

**THIS IS
PART 2 OF 3**

**COMMISSIONER
MEETING MINUTES**

YEAR 2011

VOL. 97A

**THIS RECORD INCLUDES
MEETING DATES OF MARCH
10 & APRIL 14, 2011**

COMMISSIONERS OF THE LAND OFFICE

REGULAR MEETING MINUTES

**THURSDAY, MARCH 10, 2011 AT 2:00 P.M.
GOVERNOR'S LARGE CONFERENCE ROOM
STATE CAPITOL BUILDING – SECOND FLOOR
OKLAHOMA CITY, OKLAHOMA**

Notice was posted online with the Secretary of State on December 10, 2010. Public notice was also posted on the Commissioners of the Land Office website and at the Commissioners of the Land Office and Governor's Large Conference Room of the State Capitol Building on Wednesday March 9, 2011 before 2 p.m.

PRESENT:

Honorable Mary Fallin, Governor and Chair
Honorable Todd Lamb, Lt. Governor and Vice-Chair
Honorable Gary Jones, State Auditor & Inspector and Member
Honorable Jim Reese, President State Board of Agriculture and Member

CLO STAFF PRESENT:

Douglas B. Allen, Secretary
Sarah Evans, Human Resources Director
Terri Watkins, Director of Communications
Keith Kuhlman, Director of the Real Estate Management Division
Gloria Rennels, Accounting Division
Dave Shipman, Director of Minerals Management Division
Phyllis Bolt, Director of Investments
Trey Ramsey, Director of Information Systems
Julie Buratti, Assistant General Counsel
Geoffrey Long, Assistant General Counsel

VISITORS:

Greg Newby, E-Capitol
Keith Beall, Lt. Governor's Office
Steve Tinsley, State Auditor's Office
Judy Copeland, Governor's General Counsel
Jim Dupre'

The meeting was called to order at 2:05 p.m., chaired by Governor Fallin.

Fallin:	Present
Lamb:	Present
Barresi:	Absent
Jones:	Present
Reese:	Present

1. Approval of Minutes for Regular Meeting held February 10, 2011.

This agenda item was presented by Secretary Douglas B. Allen. A Motion was made by Lt. Governor Lamb and seconded by Commissioner Jones to approve the minutes of the February 10, 2011 meeting.

Fallin: Aye
Lamb: Aye *Motion Carried*
Jones: Aye
Reese: Aye

2. Secretary's Comments

Report on Distributions for February – Secretary Allen reported that the distribution for February was \$12,171,555. Last February the distribution was \$8,436,121. The total distributions for the FY 2011 are \$93,668,477.

Secretary Allen reported that the success of the agency was because of the hard work of the staff. He also expressed his gratitude to the Commission for their support and was happy for the opportunity to work with them over the past few months.

Governor Fallin thanked Secretary Allen for his dedication to an important agency. The Land Office has a huge net worth that benefits the schools of Oklahoma. Governor Fallin commended the staff for all of their hard work. She has witnessed the productive and efficient management of the agency while working with them in the past. Governor Fallin recognized Secretary Allen for his steady leadership and wished him luck in his future position at the Tax Commission.

Governor Fallin left the meeting at 2:15 p.m.

3. Approval of Long-Term Commercial Lease

Lease No.	Legal Description	Lessee	Purpose
106493 Comanche County	2.87 acres in the NW/4NE/4 Sec 33-2N-R11WIM	FT. Sill Apache Tribe of Oklahoma Economic Development Authority	Commercial and retail use

This agenda item was presented by Keith Kuhlman, Director of the Real Estate Division. This property is located in Lawton just west of the intersection of Gore Blvd. and Flower Mound Rd. A long-term commercial lease (55-years) was offered by public auction on February 1, 2011. FT. Sill Apache Tribe of

Oklahoma Economic Development Authority was the successful bidder. Use of the property will be for a restaurant and retail stores.

The annual rental for year one (1) is \$80,000 due to competitive bidding at the lease auction. The annual rental will then change to \$30,000 for years two (2) through ten (10) and then escalate further throughout the term of the lease contract.

The Director of the Real Estate Management Division recommended approval of the long-term lease #106493 to FT. Sill Apache Tribe of Oklahoma Economic Development Authority.

Commissioner Reese asked how the CLO came up with the payment schedule. Mr. Kuhlman explained that typically ground leases start off at a nominal rent for commercial development in order to give the lessee time to complete zoning and financing. The rental amounts for the second through the tenth year are determined by the fair market value and investment rate.

Commissioner Jones asked who the second bidder was and Mr. Kuhlman said it was Jason Wells.

A Motion was made by Commissioner Reese and seconded by Commissioner Jones to approve the long-term lease #106493 to FT. Sill Apache Tribe of Oklahoma Economic Development Authority.

Lamb:	Aye	<i>Motion Carried</i>
Jones:	Aye	
Reese:	Aye	

4. Consent Agenda – Request Approval of January 2011 Agency Monthly Division Summary of Activities.

The Agenda items presented on the Consent Agenda are considered as one item for voting purposes. The Consent Agenda includes items that are statutorily or constitutionally required to be performed by the Commissioners of the Land Office or are administrative in nature, which are done as a routine action by the Commissioners of the Land Office. If any member of the Commission or any member of the public requests a particular item or items to be considered individually, the matter or matters shall be considered individually.

Accounting Division

1. January 2011
 - a. Apportionment
 - b. Claims Paid (routine)
 - c. Expenditure Comparison

Investments Division

1. January 2011
 - a. Claims Paid for Investment Fees from Gains on Investments

Minerals Management Division

1. January 2011
 - a. 01/19/2011 Oil and Gas Lease Sale Tabulation
 - b. Assignments of Oil and Gas Leases
 - c. Seismic Exploration Permits
 - d. Division Orders

Real Estate Management Division

1. January 2011
 - a. Lease Assignments
 - b. Return of Sale – Easement
 - c. Release of Easement
 - d. Limited Term Right of Entry Permit
 - e. Request and Authorization for Improvements
 - f. Renewal of Saltwater Lease
 - g. Soil Conservation Maintenance Projects
 - h. Short Term Commercial Lease Renewals
 - i. Short Term Commercial Lease – 1 Year Lease Term
 - j. New Short Term Commercial Lease

Secretary Allen presented this agenda item. He reported that there was an error on the budget worksheet under the Information Services & Core Charges. The charges for FY10 should reflect zero instead of \$4,026.00. A Motion was made by Commissioner Jones and seconded by Commissioner Reese to approve the consent agenda.

Lamb:	Aye	<i>Motion Carried</i>
Jones:	Aye	
Reese:	Aye	

5. Financial Information Regarding Investments and Monthly Distributions (for informational purposes only).

Investments

- a. Market Value Comparison through December 31, 2010

Accounting

- a. Distribution for FY11 by District and Month
- b. Distributions to Educational Beneficiaries
- c. Statement of Assets, Liabilities, and Trust Reserve for January 31, 2011
- d. Schedule of Income, Distributions and Changes in Fund Balance for the month of January 2011

A MOTION was made by Commissioner Reese and seconded by Commissioner Jones to adjourn the meeting.

Lamb: Aye
Jones: Aye
Reese: Aye

Motion Carried

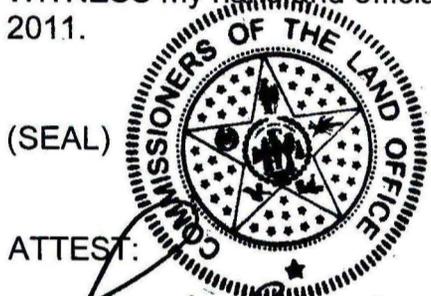


DOUGLAS B. ALLEN, SECRETARY

The meeting was adjourned at 2:25 p.m.

I HEREBY CERTIFY that the foregoing is a true, full and correct report of said meeting.

WITNESS my hand, and official signature this 26th day of April, 2011.





CHAIRMAN



Douglas B. Allen

ACCOUNTING DIVISION
MONTHLY SUMMARY
JANUARY 1, 2011 – JANUARY 31, 2011

 BY: 
GLORIA RENNELS, ASSISTANT DIRECTOR

Apportionment for the Month of December 2010 (Distributed to Beneficiaries During January 2011)

	<u>Dec-11</u>	<u>CUMULATIVE FY 11</u>	<u>CUMULATIVE FY 10</u>	<u>% INCREASE -DECREASE OVER FY 2010</u>
Common School Earnings	12,502,674.00	61,731,375.00	42,583,157.00	44.97%
Average Daily Attendance	610,019	610,019	603,410	1.10%
Apportionment Per Capita	\$20.50	\$101.20	\$70.57	43.40%
Colleges:				
Educational Institutions	3,142,960.00	11,697,946.00	9,447,350.00	
University of Oklahoma	452,602.00	2,963,699.00	1,817,619.00	
University Preparatory	213,485.00	1,012,822.00	1,095,553.00	
Oklahoma State	257,162.00	1,264,603.00	1,181,304.00	
Normal Schools	377,612.00	1,465,984.00	1,522,667.00	
Langston	163,576.00	1,371,257.00	757,801.00	
Total Colleges	4,607,397.00	19,776,311.00	15,822,294.00	24.99%
Total Educational	17,110,071.00	81,507,686.00	58,405,451.00	39.55%
Public Building	125,104.00	1,538,926.00	2,314,929.00	

Claims Paid January 2011

The following claims were approved for payment by the Secretary and are routine in nature:

Brownswordh, Gregory J	Travel & Subsistence	\$	567.00
Cruse, Noel Z	Travel & Subsistence		69.00
Drake, Thomas I	Travel & Subsistence		587.00
Eike, Tom D	Travel & Subsistence		835.00
Foster, Christopher L	Travel & Subsistence		791.92
Hermanski, David Alan	Travel & Subsistence		271.00
Robison, Stanley C	Travel & Subsistence		681.50
El Nacional De Oklahoma	Advertising		78.00
Oklahoma Publishing Company	Advertising		1,008.72
Oklahoma Press Service Inc	Real Estate Advertising		81.36
JP Morgan Chase Bank NA	Office Supplies		321.69
Staples Contract & Commercial Inc	Office Supplies		580.00
Cimarron County	Miscellaneous Rental Charge		300.00
BMI Systems Corp	Monthly Rental Charge		2,792.84
First National Center	Monthly Rental Charge		18,655.21

JP Morgan Chase Bank NA	Monthly Rental Charge	1,592.09
OCE North America Inc	Monthly Rental Charge	12.94
OCE North America Inc	Monthly Maintenance	10.00
Naifa Central Ok Chapter	Registration Fees	50.00
Oklahoma Bar Association	Registration Fees	225.00
Amundsen Food Equipment	Office Equipment	2,024.95
AT&T	Information Services	84.95
Bloomberg Financial Markets Lp	Information Services	5,800.00
Central Oklahoma Telephone	Information Services	39.95
Mcgraw-Hill Inc	Information Services	3,135.00
Panhandle Telephone Coop Inc	Information Services	49.99
Pioneer Telephone Co-Op Inc	Information Services	143.12
West Group	Information Services	534.49
Galt Foundation	Professional Service (Misc)	32.00
My Consulting Group Inc	Professional Service (Misc)	50,000.00
R V Kuhns & Associates Inc	Professional Service (Misc)	38,512.50
Joe Dozer Service	Soil Conservation Contractors	7,300.00
William Petzold	Soil Conservation Contractors	1,980.00
AT&T Mobility National Account LLC	Telephone Service	46.50
AT&T	Telephone Service	204.48
Central Oklahoma Telephone	Telephone Service	28.25
Cox Oklahoma Telcom Llc	Telephone Service (Jul-Dec)	7,871.30
Panhandle Telephone Coop Inc	Telephone Service	40.52
Pioneer Telephone Co-Op Inc	Telephone Service	123.02
Galt Foundation	Temporary Personnel Service	1,420.65
Office Of State Finance	State Agencies - Centrex	730.00
Department Of Central Services	State Agencies - Insurance	3,322.92
Department Of Central Services	Miscellaneous State Agencies	175.00
Office Of State Finance	Miscellaneous State Agencies	1,970.01
State Treasurer	Miscellaneous State Agencies	2.00
		<hr/>
Total Regular Claims Paid in January 2011		\$ 155,081.87

