

COMMISSIONERS

RECORDED

MEETINGS

YEAR 2012

VOL. 98A

COMMENTS:

**THIS FILE WAS DIVIDED DUE TO
ITS SIZE. THIS FILE HAS BEEN
DIVIDED INTO __ PARTS.**

Commissioners of the Land Office

2012 Meeting Minutes

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COMMISSIONERS OF THE LAND OFFICE

REGULAR MEETING MINUTES

**TUESDAY, JANUARY 31, 2012 AT 2:00 P.M.
GOVERNOR'S LARGE CONFERENCE ROOM
STATE CAPITOL BUILDING – SECOND FLOOR
OKLAHOMA CITY, OKLAHOMA**

Notice was posted online with the Secretary of State on December 14, 2011. Public notice was also posted on the Commissioners of the Land Office website and at the Commissioners of the Land Office and Governor's Large Conference Room of the State Capitol Building on Friday, January 27, 2012, before 5 p.m.

PRESENT:

Honorable Mary Fallin, Governor and Chair
Honorable Lt. Governor Todd Lamb and Vice Chair
Honorable Gary Jones, State Auditor & Inspector and Member
Honorable Jim Reese, President State Board of Agriculture and Member
Honorable Janet Barresi, Absent

CLO STAFF PRESENT:

Harry W. Birdwell, Secretary
Keith Kuhlman, Assistant Secretary
Debra Sprehe, Executive Secretary
Terri Watkins, Director of Communications
James Spurgeon, Director of Real Estate Management Division
Dave Shipman, Director of Minerals Management Division
Nancy Connally, General Counsel
Steve Diffie, Director of Royalty Compliance Division
Karen Johnson, Chief Financial Officer
Julia Buratti, Assistant General Counsel
Diana Nichols, Internal Auditor
Trey Ramsey, Director of Information Technology
Emma Thomas, Financial Services

VISITORS:

Shawn Ashby, eCapitol
Michael McNutt, Oklahoman
Anna Kim, OKPTA
Charlie Waibel, RV Kuhns
Mark Higgins, RV Kuhns
Keith Beall, Lt. Governor's Office

The meeting was called to order at 2:14 p.m., chaired by Governor Fallin.

Fallin:	Present
Lamb:	Present
Barresi:	Absent
Jones:	Present
Reese:	Present

1. Approval of Minutes for Regular Meeting held December 8, 2011.

This agenda item was presented by Secretary Harry W. Birdwell. A Motion was made by Lt. Governor Lamb and seconded by Commissioner Reese to approve the minutes of the December 8, 2011 meeting.

Fallin:	Aye
Lamb:	Aye
Barresi:	Absent
Jones:	Aye
Reese:	Aye <i>Motion Carried</i>

2. Secretary's Comments

Presented by Harry Birdwell, Secretary

a. Distributions to Beneficiaries for December 2011

During six months of FY12 we have distributed \$95.6 million. Last year was a record year, for the entire fiscal year, of \$124 million. Currently we are within \$30 million of an all-time record after the first 6 months of FY12. During the month of December \$15.3 million was distributed to the schools. It looks like January and February income will be very good. FY 2012 distributions will set another record.

b. Pending Legislation

In 2010, the state legislature enacted legislation that authorized the commissioners to implement 5 year rolling average distributions of lease bonus income. We have the legislative authorization but not the funding mechanism or accounts in place to enact this practice. Legislation has been introduced that would create funding accounts through which a 5 year averaging could be implemented.

c. January 2012 Oil and Gas Lease Sale Results

The January oil and gas lease sale resulted in 57 leased properties for \$4.6 million. Bonuses averaged \$826 per acre. Northwest Oklahoma is very active at this time. The highest bonus was paid in Roger Mills County of more than \$4,100 per acre. Considerable interest was shown in Lincoln and Kay counties as well.

d. Increased Interest in CLO Commercial Locations

Due to the increased marketing efforts, involvement with larger chambers of commerce and the state department of commerce, there has been an increased interest in CLO's commercial sites. We have had recent meetings with Secretary Lopez at the Commerce Department and are putting together a working group with the state department of commerce to maximize development opportunities that may create job opportunities and generate dollars for our beneficiaries. We are having more inquires on sites around the metropolitan area. It seems there is growing interest in Oklahoma.

e. Agency Rule Making Filings

Administrative rule changes for the agency were presented at the December CLO commission meeting and then officially filed with Secretary of State. The rules have been approved and are currently in the thirty day waiting period for public comments. Thus far there have been no public comments.

f. OK.gov Bulk Email Delivery and Other Shared Services

In the near future we will be added to the OK.gov bulk email delivery system. Using these OSF services will create a savings in publication and mail costs because the public can access information via the Web.

g. Turner Investments Fee Reduction

At the December investment committee meeting the performance of Turner Investments, which manages a large cap fund, was discussed. Due to poor performance the committee asked them to consider reducing their fees. Turner Investments has extended an offer to reduce its fee for the investment management services they provide. This reduction will be effective January 1, 2012 through September 30, 2012. The reduction in fees will approximate \$40,000.

h. Memorial Resolution for Noel Crase

Secretary Birdwell reflected on Noel Crase's life and service to the CLO. The Commissioners signed a memorial resolution to honor Noel and asked the Secretary to share it with his family.

- i. The February 7, 2012, commission meeting is cancelled.

3. Royalty Compliance Division Activities

Presented by Steve Diffie, Director of Royalty Compliance

The royalty compliance division was created in 1988. The purpose is to insure all oil and gas royalty payments are paid pursuant to the lease terms and to the CLO rules and regulations. Currently the division is comprised of the director and four auditors who are responsible for auditing production from 5,000 wells from 6,000 active leases. All are subject to lease and CLO rules. The six assessments the auditors make are: failure to pay some or all production; deduction of marketing costs; deduction of taxes; failure to value production pursuant to lease; failure to include value received for the production such as contract settlements; take-or-pay settlements; contract buyouts, etc. and failure to pay in a timely manner.

The royalty compliance division plans to use the new CLO technology initiative to advance the review of production from all CLO leases. The division intends to cross-reference the royalty check detail, with Oklahoma Tax Commission data and the Oklahoma Corporation Commission production report information to identify reporting exceptions. The ultimate goal is to bring the agency to a point in which it has no claims for underpaid royalties. In the future it is expected to have electronic reporting, automation of late payment interest billing and customer access to account and payment history. With the next phase of the technology project all these elements should be in place by the end of 2012.

4. Extension of Database Management System Contract

Presented by Keith Kuhlman, Assistant Secretary.

Currently the agency is working with MY Consulting Group to develop a new comprehensive database management system for business functions. The existing development contract requirements will be completed within the next few weeks.

As development of the new system progressed, staff found application needs that were not addressed in the first system design. Many of these new applications are add-on needs caused by the complexity of the CLO business functions, plus new division directors and staff were hired that brought into focus fresh ideas and deeper knowledge of certain specialized applications during this development cycle.

The following is a partial list of the key applications identified by staff for expansion of the database management system:

- o A centralized accounting receivable system for all division functions including having the ability to fix fees and interest rates for different types of payment issues.
- o Integration of electronic data received from the custodial bank into the CLO financial statements.
- o Development of electronic sealed bid oil and gas auction system.
- o Submission of oil and gas production reports and payments via an electronic reporting system.
- o Internal control workflow management.

A contract extension and statement of work revision is requested for the existing database management system contract not to exceed the sum of \$375,000. The current vendor has developed the new CLO database management system and these additional modifications should only be completed by this vendor since they are thoroughly familiar with the CLO business practices, software code, and architecture of the database. Due to these factors this will result in time and monetary savings for the agency and Trust beneficiaries.

Recommendation: The Assistant Secretary recommends approval of the contract extension to MY Consulting.

- a. Presented by Keith Kuhlman, Assistant Secretary
- b. Discussion
- c. Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action

A Motion was made by Commissioner Reese to approve and seconded by Commissioner Jones.

Fallin: Aye
Lamb: Aye
Barresi: Absent
Jones: Aye *Motion Carried*
Reese: Aye

5. RV Kuhns Investment Report (informational purposes only)

Presented by Charlie Waibel and Mark Higgins, RV Kuhns

Charlie Waibel introduced Mark Higgins, who will be the new CLO representative.

In 2011, there was a 2.38% total return on the CLO investment for the year.

In response to questions, Mr. Waibel assured the Commissioners of the soundness of the CLO investment portfolio. He noted that because the investments are weighted in fixed income securities they did not suffer income loss, despite a negative investment environment during 2011.

6. Consideration and Possible Action Regarding Approval of Land Sale

Presented by James Spurgeon, Director of Real Estate Management.

Legal Description	County
0.83 Acres in NW/4NW/4 Sec. 36-13N-6EIM	Lincoln

This property was originally sold in December 1985 with a Reversion Clause which states:

“Should the above described home site conveyed by this patent cease to be used as a place of domicile, or abandoned, then title to the land shall revert to the Trust Fund which owned it at the time of sale.”

The property has not been used as residence or lived in for at least 4 years and therefore was taken back into inventory in July, 2010. There is a small dilapidated house and outbuildings on the property. A parcel of the adjoining school land was sold in 1996 leaving this small tract segregated from the larger CLO holdings.

On December 9, 2010, the Commissioners authorized completion of appraisals for this property.

On May 12, 2011, the Commissioners authorized a sale be held with a minimum bid of \$2,500.00 for the property.

On November 30, 2011, a sale of the property was held in the manner prescribed by law. The successful bidders were Russell A Walker and Alicia B Walker, for the minimum bid price of \$2,500.00

The Director of Real Estate Management recommends approval of the sale and a patent issued to the successful bidder.

A Motion was made by Commissioner Reese to approve and seconded by Lt. Governor Lamb.

Fallin: Aye
Lamb: Aye *Motion Carried*
Barresi: Absent
Jones: Aye
Reese: Aye

7. Dedication of Continuous Easements

Presented by James Spurgeon, Director of Real Estate Management.

Lease No.	Legal Description	Lessee
106300 – Oklahoma County Esmt. No. 9022	NE/4 Sec. 36-14N-4WIM	Tour 18 at Rose Creek

Rose Creek has a long term commercial lease on the referenced property. The land is being developed for residential and commercial uses.

According to section 4.2 of the lease contract the CLO agrees to dedicate necessary easements to government entities and public utilities for servicing the lease operation.

The City of Oklahoma City has provided plats to dedicate an easement for storm sewer drainage, #1 – 0.0055 acres and #2 – 0.0396 acres more or less.

Lease No.	Legal Description	Lessee
106300 – Oklahoma County Esmt. No. 9030	NE/4 Sec. 36-14N-4WIM	Tour 18 at Rose Creek

Rose Creek has a long term commercial lease on the referenced property. The land is being developed for residential and commercial uses. According to section 4.2 of the lease contract the CLO agrees to dedicate necessary easements to government entities and public utilities for servicing the lease operation.

The City of Oklahoma City has provided plats to dedicate an easement for sanitary sewer, #1 – 0.1782 acres and #2 – 0.0249 acres more or less.

The Director of Real Estate Management recommends continuous utility easement #9022 for drainage covering #1 – 0.0055 acres and #2 – 0.0396 acres and continuous utility easement #9030 for sanitary sewer, #1 – 0.1782 acres and #2 – 0.0249 be dedicated to The City of Oklahoma City.

A Motion was made by Commissioner Reese to approve and seconded by Lt. Governor Lamb.

Fallin: Aye
Lamb: Aye *Motion Carried*
Barresi: Absent
Jones: Aye
Reese: Aye

8. Consent Agenda – Request Approval of November and December 2011 Agency Monthly Division Summary of Activities.

The Agenda items presented on the Consent Agenda are considered as one item for voting purposes. The Consent Agenda includes items that are statutorily or constitutionally required to be performed by the Commissioners of the Land Office or are administrative in nature, which are done as a routine action by the Commissioners of the Land Office. If any member of the Commission or any member of the public requests a particular item or items to be considered individually, the matter or matters shall be considered individually.

- a. *Presented by Harry W. Birdwell, Secretary*
- b. *Discussion*
- c. *Commission Action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

Accounting Division

1. November 2011
 - a. Claims Paid (routine)
 - b. Expenditure Comparison

Minerals Management Division

1. November 2011
 - a. 11/16/2011 Tracts Offered for Oil and Gas Mining Awards
 - b. Tracts Offered for Oil and Gas Mining Sale on 1/25/2012
 - c. Assignments of Oil and Gas Leases
 - d. Seismic Exploration Permits
 - e. Division Orders

Real Estate Management Division

1. December 2011
 - a. Surface Lease Assignment
 - b. Assignment of Easement
 - c. Return of Sale – 20 Year Easements
 - d. Renewed 20 Year Easements
 - e. Limited Term Right of Entry Permit
 - f. Transfer of Ownership of Groundwater Permits
 - g. Soil Conservation Projects
 - h. Short Term Commercial Leases - New

A Motion was made by Commissioner Reese to approve and seconded by Lt. Governor Lamb.

Fallin:	Aye	
Lamb:	Aye	<i>Motion Carried</i>
Barresi:	Absent	
Jones:	Aye	
Reese:	Aye	

**9. Financial Information Regarding Investments and Monthly Distributions
(informational purposes only)**

Investments

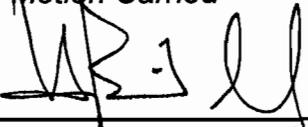
- a. Market Value Comparison November, 2011

Accounting

- a. December Distribution for FY12 by District and Month

A MOTION was made by Commissioner Reese and seconded by Lt. Governor Lamb to adjourn the meeting.

Fallin: Aye
Lamb: Aye
Jones: Aye
Barresi: Absent
Reese: Aye *Motion Carried*

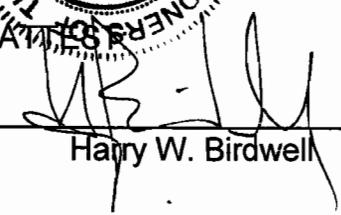


HARRY W. BIRDWELL, SECRETARY

The meeting was adjourned at 3:08 p.m.

I HEREBY CERTIFY that the foregoing is a true, full and correct report of said meeting.





Harry W. Birdwell

WITNESSED by my hand and official signature this 8th day of March, 2012



CHAIRMAN

NOTICE OF POSTING

Date / Time: Friday, January 27, 2012 before 2:00 p.m.

Locations: Commissioners of the Land Office
120 N. Robinson, Suite 1000W
Oklahoma City, OK 73102
Governor's Large Conference Room
State Capitol, 2nd Floor
Oklahoma City, OK 73105

By: Debra Sprehe, Executive Assistant

The following claims were approved by the Secretary and are routine in nature:

Claims Paid November 2011

BancFirst	Bank Fees	\$ 683.12
Appraisal Institute	Educational Services	550.00
Francis Tuttle Technology Center	Educational Services	158.00
Department of Central Service	Fuel Expense	676.96
Eureka Water Company	General Operating Expense	119.76
Global Govt / Education Solutions	General Operating Expense	1,055.24
Oklahoma Department of Corrections	General Operating Expense	2,330.28
Staples	General Operating Expense	535.96
Xpedx	General Operating Expense	1,057.04
PBP Executive Reports	Informational Service	99.00
West Law	Informational Service	512.00
B & E Wilson Construction Co. Inc.	Land & Right-of-Way Expense	3,000.00
Bonnett Dozer Construction	Land & Right-of-Way Expense	2,475.00
TS Construction LLC.	Land & Right-of-Way Expense	1,942.50
Audimation Services Inc.	Library Equipment & Resources	225.00
Hewlett Packard	Maintenance & Repair Expense	183.20
OCE North America	Maintenance & Repair Expense	30.09
Spaeth Inc	Maintenance & Repair Expense	155.00
American Assoc of Professional Landmen	Miscellaneous Administrative Expense	100.00
Department of Central Service	Miscellaneous Administrative Expense	863.00
Houchen Bindery	Miscellaneous Administrative Expense	195.00
Office of State Finance	Miscellaneous Administrative Expense	324.88
Employees Benefits Council	Personal Services	291.33
Barbara A. Ley	Professional Services	8,904.61
Comstock Appraisal Service	Professional Services	2,500.00
Galt Foundation	Professional Services	10,787.22
Mike Whimmer	Professional Services	323.44
Office of Personnel Management	Professional Services	1,500.26
Office of State Finance	Professional Services	1,530.00
Radio Oklahoma Network	Professional Services	9,400.00
Texas Auction Academy	Professional Services	1,195.00
Tisdal & O'Hara PLLC	Professional Services	17,562.56
Amazon	Property, Furniture and Equipment	402.95
Hewlett Packard	Property, Furniture and Equipment	616.50
Mike Whimmer	Property, Furniture and Equipment	350.00
Oklahoma Department of Corrections	Property, Furniture and Equipment	716.88
Appraisal Institute	Registration- Agency Direct Payment	550.00
Fred Pryor Seminars	Registration- Agency Direct Payment	179.00
BMI Systems	Rent Expense	1,760.84
Department of Central Service	Rent Expense	1,322.00

First National Center	Rent Expense	18,655.21
Garfield County Fairgrounds	Rent Expense	200.00
Payne County	Rent Expense	228.00
Summit Business Systems	Rent Expense	357.74
AT&T	Telecommunication Expense	381.86
Central Oklahoma Telephone	Telecommunication Expense	76.99
Cox Oklahoma Telecom	Telecommunication Expense	1,339.68
Office of State Finance	Telecommunication Expense	1,323.24
Panhandle Telephone	Telecommunication Expense	92.92
Pioneer Telephone	Telecommunication Expense	223.78
Northwest Inn	Travel- Agency Direct Payment	539.00
Brownsworth, Gregory	Travel- Reimbursement	659.23
Drake, Thomas	Travel- Reimbursement	623.27
Eike, Tom	Travel- Reimbursement	725.94
Evans, Floyd	Travel- Reimbursement	103.50
Foster, Christopher	Travel- Reimbursement	468.14
Hermanski, David	Travel- Reimbursement	869.13
Ramsey, Foster Trey	Travel- Reimbursement	900.32
Robinson, Stanley	Travel- Reimbursement	734.82
Employment Security Commission	Unemployment Compensation	4,648.97
Compsource Oklahoma	Worker's Compensation Insurance	6,328.00
Total Regular Claims Paid in November 2011		\$ 116,643.36

COMMISSIONERS OF THE LAND OFFICE

Expenditure Comparison

November 30, 2011 compared to November 30, 2010

DESCRIPTION	FY12	FY11	Expenditures
	YTD	YTD	Changed
	<u>Expenditures</u>	<u>Expenditures</u>	<u>From FY11/FY12</u>
Salaries	\$ 1,129,191	\$ 1,164,984	\$ (35,793)
Longevity	26,694	30,492	(3,798)
Insurance	243,175	242,940	235
Premiums, Workers Comp	23,792	17,003	6,789
State Retirement & FICA	279,334	273,548	5,786
Professional	297,676	243,372	54,304
State Agencies (Personal Svc.)	0	0	0
Personnel Board & Soonerflex	1,040	606	434
Total Personal Service	2,000,901	1,972,945	27,957
Travel Reimbursement	25,155	21,429	3,726
Direct Airline	6,931	1,468	5,463
Direct Registration	4,306	4,777	(471)
Postage, UPS & Courier Svc.	63	351	(288)
Communications	12,316	1,997	10,319
Printing & Advertising	13,222	16,932	(3,710)
Information Services & Core Charges	30,445	32,706	(2,261)
Miscellaneous Administrative Fee	0	415	(415)
Licenses, Permits, & Abstracts	423	104	319
Memberships & Tuition Reimb.	231	199	32
Insurance Premiums	2,710	1,100	1,610
Moving Expenses	0	37,563	(37,563)
Rental Of Space & Equipment	109,451	89,830	19,621
Repairs & Maintenance	2,005	516	1,489
Fuel/Special Supplies	2,408	29	2,379
Office & Printing Supplies	16,143	6,911	9,232
Laboratory Services	56	0	56
Office Furniture & Equipment	44,599	2,269	42,330
Library Resources	2,068	230	1,838
Lease Purchases	0	0	0
Soil Conservation Projects	36,955	7,793	29,162
Indemnity Payments	5,150	0	5,150
Total Supplies, Equip. & Oth.	314,636	226,619	88,018
TOTAL	\$ 2,315,537	\$ 2,199,564	\$ 115,975

MINERALS MANAGEMENT DIVISION
MONTHLY SUMMARY

FROM: 12/1/2011

TO: 12/31/2011

David Shipman, Director

11/16/2011 OIL AND GAS MINING LEASE SALE

MINERALS MANAGMENT DIVISION

AWARDS OF LEASES TO HIGH BIDDERS

<u>TR#</u>	<u>RESULT</u>	<u>COUNTY</u>	<u>LEGAL</u>	<u>NET ACRES</u>	<u>BIDDER</u>	<u>BONUS</u>	<u>PRICE PER ACRE</u>
1	AWARDED	ALFALFA	SW/4 (All M.R.), Sec. 16-27N-11WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$372,160.00	\$2,326.00
2	AWARDED	ALFALFA	NW/4 (All M.R.), Sec. 36-28N-11WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$372,160.00	\$2,326.00
3	AWARDED	BEAVER	SE/4 (1/2 M.R.), Sec. 02-01N-20ECM	80.00	SUPERIOR TITLE SERVICES INC	\$97,280.00	\$1,216.00
4	AWARDED	BEAVER	E/2 NW/4; Lots 1 and 2, less and except the Morrow and Chester formations (All M.R.), Sec. 07-01N-20ECM	154.12	CHESAPEAKE EXPLORATION LLC	\$266,165.24	\$1,727.00
5	AWARDED	BEAVER	W/2 SE/4, less and except the Morrow and Chester formations (All M.R.), Sec. 07-01N-20ECM	80.00	CHESAPEAKE EXPLORATION LLC	\$138,160.00	\$1,727.00
6	AWARDED	BEAVER	E/2 SW/4; Lots 3 and 4, less and except the Morrow and Chester formations (All M.R.), Sec. 07-01N-20ECM	154.84	CHESAPEAKE EXPLORATION LLC	\$267,408.68	\$1,727.00
7	AWARDED	BEAVER	SW/4 NW/4, less and except the Morrow and Chester formations (All M.R.), Sec. 21-02N-20ECM	40.00	SUPERIOR TITLE SERVICES INC	\$32,640.00	\$816.00
8	AWARDED	BEAVER	SE/4 NW/4; W/2 NW/4, less and except the Morrow formation (All M.R.), Sec. 25-02N-20ECM	120.00	SUPERIOR TITLE SERVICES INC	\$97,920.00	\$816.00
9	AWARDED	BEAVER	SE/4, less and except the Morrow and Chester formations (All M.R.), Sec. 24-03N-21ECM	160.00	QEP ENERGY COMPANY	\$353,920.00	\$2,212.00
10	AWARDED	BEAVER	NE/4, less and except the Chester formation (1/2 M.R.), Sec. 28-03N-21ECM	80.00	CHESAPEAKE EXPLORATION LLC	\$138,080.00	\$1,726.00
11	AWARDED	BEAVER	SW/4, less and except the Morrow Sand formation (1/2 M.R.), Sec. 21-01N-22ECM	80.00	CHESAPEAKE EXPLORATION LLC	\$42,080.00	\$526.00
12	AWARDED	BEAVER	SE/4, less and except the Chester and Morrow Sand formations (1/2 M.R.), Sec. 28-01N-22ECM	80.00	CHESAPEAKE EXPLORATION LLC	\$42,080.00	\$526.00
13	AWARDED	BEAVER	E/2 NE/4 (All M.R.), Sec. 02-01N-23ECM	79.58	QEP ENERGY COMPANY	\$102,400.00	\$1,286.76
14	AWARDED	BEAVER	SE/4, less and except the Upper Morrow (1/2 M.R.), Sec. 02-01N-23ECM	80.00	SUPERIOR TITLE SERVICES INC	\$65,280.00	\$816.00
15	AWARDED	BEAVER	NE/4 (1/2 M.R.), Sec. 11-01N-23ECM	80.00	QEP ENERGY COMPANY	\$102,400.00	\$1,280.00
16	AWARDED	BEAVER	SW/4 (All M.R.), Sec. 16-01N-23ECM	160.00	CHESAPEAKE EXPLORATION LLC	\$84,160.00	\$526.00

17	AWARDED	BEAVER	NW/4, less and except the Lower Chester Sand and St. Louis formations (1/2 M.R.), Sec. 27-03N-23ECM	80.00	QEP ENERGY COMPANY	\$104,160.00	\$1,302.00
18	AWARDED	BEAVER	W/2 NE/4, less and except the Mississippian Chester and Morrow Sand formations (1/2 M.R.), Sec. 34-02N-24ECM	40.00	QEP ENERGY COMPANY	\$33,040.00	\$826.00
19	AWARDED	BEAVER	E/2 NW/4, less and except the Mississippian Chester and Morrow Sand formations (1/2 M.R.), Sec. 34-02N-24ECM	40.00	QEP ENERGY COMPANY	\$33,040.00	\$826.00
20	AWARDED	BECKHAM	E/2 NW/4 (All M.R.), Sec. 13-10N-24WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$161,280.00	\$2,016.00
21	AWARDED	CUSTER	SE/4 (1/2 M.R.), Sec. 10-13N-18WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$100,320.00	\$1,254.00
22	AWARDED	CUSTER	SW/4 (1/2 M.R.), Sec. 10-13N-18WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$100,320.00	\$1,254.00
23	AWARDED	DEWEY	NE/4, less and except the Cottage Grove formation (All M.R.), Sec. 16-17N-17WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$241,760.00	\$1,511.00
24	AWARDED	DEWEY	NE/4 NW/4; Lot 1; S/2 NW/4, less and except the Tonkawa formation and also less and except all accretion and riparian rights lying outside of Section 16 (All M.R.), Sec. 16-17N-17WIM	156.87	CHESAPEAKE EXPLORATION LLC	\$215,068.77	\$1,371.00
25	AWARDED	DEWEY	SE/4, less and except the Tonkawa formation (All M.R.), Sec. 16-17N-17WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$219,360.00	\$1,371.00
26	AWARDED	DEWEY	SW/4, less and except the Tonkawa formation (All M.R.), Sec. 16-17N-17WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$219,360.00	\$1,371.00
27	AWARDED	DEWEY	NE/4, less and except the Cleveland formation (1/2 M.R.), Sec. 32-16N-19WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$189,680.00	\$2,371.00
28	AWARDED	DEWEY	NE/4 NW/4; E/2 NW/4 NW/4; S/2 NW/4, less and except the Cherokee formation (All M.R.), Sec. 16-16N-20WIM	140.00	CHESAPEAKE EXPLORATION LLC	\$443,940.00	\$3,171.00
29	AWARDED	ELLIS	W/2 NE/4 (1/2 M.R.), Sec. 12-18N-23WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$35,640.00	\$891.00
30	AWARDED	ELLIS	NW/4 (1/2 M.R.), Sec. 12-18N-23WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$71,280.00	\$891.00
31	AWARDED	ELLIS	N/2 SE/4 (1/2 M.R.), Sec. 12-18N-23WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$35,640.00	\$891.00
32	AWARDED	ELLIS	N/2 NW/4 (All M.R.), Sec. 35-19N-23WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$71,280.00	\$891.00
33	AWARDED	GRADY	SW/4 (1/2 M.R.), Sec. 04-07N-06WIM	80.00	CONTINENTAL RESOURCES INC	\$84,100.00	\$1,051.25
34	AWARDED	GRADY	S/2 NW/4 SW/4; SW/4 SW/4 (6.25%), Sec. 20-07N-06WIM	3.75	CONTINENTAL RESOURCES INC	\$2,817.19	\$751.25
35	NO BIDS	GRADY	SW/4 SE/4, less and except the Yule formation (1/2 M.R.), Sec. 35-08N-08WIM	20.00	NO BIDS	\$0.00	\$0.00
36	NO BIDS	GRADY	Lot 1; SE/4 SW/4 (1/2 M.R.), Sec. 35-08N-08WIM	39.78	NO BIDS	\$0.00	\$0.00
37	AWARDED	KAY	Lots 1, 2, 6 and 7 (All M.R.), Sec. 16-25N-01WIM	125.67	CHESAPEAKE EXPLORATION LLC	\$129,063.09	\$1,027.00

38	AWARDED	KAY	NW/4 (All M.R.), Sec. 16-25N-01WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$164,320.00	\$1,027.00
39	AWARDED	KAY	Lots 3, 4 and 5; SW/4 SE/4 (All M.R.), Sec. 16-25N-01WIM	124.90	CHESAPEAKE EXPLORATION LLC	\$128,272.30	\$1,027.00
40	AWARDED	KAY	SW/4 (All M.R.), Sec. 16-25N-01WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$164,320.00	\$1,027.00
41	NO BIDS	KAY	NE/4 SW/4, less and except the Mississippi Chat and Mississippi Lime formations (All M.R.), Sec. 33-25N-01WIM	40.00	NO BIDS	\$0.00	\$0.00
42	NO BIDS	KAY	NW/4 SW/4, less and except the Mississippi Chat, Mississippi Lime and Permian formations (All M.R.), Sec. 33-25N-01WIM	40.00	NO BIDS	\$0.00	\$0.00
43	NO BIDS	KAY	SE/4 SW/4, less and except the Mississippi Lime and Mississippi Chat formations (All M.R.), Sec. 33-25N-01WIM	40.00	NO BIDS	\$0.00	\$0.00
44	NO BIDS	KAY	SW/4 SW/4, less and except from the surface to the base of the Skinner Sand formation and less and except the Mississippi Chat and Mississippi Lime formations (All M.R.), Sec. 33-25N-01WIM	40.00	NO BIDS	\$0.00	\$0.00
45	NO BIDS	KAY	NE/4 SW/4, less and except from the surface to the base of the Tonkawa formation and also less and except the Viola and Wilcox formations (All M.R.), Sec. 36-25N-01WIM	40.00	NO BIDS	\$0.00	\$0.00
46	NO BIDS	KAY	SE/4 SW/4, less and except from the surface to the base of the Endicott formation and also less and except the Mississippian and Wilcox formations (All M.R.), Sec. 36-25N-01WIM	40.00	NO BIDS	\$0.00	\$0.00
47	NO BIDS	KAY	SW/4 SW/4, less and except from the surface to the base of the Wilcox formation (All M.R.), Sec. 36-25N-01WIM	40.00	NO BIDS	\$0.00	\$0.00
48	AWARDED	KAY	NE/4 (All M.R.), Sec. 13-26N-01WIM	160.00	TURNER OIL & GAS PROPERTIES INC	\$213,280.00	\$1,333.00
49	AWARDED	KAY	NW/4 (All M.R.), Sec. 13-26N-01WIM	160.00	TURNER OIL & GAS PROPERTIES INC	\$213,280.00	\$1,333.00
50	AWARDED	KAY	SE/4 (All M.R.), Sec. 13-26N-01WIM	160.00	TURNER OIL & GAS PROPERTIES INC	\$213,280.00	\$1,333.00
51	AWARDED	KAY	SW/4 (All M.R.), Sec. 13-26N-01WIM	160.00	TURNER OIL & GAS PROPERTIES INC	\$213,280.00	\$1,333.00
52	AWARDED	KAY	NE/4 (All M.R.), Sec. 16-26N-01WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$164,320.00	\$1,027.00
53	AWARDED	KAY	NW/4 (All M.R.), Sec. 16-26N-01WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$164,320.00	\$1,027.00
54	AWARDED	KAY	SE/4 (All M.R.), Sec. 16-26N-01WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$164,320.00	\$1,027.00
55	AWARDED	KAY	SW/4 (All M.R.), Sec. 16-26N-01WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$164,320.00	\$1,027.00
56	AWARDED	KAY	NE/4 (All M.R.), Sec. 13-27N-01WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$164,320.00	\$1,027.00
57	AWARDED	KAY	NW/4 (All M.R.), Sec. 13-27N-01WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$164,320.00	\$1,027.00
58	AWARDED	KAY	SE/4 (All M.R.), Sec. 13-27N-01WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$164,320.00	\$1,027.00

59	AWARDED	KAY	SW/4 (All M.R.), Sec. 13-27N-01WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$164,320.00	\$1,027.00
60	AWARDED	KAY	SE/4, any drill site on this section will require prior lessor approval (All M.R.), Sec. 16-27N-01WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$164,320.00	\$1,027.00
61	AWARDED	KAY	SW/4, any drill site on this section will require prior lessor approval (All M.R.), Sec. 16-27N-01WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$164,320.00	\$1,027.00
62	AWARDED	KAY	NE/4 (All M.R.), Sec. 33-27N-01WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$164,320.00	\$1,027.00
63	AWARDED	KAY	NE/4 (All M.R.), Sec. 36-27N-01WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$164,320.00	\$1,027.00
64	AWARDED	KAY	NW/4 (All M.R.), Sec. 36-27N-01WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$164,320.00	\$1,027.00
65	AWARDED	KAY	SE/4 (All M.R.), Sec. 36-27N-01WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$164,320.00	\$1,027.00
66	AWARDED	KAY	SW/4 (All M.R.), Sec. 36-27N-01WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$164,320.00	\$1,027.00
67	AWARDED	KAY	E/2 NE/4, less and except the Neva and Campbell formations (All M.R.), Sec. 13-28N-01WIM	80.00	TURNER OIL & GAS PROPERTIES INC	\$36,720.00	\$459.00
68	AWARDED	KAY	W/2 NE/4, less and except the Campbell formation (All M.R.), Sec. 13-28N-01WIM	80.00	TURNER OIL & GAS PROPERTIES INC	\$36,720.00	\$459.00
69	AWARDED	KAY	E/2 NW/4, less and except the Campbell formation (All M.R.), Sec. 13-28N-01WIM	80.00	TURNER OIL & GAS PROPERTIES INC	\$36,720.00	\$459.00
70	AWARDED	KAY	W/2 NW/4, less and except the Neva formation (All M.R.), Sec. 13-28N-01WIM	80.00	TURNER OIL & GAS PROPERTIES INC	\$36,720.00	\$459.00
71	AWARDED	KAY	SE/4, less and except the Neva and Campbell formations (All M.R.), Sec. 13-28N-01WIM	160.00	TURNER OIL & GAS PROPERTIES INC	\$73,440.00	\$459.00
72	AWARDED	KAY	SW/4, less and except the Campbell formation (All M.R.), Sec. 13-28N-01WIM	160.00	TURNER OIL & GAS PROPERTIES INC	\$73,440.00	\$459.00
73	AWARDED	KAY	E/2 NE/4, less and except the Neva and Campbell formations (All M.R.), Sec. 36-28N-01WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$82,160.00	\$1,027.00
74	AWARDED	KAY	W/2 NE/4 (All M.R.), Sec. 36-28N-01WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$82,160.00	\$1,027.00
75	AWARDED	KAY	E/2 NW/4, less and except the Cottonwood and Neva formations (All M.R.), Sec. 36-28N-01WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$82,160.00	\$1,027.00
76	AWARDED	KAY	W/2 NW/4, less and except the Campbell and Neva formations (All M.R.), Sec. 36-28N-01WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$82,160.00	\$1,027.00
77	AWARDED	KAY	E/2 SE/4, less and except the Neva formation (All M.R.), Sec. 36-28N-01WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$82,160.00	\$1,027.00
78	AWARDED	KAY	W/2 SE/4, less and except the Neva and Campbell formations (All M.R.), Sec. 36-28N-01WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$82,160.00	\$1,027.00
79	AWARDED	KAY	SW/4, less and except the Neva and Campbell formations (All M.R.), Sec. 36-28N-01WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$164,320.00	\$1,027.00
80	AWARDED	KAY	Lots 1 and 2; S/2 NE/4 (All M.R.), Sec. 16-29N-01WIM	145.84	TURNER OIL & GAS PROPERTIES INC	\$163,632.48	\$1,122.00
81	AWARDED	KAY	Lots 3 and 4; SE/4 NW/4 (All M.R.), Sec. 16-29N-01WIM	107.78	TURNER OIL & GAS PROPERTIES INC	\$120,929.16	\$1,122.00

82	AWARDED	KAY	SW/4 NW/4, less and except the Cleveland formation (All M.R.), Sec. 16-29N-01WIM	40.00	TURNER OIL & GAS PROPERTIES INC	\$44,880.00	\$1,122.00
83	AWARDED	KAY	SE/4 (All M.R.), Sec. 16-29N-01WIM	160.00	TURNER OIL & GAS PROPERTIES INC	\$179,520.00	\$1,122.00
84	AWARDED	KAY	N/2 SW/4; SE/4 SW/4 (All M.R.), Sec. 16-29N-01WIM	120.00	TURNER OIL & GAS PROPERTIES INC	\$134,640.00	\$1,122.00
85	AWARDED	KAY	NE/4 (All M.R.), Sec. 13-25N-02WIM	160.00	TURNER OIL & GAS PROPERTIES INC	\$179,520.00	\$1,122.00
86	AWARDED	KAY	NW/4 (All M.R.), Sec. 13-25N-02WIM	160.00	TURNER OIL & GAS PROPERTIES INC	\$179,520.00	\$1,122.00
87	AWARDED	KAY	NE/4 (All M.R.), Sec. 16-26N-02WIM	160.00	RANGE RESOURCES - MIDCONTINENT LLC	\$73,440.00	\$459.00
88	AWARDED	KAY	NW/4 (All M.R.), Sec. 16-26N-02WIM	160.00	RANGE RESOURCES - MIDCONTINENT LLC	\$73,440.00	\$459.00
89	AWARDED	KAY	SE/4 (All M.R.), Sec. 16-26N-02WIM	160.00	RANGE RESOURCES - MIDCONTINENT LLC	\$73,440.00	\$459.00
90	AWARDED	KAY	SW/4 (All M.R.), Sec. 16-26N-02WIM	160.00	RANGE RESOURCES - MIDCONTINENT LLC	\$73,440.00	\$459.00
91	AWARDED	KAY	NE/4 (All M.R.), Sec. 33-26N-02WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$164,320.00	\$1,027.00
92	AWARDED	KAY	NW/4 (All M.R.), Sec. 33-26N-02WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$164,320.00	\$1,027.00
93	AWARDED	KAY	SW/4 (All M.R.), Sec. 33-26N-02WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$164,320.00	\$1,027.00
94	AWARDED	KAY	SE/4 (All M.R.), Sec. 36-26N-02WIM	160.00	TURNER OIL & GAS PROPERTIES INC	\$210,080.00	\$1,313.00
95	AWARDED	KAY	NE/4 (All M.R.), Sec. 13-27N-02WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$132,320.00	\$827.00
96	AWARDED	KAY	E/2 SE/4 (All M.R.), Sec. 13-27N-02WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$66,160.00	\$827.00
97	AWARDED	KAY	NE/4 (All M.R.), Sec. 16-27N-02WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$164,320.00	\$1,027.00
98	AWARDED	KAY	NW/4 (All M.R.), Sec. 16-27N-02WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$164,320.00	\$1,027.00
99	AWARDED	KAY	SE/4 (All M.R.), Sec. 16-27N-02WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$164,320.00	\$1,027.00
100	AWARDED	KAY	SW/4 (All M.R.), Sec. 16-27N-02WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$164,320.00	\$1,027.00
101	AWARDED	KAY	NW/4 (All M.R.), Sec. 33-27N-02WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$132,320.00	\$827.00
102	AWARDED	KAY	NE/4 (All M.R.), Sec. 36-27N-02WIM	160.00	TURNER OIL & GAS PROPERTIES INC	\$210,080.00	\$1,313.00
103	AWARDED	KAY	NW/4 (All M.R.), Sec. 36-27N-02WIM	160.00	TURNER OIL & GAS PROPERTIES INC	\$210,080.00	\$1,313.00
104	AWARDED	KAY	SE/4 (All M.R.), Sec. 36-27N-02WIM	160.00	TURNER OIL & GAS PROPERTIES INC	\$210,080.00	\$1,313.00
105	AWARDED	KAY	SW/4 (All M.R.), Sec. 36-27N-02WIM	160.00	TURNER OIL & GAS PROPERTIES INC	\$210,080.00	\$1,313.00
106	AWARDED	KINGFISHER	SE/4 (All M.R.), Sec. 16-15N-06WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$142,560.00	\$891.00

107	NO BIDS	KINGFISHER	E/2 NE/4, less and except the Skinner, Mississippi and Hunton formations (All M.R.), Sec. 36-16N-06WIM	80.00	NO BIDS	\$0.00	\$0.00
108	AWARDED	KINGFISHER	Lots 6 and 7; E/2 SW/4 (1/2 M.R.), Sec. 06-16N-08WIM	67.69	CHESAPEAKE EXPLORATION LLC	\$60,293.97	\$890.74
109	AWARDED	KINGFISHER	NE/4 (All M.R.), Sec. 16-17N-08WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$142,560.00	\$891.00
110	AWARDED	KINGFISHER	NE/4 (All M.R.), Sec. 36-17N-09WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$142,560.00	\$891.00
111	AWARDED	LINCOLN	NE/4 (All M.R.), Sec. 36-17N-03EIM	160.00	CHESAPEAKE EXPLORATION LLC	\$44,640.00	\$279.00
112	AWARDED	LINCOLN	NE/4 (All M.R.), Sec. 16-13N-05EIM	160.00	BEARCAT LAND INC	\$36,400.00	\$227.50
113	AWARDED	LINCOLN	NE/4 NW/4, less and except the Prue formation (All M.R.), Sec. 16-13N-05EIM	40.00	BEARCAT LAND INC	\$9,100.00	\$227.50
114	AWARDED	LINCOLN	SE/4 NW/4 (All M.R.), Sec. 16-13N-05EIM	40.00	BEARCAT LAND INC	\$9,100.00	\$227.50
115	AWARDED	LINCOLN	SE/4 (All M.R.), Sec. 16-13N-05EIM	160.00	BEARCAT LAND INC	\$36,400.00	\$227.50
116	AWARDED	LINCOLN	E/2 SW/4 (All M.R.), Sec. 16-13N-05EIM	80.00	BEARCAT LAND INC	\$18,200.00	\$227.50
117	AWARDED	LINCOLN	W/2 SW/4, less and except the Prue and Red Fork formations (All M.R.), Sec. 16-13N-05EIM	80.00	BEARCAT LAND INC	\$18,200.00	\$227.50
118	NO BIDS	LINCOLN	Lots 1 and 2; W/2 NW/4 (All M.R.), Sec. 36-13N-06EIM	97.50	NO BIDS	\$0.00	\$0.00
119	NO BIDS	LINCOLN	Lots 3 and 4; W/2 SW/4 (All M.R.), Sec. 36-13N-06EIM	96.13	NO BIDS	\$0.00	\$0.00
120	AWARDED	LOGAN	8.81 acres in the SE/4 (All M.R.), Sec. 36-15N-03WIM	8.81	MEADE ENERGY CORPORATION	\$2,651.81	\$301.00
121	AWARDED	LOGAN	SW/4 (All M.R.), Sec. 36-15N-03WIM	160.00	MEADE ENERGY CORPORATION	\$48,160.00	\$301.00
122	AWARDED	LOGAN	SE/4 (All M.R.), Sec. 36-18N-04WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$44,640.00	\$279.00
123	AWARDED	MCCLAIN	Lots 3 and 4; N/2 S/2 NW/4; SE/4 SE/4 NW/4 (All M.R.), Sec. 01-06N-04WIM	129.52	CONTINENTAL RESOURCES INC	\$136,157.90	\$1,051.25
124	AWARDED	NOBLE	NE/4 (All M.R.), Sec. 33-24N-01WIM	160.00	TERRITORY RESOURCES LLC	\$68,320.00	\$427.00
125	NO BIDS	PAWNEE	NE/4 (All M.R.), Sec. 36-20N-07EIM	160.00	NO BIDS	\$0.00	\$0.00
126	NO BIDS	PAWNEE	S/2 NW/4 (All M.R.), Sec. 36-20N-07EIM	80.00	NO BIDS	\$0.00	\$0.00
127	NO BIDS	PAWNEE	Lots 3 and 4 (All M.R.), Sec. 36-20N-07EIM	67.44	NO BIDS	\$0.00	\$0.00
128	NO BIDS	PAWNEE	Lots 1 and 2 (All M.R.), Sec. 36-20N-07EIM	67.74	NO BIDS	\$0.00	\$0.00
129	AWARDED	POTTAWATOMIE	SW/4 (All M.R.), Sec. 16-06N-03EIM	160.00	WEST STAR OPERATING COMPANY	\$25,360.00	\$158.50
130	AWARDED	ROGER MILLS	SW/4 NW/4, less and except the Cherokee formation (1/2 M.R.), Sec. 03-12N-23WIM	20.00	FOREST OIL CORPORATION	\$80,000.00	\$4,000.00
131	AWARDED	ROGER MILLS	SW/4, less and except the Cherokee formation (1/2 M.R.), Sec. 03-12N-23WIM	80.00	FOREST OIL CORPORATION	\$320,000.00	\$4,000.00

132	AWARDED	ROGER MILLS	S/2 NE/4 (1/2 M.R.), Sec. 27-13N-25WIM	40.00	LAREDO PETROLEUM INC	\$131,240.00	\$3,281.00
133	AWARDED	ROGER MILLS	E/2 NW/4 (1/2 M.R.), Sec. 27-13N-25WIM	40.00	LAREDO PETROLEUM INC	\$131,240.00	\$3,281.00
134	AWARDED	ROGER MILLS	NE/4, less and except the Morrow formation (1/2 M.R.), Sec. 36-12N-26WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$345,360.00	\$4,317.00
135	AWARDED	ROGER MILLS	NW/4, less and except the Morrow formation (All M.R.), Sec. 36-12N-26WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$690,720.00	\$4,317.00
136	AWARDED	ROGER MILLS	That part of the E/2 NE/4 lying East of the 100th Meridian of West Longitude (1/2 M.R.), Sec. 19-14N- 26WIM	28.05	LAREDO PETROLEUM INC	\$35,932.05	\$1,281.00
137	AWARDED	ROGER MILLS	SE/4 (1/2 M.R.), Sec. 20-14N-26WIM	80.00	LAREDO PETROLEUM INC	\$102,480.00	\$1,281.00
138	AWARDED	WASHITA	SW/4 SW/4 (1/2 M.R.), Sec. 28-11N-18WIM	20.00	CHESAPEAKE EXPLORATION LLC	\$106,340.00	\$5,317.00
139	AWARDED	WOODS	NE/4 (All M.R.), Sec. 33-27N-15WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$372,320.00	\$2,327.00
140	AWARDED	WOODS	NW/4 (All M.R.), Sec. 33-27N-15WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$372,320.00	\$2,327.00
141	AWARDED	WOODS	SE/4 (All M.R.), Sec. 33-27N-15WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$372,320.00	\$2,327.00
142	NO BIDS	WOODWARD	W/2 SE/4 (1/2 M.R.), Sec. 34-23N-20WIM	40.00	NO BIDS	\$0.00	\$0.00
143	NO BIDS	WOODWARD	E/2 SW/4 (1/2 M.R.), Sec. 34-23N-20WIM	40.00	NO BIDS	\$0.00	\$0.00
144	AWARDED	WOODWARD	NE/4 (All M.R.), Sec. 13-24N- 21WIM	160.00	CONCHO LAND COMPANY LLC	\$49,736.00	\$310.85
145	AWARDED	WOODWARD	SW/4 (All M.R.), Sec. 13-24N- 21WIM	160.00	CONCHO LAND COMPANY LLC	\$30,264.00	\$189.15

MINERALS MANAGEMENT DIVISION

TRACTS OFFERED FOR OIL AND GAS MINING

The following tracts will be offered for lease on: **1/25/2012**

<u>TR#</u>	<u>COUNTY</u>	<u>LEGAL DESCRIPTION</u>	<u>M.R. %</u>	<u>SEC-TWP-RGE</u>
1	BECKHAM	SW/4 NE/4	50.00%	18-10N-23WIM
2	BECKHAM	SE/4 SE/4; W/2 SE/4	50.00%	18-10N-23WIM
3	CADDO	NE/4	93.75%	33-09N-10WIM
4	CUSTER	NW/4	100.00%	20-15N-17WIM
5	CUSTER	NE/4	100.00%	16-14N-18WIM
6	CUSTER	SE/4	100.00%	16-14N-18WIM
7	CUSTER	SW/4	100.00%	16-14N-18WIM
8	GARFIELD	NW/4	100.00%	13-24N-04WIM
9	GARVIN	SW/4 SE/4	50.00%	17-02N-01EIM

10	GARVIN	S/2 SE/4 SW/4	50.00%	17-02N-01EIM
11	GARVIN	NW/4 NW/4 NE/4	50.00%	20-02N-01EIM
12	GARVIN	N/2 NE/4 NW/4; NE/4 NW/4 NW/4	50.00%	20-02N-01EIM
13	GARVIN	N/2 SE/4, less and except from the surface to the base of the Tulip Creek formation	50.00%	32-02N-01EIM
14	GARVIN	W/2 SW/4 SE/4, less and except from the surface to the base of the McLish formation	50.00%	32-02N-01EIM
15	GARVIN	NE/4 SW/4; S/2 SW/4	50.00%	32-02N-01EIM
16	GARVIN	NW/4 SE/4 NW/4; W/2 NE/4 NW/4; W/2 NW/4	50.00%	16-02N-02EIM
17	GARVIN	S/2 NE/4 NE/4; SE/4 NE/4	50.00%	17-02N-02EIM
18	GARVIN	S/2 NE/4 SE/4; SW/4 NW/4 SE/4; SE/4 SE/4; SE/4 SW/4 SE/4; NW/4 SW/4 SE/4	100.00%	31-01N-01WIM
19	GARVIN	N/2 NE/4 SE/4 SW/4	100.00%	31-01N-01WIM
20	GARVIN	S/2 NW/4 NE/4; SW/4 NE/4	50.00%	32-03N-01WIM
21	GARVIN	E/2 SE/4; E/2 NW/4 SE/4; SW/4 NW/4 SE/4	50.00%	32-03N-01WIM
22	GARVIN	NE/4 NW/4 SE/4; S/2 NW/4 SE/4; SW/4 SE/4	33.00%	26-01N-02WIM
23	GRANT	NE/4	100.00%	36-29N-04WIM
24	KAY	SE/4 NE/4; Lot 3, extending westward to the center of the bed of the North fork of the Arkansas River, less and except all accretion and riparian rights lying outside of Sec. 29	100.00%	29-25N-01EIM
25	KAY	Lots 4 and 5, extending westward to the center of the bed of the North fork of the Arkansas River, less and except all accretion and riparian rights lying outside of Sec. 29	100.00%	29-25N-01EIM
26	KAY	NE/4	100.00%	13-28N-02EIM
27	KAY	NW/4	100.00%	13-28N-02EIM
28	KAY	SE/4	100.00%	13-28N-02EIM
29	KAY	SW/4	100.00%	13-28N-02EIM
30	KAY	NE/4	100.00%	16-28N-02EIM
31	KAY	NW/4	50.00%	16-28N-02EIM
32	KAY	SE/4	50.00%	16-28N-02EIM
33	KAY	SW/4	50.00%	16-28N-02EIM
34	KAY	Lots 3 and 4; NW/4 NE/4, less and except all accretion and riparian rights lying outside of Sec. 36	100.00%	36-26N-03EIM
35	KAY	NW/4	100.00%	36-26N-03EIM
36	KAY	Lots 1 and 2, less and except all accretion and riparian rights lying outside of Sec. 36	100.00%	36-26N-03EIM
37	KAY	Lot 4, less and except all accretion and riparian rights lying outside of Section 36	100.00%	36-27N-04EIM
38	KIOWA	NW/4	100.00%	36-06N-16WIM
39	KIOWA	SE/4	100.00%	36-06N-16WIM
40	KIOWA	SW/4	100.00%	36-06N-16WIM
41	LINCOLN	NE/4	100.00%	36-16N-04EIM
42	LINCOLN	NW/4	100.00%	36-16N-04EIM
43	LINCOLN	SE/4	100.00%	36-16N-04EIM
44	LINCOLN	SW/4	100.00%	36-16N-04EIM

45	LINCOLN	NE/4	100.00%	36-13N-05EIM
46	LINCOLN	NW/4	100.00%	36-13N-05EIM
47	LINCOLN	SE/4	100.00%	36-13N-05EIM
48	LINCOLN	SW/4	100.00%	36-13N-05EIM
49	MCCLAIN	N/2 N/2 SE/4	50.00%	13-06N-04WIM
50	MCCLAIN	S/2 N/2 SE/4	100.00%	13-06N-04WIM
51	MURRAY	W/2 SW/4 SW/4	50.00%	02-01S-01EIM
52	MURRAY	SE/4 SE/4; E/2 SW/4 SE/4; SW/4 SW/4 SE/4	50.00%	03-01S-01EIM
53	MURRAY	N/2 NW/4; NE/4 SW/4 NW/4; S/2 SW/4 NW/4	50.00%	10-01S-01EIM
54	MURRAY	SE/4 NW/4, less and except the Basal Oil Creek Sand formation	50.00%	10-01S-01EIM
55	MURRAY	N/2 N/2 SW/4	50.00%	10-01S-01EIM
56	MURRAY	NW/4 NW/4 NW/4	50.00%	11-01S-01EIM
57	MURRAY	N/2 NW/4; N/2 SW/4 NW/4	50.00%	09-01S-02EIM
58	MURRAY	West 17.75 acres of Lot 4; SE 10 acres of Lot 4; SW/4 NE/4 SW/4; SE/4 SW/4	100.00%	18-01S-02EIM
59	MURRAY	N/2 N/2 NW/4	50.00%	29-01S-02EIM
60	MURRAY	S/2 SW/4, less 2 acres for school in SW/4 SE/4 SW/4; NE/4 SW/4; S/2 NW/4 SW/4; NE/4 NW/4 SW/4	50.00%	25-02N-01EIM
61	MURRAY	Northwest 9.6 acres of Lot 3; North 19.2 acres of Lot 4	50.00%	02-01N-02EIM
62	MURRAY	North 19.21 acres and Southwest 10 acres of Lot 1	50.00%	03-01N-02EIM
63	MURRAY	Beginning at a point on section line 42.35 feet west of the NE corner of Section 31-1N-2E, thence west on section line 1231.65 feet to the east boundary line of the Gulf, Colorado & Santa Fe Railroad right-of-way; thence in a southeasterly direction along the east boundary line of the Gulf, Colorado & Santa Fe Railroad right-of-way 1433 feet to a point; thence due east parallel with the North Section line 694.65' to a pt.; thence north parallel with the east section line 1320 feet to the place of beginning, containing 29.18 acres, less .50 acres in the northwest corner occupied and purchased by Gulf, Colorado and Santa Fe Railway for Rhoda Palmer and husband T.L. Palmer. And also beginning at the northeast corner of the SE/4 NE/4 of Section 31-1N-2E; thence west parallel with the north sec. line 1123 feet to the east boundary line of the Gulf, Colorado and Santa Fe Railway; thence in a southeasterly direction along the east boundary line of the Gulf, Colorado and Santa Fe Railway a distance of 1846.8 feet to a point; thence east parallel with north section line 392 feet to a point on the east section line; thence north 1696 feet to the point of beginning, containing 29.49 acres.	100.00%	31-01N-02EIM
64	MURRAY	A parcel of land described as follows; Beg at the northwest corner of the SW/4 NW/4 of Sec. 32-1N-2E; thence south 300 feet; thence N 55 3/4 degrees E 532.5 feet thence west 440 feet to point of beginning, containing 1.51 acres. Also, a parcel of land described as follows; Beg at a point 440 feet east of the northwest corner of SW/4 NW/4 of Sec. 32-1N-2E; thence north 16 feet; thence east 873 feet to the point of beginning containing .32 acres.	100.00%	32-01N-02EIM
65	MURRAY	S/2 NW/4 NE/4; N/2 SW/4 NE/4	100.00%	34-01N-02EIM
66	MURRAY	SE/4 NE/4 NW/4; NE/4 SE/4 NW/4	100.00%	34-01N-02EIM
67	PITTSBURG	A portion of the NE/4, described as Lots 140-143 in Townsite Addition #1. The surface of this lease contains a high security correctional facility. Any use of the surface will require prior approval of the Department of Corrections. Any drill plan will have to include a security plan approved by the Department of Corrections.	50.00%	36-06N-14EIM

68	PITTSBURG	A portion of the SE/4, described as Lots 188-199 in Townsite Addition #1. The surface of this lease contains a high security correctional facility. Any use of the surface will require the prior approval of the Department of Corrections. Any drill plan will have to include a security plan approved by the Department of Corrections.	50.00%	36-06N-14EIM
69	POTTAWATOMIE	Lots 3 and 4; W/2 NE/4	100.00%	16-08N-05EIM
70	POTTAWATOMIE	N/2 NW/4; SE/4 NW/4	100.00%	16-08N-05EIM
71	POTTAWATOMIE	SW/4 NW/4, less and except the Savanna and Hunton formations	100.00%	16-08N-05EIM
72	POTTAWATOMIE	Lots 1 and 2; W/2 SE/4	100.00%	16-08N-05EIM
73	POTTAWATOMIE	W/2 SW/4	100.00%	16-08N-05EIM
74	ROGER MILLS	Lot 2	100.00%	06-13N-22WIM
75	ROGER MILLS	Lots 3 and 4	100.00%	06-13N-22WIM
76	ROGER MILLS	All that part of Lot 1 from Section 13-17N-22WIM accreted to and lying within Section 12	100.00%	12-17N-22WIM
77	ROGER MILLS	NW/4 NE/4	50.00%	25-13N-25WIM
78	ROGER MILLS	NW/4	50.00%	08-14N-25WIM
79	ROGER MILLS	SW/4	100.00%	21-14N-25WIM
80	ROGER MILLS	NW/4 NE/4	50.00%	34-15N-25WIM
81	WOODS	SE/4	100.00%	16-27N-16WIM
82	WOODS	NW/4 SW/4; S/2 SW/4	100.00%	21-27N-18WIM
83	WOODS	SE/4	100.00%	33-29N-18WIM
84	WOODWARD	NW/4, less and except the Morrow formation	100.00%	36-20N-22WIM

**MINERALS MANAGEMENT DIVISION
MONTHLY SUMMARY**

RE: ASSIGNMENTS OF OIL AND GAS MINING LEASES APPROVED:

<u>Lease #</u>	<u>County</u>	<u>Legal Description</u>	<u>Assignor</u>	<u>Assignee</u>
CS-12375	McClain	NW/4 (1/2 M.R.) of Sec. 10-06N-04WIM	PENNER ENERGY INC	ENERGY LEASE ACCOUNT LLC
CS-17091	Roger Mills	S/2 NE/4; E/2 SE/4 (1/2 M.R.) of Sec. 17-14N-22WIM	CHESAPEAKE EXPLORATION LLC	ARCADIA RESOURCES LP
CS-17344	Latimer	S/2 SE/4 (1/2 M.R.) of Sec. 07-05N-20EIM	CHESAPEAKE EXPLORATION LLC	ARCADIA RESOURCES LP
CS-19666	Latimer	S/2 SE/4, FROM THE SURFACE TO THE BASE OF THE ATOKA, LESS AND EXCEPT THE CECIL FORMATION, PRODUCING FROM A DEPTH OF 11,341' TO A DEPTH OF 11,445', AND ALSO FROM A DEPTH OF 12,200' TO A DEPTH OF 12,382', AS FOUND IN THE BUTZER #1-7 WELL, LOCATED IN THE CENTER OF THE SE/4 of Sec. 07-05N-20EIM	CHESAPEAKE EXPLORATION LLC	ARCADIA RESOURCES LP

CS-22337	Garvin	S/2 NW/4 (1/2 M.R.) of Sec. 16-01N-02WIM	MAGELLAN EXPLORATION CO LTD	EOG RESOURCES INC
CS-22337	Garvin	S/2 NW/4 (1/2 M.R.) of Sec. 16-01N-02WIM	WAYNE NEWKUMET	MAGELLAN EXPLORATION CO LTD
CS-22807	LeFlore	LT 1 AKA NE/4 NE/4; LT 2 AKA NW/4 NE/4; SE/4 NE/4 (1/2 M.R.) of Sec. 01-07N-26EIM	CHESAPEAKE EXPLORATION LLC	ARCADIA RESOURCES LP
CS-22808	LeFlore	SE/4 (1/2 M.R.) of Sec. 01-07N-26EIM	CHESAPEAKE EXPLORATION LLC	ARCADIA RESOURCES LP
CS-22847	LeFlore	N/2 SE/4 NW/4 (1/2 M.R.) of Sec. 15-06N-25EIM	CHESAPEAKE EXPLORATION LLC	ARCADIA RESOURCES LP
CS-22848	LeFlore	SW/4 SE/4 (1/2 M.R.) of Sec. 15-06N-25EIM	CHESAPEAKE EXPLORATION LLC	ARCADIA RESOURCES LP
CS-22849	LeFlore	E/2 SE/4 SW/4; ALL THAT PART OF E/2 NE/4 SW/4 LYING SOUTH OF A LINE 444.5 FEET SOUTH OF NW CORNER OF E/2 NE/4 SW/4, RUNNING EAST TO THE CHANNEL OF A CERTAIN SLOUGH, A DISTANCE OF 328 FEET, COVERING THAT PORTION OF E/2 NE/4 SW/4 LYING WEST OF SAID SLOUGH AND SOUTH OF SAID LINE (1/2 M.R.) of Sec. 15-06N-25EIM	CHESAPEAKE EXPLORATION LLC	ARCADIA RESOURCES LP
CS-22862	LeFlore	NE/4 NE/4; E/2 NW/4 NE/4; SW/4 NW/4 NE/4 (1/2 M.R.) of Sec. 22-08N-26EIM	CHESAPEAKE EXPLORATION LLC	ARCADIA RESOURCES LP
CS-23450	Comanche	NW/4 of Sec. 35-03N-09WIM	CHESAPEAKE EXPLORATION LLC	ARCADIA RESOURCES LP
CS-23452	Comanche	SW/4 of Sec. 36-03N-09WIM	CHESAPEAKE EXPLORATION LLC	ARCADIA RESOURCES LP
CS-23562	Washita	NE/4 of Sec. 16-08N-17WIM	CHESAPEAKE EXPLORATION LLC	ARCADIA RESOURCES LP
CS-23563	Washita	NW/4 of Sec. 16-08N-17WIM	CHESAPEAKE EXPLORATION LLC	ARCADIA RESOURCES LP
CS-23564	Washita	SE/4 of Sec. 16-08N-17WIM	CHESAPEAKE EXPLORATION LLC	ARCADIA RESOURCES LP
CS-23565	Washita	SW/4 of Sec. 16-08N-17WIM	CHESAPEAKE EXPLORATION LLC	ARCADIA RESOURCES LP
CS-24132	Hughes	SW/4 (1/2 M.R.) of Sec. 24-06N-11EIM	CHESAPEAKE EXPLORATION LLC	ARCADIA RESOURCES LP
CS-24157	LeFlore	NE/4 (1/2 M.R.) of Sec. 07-06N-26EIM	CHESAPEAKE EXPLORATION LLC	ARCADIA RESOURCES LP

CS-24159	LeFlore	ALL THAT PART OF NW/4 SE/4 LYING NORTH AND WEST OF THE POTEAU RIVER AND ALL THAT PART OF LOT 4 A/K/A SW/4 SW/4 AND SE/4 SW/4 LYING SOUTH OF THE POTEAU RIVER (1/2 M.R.) LEASE INTEREST REVISED TO 81.76 ACRES PER TITLE OPINION DATED 10-20-04; 651.92 AC SECTION of Sec. 07-06N-26EIM	CHESAPEAKE EXPLORATION LLC	ARCADIA RESOURCES LP
CS-24247	Pittsburg	E/2 NW/4; E/2 SW/4 NW/4, LESS AND EXCEPT THE CROMWELL COMMON SOURCE OF SUPPLY, PERFORATED FROM 6,354 FEET TO 6,417 FEET AS FOUND IN THE MILLER "AG" #1 WELL IN NW/4 (1/2 M.R.) of Sec. 13-06N-13EIM	CHESAPEAKE EXPLORATION LLC	ARCADIA RESOURCES LP
CS-24737	Marshall	NE/4 NW/4 of Sec. 26-05S-06EIM	CHESAPEAKE EXPLORATION LLC	ARCADIA RESOURCES LP
CS-24738	Marshall	SE/4 NW/4 of Sec. 26-05S-06EIM	CHESAPEAKE EXPLORATION LLC	ARCADIA RESOURCES LP
CS-24739	Marshall	NE/4 SE/4 of Sec. 26-05S-06EIM	CHESAPEAKE EXPLORATION LLC	ARCADIA RESOURCES LP
CS-24741	Marshall	SE/4 SE/4 of Sec. 26-05S-06EIM	CHESAPEAKE EXPLORATION LLC	ARCADIA RESOURCES LP
CS-24742	Marshall	SW/4 SE/4 of Sec. 26-05S-06EIM	CHESAPEAKE EXPLORATION LLC	ARCADIA RESOURCES LP
CS-24743	Marshall	NE/4 SW/4 of Sec. 26-05S-06EIM	CHESAPEAKE EXPLORATION LLC	ARCADIA RESOURCES LP
CS-26760	Marshall	NW/4 NE/4 SW/4; S/2 NE/4 SW/4; SE/4 SW/4 of Sec. 31-05S-07EIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
CS-27725	Ellis	LOT 1 of Sec. 19-24N-24WIM	STRAT LAND EXPLORATION COMPANY	KATHY L. HALL TRUSTEE KATHY L. HALL TR 2/15/2005
CS-27725	Ellis	LOT 1 of Sec. 19-24N-24WIM	STRAT LAND EXPLORATION COMPANY	JOHN S CROFT
CS-27725	Ellis	LOT 1 of Sec. 19-24N-24WIM	STRAT LAND EXPLORATION COMPANY	JAMES & STARLA B BOHANAN
CS-27725	Ellis	LOT 1 of Sec. 19-24N-24WIM	STRAT LAND EXPLORATION COMPANY	G RUSSELL & FRANCES R McGHEE
CS-27725	Ellis	LOT 1 of Sec. 19-24N-24WIM	STRAT LAND EXPLORATION COMPANY	DEBBI R SPELLMAN TRUST (DATED 8/21/2003)
CS-27725	Ellis	LOT 1 of Sec. 19-24N-24WIM	STRAT LAND EXPLORATION COMPANY	DARDEN RESOURCES INC
CS-8156	Haskell	E/2 NW/4; N/2 SW/4 (1/2 M.R.) of Sec. 12-07N-19EIM	CHESAPEAKE EXPLORATION, LLC	ARCADIA RESOURCES LP
CS-8279	LeFlore	E/2 SW/4 SE/4; SE/4 SE/4 of Sec. 36-09N-25EIM	CHESAPEAKE EXPLORATION, LLC	ARCADIA RESOURCES LP

CS-8812	Haskell	SW/4 SW/4 NE/4; NW/4 (1/2 M.R.) of Sec. 20-08N-21EIM	CHESAPEAKE EXPLORATION, LLC	ARCADIA RESOURCES LP
CS-8813	Haskell	N/2 SW/4 (1/2 M.R.) of Sec. 20-08N-21EIM	CHESAPEAKE EXPLORATION, LLC	ARCADIA RESOURCES LP
CS-9839	Haskell	NW/4 (1/2 M.R.) of Sec. 26-08N-21EIM	CHESAPEAKE EXPLORATION, LLC	ARCADIA RESOURCES LP
EI-4877	LeFlore	NE/4 SE/4 (1/2 M.R.) of Sec. 23-07N-26EIM	CHESAPEAKE EXPLORATION, LLC	ARCADIA RESOURCES LP
EI-4913	Texas	E/2 NE/4 (1/2 M.R.) of Sec. 29-01N-19ECM	CHESAPEAKE EXPLORATION, LLC	ARCADIA RESOURCES LP
EI-5611	Harper	S/2 SW/4 of Sec. 15-25N-21WIM	STRAT LAND EXPLORATION COMPANY	JOHN S CROFT
EI-5611	Harper	S/2 SW/4 of Sec. 15-25N-21WIM	STRAT LAND EXPLORATION COMPANY	PARTHENON TRADING COMPANY
EI-5611	Harper	S/2 SW/4 of Sec. 15-25N-21WIM	STRAT LAND EXPLORATION COMPANY	DEBBI R SPELLMAN TRUST (DATED 8/21/2003)
EI-5611	Harper	S/2 SW/4 of Sec. 15-25N-21WIM	STRAT LAND EXPLORATION COMPANY	KATHY L. HALL TRUSTEE KATHY L. HALL TR 2/15/2005
EI-5611	Harper	S/2 SW/4 of Sec. 15-25N-21WIM	STRAT LAND EXPLORATION COMPANY	G RUSSELL & FRANCES R McGHEE
EI-5611	Harper	S/2 SW/4 of Sec. 15-25N-21WIM	STRAT LAND EXPLORATION COMPANY	BAR ENERGY PARTICIPANTS LLC
EI-5611	Harper	S/2 SW/4 of Sec. 15-25N-21WIM	STRAT LAND EXPLORATION COMPANY	KENNETH W. CORY LTD
EI-5611	Harper	S/2 SW/4 of Sec. 15-25N-21WIM	STRAT LAND EXPLORATION COMPANY	DARDEN RESOURCES INC
EI-5611	Harper	S/2 SW/4 of Sec. 15-25N-21WIM	STRAT LAND EXPLORATION COMPANY	JAMES & STARLA B BOHANAN
LU-89	Beaver	NE/4 SE/4 of Sec. 18-03N-28ECM	CHESAPEAKE EXPLORATION, LLC	ARCADIA RESOURCES LP
OS-1462	Texas	W/2 NW/4 of Sec. 29-01N-19ECM	CHESAPEAKE EXPLORATION, LLC	ARCADIA RESOURCES LP
UV-775	Woodward	LOTS 1, 2, 3, 4 & 5 EXTENDING NORTHEASTWARD TO THE CENTER OF THE BED OF THE CIMARRON RIVER of Sec. 32-27N-18WIM	KENNETH W. CORY LTD	EARLSBORO ENERGIES CORP

RE: SEISMIC EXPLORATION PERMITS

The following permits have been granted for seismic exploration on the following School Trust land:

<u>PERMIT NO.</u>	<u>DESCRIPTION</u>	<u>COMPANY</u>	<u>AMOUNT</u>
700	The SE/4 of Section 36-16N-8WIM, Kingfisher County	Dawson Geophysical Co.	\$1,800.00

701	The NW/4 of Section 16-11N-7W & the SW/4 of Section 36-11N-8WIM, Canadian County	Dawson Geophysical Co.	\$3,290.00
702	The W/2 NE/4 of Section 24-29N-18WIM, Woods County	Dawson Geophysical Co.	\$1,000.00
703	The S/2 of Section 36-18N-1EIM, Payne County	Brittany Energy, LLC	\$3,400.00
704	The NE/4 of Section 16-17N-1EIM, Payne County	Brittany Energy, LLC	\$1,800.00

The Minerals Management Division has issued 7 Division Orders for the month of December, 2011

**Real Estate Management Division
MONTHLY SUMMARY**

By: _____
James Spurgeon, Director

December 1 - 30, 2011

RE: Surface Lease Assignments

Lease No.	Description	Rent	Lessee
101198 – Garfield County	NW/4 Sec. 36-24N-8WIM (less 5.37 ac sold)	\$6,500.00	Jason Toews & Ken Bolenbaugh
101199 – Garfield County	SW/4 Sec. 36-24N-8WIM	\$8,200.00	Jason Toews & Ken Bolenbaugh
101200 – Garfield County	SE/4 Sec. 36-24N-8WIM	\$9,600.00	Jason Toews & Ken Bolenbaugh
205180 – Garfield County	NE/4 Sec. 13-23N-8WIM (subj to 1.2 ac esmt)	\$10,000.00	Jason Toews & Ken Bolenbaugh

These leases were previously in the name of Jason Toews. Rentals are paid current.

