

**THIS IS
PART 3 OF 3**

**COMMISSIONER
MEETING MINUTES**

YEAR 2011

VOL. 97B

**THIS RECORD INCLUDES
MEETING DATES OF
NOVEMBER 10 & DECEMBER 8,
2011**

COMMISSIONERS OF THE LAND OFFICE

REGULAR MEETING MINUTES

**THURSDAY, NOVEMBER 10, 2011 AT 2:00 P.M.
GOVERNOR'S LARGE CONFERENCE ROOM
STATE CAPITOL BUILDING – SECOND FLOOR
OKLAHOMA CITY, OKLAHOMA**

Notice was posted online with the Secretary of State on December 10, 2010. Public notice was also posted on the Commissioners of the Land Office website and at the Commissioners of the Land Office and Governor's Large Conference Room of the State Capitol Building on Tuesday, November 8, 2011, before 5 p.m.

PRESENT:

Honorable Mary Fallin, Governor and Chair
Honorable Lt. Governor Lamb and Vice Chair
Honorable Gary Jones, State Auditor & Inspector and Member
Honorable Jim Reese, President State Board of Agriculture and Member

CLO STAFF PRESENT:

Harry W. Birdwell, Secretary
Keith Kuhlman, Assistant Secretary
Debra Sprehe, Executive Secretary
Terri Watkins, Director of Communications
James Spurgeon, Director of Real Estate Management Division
Dave Shipman, Director of Minerals Management Division
Nancy Connally, General Counsel
Steve Diffe, Director of Royalty Compliance Division
Karen Johnson, Chief Financial Officer
Julia Buratti, Assistant General Counsel

VISITORS:

Melissa Houston, Attorney General's Office
Michael McNutt, Oklahoman
Brent Burnett, RV Kuhns
Charlie Waibel, RV Kuhns
Keith Beall, Lt. Governor's Office
Rebecca Fraizer, Governor's Office

The meeting was called to order at 2:10 p.m., chaired by Governor Fallin.

Fallin:	Present
Lamb	Absent
Barresi	Absent
Jones	Present
Reese:	Present

1. Approval of Minutes for Regular Meeting held October 11, 2011.

This agenda item was presented by Secretary Harry W. Birdwell. A Motion was made by Lt. Governor Lamb and seconded by Commissioner Jones to approve the minutes of the October 11, 2011 meeting.

Fallin:	Aye
Lamb	Aye (entered at 2:18 pm)
Jones	Aye <i>Motion Carried</i>
Reese:	Aye

2. Secretary's Comments

a. Distributions to Beneficiaries for October 2011

Distributions are in excess of \$10 million and include proceeds from the July mineral lease auction. Year-to-date distributions to common schools increased by \$22 million for the first four months of the year. Overall total distributions are up by more than \$30 million in contrast to \$40 million at the same time last year.

b. Conflict of Interest Policy

A Conflict of Interest policy is provided for informational purposes only. The last administration was in the process of preparing a policy but left before it was completed. The policy will be included in the personnel policy manual.

c. Spending Authorization Submittal to Legislature for FY 2013

Due to time restraints this will be a brief presentation regarding the FY2013 budget request that will be presented to the legislature. A more detailed report will be given to the Commissioners at the December meeting. State statues require the CLO to be a self-funding agency since the CLO revenue is generated by agency operations. The CLO is required to take 6% to operate the agency. In the past there were some distributions made from these funds. Technically authority from the legislature is needed to do that. The FY2013 budget request will be \$800,000 more than FY 2012 budget due to the agency being fully staffed and the second phase of the technology program starting.

d. Presentations to Legislators

No presentation was given.

e. Fall Conference of Organization of Rural Oklahoma Schools

No presentation was given.

f. IT Project Update

The technology program has made considerable progress. Phase one should be completed this month. Originally it was scheduled to be completed in September but was slowed to make sure things could be fine-tuned to get it done absolutely right. This technology will allow the CLO to be more interactive with both agricultural and oil/gas lessees.

3. 2011 Real Estate Lease Auctions Report (for informational purposes only)

Presented by Harry Birdwell, Secretary

The real estate auctions were held at nine sites this year. There were a total of 512 parcels available for auction across the western portion of the state. The CLO has approximately 750,000 acres of which one-fifth of the total acres are auctioned each year.

The highlight was the Governor's visit to the Boise City and Guymon auctions this year.

The new IT system was used during the auctions which made the process very efficient. The drought conditions raised concern as to whether the bid prices would be lower, but amazingly it did not have a negative effect. The competition was very good. There were 505 of the parcels successfully leased. Only seven leases were not leased. Inquiries for the remaining leases continue on a daily basis.

This same land is leased every five years. In comparison the properties leased this year were for an annual amount of \$2.4 million per year. The same properties leased five years ago were for an annual amount of \$1.8 million per year. This year was 21% higher than five years ago.

Skilled staff appraisers appraise each lease prior to auction to set a minimum bid price. Anything above the appraised value is considered a bonus. The rentals exceeded minimum appraisals by 27%. The average rentals in several counties were more than 50% greater than the appraisal. Pottawatomie

County was 53% more and Oklahoma County was more than 100% greater which shows the robust competition. It's believed the increase are a results of higher minimum lease prices, increased advertising, increased interest from recreational users, demand for additional grass land is needed due to drought, high levels of commodity prices, and younger farmers creating additional competition.

4. Soil Conservation Project

James Spurgeon, Director of Real Estate Management presented this item.

The following capital improvement soil conservation project, which is paid out of permanent funds, is submitted for approval.

Lease No.	Location	Practice	Cost to CLO	Lessee
101140 - Kingfisher County	SE/4 Sec. 16-15N-7WIM (less 13 ac sold)	Construct pond (approx. 2,500 Cu Yds)	\$6,090.00	Bob Atig

The Director of the Real Estate Management Division recommended approval of the conservation project.

A MOTION was made by Commissioner Reese to approve and seconded by Lt. Governor Lamb.

Fallin: Aye
 Lamb: Aye *Motion Carried*
 Jones: Aye
 Reese: Aye

5. Discussion and Possible Action Regarding Investment Committee's Recommendations to Terminate an Existing Large Cap Growth Equity Investment Manager Contract and to Execute a New Large Cap Growth Equity Investment Manager Contract

This agenda item was presented by Brent Burnett, RV Kuhns.

There are two domestic equity growth managers in the CLO portfolio, which were hired in 2008, that have struggled with performance in the last few years. A comprehensive review of both managers was done and it was concluded that one of those managers was in fact performing to the asset class and strategy they were hired to do, even though performance has been poor. On the other hand, Rainer Investment Management was hired to provide a certain exposure in

the growth sector that they have not provided over the last few years. Consequently their performance has been poor. The investment committee initiated a search and reviewed a large number of managers, then narrowed the number to four managers. The investment committee interviewed two investment managers, Neuberger Berman and Jensen Investment Management.

The investment committee recommends terminating Rainer Investment Management and replacing them with Jensen Investment Management who will manage an investment portfolio of \$40 million with a domestic large cap growth mandate.

A MOTION was made by Lt. Governor Lamb to approve and seconded by Commissioner Reese.

Fallin:	Aye	
Lamb:	Aye	
Jones:	Aye	
Reese:	Aye	<i>Motion Carried</i>

6. Presentation September 2011 Quarterly Investment Performance

This agenda item was presented by Brent Burnett, RV Kuhns.

Investment performance during the quarter was not as strong due to economic fear and concern in the U. S. and European markets. It was a difficult quarter across all asset classes which were reflected in the performance. The long term asset allocation is setup to withstand market fluctuations. Performances of managers who have had bad quarters are expected to bounce back once the market improves. A couple of managers have been placed on a watch list for performance related concerns.

Overall for the month of October the fund returned 4.8% and calendar year-to-date return is 2.39%. Despite the very poor third quarter there was an improvement in October.

7. Consent Agenda – Request Approval of September 2011 Agency Monthly Division Summary of Activities.

The Agenda items presented on the Consent Agenda are considered as one item for voting purposes. The Consent Agenda includes items that are statutorily or constitutionally required to be performed by the Commissioners of the Land Office or are administrative in nature, which are done as a routine action by the Commissioners of the Land Office. If any member of the Commission or any

member of the public requests a particular item or items to be considered individually, the matter or matters shall be considered individually.

- a. *Presented by Harry W. Birdwell, Secretary*
- b. *Discussion*
- c. *Commission Action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

Accounting Division

1. *September 2011*
 - a. *Claims Paid (routine)*
 - b. *Expenditure Comparison*

Minerals Management Division

1. *September 2011*
 - a. *9/21/2011 Oil and Gas Lease Sale Award*
 - b. *9/21/2011 Approval of Oil and Gas Sale Tabulation*
 - c. *Assignments of Oil and Gas Leases*
 - d. *Seismic Exploration Permits*

Real Estate Management Division

1. *September 2011*
 - a. *Surface Lease Assignment*
 - b. *Return of Sale – 20 Year Easements*
 - c. *Dedicated 20 Year Easement*
 - d. *Limited Term Right of Entry Permit*
 - e. *Term Irrigation Permits*
 - f. *Short Term Commercial Leases - New*
 - g. *Short Term Commercial Leases - Renewal*
 - h. *Soil Conservation Projects*
 - i. *Patent Issued on Land Sales*

A MOTION was made by Lt. Governor Lamb to approve and seconded by Commissioner Reese.

Fallin:	Aye	
Lamb:	Aye	
Jones:	Aye	
Reese:	Aye	<i>Motion Carried</i>

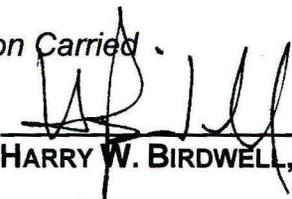
8. Financial Information Regarding Investments and Monthly Distributions (for informational purposes only).

Investments

- a. Market Value Comparison September, 2011
Accounting
- a. October Distribution for FY12 by District and Month

A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Reese to adjourn the meeting.

Fallin: Aye
Lamb: Aye
Jones: Aye
Reese: Aye Motion Carried

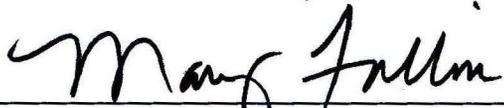

HARRY W. BIRDWELL, SECRETARY

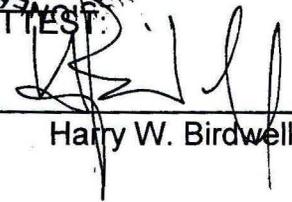
The meeting was adjourned at 2:58 p.m.

I HEREBY CERTIFY that the foregoing is a true, full and correct report of said meeting.



in my hand and official signature this 10th day of November, 2011.


CHAIRMAN


Harry W. Birdwell

NOTICE OF POSTING

Date / Time: Tuesday, November 8, 2011 before 2:00 p.m.

Locations: Commissioners of the Land Office
120 N. Robinson, Suite 1000W
Oklahoma City, OK 73102
Governor's Large Conference Room
State Capitol, 2nd Floor
Oklahoma City, OK 73105

By: Debra Sprehe, Executive Assistant

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Page numbers listed on monthly division summaries were unintentionally duplicated from the previous month.

The following claims were approved by the Secretary and are routine in nature:

Claims Paid September 2011

Brownsworth, Gregory J	Travel & Subsistence	\$ 1,128.90
Comfort Inn & Suites Guymon	Travel & Subsistence	490.00
Crase, Noel Z	Travel & Subsistence	169.28
Drake, Thomas I	Travel & Subsistence	899.10
Eike, Tom D	Travel & Subsistence	1,129.98
Double Tree Hotel-Denver	Travel & Subsistence	592.68
Holiday Inn Express-Houston	Travel & Subsistence	637.65
Foster, Christopher L	Travel & Subsistence	1,100.75
Hermanski, David Alan	Travel & Subsistence	776.45
Robison, Stanley C	Travel & Subsistence	896.33
Spurgeon, James R	Travel & Subsistence	1,116.99
Oklahoma Press Service Inc	Real Estate Advertising	1,363.99
Eureka Water Company	Office Supplies	108.81
Legal Directories Publishing Company	Office Supplies	129.75
Staples Contract & Commercial Inc	Office Supplies	2,558.03
BMI Systems Corp	Monthly Rental Charge	2,030.04
First National Center	Monthly Rental Charge	18,655.21
OCE North America Inc	Monthly Rental Charge	53.31
Summit Business Systems Inc	Monthly Rental Charge	357.74
Hinkle & Associates Inc	Appraisal Fees	1,500.00
Asset Consulting Group Llc	Registration Fees	200.00
McKissok	Registration Fees	299.00
Oakcrest Appraisal Academy	Registration Fees	300.00
Francis Tuttle	Tuition Fees	129.00
Dell Marketing LP	Data Processing Equipment	266.98
Hewlett Packard Company	Data Processing Equipment	1,170.00
Oklahoma Department Of Corrections	Office Equipment	348.08
AT&T	Information Services	84.95
Central Oklahoma Telephone	Information Services	39.95
Cowboy Telephone Inc	Information Services	275.70
Cowboy Telephone Inc	Information Services	137.85
ECapitol LLC	Information Services	3,600.00
Pacer	Information Services	77.60
Panhandle Telephone Coop Inc	Information Services	49.99
Pioneer Telephone Co-Op Inc	Information Services	134.08
West Group	Information Services	512.00
Federal Express Corporation	Delivery Service	44.31
West Group	Library Resources	1,426.48
Triangle A&E	Printing Service	25.50

Barbara A Ley, A Professional Corp	Professional Service (Misc)	1,344.50
My Consulting Group Inc	Professional Service (Misc)	50,000.00
Tisdal & Ohara PLLC	Professional Service (Misc)	2,478.75
MRC Inc	Soil Conservation Contractors	3,630.00
AT&T	Telephone Service	233.12
Central Oklahoma Telephone	Telephone Service	36.99
Cox Oklahoma Telcom LLC	Telephone Service	1,331.09
Panhandle Telephone Coop Inc	Telephone Service	42.84
Pioneer Telephone Co-Op Inc	Telephone Service	108.76
Galt Foundation	Temporary Personnel Service	6,335.97
Office Of State Finance	State Agencies - Centrex	950.70
Employees Benefits Council	Sooner-Flex	270.96
Total Regular Claims Paid in September 2011		\$ 132,572.21

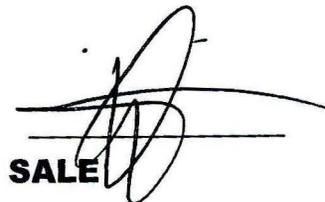
COMMISSIONERS OF THE LAND OFFICE
 BUDGET WORKSHEET
 September 30, 2011 compared to September 30, 2010

<u>DESCRIPTION</u>	FY12	FY11	Expenditures
	YTD	YTD	Changed
	<u>Expenditures</u>	<u>Expenditures</u>	<u>From FY11/FY12</u>
Salaries	\$ 669,107	\$ 709,533	\$ (40,426)
Longevity	20,618	21,554	(936)
Insurance	146,010	146,680	(670)
Premiums, Workers Comp	17,464	17,003	461
State Retirement & FICA	167,225	166,973	252
Professional	74,390	61,789	12,601
State Agencies (Personal Svc.)	0	0	0
Personnel Board & Soonerflex	488	403	85
Total Personal Service	1,095,302	1,123,935	(28,633)
Travel Reimbursement	13,216	10,027	3,189
Direct Airline	4,352	1,008	3,344
Direct Registration	2,167	3,538	(1,371)
Postage, UPS & Courier Svc.	44	160	(116)
Communications	6,291	935	5,356
Printing & Advertising	2,525	4,586	(2,061)
Information Services & Core Charges	20,402	23,572	(3,170)
Licenses, Permits, & Abstracts	0	0	0
Memberships & Tuition Reimb.	131	100	31
Insurance Premiums	0	678	(678)
Moving Expenses	0	37,563	(37,563)
Rental Of Space & Equipment	64,280	63,722	558
Repairs & Maintenance	1,271	113	1,158
Fuel/Special Supplies	770	0	770
Office & Printing Supplies	9,969	3,987	5,982
Laboratory Services	56	0	56
Office Furniture & Equipment	24,679	881	23,798
Library Resources	1,583	100	1,483
Lease Purchases	0	0	0
Soil Conservation Projects	3,630	0	3,630
Indemnity Payments	5,150	0	5,150
Total Supplies, Equip. & Oth.	160,516	150,970	9,546
TOTAL	\$ 1,255,818	\$ 1,274,905	\$ (19,087)

**MINERALS MANAGEMENT DIVISION
MONTHLY SUMMARY**

From: 9/1/2011 To: 9/30/2011 David Shipman, Director

Re: SUMMARY OF THE 9/21/2011 OIL AND GAS LEASE SALE



<u>*TOTAL BONUS</u>	\$12,823,999.58	*Includes only successful bids
<u>TOTAL NET ACRES:</u>	16,573.21	
<u>AVG PRICE PER ACRE:</u>	\$773.78	
<u>TOTAL TRACTS:</u>	169	
<u>TOTAL SUCCESSFUL BIDS:</u>	153	
<u>TOTAL UNSUCCESSFUL BIDS:</u>	99	
<u>TOTAL BIDS RECEIVED:</u>	252	
<u>TOTAL TRACTS NO BIDS:</u>	16	
<u>HIGH BID PER ACRE</u>	\$3,489.00	

Tabulation of bids received by Commissioners of the Land Office of Oil and Gas Mining Leases
Sale held in the Commission conference room, at Oklahoma City, Oklahoma

9/21/2011

Oil and Gas Lease Sale

**MINERALS MANAGEMENT DIVISION
APPROVAL OF OIL AND GAS LEASE SALE TABULATION**

<u>NET TR #</u>	<u>COUNTY</u>	<u>LEGAL DESCRIPTION</u>	<u>PRICE ACRES</u>	<u>BIDDER</u>	<u>BONUS</u>	<u>PER ACRE</u>
1	Beaver	Lots 3 and 4; SW/4 NW/4 (All M.R.), Sec. 05-01N-20ECM	120.52	SUPERIOR TITLE SERVICES INC	\$90,523.78	\$751.11
1	Beaver	Lots 3 and 4; SW/4 NW/4 (All M.R.), Sec. 05-01N-20ECM	120.52	DATA LAND CONSULTING LLC	\$63,514.04	\$527.00
2	Beaver	Lots 3 and 4; E/2 SW/4 (All M.R.), Sec. 31-02N-20ECM	152.10	SUPERIOR TITLE SERVICES INC	\$114,243.83	\$751.11
2	Beaver	Lots 3 and 4; E/2 SW/4 (All M.R.), Sec. 31-02N-20ECM	152.10	DATA LAND CONSULTING LLC	\$80,156.70	\$527.00
3	Beaver	SE/4 (1/2 M.R.), Sec. 24-01N-22ECM	80.00	CHESAPEAKE EXPLORATION LLC	\$58,080.00	\$726.00
3	Beaver	SE/4 (1/2 M.R.), Sec. 24-01N-22ECM	80.00	QEP ENERGY COMPANY	\$52,400.00	\$655.00
3	Beaver	SE/4 (1/2 M.R.), Sec. 24-01N-22ECM	80.00	SUPERIOR TITLE SERVICES INC	\$50,760.80	\$634.51
3	Beaver	SE/4 (1/2 M.R.), Sec. 24-01N-22ECM	80.00	DATA LAND CONSULTING LLC	\$42,160.00	\$527.00
4	Beaver	NE/4 (1/2 M.R.), Sec. 36-01N-22ECM	80.00	CHESAPEAKE EXPLORATION LLC	\$94,080.00	\$1,176.00

4	Beaver	NE/4 (1/2 M.R.), Sec. 36-01N-22ECM	80.00	SUPERIOR TITLE SERVICES INC	\$50,760.80	\$634.51
4	Beaver	NE/4 (1/2 M.R.), Sec. 36-01N-22ECM	80.00	DATA LAND CONSULTING LLC	\$42,160.00	\$527.00
5	Bryan	W/2 NE/4 SE/4 NE/4; W/2 SE/4 NE/4 (All M.R.), Sec. 36-05S-07EIM	25.00	TODCO PROPERTIES INC	\$27,777.75	\$1,111.11
6	Bryan	N/2 NE/4 SE/4; NE/4 NW/4 SE/4 (All M.R.), Sec. 36-05S-07EIM	30.00	TODCO PROPERTIES INC	\$33,333.33	\$1,111.11
7	Bryan	E/2 SE/4; NW/4 SW/4 SE/4; S/2 SW/4 SE/4, less 4.09 acres (1/2 M.R.), Sec. 25-06S-07EIM	52.96	TODCO PROPERTIES INC	\$58,838.83	\$1,111.11
7	Bryan	E/2 SE/4; NW/4 SW/4 SE/4; S/2 SW/4 SE/4, less 4.09 acres (1/2 M.R.), Sec. 25-06S-07EIM	52.96	CHESAPEAKE EXPLORATION LLC	\$50,942.71	\$962.00
8	Bryan	E/2 NE/4; E/2 NW/4 NE/4 (1/2 M.R.), Sec. 32-06S-07EIM	50.00	CHESAPEAKE EXPLORATION LLC	\$38,100.00	\$762.00
9	Bryan	NW/4 (All M.R.), Sec. 10-07S-07EIM	160.00	CHESAPEAKE EXPLORATION LLC	\$93,120.00	\$582.00
10	Bryan	SW/4 (All M.R.), Sec. 10-07S-07EIM	160.00	CHESAPEAKE EXPLORATION LLC	\$93,120.00	\$582.00
11	Bryan	S/2 NE/4, less 6.28 acres for railroad right-of-way (All M.R.), Sec. 04-06S-08EIM	73.72	CHESAPEAKE EXPLORATION LLC	\$70,550.04	\$957.00
12	Bryan	A tract of land described as beginning at the center of Sec. 4, thence west 19.96 chains to the SE corner of SW/4 NW/4, thence north 14.14 chains to a point, thence east parallel with the west line 13.44 chains to a point, thence south 8.50 chains to a point, thence east 6.50 chains to a point intersecting the east boundary line of SE/4 NW/4, thence south to place of beginning. (All M.R.), Sec. 04-06S-08EIM	22.70	CHESAPEAKE EXPLORATION LLC	\$22,291.40	\$982.00
13	Bryan	S/2 SE/4 (All M.R.), Sec. 04-06S-08EIM	80.00	CHESAPEAKE EXPLORATION LLC	\$78,560.00	\$982.00
14	Bryan	SW 10 acres of Lot 1; Lot 2 (1/2 M.R.), Sec. 06-06S-08EIM	25.00	TODCO PROPERTIES INC	\$27,777.75	\$1,111.11
14	Bryan	SW 10 acres of Lot 1; Lot 2 (1/2 M.R.), Sec. 06-06S-08EIM	25.00	CHESAPEAKE EXPLORATION LLC	\$24,550.00	\$982.00
15	Bryan	Lot 3; SE 10 acres of Lot 4 (1/2 M.R.), Sec. 06-06S-08EIM	25.00	TODCO PROPERTIES INC	\$27,777.75	\$1,111.11
15	Bryan	Lot 3; SE 10 acres of Lot 4 (1/2 M.R.), Sec. 06-06S-08EIM	25.00	CHESAPEAKE EXPLORATION LLC	\$24,550.00	\$982.00
16	Bryan	Lots 15 and 18; N/2 of Lot 16; E/2 NW/4 SW/4; NW/4 NW/4 SW/4 (1/2 M.R.), Sec. 03-07S-08EIM	47.62	TODCO PROPERTIES INC	\$52,905.50	\$1,111.11
16	Bryan	Lots 15 and 18; N/2 of Lot 16; E/2 NW/4 SW/4; NW/4 NW/4 SW/4 (1/2 M.R.), Sec. 03-07S-08EIM	47.62	CHESAPEAKE EXPLORATION LLC	\$46,757.93	\$982.00
16	Bryan	Lots 15 and 18; N/2 of Lot 16; E/2 NW/4 SW/4; NW/4 NW/4 SW/4 (1/2 M.R.), Sec. 03-07S-08EIM	47.62	XTO ENERGY INC	\$41,282.21	\$867.00
17	Bryan	Lot 4; S/2 NW/4 (1/2 M.R.), Sec. 04-07S-08EIM	60.13	TODCO PROPERTIES INC	\$66,816.60	\$1,111.11
17	Bryan	Lot 4; S/2 NW/4 (1/2 M.R.), Sec. 04-07S-08EIM	60.13	CHESAPEAKE EXPLORATION LLC	\$59,052.57	\$982.00
17	Bryan	Lot 4; S/2 NW/4 (1/2 M.R.), Sec. 04-07S-08EIM	60.13	XTO ENERGY INC	\$52,137.05	\$867.00

18	Bryan	NW/4 SW/4 (1/2 M.R.), Sec. 04-07S-08EIM	20.00	TODCO PROPERTIES INC	\$22,222.20	\$1,111.11
18	Bryan	NW/4 SW/4 (1/2 M.R.), Sec. 04-07S-08EIM	20.00	CHESAPEAKE EXPLORATION LLC	\$19,640.00	\$982.00
18	Bryan	NW/4 SW/4 (1/2 M.R.), Sec. 04-07S-08EIM	20.00	XTO ENERGY INC	\$17,340.00	\$867.00
19	Bryan	S/2 SE/4 (All M.R.), Sec. 07-07S-08EIM	80.00	CHESAPEAKE EXPLORATION LLC	\$78,560.00	\$982.00
20	Caddo	NW/4, less 2 acres in NW corner of NE/4 NW/4 (1/2 M.R.), Sec. 35-10N-09WIM	79.00	CONQUEST LAND COMPANY LLC	\$79,158.00	\$1,002.00
21	Custer	Lots 3 and 4; E/2 SW/4 (1/2 M.R.), Sec. 07-14N-16WIM	79.91	CHESAPEAKE EXPLORATION LLC	\$174,123.89	\$2,179.00
21	Custer	Lots 3 and 4; E/2 SW/4 (1/2 M.R.), Sec. 07-14N-16WIM	79.91	JESS HARRIS III INC	\$42,174.10	\$527.77
22	Dewey	NW/4, less and except the Oswego and Big Lime formations (All M.R.), Sec. 11-18N-19WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$348,480.00	\$2,178.00
23	Dewey	SE/4 (1/2 M.R.), Sec. 19-16N-20WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$279,120.00	\$3,489.00
23	Dewey	SE/4 (1/2 M.R.), Sec. 19-16N-20WIM	80.00	ARNOLD OIL PROPERTIES LLC	\$20,240.00	\$253.00
24	Ellis	NE/4 (All M.R.), Sec. 23-18N-22WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$77,120.00	\$482.00
25	Ellis	NE/4 (All M.R.), Sec. 13-23N-23WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$61,120.00	\$382.00
26	Ellis	NW/4 (All M.R.), Sec. 13-23N-23WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$61,120.00	\$382.00
27	Ellis	SE/4 (All M.R.), Sec. 13-23N-23WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$61,120.00	\$382.00
28	Ellis	SW/4 (All M.R.), Sec. 13-23N-23WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$61,120.00	\$382.00
29	Ellis	SE/4 (1/2 M.R.), Sec. 14-23N-23WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$30,560.00	\$382.00
30	Ellis	SW/4 (1/2 M.R.), Sec. 14-23N-23WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$30,560.00	\$382.00
31	Ellis	SW/4 (All M.R.), Sec. 16-23N-23WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$61,120.00	\$382.00
32	Ellis	NE/4, less and except the Morrow Sand and Chester formations (All M.R.), Sec. 09-24N-23WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$61,120.00	\$382.00
33	Ellis	NW/4, less and except the Morrow Sand and Chester formations (All M.R.), Sec. 09-24N-23WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$61,120.00	\$382.00
34	Ellis	N/2 SW/4, less and except the Morrow Sand and Chester formations (All M.R.), Sec. 09-24N-23WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$30,560.00	\$382.00
35	Ellis	NW/4 (All M.R.), Sec. 13-24N-23WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$61,120.00	\$382.00
36	Ellis	SW/4 (All M.R.), Sec. 13-24N-23WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$61,120.00	\$382.00

37	Ellis	NE/4, less and except the Morrow Sand and Mississippian Chester formations (All M.R.), Sec. 29-24N-23WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$61,120.00	\$382.00
38	Ellis	N/2 SE/4, less and except the Morrow Sand and Mississippian Chester formations (All M.R.), Sec. 29-24N-23WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$30,560.00	\$382.00
39	Ellis	SE/4 (All M.R.), Sec. 36-24N-23WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$61,120.00	\$382.00
40	Garfield	NW/4 (All M.R.), Sec. 13-21N-03WIM	160.00	BRANNON LAND SERVICES LLC	\$129,777.60	\$811.11
41	Garfield	N/2 SE/4 (All M.R.), Sec. 04-22N-03WIM	80.00	BRANNON LAND SERVICES LLC	\$62,541.60	\$781.77
42	Garfield	NE/4 (All M.R.), Sec. 16-22N-03WIM	160.00	BRANNON LAND SERVICES LLC	\$125,083.20	\$781.77
43	Garfield	NW/4 (All M.R.), Sec. 33-22N-03WIM	160.00	BRANNON LAND SERVICES LLC	\$125,083.20	\$781.77
44	Garfield	NE/4 SE/4, less and except the Crews formation (1/2 M.R.), Sec. 34-22N-03WIM	20.00	BRANNON LAND SERVICES LLC	\$15,635.40	\$781.77
45	Garfield	NW/4 SE/4; S/2 SE/4 (1/2 M.R.), Sec. 34-22N-03WIM	60.00	BRANNON LAND SERVICES LLC	\$46,906.20	\$781.77
46	Garfield	NE/4 (All M.R.), Sec. 13-23N-03WIM	160.00	BRANNON LAND SERVICES LLC	\$125,083.20	\$781.77
47	Garfield	SW/4 (All M.R.), Sec. 13-23N-03WIM	160.00	BRANNON LAND SERVICES LLC	\$125,083.20	\$781.77
48	Garfield	NW/4 (All M.R.), Sec. 16-23N-03WIM	160.00	BRANNON LAND SERVICES LLC	\$125,083.20	\$781.77
49	Garfield	NE/4 (All M.R.), Sec. 16-24N-03WIM	160.00	BRANNON LAND SERVICES LLC	\$125,083.20	\$781.77
50	Garfield	SE/4 (All M.R.), Sec. 16-24N-03WIM	160.00	BRANNON LAND SERVICES LLC	\$125,083.20	\$781.77
51	Garfield	NE/4 (All M.R.), Sec. 13-21N-04WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$190,080.00	\$1,188.00
51	Garfield	NE/4 (All M.R.), Sec. 13-21N-04WIM	160.00	BRANNON LAND SERVICES LLC	\$129,777.60	\$811.11
51	Garfield	NE/4 (All M.R.), Sec. 13-21N-04WIM	160.00	BLACKSTONE HOLDINGS LLC	\$64,161.60	\$401.01
52	Garfield	NW/4 (All M.R.), Sec. 13-21N-04WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$190,080.00	\$1,188.00
52	Garfield	NW/4 (All M.R.), Sec. 13-21N-04WIM	160.00	BRANNON LAND SERVICES LLC	\$129,777.60	\$811.11
52	Garfield	NW/4 (All M.R.), Sec. 13-21N-04WIM	160.00	BLACKSTONE HOLDINGS LLC	\$64,161.60	\$401.01
53	Garfield	SE/4 (All M.R.), Sec. 13-21N-04WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$189,920.00	\$1,187.00
53	Garfield	SE/4 (All M.R.), Sec. 13-21N-04WIM	160.00	BRANNON LAND SERVICES LLC	\$129,777.60	\$811.11
53	Garfield	SE/4 (All M.R.), Sec. 13-21N-04WIM	160.00	BLACKSTONE HOLDINGS LLC	\$64,161.60	\$401.01
54	Garfield	SW/4 (All M.R.), Sec. 13-21N-04WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$190,080.00	\$1,188.00
54	Garfield	SW/4 (All M.R.), Sec. 13-21N-04WIM	160.00	BRANNON LAND SERVICES LLC	\$129,777.60	\$811.11
54	Garfield	SW/4 (All M.R.), Sec. 13-21N-04WIM	160.00	BLACKSTONE HOLDINGS LLC	\$64,161.60	\$401.01
55	Garfield	NE/4 (All M.R.), Sec. 16-22N-04WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$190,080.00	\$1,188.00

55	Garfield	NE/4 (All M.R.), Sec. 16-22N-04WIM	160.00	BRANNON LAND SERVICES LLC	\$125,083.20	\$781.77
55	Garfield	NE/4 (All M.R.), Sec. 16-22N-04WIM	160.00	BLACKSTONE HOLDINGS LLC	\$64,161.60	\$401.01
55	Garfield	NE/4 (All M.R.), Sec. 16-22N-04WIM	160.00	DAVE R WILSON INC	\$41,120.00	\$257.00
56	Garfield	SW/4 (All M.R.), Sec. 16-22N-04WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$189,920.00	\$1,187.00
56	Garfield	SW/4 (All M.R.), Sec. 16-22N-04WIM	160.00	BRANNON LAND SERVICES LLC	\$125,083.20	\$781.77
56	Garfield	SW/4 (All M.R.), Sec. 16-22N-04WIM	160.00	BLACKSTONE HOLDINGS LLC	\$64,161.60	\$401.01
56	Garfield	SW/4 (All M.R.), Sec. 16-22N-04WIM	160.00	DAVE R WILSON INC	\$8,160.00	\$51.00
57	Garfield	NW/4 (All M.R.), Sec. 13-24N-04WIM	160.00	NO BIDS	\$0.00	\$0.00
58	Garfield	NW/4 (All M.R.), Sec. 13-22N-05WIM	160.00	BRANNON LAND SERVICES LLC	\$125,083.20	\$781.77
58	Garfield	NW/4 (All M.R.), Sec. 13-22N-05WIM	160.00	DAVE R WILSON INC	\$49,120.00	\$307.00
59	Garfield	SW/4 (All M.R.), Sec. 13-23N-05WIM	160.00	BRANNON LAND SERVICES LLC	\$125,083.20	\$781.77
60	Garfield	NE/4 (All M.R.), Sec. 36-24N-05WIM	160.00	DAVE R WILSON INC	\$81,137.60	\$507.11
61	Garfield	NE/4 (All M.R.), Sec. 36-21N-06WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$190,080.00	\$1,188.00
61	Garfield	NE/4 (All M.R.), Sec. 36-21N-06WIM	160.00	KETTLEMAN ENERGY INC	\$92,763.20	\$579.77
62	Garfield	NW/4 (All M.R.), Sec. 36-21N-06WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$188,480.00	\$1,178.00
62	Garfield	NW/4 (All M.R.), Sec. 36-21N-06WIM	160.00	KETTLEMAN ENERGY INC	\$92,763.20	\$579.77
63	Garfield	SE/4 (All M.R.), Sec. 36-21N-06WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$190,080.00	\$1,188.00
63	Garfield	SE/4 (All M.R.), Sec. 36-21N-06WIM	160.00	KETTLEMAN ENERGY INC	\$92,763.20	\$579.77
64	Garfield	SW/4 (All M.R.), Sec. 36-21N-06WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$190,080.00	\$1,188.00
64	Garfield	SW/4 (All M.R.), Sec. 36-21N-06WIM	160.00	KETTLEMAN ENERGY INC	\$92,763.20	\$579.77
65	Garfield	Lots 18 and 19 of Block 21, Steel Plant Addition to the City of Enid, less and except the Mississippi Lime formation (1/2 M.R.), Sec. 05-22N-06WIM	0.11	CHESAPEAKE EXPLORATION LLC	\$129.58	\$1,220.44
66	Garfield	NW/4 (All M.R.), Sec. 13-22N-06WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$190,080.00	\$1,188.00
66	Garfield	NW/4 (All M.R.), Sec. 13-22N-06WIM	160.00	DAVE R WILSON INC	\$81,137.60	\$507.11
67	Garfield	SW/4 (All M.R.), Sec. 13-22N-06WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$190,080.00	\$1,188.00
67	Garfield	SW/4 (All M.R.), Sec. 13-22N-06WIM	160.00	DAVE R WILSON INC	\$49,120.00	\$307.00
68	Garfield	E/2 SE/4, less and except the Mississippian formation (All M.R.), Sec. 13-23N-06WIM	80.00	NO BIDS	\$0.00	\$0.00

69	Garfield	W/2 SE/4, less and except the Mississippian, Oswego and Misener Sand formations (All M.R.), Sec. 13-23N-06WIM	80.00	NO BIDS	\$0.00	\$0.00
70	Garfield	SE/4, any use of the surface lands covered herein shall require the permission of the lessor. (All M.R.), Sec. 36-23N-06WIM	160.00	NO BIDS	\$0.00	\$0.00
71	Garfield	Lots 1, 2, 10 and 11, less and except the Meramec formation (All M.R.), Sec. 33-20N-07WIM	159.98	NO BIDS	\$0.00	\$0.00
72	Garfield	Lots 3, 4, 7 and 8 (All M.R.), Sec. 16-24N-07WIM	160.21	CHESAPEAKE EXPLORATION LLC	\$126,245.48	\$788.00
73	Garfield	Lots 3 and 4 (All M.R.), Sec. 33-20N-08WIM	36.76	DAVE R WILSON INC	\$18,641.36	\$507.11
74	Garfield	Lots 1 and 2 (All M.R.), Sec. 33-20N-08WIM	35.86	DAVE R WILSON INC	\$11,012.96	\$307.11
75	Garfield	NW/4 (All M.R.), Sec. 16-21N-08WIM	160.00	NO BIDS	\$0.00	\$0.00
76	Garfield	NE/4 (All M.R.), Sec. 13-22N-08WIM	160.00	DAVE R WILSON INC	\$81,137.60	\$507.11
77	Garfield	SW/4, less and except the Mississippian formation (All M.R.), Sec. 33-22N-08WIM	160.00	NO BIDS	\$0.00	\$0.00
78	Garfield	NW/4 (All M.R.), Sec. 16-23N-08WIM	160.00	DAVE R WILSON INC	\$81,137.60	\$507.11
79	Garfield	SW/4 (All M.R.), Sec. 16-23N-08WIM	160.00	DAVE R WILSON INC	\$49,120.00	\$307.00
80	Garvin	SE/4 NE/4 NE/4, less and except the Sycamore, Viola, Hunton and Woodford formations (1/2 M.R.), Sec. 36-03N-03WIM	5.00	SHERIDAN PRODUCTION COMPANY LLC	\$2,673.00	\$534.60
81	Garvin	W/2 NW/4 SE/4; NW/4 SW/4 SE/4, less and except the Sycamore and Hunton formations (1/2 M.R.), Sec. 36-03N-03WIM	15.00	SHERIDAN PRODUCTION COMPANY LLC	\$2,073.00	\$138.20
82	Grant	SE/4 (All M.R.), Sec. 13-28N-05WIM	160.00	BEARCAT LAND INC	\$203,360.00	\$1,271.00
82	Grant	SE/4 (All M.R.), Sec. 13-28N-05WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$180,160.00	\$1,126.00
83	Grant	SW/4 (All M.R.), Sec. 13-28N-05WIM	160.00	BEARCAT LAND INC	\$203,360.00	\$1,271.00
83	Grant	SW/4 (All M.R.), Sec. 13-28N-05WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$180,160.00	\$1,126.00
84	Harper	S/2 NE/4 (1/2 M.R.), Sec. 03-25N-22WIM	40.00	NO BIDS	\$0.00	\$0.00
85	Harper	S/2 NW/4 (1/2 M.R.), Sec. 03-25N-22WIM	40.00	NO BIDS	\$0.00	\$0.00
86	Harper	N/2 SE/4 (1/2 M.R.), Sec. 03-25N-22WIM	40.00	NO BIDS	\$0.00	\$0.00
87	Harper	N/2 SW/4 (1/2 M.R.), Sec. 03-25N-22WIM	40.00	NO BIDS	\$0.00	\$0.00
88	Harper	NE/4 (All M.R.), Sec. 21-26N-22WIM	160.00	NO BIDS	\$0.00	\$0.00
89	Harper	NW/4 (All M.R.), Sec. 21-26N-22WIM	160.00	NO BIDS	\$0.00	\$0.00
90	Harper	NE/4 (All M.R.), Sec. 36-26N-22WIM	160.00	NO BIDS	\$0.00	\$0.00

91	Harper	W/2 SE/4, less and except from the surface to the base of the Morrow formation (All M.R.), Sec. 34-26N-23WIM	80.00	SAMSON RESOURCES COMPANY	\$36,160.00	\$452.00
92	Harper	SW/4, less and except from the surface to the base of the Morrow formation (1/2 M.R.), Sec. 34-26N-23WIM	80.00	SAMSON RESOURCES COMPANY	\$36,160.00	\$452.00
93	Harper	NE/4 SE/4; S/2 SE/4, less and except the Tonkawa Sand Series, Morrow Sand and Chester Lime formations (All M.R.), Sec. 12-26N-24WIM	120.00	CHESAPEAKE EXPLORATION LLC	\$87,120.00	\$726.00
93	Harper	NE/4 SE/4; S/2 SE/4, less and except the Tonkawa Sand Series, Morrow Sand and Chester Lime formations (All M.R.), Sec. 12-26N-24WIM	120.00	UNIT PETROLEUM COMPANY	\$61,320.00	\$511.00
93	Harper	NE/4 SE/4; S/2 SE/4, less and except the Tonkawa Sand Series, Morrow Sand and Chester Lime formations (All M.R.), Sec. 12-26N-24WIM	120.00	SAMSON RESOURCES COMPANY	\$54,240.00	\$452.00
94	Harper	SE/4, less and except the Chester Lime formation (All M.R.), Sec. 16-27N-24WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$180,160.00	\$1,126.00
94	Harper	SE/4, less and except the Chester Lime formation (All M.R.), Sec. 16-27N-24WIM	160.00	SAMSON RESOURCES COMPANY	\$56,320.00	\$352.00
95	Harper	SW/4, less and except the Chester Lime formation (All M.R.), Sec. 16-27N-24WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$180,160.00	\$1,126.00
95	Harper	SW/4, less and except the Chester Lime formation (All M.R.), Sec. 16-27N-24WIM	160.00	SAMSON RESOURCES COMPANY	\$56,320.00	\$352.00
96	Harper	NW/4 SW/4 (1/2 M.R.), Sec. 17-27N-24WIM	20.00	CHESAPEAKE EXPLORATION LLC	\$14,520.00	\$726.00
96	Harper	NW/4 SW/4 (1/2 M.R.), Sec. 17-27N-24WIM	20.00	SAMSON RESOURCES COMPANY	\$7,040.00	\$352.00
97	Harper	E/2 NE/4, less and except the Morrow Sand and Chester Lime formations (1/2 M.R.), Sec. 21-27N-24WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$29,040.00	\$726.00
97	Harper	E/2 NE/4, less and except the Morrow Sand and Chester Lime formations (1/2 M.R.), Sec. 21-27N-24WIM	40.00	SAMSON RESOURCES COMPANY	\$14,080.00	\$352.00
98	Kay	E/2 NE/4 (All M.R.), Sec. 13-27N-01EIM	80.00	CHESAPEAKE EXPLORATION LLC	\$90,080.00	\$1,126.00
98	Kay	E/2 NE/4 (All M.R.), Sec. 13-27N-01EIM	80.00	ORION EXPLORATION PARTNERS LLC	\$26,160.00	\$327.00
98	Kay	E/2 NE/4 (All M.R.), Sec. 13-27N-01EIM	80.00	DAVE R WILSON INC	\$4,080.00	\$51.00
99	Kay	SE/4 (All M.R.), Sec. 13-27N-01EIM	160.00	CHESAPEAKE EXPLORATION LLC	\$180,160.00	\$1,126.00
99	Kay	SE/4 (All M.R.), Sec. 13-27N-01EIM	160.00	ORION EXPLORATION PARTNERS LLC	\$52,320.00	\$327.00
99	Kay	SE/4 (All M.R.), Sec. 13-27N-01EIM	160.00	DAVE R WILSON INC	\$8,160.00	\$51.00
100	Kay	W/2 SW/4 (All M.R.), Sec. 13-27N-01EIM	80.00	CHESAPEAKE EXPLORATION LLC	\$90,080.00	\$1,126.00
100	Kay	W/2 SW/4 (All M.R.), Sec. 13-27N-01EIM	80.00	ORION EXPLORATION PARTNERS LLC	\$26,160.00	\$327.00

100	Kay	W/2 SW/4 (All M.R.), Sec. 13-27N-01EIM	80.00	DAVE R WILSON INC	\$4,080.00	\$51.00
101	Kay	NE/4 (All M.R.), Sec. 16-27N-01EIM	160.00	CHESAPEAKE EXPLORATION LLC	\$180,160.00	\$1,126.00
101	Kay	NE/4 (All M.R.), Sec. 16-27N-01EIM	160.00	TURNER OIL & GAS PROPERTIES INC	\$128,600.00	\$803.75
102	Kay	NW/4 (All M.R.), Sec. 16-27N-01EIM	160.00	CHESAPEAKE EXPLORATION LLC	\$180,160.00	\$1,126.00
102	Kay	NW/4 (All M.R.), Sec. 16-27N-01EIM	160.00	TURNER OIL & GAS PROPERTIES INC	\$128,600.00	\$803.75
103	Kay	SE/4 (All M.R.), Sec. 16-27N-01EIM	160.00	CHESAPEAKE EXPLORATION LLC	\$180,160.00	\$1,126.00
103	Kay	SE/4 (All M.R.), Sec. 16-27N-01EIM	160.00	TURNER OIL & GAS PROPERTIES INC	\$128,600.00	\$803.75
104	Kay	SW/4 (All M.R.), Sec. 16-27N-01EIM	160.00	CHESAPEAKE EXPLORATION LLC	\$180,160.00	\$1,126.00
104	Kay	SW/4 (All M.R.), Sec. 16-27N-01EIM	160.00	TURNER OIL & GAS PROPERTIES INC	\$128,600.00	\$803.75
105	Kay	NE/4 (All M.R.), Sec. 13-28N-01EIM	160.00	CHESAPEAKE EXPLORATION LLC	\$100,160.00	\$626.00
105	Kay	NE/4 (All M.R.), Sec. 13-28N-01EIM	160.00	TURNER OIL & GAS PROPERTIES INC	\$64,120.00	\$400.75
105	Kay	NE/4 (All M.R.), Sec. 13-28N-01EIM	160.00	DAVE R WILSON INC	\$8,160.00	\$51.00
106	Kay	NW/4 (All M.R.), Sec. 13-28N-01EIM	160.00	CHESAPEAKE EXPLORATION LLC	\$100,160.00	\$626.00
106	Kay	NW/4 (All M.R.), Sec. 13-28N-01EIM	160.00	TURNER OIL & GAS PROPERTIES INC	\$64,120.00	\$400.75
106	Kay	NW/4 (All M.R.), Sec. 13-28N-01EIM	160.00	DAVE R WILSON INC	\$8,160.00	\$51.00
107	Kay	SE/4 (All M.R.), Sec. 13-28N-01EIM	160.00	CHESAPEAKE EXPLORATION LLC	\$100,160.00	\$626.00
107	Kay	SE/4 (All M.R.), Sec. 13-28N-01EIM	160.00	TURNER OIL & GAS PROPERTIES INC	\$64,120.00	\$400.75
107	Kay	SE/4 (All M.R.), Sec. 13-28N-01EIM	160.00	DAVE R WILSON INC	\$8,160.00	\$51.00
108	Kay	SW/4 (All M.R.), Sec. 13-28N-01EIM	160.00	CHESAPEAKE EXPLORATION LLC	\$100,160.00	\$626.00
108	Kay	SW/4 (All M.R.), Sec. 13-28N-01EIM	160.00	TURNER OIL & GAS PROPERTIES INC	\$64,120.00	\$400.75
108	Kay	SW/4 (All M.R.), Sec. 13-28N-01EIM	160.00	DAVE R WILSON INC	\$8,160.00	\$51.00
109	Kay	NE/4 (All M.R.), Sec. 16-28N-01EIM	160.00	CHESAPEAKE EXPLORATION LLC	\$100,160.00	\$626.00
109	Kay	NE/4 (All M.R.), Sec. 16-28N-01EIM	160.00	TURNER OIL & GAS PROPERTIES INC	\$72,888.00	\$455.55
110	Kay	NW/4 (All M.R.), Sec. 16-28N-01EIM	160.00	CHESAPEAKE EXPLORATION LLC	\$100,160.00	\$626.00

110	Kay	NW/4 (All M.R.), Sec. 16-28N-01EIM	160.00	TURNER OIL & GAS PROPERTIES INC	\$72,888.00	\$455.55
111	Kay	SE/4 (All M.R.), Sec. 16-28N-01EIM	160.00	CHESAPEAKE EXPLORATION LLC	\$100,160.00	\$626.00
111	Kay	SE/4 (All M.R.), Sec. 16-28N-01EIM	160.00	TURNER OIL & GAS PROPERTIES INC	\$72,888.00	\$455.55
112	Kay	SW/4 (All M.R.), Sec. 16-28N-01EIM	160.00	CHESAPEAKE EXPLORATION LLC	\$100,160.00	\$626.00
112	Kay	SW/4 (All M.R.), Sec. 16-28N-01EIM	160.00	TURNER OIL & GAS PROPERTIES INC	\$72,888.00	\$455.55
113	Kay	N/2 NE/4; SE/4 NE/4 (1/2 M.R.), Sec. 28-28N-01EIM	60.00	CHESAPEAKE EXPLORATION LLC	\$37,560.00	\$626.00
113	Kay	N/2 NE/4; SE/4 NE/4 (1/2 M.R.), Sec. 28-28N-01EIM	60.00	TURNER OIL & GAS PROPERTIES INC	\$18,180.00	\$303.00
114	Kay	SW/4 (All M.R.), Sec. 33-28N-01EIM	160.00	CHESAPEAKE EXPLORATION LLC	\$100,160.00	\$626.00
114	Kay	SW/4 (All M.R.), Sec. 33-28N-01EIM	160.00	TURNER OIL & GAS PROPERTIES INC	\$88,888.00	\$555.55
115	Kay	NE/4 (All M.R.), Sec. 36-28N-01EIM	160.00	CHESAPEAKE EXPLORATION LLC	\$100,160.00	\$626.00
115	Kay	NE/4 (All M.R.), Sec. 36-28N-01EIM	160.00	ORION EXPLORATION PARTNERS LLC	\$52,320.00	\$327.00
115	Kay	NE/4 (All M.R.), Sec. 36-28N-01EIM	160.00	DAVE R WILSON INC	\$8,160.00	\$51.00
116	Kay	NW/4 (1/2 M.R.), Sec. 36-28N-01EIM	80.00	CHESAPEAKE EXPLORATION LLC	\$50,080.00	\$626.00
116	Kay	NW/4 (1/2 M.R.), Sec. 36-28N-01EIM	80.00	ORION EXPLORATION PARTNERS LLC	\$18,160.00	\$227.00
116	Kay	NW/4 (1/2 M.R.), Sec. 36-28N-01EIM	80.00	DAVE R WILSON INC	\$4,080.00	\$51.00
117	Kay	SE/4 (All M.R.), Sec. 36-28N-01EIM	160.00	CHESAPEAKE EXPLORATION LLC	\$100,160.00	\$626.00
117	Kay	SE/4 (All M.R.), Sec. 36-28N-01EIM	160.00	ORION EXPLORATION PARTNERS LLC	\$52,320.00	\$327.00
117	Kay	SE/4 (All M.R.), Sec. 36-28N-01EIM	160.00	DAVE R WILSON INC	\$8,160.00	\$51.00
118	Kay	SW/4 (All M.R.), Sec. 36-28N-01EIM	160.00	CHESAPEAKE EXPLORATION LLC	\$100,160.00	\$626.00
118	Kay	SW/4 (All M.R.), Sec. 36-28N-01EIM	160.00	ORION EXPLORATION PARTNERS LLC	\$36,320.00	\$227.00
118	Kay	SW/4 (All M.R.), Sec. 36-28N-01EIM	160.00	DAVE R WILSON INC	\$8,160.00	\$51.00
119	Kay	Lot 1; SE/4 NE/4 (All M.R.), Sec. 13-29N-01EIM	73.80	CHESAPEAKE EXPLORATION LLC	\$46,198.80	\$626.00
119	Kay	Lot 1; SE/4 NE/4 (All M.R.), Sec. 13-29N-01EIM	73.80	TURNER OIL & GAS PROPERTIES INC	\$29,575.35	\$400.75
119	Kay	Lot 1; SE/4 NE/4 (All M.R.), Sec. 13-29N-01EIM	73.80	DAVE R WILSON INC	\$3,763.80	\$51.00
120	Kay	Lot 4; SW/4 NW/4, less and except the Cleveland Sand formation (All M.R.), Sec. 13-29N-01EIM	76.71	CHESAPEAKE EXPLORATION LLC	\$48,020.46	\$626.00
120	Kay	Lot 4; SW/4 NW/4, less and except the Cleveland Sand formation (All M.R.), Sec. 13-29N-01EIM	76.71	TURNER OIL & GAS PROPERTIES INC	\$30,741.53	\$400.75
120	Kay	Lot 4; SW/4 NW/4, less and except the Cleveland Sand formation (All M.R.), Sec. 13-29N-01EIM	76.71	DAVE R WILSON INC	\$3,912.21	\$51.00