BUDGET WORKSHEET
January 31, 2011 compared to January 31, 2010

<u>DESCRIPTION</u>	FY11 YTD Actual <u>Expenditures</u>	FY10 YTD Actual <u>Expenditures</u>	Expenditures Changed From FY10/FY11
Salaries	\$215,014	\$216,895	(\$1,881)
Longevity	10,738	11,050	(312)
Insurance	52,560	53,788	(1,228)
Premiums, Workers Comp	0	0	0
State Retirement & FICA	53,021	54,129	(1,108)
Professional	90,695	38,716	51,979
State Agencies (Personal Svc.)	0	0	0
Personnel Board & Soonerflex	0	157	(157)
	<hr/>	<hr/>	<hr/>
Total Personal Service	422,028	374,735	47,293
	<hr/>	<hr/>	<hr/>
Travel Reimbursement	3,802	4,094	(292)
Direct Airline	0	0	0
Direct Registration	275	0	275
Postage, UPS & Courier Svc.	0	231	(231)
Communications	9,528	1,981	7,547
Printing & Advertising	1,169	45	1,124
Information Services & Core Charges	7,285	0	3,259
Licenses, Permits, & Abstracts	0	4,026	(4,026)
Memberships & Tuition Reimb.	0	0	0
Insurance Premiums	3,323	0	3,323
Rental Of Space & Equipment	21,761	26,099	(4,338)
Repairs & Maintenance	136	111	25
Fuel/Special Supplies	0	70	(70)
Office & Printing Supplies	2,494	70	2,424
Laboratory Services	0	0	0
Office Furniture & Equipment	5,335	0	5,335
Library Resources	0	1,180	(1,180)
Lease Purchases	0	0	0
Soil Conservation Projects	9,280	0	9,280
Indemnity Payments	0	0	0
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Total Supplies, Equip. & Oth.	64,388	38,421	22,455
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TOTAL	<u>\$486,416</u>	<u>\$413,156</u>	<u>\$69,748</u>

INVESTMENTS DIVISION
MONTHLY SUMMARY

JANUARY 1, 2011 – JANUARY 31, 2011

BY: Phyllis Bolt
PHYLLIS BOLT, DIRECTOR

INVESTMENTS DIVISION
MONTHLY SUMMARY

Investment Manager Fees Paid in January 2011

TCW Asset Management	Quarterly Manager Fees	\$	39,122.39
Total Investment Manager Fees Paid		\$	<u>39,122.39</u>

**MINERALS MANAGEMENT DIVISION
MONTHLY SUMMARY**

JANUARY 1, 2011 – JANUARY 31, 2011

BY: 
DAVE SHIRMAN, DIRECTOR

RE: 1/19/2011 OIL AND GAS LEASE SALE TABULATION

<u>TR #</u>	<u>LEGAL DESCRIPTION</u>	<u>NET ACRES</u>	<u>BIDDER</u>	<u>BONUS</u>	<u>PRICE PER ACRE</u>
1	NW/4 (All M.R.), Sec. 13-26N-11WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$184,000.00	\$1,150.00
1	NW/4 (All M.R.), Sec. 13-26N-11WIM	160.00	ENERGY INVESTMENTS LLC	\$162,916.80	\$1,018.23
1	NW/4 (All M.R.), Sec. 13-26N-11WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$124,160.00	\$776.00
1	NW/4 (All M.R.), Sec. 13-26N-11WIM	160.00	BEARCAT LAND INC	\$114,720.00	\$717.00
1	NW/4 (All M.R.), Sec. 13-26N-11WIM	160.00	CHAPARRAL ENERGY LLC	\$52,800.00	\$330.00
2	NW/4 (All M.R.), Sec. 33-26N-11WIM	160.00	ENERGY INVESTMENTS LLC	\$162,916.80	\$1,018.23
2	NW/4 (All M.R.), Sec. 33-26N-11WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$140,160.00	\$876.00
2	NW/4 (All M.R.), Sec. 33-26N-11WIM	160.00	BEARCAT LAND INC	\$114,720.00	\$717.00
2	NW/4 (All M.R.), Sec. 33-26N-11WIM	160.00	CHAPARRAL ENERGY LLC	\$52,800.00	\$330.00
3	NW/4, less and except the Oswego formation (All M.R.), Sec. 36-26N-11WIM	160.00	BEARCAT LAND INC	\$114,720.00	\$717.00
3	NW/4, less and except the Oswego formation (All M.R.), Sec. 36-26N-11WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$92,160.00	\$576.00
3	NW/4, less and except the Oswego formation (All M.R.), Sec. 36-26N-11WIM	160.00	CHAPARRAL ENERGY LLC	\$52,800.00	\$330.00
4	NW/4 (All M.R.), Sec. 13-28N-11WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$184,000.00	\$1,150.00
4	NW/4 (All M.R.), Sec. 13-28N-11WIM	160.00	BEARCAT LAND INC	\$114,720.00	\$717.00

4	NW/4 (All M.R.), Sec. 13-28N-11WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$92,160.00	\$576.00
4	NW/4 (All M.R.), Sec. 13-28N-11WIM	160.00	CHAPARRAL ENERGY LLC	\$84,800.00	\$530.00
5	SE/4 (All M.R.), Sec. 33-28N-11WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$184,000.00	\$1,150.00
5	SE/4 (All M.R.), Sec. 33-28N-11WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$140,160.00	\$876.00
5	SE/4 (All M.R.), Sec. 33-28N-11WIM	160.00	BEARCAT LAND INC	\$114,720.00	\$717.00
5	SE/4 (All M.R.), Sec. 33-28N-11WIM	160.00	CHAPARRAL ENERGY LLC	\$100,800.00	\$630.00
6	SW/4 (1/2 M.R.), Sec. 05-26N-12WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$70,080.00	\$876.00
6	SW/4 (1/2 M.R.), Sec. 05-26N-12WIM	80.00	BEARCAT LAND INC	\$57,360.00	\$717.00
6	SW/4 (1/2 M.R.), Sec. 05-26N-12WIM	80.00	CHAPARRAL ENERGY LLC	\$42,400.00	\$530.00
7	NW/4 (All M.R.), Sec. 13-26N-12WIM	160.00	ENERGY INVESTMENTS LLC	\$162,916.80	\$1,018.23
7	NW/4 (All M.R.), Sec. 13-26N-12WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$140,160.00	\$876.00
7	NW/4 (All M.R.), Sec. 13-26N-12WIM	160.00	BEARCAT LAND INC	\$114,720.00	\$717.00
7	NW/4 (All M.R.), Sec. 13-26N-12WIM	160.00	CHAPARRAL ENERGY LLC	\$100,800.00	\$630.00
8	SW/4 (All M.R.), Sec. 13-26N-12WIM	160.00	ENERGY INVESTMENTS LLC	\$162,916.80	\$1,018.23
8	SW/4 (All M.R.), Sec. 13-26N-12WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$140,160.00	\$876.00
8	SW/4 (All M.R.), Sec. 13-26N-12WIM	160.00	BEARCAT LAND INC	\$114,720.00	\$717.00
8	SW/4 (All M.R.), Sec. 13-26N-12WIM	160.00	CHAPARRAL ENERGY LLC	\$100,800.00	\$630.00
9	NW/4, less and except the Hunton formation (All M.R.), Sec. 33-26N-12WIM	160.00	CHAPARRAL ENERGY LLC	\$132,800.00	\$830.00
9	NW/4, less and except the Hunton formation (All M.R.), Sec. 33-26N-12WIM	160.00	ENERGY INVESTMENTS LLC	\$130,632.00	\$816.45

9	NW/4, less and except the Hunton formation (All M.R.), Sec. 33-26N-12WIM	160.00	BEARCAT LAND INC	\$114,720.00	\$717.00
9	NW/4, less and except the Hunton formation (All M.R.), Sec. 33-26N-12WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$92,160.00	\$576.00
10	NE/4, less and except the Atoka formation (1/2 M.R.), Sec. 09-11N-22WIM	80.00	FOREST OIL CORPORATION	\$282,080.00	\$3,526.00
10	NE/4, less and except the Atoka formation (1/2 M.R.), Sec. 09-11N-22WIM	80.00	QEP ENERGY COMPANY	\$188,000.00	\$2,350.00
11	NW/4, less and except the Atoka formation (1/2 M.R.), Sec. 09-11N-22WIM	80.00	FOREST OIL CORPORATION	\$282,080.00	\$3,526.00
11	NW/4, less and except the Atoka formation (1/2 M.R.), Sec. 09-11N-22WIM	80.00	QEP ENERGY COMPANY	\$188,000.00	\$2,350.00
12	SE/4, less and except the Virgil and Des Moines formations (1/2 M.R.), Sec. 31-11N-23WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$499,040.00	\$6,238.00
12	SE/4, less and except the Virgil and Des Moines formations (1/2 M.R.), Sec. 31-11N-23WIM	80.00	SM ENERGY COMPANY	\$257,342.40	\$3,216.78
12	SE/4, less and except the Virgil and Des Moines formations (1/2 M.R.), Sec. 31-11N-23WIM	80.00	QEP ENERGY COMPANY	\$188,000.00	\$2,350.00
12	SE/4, less and except the Virgil and Des Moines formations (1/2 M.R.), Sec. 31-11N-23WIM	80.00	WARD PETROLEUM CORPORATION	\$62,221.60	\$777.77
13	NW/4, less and except from the surface to the base of the Viola formation (All M.R.), Sec. 36-15N-10WIM	160.00	QEP ENERGY COMPANY	\$228,160.00	\$1,426.00
14	SE/4 NE/4, less and except the Cherokee formation (1/2 M.R.), Sec. 02-10N-12WIM	20.00	NO BIDS	\$0.00	\$0.00
15	N/2 SE/4; all that portion of S/2 SE/4 lying north of center line of Highway 66 (All M.R.), Sec. 16-12N-07WIM	147.60	CHESAPEAKE EXPLORATION LLC	\$337,708.80	\$2,288.00
15	N/2 SE/4; all that portion of S/2 SE/4 lying north of center line of Highway 66 (All M.R.), Sec. 16-12N-07WIM	147.60	MARATHON OIL COMPANY	\$277,635.60	\$1,881.00
15	N/2 SE/4; all that portion of S/2 SE/4 lying north of center line of Highway 66 (All M.R.), Sec. 16-12N-07WIM	147.60	CONQUEST LAND COMPANY LLC	\$52,693.20	\$357.00

16	All that portion of S/2 SE/4 lying south of center line of Highway 66 (1/2 M.R.), Sec. 16-12N-07WIM	6.20	CHESAPEAKE EXPLORATION LLC	\$28,371.20	\$4,576.00
16	All that portion of S/2 SE/4 lying south of center line of Highway 66 (1/2 M.R.), Sec. 16-12N-07WIM	6.20	MARATHON OIL COMPANY	\$11,662.20	\$1,881.00
16	All that portion of S/2 SE/4 lying south of center line of Highway 66 (1/2 M.R.), Sec. 16-12N-07WIM	6.20	CONQUEST LAND COMPANY LLC	\$2,213.40	\$357.00
17	SW/4 (All M.R.), Sec. 16-12N-07WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$366,080.00	\$2,288.00
17	SW/4 (All M.R.), Sec. 16-12N-07WIM	160.00	MARATHON OIL COMPANY	\$300,960.00	\$1,881.00
17	SW/4 (All M.R.), Sec. 16-12N-07WIM	160.00	CONQUEST LAND COMPANY LLC	\$57,120.00	\$357.00
18	SW/4 (All M.R.), Sec. 36-11N-08WIM	160.00	MARATHON OIL COMPANY	\$444,960.00	\$2,781.00
19	NE/4 (All M.R.), Sec. 33-03N-09WIM	160.00	T S DUDLEY LAND COMPANY INC	\$24,699.20	\$154.37
20	W/2 NE/4 (1/2 M.R.), Sec. 08-12N-16WIM	40.00	SENDERO LAND COMPANY LLC	\$24,000.00	\$600.00
21	SE/4 NW/4; W/2 NW/4, less and except the Red Fork formation (1/2 M.R.), Sec. 13-12N-16WIM	60.00	SENDERO LAND COMPANY LLC	\$84,000.00	\$1,400.00
22	SW/4, less and except the Red Fork formation (1/2 M.R.), Sec. 13-12N-16WIM	80.00	NO BIDS	\$0.00	\$0.00
23	NE/4, less and except the Des Moines formation (1/2 M.R.), Sec. 14-12N-16WIM	80.00	SENDERO LAND COMPANY LLC	\$48,000.00	\$600.00
24	NE/4, less and except the Red Fork formation (1/2 M.R.), Sec. 20-12N-16WIM	80.00	SENDERO LAND COMPANY LLC	\$48,000.00	\$600.00
25	NW/4, less and except the Red Fork formation (1/2 M.R.), Sec. 20-12N-16WIM	80.00	SENDERO LAND COMPANY LLC	\$48,000.00	\$600.00
26	SW/4 (1/2 M.R.), Sec. 05-13N-16WIM	80.00	NO BIDS	\$0.00	\$0.00
27	NW/4 (All M.R.), Sec. 16-13N-16WIM	160.00	SENDERO LAND COMPANY LLC	\$80,000.00	\$500.00
28	N/2 NW/4; SE/4 NW/4 (1/2 M.R.), Sec. 03-12N-17WIM	60.00	SENDERO LAND COMPANY LLC	\$45,000.00	\$750.00
29	Lots 3, 4 and 5; SE/4 NW/4 (1/2 M.R.), Sec. 06-12N-17WIM	65.78	SENDERO LAND COMPANY LLC	\$49,500.00	\$752.57