101768 – Woodward County	S/2 & NE/4 Sec. 36-24N-20WIM	\$6,200.00	Allen Comstock
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This lease was previously in the name of Dewayne M. Reamy, deceased. Rental is paid current.

307262 – Cimarron County	All of Sec. 28-2N-4ECM & NE/4 Sec. 31-2N-5ECM	\$8400.00	Beaver River Ranches LLC, Cecilia M. Seibert, Owner and Jeff Kelley
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This lease was previously in the name of Beaver River Ranches LLC, Cecilia M. Seibert. Rental is paid current.

102710 – Kiowa County	NE/4 Sec. 35-7N-16WIM	\$2,600.00	Dallon Heller
102711 – Kiowa County	NW/4 & SE/4 Sec. 35-7N-16WIM (subj to 1 ac esmt)	\$4,100.00	Dallon Heller
102712 – Kiowa County	SW/4 Sec. 35-7N-16WIM (subj to 1.02 ac esmt)	\$2,400.00	Dallon Heller

These leases were previously in the name of Jeremy Geis. Rentals are paid current.

106500 – Pottawatomie County	Lot 24 of S/2 & SE/4NE/4 Sec. 16-10N-2EIM	\$1,200.00	Randy Beller
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This lease was previously in the name of Cory T. Jones. Rental is paid current

205031 – Kay County	Beg. 862'E and 40'N of the SW/C of Sec. 13-27N-2EIM; Th 317.04'E to West R-O-W boundary of AT&SF RR; Th 137'NE-TRLY along R-O-W; Th 370'W; Th 127'S to pob.; containing 1.00 acres mol	\$1,200.00	Farmers Cooperative Association
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This lease was previously in the name of Blackwell Coop Elevator Association. Rental is paid current.

RE: Assignment of Easement

Lease No.	Legal Description	Easement No.
103157 – Custer County	NE/4 Sec. 36-13N-17WIM	7642

This easement is now in the name of Enogex Gas Gathering, LLC. Previous owner was Enogex Gas Gathering, L.L.C.

RE: Return of Sale – 20 Year Easements

Lease No.	Legal Description	Appraised	Bid	Company
100673 - Pawnee County Esmt. No. 8912	SW/4 Sec. 36-23N-5EIM	\$7,350.00	\$7,350.00	Postrock KPC Pipeline, LLC

Length of the above easement is 172.42 rods and width is 30 feet for a 12.75 inch natural gas pipeline. Sale of easement was held on December 29, 2011, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

105363 - Roger Mills County Esmt. No. 8960	NW/4 Sec. 16-11N-25WIM	\$4,500.00	\$4,500.00	Chesapeake Midstream Gas Services, LLC
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Length of the above easement is 48.73 rods and width is 30 feet for a 6.625 inch steel natural gas pipeline. Sale of easement was held on December 1, 2011, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

205407 - Ellis County Esmt. No. 8961	SW/4 Sec. 13-21N-25WIM	\$2,300.00	\$2,300.00	Mid-America Midstream Gas Services, LLC
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Length of the above easement is 12.12 rods and width is 30 feet for a 4 inch natural gas pipeline. Sale of easement was held on December 1, 2011, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

205407 - Ellis County Esmt. No. 8962	SE/4 Sec. 13-21N-25WIM	\$4,500.00	\$4,500.00	Mid-America Midstream Gas Services, LLC
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Length of the above easement is 49.39 rods and width is 30 feet for a 4 inch natural gas pipeline. Sale of easement was held on December 1, 2011, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

101762 - Dewey County Esmt. No. 8963	NW/4 Sec. 16-16N-20WIM	\$800.00	\$800.00	OneOK Hydrocarbon, LP
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Length of the above easement is 8.44 rods and width is 30 feet for a 6 inch natural gas liquids pipeline. Sale of easement was held on December 8, 2011, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

101112 - Grant County Esmt. No. 8966	SE/4 Sec. 16-29N-5WIM	\$4,500.00	\$4,500.00	Sandridge Exploration and Production, LLC
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Length of the above easement is 68.46 rods and width is 30 feet for a 6.5 inch saltwater pipeline. Sale of easement was held on December 1, 2011, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

102213 - Lincoln County Esmt. No. 8967	NW/4 Sec. 20-14N-3EIM	\$530.00	\$530.00	DGP Midstream, LP
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Length of the above easement is 10.55 rods and width is 30 feet for a 12 inch natural gas pipeline. Sale of easement was held on December 1, 2011, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

102213 - Lincoln County Esmt. No. 8968	NW/4 Sec. 20-14N-3EIM	\$2,650.00	\$2,650.00	DCP Midstream, LP
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Length of the above easement is 52.85 rods and width is 30 feet for a 4 inch natural gas pipeline. Sale of easement was held on December 1, 2011, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

103106 - Ellis County Esmt. No. 8969	NW/4 Sec. 16-18N-26WIM	\$500.00	\$500.00	DCP Midstream, LP
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Length of the above easement is 4.97 rods and width is 30 feet for a 4 inch natural gas pipeline and meter at well site. Sale of easement was held on December 15, 2011, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

101878 - Roger Mills County Esmt. No. 8970	E/2 & SW/4 Sec. 36-16N-24WIM	\$55,000.00	\$55,000.00	Mid-America Midstream Gas Services, LLC
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Length of the above easement is 608.36 rods and width is 30 feet for two 6 inch natural gas pipelines. Sale of easement was held on December 15, 2011, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

101455 - Alfalfa County Esmt. No. 8971	S/2 Sec. 36-24N-11WIM	\$17,600.00	\$17,600.00	Sandridge Exploration and Production, LLC
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Length of the above easement is 271.31 rods and width is 30 feet for a 5.5 inch saltwater pipeline. Sale of easement was held on December 1, 2011, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

101201 - Grant County Esmt. No. 8972	SW/4 Sec. 16-27N-8WIM	\$1,300.00	\$1,300.00	Sandridge Exploration and Production, LLC
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Length of the above easement is 19.72 rods and width is 30 feet for a 5.5 inch saltwater pipeline. Sale of easement was held on December 1, 2011, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

105119 - Caddo County Esmt. No. 8973	SW/4 Sec. 8-10N-11WIM	\$1,200.00	\$1,200.00	OneOK Hydrocarbon, LP
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Length of the above easement is 8.397 rods and width is 30 feet for a 12 inch natural gas liquids pipeline. Sale of easement was held on December 29, 2011, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

101455 - Alfalfa County Esmt. No. 8974	S/2 Sec. 36-24N-11WIM	\$16,700.00	\$16,700.00	Sandridge Exploration and Production, LLC
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Length of the above easement is 277.57 rods and width is 30 feet for an electric transmission line. Sale of easement was held on December 8, 2011, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

100614 - Lincoln County Esmt. No. 8976	SW/4 Sec. 16-16N-5EIM	\$8,000.00	\$8,000.00	K.S. Oil Company
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Length of the above easement is 158.61 rods and width is 30 feet for a 3 inch natural gas pipeline. Sale of easement was held on December 15, 2011, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

102167 - Beaver County Esmt. No. 8977	SW/4 Sec. 36-2N- 23ECM	\$1,050.00	\$1,050.00	Unit Petroleum Company
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Length of the above easement is 16.06 rods and width is 30 feet for a 6 inch saltwater pipeline and one valve canister. Sale of easement was held on December 8, 2011, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

101202 - Grant County Esmt. No. 8978	SE/4 Sec. 16-27N-8WIM	\$5,200.00	\$5,200.00	Sandridge Exploration and Production, LLC
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Length of the above easement is 78.98 rods and width is 30 feet for a 5.5 inch saltwater pipeline. Sale of easement was held on December 8, 2011, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

103158 - Beaver County Esmt. No. 8979	SE/4 Sec. 16-1N-25ECM	\$9,600.00	\$9,600.00	DCP Midstream, LP
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Length of the above easement is 159.86 rods and width is 30 feet for a 6 inch unprocessed natural gas pipeline. Sale of easement was held on December 8, 2011, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

101455 - Alfalfa County Esmt. No. 8981	SW/4 Sec. 36-24N- 11WIM	\$3,900.00	\$3,900.00	Sandridge Exploration and Production, LLC
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Length of the above easement is 59.88 rods and width is 30 feet for a 5.5 inch saltwater pipeline. Sale of easement was held on December 15, 2011, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

101382 - Alfalfa County Esmt. No. 8982	NW/4 Sec. 16-28N- 10WIM	\$10,000.00	\$10,000.00	Sandridge Exploration and Production, LLC
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Length of the above easement is 166.51 rods and width is 30 feet for an overhead electric transmission line. Sale of easement was held on December 29, 2011, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

101201 - Grant County Esmt. No. 8984	SW/4 Sec. 16-27N-8WIM	\$5,000.00	\$5,000.00	Atlas Pipeline Mid- Continent WestOK, LLC
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Length of the above easement is 77.0 rods and width is 30 feet for a 6 inch natural gas pipeline. Sale of easement was held on December 29, 2011, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

817125 - Woods County Esmt. No. 8985	NW/4 Sec. 33-29N- 13WIM	\$11,350.00	\$11,350.00	Chesapeake Operating Inc.
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Length of the above easement is 160.73 rods and width is 30 feet for an 8 inch saltwater pipeline. Sale of easement was held on December 29, 2011, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

102167 - Beaver County Esmt. No. 8988	SW/4 Sec. 36-2N- 23ECM	\$5,750.00	\$5,750.00	Unit Petroleum Company
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Length of the above easement is 47.94 rods and width is 30 feet for two 3 inch natural gas pipelines. Sale of easement was held on December 29, 2011, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

100161 - Lincoln County Esmt. No. 8989	S/2 Sec. 16-12N-2EIM	\$10,000.00	\$10,000.00	Harrah Gathering Systems, LLC and CBL Resources, LLC
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Length of the above easement is 177.70 rods and width is 30 feet for two 8 inch pipelines one is natural gas and one is saltwater. Sale of easement was held on December 29, 2011, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

RE: 20 year Renewed Easements

Esmt. No.	Legal Description	Appraised	Company
7624 - Texas County Lease #104042	SE/4 Sec. 18-6N-17ECM	\$13,000.00	ExxonMobil Oil Corporation
7641 - Texas County Lease #511491	NW/4 Sec. 35-1N-19ECM	\$10,000.00	DCP Midstream, LP

These are 20 year easements that have expired and have been renewed.

RE: Limited Term Right of Entry Permit

Lease No.	Legal Description	Company	Amount
100314 - Lincoln County	SE/4 Sec. 36-13N-3EIM	Scissortail Energy, LLC	None

Scissortail Energy, LLC was issued a limited term permit for temporary access from east side (County Road 3410) off CR 1010, to dig hole, cut the pipeline and place equipment on it to test pressure the pipeline for leaks in both directions. The site is 100' x 100' with vehicle access from CR 3410. The permit began December 1, 2012, and will expire January 14, 2012. The permit has been signed and returned.

RE: Transfer of Ownership of Groundwater Permits

Lease No.	Legal Description	Lessee	Purpose
106271 - Ellis County	N/2NE/4; SE/4NE/4; NE/4SE/4; S/2SE/4 SEC 14-20N-25WIM	Heath Gaisford	83 acre feet - Irrigation
206600 - Tillman County	SE/4 SEC 29-2N-17WIM (LESS 2AC SOLD)	Spencer Porter	80 acre feet - Irrigation

The above groundwater permits have been transferred to the Commissioners of the Land Office.

RE: Soil Conservation Projects

Lease No.	Location	Practice	Cost to CLO	Lessee
100355 - Payne County	SW/4 16-19N-3EIM (less 10 ac sold)	Clear and stack Eastern Red Cedar and other Woody tree species from the specified tract.	\$3,640.00	Reproduction Enterprises
100356 - Payne County	SE/4 15-19N-3EIM (less 20 ac sold)	Clear fence line and stack the debris. Clear and stack Eastern Red Cedar from designated grasslands.	\$3,452.80	Reproduction Enterprises

The above Soil Conservation Projects have been approved.

RE: Short Term Commercial Leases

100076 – Lincoln County	SE/4 NE/4 SW/4 SE/4 SEC 16-16N-3EIM	\$1,200.00	Enersource Petroleum, Inc.
100203 – Payne County	ALL OF SEC 36-18N-2EIM SUBJ TO ESMTS AND ROWS OF RECORD	\$25,000.00	OSU
100723 – Payne County	LOTS 1 & 2 OF NW/4 & LOTS 3 & 4 OF SW/4 OF SEC 36-18N-6EIM N OF MEANDERING STREAM IN THE SW/4SW/4 OF SEC, LESS ESMTS & GRANTS OF RECORD, CONTAINING 113.72 AC MOL (LESS 4.1AC CO LS	\$1,400.00	Phil Osterhout
103009 – Logan County	BEG. AT APPROX. 425'N OF THE SW/CNW/4 OF SEC 16-16N-2WIM; TH N0.0140W 570.53; TH N89.3701E 330.45'; TH S0.0106W 569.54'; TH S89.2638W 330' TO POB, CONTAINING 4.3 AC MOL	\$17,200.00	Hollie Chappell
105597 – Logan County	ALL OF THE SW/4 OF THE NW/4 OF THE NW/4 OF SEC 16-16N-2WIM LYING EAST OF OLD HWY 77, CONTAINING 8.806 ACRES MOL (SEE LEGAL DESCRIPTION AS SURVEYED IN 1990)	\$2,400.00	Deborah A Pepper
105634 – Payne County	BEG. APPROX 350'N & 945'E OF THE SW/C OF SEC 16-20N-2EIM; TH 345'N; TH 145'E; TH 345'S; TH 145'W TO POB, CONTAINING 1.15 AC MOL	\$1,200.00	Douglas Allen
105710 – Logan County	BEG AT THE SW/C OF THE NW/4 OF SEC 16-16N-2WIM; TH 253'E; TH 275'N; TH 253'W; TH 275'S TO POB, CONTAINING 1.597 AC MOL	\$6,900.00	Petty's Pit Stop
105728 – Noble County	THE EAST APPROX. 600' OF THE NE/4 OF THE NE/4 OF THE NE/4 OF SEC 16-21N-1WIM, EXCLUDING APPROX 1.09 ACRES IN THE NE/C OF THE TRACT BOUNDED & SEPARATED BY THE HIGHWAY AND ROW, SUBJ CONTAINING A NET 8.0 ACRES MOL	\$3,600.00	Perry Public Schools
105740 – Kay County	NE/4NE/4NE/4NW/4 AND NW/4NW/4NW/4NE/4 SEC 36-26N-3EIM, CONTAINING 5.0 AC MOL (OUT OF AG LS 100381) NE/4NE/4NE/4NW/4 AND NW/4NW/4NW/4NE/4 SEC 36-26N-3EIM, CONTAINING 5.0 AC MOL	\$2,800.00	Stillwater Utilities Water Department
105757 – Cleveland County	BEG APPROX 1400'W OF THE NE/C OF SEC 16-10N-2WIM; TH 345'S; TH 380'W; TH 345'N; TH 380'E TO PT OF BEG., CONTAINING 3.01 ACRES MOL	\$1,250.00	Newell Humphries
105791 – Grady County	BEG. AT THE NE/C OF THE SE/4 OF SEC 16-10N-8WIM; TH 289'W; TH 443'S; TH 289'E; TH 443'N TO PT OF BEG., CONTAINING 2.93 ACRES MOL	\$1,000.00	Jack D. Mitchell
105796 – Oklahoma County	1.5 AC TRACT IN NE/4NE/4NE/4 SEC 36-14N-4WIM.	\$21,000.00	Derick Nguyen
105892 – Lincoln County	BEG. AT A PT APPROX. 1570'E OF THE SW/C OF SEC 36-12N-2EIM; TH 300'N; TH 363'W; TH 300'S; TH 363'E TO PT OF BEG., CONTAINING 2.5 ACRES, MOL	\$1,200.00	Stanley J. Loman, Jr.
105979 – Major County	FROM INTERSECTION OF HWYS 281 & 412, AKA BOUSE JCT, 5 MILES EAST AND 2 MILES SOUTH TO EAST END OF THE ROADWAY	\$1,300.00	Mid-Continent II, LLC
106011 – Kiowa County	BEG. 990'S & 375'W OF THE NE/C OF SEC 16-6N-16WIM; TH 300'N; TH 350'W; TH 300'S; TH 350'E TO POB, CONTAINING 2.41 AC MOL, INCL. NON-EXCL. USE OF ROAD EXT. EAST TO SECTION LINE	\$800.00	Jo Ann Compton

106152 – Cotton County	NON-EXCL. 20' WIDE ROAD BEG. FRM THE NORTH SECTION LINE OF THE NW/4NW/4 OF SEC 36-13N-12WIM; (TO WELL # MORDECAI 1-36)TH 758'S; TH 758'SE'TR'LY; TH 1007'S TO CLO P.L.; -AND- (TO WELL # MORDECAI 3-36) BEG. FRM 2ND JUNCTURE; 1212'E; TH 760'SE'TR'LY TO CLO P.L.(OUT OF AG LS 101495)	\$840.00	Rene Ibarra
106206 – Oklahoma County	BEG. APPROX 1,320'E AND 495'N OF THE SW/C OF THE SW/4 OF SEC 24-3N-3EIM; TH 275'N; TH 331'W; TH 275'S; TH 331'E TO POB., CONTAINING 2.09 ACRES MOL, INCL. RIGHTS TO THE WATER-WELL LOCATED APPROX. 300'IN NE-TR'LY DIRECTION FROM THE NE/C OF THE HOMESITE (OUT OF AG LS 106190)	\$3,400.00	D. J. Walston
106230 – Blaine County	NON-EXCL. 20' WIDE ROAD BEG. FRM THE NORTH SECTION LINE OF THE NW/4NW/4 OF SEC 36-13N-12WIM; (TO WELL # MORDECAI 1-36)TH 758'S; TH 758'SE'TR'LY; TH 1007'S TO CLO P.L.; -AND- (TO WELL # MORDECAI 3-36) BEG. FRM 2ND JUNCTURE; 1212'E; TH 760'SE'TR'LY TO CLO P.L.(OUT OF AG LS 101495)	\$1,650.00	Mid-Continent II, LLC
106236 – Texas County	BEG. AT PT 32.96'S & 44'W OF NE/C OF SEC 36-6N-14ECM; TH N89.5630W 360'; TH S 360'; TH S89.5630E 360'; TH N 360' TO POB.	\$3,500.00	DCP Midstream LP
106277 – Kiowa County	2.4 ACRES MOL LOCATED IN THE N/2NE/4SE/4 SEC 7-4N-18WIM	\$800.00	Troy Dunegan
106283 – Lincoln County	BEG AT A POINT APPROX 450' E OF THE SW/C OF THE SW/4 SEC 36-12N-4EIM; TH NORTH 480'; TH EAST 480'; TH SOUTH 480'; TH WEST 480' TO THE POB, CONTAINING 5.29 ACRES MOL	\$1,400.00	Johnny Fowler
106388 – Caddo County	BEG. AT A POINT 1068 'S & 2030 'W OF THE NE/C OF THE NE/4 OF SEC 16-6N-9WIM; TH NRTHWSTR'LY 25' ; TH SOTHWSTR'LY 25' ; TH SOTHESTR'LY 25' ; TH NRTHESTR'LY 25' TO POB, CONTAINING .014 AC MOL (WITH NON-EXCL USE OF OIL WELL ROAD)	\$1,000.00	Centerpoint Energy Field Services, LLC
106389 – Caddo County	BEG. AT A POINT 1579 'S & 2203 'W OF THE NE/C OF THE NE/4 OF SEC 36-6N-9WIM; TH NRTHWSTR'LY 50' ; TH SOTHWSTR'LY 50' ; TH SOTHESTR'LY 50' ; TH NRTHESTR'LY 50' TO POB, CONTAINING .057 AC MOL (WITH NON-EXCL USE OF OIL WELL ROAD)	\$1,000.00	Centerpoint Energy Field Services, LLC
106392 – Pottawatomie County	PART OF NE/4NE/4 SEC 16-11N-6EIM CONTAINING 4.21 AC (OUT OF AG LS 100687)	\$5,600.00	New Dominion LLC
106396 – Texas County	A 0.2290 ACRE SITE IN THE NW/4 SEC 16-2N-16ECM.	\$1,000.00	Four Star Oil & Gas Co.
106399 – Harper County	A TRACT IN THE SW/4 SW/4 OF SEC 28-26N-21WIM (OUT OF AG LS 103273)	\$1,325.00	DCP Midstream, LP
106436 – Oklahoma County	A TRACT IN THE SW/4SE/4NW/4 SEC 16-14N-1WIM CONTAINING .9 ACRE MOL.	\$1,300.00	Steve Norton
106438 – Ellis County	NW/CNW/4 SEC 36-21N-26WIM (OUT OF AG LS 105567)	\$1,250.00	DCP Midstream, LP
106443 – McClain County	20' X 20', 618.281 N AND 821.65' W FROM THE SE/C OF THE SE/4 OF THE NE/4 OF SEC 29-5N-1EIM CONTAINING.0092 ACRES MOL	\$500.00	Cimarron Gathering LP

109252 – Lincoln County	NE/4 SW/4SE/4 SEC 16-12N-02EIM, Lincoln County, Oklahoma	\$2,700.00	Harrah Gathering Systems, LLC
200047 – Pawnee County	SE/4SW/4 SEC 13-21N-7EIM	\$500.00	Elite Resources
206301 – Kay County	A 1-ACRE SQUARE TRACT OF LAND AT THE NW/C OF THE NW/4SW/4 NW/4 OF SEC 13-27N-1EIM	\$840.00	John Prince
206346 – Pawnee County	BEG AT A PT APPROX 510'N OF SE/C NE/4 OF SEC 13-20N-9EIM; TH 460'S; TH 515'W; TH 170'N; TH 85'W; TH 290'N; TH 600'E TO POB, CONTAINING 6.0 AC MOL	\$1,950.00	Pawnee Co. RWD #1
206350 – Pawnee County	BEG. APPROX. 1908'W, TH N58.51W° 409' FROM SE/C NE/4 SEC 13-20N-8EIM; TH N36E 290.4'; TH N54W 300.0'; TH S36W 290.4'; TH S54E 300' TO POB, CONTAINING 2.0 AC MOL	\$1,000.00	Pawnee County Commissioners
206353 – Pawnee County	BEG. AT A PT 1028'S AND 510'W OF THE CNTR OF SEC 13-21N-7EIM; TH 310'W; TH 270'S; TH 310'E; TH 270'N TO POB, CONTAINING 1.92 AC MOL,	\$1,600.00	Cim Tel Cable, Inc.
206609 – Major County	20' WIDE NON-EXCLUSIVE ROADWAY EXTENDING 1650' IN LENGTH ALONG THE SOUTHERN BOUNDARY OF THE SW/4 OF SECTION 13-21N-14WIM, CONTAINING APPROX 0.75 ACRE	\$900.00	XTO Energy, Inc.
206621 – Payne County	BEG AT THE SE/C OF SEC 13-20N-3EIM; TH 500'W; TH 250'N; TH 500'E; TH 250'S TO POB., CONTAINING 2.87 ACRES MOL.	\$1,200.00	Charles Kendall Dvorak
206634 – Garfield County	TWO SIGN SITES IN THE NE/4NE/4NE/4 SEC 13-22N-8WIM, GARFIELD COUNTY, (1) APPROX 45 FT WEST OF EAST SECTION LINE; AND (2) APPROX 435 FEET WEST OF EAST SECTION LINE; AND EGRESS TO EACH LOCATION	\$3,300.00	Keleher Outdoor Advertising, Inc.
206640 – Payne County	A SITE IN THE SE/4NW/4SW/4 SEC 13-20N-2EIM	\$900.00	Lamar Advertising Company
206650 – Roger Mills County	SW/4NE/4 SEC 13-14N-25WIM	\$725.00	Cordillera Energy Partners III, LLC
409246 – Beaver County	SE/4NE/4SW/4 & E/2SE/4SW/4 & S/2N/2SE/4 & S/2SE/4 SEC 1-4N-23ECM, CONTAINING 150 ACRES MOL (OUT OF AG LS 409193)	\$2,550.00	Beaver Public Works Authority
613769 – Cimarron County	A TRACT IN THE E/2SE/4NE/4NE/4 SEC 18-4N-2ECM CONTAINING 2.1 ACRES MOL	\$1,400.00	Panhandle Telephone Coop, Inc.
817311 – Pawnee County	BEG. APPROX. 542'S & 123'W OF THE NE/C OF SEC 33-20N-8EIM; TH 25'W; TH 50'S; TH 25'E; TH 50'N TO POB, CONTAINING 0.03 AC MOL	\$500.00	Southern Star Central Gas PL Inc.
817312 – Pawnee County	BEG. 1880'E OF THE NW/C OF SEC 33-20N-9EIM; TH 200'S; TH 150'W; TH 200'N; TH 150'E TO POB, CONTAINING 0.69 AC MOL	\$1,100.00	Basin Volunteer Fire Dept. Inc.

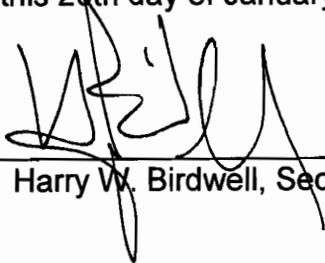
The above short term commercial leases have been signed and approved.

STATE OF OKLAHOMA)
) ss
COUNTY OF OKLAHOMA)

I hereby certify that the foregoing Monthly Summary is a true, full and correct report of the actions of the Secretary to the Commissioners of the Land Office taken pursuant to Resolution of the Commissioners of the Land Office adopted the 17th day of December, 1968 and subsequent Resolution adopted the 1st day of March 1988, amended April 12, 1988.

WITNESS my hand and official signature this 20th day of January 2012.





Harry W. Birdwell, Secretary

COMMISSIONERS OF THE LAND OFFICE

REGULAR MEETING MINUTES

**THURSDAY, MARCH 8, 2012 AT 2:00 P.M.
GOVERNOR'S LARGE CONFERENCE ROOM
STATE CAPITOL BUILDING – SECOND FLOOR
OKLAHOMA CITY, OKLAHOMA**

Notice was posted online with the Secretary of State on November 30, 2011. Public notice was also posted on the Commissioners of the Land Office website and at the Commissioners of the Land Office and Governor's Large Conference Room of the State Capitol Building on Tuesday, March 6, 2012, before 5 p.m.

PRESENT:

Honorable Mary Fallin, Governor and Chair
Honorable Todd Lamb, Lt. Governor and Vice Chair
Honorable Gary Jones, State Auditor & Inspector and Member
Honorable Janet Barresi, State Superintendent of Public Instruction and Member

CLO STAFF PRESENT:

Harry W. Birdwell, Secretary
Keith Kuhlman, Assistant Secretary
Debra Sprehe, Executive Secretary
Terri Watkins, Director of Communications
Dave Shipman, Director of Minerals Management Division
Steve Diffe, Director of Royalty Compliance Division
Karen Johnson, Chief Financial Officer
Julia Buratti, Assistant General Counsel
Diana Nichols, Internal Auditor

VISITORS:

Shawn Ashly, eCapitol
Steve Mullins, Governor's Office
Rebecca Frazier, Governor's Office

The meeting was called to order at 2:05 p.m., chaired by Governor Fallin.

Fallin:	Present
Lamb:	Present
Barresi:	Present
Jones:	Present
Reese:	Absent

NOTE: Due to technical difficulties the electronic recording did not start until 2:06 p.m.

1. Approval of Minutes for Regular Meeting held January 31, 2012

This agenda item was presented by Secretary Harry W. Birdwell. A Motion was made by Lt. Governor Lamb and seconded by Commissioner Reese to approve the minutes of the January 31, 2012 meeting.

Fallin:	Aye	
Lamb:	Aye	<i>Motion Carried</i>
Barresi:	Aye	
Jones:	Aye	
Reese:	Absent	

2. Secretary's Comments

Presented by Harry Birdwell, Secretary

a. Distributions to Beneficiaries for February 2012

During the month of February \$8.3 million was distributed to the schools. During the first eight months of the 2012 fiscal year \$118 million has been distributed which is close to an all-time record for the agency. Year-to-date distributions are within \$8 million of FY 2011 therefore another record distribution is probable for FY2012.

b. Status of Pending Legislation

Legislative bills have been introduced into the House and Senate based on the discussion at the January 2011 CLO commission meeting regarding authorization for the commissioners to create funding accounts to implement 5 year rolling average distributions of lease bonus income. Representative Don Armes introduced House Bill 2927 and Senator Bryce Marlatt introduced Senate Bill 1649. Both Bills have passed through the appropriate committees without a descending vote on either side. On March 1st House Bill 2927 passed the full house by a vote of 87-2. The bill is expected to go to the Senate committee in the next couple of weeks, then to the full Senate for a

vote. If this passes and is signed by Governor Fallin, it will provide a system to establish more predictability in the distribution of future funds.

c. March Lease Auction Prospects

An oil and gas lease sale will be held on March 28th. There are concerns about the price of natural gas and how it will affect leasing interest in the future.

d. Beginning Phase 1B of IT Upgrade

Phase 1 of the IT project is coming to an end and phase 1B, which was authorized at the January meeting, is about to start.

e. Commercial and Retail Consulting Contract

At the September 2011 commission meeting the value of CLO commercial properties was discussed. As a result of staff reorganization, a full time employee has been dedicated to the CLO commercial property to prepare properties for leasing. Recently an RFP was sent out and a contract was awarded to a commercial real estate consultant who is helping do research, evaluate tax and job creation consequences while assisting in prioritizing the commercial properties. The firm is Retail Attractions based in Tulsa. In the last seven years they have helped locate new retail space of eight million square feet in eight states of which four million square feet has been in Oklahoma. During the first weeks of the contract, we have received inquiries from several developers who want to lease or develop CLO land.

3. Administrative Rule Changes

Presented by Keith Kuhlman, Assistant Secretary

3. Administrative Rule Changes

The proposed permanent rules in Title 385, Chapters 1, 15, 20, 25, 30, and 35 have progressed through Notice, Public Hearing and Comment Period and are being presented to the Commissioners for their review, modification or adoption.

Recommendation: Adopt the permanent rules as proposed and authorize staff to continue with the permanent rulemaking process pursuant to the Administrative Procedures Act.

- a. *Presented by Nancy Connally, General Counsel*
- b. *Discussion*
- c. *Commission Action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action.*

These rule changes were presented to the Commissioners at the December 8, 2011, meeting. They have progressed through public hearings filed on January 3, 2012, without comments. Approval is requested to proceed with the final step of submitting them to the governor and legislature for approval.

A Motion was made by Commissioner Jones to approve and seconded by Lt. Governor Lamb.

Fallin:	Aye	
Lamb:	Aye	<i>Motion Carried</i>
Barresi:	Aye	
Jones:	Aye	
Reese:	Absent	

4. Consent Agenda – Request Approval of November and December 2011 Agency Monthly Division Summary of Activities.

The Agenda items presented on the Consent Agenda are considered as one item for voting purposes. The Consent Agenda includes items that are statutorily or constitutionally required to be performed by the Commissioners of the Land Office or are administrative in nature, which are done as a routine action by the Commissioners of the Land Office. If any member of the Commission or any member of the public requests a particular item or items to be considered individually, the matter or matters shall be considered individually.

- a. Presented by Harry W. Birdwell, Secretary
- b. Discussion
- c. Commission Action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action

Accounting Division

- 1. December 2011
 - a. Claims Paid (routine)
 - b. Expenditure Comparison
- 2. January 2012
 - c. Claims Paid (routine)
 - d. Expenditure Comparison

Minerals Management Division

- 1. January 2012
 - a. 1/25/2012 Summary of Oil and Gas Lease Sale
 - b. Approval of Oil and Gas Lease Sale Tabulation on 1/25/2012
 - c. Seismic Exploration Permits
 - d. Division Order

Real Estate Management Division

- 1. January 2012
 - a. Surface Lease Assignments
 - b. Assignment of Easements
 - c. Short Term Commercial Leases – Renewal
 - d. Request and Authorization for Improvements
 - e. Return of Sale – 20 Year Easements
 - f. Patent Issued on Land Sales

Royalty Compliance Division

1. Settlement of a Claim for Underpayment of Royalties with Equal Energy US Inc.

A Motion was made by Commissioner Barresi to approve and seconded by Lt. Governor Lamb.

Fallin:	Aye	
Lamb:	Aye	<i>Motion Carried</i>
Barresi:	Aye	
Jones:	Aye	
Reese:	Absent	

5. Financial Information Regarding Investments and Monthly Distributions (informational purposes only)

Investments

- a. Market Value Comparison December, 2011
- b. Market Value Comparison January 2012

Accounting

- a. January Distribution for FY12 by District and Month
- b. February Distribution for FY12 by District and Month

A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Barresi to adjourn the meeting.

Fallin: Aye
Lamb: Aye
Jones: Aye
Barresi: Aye *Motion Carried*
Reese: Absent



HARRY W. BIRDWELL, SECRETARY

The meeting was adjourned at 2:23 p.m.

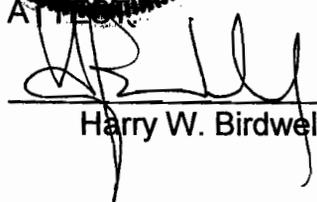
I HEREBY CERTIFY that the foregoing is a true, full and correct report of said meeting.



WITNESS my hand and official signature this 12th day of April, 2012



MARY FALLIN
CHAIRMAN



Harry W. Birdwell

NOTICE OF POSTING

Date / Time: Tuesday, March 6, 2012 before 2:00 p.m.

Locations:
Commissioners of the Land Office
120 N. Robinson, Suite 1000W
Oklahoma City, OK 73102

Governor's Large Conference Room
State Capitol, 2nd Floor
Oklahoma City, OK 73105

By: Debra Sprehe, Executive Assistant

The following claims were approved by the Secretary and are routine in nature:

Claims Paid December 2011

Oklahoma Press Service	Advertising Expense	\$ 9,491.54
BancFirst	Bank Fees	653.46
State Treasurer	Bank Fees	2.00
Department of Central Services	Fuel Expense	1,144.95
Alvah Busnell Company	General Operating Expense	84.55
Eureka Water Company	General Operating Expense	305.19
Garvin County Community Living Center	General Operating Expense	6,775.00
Staples	General Operating Expense	3,043.35
Summit Business Systems	General Operating Expense	166.59
Xpedx	General Operating Expense	173.58
Pacer	Informational Service	167.12
West Group	Informational Service	1,024.00
Mapel Dozer Service	Land & Right-of-Way Expense	2,240.00
R & H Construction LLC	Land & Right-of-Way Expense	5,500.00
Commercial Real Estate Council	License & Permit Fees	150.00
Federal Bar Association	License & Permit Fees	75.00
Insurance Department	License & Permit Fees	625.00
Office of State Finance	Maintenance & Repair Expense	126.00
OKC Association of Professional Landmen	Membership Dues	250.00
SHRM Org	Membership Dues	360.00
Federal Express	Miscellaneous Administrative Expenses	21.77
Office of State Finance	Miscellaneous Administrative Expenses	324.88
US Post Office	Miscellaneous Administrative Expenses	5,000.00
Triangle A & E Inc.	Non-Expendable Office Supplies	12,531.50
Employees Benefits Council	Personal Services	285.49
American Airlines	Professional Services	134.95
Galt Foundation	Professional Services	4,479.75
KPMG LLP	Professional Services	3,700.00
Office of State Finance	Professional Services	365.00
Radio Oklahoma	Professional Services	600.00
The Meadows	Professional Services	94.40
Dell Marketing LP	Property, Furniture and Equipment	1,080.00
Oklahoma Department of Corrections	Property, Furniture and Equipment	2,132.09
SHI Internation Corp	Property, Furniture and Equipment	5,765.00
Oklahoma Merit Protection	Registration- Agency Direct Payments	125.00
Online Edu	Registration- Agency Direct Payments	200.00
OSCPA	Registration- Agency Direct Payments	99.00
BMI Systems	Rent Expense	1,814.52
Department of Central Services	Rent Expense	1,322.00
First National Center	Rent Expense	18,655.21

AT&T	Telecommunications Expense	350.02
Central Oklahoma Telephone	Telecommunications Expense	76.98
Cowboy Telephone	Telecommunications Expense	45.95
Cox Oklahoma Telecom	Telecommunications Expense	1,348.47
Office of State Finance	Telecommunications Expense	1,178.74
Pioneer Telephone	Telecommunications Expense	223.78
American Airlines	Travel- Agency Direct Payments	1,334.00
Comfort Inn & Suites	Travel- Agency Direct Payments	866.30
Department of Central Services	Travel- Agency Direct Payments	12.20
Hampton Inn & Suites	Travel- Agency Direct Payments	803.43
Brownsworth, Gregory	Travel- Reimbursement	574.21
Drake, Thomas	Travel- Reimbursement	603.84
Eike, Tom	Travel- Reimbursement	553.12
Foster, Christopher	Travel- Reimbursement	1,949.41
Hermanski, David	Travel- Reimbursement	675.99
Robison, Stanley	Travel- Reimbursement	747.59
		<hr/>
Total Regular Claims Paid in December 2011		\$ 102,431.92

COMMISSIONERS OF THE LAND OFFICE
 BUDGET WORKSHEET
 December 31, 2011 compared to December 31, 2010

DESCRIPTION	FY12	FY11	Expenditures
	YTD	YTD	Changed
	<u>Expenditures</u>	<u>Expenditures</u>	<u>From FY11/FY12</u>
Salaries	\$ 1,369,199	\$ 1,412,036	\$ (42,837)
Longevity	34,320	39,927	(5,607)
Insurance	290,732	290,349	383
Premiums, Workers Comp	23,792	17,003	6,789
State Retirement & FICA	339,317	329,144	10,173
Professional	307,050	301,113	5,937
State Agencies (Personal Svc.)	0	0	0
Personnel Board & Soonerflex	1,326	1,014	312
Total Personal Service	2,365,736	2,390,587	(24,850)
Travel Reimbursement	30,260	23,514	6,746
Direct Airline	9,947	1,588	8,359
Direct Registration	4,730	4,777	(47)
Postage, UPS & Courier Svc.	5,085	351	4,734
Communications	15,266	3,578	11,688
Printing & Advertising	22,714	22,800	(86)
Information Services & Core Charges	32,890	35,582	(2,692)
Miscellaneous Administrative Fee	0	415	(415)
Licenses, Permits, & Abstracts	1,123	729	394
Memberships & Tuition Reimb.	991	27,881	(26,890)
Insurance Premiums	2,710	1,100	1,610
Moving Expenses	0	37,563	(37,563)
Rental Of Space & Equipment	131,242	104,125	27,117
Repairs & Maintenance	2,131	2,517	(386)
Fuel/Special Supplies	3,553	47	3,506
Office & Printing Supplies	40,883	10,242	30,641
Laboratory Services	56	0	56
Office Furniture & Equipment	51,915	7,188	44,727
Library Resources	2,068	230	1,838
Lease Purchases	0	0	0
Soil Conservation Projects	44,695	7,993	36,702
Indemnity Payments	5,150	0	5,150
Total Supplies, Equip. & Oth.	407,408	292,220	115,189
TOTAL \$	2,773,144	\$ 2,682,807	\$ 90,339

The following claims were approved by the Secretary and are routine in nature:

Claims Paid January 2012

		\$
Oklahoma Press Service	Advertising Expense	22.23
BancFirst	Bank Fees	1,046.24
Dell Marketing LP	Data Processing Equipment	5,959.71
Office of State Finance	Data Processing Equipment	2,500.00
Office of State Finance	Data Processing Software	119.00
SHI International Corp	Data Processing Software	548.00
Oklahoma Station BBQ	Food and Catering Service	862.50
Department of Central Services	Fuel Expense	600.17
Staples	General Operating Expense	2,773.15
Summit Business Systems	General Operating Expense	848.53
Geoland Management LLC	Informational Services	1,200.00
McGraw-Hill Inc.	Informational Services	2,745.00
West Group	Informational Services	512.00
Abla, Carl	Land & Right-of-Way Expense	2,500.00
Government Accounting Standards Board	Library Resources	267.00
Insurance Department	License Expense	325.00
OCE North America Inc.	Maintenance and Repair Expense	47.86
Office of State Finance	Maintenance and Repair Expense	130.90
Sandy Auto Service	Maintenance and Repair Expense	336.72
Office of State Finance	Miscellaneous Administrative Expense	649.76
Sandy Auto Service	Motor Vehicle Parts & Accessories	228.16
Alldaymall.com	Non-Expendable Office Supplies	44.16
Amazon.com	Non-Expendable Office Supplies	89.04
CDW Government	Non-Expendable Office Supplies	119.27
Marianne's Rental	Other Rents	713.50
Employees Benefits Council	Personal Services	285.49
Department of Central Services	Printing Expense	70.00
Galt Foundation	Professional Services	6,099.75
Office of State Finance	Professional Services	1,312.00
Simplex Grinnell	Professional Services	4,522.00
Tisdal & Ohara PLLC	Professional Services	24,432.05
Mike Whimmer	Property, Furniture and Equipment	704.33
Oklahoma Department of Corrections	Property, Furniture and Equipment	1,682.68
Triangle A & E	Property, Furniture and Equipment	1,022.93
Manexa / Online Edu	Registration- Agency Direct Payments	50.00
National Seminars	Registration- Agency Direct Payments	498.00
OSCPA	Registration- Agency Direct Payments	99.00
Western States Land Commissioners Assoc	Registration- Agency Direct Payments	2,000.00

Department of Central Services	Rent Expense	1,322.00
First National Center	Rent Expense	18,655.21
Imagenet Consulting	Rent Expense	1,855.15
AT&T	Telecommunications Expense	349.71
Central Oklahoma Telephone	Telecommunications Expense	77.15
Cox Oklahoma Telecom	Telecommunications Expense	2,687.64
Office of State Finance	Telecommunications Expense	1,212.50
Panhandle Telephone	Telecommunications Expense	92.92
Pioneer Telephone	Telecommunications Expense	245.49
Holiday Inn	Travel- Agency Direct Payment	510.12
Sheraton Hotel	Travel- Agency Direct Payment	1,106.88
Birdwell, Harry	Travel- Reimbursement	240.50
Brownsworth, Gregory	Travel- Reimbursement	516.49
Drake, Thomas	Travel- Reimbursement	858.90
Eike, Tom	Travel- Reimbursement	838.98
Evans, Floyd	Travel- Reimbursement	132.00
Foster, Christopher	Travel- Reimbursement	294.28
Hermanski, David	Travel- Reimbursement	441.54
Kuhlman, Jon K	Travel- Reimbursement	287.00
Robinson, Stanley	Travel- Reimbursement	699.89
Schreiner, Randy	Travel- Reimbursement	162.50
		<hr/>
Total Regular Claims Paid in January 2012		\$ 116,643.36

COMMISSIONERS OF THE LAND OFFICE
 BUDGET WORKSHEET
 January 31, 2012 compared to January 31, 2011

<u>DESCRIPTION</u>	<u>FY12 YTD Expenditures</u>	<u>FY11 YTD Expenditures</u>	<u>Expenditures Changed From FY11/FY12</u>
Salaries	1,617,148	1,595,456	21,692
Longevity	43,580	50,665	(7,085)
Insurance	336,931	330,470	6,461
Premiums, Workers Comp	23,792	17,003	6,789
State Retirement & FICA	398,721	373,762	24,959
Professional	382,910	353,729	29,181
State Agencies (Personal Svc.)	0	0	0
Personnel Board & Soonerflex	1,611	1,198	413
Total Personal Service	2,804,693	2,722,284	82,410
Travel Reimbursement	34,732	27,316	7,416
Direct Airline	11,564	1,588	9,976
Direct Registration	7,377	5,052	2,325
Postage, UPS & Courier Svc.	5,125	351	4,774
Communications	19,634	13,038	6,596
Printing & Advertising	22,806	28,125	(5,319)
Information Services & Core Charges	39,341	43,832	(4,491)
Miscellaneous Administrative Fee	0	415	(415)
Licenses, Permits, & Abstracts	1,448	1,837	(389)
Memberships & Tuition Reimb.	991	1,139	(148)
Insurance Premiums	2,710	4,423	(1,713)
Moving Expenses	0	37,563	(37,563)
Rental Of Space & Equipment	154,504	152,277	2,227
Repairs & Maintenance	2,646	3,056	(410)
Fuel/Special Supplies	4,153	47	4,106
COffice & Printing Supplies	47,339	12,931	34,408
Laboratory Services	284	0	284
Office Furniture & Equipment	61,554	12,523	49,031
Library Resources	2,354	230	2,124
Lease Purchases	0	0	0
Soil Conservation Projects	47,195	20,903	26,292
Indemnity Payments	5,150	0	5,150
Total Supplies, Equip. & Oth.	470,906	366,646	104,261
TOTAL	3,275,599	3,088,930	186,671

MINERALS MANAGEMENT DIVISION

MONTHLY SUMMARY

FROM: 1/1/2012 TO: 1/31/2012

RE: SUMMARY OF THE 1/25/2012 OIL AND GAS LEASE SALE

*TOTAL BONUS:	\$4,606,833.28	* Includes only high bids
TOTAL NET ACRES:	5,576.86	
AVG PRICE PER ACRE:	\$826.06	
TOTAL TRACTS:	84	
TOTAL HIGH BIDS:	57	
TOTAL LOW BIDS:	36	
TOTAL BIDS RECEIVED:	93	
TOTAL TRACTS NO BIDS:	27	
HIGH BID PER ACRE:	\$4,132.80	

Tabulation of bids received by Commissioners of the Land Office of Oil and Gas Mining Leases

Sale held in the Commission conference room, at Oklahoma City, Oklahoma

1/25/2012

Oil and Gas Lease Sale

MINERALS MANAGEMENT DIVISION

APPROVAL OF OIL AND GAS LEASE SALE TABULATION

<u>TR #</u>	<u>COUNTY</u>	<u>LEGAL DESCRIPTION</u>	<u>NET ACRES</u>	<u>BIDDER</u>	<u>BONUS</u>	<u>PRICE PER ACRE</u>
1	BECKHAM	SW/4 NE/4 (1/2 M.R.), Sec. 18-10N-23WIM	20.00	CORDILLERA ENERGY PARTNERS III LLC	\$50,386.60	\$2,519.33
1	BECKHAM	SW/4 NE/4 (1/2 M.R.), Sec. 18-10N-23WIM	20.00	CHESAPEAKE EXPLORATION LLC	\$16,340.00	\$817.00
2	BECKHAM	SE/4 SE/4; W/2 SE/4 (1/2 M.R.), Sec. 18-10N-23WIM	60.00	CORDILLERA ENERGY PARTNERS III LLC	\$151,159.80	\$2,519.33
2	BECKHAM	SE/4 SE/4; W/2 SE/4 (1/2 M.R.), Sec. 18-10N-23WIM	60.00	CHESAPEAKE EXPLORATION LLC	\$49,020.00	\$817.00
3	CADDO	NE/4 (93.75%), Sec. 33-09N-10WIM	150.00	WESTERN OIL & GAS DEVELOPMENT CORP	\$15,075.00	\$100.50
4	CUSTER	NW/4 (All M.R.), Sec. 20-15N-17WIM	160.00	JESS HARRIS III INC	\$270,220.80	\$1,688.88
4	CUSTER	NW/4 (All M.R.), Sec. 20-15N-17WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$163,040.00	\$1,019.00
5	CUSTER	NE/4 (All M.R.), Sec. 16-14N-18WIM	160.00	CORDILLERA ENERGY PARTNERS III LLC	\$265,278.40	\$1,657.99

5	CUSTER	NE/4 (All M.R.), Sec. 16-14N-18WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$148,320.00	\$927.00
6	CUSTER	SE/4 (All M.R.), Sec. 16-14N-18WIM	160.00	CORDILLERA ENERGY PARTNERS III LLC	\$265,278.40	\$1,657.99
6	CUSTER	SE/4 (All M.R.), Sec. 16-14N-18WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$140,320.00	\$877.00
7	CUSTER	SW/4 (All M.R.), Sec. 16-14N-18WIM	160.00	CORDILLERA ENERGY PARTNERS III LLC	\$265,278.40	\$1,657.99
7	CUSTER	SW/4 (All M.R.), Sec. 16-14N-18WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$148,320.00	\$927.00
8	GARFIELD	NW/4 (All M.R.), Sec. 13-24N-04WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$164,800.00	\$1,030.00
9	GARVIN	SW/4 SE/4 (1/2 M.R.), Sec. 17-02N-01EIM	20.00	NO BIDS	\$0.00	\$0.00
10	GARVIN	S/2 SE/4 SW/4 (1/2 M.R.), Sec. 17-02N-01EIM	10.00	NO BIDS	\$0.00	\$0.00
11	GARVIN	NW/4 NW/4 NE/4 (1/2 M.R.), Sec. 20-02N-01EIM	5.00	NO BIDS	\$0.00	\$0.00
12	GARVIN	N/2 NE/4 NW/4; NE/4 NW/4 NW/4 (1/2 M.R.), Sec. 20-02N-01EIM	15.00	NO BIDS	\$0.00	\$0.00
13	GARVIN	N/2 SE/4, less and except from the surface to the base of the Tulip Creek formation (1/2 M.R.), Sec. 32-02N-01EIM	40.00	NO BIDS	\$0.00	\$0.00
14	GARVIN	W/2 SW/4 SE/4, less and except from the surface to the base of the McLish formation (1/2 M.R.), Sec. 32-02N-01EIM	10.00	NO BIDS	\$0.00	\$0.00
15	GARVIN	NE/4 SW/4; S/2 SW/4 (1/2 M.R.), Sec. 32-02N-01EIM	60.00	NO BIDS	\$0.00	\$0.00
16	GARVIN	NW/4 SE/4 NW/4; W/2 NE/4 NW/4; W/2 NW/4 (1/2 M.R.), Sec. 16-02N-02EIM	55.00	NO BIDS	\$0.00	\$0.00
17	GARVIN	S/2 NE/4 NE/4; SE/4 NE/4 (1/2 M.R.), Sec. 17-02N-02EIM	30.00	NO BIDS	\$0.00	\$0.00
18	GARVIN	S/2 NE/4 SE/4; SW/4 NW/4 SE/4; SE/4 SE/4; SE/4 SW/4 SE/4; NW/4 SW/4 SE/4 (All M.R.), Sec. 31-01N-01WIM	90.00	WESTERN LAND SERVICES LLC	\$48,421.80	\$538.02
19	GARVIN	N/2 NE/4 SE/4 SW/4 (All M.R.), Sec. 31-01N-01WIM	5.00	WESTERN LAND SERVICES LLC	\$2,690.10	\$538.02
20	GARVIN	S/2 NW/4 NE/4; SW/4 NE/4 (1/2 M.R.), Sec. 32-03N-01WIM	30.00	NO BIDS	\$0.00	\$0.00
21	GARVIN	E/2 SE/4; E/2 NW/4 SE/4; SW/4 NW/4 SE/4 (1/2 M.R.), Sec. 32-03N-01WIM	55.00	NO BIDS	\$0.00	\$0.00
22	GARVIN	NE/4 NW/4 SE/4; S/2 NW/4 SE/4; SW/4 SE/4 (33.00%), Sec. 26-01N-02WIM	23.10	WESTERN LAND SERVICES LLC	\$12,428.26	\$538.02
23	GRANT	NE/4 (All M.R.), Sec. 36-29N-04WIM	160.00	NO BIDS	\$0.00	\$0.00

24	KAY	SE/4 NE/4; Lot 3, extending westward to the center of the bed of the North fork of the Arkansas River, less and except all accretion and riparian rights lying outside of Sec. 29 (All M.R.), Sec. 29-25N-01EIM	65.60	CHESAPEAKE EXPLORATION LLC	\$33,915.20	\$517.00
24	KAY	SE/4 NE/4; Lot 3, extending westward to the center of the bed of the North fork of the Arkansas River, less and except all accretion and riparian rights lying outside of Sec. 29 (All M.R.), Sec. 29-25N-01EIM	65.60	COVINGTON OIL COMPANY INC	\$16,546.63	\$252.24
25	KAY	Lots 4 and 5, extending westward to the center of the bed of the North fork of the Arkansas River, less and except all accretion and riparian rights lying outside of Sec. 29 (All M.R.), Sec. 29-25N-01EIM	47.06	CHESAPEAKE EXPLORATION LLC	\$24,330.02	\$517.00
25	KAY	Lots 4 and 5, extending westward to the center of the bed of the North fork of the Arkansas River, less and except all accretion and riparian rights lying outside of Sec. 29 (All M.R.), Sec. 29-25N-01EIM	47.06	COVINGTON OIL COMPANY INC	\$11,869.47	\$252.22
26	KAY	NE/4 (All M.R.), Sec. 13-28N-02EIM	160.00	ORION EXPLORATION PARTNERS LLC	\$84,603.20	\$528.77
26	KAY	NE/4 (All M.R.), Sec. 13-28N-02EIM	160.00	TRIPLE DIAMOND ENERGY CORPORATION	\$70,011.20	\$437.57
27	KAY	NW/4 (All M.R.), Sec. 13-28N-02EIM	160.00	ORION EXPLORATION PARTNERS LLC	\$84,603.20	\$528.77
27	KAY	NW/4 (All M.R.), Sec. 13-28N-02EIM	160.00	TRIPLE DIAMOND ENERGY CORPORATION	\$70,011.20	\$437.57
28	KAY	SE/4 (All M.R.), Sec. 13-28N-02EIM	160.00	ORION EXPLORATION PARTNERS LLC	\$84,603.20	\$528.77
28	KAY	SE/4 (All M.R.), Sec. 13-28N-02EIM	160.00	TRIPLE DIAMOND ENERGY CORPORATION	\$70,011.20	\$437.57
29	KAY	SW/4 (All M.R.), Sec. 13-28N-02EIM	160.00	ORION EXPLORATION PARTNERS LLC	\$84,603.20	\$528.77
29	KAY	SW/4 (All M.R.), Sec. 13-28N-02EIM	160.00	TRIPLE DIAMOND ENERGY CORPORATION	\$70,011.20	\$437.57
30	KAY	NE/4 (All M.R.), Sec. 16-28N-02EIM	160.00	TRIPLE DIAMOND ENERGY CORPORATION	\$86,011.20	\$537.57
30	KAY	NE/4 (All M.R.), Sec. 16-28N-02EIM	160.00	ORION EXPLORATION PARTNERS LLC	\$84,603.20	\$528.77
31	KAY	NW/4 (1/2 M.R.), Sec. 16-28N-02EIM	80.00	TRIPLE DIAMOND ENERGY CORPORATION	\$43,005.60	\$537.57
31	KAY	NW/4 (1/2 M.R.), Sec. 16-28N-02EIM	80.00	ORION EXPLORATION PARTNERS LLC	\$42,301.60	\$528.77
32	KAY	SE/4 (1/2 M.R.), Sec. 16-28N-02EIM	80.00	TRIPLE DIAMOND ENERGY CORPORATION	\$43,005.60	\$537.57
32	KAY	SE/4 (1/2 M.R.), Sec. 16-28N-02EIM	80.00	ORION EXPLORATION PARTNERS LLC	\$42,301.60	\$528.77

33	KAY	SW/4 (1/2 M.R.), Sec. 16-28N-02EIM	80.00	TRIPLE DIAMOND ENERGY CORPORATION	\$43,005.60	\$537.57
33	KAY	SW/4 (1/2 M.R.), Sec. 16-28N-02EIM	80.00	ORION EXPLORATION PARTNERS LLC	\$42,301.60	\$528.77
34	KAY	Lots 3 and 4; NW/4 NE/4, less and except all accretion and riparian rights lying outside of Sec. 36 (All M.R.), Sec. 36-26N-03EIM	78.55	NO BIDS	\$0.00	\$0.00
35	KAY	NW/4 (All M.R.), Sec. 36-26N-03EIM	160.00	NO BIDS	\$0.00	\$0.00
36	KAY	Lots 1 and 2, less and except all accretion and riparian rights lying outside of Sec. 36 (All M.R.), Sec. 36-26N-03EIM	55.45	NO BIDS	\$0.00	\$0.00
37	KAY	Lot 4, less and except all accretion and riparian rights lying outside of Section 36 (All M.R.), Sec. 36-27N-04EIM	9.20	ORION EXPLORATION PARTNERS LLC	\$1,635.48	\$177.77
38	KIOWA	NW/4 (All M.R.), Sec. 36-06N-16WIM	160.00	H HUFFMAN & CO	\$9,920.00	\$62.00
39	KIOWA	SE/4 (All M.R.), Sec. 36-06N-16WIM	160.00	H HUFFMAN & CO	\$9,920.00	\$62.00
40	KIOWA	SW/4 (All M.R.), Sec. 36-06N-16WIM	160.00	H HUFFMAN & CO	\$9,920.00	\$62.00
41	LINCOLN	NE/4 (All M.R.), Sec. 36-16N-04EIM	160.00	SPECIAL ENERGY CORPORATION	\$11,380.80	\$71.13
42	LINCOLN	NW/4 (All M.R.), Sec. 36-16N-04EIM	160.00	SPECIAL ENERGY CORPORATION	\$11,380.80	\$71.13
43	LINCOLN	SE/4 (All M.R.), Sec. 36-16N-04EIM	160.00	SPECIAL ENERGY CORPORATION	\$11,380.80	\$71.13
44	LINCOLN	SW/4 (All M.R.), Sec. 36-16N-04EIM	160.00	SPECIAL ENERGY CORPORATION	\$11,380.80	\$71.13
45	LINCOLN	NE/4 (All M.R.), Sec. 36-13N-05EIM	160.00	SPRING CREEK ROYALTY LLC	\$52,160.00	\$326.00
45	LINCOLN	NE/4 (All M.R.), Sec. 36-13N-05EIM	160.00	NEW DOMINION LLC	\$52,011.20	\$325.07
45	LINCOLN	NE/4 (All M.R.), Sec. 36-13N-05EIM	160.00	ORION EXPLORATION PARTNERS LLC	\$40,443.20	\$252.77
45	LINCOLN	NE/4 (All M.R.), Sec. 36-13N-05EIM	160.00	BEARCAT LAND INC	\$40,241.60	\$251.51
46	LINCOLN	NW/4 (All M.R.), Sec. 36-13N-05EIM	160.00	SPRING CREEK ROYALTY LLC	\$52,160.00	\$326.00
46	LINCOLN	NW/4 (All M.R.), Sec. 36-13N-05EIM	160.00	NEW DOMINION LLC	\$52,011.20	\$325.07
46	LINCOLN	NW/4 (All M.R.), Sec. 36-13N-05EIM	160.00	ORION EXPLORATION PARTNERS LLC	\$40,443.20	\$252.77
46	LINCOLN	NW/4 (All M.R.), Sec. 36-13N-05EIM	160.00	BEARCAT LAND INC	\$40,241.60	\$251.51
47	LINCOLN	SE/4 (All M.R.), Sec. 36-13N-05EIM	160.00	SPRING CREEK ROYALTY LLC	\$52,160.00	\$326.00
47	LINCOLN	SE/4 (All M.R.), Sec. 36-13N-05EIM	160.00	NEW DOMINION LLC	\$52,011.20	\$325.07
47	LINCOLN	SE/4 (All M.R.), Sec. 36-13N-05EIM	160.00	BEARCAT LAND INC	\$40,241.60	\$251.51

47	LINCOLN	SE/4 (All M.R.), Sec. 36-13N-05EIM	160.00	ORION EXPLORATION PARTNERS LLC	\$24,283.20	\$151.77
48	LINCOLN	SW/4 (All M.R.), Sec. 36-13N-05EIM	160.00	SPRING CREEK ROYALTY LLC	\$52,160.00	\$326.00
48	LINCOLN	SW/4 (All M.R.), Sec. 36-13N-05EIM	160.00	NEW DOMINION LLC	\$52,011.20	\$325.07
48	LINCOLN	SW/4 (All M.R.), Sec. 36-13N-05EIM	160.00	BEARCAT LAND INC	\$40,241.60	\$251.51
48	LINCOLN	SW/4 (All M.R.), Sec. 36-13N-05EIM	160.00	ORION EXPLORATION PARTNERS LLC	\$24,283.20	\$151.77
49	MCCLAIN	N/2 N/2 SE/4 (1/2 M.R.), Sec. 13-06N-04WIM	20.00	NO BIDS	\$0.00	\$0.00
50	MCCLAIN	S/2 N/2 SE/4 (All M.R.), Sec. 13-06N-04WIM	40.00	BRIDON ENERGY LLC	\$9,000.00	\$225.00
51	MURRAY	W/2 SW/4 SW/4 (1/2 M.R.), Sec. 02-01S-01EIM	10.00	WESTERN LAND SERVICES LLC	\$3,880.20	\$388.02
52	MURRAY	SE/4 SE/4; E/2 SW/4 SE/4; SW/4 SW/4 SE/4 (1/2 M.R.), Sec. 03-01S-01EIM	35.00	WESTERN LAND SERVICES LLC	\$13,580.70	\$388.02
53	MURRAY	N/2 NW/4; NE/4 SW/4 NW/4; S/2 SW/4 NW/4 (1/2 M.R.), Sec. 10-01S-01EIM	55.00	WESTERN LAND SERVICES LLC	\$21,341.10	\$388.02
54	MURRAY	SE/4 NW/4, less and except the Basal Oil Creek Sand formation (1/2 M.R.), Sec. 10-01S-01EIM	20.00	WESTERN LAND SERVICES LLC	\$7,760.40	\$388.02
55	MURRAY	N/2 N/2 SW/4 (1/2 M.R.), Sec. 10-01S-01EIM	20.00	WESTERN LAND SERVICES LLC	\$7,760.40	\$388.02
56	MURRAY	NW/4 NW/4 NW/4 (1/2 M.R.), Sec. 11-01S-01EIM	5.00	WESTERN LAND SERVICES LLC	\$1,940.10	\$388.02
57	MURRAY	N/2 NW/4; N/2 SW/4 NW/4 (1/2 M.R.), Sec. 09-01S-02EIM	50.00	NO BIDS	\$0.00	\$0.00
58	MURRAY	West 17.75 acres of Lot 4; SE 10 acres of Lot 4; SW/4 NE/4 SW/4; SE/4 SW/4 (All M.R.), Sec. 18-01S-02EIM	77.75	NO BIDS	\$0.00	\$0.00
59	MURRAY	N/2 N/2 NW/4 (1/2 M.R.), Sec. 29-01S-02EIM	20.00	NO BIDS	\$0.00	\$0.00
60	MURRAY	S/2 SW/4, less 2 acres for school in SW/4 SE/4 SW/4; NE/4 SW/4; S/2 NW/4 SW/4; NE/4 NW/4 SW/4 (1/2 M.R.), Sec. 25-02N-01EIM	74.00	NO BIDS	\$0.00	\$0.00
61	MURRAY	Northwest 9.6 acres of Lot 3; North 19.2 acres of Lot 4 (1/2 M.R.), Sec. 02-01N-02EIM	14.40	NO BIDS	\$0.00	\$0.00
62	MURRAY	North 19.21 acres and Southwest 10 acres of Lot 1 (1/2 M.R.), Sec. 03-01N-02EIM	14.61	NO BIDS	\$0.00	\$0.00

63	MURRAY	<p>Beginning at a point on section line 42.35 feet west of the NE corner of Section 31-1N-2E, thence west on section line 1231.65 feet to the east boundary line of the Gulf, Colorado & Santa Fe Railroad right-of-way; thence in a southeasterly direction along the east boundary line of the Gulf, Colorado & Santa Fe Railroad right-of-way 1433 feet to a point; thence due east parallel with the North Section line 694.65' to a pt.; thence north parallel with the east section line 1320 feet to the place of beginning, containing 29.18 acres, less .50 acres in the northwest corner occupied and purchased by Gulf, Colorado and Santa Fe Railway for Rhoda Palmer and husband T.L. Palmer. And also beginning at the northeast corner of the SE/4 NE/4 of Section 31-1N-2E; thence west parallel with the north sec. line 1123 feet to the east boundary line of the Gulf, Colorado and Santa Fe Railway; thence in a southeasterly direction along the east boundary line of the Gulf, Colorado and Santa Fe Railway a distance of 1846.8 feet to a point; thence east parallel with north section line 392 feet to a point on the east section line; thence north 1696 feet to the point of beginning, containing 29.49 acres. (All M.R.), Sec. 31-01N-02EIM</p>	58.17	NO BIDS	\$0.00	\$0.00
64	MURRAY	<p>A parcel of land described as follows; Beg at the northwest corner of the SW/4 NW/4 of Sec. 32-1N-2E; thence south 300 feet; thence N 55 3/4 degrees E 532.5 feet thence west 440 feet to point of beginning, containing 1.51 acres. Also, a parcel of land described as follows; Beg at a point 440 feet east of the northwest corner of SW/4 NW/4 of Sec. 32-1N-2E; thence north 16 feet; thence east 873 feet to the point of beginning containing .32 acres. (All M.R.), Sec. 32-01N-02EIM</p>	1.83	NO BIDS	\$0.00	\$0.00

65	MURRAY	S/2 NW/4 NE/4; N/2 SW/4 NE/4 (All M.R.), Sec. 34-01N-02EIM	40.00	NO BIDS		\$0.00	\$0.00
66	MURRAY	SE/4 NE/4 NW/4; NE/4 SE/4 NW/4 (All M.R.), Sec. 34-01N-02EIM	20.00	NO BIDS		\$0.00	\$0.00
67	PITTSBURG	A portion of the NE/4, described as Lots 140-143 in Townsite Addition #1. The surface of this lease contains a high security correctional facility. Any use of the surface will require prior approval of the Department of Corrections. Any drill plan will have to include a security plan approved by the Department of Corrections. (1/2 M.R.), Sec. 36-06N-14EIM	2.88	ANTERO RESOURCES CORPORATION		\$1,728.00	\$601.04
68	PITTSBURG	A portion of the SE/4, described as Lots 188-199 in Townsite Addition #1. The surface of this lease contains a high security correctional facility. Any use of the surface will require the prior approval of the Department of Corrections. Any drill plan will have to include a security plan approved by the Department of Corrections. (1/2 M.R.), Sec. 36-06N-14EIM	9.98	ANTERO RESOURCES CORPORATION		\$5,988.00	\$600.30
69	POTTAWATOMIE	Lots 3 and 4; W/2 NE/4 (All M.R.), Sec. 16-08N-05EIM	109.30	BULLET OIL & GAS LLC		\$11,148.60	\$102.00
70	POTTAWATOMIE	N/2 NW/4; SE/4 NW/4 (All M.R.), Sec. 16-08N-05EIM	120.00	BULLET OIL & GAS LLC		\$12,240.00	\$102.00
71	POTTAWATOMIE	SW/4 NW/4, less and except the Savanna and Hutton formations (All M.R.), Sec. 16-08N-05EIM	40.00	BULLET OIL & GAS LLC		\$2,400.00	\$60.00
72	POTTAWATOMIE	Lots 1 and 2; W/2 SE/4 (All M.R.), Sec. 16-08N-05EIM	111.07	BULLET OIL & GAS LLC		\$11,329.14	\$102.00
73	POTTAWATOMIE	W/2 SW/4 (All M.R.), Sec. 16-08N-05EIM	80.00	BRIDON ENERGY LLC		\$16,220.80	\$202.76
73	POTTAWATOMIE	W/2 SW/4 (All M.R.), Sec. 16-08N-05EIM	80.00	BULLET OIL & GAS LLC		\$8,160.00	\$102.00
74	ROGER MILLS	Lot 2 (All M.R.), Sec. 06-13N-22WIM	40.75	CORDILLERA ENERGY PARTNERS III LLC		\$127,430.14	\$3,127.12
74	ROGER MILLS	Lot 2 (All M.R.), Sec. 06-13N-22WIM	40.75	DEVON ENERGY PRODUCTION COMPANY LP		\$113,855.50	\$2,794.00
74	ROGER MILLS	Lot 2 (All M.R.), Sec. 06-13N-22WIM	40.75	CHESAPEAKE EXPLORATION LLC		\$105,012.75	\$2,577.00
75	ROGER MILLS	Lots 3 and 4 (All M.R.), Sec. 06-13N-22WIM	78.60	CORDILLERA ENERGY PARTNERS III LLC		\$245,791.63	\$3,127.12
75	ROGER MILLS	Lots 3 and 4 (All M.R.), Sec. 06-13N-22WIM	78.60	DEVON ENERGY PRODUCTION COMPANY LP		\$219,608.40	\$2,794.00

75	ROGER MILLS	Lots 3 and 4 (All M.R.), Sec. 06-13N-22WIM	78.60	CHESAPEAKE EXPLORATION LLC	\$202,552.20	\$2,577.00
76	ROGER MILLS	All that part of Lot 1 from Section 13-17N-22WIM accreted to and lying within Section 12 (All M.R.), Sec. 12-17N-22WIM	9.33	CHESAPEAKE EXPLORATION LLC	\$11,727.81	\$1,257.00
77	ROGER MILLS	NW/4 NE/4 (1/2 M.R.), Sec. 25-13N-25WIM	20.00	CORDILLERA ENERGY PARTNERS III LLC	\$82,656.00	\$4,132.80
78	ROGER MILLS	NW/4 (1/2 M.R.), Sec. 08-14N-25WIM	80.00	CORDILLERA ENERGY PARTNERS III LLC	\$330,624.00	\$4,132.80
79	ROGER MILLS	SW/4 (All M.R.), Sec. 21-14N-25WIM	160.00	CORDILLERA ENERGY PARTNERS III LLC	\$661,248.00	\$4,132.80
80	ROGER MILLS	NW/4 NE/4 (1/2 M.R.), Sec. 34-15N-25WIM	20.00	CORDILLERA ENERGY PARTNERS III LLC	\$82,656.00	\$4,132.80
81	WOODS	SE/4 (All M.R.), Sec. 16-27N-16WIM	160.00	BEARCAT LAND INC	\$203,360.00	\$1,271.00
81	WOODS	SE/4 (All M.R.), Sec. 16-27N-16WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$186,720.00	\$1,167.00
82	WOODS	NW/4 SW/4; S/2 SW/4 (All M.R.), Sec. 21-27N-18WIM	120.00	CHESAPEAKE EXPLORATION LLC	\$140,040.00	\$1,167.00
82	WOODS	NW/4 SW/4; S/2 SW/4 (All M.R.), Sec. 21-27N-18WIM	120.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$99,000.00	\$825.00
83	WOODS	SE/4 (All M.R.), Sec. 33-29N-18WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$186,720.00	\$1,167.00
83	WOODS	SE/4 (All M.R.), Sec. 33-29N-18WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$120,000.00	\$750.00
84	WOODWARD	NW/4, less and except the Morrow formation (All M.R.), Sec. 36-20N-22WIM	160.00	NO BIDS	\$0.00	\$0.00

RE: SEISMIC EXPLORATION PERMITS

The following permits have been granted for seismic exploration on the following School Trust land:

PERMIT NO.	DESCRIPTION	COMPANY	AMOUNT
705	NW/4 of Sec. 5 & W/2 Sec. 10-3N-12ECM; Part of Sec. 36-4N-12 ECM; SE/4 of Sec. 24-5N-11ECM; E/2 Sec 22 & NW/4 Sec. 23-5N-12ECM, Texas County	OXY USA, Inc.	\$12,378.00
706	N/2 of Sec. 11 & Parts of Sec. 2-1N-4W, Stephens County	Dawson Geophysical Co.	\$7,700.00

The Minerals Management Division has issued 1 Division Order for the month of January, 2012

**Real Estate Management Division
MONTHLY SUMMARY**

January 1 - 31, 2012

RE: SURFACE LEASE ASSIGNMENTS

Lease No.	Description	Rent	Lessee
205175 – Garfield County	SE/4 Sec. 13-23N-6WIM (less 7.5 ac sold)	\$4,300.00	Brent Schultz

This lease was previously in the name of Jason Toews. Rental is paid current.