121	Kay	SE/4 (All M.R.), Sec. 13-29N-01EIM	160.00	CHESAPEAKE EXPLORATION LLC	\$100,160.00	\$626.00
121	Kay	SE/4 (All M.R.), Sec. 13-29N-01EIM	160.00	TURNER OIL & GAS PROPERTIES INC	\$64,120.00	\$400.75
121	Kay	SE/4 (All M.R.), Sec. 13-29N-01EIM	160.00	DAVE R WILSON INC	\$8,160.00	\$51.00
122	Kay	SW/4 (All M.R.), Sec. 13-29N-01EIM	160.00	CHESAPEAKE EXPLORATION LLC	\$100,160.00	\$626.00
122	Kay	SW/4 (All M.R.), Sec. 13-29N-01EIM	160.00	TURNER OIL & GAS PROPERTIES INC	\$64,120.00	\$400.75
122	Kay	SW/4 (All M.R.), Sec. 13-29N-01EIM	160.00	DAVE R WILSON INC	\$8,160.00	\$51.00
123	Kay	Lots 3 and 4 (All M.R.), Sec. 16-29N-01EIM	67.82	TURNER OIL & GAS PROPERTIES INC	\$20,549.46	\$303.00
124	Kay	S/2 SE/4 (All M.R.), Sec. 16-29N-01EIM	80.00	TURNER OIL & GAS PROPERTIES INC	\$24,240.00	\$303.00
125	Kay	SE/4 SW/4 (All M.R.), Sec. 16-29N-01EIM	40.00	TURNER OIL & GAS PROPERTIES INC	\$12,120.00	\$303.00
126	Kay	NE/4 (All M.R.), Sec. 36-29N-01EIM	160.00	CHESAPEAKE EXPLORATION LLC	\$188,160.00	\$1,176.00
126	Kay	NE/4 (All M.R.), Sec. 36-29N-01EIM	160.00	TURNER OIL & GAS PROPERTIES INC	\$64,120.00	\$400.75
126	Kay	NE/4 (All M.R.), Sec. 36-29N-01EIM	160.00	DAVE R WILSON INC	\$40,160.00	\$251.00
127	Kay	NW/4 (All M.R.), Sec. 36-29N-01EIM	160.00	CHESAPEAKE EXPLORATION LLC	\$188,160.00	\$1,176.00
127	Kay	NW/4 (All M.R.), Sec. 36-29N-01EIM	160.00	TURNER OIL & GAS PROPERTIES INC	\$64,120.00	\$400.75
127	Kay	NW/4 (All M.R.), Sec. 36-29N-01EIM	160.00	DAVE R WILSON INC	\$8,160.00	\$51.00
128	Kay	SE/4 (All M.R.), Sec. 36-29N-01EIM	160.00	CHESAPEAKE EXPLORATION LLC	\$188,160.00	\$1,176.00
128	Kay	SE/4 (All M.R.), Sec. 36-29N-01EIM	160.00	TURNER OIL & GAS PROPERTIES INC	\$64,120.00	\$400.75
128	Kay	SE/4 (All M.R.), Sec. 36-29N-01EIM	160.00	DAVE R WILSON INC	\$40,160.00	\$251.00
129	Kay	SW/4 (All M.R.), Sec. 36-29N-01EIM	160.00	CHESAPEAKE EXPLORATION LLC	\$188,160.00	\$1,176.00
129	Kay	SW/4 (All M.R.), Sec. 36-29N-01EIM	160.00	TURNER OIL & GAS PROPERTIES INC	\$64,120.00	\$400.75
129	Kay	SW/4 (All M.R.), Sec. 36-29N-01EIM	160.00	DAVE R WILSON INC	\$8,160.00	\$51.00
130	Kay	NW/4 SW/4 (All M.R.), Sec. 16-28N-03EIM	40.00	CHESAPEAKE EXPLORATION LLC	\$29,040.00	\$726.00
130	Kay	NW/4 SW/4 (All M.R.), Sec. 16-28N-03EIM	40.00	XANADU EXPLORATION COMPANY	\$11,280.00	\$282.00
131	Lincoln	E/2 SW/4 (All M.R.), Sec. 20-13N-05EIM	80.00	FRONTIER LAND INC	\$14,158.40	\$176.98
131	Lincoln	E/2 SW/4 (All M.R.), Sec. 20-13N-05EIM	80.00	BEARCAT LAND INC	\$10,160.00	\$127.00
132	Lincoln	S/2 N/2 SE/4; S/2 SE/4 (All M.R.), Sec. 21-13N-05EIM	120.00	FRONTIER LAND INC	\$21,237.60	\$176.98
132	Lincoln	S/2 N/2 SE/4; S/2 SE/4 (All M.R.), Sec. 21-13N-05EIM	120.00	BEARCAT LAND INC	\$15,240.00	\$127.00
133	Marshall	SE/4 (1/2 M.R.), Sec. 15-06S-05EIM	80.00	CHESAPEAKE EXPLORATION LLC	\$60,480.00	\$756.00

134	Marshall	SW/4 (1/2 M.R.), Sec. 15-06S-05EIM	80.00	CHESAPEAKE EXPLORATION LLC	\$60,480.00	\$756.00
135	Marshall	NE/4 (1/2 M.R.), Sec. 22-06S-05EIM	80.00	CHESAPEAKE EXPLORATION LLC	\$60,480.00	\$756.00
136	Marshall	SW/4 NW/4 SW/4; N/2 SW/4 SW/4 (All M.R.), Sec. 25-06S-05EIM	30.00	CHESAPEAKE EXPLORATION LLC	\$22,680.00	\$756.00
137	Marshall	W/2 W/2 SE/4; SE/4 SW/4 SE/4 (All M.R.), Sec. 26-06S-05EIM	50.00	CHESAPEAKE EXPLORATION LLC	\$37,800.00	\$756.00
138	Marshall	NE/4 NE/4 SW/4 (All M.R.), Sec. 26-06S-05EIM	10.00	CHESAPEAKE EXPLORATION LLC	\$7,560.00	\$756.00
139	Marshall	E/2 SE/4 (All M.R.), Sec. 12-05S-06EIM	80.00	CHESAPEAKE EXPLORATION LLC	\$78,560.00	\$982.00
139	Marshall	E/2 SE/4 (All M.R.), Sec. 12-05S-06EIM	80.00	XTO ENERGY INC	\$69,360.00	\$867.00
140	Marshall	NE/4 NE/4; E/2 NW/4 NE/4; N/2 SE/4 NE/4; SW/4 SE/4 NE/4; SW/4 NE/4 (1/2 M.R.), Sec. 19-06S-06EIM	65.00	CHESAPEAKE EXPLORATION LLC	\$49,140.00	\$756.00
141	Pawnee	NE/4 SE/4 (All M.R.), Sec. 33-20N-05EIM	40.00	NO BIDS	\$0.00	\$0.00
142	Pittsburg	A portion of the NE/4, described as Lots 140-143 in Townsite Addition #1. The surface of this lease contains a high security correctional facility. Any use of the surface will require the prior approval of the Department of Corrections. Any drill plan will have to include a security plan approved by the Department of Corrections. (1/2 M.R.), Sec. 36-06N-14EIM	2.88	ANTERO RESOURCES CORPORATION	\$575.00	\$200.00
143	Pittsburg	A portion of the SE/4, described as Lots 188-199 in Townsite Addition #1. The surface of this lease contains a high security correctional facility. Any use of the surface will require the prior approval of the Department of Corrections. Any drill plan will have to include a security plan approved by the Department of Corrections. (1/2 M.R.), Sec. 36-06N-14EIM	9.98	ANTERO RESOURCES CORPORATION	\$1,995.00	\$200.00
144	Pottawatomie	NW/4 SW/4 (All M.R.), Sec. 36-09N-02EIM	40.00	NO BIDS	\$0.00	\$0.00
145	Wagoner	NE/4 NE/4 (All M.R.), Sec. 23-17N-17EIM	40.00	WCT RESOURCES LLC	\$2,000.00	\$50.00
146	Wagoner	S/2 SE/4, lying east of Billy Creek (All M.R.), Sec. 23-17N-17EIM	75.00	WCT RESOURCES LLC	\$3,750.00	\$50.00
147	Woodward	W/2 NE/4 (All M.R.), Sec. 17-22N-21WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$39,040.00	\$488.00
148	Woodward	NW/4 NE/4 (1/2 M.R.), Sec. 30-22N-21WIM	20.00	CHESAPEAKE EXPLORATION LLC	\$9,760.00	\$488.00
149	Woodward	NW/4 (All M.R.), Sec. 33-22N-21WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$78,080.00	\$488.00
150	Woodward	SE/4 (All M.R.), Sec. 33-22N-21WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$78,080.00	\$488.00
151	Woodward	W/2 SW/4, less and except the Morrow formation (1/2 M.R.), Sec. 23-23N-21WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$19,520.00	\$488.00
152	Woodward	Lot 1 (75% M.R.), Sec. 30-23N-21WIM	29.39	CHESAPEAKE EXPLORATION LLC	\$14,339.88	\$488.00
153	Woodward	NE/4 NW/4; That part of the SE/4 NW/4, lying north and west of the AT & SF Railroad (All M.R.), Sec. 30-23N-21WIM	70.71	CHESAPEAKE EXPLORATION LLC	\$34,506.48	\$488.00

154	Woodward	College Addition to NE/4, All of Blocks 16, 19 and 27, except 0.912 acres; All of Lots 1, 3 and W/2 of Block 37; Block 41, except 0.316 acres, including streets, now part of Elm Park Addition (1/2 M.R.), Sec. 36-23N-21WIM	7.17	CHESAPEAKE EXPLORATION LLC	\$3,498.23	\$488.00
155	Woodward	Lots 1 and 2; S/2 NE/4, less and except the Chester formation (1/2 M.R.), Sec. 04-24N-21WIM	88.60	CHESAPEAKE EXPLORATION LLC	\$43,236.80	\$488.00
156	Woodward	W/2 SE/4 (All M.R.), Sec. 35-24N-21WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$39,040.00	\$488.00
157	Woodward	SW/4 (All M.R.), Sec. 35-24N-21WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$78,080.00	\$488.00
158	Woodward	Lots 3 and 4; S/2 NW/4 (1/2 M.R.), Sec. 04-22N-22WIM	78.64	CHESAPEAKE EXPLORATION LLC	\$38,378.76	\$488.00
159	Woodward	Lot 4; SW/4 NW/4 (1/2 M.R.), Sec. 05-22N-22WIM	39.47	CHESAPEAKE EXPLORATION LLC	\$19,263.80	\$488.00
160	Woodward	That part of W/2 SW/4 north of AT & SF Railroad right-of-way (1/2 M.R.), Sec. 08-22N-22WIM	21.75	CHESAPEAKE EXPLORATION LLC	\$10,614.00	\$488.00
161	Woodward	SW/4 (All M.R.), Sec. 16-22N-22WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$78,080.00	\$488.00
162	Woodward	NE/4, less and except the Morrow formation (1/2 M.R.), Sec. 10-23N-22WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$39,040.00	\$488.00
163	Woodward	Lot 4; SE/4 SW/4 (1/2 M.R.), Sec. 18-23N-22WIM	39.71	CHESAPEAKE EXPLORATION LLC	\$19,378.48	\$488.00
164	Woodward	SE/4 (1/2 M.R.), Sec. 22-23N-22WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$39,040.00	\$488.00
165	Woodward	SW/4 (1/2 M.R.), Sec. 22-23N-22WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$39,040.00	\$488.00
166	Woodward	SE/4 NW/4; W/2 NW/4 (1/2 M.R.), Sec. 32-23N-22WIM	60.00	CHESAPEAKE EXPLORATION LLC	\$29,280.00	\$488.00
167	Woodward	NE/4 SW/4 (1/2 M.R.), Sec. 32-23N-22WIM	20.00	CHESAPEAKE EXPLORATION LLC	\$9,760.00	\$488.00
168	Woodward	NE/4 (All M.R.), Sec. 33-23N-22WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$78,080.00	\$488.00
169	Woodward	SW/4 (All M.R.), Sec. 33-23N-22WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$78,080.00	\$488.00

MINERALS MANAGEMENT DIVISION

RE: ASSIGNMENTS OF OIL AND GAS MINING LEASES APPROVED:

<u>Lease #</u>	<u>County</u>	<u>Legal Description</u>	<u>Assignor</u>	<u>Assignee</u>
CS-13352	Sequoyah	LOTS 1 & 2; S/2 NE/4; WEST 20 ACRES OF LOT 3 (1/2 M.R.) of Sec. 06-10N-26EIM	BP AMERICA PRODUCTION COMPANY	CROW CREEK ENERGY LLC
CS-13352	Sequoyah	LOTS 1 & 2; S/2 NE/4; WEST 20 ACRES OF LOT 3 (1/2 M.R.) of Sec. 06-10N-26EIM	CROW CREEK ENERGY LLC	PENN VIRGINIA MC ENERGY LLC
CS-13352	Sequoyah	LOTS 1 & 2; S/2 NE/4; WEST 20 ACRES OF LOT 3 (1/2 M.R.) of Sec. 06-10N-26EIM	PENN VIRGINIA MC ENERGY LLC	UNIT PETROLEUM COMPANY
CS-13365	Sequoyah	SE/4 (1/2 M.R.) of Sec. 06-10N-26EIM	CROW CREEK ENERGY LLC	PENN VIRGINIA MC ENERGY LLC

CS-13365	Sequoyah	SE/4 (1/2 M.R.) of Sec. 06-10N-26EIM	BP AMERICA PRODUCTION COMPANY	CROW CREEK ENERGY LLC
CS-13365	Sequoyah	SE/4 (1/2 M.R.) of Sec. 06-10N-26EIM	PENN VIRGINIA MC ENERGY LLC	UNIT PETROLEUM COMPANY
CS-13630	Marshall	N/2 NE/4 NE/4; SW/4 NE/4 NE/4; NW/4 NE/4 (ALL M.R.); SE/4 NE/4 NE/4 (1/2 M.R.) of Sec. 02-08S-05EIM	ENCORE OPERATING LP	CROW CREEK ENERGY II LLC
CS-16142	Custer	LOT 1; NE/4 NW/4 (1/2 M.R.) of Sec. 07-15N-20WIM	JETTA PRODUCTION CO INC	TUG HILL ENERGY LLC
CS-16142	Custer	LOT 1; NE/4 NW/4 (1/2 M.R.) of Sec. 07-15N-20WIM	JETTA PRODUCTION CO INC	BIRD 2000 LIMITED PARTNERSHIP
CS-16587	Lincoln	LOT 3 (A/K/A NE/4 SW/4) & LOT 4 (A/K/A SE/4 SW/4); W/2 SW/4 of Sec. 36-15N-06EIM	YARHOLA PRODUCTION COMPANY	PMD OIL RECOVERY LLC
CS-16810	Caddo	SE/4 (1/2 M.R.) of Sec. 09-06N-09WIM	ENCORE OPERATING LP	CROW CREEK ENERGY II LLC
CS-19525	Lincoln	LOTS 3 (AKA NE/4 SW/4) & 4 (AKA SE/4 SW/4), W/2 SW/4, AS TO THE PRUE FORMATION, PRODUCING FROM A DEPTH OF 2,940' TO A DEPTH OF 2,946', AS FOUND IN THE ARTIE #1 WELL, LOCATED IN THE N/2 SW/4 SW/4 (PRODUCING INTEREST PREVIOUSLY CANCELLED FOR FAILURE TO MAINTAIN BOND COVERAGE) (42.5% M.R.) of Sec. 36-15N-06EIM	YARHOLA PRODUCTION COMPANY	PMD OIL RECOVERY LLC
CS-24334	Pittsburg	E/2 SE/4; S/2 NW/4 SE/4; NW/4 NW/4 SE/4 (1/2 M.R.) of Sec. 16-06N-15EIM	PENN VIRGINIA MC ENERGY LLC	UNIT PETROLEUM COMPANY
CS-24335	Pittsburg	A 70.84 ACRE TRACT IN SW/4 DESCRIBED AS BEGINNING AT A POINT 1069.7' N OF SW CORNER OF SECTION; THENCE N 71 DEGREES 59' E 553.1'; THENCE S 89 DEGREES 14' E 400.1'; THENCE S 0 DEGREES 20' W 275'; THENCE N 89 DEGREES 20' E 93.2'; THENCE N 70 DEGREES 28' E 255.2'; THENCE N 45 DEGREES 28' E 770'; THENCE N 39 DEGREES 48' E 800'; THENCE N 43 DEGREES 18' E 430' TO N&S HALF-SECTION LINE; THENCE N ON HALF-SECTION LINE TO CENTER OF SECTION; THENCE W ON E&W HALF-SECTION LINE TO W QUARTER CORNER STONE OF SECTION; THENCE S 0 DEGREES 20' W ON W LINE OF SECTION TO THE POINT OF BEGINNING (1/2 M.R.), SEC. 16-6N-15E; AND A 14.96 ACRE TRACT DESCRIBED AS BEGINNING	PENN VIRGINIA MC ENERGY LLC	UNIT PETROLEUM COMPANY

AT SE CORNER OF SW/4;
 THENCE N 89 DEGREES 4' W
 ON S LINE OF SEC 205;
 THENCE N 23 DEGREES 51' W
 630'; THENCE N 9 DEGREES 9'
 E 600'; THENCE N 2 DEGREES
 51' W 270'; THENCE N 23
 DEGREES 9' E 380'; THENCE N
 27 DEGREES 9' E 420' TO A
 POINT ON THE N&S HALF-
 SECTION LINE; THENCE S 0
 DEGREES 48' W ON HALF SEC
 LINE TO THE POINT OF
 BEGINNING (1/2 M.R.), SEC.
 16-6N-15E of Sec. 16-06N-
 15EIM

CS-24337	Pittsburg	NW/4 (1/2 M.R.) of Sec. 16-06N-15EIM	PENN VIRGINIA MC ENERGY LLC	UNIT PETROLEUM COMPANY
CS-24615	Garvin	NE/4 SE/4 (1/2 M.R.) of Sec. 32-02N-01EIM	ENCORE OPERATING LP	CROW CREEK ENERGY II LLC
CS-24616	Garvin	NW/4 SE/4 (1/2 M.R.) of Sec. 32-02N-01EIM	ENCORE OPERATING LP	CROW CREEK ENERGY II LLC
CS-24617	Garvin	W/2 SW/4 SE/4 (1/2 M.R.) of Sec. 32-02N-01EIM	ENCORE OPERATING LP	CROW CREEK ENERGY II LLC
CS-24828	Ellis	S/2 NW/4 (1/2 M.R.) of Sec. 21-19N-21WIM	BRIGHTON ENERGY LLC	KVH PARTNERS
CS-24828	Ellis	S/2 NW/4 (1/2 M.R.) of Sec. 21-19N-21WIM	BRIGHTON ENERGY LLC	JOSEPH B BECHELLI LIVING TRUST
CS-24828	Ellis	S/2 NW/4 (1/2 M.R.) of Sec. 21-19N-21WIM	BRIGHTON ENERGY LLC	NADEL & GUSSMAN OPERATING COMPANY LLC
CS-24828	Ellis	S/2 NW/4 (1/2 M.R.) of Sec. 21-19N-21WIM	BRIGHTON ENERGY LLC	DAVE R SYLVAN LP
CS-24828	Ellis	S/2 NW/4 (1/2 M.R.) of Sec. 21-19N-21WIM	BRIGHTON ENERGY LLC	STALKER ENERGY LP
CS-24828	Ellis	S/2 NW/4 (1/2 M.R.) of Sec. 21-19N-21WIM	BRIGHTON ENERGY LLC	GARFIELD PARTNERS LP
CS-24828	Ellis	S/2 NW/4 (1/2 M.R.) of Sec. 21-19N-21WIM	BRIGHTON ENERGY LLC	KWB INC
CS-24828	Ellis	S/2 NW/4 (1/2 M.R.) of Sec. 21-19N-21WIM	GARFIELD PARTNERS LP	CHESAPEAKE EXPLORATION LLC
CS-24828	Ellis	S/2 NW/4 (1/2 M.R.) of Sec. 21-19N-21WIM	BRIGHTON ENERGY LLC	STOABS OIL CORP
CS-24828	Ellis	S/2 NW/4 (1/2 M.R.) of Sec. 21-19N-21WIM	BRIGHTON ENERGY LLC	MEDALLION PETROLEUM
CS-24829	Ellis	SW/4 (1/2 M.R.) of Sec. 21-19N-21WIM	GARFIELD PARTNERS LP	CHESAPEAKE EXPLORATION LLC
CS-24829	Ellis	SW/4 (1/2 M.R.) of Sec. 21-19N-21WIM	BRIGHTON ENERGY LLC	STOABS OIL CORP
CS-24829	Ellis	SW/4 (1/2 M.R.) of Sec. 21-19N-21WIM	BRIGHTON ENERGY LLC	MEDALLION PETROLEUM

CS-24829	Ellis	SW/4 (1/2 M.R.) of Sec. 21-19N-21WIM	BRIGHTON ENERGY LLC	KWB INC
CS-24829	Ellis	SW/4 (1/2 M.R.) of Sec. 21-19N-21WIM	BRIGHTON ENERGY LLC	NADEL & GUSSMAN OPERATING COMPANY LLC
CS-24829	Ellis	SW/4 (1/2 M.R.) of Sec. 21-19N-21WIM	BRIGHTON ENERGY LLC	DAVE R SYLVAN LP
CS-24829	Ellis	SW/4 (1/2 M.R.) of Sec. 21-19N-21WIM	BRIGHTON ENERGY LLC	JOSEPH B BECHELLI LIVING TRUST
CS-24829	Ellis	SW/4 (1/2 M.R.) of Sec. 21-19N-21WIM	BRIGHTON ENERGY LLC	KVH PARTNERS
CS-24829	Ellis	SW/4 (1/2 M.R.) of Sec. 21-19N-21WIM	BRIGHTON ENERGY LLC	STALKER ENERGY LP
CS-24829	Ellis	SW/4 (1/2 M.R.) of Sec. 21-19N-21WIM	BRIGHTON ENERGY LLC	GARFIELD PARTNERS LP
CS-26396	Atoka	S/2 NW/4 of Sec. 09-03S-12EIM	LONGFELLOW ENERGY LP	SuCo ENERGY PARTNERS LLC
CS-27614	Payne	NE/4 of Sec. 16-20N-02EIM	BARTON LAND CONSULTANTS	HB&R OIL COMPANY LLC
CS-27614	Payne	NE/4 of Sec. 16-20N-02EIM	HB&R OIL COMPANY LLC	DEVON ENERGY PRODUCTION COMPANY LP
CS-27614	Payne	NE/4 of Sec. 16-20N-02EIM	NADEL & GUSSMAN ANADARKO LLC	DEVON ENERGY PRODUCTION COMPANY LP
CS-27614	Payne	NE/4 of Sec. 16-20N-02EIM	BARTON LAND CONSULTANTS	NADEL & GUSSMAN ANADARKO LLC
CS-27615	Payne	NW/4 of Sec. 16-20N-02EIM	HB&R OIL COMPANY LLC	DEVON ENERGY PRODUCTION COMPANY LP
CS-27615	Payne	NW/4 of Sec. 16-20N-02EIM	NADEL & GUSSMAN ANADARKO LLC	DEVON ENERGY PRODUCTION COMPANY LP
CS-27615	Payne	NW/4 of Sec. 16-20N-02EIM	BARTON LAND CONSULTANTS	HB&R OIL COMPANY LLC
CS-27615	Payne	NW/4 of Sec. 16-20N-02EIM	BARTON LAND CONSULTANTS	NADEL & GUSSMAN ANADARKO LLC
CS-27616	Payne	SE/4 of Sec. 16-20N-02EIM	BARTON LAND CONSULTANTS	NADEL & GUSSMAN ANADARKO LLC
CS-27616	Payne	SE/4 of Sec. 16-20N-02EIM	HB&R OIL COMPANY LLC	DEVON ENERGY PRODUCTION COMPANY LP
CS-27616	Payne	SE/4 of Sec. 16-20N-02EIM	NADEL & GUSSMAN ANADARKO LLC	DEVON ENERGY PRODUCTION COMPANY LP
CS-27616	Payne	SE/4 of Sec. 16-20N-02EIM	BARTON LAND CONSULTANTS	HB&R OIL COMPANY LLC
CS-27617	Payne	SW/4 of Sec. 16-20N-02EIM	HB&R OIL COMPANY LLC	DEVON ENERGY PRODUCTION COMPANY LP
CS-27617	Payne	SW/4 of Sec. 16-20N-02EIM	BARTON LAND CONSULTANTS	NADEL & GUSSMAN ANADARKO LLC
CS-27617	Payne	SW/4 of Sec. 16-20N-02EIM	NADEL & GUSSMAN ANADARKO LLC	DEVON ENERGY PRODUCTION COMPANY LP
CS-27617	Payne	SW/4 of Sec. 16-20N-02EIM	BARTON LAND CONSULTANTS	HB&R OIL COMPANY LLC

CS-27758	Oklahoma	<p>THAT PORTION OF MARKLAND HEIGHTS ADDITION TO THE CITY OF OKLAHOMA CITY BEING: BLOCK 9, LOTS 41 AND 42; BLOCK 15, LOTS 13-16; BLOCK 16, LOTS 13-21; BLOCK 6, LOTS 19-24; BLOCK 11, LOTS 17 AND 18, LOTS 41 AND 42, LOTS 45-48; BLOCK 12, LOTS 29-38; BLOCK 13, LOTS 6-9; BLOCK 2, LOT 25; BLOCK 16, LOTS 32-36, LOT 39; BLOCK 18, LOTS 29-34, LOTS 41 AND 42; BLOCK 26, LOTS 5-10, LOTS 15 AND 16; BLOCK 19, LOTS 13-16, LOTS 21-26, LOTS 31-33; AND BLOCK 21, LOT 28</p> <p>ACCORDING TO THE RECORDED PLAT THEREOF INCLUDING STREETS, ROADS, EASEMENTS AND ALLEYS ADJACENT THERETO. LESS AND EXCEPT THE PRUE, SKINNER, FERNVALE, TRENTON AND VIOLA FORMATIONS of Sec. 16-11N-03WIM</p>	ENDICO INC	JOHN G HUSSEY
CS-28149	Caddo	NE/4 of Sec. 16-10N-09WIM	KING ENERGY LLC	MARATHON OIL COMPANY
CS-28150	Caddo	SE/4 of Sec. 16-10N-09WIM	KING ENERGY LLC	MARATHON OIL COMPANY
CS-28180	Garvin	NW/4 SE/4; SE/4 SW/4 SE/4 of Sec. 25-02N-02WIM	IDEAL PROSPECTS LLC	MACKELLAR INC
CS-28181	Garvin	SE/4 SW/4 Sec. 25-02N-02WIM	IDEAL PROSPECTS LLC	MACKELLAR INC
CS-9425	Woods	SE/4 NE/4; E/2 SE/4 (1/2 M.R.) of Sec. 26-25N-15WIM	CHK LOUISIANA LLC	CHESAPEAKE EXPLORATION LLC
EI-5063	Pittsburg	NE/4 SE/4; S/2 NW/4 SE/4; S/2 SE/4 (1/2 M.R.) of Sec. 05-07N-13EIM	PENN VIRGINIA MC ENERGY LLC	UNIT PETROLEUM COMPANY
EI-5684	Beckham	NE/4 NW/4; S/2 NW/4 of Sec. 14-10N-22WIM	PENN VIRGINIA MC ENERGY LLC	MARATHON OIL COMPANY
EI-5685	Beckham	NE/4 SW/4 of Sec. 14-10N-22WIM	PENN VIRGINIA MC ENERGY LLC	MARATHON OIL COMPANY
EI-5741	Payne	NE/4 of Sec. 13-20N-02EIM	HB&R OIL COMPANY LLC	DEVON ENERGY PRODUCTION COMPANY LP
EI-5741	Payne	NE/4 of Sec. 13-20N-02EIM	BARTON LAND CONSULTANTS	HB&R OIL COMPANY LLC
EI-5741	Payne	NE/4 of Sec. 13-20N-02EIM	NADEL & GUSSMAN ANADARKO LLC	DEVON ENERGY PRODUCTION COMPANY LP
EI-5741	Payne	NE/4 of Sec. 13-20N-02EIM	BARTON LAND CONSULTANTS	NADEL & GUSSMAN ANADARKO LLC
EI-5742	Payne	NW/4 of Sec. 13-20N-02EIM	HB&R OIL COMPANY LLC	DEVON ENERGY PRODUCTION COMPANY LP
EI-5742	Payne	NW/4 of Sec. 13-20N-02EIM	BARTON LAND CONSULTANTS	NADEL & GUSSMAN ANADARKO LLC

EI-5742	Payne	NW/4 of Sec. 13-20N-02EIM	NADEL & GUSSMAN ANADARKO LLC	DEVON ENERGY PRODUCTION COMPANY LP
EI-5742	Payne	NW/4 of Sec. 13-20N-02EIM	BARTON LAND CONSULTANTS	HB&R OIL COMPANY LLC
EI-5743	Payne	SE/4 of Sec. 13-20N-02EIM	BARTON LAND CONSULTANTS	NADEL & GUSSMAN ANADARKO LLC
EI-5743	Payne	SE/4 of Sec. 13-20N-02EIM	NADEL & GUSSMAN ANADARKO LLC	DEVON ENERGY PRODUCTION COMPANY LP
EI-5743	Payne	SE/4 of Sec. 13-20N-02EIM	HB&R OIL COMPANY LLC	DEVON ENERGY PRODUCTION COMPANY LP
EI-5743	Payne	SE/4 of Sec. 13-20N-02EIM	BARTON LAND CONSULTANTS	HB&R OIL COMPANY LLC
EI-5744	Payne	SW/4 of Sec. 13-20N-02EIM	BARTON LAND CONSULTANTS	NADEL & GUSSMAN ANADARKO LLC
EI-5744	Payne	SW/4 of Sec. 13-20N-02EIM	HB&R OIL COMPANY LLC	DEVON ENERGY PRODUCTION COMPANY LP
EI-5744	Payne	SW/4 of Sec. 13-20N-02EIM	BARTON LAND CONSULTANTS	HB&R OIL COMPANY LLC
EI-5744	Payne	SW/4 of Sec. 13-20N-02EIM	NADEL & GUSSMAN ANADARKO LLC	DEVON ENERGY PRODUCTION COMPANY LP
EI-5789	Noble	NE/4 of Sec. 13-21N-02EIM	ELAND ENERGY INC	SUNDOWN ENERGY LP
EI-5789	Noble	NE/4 of Sec. 13-21N-02EIM	ELAND ENERGY INC	BLACK BEAR CREEK ENERGY LLC
EI-5790	Noble	NW/4 of Sec. 13-21N-02EIM	ELAND ENERGY INC	SUNDOWN ENERGY LP
EI-5790	Noble	NW/4 of Sec. 13-21N-02EIM	ELAND ENERGY INC	BLACK BEAR CREEK ENERGY LLC
EI-5791	Noble	SE/4 of Sec. 13-21N-02EIM	ELAND ENERGY INC	BLACK BEAR CREEK ENERGY LLC
EI-5791	Noble	SE/4 of Sec. 13-21N-02EIM	ELAND ENERGY INC	SUNDOWN ENERGY LP
EI-5792	Noble	SW/4 of Sec. 13-21N-02EIM	ELAND ENERGY INC	SUNDOWN ENERGY LP
EI-5792	Noble	SW/4 of Sec. 13-21N-02EIM	ELAND ENERGY INC	BLACK BEAR CREEK ENERGY LLC
LU-170	Beaver	NE/4 NE/4 of Sec. 32-06N-28ECM	FAULCONER RESOURCES JOINT VENTURE 1992	LOBO EXPLORATION CO
PB-1200	Ellis	NE/4 of Sec. 33-20N-23WIM	ENCORE OPERATING LP	JONES CLEVELAND ACQ LLC
PB-1201	Ellis	NW/4 of Sec. 33-20N-23WIM	ENCORE OPERATING LP	JONES CLEVELAND ACQ LLC
PB-1202	Ellis	LOTS 3 & 4 A/K/A N/2 SE/4 of Sec. 33-20N-23WIM	ENCORE OPERATING LP	JONES CLEVELAND ACQ LLC
PB-1203	Ellis	LOTS 1 & 2 A/K/A N/2 SW/4 of Sec. 33-20N-23WIM	ENCORE OPERATING LP	JONES CLEVELAND ACQ LLC
UV-1528	Atoka	E/2 SE/4 of Sec. 04-03S-12EIM	LONGFELLOW ENERGY LP	SuCo ENERGY PARTNERS LLC
UV-667	Harper	SW/4 SW/4 of Sec. 03-27N-26WIM	ROBERT G WOHLRABE	PHYLLIS WOHLRABE TRUSTEE OF THE PHYLLIS WOHLRABE
UV-667	Harper	SW/4 SW/4 of Sec. 03-27N-26WIM	DC ENERGY INC	DLP ENERGY LLC

UV-667	Harper	SW/4 SW/4 of Sec. 03-27N-26WIM	TO PRODUCTION LLC	TRAIL RIDGE ENERGY PARTNERS LLC
UV-667	Harper	SW/4 SW/4 of Sec. 03-27N-26WIM	DLP ENERGY LLC	TRAIL RIDGE ENERGY PARTNERS LLC
UV-667	Harper	SW/4 SW/4 of Sec. 03-27N-26WIM	VANCE PRODUCTION COMPANY	R D MARCHAM ENERGY INC
UV-667	Harper	SW/4 SW/4 of Sec. 03-27N-26WIM	CLOCK INVESTMENT COMPANY	TRAIL RIDGE ENERGY PARTNERS LLC
UV-667	Harper	SW/4 SW/4 of Sec. 03-27N-26WIM	ROBERT G WOHLRABE	PHYLLIS WOHLRABE TRUSTEE OF THE PHYLLIS WOHLRABE
UV-667	Harper	SW/4 SW/4 of Sec. 03-27N-26WIM	MATRIX RESOURCES LLC	R D MARCHAM ENERGY INC
UV-667	Harper	SW/4 SW/4 of Sec. 03-27N-26WIM	R D MARCHAM ENERGY INC	TRAIL RIDGE ENERGY PARTNERS LLC
UV-667	Harper	SW/4 SW/4 of Sec. 03-27N-26WIM	VANCE PRODUCTION COMPANY	R B HOLTON INC
UV-667	Harper	SW/4 SW/4 of Sec. 03-27N-26WIM	DC ENERGY INC	CLOCK INVESTMENT COMPANY
UV-667	Harper	SW/4 SW/4 of Sec. 03-27N-26WIM	R D MARCHAM ENERGY INC	VANCE PRODUCTION COMPANY
UV-667	Harper	SW/4 SW/4 of Sec. 03-27N-26WIM	VANCE PRODUCTION COMPANY	TO PRODUCTION LLC
UV-667	Harper	SW/4 SW/4 of Sec. 03-27N-26WIM	VANCE PRODUCTION COMPANY	JIM CIESZINKI
UV-667	Harper	SW/4 SW/4 of Sec. 03-27N-26WIM	VANCE PRODUCTION COMPANY	DC ENERGY INC
UV-667	Harper	SW/4 SW/4 of Sec. 03-27N-26WIM	VANCE PRODUCTION COMPANY	HOLTON RESOURCES LTD
UV-667	Harper	SW/4 SW/4 of Sec. 03-27N-26WIM	PHYLLIS WOHLRABE TRUSTEE OF THE PHYLLIS WOHLRABE	MATRIX RESOURCES LLC
UV-668	Harper	LOT 4 of Sec. 04-27N-26WIM	DC ENERGY INC	CLOCK INVESTMENT COMPANY
UV-668	Harper	LOT 4 of Sec. 04-27N-26WIM	VANCE PRODUCTION COMPANY	HOLTON RESOURCES LTD
UV-668	Harper	LOT 4 of Sec. 04-27N-26WIM	R D MARCHAM ENERGY INC	VANCE PRODUCTION COMPANY
UV-668	Harper	LOT 4 of Sec. 04-27N-26WIM	PHYLLIS WOHLRABE TRUSTEE OF THE PHYLLIS WOHLRABE	MATRIX RESOURCES LLC
UV-668	Harper	LOT 4 of Sec. 04-27N-26WIM	MATRIX RESOURCES LLC	R D MARCHAM ENERGY INC
UV-668	Harper	LOT 4 of Sec. 04-27N-26WIM	CLOCK INVESTMENT COMPANY	TRAIL RIDGE ENERGY PARTNERS LLC
UV-668	Harper	LOT 4 of Sec. 04-27N-26WIM	VANCE PRODUCTION COMPANY	TO PRODUCTION LLC
UV-668	Harper	LOT 4 of Sec. 04-27N-26WIM	TO PRODUCTION LLC	TRAIL RIDGE ENERGY PARTNERS LLC

UV-668	Harper	LOT 4 of Sec. 04-27N-26WIM	VANCE PRODUCTION COMPANY	JIM CIESZINKI
UV-668	Harper	LOT 4 of Sec. 04-27N-26WIM	ROBERT G WOHLRABE	PHYLLIS WOHLRABE TRUSTEE OF THE PHYLLIS WOHLRABE
UV-668	Harper	LOT 4 of Sec. 04-27N-26WIM	DC ENERGY INC	DLP ENERGY LLC
UV-668	Harper	LOT 4 of Sec. 04-27N-26WIM	ROBERT G WOHLRABE	PHYLLIS WOHLRABE TRUSTEE OF THE PHYLLIS WOHLRABE
UV-668	Harper	LOT 4 of Sec. 04-27N-26WIM	R D MARCHAM ENERGY INC	TRAIL RIDGE ENERGY PARTNERS LLC
UV-668	Harper	LOT 4 of Sec. 04-27N-26WIM	VANCE PRODUCTION COMPANY	R B HOLTON INC
UV-668	Harper	LOT 4 of Sec. 04-27N-26WIM	DLP ENERGY LLC	TRAIL RIDGE ENERGY PARTNERS LLC
UV-668	Harper	LOT 4 of Sec. 04-27N-26WIM	VANCE PRODUCTION COMPANY	DC ENERGY INC
UV-668	Harper	LOT 4 of Sec. 04-27N-26WIM	VANCE PRODUCTION COMPANY	R D MARCHAM ENERGY INC

RE: SEISMIC EXPLORATION PERMITS

The following permits have been granted for seismic exploration on the following School Trust land:

<u>PERMIT NO.</u>	<u>DESCRIPTION</u>	<u>COMPANY</u>	<u>AMOUNT</u>
693	The N/2 NE/4 SE/4 & SE/4 NE/4 SE/4 of Sec. 16-20N-1E Noble County	Nicholson Land Services	\$500.00
694	The N/2 & SW/4 of Sec. 13-23N-8W; the S/2 of Sec. 36-24N- 8W Garfield County	Kirkpatrick Oil Company, Inc.	\$8,130.03
695	The NW/4 of Section 12-26N-16W; and the SE/4 of Sec.16-27N-16W Woods County	Dawson Geophysical Co.	\$12,680.00

The Minerals Management Division has issued 7 Division Orders for the month of September, 2011

**REAL ESTATE MANAGEMENT DIVISION
MONTHLY SUMMARY**

By:  _____
James Spurgeon, Director

September 1 -30, 2011

RE: SURFACE LEASE ASSIGNMENTS

Lease No.	Description	Rent	Lessee
105765 – Oklahoma County	Beg. At the NE/C of SE/4NE/4SE/4 of Sec. 16-14N-1WIM; TH 400'W; TH 218'S; TH 400'E; TH 218'N to pt of beg., containing 2.0 acres mol	\$900.00	David Smith

This lease was previously in the name of Donna L. Lockner. Rental is paid current.

100918 – Kay County	NE/4 Sec. 36-28N-1WIM (less improvements)	\$5,300.00	Lance and Kelli Bergman
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This lease was previously in the name of Morgan and Jean Bergman. Rental is paid current.

100920 – Kay County	SW/4 Sec. 36-28N-1WIM (less 3.51 ac sold)	\$4,100.00	Brett and Bobbie Bergman
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This lease was previously in the name of Morgan and Jean Bergman. Rental is paid current.

RE: RETURN OF SALE – 20 YEAR EASEMENTS

Lease No.	Legal Description	Appraised	Bid	Company
205407 – Ellis County Esmt. No. 8901	SW/4 Sec. 13-21N-25WIM	\$4,000.00	\$4,000.00	DCP Midstream, LP

Length of the above easement is 4.788 rods and width is 30 feet for a 4 inch natural gas pipeline and 30' x 30' meter setting. Sale of easement was held on August 18, 2011, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid and the easement has been issued.

106131 – Roger Mills County Esmt. No. 8905	SE/4 Sec. 23-13N-26WIM	\$17,000.00	\$17,000.00	Laredo Gas Services, LLC
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Length of the above easement is 164.9 rods and width is 30 feet for a 6 5/8 inch natural gas pipeline and valve site. Sale of easement was held on August 18, 2011, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid and the easement has been issued.

101906 – Roger Mills County Esmt. No. 8921	W/2 & SE/4 Sec. 16-15N-25WIM	\$58,000.00	\$58,000.00	Roger Mills Gas Gathering, LLC
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Length of the above easement is 645.8 rods and width is 30 feet for a 6 inch natural gas pipeline running East and West and 8 inch running North and South. Sale of easement was held on August 4, 2011, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid and the easement has been issued.

101111 – Grant County Esmt. No. 8927	SW/4 Sec. 16-29N-5WIM	\$7,400.00	\$7,400.00	Atlas Pipeline Mid-Continent WestOK, LLC
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Length of the above easement is 147.2 rods and width is 20 feet for a 6 inch natural gas pipeline. Sale of easement was held on July 14, 2011, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid and the easement has been issued.

100611 – Lincoln County Esmt. No. 8928	SE/4 Sec. 16-16N-5EIM	\$600.00	\$600.00	K.S. Oil Company
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Length of the above easement is 77.45 rods and width is 30 feet for an overhead electric line and 6 poles. Sale of easement was held on July 4, 2011, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid and the easement has been issued.

101290 – Kingfisher County Esmt. No. 8930	SW/4 Sec. 16-18N-9WIM	\$4,500.00	\$4,500.00	DCP Midstream, LP
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Length of the above easement is 51.22 rods and width is 30 feet for a 4 5/8 inch natural gas pipeline and meter on well pad. Sale of easement was held on August 25, 2011, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid and the easement has been issued.

101942 – Roger Mills County Esmt. No. 8932	N/2 Sec. 16-12N-26WIM	\$28,000.00	\$28,000.00	PVR Natural Gas Gathering, LLC
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Length of the above easement is 311.981 rods and width is 30 feet for an 8 inch natural gas pipeline. Sale of easement was held on August 11, 2011, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid and the easement has been issued.

101463, 464 Alfalfa County Esmt. No. 8933	N/2 Sec. 36-29N-11WIM	\$21,100.00	\$21,100.00	Sandridge Exploration and Production, LLC
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Length of the above easement is 383.14 rods and width is 30 feet for a 7 inch saltwater pipeline. Sale of easement was held on August 11, 2011, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid and the easement has been issued.

817120 – Alfalfa County Esmt. No. 8934	SW/4 Sec. 33-29N-12WIM	\$8,800.00	\$8,800.00	Sandridge Exploration and Production, LLC
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Length of the above easement is 160.02 rods and width is 30 feet for a 7 inch saltwater pipeline. Sale of easement was held on August 11, 2011, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid and the easement has been issued.

101201, 202 – Grant County Esmt. No. 8935	S/2 Sec. 16-27N-8WIM	\$14,100.00	\$14,100.00	Sandridge Exploration and Production, LLC
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Length of the above easement is 256.19 rods and width is 30 feet for a 7 inch saltwater pipeline. Sale of easement was held on August 11, 2011, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid and the easement has been issued.

101379 – Alfalfa County Esmt. No. 8937	SW/4 Sec. 16-24N-10WIM	\$9,600.00	\$9,600.00	Atlas Pipeline Mid-Continent WestOK, LLC
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Length of the above easement is 160.1 rods and width is 20 feet for a 8 inch natural gas pipeline. Sale of easement was held on August 25, 2011, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid and the easement has been issued.

409172 – Beaver County Esmt. No. 8938	SE/4 Sec. 6-1N-20ECM	\$6,400.00	\$6,400.00	DCP Midstream, LP
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Length of the above easement is 106.52 rods and width is 30 feet for a 4 inch natural gas pipeline. Sale of easement was held on August 25, 2011, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid and the easement has been issued.

103001 Beaver County Esmt. No. 8939	SW/4 Sec. 16-1N-23ECM	\$10,150.00	\$10,150.00	Unit Petroleum Company
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Length of the above easement is 158 rods and width is 30 feet for a 6 inch saltwater pipeline. Sale of easement was held on August 25, 2011, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid and the easement has been issued.

RE: DEDICATED 20 YEAR EASEMENT

Lease No.	Legal Description	Easement No.
106374 – Logan County	SW/4 Sec. 36-15N-3WIM	8964

A dedicated easement has been issued to Oklahoma Gas & Electric Company (OG&E). Said easement not to exceed 12.8484 rods in length and 30 feet in width for underground electric. High Chaparral Development Co. Inc. has a long term commercial lease and needs electrical service. According to section 4.2 of the lease contract the CLO agrees to dedicate necessary easements to government entities and public utilities for servicing the lease operation. OG&E has provided us with a plat which is 12.8484 rods in length and 30 feet in width.

RE: LIMITED TERM RIGHT OF ENTRY PERMITS

Lease No.	Legal Description	Company	Amount
100361 – Payne County	Sec. 16-20N-3EIM	TransCanada Keystone Pipeline L.P.	None

TransCanada Keystone Pipeline L.P. was issued a limited term permit to re-contour, widen out and grade pond spill way. Rip rap will be installed to mitigate further erosion. The Permit began July 20, 2011 and will expire September 18, 2011. The permit has been signed and returned.

106131 – Roger Mills County	SE/4 Sec. 23-13N-26WIM	Laredo Petroleum, Inc.	None
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Laredo Petroleum, Inc. was issued a limited term permit to lay a temporary water line. The Permit began August 10, 2011 and will expire August 29, 2011. The permit has been signed and returned.

100817 – Oklahoma County	NW/4 Sec. 36-11N-1WIM	Larry Patterson, Backhoe & Pumping Services	None
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Larry Patterson, Backhoe & Pumping Services was issued a limited term permit to dig out the pond. The Permit began August 18, 2011 and will expire November 18, 2011. The permit has been signed and returned.

106300 – Oklahoma County	SW/4 Sec. 36-14N-4WIM	Enogex, LLC	\$750.00
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Enogex, LLC was issued a limited term permit for ten feet in width temporary work space on the North side of the pipeline located within ODOT right of way. The Permit began August 19, 2011 and will expire October 20, 2011. The permit has been signed and returned.

**RE: TERM IRRIGATION PERMITS ISSUED FOR A TERM
BEGINNING 04-15-11 Thru 04-14-12**

Lease No.	Legal Description	Acres	Term Rent	Lessee
101190 – Kingfisher Co.	NE/4 Sec. 36-19N-8WIM (less 2.34ac 105829)	114	\$1,710.00	Kenny Grellner
101491 – Caddo Co.	NE/4 Sec. 16-9N-12WIM	82.65	\$1,239.75	Rickey Stevens
101569 – Washita Co.	SE/4 Sec. 36-8N-14WIM (less 2.5ac 105967)	125	\$1,875.00	Clay Ag Inc.
101669 – Kiowa Co.	SE/4 Sec. 16-2N-17WIM (Subj to 11.32ac esmt)(Less Improvements)	34	\$510.00	Mark McPhail
101714 – Tillman Co.	SW/4 Sec. 36-2N-18WIM (less 5ac sold)	30	\$450.00	Bates Bros & Son
101964 – Harper Co.	NE/4 Sec. 36-29N-26WIM (Less Improvements)	120	\$1,800.00	Terryland Farms
101965 – Harper Co.	NW/4 Sec. 36-29N-26WIM (less 10.4ac esmt)	40	\$600.00	Terryland Farms
102112 – Texas Co.	N/2 Sec. 36-6N-11ECM	240	\$3,600.00	Elkhart Farms
102133 – Texas Co.	NW/4 Sec. 16-6N-14ECM	121.3	\$1,819.50	Alan J. Clemans
102139 – Texas Co.	NW/4 Sec. 16-2N-16ECM (less .229ac 106396)	120	\$1,800.00	Hitch Farms PS
102848 – Texas Co.	NE/4 Sec. 20-6N-15ECM	123	\$1,845.00	Dan Clawson
102850 – Texas Co.	NE/4 Sec. 32-5N-16ECM (subj to .42 ac esmt)	130	\$1,950.00	Fischer & Fischer
102902 – Texas Co.	NE/4 Sec. 17-4N-17ECM	120	\$1,800.00	Jim L. Honeman
104030 – Texas Co.	NE/4 Sec. 33-5N-13ECM	122	\$1,830.00	Jerry Lunsford
104207 - Texas Co.	NW/4 Sec. 9-1N-10ECM	120	\$1,800.00	Charles Russell
104532 – Texas Co.	NE/4 Sec. 13-5N-15ECM	158	\$2,370.00	Shane Metcalf
104901 – Texas Co.	NE/4 Sec. 2-5N-18ECM	120	\$1,800.00	Ronald Clancy
104959 – Texas Co.	Lts 1,2 & E/2NW/4 Sec. 18-4N-15ECM & NE/4 Sec. 13-4N-14ECM	236	\$3,540.00	5R Farms, LLC
205316 – Washita Co.	NE/4 Sec. 13-10N-14WIM (subj to .6ac esmt)(less 1.81ac sold)	100	\$1,500.00	Chuck Parker
205405 – Harmon Co.	SW/4 Sec. 13-1N-25WIM	94	\$1,410.00	Randy Mefford
511597 – Texas Co.	Lts 3 & 4 & S/2NW/4 & SW/4 Sec. 2-1N-11ECM & NW/4 & N/2SW/4 & NW/4SE/4 & SW/4NE/4 Sec. 11-1N-11ECM	244	\$3,660.00	George T. McDaniel, Inc
817203 – Harper Co.	W/2 Sec. 33-25N-25WIM	240	\$3,600.00	Julia M. Sizelove Properties, LLC
817276 – Harper Co.	NW/4 Sec. 33-29N-25WIM (Less Improvements)	61	\$915.00	Terry Mundell

919013 – Beckham Co.	NE/4 Sec. 33-8N-22WIM (less 2.81ac sold)	18	\$270.00	Johnny Patten
101902 – Harmon Co.	SE/4 Sec. 36-1N-25WIM	18.41	\$276.15	Greg K. Strawn

RE: SHORT TERM COMMERCIAL LEASES - NEW

Lease No.	Legal Description	Annual Rent	Lessee
106514 - Lincoln Co	A .014 ac meter site in the SW/4 of Sec. 16-16N-5EIM in Lincoln Co, Oklahoma, being described as commencing at the SW/C of said SW/4; TH E a distance of 33'; TH N a distance of 33' to pob; TH N a distance of 25'; TH Et a distance of 25'; TH S a distance of 25'; TH W a distance of 25' to the pob (Out of AG LS 100614)	\$500.00	Scissortail Energy, L.L.C.

This is a new Short Term Commercial Lease. The contract is pro-rated. Term of the contract is 9-1-2011 thru 12-31-2013.

206653 - Garfield Co	Beginning at a point approx 850'E of the SW/C of Sec. 13-23N-8WIM; TH 685'N; TH 215'E; TH 70'S; TH 45'E; TH 100'S; TH 60'E; TH 15'S; TH 88'W; TH 200'S; TH 72'W; TH 300'S; TH 160'W; to pob (Containing 3.22 ac MOL)(Out of AG LS 205182)	\$2,000.00	Kim Ford
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This is a new Short Term Commercial Lease. The contract is pro-rated. Term of the contract is 7-1-2011 thru 12-31-2013.

106494 - Pottawatomie Co	Lot 5 of S/2 & SE/4NE/4 Sec. 16-10N-2EIM, Pottawatomie County, Oklahoma according to the recorded plat thereof (Containing 1.36 ac)	\$1,200.00	Nancy McKinnon
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This is a new Short Term Commercial Lease at Shawnee Twin Lakes. Term of the contract is 1-1-2011 thru 12-31-2013.

RE: SHORT TERM COMMERCIAL LEASE - RENEWALS

Lease No.	Legal Description	Annual Rent	Lessee
105707 - Oklahoma Co	A sign site in NE/4NW/4NE/4 Sec. 36-12N-3WIM, on East side of I-35 directly S of NE 10 th Street in Oklahoma City (Containing .10 ac)(Out of AG LS 106033)	\$9,200.00	Lamar Outdoor Advertising

This is a Short Term Commercial Lease Renewal. Term of the contract is 1-1-2011 thru 12-31-2013.

105729 - Payne Co	A sign site in SE/4SW/4SW/4 Sec. 16-19N-3EIM (Containing .10 ac)(Out of AG LS 100355)	\$1,000.00	Lamar Outdoor Advertising
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This is a Short Term Commercial Lease Renewal. Term of the contract is 1-1-2011 thru 12-31-2013.

106270 - Payne County	Two sites in the NW/4NW/4 (1) 314'S of NW/C (2) 700'S of NW/C Sec. 36-19N-2EIM (Containing .10 ac)(Out of AG LS 100209)	\$2,500.00	Lamar Outdoor Advertising
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This is a Short Term Commercial Lease Renewal. Term of the contract is 1-1-2011 thru 12-31-2013.

106302 - Pottawatomie County	A site approx 560'N and 75'W of the intersection of 45 th Street and Kickapoo in the SE/4SE/4 Sec. 36-11N-3EIM (Containing .10 ac)(Out of AG LS 100296)	\$1,800.00	Lamar Outdoor Advertising
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This is a Short Term Commercial Lease Renewal. Term of the contract is 1-1-2011 thru 12-31-2013.

