

**THIS IS  
PART 2 OF 3**

**COMMISSIONER  
MEETING MINUTES**

**YEAR 2011**

**VOL. 97B**

**THIS RECORD INCLUDES  
MEETING DATES OF  
SEPTEMBER 8 & OCTOBER 11,  
2011**

**COMMISSIONERS OF THE LAND OFFICE**

**REGULAR MEETING MINUTES**

**THURSDAY, SEPTEMBER 8, 2011 AT 2:00 P.M.  
GOVERNOR'S LARGE CONFERENCE ROOM  
STATE CAPITOL BUILDING – SECOND FLOOR  
OKLAHOMA CITY, OKLAHOMA**

Notice was posted online with the Secretary of State on December 10, 2010. Public notice was also posted on the Commissioners of the Land Office website and at the Commissioners of the Land Office and Governor's Large Conference Room of the State Capitol Building on Wednesday, September 7, 2011, before 5 p.m.

**PRESENT:**

Honorable Mary Fallin, Governor and Chair  
Honorable Lt. Governor Lamb and Vice Chair  
Honorable Gary Jones, State Auditor & Inspector and Member  
Honorable Jim Reese, President State Board of Agriculture and Member

**CLO STAFF PRESENT:**

Harry W. Birdwell, Secretary  
Keith Kuhlman, Assistant Secretary  
Debra Sprehe, Executive Secretary  
Terri Watkins, Director of Communications  
James Spurgeon, Director of Real Estate Management Division  
Dave Shipman, Director of Minerals Management Division  
Nancy Connally, General Counsel  
Steve Diffee, Director of Royalty Compliance Division  
Karen Johnson, Chief Financial Officer  
Trey Ramsey, Director of Information Technology  
Dan Hake, Real Estate Management Division  
Julia Buratti, Assistant General Counsel

**VISITORS:**

Justin Martino, E-Capitol  
Keith Beall, Lt. Governor's Office  
Jim Dupre', Public Citizen  
Barbara Hoberock, Tulsa World  
Michael McNutt, Oklahoman  
Brent Burnett, RV Kuhns & Associates

The meeting was called to order at 2:12 p.m., chaired by Governor Fallin.

Fallin:	Present
Lamb	Present
Jones	Present
Reese:	Present

**1. Approval of Minutes for Regular Meeting held August 11, 2011.**

This agenda item was presented by Secretary Harry W. Birdwell. A Motion was made by Lt. Governor Lamb and seconded by Commissioner Jones to approve the minutes of the August 11, 2011 meeting.

Fallin:	Aye	
Lamb	Aye	
Jones	Aye	<i>Motion Carried</i>
Reese:	Aye	

**2. Secretary's Comments**

Secretary Birdwell stated

*I. Distributions to beneficiaries for August 2011*

Secretary Birdwell reported distributions for the month of August were \$17.5 million. The May minerals auction contributed to the total monthly distribution of August because the minerals auction distributions are generally sixty to ninety days after the auction date.

The distribution for the first two months of FY 2012, were above \$54 million, which is significantly more than the \$22 million distributed in the first two months of FY 2011.

*II. Meetings with beneficiaries*

Secretary Birdwell reported meetings with beneficiaries groups continue. Most recently with the Oklahoma Rural Administrators and have scheduled a future meeting with the Oklahoma School Finance Officers.

*III. Announcements: Real Estate Lease Auctions and September Mineral Lease Auction*

Secretary Birdwell reported a mineral auction offering 169 properties is scheduled for September 21. There are a total of 91 properties located in Garfield, Woodward and Kay counties.

Brochures are being distributed detailing the annual agricultural lease auctions. There will be 9 lease auctions which start on October 17, 2011.

This year internet advertising is being done and payment is being made per hit to the site. This method is expected to enhance interest in the auctions.

Secretary Birdwell reported the staff continues working on the IT project and the system has progressed a little more than two-thirds completed. There have been minor delays but from a qualitative standpoint, it is essentially on target.

### **3. Commercial Real Estate Report**

Secretary Birdwell and Assistant Secretary Keith Kuhlman presented a report on the status of the commercial real estate assets of the Trust. The agency has a report due to the legislature November 1, 2011, concerning the commercial properties and future plans for the uses of these lands.

Secretary Birdwell reviewed a few of the significant commercial developments completed by the CLO. Also the type of transactions such as sales, leases and exchanges, which are needed to start a commercial development. He stated the financing for commercial real estate is becoming more difficult making long-term leasing of property less viable.

The CLO has identified the properties with commercial characteristics and has hired a commercial property manager who will work towards completing transactions and planning of the properties.

For the future, the CLO will continue to complete development plans to identify parcels within these properties for lease, sale or exchange. The CLO should consider seeking legislative authority to create a "land bank" where dollars derived from properties either sold or exchanged can be reinvested in other investment grade commercial real estate. Also, seek the ability to complete "non-simultaneous" land exchanges where a tract is appraised and the money is placed in the "land bank" and then reinvested in investment grade commercial real estate.

The commissioners asked several questions regarding the speculative nature of the proposed commercial acquisitions. Secretary Birdwell assured the commissioners the purchases would be good income producing properties.

### **4. Presentation Investment Performance and Recent Market Impact.**

Brent Burnett, RV Kuhns & Associates reported the month of August ended much better than it started. The portfolio performed in August as expected and the year-to-date performance is still positive.

**5. Consideration and Possible Action Regarding Approval of Land Sale**  
 James Spurgeon, Director of Real Estate Management presented this item.

LEASE NO.	LEGAL
106432 Canadian County	A 15.76 acre tract from the NE 1/4 and S 2 (less 10 acres sold) Sec. 16-13N-5W1M

On August 11, 2011, the Commissioners authorized the sale of a 15.76 acre tract. A correction to the agenda should be noted indicating the Commissioners authorized the minimum bid to start at \$20,000 per acre. The total sale of the tract was \$315,200, which is \$20,000 per acre. A sale was held on September 6, 2011, as prescribed by law. A bid of \$315,200 was received from Village Verde, LLC.

The Director of the Real Estate Management division recommended approval of the sale.

A motion was made by Lt. Governor Lamb to approve and seconded by Commissioner Jones.

Fallin:       Aye  
 Lamb:        Aye  
 Jones:       Aye   *Motion Carried*  
 Reese:       Aye

**6. Soil Conservation Projects**

James Spurgeon, Director of Real Estate Management presented this item.

Lease No.	Location	Practice	Cost to CLD	Lessee
101275 Caddo County	NE 4 Sec 36-6N-9WIM (less .861 ac CO LS 106145) (less .057 ac CO LS 106389) (Less Improvements)	Drill and case stock water well	\$2,700.00	Lloyd Chaney
101804 Harper County	All of Sec 16, 21 & NW 4 Sec 22-26N-21WIM	Drill case and gravel pack water well. Test 2 holes if necessary	\$8,500.00	Dwight Van Dorn
102768 Harper County	All of Sec 20, 29 & parts of Sec 19-26N-21WIM	Drill case and gravel pack water well. Test 2 holes if necessary	\$8,500.00	Dwight Van Dorn

Requesting \$19,700 to drill three stock wells. Water wells are needed because the current water sources for the leases are furnished by intermittent streams that have gone dry.

The Director of the Real Estate Management Division recommended approval of the capital improvement projects.

A Motion was made by Commissioner Reese and seconded by Commissioner Lt. Governor Lamb to approve the capital improvement projects.

Fallin:       Aye  
Lamb:        Aye   *Motion Carried*  
Jones:       Aye  
Reese:       Aye

**7. Consent Agenda – Request Approval of July 2011 Agency Monthly Division Summary of Activities.**

*The Agenda items presented on the Consent Agenda are considered as one item for voting purposes. The Consent Agenda includes items that are statutorily or constitutionally required to be performed by the Commissioners of the Land Office or are administrative in nature, which are done as a routine action by the Commissioners of the Land Office. If any member of the Commission or any member of the public requests a particular item or items to be considered individually, the matter or matters shall be considered individually.*

- a. *Presented by Harry W. Birdwell, Secretary*
- b. *Discussion*
- c. *Commission Action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

*Accounting Division*

- 1. July 2011
  - a. Claims Paid (routine)
  - b. Expenditure Comparison

*Minerals Management Division*

- 1. July 2011
  - a. 7/20/2011 Summary of Oil and Gas Lease Sale
  - b. 7/20/2011 Approval of Oil and Gas Lease Sale Tabulation
  - c. Assignments of Oil and Gas Leases
  - d. Seismic Exploration Permits

*Real Estate Management Division*

- 1. July 2011
  - a. Surface Lease Assignment
  - b. Return of Sale – Easements
  - c. 20 Year Easement
  - d. Limited Term Right of Entry Permit
  - e. Saltwater Disposal Lease
  - f. Soil Conservation Projects

Secretary Birdwell reported the consent agenda was routine in nature.

Fallin:	Aye	
Lamb:	Aye	
Jones:	Aye	
Reese:	Aye	<i>Motion Carried</i>

**8. Financial Information Regarding Investments and Monthly Distributions (for informational purposes only).**

*Investments*

- a. Market Value Comparison July, 2011

*Accounting*

- a. August Distribution for FY12 by District and Month

**9. Proposed Executive Session**

An Executive Session is proposed for the purpose of considering a settlement of a lawsuit(s).

[Authorized by 25 O.S. §307(B)(4) Confidential communications between a public body and its attorney concerning a pending investigation, claim, or action if the public body, with the advice of its attorney, determines that disclosure will seriously impair the ability of the public body to process the claim or conduct a pending investigation, litigation, or proceeding in the public interest]

Private citizen Jim Dupre', interrupted the meeting, without recognition by the Chairman, to state "I read that and I cannot tell what you are doing except settling a lawsuit. That's just burping back the law. There is no way to evaluate what lawsuit you are talking about or what kind of issues are involved. I don't think it is accurate."

Secretary Birdwell replied, "If we are authorized to settle, then we'll tell you precisely what it is."

Nancy Connally replied, "The law does not require you to disclose the lawsuit or pending claim being discussed until after the executive session. If a decision is made then it will be disclosed after the executive session."

A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Reese to convene for executive session.

Fallin:	Aye	
Lamb:	Aye	
Jones:	Aye	
Reese:	Aye	<i>Motion Carried</i>

Executive session adjourned at 3:25 p.m. A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Reese to adjourn executive session.

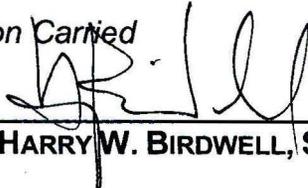
Fallin: Aye  
Lamb: Aye  
Jones: Aye  
Reese: Aye *Motion Carried*

A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Reese to authorize CLO staff to settle with Kaiser-Francis Oil Company in the amount of \$1,375,000 in Case No. CJ-2002-94 District Court of Beaver County and authorize the Secretary to execute a settlement agreement to that effect.

Fallin: Aye  
Lamb: Aye  
Jones: Aye  
Reese: Aye *Motion Carried*

A MOTION was made by Commissioner Jones and seconded by Commissioner Reese to adjourn the meeting.

Fallin: Aye  
Lamb: Aye  
Jones: Aye  
Reese: Aye *Motion Carried*

  
\_\_\_\_\_  
HARRY W. BIRDWELL, SECRETARY

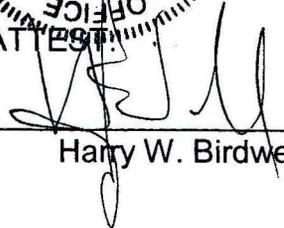
The meeting was adjourned at 3:27 p.m.

I HEREBY CERTIFY that the foregoing is a true, full and correct report of said meeting.

and official signature this 11 day of October, 2011.

  
\_\_\_\_\_  
CHAIRMAN



ATTEST  
  
\_\_\_\_\_  
Harry W. Birdwell

**NOTICE OF POSTING**

Date / Time: Wednesday, September 7, 2011 before 2:00 p.m.

Locations: Commissioners of the Land Office  
120 N. Robinson, Suite 1000W  
Oklahoma City, OK 73102  
Governor's Large Conference Room  
State Capitol, 2<sup>nd</sup> Floor  
Oklahoma City, OK 73105

By: Debra Sprehe, Executive Assistant

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**Accounting Division**  
MONTHLY SUMMARY

July 2011

The following claims were approved by the Secretary and are routine in nature:

**Claims Paid July 2011**

Brownsworth, Gregory J	Travel & Subsistence	\$ 467.16
Cruse, Noel Z	Travel & Subsistence	165.24
Drake, Thomas I	Travel & Subsistence	14.28
Eike, Tom D	Travel & Subsistence	502.35
Foster, Christopher L	Travel & Subsistence	694.11
Hermanski, David Alan	Travel & Subsistence	702.78
Kuhlman, Jon K	Travel & Subsistence	59.80
Robison, Stanley C	Travel & Subsistence	647.96
Travel Agents Inc.	Direct Airline Tickets	1,083.58
Oklahoma Press Service Inc	Real Estate Advertising	1,260.79
Custom AV Rac LLC	Data Processing Supplies	157.43
Tech Lock	Office Supplies	5.00
Staples Contract & Commercial Inc	Office Supplies	839.29
Xpedx	Office Supplies	278.67
BMI Systems Corp	Monthly Rental Charge	1,627.48
First National Center	Monthly Rental Charge	18,655.21
Summit Business Systems Inc	Monthly Rental Charge	357.74
Comstock Appraisal Service	Appraisal Fees	2,150.00
McKissok	Registration Fees	299.01
National Institute Of Governmental Purchasing	Registration Fees	240.00
Oakcrest Appraisal Academy	Registration Fees	325.00
Office Of Personnel Management	Registration Fees	240.00
Dell	Data Processing Equipment	232.42
Digital Protective Systems Inc	Office Equipment	1,846.00
Digital Protective Systems Inc	Office Equipment	27.00
Oklahoma Department Of Corrections	Office Equipment	330.66
Amazon.com	Office Machines	363.99
Central Oklahoma Telephone	Information Services	39.95
Tulsa World	Information Services	179.88
Journal Record	Information Services	189.00
Tulsa World	Information Services	140.00
Okassessor.Com	Information Services	4,800.00
Pangaea Inc	Information Services	3,660.00

Panhandle Telephone Coop Inc	Information Services	49.99
Pioneer Telephone Co-Op Inc	Information Services	114.13
West Group	Information Services	1,048.60
Finderbinder Of Oklahoma	Library Resources	175.00
My Consulting Group Inc	Professional Service (Misc)	50,000.00
R V Kuhns & Associates Inc	Professional Service (Misc)	38,512.50
Andy Deterding Ag Aviation Inc	Soil Conservation Contractors	3,040.00
AT&T Mobility National Account LLC	Telephone Service	46.50
AT&T	Telephone Service	94.94
Central Oklahoma Telephone	Telephone Service	28.49
Cox Oklahoma Telcom LLC	Telephone Service	1,286.26
Panhandle Telephone Coop Inc	Telephone Service	42.84
Pioneer Telephone Co-Op Inc	Telephone Service	108.79
Galt Foundation	Temporary Personnel Service	3,991.63
Galt Foundation	Temporary Personnel Service	223.52
Employees Benefits Council	Sooner-Flex	243.46
Department Of Central Services	Miscellaneous State Agencies	70.00
Office Of State Finance	Miscellaneous State Agencies	<u>3,654.30</u>
<b>Total Regular Claims Paid in July 2011</b>		<b>\$ <u>145,312.73</u></b>

**COMMISSIONERS OF THE LAND OFFICE  
BUDGET WORKSHEET  
July 31, 2011 compared to July 31, 2010**

<u>DESCRIPTION</u>	<u>FY12 YTD Actual Expenditures</u>	<u>FY11 YTD Actual Expenditures</u>	<u>Expenditures Changed From FY11/FY12</u>
Salaries	\$ 215,363	\$ 230,386	\$ (15,023)
Longevity	5,730	6,628	(898)
Insurance	50,377	55,739	(5,362)
Premiums, Workers Comp	0	0	0
State Retirement & FICA	54,704	55,820	(1,116)
Professional	4,892	0	4,892
State Agencies (Personal Svc.)	0	0	0
Personnel Board & Soonerflex	0	0	0
 Total Personal Service	 331,066	 348,573	 (17,507)
 Travel Reimbursement	 0	 802	 (802)
Direct Airline	0	1,008	(1,008)
Direct Registration	0	2,150	(2,150)
Postage, UPS & Courier Svc.	0	0	0
Communications	310	0	310
Printing & Advertising	0	0	0
Information Services & Core Charges	8,769	4,800	3,969
Licenses, Permits, & Abstracts	0	0	0
Memberships & Tuition Reimb.	50	0	50
Insurance Premiums	0	0	0
Rental Of Space & Equipment	18,657	0	18,657
Repairs & Maintenance	0	0	0
Fuel/Special Supplies	0	0	0
Office & Printing Supplies	1,610	2,125	(515)
Laboratory Services	0	0	0
Office Furniture & Equipment	0	0	0
Library Resources	0	0	0
Lease Purchases	0	0	0
Soil Conservation Projects	0	0	0
Indemnity Payments	2,150	0	2,150
 Total Supplies, Equip. & Oth.	 31,546	 10,885	 20,661

TOTAL                                    \$ 362,612    \$ 359,458    \$        3,154

**Minerals Management Division**  
MONTHLY SUMMARY

From: 7/1/2011-7/31/2011

**Re: SUMMARY OF THE 7/20/2011 OIL AND GAS LEASE SALE**

<b>*TOTAL BONUS</b>	<b>\$4,996,758.13</b>	<b>*Includes only successful bids</b>
<b>TOTAL NET ACRES:</b>	<b>8,189.88</b>	
<b>AVG PRICE PER ACRE:</b>	<b>\$606.45</b>	
<b>TOTAL TRACTS:</b>	<b>123</b>	
<b>TOTAL SUCCESSFUL BIDS:</b>	<b>85</b>	
<b>TOTAL UNSUCCESSFUL BIDS:</b>	<b>39</b>	
<b>TOTAL BIDS RECEIVED:</b>	<b>124</b>	
<b>TOTAL TRACTS NO BIDS:</b>	<b>38</b>	
<b>HIGH BID PER ACRE:</b>	<b>\$5,220.00</b>	

Tabulation of bids received by Commissioners of the Land Office of Oil and Gas Mining Leases  
Sale held in the Commission conference room, at Oklahoma City, Oklahoma

**7/20/2011**  
Oil and Gas Lease Sale

**MINERALS MANAGEMENT DIVISION**  
**APPROVAL OF OIL AND GAS LEASE SALE TABULATION**

<b>TR #</b>	<b>LEGAL DESCRIPTION</b>	<b>NET ACRES</b>	<b>BIDDER</b>	<b>BONUS</b>	<b>PRICE PER ACRE</b>
1	SE/4 (All M.R.), Sec. 36-25N-11WIM	160.00	VIKING RESOURCES LLC	\$444,160.00	\$2,776.00
2	SW/4, less and except the Chester formation (1/2 M.R.), Sec. 04-02N-23ECM	80.00	UNIT PETROLEUM COMPANY	\$50,520.00	\$631.50
2	SW/4, less and except the Chester formation (1/2 M.R.), Sec. 04-02N-23ECM	80.00	CHESAPEAKE EXPLORATION LLC	\$46,080.00	\$576.00
2	SW/4, less and except the Chester formation (1/2 M.R.), Sec. 04-02N-23ECM	80.00	BEREXCO LLC	\$28,257.60	\$353.22
3	Lots 1 and 2, less and except the Morrow-Springer and Atoka formations (All M.R.), Sec. 30-11N-25WIM	75.32	SUPERIOR ENERGY INC	\$391,976.00	\$5,204.14

