-21WIM	ARIES RESOURCES LLC	LAMAMCO DRILLING COMPANY
UP-313	WOODWARD	NE/4 NE/4 (ALL M.R.) of Sec. 29-20N-21WIM	ARIES RESOURCES LLC	LAMAMCO PRODUCING II LP
UP-313	WOODWARD	NE/4 NE/4 (ALL M.R.) of Sec. 29-20N-21WIM	FIRST RESERVE OIL & GAS CO	ARIES RESOURCES LLC
UP-313	WOODWARD	NE/4 NE/4 (ALL M.R.) of Sec. 29-20N-21WIM	LAMAMCO DRILLING COMPANY	LINN ENERGY HOLDINGS LLC
UV-63	TEXAS	SE/4 SW/4 of Sec. 06-03N-14ECM	ANADARKO PETROLEUM CORPORATION	ANADARKO E&P ONSHORE LLC

UV-200	HARPER	NE/4 NE/4 of Sec. 27-27N-26WIM	AMOCO PRODUCTION COMPANY, (NOW BP AMERICA PRODUCTION CO)	COMSTOCK OIL & GAS INC
UV-241	TEXAS	SW/4 NE/4; LOTS 3, 4 & 5; SE/4 NW/4; SE/4; LOTS 6 & 7; E/2 SW/4 (ALL M.R.) of Sec. 06-03N-16ECM	ANADARKO PETROLEUM CORPORATION	ANADARKO E&P ONSHORE LLC
UV-244	TEXAS	S/2 NW/4 of Sec. 05-03N-16ECM	ANADARKO PETROLEUM CORPORATION	ANADARKO E&P ONSHORE LLC
UV-1316	BECKHAM	N/2 NE/4 of Sec. 05-09N-26WIM	BRIGHAM OIL & GAS LP	STATOIL OIL & GAS LP
UV-1317	BECKHAM	S/2 NE/4 (1/2 M.R.) of Sec. 05-09N-26WIM	BRIGHAM OIL & GAS LP	STATOIL OIL & GAS LP
UV-1318	BECKHAM	NE/4 NW/4 of Sec. 05-09N-26WIM	BRIGHAM OIL & GAS LP	STATOIL OIL & GAS LP

Minerals Management Division has prepared 5 Division Orders for the month of May 2013.

**MINERALS MANAGEMENT DIVISION
MONTHLY SUMMARY**

FROM: 6/1/2013

TO: 6/30/2013

5/15/2013 OIL AND GAS MINING LEASE SALE

MINERALS MANAGEMENT DIVISION

AWARDS OF LEASES TO HIGH BIDDERS

<u>TR#</u>	<u>RESULT</u>	<u>COUNTY</u>	<u>LEGAL</u>	<u>NET ACRES</u>	<u>BIDDER</u>	<u>BONUS</u>	<u>PRICE PER ACRE</u>
1	AWARDED	ATOKA	THAT PART OF THE NE/4 LYING SOUTH OF HIGHWAY 7 (1/2 M.R.), Sec. 21-02S-09EIM	63.88	HUSKY VENTURES INC	\$10,412.44	\$163.00
2	AWARDED	ATOKA	SE/4 NW/4 (18.75%), Sec. 21-02S-09EIM	7.50	HUSKY VENTURES INC	\$1,222.50	\$163.00
3	AWARDED	ATOKA	SE/4 (1/2 M.R.), Sec. 21-02S-09EIM	80.00	HUSKY VENTURES INC	\$13,040.00	\$163.00
4	AWARDED	ATOKA	N/2 SE/4 (1/2 M.R.), Sec. 22-02S-09EIM	40.00	HUSKY VENTURES INC	\$6,520.00	\$163.00
5	AWARDED	ATOKA	SW/4 SE/4; W/2 SE/4 SE/4 (52.77%), Sec. 22-02S-09EIM	31.66	HUSKY VENTURES INC	\$5,160.58	\$162.99
6	AWARDED	ATOKA	SW/4, LESS 2 ACRES IN THE SW CORNER (52.77%), Sec. 22-02S-09EIM	83.38	HUSKY VENTURES INC	\$13,590.94	\$163.01
7	AWARDED	BEAVER	NE/4 NW/4; LOT 1, LESS AND EXCEPT THE CHESTER AND ST LOUIS FORMATIONS (All M.R.), Sec. 07-03N-22ECM	75.24	CHAPARRAL ENERGY LLC	\$26,559.72	\$353.00
8	AWARDED	BEAVER	S/2 SE/4 (1/2 M.R.), Sec. 18-03N-22ECM	40.00	CHAPARRAL ENERGY LLC	\$10,080.00	\$252.00
9	AWARDED	BECKHAM	NE/4 (All M.R.), Sec. 16-10N-23WIM	160.00	CENTENNIAL LAND COMPANY	\$241,120.00	\$1,507.00
10	AWARDED	BECKHAM	SE/4 (All M.R.), Sec. 16-10N-23WIM	160.00	CENTENNIAL LAND COMPANY	\$241,120.00	\$1,507.00
11	REJECTED	BLAINE	NW/4 (All M.R.), Sec. 36-15N-13WIM	160.00	OVERFLOW ENERGY LLC	\$1,600.00	\$10.00
12	REJECTED	BLAINE	SE/4 (All M.R.), Sec. 36-15N-13WIM	160.00	OVERFLOW ENERGY LLC	\$1,600.00	\$10.00
13	REJECTED	BLAINE	SW/4 (All M.R.), Sec. 36-15N-13WIM	160.00	OVERFLOW ENERGY LLC	\$1,600.00	\$10.00
14	AWARDED	CIMARRON	SE/4 SW/4 (All M.R.), Sec. 07-05N-08ECM	40.00	SUPERIOR TITLE SERVICES INC	\$8,050.80	\$201.27
15	REJECTED	ELLIS	SE/4 (1/2 M.R.), Sec. 21-21N-24WIM	80.00	OVERFLOW ENERGY LLC	\$880.00	\$11.00
16	AWARDED	LATIMER	E/2 SE/4 (1/2 M.R.), Sec. 32-06N-21EIM	40.00	UNIT PETROLEUM COMPANY	\$12,000.00	\$300.00
17	AWARDED	LINCOLN	NE/4 (All M.R.), Sec. 16-12N-02EIM	160.00	REAGAN RESOURCES INC	\$52,400.00	\$327.50
18	AWARDED	LINCOLN	NW/4 (All M.R.), Sec. 16-12N-02EIM	160.00	REAGAN RESOURCES INC	\$52,400.00	\$327.50
19	REJECTED	LINCOLN	SE/4, less and except the Woodford and Hunton formations (All M.R.), Sec. 16-12N-02EIM	160.00	OVERFLOW ENERGY LLC	\$841.60	\$5.26
20	AWARDED	LINCOLN	SW/4 (All M.R.), Sec. 16-12N-02EIM	160.00	REAGAN RESOURCES INC	\$52,400.00	\$327.50
21	REJECTED	LINCOLN	NW/4 (All M.R.), Sec. 16-14N-02EIM	160.00	OVERFLOW ENERGY LLC	\$960.00	\$6.00