RE: SOIL CONSERVATION PROJECTS

Lease No.	Location	Practice	Cost to CLO	Lessee
101424 – Comanche Co.	S/2 16-3N-11WIM	Clean out and/or repair ponds that have dried up or have dam problems. To regain water storage in the ponds.	\$4,800.00	Earl Glover
817211 – Comanche Co.	Sec. 19-2N-10WIM	Clean out and/or repair ponds that have dried up or have dam problems. To regain water storage in the ponds.	\$4,800.00	Earl Glover
102649 – Comanche Co.	Sec. 20-2N-10WIM	Clean out and/or repair ponds that have dried up or have dam problems. To regain water storage in the ponds.	\$6,400.00	Earl Glover
205632 – Comanche Co.	NW/4 Sec 20-3N-10WIM	Clean out and/or repair ponds that have dried up or have dam problems. To regain water storage in the ponds.	\$1,600.00	Earl Glover
101250 – Stephens Co.	SW/4 & W/2SE/4 Sec. 36-2N-9WIM	Clean out and/or repair ponds that have dried up or have dam problems. To regain water storage in the ponds.	\$2,400.00	Shannon Duncan
100900 – Kay County	NE/4 Sec. 16-26N-1WIM	Dozer or Track Hoe work to clean out existing pond that is dry due to extreme drought conditions.	\$2,240.00	Rick Jeans
205111 – Kay County	SW/4 Sec. 13-26N-1WIM	Dozer or Track Hoe work to clean out existing pond that is dry due to extreme drought conditions.	\$2,240.00	Rick Jeans
101132 – Grant County	SE/4 Sec. 16-28N-6WIM	Remove trees. Remove and bury drop-down pipe, prepare dam for rebuilding. Rebuild dam as needed incorporating gypsum. Stockpile topsoil from waterway overfall to rebuild back face of pond dam. Haul and lay sod from area to	\$9,600.00	James Conrady

		waterway and pond dam. Fertilize with 200 lb/a fertilizer, and patch cracks in concrete. Material 23 tons gypsum & freight, 500 lb 30-30-30 fertilizer & bags of concrete.		
101742 – Jackson County	SE/4 Sec. 16-2N-19WIM	Hourly dozer/trackhoe/loader work to clean out pond	\$3,125.00	Kenneth Fowler

The above soil conservation projects have been approved.

RE: PATENT ISSUED ON LAND SALES

Having met all required conditions, the following Patent has been issued.

<u>PATENT AND SALE NUMBER:</u>	<u>LEGAL DESCRIPTION</u>	<u>PURCHASER(S)</u>
6437 CS2004193	<p>A tract of land lying in the Northeast Quarter (NE/4) of Section 16, Township Thirteen North (T13N), Range Five West of the Indian Meridian (R5WIM) Oklahoma City, Canadian County, Oklahoma, and being more particularly described as follows;</p> <p>COMMENCING at the Northeast corner of said NE/4</p> <p>THENCE South 00°03'35" East along the East line of said NE/4 a distance of 916.39 feet to the POINT OF BEGINNING;</p> <p>THENCE continuing South 00°03'35" East along said East line a distance of 707.76 feet to POINT "A"; THENCE continuing South 00°03'35" East along said East line a distance of 522.22 feet; THENCE South 89°56'25" West a distance of 50.00 feet; THENCE North 44°58'15" West a distance of 35.41 feet; THENCE North 85°54'32" West a distance of 144.32 feet; THENCE South 46°03'07" West a distance of 35.93 feet; THENCE South 01°48'56" West a distance of 19.80 feet to a point of curvature; THENCE along a curve to the right having a radius of 1000.00 feet (said curve subtended by a chord which bears South 05°59'31" West a distance of 139.36 feet) with an arc length of 139.47 feet; THENCE North 80°00'45" West a distance of 50.00 feet; THENCE North 40°20'23" West a distance of 32.42 feet; THENCE North 89°54'47" West a distance of 398.91 feet; THENCE North 00°05'13" East a distance of 165.00 feet; THENCE North 89°54'47" West a distance of 37.56 feet; THENCE North 00°05'13" East a distance of 165.00 feet; THENCE South 89°54'47" East a distance of 11.70 feet; THENCE North 00°05'13" East a distance of 110.00 feet; THENCE North 89°54'47" West a distance of 7.68 feet; THENCE North 00°05'13" East a distance of 169.20 feet; THENCE South 89°54'47" East a distance of</p>	Village Verde Developers, LLC

36.64 feet; THENCE North 00°05'13" East a distance of 122.57 feet; THENCE North 88°10'27" East a distance of 281.55 feet; THENCE North 36°56'20" East a distance of 167.62 feet; THENCE North 00°03'35" West a distance of 374.67 feet; THENCE North 89°56'25" East a distance of 22.00 feet to a point of curvature; THENCE along a curve to the right having a radius of 150.00 feet (said curve subtended by a chord which bears South 85°48'58" East a distance of 22.20 feet) with an arc length of 22.22 feet; THENCE North 00°09'13" West a distance of 121.93 feet; THENCE South 89°52'56" East a distance of 152.96 feet; THENCE South 75°01'51" East a distance of 98.47 feet; THENCE North 89°56'25" East a distance of 50.00 feet to the POINT OF BEGINNING.

Said tract contains 734,866 square feet or 16.8702 acres more or less.

LESS AND EXCEPT the following described tract of land;

COMMENCING at said POINT "A"; THENCE South 89°56'25" West a distance of 50.00 feet to the POINT OF BEGINNING; THENCE South 00°03'35" East a distance of 402.21 feet; THENCE South 45°01'45" West a distance of 35.30 feet; THENCE South 86°05'35" West a distance of 40.47 feet; THENCE North 14°04'17" West a distance of 347.59 feet; THENCE North 35°50'28" East a distance of 154.86 feet to a point on a non-tangent curve; THENCE along a curve to the left having a radius of 185.00 feet (said curve subtended by a chord which bears South 78°40'13" East a distance of 34.43 feet) with an arc length of 34.48 feet; THENCE South 43°51'30" East a distance of 36.09 feet to the POINT OF BEGINNING.

Said tract of land contains 48,243 square feet or 1.1075 acres.

Total of said tract of land is 15.7627 acres, more or less.

STATE OF OKLAHOMA)

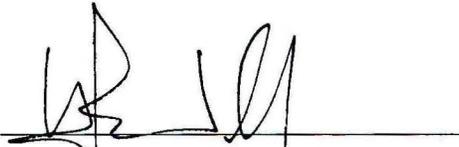
) ss

COUNTY OF OKLAHOMA)

I hereby certify that the foregoing Monthly Summary is a true, full and correct report of the actions of the Secretary to the Commissioners of the Land Office taken pursuant to Resolution of the Commissioners of the Land Office adopted the 17th day of December, 1968 and subsequent Resolution adopted the 1st day of March 1988, amended April 12, 1988.

WITNESS my hand and official signature this 11-2-2011 day of November 2011.




Harry Birdwell, Secretary

COMMISSIONERS OF THE LAND OFFICE

REGULAR MEETING MINUTES

THURSDAY, DECEMBER 8, 2011 AT 2:00 P.M.
GOVERNOR'S LARGE CONFERENCE ROOM
STATE CAPITOL BUILDING – SECOND FLOOR
OKLAHOMA CITY, OKLAHOMA

Notice was posted online with the Secretary of State on December 10, 2010. Public notice was also posted on the Commissioners of the Land Office website and at the Commissioners of the Land Office and Governor's Large Conference Room of the State Capitol Building on Tuesday, December 6, 2011, before 5 p.m.

PRESENT:

Honorable Mary Fallin, Governor and Chair
Honorable Lt. Governor Tood Lamb and Vice Chair
Honorable Gary Jones, State Auditor & Inspector and Member
Honorable Jim Reese, President State Board of Agriculture and Member
Honorable Janet Barresi, State Superintendent

CLO STAFF PRESENT:

Harry W. Birdwell, Secretary
Keith Kuhlman, Assistant Secretary
Debra Sprehe, Executive Secretary
Terri Watkins, Director of Communications
James Spurgeon, Director of Real Estate Management Division
Dave Shipman, Director of Minerals Management Division
Nancy Connally, General Counsel
Steve Diffie, Director of Royalty Compliance Division
Karen Johnson, Chief Financial Officer
Julia Buratti, Assistant General Counsel
Carter Jennings, Assistant General Counsel
Diana Nichols, Internal Auditor
Trey Ramsey, Director of Information Technology

VISITORS:

Steve Thompson, AFR
Justin Martino, eCapitol
Marie Price, Journal Record
Michael McNutt, Oklahoman
Dee Niles, KPMG
Anna Jacobson, KPMG
Charlie Waibel, RV Kuhns
Keith Beall, Lt. Governor's Office

The meeting was called to order at 2:16 p.m., chaired by Governor Fallin.

Fallin:	Present
Lamb	Present
Barresi	Present
Jones	Present
Reese:	Present

1. Approval of Minutes for Regular Meeting held November 10, 2011.

This agenda item was presented by Secretary Harry W. Birdwell. A Motion was made by Lt. Governor Lamb and seconded by Commissioner Reese to approve the minutes of the November 10, 2011 meeting.

Fallin:	Aye	
Lamb	Aye	
Barresi	Aye	
Jones	Aye	
Reese:	Aye	<i>Motion Carried</i>

2. Secretary's Comments

a. Distributions to Beneficiaries for November 2011

Distributions were \$9.5 million for the month of November. Year-to-date distributions are \$80 million compared to \$57 million at the same time last year. Distributions to common schools have increased last year by more than \$14 million. Distributions to higher education have increased by more than \$9 million during the fiscal year.

b. Presentations to Legislative Leaders and Beneficiary Groups

No presentation was given.

c. MF Global Cancelled Trade

On October 31, at the time of the MF Global bankruptcy, the CLO had one unsettled trade but it was not far along enough in the process that any money was ever transferred. The trade was canceled and recovered all the CLO money which prevented the CLO portfolio from being affected.

d. November 2011 Oil and Gas Lease Sale Results

At the November sale there were 145 tracts offered and 127 were leased with a \$17.75 million lease bonus. The funds will be distributed in January 2012. The majority of leases were in Kay and Beaver counties with an

average lease bonus over \$1400 per acre. In Kay County every bid exceeded \$1,000 per acre. The highest bid was over \$5,000 per acre in Washita County.

e. *Atlantic Asset Management Consent Request*

The money manager, Atlantic Asset Management, was hired about 3 years ago and since that time they have performed extraordinarily as one of the top 3 asset managers of the 20 under contract. Thus far this year they have performed with an average 9.5% return in equity markets. In the event the company is sold, their contract has a clause that allows the CLO the right to give our ratification or cancel our contract. There is one very large equity participant who owned part of the stock, which the employees have decided to buy making the company 95% employee owned. The investment committee went through all Atlantic Asset's records and their performance with RV Kuhns to determine if there were negative indications to continue using the firm after the change in ownership. It was concluded that the CLO would probably be better served since the employees will have more of an incentive to service us well and their performance has been excellent. The investment committee voted to retain them.

3. Administrative Rule Changes

Presented by Nancy Connally, General Counsel.

In the 2010 legislative session there were major revisions to the Title 64 statutes for the agency. The Reform Modernization Statues affects the rule changes that were made in the statutes. We are requesting authorization for the agency to file Notices of Rulemaking Intent pursuant to the Administrative Procedures Act, to revise portions of the existing Administrative Rules Title 385, Chapters 1, 15, 20, 25, 30, and 35 to reflect the changes in statutes. For brevity purposes only substantive portions of the statutes being revised will be mentioned.

There are no substantive changes in Chapter 1, which relates to the general organization and operations of the office, there are just numbering changes to the statutes.

Chapter 15, which relates to the sale and operations of oil and gas leases, had the following changes. Changes were made on page 2 to the language regarding notice of lease sale/results and tabulations was stricken and replaced by language indicating notices and results will be posted on the CLO website and any person or entity who would like to receive Notices of Sale by electronic mail may do so by submitting a written request. Changes were made on page 4, subsection (b), language was stricken because the statute was repealed. Page nine, language was stricken regarding forms that are available and will now be posted only on the CLO website. Changes were made on page 11; section 22, language was stricken that relates to earthen tank restrictions that are no longer legal under the Oklahoma Corporation Commission rules. Changes were made on page 16, which lists the schedule of fees charged by the CLO, which is going to be redacted. There is a statute which states the Commissioners shall set the schedule of fees through a formal resolution.

Chapter 20, which relates to the mining or mineral leases, had the following changes. Changes were made on page 1 to the language regarding the notice of hard rock mining and other mineral lease sales was stricken and replaced by language indicating notices will be posted on the CLO website and any person or entity who would like to receive Notices of Sale by electronic mail may do so by submitting a written request. Changes were made on page 2 to the language regarding the prospecting permits was stricken and replaced by language indicating prospecting permits can be obtained without a lease at the discretion of the director of minerals management division. Changes were made on page 3 to the language regarding performance bonds. Instead of setting a price for each risk it will be done on a case-by-case basis at the discretion of the secretary.

Chapter 25, which relates to the procedures for acquiring a surface lease and there are no substantive changes in this chapter.

Chapter 30, which relates to the procedures for the sale of CLO land and there are no substantive changes in this chapter.

Chapter 35, which relates to the loan of abstracts, is being revoked in its entirety because the CLO does not want to lend abstracts since they may not be returned thus replacing an abstract becomes an expensive cost for the CLO. The public can request to review an abstract by making a formal freedom of information request to the CLO.

The General Counsel recommends authorizing the agency to begin the process to amend Rules by filing of Notices of Rulemaking Intent pursuant to the Administrative Procedures Act.

A Motion was made by Commissioner Barresi to approve and seconded by Lt. Governor Lamb.

Fallin:	Aye	
Lamb	Aye	<i>Motion Carried</i>
Barresi	Aye	
Jones	Aye	
Reese:	Aye	

4. FY2011 Audit Report (information purposes only)

Presented by Dee Niles and Anna Jacobson, KPMG

The final audit was presented on November 10, 2011, and was performed in accordance with GAAS and generally accepted governmental auditing standards. There is reasonable, but not absolute, assurance that the financial statements are free of material misstatements. Applications of existing policies were consistent with the prior year. There were no uncorrected audit adjustments in the government wide financial statements or general fund financial statements. In the permanent fund financial statements, there was one uncorrected audit adjustment identified associated with the correction of a prior year error in presentation of gain related to sale of investment property. Audit adjustments were made to present financials in accordance with GAAP by current management staff. Improvements from the previous years have been made and most were related to moving to GAAP accounting. Continued improvement is expected in the coming years as the GAAP accounting process is used. Regarding internal accounting control, there was one significant deficiency noted in the financial reporting.

KPMG does look at controls currently in place, specifically financial controls, and have found no indication that the controls are not working effectively.

Secretary Birdwell reports that a risk assessment is being done internally for every process and procedure of every employee in the agency. Through our own internal audit any recommendations or findings will be presented to Commissioners once they have been determined.

5. Consent Agenda – Request Approval of October and November 2011 Agency Monthly Division Summary of Activities.

The Agenda items presented on the Consent Agenda are considered as one item for voting purposes. The Consent Agenda includes items that are statutorily or constitutionally required to be performed by the Commissioners of the Land Office or are administrative in nature, which are done as a routine action by the Commissioners of the Land Office. If any member of the Commission or any member of the public requests a particular item or items to be considered individually, the matter or matters shall be considered individually.

- a. Presented by Harry W. Birdwell, Secretary
- b. Discussion
- c. Commission Action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action

Accounting Division

- 1. October 2011
 - a. Claims Paid (routine)
 - b. Expenditure Comparison

Minerals Management Division

- 1. October 2011
 - a. Award 9/21/2011 Oil and Gas Lease Sale
 - b. 11/16/2011 Tracts Offered for Oil and Gas Mining
 - c. Assignments of Oil and Gas Leases
 - d. Seismic Exploration Permits

Minerals Management Division

- 2. November 2011
 - e. Summary of the 11/16/2011 Oil and Gas Lease Sale
 - f. Approval of 11/16/2011 Oil and Gas Lease Sale Tabulation
 - g. Assignments of Oil and Gas Leases
 - h. Seismic Exploration Permits

Real Estate Management Division

1. October 2011
 - a. Surface Lease Assignment
 - b. Return of Sale - Easements
 - c. Renewed Easements
 - d. Dedicated 20 Year Easement
 - e. Limited Term Right of Entry Permit
 - f. Term Irrigation Permits
 - g. Short Term Commercial Leases - New
 - h. Short Term Commercial Leases - Renewal
 - i. Soil Conservation Projects

2. November 2011
 - a. Surface Lease Assignment
 - b. Return of Sale - Easements
 - c. Dedicated 20 Year Easement - New
 - d. Dedicated 20 Year Easement - Renewal
 - e. Limited Term Right of Entry Permit
 - f. Request and Authorization for Improvements
 - g. Soil Conservation Projects
 - h. 2011 Fall Lease Auction Results

**6. Financial Information Regarding Investments and Monthly Distributions
(for informational purposes only).**

Investments

- a. Market Value Comparison October, 2011

Accounting

- a. November Distribution for FY12 by District and Month

A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Reese to adjourn the meeting.

Fallin: Aye
Lamb Aye
Jones: Aye
Barresi Aye
Reese: Aye *Motion Carried*

HARRY W. BIRDWELL, SECRETARY

The meeting was adjourned at 2:47 p.m.

I HEREBY CERTIFY that the foregoing is a true, full and correct report of said meeting.

WITNESS my hand and official signature this ____ day of _____, 2011.

(SEAL)

CHAIRMAN

ATTEST:

Harry W. Birdwell

NOTICE OF POSTING

Date / Time: Tuesday, December 6, 2011 before 2:00 p.m.

Locations: Commissioners of the Land Office
120 N. Robinson, Suite 1000W
Oklahoma City, OK 73102
Governor's Large Conference Room
State Capitol, 2nd Floor
Oklahoma City, OK 73105

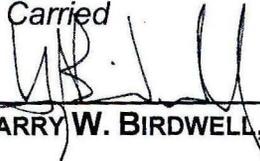
By: Debra Sprehe, Executive Assistant

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A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Reese to adjourn the meeting.

Fallin: Aye
Lamb: Aye
Jones: Aye
Barresi: Aye
Reese: Aye

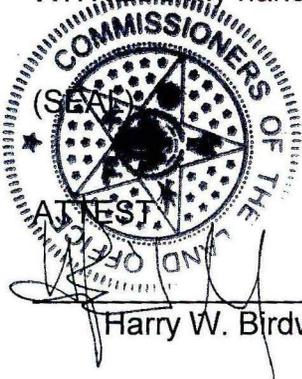
Motion Carried


HARRY W. BIRDWELL, SECRETARY

The meeting was adjourned at 2:47 p.m.

I HEREBY CERTIFY that the foregoing is a true, full and correct report of said meeting.

WITNESS my hand and official signature this 31st day of January, 2011




MARY FALLIN
CHAIRMAN

NOTICE OF POSTING

Date / Time: Tuesday, December 6, 2011 before 2:00 p.m.

Locations: Commissioners of the Land Office
120 N. Robinson, Suite 1000W
Oklahoma City, OK 73102
Governor's Large Conference Room
State Capitol, 2nd Floor
Oklahoma City, OK 73105

By: Debra Sprehe, Executive Assistant

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The following claims were approved by the Secretary and are routine in nature:

Claims Paid October 2011

Oklahoma Bar Association	Advertising Expense	195.00
Oklahoma Press Service	Advertising Expense	5,181.59
BancFirst	Bank Fees	1,425.32
State Treasurer	Bank Fees	6.00
Eureka Water Company	General Operating Expenses	160.26
Staples	General Operating Expenses	861.94
Walker Companies	General Operating Expenses	210.96
Bloomberg Financial Market	Informational Services	5,925.00
Oklahoma Publishing Company	Informational Services	240.00
The Farmer- Stockman	Informational Services	14.95
West Group	Informational Services	512.00
Betchan Dozer Service	Land & Right-of-Way Expense	1,200.00
Bob Dunlap's Dozer Service	Land & Right-of-Way Expense	4,640.00
Mack's Dozer Service	Land & Right-of-Way Expense	4,455.00
Monte Gray	Land & Right-of-Way Expense	9,437.20
Nunn Dozer Service	Land & Right-of-Way Expense	3,800.00
Department of Central Services	Liability Insurance	2,709.83
Institute of Internal Auditors	Library Equipment and Resources	260.00
Office of State Finance	Maintenance & Repair Expenses	126.00
Department of Central Services	Materials Expense	961.78
Audimation Services	Office Furniture & Equipment	2,020.00
Hewlett Packard Company	Office Furniture & Equipment	5,586.75
Oklahoma Correctional Industries	Office Furniture & Equipment	6,070.47
Employees Benefits Council	Personal Services	260.78
Department of Central Services	Printing Expense	4,790.00
Barbara A Ley	Professional Services	897.50
Department of Central Services	Professional Services	7,077.80
Galt Foundation	Professional Services	7,753.25
KPMG	Professional Services	46,000.00
Metro Technology Centers	Professional Services	2,925.00
My Consulting Group Inc.	Professional Services	50,000.00
Office of State Finance	Professional Services	2,695.00
RV Kuhns & Associates	Professional Services	39,090.19
Steve Trump Survey, Inc.	Professional Services	4,640.00
Tisdal & O'Hara PLLC	Professional Services	8,347.50
Arvest Bank	Rent Expense	200.00
BMI Systems Corp	Rent Expense	1,911.55
Department of Central Services	Rent Expense	1,322.00
First National Center	Rent Expense	18,655.21
OCE North America	Rent Expense	16.49
Summit Business Systems	Rent Expense	357.74

Texas County	Rent Expense	200.00
Office of State Finance	Telecommunication Expense	1,519.75
AT&T	Telecommunication Expense	361.93
Central Oklahoma Telephone	Telecommunication Expense	76.99
Cox Oklahoma Telecom	Telecommunication Expense	1,330.56
Panhandle Telephone Co-op Inc.	Telecommunication Expense	92.92
Pioneer Telephone Co-op Inc.	Telecommunication Expense	243.22
Audimation Services	Travel- Agency Direct Payment	350.00
Comfort Inn & Suites	Travel- Agency Direct Payment	70.00
La Quinta Inn	Travel- Agency Direct Payment	231.66
Okla Public Human Resources Assoc	Travel- Agency Direct Payment	60.00
Travel Agents Inc.	Travel- Agency Direct Payment	1,030.47
US AgBank FCB	Travel- Agency Direct Payment	1,000.00
Wichita Airport Hilton	Travel- Agency Direct Payment	788.64
Birdwell, Harry	Travel- Reimbursement	57.50
Brownsworth, Gregory	Travel- Reimbursement	937.32
Costello, Katherina	Travel- Reimbursement	115.00
Defatta, Tonja	Travel- Reimbursement	169.83
Drake, Thomas	Travel- Reimbursement	779.78
Eike, Tom	Travel- Reimbursement	820.29
Evans, Sarah	Travel- Reimbursement	115.00
Foster, Christopher	Travel- Reimbursement	942.73
Hermanski, David	Travel- Reimbursement	619.38
Jones, Brandon	Travel- Reimbursement	157.35
Kuhlman, Jon	Travel- Reimbursement	646.57
Nichols, Diana	Travel- Reimbursement	153.75
Robinson, Stanley	Travel- Reimbursement	927.42
Schreiner, Randy	Travel- Reimbursement	126.00
Spurgeon, James	Travel- Reimbursement	115.00
Watkins, Terri	Travel- Reimbursement	57.50
Welch, Debbie	Travel- Reimbursement	115.00
Total Regular Claims Paid in October 2011		<u><u>\$267,151.62</u></u>

COMMISSIONERS OF THE LAND OFFICE
 BUDGET WORKSHEET
 October 31, 2011 compared to October 31, 2010

DESCRIPTION	FY12	FY11	Expenditures
	YTD	YTD	Changed
	<u>Expenditures</u>	<u>Expenditures</u>	<u>From FY11/FY12</u>
Salaries	893,670	937,420	(43,750)
Longevity	23,268	25,066	(1,798)
Insurance	192,625	194,760	(2,135)
Premiums, Workers Comp	17,464	17,103	361
State Retirement & FICA	227,180	220,446	6,734
Professional	237,834	166,055	71,779
State Agencies (Personal Svc.)	0	0	0
Personnel Board & Soonerflex	749	403	346
 Total Personal Service	 1,592,790	 1,561,254	 31,537
 Travel Reimbursement	 20,071	 13,780	 6,291
Direct Airline	6,392	2,496	3,896
Direct Registration	3,577	2,150	1,427
Postage, UPS & Courier Svc.	44	320	(276)
Communications	9,294	1,477	7,817
Printing & Advertising	12,079	10,192	1,887
Information Services & Core Charges	28,470	25,039	3,431
Miscellaneous Administrative Fee	0	415	(415)
Licenses, Permits, & Abstracts	98	0	98
Memberships & Tuition Reimb.	131	199	(68)
Insurance Premiums	2,710	1,100	1,610
Moving Expenses	0	37,563	(37,563)
Rental Of Space & Equipment	86,927	87,245	(318)
Repairs & Maintenance	1,415	516	899
Fuel/Special Supplies	1,731	29	1,702
Office & Printing Supplies	11,005	5,102	5,903
Laboratory Services	56	0	56
Office Furniture & Equipment	38,954	2,269	36,685
Library Resources	1,843	100	1,743
Lease Purchases	0	375	(375)
Soil Conservation Projects	27,162	0	27,162
Indemnity Payments	5,150	0	5,150
 Total Supplies, Equip. & Oth.	 257,109	 190,368	 66,742
 TOTAL	 1,849,899	 1,751,622	 98,279

**MINERALS MANAGEMENT DIVISION
MONTHLY SUMMARY
From: 10/01/11 To:10/31/2011**


David Shipman, Director

**9/21/2011 OIL AND GAS MINING LEASE SALE
AWARDS OF LEASES TO HIGH BIDDERS**

<u>TR#</u>	<u>RESULT</u>	<u>COUNTY</u>	<u>LEGAL</u>	<u>NET ACRES</u>	<u>BIDDER</u>	<u>BONUS</u>	<u>PRICE PER ACRE</u>
1	AWARDED	Beaver	Lots 3 and 4; SW/4 NW/4 (All M.R.), Sec. 05-01N-20ECM	120.52	SUPERIOR TITLE SERVICES INC	\$90,523.78	\$751.11
2	AWARDED	Beaver	Lots 3 and 4; E/2 SW/4 (All M.R.), Sec. 31-02N-20ECM	152.10	SUPERIOR TITLE SERVICES INC	\$114,243.83	\$751.11
3	AWARDED	Beaver	SE/4 (1/2 M.R.), Sec. 24-01N-22ECM	80.00	CHESAPEAKE EXPLORATION LLC	\$58,080.00	\$726.00
4	AWARDED	Beaver	NE/4 (1/2 M.R.), Sec. 36-01N-22ECM	80.00	CHESAPEAKE EXPLORATION LLC	\$94,080.00	\$1,176.00
5	AWARDED	Bryan	W/2 NE/4 SE/4 NE/4; W/2 SE/4 NE/4 (All M.R.), Sec. 36-05S-07EIM	25.00	TODCO PROPERTIES INC	\$27,777.75	\$1,111.11
6	AWARDED	Bryan	N/2 NE/4 SE/4; NE/4 NW/4 SE/4 (All M.R.), Sec. 36-05S-07EIM	30.00	TODCO PROPERTIES INC	\$33,333.33	\$1,111.11
7	AWARDED	Bryan	E/2 SE/4; NW/4 SW/4 SE/4; S/2 SW/4 SE/4, less 4.09 acres (1/2 M.R.), Sec. 25-06S-07EIM	52.96	TODCO PROPERTIES INC	\$58,838.83	\$1,111.11
8	AWARDED	Bryan	E/2 NE/4; E/2 NW/4 NE/4 (1/2 M.R.), Sec. 32-06S-07EIM	50.00	CHESAPEAKE EXPLORATION LLC	\$38,100.00	\$762.00
9	AWARDED	Bryan	NW/4 (All M.R.), Sec. 10-07S-07EIM	160.00	CHESAPEAKE EXPLORATION LLC	\$93,120.00	\$582.00
10	AWARDED	Bryan	SW/4 (All M.R.), Sec. 10-07S-07EIM	160.00	CHESAPEAKE EXPLORATION LLC	\$93,120.00	\$582.00
11	AWARDED	Bryan	S/2 NE/4, less 6.28 acres for railroad right-of-way (All M.R.), Sec. 04-06S-08EIM	73.72	CHESAPEAKE EXPLORATION LLC	\$70,550.04	\$957.00
12	AWARDED	Bryan	A tract of land described as beginning at the center of Sec. 4, thence west 19.96 chains to the SE corner of SW/4 NW/4, thence north 14.14 chains to a point, thence east parallel with the west line 13.44 chains to a point, thence south 8.50 chains to a point, thence east 6.50 chains to a point intersecting the east boundary line of SE/4 NW/4, thence south to place of beginning. (All M.R.), Sec. 04-06S-08EIM	22.70	CHESAPEAKE EXPLORATION LLC	\$22,291.40	\$982.00
13	AWARDED	Bryan	S/2 SE/4 (All M.R.), Sec. 04-06S-08EIM	80.00	CHESAPEAKE EXPLORATION LLC	\$78,560.00	\$982.00
14	AWARDED	Bryan	SW 10 acres of Lot 1; Lot 2 (1/2 M.R.), Sec. 06-06S-08EIM	25.00	TODCO PROPERTIES INC	\$27,777.75	\$1,111.11
15	AWARDED	Bryan	Lot 3; SE 10 acres of Lot 4 (1/2 M.R.), Sec. 06-06S-08EIM	25.00	TODCO PROPERTIES INC	\$27,777.75	\$1,111.11
16	AWARDED	Bryan	Lots 15 and 18; N/2 of Lot 16; E/2 NW/4 SW/4; NW/4 NW/4 SW/4 (1/2 M.R.), Sec. 03-07S-08EIM	47.62	TODCO PROPERTIES INC	\$52,905.50	\$1,111.11
17	AWARDED	Bryan	Lot 4; S/2 NW/4 (1/2 M.R.), Sec. 04-07S-08EIM	60.13	TODCO PROPERTIES INC	\$66,816.60	\$1,111.11
18	AWARDED	Bryan	NW/4 SW/4 (1/2 M.R.), Sec. 04-07S-08EIM	20.00	TODCO PROPERTIES INC	\$22,222.20	\$1,111.11
19	AWARDED	Bryan	S/2 SE/4 (All M.R.), Sec. 07-07S-08EIM	80.00	CHESAPEAKE EXPLORATION LLC	\$78,560.00	\$982.00
20	AWARDED	Caddo	NW/4, less 2 acres in NW corner of NE/4 NW/4 (1/2 M.R.), Sec. 35-10N-09WIM	79.00	CONQUEST LAND COMPANY LLC	\$79,158.00	\$1,002.00
21	AWARDED	Custer	Lots 3 and 4; E/2 SW/4 (1/2 M.R.), Sec. 07-14N-16WIM	79.91	CHESAPEAKE EXPLORATION LLC	\$174,123.89	\$2,179.00

22	AWARDED	Dewey	NW/4, less and except the Oswego and Big Lime formations (All M.R.), Sec. 11-18N-19WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$348,480.00	\$2,178.00
23	AWARDED	Dewey	SE/4 (1/2 M.R.), Sec. 19-16N-20WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$279,120.00	\$3,489.00
24	AWARDED	Ellis	NE/4 (All M.R.), Sec. 23-18N-22WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$77,120.00	\$482.00
25	AWARDED	Ellis	NE/4 (All M.R.), Sec. 13-23N-23WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$61,120.00	\$382.00
26	AWARDED	Ellis	NW/4 (All M.R.), Sec. 13-23N-23WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$61,120.00	\$382.00
27	AWARDED	Ellis	SE/4 (All M.R.), Sec. 13-23N-23WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$61,120.00	\$382.00
28	AWARDED	Ellis	SW/4 (All M.R.), Sec. 13-23N-23WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$61,120.00	\$382.00
29	AWARDED	Ellis	SE/4 (1/2 M.R.), Sec. 14-23N-23WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$30,560.00	\$382.00
30	AWARDED	Ellis	SW/4 (1/2 M.R.), Sec. 14-23N-23WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$30,560.00	\$382.00
31	AWARDED	Ellis	SW/4 (All M.R.), Sec. 16-23N-23WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$61,120.00	\$382.00
32	AWARDED	Ellis	NE/4, less and except the Morrow Sand and Chester formations (All M.R.), Sec. 09-24N-23WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$61,120.00	\$382.00
33	AWARDED	Ellis	NW/4, less and except the Morrow Sand and Chester formations (All M.R.), Sec. 09-24N-23WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$61,120.00	\$382.00
34	AWARDED	Ellis	N/2 SW/4, less and except the Morrow Sand and Chester formations (All M.R.), Sec. 09-24N-23WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$30,560.00	\$382.00
35	AWARDED	Ellis	NW/4 (All M.R.), Sec. 13-24N-23WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$61,120.00	\$382.00
36	AWARDED	Ellis	SW/4 (All M.R.), Sec. 13-24N-23WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$61,120.00	\$382.00
37	AWARDED	Ellis	NE/4, less and except the Morrow Sand and Mississippian Chester formations (All M.R.), Sec. 29-24N-23WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$61,120.00	\$382.00
38	AWARDED	Ellis	N/2 SE/4, less and except the Morrow Sand and Mississippian Chester formations (All M.R.), Sec. 29-24N-23WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$30,560.00	\$382.00
39	AWARDED	Ellis	SE/4 (All M.R.), Sec. 36-24N-23WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$61,120.00	\$382.00
40	AWARDED	Garfield	NW/4 (All M.R.), Sec. 13-21N-03WIM	160.00	BRANNON LAND SERVICES LLC	\$129,777.60	\$811.11
41	AWARDED	Garfield	N/2 SE/4 (All M.R.), Sec. 04-22N-03WIM	80.00	BRANNON LAND SERVICES LLC	\$62,541.60	\$781.77
42	AWARDED	Garfield	NE/4 (All M.R.), Sec. 16-22N-03WIM	160.00	BRANNON LAND SERVICES LLC	\$125,083.20	\$781.77
43	AWARDED	Garfield	NW/4 (All M.R.), Sec. 33-22N-03WIM	160.00	BRANNON LAND SERVICES LLC	\$125,083.20	\$781.77
44	AWARDED	Garfield	NE/4 SE/4, less and except the Crews formation (1/2 M.R.), Sec. 34-22N-03WIM	20.00	BRANNON LAND SERVICES LLC	\$15,635.40	\$781.77
45	AWARDED	Garfield	NW/4 SE/4; S/2 SE/4 (1/2 M.R.), Sec. 34-22N-03WIM	60.00	BRANNON LAND SERVICES LLC	\$46,906.20	\$781.77
46	AWARDED	Garfield	NE/4 (All M.R.), Sec. 13-23N-03WIM	160.00	BRANNON LAND SERVICES LLC	\$125,083.20	\$781.77
47	AWARDED	Garfield	SW/4 (All M.R.), Sec. 13-23N-03WIM	160.00	BRANNON LAND SERVICES LLC	\$125,083.20	\$781.77
48	AWARDED	Garfield	NW/4 (All M.R.), Sec. 16-23N-03WIM	160.00	BRANNON LAND SERVICES LLC	\$125,083.20	\$781.77
49	AWARDED	Garfield	NE/4 (All M.R.), Sec. 16-24N-03WIM	160.00	BRANNON LAND SERVICES LLC	\$125,083.20	\$781.77
50	AWARDED	Garfield	SE/4 (All M.R.), Sec. 16-24N-03WIM	160.00	BRANNON LAND SERVICES LLC	\$125,083.20	\$781.77
51	AWARDED	Garfield	NE/4 (All M.R.), Sec. 13-21N-04WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$190,080.00	\$1,188.00

52	AWARDED	Garfield	NW/4 (All M.R.), Sec. 13-21N-04WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$190,080.00	\$1,188.00
53	AWARDED	Garfield	SE/4 (All M.R.), Sec. 13-21N-04WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$189,920.00	\$1,187.00
54	AWARDED	Garfield	SW/4 (All M.R.), Sec. 13-21N-04WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$190,080.00	\$1,188.00
55	AWARDED	Garfield	NE/4 (All M.R.), Sec. 16-22N-04WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$190,080.00	\$1,188.00
56	AWARDED	Garfield	SW/4 (All M.R.), Sec. 16-22N-04WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$189,920.00	\$1,187.00
57	NO BIDS	Garfield	NW/4 (All M.R.), Sec. 13-24N-04WIM	160.00	NO BIDS	\$0.00	\$0.00
58	AWARDED	Garfield	NW/4 (All M.R.), Sec. 13-22N-05WIM	160.00	BRANNON LAND SERVICES LLC	\$125,083.20	\$781.77
59	AWARDED	Garfield	SW/4 (All M.R.), Sec. 13-23N-05WIM	160.00	BRANNON LAND SERVICES LLC	\$125,083.20	\$781.77
60	AWARDED	Garfield	NE/4 (All M.R.), Sec. 36-24N-05WIM	160.00	DAVE R WILSON INC	\$81,137.60	\$507.11
61	AWARDED	Garfield	NE/4 (All M.R.), Sec. 36-21N-06WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$190,080.00	\$1,188.00
62	AWARDED	Garfield	NW/4 (All M.R.), Sec. 36-21N-06WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$188,480.00	\$1,178.00
63	AWARDED	Garfield	SE/4 (All M.R.), Sec. 36-21N-06WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$190,080.00	\$1,188.00
64	AWARDED	Garfield	SW/4 (All M.R.), Sec. 36-21N-06WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$190,080.00	\$1,188.00
65	AWARDED	Garfield	Lots 18 and 19 of Block 21, Steel Plant Addition to the City of Enid, less and except the Mississippi Lime formation (1/2 M.R.), Sec. 05-22N-06WIM	0.11	CHESAPEAKE EXPLORATION LLC	\$129.58	\$1,220.44
66	AWARDED	Garfield	NW/4 (All M.R.), Sec. 13-22N-06WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$190,080.00	\$1,188.00
67	AWARDED	Garfield	SW/4 (All M.R.), Sec. 13-22N-06WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$190,080.00	\$1,188.00
68	NO BIDS	Garfield	E/2 SE/4, less and except the Mississippian formation (All M.R.), Sec. 13-23N-06WIM	80.00	NO BIDS	\$0.00	\$0.00
69	NO BIDS	Garfield	W/2 SE/4, less and except the Mississippian, Oswego and Misener Sand formations (All M.R.), Sec. 13-23N-06WIM	80.00	NO BIDS	\$0.00	\$0.00
70	NO BIDS	Garfield	SE/4, any use of the surface lands covered herein shall require the permission of the lessor. (All M.R.), Sec. 36-23N-06WIM	160.00	NO BIDS	\$0.00	\$0.00
71	NO BIDS	Garfield	Lots 1, 2, 10 and 11, less and except the Meramec formation (All M.R.), Sec. 33-20N-07WIM	159.98	NO BIDS	\$0.00	\$0.00
72	AWARDED	Garfield	Lots 3, 4, 7 and 8 (All M.R.), Sec. 16-24N-07WIM	160.21	CHESAPEAKE EXPLORATION LLC	\$126,245.48	\$788.00
73	AWARDED	Garfield	Lots 3 and 4 (All M.R.), Sec. 33-20N-08WIM	36.76	DAVE R WILSON INC	\$18,641.36	\$507.11
74	REJECTED	Garfield	Lots 1 and 2 (All M.R.), Sec. 33-20N-08WIM	35.86	DAVE R WILSON INC	\$11,012.96	\$307.11
75	NO BIDS	Garfield	NW/4 (All M.R.), Sec. 16-21N-08WIM	160.00	NO BIDS	\$0.00	\$0.00
76	AWARDED	Garfield	NE/4 (All M.R.), Sec. 13-22N-08WIM	160.00	DAVE R WILSON INC	\$81,137.60	\$507.11
77	NO BIDS	Garfield	SW/4, less and except the Mississippian formation (All M.R.), Sec. 33-22N-08WIM	160.00	NO BIDS	\$0.00	\$0.00
78	AWARDED	Garfield	NW/4 (All M.R.), Sec. 16-23N-08WIM	160.00	DAVE R WILSON INC	\$81,137.60	\$507.11
79	AWARDED	Garfield	SW/4 (All M.R.), Sec. 16-23N-08WIM	160.00	DAVE R WILSON INC	\$49,120.00	\$307.00
80	AWARDED	Garvin	SE/4 NE/4 NE/4, less and except the Sycamore, Viola, Hunton and Woodford formations (1/2 M.R.), Sec. 36-03N-03WIM	5.00	SHERIDAN PRODUCTION COMPANY LLC	\$2,673.00	\$534.60

81	AWARDED	Garvin	W/2 NW/4 SE/4; NW/4 SW/4 SE/4, less and except the Sycamore and Hunton formations (1/2 M.R.), Sec. 36-03N-03WIM	15.00	SHERIDAN PRODUCTION COMPANY LLC	\$2,073.00	\$138.20
82	AWARDED	Grant	SE/4 (All M.R.), Sec. 13-28N-05WIM	160.00	BEARCAT LAND INC	\$203,360.00	\$1,271.00
83	AWARDED	Grant	SW/4 (All M.R.), Sec. 13-28N-05WIM	160.00	BEARCAT LAND INC	\$203,360.00	\$1,271.00
84	NO BIDS	Harper	S/2 NE/4 (1/2 M.R.), Sec. 03-25N-22WIM	40.00	NO BIDS	\$0.00	\$0.00
85	NO BIDS	Harper	S/2 NW/4 (1/2 M.R.), Sec. 03-25N-22WIM	40.00	NO BIDS	\$0.00	\$0.00
86	NO BIDS	Harper	N/2 SE/4 (1/2 M.R.), Sec. 03-25N-22WIM	40.00	NO BIDS	\$0.00	\$0.00
87	NO BIDS	Harper	N/2 SW/4 (1/2 M.R.), Sec. 03-25N-22WIM	40.00	NO BIDS	\$0.00	\$0.00
88	NO BIDS	Harper	NE/4 (All M.R.), Sec. 21-26N-22WIM	160.00	NO BIDS	\$0.00	\$0.00
89	NO BIDS	Harper	NW/4 (All M.R.), Sec. 21-26N-22WIM	160.00	NO BIDS	\$0.00	\$0.00
90	NO BIDS	Harper	NE/4 (All M.R.), Sec. 36-26N-22WIM	160.00	NO BIDS	\$0.00	\$0.00
91	AWARDED	Harper	W/2 SE/4, less and except from the surface to the base of the Morrow formation (All M.R.), Sec. 34-26N-23WIM	80.00	SAMSON RESOURCES COMPANY	\$36,160.00	\$452.00
92	AWARDED	Harper	SW/4, less and except from the surface to the base of the Morrow formation (1/2 M.R.), Sec. 34-26N-23WIM	80.00	SAMSON RESOURCES COMPANY	\$36,160.00	\$452.00
93	AWARDED	Harper	NE/4 SE/4; S/2 SE/4, less and except the Tonkawa Sand Series, Morrow Sand and Chester Lime formations (All M.R.), Sec. 12-26N-24WIM	120.00	CHESAPEAKE EXPLORATION LLC	\$87,120.00	\$726.00
94	AWARDED	Harper	SE/4, less and except the Chester Lime formation (All M.R.), Sec. 16-27N-24WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$180,160.00	\$1,126.00
95	AWARDED	Harper	SW/4, less and except the Chester Lime formation (All M.R.), Sec. 16-27N-24WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$180,160.00	\$1,126.00
96	AWARDED	Harper	NW/4 SW/4 (1/2 M.R.), Sec. 17-27N-24WIM	20.00	CHESAPEAKE EXPLORATION LLC	\$14,520.00	\$726.00
97	AWARDED	Harper	E/2 NE/4, less and except the Morrow Sand and Chester Lime formations (1/2 M.R.), Sec. 21-27N-24WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$29,040.00	\$726.00
98	AWARDED	Kay	E/2 NE/4 (All M.R.), Sec. 13-27N-01EIM	80.00	CHESAPEAKE EXPLORATION LLC	\$90,080.00	\$1,126.00
99	AWARDED	Kay	SE/4 (All M.R.), Sec. 13-27N-01EIM	160.00	CHESAPEAKE EXPLORATION LLC	\$180,160.00	\$1,126.00
100	AWARDED	Kay	W/2 SW/4 (All M.R.), Sec. 13-27N-01EIM	80.00	CHESAPEAKE EXPLORATION LLC	\$90,080.00	\$1,126.00
101	AWARDED	Kay	NE/4 (All M.R.), Sec. 16-27N-01EIM	160.00	CHESAPEAKE EXPLORATION LLC	\$180,160.00	\$1,126.00
102	AWARDED	Kay	NW/4 (All M.R.), Sec. 16-27N-01EIM	160.00	CHESAPEAKE EXPLORATION LLC	\$180,160.00	\$1,126.00
103	AWARDED	Kay	SE/4 (All M.R.), Sec. 16-27N-01EIM	160.00	CHESAPEAKE EXPLORATION LLC	\$180,160.00	\$1,126.00
104	AWARDED	Kay	SW/4 (All M.R.), Sec. 16-27N-01EIM	160.00	CHESAPEAKE EXPLORATION LLC	\$180,160.00	\$1,126.00
105	AWARDED	Kay	NE/4 (All M.R.), Sec. 13-28N-01EIM	160.00	CHESAPEAKE EXPLORATION LLC	\$100,160.00	\$626.00
106	AWARDED	Kay	NW/4 (All M.R.), Sec. 13-28N-01EIM	160.00	CHESAPEAKE EXPLORATION LLC	\$100,160.00	\$626.00
107	AWARDED	Kay	SE/4 (All M.R.), Sec. 13-28N-01EIM	160.00	CHESAPEAKE EXPLORATION LLC	\$100,160.00	\$626.00
108	AWARDED	Kay	SW/4 (All M.R.), Sec. 13-28N-01EIM	160.00	CHESAPEAKE EXPLORATION LLC	\$100,160.00	\$626.00
109	AWARDED	Kay	NE/4 (All M.R.), Sec. 16-28N-01EIM	160.00	CHESAPEAKE EXPLORATION LLC	\$100,160.00	\$626.00

110	AWARDED	Kay	NW/4 (All M.R.), Sec. 16-28N-01EIM	160.00	CHESAPEAKE EXPLORATION LLC	\$100,160.00	\$626.00
111	AWARDED	Kay	SE/4 (All M.R.), Sec. 16-28N-01EIM	160.00	CHESAPEAKE EXPLORATION LLC	\$100,160.00	\$626.00
112	AWARDED	Kay	SW/4 (All M.R.), Sec. 16-28N-01EIM	160.00	CHESAPEAKE EXPLORATION LLC	\$100,160.00	\$626.00
113	AWARDED	Kay	N/2 NE/4; SE/4 NE/4 (1/2 M.R.), Sec. 28-28N-01EIM	60.00	CHESAPEAKE EXPLORATION LLC	\$37,560.00	\$626.00
114	AWARDED	Kay	SW/4 (All M.R.), Sec. 33-28N-01EIM	160.00	CHESAPEAKE EXPLORATION LLC	\$100,160.00	\$626.00
115	AWARDED	Kay	NE/4 (All M.R.), Sec. 36-28N-01EIM	160.00	CHESAPEAKE EXPLORATION LLC	\$100,160.00	\$626.00
116	AWARDED	Kay	NW/4 (1/2 M.R.), Sec. 36-28N-01EIM	80.00	CHESAPEAKE EXPLORATION LLC	\$50,080.00	\$626.00
117	AWARDED	Kay	SE/4 (All M.R.), Sec. 36-28N-01EIM	160.00	CHESAPEAKE EXPLORATION LLC	\$100,160.00	\$626.00
118	AWARDED	Kay	SW/4 (All M.R.), Sec. 36-28N-01EIM	160.00	CHESAPEAKE EXPLORATION LLC	\$100,160.00	\$626.00
119	AWARDED	Kay	Lot 1; SE/4 NE/4 (All M.R.), Sec. 13-29N-01EIM	73.80	CHESAPEAKE EXPLORATION LLC	\$46,198.80	\$626.00
120	AWARDED	Kay	Lot 4; SW/4 NW/4, less and except the Cleveland Sand formation (All M.R.), Sec. 13-29N-01EIM	76.71	CHESAPEAKE EXPLORATION LLC	\$48,020.46	\$626.00
121	AWARDED	Kay	SE/4 (All M.R.), Sec. 13-29N-01EIM	160.00	CHESAPEAKE EXPLORATION LLC	\$100,160.00	\$626.00
122	AWARDED	Kay	SW/4 (All M.R.), Sec. 13-29N-01EIM	160.00	CHESAPEAKE EXPLORATION LLC	\$100,160.00	\$626.00
123	AWARDED	Kay	Lots 3 and 4 (All M.R.), Sec. 16-29N-01EIM	67.82	TURNER OIL & GAS PROPERTIES INC	\$20,549.46	\$303.00
124	AWARDED	Kay	S/2 SE/4 (All M.R.), Sec. 16-29N-01EIM	80.00	TURNER OIL & GAS PROPERTIES INC	\$24,240.00	\$303.00
125	AWARDED	Kay	SE/4 SW/4 (All M.R.), Sec. 16-29N-01EIM	40.00	TURNER OIL & GAS PROPERTIES INC	\$12,120.00	\$303.00
126	AWARDED	Kay	NE/4 (All M.R.), Sec. 36-29N-01EIM	160.00	CHESAPEAKE EXPLORATION LLC	\$188,160.00	\$1,176.00
127	AWARDED	Kay	NW/4 (All M.R.), Sec. 36-29N-01EIM	160.00	CHESAPEAKE EXPLORATION LLC	\$188,160.00	\$1,176.00
128	AWARDED	Kay	SE/4 (All M.R.), Sec. 36-29N-01EIM	160.00	CHESAPEAKE EXPLORATION LLC	\$188,160.00	\$1,176.00
129	AWARDED	Kay	SW/4 (All M.R.), Sec. 36-29N-01EIM	160.00	CHESAPEAKE EXPLORATION LLC	\$188,160.00	\$1,176.00
130	AWARDED	Kay	NW/4 SW/4 (All M.R.), Sec. 16-28N-03EIM	40.00	CHESAPEAKE EXPLORATION LLC	\$29,040.00	\$726.00
131	AWARDED	Lincoln	E/2 SW/4 (All M.R.), Sec. 20-13N-05EIM	80.00	FRONTIER LAND INC	\$14,158.40	\$176.98
132	AWARDED	Lincoln	S/2 N/2 SE/4; S/2 SE/4 (All M.R.), Sec. 21-13N-05EIM	120.00	FRONTIER LAND INC	\$21,237.60	\$176.98
133	AWARDED	Marshall	SE/4 (1/2 M.R.), Sec. 15-06S-05EIM	80.00	CHESAPEAKE EXPLORATION LLC	\$60,480.00	\$756.00
134	AWARDED	Marshall	SW/4 (1/2 M.R.), Sec. 15-06S-05EIM	80.00	CHESAPEAKE EXPLORATION LLC	\$60,480.00	\$756.00
135	AWARDED	Marshall	NE/4 (1/2 M.R.), Sec. 22-06S-05EIM	80.00	CHESAPEAKE EXPLORATION LLC	\$60,480.00	\$756.00
136	AWARDED	Marshall	SW/4 NW/4 SW/4; N/2 SW/4 SW/4 (All M.R.), Sec. 25-06S-05EIM	30.00	CHESAPEAKE EXPLORATION LLC	\$22,680.00	\$756.00
137	AWARDED	Marshall	W/2 W/2 SE/4; SE/4 SW/4 SE/4 (All M.R.), Sec. 26-06S-05EIM	50.00	CHESAPEAKE EXPLORATION LLC	\$37,800.00	\$756.00
138	AWARDED	Marshall	NE/4 NE/4 SW/4 (All M.R.), Sec. 26-06S-05EIM	10.00	CHESAPEAKE EXPLORATION LLC	\$7,560.00	\$756.00
139	AWARDED	Marshall	E/2 SE/4 (All M.R.), Sec. 12-05S-06EIM	80.00	CHESAPEAKE EXPLORATION LLC	\$78,560.00	\$982.00
140	AWARDED	Marshall	NE/4 NE/4; E/2 NW/4 NE/4; N/2 SE/4 NE/4; SW/4 SE/4 NE/4; SW/4 NE/4 (1/2 M.R.), Sec. 19-06S-06EIM	65.00	CHESAPEAKE EXPLORATION LLC	\$49,140.00	\$756.00
141	NO BIDS	Pawnee	NE/4 SE/4 (All M.R.), Sec. 33-20N-05EIM	40.00	NO BIDS	\$0.00	\$0.00