30	W/2 NE/4 (1/2 M.R.), Sec. 29-12N-17WIM	40.00	NO BIDS	\$0.00	\$0.00
31	NW/4 (1/2 M.R.), Sec. 29-12N-17WIM	80.00	NO BIDS	\$0.00	\$0.00
32	S/2 NE/4 NE/4; SE/4 NE/4; W/2 NE/4, less and except the Cherokee formation (All M.R.), Sec. 36-13N-17WIM	140.00	SENDERO LAND COMPANY LLC	\$84,000.00	\$600.00
33	NE/4, less and except the Red Fork formation (1/2 M.R.), Sec. 15-12N-18WIM	80.00	SENDERO LAND COMPANY LLC	\$60,000.00	\$750.00
34	W/2 SW/4 (1/2 M.R.), Sec. 33-15N-20WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$99,000.00	\$2,475.00
34	W/2 SW/4 (1/2 M.R.), Sec. 33-15N-20WIM	40.00	CORDILLERA ENERGY PARTNERS III LLC	\$64,458.00	\$1,611.45
35	NE/4 (All M.R.), Sec. 36-19N-20WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$348,160.00	\$2,176.00
35	NE/4 (All M.R.), Sec. 36-19N-20WIM	160.00	MARATHON OIL COMPANY	\$35,840.00	\$224.00
36	NW/4 SE/4 (All M.R.), Sec. 18-18N-21WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$51,040.00	\$1,276.00
37	Lot 4 (All M.R.), Sec. 18-18N-21WIM	37.95	CHESAPEAKE EXPLORATION LLC	\$48,424.20	\$1,276.00
38	SE/4 SE/4, less and except the Morrow formation (All M.R.), Sec. 17-19N-21WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$43,040.00	\$1,076.00
39	S/2 SW/4 (All M.R.), Sec. 28-19N-22WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$86,080.00	\$1,076.00
40	NW/4, less and except the Morrow formation (All M.R.), Sec. 32-19N-22WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$204,160.00	\$1,276.00
41	NW/4 (1/2 M.R.), Sec. 11-19N-23WIM	80.00	NO BIDS	\$0.00	\$0.00
42	SE/4 (1/2 M.R.), Sec. 15-19N-23WIM	80.00	NO BIDS	\$0.00	\$0.00
43	NE/4 (All M.R.), Sec. 16-19N-23WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$268,160.00	\$1,676.00
44	NW/4 (All M.R.), Sec. 16-19N-23WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$268,160.00	\$1,676.00
45	SE/4 (All M.R.), Sec. 16-19N-23WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$268,160.00	\$1,676.00
46	SW/4 (All M.R.), Sec. 16-19N-23WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$268,160.00	\$1,676.00

47	NW/4 (All M.R.), Sec. 13-20N-23WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$108,160.00	\$676.00
48	SE/4 (All M.R.), Sec. 13-20N-23WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$108,160.00	\$676.00
49	NE/4 (All M.R.), Sec. 36-22N-25WIM	160.00	NO BIDS	\$0.00	\$0.00
50	NW/4 (All M.R.), Sec. 36-22N-25WIM	160.00	NO BIDS	\$0.00	\$0.00
51	SW/4 (All M.R.), Sec. 36-22N-25WIM	160.00	NO BIDS	\$0.00	\$0.00
52	NE/4 SE/4 (All M.R.), Sec. 22-02N-02WIM	40.00	EAGLE LAND & MINERALS COMPANY	\$12,440.00	\$311.00
53	E/2 SW/4 (All M.R.), Sec. 28-02N-02WIM	80.00	EAGLE LAND & MINERALS COMPANY	\$24,880.00	\$311.00
53	E/2 SW/4 (All M.R.), Sec. 28-02N-02WIM	80.00	TRIAD ENERGY INC	\$20,480.00	\$256.00
54	S/2 NW/4 SW/4; N/2 SW/4 SW/4; SE/4 SW/4 SW/4 (All M.R.), Sec. 28-02N-02WIM	50.00	EAGLE LAND & MINERALS COMPANY	\$15,550.00	\$311.00
54	S/2 NW/4 SW/4; N/2 SW/4 SW/4; SE/4 SW/4 SW/4 (All M.R.), Sec. 28-02N-02WIM	50.00	TRIAD ENERGY INC	\$12,800.00	\$256.00
55	S/2 NE/4 (1/2 M.R.), Sec. 11-02N-03WIM	40.00	CONQUEST LAND COMPANY LLC	\$27,040.00	\$676.00
56	NE/4 SE/4 (1/2 M.R.), Sec. 11-02N-03WIM	20.00	CONQUEST LAND COMPANY LLC	\$13,520.00	\$676.00
57	NW/4 SE/4 (1/2 M.R.), Sec. 11-02N-03WIM	20.00	CONQUEST LAND COMPANY LLC	\$13,520.00	\$676.00
58	SE/4 SE/4, less and except the Gibson Sand formation (1/2 M.R.), Sec. 11-02N-03WIM	20.00	CONQUEST LAND COMPANY LLC	\$13,520.00	\$676.00
59	SW/4 SE/4, less and except the Gibson Sand formation (1/2 M.R.), Sec. 11-02N-03WIM	20.00	CONQUEST LAND COMPANY LLC	\$13,520.00	\$676.00
60	NW/4 (All M.R.), Sec. 13-27N-03WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$36,160.00	\$226.00
61	SE/4 (All M.R.), Sec. 13-27N-03WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$36,160.00	\$226.00
62	SW/4 (All M.R.), Sec. 13-27N-03WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$36,160.00	\$226.00

63	NW/4 NW/4, less and except the Oswego formation, subject to Gas Storage Easement (All M.R.), Sec. 36-28N-03WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$9,040.00	\$226.00
64	E/2 NW/4, subject to Gas Storage Easement (All M.R.), Sec. 36-28N-03WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$18,080.00	\$226.00
65	SW/4 NW/4, less and except the Oswego and Simpson formations, subject to Gas Storage Easement (All M.R.), Sec. 36-28N-03WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$9,040.00	\$226.00
66	SE/4, subject to Gas Storage Easement (All M.R.), Sec. 36-28N-03WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$36,160.00	\$226.00
67	SE/4 (All M.R.), Sec. 24-29N-03WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$109,760.00	\$686.00
67	SE/4 (All M.R.), Sec. 24-29N-03WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$36,160.00	\$226.00
68	Lot 1, extending southeastwardly to the center of the Salt Fork of the Arkansas River Bed (All M.R.), Sec. 16-25N-04WIM	20.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$13,720.00	\$686.00
68	Lot 1, extending southeastwardly to the center of the Salt Fork of the Arkansas River Bed (All M.R.), Sec. 16-25N-04WIM	20.00	CHESAPEAKE EXPLORATION LLC	\$10,520.00	\$526.00
69	SW/4 (All M.R.), Sec. 16-25N-04WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$109,760.00	\$686.00
69	SW/4 (All M.R.), Sec. 16-25N-04WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$84,160.00	\$526.00
70	NW/4 (All M.R.), Sec. 16-27N-04WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$109,760.00	\$686.00
70	NW/4 (All M.R.), Sec. 16-27N-04WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$52,160.00	\$326.00
71	SE/4 (All M.R.), Sec. 36-27N-04WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$109,760.00	\$686.00
71	SE/4 (All M.R.), Sec. 36-27N-04WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$52,160.00	\$326.00
72	NE/4 (All M.R.), Sec. 36-29N-04WIM	160.00	NO BIDS	\$0.00	\$0.00
73	NE/4 (All M.R.), Sec. 16-27N-05WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$109,760.00	\$686.00
73	NE/4 (All M.R.), Sec. 16-27N-05WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$84,160.00	\$526.00

74	NW/4 (All M.R.), Sec. 16-27N-05WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$109,760.00	\$686.00
74	NW/4 (All M.R.), Sec. 16-27N-05WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$84,160.00	\$526.00
75	SW/4 (All M.R.), Sec. 16-27N-05WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$109,760.00	\$686.00
75	SW/4 (All M.R.), Sec. 16-27N-05WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$84,160.00	\$526.00
76	SE/4 (All M.R.), Sec. 13-28N-05WIM	160.00	NO BIDS	\$0.00	\$0.00
77	SW/4 (All M.R.), Sec. 13-28N-05WIM	160.00	NO BIDS	\$0.00	\$0.00
78	NW/4 (All M.R.), Sec. 16-28N-05WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$100,160.00	\$626.00
79	NW/4 (All M.R.), Sec. 36-28N-05WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$109,760.00	\$686.00
79	NW/4 (All M.R.), Sec. 36-28N-05WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$84,160.00	\$526.00
80	SE/4 (All M.R.), Sec. 36-29N-05WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$109,760.00	\$686.00
80	SE/4 (All M.R.), Sec. 36-29N-05WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$100,160.00	\$626.00
81	SW/4 (All M.R.), Sec. 36-29N-05WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$109,760.00	\$686.00
81	SW/4 (All M.R.), Sec. 36-29N-05WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$100,160.00	\$626.00
82	NW/4 (All M.R.), Sec. 13-27N-08WIM	160.00	BEARCAT LAND INC	\$114,720.00	\$717.00
82	NW/4 (All M.R.), Sec. 13-27N-08WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$109,760.00	\$686.00
82	NW/4 (All M.R.), Sec. 13-27N-08WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$100,160.00	\$626.00
83	SE/4 (All M.R.), Sec. 13-27N-08WIM	160.00	BEARCAT LAND INC	\$114,720.00	\$717.00
83	SE/4 (All M.R.), Sec. 13-27N-08WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$109,760.00	\$686.00
83	SE/4 (All M.R.), Sec. 13-27N-08WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$100,160.00	\$626.00
84	Lots 3 and 4; S/2 NW/4 (All M.R.), Sec. 05-02S-21WIM	161.80	LEITRIM INC	\$10,112.50	\$62.50

85	Lots 3, 4 and 5, extending westwardly to the center of the bed of the North Fork of the Arkansas River; SE/4 NE/4 (All M.R.), Sec. 29-25N-01EIM	137.00	NO BIDS	\$0.00	\$0.00
86	NE/4 (All M.R.), Sec. 16-27N-01EIM	160.00	NO BIDS	\$0.00	\$0.00
87	NW/4 (All M.R.), Sec. 16-27N-01EIM	160.00	NO BIDS	\$0.00	\$0.00
88	SE/4 (All M.R.), Sec. 16-27N-01EIM	160.00	NO BIDS	\$0.00	\$0.00
89	SW/4 (All M.R.), Sec. 16-27N-01EIM	160.00	NO BIDS	\$0.00	\$0.00
90	NE/4 (All M.R.), Sec. 13-28N-01EIM	160.00	NO BIDS	\$0.00	\$0.00
91	NW/4 (All M.R.), Sec. 13-28N-01EIM	160.00	NO BIDS	\$0.00	\$0.00
92	SE/4 (All M.R.), Sec. 13-28N-01EIM	160.00	NO BIDS	\$0.00	\$0.00
93	SW/4 (All M.R.), Sec. 13-28N-01EIM	160.00	NO BIDS	\$0.00	\$0.00
94	NE/4 (All M.R.), Sec. 16-28N-01EIM	160.00	NO BIDS	\$0.00	\$0.00
95	NW/4 (All M.R.), Sec. 16-28N-01EIM	160.00	NO BIDS	\$0.00	\$0.00
96	SE/4 (All M.R.), Sec. 16-28N-01EIM	160.00	NO BIDS	\$0.00	\$0.00
97	SW/4 (All M.R.), Sec. 16-28N-01EIM	160.00	NO BIDS	\$0.00	\$0.00
98	N/2 NE/4; SE/4 NE/4 (1/2 M.R.), Sec. 28-28N-01EIM	60.00	NO BIDS	\$0.00	\$0.00
99	SW/4 (All M.R.), Sec. 33-28N-01EIM	160.00	NO BIDS	\$0.00	\$0.00
100	NE/4 (All M.R.), Sec. 36-28N-01EIM	160.00	NO BIDS	\$0.00	\$0.00
101	NW/4 (1/2 M.R.), Sec. 36-28N-01EIM	80.00	NO BIDS	\$0.00	\$0.00
102	SE/4 (All M.R.), Sec. 36-28N-01EIM	160.00	NO BIDS	\$0.00	\$0.00
103	SW/4 (All M.R.), Sec. 36-28N-01EIM	160.00	NO BIDS	\$0.00	\$0.00