22	AWARDED	LINCOLN	NE/4 (All M.R.), Sec. 36-14N-04EIM	160.00	EQUAL ENERGY US INC	\$82,841.60	\$517.76
23	AWARDED	LINCOLN	NW/4 (All M.R.), Sec. 36-14N-04EIM	160.00	COPE OIL & GAS PROPERTIES INC	\$20,401.60	\$127.51
24	AWARDED	LINCOLN	SE/4 (All M.R.), Sec. 36-14N-04EIM	160.00	EQUAL ENERGY US INC	\$82,841.60	\$517.76
25	AWARDED	LINCOLN	SW/4 (All M.R.), Sec. 36-14N-04EIM	160.00	COPE OIL & GAS PROPERTIES INC	\$20,401.60	\$127.51
26	REJECTED	MCCLAIN	S/2 SW/4 NW/4 (All M.R.), Sec. 23-06N-02WIM	20.00	OVERFLOW ENERGY LLC	\$106.00	\$5.30
27	REJECTED	MCCLAIN	W/2 SW/4 (All M.R.), Sec. 23-06N-02WIM	80.00	OVERFLOW ENERGY LLC	\$424.00	\$5.30
28	NO BIDS	MCCLAIN	W/2 SW/4 NE/4 (1/2 M.R.), Sec. 26-07N-02WIM	10.00	NO BIDS	\$0.00	\$0.00
29	NO BIDS	MCCLAIN	E/2 NW/4 (1/2 M.R.), Sec. 26-07N-02WIM	40.00	NO BIDS	\$0.00	\$0.00
30	AWARDED	POTTAWATOMIE	Lot 2 (All M.R.), Sec. 02-10N-04EIM	35.25	THIS LAND LLC	\$11,808.75	\$335.00
31	AWARDED	POTTAWATOMIE	W/2 SE/4 (All M.R.), Sec. 02-10N-04EIM	80.00	CALYX ENERGY II LLC	\$18,160.00	\$227.00
32	NO BIDS	POTTAWATOMIE	50 acres out of the E/2 of Section 15 as described in a Sheriff's Deed dated March 7, 1940 and filed in Book 157, Page 207, of County Clerks Records of Pottawatomie County (All M.R.), Sec. 15-10N-04EIM	50.00	NO BIDS	\$0.00	\$0.00
33	AWARDED	POTTAWATOMIE	Lots 2 and 3, extending Southwesterly to the center of the North Canadian River, less and except the accretion and riparian rights lying outside of Section 35-11N-04E (All M.R.), Sec. 35-11N-04EIM	56.95	CALYX ENERGY II LLC	\$12,927.65	\$227.00
34	AWARDED	POTTAWATOMIE	SE/4 NW/4 (All M.R.), Sec. 36-11N-04EIM	40.00	CALYX ENERGY II LLC	\$9,080.00	\$227.00
35	AWARDED	ROGER MILLS	NE/4, limited to the wellbore only of the State 1-28 well (1/2 M.R.), Sec. 28-13N-24WIM	80.00	CRYSTAL RIVER OIL & GAS LLC	\$10,000.00	\$125.00
36	WITHDRAWN	ROGER MILLS	NE/4 SE/4 (All M.R.), Sec. 13-13N-25WIM	40.00	WITHDRAWN	\$70,200.00	\$1,755.00
37	REJECTED	TEXAS	E/2 NE/4, less and except the Morrow Sand formation (1/2 M.R.), Sec. 29-01N-19ECM	40.00	SUPERIOR TITLE SERVICES INC	\$2,000.00	\$50.00
38	REJECTED	TEXAS	W/2 NW/4, less and except the Morrow Sand formation (All M.R.), Sec. 29-01N-19ECM	80.00	SUPERIOR TITLE SERVICES INC	\$4,000.00	\$50.00
39	AWARDED	TEXAS	Lot 1 and NE/4 NW/4 (All M.R.), Sec. 30-01N-19ECM	80.46	STRAT LAND EXPLORATION COMPANY	\$20,356.38	\$253.00
40	AWARDED	TEXAS	SE/4 (1/2 M.R.), Sec. 30-01N-19ECM	80.00	STRAT LAND EXPLORATION COMPANY	\$20,240.00	\$253.00
41	WITHDRAWN	TILLMAN	All that part of the SW/4, lying East of Highway 183, less and except the East 38 acres thereof (All M.R.), Sec. 26-03S-18WIM	48.00	WITHDRAWN	\$0.00	\$0.00
42	AWARDED	WASHITA	NE/4 (All M.R.), Sec. 13-10N-14WIM	160.00	BEARCAT LAND INC	\$80,320.00	\$502.00
43	REJECTED	WOODS	SW/4 SW/4 (All M.R.), Sec. 14-28N-20WIM	40.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$12,000.00	\$300.00

MINERALS MANAGEMENT DIVISION

TRACTS OFFERED FOR OIL AND GAS MINING

The following tracts will be offered for lease on: **7/10/2013**

<u>TR#</u>	<u>COUNTY</u>	<u>LEGAL DESCRIPTION</u>	<u>M.R. %</u>	<u>SEC-TWP-RGE</u>
1	BECKHAM	E/2 SW/4; Lots 6 and 7	100.00%	06-10N-24WIM
2	BECKHAM	NE/4	100.00%	19-11N-24WIM
3	BECKHAM	E/2 NW/4; Lots 1 and 2	100.00%	19-11N-24WIM
4	BLAINE	SE/4, less and except the Woodford formation	100.00%	16-13N-11WIM
5	BLAINE	SW/4, less and except the Woodford formation	100.00%	16-13N-11WIM
6	CADDO	N/2 S/2 NE/4, LESS AND EXCEPT FROM THE SURFACE TO THE BASE OF THE SPRINGER FORMATION	100.00%	36-08N-09WIM
7	CADDO	NE/4	100.00%	36-09N-10WIM
8	CADDO	NW/4	100.00%	36-09N-10WIM
9	CADDO	SE/4	100.00%	36-09N-10WIM
10	CANADIAN	SW/4	100.00%	36-14N-07WIM
11	CIMARRON	Lots 1 and 2; S/2 NE/4	50.00%	01-01N-09ECM
12	CIMARRON	NE/4	50.00%	12-01N-09ECM
13	ELLIS	NE/4, less and except the Morrow Sand formation	50.00%	22-21N-24WIM
14	ELLIS	SW/4, less and except the Morrow Sand formation	50.00%	22-21N-24WIM
15	ELLIS	SE/4, less and except the Morrow Sand formation	100.00%	36-21N-24WIM
16	ELLIS	W/2 NE/4	50.00%	20-19N-25WIM
17	ELLIS	N/2 SE/4	50.00%	20-19N-25WIM
18	GRADY	NE/4 SW/4; Lot 26	50.00%	06-05N-07WIM
19	GRADY	W/2 SW/4 NE/4	93.75%	15-05N-07WIM
20	GRADY	NE/4 NW/4; NE/4 NW/4 NW/4, less 1.06 acres for railroad; E/2 SE/4 NW/4 NW/4; SE/4 NW/4	93.75%	15-05N-07WIM
21	GRADY	W/2 NW/4 SE/4; NW/4 SW/4 SE/4	93.75%	15-05N-07WIM
22	GRADY	NE/4 SW/4, less 10.21 acres for railroad; N/2 SE/4 SW/4, less 3.92 acres for railroad	93.75%	15-05N-07WIM
23	GRADY	SW/4 SE/4, LESS AND EXCEPT THE YULE FORMATION	50.00%	35-08N-08WIM
24	GRADY	SE/4 SW/4; LOT 1	50.00%	35-08N-08WIM
25	GRADY	NW/4	50.00%	08-10N-08WIM
26	KAY	SE/4 SW/4, less and except from the surface to the base of the Endicott formation and less and except the Mississippian and Wilcox formations	100.00%	36-25N-01WIM
27	PAWNEE	S/2 NW/4, less and except production from the wellbores only of the School Land 1A, 1B, 1D and #4 wells	100.00%	36-20N-08EIM
28	PAWNEE	Lots 1 and 2, less and except production from the wellbores only of the School Land 1A, 1B, 1D and #4 wells	100.00%	36-20N-08EIM
29	PONTOTOC	S/2 SW/4 NE/4	50.00%	21-04N-04EIM
30	PONTOTOC	W/2 SE/4	50.00%	21-04N-04EIM
31	PONTOTOC	E/2 E/2 SW/4	50.00%	21-04N-04EIM
32	POTTAWATOMIE	E/2 NW/4 NE/4; N/2 SW/4 NE/4	100.00%	08-08N-04EIM
33	POTTAWATOMIE	S/2 NW/4	100.00%	08-08N-04EIM