142	REJECTED	Pittsburg	A portion of the NE/4, described as Lots 140-143 in Townsite Addition #1. The surface of this lease contains a high security correctional facility. Any use of the surface will require the prior approval of the Department of Corrections. Any drill plan will have to include a security plan approved by the Department of Corrections. (1/2 M.R.), Sec. 36-06N-14EIM	2.88	ANTERO RESOURCES CORPORATION	\$575.00	\$200.00
143	REJECTED	Pittsburg	A portion of the SE/4, described as Lots 188-199 in Townsite Addition #1. The surface of this lease contains a high security correctional facility. Any use of the surface will require the prior approval of the Department of Corrections. Any drill plan will have to include a security plan approved by the Department of Corrections. (1/2 M.R.), Sec. 36-06N-14EIM	9.98	ANTERO RESOURCES CORPORATION	\$1,995.00	\$200.00
144	NO BIDS	Pottawatomie	NW/4 SW/4 (All M.R.), Sec. 36-09N-02EIM	40.00	NO BIDS	\$0.00	\$0.00
145	AWARDED	Wagoner	NE/4 NE/4 (All M.R.), Sec. 23-17N-17EIM	40.00	WCT RESOURCES LLC	\$2,000.00	\$50.00
146	AWARDED	Wagoner	S/2 SE/4, lying east of Billy Creek (All M.R.), Sec. 23-17N-17EIM	75.00	WCT RESOURCES LLC	\$3,750.00	\$50.00
147	AWARDED	Woodward	W/2 NE/4 (All M.R.), Sec. 17-22N-21WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$39,040.00	\$488.00
148	AWARDED	Woodward	NW/4 NE/4 (1/2 M.R.), Sec. 30-22N-21WIM	20.00	CHESAPEAKE EXPLORATION LLC	\$9,760.00	\$488.00
149	AWARDED	Woodward	NW/4 (All M.R.), Sec. 33-22N-21WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$78,080.00	\$488.00
150	AWARDED	Woodward	SE/4 (All M.R.), Sec. 33-22N-21WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$78,080.00	\$488.00
151	AWARDED	Woodward	W/2 SW/4, less and except the Morrow formation (1/2 M.R.), Sec. 23-23N-21WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$19,520.00	\$488.00
152	AWARDED	Woodward	Lot 1 (75% M.R.), Sec. 30-23N-21WIM	29.39	CHESAPEAKE EXPLORATION LLC	\$14,339.88	\$488.00
153	AWARDED	Woodward	NE/4 NW/4; That part of the SE/4 NW/4, lying north and west of the AT & SF Railroad (All M.R.), Sec. 30-23N-21WIM	70.71	CHESAPEAKE EXPLORATION LLC	\$34,506.48	\$488.00
154	AWARDED	Woodward	College Addition to NE/4, All of Blocks 16, 19 and 27, except 0.912 acres; All of Lots 1, 3 and W/2 of Block 37; Block 41, except 0.316 acres, including streets, now part of Elm Park Addition (1/2 M.R.), Sec. 36-23N-21WIM	7.17	CHESAPEAKE EXPLORATION LLC	\$3,498.23	\$488.00
155	AWARDED	Woodward	Lots 1 and 2; S/2 NE/4, less and except the Chester formation (1/2 M.R.), Sec. 04-24N-21WIM	88.60	CHESAPEAKE EXPLORATION LLC	\$43,236.80	\$488.00
156	AWARDED	Woodward	W/2 SE/4 (All M.R.), Sec. 35-24N-21WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$39,040.00	\$488.00
157	AWARDED	Woodward	SW/4 (All M.R.), Sec. 35-24N-21WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$78,080.00	\$488.00
158	AWARDED	Woodward	Lots 3 and 4; S/2 NW/4 (1/2 M.R.), Sec. 04-22N-22WIM	78.64	CHESAPEAKE EXPLORATION LLC	\$38,378.76	\$488.00
159	AWARDED	Woodward	Lot 4; SW/4 NW/4 (1/2 M.R.), Sec. 05-22N-22WIM	39.47	CHESAPEAKE EXPLORATION LLC	\$19,263.80	\$488.00
160	AWARDED	Woodward	That part of W/2 SW/4 north of AT & SF Railroad right-of-way (1/2 M.R.), Sec. 08-22N-22WIM	21.75	CHESAPEAKE EXPLORATION LLC	\$10,614.00	\$488.00
161	AWARDED	Woodward	SW/4 (All M.R.), Sec. 16-22N-22WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$78,080.00	\$488.00

162	AWARDED	Woodward	NE/4, less and except the Morrow formation (1/2 M.R.), Sec. 10-23N-22WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$39,040.00	\$488.00
163	AWARDED	Woodward	Lot 4; SE/4 SW/4 (1/2 M.R.), Sec. 18-23N-22WIM	39.71	CHESAPEAKE EXPLORATION LLC	\$19,378.48	\$488.00
164	AWARDED	Woodward	SE/4 (1/2 M.R.), Sec. 22-23N-22WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$39,040.00	\$488.00
165	AWARDED	Woodward	SW/4 (1/2 M.R.), Sec. 22-23N-22WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$39,040.00	\$488.00
166	AWARDED	Woodward	SE/4 NW/4; W/2 NW/4 (1/2 M.R.), Sec. 32-23N-22WIM	60.00	CHESAPEAKE EXPLORATION LLC	\$29,280.00	\$488.00
167	AWARDED	Woodward	NE/4 SW/4 (1/2 M.R.), Sec. 32-23N-22WIM	20.00	CHESAPEAKE EXPLORATION LLC	\$9,760.00	\$488.00
168	AWARDED	Woodward	NE/4 (All M.R.), Sec. 33-23N-22WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$78,080.00	\$488.00
169	AWARDED	Woodward	SW/4 (All M.R.), Sec. 33-23N-22WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$78,080.00	\$488.00

TRACTS OFFERED FOR OIL AND GAS MINING

The following tracts were offered for lease on: 11/16/2011

TR #	COUNTY	LEGAL DESCRIPTION	M.R. %	SEC-TWP-RGE
1	Alfalfa	SW/4	100.00%	16-27N-11WIM
2	Alfalfa	NW/4	100.00%	36-28N-11WIM
3	Beaver	SE/4	50.00%	02-01N-20ECM
4	Beaver	E/2 NW/4; Lots 1 and 2, less and except the Morrow and Chester formations	100.00%	07-01N-20ECM
5	Beaver	W/2 SE/4, less and except the Morrow and Chester formations	100.00%	07-01N-20ECM
6	Beaver	E/2 SW/4; Lots 3 and 4, less and except the Morrow and Chester formations	100.00%	07-01N-20ECM
7	Beaver	SW/4 NW/4, less and except the Morrow and Chester formations	100.00%	21-02N-20ECM
8	Beaver	SE/4 NW/4; W/2 NW/4, less and except the Morrow formation	100.00%	25-02N-20ECM
9	Beaver	SE/4, less and except the Morrow and Chester formations	100.00%	24-03N-21ECM
10	Beaver	NE/4, less and except the Chester formation	50.00%	28-03N-21ECM
11	Beaver	SW/4, less and except the Morrow Sand formation	50.00%	21-01N-22ECM
12	Beaver	SE/4, less and except the Chester and Morrow Sand formations	50.00%	28-01N-22ECM
13	Beaver	E/2 NE/4	100.00%	02-01N-23ECM
14	Beaver	SE/4, less and except the Upper Morrow formation	50.00%	02-01N-23ECM
15	Beaver	NE/4	50.00%	11-01N-23ECM
16	Beaver	SW/4	100.00%	16-01N-23ECM
17	Beaver	NW/4, less and except the Lower Chester Sand and St. Louis formations	50.00%	27-03N-23ECM
18	Beaver	W/2 NE/4, less and except the Mississippian Chester and Morrow Sand formations	50.00%	34-02N-24ECM
19	Beaver	E/2 NW/4, less and except the Mississippian Chester and Morrow Sand formations	50.00%	34-02N-24ECM
20	Beckham	E/2 NW/4	100.00%	13-10N-24WIM
21	Custer	SE/4	50.00%	10-13N-18WIM
22	Custer	SW/4	50.00%	10-13N-18WIM
23	Dewey	NE/4, less and except the Cottage Grove Formation	100.00%	16-17N-17WIM
24	Dewey	NE/4 NW/4; Lot 1; S/2 NW/4, less and except the Tonkawa formation and also less and except all accretion and riparian rights lying outside of Section 16	100.00%	16-17N-17WIM
25	Dewey	SE/4, less and except the Tonkawa formation	100.00%	16-17N-17WIM
26	Dewey	SW/4, less and except the Tonkawa formation	100.00%	16-17N-17WIM
27	Dewey	NE/4, less and except the Cleveland formation	50.00%	32-16N-19WIM
28	Dewey	NE/4 NW/4; E/2 NW/4 NW/4, S/2 NW/4, less and except the Cherokee formation	100.00%	16-16N-20WIM
29	Ellis	W/2 NE/4	50.00%	12-18N-23WIM
30	Ellis	NW/4	50.00%	12-18N-23WIM
31	Ellis	N/2 SE/4	50.00%	12-18N-23WIM

32	Ellis	N/2 NW/4	100.00%	35-19N-23WIM
33	Grady	SW/4	50.00%	04-07N-06WIM
34	Grady	S/2 NW/4 SW/4; SW/4 SW/4	6.25%	20-07N-06WIM
35	Grady	SW/4 SE/4, less and except the Yule formation	50.00%	35-08N-08WIM
36	Grady	Lot 1; SE/4 SW/4	50.00%	35-08N-08WIM
37	Kay	Lots 1, 2, 6 and 7	100.00%	16-25N-01WIM
38	Kay	NW/4	100.00%	16-25N-01WIM
39	Kay	Lots 3, 4 and 5; SW/4 SE/4	100.00%	16-25N-01WIM
40	Kay	SW/4	100.00%	16-25N-01WIM
41	Kay	NE/4 SW/4, less and except the Mississippi Chat and Mississippi Lime formations	100.00%	33-25N-01WIM
42	Kay	NW/4 SW/4, less and except the Mississippi Chat, Mississippi Lime and Permian formations	100.00%	33-25N-01WIM
43	Kay	SE/4 SW/4, less and except the Mississippi Lime and Mississippi Chat formations	100.00%	33-25N-01WIM
44	Kay	SW/4 SW/4, less and except from the surface to the base of the Skinner Sand formation and less and except the Mississippi Chat and Mississippi Lime formations	100.00%	33-25N-01WIM
45	Kay	NE/4 SW/4, less and except from the surface to the base of the Tonkawa formation and also less and except the Viola and Wilcox formations	100.00%	36-25N-01WIM
46	Kay	SE/4 SW/4, less and except from the surface to the base of the Endicott formation and also less and except the Mississippian and Wilcox formations	100.00%	36-25N-01WIM
47	Kay	SW/4 SW/4, less and except from the surface to the base of the Wilcox formation	100.00%	36-25N-01WIM
48	Kay	NE/4	100.00%	13-26N-01WIM
49	Kay	NW/4	100.00%	13-26N-01WIM
50	Kay	SE/4	100.00%	13-26N-01WIM
51	Kay	SW/4	100.00%	13-26N-01WIM
52	Kay	NE/4	100.00%	16-26N-01WIM
53	Kay	NW/4	100.00%	16-26N-01WIM
54	Kay	SE/4	100.00%	16-26N-01WIM
55	Kay	SW/4	100.00%	16-26N-01WIM
56	Kay	NE/4	100.00%	13-27N-01WIM
57	Kay	NW/4	100.00%	13-27N-01WIM
58	Kay	SE/4	100.00%	13-27N-01WIM
59	Kay	SW/4	100.00%	13-27N-01WIM
60	Kay	SE/4, any drill site on this section will require prior lessor approval	100.00%	16-27N-01WIM
61	Kay	SW/4, any drill site on this section will require prior lessor approval	100.00%	16-27N-01WIM
62	Kay	NE/4	100.00%	33-27N-01WIM
63	Kay	NE/4	100.00%	36-27N-01WIM
64	Kay	NW/4	100.00%	36-27N-01WIM
65	Kay	SE/4	100.00%	36-27N-01WIM
66	Kay	SW/4	100.00%	36-27N-01WIM
67	Kay	E/2 NE/4, less and except the Neva and Campbell formations	100.00%	13-28N-01WIM
68	Kay	W/2 NE/4, less and except the Campbell formation	100.00%	13-28N-01WIM
69	Kay	E/2 NW/4, less and except the Campbell formation	100.00%	13-28N-01WIM
70	Kay	W/2 NW/4, less and except the Neva formation	100.00%	13-28N-01WIM
71	Kay	SE/4, less and except the Neva and Campbell formations	100.00%	13-28N-01WIM
72	Kay	SW/4, less and except the Campbell formation	100.00%	13-28N-01WIM
73	Kay	E/2 NE/4, less and except the Neva and Campbell formations	100.00%	36-28N-01WIM
74	Kay	W/2 NE/4	100.00%	36-28N-01WIM
75	Kay	E/2 NW/4, less and except the Cottonwood and Neva formations	100.00%	36-28N-01WIM
76	Kay	W/2 NW/4, less and except the Campbell and Neva formations	100.00%	36-28N-01WIM
77	Kay	E/2 SE/4, less and except the Neva formation	100.00%	36-28N-01WIM
78	Kay	W/2 SE/4, less and except the Neva and Campbell formations	100.00%	36-28N-01WIM

79	Kay	SW/4, less and except the Neva and Campbell formations	100.00%	36-28N-01WIM
80	Kay	Lots 1 and 2; S/2 NE/4	100.00%	16-29N-01WIM
81	Kay	Lots 3 and 4; SE/4 NW/4	100.00%	16-29N-01WIM
82	Kay	SW/4 NW/4, less and except the Cleveland formation	100.00%	16-29N-01WIM
83	Kay	SE/4	100.00%	16-29N-01WIM
84	Kay	N/2 SW/4; SE/4 SW/4	100.00%	16-29N-01WIM
85	Kay	NE/4	100.00%	13-25N-02WIM
86	Kay	NW/4	100.00%	13-25N-02WIM
87	Kay	NE/4	100.00%	16-26N-02WIM
88	Kay	NW/4	100.00%	16-26N-02WIM
89	Kay	SE/4	100.00%	16-26N-02WIM
90	Kay	SW/4	100.00%	16-26N-02WIM
91	Kay	NE/4	100.00%	33-26N-02WIM
92	Kay	NW/4	100.00%	33-26N-02WIM
93	Kay	SW/4	100.00%	33-26N-02WIM
94	Kay	SE/4	100.00%	36-26N-02WIM
95	Kay	NE/4	100.00%	13-27N-02WIM
96	Kay	E/2 SE/4	100.00%	13-27N-02WIM
97	Kay	NE/4	100.00%	16-27N-02WIM
98	Kay	NW/4	100.00%	16-27N-02WIM
99	Kay	SE/4	100.00%	16-27N-02WIM
100	Kay	SW/4	100.00%	16-27N-02WIM
101	Kay	NW/4	100.00%	33-27N-02WIM
102	Kay	NE/4	100.00%	36-27N-02WIM
103	Kay	NW/4	100.00%	36-27N-02WIM
104	Kay	SE/4	100.00%	36-27N-02WIM
105	Kay	SW/4	100.00%	36-27N-02WIM
106	Kingfisher	SE/4	100.00%	16-15N-06WIM
107	Kingfisher	E/2 NE/4, less and except the Skinner, Mississippi and Hunton formations	100.00%	36-16N-06WIM
108	Kingfisher	Lots 6 and 7; E/2 SW/4	50.00%	06-16N-08WIM
109	Kingfisher	NE/4	100.00%	16-17N-08WIM
110	Kingfisher	NE/4	100.00%	36-17N-09WIM
111	Lincoln	NE/4	100.00%	36-17N-03EIM
112	Lincoln	NE/4	100.00%	16-13N-05EIM
113	Lincoln	NE/4 NW/4, less and except the Prue formation	100.00%	16-13N-05EIM
114	Lincoln	SE/4 NW/4	100.00%	16-13N-05EIM
115	Lincoln	SE/4	100.00%	16-13N-05EIM
116	Lincoln	E/2 SW/4	100.00%	16-13N-05EIM
117	Lincoln	W/2 SW/4, less and except the Prue and Red Fork formations	100.00%	16-13N-05EIM
118	Lincoln	Lots 1 and 2; W/2 NW/4	100.00%	36-13N-06EIM
119	Lincoln	Lots 3 and 4; W/2 SW/4	100.00%	36-13N-06EIM
120	Logan	8.81 acres in the SE/4	100.00%	36-15N-03WIM
121	Logan	SW/4	100.00%	36-15N-03WIM
122	Logan	SE/4	100.00%	36-18N-04WIM
123	McClain	Lots 3 and 4; N/2 S/2 NW/4; SE/4 SE/4 NW/4	100.00%	01-06N-04WIM
124	Noble	NE/4	100.00%	33-24N-01WIM
125	Pawnee	NE/4	100.00%	36-20N-07EIM
126	Pawnee	S/2 NW/4	100.00%	36-20N-07EIM
127	Pawnee	Lots 3 and 4	100.00%	36-20N-07EIM
128	Pawnee	Lots 1 and 2	100.00%	36-20N-07EIM
129	Pottawatomie	SW/4	100.00%	16-06N-03EIM
130	Roger Mills	SW/4 NW/4, less and except the Cherokee formation	50.00%	03-12N-23WIM
131	Roger Mills	SW/4, less and except the Cherokee formation	50.00%	03-12N-23WIM
132	Roger Mills	S/2 NE/4	50.00%	27-13N-25WIM
133	Roger Mills	E/2 NW/4	50.00%	27-13N-25WIM
134	Roger Mills	NE/4, less and except the Morrow formation	50.00%	36-12N-26WIM
135	Roger Mills	NW/4, less and except the Morrow formation	100.00%	36-12N-26WIM
136	Roger Mills	That part of the E/2 NE/4 lying East of the 100th Meridian of West Longitude	50.00%	19-14N-26WIM
137	Roger Mills	SE/4	50.00%	20-14N-26WIM
138	Washita	SW/4 SW/4	50.00%	28-11N-18WIM
139	Woods	NE/4	100.00%	33-27N-15WIM
140	Woods	NW/4	100.00%	33-27N-15WIM
141	Woods	SE/4	100.00%	33-27N-15WIM
142	Woodward	W/2 SE/4	50.00%	34-23N-20WIM
143	Woodward	E/2 SW/4	50.00%	34-23N-20WIM
144	Woodward	NE/4	100.00%	13-24N-21WIM
145	Woodward	SW/4	100.00%	13-24N-21WIM

RE: ASSIGNMENTS OF OIL AND GAS MINING LEASES APPROVED:

<u>Lease #</u>	<u>County</u>	<u>Legal Description</u>	<u>Assignor</u>	<u>Assignee</u>
CS-10229	Roger Mills	NE/4 (1/2 M.R.) of Sec. 30-16N-25WIM	EVA EXPLORATION COMPANY LLC	CORDILLERA ENERGY PARTNERS III LLC
CS-10229	Roger Mills	NE/4 (1/2 M.R.) of Sec. 30-16N-25WIM	CORDILLERA ENERGY PARTNERS III LLC	EVA EXPLORATION COMPANY LLC
CS-10279	Roger Mills	SW/4 NW/4; S/2 SW/4 (1/2 M.R.) of Sec. 17-16N-24WIM	EVA EXPLORATION COMPANY LLC	CORDILLERA ENERGY PARTNERS III LLC
CS-10279	Roger Mills	SW/4 NW/4; S/2 SW/4 (1/2 M.R.) of Sec. 17-16N-24WIM	CORDILLERA ENERGY PARTNERS III LLC	EVA EXPLORATION COMPANY LLC
CS-14781	Washita	NW/4 of Sec. 16-11N-18WIM	SAMSON HYDROCARBONS COMPANY	RMS MONTE CHRISTO LLC
CS-14781	Washita	NW/4 of Sec. 16-11N-18WIM	RMS MONTE CHRISTO LLC	KSK ENERGY LLC
CS-20985	Cleveland	ALL THAT PART OF LOTS 5, 6 & 7 ACCRETED TO AND LYING WITHIN THE N/2 SE/4 of Sec. 36-10N-04WIM	NEWFIELD EXPLORATION MID-CONTINENT INC	CHAPARRAL ENERGY LLC
CS-21449	Cleveland	ALL THAT PART OF LOTS 5 & 6 ACCRETED TO AND LYING WITHIN THE S/2 SE/4 of Sec. 36-10N-04WIM	NEWFIELD EXPLORATION MID-CONTINENT INC	CHAPARRAL ENERGY LLC
CS-22085	Dewey	NE/4, LESS & EXCEPT THE MORROW COMMON SOURCE OF SUPPLY, PERFORATED FROM 11,222 FEET TO 11,522 FEET, IN THE DOROTHY FERGUSON #1-17 WELL AND THE KOEHN #1-A WELL, LOCATED IN THE SE/4 AND NW/4 of Sec. 17-16N-17WIM	N/G DISCOVERY LLC	CHESAPEAKE EXPLORATION LLC
CS-27331	Custer	SW/4 of Sec. 04-15N-20WIM	CHESAPEAKE EXPLORATION LLC	LARCHMONT RESOURCES LLC
CS-27692	Pawnee	E/2 SW/4 of Sec. 19-23N-04EIM	TERRITORY RESOURCES LLC	PETROQUEST ENERGY LLC
CS-27800	Kay	W/2 NE/4 of Sec. 16-28N-03EIM	BARTON LAND CONSULTANTS	VITRUVIAN EXPLORATION LLC
CS-27800	Kay	W/2 NE/4 of Sec. 16-28N-03EIM	BARTON LAND CONSULTANTS	SPYGLASS ENERGY GROUP LLC
CS-27801	Kay	N/2 NW/4; SE/4 NW/4 of Sec. 16-28N-03EIM	BARTON LAND CONSULTANTS	SPYGLASS ENERGY GROUP LLC
CS-27801	Kay	N/2 NW/4; SE/4 NW/4 of Sec. 16-28N-03EIM	BARTON LAND CONSULTANTS	VITRUVIAN EXPLORATION LLC
CS-27856	Kay	NE/4, ANY DRILLSITE ON THE E/2 OF THIS LEASE WILL REQUIRE PR IOR APPROVAL OF THE LESSOR of Sec. 36-26N-01EIM	BARTON LAND CONSULTANTS	SPYGLASS ENERGY GROUP LLC
CS-27856	Kay	NE/4, ANY DRILLSITE ON THE E/2 OF THIS LEASE WILL REQUIRE PR IOR APPROVAL OF THE LESSOR of Sec. 36-26N-01EIM	BARTON LAND CONSULTANTS	VITRUVIAN EXPLORATION LLC
CS-27857	Kay	NW/4 of Sec. 36-26N-01EIM	BARTON LAND CONSULTANTS	SPYGLASS ENERGY GROUP LLC
CS-27857	Kay	NW/4 of Sec. 36-26N-01EIM	BARTON LAND CONSULTANTS	VITRUVIAN EXPLORATION LLC
CS-27858	Kay	SE/4, ANY DRILLSITE ON THE E/2 OF THIS LEASE WILL REQUIRE PR IOR APPROVAL OF THE LESSOR of Sec. 36-26N-01EIM	BARTON LAND CONSULTANTS	VITRUVIAN EXPLORATION LLC
CS-27858	Kay	SE/4, ANY DRILLSITE ON THE E/2 OF THIS LEASE WILL REQUIRE PR IOR APPROVAL OF THE LESSOR of Sec. 36-26N-01EIM	BARTON LAND CONSULTANTS	SPYGLASS ENERGY GROUP LLC
CS-27859	Kay	SW/4 of Sec. 36-26N-01EIM	BARTON LAND CONSULTANTS	VITRUVIAN EXPLORATION LLC
CS-27859	Kay	SW/4 of Sec. 36-26N-01EIM	BARTON LAND CONSULTANTS	SPYGLASS ENERGY GROUP LLC
CS-27860	Kay	NE/4 of Sec. 36-27N-01EIM	BARTON LAND CONSULTANTS	VITRUVIAN EXPLORATION LLC

CS-27860	Kay	NE/4 of Sec. 36-27N-01EIM	BARTON LAND CONSULTANTS	SPYGLASS ENERGY GROUP LLC
CS-27861	Kay	NW/4 of Sec. 36-27N-01EIM	BARTON LAND CONSULTANTS	VITRUVIAN EXPLORATION LLC
CS-27861	Kay	NW/4 of Sec. 36-27N-01EIM	BARTON LAND CONSULTANTS	SPYGLASS ENERGY GROUP LLC
CS-27862	Kay	SE/4 of Sec. 36-27N-01EIM	BARTON LAND CONSULTANTS	SPYGLASS ENERGY GROUP LLC
CS-27862	Kay	SE/4 of Sec. 36-27N-01EIM	BARTON LAND CONSULTANTS	VITRUVIAN EXPLORATION LLC
CS-27863	Kay	SW/4 of Sec. 36-27N-01EIM	BARTON LAND CONSULTANTS	VITRUVIAN EXPLORATION LLC
CS-27863	Kay	SW/4 of Sec. 36-27N-01EIM	BARTON LAND CONSULTANTS	SPYGLASS ENERGY GROUP LLC
CS-27864	Kay	NE/4 of Sec. 16-27N-02EIM	BARTON LAND CONSULTANTS	SPYGLASS ENERGY GROUP LLC
CS-27864	Kay	NE/4 of Sec. 16-27N-02EIM	BARTON LAND CONSULTANTS	VITRUVIAN EXPLORATION LLC
CS-27865	Kay	NW/4 of Sec. 16-27N-02EIM	BARTON LAND CONSULTANTS	SPYGLASS ENERGY GROUP LLC
CS-27865	Kay	NW/4 of Sec. 16-27N-02EIM	BARTON LAND CONSULTANTS	VITRUVIAN EXPLORATION LLC
CS-27866	Kay	SE/4 of Sec. 16-27N-02EIM	BARTON LAND CONSULTANTS	VITRUVIAN EXPLORATION LLC
CS-27866	Kay	SE/4 of Sec. 16-27N-02EIM	BARTON LAND CONSULTANTS	SPYGLASS ENERGY GROUP LLC
CS-27867	Kay	SW/4 of Sec. 16-27N-02EIM	BARTON LAND CONSULTANTS	VITRUVIAN EXPLORATION LLC
CS-27867	Kay	SW/4 of Sec. 16-27N-02EIM	BARTON LAND CONSULTANTS	SPYGLASS ENERGY GROUP LLC
CS-27868	Kay	NE/4 of Sec. 36-27N-02EIM	BARTON LAND CONSULTANTS	SPYGLASS ENERGY GROUP LLC
CS-27868	Kay	NE/4 of Sec. 36-27N-02EIM	BARTON LAND CONSULTANTS	VITRUVIAN EXPLORATION LLC
CS-27869	Kay	NW/4 of Sec. 36-27N-02EIM	BARTON LAND CONSULTANTS	SPYGLASS ENERGY GROUP LLC
CS-27869	Kay	NW/4 of Sec. 36-27N-02EIM	BARTON LAND CONSULTANTS	VITRUVIAN EXPLORATION LLC
CS-27871	Kay	SW/4 of Sec. 36-27N-02EIM	BARTON LAND CONSULTANTS	SPYGLASS ENERGY GROUP LLC
CS-27871	Kay	SW/4 of Sec. 36-27N-02EIM	BARTON LAND CONSULTANTS	VITRUVIAN EXPLORATION LLC
CS-27876	Kay	NE/4 NE/4 of Sec. 36-29N-02EIM	BARTON LAND CONSULTANTS	VITRUVIAN EXPLORATION LLC
CS-27876	Kay	NE/4 NE/4 of Sec. 36-29N-02EIM	BARTON LAND CONSULTANTS	SPYGLASS ENERGY GROUP LLC
CS-27877	Kay	NW/4 NE/4 of Sec. 36-29N-02EIM	BARTON LAND CONSULTANTS	SPYGLASS ENERGY GROUP LLC
CS-27877	Kay	NW/4 NE/4 of Sec. 36-29N-02EIM	BARTON LAND CONSULTANTS	VITRUVIAN EXPLORATION LLC
CS-27878	Kay	SE/4 NE/4 of Sec. 36-29N-02EIM	BARTON LAND CONSULTANTS	VITRUVIAN EXPLORATION LLC
CS-27878	Kay	SE/4 NE/4 of Sec. 36-29N-02EIM	BARTON LAND CONSULTANTS	SPYGLASS ENERGY GROUP LLC
CS-27879	Kay	SW/4 NE/4 of Sec. 36-29N-02EIM	BARTON LAND CONSULTANTS	SPYGLASS ENERGY GROUP LLC
CS-27879	Kay	SW/4 NE/4 of Sec. 36-29N-02EIM	BARTON LAND CONSULTANTS	VITRUVIAN EXPLORATION LLC
CS-27880	Kay	NE/4 NW/4 of Sec. 36-29N-02EIM	BARTON LAND CONSULTANTS	SPYGLASS ENERGY GROUP LLC
CS-27880	Kay	NE/4 NW/4 of Sec. 36-29N-02EIM	BARTON LAND CONSULTANTS	VITRUVIAN EXPLORATION LLC
CS-27881	Kay	NW/4 NW/4 of Sec. 36-29N-02EIM	BARTON LAND CONSULTANTS	VITRUVIAN EXPLORATION LLC
CS-27881	Kay	NW/4 NW/4 of Sec. 36-29N-02EIM	BARTON LAND CONSULTANTS	SPYGLASS ENERGY GROUP LLC
CS-27882	Kay	SE/4 NW/4 of Sec. 36-29N-02EIM	BARTON LAND CONSULTANTS	VITRUVIAN EXPLORATION LLC
CS-27882	Kay	SE/4 NW/4 of Sec. 36-29N-02EIM	BARTON LAND CONSULTANTS	SPYGLASS ENERGY GROUP LLC
CS-27883	Kay	SW/4 NW/4 of Sec. 36-29N-02EIM	BARTON LAND CONSULTANTS	VITRUVIAN EXPLORATION LLC
CS-27883	Kay	SW/4 NW/4 of Sec. 36-29N-02EIM	BARTON LAND CONSULTANTS	SPYGLASS ENERGY GROUP LLC

CS-27884	Kay	NE/4 SE/4 of Sec. 36-29N-02EIM	BARTON LAND CONSULTANTS	SPYGLASS ENERGY GROUP LLC
CS-27884	Kay	NE/4 SE/4 of Sec. 36-29N-02EIM	BARTON LAND CONSULTANTS	VITRUVIAN EXPLORATION LLC
CS-27885	Kay	NW/4 SE/4 of Sec. 36-29N-02EIM	BARTON LAND CONSULTANTS	VITRUVIAN EXPLORATION LLC
CS-27885	Kay	NW/4 SE/4 of Sec. 36-29N-02EIM	BARTON LAND CONSULTANTS	SPYGLASS ENERGY GROUP LLC
CS-27886	Kay	SE/4 SE/4 of Sec. 36-29N-02EIM	BARTON LAND CONSULTANTS	SPYGLASS ENERGY GROUP LLC
CS-27886	Kay	SE/4 SE/4 of Sec. 36-29N-02EIM	BARTON LAND CONSULTANTS	VITRUVIAN EXPLORATION LLC
CS-27887	Kay	SW/4 SE/4 of Sec. 36-29N-02EIM	BARTON LAND CONSULTANTS	SPYGLASS ENERGY GROUP LLC
CS-27887	Kay	SW/4 SE/4 of Sec. 36-29N-02EIM	BARTON LAND CONSULTANTS	VITRUVIAN EXPLORATION LLC
CS-27888	Kay	NE/4 SW/4 of Sec. 36-29N-02EIM	BARTON LAND CONSULTANTS	VITRUVIAN EXPLORATION LLC
CS-27888	Kay	NE/4 SW/4 of Sec. 36-29N-02EIM	BARTON LAND CONSULTANTS	SPYGLASS ENERGY GROUP LLC
CS-27889	Kay	NW/4 SW/4 of Sec. 36-29N-02EIM	BARTON LAND CONSULTANTS	VITRUVIAN EXPLORATION LLC
CS-27889	Kay	NW/4 SW/4 of Sec. 36-29N-02EIM	BARTON LAND CONSULTANTS	SPYGLASS ENERGY GROUP LLC
CS-27890	Kay	SE/4 SW/4 of Sec. 36-29N-02EIM	BARTON LAND CONSULTANTS	VITRUVIAN EXPLORATION LLC
CS-27890	Kay	SE/4 SW/4 of Sec. 36-29N-02EIM	BARTON LAND CONSULTANTS	SPYGLASS ENERGY GROUP LLC
CS-27891	Kay	SW/4 SW/4 of Sec. 36-29N-02EIM	BARTON LAND CONSULTANTS	SPYGLASS ENERGY GROUP LLC
CS-27891	Kay	SW/4 SW/4 of Sec. 36-29N-02EIM	BARTON LAND CONSULTANTS	VITRUVIAN EXPLORATION LLC
CS-27892	Kay	NE/4 of Sec. 16-26N-03EIM	BARTON LAND CONSULTANTS	SPYGLASS ENERGY GROUP LLC
CS-27892	Kay	NE/4 of Sec. 16-26N-03EIM	BARTON LAND CONSULTANTS	VITRUVIAN EXPLORATION LLC
CS-27893	Kay	NW/4 of Sec. 16-26N-03EIM	BARTON LAND CONSULTANTS	VITRUVIAN EXPLORATION LLC
CS-27893	Kay	NW/4 of Sec. 16-26N-03EIM	BARTON LAND CONSULTANTS	SPYGLASS ENERGY GROUP LLC
CS-27894	Kay	SE/4 of Sec. 16-26N-03EIM	BARTON LAND CONSULTANTS	VITRUVIAN EXPLORATION LLC
CS-27894	Kay	SE/4 of Sec. 16-26N-03EIM	BARTON LAND CONSULTANTS	SPYGLASS ENERGY GROUP LLC
CS-27895	Kay	SW/4, LESS 5 ACRES IN SW/4 SW/4 of Sec. 16-26N-03EIM	BARTON LAND CONSULTANTS	VITRUVIAN EXPLORATION LLC
CS-27895	Kay	SW/4, LESS 5 ACRES IN SW/4 SW/4 of Sec. 16-26N-03EIM	BARTON LAND CONSULTANTS	SPYGLASS ENERGY GROUP LLC
CS-27900	Kay	NE/4 of Sec. 31-27N-03EIM	BARTON LAND CONSULTANTS	SPYGLASS ENERGY GROUP LLC
CS-27900	Kay	NE/4 of Sec. 31-27N-03EIM	BARTON LAND CONSULTANTS	VITRUVIAN EXPLORATION LLC
CS-27905	Kay	LOT 2, EXTENDING EASTWARDLY TO THE CENTER OF THE ARKANSAS RIVER BED of Sec. 36-28N-03EIM	BARTON LAND CONSULTANTS	VITRUVIAN EXPLORATION LLC
CS-27905	Kay	LOT 2, EXTENDING EASTWARDLY TO THE CENTER OF THE ARKANSAS RIVER BED of Sec. 36-28N-03EIM	BARTON LAND CONSULTANTS	SPYGLASS ENERGY GROUP LLC

CS-27906	Kay	LOT 1, EXTENDING EASTWARDLY TO THE CENTER OF THE ARKANSAS RIVER BED; NW/4 NW/4; S/2 NW/4 of Sec. 36-28N-03EIM	BARTON LAND CONSULTANTS	SPYGLASS ENERGY GROUP LLC
CS-27906	Kay	LOT 1, EXTENDING EASTWARDLY TO THE CENTER OF THE ARKANSAS RIVER BED; NW/4 NW/4; S/2 NW/4 of Sec. 36-28N-03EIM	BARTON LAND CONSULTANTS	VITRUVIAN EXPLORATION LLC
CS-27907	Kay	LOTS 3 & 4, EXTENDING EASTWARDLY TO THE CENTER OF THE ARKANSAS RIVER BED of Sec. 36-28N-03EIM	BARTON LAND CONSULTANTS	SPYGLASS ENERGY GROUP LLC
CS-27907	Kay	LOTS 3 & 4, EXTENDING EASTWARDLY TO THE CENTER OF THE ARKANSAS RIVER BED of Sec. 36-28N-03EIM	BARTON LAND CONSULTANTS	VITRUVIAN EXPLORATION LLC
CS-27908	Kay	SW/4 of Sec. 36-28N-03EIM	BARTON LAND CONSULTANTS	SPYGLASS ENERGY GROUP LLC
CS-27908	Kay	SW/4 of Sec. 36-28N-03EIM	BARTON LAND CONSULTANTS	VITRUVIAN EXPLORATION LLC
CS-27909	Kay	LOT 1 of Sec. 16-29N-03EIM	BARTON LAND CONSULTANTS	SPYGLASS ENERGY GROUP LLC
CS-27909	Kay	LOT 1 of Sec. 16-29N-03EIM	BARTON LAND CONSULTANTS	VITRUVIAN EXPLORATION LLC
CS-27910	Kay	LOT 2 of Sec. 16-29N-03EIM	BARTON LAND CONSULTANTS	SPYGLASS ENERGY GROUP LLC
CS-27910	Kay	LOT 2 of Sec. 16-29N-03EIM	BARTON LAND CONSULTANTS	VITRUVIAN EXPLORATION LLC
CS-27911	Kay	SE/4 NE/4 of Sec. 16-29N-03EIM	BARTON LAND CONSULTANTS	VITRUVIAN EXPLORATION LLC
CS-27911	Kay	SE/4 NE/4 of Sec. 16-29N-03EIM	BARTON LAND CONSULTANTS	SPYGLASS ENERGY GROUP LLC
CS-27912	Kay	SW/4 NE/4 of Sec. 16-29N-03EIM	BARTON LAND CONSULTANTS	VITRUVIAN EXPLORATION LLC
CS-27912	Kay	SW/4 NE/4 of Sec. 16-29N-03EIM	BARTON LAND CONSULTANTS	SPYGLASS ENERGY GROUP LLC
CS-27913	Kay	LOT 3 of Sec. 16-29N-03EIM	BARTON LAND CONSULTANTS	VITRUVIAN EXPLORATION LLC
CS-27913	Kay	LOT 3 of Sec. 16-29N-03EIM	BARTON LAND CONSULTANTS	SPYGLASS ENERGY GROUP LLC
CS-27914	Kay	LOT 4 of Sec. 16-29N-03EIM	BARTON LAND CONSULTANTS	VITRUVIAN EXPLORATION LLC
CS-27914	Kay	LOT 4 of Sec. 16-29N-03EIM	BARTON LAND CONSULTANTS	SPYGLASS ENERGY GROUP LLC
CS-27915	Kay	SE/4 NW/4 of Sec. 16-29N-03EIM	BARTON LAND CONSULTANTS	VITRUVIAN EXPLORATION LLC
CS-27915	Kay	SE/4 NW/4 of Sec. 16-29N-03EIM	BARTON LAND CONSULTANTS	SPYGLASS ENERGY GROUP LLC
CS-27916	Kay	SW/4 NW/4 of Sec. 16-29N-03EIM	BARTON LAND CONSULTANTS	SPYGLASS ENERGY GROUP LLC
CS-27916	Kay	SW/4 NW/4 of Sec. 16-29N-03EIM	BARTON LAND CONSULTANTS	VITRUVIAN EXPLORATION LLC
CS-27917	Kay	NE/4 SE/4 of Sec. 16-29N-03EIM	BARTON LAND CONSULTANTS	VITRUVIAN EXPLORATION LLC
CS-27917	Kay	NE/4 SE/4 of Sec. 16-29N-03EIM	BARTON LAND CONSULTANTS	SPYGLASS ENERGY GROUP LLC
CS-27918	Kay	NW/4 SE/4 of Sec. 16-29N-03EIM	BARTON LAND CONSULTANTS	SPYGLASS ENERGY GROUP LLC
CS-27918	Kay	NW/4 SE/4 of Sec. 16-29N-03EIM	BARTON LAND CONSULTANTS	VITRUVIAN EXPLORATION LLC
CS-27919	Kay	SE/4 SE/4 of Sec. 16-29N-03EIM	BARTON LAND CONSULTANTS	VITRUVIAN EXPLORATION LLC
CS-27919	Kay	SE/4 SE/4 of Sec. 16-29N-03EIM	BARTON LAND CONSULTANTS	SPYGLASS ENERGY GROUP LLC
CS-27920	Kay	SW/4 SE/4 of Sec. 16-29N-03EIM	BARTON LAND CONSULTANTS	SPYGLASS ENERGY GROUP LLC
CS-27920	Kay	SW/4 SE/4 of Sec. 16-29N-03EIM	BARTON LAND CONSULTANTS	VITRUVIAN EXPLORATION LLC

CS-27921	Kay	NE/4 SW/4 of Sec. 16-29N-03EIM	BARTON LAND CONSULTANTS	VITRUVIAN EXPLORATION LLC
CS-27921	Kay	NE/4 SW/4 of Sec. 16-29N-03EIM	BARTON LAND CONSULTANTS	SPYGLASS ENERGY GROUP LLC
CS-27922	Kay	NW/4 SW/4 of Sec. 16-29N-03EIM	BARTON LAND CONSULTANTS	SPYGLASS ENERGY GROUP LLC
CS-27922	Kay	NW/4 SW/4 of Sec. 16-29N-03EIM	BARTON LAND CONSULTANTS	VITRUVIAN EXPLORATION LLC
CS-27923	Kay	SE/4 SW/4 of Sec. 16-29N-03EIM	BARTON LAND CONSULTANTS	VITRUVIAN EXPLORATION LLC
CS-27923	Kay	SE/4 SW/4 of Sec. 16-29N-03EIM	BARTON LAND CONSULTANTS	SPYGLASS ENERGY GROUP LLC
CS-27924	Kay	SW/4 SW/4 of Sec. 16-29N-03EIM	BARTON LAND CONSULTANTS	SPYGLASS ENERGY GROUP LLC
CS-27924	Kay	SW/4 SW/4 of Sec. 16-29N-03EIM	BARTON LAND CONSULTANTS	VITRUVIAN EXPLORATION LLC
CS-28016	Alfalfa	NW/4, LESS AND EXCEPT THE OSWEGO FORMATION of Sec. 36-26N-11WIM	BEARCAT LAND INC	FAIRWAY RESOURCES PARTNERS II LLC
CS-28141	Beaver	W/2 SW/4 of Sec. 10-04N-26EIM	LATIGO OIL & GAS INC	ENMARK GAS GATHERING LP
CS-28141	Beaver	W/2 SW/4 of Sec. 10-04N-26EIM	LATIGO OIL & GAS INC	CARTER PETROLEUM CORP
CS-28141	Beaver	W/2 SW/4 of Sec. 10-04N-26EIM	LATIGO OIL & GAS INC	STEPHENS EXPLORATION
CS-28142	Beaver	W/2 NW/4 of Sec. 15-04N-26EIM	LATIGO OIL & GAS INC	STEPHENS EXPLORATION
CS-28142	Beaver	W/2 NW/4 of Sec. 15-04N-26EIM	LATIGO OIL & GAS INC	ENMARK GAS GATHERING LP
CS-28142	Beaver	W/2 NW/4 of Sec. 15-04N-26EIM	LATIGO OIL & GAS INC	CARTER PETROLEUM CORP
CS-28218	Pawnee	NW/4 of Sec. 16-20N-05EIM	CONTINENTAL LAND RESOURCES LLC	DEVON ENERGY PRODUCTION CO LP
CS-28220	Pawnee	SW/4 of Sec. 16-20N-05EIM	CONTINENTAL LAND RESOURCES LLC	DEVON ENERGY PRODUCTION CO LP
CS-28231	Pawnee	E/2 SE/4 of Sec. 07-20N-06EIM	CONTINENTAL LAND RESOURCES LLC	DEVON ENERGY PRODUCTION CO LP
CS-28232	Pawnee	E/2 SE/4, LESS AND EXCEPT THE RED FORK FORMATION of Sec. 16-20N-06EIM	CONTINENTAL LAND RESOURCES LLC	DEVON ENERGY PRODUCTION CO LP
CS-28233	Pawnee	W/2 SW/4, LESS AND EXCEPT THE RED FORK, PRUE, SKINNER AND CL EVELAND FORMATIONS of Sec. 16-20N-06EIM	CONTINENTAL LAND RESOURCES LLC	DEVON ENERGY PRODUCTION CO LP
CS-28234	Pawnee	SE/4 NW/4; LOT 2 of Sec. 31-20N-06EIM	CONTINENTAL LAND RESOURCES LLC	DEVON ENERGY PRODUCTION CO LP
CS-28235	Pawnee	N/2 NW/4 of Sec. 36-20N-06EIM	CONTINENTAL LAND RESOURCES LLC	DEVON ENERGY PRODUCTION CO LP
CS-28278	Alfalfa	SE/4 of Sec. 36-27N-11WIM	GATEWAY LAND SERVICES LLC	CHESAPEAKE EXPLORATION LLC
CS-28279	Alfalfa	NE/4 of Sec. 36-25N-12WIM	GATEWAY LAND SERVICES LLC	CHESAPEAKE EXPLORATION LLC
CS-28300	Dewey	SE/4 NE/4 of Sec. 15-18N-16WIM	TODCO PROPERTIES INC	SAMSON RESOURCES COMPANY
CS-28301	Dewey	SE/4 of Sec. 16-17N-19WIM	GATEWAY LAND SERVICES LLC	CHESAPEAKE EXPLORATION LLC
CS-28302	Dewey	NW/4 NE/4, LESS AND EXCEPT THE TONKAWA FORMATION of Sec. 24-16N-20WIM	GATEWAY LAND SERVICES LLC	CHESAPEAKE EXPLORATION LLC
CS-28303	Dewey	E/2 NE/4, LESS AND EXCEPT THE CHEROKEE FORMATION of Sec. 33-17N-20WIM	GATEWAY LAND SERVICES LLC	CHESAPEAKE EXPLORATION LLC
CS-28304	Dewey	SE/4, LESS AND EXCEPT THE CHEROKEE FORMATION of Sec. 33-17N-20WIM	GATEWAY LAND SERVICES LLC	CHESAPEAKE EXPLORATION LLC
CS-28305	Ellis	N/2 NE/4 of Sec. 24-18N-22WIM	GATEWAY LAND SERVICES LLC	CHESAPEAKE EXPLORATION LLC
CS-28306	Ellis	NW/4 of Sec. 24-18N-22WIM	GATEWAY LAND SERVICES LLC	CHESAPEAKE EXPLORATION LLC
CS-28307	Ellis	NE/4 of Sec. 36-22N-25WIM	GATEWAY LAND SERVICES LLC	CHESAPEAKE EXPLORATION LLC
CS-28308	Ellis	NW/4 of Sec. 36-22N-25WIM	GATEWAY LAND SERVICES LLC	CHESAPEAKE EXPLORATION LLC
CS-28309	Ellis	SW/4 of Sec. 36-22N-25WIM	GATEWAY LAND SERVICES LLC	CHESAPEAKE EXPLORATION LLC

CS-28310	Ellis	LOTS 1, 2, 7 AND 8; S/2 SW/4, LESS AND EXCEPT THE MORROW FOR MATION of Sec. 36-20N-26WIM	GATEWAY LAND SERVICES LLC	CHESAPEAKE EXPLORATION LLC
CS-28311	Garfield	SW/4 of Sec. 16-20N-03WIM	GATEWAY LAND SERVICES LLC	CHESAPEAKE EXPLORATION LLC
CS-28312	Garfield	SE/4 of Sec. 16-20N-04WIM	GATEWAY LAND SERVICES LLC	CHESAPEAKE EXPLORATION LLC
CS-28313	Garfield	NE/4 of Sec. 36-21N-04WIM	CONTINENTAL LAND RESOURCES LLC	DEVON ENERGY PRODUCTION CO LP
CS-28314	Garfield	NW/4 of Sec. 36-21N-04WIM	CONTINENTAL LAND RESOURCES LLC	DEVON ENERGY PRODUCTION CO LP
CS-28322	Marshall	SW/4 SW/4 NE/4 of Sec. 02-05S-03EIM	TODCO PROPERTIES INC	SAMSON RESOURCES COMPANY
CS-28323	Marshall	E/2 SE/4 NW/4 of Sec. 02-05S-03EIM	TODCO PROPERTIES INC	SAMSON RESOURCES COMPANY
CS-28324	Marshall	NE/4 SW/4; S/2 NW/4 SW/4; N/2 SE/4 SW/4; SW/4 SE/4 SW/4; SW/4 SW/4 of Sec. 02-05S-03EIM	TODCO PROPERTIES INC	SAMSON RESOURCES COMPANY
CS-28325	Marshall	S/2 NE/4 of Sec. 01-05S-04EIM	TODCO PROPERTIES INC	SAMSON RESOURCES COMPANY
CS-28326	Marshall	N/2 SE/4 of Sec. 01-05S-04EIM	TODCO PROPERTIES INC	SAMSON RESOURCES COMPANY
CS-28329	Marshall	NE/4 NE/4 NE/4 of Sec. 30-05S-04EIM	TODCO PROPERTIES INC	SAMSON RESOURCES COMPANY
CS-28330	Marshall	NE/4 of Sec. 36-05S-04EIM	TODCO PROPERTIES INC	SAMSON RESOURCES COMPANY
CS-28358	Payne	NE/4 of Sec. 16-19N-01EIM	CONTINENTAL LAND RESOURCES LLC	DEVON ENERGY PRODUCTION COMPANY LP
CS-28359	Payne	NW/4 of Sec. 16-19N-01EIM	CONTINENTAL LAND RESOURCES LLC	DEVON ENERGY PRODUCTION COMPANY LP
CS-28360	Payne	SE/4 of Sec. 16-19N-01EIM	CONTINENTAL LAND RESOURCES LLC	DEVON ENERGY PRODUCTION COMPANY LP
CS-28361	Payne	SW/4 of Sec. 16-19N-01EIM	CONTINENTAL LAND RESOURCES LLC	DEVON ENERGY PRODUCTION COMPANY LP
CS-28362	Payne	NE/4 of Sec. 36-19N-01EIM	CONTINENTAL LAND RESOURCES LLC	DEVON ENERGY PRODUCTION COMPANY LP
CS-28363	Payne	NW/4 of Sec. 36-19N-01EIM	CONTINENTAL LAND RESOURCES LLC	DEVON ENERGY PRODUCTION COMPANY LP
CS-28364	Payne	SE/4 of Sec. 36-19N-01EIM	CONTINENTAL LAND RESOURCES LLC	DEVON ENERGY PRODUCTION COMPANY LP
CS-28365	Payne	SW/4 of Sec. 36-19N-01EIM	CONTINENTAL LAND RESOURCES LLC	DEVON ENERGY PRODUCTION COMPANY LP
CS-28367	Payne	NE/4 of Sec. 36-20N-03EIM	CONTINENTAL LAND RESOURCES LLC	DEVON ENERGY PRODUCTION COMPANY LP
CS-28368	Payne	NW/4 of Sec. 36-20N-03EIM	CONTINENTAL LAND RESOURCES LLC	DEVON ENERGY PRODUCTION COMPANY LP
CS-28369	Payne	LOTS 3, 4, 5 AND 6 of Sec. 36-20N-03EIM	CONTINENTAL LAND RESOURCES LLC	DEVON ENERGY PRODUCTION COMPANY LP
CS-28370	Payne	LOTS 1, 2, 7 AND 8 of Sec. 36-20N-03EIM	CONTINENTAL LAND RESOURCES LLC	DEVON ENERGY PRODUCTION COMPANY LP
CS-28371	Payne	SW/4 of Sec. 01-20N-04EIM	CONTINENTAL LAND RESOURCES LLC	DEVON ENERGY PRODUCTION COMPANY LP
CS-28372	Payne	NE/4 of Sec. 16-20N-04EIM	CONTINENTAL LAND RESOURCES LLC	DEVON ENERGY PRODUCTION COMPANY LP
CS-28373	Payne	SE/4 of Sec. 16-20N-04EIM	CONTINENTAL LAND RESOURCES LLC	DEVON ENERGY PRODUCTION COMPANY LP
CS-28374	Payne	NE/4 of Sec. 36-20N-04EIM	CONTINENTAL LAND RESOURCES LLC	DEVON ENERGY PRODUCTION COMPANY LP
CS-28375	Payne	NW/4 of Sec. 36-20N-04EIM	CONTINENTAL LAND RESOURCES LLC	DEVON ENERGY PRODUCTION COMPANY LP
CS-28376	Payne	LOTS 1, 2, 3 AND 4 of Sec. 36-20N-04EIM	CONTINENTAL LAND RESOURCES LLC	DEVON ENERGY PRODUCTION COMPANY LP
CS-28377	Payne	LOTS 5, 6, 7 AND 8 of Sec. 36-20N-04EIM	CONTINENTAL LAND RESOURCES LLC	DEVON ENERGY PRODUCTION COMPANY LP
CS-28378	Payne	NE/4 of Sec. 16-18N-05EIM	CONTINENTAL LAND RESOURCES LLC	DEVON ENERGY PRODUCTION COMPANY LP
CS-28379	Payne	NW/4 of Sec. 16-18N-05EIM	CONTINENTAL LAND RESOURCES LLC	DEVON ENERGY PRODUCTION COMPANY LP
CS-28380	Payne	SE/4 of Sec. 16-18N-05EIM	CONTINENTAL LAND RESOURCES LLC	DEVON ENERGY PRODUCTION COMPANY LP