104	Lot 1; SE/4 NE/4 (All M.R.), Sec. 13-29N-01EIM	73.80	NO BIDS	\$0.00	\$0.00
105	Lot 3; SE/4 NW/4 (All M.R.), Sec. 13-29N-01EIM	75.74	MARMIK OIL COMPANY	\$8,050.00	\$106.28
106	Lot 4; SW/4 NW/4, less and except the Cleveland Sand formation (All M.R.), Sec. 13-29N-01EIM	76.71	NO BIDS	\$0.00	\$0.00
107	SE/4 (All M.R.), Sec. 13-29N-01EIM	160.00	NO BIDS	\$0.00	\$0.00
108	SW/4 (All M.R.), Sec. 13-29N-01EIM	160.00	NO BIDS	\$0.00	\$0.00
109	Lots 3 and 4 (All M.R.), Sec. 16-29N-01EIM	67.82	NO BIDS	\$0.00	\$0.00
110	S/2 SE/4 (All M.R.), Sec. 16-29N-01EIM	80.00	NO BIDS	\$0.00	\$0.00
111	SE/4 SW/4 (All M.R.), Sec. 16-29N-01EIM	40.00	NO BIDS	\$0.00	\$0.00
112	NE/4 (All M.R.), Sec. 36-29N-01EIM	160.00	NO BIDS	\$0.00	\$0.00
113	NW/4 (All M.R.), Sec. 36-29N-01EIM	160.00	NO BIDS	\$0.00	\$0.00
114	SE/4 (All M.R.), Sec. 36-29N-01EIM	160.00	NO BIDS	\$0.00	\$0.00
115	SW/4 (All M.R.), Sec. 36-29N-01EIM	160.00	NO BIDS	\$0.00	\$0.00
116	NE/4 (All M.R.), Sec. 16-28N-02EIM	160.00	NO BIDS	\$0.00	\$0.00
117	NW/4 (1/2 M.R.), Sec. 16-28N-02EIM	80.00	NO BIDS	\$0.00	\$0.00
118	SE/4 (1/2 M.R.), Sec. 16-28N-02EIM	80.00	NO BIDS	\$0.00	\$0.00
119	SW/4 (1/2 M.R.), Sec. 16-28N-02EIM	80.00	NO BIDS	\$0.00	\$0.00
120	NE/4, subject to Subordination Agreement with the United States of America (All M.R.), Sec. 13-26N-03EIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$72,160.00	\$451.00
121	NW/4, subject to Subordination Agreement with the United States of America (All M.R.), Sec. 13-26N-03EIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$72,160.00	\$451.00
122	SE/4 (1/2 M.R.), Sec. 13-26N-03EIM	80.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$36,080.00	\$451.00

123	SW/4, subject to Subordination Agreement with the United States of America (All M.R.), Sec. 13-26N-03EIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$72,160.00	\$451.00
124	Lots 3 and 4; NW/4 NE/4 (All M.R.), Sec. 36-26N-03EIM	78.55	NO BIDS	\$0.00	\$0.00
125	NW/4 (All M.R.), Sec. 36-26N-03EIM	160.00	NO BIDS	\$0.00	\$0.00
126	Lots 1 and 2 (All M.R.), Sec. 36-26N-03EIM	55.45	NO BIDS	\$0.00	\$0.00
127	Lot 4 (All M.R.), Sec. 36-27N-04EIM	9.20	NO BIDS	\$0.00	\$0.00
128	Lots 1, 2, 6 and 7 (All M.R.), Sec. 16-25N-01WIM	125.67	NO BIDS	\$0.00	\$0.00
129	NW/4 (All M.R.), Sec. 16-25N-01WIM	160.00	NO BIDS	\$0.00	\$0.00
130	Lots 3, 4 and 5; SW/4 SE/4 (All M.R.), Sec. 16-25N-01WIM	124.90	NO BIDS	\$0.00	\$0.00
131	SW/4 (All M.R.), Sec. 16-25N-01WIM	160.00	NO BIDS	\$0.00	\$0.00
132	NE/4 SW/4, less and except the Mississippi Chat and Mississippi Lime formations (All M.R.), Sec. 33-25N-01WIM	40.00	NO BIDS	\$0.00	\$0.00
133	NW/4 SW/4, less and except the Mississippi Chat, Mississippi Lime and Permian formations (All M.R.), Sec. 33-25N-01WIM	40.00	NO BIDS	\$0.00	\$0.00
134	SE/4 SW/4, less and except the Mississippi Chat and Mississippi Lime formations (All M.R.), Sec. 33-25N-01WIM	40.00	NO BIDS	\$0.00	\$0.00
135	SW/4 SW/4, less and except from the surface to the base of the Skinner formation and also less and except the Mississippi Chat and Mississippi Lime formations (All M.R.), Sec. 33-25N-01WIM	40.00	NO BIDS	\$0.00	\$0.00
136	NE/4 SW/4, less and except from the surface to the base of the Tonkawa formation and also less and except the Viola and Wilcox formations (All M.R.), Sec. 36-25N-01WIM	40.00	NO BIDS	\$0.00	\$0.00
137	SE/4 SW/4, less and except from the surface to the base of the Endicott formation and also less and except the Mississippian and Wilcox formations (All M.R.), Sec. 36-25N-01WIM	40.00	NO BIDS	\$0.00	\$0.00

138	SW/4 SW/4, less and except from the surface to the base of the Wilcox formation (All M.R.), Sec. 36-25N-01WIM	40.00	NO BIDS	\$0.00	\$0.00
139	NE/4 (All M.R.), Sec. 13-26N-01WIM	160.00	NO BIDS	\$0.00	\$0.00
140	NW/4 (All M.R.), Sec. 13-26N-01WIM	160.00	NO BIDS	\$0.00	\$0.00
141	SE/4 (All M.R.), Sec. 13-26N-01WIM	160.00	NO BIDS	\$0.00	\$0.00
142	SW/4 (All M.R.), Sec. 13-26N-01WIM	160.00	NO BIDS	\$0.00	\$0.00
143	NE/4 (All M.R.), Sec. 16-26N-01WIM	160.00	NO BIDS	\$0.00	\$0.00
144	NW/4 (All M.R.), Sec. 16-26N-01WIM	160.00	NO BIDS	\$0.00	\$0.00
145	SE/4 (All M.R.), Sec. 16-26N-01WIM	160.00	NO BIDS	\$0.00	\$0.00
146	SW/4 (All M.R.), Sec. 16-26N-01WIM	160.00	NO BIDS	\$0.00	\$0.00
147	NE/4 (All M.R.), Sec. 13-27N-01WIM	160.00	NO BIDS	\$0.00	\$0.00
148	NW/4 (All M.R.), Sec. 13-27N-01WIM	160.00	NO BIDS	\$0.00	\$0.00
149	SE/4 (All M.R.), Sec. 13-27N-01WIM	160.00	NO BIDS	\$0.00	\$0.00
150	SW/4 (All M.R.), Sec. 13-27N-01WIM	160.00	NO BIDS	\$0.00	\$0.00
151	N/2 SE/4, any drillsite on this lease will require prior approval of lessor (All M.R.), Sec. 16-27N-01WIM	80.00	NO BIDS	\$0.00	\$0.00
152	S/2 SE/4 (All M.R.), Sec. 16-27N-01WIM	80.00	NO BIDS	\$0.00	\$0.00
153	N/2 SW/4, any drillsite on this lease will require prior approval of lessor (All M.R.), Sec. 16-27N-01WIM	80.00	NO BIDS	\$0.00	\$0.00
154	S/2 SW/4 (All M.R.), Sec. 16-27N-01WIM	80.00	NO BIDS	\$0.00	\$0.00
155	NE/4 (All M.R.), Sec. 33-27N-01WIM	160.00	NO BIDS	\$0.00	\$0.00
156	NE/4 (All M.R.), Sec. 36-27N-01WIM	160.00	NO BIDS	\$0.00	\$0.00

157	NW/4 (All M.R.), Sec. 36-27N-01WIM	160.00	NO BIDS	\$0.00	\$0.00
158	SE/4 (All M.R.), Sec. 36-27N-01WIM	160.00	NO BIDS	\$0.00	\$0.00
159	SW/4 (All M.R.), Sec. 36-27N-01WIM	160.00	NO BIDS	\$0.00	\$0.00
160	N/2 SW/4; SE/4 SW/4 (All M.R.), Sec. 16-28N-01WIM	120.00	NO BIDS	\$0.00	\$0.00
161	SW/4 SW/4, less and except the Wilcox formation (All M.R.), Sec. 16-28N-01WIM	40.00	NO BIDS	\$0.00	\$0.00
162	NE/4 (All M.R.), Sec. 33-28N-01WIM	160.00	NO BIDS	\$0.00	\$0.00
163	E/2 SW/4 (All M.R.), Sec. 33-28N-01WIM	80.00	NO BIDS	\$0.00	\$0.00
164	W/2 SW/4, less and except the Oswego and Mississippi Chat formations (All M.R.), Sec. 33-28N-01WIM	80.00	NO BIDS	\$0.00	\$0.00
165	Lots 1 and 2; S/2 NE/4 (All M.R.), Sec. 13-29N-01WIM	148.93	NO BIDS	\$0.00	\$0.00
166	Lots 3 and 4; S/2 NW/4 (All M.R.), Sec. 13-29N-01WIM	149.13	NO BIDS	\$0.00	\$0.00
167	SE/4 (All M.R.), Sec. 13-29N-01WIM	160.00	NO BIDS	\$0.00	\$0.00
168	SW/4 (All M.R.), Sec. 13-29N-01WIM	160.00	NO BIDS	\$0.00	\$0.00
169	NE/4, less and except the Cleveland formation (All M.R.), Sec. 33-29N-01WIM	160.00	NO BIDS	\$0.00	\$0.00
170	NW/4, less and except the Cleveland formation (All M.R.), Sec. 33-29N-01WIM	160.00	NO BIDS	\$0.00	\$0.00
171	SE/4, less and except the Cleveland formation (All M.R.), Sec. 33-29N-01WIM	160.00	NO BIDS	\$0.00	\$0.00
172	SW/4, less and except the Cleveland formation (All M.R.), Sec. 33-29N-01WIM	160.00	NO BIDS	\$0.00	\$0.00
173	NW/4 (1/2 M.R.), Sec. 36-29N-01WIM	80.00	NO BIDS	\$0.00	\$0.00
174	SW/4 (All M.R.), Sec. 36-29N-01WIM	160.00	NO BIDS	\$0.00	\$0.00

175	NE/4 (All M.R.), Sec. 13-25N-02WIM	160.00	NO BIDS	\$0.00	\$0.00
176	NW/4 (All M.R.), Sec. 13-25N-02WIM	160.00	NO BIDS	\$0.00	\$0.00
177	SE/4 (All M.R.), Sec. 13-25N-02WIM	160.00	NO BIDS	\$0.00	\$0.00
178	SW/4 (1/2 M.R.), Sec. 13-25N-02WIM	80.00	NO BIDS	\$0.00	\$0.00
179	SE/4 (All M.R.), Sec. 33-25N-02WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$72,160.00	\$451.00
180	SW/4 (All M.R.), Sec. 33-25N-02WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$72,160.00	\$451.00
181	NE/4, less and except the Herrington formation (All M.R.), Sec. 36-25N-02WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$72,160.00	\$451.00
182	NW/4 (All M.R.), Sec. 36-25N-02WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$72,160.00	\$451.00
183	E/2 SE/4, less and except the Permian formation (All M.R.), Sec. 36-25N-02WIM	80.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$36,080.00	\$451.00
184	W/2 SE/4 (All M.R.), Sec. 36-25N-02WIM	80.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$36,080.00	\$451.00
185	SW/4 (1/2 M.R.), Sec. 36-25N-02WIM	80.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$36,080.00	\$451.00
186	NE/4 (All M.R.), Sec. 13-26N-02WIM	160.00	NO BIDS	\$0.00	\$0.00
187	NW/4 (1/2 M.R.), Sec. 13-26N-02WIM	80.00	NO BIDS	\$0.00	\$0.00
188	SE/4 (All M.R.), Sec. 13-26N-02WIM	160.00	NO BIDS	\$0.00	\$0.00
189	SW/4 (All M.R.), Sec. 13-26N-02WIM	160.00	NO BIDS	\$0.00	\$0.00
190	NE/4 (1/2 M.R.), Sec. 14-26N-02WIM	80.00	NO BIDS	\$0.00	\$0.00
191	NE/4 (All M.R.), Sec. 16-26N-02WIM	160.00	NO BIDS	\$0.00	\$0.00
192	NW/4 (All M.R.), Sec. 16-26N-02WIM	160.00	NO BIDS	\$0.00	\$0.00
193	SE/4 (All M.R.), Sec. 16-26N-02WIM	160.00	NO BIDS	\$0.00	\$0.00

194	SW/4 (All M.R.), Sec. 16-26N-02WIM	160.00	NO BIDS	\$0.00	\$0.00
195	NE/4 (All M.R.), Sec. 33-26N-02WIM	160.00	NO BIDS	\$0.00	\$0.00
196	NW/4 (All M.R.), Sec. 33-26N-02WIM	160.00	NO BIDS	\$0.00	\$0.00
197	SW/4 (All M.R.), Sec. 33-26N-02WIM	160.00	NO BIDS	\$0.00	\$0.00
198	NE/4 (All M.R.), Sec. 36-26N-02WIM	160.00	NO BIDS	\$0.00	\$0.00
199	SE/4 (All M.R.), Sec. 36-26N-02WIM	160.00	NO BIDS	\$0.00	\$0.00
200	NE/4 (All M.R.), Sec. 13-27N-02WIM	160.00	NO BIDS	\$0.00	\$0.00
201	NW/4 (All M.R.), Sec. 13-27N-02WIM	160.00	NO BIDS	\$0.00	\$0.00
202	SE/4 (All M.R.), Sec. 13-27N-02WIM	160.00	NO BIDS	\$0.00	\$0.00
203	SW/4 (All M.R.), Sec. 13-27N-02WIM	160.00	NO BIDS	\$0.00	\$0.00
204	NE/4 (All M.R.), Sec. 16-27N-02WIM	160.00	NO BIDS	\$0.00	\$0.00
205	NW/4 (All M.R.), Sec. 16-27N-02WIM	160.00	NO BIDS	\$0.00	\$0.00
206	SE/4 (All M.R.), Sec. 16-27N-02WIM	160.00	NO BIDS	\$0.00	\$0.00
207	SW/4 (All M.R.), Sec. 16-27N-02WIM	160.00	NO BIDS	\$0.00	\$0.00
208	NW/4 (All M.R.), Sec. 33-27N-02WIM	160.00	NO BIDS	\$0.00	\$0.00
209	NE/4 (All M.R.), Sec. 36-27N-02WIM	160.00	NO BIDS	\$0.00	\$0.00
210	NW/4 (All M.R.), Sec. 36-27N-02WIM	160.00	NO BIDS	\$0.00	\$0.00
211	SE/4 (All M.R.), Sec. 36-27N-02WIM	160.00	NO BIDS	\$0.00	\$0.00
212	SW/4 (All M.R.), Sec. 36-27N-02WIM	160.00	NO BIDS	\$0.00	\$0.00
213	NE/4 (All M.R.), Sec. 13-28N-02WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$27,360.00	\$171.00