3	Lots 1 and 2, less and except the Morrow-Springer and Atoka formations (All M.R.), Sec. 30-11N-25WIM	75.32	CHESAPEAKE EXPLORATION LLC	\$390,684.84	\$5,187.00
3	Lots 1 and 2, less and except the Morrow-Springer and Atoka formations (All M.R.), Sec. 30-11N-25WIM	75.32	LINN ENERGY HOLDINGS LLC	\$282,826.60	\$3,755.00
4	Lot 3; NE/4 SW/4, less and except the Morrow-Springer and Atoka formations (All M.R.), Sec. 30-11N-25WIM	77.75	SUPERIOR ENERGY INC	\$405,855.00	\$5,220.00
4	Lot 3; NE/4 SW/4, less and except the Morrow-Springer and Atoka formations (All M.R.), Sec. 30-11N-25WIM	77.75	CHESAPEAKE EXPLORATION LLC	\$403,289.25	\$5,187.00
4	Lot 3; NE/4 SW/4, less and except the Morrow-Springer and Atoka formations (All M.R.), Sec. 30-11N-25WIM	77.75	LINN ENERGY HOLDINGS LLC	\$291,951.25	\$3,755.00
5	SE/4 NE/4 SE/4; W/2 SE/4 SE/4 (All M.R.), Sec. 11-07S-07EIM	30.00	CHESAPEAKE EXPLORATION LLC	\$20,550.00	\$685.00
6	N/2 NE/4 SE/4; SW/4 NE/4 SE/4 (1/2 M.R.), Sec. 11-07S-07EIM	15.00	CHESAPEAKE EXPLORATION LLC	\$10,275.00	\$685.00
7	SW/4 NE/4 SW/4; SE/4 SW/4 (1/2 M.R.), Sec. 11-07S-07EIM	25.00	CHESAPEAKE EXPLORATION LLC	\$17,125.00	\$685.00
8	SE/4 NE/4 SW/4; N/2 NE/4 SW/4; W/2 SW/4 (1/2 M.R.), Sec. 11-07S-07EIM	55.00	CHESAPEAKE EXPLORATION LLC	\$37,675.00	\$685.00
9	S/2 N/2 SE/4; N/2 S/2 SE/4; S/2 SW/4 SE/4 (All M.R.), Sec. 20-26N-18EIM	100.00	OLAP COMPANY LLC	\$10,399.00	\$103.99
10	SW/4 (1/2 M.R.), Sec. 04-12N-19WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$34,160.00	\$427.00
11	NE/4 NE/4 (1/2 M.R.), Sec. 09-13N-19WIM	20.00	NO BIDS	\$0.00	\$0.00
12	SW/4 (1/2 M.R.), Sec. 09-13N-19WIM	80.00	NO BIDS	\$0.00	\$0.00
13	W/2 NW/4 (1/2 M.R.), Sec. 14-18N-16WIM	40.00	MARATHON OIL COMPANY	\$104,680.00	\$2,617.00
13	W/2 NW/4 (1/2 M.R.), Sec. 14-18N-16WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$51,080.00	\$1,277.00
14	SE/4 (1/2 M.R.), Sec. 10-17N-20WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$182,080.00	\$2,276.00
15	W/2 SW/4, less and except the Cherokee formation (1/2 M.R.), Sec. 34-17N-20WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$139,040.00	\$3,476.00
15	W/2 SW/4, less and except the Cherokee formation (1/2 M.R.), Sec. 34-17N-20WIM	40.00	TODCO PROPERTIES INC	\$55,000.00	\$1,375.00
15	W/2 SW/4, less and except the Cherokee formation (1/2 M.R.), Sec. 34-17N-20WIM	40.00	DUNCAN OIL PROPERTIES INC	\$50,729.20	\$1,268.23

16	E/2 NE/4, less and except the Oswego formation (All M.R.), Sec. 33-18N-22WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$126,160.00	\$1,577.00
17	E/2 NW/4, less and except the Lower Morrow formation (All M.R.), Sec. 30-19N-22WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$92,640.00	\$1,158.00
18	E/2 SE/4; NW/4 SE/4, less and except the Lower Morrow formation (All M.R.), Sec. 30-19N-22WIM	120.00	CHESAPEAKE EXPLORATION LLC	\$165,240.00	\$1,377.00
19	Lot 4; SW/4 NW/4 (All M.R.), Sec. 04-24N-23WIM	71.27	MILAGRO PRODUCING LLC	\$29,042.53	\$407.50
19	Lot 4; SW/4 NW/4 (All M.R.), Sec. 04-24N-23WIM	71.27	CHESAPEAKE EXPLORATION LLC	\$17,603.69	\$247.00
20	W/2 SW/4 (All M.R.), Sec. 04-24N-23WIM	80.00	MILAGRO PRODUCING LLC	\$32,600.00	\$407.50
20	W/2 SW/4 (All M.R.), Sec. 04-24N-23WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$19,760.00	\$247.00
21	NW/4 (1/2 M.R.), Sec. 15-24N-23WIM	80.00	MILAGRO PRODUCING LLC	\$32,600.00	\$407.50
21	NW/4 (1/2 M.R.), Sec. 15-24N-23WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$19,760.00	\$247.00
22	SE/4 (All M.R.), Sec. 16-24N-23WIM	160.00	MILAGRO PRODUCING LLC	\$65,200.00	\$407.50
22	SE/4 (All M.R.), Sec. 16-24N-23WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$39,520.00	\$247.00
23	NE/4 (1/2 M.R.), Sec. 21-24N-23WIM	80.00	MILAGRO PRODUCING LLC	\$32,600.00	\$407.50
23	NE/4 (1/2 M.R.), Sec. 21-24N-23WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$19,760.00	\$247.00
24	NW/4 (All M.R.), Sec. 22-24N-23WIM	160.00	MILAGRO PRODUCING LLC	\$65,200.00	\$407.50
24	NW/4 (All M.R.), Sec. 22-24N-23WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$39,520.00	\$247.00
25	S/2 NE/4 (1/2 M.R.), Sec. 24-24N-23WIM	40.00	MILAGRO PRODUCING LLC	\$16,300.00	\$407.50
25	S/2 NE/4 (1/2 M.R.), Sec. 24-24N-23WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$9,880.00	\$247.00
26	SE/4 (1/2 M.R.), Sec. 24-24N-23WIM	80.00	MILAGRO PRODUCING LLC	\$32,600.00	\$407.50
26	SE/4 (1/2 M.R.), Sec. 24-24N-23WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$19,760.00	\$247.00
27	N/2 SW/4 (1/2 M.R.), Sec. 24-24N-23WIM	40.00	MILAGRO PRODUCING LLC	\$16,300.00	\$407.50
27	N/2 SW/4 (1/2 M.R.), Sec. 24-24N-23WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$9,980.00	\$249.50

28	SE/4 (1/2 M.R.), Sec. 25-24N-23WIM	80.00	MILAGRO PRODUCING LLC	\$32,600.00	\$407.50
28	SE/4 (1/2 M.R.), Sec. 25-24N-23WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$19,760.00	\$247.00
29	NW/4 (All M.R.), Sec. 13-21N-05WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$204,320.00	\$1,277.00
29	NW/4 (All M.R.), Sec. 13-21N-05WIM	160.00	R K PINSON & ASSOCIATES LLC	\$76,444.80	\$477.78
30	SW/4 (All M.R.), Sec. 13-21N-05WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$204,480.00	\$1,278.00
30	SW/4 (All M.R.), Sec. 13-21N-05WIM	160.00	R K PINSON & ASSOCIATES LLC	\$76,444.80	\$477.78
31	SE/4 (1/2 M.R.), Sec. 32-21N-05WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$62,160.00	\$777.00
31	SE/4 (1/2 M.R.), Sec. 32-21N-05WIM	80.00	R K PINSON & ASSOCIATES LLC	\$22,222.40	\$277.78
32	East 58 acres of SW/4 (1/2 M.R.), Sec. 32-21N-05WIM	29.00	CHESAPEAKE EXPLORATION LLC	\$22,533.00	\$777.00
32	East 58 acres of SW/4 (1/2 M.R.), Sec. 32-21N-05WIM	29.00	R K PINSON & ASSOCIATES LLC	\$8,055.62	\$277.78
33	NW/4 (All M.R.), Sec. 36-21N-05WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$204,480.00	\$1,278.00
34	SW/4 (All M.R.), Sec. 36-21N-05WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$204,480.00	\$1,278.00
35	Lots 3 and 4; S/2 NW/4 (All M.R.), Sec. 01-04S-05WIM	159.94	DUNN'S TANK SERVICE INC	\$24,950.64	\$156.00
35	Lots 3 and 4; S/2 NW/4 (All M.R.), Sec. 01-04S-05WIM	159.94	THE DEHART COMPANY LLC	\$8,396.85	\$52.50
36	NW/4 SW/4 (All M.R.), Sec. 01-04S-05WIM	40.00	DUNN'S TANK SERVICE INC	\$6,240.00	\$156.00
36	NW/4 SW/4 (All M.R.), Sec. 01-04S-05WIM	40.00	THE DEHART COMPANY LLC	\$2,100.00	\$52.50
37	NW/4 (1/2 M.R.), Sec. 13-26N-02WIM	80.00	NYTEX ENERGY LLC	\$14,160.00	\$177.00
38	NE/4 (1/2 M.R.), Sec. 14-26N-02WIM	80.00	NYTEX ENERGY LLC	\$80,880.00	\$1,011.00
39	NE/4 (All M.R.), Sec. 36-26N-02WIM	160.00	NYTEX ENERGY LLC	\$49,760.00	\$311.00
40	SE/4 (All M.R.), Sec. 36-26N-02WIM	160.00	NO BIDS	\$0.00	\$0.00
41	N/2 SW/4; SE/4 SW/4 (1/2 M.R.), Sec. 26-08N-25EIM	60.00	SHIELDS ENERGY INC	\$7,666.80	\$127.78
42	NE/4, less and except the Hunton formation (All M.R.), Sec. 36-17N-02EIM	160.00	NO BIDS	\$0.00	\$0.00

43	SW/4 (All M.R.), Sec. 36-17N-02EIM	160.00	NO BIDS	\$0.00	\$0.00
44	NE/4 (All M.R.), Sec. 36-17N-03EIM	160.00	NO BIDS	\$0.00	\$0.00
45	E/2 NW/4 (All M.R.), Sec. 36-17N-03EIM	80.00	BAY PETROLEUM CORPORATION	\$16,004.00	\$200.05
46	W/2 NW/4, less and except the Wilcox and Skinner formations (All M.R.), Sec. 36-17N-03EIM	80.00	BAY PETROLEUM CORPORATION	\$16,004.00	\$200.05
47	SE/4 (All M.R.), Sec. 36-17N-03EIM	160.00	BAY PETROLEUM CORPORATION	\$16,004.00	\$100.03
48	SW/4 (All M.R.), Sec. 36-17N-03EIM	160.00	BAY PETROLEUM CORPORATION	\$16,004.00	\$100.03
49	W/2 SE/4 (All M.R.), Sec. 34-17N-04EIM	80.00	BAY PETROLEUM CORPORATION	\$8,004.00	\$100.05
50	E/2 SW/4; SW/4 SW/4, less and except 3.12 acres (All M.R.), Sec. 34-17N-04EIM	116.88	BAY PETROLEUM CORPORATION	\$8,004.00	\$68.48
51	NE/4 (All M.R.), Sec. 36-17N-04EIM	160.00	BAY PETROLEUM CORPORATION	\$8,004.00	\$50.03
52	NW/4 (All M.R.), Sec. 36-17N-04EIM	160.00	BAY PETROLEUM CORPORATION	\$8,004.00	\$50.03
53	SE/4 (All M.R.), Sec. 36-17N-04EIM	160.00	BAY PETROLEUM CORPORATION	\$8,004.00	\$50.03
54	SW/4 (All M.R.), Sec. 36-17N-04EIM	160.00	BAY PETROLEUM CORPORATION	\$8,004.00	\$50.03
55	NE/4 (All M.R.), Sec. 36-14N-05EIM	160.00	BRITTANY ENERGY LLC	\$33,760.00	\$211.00
56	NW/4 (All M.R.), Sec. 36-14N-05EIM	160.00	BRITTANY ENERGY LLC	\$33,760.00	\$211.00
57	SE/4 (All M.R.), Sec. 36-14N-05EIM	160.00	BRITTANY ENERGY LLC	\$33,760.00	\$211.00
58	SW/4 (All M.R.), Sec. 36-14N-05EIM	160.00	BRITTANY ENERGY LLC	\$33,760.00	\$211.00
59	W/2 SW/4 (All M.R.), Sec. 16-16N-05EIM	80.00	K S OIL COMPANY INC	\$4,000.00	\$50.00
60	NE/4 (All M.R.), Sec. 36-17N-05EIM	160.00	BAY PETROLEUM CORPORATION	\$8,004.00	\$50.03
61	NW/4 (All M.R.), Sec. 36-17N-05EIM	160.00	BAY PETROLEUM CORPORATION	\$8,004.00	\$50.03
62	SE/4, less and except from the surface to the base of the Viola formation (All M.R.), Sec. 36-17N-05EIM	160.00	NO BIDS	\$0.00	\$0.00
63	SW/4 (All M.R.), Sec. 36-17N-05EIM	160.00	BAY PETROLEUM CORPORATION	\$8,004.00	\$50.03
64	Lots 1 and 2, less and except the Upper Cleveland formation (All M.R.), Sec. 36-17N-06EIM	81.75	NO BIDS	\$0.00	\$0.00

65	Lots 3 and 4, less and except the Upper Cleveland formation (All M.R.), Sec. 36-17N-06EIM	83.81	NO BIDS	\$0.00	\$0.00
66	E/2 NE/4, less and except the Cleveland and Hunton formations (All M.R.), Sec. 36-17N-01EIM	80.00	NO BIDS	\$0.00	\$0.00
67	W/2 NE/4, less and except the Hunton formation (All M.R.), Sec. 36-17N-01EIM	80.00	NO BIDS	\$0.00	\$0.00
68	E/2 NW/4, less and except the Hunton, Cleveland and Skinner formations (All M.R.), Sec. 36-17N-01EIM	80.00	NO BIDS	\$0.00	\$0.00
69	W/2 NW/4, less and except the Hunton formation (All M.R.), Sec. 36-17N-01EIM	80.00	NO BIDS	\$0.00	\$0.00
70	E/2 SE/4, less and except the Hunton formation (All M.R.), Sec. 36-17N-01EIM	80.00	NO BIDS	\$0.00	\$0.00
71	W/2 SE/4 (All M.R.), Sec. 36-17N-01EIM	80.00	NO BIDS	\$0.00	\$0.00
72	E/2 SW/4, less and except the Hunton formation (All M.R.), Sec. 36-17N-01EIM	80.00	NO BIDS	\$0.00	\$0.00
73	W/2 SW/4 (All M.R.), Sec. 36-17N-01EIM	80.00	NO BIDS	\$0.00	\$0.00
74	S/2 N/2 SW/4; S/2 SW/4 (1/2 M.R.), Sec. 27-06S-05EIM	60.00	NO BIDS	\$0.00	\$0.00
75	E/2 E/2 NE/4; NW/4 NE/4 NE/4; W/2 SW/4 NE/4 (1/2 M.R.), Sec. 28-06S-05EIM	35.00	NO BIDS	\$0.00	\$0.00
76	NW/4 NW/4; S/2 NW/4 (1/2 M.R.), Sec. 28-06S-05EIM	60.00	NO BIDS	\$0.00	\$0.00
77	SE/4 SE/4; W/2 SE/4 (1/2 M.R.), Sec. 06-24N-02EIM	60.00	TERRITORY RESOURCES LLC	\$27,450.00	\$457.50
77	SE/4 SE/4; W/2 SE/4 (1/2 M.R.), Sec. 06-24N-02EIM	60.00	RED FORK USA INVESTMENTS INC	\$27,060.00	\$451.00
78	E/2 SW/4 (1/2 M.R.), Sec. 06-24N-02EIM	40.00	TERRITORY RESOURCES LLC	\$18,300.00	\$457.50
78	E/2 SW/4 (1/2 M.R.), Sec. 06-24N-02EIM	40.00	RED FORK USA INVESTMENTS INC	\$18,040.00	\$451.00
79	SW/4 (1/2 M.R.), Sec. 13-24N-02EIM	80.00	TERRITORY RESOURCES LLC	\$44,600.00	\$557.50
79	SW/4 (1/2 M.R.), Sec. 13-24N-02EIM	80.00	RED FORK USA INVESTMENTS INC	\$36,080.00	\$451.00
79	SW/4 (1/2 M.R.), Sec. 13-24N-02EIM	80.00	TODCO PROPERTIES INC	\$22,080.00	\$276.00
80	S/2 NE/4 (All M.R.), Sec. 18-24N-03EIM	80.00	TERRITORY RESOURCES LLC	\$44,600.00	\$557.50

81	NE/4 (All M.R.), Sec. 36-22N-01WIM	160.00	LITTLE BEAR RESOURCES LLC	\$73,200.00	\$457.50
81	NE/4 (All M.R.), Sec. 36-22N-01WIM	160.00	TODCO PROPERTIES INC	\$60,320.00	\$377.00
82	NW/4 (All M.R.), Sec. 36-22N-01WIM	160.00	LITTLE BEAR RESOURCES LLC	\$73,200.00	\$457.50
83	SE/4, less and except from the surface to the base of the Oswego formation (All M.R.), Sec. 36-22N-01WIM	160.00	LITTLE BEAR RESOURCES LLC	\$73,200.00	\$457.50
84	SW/4 (All M.R.), Sec. 36-22N-01WIM	160.00	LITTLE BEAR RESOURCES LLC	\$73,200.00	\$457.50
85	NE/4 (All M.R.), Sec. 16-23N-01WIM	160.00	LITTLE BEAR RESOURCES LLC	\$73,200.00	\$457.50
86	NE/4 (All M.R.), Sec. 16-14N-01WIM	160.00	SINGER BROS. LLC	\$17,208.00	\$107.55
87	NW/4 (All M.R.), Sec. 16-14N-01WIM	160.00	SINGER BROS. LLC	\$17,208.00	\$107.55
88	SE/4 (All M.R.), Sec. 16-14N-01WIM	160.00	SINGER BROS. LLC	\$17,208.00	\$107.55
89	NW/4 NE/4, less and except the Red Fork formation (All M.R.), Sec. 36-21N-06EIM	40.00	NO BIDS	\$0.00	\$0.00
90	NE/4 NE/4; S/2 NE/4 (All M.R.), Sec. 36-21N-06EIM	120.00	NO BIDS	\$0.00	\$0.00
91	NW/4 (All M.R.), Sec. 36-21N-06EIM	160.00	NO BIDS	\$0.00	\$0.00
92	SE/4 (All M.R.), Sec. 36-21N-06EIM	160.00	NO BIDS	\$0.00	\$0.00
93	E/2 SW/4, less and except the Bartlesville and Cleveland formations (All M.R.), Sec. 36-21N-06EIM	80.00	NO BIDS	\$0.00	\$0.00
94	W/2 SW/4 (All M.R.), Sec. 36-21N-06EIM	80.00	NO BIDS	\$0.00	\$0.00
95	NE/4, any use of the surface lands covered herein shall require the permission of the lessor. (All M.R.), Sec. 36-18N-02EIM	160.00	NO BIDS	\$0.00	\$0.00
96	NW/4, any use of the surface lands covered herein shall require the permission of the lessor. (All M.R.), Sec. 36-18N-02EIM	160.00	NO BIDS	\$0.00	\$0.00
97	SE/4, any use of the surface lands covered herein shall require the permission of the lessor. (All M.R.), Sec. 36-18N-02EIM	160.00	NO BIDS	\$0.00	\$0.00
98	SW/4, any use of the surface lands covered herein shall require the permission of the lessor. (All M.R.), Sec. 36-18N-02EIM	160.00	NO BIDS	\$0.00	\$0.00