CS-28381	Payne	SW/4 of Sec. 16-18N-05EIM	CONTINENTAL LAND RESOURCES LLC	DEVON ENERGY PRODUCTION COMPANY LP
CS-28382	Payne	NE/4 of Sec. 36-18N-05EIM	CONTINENTAL LAND RESOURCES LLC	DEVON ENERGY PRODUCTION COMPANY LP
CS-28383	Payne	NW/4 of Sec. 36-18N-05EIM	CONTINENTAL LAND RESOURCES LLC	DEVON ENERGY PRODUCTION COMPANY LP
CS-28384	Payne	SE/4 of Sec. 36-18N-05EIM	CONTINENTAL LAND RESOURCES LLC	DEVON ENERGY PRODUCTION COMPANY LP
CS-28385	Payne	N/2 SW/4 of Sec. 36-18N-05EIM	CONTINENTAL LAND RESOURCES LLC	DEVON ENERGY PRODUCTION COMPANY LP
CS-28386	Payne	S/2 SW/4, ANY USE OF THE SURFACE LANDS COVERED HEREIN SHALL REQUIRE THE PERMISSION OF THE LESSOR. of Sec. 36-18N-05EIM	CONTINENTAL LAND RESOURCES LLC	DEVON ENERGY PRODUCTION COMPANY LP
CS-28387	Payne	NW/4 of Sec. 16-19N-05EIM	CONTINENTAL LAND RESOURCES LLC	DEVON ENERGY PRODUCTION COMPANY LP
CS-28388	Payne	SE/4, LESS AND EXCEPT THE MISSISSIPPIAN AND RED FORK FORMATIONS of Sec. 16-19N-05EIM	CONTINENTAL LAND RESOURCES LLC	DEVON ENERGY PRODUCTION COMPANY LP
CS-28389	Payne	SW/4, LESS SW/4 SE/4 SW/4 of Sec. 16-19N-05EIM	CONTINENTAL LAND RESOURCES LLC	DEVON ENERGY PRODUCTION COMPANY LP
CS-28390	Payne	NE/4 of Sec. 36-19N-05EIM	CONTINENTAL LAND RESOURCES LLC	DEVON ENERGY PRODUCTION COMPANY LP
CS-28391	Payne	NW/4 of Sec. 36-19N-05EIM	CONTINENTAL LAND RESOURCES LLC	DEVON ENERGY PRODUCTION COMPANY LP
CS-28392	Payne	NE/4 SE/4, LESS AND EXCEPT THE PRUE SAND, BURGESS, RED FORK AND MISSISSIPPI LIME FORMATIONS of Sec. 36-19N-05EIM	CONTINENTAL LAND RESOURCES LLC	DEVON ENERGY PRODUCTION COMPANY LP
CS-28393	Payne	SE/4 SE/4, LESS AND EXCEPT FROM THE SURFACE TO THE BASE OF T HE MISSISSIPPI FORMATION of Sec. 36-19N-05EIM	CONTINENTAL LAND RESOURCES LLC	DEVON ENERGY PRODUCTION COMPANY LP
CS-28394	Payne	SW/4 of Sec. 36-19N-05EIM	CONTINENTAL LAND RESOURCES LLC	DEVON ENERGY PRODUCTION COMPANY LP
CS-28395	Payne	NE/4 of Sec. 16-18N-06EIM	CONTINENTAL LAND RESOURCES LLC	DEVON ENERGY PRODUCTION COMPANY LP
CS-28396	Payne	NW/4 of Sec. 16-18N-06EIM	CONTINENTAL LAND RESOURCES LLC	DEVON ENERGY PRODUCTION COMPANY LP
CS-28397	Payne	SE/4 of Sec. 16-18N-06EIM	CONTINENTAL LAND RESOURCES LLC	DEVON ENERGY PRODUCTION COMPANY LP
CS-28398	Payne	N/2 SW/4 of Sec. 16-18N-06EIM	CONTINENTAL LAND RESOURCES LLC	DEVON ENERGY PRODUCTION COMPANY LP
CS-28399	Payne	S/2 SW/4, LESS AND EXCEPT THE RED FORK FORMATION of Sec. 16-18N-06EIM	CONTINENTAL LAND RESOURCES LLC	DEVON ENERGY PRODUCTION COMPANY LP
CS-28400	Payne	LOTS 1 AND 2, LESS AND EXCEPT THE SKINNER FORMATION of Sec. 36-18N-06EIM	CONTINENTAL LAND RESOURCES LLC	DEVON ENERGY PRODUCTION COMPANY LP
CS-28401	Payne	LOTS 3 AND 4 of Sec. 36-18N-06EIM	CONTINENTAL LAND RESOURCES LLC	DEVON ENERGY PRODUCTION COMPANY LP
CS-28402	Payne	N/2 NW/4 of Sec. 16-19N-06EIM	CONTINENTAL LAND RESOURCES LLC	DEVON ENERGY PRODUCTION COMPANY LP
CS-28403	Payne	LOTS 1 AND 2 of Sec. 36-19N-06EIM	CONTINENTAL LAND RESOURCES LLC	DEVON ENERGY PRODUCTION COMPANY LP
CS-28404	Payne	LOTS 3 AND 4 of Sec. 36-19N-06EIM	CONTINENTAL LAND RESOURCES LLC	DEVON ENERGY PRODUCTION COMPANY LP
CS-28405	Payne	NE/4 of Sec. 13-19N-01WIM	CONTINENTAL LAND RESOURCES LLC	DEVON ENERGY PRODUCTION COMPANY LP
CS-28406	Payne	NE/4 of Sec. 36-19N-01WIM	CONTINENTAL LAND RESOURCES LLC	DEVON ENERGY PRODUCTION COMPANY LP
CS-28407	Payne	NW/4 of Sec. 36-19N-01WIM	CONTINENTAL LAND RESOURCES LLC	DEVON ENERGY PRODUCTION COMPANY LP
CS-28408	Payne	SE/4 of Sec. 36-19N-01WIM	CONTINENTAL LAND RESOURCES LLC	DEVON ENERGY PRODUCTION COMPANY LP
CS-28409	Payne	SW/4 of Sec. 36-19N-01WIM	CONTINENTAL LAND RESOURCES LLC	DEVON ENERGY PRODUCTION COMPANY LP

CS-28415	Woods	SW/4, LESS AND EXCEPT THE RED FORK (CHEROKEE) FORMATION of Sec. 16-25N-13WIM	GATEWAY LAND SERVICES LLC	CHESAPEAKE EXPLORATION LLC
CS-28416	Woods	NW/4 of Sec. 23-29N-20WIM	GATEWAY LAND SERVICES LLC	CHESAPEAKE EXPLORATION LLC
EI-1743	Roger Mills	NW/4 NW/4 of Sec. 13-16N-25WIM	CORDILLERA ENERGY PARTNERS III LLC	EVA EXPLORATION COMPANY LLC
EI-1743	Roger Mills	NW/4 NW/4 of Sec. 13-16N-25WIM	EVA EXPLORATION COMPANY LLC	CORDILLERA ENERGY PARTNERS III LLC
EI-5777	Roger Mills	NW/4 NE/4, LESS AND EXCEPT THE PRUE FORMATION of Sec. 13-15N-22WIM	EVA EXPLORATION COMPANY LLC	CORDILLERA ENERGY PARTNERS III LLC
EI-5800	Kay	NE/4 of Sec. 13-26N-01EIM	BARTON LAND CONSULTANTS	VITRUVIAN EXPLORATION LLC
EI-5800	Kay	NE/4 of Sec. 13-26N-01EIM	BARTON LAND CONSULTANTS	SPYGLASS ENERGY GROUP LLC
EI-5801	Kay	NW/4 of Sec. 13-26N-01EIM	BARTON LAND CONSULTANTS	SPYGLASS ENERGY GROUP LLC
EI-5801	Kay	NW/4 of Sec. 13-26N-01EIM	BARTON LAND CONSULTANTS	VITRUVIAN EXPLORATION LLC
EI-5802	Kay	SE/4 of Sec. 13-26N-01EIM	BARTON LAND CONSULTANTS	VITRUVIAN EXPLORATION LLC
EI-5802	Kay	SE/4 of Sec. 13-26N-01EIM	BARTON LAND CONSULTANTS	SPYGLASS ENERGY GROUP LLC
EI-5803	Kay	SW/4 of Sec. 13-26N-01EIM	BARTON LAND CONSULTANTS	VITRUVIAN EXPLORATION LLC
EI-5803	Kay	SW/4 of Sec. 13-26N-01EIM	BARTON LAND CONSULTANTS	SPYGLASS ENERGY GROUP LLC
EI-5804	Kay	NE/4 of Sec. 13-27N-02EIM	BARTON LAND CONSULTANTS	VITRUVIAN EXPLORATION LLC
EI-5804	Kay	NE/4 of Sec. 13-27N-02EIM	BARTON LAND CONSULTANTS	SPYGLASS ENERGY GROUP LLC
EI-5805	Kay	NW/4 of Sec. 13-27N-02EIM	BARTON LAND CONSULTANTS	VITRUVIAN EXPLORATION LLC
EI-5805	Kay	NW/4 of Sec. 13-27N-02EIM	BARTON LAND CONSULTANTS	SPYGLASS ENERGY GROUP LLC
EI-5806	Kay	N/2 SE/4; SE/4 SE/4 of Sec. 13-27N-02EIM	BARTON LAND CONSULTANTS	SPYGLASS ENERGY GROUP LLC
EI-5806	Kay	N/2 SE/4; SE/4 SE/4 of Sec. 13-27N-02EIM	BARTON LAND CONSULTANTS	VITRUVIAN EXPLORATION LLC
EI-5807	Kay	SW/4 of Sec. 13-27N-02EIM	BARTON LAND CONSULTANTS	VITRUVIAN EXPLORATION LLC
EI-5807	Kay	SW/4 of Sec. 13-27N-02EIM	BARTON LAND CONSULTANTS	SPYGLASS ENERGY GROUP LLC
EI-5812	Kay	LOTS 1, 2 AND 3. PARTS OF THIS TRACT ARE SUBJECT TO A SUBORDINATION AGREEMENT WITH THE UNITED STATE OF AMERICA. of Sec. 13-27N-03EIM	BARTON LAND CONSULTANTS	SPYGLASS ENERGY GROUP LLC
EI-5812	Kay	LOTS 1, 2 AND 3. PARTS OF THIS TRACT ARE SUBJECT TO A SUBORDINATION AGREEMENT WITH THE UNITED STATE OF AMERICA. of Sec. 13-27N-03EIM	BARTON LAND CONSULTANTS	VITRUVIAN EXPLORATION LLC
EI-5813	Kay	NW/4. PART OF THIS TRACT IS SUBJECT TO A FLOWAGE EASEMENT THAT REQUIRES UNITED STATES APPROVAL FOR SURFACE USAGE. of Sec. 13-27N-03EIM	BARTON LAND CONSULTANTS	VITRUVIAN EXPLORATION LLC
EI-5813	Kay	NW/4. PART OF THIS TRACT IS SUBJECT TO A FLOWAGE EASEMENT THAT REQUIRES UNITED STATES APPROVAL FOR SURFACE USAGE. of Sec. 13-27N-03EIM	BARTON LAND CONSULTANTS	SPYGLASS ENERGY GROUP LLC

EI-5814	Kay	LOTS 4 AND 5; SW/4 SE/4. PARTS OF THIS TRACT ARE SUBJECT TO A SUBORDINATION AGREEMENT WITH THE UNITED STATE OF AMERICA. of Sec. 13-27N-03EIM	BARTON LAND CONSULTANTS	SPYGLASS ENERGY GROUP LLC
EI-5814	Kay	LOTS 4 AND 5; SW/4 SE/4. PARTS OF THIS TRACT ARE SUBJECT TO A SUBORDINATION AGREEMENT WITH THE UNITED STATE OF AMERICA. of Sec. 13-27N-03EIM	BARTON LAND CONSULTANTS	VITRUVIAN EXPLORATION LLC
EI-5815	Kay	SW/4. PART OF THIS TRACT IS SUBJECT TO A FLOWAGE EASEMENT TH AT REQUIRES UNITED STATES APPROVAL FOR SURFACE USAGE. of Sec. 13-27N-03EIM	BARTON LAND CONSULTANTS	VITRUVIAN EXPLORATION LLC
EI-5815	Kay	SW/4. PART OF THIS TRACT IS SUBJECT TO A FLOWAGE EASEMENT TH AT REQUIRES UNITED STATES APPROVAL FOR SURFACE USAGE. of Sec. 13-27N-03EIM	BARTON LAND CONSULTANTS	SPYGLASS ENERGY GROUP LLC
EI-5816	Kay	LOT 9, EXTENDING SOUTHEASTWARDLY TO THE CENTER OF THE ARKANS AS RIVER BED of Sec. 13-29N-03EIM	BARTON LAND CONSULTANTS	SPYGLASS ENERGY GROUP LLC
EI-5816	Kay	LOT 9, EXTENDING SOUTHEASTWARDLY TO THE CENTER OF THE ARKANS AS RIVER BED of Sec. 13-29N-03EIM	BARTON LAND CONSULTANTS	VITRUVIAN EXPLORATION LLC
EI-5817	Kay	LOT 8, EXTENDING SOUTHEASTWARDLY TO THE CENTER OF THE ARKANS AS RIVER BED; LOTS 11 AND 12; SW/4 NW/4 of Sec. 13-29N-03EIM	BARTON LAND CONSULTANTS	VITRUVIAN EXPLORATION LLC
EI-5817	Kay	LOT 8, EXTENDING SOUTHEASTWARDLY TO THE CENTER OF THE ARKANS AS RIVER BED; LOTS 11 AND 12; SW/4 NW/4 of Sec. 13-29N-03EIM	BARTON LAND CONSULTANTS	SPYGLASS ENERGY GROUP LLC
EI-5818	Kay	LOT 7, EXTENDING SOUTHEASTWARDLY TO THE CENTER OF THE ARKANS AS RIVER BED of Sec. 13-29N-03EIM	BARTON LAND CONSULTANTS	VITRUVIAN EXPLORATION LLC
EI-5818	Kay	LOT 7, EXTENDING SOUTHEASTWARDLY TO THE CENTER OF THE ARKANS AS RIVER BED of Sec. 13-29N-03EIM	BARTON LAND CONSULTANTS	SPYGLASS ENERGY GROUP LLC
EI-5903	Pawnee	NE/4 of Sec. 13-20N-06EIM	CONTINENTAL LAND RESOURCES LLC	DEVON ENERGY PRODUCTION CO LP
EI-5904	Pawnee	NW/4 of Sec. 13-20N-06EIM	CONTINENTAL LAND RESOURCES LLC	DEVON ENERGY PRODUCTION CO LP
EI-5905	Pawnee	SE/4 of Sec. 13-20N-06EIM	CONTINENTAL LAND RESOURCES LLC	DEVON ENERGY PRODUCTION CO LP
EI-5906	Pawnee	SW/4, LESS AND EXCEPT THE PRUE FORMATION of Sec. 13-20N-06EIM	CONTINENTAL LAND RESOURCES LLC	DEVON ENERGY PRODUCTION CO LP
EI-5915	Ellis	NW/4 of Sec. 11-19N-23WIM	GATEWAY LAND SERVICES LLC	CHESAPEAKE EXPLORATION LLC
EI-5929	Payne	NE/4 of Sec. 13-20N-03EIM	CONTINENTAL LAND RESOURCES LLC	DEVON ENERGY PRODUCTION COMPANY LP

EI-5930	Payne	NW/4 of Sec. 13-20N-03EIM	CONTINENTAL LAND RESOURCES LLC	DEVON ENERGY PRODUCTION COMPANY LP
EI-5931	Payne	SE/4 of Sec. 13-20N-03EIM	CONTINENTAL LAND RESOURCES LLC	DEVON ENERGY PRODUCTION COMPANY LP
EI-5932	Payne	SW/4 of Sec. 13-20N-03EIM	CONTINENTAL LAND RESOURCES LLC	DEVON ENERGY PRODUCTION COMPANY LP
EI-5934	Payne	NE/4 of Sec. 13-20N-04EIM	CONTINENTAL LAND RESOURCES LLC	DEVON ENERGY PRODUCTION COMPANY LP
EI-5935	Payne	NW/4 of Sec. 13-20N-04EIM	CONTINENTAL LAND RESOURCES LLC	DEVON ENERGY PRODUCTION COMPANY LP
EI-5936	Payne	SE/4 of Sec. 13-20N-04EIM	CONTINENTAL LAND RESOURCES LLC	DEVON ENERGY PRODUCTION COMPANY LP
EI-5937	Payne	SW/4 of Sec. 13-20N-04EIM	CONTINENTAL LAND RESOURCES LLC	DEVON ENERGY PRODUCTION COMPANY LP
EI-5938	Payne	LOTS 1 AND 2 of Sec. 13-19N-06EIM	CONTINENTAL LAND RESOURCES LLC	DEVON ENERGY PRODUCTION COMPANY LP
EI-5939	Payne	LOTS 3 AND 4 of Sec. 13-19N-06EIM	CONTINENTAL LAND RESOURCES LLC	DEVON ENERGY PRODUCTION COMPANY LP
EI-638	Alfalfa	NE/4 of Sec. 13-28N-10WIM	INVESTMENT EQUIPMENT LLC	PHOENIX PETROCORP INC
NS-107	Texas	LOTS 1 & 2; E/2 NW/4 of Sec. 30-05N-10ECM	CHOLLA PRODUCTION LLC	RDT PROPERTIES INC
NS-107	Texas	LOTS 1 & 2; E/2 NW/4 of Sec. 30-05N-10ECM	KAB ACQUISITION LLLP VII	RDT PROPERTIES INC
NS-107	Texas	LOTS 1 & 2; E/2 NW/4 of Sec. 30-05N-10ECM	SHORELINE ENERGY PARTNERS LLC	RDT PROPERTIES INC
NS-108	Texas	SE/4 of Sec. 30-05N-10ECM	SHORELINE ENERGY PARTNERS LLC	RDT PROPERTIES INC
NS-108	Texas	SE/4 of Sec. 30-05N-10ECM	CHOLLA PRODUCTION LLC	RDT PROPERTIES INC
NS-109	Texas	LOTS 3 & 4; E/2 SW/4 of Sec. 30-05N-10ECM	KAB ACQUISITION LLLP VII	RDT PROPERTIES INC
NS-109	Texas	LOTS 3 & 4; E/2 SW/4 of Sec. 30-05N-10ECM	SHORELINE ENERGY PARTNERS LLC	RDT PROPERTIES INC
NS-109	Texas	LOTS 3 & 4; E/2 SW/4 of Sec. 30-05N-10ECM	KAB ACQUISITION LLLP VII	RDT PROPERTIES INC
NS-116	Texas	LOTS 1 & 2; E/2 NW/4 of Sec. 31-05N-10ECM	CHOLLA PRODUCTION LLC	RDT PROPERTIES INC
NS-116	Texas	LOTS 1 & 2; E/2 NW/4 of Sec. 31-05N-10ECM	KAB ACQUISITION LLLP VII	RDT PROPERTIES INC
NS-116	Texas	LOTS 1 & 2; E/2 NW/4 of Sec. 31-05N-10ECM	SHORELINE ENERGY PARTNERS LLC	RDT PROPERTIES INC
NS-1464	Woods	NE/4 of Sec. 17-26N-15WIM	GATEWAY LAND SERVICES LLC	CHESAPEAKE EXPLORATION LLC
NS-1465	Woods	SE/4 NW/4 of Sec. 17-26N-15WIM	GATEWAY LAND SERVICES LLC	CHESAPEAKE EXPLORATION LLC
NS-1466	Woods	N/2 SE/4 of Sec. 17-26N-15WIM	GATEWAY LAND SERVICES LLC	CHESAPEAKE EXPLORATION LLC
NS-1467	Woods	NE/4 SW/4 of Sec. 17-26N-15WIM	GATEWAY LAND SERVICES LLC	CHESAPEAKE EXPLORATION LLC
NS-647	Texas	LOTS 3 & 4; E/2 SW/4 of Sec. 31-05N-10ECM	SHORELINE ENERGY PARTNERS LLC	RDT PROPERTIES INC
NS-647	Texas	LOTS 3 & 4; E/2 SW/4 of Sec. 31-05N-10ECM	KAB ACQUISITION LLLP VII	RDT PROPERTIES INC
NS-647	Texas	LOTS 3 & 4; E/2 SW/4 of Sec. 31-05N-10ECM	CHOLLA PRODUCTION LLC	RDT PROPERTIES INC
OS-1624	Pawnee	N/2 NE/4; SE/4 NE/4 of Sec. 23-20N-06EIM	CONTINENTAL LAND RESOURCES LLC	DEVON ENERGY PRODUCTION CO LP
OS-1625	Pawnee	SW/4 NE/4 of Sec. 23-20N-06EIM	CONTINENTAL LAND RESOURCES LLC	DEVON ENERGY PRODUCTION CO LP
OS-1626	Ellis	NE/4, LESS AND EXCEPT THE MORROW SAND FORMATION of Sec. 07-18N-22WIM	GATEWAY LAND SERVICES LLC	CHESAPEAKE EXPLORATION LLC
OS-1627	Ellis	LOT 1; NE/4 NW/4, LESS AND EXCEPT THE MORROW SAND FORMATION of Sec. 07-18N-22WIM	GATEWAY LAND SERVICES LLC	CHESAPEAKE EXPLORATION LLC
OS-1628	Ellis	SE/4, LESS AND EXCEPT THE MORROW SAND FORMATION of Sec. 07-18N-22WIM	GATEWAY LAND SERVICES LLC	CHESAPEAKE EXPLORATION LLC
PB-1315	Comanche	SE/4 NE/4 of Sec. 19-02N-10WIM	LUCKY OIL COMPANY	SAM ELAM

PB-1316	Comanche	SW/4 NE/4 of Sec. 19-02N-10WIM	LUCKY OIL COMPANY	SAM ELAM
PB-1319	Comanche	SE/4 NW/4 of Sec. 19-02N-10WIM	LUCKY OIL COMPANY	SAM ELAM
PB-1383	Kay	NE/4 NE/4 of Sec. 33-26N-01EIM	BARTON LAND CONSULTANTS	SPYGLASS ENERGY GROUP LLC
PB-1383	Kay	NE/4 NE/4 of Sec. 33-26N-01EIM	BARTON LAND CONSULTANTS	VITRUVIAN EXPLORATION LLC
PB-1384	Kay	NW/4 NE/4 of Sec. 33-26N-01EIM	BARTON LAND CONSULTANTS	VITRUVIAN EXPLORATION LLC
PB-1384	Kay	NW/4 NE/4 of Sec. 33-26N-01EIM	BARTON LAND CONSULTANTS	SPYGLASS ENERGY GROUP LLC
PB-1385	Kay	SE/4 NE/4 of Sec. 33-26N-01EIM	BARTON LAND CONSULTANTS	SPYGLASS ENERGY GROUP LLC
PB-1385	Kay	SE/4 NE/4 of Sec. 33-26N-01EIM	BARTON LAND CONSULTANTS	VITRUVIAN EXPLORATION LLC
PB-1386	Kay	SW/4 NE/4 of Sec. 33-26N-01EIM	BARTON LAND CONSULTANTS	SPYGLASS ENERGY GROUP LLC
PB-1386	Kay	SW/4 NE/4 of Sec. 33-26N-01EIM	BARTON LAND CONSULTANTS	VITRUVIAN EXPLORATION LLC
PB-1387	Kay	NE/4 SE/4 of Sec. 33-26N-01EIM	BARTON LAND CONSULTANTS	SPYGLASS ENERGY GROUP LLC
PB-1387	Kay	NE/4 SE/4 of Sec. 33-26N-01EIM	BARTON LAND CONSULTANTS	VITRUVIAN EXPLORATION LLC
PB-1388	Kay	NW/4 SE/4 of Sec. 33-26N-01EIM	BARTON LAND CONSULTANTS	VITRUVIAN EXPLORATION LLC
PB-1388	Kay	NW/4 SE/4 of Sec. 33-26N-01EIM	BARTON LAND CONSULTANTS	SPYGLASS ENERGY GROUP LLC
PB-1389	Kay	SE/4 SE/4 of Sec. 33-26N-01EIM	BARTON LAND CONSULTANTS	VITRUVIAN EXPLORATION LLC
PB-1389	Kay	SE/4 SE/4 of Sec. 33-26N-01EIM	BARTON LAND CONSULTANTS	SPYGLASS ENERGY GROUP LLC
PB-1390	Kay	SW/4 SE/4 of Sec. 33-26N-01EIM	BARTON LAND CONSULTANTS	VITRUVIAN EXPLORATION LLC
PB-1390	Kay	SW/4 SE/4 of Sec. 33-26N-01EIM	BARTON LAND CONSULTANTS	SPYGLASS ENERGY GROUP LLC
PB-1409	Kay	SE/4 NE/4 of Sec. 33-27N-03EIM	BARTON LAND CONSULTANTS	VITRUVIAN EXPLORATION LLC
PB-1409	Kay	SE/4 NE/4 of Sec. 33-27N-03EIM	BARTON LAND CONSULTANTS	SPYGLASS ENERGY GROUP LLC
PB-1410	Kay	SW/4 NE/4 of Sec. 33-27N-03EIM	BARTON LAND CONSULTANTS	SPYGLASS ENERGY GROUP LLC
PB-1410	Kay	SW/4 NE/4 of Sec. 33-27N-03EIM	BARTON LAND CONSULTANTS	VITRUVIAN EXPLORATION LLC
PB-1411	Kay	NE/4 NW/4 of Sec. 33-27N-03EIM	BARTON LAND CONSULTANTS	SPYGLASS ENERGY GROUP LLC
PB-1411	Kay	NE/4 NW/4 of Sec. 33-27N-03EIM	BARTON LAND CONSULTANTS	VITRUVIAN EXPLORATION LLC
PB-1412	Kay	NW/4 NW/4 of Sec. 33-27N-03EIM	BARTON LAND CONSULTANTS	SPYGLASS ENERGY GROUP LLC
PB-1412	Kay	NW/4 NW/4 of Sec. 33-27N-03EIM	BARTON LAND CONSULTANTS	VITRUVIAN EXPLORATION LLC
PB-1413	Kay	SE/4 NW/4 of Sec. 33-27N-03EIM	BARTON LAND CONSULTANTS	SPYGLASS ENERGY GROUP LLC
PB-1413	Kay	SE/4 NW/4 of Sec. 33-27N-03EIM	BARTON LAND CONSULTANTS	VITRUVIAN EXPLORATION LLC
PB-1414	Kay	SW/4 NW/4 of Sec. 33-27N-03EIM	BARTON LAND CONSULTANTS	SPYGLASS ENERGY GROUP LLC
PB-1414	Kay	SW/4 NW/4 of Sec. 33-27N-03EIM	BARTON LAND CONSULTANTS	VITRUVIAN EXPLORATION LLC
PB-1415	Kay	NE/4 SE/4 of Sec. 33-27N-03EIM	BARTON LAND CONSULTANTS	SPYGLASS ENERGY GROUP LLC
PB-1415	Kay	NE/4 SE/4 of Sec. 33-27N-03EIM	BARTON LAND CONSULTANTS	VITRUVIAN EXPLORATION LLC
PB-1416	Kay	NW/4 SE/4 of Sec. 33-27N-03EIM	BARTON LAND CONSULTANTS	SPYGLASS ENERGY GROUP LLC
PB-1416	Kay	NW/4 SE/4 of Sec. 33-27N-03EIM	BARTON LAND CONSULTANTS	VITRUVIAN EXPLORATION LLC
PB-1417	Kay	SW/4 SE/4 of Sec. 33-27N-03EIM	BARTON LAND CONSULTANTS	VITRUVIAN EXPLORATION LLC
PB-1417	Kay	SW/4 SE/4 of Sec. 33-27N-03EIM	BARTON LAND CONSULTANTS	SPYGLASS ENERGY GROUP LLC

PB-1418	Kay	NE/4 SW/4 of Sec. 33-27N-03EIM	BARTON LAND CONSULTANTS	VITRUVIAN EXPLORATION LLC
PB-1418	Kay	NE/4 SW/4 of Sec. 33-27N-03EIM	BARTON LAND CONSULTANTS	SPYGLASS ENERGY GROUP LLC
PB-1419	Kay	NW/4 SW/4 of Sec. 33-27N-03EIM	BARTON LAND CONSULTANTS	VITRUVIAN EXPLORATION LLC
PB-1419	Kay	NW/4 SW/4 of Sec. 33-27N-03EIM	BARTON LAND CONSULTANTS	SPYGLASS ENERGY GROUP LLC
PB-1420	Kay	SE/4 SW/4 of Sec. 33-27N-03EIM	BARTON LAND CONSULTANTS	VITRUVIAN EXPLORATION LLC
PB-1420	Kay	SE/4 SW/4 of Sec. 33-27N-03EIM	BARTON LAND CONSULTANTS	SPYGLASS ENERGY GROUP LLC
PB-1421	Kay	SW/4 SW/4 of Sec. 33-27N-03EIM	BARTON LAND	SPYGLASS ENERGY GROUP CONSULTANTS LLC
PB-1421	Kay	SW/4 SW/4 of Sec. 33-27N-03EIM	BARTON LAND CONSULTANTS	VITRUVIAN EXPLORATION LLC
PB-1428	Alfalfa	NE/4 of Sec. 33-27N-11WIM	BEARCAT LAND INC	FAIRWAY RESOURCES PARTNERS II LLC
PB-1431	Pawnee	SE/4 of Sec. 33-20N-06EIM	CONTINENTAL LAND RESOURCES LLC	DEVON ENERGY PRODUCTION CO LP
PB-1432	Pawnee	N/2 SW/4 of Sec. 33-20N-06EIM	CONTINENTAL LAND RESOURCES LLC	DEVON ENERGY PRODUCTION CO LP
PB-1433	Pawnee	S/2 SW/4, LESS AND EXCEPT THE RED FORK FORMATION of Sec. 33-20N-06EIM	CONTINENTAL LAND RESOURCES LLC	DEVON ENERGY PRODUCTION CO LP
PB-1434	Garfield	NE/4 NE/4 of Sec. 33-21N-03WIM	CONTINENTAL LAND RESOURCES LLC	DEVON ENERGY PRODUCTION CO LP
PB-1435	Garfield	NW/4 NE/4 of Sec. 33-21N-03WIM	CONTINENTAL LAND RESOURCES LLC	DEVON ENERGY PRODUCTION CO LP
PB-1436	Garfield	SE/4 NE/4 of Sec. 33-21N-03WIM	CONTINENTAL LAND RESOURCES LLC	DEVON ENERGY PRODUCTION CO LP
PB-1437	Garfield	SW/4 NE/4 of Sec. 33-21N-03WIM	CONTINENTAL LAND RESOURCES LLC	DEVON ENERGY PRODUCTION CO LP
PB-1438	Garfield	NE/4 SE/4 of Sec. 33-21N-03WIM	CONTINENTAL LAND RESOURCES LLC	DEVON ENERGY PRODUCTION CO LP
PB-1439	Garfield	NW/4 SE/4 of Sec. 33-21N-03WIM	CONTINENTAL LAND RESOURCES LLC	DEVON ENERGY PRODUCTION CO LP
PB-1440	Garfield	SE/4 SE/4 of Sec. 33-21N-03WIM	CONTINENTAL LAND RESOURCES LLC	DEVON ENERGY PRODUCTION CO LP
PB-1441	Garfield	SW/4 SE/4 of Sec. 33-21N-03WIM	CONTINENTAL LAND RESOURCES LLC	DEVON ENERGY PRODUCTION CO LP
PB-1442	Garfield	NE/4 SW/4 of Sec. 33-21N-03WIM	CONTINENTAL LAND RESOURCES LLC	DEVON ENERGY PRODUCTION CO LP
PB-1443	Garfield	NW/4 SW/4 of Sec. 33-21N-03WIM	CONTINENTAL LAND RESOURCES LLC	DEVON ENERGY PRODUCTION CO LP
PB-1444	Garfield	SE/4 SW/4 of Sec. 33-21N-03WIM	CONTINENTAL LAND RESOURCES LLC	DEVON ENERGY PRODUCTION CO LP
PB-1445	Garfield	SW/4 SW/4 of Sec. 33-21N-03WIM	CONTINENTAL LAND RESOURCES LLC	DEVON ENERGY PRODUCTION CO LP
PB-1450	Payne	NE/4 of Sec. 33-20N-04EIM	CONTINENTAL LAND RESOURCES LLC	DEVON ENERGY PRODUCTION COMPANY LP
PB-1451	Payne	NW/4 of Sec. 33-20N-04EIM	CONTINENTAL LAND RESOURCES LLC	DEVON ENERGY PRODUCTION COMPANY LP
PB-1452	Payne	LOTS 3 AND 4 of Sec. 33-20N-04EIM	CONTINENTAL LAND RESOURCES LLC	DEVON ENERGY PRODUCTION COMPANY LP
PB-1453	Payne	NE/4 of Sec. 33-19N-06EIM	CONTINENTAL LAND RESOURCES LLC	DEVON ENERGY PRODUCTION COMPANY LP
PB-705	Comanche	N/2 SE/4 of Sec. 19-02N-10WIM	LUCKY OIL COMPANY	SAM ELAM
PB-706	Comanche	S/2 SE/4 of Sec. 19-02N-10WIM	LUCKY OIL COMPANY	SAM ELAM
RO-191	Payne	NW/4 of Sec. 09-18N-01EIM	CLEAR CREEK RESOURCES LLC	DEVON ENERGY PRODUCTION CO LP
RO-228	Payne	NE/4 of Sec. 16-19N-01EIM	CONTINENTAL LAND RESOURCES LLC	DEVON ENERGY PRODUCTION COMPANY LP
RO-229	Payne	NW/4 of Sec. 16-19N-01EIM	CONTINENTAL LAND RESOURCES LLC	DEVON ENERGY PRODUCTION COMPANY LP
RO-230	Payne	SE/4 of Sec. 16-19N-01EIM	CONTINENTAL LAND RESOURCES LLC	DEVON ENERGY PRODUCTION COMPANY LP
RO-231	Payne	SW/4 of Sec. 16-19N-01EIM	CONTINENTAL LAND RESOURCES LLC	DEVON ENERGY PRODUCTION COMPANY LP
RO-238	Payne	SE/4, LESS 25 ACRES IN THE SOUTHWEST CORNER OF THE SW/4 SE/4 of Sec. 18-19N-01EIM	CONTINENTAL LAND RESOURCES LLC	DEVON ENERGY PRODUCTION COMPANY LP
RO-239	Payne	WEST 25 ACRES OF THE SE/4,	CONTINENTAL LAND	DEVON ENERGY

		DESCRIBED AS: BEGINNING AT THE S W CORNER OF THE SE/4, THENCE NORTH 160 RODS, THENCE EAST 25 RODS, THENCE SOUTH 160 RODS, THENCE WEST 25 RODS TO THE POINT OF BEGINNING of Sec. 18-19N-01EIM	RESOURCES LLC	PRODUCTION COMPANY LP
RO-264	Payne	LOTS 1 AND 2; S/2 NE/4 of Sec. 01-19N-01WIM	CONTINENTAL LAND RESOURCES LLC	DEVON ENERGY PRODUCTION COMPANY LP
RO-280	Payne	NE/4 of Sec. 13-19N-01WIM	CONTINENTAL LAND RESOURCES LLC	DEVON ENERGY PRODUCTION COMPANY LP
RO-281	Payne	S/2 NW/4 of Sec. 13-19N-01WIM	CONTINENTAL LAND RESOURCES LLC	DEVON ENERGY PRODUCTION COMPANY LP
RO-282	Payne	SE/4 of Sec. 13-19N-01WIM	CONTINENTAL LAND RESOURCES LLC	DEVON ENERGY PRODUCTION COMPANY LP
RO-286	Payne	NE/4 of Sec. 36-19N-01WIM	CONTINENTAL LAND RESOURCES LLC	DEVON ENERGY PRODUCTION COMPANY LP

RE: SEISMIC EXPLORATION PERMITS

The following permits have been granted for seismic exploration on the following School Trust land:

<u>PERMIT NO.</u>	<u>DESCRIPTION</u>	<u>COMPANY</u>	<u>AMOUNT</u>
696	The N/2 & SW/4 of Section 36-9N-2E Pottawatomie County	The Pathfinder Group, LLC	\$5,000.00
697	The SE/4 NE/4 of Sec. 25-12N-4E; Sec. 36-12N-4E; Sec. 16-12N-5E; SW/4 NW/4 Sec. 30-12N-5E; Sec. 36-13N-5E Lincoln County	Tidelands Geophysical Co.	\$17,440.00

The Minerals Management Division had 11 Division Orders for the Month of October, 2011

**MINERALS MANAGEMENT DIVISION
MONTHLY SUMMARY**

From: 11/1/2011 To: 11/30/2011



David Shipman, Director

Re: SUMMARY OF THE 11/16/2011 OIL AND GAS LEASE SALE

*TOTAL BONUS	\$17,744,732.64	*Includes only high bids
TOTAL NET ACRES:	15,467.42	
AVG PRICE PER ACRE:	\$1,147.23	
TOTAL TRACTS:	145	
TOTAL HIGH BIDS:	127	
TOTAL LOW BIDS:	122	
TOTAL BIDS RECEIVED:	249	
TOTAL TRACTS NO BIDS:	18	
HIGH BID PER ACRE	\$5,317.00	

Tabulation of bids received by Commissioners of the Land Office of Oil and Gas Mining Leases
Sale held in the Commission conference room, at Oklahoma City, Oklahoma

11/16/2011

Oil and Gas Lease Sale

**MINERALS MANAGEMENT DIVISION
APPROVAL OF OIL AND GAS LEASE SALE TABULATION**

<u>TR #</u>	<u>COUNTY</u>	<u>LEGAL DESCRIPTION</u>	<u>NET ACRES</u>	<u>BIDDER</u>	<u>BONUS</u>	<u>PRICE PER ACRE</u>
1	Alfalfa	SW/4 (All M.R.), Sec. 16-27N-11WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$372,160.00	\$2,326.00
1	Alfalfa	SW/4 (All M.R.), Sec. 16-27N-11WIM	160.00	FAIRWAY RESOURCES PARTNERS II LLC	\$203,360.00	\$1,271.00
2	Alfalfa	NW/4 (All M.R.), Sec. 36-28N-11WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$372,160.00	\$2,326.00
2	Alfalfa	NW/4 (All M.R.), Sec. 36-28N-11WIM	160.00	FAIRWAY RESOURCES PARTNERS II LLC	\$203,360.00	\$1,271.00
3	Beaver	SE/4 (1/2 M.R.), Sec. 02-01N-20ECM	80.00	SUPERIOR TITLE SERVICES INC	\$97,280.00	\$1,216.00
3	Beaver	SE/4 (1/2 M.R.), Sec. 02-01N-20ECM	80.00	CHESAPEAKE EXPLORATION LLC	\$74,160.00	\$927.00
3	Beaver	SE/4 (1/2 M.R.), Sec. 02-01N-20ECM	80.00	QEP ENERGY COMPANY	\$66,080.00	\$826.00
4	Beaver	E/2 NW/4; Lots 1 and 2, less and except the Morrow and Chester formations (All M.R.), Sec. 07-01N-20ECM	154.12	CHESAPEAKE EXPLORATION LLC	\$266,165.24	\$1,727.00
4	Beaver	E/2 NW/4; Lots 1 and 2, less and except the Morrow and Chester formations (All M.R.), Sec. 07-01N-20ECM	154.12	SUPERIOR TITLE SERVICES INC	\$187,409.92	\$1,216.00
4	Beaver	E/2 NW/4; Lots 1 and 2, less and except the Morrow and Chester formations (All M.R.), Sec. 07-01N-20ECM	154.12	QEP ENERGY COMPANY	\$155,044.72	\$1,006.00
5	Beaver	W/2 SE/4, less and except the Morrow and Chester formations (All M.R.), Sec. 07-01N-20ECM	80.00	CHESAPEAKE EXPLORATION LLC	\$138,160.00	\$1,727.00
5	Beaver	W/2 SE/4, less and except the Morrow and Chester formations (All M.R.), Sec. 07-01N-20ECM	80.00	SUPERIOR TITLE SERVICES INC	\$97,280.00	\$1,216.00
5	Beaver	W/2 SE/4, less and except the Morrow and Chester formations (All M.R.), Sec. 07-01N-20ECM	80.00	QEP ENERGY COMPANY	\$80,480.00	\$1,006.00
6	Beaver	E/2 SW/4; Lots 3 and 4, less and except the Morrow and Chester formations (All M.R.), Sec. 07-01N-20ECM	154.84	CHESAPEAKE EXPLORATION LLC	\$267,408.68	\$1,727.00
6	Beaver	E/2 SW/4; Lots 3 and 4, less and except the Morrow and Chester formations (All M.R.), Sec. 07-01N-20ECM	154.84	SUPERIOR TITLE SERVICES INC	\$188,285.44	\$1,216.00

6	Beaver	E/2 SW/4; Lots 3 and 4, less and except the Morrow and Chester formations (All M.R.), Sec. 07-01N-20ECM	154.84	QEP ENERGY COMPANY	\$155,769.04	\$1,006.00
7	Beaver	SW/4 NW/4, less and except the Morrow and Chester formations (All M.R.), Sec. 21-02N-20ECM	40.00	SUPERIOR TITLE SERVICES INC	\$32,640.00	\$816.00
7	Beaver	SW/4 NW/4, less and except the Morrow and Chester formations (All M.R.), Sec. 21-02N-20ECM	40.00	CHESAPEAKE EXPLORATION LLC	\$21,040.00	\$526.00
8	Beaver	SE/4 NW/4; W/2 NW/4, less and except the Morrow formation (All M.R.), Sec. 25-02N-20ECM	120.00	SUPERIOR TITLE SERVICES INC	\$97,920.00	\$816.00
8	Beaver	SE/4 NW/4; W/2 NW/4, less and except the Morrow formation (All M.R.), Sec. 25-02N-20ECM	120.00	CHESAPEAKE EXPLORATION LLC	\$63,120.00	\$526.00
9	Beaver	SE/4, less and except the Morrow and Chester formations (All M.R.), Sec. 24-03N-21ECM	160.00	QEP ENERGY COMPANY	\$353,920.00	\$2,212.00
9	Beaver	SE/4, less and except the Morrow and Chester formations (All M.R.), Sec. 24-03N-21ECM	160.00	CHESAPEAKE EXPLORATION LLC	\$276,160.00	\$1,726.00
9	Beaver	SE/4, less and except the Morrow and Chester formations (All M.R.), Sec. 24-03N-21ECM	160.00	SUPERIOR TITLE SERVICES INC	\$130,560.00	\$816.00
10	Beaver	NE/4, less and except the Chester formation (1/2 M.R.), Sec. 28-03N-21ECM	80.00	CHESAPEAKE EXPLORATION LLC	\$138,080.00	\$1,726.00
10	Beaver	NE/4, less and except the Chester formation (1/2 M.R.), Sec. 28-03N-21ECM	80.00	QEP ENERGY COMPANY	\$102,400.00	\$1,280.00
10	Beaver	NE/4, less and except the Chester formation (1/2 M.R.), Sec. 28-03N-21ECM	80.00	SUPERIOR TITLE SERVICES INC	\$49,280.00	\$616.00
10	Beaver	NE/4, less and except the Chester formation (1/2 M.R.), Sec. 28-03N-21ECM	80.00	R K PINSON & ASSOCIATES LLC	\$32,000.00	\$400.00
11	Beaver	SW/4, less and except the Morrow Sand formation (1/2 M.R.), Sec. 21-01N-22ECM	80.00	CHESAPEAKE EXPLORATION LLC	\$42,080.00	\$526.00
11	Beaver	SW/4, less and except the Morrow Sand formation (1/2 M.R.), Sec. 21-01N-22ECM	80.00	SUPERIOR TITLE SERVICES INC	\$41,280.00	\$516.00
12	Beaver	SE/4, less and except the Chester and Morrow Sand formations (1/2 M.R.), Sec. 28-01N-22ECM	80.00	CHESAPEAKE EXPLORATION LLC	\$42,080.00	\$526.00
12	Beaver	SE/4, less and except the Chester and Morrow Sand formations (1/2 M.R.), Sec. 28-01N-22ECM	80.00	SUPERIOR TITLE SERVICES INC	\$41,280.00	\$516.00
13	Beaver	E/2 NE/4 (All M.R.), Sec. 02-01N-23ECM	80.00	QEP ENERGY COMPANY	\$102,400.00	\$1,280.00
13	Beaver	E/2 NE/4 (All M.R.), Sec. 02-01N-23ECM	80.00	SUPERIOR TITLE SERVICES INC	\$65,280.00	\$816.00
13	Beaver	E/2 NE/4 (All M.R.), Sec. 02-01N-23ECM	80.00	CHESAPEAKE EXPLORATION LLC	\$42,080.00	\$526.00
14	Beaver	SE/4, less and except the Upper Morrow formation (1/2 M.R.), Sec. 02-01N-23ECM	80.00	SUPERIOR TITLE SERVICES INC	\$65,280.00	\$816.00
14	Beaver	SE/4, less and except the Upper Morrow formation (1/2 M.R.), Sec. 02-01N-23ECM	80.00	CHESAPEAKE EXPLORATION LLC	\$42,080.00	\$526.00
15	Beaver	NE/4 (1/2 M.R.), Sec. 11-01N-23ECM	80.00	QEP ENERGY COMPANY	\$102,400.00	\$1,280.00
15	Beaver	NE/4 (1/2 M.R.), Sec. 11-01N-23ECM	80.00	SUPERIOR TITLE SERVICES INC	\$65,280.00	\$816.00
15	Beaver	NE/4 (1/2 M.R.), Sec. 11-01N-23ECM	80.00	CHESAPEAKE EXPLORATION LLC	\$42,080.00	\$526.00
16	Beaver	SW/4 (All M.R.), Sec. 16-01N-23ECM	160.00	CHESAPEAKE EXPLORATION LLC	\$84,160.00	\$526.00
16	Beaver	SW/4 (All M.R.), Sec. 16-01N-23ECM	160.00	SUPERIOR TITLE SERVICES INC	\$82,560.00	\$516.00
16	Beaver	SW/4 (All M.R.), Sec. 16-01N-23ECM	160.00	QEP ENERGY COMPANY	\$56,000.00	\$350.00
17	Beaver	NW/4, less and except the Lower Chester Sand and St. Louis formations (1/2 M.R.), Sec. 27-03N-23ECM	80.00	QEP ENERGY COMPANY	\$104,160.00	\$1,302.00
17	Beaver	NW/4, less and except the Lower Chester Sand and St. Louis formations (1/2 M.R.), Sec. 27-03N-23ECM	80.00	CHESAPEAKE EXPLORATION LLC	\$58,080.00	\$726.00
18	Beaver	W/2 NE/4, less and except the Mississippian Chester and Morrow Sand formations (1/2 M.R.), Sec. 34-02N-24ECM	40.00	QEP ENERGY COMPANY	\$33,040.00	\$826.00

18	Beaver	W/2 NE/4, less and except the Mississippian Chester and Morrow Sand formations (1/2 M.R.), Sec. 34-02N-24ECM	40.00	CHESAPEAKE EXPLORATION LLC	\$29,040.00	\$726.00
18	Beaver	W/2 NE/4, less and except the Mississippian Chester and Morrow Sand formations (1/2 M.R.), Sec. 34-02N-24ECM	40.00	SUPERIOR TITLE SERVICES INC	\$20,640.00	\$516.00
19	Beaver	E/2 NW/4, less and except the Mississippian Chester and Morrow Sand formations (1/2 M.R.), Sec. 34-02N-24ECM	40.00	QEP ENERGY COMPANY	\$33,040.00	\$826.00
19	Beaver	E/2 NW/4, less and except the Mississippian Chester and Morrow Sand formations (1/2 M.R.), Sec. 34-02N-24ECM	40.00	CHESAPEAKE EXPLORATION LLC	\$29,040.00	\$726.00
19	Beaver	E/2 NW/4, less and except the Mississippian Chester and Morrow Sand formations (1/2 M.R.), Sec. 34-02N-24ECM	40.00	SUPERIOR TITLE SERVICES INC	\$20,640.00	\$516.00
20	Beckham	E/2 NW/4 (All M.R.), Sec. 13-10N-24WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$161,280.00	\$2,016.00
21	Custer	SE/4 (1/2 M.R.), Sec. 10-13N-18WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$100,320.00	\$1,254.00
22	Custer	SW/4 (1/2 M.R.), Sec. 10-13N-18WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$100,320.00	\$1,254.00
23	Dewey	NE/4, less and except the Cottage Grove formation (All M.R.), Sec. 16-17N-17WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$241,760.00	\$1,511.00
24	Dewey	NE/4 NW/4; Lot 1; S/2 NW/4, less and except the Tonkawa formation and also less and except all accretion and riparian rights lying outside of Section 16 (All M.R.), Sec. 16-17N-17WIM	156.87	CHESAPEAKE EXPLORATION LLC	\$215,068.77	\$1,371.00
25	Dewey	SE/4, less and except the Tonkawa formation (All M.R.), Sec. 16-17N-17WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$219,360.00	\$1,371.00
26	Dewey	SW/4, less and except the Tonkawa formation (All M.R.), Sec. 16-17N-17WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$219,360.00	\$1,371.00
27	Dewey	NE/4, less and except the Cleveland formation (1/2 M.R.), Sec. 32-16N-19WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$189,680.00	\$2,371.00
27	Dewey	NE/4, less and except the Cleveland formation (1/2 M.R.), Sec. 32-16N-19WIM	80.00	WALTER DUNCAN OIL LLC	\$103,021.60	\$1,287.77
28	Dewey	NE/4 NW/4; E/2 NW/4 NW/4, S/2 NW/4, less and except the Cherokee formation (All M.R.), Sec. 16-16N-20WIM	140.00	CHESAPEAKE EXPLORATION LLC	\$443,940.00	\$3,171.00
28	Dewey	NE/4 NW/4; E/2 NW/4 NW/4, S/2 NW/4, less and except the Cherokee formation (All M.R.), Sec. 16-16N-20WIM	140.00	JMA ENERGY COMPANY LLC	\$247,660.00	\$1,769.00
28	Dewey	NE/4 NW/4; E/2 NW/4 NW/4, S/2 NW/4, less and except the Cherokee formation (All M.R.), Sec. 16-16N-20WIM	140.00	WALTER DUNCAN OIL LLC	\$180,287.80	\$1,287.77
29	Ellis	W/2 NE/4 (1/2 M.R.), Sec. 12-18N-23WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$35,640.00	\$891.00
30	Ellis	NW/4 (1/2 M.R.), Sec. 12-18N-23WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$71,280.00	\$891.00
31	Ellis	N/2 SE/4 (1/2 M.R.), Sec. 12-18N-23WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$35,640.00	\$891.00
32	Ellis	N/2 NW/4 (All M.R.), Sec. 35-19N-23WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$71,280.00	\$891.00
33	Grady	SW/4 (1/2 M.R.), Sec. 04-07N-06WIM	80.00	CONTINENTAL RESOURCES INC	\$84,100.00	\$1,051.25
34	Grady	S/2 NW/4 SW/4; SW/4 SW/4 (6.25% M.R.), Sec. 20-07N-06WIM	3.75	CONTINENTAL RESOURCES INC	\$2,817.19	\$751.25
35	Grady	SW/4 SE/4, less and except the Yule formation (1/2 M.R.), Sec. 35-08N-08WIM	20.00	NO BIDS	\$0.00	\$0.00
36	Grady	Lot 1; SE/4 SW/4 (1/2 M.R.), Sec. 35-08N-08WIM	39.78	NO BIDS	\$0.00	\$0.00

37	Kay	Lots 1, 2, 6 and 7 (All M.R.), Sec. 16-25N-01WIM	125.67	CHESAPEAKE EXPLORATION LLC	\$129,063.09	\$1,027.00
37	Kay	Lots 1, 2, 6 and 7 (All M.R.), Sec. 16-25N-01WIM	125.67	RANGE RESOURCES - MIDCONTINENT LLC	\$90,105.39	\$717.00
37	Kay	Lots 1, 2, 6 and 7 (All M.R.), Sec. 16-25N-01WIM	125.67	TRIPLE DIAMOND ENERGY CORPORATION	\$59,939.56	\$476.96
38	Kay	NW/4 (All M.R.), Sec. 16-25N-01WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$164,320.00	\$1,027.00
38	Kay	NW/4 (All M.R.), Sec. 16-25N-01WIM	160.00	RANGE RESOURCES - MIDCONTINENT LLC	\$114,720.00	\$717.00
38	Kay	NW/4 (All M.R.), Sec. 16-25N-01WIM	160.00	TRIPLE DIAMOND ENERGY CORPORATION	\$76,313.60	\$476.96
39	Kay	Lots 3, 4 and 5; SW/4 SE/4 (All M.R.), Sec. 16-25N-01WIM	124.90	CHESAPEAKE EXPLORATION LLC	\$128,272.30	\$1,027.00
39	Kay	Lots 3, 4 and 5; SW/4 SE/4 (All M.R.), Sec. 16-25N-01WIM	124.90	RANGE RESOURCES - MIDCONTINENT LLC	\$89,553.30	\$717.00
39	Kay	Lots 3, 4 and 5; SW/4 SE/4 (All M.R.), Sec. 16-25N-01WIM	124.90	TRIPLE DIAMOND ENERGY CORPORATION	\$59,572.30	\$476.96
40	Kay	SW/4 (All M.R.), Sec. 16-25N-01WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$164,320.00	\$1,027.00
40	Kay	SW/4 (All M.R.), Sec. 16-25N-01WIM	160.00	RANGE RESOURCES - MIDCONTINENT LLC	\$114,720.00	\$717.00
40	Kay	SW/4 (All M.R.), Sec. 16-25N-01WIM	160.00	TRIPLE DIAMOND ENERGY CORPORATION	\$76,313.60	\$476.96
41	Kay	NE/4 SW/4, less and except the Mississippi Chat and Mississippi Lime formations (All M.R.), Sec. 33-25N-01WIM	40.00	NO BIDS	\$0.00	\$0.00
42	Kay	NW/4 SW/4, less and except the Mississippi Chat, Mississippi Lime and Permian formations (All M.R.), Sec. 33-25N-01WIM	40.00	NO BIDS	\$0.00	\$0.00
43	Kay	SE/4 SW/4, less and except the Mississippi Lime and Mississippi Chat formations (All M.R.), Sec. 33-25N-01WIM	40.00	NO BIDS	\$0.00	\$0.00
44	Kay	SW/4 SW/4, less and except from the surface to the base of the Skinner Sand formation and less and except the Mississippi Chat and Mississippi Lime formations (All M.R.), Sec. 33-25N-01WIM	40.00	NO BIDS	\$0.00	\$0.00
45	Kay	NE/4 SW/4, less and except from the surface to the base of the Tonkawa formation and also less and except the Viola and Wilcox formations (All M.R.), Sec. 36-25N-01WIM	40.00	NO BIDS	\$0.00	\$0.00
46	Kay	SE/4 SW/4, less and except from the surface to the base of the Endicott formation and also less and except the Mississippian and Wilcox formations (All M.R.), Sec. 36-25N-01WIM	40.00	NO BIDS	\$0.00	\$0.00
47	Kay	SW/4 SW/4, less and except from the surface to the base of the Wilcox formation (All M.R.), Sec. 36-25N-01WIM	40.00	NO BIDS	\$0.00	\$0.00
48	Kay	NE/4 (All M.R.), Sec. 13-26N-01WIM	160.00	TURNER OIL & GAS PROPERTIES INC	\$213,280.00	\$1,333.00
48	Kay	NE/4 (All M.R.), Sec. 13-26N-01WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$164,320.00	\$1,027.00
48	Kay	NE/4 (All M.R.), Sec. 13-26N-01WIM	160.00	TRIPLE DIAMOND ENERGY CORPORATION	\$60,313.60	\$376.96
49	Kay	NW/4 (All M.R.), Sec. 13-26N-01WIM	160.00	TURNER OIL & GAS PROPERTIES INC	\$213,280.00	\$1,333.00
49	Kay	NW/4 (All M.R.), Sec. 13-26N-01WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$164,320.00	\$1,027.00
49	Kay	NW/4 (All M.R.), Sec. 13-26N-01WIM	160.00	TRIPLE DIAMOND ENERGY CORPORATION	\$60,313.60	\$376.96
50	Kay	SE/4 (All M.R.), Sec. 13-26N-01WIM	160.00	TURNER OIL & GAS PROPERTIES INC	\$213,280.00	\$1,333.00
50	Kay	SE/4 (All M.R.), Sec. 13-26N-01WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$164,320.00	\$1,027.00
50	Kay	SE/4 (All M.R.), Sec. 13-26N-01WIM	160.00	TRIPLE DIAMOND ENERGY CORPORATION	\$60,313.60	\$376.96