214	NW/4 (All M.R.), Sec. 13-28N-02WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$27,360.00	\$171.00
215	SE/4 (All M.R.), Sec. 13-28N-02WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$27,360.00	\$171.00
216	SW/4 (1/2 M.R.), Sec. 13-28N-02WIM	80.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$13,680.00	\$171.00
217	NE/4 (All M.R.), Sec. 16-28N-02WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$27,360.00	\$171.00
218	NW/4 (All M.R.), Sec. 16-28N-02WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$27,360.00	\$171.00
219	SE/4 (All M.R.), Sec. 16-28N-02WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$27,360.00	\$171.00
220	SW/4 (All M.R.), Sec. 16-28N-02WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$27,360.00	\$171.00
221	NE/4 (All M.R.), Sec. 36-28N-02WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$27,360.00	\$171.00
222	NW/4 (All M.R.), Sec. 36-28N-02WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$27,360.00	\$171.00
223	SE/4 (All M.R.), Sec. 36-28N-02WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$27,360.00	\$171.00
224	SW/4 (All M.R.), Sec. 36-28N-02WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$27,360.00	\$171.00
225	Lots 1 and 2; S/2 NE/4 (All M.R.), Sec. 13-29N-02WIM	149.02	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$25,482.00	\$171.00
226	Lots 3 and 4; S/2 NW/4 (All M.R.), Sec. 13-29N-02WIM	148.30	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$25,359.00	\$171.00
227	SE/4 (All M.R.), Sec. 13-29N-02WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$27,360.00	\$171.00
228	SW/4 (All M.R.), Sec. 13-29N-02WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$27,360.00	\$171.00
229	Lots 1 and 2; S/2 NE/4 (All M.R.), Sec. 16-29N-02WIM	146.64	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$25,075.00	\$171.00
230	Lots 3 and 4; S/2 NW/4 (All M.R.), Sec. 16-29N-02WIM	146.46	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$25,045.00	\$171.00
231	SE/4 (All M.R.), Sec. 16-29N-02WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$27,360.00	\$171.00
232	SW/4 (All M.R.), Sec. 16-29N-02WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$27,360.00	\$171.00
233	NE/4 (All M.R.), Sec. 16-15N-05EIM	160.00	EQUAL ENERGY US INC	\$36,000.00	\$225.00

234	NW/4 (All M.R.), Sec. 16-15N-05EIM	160.00	EQUAL ENERGY US INC	\$36,000.00	\$225.00
235	SE/4 (All M.R.), Sec. 16-15N-05EIM	160.00	EQUAL ENERGY US INC	\$36,000.00	\$225.00
236	SW/4 (All M.R.), Sec. 16-15N-05EIM	160.00	EQUAL ENERGY US INC	\$36,000.00	\$225.00
237	SE/4 (All M.R.), Sec. 36-19N-03WIM	160.00	T S DUDLEY LAND COMPANY INC	\$68,404.80	\$427.53
237	SE/4 (All M.R.), Sec. 36-19N-03WIM	160.00	NADEL & GUSSMAN ANADARKO LLC	\$52,320.00	\$327.00
238	SW/4 (All M.R.), Sec. 36-19N-03WIM	160.00	T S DUDLEY LAND COMPANY INC	\$72,563.20	\$453.52
238	SW/4 (All M.R.), Sec. 36-19N-03WIM	160.00	NADEL & GUSSMAN ANADARKO LLC	\$52,320.00	\$327.00
239	S/2 SW/4 SE/4 (15/16 M.R.), Sec. 22-05N- 03WIM	18.75	ARBIN CLEO CORP	\$1,893.75	\$101.00
240	SE/4 SW/4 (15/16 M.R.), Sec. 22-05N- 03WIM	37.50	ARBIN CLEO CORP	\$3,751.00	\$100.03
241	NW/4 NE/4 (15/16 M.R.), Sec. 27-05N- 03WIM	37.50	ARBIN CLEO CORP	\$3,751.00	\$100.03
242	SE/4 (All M.R.), Sec. 13-20N-01EIM	160.00	RED FORK USA INVESTMENTS INC	\$100,000.00	\$625.00
242	SE/4 (All M.R.), Sec. 13-20N-01EIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$56,160.00	\$351.00
242	SE/4 (All M.R.), Sec. 13-20N-01EIM	160.00	SCHONWALD LAND INC	\$49,244.80	\$307.78
243	SW/4 (All M.R.), Sec. 13-20N-01EIM	160.00	RED FORK USA INVESTMENTS INC	\$100,000.00	\$625.00
243	SW/4 (All M.R.), Sec. 13-20N-01EIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$57,160.00	\$357.25
243	SW/4 (All M.R.), Sec. 13-20N-01EIM	160.00	SCHONWALD LAND INC	\$49,244.80	\$307.78
244	NW/4 (All M.R.), Sec. 16-20N-01EIM	160.00	RED FORK USA INVESTMENTS INC	\$100,000.00	\$625.00
244	NW/4 (All M.R.), Sec. 16-20N-01EIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$56,160.00	\$351.00
244	NW/4 (All M.R.), Sec. 16-20N-01EIM	160.00	B & W OPERATING LLC	\$40,960.00	\$256.00
245	SE/4 (All M.R.), Sec. 16-20N-01EIM	160.00	RED FORK USA INVESTMENTS INC	\$100,000.00	\$625.00

245	SE/4 (All M.R.), Sec. 16-20N-01EIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$56,160.00	\$351.00
246	SW/4 (1/2 M.R.), Sec. 20-20N-01EIM	80.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$28,080.00	\$351.00
246	SW/4 (1/2 M.R.), Sec. 20-20N-01EIM	80.00	RED FORK USA INVESTMENTS INC	\$26,000.00	\$325.00
246	SW/4 (1/2 M.R.), Sec. 20-20N-01EIM	80.00	SCHONWALD LAND INC	\$24,622.40	\$307.78
246	SW/4 (1/2 M.R.), Sec. 20-20N-01EIM	80.00	B & W OPERATING LLC	\$22,080.00	\$276.00
247	NW/4 (All M.R.), Sec. 27-20N-01EIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$56,160.00	\$351.00
247	NW/4 (All M.R.), Sec. 27-20N-01EIM	160.00	RED FORK USA INVESTMENTS INC	\$52,000.00	\$325.00
248	E/2 SE/4, described as a tract of land beginning at SE corner of E/2 SE/4 thence north 13 minutes 45 seconds east along the east line of E/2 SE/4 a distance of 2,635.5 feet to the NE corner of E/2 SE/4 thence north 89 degrees, 45 minutes 4 seconds west along the north line of E/2 SE/4 a distance of 937 feet thence south 1 degree 58 minutes 58 seconds east a distance of 833.2 feet thence south 7 degrees 38 minutes 2 seconds east a distance of 861.9 feet thence north 89 degrees 51 minutes 52 seconds east a distance of 7 feet thence south 9 minutes 18 seconds east a distance of 620.7 feet thence north 89 degrees 51 minutes 52 seconds east a distance of 330 feet thence south 9 minutes 18 seconds east a distance of 330 feet to a point on the south line of E/2 SE/4 thence south 89 degrees 51 minutes 52 seconds east a distance of 448.5 feet along the south line of E/2 SE/4 to the point of beginning (All M.R.), Sec. 18-21N-01EIM	48.70	SCHONWALD LAND INC	\$14,988.88	\$307.78
248	E/2 SE/4, described as a tract of land beginning at SE corner of E/2 SE/4 thence north 13 minutes 45 seconds east along the east line of E/2 SE/4 a distance of 2,635.5 feet to the NE corner of E/2 SE/4 thence north 89 degrees, 45 minutes 4 seconds west along the north line of E/2 SE/4 a distance of 937 feet thence south 1 degree 58 minutes 58 seconds east a distance of 833.2 feet thence south 7 degrees 38 minutes 2 seconds east a distance of 861.9 feet thence north 89 degrees 51 minutes 52 seconds east a distance of 7 feet thence south 9 minutes 18 seconds east a distance of 620.7 feet thence north 89 degrees 51 minutes 52 seconds east a distance of 330 feet thence south 9 minutes 18 seconds east a distance of 330 feet to a point on the south line of E/2 SE/4 thence south 89 degrees 51 minutes 52 seconds east a distance of 448.5 feet along the south line of E/2 SE/4 to the point of beginning (All M.R.), Sec. 18-21N-01EIM	48.70	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$8,328.00	\$171.01

249	SE/4 (All M.R.), Sec. 19-21N-01EIM	160.00	SCHONWALD LAND INC	\$49,244.80	\$307.78
249	SE/4 (All M.R.), Sec. 19-21N-01EIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$27,360.00	\$171.00
250	SE/4 SE/4; W/2 SE/4 (1/2 M.R.), Sec. 06-24N-02EIM	60.00	NO BIDS	\$0.00	\$0.00
251	E/2 SW/4 (1/2 M.R.), Sec. 06-24N-02EIM	40.00	NO BIDS	\$0.00	\$0.00
252	SW/4 (1/2 M.R.), Sec. 13-24N-02EIM	80.00	NO BIDS	\$0.00	\$0.00
253	S/2 NE/4 (All M.R.), Sec. 18-24N-03EIM	80.00	NO BIDS	\$0.00	\$0.00
254	NE/4 (All M.R.), Sec. 36-20N-01WIM	160.00	RED FORK USA INVESTMENTS INC	\$100,000.00	\$625.00
254	NE/4 (All M.R.), Sec. 36-20N-01WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$56,160.00	\$351.00
254	NE/4 (All M.R.), Sec. 36-20N-01WIM	160.00	SCHONWALD LAND INC	\$49,244.80	\$307.78
255	NW/4 (All M.R.), Sec. 36-20N-01WIM	160.00	RED FORK USA INVESTMENTS INC	\$100,000.00	\$625.00
255	NW/4 (All M.R.), Sec. 36-20N-01WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$56,160.00	\$351.00
255	NW/4 (All M.R.), Sec. 36-20N-01WIM	160.00	SCHONWALD LAND INC	\$49,244.80	\$307.78
256	SE/4 (All M.R.), Sec. 36-20N-01WIM	160.00	RED FORK USA INVESTMENTS INC	\$100,000.00	\$625.00
256	SE/4 (All M.R.), Sec. 36-20N-01WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$56,160.00	\$351.00
256	SE/4 (All M.R.), Sec. 36-20N-01WIM	160.00	SCHONWALD LAND INC	\$49,244.80	\$307.78
257	SW/4 (All M.R.), Sec. 36-20N-01WIM	160.00	RED FORK USA INVESTMENTS INC	\$100,000.00	\$625.00
257	SW/4 (All M.R.), Sec. 36-20N-01WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$56,160.00	\$351.00
257	SW/4 (All M.R.), Sec. 36-20N-01WIM	160.00	SCHONWALD LAND INC	\$49,244.80	\$307.78
258	Lots 3 and 4; S/2 NW/4 (All M.R.), Sec. 02-21N-01WIM	155.89	NO BIDS	\$0.00	\$0.00
259	NE/4, less and except from the surface to the base of the Oswego formation (All M.R.), Sec. 13-21N-01WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$27,360.00	\$171.00
260	NW/4, less and except from the surface to the base of the Oswego formation (All M.R.), Sec. 13-21N-01WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$27,360.00	\$171.00
261	N/2 SE/4, less and except from the surface to the base of the Oswego formation (All M.R.), Sec. 13-21N-01WIM	80.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$13,680.00	\$171.00