99	Lots 1 and 2; S/2 NE/4 (All M.R.), Sec. 02-19N-03EIM	160.33	RED FORK USA INVESTMENTS INC	\$66,697.28	\$416.00
100	SE/4 (All M.R.), Sec. 16-19N-03EIM	160.00	RED FORK USA INVESTMENTS INC	\$66,560.00	\$416.00
101	NE/4 NE/4, less and except the Mississippi Lime formation (All M.R.), Sec. 36-19N-04EIM	40.00	NO BIDS	\$0.00	\$0.00
102	SE/4 NE/4, less and except the Red Fork Sand formation (All M.R.), Sec. 36-19N-04EIM	40.00	NO BIDS	\$0.00	\$0.00
103	NW/4 NW/4; N/2 SW/4 NW/4; SW/4 SW/4 NW/4, less and except the Mississippi Lime formation (All M.R.), Sec. 36-19N-04EIM	70.00	NO BIDS	\$0.00	\$0.00
104	W/2 E/2 NE/4; W/2 NE/4, less and except the Hartshorne, Wapanucka, Cromwell, Woodford and Viola formations, effective the date of first production of the Calm 1-25H well. (1/2 M.R.), Sec. 36-06N-12EIM	60.00	NEWFIELD EXPLORATION MID-CONTINENT INC	\$33,090.00	\$551.50
105	Lot 6 (1/2 M.R.), Sec. 23-08N-12EIM	17.19	CANAAN RESOURCES X LLC	\$17,722.89	\$1,031.00
106	Lots 7 and 8 (1/2 M.R.), Sec. 24-08N-12EIM	53.08	CANAAN RESOURCES X LLC	\$54,725.48	\$1,031.00
107	E/2 NE/4 NE/4, less and except the Hartshorne (1/2 M.R.), Sec. 26-08N-12EIM	10.00	CANAAN RESOURCES X LLC	\$10,310.00	\$1,031.00
108	Lot 3; NW/4 of Lot 4, less and except the Lower Savanna, Hartshorne, Lower Boggy, Bartlesville and Upper Booch formations (1/2 M.R.), Sec. 18-07N-13EIM	23.27	CANAAN RESOURCES LLC	\$60,026.23	\$2,579.00
108	Lot 3; NW/4 of Lot 4, less and except the Lower Savanna, Hartshorne, Lower Boggy, Bartlesville and Upper Booch formations (1/2 M.R.), Sec. 18-07N-13EIM	23.27	XTO ENERGY INC	\$23,321.55	\$1,002.00
109	NE/4 of Lot 4; S/2 of Lot 4, less and except the Lower Savanna, Hartshorne, Lower Boggy, Bartlesville and Upper Booch formations (All M.R.), Sec. 18-07N-13EIM	28.84	CANAAN RESOURCES LLC	\$74,378.36	\$2,579.00
109	NE/4 of Lot 4; S/2 of Lot 4, less and except the Lower Savanna, Hartshorne, Lower Boggy, Bartlesville and Upper Booch formations (All M.R.), Sec. 18-07N-13EIM	28.84	XTO ENERGY INC	\$28,897.68	\$1,002.00
110	NW/4 SE/4 SE/4, less and except from the surface to the base of the Upper Booch formation, and also less and except the Hartshorne formation (1/2 M.R.), Sec. 26-07N-13EIM	5.00	CANAAN RESOURCES LLC	\$10,265.00	\$2,053.00
111	E/2 SE/4 (All M.R.), Sec. 14-11N-03EIM	80.00	D C GOFF REVOCABLE ENERGY TRUST	\$8,160.00	\$102.00

112	Lots 3 and 4; W/2 NE/4 (All M.R.), Sec. 16-08N-05EIM	109.31	NO BIDS	\$0.00	\$0.00
113	N/2 NW/4; SE/4 NW/4 (All M.R.), Sec. 16-08N-05EIM	120.00	NO BIDS	\$0.00	\$0.00
114	SW/4 NW/4, less and except the Hunton and Savanna formations (All M.R.), Sec. 16-08N-05EIM	40.00	NO BIDS	\$0.00	\$0.00
115	Lots 1 and 2; W/2 SE/4 (All M.R.), Sec. 16-08N-05EIM	111.07	NO BIDS	\$0.00	\$0.00
116	W/2 SW/4 (All M.R.), Sec. 16-08N-05EIM	80.00	NO BIDS	\$0.00	\$0.00
117	SW/4 SW/4 (1/2 M.R.), Sec. 04-23N-21WIM	20.00	CHESAPEAKE EXPLORATION LLC	\$11,520.00	\$576.00
117	SW/4 SW/4 (1/2 M.R.), Sec. 04-23N-21WIM	20.00	MILAGRO PRODUCING LLC	\$8,150.00	\$407.50
118	SE/4 NE/4 (1/2 M.R.), Sec. 05-23N-21WIM	20.00	CHESAPEAKE EXPLORATION LLC	\$11,520.00	\$576.00
118	SE/4 NE/4 (1/2 M.R.), Sec. 05-23N-21WIM	20.00	MILAGRO PRODUCING LLC	\$8,150.00	\$407.50
119	S/2 NE/4 ( 55% M.R.), Sec. 18-23N-21WIM	44.00	MILAGRO PRODUCING LLC	\$11,330.00	\$257.50
119	S/2 NE/4 ( 55% M.R.), Sec. 18-23N-21WIM	44.00	CHESAPEAKE EXPLORATION LLC	\$10,868.00	\$247.00
120	SE/4 NW/4, less 4.231 acres ( 55% M.R.), Sec. 18-23N-21WIM	19.67	MILAGRO PRODUCING LLC	\$5,065.80	\$257.50
120	SE/4 NW/4, less 4.231 acres ( 55% M.R.), Sec. 18-23N-21WIM	19.67	CHESAPEAKE EXPLORATION LLC	\$4,589.23	\$233.28
121	E/2 SE/4 ( 55% M.R.), Sec. 18-23N-21WIM	44.00	MILAGRO PRODUCING LLC	\$11,330.00	\$257.50
121	E/2 SE/4 ( 55% M.R.), Sec. 18-23N-21WIM	44.00	CHESAPEAKE EXPLORATION LLC	\$10,868.00	\$247.00
122	Lot 4 ( 75% M.R.), Sec. 19-23N-21WIM	29.33	MILAGRO PRODUCING LLC	\$7,553.12	\$257.50
122	Lot 4 ( 75% M.R.), Sec. 19-23N-21WIM	29.33	CHESAPEAKE EXPLORATION LLC	\$7,245.13	\$247.00
123	SW/4 NW/4 (1/2 M.R.), Sec. 29-23N-21WIM	20.00	MILAGRO PRODUCING LLC	\$5,150.00	\$257.50
123	SW/4 NW/4 (1/2 M.R.), Sec. 29-23N-21WIM	20.00	CHESAPEAKE EXPLORATION LLC	\$4,940.00	\$247.00

**RE: ASSIGNMENTS OF OIL AND GAS MINING LEASES APPROVED:**

<u>Lease #</u>	<u>County</u>	<u>Legal Description</u>	<u>Assignor</u>	<u>Assignee</u>
CS-12949	Payne	W/2 NE/4 of Sec. 36-19N-04EIM	ALEX B STILL	A B STILL WELL SERVICE INC
CS-22044	Dewey	NW/4, LIMITED TO THE TONKAWA FORMATION ONLY of Sec. 21-16N-17WIM	D & J OIL COMPANY INC	CHESAPEAKE EXPLORATION LLC
CS-25943	Pittsburg	NW/4 SE/4 SE/4, BELOW THE BASE OF THE UPPER BOOCH COMMON SOURCE OF SUPPLY of Sec. 26-07N-13EIM	CIMAREX ENERGY CO	UNIT PETROLEUM COMPANY
CS-26481	Johnston	W/2 E/2 SW/4; W/2 SW/4 of Sec. 15-04S-04EIM	EXXON MOBIL CORPORATION	XTO ENERGY INC
CS-26481	Johnston	W/2 E/2 SW/4; W/2 SW/4 of Sec. 15-04S-04EIM	ANTERO RESOURCES CORPORATION	EXXON MOBIL
CS-26484	Johnston	NE/4 NE/4 NE/4 of Sec. 17-04S-05EIM	WAGNER & BROWN LP	EXXON MOBIL
CS-26485	Johnston	W/2 W/2 SE/4 of Sec. 17-04S-05EIM	WAGNER & BROWN LP	EXXON MOBIL
CS-26571	Canadian	SW/4, DRILLING AND PRODUCTION OPERATIONS ON THIS TRACT WILL BE RESTRICTED TO A SITE NO LARGER THAN THREE (3) ACRES. LES SOR WILL DESIGNATE LOCATION AND DIMENSIONS OF THE DRILLING AND PRODUCTION SITE. of Sec. 16-13N-05WIM	CHESAPEAKE EXPLORATION LLC	UNITED PRODUCTION COMPANY LLC
CS-26899	Ellis	NE/4, LESS AND EXCEPT THE MORROW FORMATION of Sec. 36-19N-22WIM	ROCK RIVER INVESTMENTS LLC	M & M OIL AND GAS PROPERTIES, LLC
CS-26900	Ellis	SE/4, LESS AND EXCEPT THE MORROW FORMATION of Sec. 36-19N-22WIM	ROCK RIVER INVESTMENTS LLC	M & M OIL AND GAS PROPERTIES, LLC
CS-27023	Kay	LOT 1 of Sec. 16-29N-01WIM	FOSSIL CREEK RESOURCES LLC	TREK RESOURCES INC
CS-27024	Kay	LOT 2 of Sec. 16-29N-01WIM	FOSSIL CREEK RESOURCES LLC	TREK RESOURCES INC
CS-27025	Kay	SE/4 NE/4 of Sec. 16-29N-01WIM	FOSSIL CREEK RESOURCES LLC	TREK RESOURCES INC
CS-27026	Kay	SW/4 NE/4 of Sec. 16-29N-01WIM	FOSSIL CREEK RESOURCES LLC	TREK RESOURCES INC
CS-27027	Kay	LOT 3 of Sec. 16-29N-01WIM	FOSSIL CREEK RESOURCES LLC	TREK RESOURCES INC
CS-27028	Kay	LOT 4 of Sec. 16-29N-01WIM	FOSSIL CREEK RESOURCES LLC	TREK RESOURCES INC
CS-27029	Kay	SE/4 NW/4 of Sec. 16-29N-01WIM	FOSSIL CREEK RESOURCES LLC	TREK RESOURCES INC
CS-27030	Kay	SW/4 NW/4 of Sec. 16-29N-01WIM	FOSSIL CREEK RESOURCES LLC	TREK RESOURCES INC

CS-27031	Kay	NE/4 SE/4 of Sec. 16-29N-01WIM	FOSSIL CREEK RESOURCES LLC	TREK RESOURCES INC
CS-27032	Kay	NW/4 SE/4 of Sec. 16-29N-01WIM	FOSSIL CREEK RESOURCES LLC	TREK RESOURCES INC
CS-27033	Kay	SE/4 SE/4 of Sec. 16-29N-01WIM	FOSSIL CREEK RESOURCES LLC	TREK RESOURCES INC
CS-27034	Kay	SW/4 SE/4 of Sec. 16-29N-01WIM	FOSSIL CREEK RESOURCES LLC	TREK RESOURCES INC
CS-27035	Kay	NE/4 SW/4 of Sec. 16-29N-01WIM	FOSSIL CREEK RESOURCES LLC	TREK RESOURCES INC
CS-27036	Kay	NW/4 SW/4 of Sec. 16-29N-01WIM	FOSSIL CREEK RESOURCES LLC	TREK RESOURCES INC
CS-27037	Kay	SE/4 SW/4 of Sec. 16-29N-01WIM	FOSSIL CREEK RESOURCES LLC	TREK RESOURCES INC
CS-27038	Kay	SW/4 SW/4 of Sec. 16-29N-01WIM	FOSSIL CREEK RESOURCES LLC	TREK RESOURCES INC
CS-27050	Lincoln	NE/4 of Sec. 16-13N-05EIM	FRONTIER LAND INC	ORION EXPLORATION LLC
CS-27051	Lincoln	NE/4 NW/4, LESS AND EXCEPT THE PRUE FORMATION of Sec. 16-13N-05EIM	FRONTIER LAND INC	ORION EXPLORATION LLC
CS-27052	Lincoln	SE/4 NW/4 of Sec. 16-13N-05EIM	FRONTIER LAND INC	ORION EXPLORATION LLC
CS-27053	Lincoln	SE/4 of Sec. 16-13N-05EIM	FRONTIER LAND INC	ORION EXPLORATION LLC
CS-27054	Lincoln	E/2 SW/4 of Sec. 16-13N-05EIM	FRONTIER LAND INC	ORION EXPLORATION LLC
CS-27055	Lincoln	W/2 SW/4, LESS AND EXCEPT THE RED FORK AND PRUE FORMATIONS of Sec. 16-13N-05EIM	FRONTIER LAND INC	ORION EXPLORATION LLC
CS-27056	Lincoln	E/2 SW/4 of Sec. 20-13N-05EIM	FRONTIER LAND INC	ORION EXPLORATION LLC
CS-27057	Lincoln	S/2 N/2 SE/4; S/2 SE/4 of Sec. 21-13N-05EIM	FRONTIER LAND INC	ORION EXPLORATION LLC
CS-27058	Lincoln	NE/4 of Sec. 36-13N-05EIM	FRONTIER LAND INC	ORION EXPLORATION LLC
CS-27059	Lincoln	NW/4 of Sec. 36-13N-05EIM	FRONTIER LAND INC	ORION EXPLORATION LLC
CS-27060	Lincoln	SE/4 of Sec. 36-13N-05EIM	FRONTIER LAND INC	ORION EXPLORATION LLC
CS-27061	Lincoln	SW/4 of Sec. 36-13N-05EIM	FRONTIER LAND INC	ORION EXPLORATION LLC
CS-27062	Lincoln	N/2 OF SOUTH 98.83 ACRES OF LOTS 1 AND 2; NW/4 NW/4 of Sec. 12-12N-06EIM	FRONTIER LAND INC	ORION EXPLORATION LLC

CS-27063	Lincoln	S/2 OF SOUTH 98.83 ACRES OF LOTS 1 AND 2; SW/4 NW/4 of Sec. 12-12N-06EIM	FRONTIER LAND INC	ORION EXPLORATION LLC
CS-27535	Pawnee	NE/4 of Sec. 22-21N-04EIM	SOUTHSTAR OIL & GAS INC	SOUTHSTAR OIL & GAS INC
CS-27535	Pawnee	NE/4 of Sec. 22-21N-04EIM	SPECIAL ENERGY CORPORATION	CAROLYN MCDANIEL
CS-27535	Pawnee	NE/4 of Sec. 22-21N-04EIM	SPECIAL ENERGY CORPORATION	THE MCDANIEL COMPANY INC
CS-27535	Pawnee	NE/4 of Sec. 22-21N-04EIM	SOUTHSTAR OIL & GAS INC	OAK CREEK OIL INC
CS-27535	Pawnee	NE/4 of Sec. 22-21N-04EIM	SOUTHSTAR OIL & GAS INC	RICHARD E & HELEN S REEVES
CS-27535	Pawnee	NE/4 of Sec. 22-21N-04EIM	SPECIAL ENERGY CORPORATION	RICHARD E & HELEN S REEVES
CS-27535	Pawnee	NE/4 of Sec. 22-21N-04EIM	SOUTHSTAR OIL & GAS INC	RUBY LYON
CS-27535	Pawnee	NE/4 of Sec. 22-21N-04EIM	SPECIAL ENERGY CORPORATION	RUBY LYON
CS-27535	Pawnee	NE/4 of Sec. 22-21N-04EIM	SPECIAL ENERGY CORPORATION	JACMOR INC
CS-27535	Pawnee	NE/4 of Sec. 22-21N-04EIM	SOUTHSTAR OIL & GAS INC	SPECIAL ENERGY CORPORATION
CS-27535	Pawnee	NE/4 of Sec. 22-21N-04EIM	SOUTHSTAR OIL & GAS INC	JAMES & JONI GEARHART
CS-27535	Pawnee	NE/4 of Sec. 22-21N-04EIM	SPECIAL ENERGY CORPORATION	TLJ INVESTMENTS LLC
CS-27535	Pawnee	NE/4 of Sec. 22-21N-04EIM	SPECIAL ENERGY CORPORATION	JAMES & JONI GEARHART
CS-27535	Pawnee	NE/4 of Sec. 22-21N-04EIM	SPECIAL ENERGY CORPORATION	RICK CARUTHERS
CS-27535	Pawnee	NE/4 of Sec. 22-21N-04EIM	SPECIAL ENERGY CORPORATION	SOUTHSTAR OIL & GAS INC
CS-27535	Pawnee	NE/4 of Sec. 22-21N-04EIM	SPECIAL ENERGY CORPORATION	SCM DEVELOPMENT LLC
CS-27535	Pawnee	NE/4 of Sec. 22-21N-04EIM	SPECIAL ENERGY CORPORATION	CORE INVESTMENTS LLC
CS-27535	Pawnee	NE/4 of Sec. 22-21N-04EIM	SPECIAL ENERGY CORPORATION	CA INVESTMENT MANAGEMENT LLC
CS-27535	Pawnee	NE/4 of Sec. 22-21N-04EIM	SPECIAL ENERGY CORPORATION	LABRADOR INVESTMENT CORP
CS-27535	Pawnee	NE/4 of Sec. 22-21N-04EIM	SPECIAL ENERGY CORPORATION	FARGO ENERGY LLC
CS-27535	Pawnee	NE/4 of Sec. 22-21N-04EIM	SPECIAL ENERGY CORPORATION	LANDMARK ENERGY LLC
CS-27535	Pawnee	NE/4 of Sec. 22-21N-04EIM	SPECIAL ENERGY CORPORATION	KEITH PETROLEUM CORPORATION
CS-27535	Pawnee	NE/4 of Sec. 22-21N-04EIM	SPECIAL ENERGY CORPORATION	RHINO ENERGY LLC
CS-27535	Pawnee	NE/4 of Sec. 22-21N-04EIM	SPECIAL ENERGY CORPORATION	SPECIAL EXPLORATION LLC

CS-27535	Pawnee	NE/4 of Sec. 22-21N-04EIM	SPECIAL ENERGY CORPORATION	OAK CREEK OIL INC
CS-27535	Pawnee	NE/4 of Sec. 22-21N-04EIM	SOUTHSTAR OIL & GAS INC	PATBAR INC
CS-27535	Pawnee	NE/4 of Sec. 22-21N-04EIM	SPECIAL ENERGY CORPORATION	MILAGRO RESOURCES LP
CS-27535	Pawnee	NE/4 of Sec. 22-21N-04EIM	SPECIAL ENERGY CORPORATION	STEPHEN L FISCHER
CS-27535	Pawnee	NE/4 of Sec. 22-21N-04EIM	SPECIAL ENERGY CORPORATION	GPI RESOURCES INC
CS-27535	Pawnee	NE/4 of Sec. 22-21N-04EIM	SOUTHSTAR OIL & GAS INC	GPI RESOURCES INC
CS-27535	Pawnee	NE/4 of Sec. 22-21N-04EIM	SPECIAL ENERGY CORPORATION	PATBAR INC
CS-27535	Pawnee	NE/4 of Sec. 22-21N-04EIM	SOUTHSTAR OIL & GAS INC	STEPHEN L FISCHER
CS-27535	Pawnee	NE/4 of Sec. 22-21N-04EIM	SPECIAL ENERGY CORPORATION	ERIC & LORA GROOMS FAMILY REVOCABLE TRUST
CS-27535	Pawnee	NE/4 of Sec. 22-21N-04EIM	SOUTHSTAR OIL & GAS INC	PARADISE OIL & GAS CORP
CS-27535	Pawnee	NE/4 of Sec. 22-21N-04EIM	SOUTHSTAR OIL & GAS INC	ERIC & LORA GROOMS FAMILY REVOCABLE TRUST
CS-27535	Pawnee	NE/4 of Sec. 22-21N-04EIM	SOUTHSTAR OIL & GAS INC	CAROLYN MCDANIEL
CS-27535	Pawnee	NE/4 of Sec. 22-21N-04EIM	SPECIAL ENERGY CORPORATION	PARADISE OIL & GAS CORP
CS-27535	Pawnee	NE/4 of Sec. 22-21N-04EIM	SPECIAL ENERGY CORPORATION	ERDOL INC
CS-27536	Pawnee	NW/4, LESS .3 ACRES FOR RAILROAD RIGHT-OF-WAY of Sec. 22-21N-04EIM	SOUTHSTAR OIL & GAS INC	PATBAR INC
CS-27536	Pawnee	NW/4, LESS .3 ACRES FOR RAILROAD RIGHT-OF-WAY of Sec. 22-21N-04EIM	SOUTHSTAR OIL & GAS INC	SPECIAL ENERGY CORPORATION
CS-27536	Pawnee	NW/4, LESS .3 ACRES FOR RAILROAD RIGHT-OF-WAY of Sec. 22-21N-04EIM	SOUTHSTAR OIL & GAS INC	CAROLYN MCDANIEL
CS-27536	Pawnee	NW/4, LESS .3 ACRES FOR RAILROAD RIGHT-OF-WAY of Sec. 22-21N-04EIM	SOUTHSTAR OIL & GAS INC	RICHARD E & HELEN S REEVES
CS-27536	Pawnee	NW/4, LESS .3 ACRES FOR RAILROAD RIGHT-OF-WAY of Sec. 22-21N-04EIM	SOUTHSTAR OIL & GAS INC	STEPHEN L FISCHER
CS-27536	Pawnee	NW/4, LESS .3 ACRES FOR RAILROAD RIGHT-OF-WAY of Sec. 22-21N-04EIM	SOUTHSTAR OIL & GAS INC	OAK CREEK OIL INC
CS-27536	Pawnee	NW/4, LESS .3 ACRES FOR RAILROAD RIGHT-OF-WAY of Sec. 22-21N-04EIM	SOUTHSTAR OIL & GAS INC	GPI RESOURCES INC
CS-27536	Pawnee	NW/4, LESS .3 ACRES FOR RAILROAD RIGHT-OF-WAY of Sec. 22-21N-04EIM	SOUTHSTAR OIL & GAS INC	PARADISE OIL & GAS CORP