100859 – Payne County	SE/4 Sec. 36-18N-1WIM	\$3,700.00	Carl Williams
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This lease was previously in the name of I & J Cattle Company LLC. Rental is paid current.

106502 – Pottawatomie County	Lot 26 of S/2 & SE/4NE/4 Sec. 16-19N-2EIM	\$1,200.00	Mark Birney and Christy Simon
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This lease was previously in the name of Rhonda Ivy. Rental is paid current.

101505 – Blaine County	SW/4 Sec. 16-18N-12WIM (subj to 2.12 ac esmt)	\$3,100.00	Jesse C. Kephart
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This lease was previously in the name of Ginger Spencer. Rental is paid current.

101378 – Major County	NW/4 Sec. 36-21N-10WIM (less .77 ac 105939)	\$5,100.00	Janice M. Mackie Revocable Trust
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This lease was previously in the name of Bert Mackie. Rental is paid current.

106500 – Pottawatomie County	Lot 24 of S/2 & SE/4NE/4 Sec. 16-10N-2EIM	\$1,200.00	John M. Ellringer II
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This lease was previously in the name of Randy Beller. Rental is paid current.

206124 – McClain County	NW/4 Sec. 25, and W/2SW/4SW/4 and NE/4SW/4SW/4 Sec. 24-5N-3EIM	\$2,900.00	Chickasha Bank and Trust Company
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This lease was previously in the name of Graham Land & Cattle Company, LLC. Rental is paid current.

104742 – Texas County	NW/4 Sec. 20-3N-11ECM	\$1,400.00	David T. Sheets & Connie Sheets
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This lease was previously in the name of Steve Ross. Rental is paid current.

105881 – Pawnee County	Beg. 1490'E of the NW/C of Sec. 16-21N-6EIM; TH 272'E; TH 653'S; TH 272'W; TH 643'N to POB, containing 4.08 ac MOL	\$1,200.00	Richard and Jackie Martinez
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This lease was previously in the name of Wesley Schlais. Rental is paid current.

106501 – Pottawatomie County	Lot 25 of S/2 & SE/4NE/4 Sec. 16-10N-2EIM	\$1,200.00	Todd Bushman
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This lease was previously in the name of James and Sandra McVeigh. Rental is paid current.

205289 – Comanche County	W/2NW/4 & SE/4NW/4 Sec. 13-1N-12WIM (subj to 50 ac esmt) (less improvements)	\$1,700.00	Joe Renschen
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This lease was previously in the name of Timothy Chad Shields. Rental is paid current.

RE: EASEMENT ASSIGNMENTS

RE: EASEMENT ASSIGNMENTS

Lease No.	Legal Description	Easement No.
100030 – Oklahoma County	SE/4SE/4SE/4 Sec. 16-14N-1EIM	8326

This easement is now in the name of New Dominion, LLC. Previous owner was Special Energy Corporation.

101121 – Kingfisher County	SE/4NE/4 Sec. 36-17N-6WIM	8397
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This easement is now in the name of PVR Cherokee Gas Processing LLC. Previous owner was Cantera Cherokee Gas Processing, LLC.

103693 – Beaver County	NE/4 Sec. 16-2N-25ECM	7926
307522 – Beaver County	A part of Sec. 27-4N-27ECM	7902
307522 – Beaver County	A part of the NW/4 of Sec. 27-4N-27ECM	7896
307522 – Beaver County	A part of the SE/4 of Sec. 27-4N-27ECM	7880
103693 – Beaver County	E/2 and SW/4 Sec. 16-2N-25ECM	7882
103693 – Beaver County	NE/4 Sec. 16-2N-25ECM	7760
102878 – Beaver County	A part of the NE/4 Sec. 11-3N-26ECM	7676

These easements are now in the name of PVR Gas Processing LLC. Previous owner was Cantera Gas Processing, LLC.

100960 & 100961 – Noble County	E/2 and NW/4 Sec.36-24N-2WIM	7881
100961 – Noble County	NW/4 Sec. 36-24N-2WIM	7938

These easements are now in the name of PVR Cherokee Gas Processing LLC. Previous owner was Cantera Gas Processing, LLC.

RE: SHORT TERM COMMERCIAL LEASES

Lease No.	Legal Description	Rent	Lessee
100058 Pottawatomie County	SW/4NE/4NE/4 Sec. 36-7N-4EIM	\$2,250.00	Martin Oil & Gas.
106284 Pottawatomie County	Three (3) 0.052 acre MOL sites in the SW/4 Sec. 36-11N-3EIM, with rights of ingress and egress to each location, and more accurately described as the following: Site #1, POB is approximately 145 ft South and 10 ft East of the NW/corner of said SW/4 section, Thence East 30'; South 75 ft; West 30'; North 75' to POB. Site #2, POB is approximately 145 ft South and 1510 ft East of NW/corner of said SW/4 section, Thence East 30 ft; South 75 ft; West 30 ft; North 75 ft to POB. Site #3, POB is approximately 145 ft South and 2510 ft East of NW/corner of said SW/4 section, Thence East 30 ft; South 75 ft; West 30 ft; North 75 ft to POB. Total of all sites contains 0.156 acres MOL.	\$21,000.00	Lamar Advertising Co.
106313 Pottawatomie County	A tract in the NE/4 Sec. 36-11N-3EIM	\$54,000.00	Alltel Communications
200061 Caddo County	SW/4NE/4NE/4 Sec. 13-5N-9WIM	\$10,000.00	Cemoil, Inc.

RE: REQUEST AND AUTHORIZATION FOR IMPROVEMENTS

Lease No.	Description	Approx. Cost	Lessee
817072 – Garfield County	NW/4 Sec. 33-22N-6WIM	\$2,000.00	Kent Thedford

Lessee has asked to make improvements at his expense. Lessee wishes to add a gate, driveway, rural water and pens to the lease. This will allow better use of the School Land.

RE: RETURN OF SALE EASEMENTS

Lease No.	Legal Description	Appraised	Bid	Company
205184 – Grant County Esmt No. 8980	NW/4 Sec. 13-27N-8WIM	\$9,600.00	\$9,600.00	Sandridge Exploration and Production, LLC

Length of the above easement is 160.24 and the width is 30 feet for an electric transmission line. Sale of easement was held on January 26, 2012, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

101455 – Alfalfa County Esmt No. 8986	SW/4 Sec.36-24N-11WIM	\$2,900.00	\$2,900.00	Sandridge Exploration and Production, LLC
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Length of the above easement is 48.48 and the width is 30 feet for an electric transmission line. Sale of easement was held on January 12, 2012, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

205265 – Alfalfa County Esmt No. 8990	NW/4 Sec.13-23N-10WIM	\$1,500.00	\$1,500.00	Sandridge Exploration and Production, LLC
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Length of the above easement is 24.24 and the width is 30 feet for an electric transmission line. Sale of easement was held on January 12, 2012, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

101292 – Alfalfa County Esmt No. 8991	E/2 Sec. 36-26N-9WIM	\$19,600.00	\$19,600.00	Sandridge Exploration and Production, LLC
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Length of the above easement is 326.06 and the width is 30 feet for an electric transmission line. Sale of easement was held on January 12, 2012, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

101130 – Grant County Esmt No. 8992	NE/4 Sec. 16-26N-6WIM	\$4,000.00	\$4,000.00	Sandridge Exploration and Production, LLC
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Length of the above easement is 66.66 and the width is 30 feet for an electric transmission line. Sale of easement was held on January 12, 2012, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

205183 – Grant County Esmt No. 8993	NW/4 Sec. 13-26N-8WIM	\$10,000.00	\$10,000.00	Sandridge Exploration and Production, LLC
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Length of the above easement is 166.28 and the width is 30 feet for an electric transmission line. Sale of easement was held on January 12, 2012, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

101130 – Grant County Esmt No. 8997	NE/4 Sec. 16-26N-6WIM	\$2,400.00	\$2,400.00	Sandridge Exploration and Production, LLC
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Length of the above easement is 36.83 and the width is 30 feet for a 5.5" saltwater pipeline. Sale of easement was held on January 26, 2012, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

104673 – Beaver County Esmt No. 8999	NE/4 Sec. 16-3N-22ECM	\$6,550.00	\$6,550.00	Unit Petroleum Company
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Length of the above easement is 102.18 and the width is 30 feet for a 6" saltwater pipeline. Sale of easement was held on January 26, 2012, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

101292 – Alfalfa County Esmt No. 9000	E/2 Sec. 36-26N-9WIM	\$24,700.00	\$24,700.00	Sandridge Exploration and Production, LLC
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Length of the above easement is 379.35 and the width is 30 feet for a 6" saltwater pipeline. Sale of easement was held on January 19, 2012, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

101463, 101464 Alfalfa County Esmt No. 9001	N/2 Sec. 36-29N-11WIM	\$12,300.00	\$12,300.00	Mid-America Midstream Gas Services, LLC
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Length of the above easement is 189.39 and the width is 30 feet for a 12" natural gas pipeline. Sale of easement was held on January 19, 2012, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

101379 – Alfalfa County Esmt No. 9003	SW/4 Sec. 16-24N-10WIM	\$9,600.00	\$9,600.00	Sandridge Exploration and Production, LLC
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Length of the above easement is 159.90 and the width is 30 feet for an electric transmission line. Sale of easement was held on January 19, 2012, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

205171 – Grant County Esmt No. 9005	S/2 Sec. 13-28N-5WIM	\$19,600.00	\$19,600.00	Sandridge Exploration and Production, LLC
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Length of the above easement is 326.49 and the width is 30 feet for an electric transmission line. Sale of easement was held on January 19, 2012, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

RE: PATENT ISSUED ON LAND SALES

Having met all required conditions, the following Patents have been issued.

PATENT AND SALE

LEGAL DESCRIPTION

PURCHASER(S)

NUMBER:

6438
CS2003528

A Tract of land in Section Thirty-Six (36) Township Thirteen North, (13N), Range Six (6) East of the Indian Meridian being described as beginning at the NW corner of Section 36, thence South a distance of 200.0', thence East and perpendicular to the West line of Section 36 a distance of 180.0' thence North and parallel to the West line of Section 36 to a point on the North line, thence West a distance of 180.0' to the point of beginning. Contains 0.83 acres, more or less and is subject to easements and rights of way thereof.

Russell A. Walker and Alicia B. Walker

6439
CS2003713

SW/4 Section Sixteen (16), Township Eight (8) North, Range Four (4) East of the Indian Meridian, less and except: a tract of land containing 1.92 acres, more or less, in the NW/4 SW/4 Section 16-8N-4E of the Indian Meridian Pottawatomie County, Oklahoma described as follows: Beginning at the NW corner of NW/4 SW/4 Section 16-T8N-R4E; thence East 391.00 feet; then South 214.00 feet; thence West 391.00 feet, thence North 214.00 feet to point of beginning. Total acreage: 158.08 acres, more or less situated in Pottawatomie County, Oklahoma.

Larry D. Hull, Jr. and Charli Y. Hull

ROYALTY COMPLIANCE DIVISION

RE: SETTLEMENT OF A CLAIM FOR UNDERPAYMENT OF ROYALTIES WITH EQUAL ENERGY US INC.

Settlement of a claim for underpayment of royalties with Equal Energy US Inc. ("Equal Energy") in the amount of \$2,281,899.15. This settlement amount is based upon an audit conducted by the Royalty Compliance Division on fourteen (14) wells and includes both royalty payments and interest. Additionally, as part of the settlement agreement, Equal Energy has agreed that all future royalties paid to the Land Office will be calculated free and clear of the costs of production, rendering the production into marketable condition, marketing and other direct or indirect costs incurred while delivering the gas into pipelines.

STATE OF OKLAHOMA)

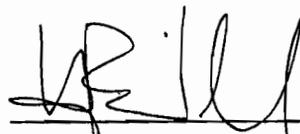
) ss

COUNTY OF OKLAHOMA)

I hereby certify that the foregoing Monthly Summary is a true, full and correct report of the actions of the Secretary to the Commissioners of the Land Office taken pursuant to Resolution of the Commissioners of the Land Office adopted the 17th day of December, 1968 and subsequent Resolution adopted the 1st day of March 1988, amended April 12, 1988.

WITNESS my hand and official signature this 2nd day of March 2012.





Harry W. Birdwell, Secretary

COMMISSIONERS OF THE LAND OFFICE

REGULAR MEETING MINUTES

THURSDAY, APRIL 12, 2012 AT 2:00 P.M.
GOVERNOR'S LARGE CONFERENCE ROOM
STATE CAPITOL BUILDING – SECOND FLOOR
OKLAHOMA CITY, OKLAHOMA

Notice was posted online with the Secretary of State on November 30, 2011. Public notice was also posted on the Commissioners of the Land Office website and at the Commissioners of the Land Office and Governor's Large Conference Room of the State Capitol Building on Wednesday, April 11, 2012, before 5 p.m.

PRESENT:

Honorable Todd Lamb, Lt. Governor and Vice Chair
Honorable Jim Reese, President State Board of Agriculture and Member
Honorable Janet Barresi, State Superintendent of Public Instruction and Member

CLO STAFF PRESENT:

Harry W. Birdwell, Secretary
Keith Kuhlman, Assistant Secretary
Debra Sprehe, Executive Assistant
Terri Watkins, Director of Communications
Dave Shipman, Director of Minerals Management Division
Steve Diffe, Director of Royalty Compliance Division
Karen Johnson, Chief Financial Officer
Julia Buratti, Assistant General Counsel
Diana Nichols, Internal Auditor
James Spurgeon, Director of Real Estate Management
Nancy Connally, General Counsel
Emma Thomas, Financial Services

VISITORS:

Shawn Ashley, eCapitol
Rebecca Frazier, Governor's Office
Steve Thompson, AFR
Charlie Waibel, RVKuhns
Keith Beall, Lt. Governor's Office
Steve Tinsley, State Auditor & Inspector Office

The meeting was called to order at 2:10 p.m., chaired by Lt. Governor Lamb.

Lamb: Present
Barresi: Present
Reese: Present

1. Approval of Minutes for Regular Meeting held March 8, 2012

This agenda item was presented by Secretary Harry W. Birdwell. A Motion was made by Commissioner Barresi and seconded by Commissioner Reese to approve the minutes of the March 8, 2012 meeting.

Lamb: Aye
Barresi: Aye
Reese: Aye *Motion Carried*

2. Secretary's Comments

Presented by Harry Birdwell, Secretary

a. Distributions to Beneficiaries for March 2012

During the month of March \$4.4 million have been distributed to the beneficiaries. During the first nine months of the 2012 fiscal year \$122.5 million have been distributed to the beneficiaries. That is within \$1.6 million dollars of an all-time record for the agency. Projected distributions for the remainder of the fiscal year are expected to be a minimum \$15 million dollars which would bring the total distributions for the year to approximately \$137 million dollars.

b. Status of Pending Legislation and Administrative Rules

House Bill 2927 and Senate Bill 1649 have passed through the House and Senate, respectively. Final passage of Senate Bill 1649 is expected on Monday in the House. Then the bill will be sent to the Governor. These bills authorize the commissioners to create a revolving fund and funding accounts to implement 5 year rolling average distributions of lease bonus income. If the Governor signs the bill, a five year rolling average distribution proposal may be brought to the Commission in June.

The proposed amendments to the Administrative Rules have been submitted to the Governor and the Legislature. If the Legislature does not disapprove the amendments during a 30 legislative day period and if the Governor approves the amendments during a 45 calendar day period, the amendments will be published in the Oklahoma Register and will become effective mid to late June.

c. Projections for Distributions for 4th Quarter, FY 2012

Over the next three months a projected minimum of \$15 million is expected to be distributed. To ensure a more balanced distribution consideration should be given to slowing the distributions of the bonuses from the last two mineral lease sales to begin a five year rolling average distribution, which would establish a minimum distribution and eliminate distribution spikes to the common schools. Earlier in the year projections implied a potential 5-10% distribution increase. Distributions of the \$137 million would be a 10% increase. If distribution of bonuses from two mineral lease sales is retained, then the next fiscal year will start with approximately \$35-\$40 million that could be distributed over the next five years, if needed. This would help assure a minimum annual distribution of \$125 million, which until the last year is the highest ever paid to beneficiaries.

d. March 28, 2012 Mineral Lease Auction

An oil and gas lease sale was held on March 28, 2012. There were 397 tracts offered and bids were received on 230 tracts. The remainder of the tracts received no bids or bids that were not high enough to be considered. This sale produced lease bonuses of \$16 million. Fifty tracts totaling almost 8,000 acres will be leased in Cimarron County where there has been very little interest in the last several years. There were concentrated areas of interest in the counties of Alfalfa, Beaver, Woods, Cimarron, Pottawatomie, Lincoln, Logan, and Noble.

Note: Governor Fallin enters the meeting at 2:20 p.m.

e. Internal Audit Committee

Currently the investment committee is the only permanent CLO committee. The staff believes that consideration should be given to creating an audit committee to work with internal auditor, Diana Nichols, to assure her independence, to provide supervisory authority, review her national standards, and review her work plans. A plan for the formation of this committee will be presented at a future commission meeting.

f. Commercial Property Update

There are approximately 8,000 acres of CLO land that has commercial potential for leasing, selling or exchanging for other properties. Staff is working with consultants, retailers, Chamber of Commerce and Department of Commerce to focus on the revenue opportunities. Time is being spent developing information, planning, demographic and market surveys, appraisals, marketing materials, updating aerials, preliminary engineering, etc. Staff will be attending a national ICSC (International Council of Shopping Centers) convention to meet with national developers and retailers. A PowerPoint presentation showed the top ten CLO commercial sites.

3. Presentation of OK.gov Services the CLO Will Be Utilizing (for informational purposes only)

- a. *Presented by Terri Watkins, Communications Director*
- b. *Discussion*

In the next two months OK.gov delivery services should be utilized to send information regarding the real estate and mineral auctions and other general agency information. It is expected within the next six months the CLO external website will be online giving the public access to information, forms and school distributions, videos, etc.

4. Presentation of the Internal Audit Charter Which Defines the Purpose, Authority and Responsibility of the Commissioners' Internal Auditor.

Recommendation: Approve the Internal Audit Charter. (see attached)

- a. *Presented by Diana Nichols, Internal Auditor*
- b. *Discussion*
- c. *Commission Action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

The Internal Audit Charter is required by *International Standards for the Professional Practice of Internal Auditing (Standards)*. The charter provides the foundation for the internal audit activity by defining purpose and responsibilities of the internal audit function. The purpose is to determine if the framework that management has implemented, if the government risk management and the control processes that have been designed are operating in such a manner that it allows management to accomplish their goals. The internal auditor's responsibilities are to develop and implement a plan and report any results to keep the commission and management up-to-date.

This agenda item was presented by Diana Nichols, Internal Auditor. A Motion was made by Lt. Governor Lamb and seconded by Commissioner Barresi to approve the Internal Audit Charter.

Fallin	Aye	
Lamb:	Aye	
Barresi:	Aye	<i>Motion Carried</i>
Reese:	Aye	

5. Presentation of the Statement of Organizational Independence by the CLO Internal Auditor (for informational purposes only) (see attached)

- a. *Presented by Diana Nichols, Internal Auditor*
- b. *Discussion*

An annual confirmation of the organizational independence of the internal auditor is required by the *International Standards for the Professional Practice of Internal Auditing* (Standards). The organizational independence indicates that the internal auditor can freely implement the audit plan and reports administratively to management and the Commission.

6. Presentation of FY2013 Internal Audit Plan for Reviewing the Financial and Administrative Functions of the CLO.

Recommendation: Approve the FY2013 internal audit and risk assessment plan. (see attached)

- a. *Presented by Diana Nichols, Internal Auditor*
- b. *Discussion*
- c. *Commission Action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

A plan for FY2013 has been developed using the risk assessment method. An extensive list of risk factors for the agency was developed and ranked according to the risk associated with each item. Areas of high risk will be audited during FY2013.

This agenda item was presented by Diana Nichols, Internal Auditor. A Motion was made by Lt. Governor Lamb and seconded by Commissioner Reese to approve the Internal Audit Plan.

Fallin	Aye	
Lamb:	Aye	
Barresi:	Aye	
Reese:	Aye	<i>Motion Carried</i>

7. Discussion and Possible Action Regarding the Recommendations of the Investment Consultant, Investment Committee and Staff as Follows:

- 1) To terminate an existing ADR equity investment manager contract with Tradewinds Global Investors, LLC (“Tradewinds”);
- 2) To approve a new ADR Equity Investment Management Contract; and
- 3) To authorize the Secretary to execute a contract with a Transition Manager for the purpose of minimizing transition costs and market risk while moving the portfolio from Tradewinds to the successor investment manager firm.

Recommendations:

- 1) Approve the recommendation to terminate the investment management contract with Tradewinds;
- 2) Approve the recommendation of the Investment Committee to execute an investment manager contract with either del Rey Global Investors or Lord, Abbett & Co. LLC; and
- 3) Authorize the Secretary to execute a contract with a transition manager recommended by Investment Consultant, RV Kuhns & Associates, Inc., if necessary.
 - a. *Presented by Karen Johnson, Chief Financial Officer*
 - b. *Discussion*
 - c. *Commission Action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

In mid-March RV Kuhns informed the secretary and CLO investment staff that David Iben, CIO and Co-President of Tradewinds, would be leaving the firm in June and would be taking several senior management staff with him. RV Kuhns felt like this transition might put the CLO investments at risk and, therefore, recommended we replace this investment manager. From a pool of fifty-two managers, RV Kuhns evaluated which would best support the CLO strategies and complement the CLO portfolio. Lord, Abbett & Co., LLC and del Rey Global Investors were selected to make a presentation to the investment committee. The committee selected Lord, Abbett & Co., LLC

because it was believed they are a better fit to manage this portion of the CLO portfolio. Also, given the size of the CLO portfolio RV Kuhns made a recommendation to the investment committee to hire a transition manager. A transition manager would be beneficial with timing of trades and would minimize costs.

This agenda item was presented by Karen Johnson, Chief Financial Officer. A Motion was made by Lt. Governor Lamb and seconded by Commissioner Reese to approve the recommendations.

Fallin	Aye	
Lamb:	Aye	
Barresi:	Aye	
Reese:	Aye	<i>Motion Carried</i>

8. Request for Approval of a Contract with Oklahoma Press Service Inc.

Approval of contract with Oklahoma Press Service for fiscal year 2013 in the amount of \$45,000.00 is requested. This contract is necessary for the advertisement of easement, lease and sale auctions.

Recommendation: The Director of Real Estate Management recommends approval of the request to approve the Oklahoma Press Service Inc. contract.

- a. *Presented by James Spurgeon, Real Estate Director*
- b. *Discussion*
- c. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

This agenda item was presented by James Spurgeon, Real Estate Management Director. A Motion was made by Lt. Governor Lamb and seconded by Commissioner Reese to approve the contract with Oklahoma Press Service as recommended.

Fallin	Aye	
Lamb:	Aye	
Barresi:	Aye	
Reese:	Aye	<i>Motion Carried</i>

9. Continuous Easements

Lease No.	Legal Description	Easement No.
106439 – Comanche County	NW/4 Sec. 36-4N-11WIM	9009

The Oklahoma Department of Transportation has made a request to purchase an easement for right of way for a highway project consisting of 1.73 acres for the consideration of \$26,000.00. Appraisal was reviewed by Greg Brownsworth and James Spurgeon.

Lease No.	Legal Description	Easement No.
817228, 817235 - Kiowa County	SE/4 Sec. 15-6N-22WIM E/2 Sec. 22-6N-16WIM	9020

The Oklahoma Department of Transportation has made a request to purchase an easement for right of way for a highway project consisting of 4.9 acres permanent and .42 acres for temporary construction use for the consideration of \$4,650.00. Appraisal was reviewed by Stan Robison and James Spurgeon.

Lease No.	Legal Description	Easement No.
102708 - Kiowa County	NW/4 Sec. 26-7N-16WIM	9021

The Oklahoma Department of Transportation has made a request to purchase an easement for right of way for a highway project consisting of 0.63 acres for the consideration of \$470.00. Appraisal was reviewed by Stan Robison and James Spurgeon.

Lease No.	Legal Description	Easement No.
100170 - Lincoln County	NW/4 Sec. 16-13N-2EIM	9021

The Lincoln County Commissioners has made a request to purchase an easement for right of way for a highway project consisting of 2.05 acres for the consideration of \$2,500.00. Appraisal was made by Joel Ambrose and Floyd Evans and reviewed by James Spurgeon.

Recommendation: The Director of Real Estate Management recommends approval of the request for easements.

- d. Presented by James Spurgeon, Real Estate Director
- e. Discussion
- f. Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action

Three of the easements are for bridge improvements and one is for enhancement of the on-ramp of the H. E. Bailey turnpike at Elgin.

Note: the number of the easement in Lincoln County is incorrect and should be 9040.

This agenda item was presented by James Spurgeon, Real Estate Management Director. A Motion was made by Lt. Governor Lamb and seconded by Commissioner Reese to approve the easements as recommended.

Fallin	Aye	
Lamb:	Aye	
Barresi:	Aye	
Reese:	Aye	<i>Motion Carried</i>

10. Discussion and Possible Action to Execute an Amendment to the Investment Manager Contract with Fountain Capital Management, LLC (“Fountain”) and Atlantic Asset Management, LLC (“Atlantic”), Which Will Allow Fountain to Assign All of Its Rights Under the Contract for the Management of the Triple B Bond Mandate to Atlantic.

Recommendation: Approve the recommendation to execute an amendment to allow Fountain to assign all of its rights under the investment manager contract to Atlantic for the management of the Triple B Bond mandate.

- a. *Presented by Harry Birdwell, Secretary*
- b. *Discussion*
- c. *Commission Action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

Fountain Capital Management, LLC was hired to manage a bond and high-yield portfolio. Fountain, which is partially owned by Atlantic Asset Management LLC, was originally hired under the investment contract and the two companies jointly manage the portfolio. Atlantic manages the bond portfolio and Fountain manages the high-yield portfolio. Now the stock purchase has been completed, and the companies will begin to operate as two separate companies. They intend to continue managing the CLO portfolio in the same way with the same people, who have been successfully managing it. As a result they have suggested managing the CLO portfolio as advisor and sub-advisor. They are asking permission to assign Fountains contract rights to Atlantic who will serve as the primary advisor and Fountain will serve as the sub-advisor. RV Kuhns and the investment committee recommend this arrangement due to the strong performance of this investment manager.

This agenda item was presented by Harry W. Birdwell, Secretary. A Motion was made by Lt. Governor Lamb and seconded by Commissioner Reese to approve the amendment to the investment manager contract as recommended.

Fallin	Aye	
Lamb:	Aye	
Barresi:	Aye	
Reese:	Aye	<i>Motion Carried</i>

11. Consent Agenda – Request Approval of February 2012 Agency Monthly Division Summary of Activities.

The Agenda items presented on the Consent Agenda are considered as one item for voting purposes. The Consent Agenda includes items that are statutorily or constitutionally required to be performed by the Commissioners of the Land Office or are administrative in nature, which are done as a routine action by the Commissioners of the Land Office. If any member of the Commission or any member of the public requests a particular item or items to be considered individually, the matter or matters shall be considered individually.

- a. *Presented by Harry W. Birdwell, Secretary*
- b. *Discussion*
- c. *Commission Action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

Accounting Division

1. February 2012
 - a. Claims Paid (routine)
 - b. Expenditure Comparison

Minerals Management Division

1. February 2012
 - a. 1/25/2012 Oil and Gas Lease Sale Awards
 - b. 3/28/2012 Tracts Offered for Oil and Gas Mining
 - c. Assignments of Oil and Gas Leases
 - d. Seismic Exploration Permits
 - e. Division Orders

Real Estate Management Division

1. February 2012
 - a. Surface Lease Assignments
 - b. Assignment of Easements
 - c. Return of Sale – 20 Year Easements
 - d. Soil Conservation Projects
 - e. Term Irrigation Permits
 - f. Short Term Commercial Leases – Renewal
 - g. Short Term Commercial Leases - New

This agenda item was presented by Harry W. Birdwell, Secretary. A Motion was made by Lt. Governor Lamb and seconded by Commissioner Reese to approve the Consent Agenda as recommended.

Fallin	Aye	
Lamb:	Aye	
Barresi:	Aye	
Reese:	Aye	<i>Motion Carried</i>

Note: Commissioner Reese left the meeting at 2:52 p.m.

**12. Financial Information Regarding Investments and Monthly Distributions
(informational purposes only)**

Investments

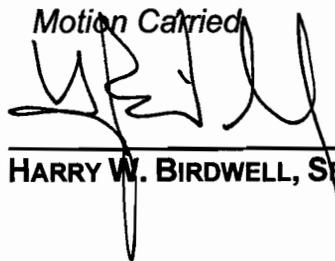
- a. Market Value Comparison February, 2012

Accounting

- a. March Distribution for FY12 by District and Month

A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Barresi to adjourn the meeting.

Fallin: Aye
Lamb: Aye
Barresi: Aye

Motion Carried


HARRY W. BIRDWELL, SECRETARY

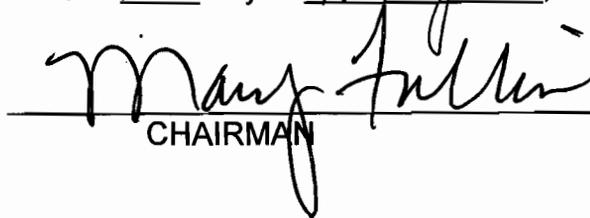
The meeting was adjourned at 2:57 p.m.

I HEREBY CERTIFY that the foregoing is a true, full and correct report of said meeting.

WITNESS my hand and official signature this 10th day of May, 2012



Harry W. Birdwell



CHAIRMAN

NOTICE OF POSTING

Date / Time: Wednesday, April 11, 2012 before 5:00 p.m.

Locations:
Commissioners of the Land Office
120 N. Robinson, Suite 1000W
Oklahoma City, OK 73102

Governor's Large Conference Room
State Capitol, 2nd Floor
Oklahoma City, OK 73105

By: Debra Sprehe, Executive Assistant



HARRY W. BIRDWELL, SECRETARY

COMMISSIONERS
MARY FALLIN, GOVERNOR JANET BARRESI, STATE SUPERINTENDENT
TODD LAMB, LT. GOVERNOR JIM REESE, SECRETARY OF AGRICULTURE
GARY JONES, STATE AUDITOR

COMMISSIONERS
OF THE
LAND OFFICE
State of Oklahoma

INTERNAL AUDIT ACTIVITY CHARTER

Adopted as of 4-12-12

Mission and Scope of Work

The mission of the internal audit activity is to provide independent, objective assurance and consulting services designed to add value and improve the operations of the Commissioners of the Land Office (Land Office). It assists the Land Office accomplish its objectives by bringing a systematic, disciplined approach to evaluate and improve the effectiveness of risk management, control, and governance processes.

The scope of work of internal audit is to determine whether the Land Office's framework of governance, risk management, and control processes, as designed and implemented, is adequate and functioning in a manner that enables management to ensure:

- Risks are appropriately identified and managed.
- Interaction with the various governance groups occurs as needed.
- Significant financial, managerial, and operating information is accurate, reliable, and timely.
- Employees' actions are in compliance with policies, standards, procedures, and applicable laws and regulations.
- Interactions and arrangements with third parties are in compliance with policies, standards, procedures, and applicable laws and regulations.
- Resources are acquired economically, used efficiently, and adequately protected.
- Plans and objectives are achieved.
- Quality and continuous improvement are fostered in the Land Office control process.
- Legislative or regulatory compliance issues impacting the organization are recognized and addressed appropriately.

Additional consulting services may be provided where consistent with the mission of the internal audit. Such consulting services will generally be related to assessing the impact of changes being considered or implemented in the Land Office risk management, control, and governance processes.

Opportunities for improving management control may be identified during audits. They will be communicated to the Secretary, Assistant Secretary, or other appropriate level of management.

Standards

The internal audit activity will govern itself by adherence to Government Auditing Standards, commonly referred to as generally accepted government auditing standards (GAGAS). GAGAS provides a framework for conducting high quality government audits with competence, integrity, objectivity and independence.

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In addition, the internal audit activity will adhere to the International Professional Practices Framework of The Institute of Internal Auditors. This framework includes mandatory elements consisting of the Definition of Internal Auditing, the Code of Ethics, and the *International Standards for the Professional Practice of Internal Auditing*. The internal audit activity will meet or exceed these mandatory requirements of the profession.

The internal auditor will annually discuss with the management and the Commission the results of the internal audit quality assurance and improvement program by which the effective operation of internal audit activities is assured.

Authority

The internal auditor is authorized to:

- Ensure internal audit and contracted resources have unrestricted access to all functions, records, property, and personnel.
- Have full and free access to the agency management and the Commission.
- Allocate resources, set frequencies, select subjects, determine scope of work, and apply the techniques required to accomplish audit objectives.
- Obtain the necessary assistance of employees within the Land Office or those contracting with the Land Office, as well as other specialized services from within or outside the Land Office.
- Provide consulting services to management as deemed appropriate.

The internal auditor is not authorized to:

- Perform operational duties for the Land Office.
- Initiate or approve accounting transactions external to the internal audit activity.
- Direct the activities of any Land Office employee not employed in the internal audit activity, except to the extent such employees have been appropriately assigned to the internal audit activity or to otherwise assist the internal auditor.

Independence and Objectivity

To provide for the organizational independence and objectivity of the internal audit activity, the internal auditor reports functionally to the Commission and administratively to the Secretary. Internal audit will also involve the Commission with:

- Approval of the internal audit charter.
- Approval of the risk-based internal audit plan.
- Reporting on the internal audit activity's performance relative to its plan and other matters.

Internal audit will include as part of its reports to the Commission a report annually on the independence of internal auditing and any unwarranted restrictions on internal audit scope, communications, access, and resources, including personnel and externally contracted resources.

Accountability

The internal auditor shall be accountable to management and the Commission to:

- Provide coverage of the adequacy and effectiveness of the Land Office's processes for controlling its activities and managing its risks in the areas set forth under the mission and scope of work.
- Report important issues related to the processes for managing risk and controlling the activities of the Land Office, including potential improvements to those processes, and provide information

Commissioners of the Land Office Internal Audit Charter

concerning such issues through resolution. This includes coverage of risk management and governance practices.

- Periodically provide information on the status and results of the annual audit plan and the sufficiency of internal audit resources. This includes ensuring the resources are sufficient in amount and competency, through in-house staff and co-sourcing, to cover the risks in the annual audit plan.
- Coordinate with and provide coverage of other control and monitoring functions and the external audit.
- Establish a follow-up process to track and monitor the effective implementation of management actions related to important issues and recommendations.

Responsibility

The internal auditor has the responsibility to:

- Develop a flexible annual audit plan using an appropriate risk-based methodology, including any risks or control concerns identified by management, and submit that plan along with any subsequent periodic changes to the Secretary and the Commission for review and approval.
- Align internal audit coverage with the Land Office's strategic, operational, compliance, and financial risks to add value and improve operations.
- Implement the annual audit plan, as approved, including as appropriate, special tasks or projects requested by management and the Commission.
- Maintain sufficient knowledge, skills, experience, and professional certifications to meet the requirements of this charter.
- Issue periodic reports to the Commission and management summarizing results of audit activities.
- Assist as appropriate in the investigation of suspected fraudulent activities and notify management and the Commission of the results.
- Consider the scope of work of external auditors and others, as appropriate, for the purpose of providing optimal audit coverage.
- As appropriate, provide consulting and advisory services to management that add value and improve the Land Office's governance, risk management, and control processes without the internal auditor assuming management responsibility.
- Follow-up, track, and monitor the effective implementation of management actions related to important issues and recommendations.
- Execute a quality assurance and improvement program to ensure effective operation of the internal audit activity and annually report the results of the program to the Commission.



HARRY W. BIRDWELL, SECRETARY

COMMISSIONERS
MARY FALLIN, GOVERNOR JANET BARRESI, STATE SUPERINTENDENT
TODD LAMB, LT. GOVERNOR JIM REESE, SECRETARY OF AGRICULTURE
GARY JONES, STATE AUDITOR

**COMMISSIONERS
OF THE
LAND OFFICE**
State of Oklahoma

CERTIFICATION OF INTERNAL AUDIT ORGANIZATIONAL INDEPENDENCE

The Institute of Internal Auditors *International Standards for the Professional Practice of Internal Auditing* (Standards) requires an annual confirmation of the organizational independence of the internal audit activity to the Commission.

The Institute of Internal Auditors describes organizational independence as follows: the internal audit activity reports functionally to the Commission and administratively to management. Reporting functionally to the Commission includes the Commission:

- Approval of the Internal Audit Charter.
- Approval of the internal audit risk assessment and related audit plan.
- Receiving communications from the internal auditor about the results of internal audit activities and other matters the internal auditor determines are necessary.

At a minimum the internal auditor should report to an individual with sufficient authority to promote independence, to ensure broad audit coverage, adequate consideration of engagement communications, and appropriate action on engagement recommendations.

The Government Accountability Office requires all the following criteria to be met for the internal audit activity to be considered independent:

- The audit function is accountable to the head or deputy head of the government entity or to those charged with governance;
- The audit function reports audit results both to the head or deputy head of the government entity or to those charged with governance;
- The audit function is located organizationally outside the staff or line-management function of the unit under audit;
- The audit function has access to those charged with governance; and
- The audit function is sufficiently removed from political pressures to conduct audits and report findings, opinions, and conclusions objectively without fear of political reprisal.

I confirm that the Commissioners of the Land Office internal audit activity meets the Institute of Internal Auditors and Government Accountability Office requirements for organizational independence.

In addition, additional independence considerations will be performed at the functional and engagement level for each engagement performed. If any independence issues either in fact or appearance are discovered they will be disclosed immediately to management and the Commission.

Diana Nichols

Internal Auditor

4-5-12

Date

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FY 2013 INTERNAL AUDIT PLAN

The Commissioners of the Land Office *Internal Audit Charter* describes the mission of the internal audit activity “to provide independent, objective assurance and consulting services designed to add value and improve the operations of the Commissioners of the Land Office (Land Office). Internal audit assists the Land Office accomplish its objectives by bringing a systematic, disciplined approach to evaluate and improve the effectiveness of risk management, control, and governance processes.”

Title 74 §228 requires that internal audits be conducted in accordance with internal auditing standards “developed by the Institute of Internal Auditors or any successor organization thereto”. The Institute of Internal Auditors has developed the *International Professional Practices Framework* (IPPF) which will be followed by the Land Office internal audit. The Land Office *Internal Audit Charter* requires that in addition to IPPF the requirements of *Government Auditing Standards* issued by the Comptroller General of the United States be followed.

Internal audit has the responsibility to develop a flexible annual audit plan using an appropriate risk-based methodology, including any risks or control concerns identified by management, and to submit that plan along with any subsequent periodic changes to the Secretary and the Commission for review and approval. Internal audit coverage is aligned with the Land Office’s strategic, operational, compliance, and financial risks to add value and improve operations. In addition internal audit has the responsibility to implement the annual audit plan, as approved, including as appropriate, special tasks or projects requested by management and the Commission.

The risk assessment methodology used gives consideration to several risk factors enabling internal audit to rank the risk associated with each audit area. The result of this risk assessment process was used when identifying the planned audit engagements for fiscal year 2013.

The audit universe encompasses all activities performed by the Land Office necessary to accomplish the Land Office requirement for “managing the school lands and public lands of the state as a sacred trust for the exclusive benefit of the beneficiaries and for the return of full value from the use and disposition of the trust property as prescribed by the Legislature to attain the trust goals by protection of assets coupled with maximum return and to provide standards to foster evenhanded and proper administration of the trust”.

It is the goal of internal audit to address each audit area identified in the audit universe at least once in a five year period. Each year the risk associated with each audit area will be assessed addressing areas considered as high risk annually. The annual plan is approved by the Commission and includes time to address special tasks or projects requested by management and the Commission. Audit reports will be issued at the conclusion of each audit engagement.

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Resource Availability FY 2013

Projected total hours available (1 audit position)	2,528
Hours available for audit engagements ¹	2,087
Percentage of hours available for audit to projected total hours available	82.56%

Planned Engagements FY 2013

Planned Audit Engagements

Professional Services Contracts	180
Reconciliations	180
Mailroom	
→Depositing	180
→Held and Returned Items	
Setting up Wells	220
All Revenues	
→Revenues Subject to 6%	275
Apportionment	180
Investments	300
IT	300
Surface Damage Agreements	180
Soil Conservation Projects	<u>180</u>
Total Hours Budgeted for Audit Engagements	<u>2,175</u>
<u>Planned Consulting Engagements</u>	
Billing, Accounts Receivable, Collections	250
Chart of Accounts	<u>275</u>
Total Hours Budgeted for Consulting Engagements	<u>525</u>
Special Requests	200
Hours Budgeted for Annual Planning and Evaluation Procedures	<u>484</u>
Total Hours Budgeted for Planning, Evaluation, and Special Requests	<u>684</u>
Total Hours Planned for FY 2013	<u>3,384</u>
Hours Planned (Over)/Under Hours Available	(1,297)²

¹ Time spent for training, holidays, use of leave, and attendance at staff, commission, and investment committee meetings was deducted from total hours available to arrive at the hours available for audit number.

² More budget hours are planned than hours available. Time spent completing audit engagements was not documented by previous internal audit staff. As work is performed a base of knowledge will be developed which will allow a more precise estimation of time needed to accomplish the approved audit plan.

The following claims were approved by the Secretary and are routine in nature:

Claims Paid February 2012

Oklahoma Press Service	Advertising Expense	\$ 5,661.87
Department of Central Services	Fuel Expense	1,225.53
Grainger	General Operating Expense	64.64
Staples	General Operating Expense	263.77
Eureka Water Company	General Operating Expense	124.23
Xpedx	General Operating Expense	683.40
Amazon	General Operating Expense	22.33
Bloomberg Financial Markets	Informational Service	5,925.00
Rocky Mountain Mineral Law Foundation	Informational Service	192.00
Compsource	Insurance Premiums	40.00
Michael Wayne Freeman	Land & Right-of-Way Expense	3,720.00
Kroll Ag & Construction	Land & Right-of-Way Expense	2,520.00
Bob Dunlap's Dozer Service	Land & Right-of-Way Expense	2,475.00
West Group	Library Equipment and Resources	3,053.50
Office of State Finance	Maintenance and Repair Expense	126.00
Office of Personnel Management	Office Administrative Services	1,099.66
Oklahoma Department of Corrections	Office Furniture and Equipment	2,583.97
Dell Marketing	Office Furniture and Equipment	2,598.02
Marianne's Rental	Other Rent Expense	54.19
Office of State Finance	Professional Services	1,895.00
Galt Foundation	Professional Services	3,043.26
Travel Agents	Professional Services	53.98
OSU- Oklahoma City	Registration- Agency Direct	300.00
OkAPP	Registration- Agency Direct	28.00
First National Center	Rent Expense	18,655.21
Cimarron County	Rent Expense	300.00
Department of Central Services	Rent Expense	2,644.90
Imagenet Consulting	Rent Expense	1,731.22
Audimation Services	Software Expense	175.69
My Consulting	Software Development	23,830.00
AT&T	Telecommunications Expense	545.24
Office of State Finance	Telecommunications Expense	1,184.81
Central Oklahoma Telephone	Telecommunications Expense	77.15
Panhandle Telephone	Telecommunications Expense	186.32
Cowboy Telephone	Telecommunications Expense	45.95
Pioneer Telephone	Telecommunications Expense	249.09
American Airlines	Travel- Agency Direct Payments	0.80
Hyatt Hotels	Travel- Agency Direct Payments	2,235.60
Drake, Thomas	Travel- Reimbursement	621.05
Robison, Stanley	Travel- Reimbursement	682.65

Hermanski, David	Travel- Reimbursement	794.54
Brownsworth, Gregory	Travel- Reimbursement	751.25
Foster, Christopher	Travel- Reimbursement	1,056.44
Eike, Tom	Travel- Reimbursement	788.56
Watkins, Terri	Travel- Reimbursement	156.50
Sprehe, Debra	Travel- Reimbursement	192.00
Employment Security Commission	Unemployment Reimbursement	<u>3,981.74</u>
Total Regular Claims Paid in February 2012		<u>\$ 98,640.06</u>

COMMISSIONERS OF THE LAND OFFICE
 BUDGET WORKSHEET
 February 29, 2012 compared to February 28, 2011

<u>DESCRIPTION</u>	FY12	FY11	Expenditures
	YTD	YTD	Changed
	<u>Expenditures</u>	<u>Expenditures</u>	<u>From FY11/FY12</u>
Salaries	\$ 1,860,892	\$ 1,813,605	\$ 47,287
Longevity	45,068	52,000	(6,932)
Insurance	387,104	377,249	9,855
Premiums, Workers Comp	26,529	17,003	9,526
State Retirement & FICA	458,918	424,064	34,854
Professional	418,192	408,064	10,128
State Agencies (Personal Svc.)	0	0	0
Personnel Board & Soonerflex	1,611	1,436	175
Total Personal Service	3,198,314	3,093,421	104,893
Travel Reimbursement	39,775	31,046	8,729
Direct Airline	13,803	2,080	11,723
Direct Registration	7,705	5,052	2,653
Postage, UPS & Courier Svc.	5,125	7,031	(1,906)
Communications	21,403	17,263	4,140
Printing & Advertising	28,468	33,466	(4,998)
Information Services & Core Charges	45,756	48,339	(2,583)
Miscellaneous Administrative Fee	0	415	(415)
Licenses, Permits, & Abstracts	1,448	1,837	(389)
Memberships & Tuition Reimb.	991	1,714	(723)
Insurance Premiums	2,710	4,423	(1,713)
Moving Expenses	0	37,563	(37,563)
Rental Of Space & Equipment	177,889	176,254	1,635
Repairs & Maintenance	2,772	3,522	(750)
Fuel/Special Supplies	5,376	47	5,329
Office & Printing Supplies	48,673	15,131	33,542
Shop Expense	284	0	284
Office Furniture & Equipment	66,861	12,523	54,338
Library Resources	5,408	294	5,114
Lease Purchases	0	0	0
Soil Conservation Projects	55,910	22,903	33,007
Indemnity Payments	5,150	0	5,150
Total Supplies, Equip. & Oth.	535,507	420,903	114,604
TOTAL	\$ 3,733,821	\$ 3,514,324	\$ 219,497

MINERALS MANAGEMENT DIVISION

MONTHLY SUMMARY

FROM: 2/1/2012

TO: 2/29/2012

1/25/2012 OIL AND GAS MINING LEASE SALE

MINERALS MANAGMENT DIVISION

AWARDS OF LEASES TO HIGH BIDDERS

TR#	RESULT	COUNTY	LEGAL	NET ACRES	BIDDER	BONUS	PRICE PER ACRE
1	AWARDED	BECKHAM	SW/4 NE/4 (1/2 M.R.), Sec. 18-10N-23WIM	20.00	CORDILLERA ENERGY PARTNERS III LLC	\$50,386.60	\$2,519.33
2	AWARDED	BECKHAM	SE/4 SE/4; W/2 SE/4 (1/2 M.R.), Sec. 18-10N- 23WIM	60.00	CORDILLERA ENERGY PARTNERS III LLC	\$151,159.80	\$2,519.33
3	AWARDED	CADDO	NE/4 (93.75%), Sec. 33- 09N-10WIM	150.00	WESTERN OIL & GAS DEVELOPMENT CORP	\$15,075.00	\$100.50
4	AWARDED	CUSTER	NW/4 (All M.R.), Sec. 20-15N-17WIM	160.00	JESS HARRIS III INC	\$270,220.80	\$1,688.88
5	AWARDED	CUSTER	NE/4 (All M.R.), Sec. 16-14N-18WIM	160.00	CORDILLERA ENERGY PARTNERS III LLC	\$265,278.40	\$1,657.99
6	AWARDED	CUSTER	SE/4 (All M.R.), Sec. 16- 14N-18WIM	160.00	CORDILLERA ENERGY PARTNERS III LLC	\$265,278.40	\$1,657.99
7	AWARDED	CUSTER	SW/4 (All M.R.), Sec. 16-14N-18WIM	160.00	CORDILLERA ENERGY PARTNERS III LLC	\$265,278.40	\$1,657.99
8	AWARDED	GARFIELD	NW/4 (All M.R.), Sec. 13-24N-04WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$164,800.00	\$1,030.00
9	NO BIDS	GARVIN	SW/4 SE/4 (1/2 M.R.), Sec. 17-02N-01EIM	20.00	NO BIDS	\$0.00	\$0.00
10	NO BIDS	GARVIN	S/2 SE/4 SW/4 (1/2 M.R.), Sec. 17-02N- 01EIM	10.00	NO BIDS	\$0.00	\$0.00
11	NO BIDS	GARVIN	NW/4 NW/4 NE/4 (1/2 M.R.), Sec. 20-02N- 01EIM	5.00	NO BIDS	\$0.00	\$0.00
12	NO BIDS	GARVIN	N/2 NE/4 NW/4; NE/4 NW/4 NW/4 (1/2 M.R.), Sec. 20-02N-01EIM	15.00	NO BIDS	\$0.00	\$0.00
13	NO BIDS	GARVIN	N/2 SE/4, less and except from the surface to the base of the Tulip Creek formation (1/2 M.R.), Sec. 32-02N- 01EIM	40.00	NO BIDS	\$0.00	\$0.00
14	NO BIDS	GARVIN	W/2 SW/4 SE/4, less and except from the surface to the base of the McLish formation (1/2 M.R.), Sec. 32-02N-01EIM	10.00	NO BIDS	\$0.00	\$0.00
15	NO BIDS	GARVIN	NE/4 SW/4; S/2 SW/4 (1/2 M.R.), Sec. 32-02N- 01EIM	60.00	NO BIDS	\$0.00	\$0.00

16	NO BIDS	GARVIN	NW/4 SE/4 NW/4; W/2 NE/4 NW/4; W/2 NW/4 (1/2 M.R.), Sec. 16-02N-02EIM	55.00	NO BIDS	\$0.00	\$0.00
17	NO BIDS	GARVIN	S/2 NE/4 NE/4; SE/4 NE/4 (1/2 M.R.), Sec. 17-02N-02EIM	30.00	NO BIDS	\$0.00	\$0.00
18	AWARDED	GARVIN	S/2 NE/4 SE/4; SW/4 NW/4 SE/4; SE/4 SE/4; SE/4 SW/4 SE/4; NW/4 SW/4 SE/4 (All M.R.), Sec. 31-01N-01WIM	90.00	WESTERN LAND SERVICES LLC	\$48,421.80	\$538.02
19	AWARDED	GARVIN	N/2 NE/4 SE/4 SW/4 (All M.R.), Sec. 31-01N-01WIM	5.00	WESTERN LAND SERVICES LLC	\$2,690.10	\$538.02
20	NO BIDS	GARVIN	S/2 NW/4 NE/4; SW/4 NE/4 (1/2 M.R.), Sec. 32-03N-01WIM	30.00	NO BIDS	\$0.00	\$0.00
21	NO BIDS	GARVIN	E/2 SE/4; E/2 NW/4 SE/4; SW/4 NW/4 SE/4 (1/2 M.R.), Sec. 32-03N-01WIM	55.00	NO BIDS	\$0.00	\$0.00
22	AWARDED	GARVIN	NE/4 NW/4 SE/4; S/2 NW/4 SE/4; SW/4 SE/4 (33.00%), Sec. 26-01N-02WIM	23.10	WESTERN LAND SERVICES LLC	\$12,428.26	\$538.02
23	NO BIDS	GRANT	NE/4 (All M.R.), Sec. 36-29N-04WIM	160.00	NO BIDS	\$0.00	\$0.00
24	AWARDED	KAY	SE/4 NE/4; Lot 3, extending westward to the center of the bed of the North fork of the Arkansas River, less and except all accretion and riparian rights lying outside of Sec. 29 (All M.R.), Sec. 29-25N-01EIM	65.60	CHESAPEAKE EXPLORATION LLC	\$33,915.20	\$517.00
25	AWARDED	KAY	Lots 4 and 5, extending westward to the center of the bed of the North fork of the Arkansas River, less and except all accretion and riparian rights lying outside of Sec. 29 (All M.R.), Sec. 29-25N-01EIM	47.06	CHESAPEAKE EXPLORATION LLC	\$24,330.02	\$517.00
26	AWARDED	KAY	NE/4 (All M.R.), Sec. 13-28N-02EIM	160.00	ORION EXPLORATION PARTNERS LLC	\$84,603.20	\$528.77
27	AWARDED	KAY	NW/4 (All M.R.), Sec. 13-28N-02EIM	160.00	ORION EXPLORATION PARTNERS LLC	\$84,603.20	\$528.77
28	AWARDED	KAY	SE/4 (All M.R.), Sec. 13-28N-02EIM	160.00	ORION EXPLORATION PARTNERS LLC	\$84,603.20	\$528.77
29	AWARDED	KAY	SW/4 (All M.R.), Sec. 13-28N-02EIM	160.00	ORION EXPLORATION PARTNERS LLC	\$84,603.20	\$528.77
30	AWARDED	KAY	NE/4 (All M.R.), Sec. 16-28N-02EIM	160.00	TRIPLE DIAMOND ENERGY CORPORATION	\$86,011.20	\$537.57

31	AWARDED	KAY	NW/4 (1/2 M.R.), Sec. 16-28N-02EIM	80.00	TRIPLE DIAMOND ENERGY CORPORATION	\$43,005.60	\$537.57
32	AWARDED	KAY	SE/4 (1/2 M.R.), Sec. 16-28N-02EIM	80.00	TRIPLE DIAMOND ENERGY CORPORATION	\$43,005.60	\$537.57
33	AWARDED	KAY	SW/4 (1/2 M.R.), Sec. 16-28N-02EIM	80.00	TRIPLE DIAMOND ENERGY CORPORATION	\$43,005.60	\$537.57
34	NO BIDS	KAY	Lots 3 and 4; NW/4 NE/4, less and except all accretion and riparian rights lying outside of Sec. 36 (All M.R.), Sec. 36-26N-03EIM	78.55	NO BIDS	\$0.00	\$0.00
35	NO BIDS	KAY	NW/4 (All M.R.), Sec. 36-26N-03EIM	160.00	NO BIDS	\$0.00	\$0.00
36	NO BIDS	KAY	Lots 1 and 2, less and except all accretion and riparian rights lying outside of Sec. 36 (All M.R.), Sec. 36-26N-03EIM	55.45	NO BIDS	\$0.00	\$0.00
37	AWARDED	KAY	Lot 4, less and except all accretion and riparian rights lying outside of Section 36 (All M.R.), Sec. 36-27N-04EIM	9.20	ORION EXPLORATION PARTNERS LLC	\$1,635.48	\$177.77
38	AWARDED	KIOWA	NW/4 (All M.R.), Sec. 36-06N-16WIM	160.00	H HUFFMAN & CO	\$9,920.00	\$62.00
39	AWARDED	KIOWA	SE/4 (All M.R.), Sec. 36-06N-16WIM	160.00	H HUFFMAN & CO	\$9,920.00	\$62.00
40	AWARDED	KIOWA	SW/4 (All M.R.), Sec. 36-06N-16WIM	160.00	H HUFFMAN & CO	\$9,920.00	\$62.00
41	REJECTED	LINCOLN	NE/4 (All M.R.), Sec. 36-16N-04EIM	160.00	SPECIAL ENERGY CORPORATION	\$11,380.80	\$71.13
42	REJECTED	LINCOLN	NW/4 (All M.R.), Sec. 36-16N-04EIM	160.00	SPECIAL ENERGY CORPORATION	\$11,380.80	\$71.13
43	REJECTED	LINCOLN	SE/4 (All M.R.), Sec. 36-16N-04EIM	160.00	SPECIAL ENERGY CORPORATION	\$11,380.80	\$71.13
44	REJECTED	LINCOLN	SW/4 (All M.R.), Sec. 36-16N-04EIM	160.00	SPECIAL ENERGY CORPORATION	\$11,380.80	\$71.13
45	AWARDED	LINCOLN	NE/4 (All M.R.), Sec. 36-13N-05EIM	160.00	SPRING CREEK ROYALTY LLC	\$52,160.00	\$326.00
46	AWARDED	LINCOLN	NW/4 (All M.R.), Sec. 36-13N-05EIM	160.00	SPRING CREEK ROYALTY LLC	\$52,160.00	\$326.00
47	AWARDED	LINCOLN	SE/4 (All M.R.), Sec. 36-13N-05EIM	160.00	SPRING CREEK ROYALTY LLC	\$52,160.00	\$326.00
48	AWARDED	LINCOLN	SW/4 (All M.R.), Sec. 36-13N-05EIM	160.00	SPRING CREEK ROYALTY LLC	\$52,160.00	\$326.00
49	NO BIDS	MCCLAIN	N/2 N/2 SE/4 (1/2 M.R.), Sec. 13-06N-04WIM	20.00	NO BIDS	\$0.00	\$0.00
50	AWARDED	MCCLAIN	S/2 N/2 SE/4 (All M.R.), Sec. 13-06N-04WIM	40.00	BRIDON ENERGY LLC	\$9,000.00	\$225.00
51	AWARDED	MURRAY	W/2 SW/4 SW/4 (1/2 M.R.), Sec. 02-01S-01EIM	10.00	WESTERN LAND SERVICES LLC	\$3,880.20	\$388.02
52	AWARDED	MURRAY	SE/4 SE/4; E/2 SW/4 SE/4; SW/4 SW/4 SE/4 (1/2 M.R.), Sec. 03-01S-01EIM	35.00	WESTERN LAND SERVICES LLC	\$13,580.70	\$388.02

53	AWARDED	MURRAY	N/2 NW/4; NE/4 SW/4 NW/4; S/2 SW/4 NW/4 (1/2 M.R.), Sec. 10-01S-01EIM	55.00	WESTERN LAND SERVICES LLC	\$21,341.10	\$388.02
54	AWARDED	MURRAY	SE/4 NW/4, less and except the Basal Oil Creek Sand formation (1/2 M.R.), Sec. 10-01S-01EIM	20.00	WESTERN LAND SERVICES LLC	\$7,760.40	\$388.02
55	AWARDED	MURRAY	N/2 N/2 SW/4 (1/2 M.R.), Sec. 10-01S-01EIM	20.00	WESTERN LAND SERVICES LLC	\$7,760.40	\$388.02
56	AWARDED	MURRAY	NW/4 NW/4 NW/4 (1/2 M.R.), Sec. 11-01S-01EIM	5.00	WESTERN LAND SERVICES LLC	\$1,940.10	\$388.02
57	NO BIDS	MURRAY	N/2 NW/4; N/2 SW/4 NW/4 (1/2 M.R.), Sec. 09-01S-02EIM	50.00	NO BIDS	\$0.00	\$0.00
58	NO BIDS	MURRAY	West 17.75 acres of Lot 4; SE 10 acres of Lot 4; SW/4 NE/4 SW/4; SE/4 SW/4 (All M.R.), Sec. 18-01S-02EIM	77.75	NO BIDS	\$0.00	\$0.00
59	NO BIDS	MURRAY	N/2 N/2 NW/4 (1/2 M.R.), Sec. 29-01S-02EIM	20.00	NO BIDS	\$0.00	\$0.00
60	NO BIDS	MURRAY	S/2 SW/4, less 2 acres for school in SW/4 SE/4 SW/4; NE/4 SW/4; S/2 NW/4 SW/4; NE/4 NW/4 SW/4 (1/2 M.R.), Sec. 25-02N-01EIM	74.00	NO BIDS	\$0.00	\$0.00
61	NO BIDS	MURRAY	Northwest 9.6 acres of Lot 3; North 19.2 acres of Lot 4 (1/2 M.R.), Sec. 02-01N-02EIM	14.40	NO BIDS	\$0.00	\$0.00
62	NO BIDS	MURRAY	North 19.21 acres and Southwest 10 acres of Lot 1 (1/2 M.R.), Sec. 03-01N-02EIM	14.61	NO BIDS	\$0.00	\$0.00

63 NO BIDS MURRAY

Beginning at a point on section line 42.35 feet west of the NE corner of Section 31-1N-2E, thence west on section line 1231.65 feet to the east boundary line of the Gulf, Colorado & Santa Fe Railroad right-of-way; thence in a southeasterly direction along the east boundary line of the Gulf, Colorado & Santa Fe Railroad right-of-way 1433 feet to a point; thence due east parallel with the North Section line 694.65' to a pt.; thence north parallel with the east section line 1320 feet to the place of beginning, containing 29.18 acres, less .50 acres in the northwest corner occupied and purchased by Gulf, Colorado and Santa Fe Railway for Rhoda Palmer and husband T.L. Palmer. And also beginning at the northeast corner of the SE/4 NE/4 of Section 31-1N-2E; thence west parallel with the north sec. line 1123 feet to the east boundary line of the Gulf, Colorado and Santa Fe Railway; thence in a southeasterly direction along the east boundary line of the Gulf, Colorado and Santa Fe Railway a distance of 1846.8 feet to a point; thence east parallel with north section line 392 feet to a point on the east section line; thence north 1696 feet to the point of beginning, containing 29.49 acres. (All M.R.), Sec. 31-01N-02EIM

58.17 NO BIDS

\$0.00

\$0.00

64	NO BIDS	MURRAY	A parcel of land described as follows; Beg at the northwest corner of the SW/4 NW/4 of Sec. 32-1N-2E; thence south 300 feet; thence N 55 3/4 degrees E 532.5 feet thence west 440 feet to point of beginning, containing 1.51 acres. Also, a parcel of land described as follows; Beg at a point 440 feet east of the northwest corner of SW/4 NW/4 of Sec. 32-1N-2E; thence north 16 feet; thence east 873 feet to the point of beginning containing .32 acres. (All M.R.), Sec. 32-01N-02EIM	1.83	NO BIDS	\$0.00	\$0.00
65	NO BIDS	MURRAY	S/2 NW/4 NE/4; N/2 SW/4 NE/4 (All M.R.), Sec. 34-01N-02EIM	40.00	NO BIDS	\$0.00	\$0.00
66	NO BIDS	MURRAY	SE/4 NE/4 NW/4; NE/4 SE/4 NW/4 (All M.R.), Sec. 34-01N-02EIM	20.00	NO BIDS	\$0.00	\$0.00
67	AWARDED	PITTSBURG	A portion of the NE/4, described as Lots 140-143 in Townsite Addition #1. The surface of this lease contains a high security correctional facility. Any use of the surface will require prior approval of the Department of Corrections. Any drill plan will have to include a security plan approved by the Department of Corrections. (1/2 M.R.), Sec. 36-06N-14EIM	2.88	ANTERO RESOURCES CORPORATION	\$1,728.00	\$601.04
68	AWARDED	PITTSBURG	A portion of the SE/4, described as Lots 188-199 in Townsite Addition #1. The surface of this lease contains a high security correctional facility. Any use of the surface will require the prior approval of the Department of Corrections. Any drill plan will have to include a security plan approved by the Department of Corrections. (1/2 M.R.), Sec. 36-06N-14EIM	9.98	ANTERO RESOURCES CORPORATION	\$5,988.00	\$600.30
69	AWARDED	POTTAWATOMIE	Lots 3 and 4; W/2 NE/4 (All M.R.), Sec. 16-08N-05EIM	109.30	BULLET OIL & GAS LLC	\$11,148.60	\$102.00

70	AWARDED	POTTAWATOMIE	N/2 NW/4; SE/4 NW/4 (All M.R.), Sec. 16-08N-05EIM	120.00	BULLET OIL & GAS LLC	\$12,240.00	\$102.00
71	AWARDED	POTTAWATOMIE	SW/4 NW/4, less and except the Savanna and Hulton formations (All M.R.), Sec. 16-08N-05EIM	40.00	BULLET OIL & GAS LLC	\$2,400.00	\$60.00
72	AWARDED	POTTAWATOMIE	Lots 1 and 2; W/2 SE/4 (All M.R.), Sec. 16-08N-05EIM	111.07	BULLET OIL & GAS LLC	\$11,329.14	\$102.00
73	AWARDED	POTTAWATOMIE	W/2 SW/4 (All M.R.), Sec. 16-08N-05EIM	80.00	BRIDON ENERGY LLC	\$16,220.80	\$202.76
74	AWARDED	ROGER MILLS	Lot 2 (All M.R.), Sec. 06-13N-22WIM	40.75	CORDILLERA ENERGY PARTNERS III LLC	\$127,430.14	\$3,127.12
75	AWARDED	ROGER MILLS	Lots 3 and 4 (All M.R.), Sec. 06-13N-22WIM	78.60	CORDILLERA ENERGY PARTNERS III LLC	\$245,791.63	\$3,127.12
76	AWARDED	ROGER MILLS	All that part of Lot 1 from Section 13-17N-22WIM accreted to and lying within Section 12 (All M.R.), Sec. 12-17N-22WIM	9.33	CHESAPEAKE EXPLORATION LLC	\$11,727.81	\$1,257.00
77	AWARDED	ROGER MILLS	NW/4 NE/4 (1/2 M.R.), Sec. 25-13N-25WIM	20.00	CORDILLERA ENERGY PARTNERS III LLC	\$82,656.00	\$4,132.80
78	AWARDED	ROGER MILLS	NW/4 (1/2 M.R.), Sec. 08-14N-25WIM	80.00	CORDILLERA ENERGY PARTNERS III LLC	\$330,624.00	\$4,132.80
79	AWARDED	ROGER MILLS	SW/4 (All M.R.), Sec. 21-14N-25WIM	160.00	CORDILLERA ENERGY PARTNERS III LLC	\$661,248.00	\$4,132.80
80	AWARDED	ROGER MILLS	NW/4 NE/4 (1/2 M.R.), Sec. 34-15N-25WIM	20.00	CORDILLERA ENERGY PARTNERS III LLC	\$82,656.00	\$4,132.80
81	AWARDED	WOODS	SE/4 (All M.R.), Sec. 16-27N-16WIM	160.00	BEARCAT LAND INC	\$203,360.00	\$1,271.00
82	AWARDED	WOODS	NW/4 SW/4; S/2 SW/4 (All M.R.), Sec. 21-27N-18WIM	120.00	CHESAPEAKE EXPLORATION LLC	\$140,040.00	\$1,167.00
83	AWARDED	WOODS	SE/4 (All M.R.), Sec. 33-29N-18WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$186,720.00	\$1,167.00
84	NO BIDS	WOODWARD	NW/4, less and except the Morrow formation (All M.R.), Sec. 36-20N-22WIM	160.00	NO BIDS	\$0.00	\$0.00