262	S/2 SE/4, this lease does not include any rights as to usage of the surface in the SE/4 SE/4 (All M.R.), Sec. 13-21N-01WIM	80.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$13,680.00	\$171.00
263	N/2 SW/4, less and except from the surface to the base of the Oswego formation (All M.R.), Sec. 13-21N-01WIM	80.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$13,680.00	\$171.00
264	S/2 SW/4 (All M.R.), Sec. 13-21N-01WIM	80.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$13,680.00	\$171.00
265	NE/4, less and except the Oswego formation (All M.R.), Sec. 16-21N-01WIM	160.00	NO BIDS	\$0.00	\$0.00
266	NW/4 (All M.R.), Sec. 16-21N-01WIM	160.00	NO BIDS	\$0.00	\$0.00
267	S/2 SE/4 (All M.R.), Sec. 16-21N-01WIM	80.00	NO BIDS	\$0.00	\$0.00
268	SW/4 (All M.R.), Sec. 16-21N-01WIM	160.00	NO BIDS	\$0.00	\$0.00
269	NE/4 (All M.R.), Sec. 36-21N-01WIM	160.00	RED FORK USA INVESTMENTS INC	\$68,000.00	\$425.00
270	NE/4 (All M.R.), Sec. 36-22N-01WIM	160.00	NO BIDS	\$0.00	\$0.00
271	NW/4 (All M.R.), Sec. 36-22N-01WIM	160.00	NO BIDS	\$0.00	\$0.00
272	SE/4, less and except from the surface to the base of the Oswego formation (All M.R.), Sec. 36-22N-01WIM	160.00	NO BIDS	\$0.00	\$0.00
273	SW/4 (All M.R.), Sec. 36-22N-01WIM	160.00	NO BIDS	\$0.00	\$0.00
274	NE/4 (All M.R.), Sec. 16-23N-01WIM	160.00	NO BIDS	\$0.00	\$0.00
275	SE/4, less and except the Mississippian formation (All M.R.), Sec. 13-24N-01WIM	160.00	NO BIDS	\$0.00	\$0.00
276	SW/4, less and except the Herrington formation (All M.R.), Sec. 13-24N-01WIM	160.00	NO BIDS	\$0.00	\$0.00
277	NE/4 (All M.R.), Sec. 33-24N-01WIM	160.00	NO BIDS	\$0.00	\$0.00
278	NE/4, less and except the Permian formation (All M.R.), Sec. 13-24N-02WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$56,160.00	\$351.00
279	NW/4, less and except the Permian formation (All M.R.), Sec. 13-24N-02WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$56,160.00	\$351.00
280	SE/4, less and except the Permian formation (All M.R.), Sec. 13-24N-02WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$56,160.00	\$351.00
281	SW/4, less and except the Permian formation (All M.R.), Sec. 13-24N-02WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$56,160.00	\$351.00

282	NE/4 (All M.R.), Sec. 16-23N-05EIM	160.00	NEW DOMINION LLC	\$16,280.00	\$101.75
283	NW/4 (All M.R.), Sec. 16-23N-05EIM	160.00	NEW DOMINION LLC	\$16,280.00	\$101.75
284	SE/4 (All M.R.), Sec. 16-23N-05EIM	160.00	NEW DOMINION LLC	\$16,280.00	\$101.75
285	SW/4 (All M.R.), Sec. 16-23N-05EIM	160.00	NEW DOMINION LLC	\$16,280.00	\$101.75
286	NE/4, less and except the Hunton formation (All M.R.), Sec. 36-18N-01EIM	160.00	CALYX ENERGY LLC	\$36,160.00	\$226.00
287	NW/4, less and except the Hunton formation (All M.R.), Sec. 36-18N-01EIM	160.00	CALYX ENERGY LLC	\$36,160.00	\$226.00
288	SE/4, less and except the Hunton formation (All M.R.), Sec. 36-18N-01EIM	160.00	CALYX ENERGY LLC	\$36,160.00	\$226.00
289	SW/4, less and except the Hunton formation (All M.R.), Sec. 36-18N-01EIM	160.00	CALYX ENERGY LLC	\$36,160.00	\$226.00
290	NE/4, less .37 acres in NE/4 NE/4 (All M.R.), Sec. 16-18N-02EIM	159.63	CAPITAL LAND SERVICES INC	\$52,058.54	\$326.12
290	NE/4, less .37 acres in NE/4 NE/4 (All M.R.), Sec. 16-18N-02EIM	159.63	CALYX ENERGY LLC	\$45,813.81	\$287.00
291	NW/4 (All M.R.), Sec. 16-18N-02EIM	160.00	CAPITAL LAND SERVICES INC	\$52,179.20	\$326.12
291	NW/4 (All M.R.), Sec. 16-18N-02EIM	160.00	CALYX ENERGY LLC	\$45,920.00	\$287.00
292	SE/4 (All M.R.), Sec. 16-18N-02EIM	160.00	CAPITAL LAND SERVICES INC	\$52,179.20	\$326.12
292	SE/4 (All M.R.), Sec. 16-18N-02EIM	160.00	CALYX ENERGY LLC	\$45,920.00	\$287.00
293	SW/4 (All M.R.), Sec. 16-18N-02EIM	160.00	CAPITAL LAND SERVICES INC	\$52,179.20	\$326.12
293	SW/4 (All M.R.), Sec. 16-18N-02EIM	160.00	CALYX ENERGY LLC	\$45,920.00	\$287.00
294	NE/4, less 15.71 acres (All M.R.), Sec. 33- 20N-02EIM	144.29	NO BIDS	\$0.00	\$0.00
295	NW/4 (All M.R.), Sec. 33-20N-02EIM	160.00	SPECIAL ENERGY CORPORATION	\$8,201.60	\$51.26
296	Lot 3, less 12.67 acres; Lot 4 (All M.R.), Sec. 33-20N-02EIM	45.13	NO BIDS	\$0.00	\$0.00

297	Beginning at the SE corner of Lot 4, thence westwardly along the south line of Lots 4 and 3 1900 feet, thence north 1311.16 feet, more or less, to a point 3000 feet north of the south line of Section 33, thence east 1900 feet parallel to the south line of Section 33 to the east line of Section 33, thence south 1319 feet more or less, to the point of beginning. (1/2 M.R.), Sec. 33-20N-02EIM	28.68	NO BIDS	\$0.00	\$0.00
298	Lots 1 and 2 (All M.R.), Sec. 33-20N-02EIM	57.14	NO BIDS	\$0.00	\$0.00
299	NE/4 (All M.R.), Sec. 36-20N-02EIM	160.00	CAPITAL LAND SERVICES INC	\$44,347.20	\$277.17
300	NW/4 (All M.R.), Sec. 36-20N-02EIM	160.00	CAPITAL LAND SERVICES INC	\$44,347.20	\$277.17
301	SE/4, any drillsite on this lease will require prior approval of lessor (All M.R.), Sec. 36-20N-02EIM	160.00	CAPITAL LAND SERVICES INC	\$44,347.20	\$277.17
302	SW/4, any drillsite on this lease will require prior approval of lessor (All M.R.), Sec. 36-20N-02EIM	160.00	CAPITAL LAND SERVICES INC	\$44,347.20	\$277.17
303	S/2 NW/4 (All M.R.), Sec. 16-18N-03EIM	80.00	CALYX ENERGY LLC	\$14,960.00	\$187.00
304	NE/4 (All M.R.), Sec. 36-18N-03EIM	160.00	CALYX ENERGY LLC	\$45,920.00	\$287.00
305	NW/4 (All M.R.), Sec. 36-18N-03EIM	160.00	CALYX ENERGY LLC	\$29,920.00	\$187.00
306	SE/4 (All M.R.), Sec. 36-18N-03EIM	160.00	CALYX ENERGY LLC	\$45,920.00	\$287.00
307	SW/4 (All M.R.), Sec. 36-18N-03EIM	160.00	CALYX ENERGY LLC	\$29,920.00	\$187.00
308	NE/4 (1/2 M.R.), Sec. 06-20N-03EIM	80.00	NO BIDS	\$0.00	\$0.00
309	NE/4 (All M.R.), Sec. 13-20N-03EIM	160.00	NO BIDS	\$0.00	\$0.00
310	NW/4 (All M.R.), Sec. 13-20N-03EIM	160.00	NO BIDS	\$0.00	\$0.00
311	SE/4 (All M.R.), Sec. 13-20N-03EIM	160.00	NO BIDS	\$0.00	\$0.00
312	SW/4 (All M.R.), Sec. 13-20N-03EIM	160.00	NO BIDS	\$0.00	\$0.00
313	NE/4 (All M.R.), Sec. 16-20N-03EIM	160.00	SPECIAL ENERGY CORPORATION	\$40,249.60	\$251.56
314	NW/4 (All M.R.), Sec. 16-20N-03EIM	160.00	SPECIAL ENERGY CORPORATION	\$40,249.60	\$251.56
315	SE/4 (All M.R.), Sec. 16-20N-03EIM	160.00	NO BIDS	\$0.00	\$0.00

316	SW/4 (All M.R.), Sec. 16-20N-03EIM	160.00	SPECIAL ENERGY CORPORATION	\$13,225.60	\$82.66
317	S/2 SE/4 (All M.R.), Sec. 35-20N-03EIM	80.00	NO BIDS	\$0.00	\$0.00
318	NE/4 (All M.R.), Sec. 36-20N-03EIM	160.00	NO BIDS	\$0.00	\$0.00
319	NW/4 (All M.R.), Sec. 36-20N-03EIM	160.00	NO BIDS	\$0.00	\$0.00
320	Lots 3, 4, 5 and 6 (All M.R.), Sec. 36-20N-03EIM	159.45	NO BIDS	\$0.00	\$0.00
321	Lots 1, 2, 7 and 8 (All M.R.), Sec. 36-20N-03EIM	160.00	NO BIDS	\$0.00	\$0.00
322	NE/4 (All M.R.), Sec. 36-18N-04EIM	160.00	CALYX ENERGY LLC	\$36,160.00	\$226.00
323	E/2 NW/4 (All M.R.), Sec. 36-18N-04EIM	80.00	CALYX ENERGY LLC	\$26,640.00	\$333.00
324	W/2 NW/4, less and except the Big Lime, Oswego and Red Fork formations (All M.R.), Sec. 36-18N-04EIM	80.00	CALYX ENERGY LLC	\$26,640.00	\$333.00
325	SE/4 (All M.R.), Sec. 36-18N-04EIM	160.00	CALYX ENERGY LLC	\$36,160.00	\$226.00
326	E/2 SW/4 (All M.R.), Sec. 36-18N-04EIM	80.00	CALYX ENERGY LLC	\$24,640.00	\$308.00
327	NE/4 (All M.R.), Sec. 32-19N-04EIM	157.50	CALYX ENERGY LLC	\$48,510.00	\$308.00
328	NW/4 (All M.R.), Sec. 16-20N-04EIM	160.00	RED FORK USA INVESTMENTS INC	\$52,000.00	\$325.00
328	NW/4 (All M.R.), Sec. 16-20N-04EIM	160.00	OPTIMA EXPLORATION LLC	\$4,160.00	\$26.00
329	SW/4 (All M.R.), Sec. 16-20N-04EIM	160.00	RED FORK USA INVESTMENTS INC	\$52,000.00	\$325.00
329	SW/4 (All M.R.), Sec. 16-20N-04EIM	160.00	OPTIMA EXPLORATION LLC	\$4,160.00	\$26.00
330	SE/4, less and except the Hartshorne formation (1/2 M.R.), Sec. 22-06N-12EIM	80.00	CANAAN RESOURCES X LLC	\$12,160.00	\$152.00
331	E/2 SE/4 (All M.R.), Sec. 36-07N-03EIM	80.00	NO BIDS	\$0.00	\$0.00
332	W/2 SE/4, less and except from the surface to the base of the 1st Wilcox formation (All M.R.), Sec. 36-07N-03EIM	80.00	NO BIDS	\$0.00	\$0.00
333	E/2 SW/4 (All M.R.), Sec. 16-08N-05EIM	80.00	JOANNE CLEARY	\$8,080.80	\$101.01
333	E/2 SW/4 (All M.R.), Sec. 16-08N-05EIM	80.00	BULLET OIL & GAS LLC	\$103.25	\$1.29
334	SW/4, less and except the Red Fork formation (1/2 M.R.), Sec. 17-13N-22WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$257,200.00	\$3,215.00