34	POTTAWATOMIE	1 ACRE IN NE CORNER OF NW/4 SE/4	100.00%	08-08N-04EIM
35	ROGER MILLS	SW/4 NE/4, less and except the Tonkawa formation	50.00%	12-14N-24WIM
36	ROGER MILLS	SE/4 NW/4; W/2 NW/4, less and except the Tonkawa formation	50.00%	12-14N-24WIM
37	ROGER MILLS	SE/4, less 11.24 acres	50.00%	34-14N-24WIM
38	ROGER MILLS	S/2 SW/4	50.00%	34-14N-24WIM
39	TILLMAN	All that part of the SW/4, lying East of Highway 183, less and except the East 38 acres thereof	100.00%	26-03S-18WIM
40	WOODS	SW/4 SW/4	100.00%	14-28N-20WIM

RE: ASSIGNMENTS OF OIL AND GAS MINING LEASES APPROVED:

<u>Lease #</u>	<u>County</u>	<u>Legal Description</u>	<u>Assignor</u>	<u>Assignee</u>
CS-12430	HARPER	W/2 NW/4 (1/2 M.R.) of Sec. 22-27N-24WIM	H&L OPERATING COMPANY	CSODA OPERATING COMPANY LLC
CS-12673	TEXAS	LOTS 3 & 4; E/2 SW/4 of Sec. 07-02N-12ECM	H&L OPERATING COMPANY	CSODA OPERATING COMPANY LLC
CS-12695	TEXAS	SE/4 NE/4 (1/2 M.R.) of Sec. 20-02N-17ECM	H&L OPERATING COMPANY	CSODA OPERATING COMPANY LLC
CS-17322	TEXAS	NW/4, LESS AND EXCEPT THE BROWN DOLOMITE 8/10/88 of Sec. 36-01N-12ECM	H&L OPERATING COMPANY	CSODA OPERATING COMPANY LLC
CS-17323	TEXAS	SW/4, LESS AND EXCEPT THE BROWN DOLOMITE of Sec. 36-01N-12ECM	H&L OPERATING COMPANY	CSODA OPERATING COMPANY LLC
CS-22679	TEXAS	SW/4 of Sec. 22-01N-12ECM	H&L OPERATING COMPANY	CSODA OPERATING COMPANY LLC
CS-27432	POTTAWATOMIE	E/2 NE/4 of Sec. 17-11N-03EIM	AMERROYAL ENERGY HOLDING CORP LLC, AMERROYAL ENERGY LLC	VITRINITE LLC
CS-27432	POTTAWATOMIE	E/2 NE/4 of Sec. 17-11N-03EIM	BLACK CAT PROPERTIES LLC	AMERROYAL ENERGY LLC
CS-27433	POTTAWATOMIE	W/2 NE/4 of Sec. 17-11N-03EIM	AMERROYAL ENERGY HOLDING CORP LLC, AMERROYAL ENERGY LLC	VITRINITE LLC
CS-27433	POTTAWATOMIE	W/2 NE/4 of Sec. 17-11N-03EIM	BLACK CAT PROPERTIES LLC	AMERROYAL ENERGY LLC
CS-28275	POTTAWATOMIE	SE/4 of Sec. 17-11N-03EIM	AMERROYAL ENERGY HOLDING CORP LLC, AMERROYAL ENERGY LLC	VITRINITE LLC
CS-28276	POTTAWATOMIE	SW/4 of Sec. 17-11N-03EIM	AMERROYAL ENERGY HOLDING CORP LLC, AMERROYAL ENERGY LLC	VITRINITE LLC