MINERALS MANAGEMENT DIVISION**TRACTS OFFERED FOR OIL AND GAS MINING**The following tracts will be offered for lease on: **3/28/2012**

<u>TR#</u>	<u>COUNTY</u>	<u>LEGAL DESCRIPTION</u>	<u>M.R.</u> <u>%</u>	<u>SEC-TWP-</u> <u>RGE</u>
1	ALFALFA	NW/4, less and except the Hunton formation	100.00%	33-25N-09WIM
2	ALFALFA	W/2 NE/4, less and except the Oswego Lime formation	50.00%	22-26N-09WIM
3	ALFALFA	W/2 SE/4, less and except the Oswego Lime formation	100.00%	22-26N-09WIM
4	ALFALFA	S/2 SW/4, less and except the Oswego Lime formation	100.00%	22-26N-09WIM
5	ALFALFA	NE/4, less and except the Mississippi Lime formation	100.00%	36-26N-09WIM
6	ALFALFA	SE/4, less and except the Mississippi Lime formation	100.00%	36-26N-09WIM
7	ALFALFA	NW/4, less and except the Oswego, Manning, Mississippi Lime and Hunton formations	100.00%	13-23N-10WIM
8	ALFALFA	NE/4, less and except the Mississippian formation	100.00%	16-24N-10WIM
9	ALFALFA	NW/4, less and except the Mississippian formation	100.00%	16-24N-10WIM
10	ALFALFA	SW/4, less and except the Mississippian formation	100.00%	16-24N-10WIM
11	ALFALFA	SE/4	100.00%	16-23N-11WIM
12	ALFALFA	NE/4	100.00%	33-24N-11WIM
13	ALFALFA	NE/4, less and except the Mississippian formation	100.00%	36-24N-11WIM
14	ALFALFA	NW/4, less and except the Mississippian formation	100.00%	36-24N-11WIM
15	ALFALFA	SW/4, less and except the Mississippian formation	100.00%	36-24N-11WIM
16	ALFALFA	SW/4, less and except from the surface to the base of the Mississippi Chat formation	100.00%	36-28N-11WIM
17	ALFALFA	NE/4	100.00%	16-23N-12WIM
18	ALFALFA	SW/4	100.00%	16-23N-12WIM
19	ALFALFA	SE/4	100.00%	30-24N-12WIM
20	ALFALFA	NW/4	100.00%	33-24N-12WIM
21	ALFALFA	SW/4	100.00%	36-24N-12WIM
22	ALFALFA	NE/4, less and except the Mississippi Lime formation	100.00%	13-27N-12WIM
23	ALFALFA	SE/4, less and except the Mississippi Lime formation	100.00%	13-27N-12WIM
24	ALFALFA	NW/4, less and except the Mississippi formation	100.00%	33-28N-12WIM
25	BEAVER	Lots 3 and 4; S/2 NW/4, less and except the Chester formation	50.00%	01-03N-21ECM
26	BEAVER	SW/4, less and except the Chester formation	50.00%	01-03N-21ECM
27	BEAVER	SE/4	50.00%	02-03N-21ECM
28	BEAVER	SE/4, less and except the Mississippian-Chester formation	50.00%	33-03N-21ECM
29	BEAVER	NE/4, less and except the Chester (less Basal Chester) formation	50.00%	34-02N-22ECM
30	BEAVER	Lots 6 and 7; E/2 SW/4, less and except the Chester formation	50.00%	06-03N-22ECM
31	BEAVER	NW/4, less and except the Chester formation	50.00%	21-03N-22ECM

32	BEAVER	Lots 3 and 4; E/2 SW/4, less and except the Chester formation	50.00%	31-04N-22ECM
33	BEAVER	NW/4 SW/4	100.00%	32-04N-22ECM
34	BEAVER	NE/4, less and except the Chester and Morrow formations	50.00%	33-04N-22ECM
35	BEAVER	SW/4, less and except the Upper Morrow Sand formation	50.00%	23-01N-24ECM
36	BECKHAM	SE/4 SW/4	50.00%	19-10N-23WIM
37	CIMARRON	Lots 1 and 2; S/2 NE/4	100.00%	03-04N-03ECM
38	CIMARRON	Lots 3 and 4; S/2 NW/4	100.00%	03-04N-03ECM
39	CIMARRON	SE/4	100.00%	03-04N-03ECM
40	CIMARRON	SW/4	100.00%	03-04N-03ECM
41	CIMARRON	Lots 1 and 2	100.00%	01-05N-03ECM
42	CIMARRON	S/2 NW/4	100.00%	02-05N-03ECM
43	CIMARRON	N/2 SE/4	100.00%	02-05N-03ECM
44	CIMARRON	SW/4	100.00%	02-05N-03ECM
45	CIMARRON	S/2 NE/4	100.00%	03-05N-03ECM
46	CIMARRON	S/2 NW/4	100.00%	03-05N-03ECM
47	CIMARRON	SE/4	100.00%	03-05N-03ECM
48	CIMARRON	SW/4	100.00%	03-05N-03ECM
49	CIMARRON	Lot 2; SW/4 NE/4	100.00%	04-05N-03ECM
50	CIMARRON	S/2 NE/4	100.00%	05-05N-03ECM
51	CIMARRON	Lot 4; S/2 NW/4	100.00%	05-05N-03ECM
52	CIMARRON	SE/4	100.00%	05-05N-03ECM
53	CIMARRON	SW/4	100.00%	05-05N-03ECM
54	CIMARRON	Lots 1 and 2; S/2 NE/4	100.00%	06-05N-03ECM
55	CIMARRON	N/2 SE/4; SE/4 SE/4	100.00%	06-05N-03ECM
56	CIMARRON	NE/4 NE/4; S/2 NE/4	100.00%	07-05N-03ECM
57	CIMARRON	Lots 1 and 2	100.00%	07-05N-03ECM
58	CIMARRON	SE/4	100.00%	07-05N-03ECM
59	CIMARRON	E/2 SW/4; Lots 3 and 4	100.00%	07-05N-03ECM
60	CIMARRON	NE/4	100.00%	08-05N-03ECM
61	CIMARRON	NW/4	100.00%	08-05N-03ECM
62	CIMARRON	SE/4	100.00%	08-05N-03ECM
63	CIMARRON	SW/4	100.00%	08-05N-03ECM
64	CIMARRON	NE/4	100.00%	09-05N-03ECM
65	CIMARRON	SE/4	100.00%	09-05N-03ECM
66	CIMARRON	S/2 SW/4	100.00%	09-05N-03ECM
67	CIMARRON	NE/4	100.00%	10-05N-03ECM
68	CIMARRON	NW/4	100.00%	10-05N-03ECM

69	CIMARRON	SE/4	100.00%	10-05N-03ECM
70	CIMARRON	SW/4	100.00%	10-05N-03ECM
71	CIMARRON	E/2 NE/4	100.00%	11-05N-03ECM
72	CIMARRON	NW/4	100.00%	11-05N-03ECM
73	CIMARRON	NE/4 SE/4; S/2 SE/4	100.00%	11-05N-03ECM
74	CIMARRON	SW/4	100.00%	11-05N-03ECM
75	CIMARRON	W/2 NE/4	100.00%	12-05N-03ECM
76	CIMARRON	NW/4	100.00%	12-05N-03ECM
77	CIMARRON	SE/4 SE/4	100.00%	12-05N-03ECM
78	CIMARRON	SW/4	100.00%	12-05N-03ECM
79	CIMARRON	E/2 NE/4	100.00%	13-05N-03ECM
80	CIMARRON	NW/4	100.00%	13-05N-03ECM
81	CIMARRON	E/2 SE/4	100.00%	13-05N-03ECM
82	CIMARRON	SW/4	100.00%	13-05N-03ECM
83	CIMARRON	NE/4	100.00%	14-05N-03ECM
84	CIMARRON	NW/4	100.00%	14-05N-03ECM
85	CIMARRON	SE/4	100.00%	14-05N-03ECM
86	CIMARRON	SW/4	100.00%	14-05N-03ECM
87	CIMARRON	NE/4	100.00%	15-05N-03ECM
88	CIMARRON	NW/4	100.00%	15-05N-03ECM
89	CIMARRON	SE/4	100.00%	15-05N-03ECM
90	CIMARRON	SW/4	100.00%	15-05N-03ECM
91	CIMARRON	NE/4	100.00%	16-05N-03ECM
92	CIMARRON	NW/4	100.00%	16-05N-03ECM
93	CIMARRON	SE/4	100.00%	16-05N-03ECM
94	CIMARRON	SW/4	100.00%	16-05N-03ECM
95	CIMARRON	NE/4	100.00%	17-05N-03ECM
96	CIMARRON	NW/4	100.00%	17-05N-03ECM
97	CIMARRON	S/2 SE/4	100.00%	17-05N-03ECM
98	CIMARRON	SW/4	100.00%	17-05N-03ECM
99	CIMARRON	NE/4	100.00%	18-05N-03ECM
100	CIMARRON	E/2 NW/4; Lots 1 and 2	100.00%	18-05N-03ECM
101	CIMARRON	SE/4	100.00%	18-05N-03ECM
102	CIMARRON	E/2 SW/4; Lots 3 and 4	100.00%	18-05N-03ECM
103	CIMARRON	NE/4	100.00%	19-05N-03ECM
104	CIMARRON	E/2 NW/4; Lots 1 and 2	100.00%	19-05N-03ECM
105	CIMARRON	SE/4	100.00%	19-05N-03ECM

106	CIMARRON	E/2 SW/4; Lots 3 and 4	100.00%	19-05N-03ECM
107	CIMARRON	NE/4	100.00%	20-05N-03ECM
108	CIMARRON	NW/4	100.00%	20-05N-03ECM
109	CIMARRON	SE/4	100.00%	20-05N-03ECM
110	CIMARRON	SW/4	100.00%	20-05N-03ECM
111	CIMARRON	NE/4	100.00%	21-05N-03ECM
112	CIMARRON	NW/4	100.00%	21-05N-03ECM
113	CIMARRON	SE/4	100.00%	21-05N-03ECM
114	CIMARRON	SW/4	100.00%	21-05N-03ECM
115	CIMARRON	NE/4	100.00%	22-05N-03ECM
116	CIMARRON	NW/4	100.00%	22-05N-03ECM
117	CIMARRON	SE/4	100.00%	22-05N-03ECM
118	CIMARRON	SW/4	100.00%	22-05N-03ECM
119	CIMARRON	NE/4	100.00%	23-05N-03ECM
120	CIMARRON	NW/4	100.00%	23-05N-03ECM
121	CIMARRON	SE/4	100.00%	23-05N-03ECM
122	CIMARRON	SW/4	100.00%	23-05N-03ECM
123	CIMARRON	NE/4 NE/4; S/2 NE/4	100.00%	24-05N-03ECM
124	CIMARRON	NW/4	100.00%	24-05N-03ECM
125	CIMARRON	SE/4	100.00%	24-05N-03ECM
126	CIMARRON	SW/4	100.00%	24-05N-03ECM
127	CIMARRON	NE/4	100.00%	25-05N-03ECM
128	CIMARRON	NW/4	100.00%	25-05N-03ECM
129	CIMARRON	SE/4	100.00%	25-05N-03ECM
130	CIMARRON	NE/4	100.00%	26-05N-03ECM
131	CIMARRON	NW/4	100.00%	26-05N-03ECM
132	CIMARRON	SE/4	100.00%	26-05N-03ECM
133	CIMARRON	SW/4	100.00%	26-05N-03ECM
134	CIMARRON	NE/4	100.00%	27-05N-03ECM
135	CIMARRON	NW/4	100.00%	27-05N-03ECM
136	CIMARRON	SE/4	100.00%	27-05N-03ECM
137	CIMARRON	SW/4	100.00%	27-05N-03ECM
138	CIMARRON	NE/4	100.00%	28-05N-03ECM
139	CIMARRON	NW/4	100.00%	28-05N-03ECM
140	CIMARRON	SE/4	100.00%	28-05N-03ECM
141	CIMARRON	SW/4	100.00%	28-05N-03ECM
142	CIMARRON	NE/4	100.00%	29-05N-03ECM

143	CIMARRON	NW/4	100.00%	29-05N-03ECM
144	CIMARRON	SE/4	100.00%	29-05N-03ECM
145	CIMARRON	SW/4	100.00%	29-05N-03ECM
146	CIMARRON	NE/4	100.00%	30-05N-03ECM
147	CIMARRON	E/2 NW/4; Lots 1 and 2	100.00%	30-05N-03ECM
148	CIMARRON	SE/4	100.00%	30-05N-03ECM
149	CIMARRON	E/2 SW/4; Lots 3 and 4	100.00%	30-05N-03ECM
150	CIMARRON	NE/4	100.00%	31-05N-03ECM
151	CIMARRON	E/2 NW/4; Lots 1 and 2	100.00%	31-05N-03ECM
152	CIMARRON	SE/4	100.00%	31-05N-03ECM
153	CIMARRON	E/2 SW/4; Lots 3 and 4	100.00%	31-05N-03ECM
154	CIMARRON	NE/4	100.00%	32-05N-03ECM
155	CIMARRON	NW/4	100.00%	32-05N-03ECM
156	CIMARRON	SE/4	100.00%	32-05N-03ECM
157	CIMARRON	SW/4	100.00%	32-05N-03ECM
158	CIMARRON	NE/4	100.00%	33-05N-03ECM
159	CIMARRON	NW/4	100.00%	33-05N-03ECM
160	CIMARRON	SE/4	100.00%	33-05N-03ECM
161	CIMARRON	SW/4	100.00%	33-05N-03ECM
162	CIMARRON	NE/4	100.00%	34-05N-03ECM
163	CIMARRON	NW/4	100.00%	34-05N-03ECM
164	CIMARRON	SE/4	100.00%	34-05N-03ECM
165	CIMARRON	SW/4	100.00%	34-05N-03ECM
166	CIMARRON	NE/4	100.00%	35-05N-03ECM
167	CIMARRON	NW/4	100.00%	35-05N-03ECM
168	CIMARRON	SE/4	100.00%	35-05N-03ECM
169	CIMARRON	SW/4	100.00%	35-05N-03ECM
170	CIMARRON	NE/4	100.00%	36-05N-03ECM
171	CIMARRON	NW/4	100.00%	36-05N-03ECM
172	CIMARRON	SE/4	100.00%	36-05N-03ECM
173	CIMARRON	SW/4	100.00%	36-05N-03ECM
174	CIMARRON	Lots 1 and 2; S/2 SE/4	100.00%	07-06N-03ECM
175	CIMARRON	Lots 3, 4 and 5; SE/4 SW/4	100.00%	07-06N-03ECM
176	CIMARRON	Lots 1 and 2; S/2 SE/4	100.00%	08-06N-03ECM
177	CIMARRON	Lots 3 and 4; S/2 SW/4	100.00%	08-06N-03ECM
178	CIMARRON	Lots 1 and 2; S/2 SE/4	100.00%	09-06N-03ECM
179	CIMARRON	Lots 3 and 4; S/2 SW/4	100.00%	09-06N-03ECM

180	CIMARRON	Lots 1 and 2; S/2 SE/4	100.00%	10-06N-03ECM
181	CIMARRON	Lots 3 and 4; S/2 SW/4	100.00%	10-06N-03ECM
182	CIMARRON	Lots 1 and 2; S/2 SE/4	100.00%	11-06N-03ECM
183	CIMARRON	Lots 3 and 4; S/2 SW/4	100.00%	11-06N-03ECM
184	CIMARRON	Lots 1 and 2; S/2 SE/4	100.00%	12-06N-03ECM
185	CIMARRON	Lots 3 and 4; S/2 SW/4	100.00%	12-06N-03ECM
186	CIMARRON	NE/4	100.00%	13-06N-03ECM
187	CIMARRON	NW/4	100.00%	13-06N-03ECM
188	CIMARRON	SE/4	100.00%	13-06N-03ECM
189	CIMARRON	SW/4	100.00%	13-06N-03ECM
190	CIMARRON	NE/4	100.00%	14-06N-03ECM
191	CIMARRON	NW/4	100.00%	14-06N-03ECM
192	CIMARRON	SE/4	100.00%	14-06N-03ECM
193	CIMARRON	SW/4	100.00%	14-06N-03ECM
194	CIMARRON	N/2 NE/4; SE/4 NE/4	100.00%	15-06N-03ECM
195	CIMARRON	NW/4	100.00%	15-06N-03ECM
196	CIMARRON	E/2 SE/4	100.00%	15-06N-03ECM
197	CIMARRON	SW/4	100.00%	15-06N-03ECM
198	CIMARRON	NE/4	100.00%	16-06N-03ECM
199	CIMARRON	NW/4	100.00%	16-06N-03ECM
200	CIMARRON	SE/4	100.00%	16-06N-03ECM
201	CIMARRON	SW/4	100.00%	16-06N-03ECM
202	CIMARRON	NE/4	100.00%	17-06N-03ECM
203	CIMARRON	N/2 NW/4; SW/4 NW/4	100.00%	17-06N-03ECM
204	CIMARRON	SE/4 SW/4; W/2 SW/4	100.00%	17-06N-03ECM
205	CIMARRON	NE/4	100.00%	18-06N-03ECM
206	CIMARRON	E/2 NW/4; Lots 1 and 2	100.00%	18-06N-03ECM
207	CIMARRON	SE/4	100.00%	18-06N-03ECM
208	CIMARRON	E/2 SW/4; Lots 3 and 4	100.00%	18-06N-03ECM
209	CIMARRON	N/2 NE/4	100.00%	19-06N-03ECM
210	CIMARRON	E/2 NW/4; Lots 1 and 2	100.00%	19-06N-03ECM
211	CIMARRON	NW/4 SE/4; S/2 SE/4	100.00%	19-06N-03ECM
212	CIMARRON	E/2 SW/4; Lots 3 and 4	100.00%	19-06N-03ECM
213	CIMARRON	S/2 NE/4	100.00%	20-06N-03ECM
214	CIMARRON	NW/4 NW/4	100.00%	20-06N-03ECM
215	CIMARRON	NE/4 SE/4	100.00%	20-06N-03ECM
216	CIMARRON	W/2 SW/4	100.00%	20-06N-03ECM

217	CIMARRON	NE/4	100.00%	21-06N-03ECM
218	CIMARRON	NW/4	100.00%	21-06N-03ECM
219	CIMARRON	SE/4	100.00%	21-06N-03ECM
220	CIMARRON	N/2 SW/4; SE/4 SW/4	100.00%	21-06N-03ECM
221	CIMARRON	E/2 NE/4; SW/4 NE/4	100.00%	22-06N-03ECM
222	CIMARRON	NW/4	100.00%	22-06N-03ECM
223	CIMARRON	E/2 SE/4; NW/4 SE/4	100.00%	22-06N-03ECM
224	CIMARRON	N/2 SW/4; SW/4 SW/4	100.00%	22-06N-03ECM
225	CIMARRON	NE/4	100.00%	23-06N-03ECM
226	CIMARRON	NW/4	100.00%	23-06N-03ECM
227	CIMARRON	N/2 SE/4; SW/4 SE/4	100.00%	23-06N-03ECM
228	CIMARRON	SW/4	100.00%	23-06N-03ECM
229	CIMARRON	NE/4	100.00%	24-06N-03ECM
230	CIMARRON	NW/4	100.00%	24-06N-03ECM
231	CIMARRON	SE/4	100.00%	24-06N-03ECM
232	CIMARRON	SW/4	100.00%	24-06N-03ECM
233	CIMARRON	NE/4	100.00%	25-06N-03ECM
234	CIMARRON	NW/4	100.00%	25-06N-03ECM
235	CIMARRON	SE/4	100.00%	25-06N-03ECM
236	CIMARRON	SW/4	100.00%	25-06N-03ECM
237	CIMARRON	W/2 NE/4	100.00%	26-06N-03ECM
238	CIMARRON	N/2 NW/4; SE/4 NW/4	100.00%	26-06N-03ECM
239	CIMARRON	NW/4 SE/4; S/2 SE/4	100.00%	26-06N-03ECM
240	CIMARRON	SW/4 NE/4	100.00%	27-06N-03ECM
241	CIMARRON	NW/4	100.00%	27-06N-03ECM
242	CIMARRON	S/2 SE/4	100.00%	27-06N-03ECM
243	CIMARRON	S/2 SW/4	100.00%	27-06N-03ECM
244	CIMARRON	NE/4	100.00%	28-06N-03ECM
245	CIMARRON	E/2 NW/4	100.00%	28-06N-03ECM
246	CIMARRON	SE/4 SE/4	100.00%	28-06N-03ECM
247	CIMARRON	S/2 SW/4	100.00%	28-06N-03ECM
248	CIMARRON	W/2 NE/4	100.00%	29-06N-03ECM
249	CIMARRON	NW/4	100.00%	29-06N-03ECM
250	CIMARRON	SE/4	100.00%	29-06N-03ECM
251	CIMARRON	SW/4	100.00%	29-06N-03ECM
252	CIMARRON	NE/4	100.00%	30-06N-03ECM
253	CIMARRON	E/2 NW/4; Lots 1 and 2	100.00%	30-06N-03ECM

254	CIMARRON	SE/4	100.00%	30-06N-03ECM
255	CIMARRON	E/2 SW/4; Lots 3 and 4	100.00%	30-06N-03ECM
256	CIMARRON	N/2 NE/4	100.00%	31-06N-03ECM
257	CIMARRON	NE/4 NW/4	100.00%	31-06N-03ECM
258	CIMARRON	S/2 SE/4	100.00%	31-06N-03ECM
259	CIMARRON	Lots 3 and 4	100.00%	31-06N-03ECM
260	CIMARRON	NE/4	100.00%	32-06N-03ECM
261	CIMARRON	N/2 NW/4; SE/4 NW/4	100.00%	32-06N-03ECM
262	CIMARRON	N/2 SE/4; SE/4 SE/4	100.00%	32-06N-03ECM
263	CIMARRON	N/2 NE/4	100.00%	33-06N-03ECM
264	CIMARRON	W/2 SE/4	100.00%	33-06N-03ECM
265	CIMARRON	N/2 NE/4; SW/4 NE/4	100.00%	34-06N-03ECM
266	CIMARRON	NW/4	100.00%	34-06N-03ECM
267	CIMARRON	N/2 SW/4	100.00%	34-06N-03ECM
268	CIMARRON	NE/4	100.00%	35-06N-03ECM
269	CIMARRON	E/2 SE/4	100.00%	35-06N-03ECM
270	CIMARRON	NE/4	100.00%	36-06N-03ECM
271	CIMARRON	NW/4	100.00%	36-06N-03ECM
272	CIMARRON	SE/4	100.00%	36-06N-03ECM
273	CIMARRON	SW/4	100.00%	36-06N-03ECM
274	COAL	Lots 1, 2, 3 and 4; S/2 NE/4, less and except the Wapanucka formation	50.00%	03-01N-08EIM
275	COAL	Lot 5; North 9.64 acres of Lot 6; SE/4, less and except the Wapanucka formation	50.00%	03-01N-08EIM
276	COAL	W/2 NE/4	100.00%	10-01N-08EIM
277	COAL	Lots 1 and 2	100.00%	10-01N-08EIM
278	COAL	NE/4 NE/4	50.00%	07-02N-08EIM
279	COAL	NW/4 NW/4	50.00%	08-02N-08EIM
280	CUSTER	NW/4	50.00%	22-15N-17WIM
281	CUSTER	SE/4	100.00%	22-15N-17WIM
282	CUSTER	NE/4 NE/4	50.00%	09-13N-19WIM
283	CUSTER	SW/4	50.00%	09-13N-19WIM
284	CUSTER	NE/4, less and except the Des Moines formation	50.00%	34-14N-19WIM
285	ELLIS	SE/4	50.00%	15-19N-23WIM
286	ELLIS	NE/4	100.00%	16-24N-24WIM
287	ELLIS	NW/4	100.00%	16-24N-24WIM
288	ELLIS	SE/4	100.00%	16-24N-24WIM
289	ELLIS	SW/4	100.00%	16-24N-24WIM
290	ELLIS	NE/4, limited to the Big Lime, Oswego and Cherokee formations in the wellbore only of the State 2-33 well.	100.00%	33-24N-24WIM

291	KAY	NE/4	100.00%	13-26N-02WIM
292	KAY	SE/4	100.00%	13-26N-02WIM
293	KAY	SW/4	100.00%	13-26N-02WIM
294	LINCOLN	NE/4	100.00%	36-13N-03EIM
295	LINCOLN	NW/4	100.00%	36-13N-03EIM
296	LINCOLN	SE/4	100.00%	36-13N-03EIM
297	LINCOLN	SW/4	100.00%	36-13N-03EIM
298	LINCOLN	NE/4	100.00%	16-12N-04EIM
299	LINCOLN	NW/4	100.00%	16-12N-04EIM
300	LINCOLN	SE/4	100.00%	16-12N-04EIM
301	LINCOLN	SW/4	100.00%	16-12N-04EIM
302	LINCOLN	NE/4	100.00%	16-12N-05EIM
303	LINCOLN	NW/4	100.00%	16-12N-05EIM
304	LINCOLN	SE/4	100.00%	16-12N-05EIM
305	LINCOLN	SW/4	100.00%	16-12N-05EIM
306	LINCOLN	Lots 1 and 2; W/2 NW/4	100.00%	36-13N-06EIM
307	LINCOLN	Lots 3 and 4; W/2 SW/4	100.00%	36-13N-06EIM
308	LOGAN	NE/4	100.00%	16-16N-01WIM
309	LOGAN	NW/4	100.00%	16-16N-01WIM
310	LOGAN	SE/4	100.00%	16-16N-01WIM
311	LOGAN	SW/4	100.00%	16-16N-01WIM
312	LOGAN	Lot 6, extending to the center of the Cimarron River bed.	100.00%	34-17N-03WIM
313	LOGAN	Lots 7 and 8; SW/4 SW/4, extending to the center of the Cimarron River bed, less .57 acres in the SW corner sold to railroad, less and except the Layton formation	100.00%	34-17N-03WIM
314	LOGAN	SE/4 SW/4, extending to the center of the Cimarron River bed, less and except production from the Bartlesville and Viola formations within the wellbore only of the State 1-34 well and also less and except the Layton formation	100.00%	34-17N-03WIM
315	LOGAN	SE/4	100.00%	36-17N-04WIM
316	LOGAN	E/2 SW/4	100.00%	36-17N-04WIM
317	LOGAN	W/2 SW/4, less and except the Hunton, Red Fork and 1st Wilcox formations	100.00%	36-17N-04WIM
318	NOBLE	NE/4, less and except the Oswego formation	100.00%	16-21N-01WIM
319	NOBLE	NW/4	100.00%	16-21N-01WIM
320	NOBLE	N/2 SE/4, less and except from the surface to 50 feet below the base of the Mississippi Chert formation	100.00%	16-21N-01WIM
321	NOBLE	S/2 SE/4	100.00%	16-21N-01WIM
322	NOBLE	SW/4	100.00%	16-21N-01WIM
323	NOBLE	NE/4 NE/4, less and except the Skinner, Layton, Hoover and Tonkawa formations	100.00%	36-24N-02WIM
324	NOBLE	NW/4 NE/4, less and except the Layton and Tonkawa formations	100.00%	36-24N-02WIM

325	NOBLE	SE/4 NE/4, less and except the Layton and Hoover formations	100.00%	36-24N-02WIM
326	NOBLE	SW/4 NE/4	100.00%	36-24N-02WIM
327	NOBLE	NE/4 NW/4, less and except the Tonkawa formation	100.00%	36-24N-02WIM
328	NOBLE	NW/4 NW/4	100.00%	36-24N-02WIM
329	NOBLE	SE/4 NW/4	100.00%	36-24N-02WIM
330	NOBLE	SW/4 NW/4, less and except the Vertz formation	100.00%	36-24N-02WIM
331	NOBLE	NE/4 SE/4, less and except the Layton formation	100.00%	36-24N-02WIM
332	NOBLE	NE/4 SW/4	100.00%	36-24N-02WIM
333	NOBLE	NW/4 SW/4	100.00%	36-24N-02WIM
334	NOBLE	SE/4 SW/4	100.00%	36-24N-02WIM
335	NOBLE	SW/4 SW/4	100.00%	36-24N-02WIM
336	PAWNEE	Lots 5, 6 and 7; S/2 SE/4, less and except all accretion and riparian rights lying outside of Section 16	100.00%	16-23N-04EIM
337	PAWNEE	NE/4	100.00%	36-24N-04EIM
338	PAWNEE	Lot 1, less and except all accretion and riparian rights lying outside of Section 36	100.00%	36-24N-04EIM
339	PAWNEE	SE/4	100.00%	36-24N-04EIM
340	PAWNEE	N/2 SW/4	100.00%	36-24N-04EIM
341	POTTAWATOMIE	NW/4 SW/4; W/2 SE/4 SW/4; SW/4 SW/4	100.00%	02-05N-02EIM
342	POTTAWATOMIE	N/2 NE/4; N/2 S/2 NE/4; SW/4 SW/4 NE/4	100.00%	16-06N-02EIM
343	POTTAWATOMIE	NW/4	100.00%	16-06N-02EIM
344	POTTAWATOMIE	W/2 NW/4 SE/4, less and except the Wilcox formation; S/2 SE/4	100.00%	16-06N-02EIM
345	POTTAWATOMIE	NE/4	100.00%	36-06N-02EIM
346	POTTAWATOMIE	NW/4	100.00%	36-06N-02EIM
347	POTTAWATOMIE	NW/4	100.00%	36-07N-02EIM
348	POTTAWATOMIE	SE/4	100.00%	36-07N-02EIM
349	POTTAWATOMIE	SW/4	100.00%	36-07N-02EIM
350	POTTAWATOMIE	Lot 1, less and except the Red Fork formation	100.00%	16-10N-03EIM
351	POTTAWATOMIE	SW/4 SW/4, less and except the Red Fork formation	100.00%	16-10N-03EIM
352	POTTAWATOMIE	NW/4	100.00%	10-11N-03EIM
353	POTTAWATOMIE	NE/4	100.00%	11-11N-03EIM
354	POTTAWATOMIE	NE/4	100.00%	12-11N-03EIM
355	POTTAWATOMIE	W/2 SE/4, less and except the Savanna formation	100.00%	14-11N-03EIM
356	POTTAWATOMIE	SE/4	100.00%	15-11N-03EIM
357	POTTAWATOMIE	N/2 NE/4	50.00%	30-11N-03EIM
358	POTTAWATOMIE	NE/4. Any use of the surface lands covered herein shall require the permission of the lessor.	100.00%	36-11N-03EIM
359	POTTAWATOMIE	NW/4. Any use of the surface lands covered herein shall require the permission of the lessor.	100.00%	36-11N-03EIM
360	POTTAWATOMIE	SE/4. Any use of the surface lands covered herein shall require the permission of the lessor.	100.00%	36-11N-03EIM

361	POTTAWATOMIE	SW/4. Any use of the surface lands covered herein shall require the permission of the lessor.	100.00%	36-11N-03EIM
362	ROGER MILLS	NE/4 SW/4; S/2 SW/4	100.00%	24-15N-22WIM
363	ROGER MILLS	NE/4	100.00%	35-15N-25WIM
364	ROGER MILLS	SE/4	100.00%	35-15N-25WIM
365	ROGER MILLS	NE/4, less and except from the surface to the base of the Virgillian formation	50.00%	27-12N-26WIM
366	ROGER MILLS	SE/4, less and except from the surface to the base of the Virgillian formation	50.00%	27-12N-26WIM
367	TEXAS	SE/4	50.00%	24-01N-19ECM
368	WASHITA	SW/4	50.00%	16-10N-14WIM
369	WOODS	N/2 SE/4	100.00%	15-29N-18WIM
370	WOODS	SW/4	100.00%	16-29N-18WIM
371	WOODS	Lots 4 and 5	100.00%	18-29N-18WIM
372	WOODS	SE/4 NE/4	100.00%	20-28N-19WIM
373	WOODS	SE/4	100.00%	13-29N-19WIM
374	WOODS	Lot 1	100.00%	15-29N-19WIM
375	WOODS	SE/4	100.00%	16-29N-19WIM
376	WOODS	W/2 NW/4	100.00%	32-29N-19WIM
377	WOODS	NW/4 SE/4	100.00%	01-28N-20WIM
378	WOODS	SW/4 SW/4	100.00%	01-28N-20WIM
379	WOODS	SE/4 SW/4	100.00%	02-28N-20WIM
380	WOODS	NE/4 NE/4	100.00%	11-28N-20WIM
381	WOODS	E/2 SE/4	100.00%	11-28N-20WIM
382	WOODS	SE/4 SW/4	100.00%	11-28N-20WIM
383	WOODS	NW/4 NW/4	100.00%	12-28N-20WIM
384	WOODS	Lot 1, less and except all accretion and riparian rights lying outside of Sec. 17	100.00%	17-28N-20WIM
385	WOODS	N/2 SE/4, less and except all accretion and riparian rights lying outside of Sec. 17	100.00%	17-28N-20WIM
386	WOODS	NE/4 SW/4; Lots 2 and 3, less and except all accretion and riparian rights lying outside of Sec. 17	100.00%	17-28N-20WIM
387	WOODS	NE/4 NE/4	100.00%	21-28N-20WIM
388	WOODS	SE/4 SE/4; W/2 SE/4	100.00%	21-28N-20WIM
389	WOODS	E/2 SW/4	100.00%	21-28N-20WIM
390	WOODS	NE/4, less and except the Morrow formation	50.00%	27-29N-20WIM
391	WOODS	SW/4, less and except from the surface to the base of the Mississippi Chester formation	100.00%	33-29N-20WIM
392	WOODWARD	NE/4	100.00%	16-20N-21WIM
393	WOODWARD	NW/4	100.00%	16-20N-21WIM

394	WOODWARD	SE/4	100.00%	16-20N-21WIM
395	WOODWARD	SW/4	100.00%	16-20N-21WIM
396	WOODWARD	SW/4 SE/4	100.00%	18-20N-21WIM
397	WOODWARD	NE/4	100.00%	13-20N-22WIM

RE: ASSIGNMENTS OF OIL AND GAS MINING LEASES APPROVED:

<u>Lease #</u>	<u>County</u>	<u>Legal Description</u>	<u>Assignor</u>	<u>Assignee</u>
CS-6109	GARVIN	SE/4 NE/4 NE/4; SW/4 NW/4 NE/4; SE/4 NE/4 NW/4; S/2 NE/4 (1/2 M.R.) of Sec. 36-03N-03WIM	EXCO RESOURCES INC	SHERIDAN HOLDING COMPANY I, LLC
CS-6111	GARVIN	LOTS 1 & 2; SW/4 NE/4 NW/4; W/2 SE/4 NW/4 (1/2 M.R.) of Sec. 31- 03N-02WIM	EXCO RESOURCES INC	SHERIDAN HOLDING COMPANY I, LLC
CS-6139	BEAVER	NW/4 (1/2 M.R.) of Sec. 08-03N- 27ECM	KENNETH W. CORY LTD	CRESCENDO RESOURCES LP
CS-8435	ELLIS	NW/4 (1/2 M.R.) of Sec. 09-24N- 24WIM	EXCO RESOURCES INC	SHERIDAN HOLDING COMPANY I, LLC
CS-8435	ELLIS	NW/4 (1/2 M.R.) of Sec. 09-24N- 24WIM	KERR-McGEE OIL & GAS ONSHORE LP	EXCO RESOURCES INC
CS-11345	ELLIS	W/2 SW/4 (1/2 M.R.) of Sec. 04-24N- 24WIM	EXCO RESOURCES INC	SHERIDAN HOLDING COMPANY I, LLC
CS-11345	ELLIS	W/2 SW/4 (1/2 M.R.) of Sec. 04-24N- 24WIM	KERR-McGEE OIL & GAS ONSHORE LP	EXCO RESOURCES INC
CS-12200	GRADY	S/2 SW/4 SW/4; SE/4 SW/4 of Sec. 24-07N-07WIM	EXCO RESOURCES INC	SHERIDAN HOLDING COMPANY I, LLC
CS-12200	GRADY	S/2 SW/4 SW/4; SE/4 SW/4 of Sec. 24-07N-07WIM	KERR-McGEE OIL & GAS ONSHORE LP	EXCO RESOURCES INC
CS-12375	MCCLAIN	NW/4 (1/2 M.R.) of Sec. 10-06N- 04WIM	ENERGY LEASE ACCOUNT LLC	NEWFIELD EXPLORATION MID- CONTINENT INC
CS-17645	GARVIN	S/2 NE/4 (1/2 M.R.) of Sec. 36-03N- 03WIM	EXCO RESOURCES INC	SHERIDAN HOLDING COMPANY I, LLC
CS-17813	GARVIN	SE/4 NE/4 NE/4 (1/2 M.R.) of Sec. 36-03N-03WIM	EXCO RESOURCES INC	SHERIDAN HOLDING COMPANY I, LLC
CS-18015	GARVIN	LOT 2 (AKA SW/4 NW/4) (STATE IS LEASING 25% OF ITS 1/2 MINERAL INTEREST) (1/8 M.R.) of Sec. 31-03N-02WIM	EXCO RESOURCES INC	SHERIDAN HOLDING COMPANY I, LLC

CS-22194	GARVIN	<p>LOT 2 (STATE IS LEASING 25% OF ITS 1/2 MINERAL INTEREST), LESS AND EXCEPT THE SYCAMORE COMMON SOURCE OF SUPPLY, PERFORATED FROM 7,239 FEET TO 7,382 FEET, THE HUNTON COMMON SOURCE OF SUPPLY, PERFORATED FROM 7,609 FEET TO 7,969 FEET AND THE VIOLA COMMON SOURCE OF SUPPLY, PERFORATED FROM 8,179 FEET TO 8,630 FEET AS FOUND IN THE JACK HAMMER #1 WELL (1/8 M.R.) of Sec. 31-03N-02WIM</p>	EXCO RESOURCES INC	SHERIDAN HOLDING COMPANY I, LLC
CS-22195	GARVIN	<p>SE/4 NE/4 NE/4, LESS AND EXCEPT THE SYCAMORE COMMON SOURCE OF SUPPLY, PERFORATED FROM 7,282 FEET TO 7,435 FEET; THE HUNTON COMMON SOURCE OF SUPPLY, PERFORATED FROM 7,680 FEET 8,022 FEET; AND THE VIOLA COMMON SOURCE OF SUPPLY, PERFORATED FROM 8,250 FEET 8,650 FEET, AS FOUND IN THE ANNIE COLE #2 WELL, LOCATED IN THE NE/4 NE/4 (1/2 M.R.) of Sec. 36-03N-03WIM</p>	EXCO RESOURCES INC	SHERIDAN HOLDING COMPANY I, LLC
CS-22196	GARVIN	<p>S/2 NE/4, LESS AND EXCEPT THE SECOND GIBSON COMMON SOURCE OF SUPPLY, PERFORATED FROM 7,118 FEET TO 7,145 FEET, THE HART COMMON SOURCE OF SUPPLY, PERFORATED FROM 7,222 FEET TO 7,253 FEET AS FOUND IN THE ANNIE COLE #3 WELL, LOCATED IN THE SE/4 NE/4; THE SYCAMORE COMMON SOURCE OF SUPPLY, PERFORATED FROM 7,282 FEET TO 7,435 FEET, THE HUNTON COMMON SOURCE OF SUPPLY PERFORATED FROM 7,680 FEET TO 8,022 FEET, AND THE VIOLA COMMON SOURCE OF SUPPLY, PERFORATED FROM 8,250 FEET TO 8,650 FEET AS FOUND IN THE ANNIE COLE #2 WELL LOCATED IN THE NE/4 NE/4; THE SYCAMORE COMMON SOURCE OF SUPPLY, PERFORATED FROM 7,261 FEET TO 7,496 FEET, THE HUNTON COMMON SOURCE OF SUPPLY PERFORATED FROM 7,730 FEET TO 8,035 FEET AND THE VIOLA COMMON SOURCE OF SUPPLY, PERFORATED FROM 8,280 FEET TO 8,718 FEET, AS FOUND IN THE MANATT #1-A WELL, LOCATED IN THE SW/4 NE/4 (1/2 M.R.) of Sec. 36-03N-03WIM</p>	EXCO RESOURCES INC	SHERIDAN HOLDING COMPANY I, LLC
CS-24828	ELLIS	<p>S/2 NW/4 (1/2 M.R.) of Sec. 21-19N-21WIM</p>	DAVE R SYLVAN LP	CHESAPEAKE EXPLORATION LLC

CS-24829	ELLIS	SW/4 (1/2 M.R.) of Sec. 21-19N-21WIM	DAVE R SYLVAN LP	CHESAPEAKE EXPLORATION LLC
CS-26581	ELLIS	NE/4 NE/4, LESS 1 ACRE IN NW CORNER of Sec. 11-21N-26WIM	JO-ALLYN OIL CO INC	MEWBOURNE OIL COMPANY
CS-26887	DEWEY	SE/4, LESS AND EXCEPT THE MORROW FORMATION of Sec. 16-17N-14WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	CANA ACQUISITIONS LLC
CS-26888	DEWEY	SE/4 of Sec. 36-17N-14WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	CANA ACQUISITIONS LLC
CS-26890	DEWEY	NE/4 of Sec. 13-16N-15WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	CANA ACQUISITIONS LLC
CS-26891	DEWEY	SW/4 of Sec. 16-17N-15WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	CANA ACQUISITIONS LLC
CS-26892	DEWEY	NW/4 of Sec. 36-17N-15WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	CANA ACQUISITIONS LLC
CS-26893	DEWEY	SE/4 of Sec. 36-17N-15WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	CANA ACQUISITIONS LLC
CS-26894	DEWEY	SW/4 of Sec. 36-17N-15WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	CANA ACQUISITIONS LLC
CS-27278	GARFIELD	SW/4 of Sec. 36-21N-04WIM	R E BLAIK INC	LIMESTONE EXPLORATION II LLC
CS-27458	BLAINE	SW/4 of Sec. 36-15N-13WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	CANA ACQUISITIONS LLC
CS-27459	BLAINE	SE/4 of Sec. 36-15N-13WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	CANA ACQUISITIONS LLC
CS-27460	BLAINE	NW/4 of Sec. 36-15N-13WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	CANA ACQUISITIONS LLC
CS-27480	CUSTER	SW/4, LESS 6.76 ACRES FOR RAILROAD RIGHT-OF-WAY of Sec. 02-15N-14WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	CANA ACQUISITIONS LLC
CS-27481	CUSTER	NE/4 NE/4, LESS AND EXCEPT THE ATOKA-MORROW FORMATION of Sec. 23-15N-14WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	CANA ACQUISITIONS LLC
CS-27484	DEWEY	S/2 NW/4 of Sec. 03-16N-16WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	CANA ACQUISITIONS LLC
CS-27485	DEWEY	N/2 SW/4 of Sec. 03-16N-16WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	CANA ACQUISITIONS LLC

CS-28128	POTTAWATOMIE	E/2 SW/4 of Sec. 16-08N-05EIM	JOANNE CLEARY	DAVID RIDLEY OIL LLC
CS-28289	CADDO	SE/4, LESS AND EXCEPT THE SPRINGER AND MARCHAND FORMATIONS of Sec. 03-11N-11WIM	REAGAN SMITH ENERGY SOLUTIONS INC	CIMAREX ENERGY CO
CS-28289	CADDO	SE/4, LESS AND EXCEPT THE SPRINGER AND MARCHAND FORMATIONS of Sec. 03-11N-11WIM	REAGAN SMITH ENERGY SOLUTIONS INC	DEVON ENERGY PRODUCTION COMPANY LP
CS-28290	CADDO	SW/4, LESS AND EXCEPT THE MARCHAND FORMATION of Sec. 08-11N-11WIM	REAGAN SMITH ENERGY SOLUTIONS INC	CIMAREX ENERGY CO
CS-28290	CADDO	SW/4, LESS AND EXCEPT THE MARCHAND FORMATION of Sec. 08-11N-11WIM	REAGAN SMITH ENERGY SOLUTIONS INC	DEVON ENERGY PRODUCTION COMPANY LP
CS-28291	CADDO	W/2 NE/4; N/2 NE/4 NE/4, LESS AND EXCEPT THE MORROW FORMATION of Sec. 10-11N-11WIM	REAGAN SMITH ENERGY SOLUTIONS INC	CIMAREX ENERGY CO
CS-28291	CADDO	W/2 NE/4; N/2 NE/4 NE/4, LESS AND EXCEPT THE MORROW FORMATION of Sec. 10-11N-11WIM	REAGAN SMITH ENERGY SOLUTIONS INC	DEVON ENERGY PRODUCTION COMPANY LP
CS-28292	CADDO	NE/4 of Sec. 16-11N-11WIM	REAGAN SMITH ENERGY SOLUTIONS INC	CIMAREX ENERGY CO
CS-28292	CADDO	NE/4 of Sec. 16-11N-11WIM	REAGAN SMITH ENERGY SOLUTIONS INC	DEVON ENERGY PRODUCTION COMPANY LP
CS-28295	CADDO	NW/4, LESS AND EXCEPT THE CHEROKEE AND MORROW FORMATIONS of Sec. 16-12N-12WIM	REAGAN SMITH ENERGY SOLUTIONS INC	CIMAREX ENERGY CO
CS-28295	CADDO	NW/4, LESS AND EXCEPT THE CHEROKEE AND MORROW FORMATIONS of Sec. 16-12N-12WIM	REAGAN SMITH ENERGY SOLUTIONS INC	DEVON ENERGY PRODUCTION COMPANY LP
CS-28296	CADDO	NE/4 of Sec. 30-12N-12WIM	REAGAN SMITH ENERGY SOLUTIONS INC	CIMAREX ENERGY CO
CS-28296	CADDO	NE/4 of Sec. 30-12N-12WIM	REAGAN SMITH ENERGY SOLUTIONS INC	DEVON ENERGY PRODUCTION COMPANY LP
CS-28316	LINCOLN	NE/4, LESS AND EXCEPT THE HUNTON FORMATION of Sec. 16-15N-04EIM	JACKFORK LAND INC	AZAR MINERALS LTD

CS-28316	LINCOLN	NE/4, LESS AND EXCEPT THE HUNTON FORMATION of Sec. 16-15N-04EIM	JACKFORK LAND INC	DBS INVESTMENTS LTD
CS-28316	LINCOLN	NE/4, LESS AND EXCEPT THE HUNTON FORMATION of Sec. 16-15N-04EIM	JACKFORK LAND INC	EQUAL ENERGY US INC
CS-28316	LINCOLN	NE/4, LESS AND EXCEPT THE HUNTON FORMATION of Sec. 16-15N-04EIM	JACKFORK LAND INC	PETROFLOW ENERGY CORPORATION
CS-28316	LINCOLN	NE/4, LESS AND EXCEPT THE HUNTON FORMATION of Sec. 16-15N-04EIM	JACKFORK LAND INC	RICHARD MENCHACA
CS-28317	LINCOLN	NW/4, LESS AND EXCEPT THE HUNTON FORMATION of Sec. 16-15N-04EIM	JACKFORK LAND INC	AZAR MINERALS LTD
CS-28317	LINCOLN	NW/4, LESS AND EXCEPT THE HUNTON FORMATION of Sec. 16-15N-04EIM	JACKFORK LAND INC	DBS INVESTMENTS LTD
CS-28317	LINCOLN	NW/4, LESS AND EXCEPT THE HUNTON FORMATION of Sec. 16-15N-04EIM	JACKFORK LAND INC	EQUAL ENERGY US INC
CS-28317	LINCOLN	NW/4, LESS AND EXCEPT THE HUNTON FORMATION of Sec. 16-15N-04EIM	JACKFORK LAND INC	PETROFLOW ENERGY CORPORATION
CS-28317	LINCOLN	NW/4, LESS AND EXCEPT THE HUNTON FORMATION of Sec. 16-15N-04EIM	JACKFORK LAND INC	RICHARD MENCHACA
CS-28318	LINCOLN	SE/4, LESS AND EXCEPT THE HUNTON FORMATION of Sec. 16-15N-04EIM	JACKFORK LAND INC	AZAR MINERALS LTD
CS-28318	LINCOLN	SE/4, LESS AND EXCEPT THE HUNTON FORMATION of Sec. 16-15N-04EIM	JACKFORK LAND INC	DBS INVESTMENTS LTD
CS-28318	LINCOLN	SE/4, LESS AND EXCEPT THE HUNTON FORMATION of Sec. 16-15N-04EIM	JACKFORK LAND INC	EQUAL ENERGY US INC
CS-28318	LINCOLN	SE/4, LESS AND EXCEPT THE HUNTON FORMATION of Sec. 16-15N-04EIM	JACKFORK LAND INC	PETROFLOW ENERGY CORPORATION
CS-28318	LINCOLN	SE/4, LESS AND EXCEPT THE HUNTON FORMATION of Sec. 16-15N-04EIM	JACKFORK LAND INC	RICHARD MENCHACA

CS-28319	LINCOLN	SW/4, LESS AND EXCEPT THE HUNTON FORMATION of Sec. 16-15N-04EIM	JACKFORK LAND INC	AZAR MINERALS LTD
CS-28319	LINCOLN	SW/4, LESS AND EXCEPT THE HUNTON FORMATION of Sec. 16-15N-04EIM	JACKFORK LAND INC	DBS INVESTMENTS LTD
CS-28319	LINCOLN	SW/4, LESS AND EXCEPT THE HUNTON FORMATION of Sec. 16-15N-04EIM	JACKFORK LAND INC	EQUAL ENERGY US INC
CS-28319	LINCOLN	SW/4, LESS AND EXCEPT THE HUNTON FORMATION of Sec. 16-15N-04EIM	JACKFORK LAND INC	PETROFLOW ENERGY CORPORATION
CS-28319	LINCOLN	SW/4, LESS AND EXCEPT THE HUNTON FORMATION of Sec. 16-15N-04EIM	JACKFORK LAND INC	RICHARD MENCHACA
CS-28484	BRYAN	W/2 NE/4 SE/4 NE/4; W/2 SE/4 NE/4 of Sec. 36-05S-07EIM	TODCO PROPERTIES INC	SAMSON RESOURCES COMPANY
CS-28485	BRYAN	N/2 NE/4 SE/4; NE/4 NW/4 SE/4 of Sec. 36-05S-07EIM	TODCO PROPERTIES INC	SAMSON RESOURCES COMPANY
CS-28486	BRYAN	E/2 SE/4; NW/4 SW/4 SE/4; S/2 SW/4 SE/4, LESS 4.09 ACRES of Sec. 25-06S-07EIM	TODCO PROPERTIES INC	SAMSON RESOURCES COMPANY
CS-28493	BRYAN	SW 10 ACRES OF LOT 1; LOT 2 of Sec. 06-06S-08EIM	TODCO PROPERTIES INC	SAMSON RESOURCES COMPANY
CS-28494	BRYAN	LOT 3; SE 10 ACRES OF LOT 4 of Sec. 06-06S-08EIM	TODCO PROPERTIES INC	SAMSON RESOURCES COMPANY
CS-28495	BRYAN	LOTS 15 AND 18; N/2 OF LOT 16; E/2 NW/4 SW/4; NW/4 NW/4 SW/4 of Sec. 03-07S-08EIM	TODCO PROPERTIES INC	SAMSON RESOURCES COMPANY
CS-28496	BRYAN	LOT 4; S/2 NW/4 of Sec. 04-07S-08EIM	TODCO PROPERTIES INC	SAMSON RESOURCES COMPANY
CS-28497	BRYAN	NW/4 SW/4 of Sec. 04-07S-08EIM	TODCO PROPERTIES INC	SAMSON RESOURCES COMPANY
EI-450	KAY	LOT 2 A/K/A NW/4; SW/4 NE/4 of Sec. 13-29N-01EIM	McCORGARY OPERATIONS LLC	BELLA BLAKE LLC, C/O DAVID O DENTON
EI-450	KAY	LOT 2 A/K/A NW/4; SW/4 NE/4 of Sec. 13-29N-01EIM	McCORGARY OPERATIONS LLC	CPG LLC

EI-450	KAY	LOT 2 A/K/A NW/4; SW/4 NE/4 of Sec. 13-29N-01EIM	McCORGARY OPERATIONS LLC	DONALD DEAN
EI-450	KAY	LOT 2 A/K/A NW/4; SW/4 NE/4 of Sec. 13-29N-01EIM	McCORGARY OPERATIONS LLC	DRAKE EXPLORATION LLC
EI-450	KAY	LOT 2 A/K/A NW/4; SW/4 NE/4 of Sec. 13-29N-01EIM	McCORGARY OPERATIONS LLC	HAVECO OIL AND GAS PROPERTIES LLC
EI-450	KAY	LOT 2 A/K/A NW/4; SW/4 NE/4 of Sec. 13-29N-01EIM	McCORGARY OPERATIONS LLC	MARMIK OIL COMPANY
EI-2336	GRADY	SE/4 SW/4 SW/4; SW/4 SE/4 SW/4 (1/2 M.R.) of Sec. 02-04N-06WIM	EXCO RESOURCES INC	SHERIDAN HOLDING COMPANY I, LLC
EI-2336	GRADY	SE/4 SW/4 SW/4; SW/4 SE/4 SW/4 (1/2 M.R.) of Sec. 02-04N-06WIM	AMERICAN OIL & GAS REVENUE JOINT VENTURE #12	WARD PETROLEUM CORPORATION
EI-2336	GRADY	SE/4 SW/4 SW/4; SW/4 SE/4 SW/4 (1/2 M.R.) of Sec. 02-04N-06WIM	WARD PETROLEUM CORPORATION	HOLTON RESOURCES LTD
EI-3205	GARVIN	N/2 NW/4 (1/2 M.R.) of Sec. 34-04N-03WIM	EXCO RESOURCES INC	SHERIDAN HOLDING COMPANY I, LLC
EI-3205	GARVIN	N/2 NW/4 (1/2 M.R.) of Sec. 34-04N-03WIM	KERR-McGEE OIL & GAS ONSHORE LP	EXCO RESOURCES INC
EI-5835	ALFALFA	NW/4 of Sec. 13-26N-12WIM	ENERGY INVESTMENTS LLC	EAGLE ENERGY PRODUCTION LLC
EI-5836	ALFALFA	SW/4 of Sec. 13-26N-12WIM	ENERGY INVESTMENTS LLC	EAGLE ENERGY PRODUCTION LLC
EI-5914	CADDO	NE/4, LESS AND EXCEPT THE CHEROKEE FORMATION of Sec. 07-12N-12WIM	REAGAN SMITH ENERGY SOLUTIONS INC	CIMAREX ENERGY CO

RE: SEISMIC EXPLORATION PERMITS

The following permits have been granted for seismic exploration on the following School Trust land:

<u>PERMIT NO.</u>	<u>DESCRIPTION</u>	<u>COMPANY</u>	<u>AMOUNT</u>
707	The N/2 of Section 36-15N-10W & the SE/4 of Section 36-16N-10W Blaine County	Dawson Geophysical Co.	\$5,000.00
708	The N/2 and SW/4 Of 13-21N-3E; the N/2 & SW/4 & W/2 SE/4 of 13-21N-2E Noble County	Dawson Geophysical Co.	\$4,450.00
709	The W/2 of Section 16-13N-6E Lincoln County	Tidelands Geophysical Co.	\$2,440.00
710	The S/2 of Section 36-19N-3W Logan County	Devon Energy Production Co.	\$3,400.00

The Minerals Management Division has done 7 Division Orders for the month of February, 2012

**Real Estate Management Division
MONTHLY SUMMARY**

February 1 - 29, 2012

RE: Surface Lease Assignments

Lease No.	Description	Rent	Lessee
100577 – Lincoln County	NW/4 Sec. 16-12N-5EIM	\$4,200.00	Travis Crowe and Sam Smith

This lease was previously in the name of Travis Crowe. Rental is paid current.

101421 – Comanche County	SE/4 Sec. 36-2N-11WIM (subj to 11.52 ac esmt)	\$2,500.00	WKC Farms LLC
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This lease was previously in the name of Wanda McKelvey, Kevin Brown and Chris Brown. Rental is paid current.

103194 – Texas County	SE/4 Sec. 16-4N-10ECM	\$3,200.00	TJ Worth
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This lease was previously in the name of Billy F. Burns, (deceased) and Janet E. Burns (deceased). Rental is paid current.

106496 – Pottawatomie County	Lot 13 of S/2 & SE/4NE/4 Sec. 16-10N-2EIM	\$1,200.00	Richard Hamilton
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This lease was previously in the name of Jason and Brandy Helm. Rental is paid current.

205301 – Alfalfa County	E/2 Sec. 13-27N-12WIM	\$8,100.00	David Newlin
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This lease was previously in the name of David Newlin and Colleen Newlin, (deceased). Rental is paid current.

206062 – Texas County	SW/4 Sec. 5-3N-10ECM	\$2,200.00	Travis Worth
206070 – Texas County	E/2 Sec. 20-3N-10ECM	\$5,400.00	Travis Worth

These leases were previously in the name of TJ Worth and Virgil Worth. Rental is paid current.

206083 – Cimarron County	E/2 Sec. 13-3N-3ECM	\$1,600.00	Geno Boyd
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511555 – Cimarron County	All of Sec. 24-3N-3ECM	\$3,300.00	Geno Boyd
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These leases were previously in the name of Royce White and Geno Boyd. Rental is paid current.

817022 – Payne County	Lots 3 & 4 of SE/4 Sec. 33-20N-4EIM	\$1,500.00	Jeff Carpenter
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This lease was previously in the name of Rex L. Holland and Dora Sue Holland. Rental is paid current.

817175 – Woodward County	NE/4 Sec. 33-20N-21WIM	\$2,300.00	Charlie Lyons
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This lease was previously in the name of Henry Hosier, (deceased). Rental is paid current.

101314 – Cotton County	N/2 & SW/4 Sec. 36-3S-10WIM (subj. to 13.56 ac esmt.)	\$14,500.00	Jerry L. Thompson
101317 – Cotton County	SE/4 Sec. 36-3S-10WIM (less improvements)	\$5,100.00	Jerry L. Thompson
205240 – Cotton County	NE/4 Sec. 13-3S-10WIM	\$3,800.00	Jerry L. Thompson
205241 – Cotton County	NW/4 Sec. 13-3S-10WIM	\$4,500.00	Jerry L. Thompson

These leases were previously in the name of Clint Gower, (deceased). Rental is paid current.

RE: Easement Assignments

Lease No.	Legal Description	Easement No.
100314 – Lincoln County	S/2S/2 Sec. 36-13N-3EIM	3169
100452 – Lincoln County	S/2S/2 Sec. 36-13N-4EIM	3170
100175 – Lincoln County	S/2S/2 Sec. 36-13N-2EIM	3171
100693 – Lincoln County	SW/4SW/4 and Lot 4 Sec. 36-13N-6EIM	3184
100591 – Lincoln County	S/2S/2 Sec. 36-13N-5EIM	3186
100591 – Lincoln County	SW/4NW/4SW/4SW/4 Sec. 36-13N-5EIM	3594
100586 – Lincoln County	S/2S/2 Sec. 16-13N-5EIM	3701
100591 – Lincoln County	SW/4NW/4SW/4SW/4 Sec. 36-13N-5EIM	3892
100591 – Lincoln County	SW/4SW/4 Sec. 36-13N-5EIM	5844
100591 – Lincoln County	SW/4NW/4SW/4SW/4 Sec. 36-13N-5EIM	7758

These easements are now in the name of Harrah Midstream LLC. Previous owner was Enogex LLC.

RE: Return of Sale – Easements

Lease No.	Legal Description	Appraised	Bid	Company
101130 – Grant County Esmt. No. 9010	NE/4 Sec. 16-26N-6WIM	\$3,900.00	\$3,900.00	Sandridge Exploration and Production, LLC

Length of the easement is 59.98 rods and width is 30 feet for a 6" saltwater pipeline. Sale of easement was held on February 23, 2012, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

101520, 101521 Alfalfa County Esmt. No. 9011	S/2 Sec. 36-29N-12WIM	\$21,000.00	\$21,000.00	Sandridge Exploration and Production, LLC
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Length of the easement is 323.22 rods and width is 30 feet for a 5.5" saltwater pipeline. Sale of easement was held on February 23, 2012, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

RE: Soil Conservation Projects

LEASE NO.	LOCATION	PRACTICE	COST TO CLO	LESSEE
100601 – Lincoln County	77.5 acres in NE/4 Sec. 16-15N-5EIM	Construct Pond.	\$4,617.00	David Imhoff
101204 – Cotton County	NE/4 Sec. 16-1S-9WIM	Pond dam repair and misc. cleanup work next to location of proposed new pond.	\$2,450.00	Leroy Anderson
101205 – Cotton County	NW/4 Sec. 16-1S-9WIM	Pond dam repair to raise level of water retained by pond due to spillway problems.	\$2,450.00	Leroy Anderson
101341 – Comanche County	SE/4 Sec. 36-2N-10WIM	Repair spillway so that pond can regain water storage that pond previously held.	\$1,800.00	Dale Coody
101338 – Comanche County	NE/4 Sec. 36-2N-10WIM	Repair dam so that pond can regain water storage that pond previously held.	\$4,800.00	Dale Coody

205157 – Garfield County	NW/4 Sec. 13-21N- 4WIM	Bury remains of 2 old buildings, foundations and junk. Remove and stack trees: 1) In the area of the buildings. 2) In the drain and Northwest corner of the pasture. 3) Cedar trees South of railroad.	\$4,995.00	Steinert Farms Operating Partnership
817243 – Comanche County	NW/4 Sec. 33-1N- 10WIM	Build pond.	\$4,400.00	David Hilbert
205410 – Ellis County	NW/4 Sec. 13-24N- 25WIM	Drill and case new water well with 5 inch PVC.	\$8,000.00	Charles Ruf
100373 – Noble County	NE/4 Sec. 36-21N- 3EIM	Fill in and reshape pond spillway. Place approximately 50 tons of rip-rap in front part of spillway. Establish and fertilize Bermuda grass in rebuilt spillway.	\$5,000.00	Burtrum Cattle LLC
101163 – Stephens County	SE/4 16-3S-8WIM	Build pond.	\$4,800.00	Dell Farris
101341 – Comanche County	SE/4 Sec. 36-2N- 10WIM	Repair spillway so that pond can regain water storage that pond previously held.	\$1,800.00	Dale Coody
101338 – Comanche County	NE/4 Sec. 36-2N- 10WIM	Repair dam so that pond can regain water storage that pond previously held.	\$4,800.00	Dale Coody

The above Soil Conservation Projects have been approved.

RE: Term Irrigation Permits

Lease No.	Description	FEE	Lessee
101190 - Kingfisher County	NE/4 Sec. 36-19N-8 WIM (less 2.34ac co ls 105829)	\$1,840.00	Diamond G. Farms LLC
101561 - Washita County	NE/4 Sec. 36-8N-14 WIM (less .186 ac co ls 106446)	\$1,920.00	Jay Holsted

Term Irrigation Permits Issued 4-15-2012 thru 4-14-2013.

RE: Renewal of Short Term Commercial Leases

105708 - Payne County	Beg approx. 1700'N of the SW/C of Sec. 16-18N-3EIM; TH 209'E; TH 209'N; TH 209'W; TH 209'S to POB, (containing 1.0 ac MOL) (out of ag ls 100345)	\$3,600.00	Terry & Paula Alford
109256 - Pottawatomie County	1 ac MOL in the SE/4NW/4SE/4NE/4 Sec. 16-8N-4EIM	\$3,000.00	Paul Gillham Oil Co
205031 - Kay County	Beg. 862'E and 40'N of the SW/C of Sec. 13-27N-2EIM; TH 317.04'E to W ROW boundary of ATT&SF N; TH 137'NE-trly along ROW; TH 370'W; TH 127'S to POB.; (containing 1.00 ac MOL) (out of ag ls 205030)	\$3,600.00	Farmers Cooperative Association
105828 - Oklahoma County	NE/4 Sec. 33-20N-21 WIM Beg. at a pt. approx. 1084'S of NE/C of NE/4 Sec. 16-14N-4 WIM; TH 347'W; TH 236'S; TH 347'E; TH 236'N to POB (containing 1.88 ac MOL (out of ag ls 101060).	\$5,250.00	Stanley Moorman
309255 - Cimarron County	.048 ac SW/SW/NW Sec. 14-6N-4ECM	\$1,500.00	NBI Services
106162 - Comanche County	Beg. at the NW/C of NE/4 Sec. 17-2N-10WIM; TH 190'E; TH 230'S; TH 190'W; TH 230'N to POB.; (containing 1.0 ac MOL) (out of ag ls 102645).	\$3,600.00	David Pyle

RE: New Short Term Commercial Lease

Lease No.	Legal	Rent	Lessee
106288 - Comanche County	Beg. approx. 200'W of the NE/C of the NW/4, Sec 29-2N-9WIM; TH 500'S; TH 500'W; TH 500'N; TH 500'E to POB., (containing 5.74 acres MOL).	\$10,800.00	Keith Hansen

The term of this contract is 3 years.

STATE OF OKLAHOMA)

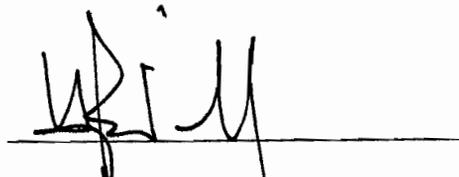
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COUNTY OF OKLAHOMA)

I hereby certify that the foregoing Monthly Summary is a true, full and correct report of the actions of the Secretary to the Commissioners of the Land Office taken pursuant to Resolution of the Commissioners of the Land Office adopted the 17th day of December, 1968 and subsequent Resolution adopted the 1st day of March 1988, amended April 12, 1988.

WITNESS my hand and official signature this 6th day of April 2012.




Harry W. Birdwell, Secretary

COMMISSIONERS OF THE LAND OFFICE

REGULAR MEETING MINUTES

**THURSDAY, MAY 10, 2012 AT 2:00 P.M.
GOVERNOR'S LARGE CONFERENCE ROOM
STATE CAPITOL BUILDING – SECOND FLOOR
OKLAHOMA CITY, OKLAHOMA**

Notice was posted online with the Secretary of State on November 30, 2011. Public notice was also posted on the Commissioners of the Land Office website and at the Commissioners of the Land Office and Governor's Large Conference Room of the State Capitol Building on Tuesday May 8, 2012, before 5 p.m.

PRESENT:

Honorable Mary Fallin, Governor and Chair
Honorable Todd Lamb Lt. Governor and Vice Chair
Honorable Gary Jones, State Auditor & Inspector and Member
Honorable Jim Reese, President State Board of Agriculture and Member
Honorable Janet Barresi, State Superintendent of Public Instruction and Member

CLO STAFF PRESENT:

Harry W. Birdwell, Secretary
Keith Kuhlman, Assistant Secretary
Debra Sprehe, Executive Assistant
Terri Watkins, Director of Communications
Dave Shipman, Director of Minerals Management Division
Steve Diffe, Director of Royalty Compliance Division
Karen Johnson, Chief Financial Officer
Julia Buratti, Assistant General Counsel
Diana Nichols, Internal Auditor
James Spurgeon, Director of Real Estate Management
Nancy Connally, General Counsel

VISITORS:

Steve Mullins, Governor's Office
Rebecca Frazier, Governor's Office
Steve Thompson, AFR
Charlie Waibel, RVKuhns
Keith Beall, Lt. Governor's Office
Steve Tinsley, State Auditor & Inspector Office
Andrew Arena, Oklahoma State University
Casie Carson, Clinton High School, Red Baron RC Plane Team
Cristian Fernandez, Clinton High School, Red Baron RC Plane Team
River Hill, Clinton High School, Red Baron RC Plane Team

Amanda Holman, Clinton High School, Red Baron RC Plane Team
Katie Jones, Clinton High School, Red Baron RC Plane Team
Roxy Leonard, Clinton High School, Red Baron RC Plane Team
Korbet Moore, Clinton High School, Red Baron RC Plane Team
Ailee Pantoja, Clinton High School, Red Baron RC Plane Team
Owen Poe, Clinton High School, Red Baron RC Plane Team
Dakota Southerland, Clinton High School, Red Baron RC Plane Team
Bo Vowell, Clinton High School, Red Baron RC Plane Team
Ron Smith, Clinton High School, Red Baron RC Plane Team
Marie Pool, Clinton High School

The meeting was called to order at 2:20 p.m., chaired by Governor Fallin.

Fallin:	Present
Lamb:	Present
Barresi:	Present
Reese:	Present
Jones:	Present

1. Approval of Minutes for Regular Meeting held April 12, 2012

This agenda item was presented by Secretary Harry W. Birdwell. A Motion was made by Commissioner Lt. Governor Lamb and seconded by Commissioner Jones to approve the minutes of the April 12, 2012 meeting.