334	SW/4, less and except the Red Fork formation (1/2 M.R.), Sec. 17-13N-22WIM	80.00	CORDILLERA ENERGY PARTNERS III LLC	\$229,884.80	\$2,873.56
335	SW/4, less and except the Des Moines formation (1/2 M.R.), Sec. 15-14N-22WIM	80.00	CORDILLERA ENERGY PARTNERS III LLC	\$201,031.20	\$2,512.89
335	SW/4, less and except the Des Moines formation (1/2 M.R.), Sec. 15-14N-22WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$145,200.00	\$1,815.00
335	SW/4, less and except the Des Moines formation (1/2 M.R.), Sec. 15-14N-22WIM	80.00	MARATHON OIL COMPANY	\$41,920.00	\$524.00
336	NW/4, less and except the Des Moines formation (All M.R.), Sec. 16-14N-22WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$466,400.00	\$2,915.00
336	NW/4, less and except the Des Moines formation (All M.R.), Sec. 16-14N-22WIM	160.00	CORDILLERA ENERGY PARTNERS III LLC	\$402,062.40	\$2,512.89
336	NW/4, less and except the Des Moines formation (All M.R.), Sec. 16-14N-22WIM	160.00	MARATHON OIL COMPANY	\$83,840.00	\$524.00
337	S/2 S/2 SE/4, less and except the Des Moines formation (1/2 M.R.), Sec. 16-14N-22WIM	20.00	CHESAPEAKE EXPLORATION LLC	\$58,300.00	\$2,915.00
337	S/2 S/2 SE/4, less and except the Des Moines formation (1/2 M.R.), Sec. 16-14N-22WIM	20.00	CORDILLERA ENERGY PARTNERS III LLC	\$50,257.80	\$2,512.89
337	S/2 S/2 SE/4, less and except the Des Moines formation (1/2 M.R.), Sec. 16-14N-22WIM	20.00	MARATHON OIL COMPANY	\$10,480.00	\$524.00
338	S/2 NE/4, less and except the Des Moines formation (1/2 M.R.), Sec. 17-14N-22WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$116,600.00	\$2,915.00
338	S/2 NE/4, less and except the Des Moines formation (1/2 M.R.), Sec. 17-14N-22WIM	40.00	CORDILLERA ENERGY PARTNERS III LLC	\$100,515.60	\$2,512.89
338	S/2 NE/4, less and except the Des Moines formation (1/2 M.R.), Sec. 17-14N-22WIM	40.00	MARATHON OIL COMPANY	\$20,960.00	\$524.00
339	E/2 SE/4, less and except the Des Moines formation (1/2 M.R.), Sec. 17-14N-22WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$116,600.00	\$2,915.00
339	E/2 SE/4, less and except the Des Moines formation (1/2 M.R.), Sec. 17-14N-22WIM	40.00	CORDILLERA ENERGY PARTNERS III LLC	\$100,515.60	\$2,512.89
339	E/2 SE/4, less and except the Des Moines formation (1/2 M.R.), Sec. 17-14N-22WIM	40.00	MARATHON OIL COMPANY	\$20,960.00	\$524.00
340	NE/4 (All M.R.), Sec. 13-20N-22WIM	160.00	NO BIDS	\$0.00	\$0.00

RE: ASSIGNMENTS OF OIL AND GAS MINING LEASES APPROVED

<u>Lease #</u>	<u>County</u>	<u>Legal Description</u>	<u>Assignor</u>	<u>Assignee</u>
CS-12328	Roger Mills	NE/4, LESS 6.29 ACRES IN NW CORNER of Sec. 11-12N-24WIM	PETROHAWK PROPERTIES LP	EV PROPERTIES L P
CS-12611	Beaver	N/2 NW/4; SW/4 NW/4; NW/4 SW/4 of Sec. 32-03N-24ECM	ONEOK BETA COMPANY	EXCO RESOURCES INC
CS-12624	Ellis	NW/4 (1/2 M.R.) of Sec. 15-23N-25WIM	KCS RESOURCES LLC	EV PROPERTIES L P
CS-12624	Ellis	NW/4 (1/2 M.R.) of Sec. 15-23N-25WIM	KCS RESOURCES INC	KCS RESOURCES LLC
CS-12783	Beaver	NW/4 (1/2 M.R.) of Sec. 09-02N-24ECM	ONEOK BETA COMPANY	EXCO RESOURCES INC
CS-12784	Beaver	N/2 SW/4; W/2 SE/4, LESS 2.5 ACRES IN SE CORNER OF SW/4 SE/4 (1/2 M.R.) of Sec. 09-02N-24ECM	ONEOK BETA COMPANY	EXCO RESOURCES INC
CS-13515	Dewey	LOTS 7 & 8 A/K/A S/2 SW/4 of Sec. 36-20N-14WIM	SENSOR OIL & GAS INC	NOBLE ENERGY INC
CS-13518	Major	W/2 NW/4 (1/2 M.R.) of Sec. 35-20N-14WIM	SENSOR OIL & GAS INC	NOBLE ENERGY INC
CS-13519	Major	NW/4; LOTS 1 & 2 A/K/A N/2 SW/4 of Sec. 36-20N-14WIM	SENSOR OIL & GAS INC	NOBLE ENERGY INC
CS-13631	Beaver	SW/4 (1/2 M.R.) of Sec. 01-03N-21ECM	ONEOK BETA COMPANY	EXCO RESOURCES INC
CS-13684	Grady	SW/4 SE/4 SW/4; W/2 SW/4 SW/4; SE/4 SW/4 SW/4 of Sec. 12-05N-06WIM	SAMEDAN OIL CORPORATION	NOBLE ENERGY INC
CS-13684	Grady	SW/4 SE/4 SW/4; W/2 SW/4 SW/4; SE/4 SW/4 SW/4 of Sec. 12-05N-06WIM	NOBLE ENERGY INC	CITATION 2004 INVESTMENT LIMITED PARTNERSHIP
CS-13840	Roger Mills	NE/4 of Sec. 36-16N-24WIM	PETROHAWK PROPERTIES LP	EV PROPERTIES L P
CS-13841	Roger Mills	NW/4 of Sec. 36-16N-24WIM	PETROHAWK PROPERTIES LP	EV PROPERTIES L P
CS-13842	Roger Mills	SE/4 of Sec. 36-16N-24WIM	PETROHAWK PROPERTIES LP	EV PROPERTIES L P
CS-13843	Roger Mills	SW/4 of Sec. 36-16N-24WIM	PETROHAWK PROPERTIES LP	EV PROPERTIES L P
CS-14182	Beaver	NE/4 of Sec. 36-03N-26ECM	ONEOK BETA COMPANY	EXCO RESOURCES INC
CS-14183	Beaver	SE/4 of Sec. 36-03N-26ECM	ONEOK BETA COMPANY	EXCO RESOURCES INC
CS-14411	Ellis	N/2 NW/4; SW/4 NW/4 (1/2 M.R.) of Sec. 22-24N-25WIM	KCS RESOURCES LLC	EV PROPERTIES L P
CS-14411	Ellis	N/2 NW/4; SW/4 NW/4 (1/2 M.R.) of Sec. 22-24N-25WIM	KCS RESOURCES INC	KCS RESOURCES LLC

CS-14672	Beaver	NE/4 (1/2 M.R.) of Sec. 32-05N-22ECM	ONEOK BETA COMPANY	EXCO RESOURCES INC
CS-14673	Beaver	SE/4 (1/2 M.R.) of Sec. 32-05N-22ECM	ONEOK BETA COMPANY	EXCO RESOURCES INC
CS-16288	Beaver	LOTS 1 & 2; S/2 NE/4 (1/2 M.R.) of Sec. 01-02N-26ECM	ONEOK BETA COMPANY	EXCO RESOURCES INC
CS-16650	Latimer	NE/4 NE/4; NORTH 18 ACRES OF SE/4 NE/4 (1/2 M.R.) of Sec. 13-05N-19EIM	KCS RESOURCES INC	KCS RESOURCES LLC
CS-16650	Latimer	NE/4 NE/4; NORTH 18 ACRES OF SE/4 NE/4 (1/2 M.R.) of Sec. 13-05N-19EIM	KCS RESOURCES LLC	EV PROPERTIES L P
CS-16651	Latimer	N/2 NE/4; ALL THAT PART OF SE/4 NE/4; N/2 SW/4 NE/4; SE/4 SW/4 NE/4 LYING NORTH AND EAST OF BANDY CREEK; E/2 NE/4 SE/4 (1/2 M.R.) of Sec. 14-05N-19EIM	KCS RESOURCES INC	KCS RESOURCES LLC
CS-17172	Latimer	N/2 NE/4; N/2 SE/4 NE/4; THAT PART OF SW/4 NE/4 LYING NORTH OF CRI & P R.R. of Sec. 12-05N-19EIM	KCS RESOURCES INC	KCS RESOURCES LLC
CS-17172	Latimer	N/2 NE/4; N/2 SE/4 NE/4; THAT PART OF SW/4 NE/4 LYING NORTH OF CRI & P R.R. of Sec. 12-05N-19EIM	KCS RESOURCES LLC	EV PROPERTIES L P
CS-17344	Latimer	S/2 SE/4 (1/2 M.R.) of Sec. 07-05N-20EIM	KCS RESOURCES INC	KCS RESOURCES LLC
CS-17344	Latimer	S/2 SE/4 (1/2 M.R.) of Sec. 07-05N-20EIM	KCS RESOURCES LLC	EV PROPERTIES L P
CS-17812	Garvin	S/2 SE/4 (1/2 M.R.) of Sec. 11-02N-03WIM	EXCO RESOURCES INC	SHERIDAN HOLDING COMPANY I, LLC
CS-19752	Oklahoma	SW/4, ONLY INSOFAR AS IT COVERS 100% INTEREST IN AND TO THE BOREHOLE RIGHTS IN AND TO THE CHECKERBOARD FORMATION ONLY WITHIN THE STATE #1 WELL LOCATED IN CENTER OF SW/4 SW/4 of Sec. 36-14N-04WIM	MBOE OIL & GAS LP	CORDILLERA ENERGY PARTNERS LLC
CS-19752	Oklahoma	SW/4, ONLY INSOFAR AS IT COVERS 100% INTEREST IN AND TO THE BOREHOLE RIGHTS IN AND TO THE CHECKERBOARD FORMATION ONLY WITHIN THE STATE #1 WELL LOCATED IN CENTER OF SW/4 SW/4 of Sec. 36-14N-04WIM	CORDILLERA ENERGY PARTNERS LLC	PATINA OIL & GAS CORPORATION

CS-19752	Oklahoma	SW/4, ONLY INSOFAR AS IT COVERS 100% INTEREST IN AND TO THE BOREHOLE RIGHTS IN AND TO THE CHECKERBOARD FORMATION ONLY WITHIN THE STATE #1 WELL LOCATED IN CENTER OF SW/4 SW/4 of Sec. 36-14N-04WIM	PATINA OIL & GAS CORPORATION	NOBLE ENERGY INC
CS-19752	Oklahoma	SW/4, ONLY INSOFAR AS IT COVERS 100% INTEREST IN AND TO THE BOREHOLE RIGHTS IN AND TO THE CHECKERBOARD FORMATION ONLY WITHIN THE STATE #1 WELL LOCATED IN CENTER OF SW/4 SW/4 of Sec. 36-14N-04WIM	HORIZON GAS PARTNERS LP	MBOE OIL & GAS LP
CS-19752	Oklahoma	SW/4, ONLY INSOFAR AS IT COVERS 100% INTEREST IN AND TO THE BOREHOLE RIGHTS IN AND TO THE CHECKERBOARD FORMATION ONLY WITHIN THE STATE #1 WELL LOCATED IN CENTER OF SW/4 SW/4 of Sec. 36-14N-04WIM	NOBLE ENERGY INC	CITATION 2004 INVESTMENT LIMITED PARTNERSHIP
CS-22006	Latimer	N/2 NE/4; ALL THAT PART OF THE SE/4 NE/4; N/2 SW/4 NE/4; SE/4 SW/4 NE/4, LYING NORTH AND EAST OF BANDY CREEK; E/2 NE/4 SE/4, LESS & EXCEPT THE DIAMOND COMMON SOURCE OF SUPPLY PERFORATED FROM 7201' TO 7277', AS FOUND IN THE LAWRENCE #1-14 WELL (1/2 M.R.) of Sec. 14-05N-19EIM	KCS RESOURCES LLC	EV PROPERTIES L P
CS-22006	Latimer	N/2 NE/4; ALL THAT PART OF THE SE/4 NE/4; N/2 SW/4 NE/4; SE/4 SW/4 NE/4, LYING NORTH AND EAST OF BANDY CREEK; E/2 NE/4 SE/4, LESS & EXCEPT THE DIAMOND COMMON SOURCE OF SUPPLY PERFORATED FROM 7201' TO 7277', AS FOUND IN THE LAWRENCE #1-14 WELL (1/2 M.R.) of Sec. 14-05N-19EIM	KCS RESOURCES INC	KCS RESOURCES LLC
CS-23310	Latimer	S/2 SE/4, L&E THE LOWER ATOKA, PERFORATED FROM 11,341 FEET TO 13,146 FEET, AS FOUND IN THE BUTZER #1-7 WELL (SE/4) ASHBY #1 WELL (NW/4), AND IN THE WIGINTON #1-7 WELL (NE/4) of Sec. 07-05N-20EIM	KCS RESOURCES INC	KCS RESOURCES LLC