CS-28490	BRYAN	S/2 NE/4, LESS 6.28 ACRES FOR RAILROAD RIGHT-OF-WAY of Sec. 04-06S-08EIM	CHESAPEAKE EXPLORATION LLC	EXXON MOBIL CORPORATION
CS-28492	BRYAN	S/2 SE/4 of Sec. 04-06S-08EIM	CHESAPEAKE EXPLORATION LLC	EXXON MOBIL CORPORATION
CS-28677	LINCOLN	NE/4 of Sec. 36-17N-03EIM	CHESAPEAKE EXPLORATION LLC	CALYX ENERGY II LLC
CS-29238	MCCLAIN	NW/4 SE/4 NW/4; S/2 SE/4 NW/4; LOT 2 of Sec. 31-07N-04WIM	ENERGY LEASE ACCOUNT LLC	NEWFIELD EXPLORATION MID-CONTINENT INC
CS-29239	MCCLAIN	E/2 SW/4; N/2 OF NE 10 ACRES OF LOT 3 of Sec. 31-07N-04WIM	ENERGY LEASE ACCOUNT LLC	NEWFIELD EXPLORATION MID-CONTINENT INC
CS-29297	POTTAWATOMIE	SE/4 of Sec. 36-09N-03EIM	THIS LAND LLC	CLAYTON WILLIAMS ENERGY INC
CS-29297	POTTAWATOMIE	SE/4 of Sec. 36-09N-03EIM	THIS LAND LLC	SOUTHSTAR EXPLORATION LLC
CS-29297	POTTAWATOMIE	SE/4 of Sec. 36-09N-03EIM	THIS LAND LLC	STEPHENS PRODUCTION COMPANY
CS-29298	POTTAWATOMIE	N/2 SW/4; SE/4 SW/4 of Sec. 36-09N-03EIM	THIS LAND LLC	CLAYTON WILLIAMS ENERGY INC
CS-29298	POTTAWATOMIE	N/2 SW/4; SE/4 SW/4 of Sec. 36-09N-03EIM	THIS LAND LLC	SOUTHSTAR EXPLORATION LLC
CS-29298	POTTAWATOMIE	N/2 SW/4; SE/4 SW/4 of Sec. 36-09N-03EIM	THIS LAND LLC	STEPHENS PRODUCTION COMPANY
EI-4961	BECKHAM	S/2 SE/4, LESS AND EXCEPT A 1.01 ACRE TRACT BEGINNING AT THE NW CORNER OF THE S/2 SE/4 MEASURING 6 RODS N AND S BY 27 RODS E AND W (1/2 M.R.) of Sec. 31-10N-24WIM	CHESAPEAKE EXPLORATION LIMITED PARTNERSHIP	BONRAY INC
EI-4961	BECKHAM	S/2 SE/4, LESS AND EXCEPT A 1.01 ACRE TRACT BEGINNING AT THE NW CORNER OF THE S/2 SE/4 MEASURING 6 RODS N AND S BY 27 RODS E AND W (1/2 M.R.) of Sec. 31-10N-24WIM	CHESAPEAKE EXPLORATION LIMITED PARTNERSHIP	LET'S GO LLC
EI-4961	BECKHAM	S/2 SE/4, LESS AND EXCEPT A 1.01 ACRE TRACT BEGINNING AT THE NW CORNER OF THE S/2 SE/4 MEASURING 6 RODS N AND S BY 27 RODS E AND W (1/2 M.R.) of Sec. 31-10N-24WIM	CHESAPEAKE EXPLORATION LIMITED PARTNERSHIP	LIBERTY ENERGY CORPORATION
EI-4961	BECKHAM	S/2 SE/4, LESS AND EXCEPT A 1.01 ACRE TRACT BEGINNING AT THE NW CORNER OF THE S/2 SE/4 MEASURING 6 RODS N AND S BY 27 RODS E AND W (1/2 M.R.) of Sec. 31-10N-24WIM	CHESAPEAKE EXPLORATION LIMITED PARTNERSHIP	RAMSHORN INVESTMENTS INC

EI-4961	BECKHAM	S/2 SE/4, LESS AND EXCEPT A 1.01 ACRE TRACT BEGINNING AT THE NW CORNER OF THE S/2 SE/4 MEASURING 6 RODS N AND S BY 27 RODS E AND W (1/2 M.R.) of Sec. 31-10N-24WIM	CHESAPEAKE EXPLORATION LIMITED PARTNERSHIP	STEPHENS PRODUCTION COMPANY
EI-4961	BECKHAM	S/2 SE/4, LESS AND EXCEPT A 1.01 ACRE TRACT BEGINNING AT THE NW CORNER OF THE S/2 SE/4 MEASURING 6 RODS N AND S BY 27 RODS E AND W (1/2 M.R.) of Sec. 31-10N-24WIM	CHESAPEAKE EXPLORATION LIMITED PARTNERSHIP	WALTER DUNCAN OIL LP
EI-4961	BECKHAM	S/2 SE/4, LESS AND EXCEPT A 1.01 ACRE TRACT BEGINNING AT THE NW CORNER OF THE S/2 SE/4 MEASURING 6 RODS N AND S BY 27 RODS E AND W (1/2 M.R.) of Sec. 31-10N-24WIM	CHESAPEAKE EXPLORATION LIMITED PARTNERSHIP	WHITTIER ENERGY CORP
EI-4961	BECKHAM	S/2 SE/4, LESS AND EXCEPT A 1.01 ACRE TRACT BEGINNING AT THE NW CORNER OF THE S/2 SE/4 MEASURING 6 RODS N AND S BY 27 RODS E AND W (1/2 M.R.) of Sec. 31-10N-24WIM	RAMSHORN INVESTMENTS INC	ANADARKO MINERALS INC
EI-28962	WOODWARD	NE/4 of Sec. 13-20N-22WIM	PANTHER ENERGY COMPANY LLC	MIDSTATES PETROLEUM COMPANY LLC
OS-904	BEAVER	SE/4 SW/4 of Sec. 09-05N-27ECM	H&L OPERATING COMPANY	CSODA OPERATING COMPANY LLC
PB-1430	PAWNEE	N/2 SE/4 of Sec. 33-21N-05EIM	RED FORK USA INVESTMENTS INC	MT DORA ENERGY LLC
UP-28961	WOODWARD	SW/4 SE/4 of Sec. 18-20N-21WIM	PANTHER ENERGY COMPANY LLC	MIDSTATES PETROLEUM COMPANY LLC
LU-566	ROGER MILLS	NW/4 of Sec. 11-13N-24WIM	CHESAPEAKE EXPLORATION LLC	JAMESTOWN RESOURCES LLC
LU-567	ROGER MILLS	W/2 SW/4 of Sec. 11-13N-24 WIM	CHESAPEAKE EXPLORATION LLC	JAMESTOWN RESOURCES LLC
EI-4322	GRADY	NW/4 NE/4 NW/4; NW/4 NW/4 (1/2 M.R.) of Sec. 11-04N-06WIM	CHESAPEAKE EXPLORATION LLC	VITRUVIAN II WOODFORD LLC
EI-4531	GRADY	SE/4 NE/4 (1/2 M.R.) of Sec. 21-05N-06WIM	CHESAPEAKE EXPLORATION LLC	VITRUVIAN II WOODFORD LLC
EI-4532	GRADY	E/2 SE/4 (1/2 M.R.) of Sec. 21-05N-06WIM	CHESAPEAKE EXPLORATION LLC	VITRUVIAN II WOODFORD LLC
EI-4533	GRADY	SW/4 NW/4 (1/2 M.R.) of Sec. 22-05N-06WIM	CHESAPEAKE EXPLORATION LLC	VITRUVIAN II WOODFORD LLC
EI-4534	GRADY	NW/4 SW/4 (1/2 M.R.) of Sec. 22-05N-06WIM	CHESAPEAKE EXPLORATION LLC	VITRUVIAN II WOODFORD LLC
EI-4535	GRADY	SW/4 SW/4 (1/2 M.R.) of Sec. 22-05N-06WIM	CHESAPEAKE EXPLORATION LLC	VITRUVIAN II WOODFORD LLC
CS-28881	LOGAN	Lot 6, extending to the Cimarron River bed. of Sec. 34-17N-03WIM	CHESAPEAKE EXPLORATION LLC	SLAWSON EXPLORATION CO INC
CS-28882	LOGAN	Lots 7 and 8; SW SW/4, extending to the center of the Cimarron River bed, less .57 acres in the SW corner sold to railroad, less and except the Layton formation of Sec. 34-17N-03WIM	CHESAPEAKE EXPLORATION LLC	SLAWSON EXPLORATION CO INC