Fallin:	Aye
Lamb:	Aye
Barresi:	Aye
Reese:	Aye
Jones:	Aye <i>Motion Carried</i>

2. Secretary's Comments

Presented by Harry Birdwell, Secretary

a. Distributions to Beneficiaries for April 2012

Distributions to beneficiaries for the month of April were \$6.46 Million. That brings the total for the first 10 months of FY 2012 to \$129.1 Million. The year to date total exceeds the FY 2011 total by more than \$5 Million. Given the fact that FY 2011 was the largest distribution in Agency history, we have already set another annual record with two monthly distributions remaining. Both Common Schools and Higher Education beneficiaries have received

greater distributions in ten months contrasted with all of FY 2011. Projected total distributions for fiscal 2012 are expected to be approximately \$137-\$140 million dollars.

b. Status of Pending Legislation and Administrative Rules

House Bill 2927 passed the House (87-2) and the Senate (46-0) and was signed by Governor Fallin during the first week of May. The legislation authorizes CLO to create two revolving funds to maintain agency assets and records and to implement a five year rolling average distribution of mineral lease bonus income. A five year rolling average distribution schedule may be proposed at the June Commission meeting.

The proposed amendments to the CLO Administrative Rules have been approved by the Governor and the Legislature. The amended rules will be published in the Oklahoma Register and will become effective mid-to-late June. An amended fee schedule will be presented at the June meeting of the Commission.

c. Beneficiary Meetings to Discuss Five Year Averaging

Prior to bringing a five-year rolling average distribution proposal to the Commission, staff will have additional meetings with beneficiaries. Of particular note, at least 50 Superintendents have been polled at various meetings to determine their thoughts. Each indicated a preference for greater predictability.

d. June and July Meeting Changes

Due to scheduling conflicts, the June commission meeting will be held on Thursday, June 21, at noon, in the Governor's Large Conference room and the July commission meeting has been cancelled.

e. Oklahoma Drone Aircraft Competition

Secretary Birdwell introduced Communications Director Terri Watkins to lead the recognition.

In 2010 the real estate management staff worked with Dr. Andrew Arena, a professor in OSU's School of Mechanical and Aerospace Engineering, who had a plan to lease property from the CLO to build a drone aircraft park for the benefit of the OSU students.

In April 2012 Oklahoma State University hosted the second annual Speedfest competition, which is an unmanned aerial vehicle competition for college and high school participants across the nation. Seven high school teams registered for Speedfest II. The Clinton Red Baron RC team entered the high school category competition and won first place.

Mr. Arena is encouraged by the participation, because it means Oklahoma students are taking an interest in the field. When teams come to the competition, they are able to watch flights by collegiate teams as well as demonstrations from working unmanned aircraft piloted by professionals.

Letters of citation from the Oklahoma Senate and Oklahoma House were given to the Clinton Red Baron RC team.

This is just one example of how the CLO assets have come "full circle" to benefit the education of the State of Oklahoma's children.

3. Presentation to Establish an Internal Audit Committee to Serve as an Advisory Committee of the Commission.

Recommendation: Approval and appointment of an Internal Audit Committee consisting of no less than three (3) members of which up to two (2) may be members of the Commission or their designees. Additionally, at a minimum, one (1) committee member should have a financial and/or auditing background.

- a. Presented by Harry W. Birdwell, Secretary
- b. Discussion
- c. Commission Action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action.

The purpose of the Committee is to advise the CLO Internal Auditor on audit proceedings, to be a sounding board and to provide recommendations concerning internal audit activity. The Committee will have no decision-making authority as its role will be purely fact-finding, informational, recommendatory and advisory.

Governor Fallin asked the Secretary if he had any thoughts for prospective Committee members. Secretary Birdwell advised that he had spoken to several people and that three people were of specific interest because of their positions and expertise. He further noted that each had expressed a willingness to serve if asked. Secretary Birdwell mentioned Lisa Hodges, Director of State Agency Audits at the Office of State Auditor, Dr. Steve Whitworth, Director of Accounting Services at Oklahoma State University, and Susan Nicewander, Chief Deputy, Office of the State Treasurer.

A motion was made by Commissioner Reese and seconded by Commissioner Barresi to approve the establishment of an Internal Audit Committee and to request that Governor Fallin appoint the three members of the Committee.

Fallin:	Aye	
Lamb:	Aye	
Barresi:	Aye	<i>Motion Carried</i>
Reese:	Aye	
Jones:	Aye	

Governor Fallin advised that she would appoint Lisa Hodges, Director of State Agency Audits at the Office of State Auditor, Dr. Steve Whitworth, Director of Accounting Services at Oklahoma State University, and Susan Nicewander, Chief Deputy, Office of the State Treasurer and directed Secretary Birdwell to confirm their willingness to serve and report back to the Commission.

4. Performance Review as of March 31, 2012, presented by a representative of RV Kuhns & Associates. (informational purposes only)

This agenda item was presented by Charles Waibel, RV Kuhns & Associates.

Through the end of March there was a 6.3% return on the CLO investments. The year-to-day total gain of the portfolio is \$112 million with a net cash flow distribution of \$9 million resulting in a value just under \$1.9 billion making the first quarter an exceptional return on the CLO investments.

5. Discussion and Possible Action to Approve the renewal of the RV Kuhns & Associates, investment consultant contract for the Fiscal Year beginning July 1, 2012.

Recommendation: Approve the renewal of the investment consultant contract.

- a. *Presented by Karen Johnson, Chief Financial Officer*
- b. *Discussion*
- c. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

This agenda item was presented by Karen Johnson, Chief Financial Officer. A Motion was made by Commissioner Jones and seconded by Lt. Governor Lamb to approve the renewal of the consultant contract.

Fallin:	Aye	
Lamb:	Aye	<i>Motion Carried</i>
Barresi:	Aye	
Reese:	Aye	
Jones:	Aye	

6. Discussion and Possible Action to Approve the renewals of the following Investment Manager Contracts for the Fiscal Year beginning July 1, 2012.

Aronson+Johnson+Ortiz
Robeco Investment Management
Silvercrest Asset Management Group
DePrince Race and Zollo
TCW Asset Management
J.P. Morgan Asset Management
Allianz Global Investors
Fountain Capital Management
Atlantic Asset Management
Dodge & Cox Investment Managers
Cohen & Steers Capital Management, Inc.
Lord Abbett, LLC
Hansberger Global Investors
Jensen Investment Management
Turner Investment Partners
Urdang Investment Management
Guggenheim Partners Asset Management
Shenkman Capital Management

Recommendation: Approve the renewal of the investment managers' contracts.

- a. *Presented by Karen Johnson, Chief Financial Officer*
- b. *Discussion*
- c. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

This agenda item was presented by Karen Johnson, Chief Financial Officer. A Motion was made by Commissioner Reese and seconded by Commissioner Barresi to approve the renewal of the manager's contract.

Fallin:	Aye	
Lamb:	Aye	
Barresi:	Aye	<i>Motion Carried</i>
Reese:	Aye	
Jones:	Aye	

7. Discussion and Possible Action to Approve the Renewal of the Bank of Oklahoma, Custodial Bank Contract for the Fiscal Year beginning July 1, 2012.

Recommendation: Approve the renewal of the bank contract.

- a. *Presented by Karen Johnson, Chief Financial Officer*
- b. *Discussion*
- c. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

This agenda item was presented by Karen Johnson, Chief Financial Officer. A Motion was made by Lt. Governor Lamb and seconded by Commissioner Jones to approve the renewal of the Bank of Oklahoma contract.

Fallin: Aye
Lamb: Aye
Barresi: Aye
Reese: Aye
Jones: Aye *Motion Carried*

8. Continuous Easement

Lease No.	Legal Description	Easement No.
100482 – Lincoln County	SE/4 Sec. 16-16N-4EIM	9073

Recommendation: Approve the request for easement.

- a. *Presented by James Spurgeon, Real Estate Management Director*
- b. *Discussion*
- c. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

This agenda item was presented by James Spurgeon, Real Estate Management Director. A Motion was made by Lt. Governor Lamb and seconded by Commissioner Jones to approve the renewal of the consultant contract.

Fallin: Aye
Lamb: Aye
Barresi: Aye
Reese: Aye
Jones: Aye *Motion Carried*

9. Consent Agenda – Request Approval of March 2012 Agency Monthly Division Summary of Activities.

The Agenda items presented on the Consent Agenda are considered as one item for voting purposes. The Consent Agenda includes items that are statutorily or constitutionally required to be performed by the Commissioners of the Land Office or are administrative in nature, which are done as a routine action by the Commissioners of the Land Office. If any member of the Commission or any member of the public requests a particular item or items to be considered individually, the matter or matters shall be considered individually.

- a. Presented by Harry W. Birdwell, Secretary
- b. Discussion
- c. Commission Action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action

Accounting Division

1. March 2012
 - a. Claims Paid (routine)
 - b. Expenditure Comparison

Minerals Management Division

1. March 2012
 - a. 3/28/2012 Oil and Gas Mining Lease Sale Tabulation
 - b. Assignments of Oil and Gas Leases
 - c. Seismic Exploration Permits
 - d. Division Orders

Real Estate Management Division

1. March 2012
 - a. Surface Lease Assignments
 - b. Return of Sale – 20 Year Easements
 - c. 20 Year Easement
 - d. Short Term Commercial Leases – New
 - e. Renewal of Salt Water Disposal Lease
 - f. Term Irrigation Permits
 - g. Soil Conservation Projects

This agenda item was presented by Harry W. Birdwell, Secretary. A Motion was made by Commissioner Reese and seconded by Lt. Governor Lamb to approve the Consent Agenda as recommended.

Fallin:	Aye	
Lamb:	Aye	
Barresi:	Aye	
Reese:	Aye	<i>Motion Carried</i>
Jones:	Absent	

Note: Commissioner Jones left the meeting at 2:50 p.m.

**10. Financial Information Regarding Investments and Monthly Distributions
(informational purposes only)**

Investments

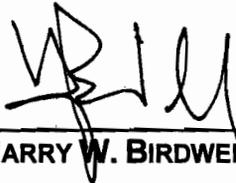
- a. Market Value Comparison March, 2012

Accounting

- a. April Distribution for FY12 by District and Month

A MOTION was made by Commissioner Barresi and seconded by Commissioner Reese to adjourn the meeting.

Fallin: Aye
Lamb: Aye
Barresi: Aye *Motion Carried*
Reese: Aye



HARRY W. BIRDWELL, SECRETARY

The meeting was adjourned at 2:55 p.m.

I HEREBY CERTIFY that the foregoing is a true, full and correct report of said meeting.

WITNESS my hand and official signature this 21st day of June, 2012

(SEAL) 
ATTEST 

Harry W. Birdwell



CHAIRMAN

NOTICE OF POSTING

Date / Time: Tuesday, May 8, 2012 before 5:00 p.m.

Locations:
Commissioners of the Land Office
120 N. Robinson, Suite 1000W
Oklahoma City, OK 73102

Governor's Large Conference Room
State Capitol, 2nd Floor
Oklahoma City, OK 73105

By: Debra Sprehe, Executive Assistant

The following claims were approved by the Secretary and are routine in nature:

Claims Paid March 2012

Oklahoma Press Service	Advertising Expense	\$ 2,160.82
BancFirst	Bank Service Charges	1,637.11
My Consulting	Construction in Progress- Software	10,315.00
Dell Marketing	General Operating Expense	124.58
Eureka Water Company	General Operating Expense	302.06
Staples	General Operating Expense	2,598.35
Walker Companies	General Operating Expense	41.90
Journal Record Publishing Company	Informational Services	189.00
Pacer	Informational Services	108.16
Employees Benefits Council	Insurance Premiums	2,562.04
Mack's Dozer Service	Land & Right-of-Way Expense	4,995.00
Association of Farm Mangers	Library Resources	500.00
Insurance Department	License Expense	325.00
Walker Companies	License Expense	77.50
OCE North America	Maintenance and Repair Expense	30.95
Office of State Finance	Maintenance and Repair Expense	126.00
Western States Land Commission	Membership	1,625.00
Office of State Finance	Miscellaneous Administrative Expense	324.88
State Treasurer	Miscellaneous Administrative Expense	2.00
Oklahoma Department of Corrections	Office Furniture and Equipment	1,766.38
Galt Foundation	Professional Services	10,880.89
Barbara A. Ley	Professional Services	2,157.50
Office of State Finance	Professional Services	865.00
Simplex Grinnell	Professional Services	363.00
The Meadows Center for Opportunity	Professional Services	85.28
Tisdal & Ohara PLLC	Professional Services	2,850.00
Travel Agents Incorporated	Professional Services	53.98
Department of Central Services	Registration- Agency Direct	300.00
Association of Farm Managers	Registration- Agency Direct	1,298.00
Appraisal Institute	Registration Fees	2,950.00
First National Center	Rent Expense	18,655.21
Imagenet Consulting	Rent Expense	1,633.88
AT&T Mobility	Telecommunications Expense	23.98
AT&T	Telecommunications Expense	139.19
Central Oklahoma Telephone	Telecommunications Expense	77.15
Cowboy Telephone	Telecommunications Expense	91.90
Cox Oklahoma Telecom	Telecommunications Expense	1,344.03
Office of State Finance	Telecommunications Expense	1,188.93
Panhandle Telephone	Telecommunications Expense	93.16
Pioneer Telephone	Telecommunications Expense	269.56
United Airlines	Travel- Agency Direct Payments	275.20

Red Lion Hotel	Travel- Agency Direct Payments	1,021.30
Ambrose, Joel	Travel- Reimbursement	484.36
Brownsworth, Gregory	Travel- Reimbursement	704.36
Drake, Thomas	Travel- Reimbursement	701.52
Eike, Tom	Travel- Reimbursement	1,121.66
Foster, Christopher	Travel- Reimbursement	429.69
Hermanski, David	Travel- Reimbursement	497.84
Robinson, Stanley	Travel- Reimbursement	102.68
Wildman, Trent	Travel- Reimbursement	<u>398.00</u>
Total Regular Claims Paid in March 2012		<u>\$ 80,868.98</u>

COMMISSIONERS OF THE LAND OFFICE
 BUDGET WORKSHEET
 March 31, 2012 compared to March 31, 2011

<u>DESCRIPTION</u>	<u>FY12 YTD Expenditures</u>	<u>FY11 YTD Expenditures</u>	<u>Expenditures Changed From FY11/FY12</u>
Salaries	\$ 2,103,854	\$ 2,071,969	\$ 31,885
Longevity	51,682	56,921	(5,239)
Insurance	436,673	432,449	4,224
Premiums, Workers Comp	23,832	17,103	6,729
State Retirement & FICA	517,284	482,826	34,458
Professional	431,458	464,171	(32,713)
State Agencies (Personal Svc.)	0	0	0
Personnel Board & Soonerflex	1,611	1,670	(59)
Total Personal Service	3,566,394	3,527,109	39,285
Travel Reimbursement	44,215	35,422	8,793
Direct Airline	15,099	3,604	11,495
Direct Registration	9,303	5,638	3,665
Postage, UPS & Courier Svc.	5,185	7,229	(2,044)
Communications	24,306	20,630	3,676
Printing & Advertising	30,629	33,466	(2,837)
Information Services & Core Charges	48,342	50,935	(2,593)
Miscellaneous Administrative Fee	0	415	(415)
Licenses, Permits, & Abstracts	1,850	2,462	(612)
Memberships & Tuition Reimb.	2,616	1,389	1,227
Insurance Premiums	2,710	4,423	(1,713)
Moving Expenses	0	37,563	(37,563)
Rental Of Space & Equipment	198,174	198,314	(140)
Repairs & Maintenance	2,929	4,720	(1,791)
Fuel/Special Supplies	5,376	47	5,329
Office & Printing Supplies	51,740	18,520	33,220
Shop Expense	284	0	284
Office Furniture & Equipment	68,627	14,598	54,029
Library Resources	5,848	3,427	2,421
Lease Purchases	0	0	0
Soil Conservation Projects	69,850	27,603	42,247
Indemnity Payments	5,150	300	4,850
Total Supplies, Equip. & Oth.	592,233	470,705	121,528
TOTAL	\$ 4,158,627	\$ 3,997,814	\$ 160,813

MINERALS MANAGEMENT DIVISION

MONTHLY SUMMARY

FROM: 3/1/2012

TO: 3/31/2012

RE: SUMMARY OF THE 3/28/2012 OIL AND GAS LEASE SALE

*TOTAL BONUS:	\$16,138,193.77	* Includes only high bids
TOTAL NET ACRES:	23,530.09	
AVG PRICE PER ACRE:	\$685.85	
TOTAL TRACTS:	397	
TOTAL HIGH BIDS:	205	
TOTAL LOW BIDS:	154	
TOTAL BIDS RECEIVED:	359	
TOTAL TRACTS NO BIDS:	192	
HIGH BID PER ACRE:	\$3,651.00	

Tabulation of bids received by Commissioners of the Land Office of Oil and Gas Mining Leases

Sale held in the Commission conference room, at Oklahoma City, Oklahoma

3/28/2012

Oil and Gas Lease Sale

MINERALS MANAGEMENT DIVISION

APPROVAL OF OIL AND GAS LEASE SALE TABULATION

<u>TR #</u>	<u>COUNTY</u>	<u>LEGAL DESCRIPTION</u>	<u>NET ACRES</u>	<u>BIDDER</u>	<u>BONUS</u>	<u>PRICE PER ACRE</u>
1	ALFALFA	NW/4, less and except the Hunton formation (All M.R.), Sec. 33-25N-09W1M	160.00	CHESAPEAKE EXPLORATION LLC	\$540,480.00	\$3,37
1	ALFALFA	NW/4, less and except the Hunton formation (All M.R.), Sec. 33-25N-09W1M	160.00	EAGLE ENERGY PRODUCTION LLC	\$264,480.00	\$1,65
2	ALFALFA	W/2 NE/4, less and except the Oswego Lime formation (1/2 M.R.), Sec. 22-26N-09W1M	40.00	CHESAPEAKE EXPLORATION LLC	\$135,120.00	\$3,3
2	ALFALFA	W/2 NE/4, less and except the Oswego Lime formation (1/2 M.R.), Sec. 22-26N-09W1M	40.00	BEARCAT LAND INC	\$50,840.00	\$1,2
3	ALFALFA	W/2 SE/4, less and except the Oswego Lime formation (All M.R.), Sec. 22-26N-09W1M	80.00	CHESAPEAKE EXPLORATION LLC	\$270,240.00	\$3,3
3	ALFALFA	W/2 SE/4, less and except the Oswego Lime formation (All M.R.), Sec. 22-26N-09W1M	80.00	BEARCAT LAND INC	\$101,680.00	\$1,
4	ALFALFA	S/2 SW/4, less and except the Oswego Lime formation (All M.R.), Sec. 22-26N-09W1M	80.00	CHESAPEAKE EXPLORATION LLC	\$270,240.00	\$3
4	ALFALFA	S/2 SW/4, less and except the Oswego Lime formation (All	80.00	BEARCAT LAND INC	\$101,680.00	\$'

		M.R.), Sec. 22-26N-09WIM				
5	ALFALFA	NE/4, less and except the Mississippi Lime formation (All M.R.), Sec. 36-26N-09WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$92,480.00	\$578.00
6	ALFALFA	SE/4, less and except the Mississippi Lime formation (All M.R.), Sec. 36-26N-09WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$92,480.00	\$578.00
7	ALFALFA	NW/4, less and except the Oswego, Manning, Mississippi Lime and Hunton formations (All M.R.), Sec. 13-23N-10WIM	160.00	NO BIDS	\$0.00	\$0.00
8	ALFALFA	NE/4, less and except the Mississippian formation (All M.R.), Sec. 16-24N-10WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$76,480.00	\$478.00
9	ALFALFA	NW/4, less and except the Mississippian formation (All M.R.), Sec. 16-24N-10WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$76,480.00	\$478.00
10	ALFALFA	SW/4, less and except the Mississippian formation (All M.R.), Sec. 16-24N-10WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$76,480.00	\$478.00
11	ALFALFA	SE/4 (All M.R.), Sec. 16-23N-11WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$412,480.00	\$2,578.00
11	ALFALFA	SE/4 (All M.R.), Sec. 16-23N-11WIM	160.00	SANDRIDGE ENERGY INC	\$112,000.00	\$700.00
12	ALFALFA	NE/4 (All M.R.), Sec. 33-24N-11WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$412,480.00	\$2,578.00
12	ALFALFA	NE/4 (All M.R.), Sec. 33-24N-11WIM	160.00	SANDRIDGE ENERGY INC	\$112,000.00	\$700.00
13	ALFALFA	NE/4, less and except the Mississippian formation (All M.R.), Sec. 36-24N-11WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$76,480.00	\$478.00
14	ALFALFA	NW/4, less and except the Mississippian formation (All M.R.), Sec. 36-24N-11WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$76,480.00	\$478.00
15	ALFALFA	SW/4, less and except the Mississippian formation (All M.R.), Sec. 36-24N-11WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$76,480.00	\$478.00
16	ALFALFA	SW/4, less and except from the surface to the base of the Mississippi Chat formation (All M.R.), Sec. 36-28N-11WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$188,480.00	\$1,178.00
17	ALFALFA	NE/4 (All M.R.), Sec. 16-23N-12WIM	160.00	SANDRIDGE ENERGY INC	\$112,000.00	\$700.00
17	ALFALFA	NE/4 (All M.R.), Sec. 16-23N-12WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$92,480.00	\$578.00
18	ALFALFA	SW/4 (All M.R.), Sec. 16-23N-12WIM	160.00	SANDRIDGE ENERGY INC	\$112,000.00	\$700.00
18	ALFALFA	SW/4 (All M.R.), Sec. 16-23N-12WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$92,480.00	\$578.00
19	ALFALFA	SE/4 (All M.R.), Sec. 30-24N-12WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$252,480.00	\$1,578.00
19	ALFALFA	SE/4 (All M.R.), Sec. 30-24N-12WIM	160.00	SANDRIDGE ENERGY INC	\$112,000.00	\$700.00
20	ALFALFA	NW/4 (All M.R.), Sec. 33-24N-12WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$252,480.00	\$1,578.00
20	ALFALFA	NW/4 (All M.R.), Sec. 33-24N-12WIM	160.00	SANDRIDGE ENERGY INC	\$112,000.00	\$700.00
21	ALFALFA	SW/4 (All M.R.), Sec. 36-24N-12WIM	160.00	SANDRIDGE ENERGY INC	\$112,000.00	\$700.00
21	ALFALFA	SW/4 (All M.R.), Sec. 36-24N-12WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$92,480.00	\$578.00

22	ALFALFA	NE/4, less and except the Mississippi Lime formation (All M.R.), Sec. 13-27N-12WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$92,480.00	\$578.00
23	ALFALFA	SE/4, less and except the Mississippi Lime formation (All M.R.), Sec. 13-27N-12WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$92,480.00	\$578.00
24	ALFALFA	NW/4, less and except the Mississippi formation (All M.R.), Sec. 33-28N-12WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$92,480.00	\$578.00
25	BEAVER	Lots 3 and 4; S/2 NW/4, less and except the Chester formation (1/2 M.R.), Sec. 01-03N-21ECM	80.21	BLACK CAT PROPERTIES LLC	\$184,643.42	\$2,302.00
25	BEAVER	Lots 3 and 4; S/2 NW/4, less and except the Chester formation (1/2 M.R.), Sec. 01-03N-21ECM	80.21	CHESAPEAKE EXPLORATION LLC	\$102,347.96	\$1,276.00
25	BEAVER	Lots 3 and 4; S/2 NW/4, less and except the Chester formation (1/2 M.R.), Sec. 01-03N-21ECM	80.21	SUPERIOR TITLE SERVICES INC	\$96,813.47	\$1,207.00
25	BEAVER	Lots 3 and 4; S/2 NW/4, less and except the Chester formation (1/2 M.R.), Sec. 01-03N-21ECM	80.21	CHAPARRAL ENERGY LLC	\$53,179.23	\$663.00
25	BEAVER	Lots 3 and 4; S/2 NW/4, less and except the Chester formation (1/2 M.R.), Sec. 01-03N-21ECM	80.21	ENERGY INVESTMENTS LLC	\$32,573.28	\$406.10
26	BEAVER	SW/4, less and except the Chester formation (1/2 M.R.), Sec. 01-03N-21ECM	80.00	BLACK CAT PROPERTIES LLC	\$184,160.00	\$2,302.00
26	BEAVER	SW/4, less and except the Chester formation (1/2 M.R.), Sec. 01-03N-21ECM	80.00	CHESAPEAKE EXPLORATION LLC	\$102,080.00	\$1,276.00
26	BEAVER	SW/4, less and except the Chester formation (1/2 M.R.), Sec. 01-03N-21ECM	80.00	SUPERIOR TITLE SERVICES INC	\$96,560.00	\$1,207.00
26	BEAVER	SW/4, less and except the Chester formation (1/2 M.R.), Sec. 01-03N-21ECM	80.00	CHAPARRAL ENERGY LLC	\$53,040.00	\$663.00
26	BEAVER	SW/4, less and except the Chester formation (1/2 M.R.), Sec. 01-03N-21ECM	80.00	ENERGY INVESTMENTS LLC	\$32,488.00	\$406.10
27	BEAVER	SE/4 (1/2 M.R.), Sec. 02-03N-21ECM	80.00	CHESAPEAKE EXPLORATION LLC	\$102,080.00	\$1,276.00
27	BEAVER	SE/4 (1/2 M.R.), Sec. 02-03N-21ECM	80.00	SUPERIOR TITLE SERVICES INC	\$96,560.00	\$1,207.00
27	BEAVER	SE/4 (1/2 M.R.), Sec. 02-03N-21ECM	80.00	CHAPARRAL ENERGY LLC	\$53,040.00	\$663.00
27	BEAVER	SE/4 (1/2 M.R.), Sec. 02-03N-21ECM	80.00	ENERGY INVESTMENTS LLC	\$40,248.80	\$506.10
28	BEAVER	SE/4, less and except the Mississippian-Chester formation (1/2 M.R.), Sec. 33-03N-21ECM	80.00	BLACK CAT PROPERTIES LLC	\$144,160.00	\$1,802.00
28	BEAVER	SE/4, less and except the Mississippian-Chester formation (1/2 M.R.), Sec. 33-03N-21ECM	80.00	CHESAPEAKE EXPLORATION LLC	\$102,080.00	\$1,276.00
28	BEAVER	SE/4, less and except the Mississippian-Chester formation (1/2 M.R.), Sec. 33-03N-21ECM	80.00	SUPERIOR TITLE SERVICES INC	\$96,560.00	\$1,207.00
28	BEAVER	SE/4, less and except the Mississippian-Chester formation (1/2 M.R.), Sec. 33-03N-21ECM	80.00	CHAPARRAL ENERGY LLC	\$53,040.00	\$663.00

28	BEAVER	SE/4, less and except the Mississippian-Chester formation (1/2 M.R.), Sec. 33-03N-21ECM	80.00	ENERGY INVESTMENTS LLC	\$32,488.00	\$406.10
29	BEAVER	NE/4, less and except the Chester (less Basal Chester) formation (1/2 M.R.), Sec. 34-02N-22ECM	80.00	CHESAPEAKE EXPLORATION LLC	\$102,080.00	\$1,276.00
29	BEAVER	NE/4, less and except the Chester (less Basal Chester) formation (1/2 M.R.), Sec. 34-02N-22ECM	80.00	CHAPARRAL ENERGY LLC	\$66,160.00	\$827.00
29	BEAVER	NE/4, less and except the Chester (less Basal Chester) formation (1/2 M.R.), Sec. 34-02N-22ECM	80.00	DATA LAND CONSULTING LLC	\$54,160.00	\$677.00
29	BEAVER	NE/4, less and except the Chester (less Basal Chester) formation (1/2 M.R.), Sec. 34-02N-22ECM	80.00	BLACK CAT PROPERTIES LLC	\$49,040.00	\$613.00
29	BEAVER	NE/4, less and except the Chester (less Basal Chester) formation (1/2 M.R.), Sec. 34-02N-22ECM	80.00	ENERGY INVESTMENTS LLC	\$32,488.00	\$406.10
30	BEAVER	Lots 6 and 7; E/2 SW/4, less and except the Chester formation (1/2 M.R.), Sec. 06-03N-22ECM	74.84	CHESAPEAKE EXPLORATION LLC	\$95,495.84	\$1,276.00
30	BEAVER	Lots 6 and 7; E/2 SW/4, less and except the Chester formation (1/2 M.R.), Sec. 06-03N-22ECM	74.84	SUPERIOR TITLE SERVICES INC	\$90,331.88	\$1,207.00
30	BEAVER	Lots 6 and 7; E/2 SW/4, less and except the Chester formation (1/2 M.R.), Sec. 06-03N-22ECM	74.84	CHAPARRAL ENERGY LLC	\$49,618.92	\$663.00
30	BEAVER	Lots 6 and 7; E/2 SW/4, less and except the Chester formation (1/2 M.R.), Sec. 06-03N-22ECM	74.84	ENERGY INVESTMENTS LLC	\$45,588.04	\$609.10
31	BEAVER	NW/4, less and except the Chester formation (1/2 M.R.), Sec. 21-03N-22ECM	80.00	CHESAPEAKE EXPLORATION LLC	\$102,080.00	\$1,276.00
31	BEAVER	NW/4, less and except the Chester formation (1/2 M.R.), Sec. 21-03N-22ECM	80.00	SUPERIOR TITLE SERVICES INC	\$96,560.00	\$1,207.00
31	BEAVER	NW/4, less and except the Chester formation (1/2 M.R.), Sec. 21-03N-22ECM	80.00	CHAPARRAL ENERGY LLC	\$53,040.00	\$663.00
31	BEAVER	NW/4, less and except the Chester formation (1/2 M.R.), Sec. 21-03N-22ECM	80.00	ENERGY INVESTMENTS LLC	\$52,261.60	\$653.00
32	BEAVER	Lots 3 and 4; E/2 SW/4, less and except the Chester formation (1/2 M.R.), Sec. 31-04N-22ECM	74.11	CHESAPEAKE EXPLORATION LLC	\$94,564.36	\$1,276.00
32	BEAVER	Lots 3 and 4; E/2 SW/4, less and except the Chester formation (1/2 M.R.), Sec. 31-04N-22ECM	74.11	SUPERIOR TITLE SERVICES INC	\$89,450.77	\$1,207.00
32	BEAVER	Lots 3 and 4; E/2 SW/4, less and except the Chester formation (1/2 M.R.), Sec. 31-04N-22ECM	74.11	CHAPARRAL ENERGY LLC	\$49,134.93	\$663.00
32	BEAVER	Lots 3 and 4; E/2 SW/4, less and except the Chester formation (1/2 M.R.), Sec. 31-04N-22ECM	74.11	ENERGY INVESTMENTS LLC	\$30,096.07	\$406.10

33	BEAVER	NW/4 SW/4 (All M.R.), Sec. 32-04N-22ECM	40.00	CHESAPEAKE EXPLORATION LLC	\$51,040.00	\$1,276.00
33	BEAVER	NW/4 SW/4 (All M.R.), Sec. 32-04N-22ECM	40.00	SUPERIOR TITLE SERVICES INC	\$48,280.00	\$1,207.00
33	BEAVER	NW/4 SW/4 (All M.R.), Sec. 32-04N-22ECM	40.00	CHAPARRAL ENERGY LLC	\$26,520.00	\$663.00
33	BEAVER	NW/4 SW/4 (All M.R.), Sec. 32-04N-22ECM	40.00	ENERGY INVESTMENTS LLC	\$14,094.80	\$352.37
34	BEAVER	NE/4, less and except the Chester and Morrow formations (1/2 M.R.), Sec. 33-04N-22ECM	80.00	CHESAPEAKE EXPLORATION LLC	\$102,080.00	\$1,276.00
34	BEAVER	NE/4, less and except the Chester and Morrow formations (1/2 M.R.), Sec. 33-04N-22ECM	80.00	SUPERIOR TITLE SERVICES INC	\$96,560.00	\$1,207.00
34	BEAVER	NE/4, less and except the Chester and Morrow formations (1/2 M.R.), Sec. 33-04N-22ECM	80.00	CHAPARRAL ENERGY LLC	\$53,040.00	\$663.00
34	BEAVER	NE/4, less and except the Chester and Morrow formations (1/2 M.R.), Sec. 33-04N-22ECM	80.00	ENERGY INVESTMENTS LLC	\$28,189.60	\$352.37
35	BEAVER	SW/4, less and except the Upper Morrow Sand formation (1/2 M.R.), Sec. 23-01N-24ECM	80.00	CHESAPEAKE EXPLORATION LLC	\$102,080.00	\$1,276.00
35	BEAVER	SW/4, less and except the Upper Morrow Sand formation (1/2 M.R.), Sec. 23-01N-24ECM	80.00	SUPERIOR TITLE SERVICES INC	\$48,240.00	\$603.00
35	BEAVER	SW/4, less and except the Upper Morrow Sand formation (1/2 M.R.), Sec. 23-01N-24ECM	80.00	ENERGY INVESTMENTS LLC	\$16,385.60	\$204.82
36	BECKHAM	SE/4 SW/4 (1/2 M.R.), Sec. 19-10N-23WIM	20.00	CHESAPEAKE EXPLORATION LLC	\$71,740.00	\$3,587.00
37	CIMARRON	Lots 1 and 2; S/2 NE/4 (All M.R.), Sec. 03-04N-03ECM	154.10	NO BIDS	\$0.00	\$0.00
38	CIMARRON	Lots 3 and 4; S/2 NW/4 (All M.R.), Sec. 03-04N-03ECM	154.22	NO BIDS	\$0.00	\$0.00
39	CIMARRON	SE/4 (All M.R.), Sec. 03-04N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
40	CIMARRON	SW/4 (All M.R.), Sec. 03-04N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
41	CIMARRON	Lots 1 and 2 (All M.R.), Sec. 01-05N-03ECM	80.49	NO BIDS	\$0.00	\$0.00
42	CIMARRON	S/2 NW/4 (All M.R.), Sec. 02-05N-03ECM	80.00	PLAINSMEN LAND LLC	\$880.00	\$11.00
43	CIMARRON	N/2 SE/4 (All M.R.), Sec. 02-05N-03ECM	80.00	PLAINSMEN LAND LLC	\$880.00	\$11.00
44	CIMARRON	SW/4 (All M.R.), Sec. 02-05N-03ECM	160.00	PLAINSMEN LAND LLC	\$1,760.00	\$11.00
45	CIMARRON	S/2 NE/4 (All M.R.), Sec. 03-05N-03ECM	80.00	PLAINSMEN LAND LLC	\$880.00	\$11.00
46	CIMARRON	S/2 NW/4 (All M.R.), Sec. 03-05N-03ECM	80.00	PLAINSMEN LAND LLC	\$880.00	\$11.00
47	CIMARRON	SE/4 (All M.R.), Sec. 03-05N-03ECM	160.00	PLAINSMEN LAND LLC	\$1,760.00	\$11.00
48	CIMARRON	SW/4 (All M.R.), Sec. 03-05N-03ECM	160.00	PLAINSMEN LAND LLC	\$1,760.00	\$11.00
49	CIMARRON	Lot 2; SW/4 NE/4 (All M.R.), Sec. 04-05N-03ECM	80.76	NO BIDS	\$0.00	\$0.00
50	CIMARRON	S/2 NE/4 (All M.R.), Sec. 05-05N-03ECM	80.00	NO BIDS	\$0.00	\$0.00
51	CIMARRON	Lot 4; S/2 NW/4 (All M.R.), Sec. 05-05N-03ECM	121.37	NO BIDS	\$0.00	\$0.00
52	CIMARRON	SE/4 (All M.R.), Sec. 05-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00

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53	CIMARRON	SW/4 (All M.R.), Sec. 05-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
54	CIMARRON	Lots 1 and 2; S/2 NE/4 (All M.R.), Sec. 06-05N-03ECM	162.08	NO BIDS	\$0.00	\$0.00
55	CIMARRON	N/2 SE/4; SE/4 SE/4 (All M.R.), Sec. 06-05N-03ECM	120.00	NO BIDS	\$0.00	\$0.00
56	CIMARRON	NE/4 NE/4; S/2 NE/4 (All M.R.), Sec. 07-05N-03ECM	120.00	NO BIDS	\$0.00	\$0.00
57	CIMARRON	Lots 1 and 2 (All M.R.), Sec. 07-05N-03ECM	78.24	NO BIDS	\$0.00	\$0.00
58	CIMARRON	SE/4 (All M.R.), Sec. 07-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
59	CIMARRON	E/2 SW/4; Lots 3 and 4 (All M.R.), Sec. 07-05N-03ECM	158.60	NO BIDS	\$0.00	\$0.00
60	CIMARRON	NE/4 (All M.R.), Sec. 08-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
61	CIMARRON	NW/4 (All M.R.), Sec. 08-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
62	CIMARRON	SE/4 (All M.R.), Sec. 08-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
63	CIMARRON	SW/4 (All M.R.), Sec. 08-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
64	CIMARRON	NE/4 (All M.R.), Sec. 09-05N-03ECM	160.00	PLAINSMEN LAND LLC	\$1,760.00	\$11.00
65	CIMARRON	SE/4 (All M.R.), Sec. 09-05N-03ECM	160.00	PLAINSMEN LAND LLC	\$1,760.00	\$11.00
66	CIMARRON	S/2 SW/4 (All M.R.), Sec. 09-05N-03ECM	80.00	PLAINSMEN LAND LLC	\$880.00	\$11.00
67	CIMARRON	NE/4 (All M.R.), Sec. 10-05N-03ECM	160.00	PLAINSMEN LAND LLC	\$1,760.00	\$11.00
68	CIMARRON	NW/4 (All M.R.), Sec. 10-05N-03ECM	160.00	PLAINSMEN LAND LLC	\$1,760.00	\$11.00
69	CIMARRON	SE/4 (All M.R.), Sec. 10-05N-03ECM	160.00	PLAINSMEN LAND LLC	\$1,760.00	\$11.00
70	CIMARRON	SW/4 (All M.R.), Sec. 10-05N-03ECM	160.00	PLAINSMEN LAND LLC	\$1,760.00	\$11.00
71	CIMARRON	E/2 NE/4 (All M.R.), Sec. 11-05N-03ECM	80.00	PLAINSMEN LAND LLC	\$880.00	\$11.00
72	CIMARRON	NW/4 (All M.R.), Sec. 11-05N-03ECM	160.00	PLAINSMEN LAND LLC	\$1,760.00	\$11.00
73	CIMARRON	NE/4 SE/4; S/2 SE/4 (All M.R.), Sec. 11-05N-03ECM	120.00	PLAINSMEN LAND LLC	\$1,320.00	\$11.00
74	CIMARRON	SW/4 (All M.R.), Sec. 11-05N-03ECM	160.00	PLAINSMEN LAND LLC	\$1,760.00	\$11.00
75	CIMARRON	W/2 NE/4 (All M.R.), Sec. 12-05N-03ECM	80.00	NO BIDS	\$0.00	\$0.00
76	CIMARRON	NW/4 (All M.R.), Sec. 12-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
77	CIMARRON	SE/4 SE/4 (All M.R.), Sec. 12-05N-03ECM	40.00	NO BIDS	\$0.00	\$0.00
78	CIMARRON	SW/4 (All M.R.), Sec. 12-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
79	CIMARRON	E/2 NE/4 (All M.R.), Sec. 13-05N-03ECM	80.00	NO BIDS	\$0.00	\$0.00
80	CIMARRON	NW/4 (All M.R.), Sec. 13-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
81	CIMARRON	E/2 SE/4 (All M.R.), Sec. 13-05N-03ECM	80.00	NO BIDS	\$0.00	\$0.00
82	CIMARRON	SW/4 (All M.R.), Sec. 13-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00

83	CIMARRON	NE/4 (All M.R.), Sec. 14-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
84	CIMARRON	NW/4 (All M.R.), Sec. 14-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
85	CIMARRON	SE/4 (All M.R.), Sec. 14-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
86	CIMARRON	SW/4 (All M.R.), Sec. 14-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
87	CIMARRON	NE/4 (All M.R.), Sec. 15-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
88	CIMARRON	NW/4 (All M.R.), Sec. 15-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
89	CIMARRON	SE/4 (All M.R.), Sec. 15-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
90	CIMARRON	SW/4 (All M.R.), Sec. 15-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
91	CIMARRON	NE/4 (All M.R.), Sec. 16-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
92	CIMARRON	NW/4 (All M.R.), Sec. 16-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
93	CIMARRON	SE/4 (All M.R.), Sec. 16-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
94	CIMARRON	SW/4 (All M.R.), Sec. 16-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
95	CIMARRON	NE/4 (All M.R.), Sec. 17-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
96	CIMARRON	NW/4 (All M.R.), Sec. 17-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
97	CIMARRON	S/2 SE/4 (All M.R.), Sec. 17-05N-03ECM	80.00	NO BIDS	\$0.00	\$0.00
98	CIMARRON	SW/4 (All M.R.), Sec. 17-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
99	CIMARRON	NE/4 (All M.R.), Sec. 18-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
100	CIMARRON	E/2 NW/4; Lots 1 and 2 (All M.R.), Sec. 18-05N-03ECM	158.65	NO BIDS	\$0.00	\$0.00
101	CIMARRON	SE/4 (All M.R.), Sec. 18-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
102	CIMARRON	E/2 SW/4; Lots 3 and 4 (All M.R.), Sec. 18-05N-03ECM	158.35	NO BIDS	\$0.00	\$0.00
103	CIMARRON	NE/4 (All M.R.), Sec. 19-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
104	CIMARRON	E/2 NW/4; Lots 1 and 2 (All M.R.), Sec. 19-05N-03ECM	158.34	NO BIDS	\$0.00	\$0.00
105	CIMARRON	SE/4 (All M.R.), Sec. 19-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
106	CIMARRON	E/2 SW/4; Lots 3 and 4 (All M.R.), Sec. 19-05N-03ECM	158.58	NO BIDS	\$0.00	\$0.00
107	CIMARRON	NE/4 (All M.R.), Sec. 20-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
108	CIMARRON	NW/4 (All M.R.), Sec. 20-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
109	CIMARRON	SE/4 (All M.R.), Sec. 20-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
110	CIMARRON	SW/4 (All M.R.), Sec. 20-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
111	CIMARRON	NE/4 (All M.R.), Sec. 21-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
112	CIMARRON	NW/4 (All M.R.), Sec. 21-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00

113	CIMARRON	SE/4 (All M.R.), Sec. 21-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
114	CIMARRON	SW/4 (All M.R.), Sec. 21-05N-03ECM	120.00	NO BIDS	\$0.00	\$0.00
115	CIMARRON	NE/4 (All M.R.), Sec. 22-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
116	CIMARRON	NW/4 (All M.R.), Sec. 22-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
117	CIMARRON	SE/4 (All M.R.), Sec. 22-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
118	CIMARRON	SW/4 (All M.R.), Sec. 22-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
119	CIMARRON	NE/4 (All M.R.), Sec. 23-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
120	CIMARRON	NW/4 (All M.R.), Sec. 23-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
121	CIMARRON	SE/4 (All M.R.), Sec. 23-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
122	CIMARRON	SW/4 (All M.R.), Sec. 23-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
123	CIMARRON	NE/4 NE/4; S/2 NE/4 (All M.R.), Sec. 24-05N-03ECM	120.00	NO BIDS	\$0.00	\$0.00
124	CIMARRON	NW/4 (All M.R.), Sec. 24-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
125	CIMARRON	SE/4 (All M.R.), Sec. 24-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
126	CIMARRON	SW/4 (All M.R.), Sec. 24-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
127	CIMARRON	NE/4 (All M.R.), Sec. 25-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
128	CIMARRON	NW/4 (All M.R.), Sec. 25-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
129	CIMARRON	SE/4 (All M.R.), Sec. 25-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
130	CIMARRON	NE/4 (All M.R.), Sec. 26-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
131	CIMARRON	NW/4 (All M.R.), Sec. 26-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
132	CIMARRON	SE/4 (All M.R.), Sec. 26-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
133	CIMARRON	SW/4 (All M.R.), Sec. 26-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
134	CIMARRON	NE/4 (All M.R.), Sec. 27-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
135	CIMARRON	NW/4 (All M.R.), Sec. 27-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
136	CIMARRON	SE/4 (All M.R.), Sec. 27-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
137	CIMARRON	SW/4 (All M.R.), Sec. 27-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
138	CIMARRON	NE/4 (All M.R.), Sec. 28-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
139	CIMARRON	NW/4 (All M.R.), Sec. 28-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
140	CIMARRON	SE/4 (All M.R.), Sec. 28-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
141	CIMARRON	SW/4 (All M.R.), Sec. 28-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
142	CIMARRON	NE/4 (All M.R.), Sec. 29-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00

143	CIMARRON	NW/4 (All M.R.), Sec. 29-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
144	CIMARRON	SE/4 (All M.R.), Sec. 29-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
145	CIMARRON	SW/4 (All M.R.), Sec. 29-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
146	CIMARRON	NE/4 (All M.R.), Sec. 30-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
147	CIMARRON	E/2 NW/4; Lots 1 and 2 (All M.R.), Sec. 30-05N-03ECM	158.90	NO BIDS	\$0.00	\$0.00
148	CIMARRON	SE/4 (All M.R.), Sec. 30-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
149	CIMARRON	E/2 SW/4; Lots 3 and 4 (All M.R.), Sec. 30-05N-03ECM	159.23	NO BIDS	\$0.00	\$0.00
150	CIMARRON	NE/4 (All M.R.), Sec. 31-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
151	CIMARRON	E/2 NW/4; Lots 1 and 2 (All M.R.), Sec. 31-05N-03ECM	159.56	NO BIDS	\$0.00	\$0.00
152	CIMARRON	SE/4 (All M.R.), Sec. 31-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
153	CIMARRON	E/2 SW/4; Lots 3 and 4 (All M.R.), Sec. 31-05N-03ECM	159.88	NO BIDS	\$0.00	\$0.00
154	CIMARRON	NE/4 (All M.R.), Sec. 32-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
155	CIMARRON	NW/4 (All M.R.), Sec. 32-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
156	CIMARRON	SE/4 (All M.R.), Sec. 32-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
157	CIMARRON	SW/4 (All M.R.), Sec. 32-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
158	CIMARRON	NE/4 (All M.R.), Sec. 33-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
159	CIMARRON	NW/4 (All M.R.), Sec. 33-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
160	CIMARRON	SE/4 (All M.R.), Sec. 33-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
161	CIMARRON	SW/4 (All M.R.), Sec. 33-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
162	CIMARRON	NE/4 (All M.R.), Sec. 34-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
163	CIMARRON	NW/4 (All M.R.), Sec. 34-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
164	CIMARRON	SE/4 (All M.R.), Sec. 34-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
165	CIMARRON	SW/4 (All M.R.), Sec. 34-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
166	CIMARRON	NE/4 (All M.R.), Sec. 35-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
167	CIMARRON	NW/4 (All M.R.), Sec. 35-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
168	CIMARRON	SE/4 (All M.R.), Sec. 35-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
169	CIMARRON	SW/4 (All M.R.), Sec. 35-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
170	CIMARRON	NE/4 (All M.R.), Sec. 36-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
171	CIMARRON	NW/4 (All M.R.), Sec. 36-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
172	CIMARRON	SE/4 (All M.R.), Sec. 36-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00

173	CIMARRON	SW/4 (All M.R.), Sec. 36-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
174	CIMARRON	Lots 1 and 2; S/2 SE/4 (All M.R.), Sec. 07-06N-03ECM	115.20	NO BIDS	\$0.00	\$0.00
175	CIMARRON	Lots 3, 4 and 5; SE/4 SW/4 (All M.R.), Sec. 07-06N-03ECM	113.03	NO BIDS	\$0.00	\$0.00
176	CIMARRON	Lots 1 and 2; S/2 SE/4 (All M.R.), Sec. 08-06N-03ECM	120.49	NO BIDS	\$0.00	\$0.00
177	CIMARRON	Lots 3 and 4; S/2 SW/4 (All M.R.), Sec. 08-06N-03ECM	117.55	NO BIDS	\$0.00	\$0.00
178	CIMARRON	Lots 1 and 2; S/2 SE/4 (All M.R.), Sec. 09-06N-03ECM	124.71	NO BIDS	\$0.00	\$0.00
179	CIMARRON	Lots 3 and 4; S/2 SW/4 (All M.R.), Sec. 09-06N-03ECM	122.92	NO BIDS	\$0.00	\$0.00
180	CIMARRON	Lots 1 and 2; S/2 SE/4 (All M.R.), Sec. 10-06N-03ECM	126.20	NO BIDS	\$0.00	\$0.00
181	CIMARRON	Lots 3 and 4; S/2 SW/4 (All M.R.), Sec. 10-06N-03ECM	125.80	NO BIDS	\$0.00	\$0.00
182	CIMARRON	Lots 1 and 2; S/2 SE/4 (All M.R.), Sec. 11-06N-03ECM	127.60	NO BIDS	\$0.00	\$0.00
183	CIMARRON	Lots 3 and 4; S/2 SW/4 (All M.R.), Sec. 11-06N-03ECM	126.80	NO BIDS	\$0.00	\$0.00
184	CIMARRON	Lots 1 and 2; S/2 SE/4 (All M.R.), Sec. 12-06N-03ECM	129.20	NO BIDS	\$0.00	\$0.00
185	CIMARRON	Lots 3 and 4; S/2 SW/4 (All M.R.), Sec. 12-06N-03ECM	128.40	NO BIDS	\$0.00	\$0.00
186	CIMARRON	NE/4 (All M.R.), Sec. 13-06N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
187	CIMARRON	NW/4 (All M.R.), Sec. 13-06N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
188	CIMARRON	SE/4 (All M.R.), Sec. 13-06N-03ECM	160.00	PLAINSMEN LAND LLC	\$1,760.00	\$11.00
189	CIMARRON	SW/4 (All M.R.), Sec. 13-06N-03ECM	160.00	PLAINSMEN LAND LLC	\$1,760.00	\$11.00
190	CIMARRON	NE/4 (All M.R.), Sec. 14-06N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
191	CIMARRON	NW/4 (All M.R.), Sec. 14-06N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
192	CIMARRON	SE/4 (All M.R.), Sec. 14-06N-03ECM	160.00	PLAINSMEN LAND LLC	\$1,760.00	\$11.00
193	CIMARRON	SW/4 (All M.R.), Sec. 14-06N-03ECM	160.00	PLAINSMEN LAND LLC	\$1,760.00	\$11.00
194	CIMARRON	N/2 NE/4; SE/4 NE/4 (All M.R.), Sec. 15-06N-03ECM	120.00	NO BIDS	\$0.00	\$0.00
195	CIMARRON	NW/4 (All M.R.), Sec. 15-06N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
196	CIMARRON	E/2 SE/4 (All M.R.), Sec. 15-06N-03ECM	80.00	PLAINSMEN LAND LLC	\$880.00	\$11.00
197	CIMARRON	SW/4 (All M.R.), Sec. 15-06N-03ECM	160.00	PLAINSMEN LAND LLC	\$1,760.00	\$11.00
198	CIMARRON	NE/4 (All M.R.), Sec. 16-06N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
199	CIMARRON	NW/4 (All M.R.), Sec. 16-06N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
200	CIMARRON	SE/4 (All M.R.), Sec. 16-06N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
201	CIMARRON	SW/4 (All M.R.), Sec. 16-06N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
202	CIMARRON	NE/4 (All M.R.), Sec. 17-06N-	160.00	NO BIDS	\$0.00	\$0.00

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203	CIMARRON	N/2 NW/4; SW/4 NW/4 (All M.R.), Sec. 17-06N-03ECM	120.00	NO BIDS		\$0.00	\$0.00
204	CIMARRON	SE/4 SW/4; W/2 SW/4 (All M.R.), Sec. 17-06N-03ECM	120.00	NO BIDS		\$0.00	\$0.00
205	CIMARRON	NE/4 (All M.R.), Sec. 18-06N-03ECM	160.00	NO BIDS		\$0.00	\$0.00
206	CIMARRON	E/2 NW/4; Lots 1 and 2 (All M.R.), Sec. 18-06N-03ECM	158.96	NO BIDS		\$0.00	\$0.00
207	CIMARRON	SE/4 (All M.R.), Sec. 18-06N-03ECM	160.00	NO BIDS		\$0.00	\$0.00
208	CIMARRON	E/2 SW/4; Lots 3 and 4 (All M.R.), Sec. 18-06N-03ECM	158.94	NO BIDS		\$0.00	\$0.00
209	CIMARRON	N/2 NE/4 (All M.R.), Sec. 19-06N-03ECM	80.00	NO BIDS		\$0.00	\$0.00
210	CIMARRON	E/2 NW/4; Lots 1 and 2 (All M.R.), Sec. 19-06N-03ECM	158.84	NO BIDS		\$0.00	\$0.00
211	CIMARRON	NW/4 SE/4; S/2 SE/4 (All M.R.), Sec. 19-06N-03ECM	120.00	NO BIDS		\$0.00	\$0.00
212	CIMARRON	E/2 SW/4; Lots 3 and 4 (All M.R.), Sec. 19-06N-03ECM	158.68	NO BIDS		\$0.00	\$0.00
213	CIMARRON	S/2 NE/4 (All M.R.), Sec. 20-06N-03ECM	80.00	NO BIDS		\$0.00	\$0.00
214	CIMARRON	NW/4 NW/4 (All M.R.), Sec. 20-06N-03ECM	40.00	NO BIDS		\$0.00	\$0.00
215	CIMARRON	NE/4 SE/4 (All M.R.), Sec. 20-06N-03ECM	40.00	NO BIDS		\$0.00	\$0.00
216	CIMARRON	W/2 SW/4 (All M.R.), Sec. 20-06N-03ECM	80.00	NO BIDS		\$0.00	\$0.00
217	CIMARRON	NE/4 (All M.R.), Sec. 21-06N-03ECM	160.00	NO BIDS		\$0.00	\$0.00
218	CIMARRON	NW/4 (All M.R.), Sec. 21-06N-03ECM	160.00	NO BIDS		\$0.00	\$0.00
219	CIMARRON	SE/4 (All M.R.), Sec. 21-06N-03ECM	160.00	NO BIDS		\$0.00	\$0.00
220	CIMARRON	N/2 SW/4; SE/4 SW/4 (All M.R.), Sec. 21-06N-03ECM	120.00	NO BIDS		\$0.00	\$0.00
221	CIMARRON	E/2 NE/4; SW/4 NE/4 (All M.R.), Sec. 22-06N-03ECM	120.00	PLAINSMEN LAND LLC		\$1,320.00	\$11.00
222	CIMARRON	NW/4 (All M.R.), Sec. 22-06N-03ECM	160.00	PLAINSMEN LAND LLC		\$1,760.00	\$11.00
223	CIMARRON	E/2 SE/4; NW/4 SE/4 (All M.R.), Sec. 22-06N-03ECM	120.00	PLAINSMEN LAND LLC		\$1,320.00	\$11.00
224	CIMARRON	N/2 SW/4; SW/4 SW/4 (All M.R.), Sec. 22-06N-03ECM	120.00	PLAINSMEN LAND LLC		\$1,320.00	\$11.00
225	CIMARRON	NE/4 (All M.R.), Sec. 23-06N-03ECM	160.00	PLAINSMEN LAND LLC		\$1,760.00	\$11.00
226	CIMARRON	NW/4 (All M.R.), Sec. 23-06N-03ECM	160.00	PLAINSMEN LAND LLC		\$1,760.00	\$11.00
227	CIMARRON	N/2 SE/4; SW/4 SE/4 (All M.R.), Sec. 23-06N-03ECM	120.00	PLAINSMEN LAND LLC		\$1,320.00	\$11.00
228	CIMARRON	SW/4 (All M.R.), Sec. 23-06N-03ECM	160.00	PLAINSMEN LAND LLC		\$1,760.00	\$11.00
229	CIMARRON	NE/4 (All M.R.), Sec. 24-06N-03ECM	160.00	PLAINSMEN LAND LLC		\$1,760.00	\$11.00
230	CIMARRON	NW/4 (All M.R.), Sec. 24-06N-03ECM	160.00	PLAINSMEN LAND LLC		\$1,760.00	\$11.00
231	CIMARRON	SE/4 (All M.R.), Sec. 24-06N-	160.00	PLAINSMEN LAND LLC		\$1,760.00	\$11.00

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232	CIMARRON	SW/4 (All M.R.), Sec. 24-06N-03ECM	160.00	PLAINSMEN LAND LLC	\$1,760.00	\$11.00
233	CIMARRON	NE/4 (All M.R.), Sec. 25-06N-03ECM	160.00	PLAINSMEN LAND LLC	\$1,760.00	\$11.00
234	CIMARRON	NW/4 (All M.R.), Sec. 25-06N-03ECM	160.00	PLAINSMEN LAND LLC	\$1,760.00	\$11.00
235	CIMARRON	SE/4 (All M.R.), Sec. 25-06N-03ECM	160.00	PLAINSMEN LAND LLC	\$1,760.00	\$11.00
236	CIMARRON	SW/4 (All M.R.), Sec. 25-06N-03ECM	160.00	PLAINSMEN LAND LLC	\$1,760.00	\$11.00
237	CIMARRON	W/2 NE/4 (All M.R.), Sec. 26-06N-03ECM	80.00	PLAINSMEN LAND LLC	\$880.00	\$11.00
238	CIMARRON	N/2 NW/4; SE/4 NW/4 (All M.R.), Sec. 26-06N-03ECM	120.00	PLAINSMEN LAND LLC	\$1,320.00	\$11.00
239	CIMARRON	NW/4 SE/4; S/2 SE/4 (All M.R.), Sec. 26-06N-03ECM	120.00	PLAINSMEN LAND LLC	\$1,320.00	\$11.00
240	CIMARRON	SW/4 NE/4 (All M.R.), Sec. 27-06N-03ECM	40.00	PLAINSMEN LAND LLC	\$440.00	\$11.00
241	CIMARRON	NW/4 (All M.R.), Sec. 27-06N-03ECM	160.00	PLAINSMEN LAND LLC	\$1,760.00	\$11.00
242	CIMARRON	S/2 SE/4 (All M.R.), Sec. 27-06N-03ECM	80.00	PLAINSMEN LAND LLC	\$880.00	\$11.00
243	CIMARRON	S/2 SW/4 (All M.R.), Sec. 27-06N-03ECM	80.00	PLAINSMEN LAND LLC	\$880.00	\$11.00
244	CIMARRON	NE/4 (All M.R.), Sec. 28-06N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
245	CIMARRON	E/2 NW/4 (All M.R.), Sec. 28-06N-03ECM	80.00	NO BIDS	\$0.00	\$0.00
246	CIMARRON	SE/4 SE/4 (All M.R.), Sec. 28-06N-03ECM	40.00	NO BIDS	\$0.00	\$0.00
247	CIMARRON	S/2 SW/4 (All M.R.), Sec. 28-06N-03ECM	80.00	NO BIDS	\$0.00	\$0.00
248	CIMARRON	W/2 NE/4 (All M.R.), Sec. 29-06N-03ECM	80.00	NO BIDS	\$0.00	\$0.00
249	CIMARRON	NW/4 (All M.R.), Sec. 29-06N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
250	CIMARRON	SE/4 (All M.R.), Sec. 29-06N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
251	CIMARRON	SW/4 (All M.R.), Sec. 29-06N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
252	CIMARRON	NE/4 (All M.R.), Sec. 30-06N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
253	CIMARRON	E/2 NW/4; Lots 1 and 2 (All M.R.), Sec. 30-06N-03ECM	158.56	NO BIDS	\$0.00	\$0.00
254	CIMARRON	SE/4 (All M.R.), Sec. 30-06N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
255	CIMARRON	E/2 SW/4; Lots 3 and 4 (All M.R.), Sec. 30-06N-03ECM	158.44	NO BIDS	\$0.00	\$0.00
256	CIMARRON	N/2 NE/4 (All M.R.), Sec. 31-06N-03ECM	80.00	NO BIDS	\$0.00	\$0.00
257	CIMARRON	NE/4 NW/4 (All M.R.), Sec. 31-06N-03ECM	40.00	NO BIDS	\$0.00	\$0.00
258	CIMARRON	S/2 SE/4 (All M.R.), Sec. 31-06N-03ECM	80.00	NO BIDS	\$0.00	\$0.00
259	CIMARRON	Lots 3 and 4 (All M.R.), Sec. 31-06N-03ECM	78.12	NO BIDS	\$0.00	\$0.00
260	CIMARRON	NE/4 (All M.R.), Sec. 32-06N-03ECM	160.00	NO BIDS	\$0.00	\$0.00

261	CIMARRON	N/2 NW/4; SE/4 NW/4 (All M.R.), Sec. 32-06N-03ECM	120.00	NO BIDS	\$0.00	\$0.00
262	CIMARRON	N/2 SE/4; SE/4 SE/4 (All M.R.), Sec. 32-06N-03ECM	120.00	NO BIDS	\$0.00	\$0.00
263	CIMARRON	N/2 NE/4 (All M.R.), Sec. 33-06N-03ECM	80.00	NO BIDS	\$0.00	\$0.00
264	CIMARRON	W/2 SE/4 (All M.R.), Sec. 33-06N-03ECM	80.00	NO BIDS	\$0.00	\$0.00
265	CIMARRON	N/2 NE/4; SW/4 NE/4 (All M.R.), Sec. 34-06N-03ECM	120.00	PLAINSMEN LAND LLC	\$1,320.00	\$11.00
266	CIMARRON	NW/4 (All M.R.), Sec. 34-06N-03ECM	160.00	PLAINSMEN LAND LLC	\$1,760.00	\$11.00
267	CIMARRON	N/2 SW/4 (All M.R.), Sec. 34-06N-03ECM	80.00	PLAINSMEN LAND LLC	\$880.00	\$11.00
268	CIMARRON	NE/4 (All M.R.), Sec. 35-06N-03ECM	160.00	PLAINSMEN LAND LLC	\$1,760.00	\$11.00
269	CIMARRON	E/2 SE/4 (All M.R.), Sec. 35-06N-03ECM	80.00	PLAINSMEN LAND LLC	\$880.00	\$11.00
270	CIMARRON	NE/4 (All M.R.), Sec. 36-06N-03ECM	160.00	PLAINSMEN LAND LLC	\$1,760.00	\$11.00
271	CIMARRON	NW/4 (All M.R.), Sec. 36-06N-03ECM	160.00	PLAINSMEN LAND LLC	\$1,760.00	\$11.00
272	CIMARRON	SE/4 (All M.R.), Sec. 36-06N-03ECM	160.00	PLAINSMEN LAND LLC	\$1,760.00	\$11.00
273	CIMARRON	SW/4 (All M.R.), Sec. 36-06N-03ECM	160.00	PLAINSMEN LAND LLC	\$1,760.00	\$11.00
274	COAL	Lots 1, 2, 3 and 4; S/2 NE/4, less and except the Wapanucka formation (1/2 M.R.), Sec. 03-01N-08EIM	101.89	OSAGE EXPLORATION & DEVELOPMENT INC	\$10,290.89	\$101.00
275	COAL	Lot 5; North 9.64 acres of Lot 6; SE/4, less and except the Wapanucka formation (1/2 M.R.), Sec. 03-01N-08EIM	94.48	OSAGE EXPLORATION & DEVELOPMENT INC	\$9,542.48	\$101.00
276	COAL	W/2 NE/4 (All M.R.), Sec. 10-01N-08EIM	80.00	OSAGE EXPLORATION & DEVELOPMENT INC	\$8,080.00	\$101.00
277	COAL	Lots 1 and 2 (All M.R.), Sec. 10-01N-08EIM	39.24	OSAGE EXPLORATION & DEVELOPMENT INC	\$3,963.24	\$101.00
278	COAL	NE/4 NE/4 (1/2 M.R.), Sec. 07-02N-08EIM	20.00	RED DIRT ENERGY LLC	\$3,065.00	\$153.25
278	COAL	NE/4 NE/4 (1/2 M.R.), Sec. 07-02N-08EIM	20.00	OSAGE EXPLORATION & DEVELOPMENT INC	\$2,020.00	\$101.00
279	COAL	NW/4 NW/4 (1/2 M.R.), Sec. 08-02N-08EIM	20.00	RED DIRT ENERGY LLC	\$3,065.00	\$153.25
279	COAL	NW/4 NW/4 (1/2 M.R.), Sec. 08-02N-08EIM	20.00	OSAGE EXPLORATION & DEVELOPMENT INC	\$2,020.00	\$101.00
280	CUSTER	NW/4 (1/2 M.R.), Sec. 22-15N-17WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$182,320.00	\$2,279.00
280	CUSTER	NW/4 (1/2 M.R.), Sec. 22-15N-17WIM	80.00	JESS HARRIS III INC	\$140,790.40	\$1,759.88
280	CUSTER	NW/4 (1/2 M.R.), Sec. 22-15N-17WIM	80.00	ARNOLD OIL PROPERTIES LLC	\$24,000.00	\$300.00
281	CUSTER	SE/4 (All M.R.), Sec. 22-15N-17WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$364,640.00	\$2,279.00
281	CUSTER	SE/4 (All M.R.), Sec. 22-15N-17WIM	160.00	JESS HARRIS III INC	\$260,620.80	\$1,628.88
281	CUSTER	SE/4 (All M.R.), Sec. 22-15N-17WIM	160.00	ARNOLD OIL PROPERTIES LLC	\$48,000.00	\$300.00
282	CUSTER	NE/4 NE/4 (1/2 M.R.), Sec. 09-13N-19WIM	20.00	CORDILLERA ENERGY PARTNERS III LLC	\$55,220.00	\$2,761.00

282	CUSTER	NE/4 NE/4 (1/2 M.R.), Sec. 09-13N-19WIM	20.00	CHESAPEAKE EXPLORATION LLC	\$16,440.00	\$822.00
283	CUSTER	SW/4 (1/2 M.R.), Sec. 09-13N-19WIM	80.00	CORDILLERA ENERGY PARTNERS III LLC	\$220,880.00	\$2,761.00
283	CUSTER	SW/4 (1/2 M.R.), Sec. 09-13N-19WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$65,760.00	\$822.00
284	CUSTER	NE/4, less and except the Des Moines formation (1/2 M.R.), Sec. 34-14N-19WIM	80.00	CORDILLERA ENERGY PARTNERS III LLC	\$220,880.00	\$2,761.00
284	CUSTER	NE/4, less and except the Des Moines formation (1/2 M.R.), Sec. 34-14N-19WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$65,760.00	\$822.00
285	ELLIS	SE/4 (1/2 M.R.), Sec. 15-19N-23WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$42,240.00	\$528.00
286	ELLIS	NE/4 (All M.R.), Sec. 16-24N-24WIM	160.00	NO BIDS	\$0.00	\$0.00
287	ELLIS	NW/4 (All M.R.), Sec. 16-24N-24WIM	160.00	NO BIDS	\$0.00	\$0.00
288	ELLIS	SE/4 (All M.R.), Sec. 16-24N-24WIM	160.00	NO BIDS	\$0.00	\$0.00
289	ELLIS	SW/4 (All M.R.), Sec. 16-24N-24WIM	160.00	NO BIDS	\$0.00	\$0.00
290	ELLIS	NE/4, limited to the Big Lime, Oswego and Cherokee formations in the wellbore only of the State 2-33 well. (All M.R.), Sec. 33-24N-24WIM	160.00	LATIGO OIL & GAS INC	\$3,200.00	\$20.00
291	KAY	NE/4 (All M.R.), Sec. 13-26N-02WIM	160.00	RANGE RESOURCES MID-CONTINENT LLC	\$11,200.00	\$70.00
292	KAY	SE/4 (All M.R.), Sec. 13-26N-02WIM	160.00	RANGE RESOURCES MID-CONTINENT LLC	\$11,200.00	\$70.00
293	KAY	SW/4 (All M.R.), Sec. 13-26N-02WIM	160.00	RANGE RESOURCES MID-CONTINENT LLC	\$11,200.00	\$70.00
294	LINCOLN	NE/4 (All M.R.), Sec. 36-13N-03EIM	160.00	NORDIC ENERGY LLC	\$72,000.00	\$450.00
294	LINCOLN	NE/4 (All M.R.), Sec. 36-13N-03EIM	160.00	SM ENERGY COMPANY	\$22,801.60	\$142.51
295	LINCOLN	NW/4 (All M.R.), Sec. 36-13N-03EIM	160.00	NORDIC ENERGY LLC	\$72,000.00	\$450.00
295	LINCOLN	NW/4 (All M.R.), Sec. 36-13N-03EIM	160.00	SM ENERGY COMPANY	\$22,801.60	\$142.51
296	LINCOLN	SE/4 (All M.R.), Sec. 36-13N-03EIM	160.00	NORDIC ENERGY LLC	\$72,000.00	\$450.00
296	LINCOLN	SE/4 (All M.R.), Sec. 36-13N-03EIM	160.00	SM ENERGY COMPANY	\$22,801.60	\$142.51
297	LINCOLN	SW/4 (All M.R.), Sec. 36-13N-03EIM	160.00	NORDIC ENERGY LLC	\$72,000.00	\$450.00
297	LINCOLN	SW/4 (All M.R.), Sec. 36-13N-03EIM	160.00	SM ENERGY COMPANY	\$22,801.60	\$142.51
298	LINCOLN	NE/4 (All M.R.), Sec. 16-12N-04EIM	160.00	NORDIC ENERGY LLC	\$72,000.00	\$450.00
298	LINCOLN	NE/4 (All M.R.), Sec. 16-12N-04EIM	160.00	SM ENERGY COMPANY	\$29,201.60	\$182.51
299	LINCOLN	NW/4 (All M.R.), Sec. 16-12N-04EIM	160.00	NORDIC ENERGY LLC	\$72,000.00	\$450.00
299	LINCOLN	NW/4 (All M.R.), Sec. 16-12N-04EIM	160.00	SM ENERGY COMPANY	\$29,201.60	\$182.51
300	LINCOLN	SE/4 (All M.R.), Sec. 16-12N-04EIM	160.00	NORDIC ENERGY LLC	\$72,000.00	\$450.00
300	LINCOLN	SE/4 (All M.R.), Sec. 16-12N-04EIM	160.00	SM ENERGY COMPANY	\$29,201.60	\$182.51