51	Kay	SW/4 (All M.R.), Sec. 13-26N-01 WIM	160.00	TURNER OIL & GAS PROPERTIES INC	\$213,280.00	\$1,333.00
51	Kay	SW/4 (All M.R.), Sec. 13-26N-01 WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$164,320.00	\$1,027.00
51	Kay	SW/4 (All M.R.), Sec. 13-26N-01 WIM	160.00	TRIPLE DIAMOND ENERGY CORPORATION	\$60,313.60	\$376.96
52	Kay	NE/4 (All M.R.), Sec. 16-26N-01 WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$164,320.00	\$1,027.00
52	Kay	NE/4 (All M.R.), Sec. 16-26N-01 WIM	160.00	TURNER OIL & GAS PROPERTIES INC	\$73,440.00	\$459.00
52	Kay	NE/4 (All M.R.), Sec. 16-26N-01 WIM	160.00	TRIPLE DIAMOND ENERGY CORPORATION	\$60,313.60	\$376.96
53	Kay	NW/4 (All M.R.), Sec. 16-26N-01 WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$164,320.00	\$1,027.00
53	Kay	NW/4 (All M.R.), Sec. 16-26N-01 WIM	160.00	TURNER OIL & GAS PROPERTIES INC	\$73,440.00	\$459.00
53	Kay	NW/4 (All M.R.), Sec. 16-26N-01 WIM	160.00	TRIPLE DIAMOND ENERGY CORPORATION	\$60,313.60	\$376.96
54	Kay	SE/4 (All M.R.), Sec. 16-26N-01 WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$164,320.00	\$1,027.00
54	Kay	SE/4 (All M.R.), Sec. 16-26N-01 WIM	160.00	TURNER OIL & GAS PROPERTIES INC	\$73,440.00	\$459.00
54	Kay	SE/4 (All M.R.), Sec. 16-26N-01 WIM	160.00	TRIPLE DIAMOND ENERGY CORPORATION	\$60,313.60	\$376.96
55	Kay	SW/4 (All M.R.), Sec. 16-26N-01 WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$164,320.00	\$1,027.00
55	Kay	SW/4 (All M.R.), Sec. 16-26N-01 WIM	160.00	TURNER OIL & GAS PROPERTIES INC	\$73,440.00	\$459.00
55	Kay	SW/4 (All M.R.), Sec. 16-26N-01 WIM	160.00	TRIPLE DIAMOND ENERGY CORPORATION	\$60,313.60	\$376.96
56	Kay	NE/4 (All M.R.), Sec. 13-27N-01 WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$164,320.00	\$1,027.00
56	Kay	NE/4 (All M.R.), Sec. 13-27N-01 WIM	160.00	TURNER OIL & GAS PROPERTIES INC	\$73,440.00	\$459.00
57	Kay	NW/4 (All M.R.), Sec. 13-27N-01 WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$164,320.00	\$1,027.00
57	Kay	NW/4 (All M.R.), Sec. 13-27N-01 WIM	160.00	TURNER OIL & GAS PROPERTIES INC	\$73,440.00	\$459.00
58	Kay	SE/4 (All M.R.), Sec. 13-27N-01 WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$164,320.00	\$1,027.00
58	Kay	SE/4 (All M.R.), Sec. 13-27N-01 WIM	160.00	TURNER OIL & GAS PROPERTIES INC	\$73,440.00	\$459.00
59	Kay	SW/4 (All M.R.), Sec. 13-27N-01 WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$164,320.00	\$1,027.00
59	Kay	SW/4 (All M.R.), Sec. 13-27N-01 WIM	160.00	TURNER OIL & GAS PROPERTIES INC	\$73,440.00	\$459.00
60	Kay	SE/4, any drill site on this section will require prior lessor approval (All M.R.), Sec. 16-27N-01 WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$164,320.00	\$1,027.00
60	Kay	SE/4, any drill site on this section will require prior lessor approval (All M.R.), Sec. 16-27N-01 WIM	160.00	TURNER OIL & GAS PROPERTIES INC	\$73,440.00	\$459.00
61	Kay	SW/4, any drill site on this section will require prior lessor approval (All M.R.), Sec. 16-27N-01 WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$164,320.00	\$1,027.00
61	Kay	SW/4, any drill site on this section will require prior lessor approval (All M.R.), Sec. 16-27N-01 WIM	160.00	TURNER OIL & GAS PROPERTIES INC	\$73,440.00	\$459.00
62	Kay	NE/4 (All M.R.), Sec. 33-27N-01 WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$164,320.00	\$1,027.00
62	Kay	NE/4 (All M.R.), Sec. 33-27N-01 WIM	160.00	TURNER OIL & GAS PROPERTIES INC	\$73,440.00	\$459.00
63	Kay	NE/4 (All M.R.), Sec. 36-27N-01 WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$164,320.00	\$1,027.00
63	Kay	NE/4 (All M.R.), Sec. 36-27N-01 WIM	160.00	TURNER OIL & GAS PROPERTIES INC	\$73,440.00	\$459.00
64	Kay	NW/4 (All M.R.), Sec. 36-27N-01 WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$164,320.00	\$1,027.00
64	Kay	NW/4 (All M.R.), Sec. 36-27N-01 WIM	160.00	TURNER OIL & GAS PROPERTIES INC	\$73,440.00	\$459.00

65	Kay	SE/4 (All M.R.), Sec. 36-27N-01WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$164,320.00	\$1,027.00
65	Kay	SE/4 (All M.R.), Sec. 36-27N-01WIM	160.00	TURNER OIL & GAS PROPERTIES INC	\$73,440.00	\$459.00
66	Kay	SW/4 (All M.R.), Sec. 36-27N-01WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$164,320.00	\$1,027.00
66	Kay	SW/4 (All M.R.), Sec. 36-27N-01WIM	160.00	TURNER OIL & GAS PROPERTIES INC	\$73,440.00	\$459.00
67	Kay	E/2 NE/4, less and except the Neva and Campbell formations (All M.R.), Sec. 13-28N-01WIM	80.00	TURNER OIL & GAS PROPERTIES INC	\$36,720.00	\$459.00
68	Kay	W/2 NE/4, less and except the Campbell formation (All M.R.), Sec. 13-28N-01WIM	80.00	TURNER OIL & GAS PROPERTIES INC	\$36,720.00	\$459.00
69	Kay	E/2 NW/4, less and except the Campbell formation (All M.R.), Sec. 13-28N-01WIM	80.00	TURNER OIL & GAS PROPERTIES INC	\$36,720.00	\$459.00
70	Kay	W/2 NW/4, less and except the Neva formation (All M.R.), Sec. 13-28N-01WIM	80.00	TURNER OIL & GAS PROPERTIES INC	\$36,720.00	\$459.00
71	Kay	SE/4, less and except the Neva and Campbell formations (All M.R.), Sec. 13-28N-01WIM	160.00	TURNER OIL & GAS PROPERTIES INC	\$73,440.00	\$459.00
72	Kay	SW/4, less and except the Campbell formation (All M.R.), Sec. 13-28N-01WIM	160.00	TURNER OIL & GAS PROPERTIES INC	\$73,440.00	\$459.00
73	Kay	E/2 NE/4, less and except the Neva and Campbell formations (All M.R.), Sec. 36-28N-01WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$82,160.00	\$1,027.00
73	Kay	E/2 NE/4, less and except the Neva and Campbell formations (All M.R.), Sec. 36-28N-01WIM	80.00	TURNER OIL & GAS PROPERTIES INC	\$36,800.00	\$460.00
74	Kay	W/2 NE/4 (All M.R.), Sec. 36-28N-01WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$82,160.00	\$1,027.00
74	Kay	W/2 NE/4 (All M.R.), Sec. 36-28N-01WIM	80.00	TURNER OIL & GAS PROPERTIES INC	\$36,800.00	\$460.00
75	Kay	E/2 NW/4, less and except the Cottonwood and Neva formations (All M.R.), Sec. 36-28N-01WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$82,160.00	\$1,027.00
75	Kay	E/2 NW/4, less and except the Cottonwood and Neva formations (All M.R.), Sec. 36-28N-01WIM	80.00	TURNER OIL & GAS PROPERTIES INC	\$36,800.00	\$460.00
76	Kay	W/2 NW/4, less and except the Campbell and Neva formations (All M.R.), Sec. 36-28N-01WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$82,160.00	\$1,027.00
76	Kay	W/2 NW/4, less and except the Campbell and Neva formations (All M.R.), Sec. 36-28N-01WIM	80.00	TURNER OIL & GAS PROPERTIES INC	\$36,800.00	\$460.00
77	Kay	E/2 SE/4, less and except the Neva formation (All M.R.), Sec. 36-28N-01WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$82,160.00	\$1,027.00
77	Kay	E/2 SE/4, less and except the Neva formation (All M.R.), Sec. 36-28N-01WIM	80.00	TURNER OIL & GAS PROPERTIES INC	\$36,800.00	\$460.00
78	Kay	W/2 SE/4, less and except the Neva and Campbell formations (All M.R.), Sec. 36-28N-01WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$82,160.00	\$1,027.00
78	Kay	W/2 SE/4, less and except the Neva and Campbell formations (All M.R.), Sec. 36-28N-01WIM	80.00	TURNER OIL & GAS PROPERTIES INC	\$36,800.00	\$460.00
79	Kay	SW/4, less and except the Neva and Campbell formations (All M.R.), Sec. 36-28N-01WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$164,320.00	\$1,027.00
79	Kay	SW/4, less and except the Neva and Campbell formations (All M.R.), Sec. 36-28N-01WIM	160.00	TURNER OIL & GAS PROPERTIES INC	\$73,600.00	\$460.00
80	Kay	Lots 1 and 2; S/2 NE/4 (All M.R.), Sec. 16-29N-01WIM	145.84	TURNER OIL & GAS PROPERTIES INC	\$163,632.48	\$1,122.00
80	Kay	Lots 1 and 2; S/2 NE/4 (All M.R.), Sec. 16-29N-01WIM	145.84	CHESAPEAKE EXPLORATION LLC	\$149,777.68	\$1,027.00
81	Kay	Lots 3 and 4; SE/4 NW/4 (All M.R.), Sec. 16-29N-01WIM	107.78	TURNER OIL & GAS PROPERTIES INC	\$120,929.16	\$1,122.00
81	Kay	Lots 3 and 4; SE/4 NW/4 (All M.R.), Sec. 16-29N-01WIM	107.78	CHESAPEAKE EXPLORATION LLC	\$110,690.06	\$1,027.00
81	Kay	Lots 3 and 4; SE/4 NW/4 (All M.R.), Sec. 16-29N-01WIM	107.78	TREK RESOURCES INC	\$43,869.69	\$407.03
82	Kay	SW/4 NW/4, less and except the Cleveland formation (All M.R.), Sec. 16-29N-01WIM	40.00	TURNER OIL & GAS PROPERTIES INC	\$44,880.00	\$1,122.00

82	Kay	SW/4 NW/4, less and except the Cleveland formation (All M.R.), Sec. 16-29N-01WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$41,080.00	\$1,027.00
83	Kay	SE/4 (All M.R.), Sec. 16-29N-01WIM	160.00	TURNER OIL & GAS PROPERTIES INC	\$179,520.00	\$1,122.00
83	Kay	SE/4 (All M.R.), Sec. 16-29N-01WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$164,320.00	\$1,027.00
84	Kay	N/2 SW/4; SE/4 SW/4 (All M.R.), Sec. 16-29N-01WIM	120.00	TURNER OIL & GAS PROPERTIES INC	\$134,640.00	\$1,122.00
84	Kay	N/2 SW/4; SE/4 SW/4 (All M.R.), Sec. 16-29N-01WIM	120.00	CHESAPEAKE EXPLORATION LLC	\$123,240.00	\$1,027.00
84	Kay	N/2 SW/4; SE/4 SW/4 (All M.R.), Sec. 16-29N-01WIM	120.00	TREK RESOURCES INC	\$48,843.60	\$407.03
85	Kay	NE/4 (All M.R.), Sec. 13-25N-02WIM	160.00	TURNER OIL & GAS PROPERTIES INC	\$179,520.00	\$1,122.00
85	Kay	NE/4 (All M.R.), Sec. 13-25N-02WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$164,320.00	\$1,027.00
86	Kay	NW/4 (All M.R.), Sec. 13-25N-02WIM	160.00	TURNER OIL & GAS PROPERTIES INC	\$179,520.00	\$1,122.00
86	Kay	NW/4 (All M.R.), Sec. 13-25N-02WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$164,320.00	\$1,027.00
87	Kay	NE/4 (All M.R.), Sec. 16-26N-02WIM	160.00	RANGE RESOURCES - MIDCONTINENT LLC	\$73,440.00	\$459.00
88	Kay	NW/4 (All M.R.), Sec. 16-26N-02WIM	160.00	RANGE RESOURCES - MIDCONTINENT LLC	\$73,440.00	\$459.00
89	Kay	SE/4 (All M.R.), Sec. 16-26N-02WIM	160.00	RANGE RESOURCES - MIDCONTINENT LLC	\$73,440.00	\$459.00
90	Kay	SW/4 (All M.R.), Sec. 16-26N-02WIM	160.00	RANGE RESOURCES - MIDCONTINENT LLC	\$73,440.00	\$459.00
91	Kay	NE/4 (All M.R.), Sec. 33-26N-02WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$164,320.00	\$1,027.00
91	Kay	NE/4 (All M.R.), Sec. 33-26N-02WIM	160.00	TURNER OIL & GAS PROPERTIES INC	\$114,720.00	\$717.00
92	Kay	NW/4 (All M.R.), Sec. 33-26N-02WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$164,320.00	\$1,027.00
92	Kay	NW/4 (All M.R.), Sec. 33-26N-02WIM	160.00	TURNER OIL & GAS PROPERTIES INC	\$114,720.00	\$717.00
93	Kay	SW/4 (All M.R.), Sec. 33-26N-02WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$164,320.00	\$1,027.00
93	Kay	SW/4 (All M.R.), Sec. 33-26N-02WIM	160.00	TURNER OIL & GAS PROPERTIES INC	\$114,720.00	\$717.00
94	Kay	SE/4 (All M.R.), Sec. 36-26N-02WIM	160.00	TURNER OIL & GAS PROPERTIES INC	\$210,080.00	\$1,313.00
94	Kay	SE/4 (All M.R.), Sec. 36-26N-02WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$132,320.00	\$827.00
95	Kay	NE/4 (All M.R.), Sec. 13-27N-02WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$132,320.00	\$827.00
95	Kay	NE/4 (All M.R.), Sec. 13-27N-02WIM	160.00	TURNER OIL & GAS PROPERTIES INC	\$114,720.00	\$717.00
96	Kay	E/2 SE/4 (All M.R.), Sec. 13-27N-02WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$66,160.00	\$827.00
96	Kay	E/2 SE/4 (All M.R.), Sec. 13-27N-02WIM	80.00	TURNER OIL & GAS PROPERTIES INC	\$57,360.00	\$717.00
97	Kay	NE/4 (All M.R.), Sec. 16-27N-02WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$164,320.00	\$1,027.00
97	Kay	NE/4 (All M.R.), Sec. 16-27N-02WIM	160.00	TURNER OIL & GAS PROPERTIES INC	\$115,200.00	\$720.00
98	Kay	NW/4 (All M.R.), Sec. 16-27N-02WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$164,320.00	\$1,027.00
98	Kay	NW/4 (All M.R.), Sec. 16-27N-02WIM	160.00	TURNER OIL & GAS PROPERTIES INC	\$115,200.00	\$720.00
99	Kay	SE/4 (All M.R.), Sec. 16-27N-02WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$164,320.00	\$1,027.00
99	Kay	SE/4 (All M.R.), Sec. 16-27N-02WIM	160.00	TURNER OIL & GAS PROPERTIES INC	\$115,200.00	\$720.00

100	Kay	SW/4 (All M.R.), Sec. 16-27N-02WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$164,320.00	\$1,027.00
100	Kay	SW/4 (All M.R.), Sec. 16-27N-02WIM	160.00	TURNER OIL & GAS PROPERTIES INC	\$115,200.00	\$720.00
101	Kay	NW/4 (All M.R.), Sec. 33-27N-02WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$132,320.00	\$827.00
101	Kay	NW/4 (All M.R.), Sec. 33-27N-02WIM	160.00	TURNER OIL & GAS PROPERTIES INC	\$114,720.00	\$717.00
101	Kay	NW/4 (All M.R.), Sec. 33-27N-02WIM	160.00	RED FORK USA INVESTMENTS INC	\$48,800.00	\$305.00
102	Kay	NE/4 (All M.R.), Sec. 36-27N-02WIM	160.00	TURNER OIL & GAS PROPERTIES INC	\$210,080.00	\$1,313.00
102	Kay	NE/4 (All M.R.), Sec. 36-27N-02WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$164,320.00	\$1,027.00
103	Kay	NW/4 (All M.R.), Sec. 36-27N-02WIM	160.00	TURNER OIL & GAS PROPERTIES INC	\$210,080.00	\$1,313.00
103	Kay	NW/4 (All M.R.), Sec. 36-27N-02WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$164,320.00	\$1,027.00
104	Kay	SE/4 (All M.R.), Sec. 36-27N-02WIM	160.00	TURNER OIL & GAS PROPERTIES INC	\$210,080.00	\$1,313.00
104	Kay	SE/4 (All M.R.), Sec. 36-27N-02WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$164,320.00	\$1,027.00
105	Kay	SW/4 (All M.R.), Sec. 36-27N-02WIM	160.00	TURNER OIL & GAS PROPERTIES INC	\$210,080.00	\$1,313.00
105	Kay	SW/4 (All M.R.), Sec. 36-27N-02WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$164,320.00	\$1,027.00
106	Kingfisher	SE/4 (All M.R.), Sec. 16-15N-06WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$142,560.00	\$891.00
107	Kingfisher	E/2 NE/4, less and except the Skinner, Mississippi and Hunton formations (All M.R.), Sec. 36-16N-06WIM	80.00	NO BIDS	\$0.00	\$0.00
108	Kingfisher	Lots 6 and 7; E/2 SW/4 (1/2 M.R.), Sec. 06-16N-08WIM	67.67	CHESAPEAKE EXPLORATION LLC	\$60,293.97	\$891.00
109	Kingfisher	NE/4 (All M.R.), Sec. 16-17N-08WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$142,560.00	\$891.00
110	Kingfisher	NE/4 (All M.R.), Sec. 36-17N-09WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$142,560.00	\$891.00
111	Lincoln	NE/4 (All M.R.), Sec. 36-17N-03EIM	160.00	CHESAPEAKE EXPLORATION LLC	\$44,640.00	\$279.00
111	Lincoln	NE/4 (All M.R.), Sec. 36-17N-03EIM	160.00	BAY PETROLEUM CORPORATION	\$40,160.00	\$251.00
111	Lincoln	NE/4 (All M.R.), Sec. 36-17N-03EIM	160.00	BRIDON ENERGY LLC	\$17,542.00	\$109.64
112	Lincoln	NE/4 (All M.R.), Sec. 16-13N-05EIM	160.00	BEARCAT LAND INC	\$36,400.00	\$227.50
112	Lincoln	NE/4 (All M.R.), Sec. 16-13N-05EIM	160.00	MONTCLAIR ENERGY LLC	\$36,243.20	\$226.52
113	Lincoln	NE/4 NW/4, less and except the Prue formation (All M.R.), Sec. 16-13N-05EIM	40.00	BEARCAT LAND INC	\$9,100.00	\$227.50
113	Lincoln	NE/4 NW/4, less and except the Prue formation (All M.R.), Sec. 16-13N-05EIM	40.00	MONTCLAIR ENERGY LLC	\$9,060.80	\$226.52
114	Lincoln	SE/4 NW/4 (All M.R.), Sec. 16-13N-05EIM	40.00	BEARCAT LAND INC	\$9,100.00	\$227.50
114	Lincoln	SE/4 NW/4 (All M.R.), Sec. 16-13N-05EIM	40.00	MONTCLAIR ENERGY LLC	\$9,060.80	\$226.52
115	Lincoln	SE/4 (All M.R.), Sec. 16-13N-05EIM	160.00	BEARCAT LAND INC	\$36,400.00	\$227.50
115	Lincoln	SE/4 (All M.R.), Sec. 16-13N-05EIM	160.00	MONTCLAIR ENERGY LLC	\$36,243.20	\$226.52
116	Lincoln	E/2 SW/4 (All M.R.), Sec. 16-13N-05EIM	80.00	BEARCAT LAND INC	\$18,200.00	\$227.50
116	Lincoln	E/2 SW/4 (All M.R.), Sec. 16-13N-05EIM	80.00	MONTCLAIR ENERGY LLC	\$18,121.60	\$226.52
117	Lincoln	W/2 SW/4, less and except the Prue and Red Fork formations (All M.R.), Sec. 16-13N-05EIM	80.00	BEARCAT LAND INC	\$18,200.00	\$227.50
117	Lincoln	W/2 SW/4, less and except the Prue and Red Fork formations (All M.R.), Sec. 16-13N-05EIM	80.00	MONTCLAIR ENERGY LLC	\$18,121.60	\$226.52
118	Lincoln	Lots 1 and 2; W/2 NW/4 (All M.R.), Sec. 36-13N-06EIM	97.50	NO BIDS	\$0.00	\$0.00
119	Lincoln	Lots 3 and 4; W/2 SW/4 (All M.R.), Sec. 36-13N-06EIM	96.13	NO BIDS	\$0.00	\$0.00
120	Logan	8.81 acres in the SE/4 (All M.R.), Sec. 36-15N-03WIM	8.81	LAND ARKOMA COMPANY INC	\$2,651.81	\$301.00
121	Logan	SW/4 (All M.R.), Sec. 36-15N-03WIM	160.00	MEADE ENERGY CORPORATION	\$48,160.00	\$301.00
122	Logan	SE/4 (All M.R.), Sec. 36-18N-04WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$44,640.00	\$279.00
123	McClain	Lots 3 and 4; N/2 S/2 NW/4; SE/4 SE/4 NW/4 (All M.R.), Sec. 01-06N-04WIM	129.52	CONTINENTAL RESOURCES INC	\$136,157.90	\$1,051.25

123	McClain	Lots 3 and 4; N/2 S/2 NW/4; SE/4 SE/4 NW/4 (All M.R.), Sec. 01-06N-04WIM	129.52	CHESAPEAKE EXPLORATION LLC	\$41,187.36	\$318.00
124	Noble	NE/4 (All M.R.), Sec. 33-24N-01WIM	160.00	TERRITORY RESOURCES LLC	\$68,320.00	\$427.00
124	Noble	NE/4 (All M.R.), Sec. 33-24N-01WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$44,640.00	\$279.00
125	Pawnee	NE/4 (All M.R.), Sec. 36-20N-07EIM	160.00	NO BIDS	\$0.00	\$0.00
126	Pawnee	S/2 NW/4 (All M.R.), Sec. 36-20N-07EIM	80.00	NO BIDS	\$0.00	\$0.00
127	Pawnee	Lots 3 and 4 (All M.R.), Sec. 36-20N-07EIM	67.44	NO BIDS	\$0.00	\$0.00
128	Pawnee	Lots 1 and 2 (All M.R.), Sec. 36-20N-07EIM	67.74	NO BIDS	\$0.00	\$0.00
129	Pottawatomie	SW/4 (All M.R.), Sec. 16-06N-03EIM	160.00	WEST STAR OPERATING COMPANY	\$25,360.00	\$158.50
130	Roger Mills	SW/4 NW/4, less and except the Cherokee formation (1/2 M.R.), Sec. 03-12N-23WIM	20.00	FOREST OIL CORPORATION	\$80,000.00	\$4,000.00
130	Roger Mills	SW/4 NW/4, less and except the Cherokee formation (1/2 M.R.), Sec. 03-12N-23WIM	20.00	CORDILLERA ENERGY PARTNERS III LLC	\$72,224.20	\$3,611.21
130	Roger Mills	SW/4 NW/4, less and except the Cherokee formation (1/2 M.R.), Sec. 03-12N-23WIM	20.00	QEP ENERGY COMPANY	\$51,000.00	\$2,550.00
130	Roger Mills	SW/4 NW/4, less and except the Cherokee formation (1/2 M.R.), Sec. 03-12N-23WIM	20.00	NEWFIELD EXPLORATION MID-CONTINENT INC	\$6,000.00	\$300.00
131	Roger Mills	SW/4, less and except the Cherokee formation (1/2 M.R.), Sec. 03-12N-23WIM	80.00	FOREST OIL CORPORATION	\$320,000.00	\$4,000.00
131	Roger Mills	SW/4, less and except the Cherokee formation (1/2 M.R.), Sec. 03-12N-23WIM	80.00	CORDILLERA ENERGY PARTNERS III LLC	\$288,896.80	\$3,611.21
131	Roger Mills	SW/4, less and except the Cherokee formation (1/2 M.R.), Sec. 03-12N-23WIM	80.00	QEP ENERGY COMPANY	\$204,000.00	\$2,550.00
131	Roger Mills	SW/4, less and except the Cherokee formation (1/2 M.R.), Sec. 03-12N-23WIM	80.00	NEWFIELD EXPLORATION MID-CONTINENT INC	\$24,000.00	\$300.00
132	Roger Mills	S/2 NE/4 (1/2 M.R.), Sec. 27-13N-25WIM	40.00	LAREDO PETROLEUM INC	\$131,240.00	\$3,281.00
133	Roger Mills	E/2 NW/4 (1/2 M.R.), Sec. 27-13N-25WIM	40.00	LAREDO PETROLEUM INC	\$131,240.00	\$3,281.00
134	Roger Mills	NE/4, less and except the Morrow formation (1/2 M.R.), Sec. 36-12N-26WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$345,360.00	\$4,317.00
134	Roger Mills	NE/4, less and except the Morrow formation (1/2 M.R.), Sec. 36-12N-26WIM	80.00	CORDILLERA ENERGY PARTNERS III LLC	\$329,386.40	\$4,117.33
134	Roger Mills	NE/4, less and except the Morrow formation (1/2 M.R.), Sec. 36-12N-26WIM	80.00	FOREST OIL CORPORATION	\$200,000.00	\$2,500.00
135	Roger Mills	NW/4, less and except the Morrow formation (All M.R.), Sec. 36-12N-26WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$690,720.00	\$4,317.00
135	Roger Mills	NW/4, less and except the Morrow formation (All M.R.), Sec. 36-12N-26WIM	160.00	CORDILLERA ENERGY PARTNERS III LLC	\$658,772.80	\$4,117.33
135	Roger Mills	NW/4, less and except the Morrow formation (All M.R.), Sec. 36-12N-26WIM	160.00	FOREST OIL CORPORATION	\$400,000.00	\$2,500.00
136	Roger Mills	That part of the E/2 NE/4 lying East of the 100th Meridian of West Longitude (1/2 M.R.), Sec. 19-14N-26WIM	28.05	LAREDO PETROLEUM INC	\$35,932.05	\$1,281.00
137	Roger Mills	SE/4 (1/2 M.R.), Sec. 20-14N-26WIM	80.00	LAREDO PETROLEUM INC	\$102,480.00	\$1,281.00
137	Roger Mills	SE/4 (1/2 M.R.), Sec. 20-14N-26WIM	80.00	TODCO PROPERTIES INC	\$61,280.00	\$766.00
138	Washita	SW/4 SW/4 (1/2 M.R.), Sec. 28-11N-18WIM	20.00	CHESAPEAKE EXPLORATION LLC	\$106,340.00	\$5,317.00
139	Woods	NE/4 (All M.R.), Sec. 33-27N-15WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$372,320.00	\$2,327.00
140	Woods	NW/4 (All M.R.), Sec. 33-27N-15WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$372,320.00	\$2,327.00
141	Woods	SE/4 (All M.R.), Sec. 33-27N-15WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$372,320.00	\$2,327.00
142	Woodward	W/2 SE/4 (1/2 M.R.), Sec. 34-23N-20WIM	40.00	NO BIDS	\$0.00	\$0.00
143	Woodward	E/2 SW/4 (1/2 M.R.), Sec. 34-23N-20WIM	40.00	NO BIDS	\$0.00	\$0.00
144	Woodward	NE/4 (All M.R.), Sec. 13-24N-21WIM	160.00	CONCHO LAND COMPANY LLC	\$49,736.00	\$310.85
145	Woodward	SW/4 (All M.R.), Sec. 13-24N-21WIM	160.00	CONCHO LAND COMPANY LLC	\$30,264.00	\$189.15

RE: ASSIGNMENTS OF OIL AND GAS MINING LEASES APPROVED:

<u>Lease #</u>	<u>County</u>	<u>Legal Description</u>	<u>Assignor</u>	<u>Assignee</u>
CS-27761	Payne	SW/4 of Sec. 16-19N-04EIM	BAY PETROLEUM CORPORATION	MT DORA ENERGY LLC
CS-27762	Payne	NE/4 NE/4, LESS AND EXCEPT THE SKINNER AND	BAY PETROLEUM CORPORATION	MT DORA ENERGY LLC

RED FORK FORMATIONS of
Sec. 16-19N-06EIM

CS-27763	Payne	NW/4 NE/4, LESS AND EXCEPT THE SKINNER AND RED FORK FORMATIONS of Sec. 16-19N-06EIM	BAY PETROLEUM CORPORATION	MT DORA ENERGY LLC
CS-27764	Payne	SE/4 NE/4, LESS AND EXCEPT THE SKINNER AND RED FORK FORMATIONS of Sec. 16-19N-06EIM	BAY PETROLEUM CORPORATION	MT DORA ENERGY LLC
CS-27765	Payne	SW/4 NE/4, LESS AND EXCEPT THE SKINNER AND RED FORK FORMATIONS of Sec. 16-19N-06EIM	BAY PETROLEUM CORPORATION	MT DORA ENERGY LLC
CS-27766	Payne	NE/4 SE/4, LESS AND EXCEPT THE SKINNER AND RED FORK FORMATIONS of Sec. 16-19N-06EIM	BAY PETROLEUM CORPORATION	MT DORA ENERGY LLC
CS-27767	Payne	NW/4 SE/4, LESS AND EXCEPT THE SKINNER, RED FORK AND BURGESS FORMATIONS of Sec. 16-19N-06EIM	BAY PETROLEUM CORPORATION	MT DORA ENERGY LLC
CS-27768	Payne	SE/4 SE/4, LESS AND EXCEPT THE SKINNER AND RED FORK FORMATIONS of Sec. 16-19N-06EIM	BAY PETROLEUM CORPORATION	MT DORA ENERGY LLC
CS-27769	Payne	SW/4 SE/4, LESS AND EXCEPT THE SKINNER, RED FORK AND BURGESS FORMATIONS of Sec. 16-19N-06EIM	BAY PETROLEUM CORPORATION	MT DORA ENERGY LLC
CS-27813	Roger Mills	S/2 NW/4, LESS AND EXCEPT THE DES MOINES FORMATION of Sec. 17-12N-21WIM	CHESAPEAKE EXPLORATION LLC	NOWITZKI OIL & GAS LP
CS-27813	Roger Mills	S/2 NW/4, LESS AND EXCEPT THE DES MOINES FORMATION of Sec. 17-12N-21WIM	CHESAPEAKE EXPLORATION LLC	N/G DISCOVERY LLC
CS-27813	Roger Mills	S/2 NW/4, LESS AND EXCEPT THE DES MOINES FORMATION of Sec. 17-12N-21WIM	CHESAPEAKE EXPLORATION LLC	SIERRA RESOURCES INC
CS-27814	Roger Mills	E/2 NE/4, LESS AND EXCEPT THE DES MOINES FORMATION of Sec. 18-12N-21WIM	CHESAPEAKE EXPLORATION LLC	SIERRA RESOURCES INC
CS-27814	Roger Mills	E/2 NE/4, LESS AND EXCEPT THE DES MOINES FORMATION of Sec. 18-12N-21WIM	CHESAPEAKE EXPLORATION LLC	NOWITZKI OIL & GAS LP
CS-27814	Roger Mills	E/2 NE/4, LESS AND EXCEPT THE DES MOINES FORMATION of Sec. 18-12N-21WIM	CHESAPEAKE EXPLORATION LLC	N/G DISCOVERY LLC
CS-27815	Roger Mills	NE/4 SE/4, LESS AND EXCEPT THE DES MOINES FORMATION of Sec. 18-12N-21WIM	CHESAPEAKE EXPLORATION LLC	SIERRA RESOURCES INC
CS-27815	Roger Mills	NE/4 SE/4, LESS AND EXCEPT THE DES MOINES FORMATION of Sec. 18-12N-21WIM	CHESAPEAKE EXPLORATION LLC	NOWITZKI OIL & GAS LP
CS-27815	Roger Mills	NE/4 SE/4, LESS AND EXCEPT THE DES MOINES FORMATION of Sec. 18-12N-21WIM	CHESAPEAKE EXPLORATION LLC	N/G DISCOVERY LLC
CS-27816	Roger Mills	LOTS 1 AND 2, LESS AND EXCEPT THE DES MOINES FORMATION of Sec. 03-12N-22WIM	CHESAPEAKE EXPLORATION LLC	SIERRA RESOURCES INC
CS-27816	Roger Mills	LOTS 1 AND 2, LESS AND	CHESAPEAKE	N/G DISCOVERY LLC

		EXCEPT THE DES MOINES FORMATION of Sec. 03-12N-22WIM	EXPLORATION LLC	
CS-27816	Roger Mills	LOTS 1 AND 2, LESS AND EXCEPT THE DES MOINES FORMATION of Sec. 03-12N-22WIM	CHESAPEAKE EXPLORATION LLC	NOWITZKI OIL & GAS LP
CS-27817	Roger Mills	LOTS 3 AND 4, LESS AND EXCEPT THE DES MOINES FORMATION of Sec. 03-12N-22WIM	CHESAPEAKE EXPLORATION LLC	SIERRA RESOURCES INC
CS-27817	Roger Mills	LOTS 3 AND 4, LESS AND EXCEPT THE DES MOINES FORMATION of Sec. 03-12N-22WIM	CHESAPEAKE EXPLORATION LLC	NOWITZKI OIL & GAS LP
CS-27817	Roger Mills	LOTS 3 AND 4, LESS AND EXCEPT THE DES MOINES FORMATION of Sec. 03-12N-22WIM	CHESAPEAKE EXPLORATION LLC	N/G DISCOVERY LLC
CS-27818	Roger Mills	NE/4, LESS AND EXCEPT THE ATOKA AND MORROW FORMATIONS of Sec. 17-12N-22WIM	CHESAPEAKE EXPLORATION LLC	NOWITZKI OIL & GAS LP
CS-27818	Roger Mills	NE/4, LESS AND EXCEPT THE ATOKA AND MORROW FORMATIONS of Sec. 17-12N-22WIM	CHESAPEAKE EXPLORATION LLC	SIERRA RESOURCES INC
CS-27818	Roger Mills	NE/4, LESS AND EXCEPT THE ATOKA AND MORROW FORMATIONS of Sec. 17-12N-22WIM	CHESAPEAKE EXPLORATION LLC	N/G DISCOVERY LLC
CS-27819	Roger Mills	NW/4, LESS AND EXCEPT THE ATOKA AND MORROW FORMATIONS of Sec. 17-12N-22WIM	CHESAPEAKE EXPLORATION LLC	SIERRA RESOURCES INC
CS-27819	Roger Mills	NW/4, LESS AND EXCEPT THE ATOKA AND MORROW FORMATIONS of Sec. 17-12N-22WIM	CHESAPEAKE EXPLORATION LLC	N/G DISCOVERY LLC
CS-27819	Roger Mills	NW/4, LESS AND EXCEPT THE ATOKA AND MORROW FORMATIONS of Sec. 17-12N-22WIM	CHESAPEAKE EXPLORATION LLC	NOWITZKI OIL & GAS LP
CS-27820	Roger Mills	W/2 SE/4, LESS AND EXCEPT THE ATOKA AND MORROW FORMATIONS of Sec. 17-12N-22WIM	CHESAPEAKE EXPLORATION LLC	SIERRA RESOURCES INC
CS-27820	Roger Mills	W/2 SE/4, LESS AND EXCEPT THE ATOKA AND MORROW FORMATIONS of Sec. 17-12N-22WIM	CHESAPEAKE EXPLORATION LLC	NOWITZKI OIL & GAS LP
CS-27820	Roger Mills	W/2 SE/4, LESS AND EXCEPT THE ATOKA AND MORROW FORMATIONS of Sec. 17-12N-22WIM	CHESAPEAKE EXPLORATION LLC	N/G DISCOVERY LLC
CS-27821	Roger Mills	SW/4, LESS AND EXCEPT THE ATOKA AND MORROW FORMATIONS of Sec. 17-12N-22WIM	CHESAPEAKE EXPLORATION LLC	SIERRA RESOURCES INC
CS-27821	Roger Mills	SW/4, LESS AND EXCEPT THE ATOKA AND MORROW FORMATIONS of Sec. 17-12N-22WIM	CHESAPEAKE EXPLORATION LLC	N/G DISCOVERY LLC
CS-27821	Roger Mills	SW/4, LESS AND EXCEPT THE ATOKA AND MORROW FORMATIONS of Sec. 17-12N-22WIM	CHESAPEAKE EXPLORATION LLC	NOWITZKI OIL & GAS LP
CS-27822	Roger Mills	W/2 SW/4, LESS AND EXCEPT THE CHEROKEE FORMATION of Sec. 35-13N-22WIM	CHESAPEAKE EXPLORATION LLC	SIERRA RESOURCES INC
CS-27822	Roger Mills	W/2 SW/4, LESS AND EXCEPT THE CHEROKEE FORMATION of Sec. 35-13N-	CHESAPEAKE EXPLORATION LLC	N/G DISCOVERY LLC

CS-27822	Roger Mills	22WIM W/2 SW/4, LESS AND EXCEPT THE CHEROKEE FORMATION of Sec. 35-13N- 22WIM	CHESAPEAKE EXPLORATION LLC	NOWITZKI OIL & GAS LP
CS-7545	Kay	W/2 SE/4 of Sec. 16-26N-01EIM	J & C OIL INC	J & C OIL CORP
CS-7546	Kay	E/2 SW/4 of Sec. 16-26N-01EIM	J & C OIL INC	J & C OIL CORP
CS-7547	Kay	W/2 SW/4 of Sec. 16-26N- 01EIM	J & C OIL INC	J & C OIL CORP
OS-1632	Jefferson	LOTS 3 AND 4; S/2 NW/4 of Sec. 01-04S-05WIM	DUNN'S TANK SERVICE INC	HMD OIL COMPANY INC
OS-1633	Jefferson	NW/4 SW/4 of Sec. 01-04S- 05WIM	DUNN'S TANK SERVICE INC	HMD OIL COMPANY INC

RE: SEISMIC EXPLORATION PERMITS

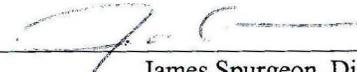
The following permits have been granted for seismic exploration on the following School Trust land:

<u>PERMIT NO.</u>	<u>DESCRIPTION</u>	<u>COMPANY</u>	<u>AMOUNT</u>
698	The SE/4 of Section 36-14N-5E Lincoln County	Tidelands Geophysical Co.	\$1,320.00

The Minerals Management Division has issued 7 Division Orders for the month of November, 2011

Real Estate Management Division

MONTHLY SUMMARY

By: 
James Spurgeon, Director

October 1 -31, 2011

RE: Surface Lease Assignments

Lease No.	Description	Rent	Lessee
100209 – Payne County	NW/4 Sec. 36-19N-2EIM (subj to 3.8 ac hwy esmt) (less 2.4 ac sold) (subj to 3 sign leases 106187, 106270, 106290)	\$1,800.00	Darren Glen Thompson

This lease was previously in the name of Terrel Warhurst. Rental is paid current.

100210 – Payne County	SW/4 Sec. 36-19N-2EIM (subj to 6.36 ac esmt) (less .7 ac 106262) (less 8.55 ac sold) (less improvements)	\$2,000.00	Darren Glen Thompson
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This lease was previously in the name of Terrel Warhurst. Rental is paid current.

101160 – Stephens County	SW/4 Sec. 16-3S-8WIM	\$4,800.00	Dell Farris
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This lease was previously in the name of Bob Wheeler. Rental is paid current.

101163 – Stephens County	SE/4 Sec. 16-3S-8WIM (subj to 2.5 ac esmt) (less improvements)	\$3,200.00	Dell Farris
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This lease was previously in the name of Bob Wheeler. Rental is paid current.

817084 – Cotton County	NW/4 Sec. 33-3S-9WIM	\$4,500.00	Dell Farris
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This lease was previously in the name of C.G.E. Cattle Co. LLC, dba Eric Martin, Acting Manager and Glenda Martin, Acting Manager. Rental is paid current.

106283 – Lincoln County	Beg. at a point approx.. 450'E of the SW/C of the SW/4 Sec. 36-12N-4EIM: TH North 480'; TH East 480'; TH South 480'; TH West 480'; to the POB, containing 5.29 ac mol	\$1,000.00	Johnny Fowler
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This lease was previously in the name of Charles Wade Hahn. Rental is paid current.

106465 – Pottawatomie County	Lot 27 South School Tract located in S/2 & SE/4NE/4 Sec. 16-10N-2EIM	\$3,000.00	Roger Privette & Theresa Privette
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This lease was previously in the name of Jane Smith. Rental is paid current.

307058 – Harper County	Lts 1 & 2 & S/2NE/4 Sec 1-26N-25WIM	\$2,200.00	Jennifer and Rusty Colten
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This lease was previously in the name of Myrtle C. Stinson (deceased). Rental is paid current.

106497 – Pottawatomie County	Lot 15 of S/2 & SE/4NE/4 Sec. 16-10N-2EIM	\$3,600.00	Randy Beller
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This lease was previously in the name of Steve Randels. Rental is paid current.

100845 – Logan County	NW/4 Sec. 16-17N-1WIM	\$1,500.00	Randall McCarlson
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This lease was previously in the name of Ruth Gunkel. Rental is paid current.

RE: Return of Sale – Easements

Lease No.	Legal Description	Appraised	Bid	Company
100614 Lincoln County Esmt. No. 8929	SW/4 Sec. 16-16N-5EIM	\$8,000.00	\$8,000.00	K. S. Oil Company

Length of the above easement is 157.88 rods and width is 30 feet for a 3 inch natural gas pipeline. Sale of easement was held on September 8, 2011 in the manner prescribed by law. The Successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

205332 Dewey County Esmt. No. 8931	SW/4NE/4 Sec. 13-17N- 16WIM	\$8,000.00	\$8,000.00	OneOK Field Services Company, LLC
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Length of the above easement is 55.27 rods and width is 30 feet for an 8 inch natural gas pipeline. Sale of easement was held on September 1, 2011 in the manner prescribed by law. The Successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

105987 Grady County Esmt. No. 8936	W/2 & SW/4SE/4 Sec. 14 & NE/4 Sec. 23-4N-7WIM	\$20,700.00	\$20,700.00	OneOK Hydrocarbon, LP
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Length of the above easement is 436.31 rods and width is 30 feet for an 8 inch natural gas pipeline. Sale of easement was held on September 22, 2011 in the manner prescribed by law. The Successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

100344, 100345, 105708 Payne County Esmt. No. 8943	W/2 Sec. 16-18N-3EIM	\$15,500.00	\$15,500.00	Caylx Energy, LLC
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Length of the above easement is 197.15 rods and width is 30 feet for a 4 inch natural gas pipeline and an overhead 3 phase electric line with 18 poles 3.62 ac.. Sale of easement was held on September 8, 2011 in the manner prescribed by law. The Successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

817206 Grady County Esmt. No. 8944	NW/4 Sec. 9-8N-8WIM	\$14,700.00	\$14,700.00	OneOK Hydrocarbon, LP
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Length of the above easement is 162.87 rods and width is 30 feet for a 12.75 inch natural gas pipeline. Sale of easement was held on September 22, 2011 in the manner prescribed by law. The Successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

817124 Woods County Esmt. No. 8945	SE/4 Sec. 33-28N-13WIM	\$7,100.00	\$7,100.00	Chesapeake Operating, Inc.
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Length of the above easement is 142.18 rods and width is 30 feet for an above ground 3-phase electric line and poles. Sale of easement was held on September 22, 2011 in the manner prescribed by law. The Successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

101201 Grant County Esmt. No. 8947	SW/4 Sec. 16-27N-8WIM	\$2,200.00	\$2,200.00	Atlas Pipeline Mid-Continent WestOK, LLC
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Length of the above easement is 36.5 rods and width is 20 feet for a 8 inch natural gas pipeline. Sale of easement was held on September 8, 2011 in the manner prescribed by law. The Successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

RE: Renewed Easements

Lease No.	Legal Description	Appraised	Company
102158– Beaver County Esmt. No. 7632	SE/4 Sec. 36-2N-20ECM	\$10,700.00	DCP Midstream, LP

102878 – Beaver County Esmt. No. 7633	E/2W/2 Sec. 11-3N- 26ECM	\$19,100.00	DCP Midstream, LP
102166 – Beaver County Esmt. No. 7635	NE/4 Sec. 16-5N-22ECM	\$5,100.00	DCP Midstream, LP
409172 – Beaver County Esmt. No. 7639	NW/4 Sec. 5-1N-20ECM	\$5,500.00	DCP Midstream, LP
102180 – Beaver County Esmt. No. 7644	NE/4 Sec. 16-1N-28ECM	\$4,300.00	DCP Midstream, LP

These are 20 year easements that have expired and have been renewed. Payment has been made in full.

RE: 20 Year Easement

Lease No.	Legal Description	Easement No.
102167 – Beaver County	SW/4 Sec. 36-2N-23ECM	8910

Easement has been issued to Tri-County Electric Cooperative, Inc. for an electric line and 7 poles. Said easement not to exceed 30 feet in width and 100.829 rods in length for the consideration of \$700.00. Appraised price has been paid in full.

409172 – Beaver County	SE/4 Sec. 6-1N-20ECM	8911
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Easement has been issued to Tri-County Electric Cooperative, Inc. for an electric line and 6 poles. Said easement not to exceed 30 feet in width and 79.732 rods in length for the consideration of \$600.00. Appraised price has been paid in full.

102169 – Beaver County	SW/4 Sec. 36-2N-22ECM	8919
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Easement has been issued to Tri-County Electric Cooperative, Inc. for an electric line, 4 poles and 1 anchor. Said easement not to exceed 30 feet in width and 64.08 rods in length for the consideration of \$500.00. Appraised price has been paid in full.

100958 – Logan County	SE/4 Sec. 36-17N-2WIM	8965
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Easement has been issued to Tri-County Electric Cooperative, Inc. for an overhead electric line. Said easement not to exceed 0.086 acres for the consideration of \$500.00. Appraised price has been paid in full.

RE: Limited Term Right of Entry Permit

Lease No.	Legal Description	Company	Amount
106005 – Beckham County	N/2 Sec. 28-11N-22WIM	High Plains Services	\$2,100.00

High Plains Services was issued a limited term right of entry permit for two 3" temporary above ground polylines to transfer fresh water across the lease. The permit began July 26, 2011 and will expire October 26, 2012. The permit has been signed, paid and returned.

RE: New Short Term Commercial Leases

Lease No.	Legal Description	Annual Rent	Lessee
106503 Pottawatomie Co	Lot 28 of S/2 & SE/4NE/4 Sec. 16-10N-2EIM, Pottawatomie County, Oklahoma according to the recorded plat thereof. (Containing 1.36 ac)	\$1,200.00	Charles D. Lawrence

This is a new Short Term Commercial Lease at Shawnee Twin Lakes. Term of the contract is 1-1-2011 thru 12-31-2013.

106512 Noble County	Part SE/4SE/4SE/4 Sec. 16-20N-1EIM (Out of AG LS 100079)	\$5,000.00	Red Fork (USA) Investments, Inc.
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This is a Short Term Commercial Lease Renewal. Term of the contract is 7-1-2011 thru 12-31-2013.

RE: Short Term Commercial Lease Renewal

Lease No.	Legal Description	Annual Rent	Lessee
106152 Cotton County	Beginning at the NE/C of Sec. 16-1S-9WIM; TH 210'W; TH 180'S; TH 210'E; TH 180'N to POB, Containing 0.87 ACRES MOL	\$840.00	Rene Ibarra

This is a Short Term Commercial Lease Renewal. Term of the contract is 1-1-2009 thru 12-31-2011.

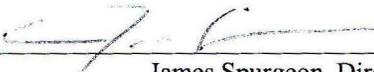
RE: Soil Conservation Projects

Lease No.	Location	Practice	Cost to CLO	Lessee
100361 – Payne County	All of Sec. 16-20N-3EIM	Dozer or track hoe work to clean out existing ponds that are dry due to extreme drought conditions	\$2,380.00	Johnny Johnson
205259 – Comanche County	SW/4 Sec. 13-4N-10WIM	Clean out and/or repair pond that has dried up or has dam problems. The main intent is to regain water storage in the pond that has been lost due to siltation or the pond dam/spillway being eroded.	\$2,450.00	Jeff Hays

The above soil conservation projects have been approved.

Real Estate Management Division

MONTHLY SUMMARY

By: 
James Spurgeon, Director

November 1 - 30, 2011

RE: Surface Lease Assignments

Lease No.	Description	Rent	Lessee
100550 – Pottawatomie County	Lts 1,2 & W/2NE/4 & SW/4 & S/2NW/4 Sec. 16-6N-5EIM	\$2,900.00	Dale Radford
100553– Pottawatomie County	Lts 3, 4 & W/2SE/4 Sec. 16-6N-5EIM	\$1,000.00	Dale Radford

These leases were previously in the name of Don English. Rental is paid current.

100718 – Lincoln County	Lts 1 & 2 of NW/4 (less 5 ac 105842) & Lts 3 & 4 of SW/4 Sec. 36-17N-6EIM	\$2,600.00	Billy Don Teter and Jamie Lee Teter
105842 – Lincoln County	Beg. Approx. 1275’S of the NW/C of Sec. 36-17N-6EIM; TH 750’E; TH 750’W; TH 290’S to POB, containing 5.0 acres mol	\$1,200.00	Billy Don Teter and Jamie Lee Teter

This lease was previously in the name of Donald F. Kirkland. Rental is paid current.

106472 – Pottawatomie County	Lot 6 North School Tract located in S/2 & SE/4NE/4 Sec. 16-10N-2EIM	\$1,000.00	Charles R. Johnson, Jackie J. Johnson, Grant W. Roberts & Jeremiah P. Johnson
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This lease was previously in the name of Mike and Peggy Willis. Rental is paid current.

100104 – Kay County	Lts 1, 2 & S/2NE/4 Sec. 16-29N-1EIM	\$4,000.00	Martin McCorgary
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This lease was previously in the name of Norman Holt. Rental is paid current.

101783 – Greer County	SE/4 Sec. 16-7N-21WIM	\$4,500.00	Curtis Tapp
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This lease was previously in the name of Delvin Ragan. Rental is paid current.

100920 – Kay County	SW/4 Sec. 36-28N-1WIM (Less 3.51 ac sold)	\$4,100.00	Morgan and Jean Bergman
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This lease was previously in the name of Brett and Bobbi Bergman. Rental is paid current.

100921– Kay County	SE/4 Sec. 36-28N-1WIM (Less improvements)	\$5,400.00	Brett and Bobbi Bergman
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This lease was previously in the name of Morgan and Jean Bergman. Rental is paid current.