CS-28883	LOGAN	SE/4 SW/4, extending to the center of the Cimarron River bed, less and except production from the Bartlesville and Viola formations within the wellbore only of the State 1-34 well and also less and except the Layton formation of Sec. 34-17N-03WIM	CHESAPEAKE EXPLORATION LLC	SLAWSON EXPLORATION CO INC
CS28884	LOGAN	SE/4 of Sec. 36-17N-04WIM	CHESAPEAKE EXPLORATION LLC	SLAWSON EXPLORATION CO INC
CS28885	LOGAN	E/2 SW/4 of Sec. 36-17N-04WIM	CHESAPEAKE EXPLORATION LLC	SLAWSON EXPLORATION CO INC
CS28686	LOGAN	SE/4 of Sec. 36-18N-04WIM	CHESAPEAKE EXPLORATION LLC	SLAWSON EXPLORATION CO INC
CS28886	LOGAN	W/2 SW/4, less and except the Hunton, Red Fork and 1 st Wilcox formations of Sec. 36-17N-04WIM	CHESAPEAKE EXPLORATION LLC	SLAWSON EXPLORATION CO INC
CS12364	BLAINE	NE/4 Sec. 36-16N-11WIM-	CHESAPEAKE OPERATING INC	CHESAPEAKE EXPLORATION LLC
OS1416	WOODWARD	SE/4 NE/4, less and except the Upper and Lower Chester common source of supply, producing from 6,218 feet to 6,463 feet, as found in the Loomis #14-A Well, located in the SE/4 of Sec. 14-25N-18WIM	CHESAPEAKE OPERATING INC	CHESAPEAKE EXPLORATION LLC
OS1417	WOODWARD	N/2 SE/4, less and except the Upper and Lower Chester common source of supply, producing from 6,218 feet to 6,463 feet, as found in the Loomis #14-A Well, located in the SE/4 of Sec. 14-25N-18WIM	CHESAPEAKE OPERATING INC	CHESAPEAKE EXPLORATION LLC

Minerals Management Division has prepared 11 Division Orders for the month of June 2013.

**REAL ESTATE MANAGEMENT DIVISION
MONTHLY SUMMARY**

May 1 - 31, 2013

RE: SURFACE LEASE ASSIGNMENTS

Lease No.	Description	Rent	Lessee
206083 – Cimarron County	E/2 Sec. 13-3N-3ECM	\$1,600.00	Jimmy Boyd

This lease was previously in the name of Geno Boyd. Rental is paid current.

Lease No.	Description	Rent	Lessee
511555 – Cimarron County	All of Sec. 24-3N-3ECM	\$3,300.00	Jimmy Boyd

This lease was previously in the name of Geno Boyd. Rental is paid current.

RE: NEW SHORT TERM COMMERCIAL LEASE

Lease No.	Description	Rent	Lessee
109290 – Pottawatomie County	NE/4 Section 16-9N-3EIM	\$3,600.00	OneOK Sterling III Pipeline

Term of lease is 5/1/2013 to 12/31/2015 and will be used for pumping station and access road.

RE: 20 YEAR EASEMENTS

Lease No.	Legal Description	Appraised	Company
100960, 100962 Noble County Esmt No. 9300	S/2 Sec. 36-24N-2WIM	\$20,200.00	Range Production Company

Easement has been issued to Range Production Company for a 12" poly natural gas pipeline. Said easement not to exceed 252.48 rods in length and 30 feet in width. The appraised price has been paid in full.

Lease No.	Legal Description	Appraised	Company
100365, 100367 Payne County Esmt No. 9291	W/2 & SE/4 Sec. 36-20N-3EIM	\$58,700.00	DCP Midstream, LP

Easement has been issued to DCP Midstream, LP for a 12" natural gas pipeline and natural gas liquids. Said easement not to exceed 335.46 rods in length and 30 feet in width. The appraised price has been paid in full.

Lease No.	Legal Description	Appraised	Company
205039 Payne County Esmt No. 9290	SW/4 Sec. 13-20N-3EIM	\$22,300.00	DCP Midstream, LP

Easement has been issued to DCP Midstream, LP for a 12" natural gas pipeline and natural gas liquids. Said easement not to exceed 127.60 rods in length and 30 feet in width. The appraised price has been paid in full.

Lease No.	Legal Description	Appraised	Company
100361 Payne County Esmt No. 9284	S/2 Sec. 16-20N-3E1M	\$59,600.00	DCP Midstream, LP

Easement has been issued to DCP Midstream, LP for a 12" natural gas pipeline and natural gas liquids. Said easement not to exceed 340.75 rods in length and 30 feet in width. The appraised price has been paid in full.

Lease No.	Legal Description	Appraised	Company
101918, 105664 Ellis County Esmt No. 9266	W/2 Sec. 16-21N-25W1M	\$ 27,400.00	Enogex Gas Gathering, LLC

Easement has been issued to Enogex Gas Gathering, LLC for a 16" natural gas pipeline. Said easement not to exceed 166.9 rods in length and 30 feet in width. The appraised price has been paid in full.

Lease No.	Legal Description	Appraised	Company
307052 Ellis County Esmt No. 9265	SW/4 Sec. 27-18N-25W1M	\$24,200.00	Enogex Gas Gathering, LLC

Easement has been issued to Enogex Gas Gathering, LLC for a 16" natural gas pipeline. Said easement not to exceed 166.9 rods in length and 30 feet in width. The appraised price has been paid in full.

Lease No.	Legal Description	Appraised	Company
102051, 307266 307277, 613500 613580, 613522 Cimarron County Esmt No. 9157	Lot 1 SE/4 & Lot 2 SW/4 of Sec. 8, All of Sec. 17, All of Sec. 16, NE/4, NW/4, SW/4 E/2 of SE/4 of Sec. 21, All of Sec. 22, All of Sec. 26, NW/4 of NE/4, NW/4, E/2 of Sec. 35-6N-4ECM, S/2 of NE/4, SE/4, Lots 3-4, S/2 of NW/4, E/2 of SW/4 of Sec. 2-5N-4ECM	\$602,000.00	Front Range Pipeline, LLC a Delaware Limited Liability

Easement has been issued to Front Range Pipeline, LLC a Delaware Limited Liability for a 16" natural gas pipeline and natural gas liquids. Said easement not to exceed 1883.11 rods in length and 30 feet in width, easement is for 40 years. The appraised price has been paid in full

Lease No.	Legal Description	Appraised	Company
100960, 100962 Noble County Esmt No. 9254	S/2 Sec. 36-24N-2W1M	\$19,900.00	Range Production Company

Easement has been issued to Range Production Company for a 12" poly salt water pipeline. Said easement not to exceed 248.97 rods in length and 30 feet in width. The appraised price has been paid in full.

Lease No.	Legal Description	Appraised	Company
307266 Cimarron County Esmt No. 9158	NE/4NE/4 Sec. 11-5N-4ECM	\$26,000.00	Front Range Pipeline, LLC

Easement has been issued to Front Range Pipeline, LLC for a 16" natural gas liquids. Said easement not to exceed 56.60 rods in length and 30 feet in width, easement is for 40 years. The appraised price has been paid in full.