CS-27536	Pawnee	NW/4, LESS .3 ACRES FOR RAILROAD RIGHT-OF-WAY of Sec. 22-21N-04EIM	SOUTHSTAR OIL & GAS INC	JAMES & JONI GEARHART
CS-27536	Pawnee	NW/4, LESS .3 ACRES FOR RAILROAD RIGHT-OF-WAY of Sec. 22-21N-04EIM	SOUTHSTAR OIL & GAS INC	ERIC & LORA GROOMS FAMILY REVOCABLE TRUST
CS-27536	Pawnee	NW/4, LESS .3 ACRES FOR RAILROAD RIGHT-OF-WAY of Sec. 22-21N-04EIM	SOUTHSTAR OIL & GAS INC	RUBY LYON
CS-27536	Pawnee	NW/4, LESS .3 ACRES FOR RAILROAD RIGHT-OF-WAY of Sec. 22-21N-04EIM	SOUTHSTAR OIL & GAS INC	SOUTHSTAR OIL & GAS INC
CS-27739	Mayes	W/2 NE/4 of Sec. 17-20N-18EIM	LEWIS OIL & GAS INC	RED FORK USA INVESTMENTS INC
CS-27740	Mayes	SW/4 NE/4 NE/4; NW/4 NE/4 of Sec. 28-21N-18EIM	LEWIS OIL & GAS INC	RED FORK USA INVESTMENTS INC
CS-27802	Pottawatomie	SE/4 NE/4 of Sec. 16-06N-04EIM	LADD LLC	ARCHIBALD OIL & GAS OPERATIONS INC
CS-27803	Pottawatomie	SW/4 NE/4 of Sec. 16-06N-04EIM	LADD LLC	ARCHIBALD OIL & GAS OPERATIONS INC
CS-27804	Pottawatomie	NE/4 SE/4 of Sec. 16-06N-04EIM	LADD LLC	ARCHIBALD OIL & GAS OPERATIONS INC
CS-27805	Pottawatomie	NW/4 SE/4 of Sec. 16-06N-04EIM	LADD LLC	ARCHIBALD OIL & GAS OPERATIONS INC
CS-27806	Pottawatomie	SE/4 SE/4 of Sec. 16-06N-04EIM	LADD LLC	ARCHIBALD OIL & GAS OPERATIONS INC
CS-27807	Pottawatomie	NW/4 SW/4 of Sec. 16-06N-04EIM	LADD LLC	ARCHIBALD OIL & GAS OPERATIONS INC
CS-27808	Pottawatomie	SW/4 SW/4 of Sec. 16-06N-04EIM	LADD LLC	ARCHIBALD OIL & GAS OPERATIONS INC
CS-28227	Pawnee	NE/4 of Sec. 36-21N-05EIM	FRONTIER LAND INC	EUFAULA LLC
CS-28229	Pawnee	SE/4 of Sec. 36-21N-05EIM	FRONTIER LAND INC	EUFAULA LLC
CS-28236	Pawnee	LOTS 3, 4 AND 5; SE/4 NW/4 of Sec. 06-20N-07EIM	FRONTIER LAND INC	EUFAULA LLC
CS-28237	Pawnee	W/2 NE/4 of Sec. 16-20N-07EIM	FRONTIER LAND INC	EUFAULA LLC
CS-28238	Pawnee	E/2 NW/4, LESS AND EXCEPT THE UPPER AND LOWER SKINNER AND RED FORK FORMATIONS of Sec. 16-20N-07EIM	FRONTIER LAND INC	EUFAULA LLC
CS-28239	Pawnee	W/2 NW/4 of Sec. 16-20N-07EIM	FRONTIER LAND INC	EUFAULA LLC
CS-28240	Pawnee	W/2 SE/4 of Sec. 16-20N-07EIM	FRONTIER LAND INC	EUFAULA LLC
CS-28241	Pawnee	NW/4 SW/4 of Sec. 16-20N-07EIM	FRONTIER LAND INC	EUFAULA LLC
CS-28242	Pawnee	SW/4 SW/4, LESS AND EXCEPT THE UPPER AND LOWER SKINNER FORMATIONS of Sec. 16-20N-07EIM	FRONTIER LAND INC	EUFAULA LLC

EI-2139	Caddo	NW/4 of Sec. 13-10N-09WIM	CLAUDE C ARNOLD OPERATED OIL & GAS PROPERTIES LLC	MARATHON OIL COMPANY
EI-2139	Caddo	NW/4 of Sec. 13-10N-09WIM	CLAUDE C ARNOLD OPERATED OIL & GAS PROPERTIES LLC	RDH ENTERPRISES INC
EI-2139	Caddo	NW/4 of Sec. 13-10N-09WIM	BLAKE ARNOLD OPERATED OIL & GAS PROPERTIES	RDH ENTERPRISES INC
EI-2139	Caddo	NW/4 of Sec. 13-10N-09WIM	ARNOLD OIL PROPERTIES INC	CLAUDE C ARNOLD TRUSTEE OF THE CLAUDE C ARNOLD REV LVG TR 5/11/87
EI-2139	Caddo	NW/4 of Sec. 13-10N-09WIM	BLAKE ARNOLD OPERATED OIL & GAS PROPERTIES	MARATHON OIL COMPANY
EI-2139	Caddo	NW/4 of Sec. 13-10N-09WIM	CLAUDE C ARNOLD TRUSTEE OF THE CLAUDE C ARNOLD REV LVG TR 5/11/87	CLAUDE C ARNOLD OPERATED OIL & GAS PROPERTIES LLC
EI-2139	Caddo	NW/4 of Sec. 13-10N-09WIM	CLAUDE C ARNOLD TRUSTEE OF THE CLAUDE C ARNOLD REV LVG TR 5/11/87	BLAKE ARNOLD
EI-2139	Caddo	NW/4 of Sec. 13-10N-09WIM	BLAKE ARNOLD	BLAKE ARNOLD OPERATED OIL & GAS PROPERTIES LLC
EI-2140	Caddo	SE/4 of Sec. 13-10N-09WIM	CLAUDE C ARNOLD TRUSTEE OF THE CLAUDE C ARNOLD REV LVG TR 5/11/87	BLAKE ARNOLD
EI-2140	Caddo	SE/4 of Sec. 13-10N-09WIM	BLAKE ARNOLD OPERATED OIL & GAS PROPERTIES	RDH ENTERPRISES INC
EI-2140	Caddo	SE/4 of Sec. 13-10N-09WIM	CLAUDE C ARNOLD TRUSTEE OF THE CLAUDE C ARNOLD REV LVG TR 5/11/87	CLAUDE C ARNOLD OPERATED OIL & GAS PROPERTIES LLC
EI-2140	Caddo	SE/4 of Sec. 13-10N-09WIM	BLAKE ARNOLD	BLAKE ARNOLD OPERATED OIL & GAS PROPERTIES LLC
EI-2140	Caddo	SE/4 of Sec. 13-10N-09WIM	BLAKE ARNOLD OPERATED OIL & GAS PROPERTIES	MARATHON OIL COMPANY
EI-2140	Caddo	SE/4 of Sec. 13-10N-09WIM	ARNOLD OIL PROPERTIES INC	CLAUDE C ARNOLD TRUSTEE OF THE CLAUDE C ARNOLD REV LVG TR 5/11/87
EI-2140	Caddo	SE/4 of Sec. 13-10N-09WIM	CLAUDE C ARNOLD OPERATED OIL & GAS PROPERTIES LLC	RDH ENTERPRISES INC
EI-2140	Caddo	SE/4 of Sec. 13-10N-09WIM	CLAUDE C ARNOLD OPERATED OIL & GAS PROPERTIES LLC	MARATHON OIL COMPANY
EI-3395	Ellis	SW/4 (1/2 M.R.) of Sec. 25-19N-21WIM	TLJ INVESTMENTS LLC	CHESAPEAKE EXPLORATION LLC
EI-3395	Ellis	SW/4 (1/2 M.R.) of Sec. 25-19N-21WIM	JACMOR INC	CHESAPEAKE EXPLORATION LLC
EI-5766	Pawnee	NW/4 SE/4 of Sec. 13-21N-04EIM	SPECIAL ENERGY CORPORATION	SPECIAL ENERGY CORPORATION
EI-5766	Pawnee	NW/4 SE/4 of Sec. 13-21N-04EIM	SPECIAL ENERGY CORPORATION	RICHARD E & HELEN S REEVES

EI-5766	Pawnee	NW/4 SE/4 of Sec. 13-21N-04EIM	SPECIAL ENERGY CORPORATION	JAMES & JONI GEARHART
EI-5766	Pawnee	NW/4 SE/4 of Sec. 13-21N-04EIM	SPECIAL ENERGY CORPORATION	STEPHEN L FISCHER
EI-5766	Pawnee	NW/4 SE/4 of Sec. 13-21N-04EIM	SPECIAL ENERGY CORPORATION	CAROLYN MCDANIEL
EI-5766	Pawnee	NW/4 SE/4 of Sec. 13-21N-04EIM	SPECIAL ENERGY CORPORATION	ERIC & LORA GROOMS FAMILY REVOCABLE TRUST
EI-5766	Pawnee	NW/4 SE/4 of Sec. 13-21N-04EIM	SPECIAL ENERGY CORPORATION	GPI RESOURCES INC
EI-5766	Pawnee	NW/4 SE/4 of Sec. 13-21N-04EIM	SPECIAL ENERGY CORPORATION	PATBAR INC
EI-5766	Pawnee	NW/4 SE/4 of Sec. 13-21N-04EIM	SPECIAL ENERGY CORPORATION	OAK CREEK OIL INC
EI-5766	Pawnee	NW/4 SE/4 of Sec. 13-21N-04EIM	SPECIAL ENERGY CORPORATION	PARADISE OIL & GAS CORP
EI-5766	Pawnee	NW/4 SE/4 of Sec. 13-21N-04EIM	SPECIAL ENERGY CORPORATION	SOUTHSTAR OIL & GAS INC
EI-5766	Pawnee	NW/4 SE/4 of Sec. 13-21N-04EIM	SPECIAL ENERGY CORPORATION	RUBY LYON
EI-5907	Pawnee	NE/4 of Sec. 13-20N-07EIM	FRONTIER LAND INC	EUFAULA LLC
EI-5908	Pawnee	NW/4 of Sec. 13-20N-07EIM	FRONTIER LAND INC	EUFAULA LLC
EI-5909	Pawnee	SE/4 of Sec. 13-20N-07EIM	FRONTIER LAND INC	EUFAULA LLC
EI-5910	Pawnee	SW/4 of Sec. 13-20N-07EIM	FRONTIER LAND INC	EUFAULA LLC
RD-5	Canadian	LOT 6, LESS AND EXCEPT ACCRETION AND RIPARIAN RIGHTS LYING O UTSIDE OF SECTION 26-13N-8W of Sec. 26-13N-08WIM	TODCO PROPERTIES INC	SAMSON RESOURCES COMPANY

## **RE: SEISMIC EXPLORATION PERMITS**

The following permits have been granted for seismic exploration on the following School Trust land:

<b><u>PERMIT NO.</u></b>	<b><u>DESCRIPTION</u></b>	<b><u>COMPANY</u></b>	<b><u>AMOUNT</u></b>
684	The NW/4 of Sec. 16-18N-24W & All of Sec. 36-19N- 25WIM Ellis County	EOG Resources, Inc.	\$8,200.00
685	Parts of Section 22-6N-5WIM Grady County	Dawson Geophysical Company	\$4,000.00
686	The NW/4 of Sec. 36-13N-9WIM Canadian County	Devon Energy Production Co.	\$1,800.00

**The Minerals Management Division has issued 8 Division Orders for the month of July, 2011.**

**Real Estate Management Division**  
MONTHLY SUMMARY

July 2011

**RE: SURFACE LEASE ASSIGNMENT**

Lease No.	Description	Rent	Lessee
205352 – Kiowa County	NE/4 Sec. 13-4N-19WIM	\$2,700.00	Kirk Moore & Wes Moore

This lease was previously in the name of Kirk Moore. Rental is paid current.

817095 – Comanche County	N/2 Sec. 33-2N-10WIM (less 1 ac sold)	\$8,750.00	B & D Cattle Partnership
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This lease was previously in the name of Delbert Warren. Rental is paid current.

100197 – Lincoln County	NE/4 Sec. 36-17N-2EIM	\$1,600.00	Michael Mayhew
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This lease was previously in the name of Russell Norrie and Connie Norrie. Rental is paid current.

**RE: RETURN OF SALE - EASEMENTS**

Lease No.	Legal Description	Appraised	Bid	Company
103108 – Ellis County Esmt. No. 8908	NE/4 Sec. 36-22N-26WIM	\$14,500.00	\$14,500.00	Mid-America Midstream Gas, LLC

Length of the above easement is 163.21 rods and width is 30 feet for an 8" natural gas pipeline. Sale of easement was held on July 7, 2011, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

205407 – Ellis County Esmt. No. 8923	SW/4 Sec. 13-21N-25WIM	\$1,200.00	\$1,200.00	Mid-America Midstream Gas Services, LLC
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Length of the above easement is 13.45 rods and width is 30 feet for a 6" natural gas pipeline. Sale of easement was held on July 7, 2011, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

101464 – Alfalfa County Esmt. No. 8924	NW/4 Sec. 36-29N-11WIM	\$1,100.00	\$1,100.00	Atlas Pipeline Mid-Continent WestOK, LLC
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Length of the above easement is 20.8 rods and width is 20 feet for a 6" natural gas pipeline. Sale of easement was held on July 14, 2011, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

101455 – Alfalfa County Esmt. No. 8926	SW/4 Sec. 36-24N-11WIM	\$1,300.00	\$1,300.00	Atlas Pipeline Mid-Continent WestOK, LLC
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Length of the above easement is 24.3 rods and width is 20 feet for a 6" natural gas pipeline. Sale of easement was held on July 14, 2011, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

102850 – Texas County Esmt. No. 8914	NE/4 Sec. 32-5N-16ECM	\$4,425.00	\$4,425.00	Whiting Oil and Gas Corporation
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Length of the above easement is 68.084 rods and width is 30 feet for a 6" CO2 gas pipeline. Sale of easement was held on July 14, 2011, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

100392, 100394 Kay County Esmt. No. 8916	NW/4 & SW/4 Sec. 16-28N-3E1M	\$8,400.00	\$8,400.00	Xanadu Exploration Company
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Length of the above easement is 209.27 rods and width is 20 feet for one 3" saltwater pipeline and two 2" pipelines, one for saltwater and oil and one for natural gas. Sale of easement was held on July 28, 2011, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

102167- Beaver County Esmt. No. 8907	SW/4 Sec. 36-2N-23ECM	\$10,500.00	\$10,500.00	Unit Petroleum Company
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Length of the above easement is 163.09 rods and width is 20 feet for a 6" saltwater pipeline. Sale of easement was held on July 28, 2011, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

103120- Dewey County Esmt. No. 8917	SE/4 Sec. 16-17N-14W1M	\$8,500.00	\$8,500.00	Enogex Gas Gathering, LLC
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Length of the above easement is 60.48 rods and width is 30 feet for a 6" natural gas pipeline. Sale of easement was held on July 28, 2011, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

103129- Beaver County Esmt. No. 8892	NE/4 Sec. 36-2N-22ECM	\$2,700.00	\$2,700.00	DCP Midstream, LP
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Length of the above easement is 44.82 rods and width is 30 feet for a 4" natural gas pipeline. Sale of easement was held on July 28, 2011, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

102167- Beaver County Esmt. No. 8902	SW/4 Sec. 36-2N-23ECM	\$500.00	\$500.00	DCP Midstream, LP
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Length of the above easement is 7.80 rods and width is 30 feet for a 4" natural gas pipeline. Sale of easement was held on July 28, 2011, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

817123- Woods County Esmt. No. 8888	NE/4 Sec. 33-28N-13W1M	\$2,150.00	\$2,150.00	Chesapeake Operating, Inc.
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Length of the above easement is 35.88 rods and width is 30 feet for a 4" saltwater pipeline. Sale of easement was held on July 28, 2011, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

102169- Beaver County Esmt. No. 8909	SW/4 Sec. 36-2N-22ECM	\$3,000.00	\$3,000.00	DCP Midstream, LP
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Length of the above easement is 50.14 rods and width is 30 feet for a 4" natural gas pipeline. Sale of easement was held on July 28, 2011, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

**RE: 20 YEAR EASEMENT**

Lease No.	Legal Description	Easement No.
100714, 100715 – Payne County	N/2 Sec. 16-17N-6EIM	8925

Easement has been issued to OG&E for a 138 kv overhead transmission line. Said easement not to exceed 70 feet in width and 343 rods in length for the consideration of \$33,200.00. Appraised price has been paid in full.

**RE: LIMITED TERM RIGHT OF ENTRY PERMIT**

Lease No.	Legal Description	Company	Amount
106201 – Oklahoma County	SE/CSE/4Sec. 16-14N-4WIM	Deer Creek School District	None

Deer Creek School District was issued a limited term right of entry permit for temporary high school campus parking during construction for Deer Creek School District on 1.50 acres. The permit began July 18, 2011 and will expire July 17, 2012. The permit has been signed and returned.

**RE: SALTWATER DISPOSAL LEASE**

Lease No.	Legal Description	Annual Rent	Lessee
190077 – Kay County	N/2SW/4SW/4NW/4 Sec. 16-28N-3EIM; State of Mind #1-16	1 <sup>st</sup> yr. \$1,100.00; 2 <sup>nd</sup> yr. \$1,800.00; 3 <sup>rd</sup> yr. \$1,800.00	Xanadu Exploration Co.