		04EIM				
301	LINCOLN	SW/4 (All M.R.), Sec. 16-12N-04EIM	160.00	NORDIC ENERGY LLC	\$72,000.00	\$450.00
301	LINCOLN	SW/4 (All M.R.), Sec. 16-12N-04EIM	160.00	SM ENERGY COMPANY	\$29,201.60	\$182.51
302	LINCOLN	NE/4 (All M.R.), Sec. 16-12N-05EIM	160.00	SPRING CREEK ROYALTY LLC	\$79,520.00	\$497.00
303	LINCOLN	NW/4 (All M.R.), Sec. 16-12N-05EIM	160.00	NO BIDS	\$0.00	\$0.00
304	LINCOLN	SE/4 (All M.R.), Sec. 16-12N-05EIM	160.00	SPRING CREEK ROYALTY LLC	\$79,520.00	\$497.00
305	LINCOLN	SW/4 (All M.R.), Sec. 16-12N-05EIM	160.00	NO BIDS	\$0.00	\$0.00
306	LINCOLN	Lots 1 and 2; W/2 NW/4 (All M.R.), Sec. 36-13N-06EIM	97.50	ORION EXPLORATION PARTNERS LLC	\$24,528.08	\$251.57
307	LINCOLN	Lots 3 and 4; W/2 SW/4 (All M.R.), Sec. 36-13N-06EIM	96.13	ORION EXPLORATION PARTNERS LLC	\$24,183.42	\$251.57
308	LOGAN	NE/4 (All M.R.), Sec. 16-16N-01WIM	160.00	NORDIC ENERGY LLC	\$48,800.00	\$305.00
308	LOGAN	NE/4 (All M.R.), Sec. 16-16N-01WIM	160.00	JMD PROPERTIES LLC	\$16,320.00	\$102.00
309	LOGAN	NW/4 (All M.R.), Sec. 16-16N-01WIM	160.00	NORDIC ENERGY LLC	\$48,800.00	\$305.00
310	LOGAN	SE/4 (All M.R.), Sec. 16-16N-01WIM	160.00	NORDIC ENERGY LLC	\$48,800.00	\$305.00
310	LOGAN	SE/4 (All M.R.), Sec. 16-16N-01WIM	160.00	JMD PROPERTIES LLC	\$16,320.00	\$102.00
311	LOGAN	SW/4 (All M.R.), Sec. 16-16N-01WIM	160.00	NORDIC ENERGY LLC	\$48,800.00	\$305.00
312	LOGAN	Lot 6, extending to the center of the Cimarron River bed. (All M.R.), Sec. 34-17N-03WIM	43.00	CHESAPEAKE EXPLORATION LLC	\$37,797.00	\$879.00
312	LOGAN	Lot 6, extending to the center of the Cimarron River bed. (All M.R.), Sec. 34-17N-03WIM	43.00	BRANNON LAND SERVICES LLC	\$26,115.00	\$607.33
312	LOGAN	Lot 6, extending to the center of the Cimarron River bed. (All M.R.), Sec. 34-17N-03WIM	43.00	OSAGE EXPLORATION & DEVELOPMENT INC	\$21,973.00	\$511.00
313	LOGAN	Lots 7 and 8; SW/4 SW/4, extending to the center of the Cimarron River bed, less .57 acres in the SW corner sold to railroad, less and except the Layton formation (All M.R.), Sec. 34-17N-03WIM	72.58	CHESAPEAKE EXPLORATION LLC	\$63,797.82	\$879.00
313	LOGAN	Lots 7 and 8; SW/4 SW/4, extending to the center of the Cimarron River bed, less .57 acres in the SW corner sold to railroad, less and except the Layton formation (All M.R.), Sec. 34-17N-03WIM	72.58	BRANNON LAND SERVICES LLC	\$43,910.90	\$605.00
313	LOGAN	Lots 7 and 8; SW/4 SW/4, extending to the center of the Cimarron River bed, less .57 acres in the SW corner sold to railroad, less and except the Layton formation (All M.R.), Sec. 34-17N-03WIM	72.58	OSAGE EXPLORATION & DEVELOPMENT INC	\$37,088.38	\$511.00
314	LOGAN	SE/4 SW/4, extending to the center of the Cimarron River bed, less and except production	40.00	CHESAPEAKE EXPLORATION LLC	\$35,160.00	\$879.00

		from the Bartlesville and Viola formations within the wellbore only of the State 1-34 well and also less and except the Layton formation (All M.R.), Sec. 34-17N-03WIM				
314	LOGAN	SE/4 SW/4, extending to the center of the Cimarron River bed, less and except production from the Bartlesville and Viola formations within the wellbore only of the State 1-34 well and also less and except the Layton formation (All M.R.), Sec. 34-17N-03WIM	40.00	BRANNON LAND SERVICES LLC	\$24,200.00	\$605.00
314	LOGAN	SE/4 SW/4, extending to the center of the Cimarron River bed, less and except production from the Bartlesville and Viola formations within the wellbore only of the State 1-34 well and also less and except the Layton formation (All M.R.), Sec. 34-17N-03WIM	40.00	OSAGE EXPLORATION & DEVELOPMENT INC	\$20,440.00	\$511.00
314	LOGAN	SE/4 SW/4, extending to the center of the Cimarron River bed, less and except production from the Bartlesville and Viola formations within the wellbore only of the State 1-34 well and also less and except the Layton formation (All M.R.), Sec. 34-17N-03WIM	40.00	RED DIRT ENERGY LLC	\$4,050.40	\$101.26
315	LOGAN	SE/4 (All M.R.), Sec. 36-17N-04WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$116,640.00	\$729.00
315	LOGAN	SE/4 (All M.R.), Sec. 36-17N-04WIM	160.00	CHAPARRAL ENERGY LLC	\$104,000.00	\$650.00
315	LOGAN	SE/4 (All M.R.), Sec. 36-17N-04WIM	160.00	BRANNON LAND SERVICES LLC	\$96,800.00	\$605.00
315	LOGAN	SE/4 (All M.R.), Sec. 36-17N-04WIM	160.00	OSAGE EXPLORATION & DEVELOPMENT INC	\$81,760.00	\$511.00
316	LOGAN	E/2 SW/4 (All M.R.), Sec. 36-17N-04WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$58,320.00	\$729.00
316	LOGAN	E/2 SW/4 (All M.R.), Sec. 36-17N-04WIM	80.00	CHAPARRAL ENERGY LLC	\$52,000.00	\$650.00
316	LOGAN	E/2 SW/4 (All M.R.), Sec. 36-17N-04WIM	80.00	BRANNON LAND SERVICES LLC	\$48,400.00	\$605.00
316	LOGAN	E/2 SW/4 (All M.R.), Sec. 36-17N-04WIM	80.00	OSAGE EXPLORATION & DEVELOPMENT INC	\$40,880.00	\$511.00
317	LOGAN	W/2 SW/4, less and except the Hunton, Red Fork and 1st Wilcox formations (All M.R.), Sec. 36-17N-04WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$58,320.00	\$729.00
317	LOGAN	W/2 SW/4, less and except the Hunton, Red Fork and 1st Wilcox formations (All M.R.), Sec. 36-17N-04WIM	80.00	CHAPARRAL ENERGY LLC	\$52,000.00	\$650.00
317	LOGAN	W/2 SW/4, less and except the Hunton, Red Fork and 1st Wilcox formations (All M.R.), Sec. 36-17N-04WIM	80.00	BRANNON LAND SERVICES LLC	\$48,400.00	\$605.00
317	LOGAN	W/2 SW/4, less and except the Hunton, Red Fork and 1st Wilcox formations (All M.R.), Sec. 36-17N-04WIM	80.00	OSAGE EXPLORATION & DEVELOPMENT INC	\$40,880.00	\$511.00
318	NOBLE	NE/4, less and except the Oswego formation (All M.R.),	160.00	CHAPARRAL ENERGY LLC	\$169,600.00	\$1,060.00

Sec. 16-21N-01WIM

318	NOBLE	NE/4, less and except the Oswego formation (All M.R.), Sec. 16-21N-01WIM	160.00	DONRAY PETROLEUM LLC	\$8,000.00	\$50.00
319	NOBLE	NW/4 (All M.R.), Sec. 16-21N-01WIM	160.00	CHAPARRAL ENERGY LLC	\$169,600.00	\$1,060.00
319	NOBLE	NW/4 (All M.R.), Sec. 16-21N-01WIM	160.00	DONRAY PETROLEUM LLC	\$8,000.00	\$50.00
320	NOBLE	N/2 SE/4, less and except from the surface to 50 feet below the base of the Mississippi Chert formation (All M.R.), Sec. 16-21N-01WIM	80.00	CHAPARRAL ENERGY LLC	\$84,800.00	\$1,060.00
320	NOBLE	N/2 SE/4, less and except from the surface to 50 feet below the base of the Mississippi Chert formation (All M.R.), Sec. 16-21N-01WIM	80.00	DONRAY PETROLEUM LLC	\$4,000.00	\$50.00
321	NOBLE	S/2 SE/4 (All M.R.), Sec. 16-21N-01WIM	80.00	CHAPARRAL ENERGY LLC	\$84,800.00	\$1,060.00
321	NOBLE	S/2 SE/4 (All M.R.), Sec. 16-21N-01WIM	80.00	DONRAY PETROLEUM LLC	\$4,000.00	\$50.00
322	NOBLE	SW/4 (All M.R.), Sec. 16-21N-01WIM	160.00	CHAPARRAL ENERGY LLC	\$169,600.00	\$1,060.00
322	NOBLE	SW/4 (All M.R.), Sec. 16-21N-01WIM	160.00	DONRAY PETROLEUM LLC	\$8,000.00	\$50.00
323	NOBLE	NE/4 NE/4, less and except the Skinner, Layton, Hoover and Tonkawa formations (All M.R.), Sec. 36-24N-02WIM	40.00	RANGE RESOURCES MID-CONTINENT LLC	\$50,152.00	\$1,253.80
323	NOBLE	NE/4 NE/4, less and except the Skinner, Layton, Hoover and Tonkawa formations (All M.R.), Sec. 36-24N-02WIM	40.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$27,080.00	\$677.00
323	NOBLE	NE/4 NE/4, less and except the Skinner, Layton, Hoover and Tonkawa formations (All M.R.), Sec. 36-24N-02WIM	40.00	DONRAY PETROLEUM LLC	\$2,000.00	\$50.00
324	NOBLE	NW/4 NE/4, less and except the Layton and Tonkawa formations (All M.R.), Sec. 36-24N-02WIM	40.00	RANGE RESOURCES MID-CONTINENT LLC	\$50,152.00	\$1,253.80
324	NOBLE	NW/4 NE/4, less and except the Layton and Tonkawa formations (All M.R.), Sec. 36-24N-02WIM	40.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$27,080.00	\$677.00
324	NOBLE	NW/4 NE/4, less and except the Layton and Tonkawa formations (All M.R.), Sec. 36-24N-02WIM	40.00	DONRAY PETROLEUM LLC	\$2,000.00	\$50.00
325	NOBLE	SE/4 NE/4, less and except the Layton and Hoover formations (All M.R.), Sec. 36-24N-02WIM	40.00	RANGE RESOURCES MID-CONTINENT LLC	\$50,152.00	\$1,253.80
325	NOBLE	SE/4 NE/4, less and except the Layton and Hoover formations (All M.R.), Sec. 36-24N-02WIM	40.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$27,080.00	\$677.00
325	NOBLE	SE/4 NE/4, less and except the Layton and Hoover formations (All M.R.), Sec. 36-24N-02WIM	40.00	DONRAY PETROLEUM LLC	\$2,000.00	\$50.00
326	NOBLE	SW/4 NE/4 (All M.R.), Sec. 36-24N-02WIM	40.00	RANGE RESOURCES MID-CONTINENT LLC	\$50,152.00	\$1,253.80
326	NOBLE	SW/4 NE/4 (All M.R.), Sec. 36-24N-02WIM	40.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$27,080.00	\$677.00
326	NOBLE	SW/4 NE/4 (All M.R.), Sec. 36-24N-02WIM	40.00	DONRAY PETROLEUM LLC	\$2,000.00	\$50.00

327	NOBLE	NE/4 NW/4, less and except the Tonkawa formation (All M.R.), Sec. 36-24N-02WIM	40.00	RANGE RESOURCES MID-CONTINENT LLC	\$50,152.00	\$1,253.80
327	NOBLE	NE/4 NW/4, less and except the Tonkawa formation (All M.R.), Sec. 36-24N-02WIM	40.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$27,080.00	\$677.00
327	NOBLE	NE/4 NW/4, less and except the Tonkawa formation (All M.R.), Sec. 36-24N-02WIM	40.00	DONRAY PETROLEUM LLC	\$2,000.00	\$50.00
328	NOBLE	NW/4 NW/4 (All M.R.), Sec. 36-24N-02WIM	40.00	RANGE RESOURCES MID-CONTINENT LLC	\$50,152.00	\$1,253.80
328	NOBLE	NW/4 NW/4 (All M.R.), Sec. 36-24N-02WIM	40.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$27,080.00	\$677.00
328	NOBLE	NW/4 NW/4 (All M.R.), Sec. 36-24N-02WIM	40.00	RED DIRT ENERGY LLC	\$4,050.40	\$101.26
328	NOBLE	NW/4 NW/4 (All M.R.), Sec. 36-24N-02WIM	40.00	DONRAY PETROLEUM LLC	\$2,000.00	\$50.00
329	NOBLE	SE/4 NW/4 (All M.R.), Sec. 36-24N-02WIM	40.00	RANGE RESOURCES MID-CONTINENT LLC	\$50,152.00	\$1,253.80
329	NOBLE	SE/4 NW/4 (All M.R.), Sec. 36-24N-02WIM	40.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$27,080.00	\$677.00
329	NOBLE	SE/4 NW/4 (All M.R.), Sec. 36-24N-02WIM	40.00	DONRAY PETROLEUM LLC	\$2,000.00	\$50.00
330	NOBLE	SW/4 NW/4, less and except the Vertz formation (All M.R.), Sec. 36-24N-02WIM	40.00	RANGE RESOURCES MID-CONTINENT LLC	\$50,152.00	\$1,253.80
330	NOBLE	SW/4 NW/4, less and except the Vertz formation (All M.R.), Sec. 36-24N-02WIM	40.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$27,080.00	\$677.00
330	NOBLE	SW/4 NW/4, less and except the Vertz formation (All M.R.), Sec. 36-24N-02WIM	40.00	DONRAY PETROLEUM LLC	\$2,000.00	\$50.00
331	NOBLE	NE/4 SE/4, less and except the Layton formation (All M.R.), Sec. 36-24N-02WIM	40.00	RANGE RESOURCES MID-CONTINENT LLC	\$50,152.00	\$1,253.80
331	NOBLE	NE/4 SE/4, less and except the Layton formation (All M.R.), Sec. 36-24N-02WIM	40.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$27,080.00	\$677.00
331	NOBLE	NE/4 SE/4, less and except the Layton formation (All M.R.), Sec. 36-24N-02WIM	40.00	DONRAY PETROLEUM LLC	\$2,000.00	\$50.00
332	NOBLE	NE/4 SW/4 (All M.R.), Sec. 36-24N-02WIM	40.00	RANGE RESOURCES MID-CONTINENT LLC	\$50,152.00	\$1,253.80
332	NOBLE	NE/4 SW/4 (All M.R.), Sec. 36-24N-02WIM	40.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$27,080.00	\$677.00
332	NOBLE	NE/4 SW/4 (All M.R.), Sec. 36-24N-02WIM	40.00	DONRAY PETROLEUM LLC	\$2,000.00	\$50.00
333	NOBLE	NW/4 SW/4 (All M.R.), Sec. 36-24N-02WIM	40.00	RANGE RESOURCES MID-CONTINENT LLC	\$50,152.00	\$1,253.80
333	NOBLE	NW/4 SW/4 (All M.R.), Sec. 36-24N-02WIM	40.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$27,080.00	\$677.00
333	NOBLE	NW/4 SW/4 (All M.R.), Sec. 36-24N-02WIM	40.00	DONRAY PETROLEUM LLC	\$2,000.00	\$50.00
334	NOBLE	SE/4 SW/4 (All M.R.), Sec. 36-24N-02WIM	40.00	RANGE RESOURCES MID-CONTINENT LLC	\$50,152.00	\$1,253.80
334	NOBLE	SE/4 SW/4 (All M.R.), Sec. 36-24N-02WIM	40.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$27,080.00	\$677.00
334	NOBLE	SE/4 SW/4 (All M.R.), Sec. 36-24N-02WIM	40.00	DONRAY PETROLEUM LLC	\$2,000.00	\$50.00
335	NOBLE	SW/4 SW/4 (All M.R.), Sec. 36-24N-02WIM	40.00	RANGE RESOURCES MID-CONTINENT LLC	\$50,152.00	\$1,253.80
335	NOBLE	SW/4 SW/4 (All M.R.), Sec. 36-24N-02WIM	40.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$27,080.00	\$677.00

335	NOBLE	SW/4 SW/4 (All M.R.), Sec. 36-24N-02WIM	40.00	DONRAY PETROLEUM LLC	\$2,000.00	\$50.00
336	PAWNEE	Lots 5, 6 and 7; S/2 SE/4, less and except all accretion and riparian rights lying outside of Section 16 (All M.R.), Sec. 16-23N-04EIM	150.30	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$52,154.10	\$347.00
336	PAWNEE	Lots 5, 6 and 7; S/2 SE/4, less and except all accretion and riparian rights lying outside of Section 16 (All M.R.), Sec. 16-23N-04EIM	150.30	REAGAN SMITH ENERGY SOLUTIONS INC	\$22,695.30	\$151.00
337	PAWNEE	NE/4 (All M.R.), Sec. 36-24N-04EIM	160.00	REAGAN SMITH ENERGY SOLUTIONS INC	\$72,160.00	\$451.00
337	PAWNEE	NE/4 (All M.R.), Sec. 36-24N-04EIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$45,920.00	\$287.00
338	PAWNEE	Lot 1, less and except all accretion and riparian rights lying outside of Section 36 (All M.R.), Sec. 36-24N-04EIM	28.60	REAGAN SMITH ENERGY SOLUTIONS INC	\$12,898.60	\$451.00
338	PAWNEE	Lot 1, less and except all accretion and riparian rights lying outside of Section 36 (All M.R.), Sec. 36-24N-04EIM	28.60	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$8,208.20	\$287.00
339	PAWNEE	SE/4 (All M.R.), Sec. 36-24N-04EIM	160.00	REAGAN SMITH ENERGY SOLUTIONS INC	\$72,160.00	\$451.00
339	PAWNEE	SE/4 (All M.R.), Sec. 36-24N-04EIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$45,920.00	\$287.00
340	PAWNEE	N/2 SW/4 (All M.R.), Sec. 36-24N-04EIM	80.00	REAGAN SMITH ENERGY SOLUTIONS INC	\$36,080.00	\$451.00
340	PAWNEE	N/2 SW/4 (All M.R.), Sec. 36-24N-04EIM	80.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$22,960.00	\$287.00
341	POTTAWATOMIE	NW/4 SW/4; W/2 SE/4 SW/4; SW/4 SW/4 (All M.R.), Sec. 02-05N-02EIM	100.00	WEST STAR OPERATING COMPANY	\$17,250.00	\$172.50
342	POTTAWATOMIE	N/2 NE/4; N/2 S/2 NE/4; SW/4 SW/4 NE/4 (All M.R.), Sec. 16-06N-02EIM	130.00	NORDIC ENERGY LLC	\$65,390.00	\$503.00
342	POTTAWATOMIE	N/2 NE/4; N/2 S/2 NE/4; SW/4 SW/4 NE/4 (All M.R.), Sec. 16-06N-02EIM	130.00	WEST STAR OPERATING COMPANY	\$22,425.00	\$172.50
343	POTTAWATOMIE	NW/4 (All M.R.), Sec. 16-06N-02EIM	160.00	NORDIC ENERGY LLC	\$80,480.00	\$503.00
343	POTTAWATOMIE	NW/4 (All M.R.), Sec. 16-06N-02EIM	160.00	WEST STAR OPERATING COMPANY	\$27,600.00	\$172.50
344	POTTAWATOMIE	W/2 NW/4 SE/4, less and except the Wilcox formation; S/2 SE/4 (All M.R.), Sec. 16-06N-02EIM	100.00	NORDIC ENERGY LLC	\$50,300.00	\$503.00
344	POTTAWATOMIE	W/2 NW/4 SE/4, less and except the Wilcox formation; S/2 SE/4 (All M.R.), Sec. 16-06N-02EIM	100.00	WEST STAR OPERATING COMPANY	\$17,250.00	\$172.50
345	POTTAWATOMIE	NE/4 (All M.R.), Sec. 36-06N-02EIM	160.00	NORDIC ENERGY LLC	\$80,480.00	\$503.00
345	POTTAWATOMIE	NE/4 (All M.R.), Sec. 36-06N-02EIM	160.00	WEST STAR OPERATING COMPANY	\$27,600.00	\$172.50
346	POTTAWATOMIE	NW/4 (All M.R.), Sec. 36-06N-02EIM	160.00	NORDIC ENERGY LLC	\$80,480.00	\$503.00
346	POTTAWATOMIE	NW/4 (All M.R.), Sec. 36-06N-02EIM	160.00	WEST STAR OPERATING COMPANY	\$27,600.00	\$172.50

347	POTTAWATOMIE	NW/4 (All M.R.), Sec. 36-07N-02EIM	160.00	NORDIC ENERGY LLC	\$80,480.00	\$503.00
347	POTTAWATOMIE	NW/4 (All M.R.), Sec. 36-07N-02EIM	160.00	WEST STAR OPERATING COMPANY	\$27,600.00	\$172.50
348	POTTAWATOMIE	SE/4 (All M.R.), Sec. 36-07N-02EIM	160.00	NORDIC ENERGY LLC	\$80,480.00	\$503.00
348	POTTAWATOMIE	SE/4 (All M.R.), Sec. 36-07N-02EIM	160.00	WEST STAR OPERATING COMPANY	\$27,600.00	\$172.50
349	POTTAWATOMIE	SW/4 (All M.R.), Sec. 36-07N-02EIM	160.00	NORDIC ENERGY LLC	\$80,480.00	\$503.00
349	POTTAWATOMIE	SW/4 (All M.R.), Sec. 36-07N-02EIM	160.00	WEST STAR OPERATING COMPANY	\$27,600.00	\$172.50
350	POTTAWATOMIE	Lot 1, less and except the Red Fork formation (All M.R.), Sec. 16-10N-03EIM	10.15	NORDIC ENERGY LLC	\$4,567.50	\$450.00
350	POTTAWATOMIE	Lot 1, less and except the Red Fork formation (All M.R.), Sec. 16-10N-03EIM	10.15	TEXHOMA LAND CONSULTANTS INC	\$2,109.47	\$207.83
350	POTTAWATOMIE	Lot 1, less and except the Red Fork formation (All M.R.), Sec. 16-10N-03EIM	10.15	RED DIRT ENERGY LLC	\$1,555.49	\$153.25
351	POTTAWATOMIE	SW/4 SW/4, less and except the Red Fork formation (All M.R.), Sec. 16-10N-03EIM	40.00	NORDIC ENERGY LLC	\$18,000.00	\$450.00
351	POTTAWATOMIE	SW/4 SW/4, less and except the Red Fork formation (All M.R.), Sec. 16-10N-03EIM	40.00	TEXHOMA LAND CONSULTANTS INC	\$8,313.20	\$207.83
352	POTTAWATOMIE	NW/4 (All M.R.), Sec. 10-11N-03EIM	160.00	NORDIC ENERGY LLC	\$72,000.00	\$450.00
352	POTTAWATOMIE	NW/4 (All M.R.), Sec. 10-11N-03EIM	160.00	BRANNON LAND SERVICES LLC	\$24,320.00	\$152.00
353	POTTAWATOMIE	NE/4 (All M.R.), Sec. 11-11N-03EIM	160.00	NORDIC ENERGY LLC	\$72,000.00	\$450.00
353	POTTAWATOMIE	NE/4 (All M.R.), Sec. 11-11N-03EIM	160.00	BRANNON LAND SERVICES LLC	\$24,320.00	\$152.00
354	POTTAWATOMIE	NE/4 (All M.R.), Sec. 12-11N-03EIM	160.00	NORDIC ENERGY LLC	\$72,000.00	\$450.00
354	POTTAWATOMIE	NE/4 (All M.R.), Sec. 12-11N-03EIM	160.00	NORTHSTAR MINERALS LLC	\$32,320.00	\$202.00
354	POTTAWATOMIE	NE/4 (All M.R.), Sec. 12-11N-03EIM	160.00	BRANNON LAND SERVICES LLC	\$24,320.00	\$152.00
355	POTTAWATOMIE	W/2 SE/4, less and except the Savanna formation (All M.R.), Sec. 14-11N-03EIM	80.00	NORDIC ENERGY LLC	\$36,000.00	\$450.00
355	POTTAWATOMIE	W/2 SE/4, less and except the Savanna formation (All M.R.), Sec. 14-11N-03EIM	80.00	BRANNON LAND SERVICES LLC	\$12,160.00	\$152.00
356	POTTAWATOMIE	SE/4 (All M.R.), Sec. 15-11N-03EIM	160.00	NORDIC ENERGY LLC	\$72,000.00	\$450.00
356	POTTAWATOMIE	SE/4 (All M.R.), Sec. 15-11N-03EIM	160.00	BRANNON LAND SERVICES LLC	\$24,320.00	\$152.00
357	POTTAWATOMIE	N/2 NE/4 (1/2 M.R.), Sec. 30-11N-03EIM	40.00	NORDIC ENERGY LLC	\$18,000.00	\$450.00
357	POTTAWATOMIE	N/2 NE/4 (1/2 M.R.), Sec. 30-11N-03EIM	40.00	BRANNON LAND SERVICES LLC	\$6,080.00	\$152.00
358	POTTAWATOMIE	NE/4. Any use of the surface lands covered herein shall require the permission of the lessor. (All M.R.), Sec. 36-11N-03EIM	160.00	NORDIC ENERGY LLC	\$72,000.00	\$450.00
358	POTTAWATOMIE	NE/4. Any use of the surface	160.00	BRANNON LAND SERVICES LLC	\$24,320.00	\$152.00

lands covered herein shall require the permission of the lessor. (All M.R.), Sec. 36-11N-03EIM

359	POTTAWATOMIE	NW/4. Any use of the surface lands covered herein shall require the permission of the lessor. (All M.R.), Sec. 36-11N-03EIM	160.00	NORDIC ENERGY LLC	\$72,000.00	\$450.00
359	POTTAWATOMIE	NW/4. Any use of the surface lands covered herein shall require the permission of the lessor. (All M.R.), Sec. 36-11N-03EIM	160.00	BRANNON LAND SERVICES LLC	\$24,320.00	\$152.00
360	POTTAWATOMIE	SE/4. Any use of the surface lands covered herein shall require the permission of the lessor. (All M.R.), Sec. 36-11N-03EIM	160.00	NORDIC ENERGY LLC	\$72,000.00	\$450.00
360	POTTAWATOMIE	SE/4. Any use of the surface lands covered herein shall require the permission of the lessor. (All M.R.), Sec. 36-11N-03EIM	160.00	BRANNON LAND SERVICES LLC	\$24,320.00	\$152.00
361	POTTAWATOMIE	SW/4. Any use of the surface lands covered herein shall require the permission of the lessor. (All M.R.), Sec. 36-11N-03EIM	160.00	NORDIC ENERGY LLC	\$72,000.00	\$450.00
361	POTTAWATOMIE	SW/4. Any use of the surface lands covered herein shall require the permission of the lessor. (All M.R.), Sec. 36-11N-03EIM	160.00	BRANNON LAND SERVICES LLC	\$24,320.00	\$152.00
362	ROGER MILLS	NE/4 SW/4; S/2 SW/4 (All M.R.), Sec. 24-15N-22WIM	120.00	CORDILLERA ENERGY PARTNERS III LLC	\$396,600.00	\$3,305.00
362	ROGER MILLS	NE/4 SW/4; S/2 SW/4 (All M.R.), Sec. 24-15N-22WIM	120.00	CHESAPEAKE EXPLORATION LLC	\$88,440.00	\$737.00
363	ROGER MILLS	NE/4 (All M.R.), Sec. 35-15N-25WIM	160.00	CORDILLERA ENERGY PARTNERS III LLC	\$528,800.00	\$3,305.00
364	ROGER MILLS	SE/4 (All M.R.), Sec. 35-15N-25WIM	160.00	CORDILLERA ENERGY PARTNERS III LLC	\$528,800.00	\$3,305.00
365	ROGER MILLS	NE/4, less and except from the surface to the base of the Virgillian formation (1/2 M.R.), Sec. 27-12N-26WIM	80.00	CORDILLERA ENERGY PARTNERS III LLC	\$292,080.00	\$3,651.00
365	ROGER MILLS	NE/4, less and except from the surface to the base of the Virgillian formation (1/2 M.R.), Sec. 27-12N-26WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$155,120.00	\$1,939.00
365	ROGER MILLS	NE/4, less and except from the surface to the base of the Virgillian formation (1/2 M.R.), Sec. 27-12N-26WIM	80.00	FOREST OIL CORPORATION	\$148,000.00	\$1,850.00
365	ROGER MILLS	NE/4, less and except from the surface to the base of the Virgillian formation (1/2 M.R.), Sec. 27-12N-26WIM	80.00	REAGAN SMITH ENERGY SOLUTIONS INC	\$60,000.00	\$750.00
366	ROGER MILLS	SE/4, less and except from the surface to the base of the Virgillian formation (1/2 M.R.), Sec. 27-12N-26WIM	80.00	CORDILLERA ENERGY PARTNERS III LLC	\$292,080.00	\$3,651.00
366	ROGER MILLS	SE/4, less and except from the surface to the base of the Virgillian formation (1/2 M.R.),	80.00	CHESAPEAKE EXPLORATION LLC	\$155,120.00	\$1,939.00

Sec. 27-12N-26WIM

366	ROGER MILLS	SE/4, less and except from the surface to the base of the Virgillian formation (1/2 M.R.), Sec. 27-12N-26WIM	80.00	FOREST OIL CORPORATION	\$148,000.00	\$1,850.00
366	ROGER MILLS	SE/4, less and except from the surface to the base of the Virgillian formation (1/2 M.R.), Sec. 27-12N-26WIM	80.00	REAGAN SMITH ENERGY SOLUTIONS INC	\$60,000.00	\$750.00
367	TEXAS	SE/4 (1/2 M.R.), Sec. 24-01N-19ECM	80.00	CHAPARRAL ENERGY LLC	\$66,160.00	\$827.00
368	WASHITA	SW/4 (1/2 M.R.), Sec. 16-10N-14WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$39,040.00	\$488.00
369	WOODS	N/2 SE/4 (All M.R.), Sec. 15-29N-18WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$126,240.00	\$1,578.00
369	WOODS	N/2 SE/4 (All M.R.), Sec. 15-29N-18WIM	80.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$100,000.00	\$1,250.00
370	WOODS	SW/4 (All M.R.), Sec. 16-29N-18WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$252,480.00	\$1,578.00
370	WOODS	SW/4 (All M.R.), Sec. 16-29N-18WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$200,000.00	\$1,250.00
371	WOODS	Lots 4 and 5 (All M.R.), Sec. 18-29N-18WIM	59.94	CHESAPEAKE EXPLORATION LLC	\$94,585.32	\$1,578.00
371	WOODS	Lots 4 and 5 (All M.R.), Sec. 18-29N-18WIM	59.94	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$74,925.00	\$1,250.00
372	WOODS	SE/4 NE/4 (All M.R.), Sec. 20-28N-19WIM	40.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$50,000.00	\$1,250.00
373	WOODS	SE/4 (All M.R.), Sec. 13-29N-19WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$252,480.00	\$1,578.00
373	WOODS	SE/4 (All M.R.), Sec. 13-29N-19WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$200,000.00	\$1,250.00
374	WOODS	Lot 1 (All M.R.), Sec. 15-29N-19WIM	17.73	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$22,162.50	\$1,250.00
375	WOODS	SE/4 (All M.R.), Sec. 16-29N-19WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$252,480.00	\$1,578.00
375	WOODS	SE/4 (All M.R.), Sec. 16-29N-19WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$200,000.00	\$1,250.00
376	WOODS	W/2 NW/4 (All M.R.), Sec. 32-29N-19WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$126,240.00	\$1,578.00
376	WOODS	W/2 NW/4 (All M.R.), Sec. 32-29N-19WIM	80.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$40,000.00	\$500.00
377	WOODS	NW/4 SE/4 (All M.R.), Sec. 01-28N-20WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$63,120.00	\$1,578.00
378	WOODS	SW/4 SW/4 (All M.R.), Sec. 01-28N-20WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$63,120.00	\$1,578.00
379	WOODS	SE/4 SW/4 (All M.R.), Sec. 02-28N-20WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$63,120.00	\$1,578.00
380	WOODS	NE/4 NE/4 (All M.R.), Sec. 11-28N-20WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$63,120.00	\$1,578.00
381	WOODS	E/2 SE/4 (All M.R.), Sec. 11-28N-20WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$126,240.00	\$1,578.00
382	WOODS	SE/4 SW/4 (All M.R.), Sec. 11-28N-20WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$63,120.00	\$1,578.00
383	WOODS	NW/4 NW/4 (All M.R.), Sec. 12-28N-20WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$63,120.00	\$1,578.00
384	WOODS	Lot 1, less and except all accretion and riparian rights lying outside of Sec. 17 (All M.R.), Sec. 17-28N-20WIM	65.76	CHESAPEAKE EXPLORATION LLC	\$103,769.28	\$1,578.00
385	WOODS	N/2 SE/4, less and except all accretion and riparian rights lying outside of Sec. 17 (All	80.00	CHESAPEAKE EXPLORATION LLC	\$126,240.00	\$1,578.00

		M.R.), Sec. 17-28N-20WIM				
386	WOODS	NE/4 SW/4; Lots 2 and 3, less and except all accretion and riparian rights lying outside of Sec. 17 (All M.R.), Sec. 17-28N-20WIM	173.64	CHESAPEAKE EXPLORATION LLC	\$274,003.92	\$1,578.00
387	WOODS	NE/4 NE/4 (All M.R.), Sec. 21-28N-20WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$63,120.00	\$1,578.00
388	WOODS	SE/4 SE/4; W/2 SE/4 (All M.R.), Sec. 21-28N-20WIM	120.00	CHESAPEAKE EXPLORATION LLC	\$189,360.00	\$1,578.00
389	WOODS	E/2 SW/4 (All M.R.), Sec. 21-28N-20WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$126,240.00	\$1,578.00
390	WOODS	NE/4, less and except the Morrow formation (1/2 M.R.), Sec. 27-29N-20WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$252,480.00	\$3,156.00
391	WOODS	SW/4, less and except from the surface to the base of the Mississippi Chester formation (All M.R.), Sec. 33-29N-20WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$252,480.00	\$1,578.00
392	WOODWARD	NE/4 (All M.R.), Sec. 16-20N-21WIM	160.00	NO BIDS	\$0.00	\$0.00
393	WOODWARD	NW/4 (All M.R.), Sec. 16-20N-21WIM	160.00	NO BIDS	\$0.00	\$0.00
394	WOODWARD	SE/4 (All M.R.), Sec. 16-20N-21WIM	160.00	NO BIDS	\$0.00	\$0.00
395	WOODWARD	SW/4 (All M.R.), Sec. 16-20N-21WIM	160.00	NO BIDS	\$0.00	\$0.00
396	WOODWARD	SW/4 SE/4 (All M.R.), Sec. 18-20N-21WIM	40.00	PANTHER ENERGY COMPANY LLC	\$32,000.00	\$800.00
397	WOODWARD	NE/4 (All M.R.), Sec. 13-20N-22WIM	160.00	PANTHER ENERGY COMPANY LLC	\$128,000.00	\$800.00

RE: ASSIGNMENTS OF OIL AND GAS MINING LEASES APPROVED:

<u>Lease #</u>	<u>County</u>	<u>Legal Description</u>	<u>Assignor</u>	<u>Assignee</u>
CS-10381	DEWEY	LOTS 2 & 3; SE/4 NE/4, EXTENDING TO THE CENTER OF THE SOUTH CANADIAN RIVER (1/2 M.R.) of Sec. 04-17N-17WIM	REAM INTERESTS INC	CHESAPEAKE EXPLORATION LL
CS-10381	DEWEY	LOTS 2 & 3; SE/4 NE/4, EXTENDING TO THE CENTER OF THE SOUTH CANADIAN RIVER (1/2 M.R.) of Sec. 04-17N-17WIM	THE PROSPECTIVE INVESTMENT & TRADING COMPANY LTD	BLUE TANG OIL INC
CS-10381	DEWEY	LOTS 2 & 3; SE/4 NE/4, EXTENDING TO THE CENTER OF THE SOUTH CANADIAN RIVER (1/2 M.R.) of Sec. 04-17N-17WIM	THE PROSPECTIVE INVESTMENT & TRADING COMPANY LTD	BRUCE D LOCKE
CS-10381	DEWEY	LOTS 2 & 3; SE/4 NE/4, EXTENDING TO THE CENTER OF THE SOUTH CANADIAN RIVER (1/2 M.R.) of Sec. 04-17N-17WIM	THE PROSPECTIVE INVESTMENT & TRADING COMPANY LTD	DAVID LAMAN
CS-10381	DEWEY	LOTS 2 & 3; SE/4 NE/4, EXTENDING TO THE CENTER OF THE SOUTH CANADIAN RIVER (1/2 M.R.) of Sec. 04-17N-17WIM	THE PROSPECTIVE INVESTMENT & TRADING COMPANY LTD	DWIGHT L DEARDORF

CS-10381	DEWEY	LOTS 2 & 3; SE/4 NE/4, EXTENDING TO THE CENTER OF THE SOUTH CANADIAN RIVER (1/2 M.R.) of Sec. 04-17N-17WIM	THE PROSPECTIVE INVESTMENT & TRADING COMPANY LTD	GARY SCHNEIDER
CS-10381	DEWEY	LOTS 2 & 3; SE/4 NE/4, EXTENDING TO THE CENTER OF THE SOUTH CANADIAN RIVER (1/2 M.R.) of Sec. 04-17N-17WIM	THE PROSPECTIVE INVESTMENT & TRADING COMPANY LTD	JOHN SCHNEIDER
CS-10381	DEWEY	LOTS 2 & 3; SE/4 NE/4, EXTENDING TO THE CENTER OF THE SOUTH CANADIAN RIVER (1/2 M.R.) of Sec. 04-17N-17WIM	THE PROSPECTIVE INVESTMENT & TRADING COMPANY LTD	McLAUGHLIN INVESTMENTS INC
CS-10381	DEWEY	LOTS 2 & 3; SE/4 NE/4, EXTENDING TO THE CENTER OF THE SOUTH CANADIAN RIVER (1/2 M.R.) of Sec. 04-17N-17WIM	THE PROSPECTIVE INVESTMENT & TRADING COMPANY LTD	REAM INTERESTS INC
CS-10381	DEWEY	LOTS 2 & 3; SE/4 NE/4, EXTENDING TO THE CENTER OF THE SOUTH CANADIAN RIVER (1/2 M.R.) of Sec. 04-17N-17WIM	THE PROSPECTIVE INVESTMENT & TRADING COMPANY LTD	TERRA RESOURCES INC
CS-10381	DEWEY	LOTS 2 & 3; SE/4 NE/4, EXTENDING TO THE CENTER OF THE SOUTH CANADIAN RIVER (1/2 M.R.) of Sec. 04-17N-17WIM	THE PROSPECTIVE INVESTMENT & TRADING COMPANY LTD	THOMAS E WALTON
CS-10381	DEWEY	LOTS 2 & 3; SE/4 NE/4, EXTENDING TO THE CENTER OF THE SOUTH CANADIAN RIVER (1/2 M.R.) of Sec. 04-17N-17WIM	THE PROSPECTIVE INVESTMENT & TRADING COMPANY LTD	TRANSOK INC
CS-10381	DEWEY	LOTS 2 & 3; SE/4 NE/4, EXTENDING TO THE CENTER OF THE SOUTH CANADIAN RIVER (1/2 M.R.) of Sec. 04-17N-17WIM	THE PROSPECTIVE INVESTMENT & TRADING COMPANY LTD	WILLIAM O WEST AND SHIRLEY WEST
CS-10382	DEWEY	LOTS 4 & 5 EXTENDING TO THE CENTER OF SOUTH CANADIAN RIVER; E/2 SE/4 of Sec. 04-17N-17WIM	REAM INTERESTS INC	CHESAPEAKE EXPLORATION LL
CS-10382	DEWEY	LOTS 4 & 5 EXTENDING TO THE CENTER OF SOUTH CANADIAN RIVER; E/2 SE/4 of Sec. 04-17N-17WIM	THE PROSPECTIVE INVESTMENT & TRADING COMPANY LTD	BLUE TANG OIL INC
CS-10382	DEWEY	LOTS 4 & 5 EXTENDING TO THE CENTER OF SOUTH CANADIAN RIVER; E/2 SE/4 of Sec. 04-17N-17WIM	THE PROSPECTIVE INVESTMENT & TRADING COMPANY LTD	BRUCE D LOCKE
CS-10382	DEWEY	LOTS 4 & 5 EXTENDING TO THE CENTER OF SOUTH CANADIAN RIVER; E/2 SE/4 of Sec. 04-17N-17WIM	THE PROSPECTIVE INVESTMENT & TRADING COMPANY LTD	DAVID LAMAN

17WIM

CS-10382	DEWEY	LOTS 4 & 5 EXTENDING TO THE CENTER OF SOUTH CANADIAN RIVER; E/2 SE/4 of Sec. 04-17N-17WIM	THE PROSPECTIVE INVESTMENT & TRADING COMPANY LTD	DWIGHT L DEARDORF
CS-10382	DEWEY	LOTS 4 & 5 EXTENDING TO THE CENTER OF SOUTH CANADIAN RIVER; E/2 SE/4 of Sec. 04-17N-17WIM	THE PROSPECTIVE INVESTMENT & TRADING COMPANY LTD	GARY SCHNEIDER
CS-10382	DEWEY	LOTS 4 & 5 EXTENDING TO THE CENTER OF SOUTH CANADIAN RIVER; E/2 SE/4 of Sec. 04-17N-17WIM	THE PROSPECTIVE INVESTMENT & TRADING COMPANY LTD	JOHN SCHNEIDER
CS-10382	DEWEY	LOTS 4 & 5 EXTENDING TO THE CENTER OF SOUTH CANADIAN RIVER; E/2 SE/4 of Sec. 04-17N-17WIM	THE PROSPECTIVE INVESTMENT & TRADING COMPANY LTD	MCLAUGHLIN INVESTMENTS INC
CS-10382	DEWEY	LOTS 4 & 5 EXTENDING TO THE CENTER OF SOUTH CANADIAN RIVER; E/2 SE/4 of Sec. 04-17N-17WIM	THE PROSPECTIVE INVESTMENT & TRADING COMPANY LTD	REAM INTERESTS INC
CS-10382	DEWEY	LOTS 4 & 5 EXTENDING TO THE CENTER OF SOUTH CANADIAN RIVER; E/2 SE/4 of Sec. 04-17N-17WIM	THE PROSPECTIVE INVESTMENT & TRADING COMPANY LTD	TERRA RESOURCES INC
CS-10382	DEWEY	LOTS 4 & 5 EXTENDING TO THE CENTER OF SOUTH CANADIAN RIVER; E/2 SE/4 of Sec. 04-17N-17WIM	THE PROSPECTIVE INVESTMENT & TRADING COMPANY LTD	THOMAS E WALTON
CS-10382	DEWEY	LOTS 4 & 5 EXTENDING TO THE CENTER OF SOUTH CANADIAN RIVER; E/2 SE/4 of Sec. 04-17N-17WIM	THE PROSPECTIVE INVESTMENT & TRADING COMPANY LTD	TRANSOK INC
CS-10382	DEWEY	LOTS 4 & 5 EXTENDING TO THE CENTER OF SOUTH CANADIAN RIVER; E/2 SE/4 of Sec. 04-17N-17WIM	THE PROSPECTIVE INVESTMENT & TRADING COMPANY LTD	WILLIAM O WEST AND SHIRLEY WEST
CS-12770	ELLIS	NW/4 of Sec. 36-24N-25WIM	NEWFIELD EXPLORATION MID-CONTINENT INC	UNIT PETROLEUM COMPANY
CS-12771	ELLIS	SE/4 of Sec. 36-24N-25WIM	NEWFIELD EXPLORATION MID-CONTINENT INC	UNIT PETROLEUM COMPANY
CS-12772	ELLIS	SW/4 of Sec. 36-24N-25WIM	NEWFIELD EXPLORATION MID-CONTINENT INC	UNIT PETROLEUM COMPANY

CS-17234	ELLIS	N/2 NW/4 of Sec. 33-19N-21WIM	FRISCO ENERGY LLC	CHESAPEAKE EXPLORATION LL
CS-17234	ELLIS	N/2 NW/4 of Sec. 33-19N-21WIM	PAX ENERGY LLC	TBX RESOURCES INC
CS-17234	ELLIS	N/2 NW/4 of Sec. 33-19N-21WIM	TBX RESOURCES INC	FRISCO ENERGY LLC
CS-17234	ELLIS	N/2 NW/4 of Sec. 33-19N-21WIM	THE PROSPECTIVE INVESTMENT & TRADING COMPANY LTD	PAX ENERGY LLC
CS-21574	ELLIS	NE/4 of Sec. 16-22N-24WIM	NEWFIELD MID-CON 2003 INC	NEWFIELD EXPLORATION MID- CONTINENT INC
CS-21575	ELLIS	NW/4 of Sec. 16-22N-24WIM	NEWFIELD MID-CON 2003 INC	NEWFIELD EXPLORATION MID- CONTINENT INC
CS-21576	ELLIS	SE/4 of Sec. 16-22N-24WIM	NEWFIELD MID-CON 2003 INC	NEWFIELD EXPLORATION MID- CONTINENT INC
CS-25254	KAY	NE/4 NE/4 of Sec. 16-25N-02WIM	MARJO OPERATING CO INC	SEA BREEZE LLC
CS-25255	KAY	NW/4 NE/4 of Sec. 16-25N-02WIM	MARJO OPERATING CO INC	SEA BREEZE LLC
CS-25256	KAY	SE/4 NE/4 of Sec. 16-25N-02WIM	MARJO OPERATING CO INC	SEA BREEZE LLC
CS-25257	KAY	SW/4 NE/4 of Sec. 16-25N-02WIM	MARJO OPERATING CO INC	SEA BREEZE LLC
CS-27237	BLAINE	SW/4, LESS AND EXCEPT FROM THE SURFACE TO THE BASE OF THE CH ESTER FORMATION of Sec. 16-14N-12WIM	CIMAREX ENERGY CO	DEVON ENERGY PRODUCTION COMPANY LP
CS-27925	KAY	NE/4, LESS AND EXCEPT SAMS SAND FORMATION of Sec. 16-25N- 02WIM	BEARCAT LAND INC	SUNDOWN ENERGY LP
CS-27929	KAY	NE/4 NE/4 of Sec. 36-29N-02WIM	BEARCAT LAND INC	SUNDOWN ENERGY LP
CS-27931	KAY	NW/4 NE/4 of Sec. 36-29N-02WIM	BEARCAT LAND INC	SUNDOWN ENERGY LP
CS-27932	KAY	SE/4 NE/4 of Sec. 36-29N-02WIM	BEARCAT LAND INC	SUNDOWN ENERGY LP
CS-27933	KAY	SW/4 NE/4 of Sec. 36-29N-02WIM	BEARCAT LAND INC	SUNDOWN ENERGY LP
CS-27934	KAY	NE/4 NW/4 of Sec. 36-29N-02WIM	BEARCAT LAND INC	SUNDOWN ENERGY LP
CS-27943	KAY	NW/4 SW/4 of Sec. 36-29N-02WIM	BEARCAT LAND INC	SUNDOWN ENERGY LP

CS-27944	KAY	SE/4 SW/4 of Sec. 36-29N-02WIM	BEARCAT LAND INC	SUNDOWN ENERGY LP
CS-27945	KAY	SW/4 SW/4 of Sec. 36-29N-02WIM	BEARCAT LAND INC	SUNDOWN ENERGY LP
CS-27963	NOBLE	NW/4 SE/4, LESS AND EXCEPT THE CLEVELAND FORMATION of Sec. 36-21N-03EIM	BEARCAT LAND INC	SUNDOWN ENERGY LP
CS-27964	NOBLE	SW/4 SE/4, LESS AND EXCEPT THE CLEVELAND FORMATION of Sec. 36-21N-03EIM	BEARCAT LAND INC	SUNDOWN ENERGY LP
CS-27979	PAWNEE	SW/4 SE/4 of Sec. 33-21N-04EIM	BEARCAT LAND INC	SUNDOWN ENERGY LP
CS-27980	PAWNEE	SE/4 NE/4 of Sec. 33-21N-04EIM	BEARCAT LAND INC	SUNDOWN ENERGY LP
CS-27981	PAWNEE	SW/4 NE/4 of Sec. 33-21N-04EIM	BEARCAT LAND INC	SUNDOWN ENERGY LP
CS-27982	PAWNEE	NE/4 SE/4 of Sec. 33-21N-04EIM	BEARCAT LAND INC	SUNDOWN ENERGY LP
CS-27983	PAWNEE	NW/4 SE/4 of Sec. 33-21N-04EIM	BEARCAT LAND INC	SUNDOWN ENERGY LP
CS-27984	PAWNEE	SE/4 SE/4 of Sec. 33-21N-04EIM	BEARCAT LAND INC	SUNDOWN ENERGY LP
CS-28144	BLAINE	SE/4, LESS AND EXCEPT THE MISSISSIPPI SOLID AND HUNTON FORMATIONS of Sec. 36-16N-10WIM	JESS HARRIS III INC	DEVON ENERGY PRODUCTION COMPANY LP
CS-28512	GARFIELD	N/2 SE/4 of Sec. 04-22N-03WIM	BRANNON LAND SERVICES LLC	VERITAS ENERGY LLC
CS-28513	GARFIELD	NE/4 of Sec. 16-22N-03WIM	BRANNON LAND SERVICES LLC	VERITAS ENERGY LLC
CS-28514	GARFIELD	NE/4 SE/4, LESS AND EXCEPT THE CREWS FORMATION of Sec. 34-22N-03WIM	BRANNON LAND SERVICES LLC	VERITAS ENERGY LLC
CS-28515	GARFIELD	NW/4 SE/4; S/2 SE/4 of Sec. 34-22N-03WIM	BRANNON LAND SERVICES LLC	VERITAS ENERGY LLC
CS-28516	GARFIELD	NW/4 of Sec. 16-23N-03WIM	BRANNON LAND SERVICES LLC	VERITAS ENERGY LLC
CS-28517	GARFIELD	NE/4 of Sec. 16-24N-03WIM	BRANNON LAND SERVICES LLC	VERITAS ENERGY LLC
CS-28518	GARFIELD	SE/4 of Sec. 16-24N-03WIM	BRANNON LAND SERVICES LLC	VERITAS ENERGY LLC
CS-28550	KAY	LOTS 3 AND 4 of Sec. 16-29N-01EIM	TURNER OIL & GAS	RANGE RESOURCES MID-

			PROPERTIES INC,	CONTINENT LLC
CS-28551	KAY	S/2 SE/4 of Sec. 16-29N-01EIM	TURNER OIL & GAS PROPERTIES INC,	RANGE RESOURCES MID- CONTINENT LLC
CS-28552	KAY	SE/4 SW/4 of Sec. 16-29N-01EIM	TURNER OIL & GAS PROPERTIES INC,	RANGE RESOURCES MID- CONTINENT LLC
CS-28647	KAY	Lots 1 and 2; S/2 NE/4 of Sec. 16-29N-01WIM	TURNER OIL & GAS PROPERTIES INC	RANGE RESOURCES- MIDCONTINENT LLC
CS-28648	KAY	Lots 3 and 4; SE/4 NW/4 of Sec. 16-29N-01WIM	TURNER OIL & GAS PROPERTIES INC	RANGE RESOURCES- MIDCONTINENT LLC
CS-28649	KAY	SW/4 NW/4, less and except the Cleveland formation of Sec. 16-29N-01WIM	TURNER OIL & GAS PROPERTIES INC	RANGE RESOURCES- MIDCONTINENT LLC
CS-28650	KAY	SE/4 of Sec. 16-29N-01WIM	TURNER OIL & GAS PROPERTIES INC	RANGE RESOURCES- MIDCONTINENT LLC
CS-28651	KAY	N/2 SW/4; SE/4 SW/4 of Sec. 16-29N-01WIM	TURNER OIL & GAS PROPERTIES INC	RANGE RESOURCES- MIDCONTINENT LLC
CS-28661	KAY	SE/4 of Sec. 36-26N-02WIM	TURNER OIL & GAS PROPERTIES INC	RANGE RESOURCES- MIDCONTINENT LLC
CS-28669	KAY	NE/4 of Sec. 36-27N-02WIM	TURNER OIL & GAS PROPERTIES INC	RANGE RESOURCES- MIDCONTINENT LLC
CS-28670	KAY	NW/4 of Sec. 36-27N-02WIM	TURNER OIL & GAS PROPERTIES INC	RANGE RESOURCES- MIDCONTINENT LLC
CS-28671	KAY	SE/4 of Sec. 36-27N-02WIM	TURNER OIL & GAS PROPERTIES INC	RANGE RESOURCES- MIDCONTINENT LLC
CS-28672	KAY	SW/4 of Sec. 36-27N-02WIM	TURNER OIL & GAS PROPERTIES INC	RANGE RESOURCES- MIDCONTINENT LLC
EI-2313	HARPER	SW/4 (1/2 M.R.) of Sec. 11-28N- 26WIM	NEWFIELD EXPLORATION MID- CONTINENT INC	UNIT PETROLEUM COMPANY
EI-5959	GARFIELD	NW/4 of Sec. 13-21N-03WIM	BRANNON LAND SERVICES LLC	LIMESTONE EXPLORATION II LL
EI-5960	GARFIELD	NE/4 of Sec. 13-23N-03WIM	BRANNON LAND SERVICES LLC	VERITAS ENERGY LLC
EI-5961	GARFIELD	SW/4 of Sec. 13-23N-03WIM	BRANNON LAND SERVICES LLC	VERITAS ENERGY LLC
EI-5966	GARFIELD	NW/4 of Sec. 13-22N-05WIM	BRANNON LAND SERVICES LLC	VERITAS ENERGY LLC

EI-5967	GARFIELD	SW/4 of Sec. 13-23N-05WIM	BRANNON LAND SERVICES LLC	VERITAS ENERGY LLC
EI-28615	KAY	NE/4 of Sec. 13-26N-01WIM	TURNER OIL & GAS PROPERTIES INC	RANGE RESOURCES-MIDCONTINENT LLC
EI-28616	KAY	NW/4 of Sec. 13-26N-01WIM	TURNER OIL & GAS PROPERTIES INC	RANGE RESOURCES-MIDCONTINENT LLC
EI-28617	KAY	SE/4 of Sec. 13-26N-01WIM	TURNER OIL & GAS PROPERTIES INC	RANGE RESOURCES-MIDCONTINENT LLC
EI-28618	KAY	SW/4 of Sec. 13-26N-01WIM	TURNER OIL & GAS PROPERTIES INC	RANGE RESOURCES-MIDCONTINENT LLC
EI-28636	KAY	E/2 NW/4, less and except the Campbell formation of Sec. 13-28N-01WIM	TURNER OIL & GAS PROPERTIES INC	RANGE RESOURCES-MIDCONTINENT LLC
EI-28637	KAY	W/2 NW/4, less and except the Neva formation of Sec. 13-28N-01WIM	TURNER OIL & GAS PROPERTIES INC	RANGE RESOURCES-MIDCONTINENT LLC
EI-28638	KAY	SE/4, less and except the Neva and Campbell formations of Sec. 13-28N-01WIM	TURNER OIL & GAS PROPERTIES INC	RANGE RESOURCES-MIDCONTINENT LLC
EI-28639	KAY	SW/4, less and except the Campbell formation of Sec. 13-28N-01WIM	TURNER OIL & GAS PROPERTIES INC	RANGE RESOURCES-MIDCONTINENT LLC
EI-28652	KAY	NE/4 of Sec. 13-25N-02WIM	TURNER OIL & GAS PROPERTIES INC	RANGE RESOURCES-MIDCONTINENT LLC
EI-28653	KAY	NW/4 of Sec. 13-25N-02WIM	TURNER OIL & GAS PROPERTIES INC	RANGE RESOURCES-MIDCONTINENT LLC
NS-91	HARPER	NE/4 of Sec. 34-27N-25WIM	NEWFIELD EXPLORATION MID-CONTINENT INC	UNIT PETROLEUM COMPANY
NS-92	HARPER	NW/4 of Sec. 34-27N-25WIM	NEWFIELD EXPLORATION MID-CONTINENT INC	UNIT PETROLEUM COMPANY
NS-93	HARPER	SE/4 of Sec. 34-27N-25WIM	NEWFIELD EXPLORATION MID-CONTINENT INC	UNIT PETROLEUM COMPANY
NS-94	HARPER	SW/4 of Sec. 34-27N-25WIM	NEWFIELD EXPLORATION MID-CONTINENT INC	UNIT PETROLEUM COMPANY
NS-205	HARPER	SE/4 of Sec. 01-27N-25WIM	NEWFIELD EXPLORATION MID-CONTINENT INC	UNIT PETROLEUM COMPANY
PB-1382	HARPER	NE/4 of Sec. 33-26N-23WIM	COPE OIL & GAS PROPERTIES INC	SUNDOWN ENERGY LP

PB-1400	KAY	NW/4 SE/4 of Sec. 33-29N-02EIM	BEARCAT LAND INC	SUNDOWN ENERGY LP
PB-1401	KAY	SE/4 SE/4 of Sec. 33-29N-02EIM	BEARCAT LAND INC	SUNDOWN ENERGY LP
PB-1402	KAY	SW/4 SE/4 of Sec. 33-29N-02EIM	BEARCAT LAND INC	SUNDOWN ENERGY LP
PB-1403	KAY	NE/4 SW/4 of Sec. 33-29N-02EIM	BEARCAT LAND INC	SUNDOWN ENERGY LP
PB-1404	KAY	NW/4 SW/4 of Sec. 33-29N-02EIM	BEARCAT LAND INC	SUNDOWN ENERGY LP
PB-1405	KAY	SE/4 SW/4 of Sec. 33-29N-02EIM	BEARCAT LAND INC	SUNDOWN ENERGY LP
PB-1406	KAY	SW/4 SW/4 of Sec. 33-29N-02EIM	BEARCAT LAND INC	SUNDOWN ENERGY LP
PB-1454	GARFIELD	NW/4 of Sec. 33-22N-03WIM	BRANNON LAND SERVICES LLC	VERITAS ENERGY LLC

RE: SEISMIC EXPLORATION PERMITS

The following permits have been granted for seismic exploration on the following School Trust land:

<u>PERMIT NO.</u>	<u>DESCRIPTION</u>	<u>COMPANY</u>	<u>AMOUNT</u>
711	All of Section 16 & The NE/4 & N/2 SE/4 of Section 24-20N-4E Payne County	Nicholson Land Services	\$8,980.00

The Minerals Management Division had 14 Division Orders for the month of March, 2012

REAL ESTATE MANAGEMENT DIVISION

MONTHLY SUMMARY

March 1 - 31, 2012

RE: Surface Lease Assignments

Lease No.	Description	Rent	Lessee
100149- Pottawatomie County	NW/4 Sec. 36-10N-2EIM (less 4.5 ac sold)	\$4,000.00	J. C. Jackson

This lease was previously in the names of Larry Senn & John Simmons. Rental is paid current.

Lease No.	Description	Rent	Lessee
100495 - Lincoln County	SW/4 Sec. 36-17N-4EIM (less 10 ac sold)	\$2,600.00	Darren Miller & Brent Nicholson

This lease was previously in the name of Brent Nicholson. Rental is paid current.

Lease No.	Description	Rent	Lessee
409170 - Texas County	E/2SE/4 & E/2NW/4SE/4 Sec. 7-1N-18ECM	\$700.00	Leslie Banks

This lease was previously in the name of Alvin Lee Banks. Rental is paid current.

Lease No.	Description	Rent	Lessee
103178- Jackson County	SE/4 Sec. 16-2N-21WIM	\$3,200.00	Bates Bros & Sons, Jason Bates

This lease was previously in the name of G.W. George. Rental is paid current.

RE: Return of Sale - Easements

Lease No.	Legal Description	Appraised	Bid	Company
101201 - Grant County Esmt No. 9033	SW/4 Sec. 16-27N-8WIM	\$7,700.00	\$7,700.00	Sandridge Exploration and Production, LLC

Length of the above easement is 118.42 rods and width is 30 feet for a 5.5 inch saltwater pipeline. Sale of easement was held on April 5, 2012, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

Lease No.	Legal Description	Appraised	Bid	Company
100971- Kay County Esmt No. 9036	SE/4 Sec. 36-25N-2WIM	\$9,650.00	\$9,650.00	Mustang Gas Products, LLC

Length of the above easement is 166.12 rods and width is 30 feet for a 6 inch natural gas pipeline. Sale of easement was held on April 5, 2012, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

Lease No.	Legal Description	Appraised	Bid	Company
101463 – Alfalfa County Esmt No. 8950	NE/4 Sec. 36-29N-11WIM	\$9,900.00	\$9,900.00	Sandridge Exploration and Production, LLC

Length of the above easement is 165.15 rods and width is 30 feet for an electric line and 10 poles. Sale of easement was held on March 8, 2012, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

Lease No.	Legal Description	Appraised	Bid	Company
100968, 969 – Kay County Esmt No. 8983	N/2 Sec. 36-25N-2WIM	\$15,250.00	\$15,250.00	Sandridge Exploration and Production, LLC

Length of the above easement is 241.07 rods and width is 30 feet for an overhead electric transmission line. Sale of easement was held on March 8, 2012, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

Lease No.	Legal Description	Appraised	Bid	Company
101058 – Oklahoma County Esmt No. 9004	NE/4 Sec. 16-14N-4WIM	\$4,500.00	\$4,500.00	Superior Pipeline Company, LLC

Length of the above easement is 33.52 rods and width is 30 feet for a 6.750 inch natural gas pipeline. Sale of easement was held on March 22, 2012, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

Lease No.	Legal Description	Appraised	Bid	Company
102169 – Beaver County Esmt No. 9012	SW/4 Sec. 36-2N-22ECM	\$1,150.00	\$1,150.00	Cabot Oil & Gas Corporation

Length of the above easement is 18 rods and width is 30 feet for a 6.625 inch saltwater pipeline. Sale of easement was held on March 22, 2012, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

Lease No.	Legal Description	Appraised	Bid	Company
100162 – Lincoln County Esmt No. 9013	SE/4 Sec. 16-12N-2EIM	\$8,200.00	\$8,200.00	Harrah Gathering Systems, LLC and CBL Resources, LLC

Length of the above easement is 184.49 rods and width is 30 feet for a 8 inch natural gas pipeline into a 6 inch natural gas pipeline and a 4 inch saltwater line and above ground valve at tie in. Sale of easement was held on March 22, 2012, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

Lease No.	Legal Description	Appraised	Bid	Company
101130 – Grant County Esmt No. 9014	NE/4 Sec. 16-26N-6WIM	\$6,300.00	\$6,300.00	Sandridge Exploration and Production, LLC

Length of the above easement is 104.98 rods and width is 30 feet for an overhead electric transmission line. Sale of easement was held on March 15, 2012, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

Lease No.	Legal Description	Appraised	Bid	Company
101464 – Alfalfa County Esmt No. 9016	NW/4 Sec. 36-29N-11WIM	\$4,100.00	\$4,100.00	Sandridge Exploration and Production, LLC

Length of the above easement is 62.99 rods and width is 30 feet for a 5.5 inch saltwater pipeline. Sale of easement was held on March 15, 2012, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

Lease No.	Legal Description	Appraised	Bid	Company
101130 – Grant County Esmt No. 9017	NE/4 Sec. 16-26N-6WIM	\$9,900.00	\$9,900.00	Sandridge Exploration and Production, LLC

Length of the above easement is 151.96 rods and width is 30 feet for a 6 inch saltwater pipeline. Sale of easement was held on March 15, 2012, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

Lease No.	Legal Description	Appraised	Bid	Company
205073 – Pawnee County Esmt No. 9018	N/2SW/4 Sec. 13-22N-5EIM	\$8,900.00	\$8,900.00	Scissortail Energy, LLC

Length of the above easement is 160.8 rods and width is 30 feet for a 12 inch natural gas pipeline. Sale of easement was held on March 15, 2012, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

Lease No.	Legal Description	Appraised	Bid	Company
100664 – Pawnee County Esmt No. 9019	NE/4 & NE/4NW/4 Sec. 16-22N-5EIM	\$11,600.00	\$11,600.00	Scissortail Energy, LLC

Length of the above easement is 210.07 rods and width is 30 feet for a 12 inch natural gas pipeline. Sale of easement was held on March 15, 2012, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

Lease No.	Legal Description	Appraised	Bid	Company
101520, 521 Alfalfa County Esmt No. 9024	S/2 Sec. 36-29N-12WIM	\$19,200.00	\$19,200.00	Sandridge Exploration and Production, LLC

Length of the above easement is 320.00 rods and width is 30 feet for an overhead electric transmission line. Sale of easement was held on March 22, 2012, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

Lease No.	Legal Description	Appraised	Bid	Company
817120 - Alfalfa County Esmt No. 9025	SW/4 Sec. 33-29N-12WIM	\$9,600.00	\$9,600.00	Sandridge Exploration and Production, LLC

Length of the above easement is 160.00 rods and width is 30 feet for an overhead electric transmission line. Sale of easement was held on March 22, 2012, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

Lease No.	Legal Description	Appraised	Bid	Company
101292 – Alfalfa County Esmt No. 9026	SE/4 Sec. 36-26N-9WIM	\$7,400.00	\$7,400.00	Atlas Pipeline Mid-Continent WestOK, LLC

Length of the above easement is 114.1 rods and width is 30 feet for a 12 inch natural gas pipeline. Sale of easement was held on March 22, 2012, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

Lease No.	Legal Description	Appraised	Bid	Company
817109 – Alfalfa County Esmt No. 9027	NE/4 Sec. 33-27N-11WIM	\$10,500.00	\$10,500.00	Atlas Pipeline Mid-Continent WestOK, LLC

Length of the above easement is 162.1 rods and width is 30 feet for a 8 inch natural gas pipeline. Sale of easement was held on March 22, 2012, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

Lease No.	Legal Description	Appraised	Bid	Company
101379 – Alfalfa County Esmt No. 9029	SW/4 Sec. 16-24N-10WIM	\$14,400.00	\$14,400.00	Sandridge Exploration and Production, LLC

Length of the above easement is 221.64 rods and width is 30 feet for a 5.5 inch saltwater pipeline. Sale of easement was held on March 22, 2012, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

RE: 20 Year Easement

Lease No.	Legal Description	Easement No.
103192, 104673 – Beaver County	E/2 Sec. 16-3N-22ECM	9028

Easement has been issued to Tri-County Electric Cooperative, Inc. for an electric power line, 29 poles and 5 anchors. Said easement not to exceed 30 feet in width and 375.01 rods in length for the consideration of \$3,400.00. Appraised price has been paid in full.

RE: New Short Term Commercial Leases

Lease No.	Legal	Rent	Lessee
109262 – Payne County	SW/4 Sec. 16-18N-3EIM	\$3,300.00	Calyx Energy, LLC
109259 – Kay County	.51 ac in the NE/4 of Sec. 16-25N-2WIM	\$3,200.00	Superior Pipeline Company
619261 – Roger Mills County	A tract located in the S/2 SW/4 Sec. 32-16N-23WIM	\$3,334.00	Mid-America Midstream Gas Services, L.L.C..

These are new Short Term Commercial Leases. Term of contract is 4-1-2012 through 12-31-2014.

RE: Renewal of Salt Water Disposal Lease

Lease No.	Description	Rent	Lessee
100002 – Pawnee County	Well Name State 36-4A, disposal well in SE Sec. 36-21N-6EIM	\$1,500.00	Bluehawk Properties, Inc.

This is a renewal of a Salt Water Disposal Lease. Term of contract is 1-1-2012 through 12-31-2014.