Lease No.	Legal Description	Appraised	Company
613452, 715078 Cimarron County Esmt No. 9159	NE/4, E/2 of NW/4 SE/4 Sec. 24, N/2 of NE/4 SE/4 of NE/4 NW/4, W/2 of SW/4, S/2 of SE/4, NE/4 of SE/4 Sec. 25-5N-4ECM, All Sec. 30, 31-5N-5ECM	\$358,000.00	Front Range Pipeline, LLC

Easement has been issued to Front Range Pipeline, LLC for a 16" natural gas liquids. Said easement not to exceed 1092.31 rods in length and 30 feet in width, easement is for 40 years. The appraised price has been paid in full.

RE: RENEWED EASEMENTS

Easement No.	Legal Description	Appraised	Company
7708 Lease No. 100883 Noble County	NW/4 Sec. 16-24N-1WIM	\$4,400.00	Mustang Gas Products, LLC, an Oklahoma Limited Liability Company
7705 Lease No. 105965 Roger Mills County	SW/4 Sec. 21-15N-22WIM	\$10,600.00	ONEOK Field Services Company, LLC
7704 Lease No. 105965 Roger Mills County	SE/4 Sec. 21-15N-22WIM	\$11,500.00	ONEOK Field Services Company, LLC
7699 Lease No. 104694 McClain County	SW/4 Sec. 34-7N-2WIM	\$15,000.00	Oklahoma Natural Gas Company
7692 Lease No. 101788 Roger Mills County	NE/4 Sec. 16-15N-21WIM	\$9,400.00	ONEOK Field Services Company, LLC
7690 Lease No. 101447 Blaine County	NE/4 Sec. 36- 16N-11WIM	\$5,900.00	ONEOK Field Services Company, LLC
7687 Lease No. 817014 Noble County	SE/4 Sec. 33-21N-3EIM	\$2,500.00	Oklahoma Natural Gas, a Division of ONEOK, Inc.
7685 Lease No. 102151 Texas County	E/2E/2 Sec. 16-1N-18ECM	\$34,300.00	DCP Midstream, LP

These are 20 year easements that have expired and have been renewed.

RE: TERM IRRIGATION PERMITS

Lease No.	Description	Fee	Lessee
102133 – Texas County	NW/4 Sec. 16-6N-14ECM	\$2,426.00	Alan Clemans
102135 – Texas County	N/2 & SW/4 Sec. 36-6N-14ECM (less 2.98 ac co ls 106236)	\$7,484.00	S & M Farms

511598 – Texas County	SW/4 Sec. 9-2N-15ECM	\$1,600.00	Kyle Neville
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Term Irrigation Permits issued for a term beginning 04/15/13 thru 04/14/2014.

RE: SOIL CONSERVATION PROJECTS

Lease No.	Lessee	Location	Practice	Cost to CLO
100485 – Lincoln County	Eric Seitsinger	NW/4 & N/2SW/4 Sec. 36-16N-4EIM	Construct GSS-1. Grade, Stabilization Structure.	\$4,975.00
102725 – Kiowa County	Wes Moore	E/2 & Lots 3 & 4 & E/2SW/4 Sec. 7-4N-18WIM	Sprig Bermuda in field using minimum 30 bushels viable sprigs per acre.	\$12,325.00

The above soil conservation projects have been approved.

**REAL ESTATE MANAGEMENT DIVISION
MONTHLY SUMMARY**

June 1 - 30, 2013

RE: SURFACE LEASE ASSIGNMENTS

Lease No.	Description	Rent	Lessee
100511 – Payne County	W/2 Sec. 36-19N-4EIM	\$3,100.00	Samuel Scott Still

This lease was previously in the name of A. B. Still, (deceased). Rental is paid current.

Lease No.	Description	Rent	Lessee
100347 – Payne County	E/2 Sec. 36-18N-3EIM (subj to 5.3 ac esmt) (less 3.26 ac co ls 106411) (less improvements)	\$6,300.00	Kevin Hartley & Jessica Hartley, DBA H2 Ranch & Cattle CO

This lease was previously in the name of Chris M. McCutchen. Rental is paid current.

Lease No.	Description	Rent	Lessee
307494 – Beaver County	N/2SW/4 & W/2SE/4 Sec. 15 & N/2NE/4 & NW/4 Sec. 21-3N-20ECM	\$2,000.00	Bryan Boyd & Johnnie Boyd

This lease was previously in the name of Wallace J. Martens, (deceased). Rental is paid current.

Lease No.	Description	Rent	Lessee
106103 – Jefferson County	N/2NW/4 & W/2NW/4NE/4 Sec. 32-3S-5WIM	\$3,100.00	Edward L. Black, Karl T. Black & Kirt E. Black

This lease was previously in the name of Double D Land LLC, Roy Guinnup, and Manager. Rental is paid current.

Lease No.	Description	Rent	Lessee
205139 – Kay County	SW/4 Sec. 13-27N-2WIM (less 2.09 ac mol co ls 209282)	\$7,380.00	Curtis & Judy Winney

This lease was previously in the name of Myrl Craft, (deceased). Rental is paid current.

Lease No.	Description	Rent	Lessee
104135 – Beckham County	SW/4 Sec. 25-9N-25WIM (subj to 9.62 ac esmt) (subj to 5 ac RR R/W)	\$3,900.00	Chris Rhoads

This lease was previously in the name of Keith Robertson, (deceased). Rental is paid current.

Lease No.	Description	Rent	Lessee
100184 – Lincoln County	N/2 Sec. 16-16N-2EIM (subj to 3.84 ac esmt)	\$6,500.00	The Ranch LLC, L. Myles Smith, Officer & Keith Mills

This assignment adds Keith Mills as an additional Lessee. Rental is paid current.

Lease No.	Description	Rent	Lessee
100189 – Lincoln County	SW/4 Sec. 16-16N-2EIM	\$1,800.00	The Ranch LLC, L. Myles Smith, Officer

This lease was previously in the name of Joe L. Youngker & Joyce F. Youngker. Rental is paid current.

Lease No.	Description	Rent	Lessee
100190 – Lincoln County	SE/4 Sec. 16-16N-2EIM	\$2,300.00	The Ranch LLC, L. Myles Smith, Officer & Keith Mills

This lease was previously in the name of Joe L. Youngker & Joyce F. Youngker. Rental is paid current.

Lease No.	Description	Rent	Lessee
100472 – Lincoln County	S/2SW/4 Sec 16-15-4EIM (less 1.1 ac sold) (less 4.13 ac cl 106405)	\$1,800.00	Kurt Meyer & Kathy Meyer

This lease was previously in the name of Dustin Beaman. Rental is paid current.

Lease No.	Description	Rent	Lessee
100690 – Lincoln County	S/2 Sec. 16-13N-6EIM (subj to 2.02 ac esmt) (less improvements)	\$4,200.00	Poudre Valley Outdoors LLC, Mike Lebsack, President

This lease was previously in the name of Mike Lebsack. Rental is paid current.