RE: Return of Sale – Easements

Lease No.	Legal Description	Appraised	Bid	Company
205171 – Grant County Esmt/ No. 8940	SE/4 Sec. 13-28N-5WIM	\$9,600.00	\$9,600.00	Sandridge Exploration and Production, LLC

Length of the above easement is 160.07 rods and the width is 30 feet for an electric line and 11 poles. Sale of easement was held on November 17, 2011, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

101111, 101112– Grant County Esmt/ No. 8941	S/2 Sec. 16-29N-5WIM	\$19,300.00	\$19,300.00	Sandridge Exploration and Production, LLC
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Length of the above easement is 321.31 rods and the width is 30 feet for an electric line and 21 poles. Sale of easement was held on November 17, 2011, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

101113– Grant County Esmt/ No. 8942	SE/4 Sec. 36-29N-5WIM	\$9,700.00	\$9,700.00	Sandridge Exploration and Production, LLC
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Length of the above easement is 161.22 rods and the width is 30 feet for an electric line and 10 poles. Sale of easement was held on November 17, 2011, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

104893– Texas County Esmt/ No. 8946	NW/4 Sec. 23-1N- 18ECM	\$1,000.00	\$1,000.00	DCP Midstream, LP
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Length of the above easement is 10.93 rods and the width is 30 feet for a cathodic protection unit. Sale of easement was held on November 17, 2011, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

101942– Roger Mills County Esmt/ No. 8949	NE/4 Sec. 16-12N- 26WIM	\$600.00	\$600.00	Chesapeake Midstream Gas Services, LLC
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Length of the above easement is 6.48 rods and the width is 30 feet for 1-6.625 inch natural gas pipeline and 1-4.50 inch poly saltwater pipeline. Sale of easement was held on November 10, 2011, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

105800– Cleveland County Esmt/ No. 8953	NE/4 Sec. 16-9N-3WIM	\$6,350.00	\$6,350.00	SKSI, LLC
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Length of the above easement is 63.7 rods and the width is 30 feet for a 12 ¾ inch natural gas pipeline. Sale of easement was held on November 17, 2011, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

101281– Caddo County Esmt/ No. 8955	NE/4 Sec. 16-10N-9WIM	\$22,000.00	\$22,000.00	OneOK Hydrocarbon, LP
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Length of the above easement is 157.85 rods and the width is 30 feet for a 12 inch natural gas pipeline. Sale of easement was held on November 17, 2011, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

205232– Caddo County Esmt/ No. 8956	NW/4 Sec. 13-10N- 9WIM	\$22,500.00	\$22,500.00	OneOK Hydrocarbon, LP
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Length of the above easement is 161.25 rods and the width is 30 feet for a 12 inch natural gas pipeline. Sale of easement was held on November 17, 2011, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

105373– Beckham County Esmt/ No. 8957	SW/4 Sec. 12-10N- 24WIM	\$14,500.00	\$14,500.00	OneOK Hydrocarbon, LP
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Length of the above easement is 160.07 rods and the width is 30 feet for a 12 inch natural gas pipeline. Sale of easement was held on November 17, 2011, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

101855– Beckham County Esmt/ No. 8958	NE/4 Sec. 16-10N- 23WIM	\$2,000.00	\$2,000.00	OneOK Hydrocarbon, LP
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Length of the above easement is 22.029 rods and the width is 30 feet for a 12 inch natural gas pipeline. Sale of easement was held on November 17, 2011, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

101515- Alfalfa County Esmt/ No. 8959	NW/4 Sec. 16-27N- 12WIM	\$13,300.00	\$13,300.00	Atlas Pipeline Mid- Continent WestOK, LLC
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Length of the above easement is 208.8 rods and the width is 30 feet for a 24 inch steel natural gas pipeline. Sale of easement was held on November 3, 2011, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

RE: 20 Year Easement

Lease No.	Legal Description	Easement No.
106141 - Stephens County	NW/4 Sec. 11 & SW/4 & NW/4 Sec. 2-1N-4WIM	8920

Easement has been issued to Velma Interstate Gas Transmission Company, LLC, Said easement not to exceed 12 inches in diameter, 30 feet in width and 523.97 rods in length for the consideration of \$42,000.00. Appraised price has been paid in full.

RE: Renewed 20 Year Easements

Esmt. No.	Legal Description	Appraised	Company
7640 - Beaver County	NE/4 Sec. 6-1N-20ECM	\$7,200.00	DCP Midstream, LP
7634 - Beaver County	N/2 Sec. 14-3N-26ECM	\$18,400.00	DCP Midstream, LP

These are 20 year easements that have expired and have been renewed.

RE: Limited Term Right of Entry Permit

Lease No.	Legal Description	Company	Amount
205020, 206262 - Payne County	NE/4 Sec. 13-20N-2EIM SE/4 Sec. 35-20N-3EIM	IPS Engineering/EPC	\$600.00

IPS Engineering/EPC was issued a limited term permit for the purpose of bore testing that will consist of 2 holes approximately 50 feet deep at both locations for a week at each location. The Permit began October 26, 2011 and will expire on November 9, 2011. The permit has been paid, signed and returned.

RE: Request and Authorization for Improvements

Lease No.	Description	Approx. Cost	Lessee
100493 - Lincoln County	E/2 Sec. 36-17N-4EIM	\$26,000.00	Eric Seitsinger

Lessee has asked to make improvements at his expense. Lessee wishes to build a fence. The length of the fence will be approximately 3 ¼ miles.

715152 - Cimarron County	Sec. 35-2N-7ECM	\$3,181.00	Denton Cayton
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Lessee has asked to make improvements at his expense. Lessee wishes to build a fence and set a tank with pump in water well. The length of the fence will be approximately one mile.

102093 - Cimarron County	Sec. 36-2N-7ECM	\$3,500.00	Denton Cayton
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Lessee has asked to make improvements at his expense. Lessee wishes to build a fence. The length of the fence will be approximately two miles.

106454 - Pottawatomie County	Lot 30 Sec 16-10N-2EIM	\$67,000.00	Thomas B. Hennigh
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Lessee has asked to make improvements at his expense. Lessee wishes to put a 2011 double wide on this lease. The approximate size will be 32'x 56'.

307634 – Beckham County	Lts 1, 2 E/2NW/4 & NE/4 Sec. 19-11N-24WIM	\$3,935.00	Henry Rose
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Lessee has asked to make improvements at his expense. Lessee wishes to build a fence. The length of the fence will be approximately ½ to ¾ miles.

RE: Soil Conservation Projects

Lease No.	Location	Practice	Cost to CLO	Lessee
100961 – Noble County	NW/4 Sec. 36-24N-2WIM	Clean out dry pond by removing silt with track hoe and dozer	\$2,450.00	Ivan Hostetler

The above soil conservation projects have been approved

RE: 2011 Fall Lease Auction Results

Alfalpa County

Lease Number	Legal Description	Acres	Min Rental	High Bid	Lessee Name
101462	NE/4 SEC 16-28N-11WIM (LESS IMPROVEMENTS)	160.00	\$9,200.00	\$11,000.00	ALLENBACH, M G
101509	NE/4 SEC 16-23N-12WIM (LESS IMPROVEMENTS)	160.00	\$5,300.00	\$7,250.00	HUGHES, DONALD
101510	SW/4 SEC 16-23N-12WIM (LESS IMPROVEMENTS)	160.00	\$3,100.00	\$3,100.00	DILLARD, TED
205267	LTS 1 & 2 & S/2NE/4 SEC 13-29N-10WIM	106.94	\$3,300.00	\$4,500.00	ANGLE, LARRY
205285	NW/4 SEC 13-24N-11WIM	160.00	\$3,200.00	\$4,400.00	FESMIRE, CHARLES
817118	NW/4 SEC 33-26N-12WIM (LESS IMPROVEMENTS)	160.00	\$9,000.00	\$11,500.00	LONGHURST, SHAWN R

Beaver County

Lease Number	Legal Description	Acres	Min Rental	High Bid	Lessee Name
102161	ALL OF SEC 36-4N-20ECM (SUBJ TO 19.42AC ESMT)	640.00	\$5,000.00	\$5,000.00	FITZGERALD, TOM
102169	W/2 SEC 36-2N-22ECM	320.00	\$3,000.00	\$4,000.00	FRANTZ, COREY
102177	E/2 SEC 16-3N-27ECM	320.00	\$2,200.00	\$2,200.00	SIZELOVE FAMILY P S,
102876	SE/4 SEC 2-3N-26ECM	160.00	\$2,100.00	\$2,100.00	BARBY RANCH,
102877	SW/4 SEC 3-3N-26ECM	160.00	\$2,200.00	\$2,200.00	BARBY RANCH,
103129	NE/4 SEC 36-2N-22ECM	160.00	\$1,900.00	\$2,100.00	FRANTZ, COREY,
103140	S/2 SEC 16-4N-27ECM (LESS IMPROVEMENTS)	320.00	\$2,900.00	\$3,300.00	BOND, ERIC,
103141	NE/4 SEC 36-5N-27ECM	160.00	\$2,400.00	\$2,400.00	GRAVES, GARY,
103158	NW/4 & SE/4 SEC 16-1N-25ECM	320.00	\$2,400.00	\$2,400.00	RAY, TIM,
103192	SE/4 SEC 16-3N-22ECM	160.00	\$1,800.00	\$1,800.00	LAW, JAMES,
105216	NW/4 SEC 21-3N-23ECM	160.00	\$1,400.00	\$1,400.00	CALDWELL, JAMIE,
206222	SE/4 SEC 18-6N-23ECM	160.00	\$1,200.00	\$1,200.00	DENHAM, CLARENCE L,

307517	LTS 1,2 & S/2NE/4 (EXCEPT PT OF NE/4 LYING WEST OF ABANDONED RAILROAD) SEC 4-5N-24ECM	119.23	\$900.00	\$900.00	ROBINS, WINONA,
307522	NW/4 & N/2SW/4 & SE/4SW/4 & SE/4 SEC 27-4N-27ECM	440.00	\$3,100.00	\$4,500.00	RIGGS, LANCE,
307629	THAT PART OF NE/4 LYING WEST OF MK&T ABANDONED RAILROAD SEC 4-5N-24ECM	40.00	\$300.00	\$300.00	DUNCAN, RON,
613755	S/2NE/4 & E/2NW/4 SEC 32-6N-23ECM	160.00	\$1,400.00	\$1,400.00	RADCLIFF FARMS, RICHARD RADCLIFF, PARTNER,
715125	S/2NE/4 & W/2SE/4 SEC 31-6N-26ECM (SUBJ TO SWD 790073)	160.00	\$1,300.00	\$1,500.00	BARBY, PAUL W,
715132	W/2SW/4 SEC 4 & SE/4NE/4 SEC 5-1N-27ECM	120.00	\$1,000.00	\$1,000.00	BELL BAR RANCH,

Beckham County

Lease Number	Legal Description	Acres	Min Rental	High Bid	Lessee Name
101855	E/2 SEC 16-10N-23WIM (LESS .68AC CO LS 105564) (SUBJ TO 11.88AC ESMT)	319.32	\$2,200.00	\$2,200.00	TIDBALL, MELVIN,
103295	E/2SE/4 SEC 8-7N-26WIM	80.00	\$400.00	\$400.00	OREN, STONE,
104135	SW/4 SEC 25-9N-25WIM (SUBJ TO 9.62AC ESMT) (SUBJ TO 5AC RR R/W)	160.00	\$2,900.00	\$3,900.00	ROBERTSON, KEITH,
105131	SE/4 SEC 9-8N-22WIM	160.00	\$3,200.00	\$3,200.00	WELDON, MICKEY,
105219	N/2NW/4 SEC 22-12N-21WIM	80.00	\$1,000.00	\$3,400.00	HALL, JOE D,
105371	NE/4 SEC 24-8N-25WIM	160.00	\$2,400.00	\$3,100.00	GURLEY, STEVE,
105373	S/2SW/4 SEC 12 & E/2NW/4 SEC 13-10N-24WIM	160.00	\$1,800.00	\$1,800.00	NICHOLSON, J RONALD,
206254	NW/4 SEC 34-8N-22WIM (LESS IMPROVEMENTS)	160.00	\$3,100.00	\$3,100.00	WOOTTON FARMS INC,
511575	N/2NW/4 & SW/4NW/4 SEC 10-7N-26WIM	120.00	\$800.00	\$1,800.00	OREN, STONE,
613744	SW/4 SEC 32-11N-22WIM (LESS IMPROVEMENTS)	160.00	\$3,200.00	\$3,200.00	HART, KENNETH,
919016	NE/4 SEC 33-9N-24WIM	160.00	\$2,600.00	\$6,000.00	ROBERTSON, KEITH,
919022	ALL OF SEC 33-8N-26WIM	640.00	\$4,000.00	\$4,000.00	OREN, STONE,

Blaine County

Lease Number	Legal Description	Acres	Min Rental	High Bid	Lessee Name
101375	SE/4 SEC 36-16N-10WIM (LESS IMPROVEMENTS)	160.00	\$5,100.00	\$5,100.00	YOST, MAX,
101440	SE/4 SEC 16-13N-11WIM (LESS IMPROVEMENTS)	160.00	\$3,900.00	\$5,100.00	PHILLIPS, DAVID,
101448	SW/4 SEC 36-18N-11WIM (SUBJ TO 3AC ESMT)	160.00	\$3,900.00	\$3,900.00	MEIER, NATE,
101539	SE/4 SEC 36-16N-13WIM	160.00	\$3,000.00	\$3,000.00	FULLER, BENNY DON,

101541	SE/4 SEC 16-17N-13WIM (LESS 4.59AC SOLD)	155.41	\$3,200.00	\$3,200.00	COX, MARY,
101550	LT 3,4 (LESS ALL THAT PART LYING W OF RR CONT 5AC) & ALL THAT PART LYING E OF RR IN LT 7 (MAJOR CO) & LTS 5,6 & S/2SE/4 (LESS 15AC) & ALL THAT PT LYING E OF RR IN S/2SW/4 (BLAINE CO) SEC 36-20N-13WIM	162.00	\$1,600.00	\$1,600.00	WYMER, DUANE,

Caddo County

Lease Number	Legal Description	Acres	Min Rental	High Bid	Lessee Name
101271	NE/4 SEC 16-6N-9WIM (LESS .014 AC 106388)	159.94	\$1,600.00	\$2,300.00	HOELSCHER, LINDA ANNE,
101274	SE/4 SEC 16-6N-9WIM (SUBJ TO 4AC ESMT)	160.00	\$2,100.00	\$2,100.00	WHITENER, KEVIN,
101434	NE/4 SEC 16-9N-11WIM	160.00	\$1,500.00	\$2,300.00	REED, BRENT,
101490	SE/4 SEC 36-7N-12WIM	160.00	\$2,000.00	\$2,000.00	ORRELL, GARY DON,
106186	LTS 1,2 & E/2NW/4 SEC 31-7N-13WIM (LESS 2AC SOLD)(SUBJ TO CO LS 106482)	153.68	\$3,500.00	\$3,500.00	SCOTT, DON,
205227	ALL THAT PART OF SEC 13-6N-9WIM LYING NORTH OF CENTERLINE OF RAILROAD TRACK	364.96	\$3,400.00	\$6,800.00	WHITENER, KEVIN,
205231	ALL THAT PART OF SEC 13-6N-9WIM LYING SOUTH OF CENTERLINE OF RAILROAD TRACK	275.04	\$2,500.00	\$3,200.00	WHITENER, KEVIN,
205232	NW/4 SEC 13-10N-9WIM	160.00	\$3,300.00	\$3,300.00	HUMPHREY, ARMON,
205261	N/2 SEC 13-9N-10WIM	320.00	\$3,300.00	\$5,900.00	STEVENS, RICKEY,
205297	SW/4 SEC 13-8N-12WIM (LESS 15AC SOLD) (LESS IMPROVEMENTS) (SUBJ TO .48AC ESMT)	145.00	\$2,100.00	\$2,100.00	SKAGGS JR, GROVER,

Cimarron County

Lease Number	Legal Description	Acres	Min Rental	High Bid	Lessee Name
101974	S/2NE/4 & SE/4SW/4 & E/2E/2SE/4 SEC 16-5N-1ECM	160.00	\$800.00	\$26,500.00	APPLE, BOBBIE,
102051	ALL OF SEC 16-6N-4ECM	640.00	\$3,200.00	\$21,000.00	CLARK, FRANK H,
102055	ALL OF SEC 36-6N-4ECM	640.00	\$2,400.00	\$23,100.00	KOHLER JR, JAMES A,
102059	W/2E/2 & W/2 SEC 16-5N-5ECM (SUBJ TO 3.14AC ESMT)	480.00	\$2,200.00	\$20,100.00	FARMER, JERRY,
102065	ALL OF SEC 36-5N-5ECM	640.00	\$3,000.00	\$31,600.00	JAMES, R H,
102069	THAT PART OF SEC 16-6N-5ECM LYING E OF HWY 287 ESMT	313.50	\$1,500.00	\$20,900.00	TAYLOR, LARRY,
102077	ALL OF SEC 16-5N-6ECM	640.00	\$3,200.00	\$31,300.00	JAMES, R H,
102085	ALL OF SEC 16-6N-6ECM	640.00	\$3,200.00	\$32,500.00	SCHUMACHER,

						JOHN,
205431	NW/4NE/4 SEC 13-4N-1ECM	40.00	\$200.00	\$18,000.00		PRATHER, KAY,
205434	SE/4SE/4 SEC 13-5N-1ECM	40.00	\$200.00	\$26,500.00		APPLE, BOBBIE,
205470	ALL OF SEC 13-6N-5ECM	640.00	\$3,400.00	\$20,900.00		TAYLOR, LARRY,
307093	S/2SE/4 SEC 6 & NW/4 SEC 8 & SW/4NE/4 SEC 18-5N-1ECM	280.00	\$1,000.00	\$1,000.00		WALKER, EDDIE T,
307097	S/2S/2 SEC 14 & S/2NE/4 & E/2SW/4 & SE/4 SEC 15 & NW/4SW/4 & S/2SW/4 SEC 17 & E/2SW/4 SEC 18 & LTS 1,2,3,4 & E/2W/2 & E/2 SEC 19 & N/2NW/4 & SW/4NW/4 & SW/4 & N/2SE/4 & SW/4SE/4 SEC 20 & N/2 & E/2SW/4 & SE/4 SEC 21 & ALL OF SEC 22 & NE/4NE/4 & SE/4NW/4 & W/2NW/4 & SW/4 & N/2SE/4 SEC 23 & E/2NE/4 & SE/4 SEC 24-5N-1ECM (SUBJ TO 4AC ESMT)	3572.68	\$11,300.00	\$26,500.00		APPLE, BOBBIE,
307170	LTS 2,3,4,5,6,7 & SE/4NE/4 & SE/4NW/4 & E/2SW/4 SEC 6 & LTS 1,3 & SW/4SE/4 SEC 7-4N-2ECM (SUBJ TO 77.37AC ESMT)	441.88	\$1,400.00	\$18,000.00		PRATHER, KAY,
307266	LT 3 OF NW/4 & W/2SW/4 SEC 1 & S/2NE/4 & LTS 3,4 & S/2NW/4 & E/2SW/4 & SE/4 SEC 2 & SE/4SE/4 SEC 10 & NE/4NE/4 & NE/4NW/4 SEC 11 & S/2NE/4 & NW/4NW/4 SEC 12-5N-4ECM & SW/4NW/4 & W/2SW/4 SEC 28 & S/2N/2 & S/2 SEC 29 & LTS 2,3,4 & SE/4NE/4 & E/2SW/4 & E/2SE/4 & SW/4SE/4 SEC 30 & LTS 1,2,3 & E/2NW/4 SEC 31 & N/2 & E/2SW/4 & NW/4SW/4 & SE/4 SEC 32 & W/2W/2 SEC 33-6N-5ECM	2730.99	\$11,000.00	\$23,100.00		KOHLER JR, JAMES A,
307272	LTS 1,2 & S/2NE/4 & E/2SW/4 & W/2SE/4 SEC 3 & LT 1 & SE/4NE/4 & NE/4SE/4 SEC 4 & W/2NW/4 SEC 9 & W/2NE/4 & E/2NW/4 & SW/4NW/4 SEC 10-5N-4ECM	720.25	\$3,000.00	\$10,500.00		GAYLER, ROBERT S,
307277	SW/4NE/4 & S/2NW/4 & SW/4 & NW/4SE/4 SEC 4 & SE/4SE/4 SEC 5- 5N-4ECM & LT 1 SE/4 & LT 2 SW/4 SEC 8 & LT 1 SE/4 & LT 2 SW/4 SEC 9 & ALL OF SEC 17-6N-4ECM	1000.07	\$4,200.00	\$21,000.00		CLARK, FRANK H,
307282	W/2SW/4 SEC 5 & SE/4SW/4 & SW/4SE/4 SEC 6 & LTS 1,2,3,4 & E/2W/2 & E/2 SEC 7 & ALL OF SEC 8 & W/2SW/4 SEC 9-5N-4ECM	1526.63	\$5,800.00	\$5,800.00		CLARK, FRANK H,
307367	THAT PART OF SEC 34-5N-5ECM LYING E OF HWY 287 ESMT BOUNDARY E/2NE/4 & N/2NW/4 & S/2 SEC 32 & ALL OF SEC 33 & SEC 34-5N- 5ECM (SUBJ TO 36.99AC HWY ESMT)	566.00	\$2,300.00	\$20,100.00		FARMER, JERRY,
307379	ALL OF SEC 35-5N-5ECM	640.00	\$3,000.00	\$31,600.00		JAMES, R H,

307383	ALL OF SEC 14,15, & NE/4 & E/2SE/4 & NW/4SE/4 SEC 21 & ALL OF SEC 22 & E/2 & N/2NW/4 & SW/4 SEC 23 & ALL OF SEC 24 & THAT PART OF THE NW/4NE/4 LYING E OF HWY 287 ESMT SEC 28-6N-5ECM	4240.00	\$16,000.00	\$20,900.00	TAYLOR, LARRY,
307429	ALL OF SEC 27 & E/2NE/4 & E/2SW/4NE/4 & THAT PART OF THE W/2SW/4NE/4 LYING E OF HWY 287 ESMT & E/2SE/4 & E/2W/2SE/4 & THAT PART OF THE W/2W/2SE/4 LYING E OF HWY 287 ESMT SEC 28 & E/2E/2 & THAT PART OF THE W/2E/2 LYING E OF HWY 287 ESMT SEC 33 & ALL OF SEC 34-6N-5ECM	1735.00	\$8,000.00	\$9,800.00	TRANHAM, BRYAN,
409067	E/2 SEC 10; E/2 & NW/4 & W/2SW/4 SEC 11; N/2NE/4 & SW/4NE/4 & NW/4 & N/2SW/4 & NE/4SE/4 SEC 12; E/2 & S/2NW/4 & SW/4 SEC 14; E/2 SEC 15-4N-1ECM	2160.00	\$8,400.00	\$18,000.00	PRATHER, KAY,
409105	LT 1 OF NW/4 SEC 30-6N-4ECM	42.56	\$200.00	\$21,000.00	CLARK, FRANK H,
409106	SW/4NE/4 SEC 10-5N-5ECM; LTS 1,2,3,4 & E/2 & E/2W/2 SEC 30-5N-6ECM	680.16	\$3,200.00	\$31,600.00	JAMES, R H,
511275	E/2SW/4 & SW/4SW/4 SEC 3 & W/2SW/4 & SE/4SW/4 & E/2SE/4 & SW/4SE/4 SEC 4 & N/2NE/4 & SE/4NE/4 & NW/4 & W/2SW/4 & E/2SE/4 & SW/4SE/4 SEC 9 & W/2 SEC 10 & W/2 SEC 15 & S/2 SEC 17 & ALL OF SEC 20, SEC 21, SEC 28, SEC 29, SEC 32, SEC 33-5N-6ECM	5640.00	\$28,100.00	\$31,300.00	JAMES, R H,
511277	LTS 3,4 OF NW/4 SEC 4 & LT 4 & S/2SW/4 & SE/4 SEC 5 & LT 1 & SE/4NE/4 & SE/4SE/4 & LT 6 & NE/4SW/4 SEC 6 & E/2 & LTS 3,4 & E/2W/2 SEC 7 & ALL OF SEC 8 & N/2 SEC 17 & E/2E/2 & NW/4NE/4 & E/2SW/4 & LTS 1,2,3,4 & E/2NW/4 SEC 18 & E/2NE/4 & E/2W/2 & LTS 1,2,3,4 & SE/4 SEC 19 & LTS 1,2,3,4 & E/2 & E/2W/2 SEC 31-5N-6ECM	3799.68	\$19,200.00	\$31,600.00	JAMES, R H,
511390	LTS 1,2 OF SEC 7 & LTS 1,2 OF SEC 8 & LTS 1,2 OF SEC 9 & ALL OF SEC 17 & E/2 & LTS 1,2,3,4 & E/2W/2 SEC 18 & E/2 & LTS 1,2,3,4 & E/2W/2 SEC 19 & SEC 20 & SEC 21 & N/2 & SW/4 SEC 28 & SEC 29 & SEC 32 & N/2 & N/2SW/4 & SE/4SW/4 & SE/4 SEC 33-6N-6ECM	5649.84	\$29,300.00	\$32,500.00	SCHUMACHER, JOHN,

613055	LTS 1,2,3,4 & S/2NE/4 & SE/4NW/4 & E/2SW/4 & SW/4SW/4 & SE/4 SEC 1 & LT 1 & SE/4NE/4 & W/2SW/4 & SE/4SW/4 & SW/4SE/4 SEC 2 & LTS 1,2,3,4 & S/2N/2 & SE/4 SEC 3-4N-1ECM & E/2 SEC 18 & LTS 2,3,4 & E/2 & SE/4NW/4 & E/2SW/4 SEC 19-4N-2ECM (LESS 2.1AC 613769)	2114.07	\$8,000.00	\$18,000.00	PRATHER, KAY,
613077	E/2NE/4 & SW/4NE/4 & NW/4NW/4 & S/2 SEC 26 & N/2NE/4 & SW/4NE/4 & W/2 & NW/4SE/4 SEC 27 & E/2 & E/2NW/4 & SW/4 SEC 28 & ALL OF SEC 29 & LTS 1, 2, 3 & E/2 & E/2NW/4 & NE/4SW/4 SEC 30 & N/2NE/4 SEC 31 & N/2 & N/2S/2 & SE/4SE/4 SEC 33 & S/2NE/4 & N/2NW/4 & SW/4NW/4 & NW/4SW/4 & N/2SE/4 & SW/4SE/4 SEC 34 & N/2NE/4 & NW/4 & NW/4SW/4 & W/2SE/4 SEC 35-5N-1ECM & LT 4 & SE/4SW/4 & S/2SE/4 SEC 18-5N-2ECM	4201.89	\$14,200.00	\$26,500.00	APPLE, BOBBIE,
613500	ALL OF SEC 20 & N/2 & SW/4 & E/2SE/4 SEC 21 & E/2E/2 & NW/4 & N/2SW/4 & NW/4SE/4 SEC 28 & NE/4 & N/2NW/4 & SE/4NW/4 & E/2SW/4 & N/2SE/4 & SW/4SE/4 SEC 29 & LTS 2,4 & NE/4 & NE/4NW/4 & SE/4SW/4 & NE/4SE/4 & SW/4SE/4 SEC 30 & E/2NW/4 & SE/4 SEC 31 & N/2 & SW/4SW/4 & N/2SE/4 & SE/4SE/4 SEC 32 & W/2W/2 & NE/4SE/4 SEC 33-6N-4ECM	3445.16	\$13,400.00	\$21,000.00	CLARK, FRANK H,
613520	SE/4NW/4 SEC 12-5N-4ECM; S/2 SEC 25; E/2 SEC 35-6N-4ECM	680.00	\$2,600.00	\$23,100.00	KOHLER JR, JAMES A,
613522	NW/4NE/4 & W/2 & E/2SE/4 & SW/4SE/4 SEC 26; ALL OF SEC 27; NE/4 SEC 33; N/2N/2 & SE/4NE/4 & SW/4NW/4 & N/2SW/4 & E/2SE/4 SEC 34; W/2 SEC 35-6N-4ECM	2000.00	\$7,500.00	\$10,500.00	GAYLER, ROBERT S,
715026	SW/4 SEC 4 & LTS 1,2,3,4,5,6,7 & S/2NE/4 & SE/4NW/4 & E/2SW/4 & SE/4 SEC 6-4N-5ECM & SW/4NE/4 & E/2SW/4 (LESS 5AC) & W/2SE/4 SEC 9 & W/2NE/4 & E/2E/2 SEC 20 & N/2 & THAT PART OF THE S/2S/2 & THAT PART OF THE N/2 LYING W OF E BOUNDARY HWY 287 ESMT SEC 21 & THAT PART OF THE E/2 LYING W OF THE E BOUNDARY HWY 287 ESMT & S/2NW/4 & NE/4NW/4 & SW/4 SEC 28 & E/2NE/4 & E/2SW/4 & SE/4 SEC 29-5N-5ECM (SUBJ TO	2513.43	\$11,000.00	\$20,100.00	FARMER, JERRY,

73.17AC ESMT)

715036	LTS 3,4 & S/2NW/4 & N/2SW/4 SEC 3 & LT 1 & THAT PART OF LT 2 E OF HWY 287 ESMT & SE/4NE/4 & THAT PART OF N/2SE/4 LYING E OF HWY 287 ESMT SEC 4-5N-5ECM	375.50	\$1,800.00	\$9,800.00	TRANTHAM, BRYAN,
715040	LT 4 & SW/4NW/4 SEC 4 & LTS 1,2,3 SEC 5 & SE/4NE/4 & SW/4SW/4 & E/2SE/4 & SW/4SE/4 SEC 8 & ALL OF SEC 17-5N-5ECM (LESS 3.999AC SOLD)	1036.01	\$5,000.00	\$23,100.00	KOHLER JR, JAMES A,
715049	LT 3 SEC 7 & LTS 2,3,4 & E/2 & SE/4NW/4 & E/2SW/4 SEC 18 & LTS 1,2 & NE/4 & NE/4NW/4 SEC 19 & NW/4 SEC 20-5N-5ECM	1024.17	\$4,000.00	\$4,000.00	GLASS, FRANCES STRONG,
715088	THAT PART OF S/2S/2 7 THAT PART OF N/2 LYING E OF HWY 287 ESMT SEC 21 & NE/4NE/4 & NW/4NW/4 & S/2N/2 SEC 22 & NW/4NW/4 & NE/4SW/4 SEC 23 & S/2NW/4 & S/2 SEC 26 & THAT PART OF THE E/2 LYING E OF HWY 287 ESMT SEC 28 & ALL OF SEC 27-5N-5ECM (LESS IMPROVEMENTS)(SUBJ TO 0.94AC HWY ESMT)	1435.83	\$7,000.00	\$7,000.00	BULLOCK, ROBBIE,
715095	ALL OF SEC 25-5N-5ECM	640.00	\$3,200.00	\$31,600.00	JAMES, R H,
715161	LOTS 1 & 2 & E/2NW/4 SEC 7-4N-5ECM	142.24	\$600.00	\$600.00	MOSES, PAUL,
106513	THAT PART OF SEC 16-6N-5ECM LYING W OF THE E BOUNDARY HWY 287 ESMT (SUBJ TO 8.68AC HWY ESMT)	326.50	\$1,500.00	\$5,100.00	TAYLOR, LARRY,
307647	SE/4NW/4 & THAT PART OF THE W/2SW/4NE/4 LYING W OF THE E BOUNDARY OF HWY 287 ESMT & E/2SW/4 & THAT PART OF THE W/2W/2SE/4 LYING W OF THE E BOUNDARY OF HWY 287 ESMT SEC. 28 & E/2W/2 & THAT PART OF THE W/2E/2 LYING W OF THE E BOUNDARY OF HWY 287 ESMT SEC 33-6N-5ECM (SUBJ TO 39.32AC RR ESMT #223)(SUBJ TO	425.00	\$1,700.00	\$23,100.00	KOHLER JR, JAMES A,

27.59 AC HWY ESMT 2449 & 2250)

307648	E/2 SEC 17 & E/2 SEC 20 & SW/4SW/4 SEC 21 & N/2NW/4 & THAT PART OF THE W/2NW/4NE/4 LYING W OF THE E BOUNDARY OF HWY 287 ESMT SEC 28 & NE/4NE/4 SEC 29-6N-5ECM (SUBJ 35.5AC RR ESMT #223)(SUBJ 3.12AC RD ESMT)	811.00	\$3,600.00	\$5,100.00	TAYLOR, LARRY,
307649	THAT PART OF SEC 34 LYING W OF HWY 287 ESMT E BOUNDARY & ALL OF SEC 33 & E/2NE/4 & N/2NW/4 & S/2 SEC 32-5N-5ECM (SUBJ TO 22.87AC HWY ESMT)(SUBJ TO 29.53AC RR ESMT)	1194.00	\$4,600.00	\$20,100.00	FARMER, JERRY,
715206	THAT PART OF LT 2 W OF E BOUNDARY OF HWY 287 ESMT & LT 3 & THAT PART OF N/2SE/4 LYING W OF E BOUNDARY OF HWY 287 ESMT SEC 4-5N-5ECM (SUBJ TO 18.62AC RD ESMT)	104.63	\$400.00	\$23,100.00	KOHLER JR, JAMES A,

Cleveland County

Lease Number	Legal Description	Acres	Min Rental	High Bid	Lessee Name
100003	NW/4 SEC 16-8N-1EIM (SUBJ TO 1.03AC ESMT)	160.00	\$2,100.00	\$4,100.00	MITCHELL, RICK,
100004	W/2SW/4 SEC 16-8N-1EIM	80.00	\$1,000.00	\$2,100.00	WILCOX, GARY,
100006	W/2 SEC 36-8N-1EIM	320.00	\$3,100.00	\$5,100.00	CRUTCHFIELD, KEITH,
100018	NW/4 SEC 16-10N-1EIM (SUBJ TO 1.02AC ESMT) (LESS IMPROVEMENTS)	160.00	\$1,900.00	\$4,100.00	FAULKNER, HARLAN,
100803	N/2SE/4 SEC 16-6N-1WIM (LESS 1.6AC SOLD)	78.40	\$1,300.00	\$1,300.00	MCKIDDY FARM AND RANCH,
100806	LTS 1,2,3,4 & E/2E/2 SEC 36-8N-1WIM (SUBJ TO 106183)	313.11	\$2,800.00	\$2,800.00	SMITH, ALVIN,
100809	LTS 7,8 & W/2SW/4 SEC 36-8N-1WIM (SUBJ TO CO LS 106183)	163.88	\$2,300.00	\$2,300.00	KILL, DAVID,
100813	NW/4 SEC 16-10N-1WIM (LESS 1.928AC SOLD)	158.07	\$1,900.00	\$1,900.00	DUKE, CHARLES,
100931	NE/4 SEC 36-8N-2WIM (LESS 1.44AC SOLD)	158.56	\$2,600.00	\$5,600.00	ROBERTSON, KENNETH P,

100936	SE/4 SEC 16-10N-2WIM (LESS 2.3AC 105885)	157.70	\$3,000.00	\$3,000.00	JUSTICE, JERRY,
100937	E/2 SEC 36-10N-2WIM	320.00	\$5,100.00	\$16,500.00	TRITTEN, ROY,
100938	NW/4 SEC 36-10N-2WIM (SUBJ TO 3.12AC ESMT)	160.00	\$2,000.00	\$4,200.00	TRITTEN, ROY,
100939	SW/4 SEC 36-10N-2WIM (SUBJ TO 1.03AC ESMT) (LESS 2AC SOLD)	158.00	\$2,000.00	\$4,000.00	MAPPE, DARRYL,

Comanche County

Lease Number	Legal Description	Acres	Min Rental	High Bid	Lessee Name
101242	NE/4 SEC 16-2N-9WIM	160.00	\$3,700.00	\$3,700.00	HARDZOG, C C,
101243	NW/4 SEC 16-2N-9WIM (LESS 2.5AC SOLD) (LESS IMPROVEMENTS)	157.50	\$3,200.00	\$3,200.00	HARDZOG, C C,
101331	NW/4 SEC 36-1N-10WIM (SUBJ TO .87AC ESMT) (LESS IMPROVEMENTS)	160.00	\$3,500.00	\$4,500.00	GOODIN, GARY FRANK,
101335	NW/4 SEC 16-2N-10WIM (SUBJ TO .42AC ESMT) (LESS 2.5AC SOLD)	157.50	\$3,200.00	\$3,200.00	LANDERS, DAMIAN,
101336	SW/4 SEC 16-2N-10WIM (SUBJ TO .42AC ESMT)	160.00	\$3,300.00	\$3,300.00	LANDERS, DAMIAN,
101337	SE/4 SEC 16-2N-10WIM (LESS 1.92AC SOLD)	158.08	\$3,100.00	\$3,100.00	LANDERS, DAMIAN,
101341	SE/4 SEC 36-2N-10WIM (SUBJ TO 9.05AC ESMT)	160.00	\$3,000.00	\$3,000.00	COODY, DALE,
101346	NE/4 SEC 36-3N-10WIM (SUBJ TO 1.29AC ESMT) (LESS IMPROVEMENTS)	160.00	\$3,200.00	\$3,400.00	HARDZOG, C C,
101349	SE/4 SEC 36-3N-10WIM (SUBJ TO 1.24AC ESMT) (LESS 1AC SOLD) (LESS IMPROVEMENTS)	159.00	\$3,400.00	\$3,400.00	HARDZOG, C C,
101385	NW/4 SEC 16-1S-11WIM (LESS IMPROVEMENTS) (SUBJ TO .13AC ESMT)	160.00	\$3,500.00	\$3,500.00	CLARK, JERRY,
101409	NW/4 SEC 16-1N-11WIM	160.00	\$1,700.00	\$1,700.00	HANZA, RUDOLPH,
101420	SW/4 SEC 36-2N-11WIM (SUBJ TO 7.55AC ESMT) (LESS .1AC LEASE 106248) (LESS 20AC SOLD)	139.90	\$3,100.00	\$3,100.00	GOLDEN TRIANGLE FARMS, LLC,
101522	SE/4 SEC 16-1N-13WIM (LESS 2.15AC SOLD) (LESS IMPROVEMENTS)	157.85	\$3,500.00	\$3,500.00	CAHA, LOUIS W,
102692	SW/4 SEC 25-1N-15WIM	160.00	\$3,600.00	\$4,200.00	FENHAUS, MATT,
105732	E/2NW/4 SEC 16-1N-9WIM	80.00	\$1,600.00	\$3,300.00	RICHARDS, NICK J,
106168	SW/4 SEC 23-1S-11WIM	160.00	\$4,300.00	\$4,300.00	MITCHELL, MELVIN L,
106169	SW/4 SEC 15; NW/4 SEC 22 ALL IN 1S-11WIM	320.00	\$3,800.00	\$3,800.00	MITCHELL, MELVIN L,

106321	W/2NE/4 SEC 33-2N-11WIM (SUBJ TO 1.75AC ESMT) (LESS .1AC 106332) (LESS 10AC CO LS IN NWNE/4 106370)(LESS 2.87AC CO LS IN N/2NE/4 (106493)	67.03	\$5,000.00	\$5,000.00	SULLIVAN, JOSHUA N,
106323	N/2 & THAT PART OF SE/4 LYING N OF S LINE OF RR R/W SEC 33-2N-12WIM (SUBJ TO 46.07AC ESMT) (LESS 2.5AC 106325) (LESS 19.28AC 106326) (LESS 90AC SOLD) (SUBJ TO 106331, 106330, 106333 & 106376)	230.41	\$3,900.00	\$3,900.00	NANCE, RON,
205214	NE/4 SEC 13-3N-9WIM (LESS IMPROVEMENTS)	160.00	\$2,900.00	\$2,900.00	DEES, DON,
205216	SW/4 SEC 13-3N-9WIM	160.00	\$3,600.00	\$3,600.00	DEES, DON,
205217	N/2SE/4 SEC 13-3N-9WIM	80.00	\$1,600.00	\$1,600.00	PIERCE, BILLY,
205255	NW/4 SEC 13-3N-10WIM (LESS 2.5AC SOLD)	157.50	\$3,100.00	\$3,100.00	HARDZOG, HENRY,
205256	SW/4 SEC 13-3N-10WIM (LESS IMPROVEMENTS)	160.00	\$3,100.00	\$3,100.00	HARDZOG, HENRY,
205272	SW/4 SEC 13-1S-11WIM (LESS 2.5AC SOLD)	157.50	\$3,300.00	\$3,300.00	JOHN, LANCE,
205273	SE/4 SEC 13-1S-11WIM	160.00	\$3,500.00	\$3,500.00	CLARK, RONALD,
205277	SE/4 SEC 13-1N-11WIM (LESS 2AC SOLD) (LESS IMPROVEMENTS)	158.00	\$3,300.00	\$4,600.00	GOLDEN TRIANGLE FARMS, LLC,
205288	NE/4 SEC 13-1N-12WIM (SUBJ TO 1.21AC ESMT) (LESS 4.46AC SOLD) (LESS 80AC CO LS 206651)	75.54	\$1,900.00	\$1,900.00	JOHN, MITCHEL,
205291	SE/4 SEC 13-1N-12WIM (LESS 99.734AC SOLD) (SUBJ TO 30.84AC ESMT)	60.26	\$500.00	\$500.00	JOHN, MITCHEL,
205632	NW/4 SEC 20-3N-10WIM	160.00	\$4,500.00	\$4,900.00	GLOVER, EARL,
205645	SE/4 SEC 15-1N-13WIM (LESS IMPROVEMENTS)	160.00	\$3,500.00	\$5,100.00	WYATT, MATTHEW,
817222	N/2 SEC 8-1N-15WIM	320.00	\$6,400.00	\$7,400.00	NAUGEBAUER, SHAWN,
817243	NW/4 SEC 33-1N-10WIM	160.00	\$3,200.00	\$3,900.00	HILBERT, DAVID,
817285	NE/4 SEC 33-1N-12WIM	160.00	\$3,800.00	\$3,800.00	WYATT, MARVIN,

Cotton County

Lease Number	Legal Description	Acres	Min Rental	High Bid	Lessee Name
101228	NE/4 SEC 16-4S-9WIM	160.00	\$3,400.00	\$5,300.00	GAY, DENNIS LYNN,
101229	NW/4 SEC 16-4S-9WIM	160.00	\$2,400.00	\$2,400.00	DUPLER, LESTER,
101230	S/2 SEC 16-4S-9WIM (LESS IMPROVEMENTS)	320.00	\$6,200.00	\$10,750.00	SMITH, MARK,
101234	LTS 1,2 OF NW/4 (IN RIVER) SEC 16-5S-9WIM	49.60	\$1,000.00	\$3,600.00	GAMBLE, VIRGINIA,
101314	N/2 & SW/4 SEC 36-3S-10WIM (SUBJ TO 13.56AC ESMT)	480.00	\$11,000.00	\$14,500.00	GOWER, CLINT,

101317	SE/4 SEC 36-3S-10WIM (LESS IMPROVEMENTS)	160.00	\$3,900.00	\$5,100.00	GOWER, CLINT,
101318	NE/4 SEC 16-4S-10WIM (SUBJ TO 1.09AC FOR HWY)	160.00	\$4,400.00	\$6,200.00	TAYLOR, NEAL,
101319	NW/4 SEC 16-4S-10WIM	160.00	\$3,800.00	\$5,200.00	TAYLOR, NEAL,
101404	N/2 SEC 36-3S-11WIM	320.00	\$7,600.00	\$10,000.00	FERGUSON, LARRY,
205235	NE/4 SEC 13-1S-10WIM	160.00	\$4,200.00	\$5,000.00	HOODENPYLE, RALPH W,
205236	NW/4 SEC 13-1S-10WIM	160.00	\$4,000.00	\$4,800.00	HOODENPYLE, RALPH W,
205238	SW/4 SEC 13-2S-10WIM (LESS 2.5AC SOLD)	157.50	\$3,600.00	\$3,600.00	WHITE, BOB,
817091	NW/4 SEC 33-2S-10WIM (LESS IMPROVEMENTS)	160.00	\$3,000.00	\$3,000.00	BAGGS, DONALD,
817092	NW/4 SEC 33-3S-10WIM (LESS IMPROVEMENTS)	160.00	\$2,400.00	\$2,400.00	GORDON DOWLEN REVOCABLE TRUST,
817093	S/2 SEC 33-3S-10WIM	320.00	\$4,800.00	\$4,800.00	GORDON DOWLEN REVOCABLE TRUST,
817208	SW/4 SEC 29-4S-10WIM	160.00	\$2,100.00	\$4,100.00	HORSCHLER, DANNY,
817210	NW/4 SEC 32-4S-10WIM (SUBJ TO 6.75AC ESMT)	160.00	\$3,800.00	\$3,800.00	HORSCHLER, DANNY,

Ellis County

Lease Number	Legal Description	Acres	Min Rental	High Bid	Lessee Name
101831	E/2 SEC 36-19N-22WIM	320.00	\$3,500.00	\$6,600.00	GILLISPIE, FRANK,
101882	NW/4 SEC 16-18N-24WIM	160.00	\$1,300.00	\$1,300.00	MILLER, EDDIE,
101928	NW/4 & S/2 SEC 36-24N-25WIM (LESS .23AC 106215)	479.77	\$5,300.00	\$7,750.00	THURMOND RANCH LLC,
103100	SE/4 SEC 16-21N-23WIM	160.00	\$3,900.00	\$5,000.00	GAISFORD, HEATH,
103107	LTS 1,2,7,8 & S/2SW/4 SEC 36-20N-26WIM	159.88	\$2,200.00	\$2,200.00	DEAL, RANDY,
205398	NW/4 SEC 13-24N-23WIM	160.00	\$4,900.00	\$4,900.00	WANGER, HAROLD,
205401	SE/4 SEC 13-24N-24WIM (LESS IMPROVEMENTS)	160.00	\$3,900.00	\$5,750.00	REDFEARN, RUSTY L.,
205749	SW/4 SEC 13-24N-23WIM	160.00	\$3,000.00	\$4,500.00	REDFEARN, RUSTY L.,
409049	NW/4SW/4 SEC 24-23N-25WIM	40.00	\$300.00	\$300.00	SCHOENHALS, FRED,
817267	N/2 & SE/4 SEC 33-24N-25WIM (SUBJ TO 8.89AC ESMT)	480.00	\$6,000.00	\$7,000.00	KT CATTLE INC,

Garfield County

Lease Number	Legal Description	Acres	Min Rental	High Bid	Lessee Name
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101072	SE/4 SEC 16-20N-4WIM (LESS IMPROVEMENTS)	160.00	\$4,400.00	\$4,400.00	KRAMER III, NICK,
101077	SW/4 SEC 16-22N-4WIM	160.00	\$4,000.00	\$6,000.00	KROLL, GLEN,
101078	SW/4 SEC 36-23N-4WIM	160.00	\$8,200.00	\$9,250.00	STEINERT FARMS OPERATING PARTNERSHIP,
101105	NE/4 SEC 36-24N-5WIM (LESS 1.44AC SOLD)	158.56	\$6,300.00	\$9,000.00	BERMUDA HILL FARMS LLC,
101149	LTS 3,4,7,8 OF SW/4 SEC 16-24N-7WIM (LESS 7.97AC SOLD)	152.03	\$5,800.00	\$5,800.00	SIMPSON, RICHARD,
101195	W/2 SEC 16-23N-8WIM	320.00	\$9,400.00	\$13,000.00	BOWERS, DERICK B,
101197	SW/4 SEC 36-23N-8WIM (LESS 3.5AC SOLD)	156.50	\$5,100.00	\$5,100.00	MOEHLE, RICHARD,
205170	SW/4 SEC 13-24N-5WIM (LESS IMPROVEMENTS)(SUBJ TO CO LS 106481)	160.00	\$5,100.00	\$7,000.00	CARTER, RUSTY,
205182	SW/4 SEC 13-23N-8WIM	156.78	\$7,800.00	\$7,800.00	FORD, KIM,
817070	NW/4 SEC 33-22N-3WIM (LESS 5AC SOLD)	155.00	\$3,700.00	\$5,200.00	SANDER, CHRIS,
817073	LTS 1,2,10,11 OF NW/4 SEC 33-20N-7WIM (LESS IMPROVEMENTS)	160.00	\$5,900.00	\$6,500.00	SIMUNEK, JAMES,

Grant County

Lease Number	Legal Description	Acres	Min Rental	High Bid	Lessee Name
101079	SW/4 SEC 16-25N-4WIM (LESS IMPROVEMENTS)	160.00	\$5,600.00	\$6,900.00	MCFEETERS, DREW,
101106	NE/4 SEC 16-27N-5WIM	160.00	\$7,000.00	\$8,700.00	REIMER, DELANE,
101112	SE/4 SEC 16-29N-5WIM (LESS IMPROVEMENTS)	160.00	\$5,100.00	\$5,100.00	OATHOUT, SCOT,
101131	SW/4 SEC 16-28N-6WIM	160.00	\$3,600.00	\$3,600.00	FOUST, ROBERT,
101201	SW/4 SEC 16-27N-8WIM	160.00	\$3,100.00	\$3,100.00	CARSON, PHILLIP,
205162	LTS 3,4 & S/2NW/4 SEC 13-29N-4WIM	138.93	\$4,000.00	\$6,900.00	FOUST, ROBERT,
205171	S/2 SEC 13-28N-5WIM	320.00	\$9,500.00	\$9,500.00	FOUST, ROBERT,
205184	NW/4 SEC 13-27N-8WIM (SUBJ TO .059AC ESMT)	160.00	\$4,500.00	\$4,500.00	CINK, LOYD,

Harmon County

Lease Number	Legal Description	Acres	Min Rental	High Bid	Lessee Name
102806	LT 2 OF NW/4 SEC 31-3N-24WIM	35.45	\$600.00	\$0.00	NO BID

Harper County

Lease Number	Legal Description	Acres	Min Rental	High Bid	Lessee Name
101811	SE/4 SEC 16-28N-21WIM	160.00	\$3,800.00	\$3,800.00	YAUK, PAUL E,
101869	S/2 SEC 16-28N-23WIM (LESS IMPROVEMENTS)	320.00	\$6,800.00	\$6,800.00	SHORT, JACK,
101897	SW/4 & W/2SE/4 & 19.78AC IN E/2SE/4 SEC 16-27N-24WIM (SUBJ TO 3.04AC ESMT)	259.78	\$3,600.00	\$3,600.00	REDFEARN, RUSTY L.,
101956	N/2 SEC 36-25N-26WIM (LESS IMPROVEMENTS)	320.00	\$3,400.00	\$4,500.00	CARLISLE, CLYDE,
101965	NW/4 SEC 36-29N-26WIM (LESS 10.4AC ESMT)	160.00	\$4,000.00	\$4,000.00	TERRYLAND FARMS,
102763	NE/4 SEC 8-26N-21WIM	160.00	\$2,300.00	\$2,300.00	VAN DORN, DWIGHT,
103092	NE/4 SEC 36-26N-22WIM	160.00	\$4,400.00	\$4,400.00	OWENS, RONALD K,
103095	NW/4 SEC 36-29N-24WIM	160.00	\$1,400.00	\$1,400.00	ZOLLINGER, JOHNNIE,
103096	E/2 SEC 36-28N-25WIM (LESS IMPROVEMENTS)	320.00	\$4,800.00	\$6,250.00	CUNNINGHAM, ANDY,
103268	SW/4 SEC 32-26N-21WIM (LESS IMPROVEMENTS)	160.00	\$1,300.00	\$1,300.00	SMITH, ZAN,
104467	NE/4 SEC 36-28N-24WIM (LESS IMPROVEMENTS)	160.00	\$3,800.00	\$4,250.00	WAUGH, LELAND,
205373	W/2 & NE/4 SEC 13-25N-21WIM	480.00	\$6,000.00	\$11,000.00	BADDERS, JEFF,
817178	NE/4 SEC 33-28N-21WIM (LESS 2.8AC SOLD)	157.20	\$5,400.00	\$5,400.00	MALLORY, C W,
817248	S/2 SEC 33-25N-20WIM	320.00	\$4,500.00	\$4,500.00	COMSTOCK, SCOTT,
817276	NW/4 SEC 33-29N-25WIM (LESS IMPROVEMENTS)	160.00	\$5,500.00	\$0.00	NO BID

Jackson County

Lease Number	Legal Description	Acres	Min Rental	High Bid	Lessee Name
101815	NW/4 SEC 36-1N-22WIM	160.00	\$5,900.00	\$8,100.00	FELTY FARMS INC,
101817	SE/4 SEC 16-2N-22WIM (SUBJ TO 10.02AC ESMT)	160.00	\$4,200.00	\$4,200.00	THOMASON FARM INC.,
101818	NW/4 SEC 36-2N-22WIM (LESS IMPROVEMENTS)	160.00	\$6,400.00	\$6,400.00	BIRDWELL, THEODORE,
101845	N/2 & SW/4 SEC 36-1N-23WIM (SUBJ TO 1.91AC ESMT)	480.00	\$9,700.00	\$14,250.00	MARQUART, JERRY,
101871	NE/4 SEC 16-1S-24WIM (SUBJ TO 2.03AC ESMT)	160.00	\$4,500.00	\$5,200.00	ADAMS, ZACHREY,
205353	LTS 5 & 6 OF SW/4 & LTS 7 & 8 OF NW/4 SEC 13-4N-19WIM	54.34	\$2,200.00	\$2,200.00	SHELTON, JAMES E,
205399	SW/4 SEC 13-1S-24WIM	160.00	\$3,100.00	\$3,100.00	DENTON, BRANDON,
919012	SE/4 SEC 33-1S-22WIM	160.00	\$1,800.00	\$2,200.00	O'BRIEN, MICHAEL SEAN,