RE: Term Irrigation Permits Issued for a Term Beginning 04/15/12 Thru 4/14/2013

Lease No.	Description	FEE	Lessee
101569- Washita County	SE/4 Sec. 36-8N-14WIM (less 2.5ac 105967)	\$2,000.00	Clay Ag Inc.
102112- Texas County	N/2 Sec. 36-6N-11ECM	\$3,840.00	Elkhart Farms
102133 - Texas County	NW/4 Sec. 16-6N-14ECM	\$1,940.80	Alan J. Clemans
102135 - Texas County	N/2 & SW/4 Sec. 36-6N-14ECM (less 2.98 ac CO LS 106236)	\$5,760.00	S & M Farms
102139 - Texas County	NW/4 Sec. 16-2N-16ECM (less .229 ac CO LS 106396)	\$1,920.00	Hitch Farms PS
102848 - Texas County	NE/4 Sec. 20-6N-15ECM	\$1,968.00	Dan Clawson
102902 – Texas County	NE/4 Sec. 17-N-17ECM	\$1,920.00	Jim Honeman
104030- Texas County	NE/4 Sec. 33-5N-13ECM	\$1,920.00	James Lunsford
104207 - Texas County	NW/4 Sec. 9-1N-10ECM	\$1,920.00	Charles Russell
104532- Texas County	NE/4 Sec. 13-5N-15ECM	\$2,528.00	Shane Metcalf
104901- Texas County	NE/4 Sec. 2-5N-18ECM	\$1,952.00	Flat Prairie Farms, Inc.
104959- Texas County	Lts 1,2 & E/2NW/4 Sec. 18-4N-15ECM & NE/4 Sec. 13-4N-14ECM	\$3,776.00	5R Farms, LLC
105664- Ellis County	E/2SW/4 & NW/4SW/4 Sec. 16-21N-25WIM	\$1,621.60	Town of Shattuck
307262 – Cimarron County	All of Sec. 28-2N-4ECM & NE/4 Sec. 31-2N-5ECM	\$3,920.00	Beaver River Ranches LLC
511597- Texas County	Lts 3 & 4 & S/2NW/4 & SW/4 Sec. 2-1N-11ECM & NW/4 & N/2SW/4 & NW/4SE/4 & SW/4NE/4 Sec. 11-1N-11ECM	\$3,920.00	George T. McDaniel Inc.
511598 - Texas County	SW/4 Sec. 9-2N-15ECM	\$640.00	Kyle Neville

RE: Soil Conservation Projects

Lease No.	Location	Practice	Cost to CLO	Lessee
100027 – Oklahoma County	S/2SW/4 Sec. 36-12N-1E1M (less 3.3 ac sold) (subj. to .32 ac esmt.)	Clear old fence line and remove trees for installation of new fence.	\$4,900.00	Chris Shipman
103137 – Beaver County	E/2 Sec. 16-3N-25ECM	Drill, case and gravel pack water well. Two test holes (if necessary). Backhoe charges.	\$9,700.00	Dean McDaniel
100392 – Kay County	N/2 Sec. 16-28N-3E1M	Cut and stack hedge, ERC and other hardwood species from the grazing lands.	\$17,500.00	Ernest Engelking
100394 – Kay County	SW/4 Sec. 16-28N-3E1M	Cut and stack hedge, ERC and other hardwood species from the grazing lands.	\$7,900.00	Ernest Engelking

The above soil conservation projects have been approved.

STATE OF OKLAHOMA)

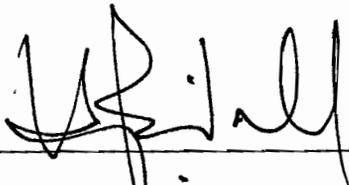
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COUNTY OF OKLAHOMA)

I hereby certify that the foregoing Monthly Summary is a true, full and correct report of the actions of the Secretary to the Commissioners of the Land Office taken pursuant to Resolution of the Commissioners of the Land Office adopted the 17th day of December, 1968 and subsequent Resolution adopted the 1st day of March 1988, amended April 12, 1988.

WITNESS my hand and official signature this 17th day of May 2012.




Harry W. Birdwell, Secretary

COMMISSIONERS OF THE LAND OFFICE

REGULAR MEETING MINUTES

THURSDAY, JUNE 21, 2012 AT 12:00 P.M.
GOVERNOR'S LARGE CONFERENCE ROOM
STATE CAPITOL BUILDING – SECOND FLOOR
OKLAHOMA CITY, OKLAHOMA

Notice was posted online with the Secretary of State on April 27, 2012. Public notice was also posted on the Commissioners of the Land Office website and at the Commissioners of the Land Office and Governor's Large Conference Room of the State Capitol Building on Tuesday June 19, 2012, before 5 p.m.

PRESENT:

Honorable Mary Fallin, Governor and Chair
Honorable Todd Lamb Lt. Governor and Vice Chair
Honorable Gary Jones, State Auditor & Inspector and Member
Honorable Jim Reese, President State Board of Agriculture and Member

CLO STAFF PRESENT:

Harry W. Birdwell, Secretary
Keith Kuhlman, Assistant Secretary
Debra Sprehe, Executive Assistant
Terri Watkins, Director of Communications
Dave Shipman, Director of Minerals Management Division
Steve Diffe, Director of Royalty Compliance Division
Karen Johnson, Chief Financial Officer
Julia Buratti Buthman, Assistant General Counsel
Diana Nichols, Internal Auditor
James Spurgeon, Director of Real Estate Management

VISITORS:

Steve Mullins, Governor's Office
Rebecca Frazier, Governor's Office
Keith Beall, Lt. Governor's Office
Steve Thompson, AFR
Shawn Ashley, ECapitol

The meeting was called to order at 12:18 p.m., chaired by Governor Fallin.

Fallin:	Present
Lamb:	Present
Reese:	Present
Jones:	Present
Barresi:	Absent

1. Approval of Minutes for Regular Meeting held May 10, 2012.

This agenda item was presented by Harry W. Birdwell, Secretary. A Motion was made by Commissioner Jones and seconded by Lt. Governor Lamb to approve the minutes of the May 10, 2012 meeting.

Fallin:	Aye	
Lamb:	Aye	<i>Motion Carried</i>
Jones:	Aye	
Reese:	Aye	

2. Secretary's Comments

a. Distributions to Beneficiaries for May 2012

Distributions to beneficiaries for the month of May were \$6.4 million. Since this meeting is late in the month June distributions amounts were also available. They were \$6 million. That brings the total for the year to \$140.6 million which is \$16 million higher than last fiscal year.

b. Status of Pending Administrative Rules

The final publication of the Administrative Rules has been made by the Secretary of State's office, and will become effective June 25, 2012.

c. Internal Audit Committee Membership Acceptances

At the May commission meeting authorization was given to form an internal audit committee. At the request of Governor Fallin, the following individuals were contacted and have agreed to be members of the committee: Lisa Hodges, Director of State Agency Audits at the Office of State Auditor, Dr. Steve Whitworth, Director of Accounting Services at Oklahoma State University, and Susan Nicewander, Chief Deputy, Office of the State Treasurer.

d. Results of May 2012 Mineral Lease Sale

At the May 23, 2012, mineral lease sale 127 tracts were successfully leased for \$3.467 million. Roger Mills, Cimarron and Pontotoc counties were the areas of focus.

e. FY 2013 Budget

The CLO does not receive general revenue. The agency operates on funding derived from the successful work of the agency. However the CLO does go through the appropriations process and the legislature approved a budget of \$7.98 million for FY2013.

f. Resignation of General Counsel

Nancy Connally, the General Counsel, resigned effective June 20, 2012. The Secretary expressed regret at her departure and commented on her service to the CLO. A search for a replacement has begun.

3. Discussion and Possible Action to Establish a Five Year Rolling Average Distribution.

Recommendation: The Secretary recommends approval of establishing a five year rolling average distribution

- a. *Presented by Harry W. Birdwell, Secretary*
- b. *Discussion*
- c. *Commission Action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action.*

As part of the reform legislation enacted in 2010 by the Oklahoma Legislature the CLO was authorized to begin distributing mineral lease bonus monies to common school and higher education beneficiaries.

The result has been the most extraordinary increase in distributions to public education in the agency's history. Distributions have risen dramatically each year. FY 2012 will end with the most impressive distribution year. A total of \$141.6 million will be sent to beneficiaries of which, \$102 million was sent to common schools. That will be a 10% increase over last year, which was the prior record year.

In the three years since 64 OS Section 1069 became law, distributions to all our beneficiaries have increased by over 40%.

The statutory language provides that lease bonus revenue be distributed like surface lease revenue in the year received or, if the Commission decides it is in the "best interests of the trust" it may distribute mineral lease bonuses on a 5 year rolling average. The predictability of other CLO income sources such as agricultural leases, commercial leases, stock dividends and fixed income securities (bonds) is much more stable and much less volatile than lease bonus income.

We have had three consecutive extraordinary years of mineral lease bonus distribution. The level of mineral lease bonus income is not sustainable for the foreseeable future.

As early as January 2012 the warning signs of decreased mineral lease bonuses began to loom. The price of natural gas began to soften interest in new leasing. The CLO's inventory of unleased land has declined over the past three years. The volatility and uncertainty among some of the major oil and gas companies which bid on CLO leases has grown.

It became apparent the CLO was facing two distribution strategies for at least the next couple of fiscal years. Either distribute mineral lease bonuses as they are received, or on a five year rolling average until the natural gas market (price) improves, and interest rates and dividend income rises.

The concern is that the uncertainty and volatility will create ups and downs in distributions to the common school beneficiaries and those spikes will have a two-fold impact on the common schools.

CLO distributions are charged against a district's financial need in the state funding formula. Therefore, the schools are impacted "a year in arrears" by our distributions. If a great year is followed by a downturn in lease bonuses, not only will the distributions be reduced in the current fiscal year, but the schools will be charged as though they received money from CLO consistent with the previous year's greater distribution, creating a two-edged impact.

As the warning signs became apparent and projected decline began in FY 2013, the staff did three things to prepare.

1. We asked the legislature to authorize the creation of a revolving fund to affect the five year rolling average distribution. That has been approved and signed into law.
2. The CLO delayed distribution of \$25 million in lease bonus revenue to common schools that can be used to affect a five year rolling average and accommodate revenue downturn, pending the Commission's determination. (Had the revenue not been held back, the distributions in FY 2012 would have been that much more dramatic.)

3. The staff began to talk to school administrator groups, associations and superintendents throughout the state. The staff has spoken and interacted with nearly 100 school superintendents and asked their opinions. There was a clear preference to create the greatest predictability and as much certainty as possible.

It is expected that FY2013 and FY2014 lease bonus revenues will decline significantly. When weighed against the extraordinary performance in FY2012, the best efforts of a five year average distribution of mineral lease bonus income will not match FY2012 results.

The best guess is that a minimum distribution goal to common schools of \$93 million is reasonable. Until 12 months ago that would have been the best ever. Improvements in market conditions, potential lawsuit settlements, and increased commercial lease revenues can and may improve future results.

The agenda item was presented by Harry Birdwell, Secretary. A Motion was made by Commissioner Reese and seconded by Lt. Governor Lamb to approve a five year rolling average distribution of mineral lease bonus income to common school beneficiaries effective July 2012 and to instruct the Secretary to advise the Commission of any market circumstances or CLO earnings that subsequently arise that might cause the Commission to reconsider the five year rolling average.

Fallin:	Aye	
Lamb:	Aye	<i>Motion Carried</i>
Reese:	Aye	
Jones:	Aye	

4. Discussion and Possible Action to Approve Revised Fees.

Recommendation: The Assistant Secretary recommends approval of the revised fee schedule.

- a. Presented by Keith Kuhlman, Assistant Secretary*
- b. Discussion*
- c. Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

Several of the fees in the current fee schedule were listed in the Rules and Regulations that are going to become effective on June 25, 2012. In an attempt to consolidate the fees into a unified schedule the staff was asked to review the fee schedule to determine what fees could be eliminated, modified or should remain the same. The staff recommended elimination of eleven fees due to the ability to provide information electronically, seventeen fees will remain the same, many of which were related to the former loan program and certificate of purchase program that will slowly phase out of existence. Modifications were made to six fees.

This agenda item was presented by Keith Kuhlman, Assistant Secretary. A Motion was made by Commissioner Reese and seconded by Lt. Governor Lamb to approve the revised fee schedule.

Fallin: Aye
Lamb: Aye *Motion Carried*
Reese: Aye
Jones: Aye

5. Consideration and Possible Action to Renew the following contracts in the amount of \$25,000 or above for the Fiscal Year beginning July 1, 2013.

Recommendation: The Chief Financial Officer recommends approval of the renewal of the contracts.

- Office of State Finance: Printing, Vehicle Expense, IT services, Payroll Services - \$96,000
- Galt Temporary Services - \$72,000
- KPMG: External Audit Function - \$55,000
- Retail Attractions: Commercial Real Estate Marketing Firm - \$42,000
- First National Center: Office Building Rental - \$223,862.50

- a. *Presented by Karen Johnson, Chief Financial Officer*
- b. *Discussion*
- c. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

Individual contracts in the amount of \$25,000 or above are routinely brought to the Commissioners for approval at the beginning of the fiscal year.

This agenda item was presented by Karen Johnson, Chief Financial Officer. A Motion was made by Commissioner Reese and seconded by Lt. Governor Lamb to renew the contracts as presented for FY2013.

Fallin: Aye
Lamb: Aye *Motion Carried*
Reese: Aye
Jones: Aye

6. Discussion and Possible Action to Approve the Modification or Amendments to the CLO Investment Policy.

Recommendation: The Chief Financial Officer recommends approval of the investment policy.

- a. *Presented by Karen Johnson, Chief Financial Officer*
- b. *Discussion*
- c. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

An annual review of the investment policy has been completed and most modifications were date or title edits along with language to clarify some items that were addressed during the year such as performance measures used to evaluate the portfolio. The investment committee has previously approved the modifications and/or amendments to the policy.

This agenda item was presented by Karen Johnson, Chief Financial Officer. A Motion was made by Commissioner Jones and seconded by Commissioner Reese to approve the investment policy.

Fallin:	Aye	
Lamb:	Aye	
Reese:	Aye	<i>Motion Carried</i>
Jones:	Aye	

7. Consideration of Approval to Renew Annual Professional Services Contract with Tisdal & O'Hara, PLLC in the Amount not to Exceed \$145,000 to Provide Legal Services in Relation to Royalty Compliance Enforcement for Fiscal Year 2013.

Recommendation: The Legal Division staff recommends approval of the annual Professional Services Contract with Tisdal & O'Hara.

- a. *Presented by Harry Birdwell*
- b. *Discussion*
- c. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action.*

This is an annual professional services contract with the law firm of Tisdal & O'Hara, PLLC which represents the CLO in legal matters arising from royalty compliance enforcement. This will extend the contract for FY2013. During FY2012 the CLO used approximately half of the authorized amount in hourly billings.

This agenda item was presented by Harry Birdwell, Secretary. A Motion was made by Commissioner Jones and seconded by Lt. Governor Lamb to approve the annual professional services contract.

Fallin:	Aye	
Lamb:	Aye	<i>Motion Carried</i>
Reese:	Aye	
Jones:	Aye	

8. Consideration of Approval to Renew Annual Professional Services Contract with Barbara Ley, Consultant/Expert Witness in the Amount not to Exceed \$50,000 to Provide Legal Services in Relation to Royalty Compliance Enforcement for Fiscal Year 2013.

Recommendation: The Legal Division staff recommends approval of the Professional Services Contract with Barbara Ley.

- a. *Presented by Harry Birdwell*
- b. *Discussion*
- c. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action.*

This is an extension of an annual professional services contract with Barbara Ley, Consultant/Expert witness to analyze information and testify in financial and accounting matters regarding royalty compliance enforcement for FY2013. Current litigation that will not be completed in FY2012 requires continuing this contract.

This agenda item was presented by Harry Birdwell, Secretary. A Motion was made by Commissioner Jones and seconded by Lt. Governor Lamb to approve the annual professional services contract.

Fallin:	Aye	
Lamb:	Aye	<i>Motion Carried</i>
Reese:	Aye	
Jones:	Aye	

9. Consent Agenda – Request Approval of April 2012 Agency Monthly Division Summary of Activities.

The Agenda items presented on the Consent Agenda are considered as one item for voting purposes. The Consent Agenda includes items that are statutorily or constitutionally required to be performed by the Commissioners of the Land Office or are administrative in nature, which are done as a routine action by the Commissioners of the Land Office. If any member of the Commission or any member of the public requests a particular item or items to be considered individually, the matter or matters shall be considered individually.

- a. *Presented by Harry W. Birdwell, Secretary*
- b. *Discussion*
- c. *Commission Action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

Accounting Division

1. April 2012
 - a. Claims Paid (routine)
 - b. Expenditure Comparison

Minerals Management Division

1. March 2012
 - a. 3/28/2012 Oil and Gas Mining Lease Awards
 - b. Tracts Offered for Oil and Gas Lease on 5/23/2012
 - c. Assignments of Oil and Gas Leases
 - d. Seismic Exploration Permits
 - e. Division Orders

Real Estate Management Division

1. April 2012
 - a. Surface Lease Assignments
 - b. Return of Sale – 20 Year Easements
 - c. 20 Year Easement
 - d. Renewed 20 Year Easement
 - e. Limited Term Right of Entry Permits
 - f. Short Term Commercial Leases – New
 - g. Salt Water Disposal Lease - New
 - h. Term Irrigation Permits
 - i. Soil Conservation Projects
 - j. Request and Authorization for Improvements
 - k. 3/24/2012 Sealed Bid Auction Results

This agenda item was presented by Harry Birdwell, Secretary. A Motion was made by Commissioner Jones and seconded by Lt. Governor Lamb to approve the Consent Agenda.

Fallin:	Aye	
Lamb:	Aye	
Reese:	Aye	
Jones:	Aye	<i>Motion Carried</i>

**10. Financial Information Regarding Investments and Monthly Distributions
(informational purposes only)**

Investments

- a. Market Value Comparison April, 2012

Accounting

- a. May Distribution for FY2012 by District and Month

11. Executive Session

An Executive Session is proposed for the purpose of considering a settlement with TriPower Resources, LLC in the matter of *State of Oklahoma, ex rel., Commissioners of the Land Office vs. Kaiser-Francis Oil Co., et al.*, Case No. CJ-2002-94, District Court of Beaver County.

[Authorized by 25 O.S. §307(B)(4) which states, "Confidential communications between a public body and its attorney concerning a pending investigation, claim, or action if the public body, with the advice of its attorney, determines that disclosure will seriously impair the ability of the public body to process the claim or conduct a pending investigation, litigation, or proceeding in the public interest".]

- a. *Vote to Convene Executive Session*
- b. *Executive Session*
- c. *Presented by Julia Buratti Buthman*
- d. *Vote to Re-enter Regular Open Session*
- e. *Proposed Action and Vote*

A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Reese to convene for executive session.

Fallin: Aye
Lamb: Aye
Jones: Aye
Reese: Aye *Motion Carried*

Executive session adjourned at 12:51 p.m. A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Jones to adjourn executive session.

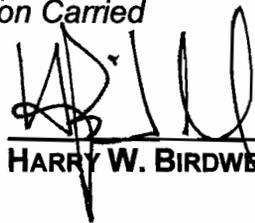
Fallin: Aye
Lamb: Aye
Jones: Aye *Motion Carried*
Reese:

A MOTION was made by Commissioners Reese and seconded by Commissioner Jones to authorize CLO staff to settle with TriPower Resources, LLC in the amount of \$23,280 in Case No. CJ-2002-94 District Court of Beaver County and authorize the Secretary to execute a settlement agreement to that effect.

Fallin: Aye
Lamb: Aye
Jones: Aye
Reese: Aye *Motion Carried*

A MOTION was made by Commissioner Reese and seconded by Commissioner Jones to adjourn the meeting.

Fallin: Aye
Lamb: Aye
Jones: Aye
Reese: Aye *Motion Carried*



HARRY W. BIRDWELL, SECRETARY

The meeting was adjourned at 12:53 p.m.

I HEREBY CERTIFY that the foregoing is a true, full and correct report of said meeting.



my hand and official signature this 9th day of August, 2012



MARY FALLIN
CHAIRMAN

NOTICE OF POSTING

Date / Time: Tuesday, June 19, 2012 before 5:00 p.m.

Locations:
Commissioners of the Land Office
120 N. Robinson, Suite 1000W
Oklahoma City, OK 73102

Governor's Large Conference Room
State Capitol, 2nd Floor
Oklahoma City, OK 73105

By: Debra Sprehe, Executive Assistant

The following claims were approved by the Secretary and are routine in nature:

Claims Paid April 2012

Oklahoma Press Services	Advertising Expense	\$ 4,998.43
BancFirst	Bank Service Charges	701.77
Dell Marketing	Data Processing Equipment	8,572.23
Department of Central Services	Fuel Expense	2,522.46
Eureka Water Company	General Operating Expense	285.46
Staples	General Operating Expense	1,051.99
Walker Companies	General Operating Expense	284.00
Xpedx	General Operating Expense	179.80
Amazon.com	General Operating Expense	24.00
Bloomberg Financial Markets	Informational Services	5,925.00
West Group	Library Equipment and Resources	1,232.00
Insurance Department	License/Permit Expense	350.00
Department of Central Services	Maintenance Expense	115.68
OCE North America	Maintenance Expense	33.16
Okla Society of Certified Public Managers	Membership Dues	40.00
Oklahoma Financial Managers Association	Membership Dues	50.00
Department of Central Services	Miscellaneous Administrative Expense	510.00
Oklahoma Department of Corrections	Office Equipment and Furniture	1,648.28
Triangle A&E	Office Equipment and Furniture	872.64
Walker Companies	Office Equipment and Furniture	793.00
Stow's Office Furniture	Office Equipment and Furniture	3,314.97
Galt Foundation	Professional Services	6,324.58
Office of State Finance	Professional Services	4,216.00
R.V Kuhns & Associates	Professional Services	39,090.19
Retail Attractions	Professional Services	7,000.00
Tisdal & O'Hara	Professional Services	7,159.80
Travel Agents Incorporated	Professional Services	53.98
CareerTrack	Registration Fees	179.00
Appraisal Institute	Registration Fees	520.00
Department of Central Services	Rent Expense	2,644.00
First National Center	Rent Expense	18,655.21
Imagenet Consulting	Rent Expense	1,719.48
Summit Business Systems	Rent Expense	715.48
My Consulting Group	Software Development	38,645.00
Office of State Finance	System Services	649.76
AT&T	Telecommunications Expense	1,569.42
Central Oklahoma Telephone	Telecommunications Expense	77.12
Cowboy Telephone	Telecommunications Expense	45.95
Cox Oklahoma Telecom	Telecommunications Expense	1,345.69
Office of State Finance	Telecommunications Expense	1,327.50
Panhandle Telephone	Telecommunications Expense	93.11

Pioneer Telephone	Telecommunications Expense	249.09
Verizon Wireless	Telecommunications Expense	69.71
Department of Central Services	Transportation Costs	1,073.83
Southwest Airlines	Travel- Agency Direct Payments	379.90
Brownsworth, Gregory	Travel-Reimbursement	620.70
Connally, Nancy	Travel-Reimbursement	204.25
Drake, Thomas	Travel-Reimbursement	695.42
Eike, Tom	Travel-Reimbursement	684.32
Hermanski, David	Travel-Reimbursement	750.36
Kuhlman, Jon	Travel-Reimbursement	518.20
Robison, Stanley	Travel-Reimbursement	311.91
Total Regular Claims Paid		<u>\$ 171,093.83</u>

COMMISSIONERS OF THE LAND OFFICE
 BUDGET WORKSHEET
 April 30, 2012 compared to April 30, 2011

<u>DESCRIPTION</u>	FY12	FY11	Expenditures
	YTD	YTD	Changed
	<u>Expenditures</u>	<u>Expenditures</u>	<u>From FY11/FY12</u>
Salaries	\$ 2,344,907	\$ 2,282,698	\$ 62,209
Longevity	56,682	64,221	(7,539)
Insurance	483,516	480,614	2,902
Premiums, Workers Comp	23,832	17,103	6,729
State Retirement & FICA	576,711	533,310	43,401
Professional	504,717	698,319	(193,602)
State Agencies (Personal Svc.)	0	0	0
Personnel Board & Soonerflex	1,611	1,904	(293)
Total Personal Service	3,991,976	4,078,169	(86,193)
Travel Reimbursement	48,009	40,422	7,587
Direct Airline	16,553	3,604	12,949
Direct Registration	10,002	7,073	2,929
Postage, UPS & Courier Svc.	14,914	7,229	7,685
Communications	18,725	23,279	(4,554)
Printing & Advertising	36,137	41,630	(5,493)
Information Services & Core Charges	57,244	57,631	(387)
Miscellaneous Administrative Fee	0	415	(415)
Licenses, Permits, & Abstracts	2,280	3,137	(857)
Memberships & Tuition Reimb.	2,706	3,064	(358)
Insurance Premiums	2,710	4,423	(1,713)
Moving Expenses	0	37,563	(37,563)
Rental Of Space & Equipment	221,877	221,190	687
Repairs & Maintenance	2,878	4,869	(1,991)
Fuel/Special Supplies	7,898	47	7,851
Office & Printing Supplies	58,953	19,334	39,619
Shop Expense	228	7,342	(7,114)
Office Furniture & Equipment	78,675	72,410	6,265
Library Resources	5,584	4,497	1,087
Lease Purchases	0	0	0
Soil Conservation Projects	98,495	45,198	53,297
Indemnity Payments	5,150	1,198	3,952
Total Supplies, Equip. & Oth.	689,018	605,555	83,463
TOTAL	\$ 4,680,994	\$ 4,683,724	(2,730)

MINERALS MANAGEMENT DIVISION

MONTHLY SUMMARY

FROM: 4/1/2012

TO: 4/30/2012

3/28/2012 OIL AND GAS MINING LEASE SALE

MINERALS MANAGEMENT DIVISION

AWARDS OF LEASES TO HIGH BIDDERS

TR#	RESULT	COUNTY	LEGAL	NET ACRES	BIDDER	BONUS	PRICE PER ACRE
1	AWARDED	ALFALFA	NW/4, less and except the Hunton formation (All M.R.), Sec. 33-25N-09WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$540,480.00	\$3,378.00
2	AWARDED	ALFALFA	W/2 NE/4, less and except the Oswego Lime formation (1/2 M.R.), Sec. 22-26N-09WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$135,120.00	\$3,378.00
3	AWARDED	ALFALFA	W/2 SE/4, less and except the Oswego Lime formation (All M.R.), Sec. 22-26N-09WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$270,240.00	\$3,378.00
4	AWARDED	ALFALFA	S/2 SW/4, less and except the Oswego Lime formation (All M.R.), Sec. 22-26N-09WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$270,240.00	\$3,378.00
5	AWARDED	ALFALFA	NE/4, less and except the Mississippi Lime formation (All M.R.), Sec. 36-26N-09WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$92,480.00	\$578.00
6	AWARDED	ALFALFA	SE/4, less and except the Mississippi Lime formation (All M.R.), Sec. 36-26N-09WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$92,480.00	\$578.00
7	NO BIDS	ALFALFA	NW/4, less and except the Oswego, Manning, Mississippi Lime and Hunton formations (All M.R.), Sec. 13-23N-10WIM	160.00	NO BIDS	\$0.00	\$0.00
8	AWARDED	ALFALFA	NE/4, less and except the Mississippian formation (All M.R.), Sec. 16-24N-10WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$76,480.00	\$478.00
9	AWARDED	ALFALFA	NW/4, less and except the Mississippian formation (All M.R.), Sec. 16-24N-10WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$76,480.00	\$478.00
10	AWARDED	ALFALFA	SW/4, less and except the Mississippian formation (All M.R.), Sec. 16-24N-10WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$76,480.00	\$478.00
11	AWARDED	ALFALFA	SE/4 (All M.R.), Sec. 16-23N-11WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$412,480.00	\$2,578.00
12	AWARDED	ALFALFA	NE/4 (All M.R.), Sec. 33-24N-11WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$412,480.00	\$2,578.00

13	AWARDED	ALFALFA	NE/4, less and except the Mississippian formation (All M.R.), Sec. 36-24N-11WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$76,480.00	\$478.00
14	AWARDED	ALFALFA	NW/4, less and except the Mississippian formation (All M.R.), Sec. 36-24N-11WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$76,480.00	\$478.00
15	AWARDED	ALFALFA	SW/4, less and except the Mississippian formation (All M.R.), Sec. 36-24N-11WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$76,480.00	\$478.00
16	AWARDED	ALFALFA	SW/4, less and except from the surface to the base of the Mississippi Chat formation (All M.R.), Sec. 36-28N-11WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$188,480.00	\$1,178.00
17	AWARDED	ALFALFA	NE/4 (All M.R.), Sec. 16-23N-12WIM	160.00	SANDRIDGE ENERGY INC	\$112,000.00	\$700.00
18	AWARDED	ALFALFA	SW/4 (All M.R.), Sec. 16-23N-12WIM	160.00	SANDRIDGE ENERGY INC	\$112,000.00	\$700.00
19	AWARDED	ALFALFA	SE/4 (All M.R.), Sec. 30-24N-12WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$252,480.00	\$1,578.00
20	AWARDED	ALFALFA	NW/4 (All M.R.), Sec. 33-24N-12WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$252,480.00	\$1,578.00
21	AWARDED	ALFALFA	SW/4 (All M.R.), Sec. 36-24N-12WIM	160.00	SANDRIDGE ENERGY INC	\$112,000.00	\$700.00
22	AWARDED	ALFALFA	NE/4, less and except the Mississippi Lime formation (All M.R.), Sec. 13-27N-12WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$92,480.00	\$578.00
23	AWARDED	ALFALFA	SE/4, less and except the Mississippi Lime formation (All M.R.), Sec. 13-27N-12WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$92,480.00	\$578.00
24	AWARDED	ALFALFA	NW/4, less and except the Mississippi formation (All M.R.), Sec. 33-28N-12WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$92,480.00	\$578.00
25	AWARDED	BEAVER	Lots 3 and 4; S/2 NW/4, less and except the Chester formation (1/2 M.R.), Sec. 01-03N-21ECM	80.21	BLACK CAT PROPERTIES LLC	\$184,643.42	\$2,302.00
26	AWARDED	BEAVER	SW/4, less and except the Chester formation (1/2 M.R.), Sec. 01-03N-21ECM	80.00	BLACK CAT PROPERTIES LLC	\$184,160.00	\$2,302.00
27	AWARDED	BEAVER	SE/4 (1/2 M.R.), Sec. 02-03N-21ECM	80.00	CHESAPEAKE EXPLORATION LLC	\$102,080.00	\$1,276.00
28	AWARDED	BEAVER	SE/4, less and except the Mississippian-Chester formation (1/2 M.R.), Sec. 33-03N-21ECM	80.00	BLACK CAT PROPERTIES LLC	\$144,160.00	\$1,802.00
29	AWARDED	BEAVER	NE/4, less and except the Chester (less Basal Chester) formation (1/2 M.R.), Sec. 34-02N-22ECM	80.00	CHESAPEAKE EXPLORATION LLC	\$102,080.00	\$1,276.00

30	AWARDED	BEAVER	Lots 6 and 7; E/2 SW/4, less and except the Chester formation (1/2 M.R.), Sec. 06-03N-22ECM	74.84	CHESAPEAKE EXPLORATION LLC	\$95,495.84	\$1,276.09
31	AWARDED	BEAVER	NW/4, less and except the Chester formation (1/2 M.R.), Sec. 21-03N-22ECM	80.00	CHESAPEAKE EXPLORATION LLC	\$102,080.00	\$1,276.00
32	AWARDED	BEAVER	Lots 3 and 4; E/2 SW/4, less and except the Chester formation (1/2 M.R.), Sec. 31-04N-22ECM	74.11	CHESAPEAKE EXPLORATION LLC	\$94,564.36	\$1,276.09
33	AWARDED	BEAVER	NW/4 SW/4 (All M.R.), Sec. 32-04N-22ECM	40.00	CHESAPEAKE EXPLORATION LLC	\$51,040.00	\$1,276.00
34	AWARDED	BEAVER	NE/4, less and except the Chester and Morrow formations (1/2 M.R.), Sec. 33-04N-22ECM	80.00	CHESAPEAKE EXPLORATION LLC	\$102,080.00	\$1,276.00
35	AWARDED	BEAVER	SW/4, less and except the Upper Morrow Sand formation (1/2 M.R.), Sec. 23-01N-24ECM	80.00	CHESAPEAKE EXPLORATION LLC	\$102,080.00	\$1,276.00
36	AWARDED	BECKHAM	SE/4 SW/4 (1/2 M.R.), Sec. 19-10N-23WIM	20.00	CHESAPEAKE EXPLORATION LLC	\$71,740.00	\$3,587.00
37	NO BIDS	CIMARRÓN	Lots 1 and 2; S/2 NE/4 (All M.R.), Sec. 03-04N-03ECM	154.10	NO BIDS	\$0.00	\$0.00
38	NO BIDS	CIMARRON	Lots 3 and 4; S/2 NW/4 (All M.R.), Sec. 03-04N-03ECM	154.22	NO BIDS	\$0.00	\$0.00
39	NO BIDS	CIMARRON	SE/4 (All M.R.), Sec. 03-04N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
40	NO BIDS	CIMARRON	SW/4 (All M.R.), Sec. 03-04N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
41	NO BIDS	CIMARRON	Lots 1 and 2 (All M.R.), Sec. 01-05N-03ECM	80.49	NO BIDS	\$0.00	\$0.00
42	AWARDED	CIMARRON	S/2 NW/4 (All M.R.), Sec. 02-05N-03ECM	80.00	PLAINSMEN LAND LLC	\$880.00	\$11.00
43	AWARDED	CIMARRON	N/2 SE/4 (All M.R.), Sec. 02-05N-03ECM	80.00	PLAINSMEN LAND LLC	\$880.00	\$11.00
44	AWARDED	CIMARRON	SW/4 (All M.R.), Sec. 02-05N-03ECM	160.00	PLAINSMEN LAND LLC	\$1,760.00	\$11.00
45	AWARDED	CIMARRON	S/2 NE/4 (All M.R.), Sec. 03-05N-03ECM	80.00	PLAINSMEN LAND LLC	\$880.00	\$11.00
46	AWARDED	CIMARRON	S/2 NW/4 (All M.R.), Sec. 03-05N-03ECM	80.00	PLAINSMEN LAND LLC	\$880.00	\$11.00
47	AWARDED	CIMARRON	SE/4 (All M.R.), Sec. 03-05N-03ECM	160.00	PLAINSMEN LAND LLC	\$1,760.00	\$11.00
48	AWARDED	CIMARRON	SW/4 (All M.R.), Sec. 03-05N-03ECM	160.00	PLAINSMEN LAND LLC	\$1,760.00	\$11.00
49	NO BIDS	CIMARRON	Lot 2; SW/4 NE/4 (All M.R.), Sec. 04-05N-03ECM	80.76	NO BIDS	\$0.00	\$0.00
50	NO BIDS	CIMARRON	S/2 NE/4 (All M.R.), Sec. 05-05N-03ECM	80.00	NO BIDS	\$0.00	\$0.00

51	NO BIDS	CIMARRON	Lot 4; S/2 NW/4 (All M.R.), Sec. 05-05N-03ECM	121.37	NO BIDS	\$0.00	\$0.00
52	NO BIDS	CIMARRON	SE/4 (All M.R.), Sec. 05-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
53	NO BIDS	CIMARRON	SW/4 (All M.R.), Sec. 05-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
54	NO BIDS	CIMARRON	Lots 1 and 2; S/2 NE/4 (All M.R.), Sec. 06-05N-03ECM	162.08	NO BIDS	\$0.00	\$0.00
55	NO BIDS	CIMARRON	N/2 SE/4; SE/4 SE/4 (All M.R.), Sec. 06-05N-03ECM	120.00	NO BIDS	\$0.00	\$0.00
56	NO BIDS	CIMARRON	NE/4 NE/4; S/2 NE/4 (All M.R.), Sec. 07-05N-03ECM	120.00	NO BIDS	\$0.00	\$0.00
57	NO BIDS	CIMARRON	Lots 1 and 2 (All M.R.), Sec. 07-05N-03ECM	78.24	NO BIDS	\$0.00	\$0.00
58	NO BIDS	CIMARRON	SE/4 (All M.R.), Sec. 07-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
59	NO BIDS	CIMARRON	E/2 SW/4; Lots 3 and 4 (All M.R.), Sec. 07-05N-03ECM	158.60	NO BIDS	\$0.00	\$0.00
60	NO BIDS	CIMARRON	NE/4 (All M.R.), Sec. 08-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
61	NO BIDS	CIMARRON	NW/4 (All M.R.), Sec. 08-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
62	NO BIDS	CIMARRON	SE/4 (All M.R.), Sec. 08-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
63	NO BIDS	CIMARRON	SW/4 (All M.R.), Sec. 08-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
64	AWARDED	CIMARRON	NE/4 (All M.R.), Sec. 09-05N-03ECM	160.00	PLAINSMEN LAND LLC	\$1,760.00	\$11.00
65	AWARDED	CIMARRON	SE/4 (All M.R.), Sec. 09-05N-03ECM	160.00	PLAINSMEN LAND LLC	\$1,760.00	\$11.00
66	AWARDED	CIMARRON	S/2 SW/4 (All M.R.), Sec. 09-05N-03ECM	80.00	PLAINSMEN LAND LLC	\$880.00	\$11.00
67	AWARDED	CIMARRON	NE/4 (All M.R.), Sec. 10-05N-03ECM	160.00	PLAINSMEN LAND LLC	\$1,760.00	\$11.00
68	AWARDED	CIMARRON	NW/4 (All M.R.), Sec. 10-05N-03ECM	160.00	PLAINSMEN LAND LLC	\$1,760.00	\$11.00
69	AWARDED	CIMARRON	SE/4 (All M.R.), Sec. 10-05N-03ECM	160.00	PLAINSMEN LAND LLC	\$1,760.00	\$11.00
70	AWARDED	CIMARRON	SW/4 (All M.R.), Sec. 10-05N-03ECM	160.00	PLAINSMEN LAND LLC	\$1,760.00	\$11.00
71	AWARDED	CIMARRON	E/2 NE/4 (All M.R.), Sec. 11-05N-03ECM	80.00	PLAINSMEN LAND LLC	\$880.00	\$11.00
72	AWARDED	CIMARRON	NW/4 (All M.R.), Sec. 11-05N-03ECM	160.00	PLAINSMEN LAND LLC	\$1,760.00	\$11.00
73	AWARDED	CIMARRON	NE/4 SE/4; S/2 SE/4 (All M.R.), Sec. 11-05N-03ECM	120.00	PLAINSMEN LAND LLC	\$1,320.00	\$11.00
74	AWARDED	CIMARRON	SW/4 (All M.R.), Sec. 11-05N-03ECM	160.00	PLAINSMEN LAND LLC	\$1,760.00	\$11.00
75	NO BIDS	CIMARRON	W/2 NE/4 (All M.R.), Sec. 12-05N-03ECM	80.00	NO BIDS	\$0.00	\$0.00
76	NO BIDS	CIMARRON	NW/4 (All M.R.), Sec. 12-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
77	NO BIDS	CIMARRON	SE/4 SE/4 (All M.R.), Sec. 12-05N-03ECM	40.00	NO BIDS	\$0.00	\$0.00
78	NO BIDS	CIMARRON	SW/4 (All M.R.), Sec. 12-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00

79	NO BIDS	CIMARRON	E/2 NE/4 (All M.R.), Sec. 13-05N-03ECM	80.00	NO BIDS	\$0.00	\$0.00
80	NO BIDS	CIMARRON	NW/4 (All M.R.), Sec. 13-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
81	NO BIDS	CIMARRON	E/2 SE/4 (All M.R.), Sec. 13-05N-03ECM	80.00	NO BIDS	\$0.00	\$0.00
82	NO BIDS	CIMARRON	SW/4 (All M.R.), Sec. 13-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
83	NO BIDS	CIMARRON	NE/4 (All M.R.), Sec. 14-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
84	NO BIDS	CIMARRON	NW/4 (All M.R.), Sec. 14-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
85	NO BIDS	CIMARRON	SE/4 (All M.R.), Sec. 14-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
86	NO BIDS	CIMARRON	SW/4 (All M.R.), Sec. 14-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
87	NO BIDS	CIMARRON	NE/4 (All M.R.), Sec. 15-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
88	NO BIDS	CIMARRON	NW/4 (All M.R.), Sec. 15-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
89	NO BIDS	CIMARRON	SE/4 (All M.R.), Sec. 15-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
90	NO BIDS	CIMARRON	SW/4 (All M.R.), Sec. 15-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
91	NO BIDS	CIMARRON	NE/4 (All M.R.), Sec. 16-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
92	NO BIDS	CIMARRON	NW/4 (All M.R.), Sec. 16-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
93	NO BIDS	CIMARRON	SE/4 (All M.R.), Sec. 16-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
94	NO BIDS	CIMARRON	SW/4 (All M.R.), Sec. 16-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
95	NO BIDS	CIMARRON	NE/4 (All M.R.), Sec. 17-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
96	NO BIDS	CIMARRON	NW/4 (All M.R.), Sec. 17-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
97	NO BIDS	CIMARRON	S/2 SE/4 (All M.R.), Sec. 17-05N-03ECM	80.00	NO BIDS	\$0.00	\$0.00
98	NO BIDS	CIMARRON	SW/4 (All M.R.), Sec. 17-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
99	NO BIDS	CIMARRON	NE/4 (All M.R.), Sec. 18-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
100	NO BIDS	CIMARRON	E/2 NW/4; Lots 1 and 2 (All M.R.), Sec. 18- 05N-03ECM	158.65	NO BIDS	\$0.00	\$0.00
101	NO BIDS	CIMARRON	SE/4 (All M.R.), Sec. 18-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
102	NO BIDS	CIMARRON	E/2 SW/4; Lots 3 and 4 (All M.R.), Sec. 18- 05N-03ECM	158.35	NO BIDS	\$0.00	\$0.00
103	NO BIDS	CIMARRON	NE/4 (All M.R.), Sec. 19-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
104	NO BIDS	CIMARRON	E/2 NW/4; Lots 1 and 2 (All M.R.), Sec. 19- 05N-03ECM	158.34	NO BIDS	\$0.00	\$0.00
105	NO BIDS	CIMARRON	SE/4 (All M.R.), Sec. 19-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
106	NO BIDS	CIMARRON	E/2 SW/4; Lots 3 and 4 (All M.R.), Sec. 19- 05N-03ECM	158.58	NO BIDS	\$0.00	\$0.00
107	NO BIDS	CIMARRON	NE/4 (All M.R.), Sec. 20-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00

108	NO BIDS	CIMARRON	NW/4 (All M.R.), Sec. 20-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
109	NO BIDS	CIMARRON	SE/4 (All M.R.), Sec. 20-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
110	NO BIDS	CIMARRON	SW/4 (All M.R.), Sec. 20-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
111	NO BIDS	CIMARRON	NE/4 (All M.R.), Sec. 21-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
112	NO BIDS	CIMARRON	NW/4 (All M.R.), Sec. 21-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
113	NO BIDS	CIMARRON	SE/4 (All M.R.), Sec. 21-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
114	NO BIDS	CIMARRON	SW/4 (All M.R.), Sec. 21-05N-03ECM	120.00	NO BIDS	\$0.00	\$0.00
115	NO BIDS	CIMARRON	NE/4 (All M.R.), Sec. 22-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
116	NO BIDS	CIMARRON	NW/4 (All M.R.), Sec. 22-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
117	NO BIDS	CIMARRON	SE/4 (All M.R.), Sec. 22-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
118	NO BIDS	CIMARRON	SW/4 (All M.R.), Sec. 22-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
119	NO BIDS	CIMARRON	NE/4 (All M.R.), Sec. 23-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
120	NO BIDS	CIMARRON	NW/4 (All M.R.), Sec. 23-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
121	NO BIDS	CIMARRON	SE/4 (All M.R.), Sec. 23-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
122	NO BIDS	CIMARRON	SW/4 (All M.R.), Sec. 23-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
123	NO BIDS	CIMARRON	NE/4 NE/4; S/2 NE/4 (All M.R.), Sec. 24-05N-03ECM	120.00	NO BIDS	\$0.00	\$0.00
124	NO BIDS	CIMARRON	NW/4 (All M.R.), Sec. 24-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
125	NO BIDS	CIMARRON	SE/4 (All M.R.), Sec. 24-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
126	NO BIDS	CIMARRON	SW/4 (All M.R.), Sec. 24-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
127	NO BIDS	CIMARRON	NE/4 (All M.R.), Sec. 25-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
128	NO BIDS	CIMARRON	NW/4 (All M.R.), Sec. 25-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
129	NO BIDS	CIMARRON	SE/4 (All M.R.), Sec. 25-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
130	NO BIDS	CIMARRON	NE/4 (All M.R.), Sec. 26-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
131	NO BIDS	CIMARRON	NW/4 (All M.R.), Sec. 26-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
132	NO BIDS	CIMARRON	SE/4 (All M.R.), Sec. 26-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
133	NO BIDS	CIMARRON	SW/4 (All M.R.), Sec. 26-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
134	NO BIDS	CIMARRON	NE/4 (All M.R.), Sec. 27-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
135	NO BIDS	CIMARRON	NW/4 (All M.R.), Sec. 27-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
136	NO BIDS	CIMARRON	SE/4 (All M.R.), Sec. 27-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
137	NO BIDS	CIMARRON	SW/4 (All M.R.), Sec. 27-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00

138	NO BIDS	CIMARRON	NE/4 (All M.R.), Sec. 28-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
139	NO BIDS	CIMARRON	NW/4 (All M.R.), Sec. 28-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
140	NO BIDS	CIMARRON	SE/4 (All M.R.), Sec. 28-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
141	NO BIDS	CIMARRON	SW/4 (All M.R.), Sec. 28-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
142	NO BIDS	CIMARRON	NE/4 (All M.R.), Sec. 29-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
143	NO BIDS	CIMARRON	NW/4 (All M.R.), Sec. 29-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
144	NO BIDS	CIMARRON	SE/4 (All M.R.), Sec. 29-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
145	NO BIDS	CIMARRON	SW/4 (All M.R.), Sec. 29-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
146	NO BIDS	CIMARRON	NE/4 (All M.R.), Sec. 30-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
147	NO BIDS	CIMARRON	E/2 NW/4; Lots 1 and 2 (All M.R.), Sec. 30-05N-03ECM	158.90	NO BIDS	\$0.00	\$0.00
148	NO BIDS	CIMARRON	SE/4 (All M.R.), Sec. 30-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
149	NO BIDS	CIMARRON	E/2 SW/4; Lots 3 and 4 (All M.R.), Sec. 30-05N-03ECM	159.23	NO BIDS	\$0.00	\$0.00
150	NO BIDS	CIMARRON	NE/4 (All M.R.), Sec. 31-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
151	NO BIDS	CIMARRON	E/2 NW/4; Lots 1 and 2 (All M.R.), Sec. 31-05N-03ECM	159.56	NO BIDS	\$0.00	\$0.00
152	NO BIDS	CIMARRON	SE/4 (All M.R.), Sec. 31-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
153	NO BIDS	CIMARRON	E/2 SW/4; Lots 3 and 4 (All M.R.), Sec. 31-05N-03ECM	159.88	NO BIDS	\$0.00	\$0.00
154	NO BIDS	CIMARRON	NE/4 (All M.R.), Sec. 32-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
155	NO BIDS	CIMARRON	NW/4 (All M.R.), Sec. 32-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
156	NO BIDS	CIMARRON	SE/4 (All M.R.), Sec. 32-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
157	NO BIDS	CIMARRON	SW/4 (All M.R.), Sec. 32-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
158	NO BIDS	CIMARRON	NE/4 (All M.R.), Sec. 33-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
159	NO BIDS	CIMARRON	NW/4 (All M.R.), Sec. 33-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
160	NO BIDS	CIMARRON	SE/4 (All M.R.), Sec. 33-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
161	NO BIDS	CIMARRON	SW/4 (All M.R.), Sec. 33-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
162	NO BIDS	CIMARRON	NE/4 (All M.R.), Sec. 34-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
163	NO BIDS	CIMARRON	NW/4 (All M.R.), Sec. 34-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
164	NO BIDS	CIMARRON	SE/4 (All M.R.), Sec. 34-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
165	NO BIDS	CIMARRON	SW/4 (All M.R.), Sec. 34-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
166	NO BIDS	CIMARRON	NE/4 (All M.R.), Sec. 35-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00

167	NO BIDS	CIMARRON	NW/4 (All M.R.), Sec. 35-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
168	NO BIDS	CIMARRON	SE/4 (All M.R.), Sec. 35-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
169	NO BIDS	CIMARRON	SW/4 (All M.R.), Sec. 35-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
170	NO BIDS	CIMARRON	NE/4 (All M.R.), Sec. 36-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
171	NO BIDS	CIMARRON	NW/4 (All M.R.), Sec. 36-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
172	NO BIDS	CIMARRON	SE/4 (All M.R.), Sec. 36-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
173	NO BIDS	CIMARRON	SW/4 (All M.R.), Sec. 36-05N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
174	NO BIDS	CIMARRON	Lots 1 and 2; S/2 SE/4 (All M.R.), Sec. 07-06N-03ECM	115.20	NO BIDS	\$0.00	\$0.00
175	NO BIDS	CIMARRON	Lots 3, 4 and 5; SE/4 SW/4 (All M.R.), Sec. 07-06N-03ECM	113.03	NO BIDS	\$0.00	\$0.00
176	NO BIDS	CIMARRON	Lots 1 and 2; S/2 SE/4 (All M.R.), Sec. 08-06N-03ECM	120.49	NO BIDS	\$0.00	\$0.00
177	NO BIDS	CIMARRON	Lots 3 and 4; S/2 SW/4 (All M.R.), Sec. 08-06N-03ECM	117.55	NO BIDS	\$0.00	\$0.00
178	NO BIDS	CIMARRON	Lots 1 and 2; S/2 SE/4 (All M.R.), Sec. 09-06N-03ECM	124.71	NO BIDS	\$0.00	\$0.00
179	NO BIDS	CIMARRON	Lots 3 and 4; S/2 SW/4 (All M.R.), Sec. 09-06N-03ECM	122.92	NO BIDS	\$0.00	\$0.00
180	NO BIDS	CIMARRON	Lots 1 and 2; S/2 SE/4 (All M.R.), Sec. 10-06N-03ECM	126.20	NO BIDS	\$0.00	\$0.00
181	NO BIDS	CIMARRON	Lots 3 and 4; S/2 SW/4 (All M.R.), Sec. 10-06N-03ECM	125.80	NO BIDS	\$0.00	\$0.00
182	NO BIDS	CIMARRON	Lots 1 and 2; S/2 SE/4 (All M.R.), Sec. 11-06N-03ECM	127.60	NO BIDS	\$0.00	\$0.00
183	NO BIDS	CIMARRON	Lots 3 and 4; S/2 SW/4 (All M.R.), Sec. 11-06N-03ECM	126.80	NO BIDS	\$0.00	\$0.00
184	NO BIDS	CIMARRON	Lots 1 and 2; S/2 SE/4 (All M.R.), Sec. 12-06N-03ECM	129.20	NO BIDS	\$0.00	\$0.00
185	NO BIDS	CIMARRON	Lots 3 and 4; S/2 SW/4 (All M.R.), Sec. 12-06N-03ECM	128.40	NO BIDS	\$0.00	\$0.00
186	NO BIDS	CIMARRON	NE/4 (All M.R.), Sec. 13-06N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
187	NO BIDS	CIMARRON	NW/4 (All M.R.), Sec. 13-06N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
188	AWARDED	CIMARRON	SE/4 (All M.R.), Sec. 13-06N-03ECM	160.00	PLAINSMEN LAND LLC	\$1,760.00	\$11.00
189	AWARDED	CIMARRON	SW/4 (All M.R.), Sec. 13-06N-03ECM	160.00	PLAINSMEN LAND LLC	\$1,760.00	\$11.00
190	NO BIDS	CIMARRON	NE/4 (All M.R.), Sec. 14-06N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
191	NO BIDS	CIMARRON	NW/4 (All M.R.), Sec. 14-06N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
192	AWARDED	CIMARRON	SE/4 (All M.R.), Sec. 14-06N-03ECM	160.00	PLAINSMEN LAND LLC	\$1,760.00	\$11.00

193	AWARDED	CIMARRON	SW/4 (All M.R.), Sec. 14-06N-03ECM	160.00	PLAINSMEN LAND LLC	\$1,760.00	\$11.00
194	NO BIDS	CIMARRON	N/2 NE/4; SE/4 NE/4 (All M.R.), Sec. 15-06N-03ECM	120.00	NO BIDS	\$0.00	\$0.00
195	NO BIDS	CIMARRON	NW/4 (All M.R.), Sec. 15-06N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
196	AWARDED	CIMARRON	E/2 SE/4 (All M.R.), Sec. 15-06N-03ECM	80.00	PLAINSMEN LAND LLC	\$880.00	\$11.00
197	AWARDED	CIMARRON	SW/4 (All M.R.), Sec. 15-06N-03ECM	160.00	PLAINSMEN LAND LLC	\$1,760.00	\$11.00
198	NO BIDS	CIMARRON	NE/4 (All M.R.), Sec. 16-06N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
199	NO BIDS	CIMARRON	NW/4 (All M.R.), Sec. 16-06N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
200	NO BIDS	CIMARRON	SE/4 (All M.R.), Sec. 16-06N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
201	NO BIDS	CIMARRON	SW/4 (All M.R.), Sec. 16-06N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
202	NO BIDS	CIMARRON	NE/4 (All M.R.), Sec. 17-06N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
203	NO BIDS	CIMARRON	N/2 NW/4; SW/4 NW/4 (All M.R.), Sec. 17-06N-03ECM	120.00	NO BIDS	\$0.00	\$0.00
204	NO BIDS	CIMARRON	SE/4 SW/4; W/2 SW/4 (All M.R.), Sec. 17-06N-03ECM	120.00	NO BIDS	\$0.00	\$0.00
205	NO BIDS	CIMARRON	NE/4 (All M.R.), Sec. 18-06N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
206	NO BIDS	CIMARRON	E/2 NW/4; Lots 1 and 2 (All M.R.), Sec. 18-06N-03ECM	158.96	NO BIDS	\$0.00	\$0.00
207	NO BIDS	CIMARRON	SE/4 (All M.R.), Sec. 18-06N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
208	NO BIDS	CIMARRON	E/2 SW/4; Lots 3 and 4 (All M.R.), Sec. 18-06N-03ECM	158.94	NO BIDS	\$0.00	\$0.00
209	NO BIDS	CIMARRON	N/2 NE/4 (All M.R.), Sec. 19-06N-03ECM	80.00	NO BIDS	\$0.00	\$0.00
210	NO BIDS	CIMARRON	E/2 NW/4; Lots 1 and 2 (All M.R.), Sec. 19-06N-03ECM	158.84	NO BIDS	\$0.00	\$0.00
211	NO BIDS	CIMARRON	NW/4 SE/4; S/2 SE/4 (All M.R.), Sec. 19-06N-03ECM	120.00	NO BIDS	\$0.00	\$0.00
212	NO BIDS	CIMARRON	E/2 SW/4; Lots 3 and 4 (All M.R.), Sec. 19-06N-03ECM	158.68	NO BIDS	\$0.00	\$0.00
213	NO BIDS	CIMARRON	S/2 NE/4 (All M.R.), Sec. 20-06N-03ECM	80.00	NO BIDS	\$0.00	\$0.00
214	NO BIDS	CIMARRON	NW/4 NW/4 (All M.R.), Sec. 20-06N-03ECM	40.00	NO BIDS	\$0.00	\$0.00
215	NO BIDS	CIMARRON	NE/4 SE/4 (All M.R.), Sec. 20-06N-03ECM	40.00	NO BIDS	\$0.00	\$0.00
216	NO BIDS	CIMARRON	W/2 SW/4 (All M.R.), Sec. 20-06N-03ECM	80.00	NO BIDS	\$0.00	\$0.00
217	NO BIDS	CIMARRON	NE/4 (All M.R.), Sec. 21-06N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
218	NO BIDS	CIMARRON	NW/4 (All M.R.), Sec. 21-06N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
219	NO BIDS	CIMARRON	SE/4 (All M.R.), Sec. 21-06N-03ECM	160.00	NO BIDS	\$0.00	\$0.00

220	NO BIDS	CIMARRON	N/2 SW/4; SE/4 SW/4 (All M.R.), Sec. 21- 06N-03ECM	120.00	NO BIDS	\$0.00	\$0.00
221	AWARDED	CIMARRON	E/2 NE/4; SW/4 NE/4 (All M.R.), Sec. 22- 06N-03ECM	120.00	PLAINSMEN LAND LLC	\$1,320.00	\$11.00
222	AWARDED	CIMARRON	NW/4 (All M.R.), Sec. 22-06N-03ECM	160.00	PLAINSMEN LAND LLC	\$1,760.00	\$11.00
223	AWARDED	CIMARRON	E/2 SE/4; NW/4 SE/4 (All M.R.), Sec. 22- 06N-03ECM	120.00	PLAINSMEN LAND LLC	\$1,320.00	\$11.00
224	AWARDED	CIMARRON	N/2 SW/4; SW/4 SW/4 (All M.R.), Sec. 22- 06N-03ECM	120.00	PLAINSMEN LAND LLC	\$1,320.00	\$11.00
225	AWARDED	CIMARRON	NE/4 (All M.R.), Sec. 23-06N-03ECM	160.00	PLAINSMEN LAND LLC	\$1,760.00	\$11.00
226	AWARDED	CIMARRON	NW/4 (All M.R.), Sec. 23-06N-03ECM	160.00	PLAINSMEN LAND LLC	\$1,760.00	\$11.00
227	AWARDED	CIMARRON	N/2 SE/4; SW/4 SE/4 (All M.R.), Sec. 23- 06N-03ECM	120.00	PLAINSMEN LAND LLC	\$1,320.00	\$11.00
228	AWARDED	CIMARRON	SW/4 (All M.R.), Sec. 23-06N-03ECM	160.00	PLAINSMEN LAND LLC	\$1,760.00	\$11.00
229	AWARDED	CIMARRON	NE/4 (All M.R.), Sec. 24-06N-03ECM	160.00	PLAINSMEN LAND LLC	\$1,760.00	\$11.00
230	AWARDED	CIMARRON	NW/4 (All M.R.), Sec. 24-06N-03ECM	160.00	PLAINSMEN LAND LLC	\$1,760.00	\$11.00
231	AWARDED	CIMARRON	SE/4 (All M.R.), Sec. 24-06N-03ECM	160.00	PLAINSMEN LAND LLC	\$1,760.00	\$11.00
232	AWARDED	CIMARRON	SW/4 (All M.R.), Sec. 24-06N-03ECM	160.00	PLAINSMEN LAND LLC	\$1,760.00	\$11.00
233	AWARDED	CIMARRON	NE/4 (All M.R.), Sec. 25-06N-03ECM	160.00	PLAINSMEN LAND LLC	\$1,760.00	\$11.00
234	AWARDED	CIMARRON	NW/4 (All M.R.), Sec. 25-06N-03ECM	160.00	PLAINSMEN LAND LLC	\$1,760.00	\$11.00
235	AWARDED	CIMARRON	SE/4 (All M.R.), Sec. 25-06N-03ECM	160.00	PLAINSMEN LAND LLC	\$1,760.00	\$11.00
236	AWARDED	CIMARRON	SW/4 (All M.R.), Sec. 25-06N-03ECM	160.00	PLAINSMEN LAND LLC	\$1,760.00	\$11.00
237	AWARDED	CIMARRON	W/2 NE/4 (All M.R.), Sec. 26-06N-03ECM	80.00	PLAINSMEN LAND LLC	\$880.00	\$11.00
238	AWARDED	CIMARRON	N/2 NW/4; SE/4 NW/4 (All M.R.), Sec. 26- 06N-03ECM	120.00	PLAINSMEN LAND LLC	\$1,320.00	\$11.00
239	AWARDED	CIMARRON	NW/4 SE/4; S/2 SE/4 (All M.R.), Sec. 26- 06N-03ECM	120.00	PLAINSMEN LAND LLC	\$1,320.00	\$11.00
240	AWARDED	CIMARRON	SW/4 NE/4 (All M.R.), Sec. 27-06N-03ECM	40.00	PLAINSMEN LAND LLC	\$440.00	\$11.00
241	AWARDED	CIMARRON	NW/4 (All M.R.), Sec. 27-06N-03ECM	160.00	PLAINSMEN LAND LLC	\$1,760.00	\$11.00
242	AWARDED	CIMARRON	S/2 SE/4 (All M.R.), Sec. 27-06N-03ECM	80.00	PLAINSMEN LAND LLC	\$880.00	\$11.00
243	AWARDED	CIMARRON	S/2 SW/4 (All M.R.), Sec. 27-06N-03ECM	80.00	PLAINSMEN LAND LLC	\$880.00	\$11.00
244	NO BIDS	CIMARRON	NE/4 (All M.R.), Sec. 28-06N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
245	NO BIDS	CIMARRON	E/2 NW/4 (All M.R.), Sec. 28-06N-03ECM	80.00	NO BIDS	\$0.00	\$0.00
246	NO BIDS	CIMARRON	SE/4 SE/4 (All M.R.), Sec. 28-06N-03ECM	40.00	NO BIDS	\$0.00	\$0.00

247	NO BIDS	CIMARRON	S/2 SW/4 (All M.R.), Sec. 28-06N-03ECM	80.00	NO BIDS	\$0.00	\$0.00
248	NO BIDS	CIMARRON	W/2 NE/4 (All M.R.), Sec. 29-06N-03ECM	80.00	NO BIDS	\$0.00	\$0.00
249	NO BIDS	CIMARRON	NW/4 (All M.R.), Sec. 29-06N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
250	NO BIDS	CIMARRON	SE/4 (All M.R.), Sec. 29-06N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
251	NO BIDS	CIMARRON	SW/4 (All M.R.), Sec. 29-06N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
252	NO BIDS	CIMARRON	NE/4 (All M.R.), Sec. 30-06N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
253	NO BIDS	CIMARRON	E/2 NW/4; Lots 1 and 2 (All M.R.), Sec. 30- 06N-03ECM	158.56	NO BIDS	\$0.00	\$0.00
254	NO BIDS	CIMARRON	SE/4 (All M.R.), Sec. 30-06N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
255	NO BIDS	CIMARRON	E/2 SW/4; Lots 3 and 4 (All M.R.), Sec. 30- 06N-03ECM	158.44	NO BIDS	\$0.00	\$0.00
256	NO BIDS	CIMARRON	N/2 NE/4 (All M.R.), Sec. 31-06N-03ECM	80.00	NO BIDS	\$0.00	\$0.00
257	NO BIDS	CIMARRON	NE/4 NW/4 (All M.R.), Sec. 31-06N-03ECM	40.00	NO BIDS	\$0.00	\$0.00
258	NO BIDS	CIMARRON	S/2 SE/4 (All M.R.), Sec. 31-06N-03ECM	80.00	NO BIDS	\$0.00	\$0.00
259	NO BIDS	CIMARRON	Lots 3 and 4 (All M.R.), Sec. 31-06N- 03ECM	78.12	NO BIDS	\$0.00	\$0.00
260	NO BIDS	CIMARRON	NE/4 (All M.R.), Sec. 32-06N-03ECM	160.00	NO BIDS	\$0.00	\$0.00
261	NO BIDS	CIMARRON	N/2 NW/4; SE/4 NW/4 (All M.R.), Sec. 32- 06N-03ECM	120.00	NO BIDS	\$0.00	\$0.00
262	NO BIDS	CIMARRON	N/2 SE/4; SE/4 SE/4 (All M.R.), Sec. 32- 06N-03ECM	120.00	NO BIDS	\$0.00	\$0.00
263	NO BIDS	CIMARRON	N/2 NE/4 (All M.R.), Sec. 33-06N-03ECM	80.00	NO BIDS	\$0.00	\$0.00
264	NO BIDS	CIMARRON	W/2 SE/4 (All M.R.), Sec. 33-06N-03ECM	80.00	NO BIDS	\$0.00	\$0.00
265	AWARDED	CIMARRON	N/2 NE/4; SW/4 NE/4 (All M.R.), Sec. 34- 06N-03ECM	120.00	PLAINSMEN LAND LLC	\$1,320.00	\$11.00
266	AWARDED	CIMARRON	NW/4 (All M.R.), Sec. 34-06N-03ECM	160.00	PLAINSMEN LAND LLC	\$1,760.00	\$11.00
267	AWARDED	CIMARRON	N/2 SW/4 (All M.R.), Sec. 34-06N-03ECM	80.00	PLAINSMEN LAND LLC	\$880.00	\$11.00
268	AWARDED	CIMARRON	NE/4 (All M.R.), Sec. 35-06N-03ECM	160.00	PLAINSMEN LAND LLC	\$1,760.00	\$11.00
269	AWARDED	CIMARRON	E/2 SE/4 (All M.R.), Sec. 35-06N-03ECM	80.00	PLAINSMEN LAND LLC	\$880.00	\$11.00
270	AWARDED	CIMARRON	NE/4 (All M.R.), Sec. 36-06N-03ECM	160.00	PLAINSMEN LAND LLC	\$1,760.00	\$11.00
271	AWARDED	CIMARRON	NW/4 (All M.R.), Sec. 36-06N-03ECM	160.00	PLAINSMEN LAND LLC	\$1,760.00	\$11.00
272	AWARDED	CIMARRON	SE/4 (All M.R.), Sec. 36-06N-03ECM	160.00	PLAINSMEN LAND LLC	\$1,760.00	\$11.00
273	AWARDED	CIMARRON	1/4 (All M.R.), Sec. 36- 03ECM	160.00	PLAINSMEN LAND LLC	\$1,760.00	\$11.00

274	AWARDED	COAL	Lots 1, 2, 3 and 4; S/2 NE/4, less and except the Wapanucka formation (1/2 M.R.), Sec. 03-01N-08EIM	101.89	OSAGE EXPLORATION & DEVELOPMENT INC	\$10,290.89	\$101.00
275	AWARDED	COAL	Lot 5; North 9.64 acres of Lot 6; SE/4, less and except the Wapanucka formation (1/2 M.R.), Sec. 03-01N-08EIM	94.48	OSAGE EXPLORATION & DEVELOPMENT INC	\$9,542.48	\$101.00
276	AWARDED	COAL	W/2 NE/4 (All M.R.), Sec. 10-01N-08EIM	80.00	OSAGE EXPLORATION & DEVELOPMENT INC	\$8,080.00	\$101.00
277	AWARDED	COAL	Lots 1 and 2 (All M.R.), Sec. 10-01N-08EIM	39.24	OSAGE EXPLORATION & DEVELOPMENT INC	\$3,963.24	\$101.00
278	AWARDED	COAL	NE/4 NE/4 (1/2 M.R.), Sec. 07-02N-08EIM	20.00	RED DIRT ENERGY LLC	\$3,065.00	\$153.25
279	AWARDED	COAL	NW/4 NW/4 (1/2 M.R.), Sec. 08-02N-08EIM	20.00	RED DIRT ENERGY LLC	\$3,065.00	\$153.25
280	AWARDED	CUSTER	NW/4 (1/2 M.R.), Sec. 22-15N-17WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$182,320.00	\$2,279.00
281	AWARDED	CUSTER	SE/4 (All M.R.), Sec. 22-15N-17WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$364,640.00	\$2,279.00
282	AWARDED	CUSTER	NE/4 NE/4 (1/2 M.R.), Sec. 09-13N-19WIM	20.00	CORDILLERA ENERGY PARTNERS III LLC	\$55,220.00	\$2,761.00
283	AWARDED	CUSTER	SW/4 (1/2 M.R.), Sec. 09-13N-19WIM	80.00	CORDILLERA ENERGY PARTNERS III LLC	\$220,880.00	\$2,761.00
284	AWARDED	CUSTER	NE/4, less and except the Des Moines formation (1/2 M.R.), Sec. 34-14N-19WIM	80.00	CORDILLERA ENERGY PARTNERS III LLC	\$220,880.00	\$2,761.00
285	AWARDED	ELLIS	SE/4 (1/2 M.R.), Sec. 15-19N-23WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$42,240.00	\$528.00
286	NO BIDS	ELLIS	NE/4 (All M.R.), Sec. 16-24N-24WIM	160.00	NO BIDS	\$0.00	\$0.00
287	NO BIDS	ELLIS	NW/4 (All M.R.), Sec. 16-24N-24WIM	160.00	NO BIDS	\$0.00	\$0.00
288	NO BIDS	ELLIS	SE/4 (All M.R.), Sec. 16-24N-24WIM	160.00	NO BIDS	\$0.00	\$0.00
289	NO BIDS	ELLIS	SW/4 (All M.R.), Sec. 16-24N-24WIM	160.00	NO BIDS	\$0.00	\$0.00