Lease No.	Description	Rent	Lessee
100381 – Kay County	W/2W/2NW/4NE/4 & W 330' Lot 3 & NW/4 & Lots 1 & 2 Sec. 36-26N-3EIM (less 5 ac co ls 105740) (less 2.1 ac sold)	\$4,800.00	Harvey Mallory, Dale Burleson and Leon Andrews

This lease was previously in the name of Harvey Mallory, Dale Burleson & Whit Hunsucker. Rental is paid current.

RE: 20 YEAR EASEMENTS

Lease No.	Legal Description	Appraised	Company
103080 Woods County Esmt No. 9253	S/2 Sec. 36-27N-15WIM	\$52,050.00	Access Midstream Gas Services, LLC

Easement has been issued to Access Midstream Gas Services, LLC for a 16" natural gas pipeline and 30' x 30' valve site. Said easement not to exceed 264.91 rods in length and 30 feet in width. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
101031 Garfield County Esmt No. 9288	E/2 Sec. 16-24N-3WIM	\$33,100.00	Enogex Gas Gathering, LLC

Easement has been issued to Enogex Gas Gathering, LLC for a 16" natural gas steel pipeline. Said easement not to exceed 189.3 rods in length and 30 feet in width. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
205301 Alfalfa County Esmt No. 9289	E/2 Sec. 13-27N-12WIM	\$31,500.00	Mid-America Midstream Gas Services, LLC

Easement has been issued to Mid-America Midstream Gas Services, LLC for a 12" sweet natural gas pipeline. Said easement not to exceed 315.09 rods in length and 30 feet in width. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
100367, 206262 Payne County Esmt No. 9292	SE/4 Sec. 35 & S/2 Sec. 36-20N-3EIM	\$86,000.00	Devon Energy Production Company, LP

Easement has been issued to Devon Energy Production Company, LP for a 10.75" produced saltwater pipeline and a 12.75" natural gas pipeline. Said easement not to exceed 327.39 rods in length and 30 feet in width. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
206262 Payne County Esmt No. 9293	NE/4 Sec. 2-19N-3EIM	\$26,500.00	Devon Energy Production Company, LP

Easement has been issued to Devon Energy Production Company, LP for a 10.75" produced saltwater pipeline and a 12.75" natural gas pipeline. Said easement not to exceed 101.09 rods in length and 30 feet in width. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
205022, 205023 Payne County Esmt No. 9283	S/2 Sec. 13-20N-2EIM	\$37,700.00	DCP Midstream, LP

Easement has been issued to DCP Midstream, LP for a 12" natural gas & natural gas liquids pipeline. Said easement not to exceed 215.59 rods in length and 30 feet in width. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
101382 Alfalfa County Esmt No. 9295	NW/4 Sec. 16-28N- 10WIM	\$2,600.00	Atlas Pipeline Mid-Continent WestOK, LLC

Easement has been issued to Atlas Pipeline Mid-Continent WestOK, LLC for a 6" natural gas pipeline. Said easement not to exceed 25.5 rods in length and 20 feet in width. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
101949 Ellis County Esmt No. 9141	NW/4 Sec. 36-19N- 26WIM	\$19,250.00	Enogex Gas Gathering, LLC

Easement has been issued to Enogex Gas Gathering, LLC for an 8" oil, gas and water, petroleum products pipeline. Said easement not to exceed 173.92 rods in length and 30 feet in width. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
100960, 100962 Noble County Esmt No. 9254	S/2 Sec. 36-24N-2WIM	\$19,900.00	Range Production Company

Easement has been issued to Range Production Company for a 12" poly salt water pipeline. Said easement not to exceed 248.97 rods in length and 30 feet in width. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
817028 Payne County Esmt No. 9278	NE/4 Sec. 33-19N-6EIM	\$41,400.00	Enbridge Pipelines (FSP) LLC

Easement has been issued to Enbridge Pipelines (FSP) LLC for a 36" crude oil pipeline. Said easement not to exceed 186.38 rods in length and 50 feet in width. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
205300 Alfalfa County Esmt No. 9190	SW/4 Sec. 13-26N-12WIM	\$500.00	Chesapeake Operating Inc.

Easement has been issued to Chesapeake Operating Inc. for a three phase overhead electric line . Said easement not to exceed 4.36 rods in length and 30 feet in width. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
101877 Ellis County Esmt No. 9323	SE/4 Sec. 16-17N-24WIM	\$1,450.00	DCP Midstream, LP

Easement has been issued to DCP Midstream, LP for a 4" natural gas pipeline. Said easement not to exceed 9.94 rods in length and 30 feet in width. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
205265 Alfalfa County Esmt No. 9286	NW/4 Sec. 13-23N-10WIM	\$14,400.00	Sandridge Exploration and Production, LLC

Easement has been issued to Sandridge Exploration and Production, LLC for an electric transmission line. Said easement not to exceed 159.56 rods in length and 30 feet in width. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
205126 Noble County Esmt No. 9287	NW/4 Sec. 13-24N-2WIM	\$3,300.00	Sandridge Exploration and Production, LLC

Easement has been issued to Sandridge Exploration and Production, LLC for an 8" salt water pipeline. Said easement not to exceed 40.88 rods in length and 30 feet in width. Said easement has been paid in full.

RE: AMENDED EASEMENTS

Lease No.	Legal Description	Company
100407, 100409 Pottawatomie County Esmt. No. 9214	N/2 & NE/4SE/4 Sec. 36-6N-4EIM	OneOK Sterling III Pipeline, LLC

This easement was amended to add an additional 0.24 rods that was not included on original easement survey.

Lease No.	Legal Description	Company
100840 Logan County Esmt. No. 9219	E/2 Sec. 36-16N-1WIM	OneOK Sterling III Pipeline, LLC

This easement was amended to subtract 0.8 rods that was included on original easement survey.

RE: LIMITED TERM RIGHT OF ENTRY PERMITS

Lease No.	Legal Description	Company	Amount
100161, 162 – Lincoln County	S/2 Sec. 16-12N-2EIM	OneOK Sterling III Pipeline, LP	\$2,500.00

OneOK Sterling III Pipeline, LP has been issued a limited term permit for temporary use of existing road. The permit began 4/15/2013 and expires 4/15/2014. Paid in full.

Lease No.	Legal Description	Company	Amount
100407, 409 – Pottawatomie County	N/2 & NE/4SE/4 Sec. 36-6N-4EIM	OneOK Sterling III Pipeline, LP	\$1,245.00

OneOK Sterling III Pipeline, LP has been issued a limited term permit for temporary use of existing road. The permit began 5/29/2013 and expires 5/29/2014. Paid in full.

Lease No.	Legal Description	Company	Amount
100407, 409 – Pottawatomie County	N/2 & NE/4SE/4 Sec. 36-6N-4EIM	OneOK Sterling III Pipeline, LP	\$2,800.00

OneOK Sterling III Pipeline, LP has been issued a limited term permit for temporary use of existing road. The permit began 2/1/2013 and expires 2/1/2014. Paid in full.