**RE: SOIL CONSERVATION PROJECT**

Lease No.	Location	Practice	Cost to CLO	Lessee
106499, 106500 & 106501 – Pottawatomie County	Lots 23, 24 & 25 in the SW/4 & SE/4 Sec. 16-10N-2EIM. (Shawnee Twin Lakes)	1.5-2 inch crusher run gravel for use in the development of newly platted lots at Shawnee Twin Lakes. Will be delivered to locations using a 10 wheel truck, 14 to 15 per load.	\$4,800.00	James Martin, unleased & unleased
101100 – Garfield County	SW/4 Sec. 36-21N-5WIM	Remove trees and old fence on north end of cropland. Remove trees and old barn on south end of cropland.	\$1,440.00	Nick Kramer III
106497 lt 15; 106499 lt 23; 106500 lt 24; 106501 lt 25; 106502 lt 26; 106509 lt 41; 106510 lt 42 - Pottawatomie County	All in Sec. 16-10N-2EIM	Locate and mark with steel pins the lot corners for Shawnee lake lots 15, 23, 24, 25, 26, 41 & 42.	\$5,100.00	Various

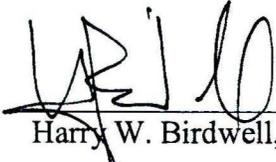
The above soil conservation projects have been approved.

STATE OF OKLAHOMA )  
 ) ss  
COUNTY OF OKLAHOMA )

I hereby certify that the foregoing Monthly Summary is a true, full and correct report of the actions of the Secretary to the Commissioners of the Land Office taken pursuant to Resolution of the Commissioners of the Land Office adopted the 17th day of December, 1968 and subsequent Resolution adopted the 1st day of March 1988, amended April 12, 1988.

WITNESS my hand and official signature this 8th day of September, 2011.



  
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Harry W. Birdwell, Secretary

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**COMMISSIONERS OF THE LAND OFFICE**

**REGULAR MEETING MINUTES**

**TUESDAY, OCTOBER 11, 2011 AT 2:00 P.M.  
GOVERNOR'S LARGE CONFERENCE ROOM  
STATE CAPITOL BUILDING – SECOND FLOOR  
OKLAHOMA CITY, OKLAHOMA**

Notice was posted online with the Secretary of State on August 23, 2011. Public notice was also posted on the Commissioners of the Land Office website and at the Commissioners of the Land Office and Governor's Large Conference Room of the State Capitol Building on Monday, October 10, 2011, before 5 p.m.

**PRESENT:**

Honorable Mary Fallin, Governor and Chair  
Honorable Lt. Governor Lamb and Vice Chair  
Honorable Gary Jones, State Auditor & Inspector and Member  
Honorable Jim Reese, President State Board of Agriculture and Member

**CLO STAFF PRESENT:**

Harry W. Birdwell, Secretary  
Keith Kuhlman, Assistant Secretary  
Debra Sprehe, Executive Secretary  
Terri Watkins, Director of Communications  
James Spurgeon, Director of Real Estate Management Division  
Dave Shipman, Director of Minerals Management Division  
Nancy Connally, General Counsel  
Steve Diffeo, Director of Royalty Compliance Division  
Karen Johnson, Chief Financial Officer  
Julia Buratti, Assistant General Counsel  
Brandon Jones, Royalty Compliance Division  
Diana Nichols, Internal Auditor

**VISITORS:**

Jim Barwick, Attorney General's Office  
Justin Martino, E-Capitol  
Michael McNutt, Oklahoman  
Mart Tisdale, Attorney  
Allen Peoples, Department of Wildlife  
Judy Copeland, Governor's Office

The meeting was called to order at 2:15 p.m., chaired by Governor Fallin.

Fallin:	Present
Lamb	Present
Barresi	Absent
Jones	Present
Reese:	Present

**1. Approval of Minutes for Regular Meeting held September 8, 2011.**

This agenda item was presented by Secretary Harry W. Birdwell. A Motion was made by Lt. Governor Lamb and seconded by Commissioner Jones to approve the minutes of the September 8, 2011 meeting.

Fallin:	Aye	
Lamb	Aye	
Jones	Aye	<i>Motion Carried</i>
Reese:	Aye	

**2. Secretary's Comments**

*I. Distributions to beneficiaries for September 2011*

Secretary Birdwell reported distributions for the month of September were \$6.1 million.

Next month's distributions should include July's mineral lease auction of approximately \$12 million. There were 169 tracts leased in July with an average price of \$773 per acre. The highest bonus was \$3,500 per acre on a tract in Dewey County.

*II. Legislative Leaders and Staff Briefing*

Secretary Birdwell reported meetings with legislative leaders and staff members to educate them on the CLO history, how the agency functions and how the trusts are managed were continuing.

*III. FY 2013 Budget*

Secretary Birdwell reported that an overview of the proposed budget expenditure request for the legislature will be given at the November meeting.

*IV. Announcements of Real Estate Lease Auctions*

Multiple forms of advertisements have been used to reach the public for the upcoming real estate lease auctions. There have been live interviews, press releases, radio commercials and information on the CLO website.

**3. Conservation Easement**

James Spurgeon, Director of Real Estate Management presented this item.

Lease No.	Lessee	Rental
307570 - N/2N/2 SEC 11-4N-23ECM - Beaver Co.	Dwain McFarland	\$1,100.00
409193 - LTS 1 2 3 4 & S/2N/2 & S/2 SEC 1 (LESS 150AC 409246) & LTS 1 2 3 4 & S/2N/2 & S/2 SEC 2 & LTS 1 2 3 4 & S/2N/2 & S/2 SEC 3 & LTS 1 2 3 4 & S/2N/2 & S/2 SEC 4-4N-23ECM - Beaver Co.	Dwain McFarland	\$16,600.00
511404 - E/2SE/4 SEC 33 & S/2 SEC 34 & SW/4 & S/2SE/4 SEC 35 -5N-23ECM - Beaver Co.	Dwain McFarland	\$4,300.00

The Oklahoma Department of Wildlife Conservation (ODWC) recently purchased the McFarland ranch in Beaver County which is adjacent to and is now a part of the Beaver River Wildlife Management Area (WMA). The McFarland Unit surrounds the above CLO leases and shares more than 9 miles of border with them. ODWC requested CLO consider a long term agreement to incorporate the leases into the McFarland Unit. The main focus will be quality habitat management and regulated game hunting that will improve the population health of the Northern Bobwhite quail and increase the age structure and over-all herd health of the deer population.

A 30 year Wildlife Conservation and Management Easement has been negotiated with an annual fee of \$28,122 or \$8.60/acre. This is about 25% more than current agricultural rent. The annual fee will escalate 12.5% every fifth year of the contract.

By expanding the very popular Beaver River WMA this agreement will enhance the wildlife resources of the State, increase CLO distributions, and the land will remain available for agricultural use through the Wildlife Department's leasing program.

The Director of the Real Estate Management Division recommended approval of the conservation easement.

A MOTION was made by Lt. Governor Lamb to approve and seconded by Commissioner Reese.

Fallin: Aye  
 Lamb: Aye  
 Jones: Aye  
 Reese: Aye *Motion Carried*

#### 4. Soil Conservation Projects

James Spurgeon, Director of Real Estate Management presented this item.

The following capital improvement soil conservation projects, which are paid out of permanent funds, were submitted for approval.

Lease No	Location	Practice	Cost to CLO	Texas
101131 Grant County	SW/4 Sec. 16- 28N-6W1M	Remove trees, stockpile topsoil, core dam areas, build pond, place stockpiled topsoil on dam area and carry Bermuda grass from pasture to pond dam.	\$2,475.00	Ron Horning
101204 Comanche County	NE/4 16-1S- 9W1M	Build new reservoir ponds	\$3,350.00	LeRoy Anderson
102649 Comanche County	Sec. 20-2N- 10W1M	Build reservoir pond	\$1,300.00	Earl Glover
817211 Comanche County	Sec. 19-2N- 10W1M	Build reservoir pond	\$1,300.00	Earl Glover
101643 Kiowa County	SE/4 Sec. 36- 6N-16W1M	Construct new pond	\$5,000.00	Brian Johnson
817228 Kiowa County	NE/4 Sec. 22 & SE/4 Sec. 15- 6N-16W1M	Construct new pond	\$5,000.00	Brian Johnson
817153 Woodward County	SW/4 Sec. 33- 23N-17W1M	Drill, case and gravel pack water well	\$7,300.00	Jeff McIntosh
103250 Custer County	Tts 3, 4 & 5 & SE/4NW/4 Sec. 6-14N-18W1M	Drill, case and gravel pack water well with 5 inch pvc	\$5,100.00	DNRR, LLC

The Director of the Real Estate Management Division recommended approval of the conservation projects.

A MOTION was made by Lt. Governor Lamb to approve and seconded by Commissioner Reese.

Fallin: Aye  
Lamb: Aye  
Jones: Aye  
Reese: Aye *Motion Carried*

**5. Continuous Easement**

James Spurgeon, Director of Real Estate Management presented this item.

Lease No.	Easement No.	Legal Description	Lessee
106300-Oklahoma County	8954	SW/4 Sec. 36, 14N-4W/1M	Town 18 At Rose Creek

The City of Oklahoma City has made a request to purchase a .02 acre permanent and .10 acre temporary easement for a 24" sanitary sewer line and one manhole for the consideration of \$2,000.00. The appraisal was made by Dan Hake and reviewed by James Spurgeon.

The Director of the Real Estate Management Division recommended approval of the continuous easement.

A MOTION was made by Lt. Governor Lamb to approve and seconded by Commissioner Reese.

Fallin: Aye  
Lamb: Aye  
Jones: Aye  
Reese: Aye *Motion Carried*

**6. Consent Agenda – Request Approval of August 2011 Agency Monthly Division Summary of Activities.**

*The Agenda items presented on the Consent Agenda are considered as one item for voting purposes. The Consent Agenda includes items that are statutorily or constitutionally required to be performed by the Commissioners of the Land Office or are administrative in nature, which are done as a routine action by the Commissioners of the Land Office. If any member of the Commission or any member of the public requests a particular item or items to be considered individually, the matter or matters shall be considered individually.*

- a. Presented by Harry W. Birdwell, Secretary
- b. Discussion
- c. Commission Action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action

*Accounting Division*

- 1. August 2011
  - a. Claims Paid (routine)
  - b. Expenditure Comparison

*Minerals Management Division*

- 1. August 2011
  - a. 7/20/2011 Oil and Gas Lease Sale Award
  - b. 9/21/2011 Notice of Oil and Gas Lease Sale
  - c. Assignments of Oil and Gas Leases
  - d. Seismic Exploration Permits

*Real Estate Management Division*

- 1. August 2011
  - a. Surface Lease Assignment
  - b. Return of Sale – Easements
  - c. 20 Year Easement
  - d. Limited Term Right of Entry Permit
  - e. Term Irrigation Permits
  - f. Short Term Commercial Leases - New
  - g. Short Term Commercial Leases - Renewal
  - h. Soil Conservation Projects

Secretary Birdwell reported the consent agenda was routine in nature.

A MOTION was made by Lt. Governor Lamb to approve and seconded by Commissioner Reese.

Fallin:	Aye	
Lamb:	Aye	
Jones:	Aye	
Reese:	Aye	<i>Motion Carried</i>

**7. Financial Information Regarding Investments and Monthly Distributions (for informational purposes only).**

*Investments*

- a. Market Value Comparison August, 2011

*Accounting*

- a. September Distribution for FY12 by District and Month

**8. Proposed Executive Session**

An Executive Session is proposed for the purpose of considering a settlement in the matter of *State of Oklahoma, ex rel., Commissioners of the Land Office vs. Kaiser-Francis Oil Co., et al.*, Case No. CJ-2002-94, District Court of Beaver County.

[Authorized by 25 O.S. §307(B)(4) Confidential communications between a public body and its attorney concerning a pending investigation, claim, or action if the public body, with the advice of its attorney, determines that disclosure will seriously impair the ability of the public body to process the claim or conduct a pending investigation, litigation, or proceeding in the public interest]

Governor Fallin asked legal counsel if there is a need for an executive session. Counsel replied "this is the item previously on the September agenda, if you have additional questions about the lawsuit, then an executive session would be needed."

Secretary Birdwell commented, for the record, item number eight was included on the September meeting agenda. At that meeting a citizen expressed concern that the agenda item did not include the name of the specific case which was under settlement discussion. After consultation with an Assistant Attorney General, to demonstrate the intention of the Commission and staff was to be transparent in providing adequate notice to the public, the CLO would take no administrative action to affect a settlement in the case until CLO could post the agenda item for consideration at a subsequent meeting, and consider it with the name and style of the case included in the agenda item.

A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Reese to convene for executive session.

Fallin:	Aye	
Lamb:	Aye	
Jones:	Aye	
Reese:	Aye	<i>Motion Carried</i>

Executive session adjourned at 2:51 p.m. A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Reese to adjourn executive session.

Fallin: Aye  
Lamb: Aye  
Jones: Aye  
Reese: Aye *Motion Carried*

A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Reese to authorize CLO staff to settle with Kaiser-Francis Oil Company in the amount of \$1,375,000 in Case No. CJ-2002-94 District Court of Beaver County and authorize the Secretary to execute a settlement agreement to that effect.

Fallin: Aye  
Lamb: Aye  
Jones: Aye  
Reese: Aye *Motion Carried*

A MOTION was made by Commissioner Jones and seconded by Commissioner Reese to adjourn the meeting.

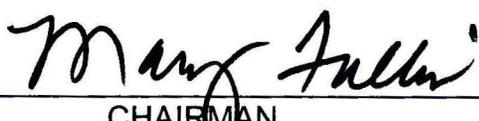
Fallin: Aye  
Lamb: Aye  
Jones: Aye  
Reese: Aye *Motion Carried*

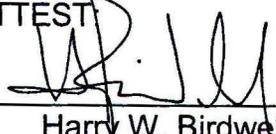
  
\_\_\_\_\_  
HARRY W. BIRDWELL, SECRETARY

The meeting was adjourned at 2:55 p.m.

I HEREBY CERTIFY that the foregoing is a true, full and correct report of said meeting.  
In witness whereof and official signature this 10 day of November, 2011.



  
\_\_\_\_\_  
CHAIRMAN

ATTEST  
  
\_\_\_\_\_  
Harry W. Birdwell

**NOTICE OF POSTING**

Date / Time: Friday, October 7, 2011 before 2:00 p.m.

Locations: Commissioners of the Land Office  
120 N. Robinson, Suite 1000W  
Oklahoma City, OK 73102  
Governor's Large Conference Room  
State Capitol, 2<sup>nd</sup> Floor  
Oklahoma City, OK 73105

By: Debra Sprehe, Executive Assistant

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The following claims were approved by the Secretary and are routine in nature:

**Claims Paid August 2011**

Southwest Valuation Service Inc	Appraisal Fees	1,500.00
Dell Marketing LP	Data Processing Equipment	19,563.00
Hewlett Packard Company	Data Processing Equipment	378.00
Amazon.com	Data Processing Software	38.74
NewEgg.com	Data Processing Software	686.99
Travel Agents Inc.	Direct Airline Tickets	661.67
AT&T	Information Services	169.90
Bloomberg Financial Markets LP	Information Services	5,775.00
Central Oklahoma Telephone	Information Services	39.95
Panhandle Telephone Coop Inc	Information Services	49.99
Pioneer Telephone Co-Op Inc	Information Services	19.95
Pioneer Telephone Co-Op Inc	Information Services	51.40
Pioneer Telephone Co-Op Inc	Information Services	62.73
Pioneer Telephone Co-op Inc	Information Services	19.95
Amazon.com	Library Resources	26.51
Herndon Map Serv	Library Resources	2,760.00
OKC Geological Library	Membership Fees	50.00
Office Of Personnel Management	Merit System	1,370.34
Oklahoma Press Service Inc	Mineral Advertising	483.65
Oklahoma Press Service Inc	Mineral Advertising	3,506.95
Bancfirst Corp	Miscellaneous Fees	665.62
Department Of Transportation	Miscellaneous State Agencies	81.15
Employment Security Commission	Miscellaneous State Agencies	5,968.17
Office Of State Finance	Miscellaneous State Agencies	1,492.88
Office Of State Finance	Miscellaneous State Agencies	1,313.43
Oklahoma Department Of Corrections	Miscellaneous State Agencies	3,699.66
BMI Systems Corp	Monthly Rental Charge	1,755.38
First National Center	Monthly Rental Charge	20,927.11
OCE North America Inc	Monthly Rental Charge	114.14
Summit Business Systems Inc	Monthly Rental Charge	357.74
Department Of Central Services	Motor Pool	1,734.18
AbesofMaine.com	Office Equipment	3,079.17
Oklahoma Department Of Corrections	Office Equipment	883.19
Amazon.com	Office Supplies	333.84
Dell Marketing Lp	Office Supplies	2,239.80
Eureka Water Company	Office Supplies	286.86
Grainger Inc	Office Supplies	48.51
Staples Contract & Commercial Inc	Office Supplies	3,145.13

Staples Contract & Commercial Inc	Office Supplies	489.90
Summit Business Systems Inc	Office Supplies	92.35
Xpedx	Office Supplies	1,057.04
Bancfirst Corp	Professional Service (Misc)	651.01
Barbara A Ley A Professional Corp	Professional Service (Misc)	315.00
Tisdal & Ohara PLLC	Professional Service (Misc)	2,751.00
Summit Business Systems Inc	Quarterly Maintenance	106.95
J F Griffin Publishing LLC	Real Estate Advertising	950.00
Oklahoma Press Service Inc	Real Estate Advertising	1,134.31
American Society Of Farm Managers	Registration Fees	1,430.00
Fred Pryor Seminars	Registration Fees	238.00
University Of Oklahoma Geological Survey	Registration Fees	150.00
Grainger Inc	Soil Conservation Supplies	55.92
Employees Benefits Council	Sooner-Flex	217.13
Office Of State Finance	State Agencies - Centrex	365.00
Compsource Oklahoma	State Agencies - Insurance	17,348.00
Compsource Oklahoma	State Agencies - Insurance	116.00
AT&T	Telephone Service	469.29
Central Oklahoma Telephone	Telephone Service	48.85
Cox Oklahoma Telcom Llc	Telephone Service	1,305.35
Panhandle Telephone Coop Inc	Telephone Service	42.84
Pioneer Telephone Co-Op Inc	Telephone Service	68.63
Pioneer Telephone Co-Op Inc	Telephone Service	41.68
Galt Foundation	Temporary Personnel Service	7,784.01
Berger Jr., Cecil E	Travel & Subsistence	61.05
Birdwell, Harry W	Travel & Subsistence	767.63
Costello, Katherina J	Travel & Subsistence	92.00
Crase, Noel Z	Travel & Subsistence	288.63
Defatta, Tonja L	Travel & Subsistence	92.00
Drake, Thomas I	Travel & Subsistence	591.50
Eike, Tom D	Travel & Subsistence	572.48
Evans, Floyd Dale	Travel & Subsistence	92.00
Evans, Sarah	Travel & Subsistence	92.00
Foster, Christopher L	Travel & Subsistence	506.03
Hake, Daniel Raymond	Travel & Subsistence	92.00
Hermanski, David Alan	Travel & Subsistence	845.54
Holiday Inn Select North Dallas	Travel & Subsistence	691.56
Kuhlman, Jon K	Travel & Subsistence	757.63
Ramsey, Foster Irely	Travel & Subsistence	197.36
Robison, Stanley C	Travel & Subsistence	662.54
Roman Nose Resort Lodge	Travel & Subsistence	2,639.76
Schreiner, Randy W	Travel & Subsistence	103.50

Welch,Debbie A	Travel & Subsistence	92.00
Widener,Euteva M	Travel & Subsistence	<u>92.00</u>
<b>Total Regular Claims Paid in August 2011</b>		<b><u>131,898.15</u></b>

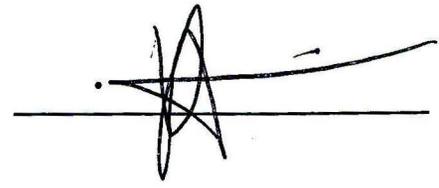
**COMMISSIONERS OF THE LAND OFFICE**  
**BUDGET WORKSHEET**  
**August 31, 2011 compared to August 31, 2010**