290	AWARDED	ELLIS	NE/4, limited to the Big Lime, Oswego and Cherokee formations in the wellbore only of the State 2-33 well. (All M.R.), Sec. 33-24N-24WIM	160.00	LATIGO OIL & GAS INC	\$3,200.00	\$20.00
291	REJECTED	KAY	NE/4 (All M.R.), Sec. 13-26N-02WIM	160.00	RANGE RESOURCES MID-CONTINENT LLC	\$11,200.00	\$70.00
292	REJECTED	KAY	SE/4 (All M.R.), Sec. 13-26N-02WIM	160.00	RANGE RESOURCES MID-CONTINENT LLC	\$11,200.00	\$70.00
293	REJECTED	KAY	SW/4 (All M.R.), Sec. 13-26N-02WIM	160.00	RANGE RESOURCES MID-CONTINENT LLC	\$11,200.00	\$70.00
294	AWARDED	LINCOLN	NE/4 (All M.R.), Sec. 36-13N-03EIM	160.00	NORDIC ENERGY LLC	\$72,000.00	\$450.00
295	AWARDED	LINCOLN	NW/4 (All M.R.), Sec. 36-13N-03EIM	160.00	NORDIC ENERGY LLC	\$72,000.00	\$450.00
296	AWARDED	LINCOLN	SE/4 (All M.R.), Sec. 36-13N-03EIM	160.00	NORDIC ENERGY LLC	\$72,000.00	\$450.00
297	AWARDED	LINCOLN	SW/4 (All M.R.), Sec. 36-13N-03EIM	160.00	NORDIC ENERGY LLC	\$72,000.00	\$450.00
298	AWARDED	LINCOLN	NE/4 (All M.R.), Sec. 16-12N-04EIM	160.00	NORDIC ENERGY LLC	\$72,000.00	\$450.00
299	AWARDED	LINCOLN	NW/4 (All M.R.), Sec. 16-12N-04EIM	160.00	NORDIC ENERGY LLC	\$72,000.00	\$450.00
300	AWARDED	LINCOLN	SE/4 (All M.R.), Sec. 16-12N-04EIM	160.00	NORDIC ENERGY LLC	\$72,000.00	\$450.00
301	AWARDED	LINCOLN	SW/4 (All M.R.), Sec. 16-12N-04EIM	160.00	NORDIC ENERGY LLC	\$72,000.00	\$450.00
302	AWARDED	LINCOLN	NE/4 (All M.R.), Sec. 16-12N-05EIM	160.00	SPRING CREEK ROYALTY LLC	\$79,520.00	\$497.00
303	NO BIDS	LINCOLN	NW/4 (All M.R.), Sec. 16-12N-05EIM	160.00	NO BIDS	\$0.00	\$0.00
304	AWARDED	LINCOLN	SE/4 (All M.R.), Sec. 16-12N-05EIM	160.00	SPRING CREEK ROYALTY LLC	\$79,520.00	\$497.00
305	NO BIDS	LINCOLN	SW/4 (All M.R.), Sec. 16-12N-05EIM	160.00	NO BIDS	\$0.00	\$0.00
306	AWARDED	LINCOLN	Lots 1 and 2; W/2 NW/4 (All M.R.), Sec. 36-13N-06EIM	97.50	ORION EXPLORATION PARTNERS LLC	\$24,528.08	\$251.57
307	AWARDED	LINCOLN	Lots 3 and 4; W/2 SW/4 (All M.R.), Sec. 36-13N-06EIM	96.13	ORION EXPLORATION PARTNERS LLC	\$24,183.42	\$251.57
308	AWARDED	LOGAN	NE/4 (All M.R.), Sec. 16-16N-01WIM	160.00	NORDIC ENERGY LLC	\$48,800.00	\$305.00
309	AWARDED	LOGAN	NW/4 (All M.R.), Sec. 16-16N-01WIM	160.00	NORDIC ENERGY LLC	\$48,800.00	\$305.00
310	AWARDED	LOGAN	SE/4 (All M.R.), Sec. 16-16N-01WIM	160.00	NORDIC ENERGY LLC	\$48,800.00	\$305.00
311	AWARDED	LOGAN	SW/4 (All M.R.), Sec. 16-16N-01WIM	160.00	NORDIC ENERGY LLC	\$48,800.00	\$305.00
312	AWARDED	LOGAN	Lot 6, extending to the center of the Cimarron River bed. (All M.R.), Sec. 34-17N-03WIM	43.00	CHESAPEAKE EXPLORATION LLC	\$37,797.00	\$879.00

313	AWARDED	LOGAN	Lots 7 and 8; SW/4 SW/4, extending to the center of the Cimarron River bed, less .57 acres in the SW corner sold to railroad, less and except the Layton formation (All M.R.), Sec. 34-17N-03WIM	72.58	CHESAPEAKE EXPLORATION LLC	\$63,797.82	\$879.00
314	AWARDED	LOGAN	SE/4 SW/4, extending to the center of the Cimarron River bed, less and except production from the Bartlesville and Viola formations within the wellbore only of the State 1-34 well and also less and except the Layton formation (All M.R.), Sec. 34-17N-03WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$35,160.00	\$879.00
315	AWARDED	LOGAN	SE/4 (All M.R.), Sec. 36-17N-04WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$116,640.00	\$729.00
316	AWARDED	LOGAN	E/2 SW/4 (All M.R.), Sec. 36-17N-04WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$58,320.00	\$729.00
317	AWARDED	LOGAN	W/2 SW/4, less and except the Hunton, Red Fork and 1st Wilcox formations (All M.R.), Sec. 36-17N-04WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$58,320.00	\$729.00
318	AWARDED	NOBLE	NE/4, less and except the Oswego formation (All M.R.), Sec. 16-21N-01WIM	160.00	CHAPARRAL ENERGY LLC	\$169,600.00	\$1,060.00
319	AWARDED	NOBLE	NW/4 (All M.R.), Sec. 16-21N-01WIM	160.00	CHAPARRAL ENERGY LLC	\$169,600.00	\$1,060.00
320	AWARDED	NOBLE	N/2 SE/4, less and except from the surface to 50 feet below the base of the Mississippi Chert formation (All M.R.), Sec. 16-21N-01WIM	80.00	CHAPARRAL ENERGY LLC	\$84,800.00	\$1,060.00
321	AWARDED	NOBLE	S/2 SE/4 (All M.R.), Sec. 16-21N-01WIM	80.00	CHAPARRAL ENERGY LLC	\$84,800.00	\$1,060.00
322	AWARDED	NOBLE	SW/4 (All M.R.), Sec. 16-21N-01WIM	160.00	CHAPARRAL ENERGY LLC	\$169,600.00	\$1,060.00
323	AWARDED	NOBLE	NE/4 NE/4, less and except the Skinner, Layton, Hoover and Tonkawa formations (All M.R.), Sec. 36-24N-02WIM	40.00	RANGE RESOURCES MID-CONTINENT LLC	\$50,152.00	\$1,253.80
324	AWARDED	NOBLE	NW/4 NE/4, less and except the Layton and Tonkawa formations (All M.R.), Sec. 36-24N-02WIM	40.00	RANGE RESOURCES MID-CONTINENT LLC	\$50,152.00	\$1,253.80
325	AWARDED	NOBLE	SE/4 NE/4, less and except the Layton and Hoover formations (All M.R.), Sec. 36-24N-02WIM	40.00	RANGE RESOURCES MID-CONTINENT LLC	\$50,152.00	\$1,253.80

326	AWARDED	NOBLE	SW/4 NE/4 (All M.R.), Sec. 36-24N-02WIM	40.00	RANGE RESOURCES MID-CONTINENT LLC	\$50,152.00	\$1,253.80
327	AWARDED	NOBLE	NE/4 NW/4, less and except the Tonkawa formation (All M.R.), Sec. 36-24N-02WIM	40.00	RANGE RESOURCES MID-CONTINENT LLC	\$50,152.00	\$1,253.80
328	AWARDED	NOBLE	NW/4 NW/4 (All M.R.), Sec. 36-24N-02WIM	40.00	RANGE RESOURCES MID-CONTINENT LLC	\$50,152.00	\$1,253.80
329	AWARDED	NOBLE	SE/4 NW/4 (All M.R.), Sec. 36-24N-02WIM	40.00	RANGE RESOURCES MID-CONTINENT LLC	\$50,152.00	\$1,253.80
330	AWARDED	NOBLE	SW/4 NW/4, less and except the Vertz formation (All M.R.), Sec. 36-24N-02WIM	40.00	RANGE RESOURCES MID-CONTINENT LLC	\$50,152.00	\$1,253.80
331	AWARDED	NOBLE	NE/4 SE/4, less and except the Layton formation (All M.R.), Sec. 36-24N-02WIM	40.00	RANGE RESOURCES MID-CONTINENT LLC	\$50,152.00	\$1,253.80
332	AWARDED	NOBLE	NE/4 SW/4 (All M.R.), Sec. 36-24N-02WIM	40.00	RANGE RESOURCES MID-CONTINENT LLC	\$50,152.00	\$1,253.80
333	AWARDED	NOBLE	NW/4 SW/4 (All M.R.), Sec. 36-24N-02WIM	40.00	RANGE RESOURCES MID-CONTINENT LLC	\$50,152.00	\$1,253.80
334	AWARDED	NOBLE	SE/4 SW/4 (All M.R.), Sec. 36-24N-02WIM	40.00	RANGE RESOURCES MID-CONTINENT LLC	\$50,152.00	\$1,253.80
335	AWARDED	NOBLE	SW/4 SW/4 (All M.R.), Sec. 36-24N-02WIM	40.00	RANGE RESOURCES MID-CONTINENT LLC	\$50,152.00	\$1,253.80
336	AWARDED	PAWNEE	Lots 5, 6 and 7; S/2 SE/4, less and except all accretion and riparian rights lying outside of Section 16 (All M.R.), Sec. 16- 23N-04EIM	150.30	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$52,154.10	\$347.00
337	AWARDED	PAWNEE	NE/4 (All M.R.), Sec. 36-24N-04EIM	160.00	REAGAN SMITH ENERGY SOLUTIONS INC	\$72,160.00	\$451.00
338	AWARDED	PAWNEE	Lot 1, less and except all accretion and riparian rights lying outside of Section 36 (All M.R.), Sec. 36- 24N-04EIM	28.60	REAGAN SMITH ENERGY SOLUTIONS INC	\$12,898.60	\$451.00
339	AWARDED	PAWNEE	SE/4 (All M.R.), Sec. 36-24N-04EIM	160.00	REAGAN SMITH ENERGY SOLUTIONS INC	\$72,160.00	\$451.00
340	AWARDED	PAWNEE	N/2 SW/4 (All M.R.), Sec. 36-24N-04EIM	80.00	REAGAN SMITH ENERGY SOLUTIONS INC	\$36,080.00	\$451.00
341	AWARDED	POTTAWATO MIE	NW/4 SW/4; W/2 SE/4 SW/4; SW/4 SW/4 (All M.R.), Sec. 02-05N- 02EIM	100.00	WEST STAR OPERATING COMPANY	\$17,250.00	\$172.50

342	AWARDED	POTTAWATO MIE	N/2 NE/4; N/2 S/2 NE/4; SW/4 SW/4 NE/4 (All M.R.), Sec. 16-06N-02EIM	130.00	NORDIC ENERGY LLC	\$65,390.00	\$503.00
343	AWARDED	POTTAWATO MIE	NW/4 (All M.R.), Sec. 16-06N-02EIM	160.00	NORDIC ENERGY LLC	\$80,480.00	\$503.00
344	AWARDED	POTTAWATO MIE	W/2 NW/4 SE/4, less and except the Wilcox formation; S/2 SE/4 (All M.R.), Sec. 16-06N-02EIM	100.00	NORDIC ENERGY LLC	\$50,300.00	\$503.00
345	AWARDED	POTTAWATO MIE	NE/4 (All M.R.), Sec. 36-06N-02EIM	160.00	NORDIC ENERGY LLC	\$80,480.00	\$503.00
346	AWARDED	POTTAWATO MIE	NW/4 (All M.R.), Sec. 36-06N-02EIM	160.00	NORDIC ENERGY LLC	\$80,480.00	\$503.00
347	AWARDED	POTTAWATO MIE	NW/4 (All M.R.), Sec. 36-07N-02EIM	160.00	NORDIC ENERGY LLC	\$80,480.00	\$503.00
348	AWARDED	POTTAWATO MIE	SE/4 (All M.R.), Sec. 36-07N-02EIM	160.00	NORDIC ENERGY LLC	\$80,480.00	\$503.00
349	AWARDED	POTTAWATO MIE	SW/4 (All M.R.), Sec. 36-07N-02EIM	160.00	NORDIC ENERGY LLC	\$80,480.00	\$503.00
350	AWARDED	POTTAWATO MIE	Lot 1, less and except the Red Fork formation (All M.R.), Sec. 16-10N-03EIM	10.15	NORDIC ENERGY LLC	\$4,567.50	\$450.00
351	AWARDED	POTTAWATO MIE	SW/4 SW/4, less and except the Red Fork formation (All M.R.), Sec. 16-10N-03EIM	40.00	NORDIC ENERGY LLC	\$18,000.00	\$450.00
352	AWARDED	POTTAWATO MIE	NW/4 (All M.R.), Sec. 10-11N-03EIM	160.00	NORDIC ENERGY LLC	\$72,000.00	\$450.00
353	AWARDED	POTTAWATO MIE	NE/4 (All M.R.), Sec. 11-11N-03EIM	160.00	NORDIC ENERGY LLC	\$72,000.00	\$450.00
354	AWARDED	POTTAWATO MIE	NE/4 (All M.R.), Sec. 12-11N-03EIM	160.00	NORDIC ENERGY LLC	\$72,000.00	\$450.00
355	AWARDED	POTTAWATO MIE	W/2 SE/4, less and except the Savanna formation (All M.R.), Sec. 14-11N-03EIM	80.00	NORDIC ENERGY LLC	\$36,000.00	\$450.00
356	AWARDED	POTTAWATO MIE	SE/4 (All M.R.), Sec. 15-11N-03EIM	160.00	NORDIC ENERGY LLC	\$72,000.00	\$450.00
357	AWARDED	POTTAWATO MIE	N/2 NE/4 (1/2 M.R.), Sec. 30-11N-03EIM	40.00	NORDIC ENERGY LLC	\$18,000.00	\$450.00
358	AWARDED	POTTAWATO MIE	NE/4. Any use of the surface lands covered herein shall require the permission of the lessor. (All M.R.), Sec. 36-11N-03EIM	160.00	NORDIC ENERGY LLC	\$72,000.00	\$450.00
359	AWARDED	POTTAWATO MIE	NW/4. Any use of the surface lands covered herein shall require the permission of the lessor. (All M.R.), Sec. 36-11N-03EIM	160.00	NORDIC ENERGY LLC	\$72,000.00	\$450.00
360	AWARDED	POTTAWATO MIE	SE/4. Any use of the surface lands covered herein shall require the permission of the lessor. (All M.R.), Sec. 36-11N-03EIM	160.00	NORDIC ENERGY LLC	\$72,000.00	\$450.00
361	AWARDED	POTTAWATO MIE	SW/4. Any use of the surface lands covered herein shall require the permission of the lessor. (All M.R.), Sec. 36-11N-03EIM	160.00	NORDIC ENERGY LLC	\$72,000.00	\$450.00

362	AWARDED	ROGER MILLS	NE/4 SW/4; S/2 SW/4 (All M.R.), Sec. 24-15N-22WIM	120.00	CORDILLERA ENERGY PARTNERS III LLC	\$396,600.00	\$3,305.00
363	AWARDED	ROGER MILLS	NE/4 (All M.R.), Sec. 35-15N-25WIM	160.00	CORDILLERA ENERGY PARTNERS III LLC	\$528,800.00	\$3,305.00
364	AWARDED	ROGER MILLS	SE/4 (All M.R.), Sec. 35-15N-25WIM	160.00	CORDILLERA ENERGY PARTNERS III LLC	\$528,800.00	\$3,305.00
365	AWARDED	ROGER MILLS	NE/4, less and except from the surface to the base of the Virgillian formation (1/2 M.R.), Sec. 27-12N-26WIM	80.00	CORDILLERA ENERGY PARTNERS III LLC	\$292,080.00	\$3,651.00
366	AWARDED	ROGER MILLS	SE/4, less and except from the surface to the base of the Virgillian formation (1/2 M.R.), Sec. 27-12N-26WIM	80.00	CORDILLERA ENERGY PARTNERS III LLC	\$292,080.00	\$3,651.00
367	AWARDED	TEXAS	SE/4 (1/2 M.R.), Sec. 24-01N-19ECM	80.00	CHAPARRAL ENERGY LLC	\$66,160.00	\$827.00
368	AWARDED	WASHITA	SW/4 (1/2 M.R.), Sec. 16-10N-14WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$39,040.00	\$488.00
369	AWARDED	WOODS	N/2 SE/4 (All M.R.), Sec. 15-29N-18WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$126,240.00	\$1,578.00
370	AWARDED	WOODS	SW/4 (All M.R.), Sec. 16-29N-18WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$252,480.00	\$1,578.00
371	AWARDED	WOODS	Lots 4 and 5 (All M.R.), Sec. 18-29N-18WIM	59.94	CHESAPEAKE EXPLORATION LLC	\$94,585.32	\$1,578.00
372	AWARDED	WOODS	SE/4 NE/4 (All M.R.), Sec. 20-28N-19WIM	40.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$50,000.00	\$1,250.00
373	AWARDED	WOODS	SE/4 (All M.R.), Sec. 13-29N-19WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$252,480.00	\$1,578.00
374	AWARDED	WOODS	Lot 1 (All M.R.), Sec. 15-29N-19WIM	17.73	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$22,162.50	\$1,250.00
375	AWARDED	WOODS	SE/4 (All M.R.), Sec. 16-29N-19WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$252,480.00	\$1,578.00
376	AWARDED	WOODS	W/2 NW/4 (All M.R.), Sec. 32-29N-19WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$126,240.00	\$1,578.00
377	AWARDED	WOODS	NW/4 SE/4 (All M.R.), Sec. 01-28N-20WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$63,120.00	\$1,578.00
378	AWARDED	WOODS	SW/4 SW/4 (All M.R.), Sec. 01-28N-20WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$63,120.00	\$1,578.00
379	AWARDED	WOODS	SE/4 SW/4 (All M.R.), Sec. 02-28N-20WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$63,120.00	\$1,578.00

380	AWARDED	WOODS	NE/4 NE/4 (All M.R.), Sec. 11-28N-20WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$63,120.00	\$1,578.00
381	AWARDED	WOODS	E/2 SE/4 (All M.R.), Sec. 11-28N-20WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$126,240.00	\$1,578.00
382	AWARDED	WOODS	SE/4 SW/4 (All M.R.), Sec. 11-28N-20WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$63,120.00	\$1,578.00
383	AWARDED	WOODS	NW/4 NW/4 (All M.R.), Sec. 12-28N-20WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$63,120.00	\$1,578.00
384	AWARDED	WOODS	Lot 1, less and except all accretion and riparian rights lying outside of Sec. 17 (All M.R.), Sec. 17-28N- 20WIM	65.76	CHESAPEAKE EXPLORATION LLC	\$103,769.28	\$1,578.00
385	AWARDED	WOODS	N/2 SE/4, less and except all accretion and riparian rights lying outside of Sec. 17 (All M.R.), Sec. 17- 28N-20WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$126,240.00	\$1,578.00
386	AWARDED	WOODS	NE/4 SW/4; Lots 2 and 3, less and except all accretion and riparian rights lying outside of Sec. 17 (All M.R.), Sec. 17-28N- 20WIM	173.64	CHESAPEAKE EXPLORATION LLC	\$274,003.92	\$1,578.00
387	AWARDED	WOODS	NE/4 NE/4 (All M.R.), Sec. 21-28N-20WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$63,120.00	\$1,578.00
388	AWARDED	WOODS	SE/4 SE/4; W/2 SE/4 (All M.R.), Sec. 21- 28N-20WIM	120.00	CHESAPEAKE EXPLORATION LLC	\$189,360.00	\$1,578.00
389	AWARDED	WOODS	E/2 SW/4 (All M.R.), Sec. 21-28N-20WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$126,240.00	\$1,578.00
390	AWARDED	WOODS	NE/4, less and except the Morrow formation (1/2 M.R.), Sec. 27- 29N-20WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$252,480.00	\$3,156.00
391	AWARDED	WOODS	SW/4, less and except from the surface to the base of the Mississippi Chester formation (All M.R.), Sec. 33-29N- 20WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$252,480.00	\$1,578.00
392	NO BIDS	WOODWARD	NE/4 (All M.R.), Sec. 16-20N-21WIM	160.00	NO BIDS	\$0.00	\$0.00
393	NO BIDS	WOODWARD	NW/4 (All M.R.), Sec. 16-20N-21WIM	160.00	NO BIDS	\$0.00	\$0.00
394	NO BIDS	WOODWARD	SE/4 (All M.R.), Sec. 16-20N-21WIM	160.00	NO BIDS	\$0.00	\$0.00
395	NO BIDS	WOODWARD	SW/4 (All M.R.), Sec. 16-20N-21WIM	160.00	NO BIDS	\$0.00	\$0.00
396	AWARDED	WOODWARD	SW/4 SE/4 (All M.R.), Sec. 18-20N-21WIM	40.00	PANTHER ENERGY COMPANY LLC	\$32,000.00	\$800.00
397	AWARDED	WOODWARD	NE/4 (All M.R.), Sec. 13-20N-22WIM	160.00	PANTHER ENERGY COMPANY LLC	\$128,000.00	\$800.00

MINERALS MANAGEMENT DIVISION

TRACTS OFFERED FOR OIL AND GAS MINING

The following tracts will be offered for lease on: 5/23/2012

<u>TR#</u>	<u>COUNTY</u>	<u>LEGAL DESCRIPTION</u>	<u>M.R.</u> <u>%</u>	<u>SEC-TWP-</u> <u>RGE</u>
1	CADDO	Lots 3 and 4; E/2 SW/4, less and except the Morrow-Springer formation	50.00%	07-10N-09WIM
2	CADDO	SE/4	100.00%	16-10N-11WIM
3	CANADIAN	A tract beginning at a point 33 feet north from the south side of said section measured at right angles thereto and 800.5 feet west from the intersection of the south and east lines of said section, thence 55 feet to the right at an angle of 65 degrees and 42 minutes, thence 169 feet to the left at an angle of 20 degrees, thence 225 feet to the right at an angle of 27 degrees and 45 minutes, thence 401 feet to the right at an angle of 34 degrees and 47 minutes thence 79 feet to the right at an angle of 71 degrees and 45 minutes, to a point 33 feet from the south line of said section measured at right angles thereto, containing 2.347 acres more or less, less and except the Tonkawa, Mississippi Lime and Hunton formations	100.00%	36-11N-07WIM
4	CANADIAN	SE/4, less and except the Woodford Shale formation	100.00%	16-11N-09WIM
5	CANADIAN	NW/4	100.00%	25-11N-09WIM
6	CANADIAN	NW/4 and one acre in the NE corner of the NE/4, less and except the Woodford Shale formation	100.00%	36-11N-09WIM
7	CANADIAN	SE/4, less and except the Upper and Lower Red Fork and Upper and Lower Skinner formations	100.00%	21-11N-10WIM
8	CANADIAN	NW/4 SE/4; S/2 SE/4, from the surface to 13,185 feet, less and except the Deese formation	100.00%	33-11N-10WIM
9	CANADIAN	SW/4, less and except the Deese formation	100.00%	33-11N-10WIM
10	CIMARRON	E/2 NE/4	100.00%	19-05N-06ECM
11	CIMARRON	Lots 1 and 2; E/2 NW/4	100.00%	19-05N-06ECM
12	CIMARRON	SE/4	100.00%	19-05N-06ECM
13	CIMARRON	Lots 3 and 4; E/2 SW/4	100.00%	19-05N-06ECM
14	CIMARRON	NE/4	100.00%	20-05N-06ECM
15	CIMARRON	NW/4	100.00%	20-05N-06ECM
16	CIMARRON	SE/4	100.00%	20-05N-06ECM
17	CIMARRON	SW/4	100.00%	20-05N-06ECM
18	CIMARRON	NE/4	100.00%	29-05N-06ECM
19	CIMARRON	NW/4	100.00%	29-05N-06ECM
20	CIMARRON	SE/4	100.00%	29-05N-06ECM
21	CIMARRON	SW/4	100.00%	29-05N-06ECM
22	CIMARRON	NE/4	100.00%	30-05N-06ECM
23	CIMARRON	NW/4	100.00%	30-05N-06ECM
24	CIMARRON	SE/4	100.00%	30-05N-06ECM
25	CIMARRON	SW/4	100.00%	30-05N-06ECM
26	CRAIG	E/2 SW/4 SE/4	50.00%	19-26N-20EIM
27	CUSTER	W/2 NE/4	50.00%	29-12N-17WIM
28	CUSTER	NW/4	50.00%	29-12N-17WIM

29	CUSTER	SE/4, less and except the Morrow formation	50.00%	11-15N-17WIM
30	CUSTER	SE/4	50.00%	15-15N-17WIM
31	ELLIS	NE/4	100.00%	16-18N-23WIM
32	ELLIS	SE/4	50.00%	02-19N-23WIM
33	ELLIS	SE/4	50.00%	21-21N-24WIM
34	GARVIN	Lots 3 and 4; W/2 SE/4 NW/4; W/2 SW/4 NW/4	50.00%	04-03N-03EIM
35	GARVIN	N/2 NE/4	50.00%	12-03N-03EIM
36	GARVIN	N/2 NW/4	50.00%	12-03N-03EIM
37	GRADY	Lots 3 and 4; S/2 NW/4	50.00%	05-10N-08WIM
38	GREER	SE/4	100.00%	13-03N-22WIM
39	JACKSON	S/2 NE/4	100.00%	30-03N-21WIM
40	LINCOLN	SW/4, less 3 acres in NW corner for cemetery	100.00%	28-12N-04EIM
41	MCCLAIN	NW/4	50.00%	25-05N-03EIM
42	MCCLAIN	E/2 NW/4	50.00%	35-05N-03EIM
43	MCCLAIN	W/2 NW/4 SE/4	50.00%	35-05N-03EIM
44	MCCLAIN	N/2 SW/4; NW/4 SW/4 SW/4	50.00%	35-05N-03EIM
45	OKLAHOMA	SE/4	100.00%	16-14N-01EIM
46	OKLAHOMA	SW/4	100.00%	16-14N-01EIM
47	PAWNEE	NE/4	100.00%	36-20N-07EIM
48	PAWNEE	S/2 NW/4	100.00%	36-20N-07EIM
49	PAWNEE	Lots 3 and 4	100.00%	36-20N-07EIM
50	PAWNEE	Lots 1 and 2	100.00%	36-20N-07EIM
51	PAWNEE	NW/4	100.00%	36-21N-07EIM
52	PAWNEE	SW/4	100.00%	36-21N-07EIM
53	PAWNEE	NE/4	100.00%	36-20N-08EIM
54	PAWNEE	N/2 NW/4	100.00%	36-20N-08EIM
55	PAWNEE	Lots 3 and 4	100.00%	36-20N-08EIM
56	PAYNE	NE/4, less and except the Red Fork formation	100.00%	16-17N-06EIM
57	PAYNE	NW/4	100.00%	16-17N-06EIM
58	PAYNE	SE/4	100.00%	16-17N-06EIM
59	PAYNE	SW/4	100.00%	16-17N-06EIM
60	PONTOTOC	SW/4 NW/4 SW/4; SW/4 SW/4	50.00%	23-03N-07EIM
61	PONTOTOC	SW/4 SE/4	50.00%	24-03N-07EIM
62	PONTOTOC	SE/4 SW/4	50.00%	24-03N-07EIM
63	PONTOTOC	SE/4 NE/4 NE/4; N/2 SE/4 NE/4; SE/4 SE/4 NE/4	50.00%	26-03N-07EIM
64	PONTOTOC	NE/4 SE/4	50.00%	26-03N-07EIM
65	PONTOTOC	SE/4 SE/4	50.00%	30-03N-07EIM
66	PONTOTOC	N/2 NE/4; N/2 NE/4 SE/4 NE/4	50.00%	33-03N-07EIM

67	PONTOTOC	W/2 NE/4 NW/4; E/2 NW/4 NW/4; NW/4 SE/4 NW/4; SW/4 NW/4	50.00%	35-03N-07EIM
68	PONTOTOC	S/2 SE/4 SE/4	50.00%	35-03N-07EIM
69	PONTOTOC	S/2 SE/4 SW/4	50.00%	35-03N-07EIM
70	ROGER MILLS	S/2 NE/4, less and except the Red Fork formation	50.00%	12-13N-22WIM
71	ROGER MILLS	NW/4, less and except the Red Fork formation	50.00%	12-13N-22WIM
72	ROGER MILLS	SW/4 NW/4, less and except the Des Moines formation	50.00%	01-14N-22WIM
73	ROGER MILLS	SE/4 SW/4; W/2 SW/4, less and except the Des Moines formation	50.00%	01-14N-22WIM
74	ROGER MILLS	S/2 NE/4, less and except the Des Moines formation	50.00%	03-14N-22WIM
75	ROGER MILLS	N/2 SE/4, less and except the Des Moines formation	50.00%	03-14N-22WIM
76	ROGER MILLS	SW/4 NE/4, less and except the Des Moines formation	50.00%	04-14N-22WIM
77	ROGER MILLS	Lots 3 and 4; S/2 NW/4, less and except the Des Moines formation	50.00%	04-14N-22WIM
78	ROGER MILLS	NW/4 SE/4, less and except the Des Moines formation	50.00%	04-14N-22WIM
79	ROGER MILLS	N/2 SW/4, less and except the Des Moines formation	50.00%	04-14N-22WIM
80	ROGER MILLS	SW/4 NW/4, less and except the Cherokee formation	100.00%	13-14N-22WIM
81	ROGER MILLS	SW/4 NE/4, less and except the Cherokee Sand and Red Fork Sand formations	50.00%	25-14N-22WIM
82	ROGER MILLS	W/2 NW/4, less and except the Cherokee Sand and Red Fork Sand formations	50.00%	25-14N-22WIM
83	ROGER MILLS	N/2 SE/4; SE/4 SE/4, less and except the Cherokee Sand and Red Fork Sand formations	50.00%	25-14N-22WIM
84	ROGER MILLS	N/2 SW/4, less and except the Cherokee Sand and Red Fork Sand formations	50.00%	25-14N-22WIM
85	ROGER MILLS	SE/4 SE/4, less and except the Des Moines formation	50.00%	21-15N-22WIM
86	ROGER MILLS	SW/4 SE/4, less and except the Des Moines formation	50.00%	22-15N-22WIM
87	ROGER MILLS	S/2 SW/4, less and except the Des Moines formation	50.00%	22-15N-22WIM
88	ROGER MILLS	NE/4, less .39 acres for railroad right-of-way and 2.56 acres, (a strip 30 feet wide on west side of road)	50.00%	08-13N-23WIM
89	ROGER MILLS	W/2 SW/4, less and except the Des Moines formation	100.00%	03-15N-23WIM
90	ROGER MILLS	Lots 1 and 2, less and except the Des Moines formation	50.00%	04-15N-23WIM
91	ROGER MILLS	SE/4 NE/4, less and except the Des Moines formation	100.00%	04-15N-23WIM
92	ROGER MILLS	NE/4 SE/4, less and except from the surface to the base of the Des Moines formation	100.00%	04-15N-23WIM
93	ROGER MILLS	E/2 NE/4, less and except the Des Moines formation	50.00%	23-15N-23WIM
94	ROGER MILLS	W/2 NW/4, less and except the Des Moines formation	50.00%	23-15N-23WIM
95	ROGER MILLS	SE/4, less and except the Des Moines	50.00%	23-15N-23WIM
96	ROGER MILLS	SW/4, less and except the Des Moines formation	50.00%	23-15N-23WIM
97	ROGER MILLS	W/2 NE/4, less and except the Des Moines formation	50.00%	24-15N-23WIM
98	ROGER MILLS	NW/4, less and except the Des Moines formation	50.00%	24-15N-23WIM
99	ROGER MILLS	NW/4, less and except the Red Fork formation	50.00%	33-16N-23WIM
100	ROGER MILLS	SE/4, less and except the Red Fork formation	50.00%	33-16N-23WIM
101	ROGER MILLS	E/2 SW/4, less and except the Red Fork formation	100.00%	33-16N-23WIM
102	ROGER MILLS	NW/4 SW/4, less and except the Red Fork formation	50.00%	33-16N-23WIM

103	ROGER MILLS	Lots 1 and 2; S/2 NE/4, less and except from the surface to the base of the Cottage Grove formation	50.00%	06-12N-24WIM
104	ROGER MILLS	Lots 3 and 4; E/2 SW/4	50.00%	18-12N-24WIM
105	ROGER MILLS	S/2 SW/4, less and except from the surface to the base of the Oswego formation	50.00%	10-14N-24WIM
106	ROGER MILLS	NE/4, less 1.8 acres, less and except the Atoka, Upper Cherokee and Lower Cherokee formations	50.00%	30-14N-24WIM
107	ROGER MILLS	Lots 1 and 2; E/2 NW/4, less and except the Atoka, Lower Cherokee and Upper Cherokee formations	50.00%	30-14N-24WIM
108	ROGER MILLS	SE/4, less and except the Atoka, Lower Cherokee and Upper Cherokee formations	50.00%	30-14N-24WIM
109	ROGER MILLS	Lots 3 and 4; E/2 SW/4, less and except the Atoka, Lower Cherokee and Upper Cherokee formations	50.00%	30-14N-24WIM
110	ROGER MILLS	NE/4, less and except the Morrow, Cherokee and Atoka formations	50.00%	32-14N-24WIM
111	ROGER MILLS	SW/4 NE/4, less and except the Cherokee, Marmaton and Atoka formations	100.00%	13-14N-25WIM
112	ROGER MILLS	SW/4	50.00%	17-15N-25WIM
113	ROGER MILLS	W/2 NW/4	50.00%	23-17N-25WIM
114	ROGER MILLS	N/2 SW/4	50.00%	23-17N-25WIM
115	TEXAS	N/2 NW/4; SW/4 NW/4	50.00%	14-01N-19ECM
116	TEXAS	SE/4	50.00%	14-01N-19ECM
117	TEXAS	NE/4	100.00%	07-02N-19ECM
118	TEXAS	E/2 NW/4	100.00%	07-02N-19ECM
119	TEXAS	N/2 SE/4	100.00%	07-02N-19ECM
120	TEXAS	E/2 SW/4; Lots 3 and 4	100.00%	07-02N-19ECM
121	TEXAS	NW/4	50.00%	29-02N-19ECM
122	TEXAS	NW/4 SE/4	50.00%	29-02N-19ECM
123	TEXAS	SW/4	50.00%	29-02N-19ECM
124	WOODS	W/2 NE/4	100.00%	22-28N-20WIM
125	WOODS	N/2 NW/4	100.00%	22-28N-20WIM
126	WOODS	NW/4 NW/4	100.00%	23-28N-20WIM
127	WOODWARD	SW/4	100.00%	16-20N-19WIM

RE: ASSIGNMENTS OF OIL AND GAS MINING LEASES APPROVED:

<u>Lease #</u>	<u>County</u>	<u>Legal Description</u>	<u>Assignor</u>	<u>Assignee</u>
CS-21574	ELLIS	NE/4 of Sec. 16-22N-24WIM	NEWFIELD EXPLORATION MID-CONTINENT INC	MERIT MANAGEMENT PARTNERS IV LP
CS-21575	ELLIS	NW/4 of Sec. 16-22N-24WIM	NEWFIELD EXPLORATION MID-CONTINENT INC	MERIT MANAGEMENT PARTNERS IV LP
CS-21576	ELLIS	SE/4 of Sec. 16-22N-24WIM	NEWFIELD EXPLORATION MID-CONTINENT INC	MERIT MANAGEMENT PARTNERS IV LP
CS-27570	WOODS	SE/4, LESS AND EXCEPT THE HUNTON FORMATION of Sec. 36-27N-15WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
CS-27571	WOODS	SW/4, LESS AND EXCEPT THE HUNTON FORMATION of Sec. 36-27N-15WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
CS-27853	KAY	NE/4, LESSEE AGREES TO ASSUME ALL PLUGGING LIABILITY ON EXIS TING WELLBORES NOT AFFIRMATIVELY DISCLAIMED IN WRITING WITHI N 120 DAYS OF DATE OF LEASE of Sec. 16- 26N-01EIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
CS-27854	KAY	NW/4, LESSEE AGREES TO ASSUME ALL PLUGGING LIABILITY ON EXIS TING WELLBORES NOT AFFIRMATIVELY DISCLAIMED IN WRITING WITHI N 120 DAYS OF DATE OF LEASE of Sec. 16- 26N-01EIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
CS-27855	KAY	E/2 SE/4, LESSEE AGREES TO ASSUME ALL PLUGGING LIABILITY ON EXISTING WELLBORES NOT AFFIRMATIVELY DISCLAIMED IN WRITING W ITHIN 120 DAYS OF DATE OF LEASE of Sec. 16- 26N-01EIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
CS-27860	KAY	NE/4 of Sec. 36-27N-01EIM	ORION EXPLORATION PARTNERS LLC	EVOLUTION PETROLEUM OK INC
CS-27860	KAY	NE/4 of Sec. 36-27N-01EIM	SPYGLASS ENERGY GROUP LLC	ORION EXPLORATION PARTNERS LLC
CS-27860	KAY	NE/4 of Sec. 36-27N-01EIM	VITRUVIAN EXPLORATION LLC	ORION EXPLORATION PARTNERS LLC

CS-27861	KAY	NW/4 of Sec. 36-27N-01EIM	ORION EXPLORATION PARTNERS LLC	EVOLUTION PETROLEUM OK INC
CS-27861	KAY	NW/4 of Sec. 36-27N-01EIM	SPYGLASS ENERGY GROUP LLC	ORION EXPLORATION PARTNERS LLC
CS-27861	KAY	NW/4 of Sec. 36-27N-01EIM	VITRUVIAN EXPLORATION LLC	ORION EXPLORATION PARTNERS LLC
CS-27862	KAY	SE/4 of Sec. 36-27N-01EIM	ORION EXPLORATION PARTNERS LLC	EVOLUTION PETROLEUM OK INC
CS-27862	KAY	SE/4 of Sec. 36-27N-01EIM	SPYGLASS ENERGY GROUP LLC	ORION EXPLORATION PARTNERS LLC
CS-27862	KAY	SE/4 of Sec. 36-27N-01EIM	VITRUVIAN EXPLORATION LLC	ORION EXPLORATION PARTNERS LLC
CS-27863	KAY	SW/4 of Sec. 36-27N-01EIM	ORION EXPLORATION PARTNERS LLC	EVOLUTION PETROLEUM OK INC
CS-27863	KAY	SW/4 of Sec. 36-27N-01EIM	SPYGLASS ENERGY GROUP LLC	ORION EXPLORATION PARTNERS LLC
CS-27863	KAY	SW/4 of Sec. 36-27N-01EIM	VITRUVIAN EXPLORATION LLC	ORION EXPLORATION PARTNERS LLC
CS-27870	KAY	SE/4 of Sec. 36-27N-02EIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
CS-27872	KAY	NE/4 of Sec. 36-28N-02EIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
CS-27873	KAY	NW/4 of Sec. 36-28N-02EIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
CS-27874	KAY	SE/4 of Sec. 36-28N-02EIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
CS-27875	KAY	SW/4 of Sec. 36-28N-02EIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
CS-27896	KAY	NE/4 of Sec. 16-27N-03EIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
CS-27897	KAY	NW/4 of Sec. 16-27N-03EIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC

CS-27898	KAY	SE/4 of Sec. 16-27N-03EIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
CS-27899	KAY	SW/4 of Sec. 16-27N-03EIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
CS-27926	KAY	NW/4 of Sec. 16-25N-02WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
CS-27928	KAY	N/2 SW/4; SW/4 SW/4 of Sec. 16-25N-02WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
CS-27935	KAY	NW/4 NW/4 of Sec. 36-29N- 02WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
CS-27936	KAY	SE/4 NW/4 of Sec. 36-29N- 02WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
CS-27937	KAY	SW/4 NW/4 of Sec. 36-29N- 02WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
CS-27938	KAY	NE/4 SE/4 of Sec. 36-29N- 02WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
CS-27939	KAY	NW/4 SE/4 of Sec. 36-29N- 02WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
CS-27940	KAY	SE/4 SE/4 of Sec. 36-29N- 02WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
CS-27941	KAY	SW/4 SE/4 of Sec. 36-29N- 02WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
CS-27942	KAY	NE/4 SW/4 of Sec. 36-29N- 02WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
CS-27985	PAWNEE	NE/4 of Sec. 25-23N-04EIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC

CS-27986	PAWNEE	NE/4 of Sec. 36-23N-04EIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
CS-27987	PAWNEE	N/2 NW/4, LESS AND EXCEPT THE RED FORK FORMATION of Sec. 36-23N-04EIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
CS-27988	PAWNEE	S/2 NW/4 of Sec. 36-23N-04EIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
CS-27989	PAWNEE	SE/4 of Sec. 36-23N-04EIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
CS-27990	PAWNEE	SW/4 of Sec. 36-23N-04EIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
CS-28053	GRANT	NW/4 of Sec. 36-28N-05WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
CS-28054	GRANT	SE/4 of Sec. 36-29N-05WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
CS-28055	GRANT	SW/4 of Sec. 36-29N-05WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
CS-28057	KAY	NE/4, LESS AND EXCEPT THE HERRINGTON FORMATION of Sec. 36-25N-02WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
CS-28058	KAY	NW/4 of Sec. 36-25N-02WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
CS-28059	KAY	E/2 SE/4, LESS AND EXCEPT THE PERMIAN FORMATION of Sec. 36-25N-02WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
CS-28060	KAY	W/2 SE/4 of Sec. 36-25N-02WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
CS-28061	KAY	SW/4 of Sec. 36-25N-02WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
CS-28062	KAY	NE/4 of Sec. 16-28N-02WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC

CS-28063	KAY	NW/4 of Sec. 16-28N-02WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
CS-28064	KAY	SE/4 of Sec. 16-28N-02WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
CS-28065	KAY	SW/4 of Sec. 16-28N-02WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
CS-28066	KAY	NE/4 of Sec. 36-28N-02WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
CS-28067	KAY	NW/4 of Sec. 36-28N-02WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
CS-28068	KAY	SE/4 of Sec. 36-28N-02WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
CS-28069	KAY	SW/4 of Sec. 36-28N-02WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
CS-28070	KAY	LOTS 1 AND 2; S/2 NE/4 of Sec. 16-29N-02WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
CS-28071	KAY	LOTS 3 AND 4; S/2 NW/4 of Sec. 16-29N-02WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
CS-28072	KAY	SE/4 of Sec. 16-29N-02WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
CS-28073	KAY	SW/4 of Sec. 16-29N-02WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
CS-28082	NOBLE	SW/4 of Sec. 20-20N-01EIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
CS-28083	NOBLE	NW/4 of Sec. 27-20N-01EIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
CS-28111	PAYNE	NE/4 of Sec. 16-20N-03EIM	SPECIAL ENERGY CORPORATION	CROW CREEK ENERGY III LLC

CS-28112	PAYNE	NW/4 of Sec. 16-20N-03EIM	SPECIAL ENERGY CORPORATION	CROW CREEK ENERGY III LLC
CS-28113	PAYNE	SW/4 of Sec. 16-20N-03EIM	SPECIAL ENERGY CORPORATION	CROW CREEK ENERGY III LLC
CS-28129	GRANT	SE/4 of Sec. 24-29N-03WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
CS-28134	GRANT	NE/4 of Sec. 16-27N-05WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
CS-28366	PAYNE	SE/4 of Sec. 16-20N-03EIM	CROW CREEK ENERGY III LLC	VITRUVIAN EXPLORATION LLC
CS-28550	KAY	LOTS 3 AND 4 of Sec. 16-29N-01EIM	TURNER OIL & GAS PROPERTIES INC,	RANGE RESOURCES MID-CONTINENT LLC
CS-28551	KAY	S/2 SE/4 of Sec. 16-29N-01EIM	TURNER OIL & GAS PROPERTIES INC,	RANGE RESOURCES MID-CONTINENT LLC
CS-28552	KAY	SE/4 SW/4 of Sec. 16-29N-01EIM	TURNER OIL & GAS PROPERTIES INC,	RANGE RESOURCES MID-CONTINENT LLC
CS-28692	ROGER MILLS	S/2 NE/4 of Sec. 27-13N-25WIM	LAREDO PETROLEUM INC	CORDILLERA ENERGY PARTNERS III LLC
CS-28693	ROGER MILLS	E/2 NW/4 of Sec. 27-13N-25WIM	LAREDO PETROLEUM INC	CORDILLERA ENERGY PARTNERS III LLC
EI-5808	KAY	NE/4 NE/4 of Sec. 30-29N-02EIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
EI-5809	KAY	NW/4 NE/4 of Sec. 30-29N-02EIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
EI-5810	KAY	SE/4 NE/4 of Sec. 30-29N-02EIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
EI-5811	KAY	SW/4 NE/4 of Sec. 30-29N-02EIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
EI-5823	PAWNEE	NE/4 of Sec. 13-23N-04EIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC

EI-5824	PAWNEE	NW/4 of Sec. 13-23N-04EIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
EI-5825	PAWNEE	SE/4 of Sec. 13-23N-04EIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
EI-5826	PAWNEE	SW/4 of Sec. 13-23N-04EIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
EI-5833	ALFALFA	NW/4 of Sec. 13-26N-11WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
EI-5834	ALFALFA	NW/4 of Sec. 13-28N-11WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
EI-5847	KAY	NE/4, SUBJECT TO SUBORDINATION AGREEMENT WITH THE UNITED STATES OF AMERICA of Sec. 13-26N-03EIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
EI-5848	KAY	NW/4, SUBJECT TO SUBORDINATION AGREEMENT WITH THE UNITED STATES OF AMERICA of Sec. 13-26N-03EIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
EI-5849	KAY	SE/4 of Sec. 13-26N-03EIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
EI-5850	KAY	SW/4, SUBJECT TO SUBORDINATION AGREEMENT WITH THE UNITED STATES OF AMERICA of Sec. 13-26N-03EIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
EI-5851	KAY	NE/4 of Sec. 13-28N-02WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
EI-5852	KAY	NW/4 of Sec. 13-28N-02WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
EI-5853	KAY	SE/4 of Sec. 13-28N-02WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
EI-5854	KAY	SW/4 of Sec. 13-28N-02WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC

EI-5855	KAY	LOTS 1 AND 2; S/2 NE/4 of Sec. 13-29N-02WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
EI-5856	KAY	LOTS 3 AND 4; S/2 NW/4 of Sec. 13-29N-02WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
EI-5857	KAY	SE/4 of Sec. 13-29N-02WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
EI-5858	KAY	SW/4 of Sec. 13-29N-02WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
EI-5862	NOBLE	NE/4, LESS AND EXCEPT FROM THE SURFACE TO THE BASE OF THE OS WEGO FORMATION of Sec. 13-21N-01WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
EI-5863	NOBLE	NW/4, LESS AND EXCEPT FROM THE SURFACE TO THE BASE OF THE OS WEGO FORMATION of Sec. 13-21N-01WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
EI-5864	NOBLE	N/2 SE/4, LESS AND EXCEPT FROM THE SURFACE TO THE BASE OF THE OS WEGO FORMATION of Sec. 13-21N-01WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
EI-5865	NOBLE	S/2 SE/4, THIS LEASE DOES NOT INCLUDE ANY RIGHTS AS TO USAGE OF THE SURFACE IN THE SE/4 SE/4 of Sec. 13-21N-01WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
EI-5866	NOBLE	N/2 SW/4, LESS AND EXCEPT FROM THE SURFACE TO THE BASE OF THE OS WEGO FORMATION of Sec. 13-21N-01WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
EI-5867	NOBLE	S/2 SW/4 of Sec. 13-21N-01WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
EI-5868	NOBLE	NE/4, LESS AND EXCEPT THE PERMIAN FORMATION of Sec. 13-24N-02WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
EI-5869	NOBLE	NW/4, LESS AND EXCEPT THE PERMIAN FORMATION of Sec. 13-24N-02WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC

EI-5870	NOBLE	SE/4, LESS AND EXCEPT THE PERMIAN FORMATION of Sec. 13-24N-02WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
EI-5871	NOBLE	SW/4, LESS AND EXCEPT THE PERMIAN FORMATION of Sec. 13-24N-02WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
EI-28634	KAY	E/2 NE/4, less and except the Neva and Campbell formations of Sec. 13-28N-01WIM	TURNER OIL & GAS PROPERTIES INC	RANGE RESOURCES-MIDCONTINENT LLC
EI-28635	KAY	W/2 NE/4, less and except the Campbell formation of Sec. 13-28N-01WIM	TURNER OIL & GAS PROPERTIES INC	RANGE RESOURCES-MIDCONTINENT LLC
EI-28716	KAY	NE/4 of Sec. 13-28N-02EIM	ORION EXPLORATION PARTNERS LLC	EVOLUTION PETROLEUM OK INC
EI-28717	KAY	NW/4 of Sec. 13-28N-02EIM	ORION EXPLORATION PARTNERS LLC	EVOLUTION PETROLEUM OK INC
EI-28718	KAY	SE/4 of Sec. 13-28N-02EIM	ORION EXPLORATION PARTNERS LLC	EVOLUTION PETROLEUM OK INC
EI-28719	KAY	SW/4 of Sec. 13-28N-02EIM	ORION EXPLORATION PARTNERS LLC	EVOLUTION PETROLEUM OK INC
PB-1391	KAY	NE/4 NE/4 of Sec. 33-29N-02EIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
PB-1392	KAY	NW/4 NE/4 of Sec. 33-29N-02EIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
PB-1393	KAY	SE/4 NE/4 of Sec. 33-29N-02EIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
PB-1394	KAY	SW/4 NE/4 of Sec. 33-29N-02EIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
PB-1395	KAY	NE/4 NW/4 of Sec. 33-29N-02EIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
PB-1396	KAY	NW/4 NW/4 of Sec. 33-29N-02EIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
PB-1397	KAY	SE/4 NW/4 of Sec. 33-29N-02EIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC

PB-1398	KAY	SW/4 NW/4 of Sec. 33-29N-02EIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
PB-1399	KAY	NE/4 SE/4 of Sec. 33-29N-02EIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
PB-1407	KAY	NE/4 NE/4 of Sec. 33-27N-03EIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
PB-1408	KAY	NW/4 NE/4 of Sec. 33-27N-03EIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
PB-1423	ALFALFA	SE/4 of Sec. 33-28N-11WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
PB-1426	KAY	SE/4 of Sec. 33-25N-02WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
PB-1427	KAY	SW/4 of Sec. 33-25N-02WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC

RE: SEISMIC EXPLORATION PERMITS

The following permits have been granted for seismic exploration on the following School Trust land:

<u>PERMIT NO.</u>	<u>DESCRIPTION</u>	<u>COMPANY</u>	<u>AMOUNT</u>
712	The SE/4 of Section 36-16N-10W Blaine County	Tidelands Geophysical Co.	\$1,800.00
713	The NW/4, W/2 SW/4 & S/2 SE/4 Section 16-8N-1E Cleveland County	UDX, LLC	\$4,600.00
714	All of 16-7N-2E; NE/4 & E/2 SE/4 of 16-7N-3E; SW/4 of 36-8N-2E; N/2 & SW/4 of 36-9N 2E; All of 36-7N-2E Less N/2 NE/4; S/2 of 16-8N-2E; S/2 16-8N-3E Pottawatomie County	UDX, LLC	\$31,585.20

The Minerals Management Division has done 8 Division Orders for the month of April, 2012

Real Estate Management Division

MONTHLY SUMMARY

April 1 - 31, 2012

RE: Surface Lease Assignments

Lease No.	Description	Rent	Lessee
205167 - Garfield County	SW/4 Sec. 13-23N-5WIM (less 10 ac sold)	\$5,100.00	Mark Roggow

This lease was previously in the name of Albert Beebe. Rental is paid current.

Lease No.	Description	Rent	Lessee
101212 - Cotton County	All of Sec. 16-2S-9WIM (less 136.14 ac sold)	\$9,600.00	Tab Lewis, Revocable Trust

This lease was previously in the name of Tab Lewis. Rental is paid current.

Lease No.	Description	Rent	Lessee
104030 - Texas County	NE/4 Sec. 33-5N-13ECM	\$3,500.00	Jerry Lunsford Farms, LLC and Linda Lunsford

This lease was previously in the name of Jerry Lunsford. Rental is paid current.

Lease No.	Description	Rent	Lessee
101439 - Blaine County	SW/4 Sec. 16-13N-11WIM (less 5 acres sold)	\$2,600.00	David Phillips

This lease was previously in the name of Ronald D. Phillips (deceased). Rental is paid current.

Lease No.	Description	Rent	Lessee
205384 - Greer County	SE/4 Sec. 13-7N-22WIM (subj to CO LS #206641)	\$3,400.00	Janet Hodge

This lease was previously in the name of Teddy Hodge (deceased). Rental is paid current.

RE: Return of Sale – 20 Year Easements

Lease No.	Legal Description	Appraised	Bid	Company
100896 - Kay County Esmt No. 9032	NE/4 Sec. 36-25N-1WIM	\$9,950.00	\$9,950.00	Mustang Gas Products, LLC

Length of the above easement is 165.64 rods and width is 30 feet for a 12 inch natural gas pipeline. Sale of easement was held on April 26, 2012, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

Lease No.	Legal Description	Appraised	Bid	Company
100964, 965, 966 - Kay County Esmt No. 9037	W/2 & NE/4 Sec. 16-25N-2WIM	\$23,300.00	\$23,300.00	Superior Pipeline Company, LLC

Length of the above easement is 420.97 rods and width is 30 feet for a 16 inch natural gas pipeline. Sale of easement was held on April 26, 2012, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

Lease No.	Legal Description	Appraised	Bid	Company
205020, 021 - Payne County Esmt No. 9047	N/2 Sec. 13-20N-2EIM	\$25,600.00	\$25,600.00	IPS Engineering/EPC

Length of the above easement is 394.18 rods and width is 30 feet for a 8.625 inch crude oil pipeline. Sale of easement was held on April 26, 2012, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

Lease No.	Legal Description	Appraised	Bid	Company
205023 - Payne County Esmt No. 9048	SE/4 Sec. 13-20N-2EIM	\$875.00	\$875.00	IPS Engineering/EPC

Length of the above easement is 13.45 rods and width is 30 feet for an 8.625 inch crude oil pipeline. Sale of easement was held on April 26, 2012, in the manner prescribed by law. The Successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

Lease No.	Legal Description	Appraised	Bid	Company
205023 - Payne County Esmt No. 9049	SE/4 Sec. 13-20N-2EIM	\$8,500.00	\$8,500.00	IPS Engineering/EPC

Length of the above easement is 130.55 rods and width is 30 feet for a 8.625 inch crude oil pipeline. Sale of easement was held on April 26, 2012, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

Lease No.	Legal Description	Appraised	Bid	Company
817013 - Payne County Esmt No. 9055	NW/4 Sec. 33-20N-3EIM	\$20,250.00	\$20,250.00	IPS Engineering/EPC

Length of the above easement is 311.45 rods and width is 30 feet for a 8.625 inch crude oil pipeline. Sale of easement was held on April 26, 2012, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

Lease No.	Legal Description	Appraised	Bid	Company
100533, 534 - Pawnee County Esmt No. 9045	S/2 Sec. 16-22N-4EIM	\$19,400.00	\$19,400.00	Scissortail Energy, LLC

Length of the above easement is 322.61 rods and width is 30 feet for a 12 inch natural gas pipeline. Sale of easement was held on May 3, 2012, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

Lease No.	Legal Description	Appraised	Bid	Company
101942 - Roger Mills County Esmt No. 8995	N/2 Sec. 16-12N-26WIM	\$650.00	\$650.00	PVR Natural Gas Gathering, LLC

Length of the above easement is 6.323 rods and width is 30 feet for a 6 inch natural gas pipeline. Sale of easement was held on May 10, 2012, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

Lease No.	Legal Description	Appraised	Bid	Company
101946- Roger Mills County Esmt No. 8996	N/2 Sec. 16-14N-26WIM	\$35,600.00	\$35,600.00	Laredo Gas Services, LLC

Length of the above easement is 336.3 rods and width is 30 feet for a 12 3/4 inch natural gas pipeline and 3 – 12 inch valves. Sale of easement was held on May 10, 2012, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

Lease No.	Legal Description	Appraised	Bid	Company
104673 - Beaver County Esmt No. 9031	NE/4 Sec. 16-3N-22ECM	\$1,250.00	\$1,250.00	DCP Midstream, LP

Length of the above easement is 21.17 rods and width is 30 feet for a 4 inch natural gas pipeline. Sale of easement was held on May 10, 2012, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

Lease No.	Legal Description	Appraised	Bid	Company
613040 - Roger Mills County Esmt No. 9034	S/2SW/4 Sec. 32-16N-23WIM	\$11,800.00	\$11,800.00	Mid-America Midstream Gas Services, LLC

Length of the above easement is 112.61 rods and width is 30 feet for a 6.625 inch natural gas pipeline. Sale of easement was held on May 17, 2012, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

Lease No.	Legal Description	Appraised	Bid	Company
101878 - Roger Mills County Esmt No. 9035	SE/4 Sec. 36-16N-24WIM	\$3,400.00	\$3,400.00	Mid-America Midstream Gas Services, LLC

Length of the above easement is 32 rods and width is 30 feet for a 6.625 inch natural gas pipeline. Sale of easement was held on May 17, 2012, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

Lease No.	Legal Description	Appraised	Bid	Company
307031 - Woods County Esmt No. 9041	E/2SW/4 Sec. 10-28N-18WIM	\$5,900.00	\$5,900.00	Chesapeake Midstream Gas Services, LLC

Length of the above easement is 86.24 rods and width is 30 feet for a 10 inch natural gas pipeline. Sale of easement was held on May 17, 2012, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

Lease No.	Legal Description	Appraised	Bid	Company
307083 - Woods County Esmt No. 9042	SE/4 Sec. 16-29N-19WIM	\$11,750.00	\$11,750.00	DCP Midstream, LP

Length of the above easement is 171.079 rods and width is 30 feet for a 12 inch natural gas pipeline. Sale of easement was held on May 17, 2012, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

Lease No.	Legal Description	Appraised	Bid	Company
100079 - Noble County Esmt No. 9043	SE/4 Sec. 16-20N-1EIM	\$1,350.00	\$1,350.00	Eastok Pipeline, LLC

Length of the above easement is 13.822 rods and width is 30 feet for two 10 inch line one natural gas and one saltwater in the same ditch. Sale of easement was held on May 17, 2012, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

Lease No.	Legal Description	Appraised	Bid	Company
817119 - Alfalfa County Esmt No. 9044	NW/4 Sec. 33-28N-12WIM	\$10,400.00	\$10,400.00	Chesapeake Operating, Inc.

Length of the above easement is 159.94 rods and width is 30 feet for a 10 inch fiberglass saltwater pipeline. Sale of easement was held on May 17, 2012, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

Lease No.	Legal Description	Appraised	Bid	Company
206262 - Payne County Esmt No. 9050	SE/4 Sec. 35-20N-3EIM	\$11,000.00	\$11,000.00	IPS Engineering/EPC

Length of the above easement is 170.60 rods and width is 30 feet for an 8.625 inch crude oil pipeline. Sale of easement was held on April 26, 2012, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

Lease No.	Legal Description	Appraised	Bid	Company
103108, 103110 - Ellis County Esmt No. 9002	W/2 Sec. 36-22N-26WIM	\$18,750.00	\$18,750.00	PVR Natural Gas Gathering, LLC

Length of the above easement is 178.804 rods and width is 30 feet for a 4 inch natural gas pipeline. Sale of easement was held on May 10, 2012, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

RE: 20 Year Easement

Lease No.	Legal Description	Easement No.
409162 - Beaver County	NW/4 Sec. 25-2N-20ECM	8987

Easement has been issued to Tri-County Electric Cooperative, Inc. for an electric transmission line. Said easement not to exceed 50 feet in width and 231.15 rods in length for the consideration of \$5,800.00. Appraised price has been paid in full.

Lease No.	Legal Description	Easement No.
101059 - Oklahoma County	SW/4 Sec. 16-14N-4WIM	9023

Easement has been issued to Oklahoma Gas and Electric Company for an overhead electric line. Said easement not to exceed the primary line being 10" x 1632.12' and two secondary lines containing one pole each, being 15' x 62.97' and 15' x 68.27' for the consideration of 6,500.00. Appraised price has been paid in full.

RE: Renewed 20 Year Easement

Esmt No.	Legal Description	Appraised	Company
7651 - Roger Mills County 105965	E/2 Sec. 21-15N-22WIM	\$54,300.00	DCP Midstream, LP

This is an easement that has expired and has been renewed.

RE: Limited Term Right of Entry Permits

Lease No.	Legal Description	Company	Amount
101942 - Roger Mills County	N/2 Sec. 16-12N-26WIM	Cordillera Energy Partners III, LLC	\$2,600.00

Cordillera Energy Partners III, LLC has been issued a limited term permit for one temporary 8" frac water line and two 3" poly drilling water lines approx. 327 rods in length x 50' in width @ \$8.00 per rod. The permit began 1/25/2012 and expires 4/24/2012.

Lease No.	Legal Description	Company	Amount
101095 - Kingfisher County	SE/4 Sec. 16-19N-5WIM	MicroSeismic, Inc.	\$200.00

MicroSeismic, Inc. has been issued a limited term permit to lay cable to conduct seismic operations. The permit began 4/26/2012 and expires 5/27/2012.

RE: New Short Term Commercial Leases

Lease No.	Description	Rent	Lessee
109263 - Roger Mills County	A tract of land in the NE/C of Sec. 16-14N-26WIM	\$3,334.00	Laredo Gas Services, LLC

Term of contract is 1/1/2012 through 12/31/2014.

Lease No.	Description	Rent	Lessee
109264 - Roger Mills County	SW/C of NW/4 Sec. 36-22N-26WIM	\$3,000.00	PVR Natural Gas Gathering, LLC

Term of contract is 1/1/2012 through 12/31/2014.

Lease No.	Description	Rent	Lessee
109265 - Roger Mills County	A parcel of land located in the N/2 Sec. 16-12N-26WIM	\$3,000.00	PVR Natural Gas Gathering, LLC

Term of contract is 1/1/2012 through 12/31/2014.

Lease No.	Description	Rent	Lessee
109269 - Comanche County	Beg. 235 feet S of the NE/C of NE/4 of Sec.: thence W 293.67 feet, thence NE along E ROW line of railroad to E section line of Sec. 35, thence S to POB Sec. 36-04N-11WIM	\$1,600.00	Crossroads Baptist Church

Term of contract is 5/1/2012 through 12/31/2014.

Lease No.	Description	Rent	Lessee
209266 - Alfalfa County	.057 acres in the SW/SW/SE/4 of Sec. 13-27N-12WIM	\$3,437.50	Mid-America Midstream Gas Services, LLC

Term of contract is 4/1/2012 through 12/31/2014.

Lease No.	Description	Rent	Lessee
819268 - Alfalfa County	Part of the NW/4 Sec. 33-26N-11WIM	\$3,437.50	Mid-America Midstream Gas Services, LLC

Term of contract is 4/1/2012 through 12/31/2014.

RE: New Salt Water Disposal Leases

Lease No.	Description	Rent	Lessee
710073 - Beaver County	SW/4SE/4NE/4 Sec. 31-6N-26ECM	\$3,600.00	Cummings Oil Co

Term of contract is 1/1/2012 through 12/31/2014.

Lease No.	Description	Rent	Lessee
100007 - Kiowa County	NE/4SW/4SW/4 Sec. 26-7N-16WIM	\$1,400.00	Randy Gonzalez Oil

Term of contract is 1/1/2012 through 12/31/2013.

RE: Term Irrigation Permits

Lease No.	Description	Fee	Lessee
101190 - Kingfisher County	NE/4 Sec. 36-19N-8WIM (less 2.34 ac Lease #105829)	\$1,840.00	Double G Farms LLC

Term of contract is 04-15-2012 through 04-14-2013.

Lease No.	Description	Fee	Lessee
101491 - Caddo County	NE/4 Sec. 16-9N-12WIM	\$1,322.40	Rickey Stevens

Term of contract is 04-15-2012 through 04-14-2013.

Lease No.	Description	Fee	Lessee
101902 - Harmon County	SE/4 Sec. 36-1N-25WIM	\$246.40	Greg Strawn

Term of contract is 04-15-2012 through 04-14-2013.

Lease No.	Description	Fee	Lessee
205316 - Washita County	NE/4 Sec. 13-10N-14WIM (subj.to .6ac esmt.) (less 1.81 ac sold)	\$1,600.00	Chuck Parker

Term of contract is 04-15-2012 through 04-14-2013.

RE: Soil Conservation Projects

Lease No.	Location	Practice	Cost to CLO	Lessee
307196 - Cimarron County	Ranch Unit, Sec. 20-6N-3ECM	Weld steel cap on old irrigation well.	\$350.00	Windriver Cattle, LLC
102151 - Texas County	Sec. 16-1N-18ECM	Drill livestock well.	\$8,000.00	Dennis Nelson
205269 - Alfalfa County	NW/4 Sec. 13-28N-10WIM	Dozer and track hoe to clear and stack trees and bury junk. Miscellaneous work if needed.	\$7,975.00	Allen Delmar
101702 - Dewey County	All of Sec. 36-19N-17WIM West of the East boundary of Hwy 183	Cut medium density ERC and stack or push to canyons where possible.	\$26,450.00	Brandon Drinnon
106426 - Dewey County	All of Sec. 36-19N-17WIM East of the East boundary of Hwy 183, (subj. to CO LS 106422)	Construct pit pond estimate.	\$4,148.50	LeRoy Stotts
106426 - Dewey County	All of Sec. 36-19N-17WIM East of the East boundary of Hwy 183, (subj. to CO LS 106442)	Cut cedars – low medium, and high density. Cedars will be stacked, or when possible pushed into canyons. Pile previous cut cedars.	\$34,898.63	LeRoy Stotts
101572 - Custer County	SE/4 Sec. 36-14N-14WIM	Hourly dozer work to repair dam on existing drop-down structure.	\$750.00	Roger Watson
101699 - Dewey County	SW/4 Sec. 16-15N-17WIM	Drill water well, complete well and backhoe charges. Dry hole charge if required.	\$8,200.00	Darrell L. Coit

101190 - Kingfisher County	NE/4 Sec. 36-19N-8WIM (less 2.34 ac 105829)	Hourly backhoe work to remove drilling rig cable and backfill.	\$1,000.00	Diamond G Farms LLC
100394 - Kay County	SW/4 Sec. 16-28N-3EIM	Cut and stack Hedge, ERC and other hardwood tree species from the grazing lands.	\$7,900.00	Ernest Engelking
100392 - Kay County	N/2 Sec. 16-28N-3EIM	Cut and stack Hedge, ERC and other hardwood species from the grazing lands.	\$17,500.00	Ernest Engelking
511342 - Cimarron County	Ranch Unit - E/2NE/4 & E/2W/2 & SE/4 Sec. 23 & all of Sec. 24, 25, 26 & 35-5N-6ECM	Drill livestock well.	\$8,000.00	Roger Crabtree
103137 - Beaver County	E/2 Sec. 16-3N-25ECM	Drill, case and gravel pack water well. 2 test holes (if necessary). Backhoe charges.	\$9,700.00	Dean McDaniel
205150 - Garfield County	NE/4 Sec. 13-23N-3WIM	Spray pasture for thistles.	\$595.92	Lee Schnaithman
205171 - Grant County	S/2 Sec. 13-28N-5WIM	Dozer and track hoe to cleanup old home site consisting of old buildings, junk, old water well and some unwanted trees.	\$4,930.00	Robert Foust

RE: Request and Authorization for Improvements

Lease No.	Description	Approx. Cost	Lessee
100889 - Noble County	SE/4 Sec. 36-24N-1WIM	\$1,400.00	Edward A. Root

Lessee has asked to make improvements at his expense. Lessee wishes to replace or rebuild the existing fence and to move the gate. The length of the fence will be approximately 2,700 feet.

Lease No.	Description	Approx. Cost	Lessee
102213 - Lincoln County	NW/4 Sec. 20-14N-3EIM	\$4,000.00	Susan Gibson

Lessee has asked to make improvements at his expense. Lessee wishes to repair barn. The approximate size is 40 feet by 80 feet.

Lease No.	Description	Approx. Cost	Lessee
817013 - Payne County	NW/4 Sec. 33-20N-3EIM	\$8,934.00	Jonathan Drummond

Lessee has asked to make improvements at his expense. Lessee wishes to build a fence. The length of the fence will be approximately 1 mile.

RE: April 25, 2012 Sealed Bid Auction Results

Lease No./Legal Description	Bidder	1 Yr Annual Rent	5 Yr Contract Rent Total	Total Amt for Oat Crop	Total Contract Plus Oat Crop
205150 - NE/4 Sec. 13-23N-3WIM (LESS IMPROVEMENTS) Garfield County	Lee Schnaithman	\$7,715.83	\$38,579.15	\$11,629.00	\$50,208.14
	Richard & Kay Davis	\$7,250.00	\$36,250.00	\$ 5,000.00	\$41,250.00
	Todd P. Miller	\$7,500.00	\$37,500.00	\$ 2,500.00	\$40,000.00

This lease was awarded to Lee Schnaithman as high bidder. Rental was paid for the year.

Lease No./Legal Description	Bidder	Total
102806 - LT 2 OF NW/4 Sec. 31-3N-24WIM Harmon County	No Bid	

No bids were received on this tract.

Lease No./Legal Description	Bidder	Total
817276 - NW/4 Sec. 33-29N-25WIM (LESS IMPROVEMENTS) Harper County	No Bid	

No bids were received on this tract.

STATE OF OKLAHOMA)

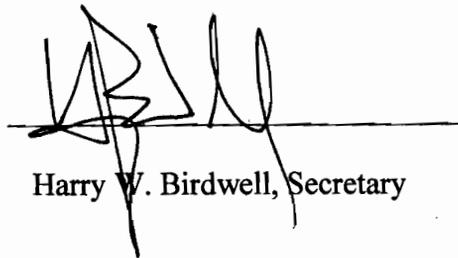
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COUNTY OF OKLAHOMA)

I hereby certify that the foregoing Monthly Summary is a true, full and correct report of the actions of the Secretary to the Commissioners of the Land Office taken pursuant to Resolution of the Commissioners of the Land Office adopted the 17th day of December, 1968 and subsequent Resolution adopted the 1st day of March 1988, amended April 12, 1988.

WITNESS my hand and official signature this 14~~th~~ day of June 2012.




Harry W. Birdwell, Secretary