Lease No.	Legal Description	Company	Amount
100714 – Payne County	SE/4 Sec. 16-17N-6EIM	Meason Operating, LLC	\$3,500.00

Meason Operating, LLC has been issued a limited term permit for a frac pit, fence installed as needed. The permit began 4/5/2013 and expires 10/5/2014. Paid in full.

Lease No.	Legal Description	Company	Amount
100219-Payne County	SE/4 Sec. 36-20N-2EIM	Stillwater Electric Utility	\$0.00

Stillwater Electric Utility has been issued a Right of Entry permit for Survey & Site Evaluation The permit began on 6/10/13 and expires on 12/10/13.

RE: JUNE 11, 2013 SEALED BID AUCTION RESULTS

Lease No./Legal Description	Bidder	Total
613042 – Harper County N/2NE/4 & SE/4NE/4 & E/2NE/4SE/4 SEC 8-26N-23WIM	Garrett Clifton	\$1,100.00

This contract was awarded to Garrett Clifton.

Lease No./Legal Description	Bidder	Total
205353 – Jackson County LTS 5 & 6 OF SW/4 & LTS 7 & 8 OF NW/4 SEC 13-4N-19WIM	Jamie Landers-Everett	\$1,300.00

This contract was awarded to Jamie Landers-Everett.

Lease No./Legal Description	Bidder	Total
100858 –Payne County SW/4 SEC 36-18N-1WIM (LESS IMPROVEMENTS)	Delbert Cotney	\$3,505.00

This contract was awarded to Delbert Cotney.

Lease No./Legal Description	Bidder(s)	Total
100255 – Pottawatomie County SW/4 SEC 16-6N-3EIM (SUBJ TO 1.74 AC ESMT)(LESS 10 AC SOLD)	Jerry Luman Alton Wallace Alfred Keesee	\$3,106.00 \$2,550.00 \$2,375.00

This contract was awarded to Jerry Luman.

RE: PATENT ISSUED ON LAND SALES

Having met all required conditions, the following Patent has been issued.

PATENT AND SALE

NUMBER:

6441

CS-2004196

LEGAL DESCRIPTION

A tract of land lying in the Northeast Quarter (NE/4) of Section Sixteen (16), Township Six North (06N) Range Sixteen West of the Indian Meridian (16WIM) Kiowa County, State of Oklahoma, more particularly described as follows: Beginning at a point on the East line of the Northeast Quarter (NE/4) of said Section 16, said point being 963.5 feet S 00°05'09" E from the Northeast corner of said Northeast Quarter (NE/4); thence S 89°54'51" W and perpendicular to the East line of said Northeast Quarter (NE/4), a distance of 725.0 feet; thence S 00°05'09" E and parallel with the East line of said Northeast Quarter (NE/4) a distance of 295.0 feet; thence N 89°54'51" E a distance of 725.0 feet; thence N 00°05'09" W along the east line of said Northeast Quarter (NE/4) a distance of 295.0 feet to the point of beginning, containing 4.91 acres more or less.

PURCHASER(S)

Jimmy Curtis and JoAnn Compton

**COMMISSIONERS OF
THE LAND OFFICE**



Managing Assets to
Support Education

July 2013

Lease Bonus Auction Results

July 2013 Results

- \$2.7 Million Total
- Highest total since November 2012 (\$2.8 M).
- A tract in Roger Mills County leased for \$5,000 per acre
- Average tract leased for \$1,324
- 31 tracts successfully leased

July 2013 Results

- Gas Price is more encouraging
- Trend toward use of natural gas as fuel of choice in fleets, industry and power generation

Looking Ahead

- September sale has more than 90 tracts
- 25 tracts in Grady County
- Several in Cimarron County
- Trending Upward After a tough FY 2013

**COMMISSIONERS OF
THE LAND OFFICE**



Managing Assets to
Support Education

FY 2013

CLO Annual Highlights

CLO Agency Highlights

FY 2013



Distributions to Beneficiaries

- 2nd Highest Distributions in Agency History: \$128,753,406
- 2nd highest annual distribution for Higher Education beneficiaries: \$35,753,406
- 3rd Highest for Common Education: \$93,000,000



5 Year Distribution History

Year	Common Schools	Higher Education	Total
FY 2009	\$ 60,341,452	\$22,313,150	\$ 82,654,602
FY 2010	\$ 83,212,998	\$31,160,557	\$114,373,355
FY 2011	\$ 93,159,520	\$31,009,615	\$124,169,135
FY 2012	\$102,144,986	\$38,464,448	\$140,609,434
FY 2013	\$ 93,000,000	\$35,753,406	\$128,753,406

5 Year Rolling Average

- In the absence of the 5 Year rolling average, public School distributions would have been \$15,000,000 less in FY 2012
- FYI... Lease Bonus Income Comparison:
 - FY 2012....\$59.70 Million
 - FY 2013....\$17.65 Million

Royalty Audits Division

- Record Recovery of Royalty Underpayments in FY 2013
- More than \$19.4 Million Received in Settlements for Underpayments
- 4 X greater than any year in CLO history

Legislative Highlights

- Authority to invest in Real Property 3% of the Investment Portfolio
- Authority to Move Funds Among CLO Revolving Funds to Accelerate Distributions to Beneficiaries



IT Improvements

Redundant Capability

Disaster Recovery Location



IT Improvements

- GIS Improvements:

Coordinator Hired

Equipment and Software

Purchased

Internal Coordination

Integrated Solutions for GIS

Satellite & Aerial Imagery

- 3D Terrain Modeling
- Stereo Imagery
- Multi & Hyper-Spectral
- Ortho-Imagery
- Film
- Digital (DSS or ADS)
- Thermal

Digital Surface Model

GIS Implementation

Derived Products

Bare Earth DEM/DTM



Real Estate Division

- FY 2013 yielded \$19.2 Million in Income (Surface Rent, Surface Damages, Easements, Surface Mining, etc.)
- Despite one of the hottest and driest summers on record in 2012, FY 2013 was the highest annual total in CLO history



Record Easement Total

- Total Easements of \$4.93 Million
- Largest Single Easement
- Reflection of positive development activity

Real Estate Division

- More Conservation Improvements on CLO Land than at any time since the 1980's
- More acres of Red Cedar removal than in CLO history



Minerals Management Division

- Electronic Payments
from Mineral
Lessees



Minerals Management Division

- Electronic Mineral Lease Auctions
 - Secure
 - Video and Audio Streaming



Minerals Management Division

- For the first time CLO has a dedicated field inspector verifying whether leases are producing
- Computerized lists to determine which leases we are being paid from
- Actively pursuing tracts that do not produce so that they can be reoffered for lease

Financial Services Division



- In 2013 CLO Passed \$2 Billion in Permanent Investment Fund
- The Permanent Fund grew by \$234 Million in FY 2013. (Income + Market Appreciation)
- Reduced fees paid to investment managers by estimated \$650,000 annually.