<u>DESCRIPTION</u>	FY12 YTD Actual <u>Expenditures</u>	FY11 YTD Actual <u>Expenditures</u>	Expenditures Changed <u>From FY11/FY12</u>
Salaries	\$223,285	\$234,958	\$(11,673)
Longevity	10,738	10,800	(62)
Insurance	58,403	55,132	3,271
Premiums, Workers Comp	17,464	0	17,464
State Retirement & FICA	57,845	57,394	451
Professional	7,881	43,127	(35,246)
State Agencies (Personal Svc.)	0	0	0
Personnel Board & Soonerflex	217	213	4
<b>Total Personal Service</b>	<b>375,833</b>	<b>401,624</b>	<b>(25,791)</b>
Travel Reimbursement	5,997	4,927	1,070
Direct Airline	3,122	0	3,122
Direct Registration	1,668	488	1,180
Postage, UPS & Courier Svc.	0	0	0
Communications	3,033	563	2,470
Printing & Advertising	1,134	382	752
Information Services & Core Charges	6,750	7,659	(909)
Licenses, Permits, & Abstracts	0	0	0
Memberships & Tuition Reimb.	81	100	(19)
Insurance Premiums	0	0	0
Rental Of Space & Equipment	23,038	41,504	(18,466)
Repairs & Maintenance	240	0	240
Fuel/Special Supplies	0	0	0
Office & Printing Supplies	5,693	1,984	3,709
Laboratory Services	56	0	56
Office Furniture & Equipment	23,746	504	23,242
Library Resources	27	100	(73)
Lease Purchases	0	0	0
Soil Conservation Projects	0	0	0

Indemnity Payments	<u>1,500</u>	<u>0</u>	<u>1,500</u>
Total Supplies, Equip. & Other	<u>76,085</u>	<u>58,211</u>	<u>17,874</u>
TOTAL	<u>\$451,918</u>	<u>\$459,835</u>	<u>\$(7,917)</u>

**MINERALS MANAGEMENT DIVISION  
MONTHLY SUMMARY**

From: 8/1/2011 To 8/31/2011 David Shipman, Director



**7/20/2011 OIL AND GAS MINING LEASE SALE**

**MINERALS MANAGEMENT DIVISION**

**AWARDS OF LEASES TO HIGH BIDDERS**

<u>TR#</u>	<u>RESULT</u>	<u>COUNTY</u>	<u>LEGAL</u>	<u>NET ACRES</u>	<u>BIDDER</u>	<u>BONUS</u>	<u>PRICE PER ACRE</u>
1	AWARDED	Alfalfa	SE/4 (All M.R.), Sec. 36-25N-11WIM	160.00	VIKING RESOURCES LLC	\$444,160.00	\$2,776.00
2	AWARDED	Beaver	SW/4, less and except the Chester formation (1/2 M.R.), Sec. 04-02N-23ECM	80.00	UNIT PETROLEUM COMPANY	\$50,520.00	\$631.50
3	AWARDED	Beckham	Lots 1 and 2, less and except the Morrow-Springer and Atoka formations (All M.R.), Sec. 30-11N-25WIM	75.32	SUPERIOR ENERGY INC	\$391,976.00	\$5,204.14
4	AWARDED	Beckham	Lot 3; NE/4 SW/4, less and except the Morrow-Springer and Atoka formations (All M.R.), Sec. 30-11N-25WIM	77.75	SUPERIOR ENERGY INC	\$405,855.00	\$5,220.00
5	AWARDED	Bryan	SE/4 NE/4 SE/4; W/2 SE/4 SE/4 (All M.R.), Sec. 11-07S-07EIM	30.00	CHESAPEAKE EXPLORATION LLC	\$20,550.00	\$685.00
6	AWARDED	Bryan	N/2 NE/4 SE/4; SW/4 NE/4 SE/4 (1/2 M.R.), Sec. 11-07S-07EIM	15.00	CHESAPEAKE EXPLORATION LLC	\$10,275.00	\$685.00
7	AWARDED	Bryan	SW/4 NE/4 SW/4; SE/4 SW/4 (1/2 M.R.), Sec. 11-07S-07EIM	25.00	CHESAPEAKE EXPLORATION LLC	\$17,125.00	\$685.00
8	AWARDED	Bryan	SE/4 NE/4 SW/4; N/2 NE/4 SW/4; W/2 SW/4 (1/2 M.R.), Sec. 11-07S-07EIM	55.00	CHESAPEAKE EXPLORATION LLC	\$37,675.00	\$685.00
9	AWARDED	Craig	S/2 N/2 SE/4; N/2 S/2 SE/4; S/2 SW/4 SE/4 (All M.R.), Sec. 20-26N-18EIM	100.00	OLAP COMPANY LLC	\$10,399.00	\$103.99
10	AWARDED	Custer	SW/4 (1/2 M.R.), Sec. 04-12N-19WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$34,160.00	\$427.00
11	NO BIDS	Custer	NE/4 NE/4 (1/2 M.R.), Sec. 09-13N-19WIM	20.00	NO BIDS	\$0.00	\$0.00
12	NO BIDS	Custer	SW/4 (1/2 M.R.), Sec. 09-13N-19WIM	80.00	NO BIDS	\$0.00	\$0.00

13	AWARDED	Dewey	W/2 NW/4 (1/2 M.R.), Sec. 14-18N-16WIM	40.00	MARATHON OIL COMPANY	\$104,680.00	\$2,617.00
14	AWARDED	Dewey	SE/4 (1/2 M.R.), Sec. 10-17N-20WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$182,080.00	\$2,276.00
15	AWARDED	Dewey	W/2 SW/4, less and except the Cherokee formation (1/2 M.R.), Sec. 34-17N-20WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$139,040.00	\$3,476.00
16	AWARDED	Ellis	E/2 NE/4, less and except the Oswego formation (All M.R.), Sec. 33-18N-22WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$126,160.00	\$1,577.00
17	AWARDED	Ellis	E/2 NW/4, less and except the Lower Morrow formation (All M.R.), Sec. 30-19N-22WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$92,640.00	\$1,158.00
18	AWARDED	Ellis	E/2 SE/4; NW/4 SE/4, less and except the Lower Morrow formation (All M.R.), Sec. 30-19N-22WIM	120.00	CHESAPEAKE EXPLORATION LLC	\$165,240.00	\$1,377.00
19	AWARDED	Ellis	Lot 4; SW/4 NW/4 (All M.R.), Sec. 04-24N-23WIM	71.27	MILAGRO PRODUCING LLC	\$29,042.53	\$407.50
20	AWARDED	Ellis	W/2 SW/4 (All M.R.), Sec. 04-24N-23WIM	80.00	MILAGRO PRODUCING LLC	\$32,600.00	\$407.50
21	AWARDED	Ellis	NW/4 (1/2 M.R.), Sec. 15-24N-23WIM	80.00	MILAGRO PRODUCING LLC	\$32,600.00	\$407.50
22	AWARDED	Ellis	SE/4 (All M.R.), Sec. 16-24N-23WIM	160.00	MILAGRO PRODUCING LLC	\$65,200.00	\$407.50
23	AWARDED	Ellis	NE/4 (1/2 M.R.), Sec. 21-24N-23WIM	80.00	MILAGRO PRODUCING LLC	\$32,600.00	\$407.50
24	AWARDED	Ellis	NW/4 (All M.R.), Sec. 22-24N-23WIM	160.00	MILAGRO PRODUCING LLC	\$65,200.00	\$407.50
25	AWARDED	Ellis	S/2 NE/4 (1/2 M.R.), Sec. 24-24N-23WIM	40.00	MILAGRO PRODUCING LLC	\$16,300.00	\$407.50
26	AWARDED	Ellis	SE/4 (1/2 M.R.), Sec. 24-24N-23WIM	80.00	MILAGRO PRODUCING LLC	\$32,600.00	\$407.50
27	AWARDED	Ellis	N/2 SW/4 (1/2 M.R.), Sec. 24-24N-23WIM	40.00	MILAGRO PRODUCING LLC	\$16,300.00	\$407.50
28	AWARDED	Ellis	SE/4 (1/2 M.R.), Sec. 25-24N-23WIM	80.00	MILAGRO PRODUCING LLC	\$32,600.00	\$407.50
29	AWARDED	Garfield	NW/4 (All M.R.), Sec. 13-21N-05WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$204,320.00	\$1,277.00
30	AWARDED	Garfield	SW/4 (All M.R.), Sec. 13-21N-05WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$204,480.00	\$1,278.00

31	AWARDED	Garfield	SE/4 (1/2 M.R.), Sec. 32-21N-05WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$62,160.00	\$777.00
32	AWARDED	Garfield	East 58 acres of SW/4 (1/2 M.R.), Sec. 32-21N-05WIM	29.00	CHESAPEAKE EXPLORATION LLC	\$22,533.00	\$777.00
33	AWARDED	Garfield	NW/4 (All M.R.), Sec. 36-21N-05WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$204,480.00	\$1,278.00
34	AWARDED	Garfield	SW/4 (All M.R.), Sec. 36-21N-05WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$204,480.00	\$1,278.00
35	AWARDED	Jefferson	Lots 3 and 4; S/2 NW/4 (All M.R.), Sec. 01-04S-05WIM	159.94	DUNN'S TANK SERVICE INC	\$24,950.64	\$156.00
36	AWARDED	Jefferson	NW/4 SW/4 (All M.R.), Sec. 01-04S-05WIM	40.00	DUNN'S TANK SERVICE INC	\$6,240.00	\$156.00
37	AWARDED	Kay	NW/4 (1/2 M.R.), Sec. 13-26N-02WIM	80.00	NYTEX ENERGY LLC	\$14,160.00	\$177.00
38	AWARDED	Kay	NE/4 (1/2 M.R.), Sec. 14-26N-02WIM	80.00	NYTEX ENERGY LLC	\$80,880.00	\$1,011.00
39	AWARDED	Kay	NE/4 (All M.R.), Sec. 36-26N-02WIM	160.00	NYTEX ENERGY LLC	\$49,760.00	\$311.00
40	NO BIDS	Kay	SE/4 (All M.R.), Sec. 36-26N-02WIM	160.00	NO BIDS	\$0.00	\$0.00
41	AWARDED	LeFlore	N/2 SW/4; SE/4 SW/4 (1/2 M.R.), Sec. 26-08N-25EIM	60.00	SHIELDS ENERGY INC	\$7,666.80	\$127.78
42	NO BIDS	Lincoln	NE/4, less and except the Hunton formation (All M.R.), Sec. 36-17N-02EIM	160.00	NO BIDS	\$0.00	\$0.00
43	NO BIDS	Lincoln	SW/4 (All M.R.), Sec. 36-17N-02EIM	160.00	NO BIDS	\$0.00	\$0.00
44	NO BIDS	Lincoln	NE/4 (All M.R.), Sec. 36-17N-03EIM	160.00	NO BIDS	\$0.00	\$0.00
45	AWARDED	Lincoln	E/2 NW/4 (All M.R.), Sec. 36-17N-03EIM	80.00	BAY PETROLEUM CORPORATION	\$16,004.00	\$200.05
46	AWARDED	Lincoln	W/2 NW/4, less and except the Wilcox and Skinner formations (All M.R.), Sec. 36-17N-03EIM	80.00	BAY PETROLEUM CORPORATION	\$16,004.00	\$200.05
47	AWARDED	Lincoln	SE/4 (All M.R.), Sec. 36-17N-03EIM	160.00	BAY PETROLEUM CORPORATION	\$16,004.00	\$100.03
48	AWARDED	Lincoln	SW/4 (All M.R.), Sec. 36-17N-03EIM	160.00	BAY PETROLEUM CORPORATION	\$16,004.00	\$100.03

49	AWARDED	Lincoln	W/2 SE/4 (All M.R.), Sec. 34-17N-04EIM	80.00	BAY PETROLEUM CORPORATION	\$8,004.00	\$100.05
50	REJECTED	Lincoln	E/2 SW/4; SW/4 SW/4, less and except 3.12 acres (All M.R.), Sec. 34-17N-04EIM	116.88	BAY PETROLEUM CORPORATION	\$8,004.00	\$68.48
51	REJECTED	Lincoln	NE/4 (All M.R.), Sec. 36-17N-04EIM	160.00	BAY PETROLEUM CORPORATION	\$8,004.00	\$50.03
52	REJECTED	Lincoln	NW/4 (All M.R.), Sec. 36-17N-04EIM	160.00	BAY PETROLEUM CORPORATION	\$8,004.00	\$50.03
53	REJECTED	Lincoln	SE/4 (All M.R.), Sec. 36-17N-04EIM	160.00	BAY PETROLEUM CORPORATION	\$8,004.00	\$50.03
54	REJECTED	Lincoln	SW/4 (All M.R.), Sec. 36-17N-04EIM	160.00	BAY PETROLEUM CORPORATION	\$8,004.00	\$50.03
55	AWARDED	Lincoln	NE/4 (All M.R.), Sec. 36-14N-05EIM	160.00	BRITTANY ENERGY LLC	\$33,760.00	\$211.00
56	AWARDED	Lincoln	NW/4 (All M.R.), Sec. 36-14N-05EIM	160.00	BRITTANY ENERGY LLC	\$33,760.00	\$211.00
57	AWARDED	Lincoln	SE/4 (All M.R.), Sec. 36-14N-05EIM	160.00	BRITTANY ENERGY LLC	\$33,760.00	\$211.00
58	AWARDED	Lincoln	SW/4 (All M.R.), Sec. 36-14N-05EIM	160.00	BRITTANY ENERGY LLC	\$33,760.00	\$211.00
59	AWARDED	Lincoln	W/2 SW/4 (All M.R.), Sec. 16-16N-05EIM	80.00	K S OIL COMPANY INC	\$4,000.00	\$50.00
60	AWARDED	Lincoln	NE/4 (All M.R.), Sec. 36-17N-05EIM	160.00	BAY PETROLEUM CORPORATION	\$8,004.00	\$50.03
61	AWARDED	Lincoln	NW/4 (All M.R.), Sec. 36-17N-05EIM	160.00	BAY PETROLEUM CORPORATION	\$8,004.00	\$50.03
62	NO BIDS	Lincoln	SE/4, less and except from the surface to the base of the Viola formation (All M.R.), Sec. 36-17N-05EIM	160.00	NO BIDS	\$0.00	\$0.00
63	AWARDED	Lincoln	SW/4 (All M.R.), Sec. 36-17N-05EIM	160.00	BAY PETROLEUM CORPORATION	\$8,004.00	\$50.03
64	NO BIDS	Lincoln	Lots 1 and 2, less and except the Upper Cleveland formation (All M.R.), Sec. 36-17N-06EIM	81.75	NO BIDS	\$0.00	\$0.00
65	NO BIDS	Lincoln	Lots 3 and 4, less and except the Upper Cleveland formation (All M.R.), Sec. 36-17N-06EIM	83.81	NO BIDS	\$0.00	\$0.00

66	NO BIDS	Logan	E/2 NE/4, less and except the Cleveland and Hunton formations (All M.R.), Sec. 36-17N-01EIM	80.00	NO BIDS	\$0.00	\$0.00
67	NO BIDS	Logan	W/2 NE/4, less and except the Hunton formation (All M.R.), Sec. 36-17N-01EIM	80.00	NO BIDS	\$0.00	\$0.00
68	NO BIDS	Logan	E/2 NW/4, less and except the Hunton, Cleveland and Skinner formations (All M.R.), Sec. 36-17N-01EIM	80.00	NO BIDS	\$0.00	\$0.00
69	NO BIDS	Logan	W/2 NW/4, less and except the Hunton formation (All M.R.), Sec. 36-17N-01EIM	80.00	NO BIDS	\$0.00	\$0.00
70	NO BIDS	Logan	E/2 SE/4, less and except the Hunton formation (All M.R.), Sec. 36-17N-01EIM	80.00	NO BIDS	\$0.00	\$0.00
71	NO BIDS	Logan	W/2 SE/4 (All M.R.), Sec. 36-17N-01EIM	80.00	NO BIDS	\$0.00	\$0.00
72	NO BIDS	Logan	E/2 SW/4, less and except the Hunton formation (All M.R.), Sec. 36-17N-01EIM	80.00	NO BIDS	\$0.00	\$0.00
73	NO BIDS	Logan	W/2 SW/4 (All M.R.), Sec. 36-17N-01EIM	80.00	NO BIDS	\$0.00	\$0.00
74	NO BIDS	Marshall	S/2 N/2 SW/4; S/2 SW/4 (1/2 M.R.), Sec. 27-06S-05EIM	60.00	NO BIDS	\$0.00	\$0.00
75	NO BIDS	Marshall	E/2 E/2 NE/4; NW/4 NE/4 NE/4; W/2 SW/4 NE/4 (1/2 M.R.), Sec. 28-06S-05EIM	35.00	NO BIDS	\$0.00	\$0.00
76	NO BIDS	Marshall	NW/4 NW/4; S/2 NW/4 (1/2 M.R.), Sec. 28-06S-05EIM	60.00	NO BIDS	\$0.00	\$0.00
77	AWARDED	Noble	SE/4 SE/4; W/2 SE/4 (1/2 M.R.), Sec. 06-24N-02EIM	60.00	TERRITORY RESOURCES LLC	\$27,450.00	\$457.50
78	AWARDED	Noble	E/2 SW/4 (1/2 M.R.), Sec. 06-24N-02EIM	40.00	TERRITORY RESOURCES LLC	\$18,300.00	\$457.50
79	AWARDED	Noble	SW/4 (1/2 M.R.), Sec. 13-24N-02EIM	80.00	TERRITORY RESOURCES LLC	\$44,600.00	\$557.50
80	AWARDED	Noble	S/2 NE/4 (All M.R.), Sec. 18-24N-03EIM	80.00	TERRITORY RESOURCES LLC	\$44,600.00	\$557.50
81	AWARDED	Noble	NE/4 (All M.R.), Sec. 36-22N-01WIM	160.00	LITTLE BEAR RESOURCES LLC	\$73,200.00	\$457.50

82	AWARDED	Noble	NW/4 (All M.R.), Sec. 36-22N-01WIM	160.00	LITTLE BEAR RESOURCES LLC	\$73,200.00	\$457.50
83	AWARDED	Noble	SE/4, less and except from the surface to the base of the Oswego formation (All M.R.), Sec. 36-22N-01WIM	160.00	LITTLE BEAR RESOURCES LLC	\$73,200.00	\$457.50
84	AWARDED	Noble	SW/4 (All M.R.), Sec. 36-22N-01WIM	160.00	LITTLE BEAR RESOURCES LLC	\$73,200.00	\$457.50
85	AWARDED	Noble	NE/4 (All M.R.), Sec. 16-23N-01WIM	160.00	LITTLE BEAR RESOURCES LLC	\$73,200.00	\$457.50
86	AWARDED	Oklahoma	NE/4 (All M.R.), Sec. 16-14N-01WIM	160.00	SINGER BROS. LLC	\$17,208.00	\$107.55
87	AWARDED	Oklahoma	NW/4 (All M.R.), Sec. 16-14N-01WIM	160.00	SINGER BROS. LLC	\$17,208.00	\$107.55
88	AWARDED	Oklahoma	SE/4 (All M.R.), Sec. 16-14N-01WIM	160.00	SINGER BROS. LLC	\$17,208.00	\$107.55
89	NO BIDS	Pawnee	NW/4 NE/4, less and except the Red Fork formation (All M.R.), Sec. 36-21N-06EIM	40.00	NO BIDS	\$0.00	\$0.00
90	NO BIDS	Pawnee	NE/4 NE/4; S/2 NE/4 (All M.R.), Sec. 36-21N-06EIM	120.00	NO BIDS	\$0.00	\$0.00
91	NO BIDS	Pawnee	NW/4 (All M.R.), Sec. 36-21N-06EIM	160.00	NO BIDS	\$0.00	\$0.00
92	NO BIDS	Pawnee	SE/4 (All M.R.), Sec. 36-21N-06EIM	160.00	NO BIDS	\$0.00	\$0.00
93	NO BIDS	Pawnee	E/2 SW/4, less and except the Bartlesville and Cleveland formations (All M.R.), Sec. 36-21N-06EIM	80.00	NO BIDS	\$0.00	\$0.00
94	NO BIDS	Pawnee	W/2 SW/4 (All M.R.), Sec. 36-21N-06EIM	80.00	NO BIDS	\$0.00	\$0.00
95	NO BIDS	Payne	NE/4, any use of the surface lands covered herein shall require the permission of the lessor. (All M.R.), Sec. 36-18N-02EIM	160.00	NO BIDS	\$0.00	\$0.00
96	NO BIDS	Payne	NW/4, any use of the surface lands covered herein shall require the permission of the lessor. (All M.R.), Sec. 36-18N-02EIM	160.00	NO BIDS	\$0.00	\$0.00
97	NO BIDS	Payne	SE/4, any use of the surface lands covered herein shall require the permission of the lessor. (All M.R.), Sec. 36-18N-02EIM	160.00	NO BIDS	\$0.00	\$0.00