Kay County

Lease Number	Legal Description	Acres	Min Rental	High Bid	Lessee Name
100083	SE/4 SEC 16-26N-1EIM (LESS 2.5AC SOLD)	157.50	\$5,700.00	\$5,700.00	LIEGEROT, MARK,
100088	NE/4 SEC 16-27N-1EIM (LESS IMPROVEMENTS)	160.00	\$5,500.00	\$7,200.00	ANDREWS, ANDY,
100096	E/2 SEC 16-28N-1EIM (LESS 2.6AC 105804)	317.40	\$11,800.00	\$18,500.00	WOODERSON, HAROLD,
100097	NW/4 SEC 16-28N-1EIM (LESS IMPROVEMENTS)	160.00	\$4,500.00	\$6,700.00	FORD, GAYORD,
100100	NE/4 SEC 36-28N-1EIM	160.00	\$3,600.00	\$7,200.00	HORINEK, MARK,
100106	SW/4 SEC 16-29N-1EIM (LESS IMPROVEMENTS)	160.00	\$3,300.00	\$3,300.00	LATHERS, CURTIS,
100107	SE/4 SEC 16-29N-1EIM (LESS 5AC SOLD)	155.00	\$3,300.00	\$3,300.00	SCHIEBER, TOBY,
100252	NE/4 SEC 36-29N-2EIM (LESS IMPROVEMENTS)	160.00	\$3,700.00	\$5,300.00	MORTON, TERRY L,
100254	SW/4 SEC 36-29N-2EIM (LESS 1AC 105629)	159.00	\$6,100.00	\$9,750.00	BOYER, GERALD,
100389	NW/4 SEC 36-27N-3EIM (LESS .83AC 105922)	159.17	\$1,400.00	\$5,800.00	SINOR, JIM,
100390	SW/4 SEC 36-27N-3EIM (LESS 1.28AC SOLD)	158.72	\$2,200.00	\$4,600.00	BURG, TOM,
100900	NE/4 SEC 16-26N-1WIM (LESS IMPROVEMENTS)	160.00	\$5,600.00	\$7,000.00	JEANS, RICHARD,
100909	THAT PART OF NW/4 LYING WEST OF CHICKASKIA RIVER SEC 36-27N-1WIM (LESS 1.888AC SOLD)	102.77	\$2,800.00	\$5,100.00	CHANDLER, DAVID,
100911	SW/4 (LESS ALL THAT PART LYING NORTH & EAST OF THE CHICKASKIA RIVER CONT 37AC) SEC 36-27N-1WIM	123.00	\$3,400.00	\$4,600.00	HAWKINS, MAX,
100967	SE/4 SEC 16-25N-2WIM	160.00	\$2,600.00	\$4,900.00	HALL, DUSTIN B,
100968	NE/4 SEC 36-25N-2WIM (LESS IMPROVEMENTS)	160.00	\$1,400.00	\$3,400.00	MCANINCH, KENT,
100973	NW/4 SEC 16-26N-2WIM	160.00	\$1,600.00	\$4,250.00	SMITH, JIMMY,
100975	SE/4 SEC 16-26N-2WIM (LESS IMPROVEMENTS)	160.00	\$4,100.00	\$7,100.00	DITMORE, CURTIS,
100988	S/2 SEC 16-28N-2WIM (LESS IMPROVEMENTS)	320.00	\$8,700.00	\$13,100.00	TAYLOR, MICHAEL R,
100995	LTS 3,4 & S/2NW/4 SEC 16-29N-2WIM (LESS IMPROVEMENTS)	146.46	\$6,200.00	\$6,200.00	JOHNS, DENNIS D,
100998	NE/4 SEC 36-29N-2WIM (LESS IMPROVEMENTS) (SUBJ TO 2.63AC ESMT)	160.00	\$3,100.00	\$3,100.00	STORCK, CHARLES,
106040	NE/4 SEC 14-26N-2WIM	160.00	\$5,100.00	\$5,100.00	KREGER, MERLE ANNE,
205013	SW/4 SEC 13-28N-1EIM (SUBJ TO 12AC ESMT) (LESS IMPROVEMENTS)	160.00	\$4,300.00	\$5,900.00	JEFFRIES, TYLER,

205029	NW/4 SEC 13-27N-2EIM (SUBJ TO 5.94AC ESMT)	160.00	\$2,200.00	\$2,200.00	BRANDON, CHARLES,
205030	SW/4 SEC 13-27N-2EIM (SUBJ TO 14.19AC ESMT) (LESS 1AC 205031) (LESS 3.8AC SOLD)	155.20	\$3,700.00	\$7,750.00	SCHNEEBERGER, JASON,
205032	N/2SE/4 & SE/4SE/4 SEC 13-27N-2EIM (LESS 7.95AC SOLD)	112.05	\$1,100.00	\$2,300.00	SMITH, JIMMY,
205033	NE/4 & S/2 SEC 13-28N-2EIM	480.00	\$12,800.00	\$20,000.00	HORINEK CATTLE GRAIN LLC,
205034	NW/4 SEC 13-28N-2EIM (LESS 6AC SOLD) (LESS IMPROVEMENTS)	154.00	\$4,300.00	\$4,300.00	MERZ, DONALD E,
205135	SW/4 SEC 13-26N-2WIM	160.00	\$5,700.00	\$7,800.00	SHEETS, DONALD L,
205137	E/2 SEC 13-27N-2WIM (LESS 2.1AC SOLD)	317.90	\$13,500.00	\$18,000.00	YOUNG, DAVID L,
205139	SW/4 SEC 13-27N-2WIM	160.00	\$7,500.00	\$7,500.00	CRAFT, MYRL,
205144	SE/4 SEC 13-28N-2WIM (LESS IMPROVEMENTS)	160.00	\$5,200.00	\$7,750.00	CHANDLER, DAVID,
205145	LTS 1 & 2 (LESS THAT PORTION OF LT 2 LYING WEST OF SHOO FLY CREEK) & S/2NE/4 AND THAT PORTION OF THE SW/4NW/4 LYING EAST OF SHOO FLY CREEK ALL IN SEC 13-29N-2WIM (LESS IMPROVEMENTS)	159.72	\$2,900.00	\$2,900.00	BERGMAN, ROBBIE,
817012	SE/4 SEC 33-29N-2EIM (LESS IMPROVEMENTS)	160.00	\$4,800.00	\$4,800.00	LESEMANN, MILTON,
817017	NW/4 SEC 33-27N-3EIM (LESS IMPROVEMENTS)	160.00	\$1,800.00	\$1,800.00	ROBINSON, MICHAEL TODD
817053	NE/4 SEC 33-27N-1WIM (LESS IMPROVEMENTS)	160.00	\$5,600.00	\$5,600.00	WOODERSON, DALE,
817055	SW/4 SEC 33-28N-1WIM (SUBJ TO 890068 SWD)(LESS IMPROVEMENTS)	160.00	\$3,900.00	\$5,400.00	MCKINNEY, DOUG,
817061	SE/4 SEC 33-25N-2WIM	160.00	\$6,000.00	\$6,700.00	HALL, DUSTIN B,

Kingfisher County

Lease Number	Legal Description	Acres	Min Rental	High Bid	Lessee Name
101089	NW/4 SEC 16-15N-5WIM (LESS 3.5AC SOLD)	156.50	\$3,800.00	\$6,800.00	BOMHOFF, TROY D,
101094	NW/4 SEC 16-19N-5WIM (LESS IMPROVEMENTS)	160.00	\$3,200.00	\$3,200.00	BERKENBILE, JIMMY,
101097	NW/4 SEC 36-19N-5WIM (LESS IMPROVEMENTS)	160.00	\$5,000.00	\$5,000.00	MEFFERD, J R,
101117	NW/4 SEC 16-16N-6WIM (SUBJ TO 1.52AC ESMT) (LESS 1.26AC SOLD)	158.74	\$2,700.00	\$4,400.00	BOMHOFF, TROY D,
101118	SE/4 SEC 16-16N-6WIM (SUBJ TO 1.03AC ESMT) (LESS IMPROVEMENTS)	160.00	\$4,700.00	\$8,100.00	BOMHOFF, TROY D,
101145	W/2SE/4 SEC 16-18N-7WIM	80.00	\$2,600.00	\$6,800.00	WRIGHT, WES,

101146	E/2SE/4 SEC 16-18N-7WIM	80.00	\$2,600.00	\$4,700.00	OLIVER, TERESA,
101190	NE/4 SEC 36-19N-8WIM (LESS 2.34AC 105829)	157.66	\$6,700.00	\$10,750.00	DIAMOND G FARMS LLC,
101289	NW/4 SEC 16-18N-9WIM	160.00	\$2,200.00	\$4,400.00	UHLENHAKE, GREG,
101290	SW/4 SEC 16-18N-9WIM	160.00	\$2,700.00	\$4,700.00	VILHAUER, CLARK,

Kiowa County

Lease Number	Legal Description	Acres	Min Rental	High Bid	Lessee Name
101647	E/2 SEC 36-7N-16WIM	320.00	\$3,200.00	\$3,200.00	FRANK, KENNETH,
101648	NW/4 SEC 36-7N-16WIM	160.00	\$3,100.00	\$4,000.00	FRANK, KENNETH,
101649	SW/4 SEC 36-7N-16WIM	160.00	\$3,300.00	\$3,300.00	KRIEGER, JUSTIN,
101670	NW/4 SEC 36-2N-17WIM	160.00	\$3,200.00	\$4,200.00	BUSH, WILLIAM,
101675	NW/4 SEC 16-6N-17WIM	160.00	\$3,100.00	\$3,100.00	MORGRET, GARY JAMES,
101680	SW/4 SEC 16-7N-17WIM (LESS IMPROVEMENTS)(SUBJ TO CO LS 106482)	160.00	\$3,200.00	\$3,200.00	GREB, LYDIA,
101715	SW/4 SEC 16-3N-18WIM (LESS IMPROVEMENTS)	160.00	\$3,200.00	\$3,200.00	NICHOLS, ROBERT,
101745	NW/4 SEC 16-7N-19WIM	160.00	\$4,800.00	\$7,000.00	COLE, BRANNON,
102729	SE/4 SEC 18-4N-18WIM (LESS IMPROVEMENTS)	160.00	\$5,100.00	\$5,100.00	MOORE, WES,
103151	SE/4 SEC 36-2N-17WIM	160.00	\$2,500.00	\$2,900.00	HORN, SCOTT,
106185	E/2SE/4 SEC 35-7N-14WIM	80.00	\$1,100.00	\$1,100.00	MABRY, DARREN,
205330	SW/4 SEC 13-3N-16WIM	160.00	\$1,900.00	\$1,900.00	ROBERTS, LEON,
205336	SE/4 SEC 13-6N-17WIM	160.00	\$5,400.00	\$8,750.00	LESTER, CHRISTOPHER CLARENCE,
205346	NE/4 SEC 13-7N-18WIM (LESS IMPROVEMENTS)	160.00	\$3,300.00	\$4,800.00	MCCOLLOM, RICKY,
205349	SW/4 SEC 13-7N-18WIM	160.00	\$3,800.00	\$3,800.00	COAKLEY, JERRY,
205350	SE/4 SEC 13-7N-18WIM	160.00	\$3,300.00	\$5,500.00	MCCOLLOM, RICKY,
205669	NE/4 SEC 24-6N-17WIM (LESS IMPROVEMENTS)	160.00	\$3,700.00	\$5,500.00	BINGHOM, TIMOTHY BLAKE,
817141	N/2 SEC 33-6N-16WIM	320.00	\$6,700.00	\$9,000.00	JOHNSON, BRIAN,
817143	S/2 SEC 33-6N-16WIM	320.00	\$6,400.00	\$6,400.00	SCHMIDT, BUDDY,
817145	W/2 SEC 33-7N-16WIM	320.00	\$2,600.00	\$2,600.00	SCHMIDT, BERNICE,
817168	NE/4 & EAST 51.38AC OF NW/4 SEC 33-6N-20WIM (SUBJ TO 5.73AC ESMT) (LESS 4AC SOLD)	207.38	\$5,000.00	\$5,000.00	WELDON, MICKEY
817227	NW/4 SEC 22 & SW/4 SEC 15-6N- 16WIM	320.00	\$6,300.00	\$6,300.00	JOHNSON, BRIAN,
817229	N/2 SEC 21-6N-16WIM (LESS IMPROVEMENTS)	320.00	\$5,800.00	\$5,800.00	LESTER, CHRISTOPHER CLARENCE,
817235	SE/4 SEC 22-6N-16WIM (LESS IMPROVEMENTS)	160.00	\$2,700.00	\$2,700.00	LESTER, DAVID,

817238	SE/4 SEC 28-6N-16WIM	160.00	\$4,600.00	\$4,600.00	JOHNSON, BRIAN,
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Lincoln County

Lease Number	Legal Description	Acres	Min Rental	High Bid	Lessee Name
100164	E/2NW/4 SEC 36-12N-2EIM	80.00	\$1,000.00	\$1,500.00	TROLIAN, DOUGLAS A,
100173	NE/4 SEC 36-13N-2EIM	160.00	\$1,300.00	\$2,500.00	HENSLEE, EDWIN,
100183	NW/4 SEC 36-15N-2EIM	160.00	\$1,400.00	\$2,400.00	DAVIS, JAMES,
100186	SE/4 SEC 36-15N-2EIM	160.00	\$2,100.00	\$3,700.00	COTNEY, DELBERT,
100198	SW/4 SEC 36-17N-2EIM (LESS IMPROVEMENTS)	160.00	\$2,000.00	\$3,000.00	WARD, WESLEY D,
100308	SE/4 SEC 36-12N-3EIM (LESS 5AC SOLD)	155.00	\$2,300.00	\$5,100.00	RAMSEYER, FRANK C,
100313	SE/4 SEC 16-13N-3EIM (SUBJ TO .11AC ESMT) (LESS IMPROVEMENTS)	160.00	\$1,900.00	\$2,800.00	BENEFIELD, ROBERT,
100320	N/2SW/4 SEC 16-15N-3EIM	80.00	\$1,300.00	\$1,600.00	CONNER, CATHY,
100342	SE/4 SEC 36-17N-3EIM	160.00	\$1,700.00	\$2,900.00	FLYING Y LAND & CATTLE CO. LLC,
100436	NW/4 SEC 16-12N-4EIM (SUBJ TO .59AC ESMTS) (LESS 3.18AC SOLD)	156.82	\$2,400.00	\$3,400.00	IRWIN, RICHARD,
100442	S/2 SEC 36-12N-4EIM (LESS 5.29AC 106283)	314.71	\$3,900.00	\$3,900.00	SESTAK, VALDENE,
100454	NW/4 SEC 16-14N-4EIM (SUBJ TO RR ESMT) (SUBJ TO 16.23AC HWY ESMT) (LESS 20AC SOLD)	140.00	\$2,200.00	\$5,600.00	MARTZALL, CHAIYO,
100464	NE/4 SEC 36-14N-4EIM	160.00	\$3,300.00	\$5,400.00	WALKINGSTICK, BEN,
100466	SE/4 SEC 36-14N-4EIM (SUBJ TO 10AC ESMT) (LESS IMPROVEMENTS)	160.00	\$2,100.00	\$4,100.00	ACORD, JOE,
100469	S/2NW/4 & N/2SW/4 SEC 16-15N-4EIM (LESS 1.58AC SOLD)	158.42	\$1,900.00	\$4,000.00	KEY, CRAIG S,
100472	S/2SW/4 SEC 16-15N-4EIM (LESS 1.1AC SOLD) (LESS 4.13 AC- CO LS 106405)	74.77	\$1,100.00	\$1,800.00	BEAMAN, DUSTIN,
100482	E/2SW/4 & SE/4 SEC 16-16N-4EIM (LESS 3AC SOLD)(SUBJ TO DRIVE ESMT)	237.00	\$5,800.00	\$10,750.00	FLYING Y LAND & CATTLE CO. LLC,
100577	NW/4 SEC 16-12N-5EIM	160.00	\$2,100.00	\$4,200.00	CROWE, TRAVIS,
100584	NE/4 SEC 16-13N-5EIM	160.00	\$2,100.00	\$2,100.00	WHITE, MARY A,
100591	SW/4 SEC 36-13N-5EIM (LESS 1.16AC 106366)	158.84	\$1,800.00	\$1,800.00	IMHOFF, CHARLES M,
100594	NW/4 SEC 16-14N-5EIM (LESS 1.21AC SOLD)	158.79	\$2,300.00	\$6,200.00	KALKA, BOB,
100601	THAT PART OF THE NE/4 LYING W OF THE CENTERLINE OF THE ATSF RR R/W SEC 16-15N-5EIM (LESS 2.5AC SOLD)	77.50	\$1,500.00	\$1,500.00	IMHOFF, DAVID,

100619	S/2SE/4 SEC 36-16N-5EIM (LESS IMPROVEMENTS)	80.00	\$1,200.00	\$1,200.00	DENNIS, JERRY,
100686	LTS 1,2,3,4 & W/2W/2 SEC 36-12N-6EIM	205.96	\$3,200.00	\$3,200.00	YOUNG, RICHARD,
100698	SW/4 & W/2SE/4 SEC 16-14N-6EIM	240.00	\$1,400.00	\$3,800.00	ORR, WALTER,
100702	NE/4 SEC 16-15N-6EIM (LESS IMPROVEMENTS)	160.00	\$3,700.00	\$5,000.00	SCOGGIN, JOHN P,
100706	LTS 1,2 & W/2NW/4 & LTS 3,4 & W/2SW/4 SEC 36-15N-6EIM (LESS 2.27AC SOLD)	245.53	\$3,800.00	\$10,600.00	FIRSTHAND INCORPORATED,
100710	S/2 SEC 16-16N-6EIM (SUBJ TO .50AC ESMT) (LESS 16.39AC SOLD)	303.61	\$3,300.00	\$5,300.00	ETHRIDGE, RANDY J,
100718	LTS 1 & 2 OF NW/4 (LESS 5AC 105842) & LTS 3 & 4 OF SW/4 SEC 36-17N-6EIM	160.56	\$2,300.00	\$2,300.00	TETER, BILLY
102184	SW/4 SEC 20-13N-2EIM	160.00	\$2,000.00	\$5,100.00	DELONG, STAN,
105516	W/2NE/4 SEC 16-14N-3EIM (SUBJ TO 2.46AC ESMT) (LESS 2.5AC SOLD)	77.50	\$1,100.00	\$2,000.00	KEY, CRAIG S,
105527	W/2SE/4 SEC 16-15N-4EIM	80.00	\$700.00	\$1,300.00	MILLER, DELMER,
105748	SE/4 SEC 36-16N-3EIM	160.00	\$3,600.00	\$3,700.00	WALDMAN, MARSHALL,
106157	E/2NE/4 SEC 36-14N-3EIM & ALL OF LTS 1,2,5,6,9,10 SEC 30-14N-4EIM LYING WEST OF EAST LINE OF FT SMITH AND WESTERN RAILROAD & ALL OF LTS 3,4 SEC 30-14N-4EIM LYING WEST OF CTR LINE OF DEEP FORK DRAINAGE DITCH & NE/4 & E/2W/2SE/4 & E/2SE/4 SEC 25-14N-3EIM	413.00	\$3,000.00	\$3,900.00	WALKINGSTICK, BEN,
106166	LT 1 (LESS 2.58AC) & LT 2 & S/2NE/4 SEC 6-13N-3EIM & LTS 3 & 4 (LESS 3.25AC) & S/2NW/4 SEC 5-13N-3EIM	314.53	\$4,100.00	\$7,100.00	KEY, CRAIG S,

Logan County

Lease Number	Legal Description	Acres	Min Rental	High Bid	Lessee Name
100828	ALL OF SEC 16-15N-1WIM	640.00	\$6,200.00	\$10,300.00	WILSON, TODD,
100953	NW/4 SEC 36-16N-2WIM	160.00	\$3,700.00	\$4,200.00	ADAMS, HUGH G,
100958	E/2 SEC 36-17N-2WIM (LESS 2.26AC SOLD)(SUBJ TO 2.5AC ESMT)	317.74	\$5,800.00	\$6,600.00	ROBINSON, CHARLEY C,
101022	SE/4 SEC 16-15N-3WIM (LESS 1AC SOLD)	159.00	\$3,300.00	\$6,000.00	DIAZ, SANTOS,
101023	W/2SW/4 SEC 16-16N-3WIM	80.00	\$1,000.00	\$1,200.00	MALONE, BRETT,
101065	NE/4 SEC 16-16N-4WIM (SUBJ TO 7.27AC HWY R/W) (LESS IMPROVEMENTS)	160.00	\$4,900.00	\$7,100.00	ROBINSON, CHARLEY C,

101068	SW/4 SEC 36-17N-4WIM	160.00	\$3,900.00	\$7,900.00	BOMHOFF, TROY D,
101070	W/2SE/4 SEC 36-18N-4WIM	80.00	\$2,100.00	\$2,700.00	BOMHOFF, TROY D,
101071	E/2SE/4 SEC 36-18N-4WIM (LESS 5.01AC 105838)	74.99	\$1,500.00	\$2,000.00	BOMHOFF, TROY D,
103008	E/2NW/4 & E/2NW/4NW/4 & S/2NW/4NW/4NW/4 & NE/4NW/4NW/4NW/4 & E/2SW/4NW/4 & 10.9AC IN E/2W/2SW/4NW/4 SEC 16-16N-2WIM (LESS 3.17AC, 106371) (SUBJ TO .61AC ESMT) (LESS IMPROVEMENTS)(SUBJ TO 103009, 105597, 105692, 105710)	133.73	\$2,800.00	\$8,200.00	GUMMOW, DEGEE,

Major County

Lease Number	Legal Description	Acres	Min Rental	High Bid	Lessee Name
101378	NW/4 SEC 36-21N-10WIM (LESS .77AC 105939)	159.23	\$1,300.00	\$5,100.00	MACKIE, BERT,
101450	NE/4 SEC 36-22N-11WIM (LESS IMPROVEMENTS)	160.00	\$1,600.00	\$3,500.00	HOLMES, BOB,
101451	SE/4 SEC 36-22N-11WIM (LESS IMPROVEMENTS)	160.00	\$3,100.00	\$5,250.00	COTTRILL, KENNETH J,
101623	E/2 SEC 16-22N-15WIM (LESS 1.09AC 105979) (LESS IMPROVEMENTS)	318.91	\$3,500.00	\$3,500.00	BOUSE, BRIAN,
205756	NE/4 SEC 13-20N-16WIM	160.00	\$3,300.00	\$3,300.00	CONDREAY, PHILLIP B.,
817090	SW/4 SEC 33-21N-9WIM (LESS IMPROVEMENTS)	160.00	\$4,100.00	\$7,250.00	GREGORY FARMS,
817127	NW/4 SEC 33-21N-14WIM	160.00	\$2,800.00	\$2,800.00	EDWARDS, JAMES F,
817128	S/2 SEC 33-21N-14WIM (LESS 1.57AC 817351)	318.43	\$5,000.00	\$5,000.00	EDWARDS, JAMES F,

Noble County

Lease Number	Legal Description	Acres	Min Rental	High Bid	Lessee Name
100868	LTS 3,4,5,6 & S/2SE/4 & NE/4 SEC 36-20N-1WIM (LESS IMPROVEMENTS)	320.00	\$6,300.00	\$9,100.00	DVORAK FARMS LLC,
100869	NW/4 SEC 36-20N-1WIM (LESS IMPROVEMENTS)	160.00	\$3,800.00	\$5,300.00	BOMHOFF, TROY D,
100876	NE/4 SEC 36-21N-1WIM	160.00	\$2,200.00	\$4,000.00	CHAFIN, BURTON L,
100886	NE/4 SEC 36-24N-1WIM (LESS IMPROVEMENTS)	160.00	\$4,800.00	\$4,800.00	KIENHOLZ, STEVE,
100887	NW/4 SEC 36-24N-1WIM (LESS 1.29AC SOLD)	158.71	\$4,100.00	\$4,100.00	KIENHOLZ, STEVE,
100888	SW/4 SEC 36-24N-1WIM (LESS 2.5AC SOLD)	157.50	\$5,000.00	\$5,000.00	KIENHOLZ, STEVE,

100889	SE/4 SEC 36-24N-1WIM (LESS IMPROVEMENTS)	160.00	\$3,400.00	\$4,800.00	ROOT, EDWARD A,
100962	SW/4 SEC 36-24N-2WIM (LESS IMPROVEMENTS)	160.00	\$5,700.00	\$5,700.00	HOSTETLER, IVAN D,
205103	S/2 SEC 13-21N-1WIM (SUBJ TO 14.87AC ESMT)(LESS IMPROVEMENTS)	320.00	\$7,700.00	\$15,250.00	BERMUDA HILL FARMS LLC,
205105	NE/4 SEC 13-24N-1WIM (LESS 2.46AC SOLD)	157.54	\$5,100.00	\$5,100.00	KODESH, TONY,
205107	SW/4 SEC 13-24N-1WIM (SUBJ TO 1.26AC ESMT)	160.00	\$5,400.00	\$5,400.00	KIENHOLZ, LARRY,
205125	NE/4 SEC 13-24N-2WIM	160.00	\$4,700.00	\$4,700.00	KIENHOLZ, STEVE,

Oklahoma County

Lease Number	Legal Description	Acres	Min Rental	High Bid	Owner Name
100027	S/2SW/4 SEC 36-12N-1EIM (LESS 3.3AC SOLD) (SUBJ TO .32AC ESMT)	76.70	\$1,200.00	\$2,100.00	SHIPMAN, CHRIS,
100030	SE/4 SEC 16-14N-1EIM (SUBJ TO .13AC ESMT)	160.00	\$2,400.00	\$3,800.00	KARNER, CAMERON L,
100823	W/2NW/4 SEC 16-14N-1WIM (SUBJ TO 40.04AC ESMTS) (LESS 7.16AC SOLD)	72.84	\$900.00	\$1,500.00	MILLER, VICTOR,
100947	NW/4 SEC 16-13N-2WIM (SUBJ TO 22.41AC ESMT)(LESS 52.72AC SOLD) (LESS IMPROVEMENTS)	107.28	\$1,800.00	\$0.00	WITHDRAWN
101007	NE/4 SEC 36-11N-3WIM (SUBJ TO 20.18AC ESMT)(LESS 3.5AC SIGN LEASE 106337)	156.50	\$3,000.00	\$8,000.00	SHIPMAN, CHRIS,
101008	NW/4 SEC 36-11N-3WIM (LESS 1AC 106261 & LESS 1.5AC LS #106381)	157.50	\$3,100.00	\$6,600.00	STRAKA, MARK,
101009	SW/4 SEC 36-11N-3WIM (SUBJ TO 3.87AC ESMT)	160.00	\$3,400.00	\$7,000.00	STRAKA, MARK,

Pawnee County

Lease Number	Legal Description	Acres	Min Rental	High Bid	Lessee Name
100535	E/2 SEC 36-22N-4EIM (LESS IMPROVEMENTS)	320.00	\$5,300.00	\$7,200.00	BLEDSON, BRAD,
100538	NE/4 SEC 36-23N-4EIM (LESS IMPROVEMENTS)	160.00	\$3,000.00	\$4,400.00	BUCHANAN, ROGER,
100540	SW/4 SEC 36-23N-4EIM (LESS 10AC SOLD)	150.00	\$3,100.00	\$4,900.00	HEISLER, JASON,
100541	SE/4 SEC 36-23N-4EIM (LESS IMPROVEMENTS)	160.00	\$3,300.00	\$4,500.00	BUCHANAN, ROGER,
100649	NW/4 SEC 16-20N-5EIM	160.00	\$1,500.00	\$2,300.00	HIGHTOWER, DALE,
100650	SW/4 SEC 16-20N-5EIM (LESS 1.04AC SOLD)	158.96	\$1,400.00	\$2,300.00	JONES, MIKE,

100659	SE/4 SEC 16-21N-5EIM (SUBJ TO 15AC ESMTS) (LESS IMPROVEMENTS)	160.00	\$2,200.00	\$3,000.00	DENYER, ROBERT,
100737	NE/4 & LTS 4 & 5 OF SE/4 SEC 36-20N-6EIM	239.14	\$2,500.00	\$3,500.00	COX, DENVER,
100738	NW/4 SEC 36-20N-6EIM	160.00	\$2,900.00	\$3,900.00	COX, DENVER,
100739	LTS 1,2,3 OF SW/4 SEC 36-20N-6EIM	100.36	\$1,500.00	\$1,500.00	COX, DENVER,
100741	NE/4 SEC 16-21N-6EIM	160.00	\$1,700.00	\$2,300.00	WELCH, ROGER,
100758	SE/4 SEC 36-22N-6EIM (LESS IMPROVEMENTS)	160.00	\$2,800.00	\$2,800.00	FISHER, ROB,
100760	NW/4 SEC 16-20N-7EIM (SUBJ TO 7.27AC RR) (LESS 4.47AC SOLD)	155.53	\$1,900.00	\$4,900.00	GREEN, JAMES E,
100763	NW/4NW/4 & S/2NW/4 & LTS 1 & 2 of SW/4 SEC 36-20N-7EIM	187.74	\$1,400.00	\$1,800.00	WARNER, DALE,
100771	W/2 SEC 36-21N-7EIM (LESS IMPROVEMENTS)	320.00	\$3,000.00	\$4,600.00	BRADY, JERRY,
100773	SE/4 SEC 36-21N-7EIM	160.00	\$2,100.00	\$2,400.00	BRADY, JERRY,
100776	NE/4 SEC 16-20N-8EIM	160.00	\$1,300.00	\$2,300.00	LEDBETTER, SCOTT,
100777	NW/4 SEC 16-20N-8EIM	160.00	\$1,800.00	\$2,400.00	HOPKINS, SHON LYNN,
100778	SW/4 SEC 16-20N-8EIM (LESS 5AC SOLD)	155.00	\$1,200.00	\$2,300.00	POTTS, ROBERT,
100780	NE/4 SEC 36-20N-8EIM (SUBJ TO 18.88AC HWY ESMT) (LESS 1.71AC 105846) (LESS 57.5AC SOLD)	100.79	\$800.00	\$1,300.00	HAVENS, RAY,
100781	NW/4 & LTS 1 & 2 SEC 36-20N-8EIM (SUBJ TO 2.35AC HWY ESMT)(LESS 1AC 105625)(LESS IMPROVEMENTS)	234.28	\$1,900.00	\$2,100.00	HAVENS, RAY,
100790	SW/4 SEC 36-21N-8EIM	160.00	\$1,400.00	\$3,200.00	HARVEY, JAMES L,
205060	SE/4 SEC 13-21N-4EIM	160.00	\$2,400.00	\$2,400.00	WATERS, JIM,
205063	NE/4 SEC 13-23N-4EIM (LESS 1.5AC SOLD)	158.50	\$1,800.00	\$2,500.00	CAVETT, ROBERT D,
205073	SW/4 SEC 13-22N-5EIM	160.00	\$2,000.00	\$2,000.00	ARMSTRONG, RALPH,
205084	SE/4 SEC 13-21N-6EIM	160.00	\$1,800.00	\$5,000.00	COX, DENVER,
205085	LTS 1,2,3 & SW/4NE/4 SEC 13-22N-6EIM (LESS IMPROVEMENTS)	106.95	\$2,400.00	\$2,400.00	FUNKHOUSER, BRUCE,
205086	ALL OF SEC 13-20N-7EIM	640.00	\$7,300.00	\$11,250.00	COX, DENVER,
205090	LTS 2,3,4 & SW/4NE/4 & NE/4NE/4 SEC 13-21N-7EIM (LESS 26.11AC SOLD)	153.19	\$1,000.00	\$1,300.00	KANNARD, SEAN,
205091	SW/4 SEC 13-21N-7EIM (LESS 1.92AC 206353) (SUBJ TO SWD 290047) (LESS 5AC SOLD) (LESS 5.61AC SOLD)	147.47	\$1,100.00	\$1,500.00	DELL, CHARLES E,
817026	N/2SE/4 SEC 33-21N-5EIM (LESS IMPROVEMENTS)	80.00	\$1,000.00	\$1,500.00	FUSS, MATT,

817030	LTS 3,4,5,6 SEC 33-20N-6EIM (LESS IMPROVEMENTS)	160.00	\$1,800.00	\$1,800.00	COKE, EARL,
817038	SW/4 SEC 33-21N-7EIM (LESS 5AC SOLD)	155.00	\$1,700.00	\$2,600.00	COLCLAZIER, JEFF,
817040	21.85 AC IN N/2 SEC 33-20N-8EIM (SUBJ TO 817311)	21.85	\$100.00	\$100.00	THOMPSON, RENEE
817043	NE/4 SEC 33-21N-8EIM (LESS 1.5AC SOLD)	158.50	\$1,300.00	\$3,900.00	GUTHRIE, JEFFERY,
817045	S/2 SEC 33-21N-8EIM (LESS 6.22AC SOLD)	313.78	\$3,200.00	\$3,200.00	CARTER, DALE,

Payne County

Lease Number	Legal Description	Acres	Min Rental	High Bid	Lessee Name
100061	NW/4 SEC 16-18N-1EIM	160.00	\$2,800.00	\$2,800.00	DAVIS, LAWRENCE,
100065	NW/4 SEC 36-18N-1EIM	160.00	\$3,300.00	\$3,300.00	JUDGE, KEN,
100066	E/2SW/4 SEC 36-18N-1EIM (SUBJ TO .92AC ESMT)(SUBJ TO 6.78AC ESMT)(LESS 5.09AC SOLD)	74.91	\$1,500.00	\$1,500.00	JUDGE, KEN,
100067	SE/4 SEC 36-18N-1EIM (SUBJ TO .91AC ESMT)(SUBJ TO 13.56AC ESMT)	160.00	\$3,300.00	\$5,300.00	JUDGE, KEN,
100195	SW/4 SEC 16-17N-2EIM	160.00	\$4,800.00	\$8,300.00	MCCUTCHEN, CHRIS M,
100209	NW/4 SEC 36-19N-2EIM (SUBJ TO 3.8AC HWY ESMT)(LESS 2.4AC SOLD)(LESS .1 AC CO LS 106187)(LESS .1AC CO LS 106270)(LESS .1AC CO LS 106290)	157.30	\$2,700.00	\$5,900.00	THOMPSON, DARREN,
100210	SW/4 SEC 36-19N-2EIM (SUBJ TO 6.36AC ESMT)(LESS 8.55AC SOLD)(LESS IMPROVEMENTS)	151.45	\$2,800.00	\$3,600.00	HOLMAN, LYNN,
100214	SW/4 SEC 16-20N-2EIM (LESS 1.15AC CO LS 105634)	158.85	\$2,300.00	\$2,300.00	HENRY, JOHN,
100219	SE/4 SEC 36-20N-2EIM (SUBJ TO 9.64AC ESMT)	160.00	\$3,900.00	\$5,300.00	FRANK, DON,
100347	E/2 SEC 36-18N-3EIM (SUBJ TO 5.3AC ESMT)(LESS 3.26AC CO LS 106411)(LESS IMPROVEMENTS)	316.74	\$6,300.00	\$6,300.00	MCCUTCHEN, CHRIS M,
100348	NW/4 SEC 36-18N-3EIM (LESS IMPROVEMENTS)	160.00	\$1,500.00	\$1,500.00	SWEENY, JACK,
100354	NW/4 SEC 16-19N-3EIM (LESS 8.87AC SOLD)	151.13	\$2,100.00	\$2,100.00	GOSE, ROGER,
100359	SW/4 SEC 36-19N-3EIM (LESS 5AC SOLD)	155.00	\$4,400.00	\$4,400.00	HILBERT, KEITH,
100499	S/2 SEC 16-18N-4EIM (SUBJ TO SWD 190074)(LESS IMPROVEMENTS)	320.00	\$3,200.00	\$4,200.00	NOSSAMAN, RICK,
100720	NW/4 SEC 16-18N-6EIM (LESS 2.8AC SOLD)	157.20	\$2,800.00	\$2,800.00	HAXTON, L R,

100856	NE/4 SEC 36-18N-1WIM (LESS 2.67AC CO LS 105894)	157.33	\$4,600.00	\$7,100.00	BOMHOFF, TROY D,
100858	SW/4 SEC 36-18N-1WIM (LESS IMPROVEMENTS)	160.00	\$2,500.00	\$4,900.00	BOMHOFF, TROY D,
105506	W/2SW/4 SEC 36-18N-1EIM (SUBJ TO .92AC ESMT)(SUBJ TO 6.78AC ESMT)(LESS 3.17AC SOLD)	76.83	\$1,700.00	\$1,700.00	JUDGE, KEN,
105734	W/2 SEC 16-20N-4EIM (LESS 2.5AC SOLD)	317.50	\$6,400.00	\$7,500.00	HAKEN, MAX,
205022	SW/4 SEC 13-20N-2EIM (SUBJ TO 32.75AC ESMT) (LESS .1AC CO LS206640)(LESS 1.13AC CO LS 206582)	158.77	\$2,100.00	\$3,900.00	COLE, EVERETT,
205023	SE/4 SEC 13-20N-2EIM (SUBJ TO 23.45AC ESMT) (SUBJ TO SIGN LEASE 206629) (LESS 2.38AC SOLD)	157.62	\$2,700.00	\$3,500.00	ROGERS, GARY,
205037	N/2 SEC 13-20N-3EIM (SUBJ TO 7.88AC COMM LS 206648) (SUBJ TO 6.02AC ESMT) (LESS 3.67AC SOLD) (LESS IMPROVEMENTS)	316.33	\$5,700.00	\$5,700.00	PETERSEN, BENJIE BRYAN,
205057	NW/4 SEC 13-20N-4EIM (LESS 1.5AC SOLD)	158.50	\$3,000.00	\$4,000.00	HOLLAND, REX L,
205058	SW/4 SEC 13-20N-4EIM (LESS 10AC SOLD)	150.00	\$2,400.00	\$3,600.00	HOLLAND, REX L,
817022	LTS 3 & 4 OF SE/4 SEC 33-20N-4EIM	71.38	\$1,500.00	\$1,500.00	HOLLAND, REX L,

Pottawatomie County

Lease Number	Legal Description	Acres	Min Rental	High Bid	Lessee Name
100139	S/2 SEC 16-9N-2EIM (LESS 3.91AC SOLD)	316.09	\$4,100.00	\$6,000.00	ROSS, JONATHAN,
100141	N/2 & SW/4 SEC 36-9N-2EIM (SUBJ TO SWD 190013)	480.00	\$4,200.00	\$4,200.00	GRIFFITH, MATTHEW,
100148	W/2NE/4 & SE/4 SEC 36-10N-2EIM (LESS 2.19AC SOLD)	237.81	\$2,600.00	\$5,000.00	HILLERMAN, GREGORY,
100152	W/2SW/4 SEC 36-10N-2EIM (SUBJ TO 1.03AC ESMT)	80.00	\$1,300.00	\$2,400.00	HILLERMAN, GREGORY,
100267	SW/4 SEC 16-8N-3EIM	160.00	\$2,300.00	\$5,300.00	MIDGETT, TIFFANY,
100268	SE/4 SEC 16-8N-3EIM	160.00	\$2,300.00	\$2,900.00	MIDGETT, TIFFANY,
100273	NE/4 SEC 16-9N-3EIM (LESS 30.18AC SOLD)	129.82	\$1,900.00	\$3,500.00	BOWIE JR, WILLIAM D,
100274	NW/4 SEC 16-9N-3EIM (LESS 1.51AC SOLD)	158.49	\$2,000.00	\$4,100.00	SHAW, TAMMY M,
100276	SE/4 SEC 16-9N-3EIM (LESS 5AC SOLD)	155.00	\$2,000.00	\$3,200.00	DEWEES, BLAIN,
100277	NE/4 SEC 36-9N-3EIM (LESS 2AC SOLD)	158.00	\$1,800.00	\$0.00	NO BID

100279	S/2SW/4 SEC 36-9N-3EIM (SUBJ TO 4.55AC ESMT) (LESS 7.82AC 105787) (LESS 2.58AC SOLD)	69.60	\$900.00	\$900.00	SEVY, CHERYL,
100280	S/2NW/4 & N/2SW/4 LYING WEST OF HWY SEC 36-9N-3EIM (SUBJ TO 8.63AC ESMT)(LESS 4.01AC 105787)(LESS 3.32AC SOLD)	116.57	\$1,200.00	\$1,400.00	FREUDIGER, DAVID,
100413	NE/4 SEC 16-8N-4EIM	160.00	\$2,200.00	\$4,100.00	HULL JR, LARRY DON,
100420	SW/4 SEC 16-9N-4EIM (LESS 1AC CO LS 105801)	159.00	\$2,100.00	\$2,700.00	GILBERT, RANDY,
100560	SW/4 SEC 16-8N-5EIM	160.00	\$2,300.00	\$2,300.00	LEE, GUY,
106016	SW/4 SEC 35-9N-3EIM (LESS IMPROVEMENTS)	160.00	\$1,800.00	\$1,800.00	THOMPSON, MARK
106057	NW/4 & N/2SW/4 LYING EAST OF OLD HWY 18 SEC 36-9N-3EIM	39.80	\$500.00	\$500.00	ELMORE, JAMIE,
206004	LT 1 OF SEC 20 & LTS 1,2,3,4,5 SEC 21-11N-5EIM (ALL SOUTH OF NORTH CANADIAN RIVER)	115.43	\$1,400.00	\$2,600.00	MARSHALL, EDDIE,
613729	SE/4 SEC 26-9N-2EIM (LESS 1.5AC FOR CEMETERY)	158.50	\$2,000.00	\$3,000.00	DUGGER, DARREN,

Stephens County

Lease Number	Legal Description	Acres	Min Rental	High Bid	Lessee Name
101240	SW/4 SEC 36-1N-9WIM (LESS 8.01AC SOLD)	151.99	\$3,000.00	\$4,200.00	BURNS FARMS INC,

Texas County

Lease Number	Legal Description	Acres	Min Rental	High Bid	Lessee Name
102110	NW/4 SEC 16-5N-10ECM	160.00	\$2,300.00	\$2,300.00	BELLOMY, MIKE,
102113	ALL OF SEC 36-2N-12ECM	640.00	\$11,900.00	\$16,000.00	WILHELM, JASON,
102144	SW/4 SEC 16-3N-16ECM	160.00	\$1,200.00	\$1,200.00	LONG FARMS, INC.,
102151	ALL OF SEC 16-1N-18ECM	640.00	\$5,500.00	\$7,500.00	NELSON, DENNIS
102841	N/2NW/4 & SE/4NW/4 & NW/4NE/4 SEC 18-1N-12ECM	160.00	\$1,500.00	\$3,000.00	LOMAX, KENNETH,
103538	S/2SW/4 & SE/4 SEC 34-1N-12ECM (SUBJ TO 1.14AC ESMT) (LESS IMPROVEMENTS)	240.00	\$2,600.00	\$2,600.00	PAM HILL D/B/A TRI-STATE LIVESTOCK
104030	NE/4 SEC 33-5N-13ECM	160.00	\$3,500.00	\$3,500.00	LUNSFORD, JERRY,
104215	N/2SW/4 & SE/4SW/4 & SW/4SW/4 SEC 3 & LT 4 & SW/4NW/4 & E/2SW/4 & SW/4SW/4 & SE/4 SEC 4-1N-12ECM	519.66	\$4,500.00	\$4,500.00	THRASHER, DEAN,
104526	LTS 1,2,3,4 & S/2N/2 SEC 1-4N-13ECM	269.58	\$1,800.00	\$1,800.00	HOLT BROTHERS PARTNERSHIP,
104532	NE/4 SEC 13-5N-15ECM	160.00	\$3,900.00	\$3,900.00	METCALF, SHANE,

104563	NW/4 SEC 8-4N-14ECM	160.00	\$2,000.00	\$2,600.00	HOLT BROTHERS PARTNERSHIP,
104585	W/2 SEC 15-1N-13ECM	320.00	\$3,000.00	\$3,600.00	GRICE, LARRY,
104599	NE/4 SEC 29-1N-12ECM (SUBJ TO 4.52AC ESMT)	160.00	\$1,300.00	\$1,500.00	PAM HILL D/B/A TRI-STATE LIVESTOCK
104879	SE/4 SEC 27-2N-17ECM	160.00	\$1,500.00	\$2,000.00	COWAN, ANDREW,
104899	SE/4 SEC 35-4N-13ECM	160.00	\$1,300.00	\$0.00	WEBB, JERRY
104901	NE/4 SEC 2-5N-18ECM	160.00	\$4,100.00	\$16,500.00	FLAT PRAIRIE FARMS, INC,
104959	LTS 1,2 & E/2NW/4 SEC 18-4N-15ECM & NE/4 SEC 13-4N-14ECM	309.68	\$7,600.00	\$7,600.00	5R FARMS, LLC,
106293	LTS 3 & 4 & E/2SW/4 SEC 7 & SW/4NW/4 SEC 18-1N-12ECM	200.80	\$1,500.00	\$3,000.00	LOMAX, KENNETH,
206321	LTS 1,2 & E/2NW/4 SEC 31-1N-12ECM	159.98	\$1,200.00	\$1,200.00	FRANK BERRY & SONS INC,
307471	LTS 1,2 & SW/4NE/4 & SW/4 SEC 1-3N-16ECM	280.06	\$2,300.00	\$2,300.00	FISCHER, CLYDE,
307476	ALL OF SE/4 SEC 6-3N-16ECM LYING S OF CENTERLINE OF RR R/W (SUBJ TO 23.08AC ESMT)	70.00	\$400.00	\$400.00	HINCHEY LAND & CATTLE CO INC,
307564	ALL OF S/2NW/4 LYING NORTH OF RR R/W SEC 5-3N-16ECM	34.00	\$300.00	\$0.00	NO BID
307632	LTS 1,2 & S/2NE/4 & SE/4 SEC 2-3N-16ECM (LESS .11AC 307637)	320.07	\$2,500.00	\$2,500.00	HILL, RALPH,
409177	SE/4SW/4 & W/2SE/4 & SE/4SE/4 SEC 15 & THAT PART OF NW/4 LYING N & E OF ROAD SEC 22-1N-11ECM	266.50	\$1,900.00	\$1,900.00	GEORGE T MCDANIEL INC,
511492	W/2NW/4 SEC 29-1N-19ECM	80.00	\$600.00	\$600.00	JAMES, HERMAN E,
613567	SECS 31,34,35 & N/2 SEC 32 & N/2 SEC 33-5N-10ECM	2559.44	\$18,300.00	\$18,300.00	JOHNSON, MIKE,
613758	LT 1 & S/2NE/4 SEC 2-4N-15ECM	116.27	\$1,000.00	\$1,200.00	BAGLEY, RENE,

Tillman County

Lease Number	Legal Description	Acres	Min Rental	High Bid	Lessee Name
101556	SE/4 SEC 16-1S-14WIM	160.00	\$4,900.00	\$7,400.00	WYATT, MATTHEW,
101585	ALL OF SEC 16-1S-15WIM	640.00	\$9,700.00	\$11,750.00	KINDER, TOBY,
101630	SW/4 SEC 36-1S-16WIM	160.00	\$5,400.00	\$8,000.00	LEE, ROBERT,
101632	W/2W/2NE/4 & W/2E/2NW/4NE/4 & NW/4NE/4SW/4NE/4 & NW/4 SEC 16-1N-16WIM (CLO fences)	212.50	\$2,800.00	\$2,800.00	PORTER, SPENCER,
101633	SW/4 & W/2W/2NW/4SE/4 SEC 16-1N-16WIM (LESS 20AC SOLD)	150.00	\$2,300.00	\$2,300.00	PORTER, SPENCER,
101713	NW/4 SEC 36-2N-18WIM (LESS IMPROVEMENTS)	160.00	\$4,000.00	\$5,200.00	BATES BROS & SONS,

101714	SW/4 SEC 36-2N-18WIM (LESS 5AC SOLD)	155.00	\$4,200.00	\$6,200.00	MCCUISTON, STEPHEN,
102701	NE/4 SEC 34-1N-16WIM	160.00	\$1,800.00	\$2,400.00	BENSON, LOYD,
102702	NE/4 SEC 35-1N-16WIM	160.00	\$1,800.00	\$2,700.00	JENSEN, CHUCK EVERETT,
105990	NW/4 SEC 26-3S-15WIM	160.00	\$3,900.00	\$4,100.00	WALDROOP, JUSTIN,
106053	ALL THAT PART OF SW/4 SEC 26-3S-18WIM, LYING EAST OF HWY 183 (LESS AND EXCEPT THE EAST 38 ACRES)	48.00	\$1,100.00	\$1,100.00	RHEOME, CHARLES W,
205318	ALL OF SEC 13-1S-15WIM (LESS IMPROVEMENTS)	640.00	\$11,200.00	\$11,750.00	STOLL, CALVIN,
205323	N/2 SEC 13-1S-16WIM	320.00	\$6,700.00	\$10,250.00	COLLINS, C A,
205328	NW/4 SEC 13-1N-16WIM (LESS IMPROVEMENTS)	160.00	\$3,300.00	\$3,300.00	BUSH, WILLIAM,
817130	E/2 SEC 33-1S-15WIM	320.00	\$8,600.00	\$16,500.00	GOODKNIGHT, JOHN P,
817138	S/2 SEC 33-1S-16WIM (LESS IMPROVEMENTS)	320.00	\$4,900.00	\$4,900.00	SCHREINER, J KIRK,
817163	LTS 1,2,3,4 SEC 33-2S-19WIM	118.70	\$1,500.00	\$1,500.00	MITCHELL, PAM,

Washita County

Lease Number	Legal Description	Acres	Min Rental	High Bid	Lessee Name
101654	LTS 1,2,3,4 NORTH OF KIOWA TREATY LINE & LTS 1,2,3,4 SOUTH OF KIOWA TREATY LINE & S/2S/2 & N/2 SEC 36-8N-16WIM (LESS IMPROVEMENTS)	675.46	\$19,300.00	\$29,000.00	CAIN, TRAVIS,
101687	SW/4 SEC 16-8N-17WIM (SUBJ TO CO LS 106482)	160.00	\$4,200.00	\$6,200.00	RIDLING, RICK,
101688	NW/4 SEC 16-8N-17WIM (LESS IMPROVEMENTS)(SUBJ TO CO LS 106482)	160.00	\$2,600.00	\$2,600.00	ELSTON, DENNIS,
101696	S/2N/2 SEC 36-9N-17WIM (SUBJ TO 1.5AC ESMT) (LESS IMPROVEMENTS)	160.00	\$3,300.00	\$3,300.00	BOGGS, ROY,
101697	N/2S/2 SEC 36-9N-17WIM (LESS IMPROVEMENTS)	160.00	\$3,200.00	\$5,600.00	BOGGS, ROY,
101727	NW/4 SEC 16-11N-18WIM (SUBJ TO CO LS 106428 containing 5.39 ac)	154.61	\$1,500.00	\$2,700.00	SPRADLIN, MATT,
103128	SW/4 SEC 16-10N-18WIM	160.00	\$1,600.00	\$1,600.00	GRAY, GEORGE,
105353	S/2NE/4 & N/2SE/4 & SE/4SE/4 SEC 33-9N-17WIM (LESS IMPROVEMENTS)	200.00	\$5,100.00	\$8,000.00	DIFFENDAFFER, ALLEN,
206081	SW/4 SEC 20-9N-16WIM (LESS IMPROVEMENTS)	160.00	\$2,800.00	\$3,000.00	BERRY, DACUS,
206249	NE/4 SEC 1-8N-15WIM	160.00	\$1,600.00	\$1,600.00	TACKER JR, MARVIN,

Woods County

Lease Number	Legal Description	Acres	Min Rental	High Bid	Lessee Name
101660	NW/4 SEC 16-25N-16WIM	160.00	\$2,400.00	\$2,400.00	SIMPSON RANCH, INC,
101661	SW/4 SEC 16-25N-16WIM	160.00	\$1,900.00	\$1,900.00	SIMPSON RANCH, INC,
817134	SE/4 SEC 33-25N-15WIM (SUBJ TO 1.03AC ESMT) (LESS IMPROVEMENTS)	160.00	\$1,800.00	\$1,800.00	REDGATE, STEVE,
817135	N/2 & SE/4 SEC 33-27N-15WIM	480.00	\$12,100.00	\$16,000.00	SHIRLEY, JOE,

Woodward County

Lease Number	Legal Description	Acres	Min Rental	High Bid	Lessee Name
101707	SE/4 SEC 16-22N-17WIM	160.00	\$3,800.00	\$3,800.00	TURNER, DENNIS J,
101711	ALL OF SEC 36-24N-17WIM (LESS 1.9AC 106100)	638.10	\$3,400.00	\$3,400.00	MT HEMAN RANCH LLC
101755	NE/4 SEC 36-21N-20WIM	160.00	\$3,900.00	\$3,900.00	WILSON, RICK,
103003	N/2NW/4 SEC 17-22N-17WIM	80.00	\$700.00	\$0.00	NO BID
104437	NW/4 SEC 36-21N-20WIM	160.00	\$3,300.00	\$3,300.00	WILSON, RICK,
205368	ALL OF SEC 13-20N-21WIM (LESS IMPROVEMENTS)	640.00	\$9,600.00	\$9,600.00	TAYLOR, CHARLES W,
409020	LTS 1,2,3 OF NW/4 (LESS 22.1AC IN RIVER) & LT 4 OF SE/4 (ALL IN RIVER) SEC 11-26N-18WIM	85.00	\$500.00	\$500.00	HUGHES, BOYD,
613008	SE/4NW/4 & E/2NE/4 & SW/4NE/4 SEC 11-22N-17WIM	160.00	\$1,300.00	\$1,300.00	BARE, ROGER
715001	LTS 1,2,4 & SE/4NE/4 & NE/4SE/4 SEC 1-23N-17WIM	202.86	\$1,000.00	\$1,000.00	MT HEMAN RANCH LLC
715005	LTS 1 & 2 & S/2NE/4 SEC 3-24N-17WIM	182.75	\$900.00	\$900.00	AGRICO LLC,
715057	S/2NW/4 SEC 24 & SW/4 & SW/4SE/4 SEC 25-24N-17WIM	280.00	\$1,100.00	\$1,100.00	MT HEMAN RANCH LLC
715155	NE/4NE/4 & SW/4NE/4 & NW/4SE/4 SEC 22-24N-17WIM	120.00	\$700.00	\$700.00	MATTESON, WESLEY,
817156	N/2 & LTS 1,2 OF SW/4 & LTS 3,4 OF SE/4 SEC 33-20N-18WIM	467.74	\$10,900.00	\$11,250.00	CGH PARTNERS, LLC,
817159	N/2 & SE/4 SEC 33-22N-18WIM (LESS IMPROVEMENTS)	480.00	\$6,000.00	\$6,500.00	DONLEY, GARRETT MATTHEW,
817176	W/2 SEC 33-21N-21WIM (LESS IMPROVEMENTS)	320.00	\$4,700.00	\$4,700.00	YOUNG, TANNER,

**YOU HAVE JUST
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PART 3 OF 3
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COMMISSIONERS
MEETING MINUTES
YEAR 2011
VOLUME 97B**