98	NO BIDS	Payne	SW/4, any use of the surface lands covered herein shall require the permission of the lessor. (All M.R.), Sec. 36-18N-02EIM	160.00	NO BIDS	\$0.00	\$0.00
99	AWARDED	Payne	Lots 1 and 2; S/2 NE/4 (All M.R.), Sec. 02-19N-03EIM	160.33	RED FORK USA INVESTMENTS INC	\$66,697.28	\$416.00
100	AWARDED	Payne	SE/4 (All M.R.), Sec. 16-19N-03EIM	160.00	RED FORK USA INVESTMENTS INC	\$66,560.00	\$416.00
101	NO BIDS	Payne	NE/4 NE/4, less and except the Mississippi Lime formation (All M.R.), Sec. 36-19N-04EIM	40.00	NO BIDS	\$0.00	\$0.00
102	NO BIDS	Payne	SE/4 NE/4, less and except the Red Fork Sand formation (All M.R.), Sec. 36-19N-04EIM	40.00	NO BIDS	\$0.00	\$0.00
103	NO BIDS	Payne	NW/4 NW/4; N/2 SW/4 NW/4; SW/4 SW/4 NW/4, less and except the Mississippi Lime formation (All M.R.), Sec. 36-19N-04EIM	70.00	NO BIDS	\$0.00	\$0.00
104	AWARDED	Pittsburg	W/2 E/2 NE/4; W/2 NE/4, less and except the Hartshorne, Wapanucka, Cromwell, Woodford and Viola formations, effective the date of first production of the Calm 1-25H well. (1/2 M.R.), Sec. 36-06N-12EIM	60.00	NEWFIELD EXPLORATION MID-CONTINENT INC	\$33,090.00	\$551.50
105	AWARDED	Pittsburg	Lot 6 (1/2 M.R.), Sec. 23-08N-12EIM	17.19	CANAAN RESOURCES X LLC	\$17,722.89	\$1,031.00
106	AWARDED	Pittsburg	Lots 7 and 8 (1/2 M.R.), Sec. 24-08N-12EIM	53.08	CANAAN RESOURCES X LLC	\$54,725.48	\$1,031.00
107	AWARDED	Pittsburg	E/2 NE/4 NE/4, less and except the Hartshorne (1/2 M.R.), Sec. 26-08N-12EIM	10.00	CANAAN RESOURCES X LLC	\$10,310.00	\$1,031.00
108	AWARDED	Pittsburg	Lot 3; NW/4 of Lot 4, less and except the Lower Savanna, Hartshorne, Lower Boggy, Bartlesville and Upper Booch formations (1/2 M.R.), Sec. 18-07N-13EIM	23.27	CANAAN RESOURCES LLC	\$60,026.23	\$2,579.00
109	AWARDED	Pittsburg	NE/4 of Lot 4; S/2 of Lot 4, less and except the Lower Savanna, Hartshorne, Lower Boggy, Bartlesville and Upper Booch formations (All M.R.), Sec. 18-07N-13EIM	28.84	CANAAN RESOURCES LLC	\$74,378.36	\$2,579.00
110	AWARDED	Pittsburg	NW/4 SE/4 SE/4, less and except from the surface to the base of the Upper Booch formation, and also less and except the Hartshorne formation (1/2 M.R.), Sec. 26-07N-13EIM	5.00	CANAAN RESOURCES LLC	\$10,265.00	\$2,053.00

111	AWARDED	Pottawatomie	E/2 SE/4 (All M.R.), Sec. 14-11N-03EIM	80.00	D C GOFF REVOCABLE ENERGY TRUST	\$8,160.00	\$102.00
112	NO BIDS	Pottawatomie	Lots 3 and 4; W/2 NE/4 (All M.R.), Sec. 16-08N-05EIM	109.31	NO BIDS	\$0.00	\$0.00
113	NO BIDS	Pottawatomie	N/2 NW/4; SE/4 NW/4 (All M.R.), Sec. 16-08N-05EIM	120.00	NO BIDS	\$0.00	\$0.00
114	NO BIDS	Pottawatomie	SW/4 NW/4, less and except the Hunton and Savanna formations (All M.R.), Sec. 16-08N-05EIM	40.00	NO BIDS	\$0.00	\$0.00
115	NO BIDS	Pottawatomie	Lots 1 and 2; W/2 SE/4 (All M.R.), Sec. 16-08N-05EIM	111.07	NO BIDS	\$0.00	\$0.00
116	NO BIDS	Pottawatomie	W/2 SW/4 (All M.R.), Sec. 16-08N-05EIM	80.00	NO BIDS	\$0.00	\$0.00
117	AWARDED	Woodward	SW/4 SW/4 (1/2 M.R.), Sec. 04-23N-21WIM	20.00	CHESAPEAKE EXPLORATION LLC	\$11,520.00	\$576.00
118	AWARDED	Woodward	SE/4 NE/4 (1/2 M.R.), Sec. 05-23N-21WIM	20.00	CHESAPEAKE EXPLORATION LLC	\$11,520.00	\$576.00
119	AWARDED	Woodward	S/2 NE/4 ( 55% M.R.), Sec. 18-23N-21WIM	44.00	MILAGRO PRODUCING LLC	\$11,330.00	\$257.50
120	AWARDED	Woodward	SE/4 NW/4, less 4.231 acres ( 55% M.R.), Sec. 18-23N-21WIM	19.67	MILAGRO PRODUCING LLC	\$5,065.80	\$257.50
121	AWARDED	Woodward	E/2 SE/4 ( 55% M.R.), Sec. 18-23N-21WIM	44.00	MILAGRO PRODUCING LLC	\$11,330.00	\$257.50
122	AWARDED	Woodward	Lot 4 ( 75% M.R.), Sec. 19-23N-21WIM	29.33	MILAGRO PRODUCING LLC	\$7,553.12	\$257.50
123	AWARDED	Woodward	SW/4 NW/4 (1/2 M.R.), Sec. 29-23N-21WIM	20.00	MILAGRO PRODUCING LLC	\$5,150.00	\$257.50

## **MINERALS MANAGEMENT DIVISION**

### **TRACTS OFFERED FOR OIL AND GAS MINING**

The following tracts will be offered for lease on:

**9/21/2011**

<b><u>TR #</u></b>	<b><u>COUNTY</u></b>	<b><u>LEGAL DESCRIPTION</u></b>	<b><u>M.R. %</u></b>	<b><u>SEC-TWP-RGE</u></b>
1	Beaver	Lots 3 and 4; SW/4 NW/4	100.00%	05-01N-20ECM
2	Beaver	Lots 3 and 4; E/2 SW/4	100.00%	31-02N-20ECM
3	Beaver	SE/4	50.00%	24-01N-22ECM
4	Beaver	NE/4	50.00%	36-01N-22ECM
5	Bryan	W/2 NE/4 SE/4 NE/4; W/2 SE/4 NE/4	100.00%	36-05S-07EIM
6	Bryan	N/2 NE/4 SE/4; NE/4 NW/4 SE/4	100.00%	36-05S-07EIM
7	Bryan	E/2 SE/4; NW/4 SW/4 SE/4; S/2 SW/4 SE/4, less 4.09 acres	50.00%	25-06S-07EIM

8	Bryan	E/2 NE/4; E/2 NW/4 NE/4	50.00%	32-06S-07EIM
9	Bryan	NW/4	100.00%	10-07S-07EIM
10	Bryan	SW/4	100.00%	10-07S-07EIM
11	Bryan	S/2 NE/4, less 6.28 acres for railroad right-of-way	100.00%	04-06S-08EIM
12	Bryan	A tract of land described as beginning at the center of Sec. 4, thence west 19.96 chains to the SE corner of SW/4 NW/4, thence north 14.14 chains to a point, thence east parallel with the west line 13.44 chains to a point, thence south 8.50 chains to a point, thence east 6.50 chains to a point intersecting the east boundary line of SE/4 NW/4, thence south to place of beginning.	100.00%	04-06S-08EIM
13	Bryan	S/2 SE/4	100.00%	04-06S-08EIM
14	Bryan	SW 10 acres of Lot 1; Lot 2	50.00%	06-06S-08EIM
15	Bryan	Lot 3; SE 10 acres of Lot 4	50.00%	06-06S-08EIM
16	Bryan	Lots 15 and 18; N/2 of Lot 16; E/2 NW/4 SW/4; NW/4 NW/4 SW/4	50.00%	03-07S-08EIM
17	Bryan	Lot 4; S/2 NW/4	50.00%	04-07S-08EIM
18	Bryan	NW/4 SW/4	50.00%	04-07S-08EIM
19	Bryan	S/2 SE/4	100.00%	07-07S-08EIM
20	Caddo	NW/4, less 2 acres in NW corner of NE/4 NW/4	50.00%	35-10N-09WIM
21	Custer	Lots 3 and 4; E/2 SW/4	50.00%	07-14N-16WIM
22	Dewey	NW/4, less and except the Oswego and Big Lime formations	100.00%	11-18N-19WIM
23	Dewey	SE/4	50.00%	19-16N-20WIM
24	Ellis	NE/4	100.00%	23-18N-22WIM
25	Ellis	NE/4	100.00%	13-23N-23WIM
26	Ellis	NW/4	100.00%	13-23N-23WIM
27	Ellis	SE/4	100.00%	13-23N-23WIM
28	Ellis	SW/4	100.00%	13-23N-23WIM
29	Ellis	SE/4	50.00%	14-23N-23WIM
30	Ellis	SW/4	50.00%	14-23N-23WIM
31	Ellis	SW/4	100.00%	16-23N-23WIM
32	Ellis	NE/4, less and except the Morrow Sand and Chester formations	100.00%	09-24N-23WIM
33	Ellis	NW/4, less and except the Morrow Sand and Chester formations	100.00%	09-24N-23WIM
34	Ellis	N/2 SW/4, less and except the Morrow Sand and Chester formations	100.00%	09-24N-23WIM
35	Ellis	NW/4	100.00%	13-24N-23WIM
36	Ellis	SW/4	100.00%	13-24N-23WIM
37	Ellis	NE/4, less and except the Morrow Sand and Mississippian Chester formations	100.00%	29-24N-23WIM
38	Ellis	N/2 SE/4, less and except the Morrow Sand and Mississippian Chester formations	100.00%	29-24N-23WIM
39	Ellis	SE/4	100.00%	36-24N-23WIM
40	Garfield	NW/4	100.00%	13-21N-03WIM
41	Garfield	N/2 SE/4	100.00%	04-22N-03WIM

42	Garfield	NE/4	100.00%	16-22N-03WIM
43	Garfield	NW/4	100.00%	33-22N-03WIM
44	Garfield	NE/4 SE/4, less and except the Crews formation	50.00%	34-22N-03WIM
45	Garfield	NW/4 SE/4; S/2 SE/4	50.00%	34-22N-03WIM
46	Garfield	NE/4	100.00%	13-23N-03WIM
47	Garfield	SW/4	100.00%	13-23N-03WIM
48	Garfield	NW/4	100.00%	16-23N-03WIM
49	Garfield	NE/4	100.00%	16-24N-03WIM
50	Garfield	SE/4	100.00%	16-24N-03WIM
51	Garfield	NE/4	100.00%	13-21N-04WIM
52	Garfield	NW/4	100.00%	13-21N-04WIM
53	Garfield	SE/4	100.00%	13-21N-04WIM
54	Garfield	SW/4	100.00%	13-21N-04WIM
55	Garfield	NE/4	100.00%	16-22N-04WIM
56	Garfield	SW/4	100.00%	16-22N-04WIM
57	Garfield	NW/4	100.00%	13-24N-04WIM
58	Garfield	NW/4	100.00%	13-22N-05WIM
59	Garfield	SW/4	100.00%	13-23N-05WIM
60	Garfield	NE/4	100.00%	36-24N-05WIM
61	Garfield	NE/4	100.00%	36-21N-06WIM
62	Garfield	NW/4	100.00%	36-21N-06WIM
63	Garfield	SE/4	100.00%	36-21N-06WIM
64	Garfield	SW/4	100.00%	36-21N-06WIM
65	Garfield	Lots 18 and 19 of Block 21, Steel Plant Addition to the City of Enid, less and except the Mississippi Lime formation	50.00%	05-22N-06WIM
66	Garfield	NW/4	100.00%	13-22N-06WIM
67	Garfield	SW/4	100.00%	13-22N-06WIM
68	Garfield	E/2 SE/4, less and except the Mississippian formation	100.00%	13-23N-06WIM
69	Garfield	W/2 SE/4, less and except the Mississippian, Oswego and Misener Sand formations	100.00%	13-23N-06WIM
70	Garfield	SE/4, any use of the surface lands covered herein shall require the permission of the lessor.	100.00%	36-23N-06WIM
71	Garfield	Lots 1, 2, 10 and 11, less and except the Meramec formation	100.00%	33-20N-07WIM
72	Garfield	Lots 3, 4, 7 and 8	100.00%	16-24N-07WIM
73	Garfield	Lots 3 and 4	100.00%	33-20N-08WIM
74	Garfield	Lots 1 and 2	100.00%	33-20N-08WIM
75	Garfield	NW/4	100.00%	16-21N-08WIM
76	Garfield	NE/4	100.00%	13-22N-08WIM
77	Garfield	SW/4, less and except the Mississippian formation	100.00%	33-22N-08WIM
78	Garfield	NW/4	100.00%	16-23N-08WIM
79	Garfield	SW/4	100.00%	16-23N-08WIM

80	Garvin	SE/4 NE/4 NE/4, less and except the Sycamore, Viola, Hunton and Woodford formations	50.00%	36-03N-03WIM
81	Garvin	W/2 NW/4 SE/4; NW/4 SW/4 SE/4, less and except the Sycamore and Hunton formations	50.00%	36-03N-03WIM
82	Grant	SE/4	100.00%	13-28N-05WIM
83	Grant	SW/4	100.00%	13-28N-05WIM
84	Harper	S/2 NE/4	50.00%	03-25N-22WIM
85	Harper	S/2 NW/4	50.00%	03-25N-22WIM
86	Harper	N/2 SE/4	50.00%	03-25N-22WIM
87	Harper	N/2 SW/4	50.00%	03-25N-22WIM
88	Harper	NE/4	100.00%	21-26N-22WIM
89	Harper	NW/4	100.00%	21-26N-22WIM
90	Harper	NE/4	100.00%	36-26N-22WIM
91	Harper	W/2 SE/4, less and except from the surface to the base of the Morrow formation	100.00%	34-26N-23WIM
92	Harper	SW/4, less and except from the surface to the base of the Morrow formation	50.00%	34-26N-23WIM
93	Harper	NE/4 SE/4; S/2 SE/4, less and except the Tonkawa Sand Series, Morrow Sand and Chester Lime formations	100.00%	12-26N-24WIM
94	Harper	SE/4, less and except the Chester Lime formation	100.00%	16-27N-24WIM
95	Harper	SW/4, less and except the Chester Lime formation	100.00%	16-27N-24WIM
96	Harper	NW/4 SW/4	50.00%	17-27N-24WIM
97	Harper	E/2 NE/4, less and except the Morrow Sand and Chester Lime formations	50.00%	21-27N-24WIM
98	Kay	E/2 NE/4	100.00%	13-27N-01EIM
99	Kay	SE/4	100.00%	13-27N-01EIM
100	Kay	W/2 SW/4	100.00%	13-27N-01EIM
101	Kay	NE/4	100.00%	16-27N-01EIM
102	Kay	NW/4	100.00%	16-27N-01EIM
103	Kay	SE/4	100.00%	16-27N-01EIM
104	Kay	SW/4	100.00%	16-27N-01EIM
105	Kay	NE/4	100.00%	13-28N-01EIM
106	Kay	NW/4	100.00%	13-28N-01EIM
107	Kay	SE/4	100.00%	13-28N-01EIM
108	Kay	SW/4	100.00%	13-28N-01EIM
109	Kay	NE/4	100.00%	16-28N-01EIM
110	Kay	NW/4	100.00%	16-28N-01EIM
111	Kay	SE/4	100.00%	16-28N-01EIM
112	Kay	SW/4	100.00%	16-28N-01EIM
113	Kay	N/2 NE/4; SE/4 NE/4	50.00%	28-28N-01EIM
114	Kay	SW/4	100.00%	33-28N-01EIM
115	Kay	NE/4	100.00%	36-28N-01EIM
116	Kay	NW/4	50.00%	36-28N-01EIM

117	Kay	SE/4	100.00%	36-28N-01EIM
118	Kay	SW/4	100.00%	36-28N-01EIM
119	Kay	Lot 1; SE/4 NE/4	100.00%	13-29N-01EIM
120	Kay	Lot 4; SW/4 NW/4, less and except the Cleveland Sand formation	100.00%	13-29N-01EIM
121	Kay	SE/4	100.00%	13-29N-01EIM
122	Kay	SW/4	100.00%	13-29N-01EIM
123	Kay	Lots 3 and 4	100.00%	16-29N-01EIM
124	Kay	S/2 SE/4	100.00%	16-29N-01EIM
125	Kay	SE/4 SW/4	100.00%	16-29N-01EIM
126	Kay	NE/4	100.00%	36-29N-01EIM
127	Kay	NW/4	100.00%	36-29N-01EIM
128	Kay	SE/4	100.00%	36-29N-01EIM
129	Kay	SW/4	100.00%	36-29N-01EIM
130	Kay	NW/4 SW/4	100.00%	16-28N-03EIM
131	Lincoln	E/2 SW/4	100.00%	20-13N-05EIM
132	Lincoln	S/2 N/2 SE/4; S/2 SE/4	100.00%	21-13N-05EIM
133	Marshall	SE/4	50.00%	15-06S-05EIM
134	Marshall	SW/4	50.00%	15-06S-05EIM
135	Marshall	NE/4	50.00%	22-06S-05EIM
136	Marshall	SW/4 NW/4 SW/4; N/2 SW/4 SW/4	100.00%	25-06S-05EIM
137	Marshall	W/2 W/2 SE/4; SE/4 SW/4 SE/4	100.00%	26-06S-05EIM
138	Marshall	NE/4 NE/4 SW/4	100.00%	26-06S-05EIM
139	Marshall	E/2 SE/4	100.00%	12-05S-06EIM
140	Marshall	NE/4 NE/4; E/2 NW/4 NE/4; N/2 SE/4 NE/4; SW/4 SE/4 NE/4; SW/4 NE/4	50.00%	19-06S-06EIM
141	Pawnee	NE/4 SE/4	100.00%	33-20N-05EIM
142	Pittsburg	A portion of the NE/4, described as Lots 140-143 in Townsite Addition #1. The surface of this lease contains a high security correctional facility. Any use of the surface will require the prior approval of the Department of Corrections. Any drill plan will have to include a security plan approved by the Department of Corrections.	50.00%	36-06N-14EIM
143	Pittsburg	A portion of the SE/4, described as Lots 188-199 in Townsite Addition #1. The surface of this lease contains a high security correctional facility. Any use of the surface will require the prior approval of the Department of Corrections. Any drill plan will have to include a security plan approved by the Department of Corrections.	50.00%	36-06N-14EIM
144	Pottawatomie	NW/4 SW/4	100.00%	36-09N-02EIM
145	Wagoner	NE/4 NE/4	100.00%	23-17N-17EIM
146	Wagoner	S/2 SE/4, lying east of Billy Creek	100.00%	23-17N-17EIM
147	Woodward	W/2 NE/4	100.00%	17-22N-21WIM
148	Woodward	NW/4 NE/4	50.00%	30-22N-21WIM
149	Woodward	NW/4	100.00%	33-22N-21WIM

150	Woodward	SE/4	100.00%	33-22N-21WIM
151	Woodward	W/2 SW/4, less and except the Morrow formation	50.00%	23-23N-21WIM
152	Woodward	Lot 1	75.00%	30-23N-21WIM
153	Woodward	NE/4 NW/4; That part of the SE/4 NW/4, lying north and west of the AT & SF Railroad	100.00%	30-23N-21WIM
154	Woodward	College Addition to NE/4, All of Blocks 16, 19 and 27, except 0.912 acres; All of Lots 1, 3 and W/2 of Block 37; Block 41, except 0.316 acres, including streets, now part of Elm Park Addition	50.00%	36-23N-21WIM
155	Woodward	Lots 1 and 2; S/2 NE/4, less and except the Chester formation	50.00%	04-24N-21WIM
156	Woodward	W/2 SE/4	100.00%	35-24N-21WIM
157	Woodward	SW/4	100.00%	35-24N-21WIM
158	Woodward	Lots 3 and 4; S/2 NW/4	50.00%	04-22N-22WIM
159	Woodward	Lot 4; SW/4 NW/4	50.00%	05-22N-22WIM
160	Woodward	That part of W/2 SW/4 north of AT & SF Railroad right-of-way	50.00%	08-22N-22WIM
161	Woodward	SW/4	100.00%	16-22N-22WIM
162	Woodward	NE/4, less and except the Morrow formation	50.00%	10-23N-22WIM
163	Woodward	Lot 4; SE/4 SW/4	50.00%	18-23N-22WIM
164	Woodward	SE/4	50.00%	22-23N-22WIM
165	Woodward	SW/4	50.00%	22-23N-22WIM
166	Woodward	SE/4 NW/4; W/2 NW/4	50.00%	32-23N-22WIM
167	Woodward	NE/4 SW/4	50.00%	32-23N-22WIM
168	Woodward	NE/4	100.00%	33-23N-22WIM
169	Woodward	SW/4	100.00%	33-23N-22WIM

## MINERALS MANAGEMENT DIVISION

### RE: ASSIGNMENTS OF OIL AND GAS MINING LEASES APPROVED:

<u>Lease #</u>	<u>County</u>	<u>Legal Description</u>	<u>Assignor</u>	<u>Assignee</u>
CS-10474	Carter	S/2 NE/4 SE/4; NW/4 SE/4 (ALL M.R.); N/2 NE/4 SE/4; SE/4 SE/4; NE/4 SW/4 SE/4 (1/2 M.R.) of Sec. 28-03S-02WIM	LINCOLN ROCK CORPORATION	ARDMORE PRODUCTION & EXPLORATION CO
CS-10989	Kingfisher	SE/4 of Sec. 16-19N-05WIM	VALJOHN ENERGY CORPORATION	SPRING VALLEY OIL & GAS INC
CS-10989	Kingfisher	SE/4 of Sec. 16-19N-05WIM	CRAWLEY PETROLEUM CORPORATION	RUSSELL D MELOY
CS-10989	Kingfisher	SE/4 of Sec. 16-19N-05WIM	RUSSELL D MELOY	VALJOHN ENERGY CORPORATION
CS-13868	Marshall	LOTS 2, 3 & 4; SE/4 NW/4; NE/4 SW/4 of Sec. 07-05S-07EIM	MAGNUM HUNTER PRODUCTION INC	CIMAREX ENERGY CO
CS-13868	Marshall	LOTS 2, 3 & 4; SE/4 NW/4; NE/4 SW/4 of Sec. 07-05S-07EIM	BLUEBIRD ENERGY INC	MAGNUM HUNTER PRODUCTION INC
CS-13868	Marshall	LOTS 2, 3 & 4; SE/4 NW/4; NE/4 SW/4 of Sec. 07-05S-07EIM	UNION OIL COMPANY OF CALIFORNIA	BLUEBIRD ENERGY INC
CS-13869	Marshall	LOT 1 (A/K/A NW/4 NW/4) of Sec. 18-05S-07EIM	BLUEBIRD ENERGY INC	MAGNUM HUNTER PRODUCTION INC
CS-13869	Marshall	LOT 1 (A/K/A NW/4 NW/4) of Sec. 18-05S-07EIM	UNION OIL COMPANY OF CALIFORNIA	BLUEBIRD ENERGY INC
CS-13869	Marshall	LOT 1 (A/K/A NW/4 NW/4) of Sec. 18-05S-07EIM	MAGNUM HUNTER PRODUCTION INC	CIMAREX ENERGY CO
CS-28152	Caddo	SE/4 NE/4, LESS AND EXCEPT THE CHEROKEE FORMATION of Sec. 02-10N-12WIM	JESS HARRIS III INC	ARNOLD OIL PROPERTIES
CS-5981	Marshall	E/2 SW/4 of Sec. 20-05S-07EIM	BLUEBIRD ENERGY INC	MAGNUM HUNTER PRODUCTION INC
CS-5981	Marshall	E/2 SW/4 of Sec. 20-05S-07EIM	MAGNUM HUNTER PRODUCTION INC	CIMAREX ENERGY CO
CS-5981	Marshall	E/2 SW/4 of Sec. 20-05S-07EIM	UNION OIL COMPANY OF CALIFORNIA	BLUEBIRD ENERGY INC
EI-2609	Marshall	NE/4 (1/2 M.R.) of Sec. 17-05S-07EIM	MAGNUM HUNTER PRODUCTION INC	CIMAREX ENERGY CO
EI-2609	Marshall	NE/4 (1/2 M.R.) of Sec. 17-05S-07EIM	BLUEBIRD ENERGY INC	MAGNUM HUNTER PRODUCTION INC
EI-2609	Marshall	NE/4 (1/2 M.R.) of Sec. 17-05S-07EIM	UNION OIL COMPANY OF CALIFORNIA	BLUEBIRD ENERGY INC
EI-2610	Marshall	NE/4 NW/4; N/2 SE/4 NW/4; SE/4 SE/4 NW/4 (1/2 M.R.) of Sec. 17-05S-07EIM	UNION OIL COMPANY OF CALIFORNIA	BLUEBIRD ENERGY INC

EI-2610	Marshall	NE/4 NW/4; N/2 SE/4 NW/4; SE/4 SE/4 NW/4 (1/2 M.R.) of Sec. 17-05S-07EIM	MAGNUM HUNTER PRODUCTION INC	CIMAREX ENERGY CO
EI-2610	Marshall	NE/4 NW/4; N/2 SE/4 NW/4; SE/4 SE/4 NW/4 (1/2 M.R.) of Sec. 17-05S-07EIM	BLUEBIRD ENERGY INC	MAGNUM HUNTER PRODUCTION INC
EI-2611	Marshall	S/2 OF LOT 1; LOT 2; LOT 3; NE/4 SW/4 (1/2 M.R.) ROYALTY INCREASED TO 3/16 BAO 7/22/11 of Sec. 19-05S- 07EIM	UNION OIL COMPANY OF CALIFORNIA	BLUEBIRD ENERGY INC
EI-2611	Marshall	S/2 OF LOT 1; LOT 2; LOT 3; NE/4 SW/4 (1/2 M.R.) ROYALTY INCREASED TO 3/16 BAO 7/22/11 of Sec. 19-05S- 07EIM	MAGNUM HUNTER PRODUCTION INC	CIMAREX ENERGY CO
EI-2611	Marshall	S/2 OF LOT 1; LOT 2; LOT 3; NE/4 SW/4 (1/2 M.R.) ROYALTY INCREASED TO 3/16 BAO 7/22/11 of Sec. 19-05S- 07EIM	BLUEBIRD ENERGY INC	MAGNUM HUNTER PRODUCTION INC
EI-4224	Marshall	S/2 OF LOT 1; LOT 2, LESS AND EXCEPT THE SYCAMORE FORMATION, PRODUCING FROM A DEPTH OF 3,662 FEET TO A DEPTH OF 3,780 FEET AND THE WOODFORD FORMATION, PRODUCING FROM A DEPTH OF 3,854 FEET TO A DEPTH OF 4,056 FEET AND THE HUNTON FORMATION PRODUCING FROM A DEPTH OF 4,109 FEET TO A DEPTH OF 4,181 FEET AND THE VIOLA FORMATION, PRODUCING FROM A DEPTH OF 4,685 FEET TO A DEPTH OF 4,925 FEET, AS FOUND IN THE CARRIE LOU LITTLE #1- 19 WELL, LOCATED IN THE NW/4 (1/2 M.R.) of Sec. 19-05S- 07EIM	UNION OIL COMPANY OF CALIFORNIA	BLUEBIRD ENERGY INC

EI-4224	Marshall	S/2 OF LOT 1; LOT 2, LESS AND EXCEPT THE SYCAMORE FORMATION, PRODUCING FROM A DEPTH OF 3,662 FEET TO A DEPTH OF 3,780 FEET AND THE WOODFORD FORMATION, PRODUCING FROM A DEPTH OF 3,854 FEET TO A DEPTH OF 4,056 FEET AND THE HUNTON FORMATION PRODUCING FROM A DEPTH OF 4,109 FEET TO A DEPTH OF 4,181 FEET AND THE VIOLA FORMATION, PRODUCING FROM A DEPTH OF 4,685 FEET TO A DEPTH OF 4,925 FEET, AS FOUND IN THE CARRIE LOU LITTLE #1-19 WELL, LOCATED IN THE NW/4 (1/2 M.R.) of Sec. 19-05S-07EIM	BLUEBIRD ENERGY INC	MAGNUM HUNTER PRODUCTION INC
EI-4224	Marshall	S/2 OF LOT 1; LOT 2, LESS AND EXCEPT THE SYCAMORE FORMATION, PRODUCING FROM A DEPTH OF 3,662 FEET TO A DEPTH OF 3,780 FEET AND THE WOODFORD FORMATION, PRODUCING FROM A DEPTH OF 3,854 FEET TO A DEPTH OF 4,056 FEET AND THE HUNTON FORMATION PRODUCING FROM A DEPTH OF 4,109 FEET TO A DEPTH OF 4,181 FEET AND THE VIOLA FORMATION, PRODUCING FROM A DEPTH OF 4,685 FEET TO A DEPTH OF 4,925 FEET, AS FOUND IN THE CARRIE LOU LITTLE #1-19 WELL, LOCATED IN THE NW/4 (1/2 M.R.) of Sec. 19-05S-07EIM	MAGNUM HUNTER PRODUCTION INC	CIMAREX ENERGY CO
EI-4225	Marshall	NE/4 SW/4; LOT 3, LESS AND EXCEPT THE SYCAMORE FORMATION, PRODUCING FROM A DEPTH OF 3,662 FEET TO A DEPTH OF 3,780 FEET AND THE WOODFORD FORMATION, PRODUCING FROM A DEPTH OF 3,854 FEET TO A DEPTH OF 4,056 FEET AND THE HUNTON FORMATION PRODUCING FROM A DEPTH OF 4,109 FEET TO A DEPTH OF 4,181 FEET AND THE VIOLA FORMATION, PRODUCING FROM A DEPTH OF 4,685 FEET TO A DEPTH OF 4,925 FEET, AS FOUND IN THE CARRIE LOU LITTLE #1-19 WELL, LOCATED IN THE NW/4 (1/2 M.R.) of Sec. 19-05S-07EIM	UNION OIL COMPANY OF CALIFORNIA	BLUEBIRD ENERGY INC

EI-4225	Marshall	NE/4 SW/4; LOT 3, LESS AND EXCEPT THE SYCAMORE FORMATION, PRODUCING FROM A DEPTH OF 3,662 FEET TO A DEPTH OF 3,780 FEET AND THE WOODFORD FORMATION, PRODUCING FROM A DEPTH OF 3,854 FEET TO A DEPTH OF 4,056 FEET AND THE HUNTON FORMATION PRODUCING FROM A DEPTH OF 4,109 FEET TO A DEPTH OF 4,181 FEET AND THE VIOLA FORMATION, PRODUCING FROM A DEPTH OF 4,685 FEET TO A DEPTH OF 4,925 FEET, AS FOUND IN THE CARRIE LOU LITTLE #1-19 WELL, LOCATED IN THE NW/4 (1/2 M.R.) of Sec. 19-05S-07EIM	MAGNUM HUNTER PRODUCTION INC	CIMAREX ENERGY CO
EI-4225	Marshall	NE/4 SW/4; LOT 3, LESS AND EXCEPT THE SYCAMORE FORMATION, PRODUCING FROM A DEPTH OF 3,662 FEET TO A DEPTH OF 3,780 FEET AND THE WOODFORD FORMATION, PRODUCING FROM A DEPTH OF 3,854 FEET TO A DEPTH OF 4,056 FEET AND THE HUNTON FORMATION PRODUCING FROM A DEPTH OF 4,109 FEET TO A DEPTH OF 4,181 FEET AND THE VIOLA FORMATION, PRODUCING FROM A DEPTH OF 4,685 FEET TO A DEPTH OF 4,925 FEET, AS FOUND IN THE CARRIE LOU LITTLE #1-19 WELL, LOCATED IN THE NW/4 (1/2 M.R.) of Sec. 19-05S-07EIM	BLUEBIRD ENERGY INC	MAGNUM HUNTER PRODUCTION INC
EI-5899	Pawnee	NE/4 of Sec. 13-22N-04EIM	CUMMINGS OIL COMPANY	JOURNEY OIL & GAS
EI-5899	Pawnee	NE/4 of Sec. 13-22N-04EIM	CUMMINGS OIL COMPANY	U S ENERGY DEVELOPMENT CORPORATION
EI-5899	Pawnee	NE/4 of Sec. 13-22N-04EIM	CUMMINGS OIL COMPANY	JOURNEY ENERGY LLC
EI-5900	Pawnee	SE/4 of Sec. 13-22N-04EIM	CUMMINGS OIL COMPANY	JOURNEY ENERGY LLC
EI-5900	Pawnee	SE/4 of Sec. 13-22N-04EIM	CUMMINGS OIL COMPANY	JOURNEY OIL & GAS
EI-5900	Pawnee	SE/4 of Sec. 13-22N-04EIM	CUMMINGS OIL COMPANY	U S ENERGY DEVELOPMENT CORPORATION

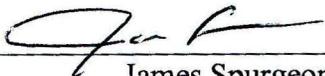
**RE: SEISMIC EXPLORATION PERMITS**

The following permits have been granted for seismic exploration on the following School Trust land:

<b><u>PERMIT NO.</u></b>	<b><u>DESCRIPTION</u></b>	<b><u>COMPANY</u></b>	<b><u>AMOUNT</u></b>
687	The N/2 of 13-29N-10W; N/2 of 36-29N-11W; W/2 of 16 & S/2 of 36-29N-12W Alfalfa County	Dawson Geophysical Company	\$11,615.00
688	Part of the S/2 of Section 36-18N-1E Payne County	Brittany Energy, LLC	\$1,750.00
689	The E/2 NE/4 of Section 16-17N-1E Payne County	Brittany Energy, LLC	\$1,904.00
690	Part of the SE/4 of Section 36-14N-5E Lincoln County	Brittany Energy, LLC	\$1,700.00

**The Minerals Management Division has issued 9 Division Orders for the month of August, 2011**

**Real Estate Management Division  
MONTHLY SUMMARY**

By:   
James Spurgeon, Director

August 1 – 31, 2011

**RE: Surface Lease Assignments**

Lease No.	Description	Rent	Lessee
100909 - Kay County	That part of NW/4 lying west of Chickaskia River Sec. 36-27N-1WIM (less 1.888 ac sold).	\$2,700.00	Max Hawkins & Rebecca G. Hawkins

This lease was previously in the name of Max Hawkins. Rental is paid current.

100911 - Kay County	SW/4 (less all that part lying north and east of the Chickaskia River, containing 37 ac) Sec. 36-27N-1WIM.	\$3,200.00	Max Hawkins & Rebecca G. Hawkins
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This lease was previously in the name of Max Hawkins. Rental is paid current.

100912 - Kay County	SE/4 less that part of the NW/4NW/4SE/4 lying north of the centerline of the Chickaskia River & all that part of the NE/4 lying south of the centerline of the Chickaskia River Sec 36-27N-1WIM.	\$4,300.00	Max Hawkins & Rebecca G. Hawkins
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This lease was previously in the name of Max Hawkins. Rental is paid current.

205305 - Caddo County	NE/4 Sec. 13-10N-13WIM	\$3,600.00	Darrell Garrett & Debbie Garrett
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This lease was previously in the name of Martin Kardokus and Mary Kardokus. Rental is paid current.

817206 - Grady County	NW/4 Sec. 9-8N-8WIM (less 1.53 ac CO LS 817317)	\$4,600.00	Ollie Rainey, Dylan Rainey & Cody Rainey
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This lease was previously in the name of Ollie Rainey and Dylan Rainey. Rental is paid current.

100043 - Logan County	All of Sec. 16-16N-1EIM (subj. to 3.27 ac esmt.)	\$8,300.00	Hank Hamil
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This lease was previously in the name of Trey Baker. Rental is paid current.

409246 - Beaver County	SE/4NE/4SW/4 & E/2SE/4SW/4 & S/2N/2SE/4 & S/2SE/4 Sec. 1-4N-23ECM; containing 150 ac mol.	\$2,550.00	Beaver Public Works Authority
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This lease was previously in the name of Oklahoma Tourism & Recreation Department, State of Oklahoma. Rental is paid current.

**RE: REQUEST AND AUTHORIZATION FOR IMPROVEMENTS**

Lease No.	Description	Approx. Cost	Lessee
205349 – Kiowa County	SW/4 Sec. 13-7N-18WIM	\$2,000.00	Kirk Duff

Lessee has asked to make improvements at his expense. Lessee wishes to build a corral. The size of the corral will be approximately 50' x 50'.

**RE: Soil Conservation Projects**

Lease No.	Location	Practice	Cost to CLO	Lessee
100394 – Kay County	SW/4 Sec. 16-28N-3EIM	Dozer or track hoe work to repair eroded spot in pond dam before it washes away.	\$2,240.00	Earnest Engelking
101111 – Grant County	SW/4 Sec. 16-29N-5WIM	Remove silt from pond (near the dam) to increase depth of pond. Excavator will be used to do work.	\$2,430.00	Edward Baker
101112 – Grant County	SE/4 Sec. 16-29N-5WIM	Remove silt from pond (near the dam) to increase depth of pond. Excavator will be used to do work.	\$2,430.00	Scot Oathout
205103 – Noble County	S/2 Sec. 13-21N-1WIM	Remove silt from pond (near the dam) to increase depth of pond. Excavator will be used to do work.	\$2,430.00	Bermuda Hill Farms LLC
205105 – Noble County	NE/4 Sec. 13-24N-1WIM	Remove silt from pond (near the dam) to increase depth of pond. Excavator will be used to do work.	\$2,430.00	Tony Kodesh

The above soil conservation projects have been approved.

STATE OF OKLAHOMA )  
 ) ss  
COUNTY OF OKLAHOMA )

I hereby certify that the foregoing Monthly Summary is a true, full and correct report of the actions of the Secretary to the Commissioners of the Land Office taken pursuant to Resolution of the Commissioners of the Land Office adopted the 17th day of December, 1968 and subsequent Resolution adopted the 1st day of March 1988, amended April 12, 1988.

WITNESS my hand and official signature this 17<sup>th</sup> day of October 2011.



  
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Harry Birdwell, Secretary

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**YOU HAVE JUST  
REVIEWED  
PART 2 OF 3  
OF THE  
COMMISSIONERS  
MEETING MINUTES  
YEAR 2011  
VOLUME 97B**