CS-23310	Latimer	S/2 SE/4, L&E THE LOWER ATOKA, PERFORATED FROM 11,341 FEET TO 13,146 FEET, AS FOUND IN THE BUTZER #1-7 WELL (SE/4) ASHBY #1 WELL (NW/4), AND IN THE WIGINTON #1-7 WELL (NE/4) of Sec. 07-05N-20EIM	KCS RESOURCES LLC	EV PROPERTIES L P
CS-26128	Roger Mills	NE/4, LESS & EXCEPT THE CHEROKEE COMMON SOURCE OF SUPPLY of Sec. 29-15N-21WIM	UNIT PETROLEUM COMPANY	UNIT PETROLEUM
CS-26129	Roger Mills	NW/4, LESS & EXCEPT THE CHEROKEE COMMON SOURCE OF SUPPLY of Sec. 29-15N-21WIM	UNIT PETROLEUM COMPANY	UNIT PETROLEUM
CS-26130	Roger Mills	N/2 SE/4, LESS & EXCEPT THE CHEROKEE COMMON SOURCE OF SUPPLY of Sec. 29-15N-21WIM	UNIT PETROLEUM COMPANY	UNIT PETROLEUM
CS-26131	Roger Mills	N/2 SW/4, LESS 2 ACRES TO SCHOOL DISTRICT NO. 42 AND LESS & EXCEPT THE CHEROKEE COMMON SOURCE OF SUPPLY of Sec. 29-15N-21WIM	UNIT PETROLEUM COMPANY	UNIT PETROLEUM
CS-26580	Dewey	NE/4 NW/4; S/2 NW/4; E/2 NW/4 NW/4, LESS AND EXCEPT THE CHER OKEE FORMATION of Sec. 16-16N-20WIM	DOLOMITE LLC	HARDING & SHELTON INC
CS-26799	Beaver	W/2 NW/4 of Sec. 09-02N-23ECM	QUINTIN AND CARRIE LOU FAMILY LP	ELAND ENERGY INC
CS-26799	Beaver	W/2 NW/4 of Sec. 09-02N-23ECM	QUINTIN AND CARRIE LOU FAMILY LP	SPARTAN RESOURCES LLC
CS-26799	Beaver	W/2 NW/4 of Sec. 09-02N-23ECM	QUINTIN AND CARRIE LOU FAMILY LP	L E JONES PRODUCTION CO
CS-26799	Beaver	W/2 NW/4 of Sec. 09-02N-23ECM	QUINTIN AND CARRIE LOU FAMILY LP	BEREXCO INC
CS-26799	Beaver	W/2 NW/4 of Sec. 09-02N-23ECM	QUINTIN AND CARRIE LOU FAMILY LP	RAYDON EXPLORATION INC
CS-26799	Beaver	W/2 NW/4 of Sec. 09-02N-23ECM	SPARTAN RESOURCES LLC	UNIT PETROLEUM
CS-26799	Beaver	W/2 NW/4 of Sec. 09-02N-23ECM	GARY WENTE	UNIT PETROLEUM
CS-26799	Beaver	W/2 NW/4 of Sec. 09-02N-23ECM	RAYDON EXPLORATION INC	UNIT PETROLEUM
CS-26799	Beaver	W/2 NW/4 of Sec. 09-02N-23ECM	QUINTIN AND CARRIE LOU FAMILY LP	GARY WENTE
CS-26799	Beaver	W/2 NW/4 of Sec. 09-02N-23ECM	ELAND ENERGY INC	UNIT PETROLEUM
CS-26799	Beaver	W/2 NW/4 of Sec. 09-02N-23ECM	MANUEL CORPORATION	UNIT PETROLEUM

CS-26799	Beaver	W/2 NW/4 of Sec. 09-02N-23ECM	L E JONES PRODUCTION CO	UNIT PETROLEUM
CS-26799	Beaver	W/2 NW/4 of Sec. 09-02N-23ECM	QUINTIN AND CARRIE LOU FAMILY LP	UNIT PETROLEUM
CS-26799	Beaver	W/2 NW/4 of Sec. 09-02N-23ECM	BEREXCO INC	MANUEL CORPORATION
CS-26990	Caddo	NE/4 of Sec. 16-11N-12WIM	UNIT PETROLEUM COMPANY	UNIT PETROLEUM
CS-27067	McClain	N/2 NE/4; SE/4 NE/4; N/2 SW/4 NE/4; SE/4 SW/4 NE/4 of Sec. 09-06N-04WIM	UNIT PETROLEUM COMPANY	UNIT PETROLEUM
CS-27068	McClain	NE/4 NE/4 SE/4 of Sec. 09-06N-04WIM	UNIT PETROLEUM COMPANY	UNIT PETROLEUM
CS-27069	McClain	S/2 N/2 SE/4 of Sec. 13-06N-04WIM	UNIT PETROLEUM COMPANY	UNIT PETROLEUM
CS-27070	McClain	N/2 N/2 SE/4 of Sec. 13-06N-04WIM	UNIT PETROLEUM COMPANY	UNIT PETROLEUM
CS-27071	McClain	LOTS 1 AND 2 of Sec. 30-07N-04WIM	UNIT PETROLEUM COMPANY	UNIT PETROLEUM
CS-27072	McClain	LOT 2; NW/4 SE/4 NW/4; S/2 SE/4 NW/4 of Sec. 31-07N-04WIM	UNIT PETROLEUM COMPANY	UNIT PETROLEUM
CS-27073	McClain	N/2 NE 10 ACRES OF LOT 3; E/2 SW/4 of Sec. 31-07N-04WIM	UNIT PETROLEUM COMPANY	UNIT PETROLEUM
CS-27110	Caddo	SW/4 of Sec. 22-11N-12WIM	UNIT PETROLEUM COMPANY	UNIT PETROLEUM
CS-27420	Latimer	LOTS 1 AND 2; S/2 NE/4, LESS AND EXCEPT THE UPPER ATOKA FORMATION of Sec. 01-05N-20EIM	UNIT PETROLEUM COMPANY	UNIT PETROLEUM
CS-27421	Latimer	LOTS 1 AND 2; S/2 NE/4, LESS AND EXCEPT THE UPPER ATOKA FORMATION of Sec. 01-05N-20EIM	UNIT PETROLEUM COMPANY	UNIT PETROLEUM
CS-27422	Latimer	SE/4, LESS AND EXCEPT THE UPPER ATOKA FORMATION of Sec. 01-05N-20EIM	UNIT PETROLEUM COMPANY	UNIT PETROLEUM
CS-27533	Latimer	E/2 SE/4 of Sec. 32-06N-21EIM	UNIT PETROLEUM COMPANY	UNIT PETROLEUM
CS-27778	Woodward	SW/4 SE/4; E/2 SE/4 of Sec. 22-23N-21WIM	CONCHO LAND COMPANY LLC	STEPHENS EXPLORATION
CS-27778	Woodward	SW/4 SE/4; E/2 SE/4 of Sec. 22-23N-21WIM	CONCHO LAND COMPANY LLC	CARTER PETROLEUM CORP
CS-6036	Texas	SW/4 NE/4; SE/4 NW/4; E/2 SW/4 of Sec. 34-03N-14ECM	SAMEDAN OIL CORPORATION	NOBLE ENERGY INC
CS-6658	Beaver	SW/4 SE/4; SE/4 SW/4 (1/2 M.R.) of Sec. 08-02N-25ECM	ONEOK BETA COMPANY	EXCO RESOURCES INC
CS-6671	Beaver	SW/4 NE/4 (1/2 M.R.) of Sec. 31-03N-25ECM	ONEOK BETA COMPANY	EXCO RESOURCES INC
CS-6672	Beaver	SE/4 (1/2 M.R.) of Sec. 31-03N-25ECM	ONEOK BETA COMPANY	EXCO RESOURCES INC

CS-6673	Beaver	W/2 SW/4 (1/2 M.R.) of Sec. 32-03N-25ECM	ONEOK BETA COMPANY	EXCO RESOURCES INC
EI-1138	Beaver	W/2 SE/4 (1/2 M.R.) of Sec. 12-02N-24ECM	ONEOK BETA COMPANY	EXCO RESOURCES INC
EI-2336	Grady	SE/4 SW/4 SW/4; SW/4 SE/4 SW/4 (1/2 M.R.) of Sec. 02-04N-06WIM	ONEOK BETA COMPANY	EXCO RESOURCES INC
EI-2479	Major	SW/4 of Sec. 13-21N-14WIM	LORENTZ OIL & GAS LLC	IRON SIGHTS OPERATING
EI-2479	Major	SW/4 of Sec. 13-21N-14WIM	LORENTZ OIL & GAS LLC	LAB OIL & GAS LLC
EI-2479	Major	SW/4 of Sec. 13-21N-14WIM	DOMINION OKLAHOMA TEXAS EXPLORATION & PRODUCTION INC	LORENTZ OIL & GAS LLC
EI-2479	Major	SW/4 of Sec. 13-21N-14WIM	LAB OIL & GAS LLC	LORENTZ OIL & GAS LLC
EI-2479	Major	SW/4 of Sec. 13-21N-14WIM	LORENTZ OIL & GAS LLC	LCB RESOURCES INC
EI-2575	Caddo	NE/4 of Sec. 13-10N-13WIM	PETROHAWK PROPERTIES LP	EV PROPERTIES L P
EI-3489	Caddo	NE/4, LESS AND EXCEPT RED FORK FORMATION of Sec. 13-10N-13WIM	PETROHAWK PROPERTIES LP	EV PROPERTIES L P
EI-5605	Woodward	NE/4 of Sec. 13-24N-21WIM	UNIT PETROLEUM COMPANY	UNIT PETROLEUM
EI-5606	Woodward	SW/4 of Sec. 13-24N-21WIM	UNIT PETROLEUM COMPANY	UNIT PETROLEUM
EI-5608	Ellis	SW/4, LESS AND EXCEPT THE BARTLESVILLE FORMATION of Sec. 25-19N-21WIM	UNIT PETROLEUM COMPANY	UNIT PETROLEUM
EI-5610	Ellis	NE/4, LESS AND EXCEPT THE MORROW SAND FORMATION of Sec. 13-22N-24WIM	UNIT PETROLEUM COMPANY	UNIT PETROLEUM
EI-5769	Roger Mills	ALL THAT PART OF LOT 1, SECTION 13-17N-22W, ACCRETED TO AND LYING WITHIN SECTION 11-17N-22W of Sec. 11-17N-22WIM	UNIT PETROLEUM COMPANY	UNIT PETROLEUM
EI-5770	Roger Mills	LOTS 1 AND 2; SE/4 NW/4, LESS AND EXCEPT THE CHEROKEE FORMATION AND LESS AND EXCEPT THE ACCRETION AND RIPARIAN RIGHTS LYING OUTSIDE OF SECTION 13-17N-22W of Sec. 13-17N-22WIM	UNIT PETROLEUM COMPANY	UNIT PETROLEUM
EI-5771	Roger Mills	LOTS 3 AND 4, LESS AND EXCEPT THE CHEROKEE FORMATION AND LESS AND EXCEPT THE ACCRETION AND RIPARIAN RIGHTS LYING OUTSIDE OF SECTION 13-17N-22W of Sec. 13-17N-22WIM	UNIT PETROLEUM COMPANY	UNIT PETROLEUM
NS-398	Harper	NE/4 NE/4 of Sec. 32-27N-25WIM	ONEOK BETA COMPANY	EXCO RESOURCES INC

NS-441	Beaver	NW/4 SW/4 of Sec. 04-02N-25ECM	ONEOK BETA COMPANY	EXCO RESOURCES INC
OA-168	Latimer	NE/4 SE/4; E/2 NW/4 SE/4; N/2 SE/4 SE/4; SW/4 SE/4 SE/4; W/2 SE/4 SE/4 SE/4, LESS AND EXCEPT THE FANSHAWE FORMATION (1/2 M.R.) of Sec. 07-05N-18EIM	UNIT PETROLEUM COMPANY	UNIT PETROLEUM
OA-93	Latimer	NE/4 SE/4; E/2 NW/4 SE/4; N/2 SE/4 SE/4; SW/4 SE/4 SE/4; W/2 SE/4 SE/4 SE/4 (1/2 M.R.) of Sec. 07-05N-18EIM	UNIT PETROLEUM COMPANY	UNIT PETROLEUM
OA-94	Latimer	N/2 SE/4 NE/4 (1/4 M.R.) of Sec. 08-05N-18EIM	UNIT PETROLEUM COMPANY	UNIT PETROLEUM
OS-1488	Ellis	NE/4, LESS AND EXCEPT THE STATE #1-7 WELLBORE, LOCATED IN THE NE/4 of Sec. 07-18N-22WIM	KCS RESOURCES INC	KCS RESOURCES LLC
OS-1488	Ellis	NE/4, LESS AND EXCEPT THE STATE #1-7 WELLBORE, LOCATED IN THE NE/4 of Sec. 07-18N-22WIM	KCS RESOURCES LLC	EV PROPERTIES L P
OS-1488	Ellis	NE/4, LESS AND EXCEPT THE STATE #1-7 WELLBORE, LOCATED IN THE NE/4 of Sec. 07-18N-22WIM	KCS RESOURCES LLC	EV PROPERTIES L P
OS-1489	Ellis	NE/4 NW/4; LOT 1 A/K/A NW/4 NW/4, LESS AND EXCEPT THE STATE #1-7 WELLBORE LOCATED IN THE NE/4 of Sec. 07-18N-22WIM	KCS RESOURCES LLC	EV PROPERTIES L P
OS-1489	Ellis	NE/4 NW/4; LOT 1 A/K/A NW/4 NW/4, LESS AND EXCEPT THE STATE #1-7 WELLBORE LOCATED IN THE NE/4 of Sec. 07-18N-22WIM	KCS RESOURCES INC	KCS RESOURCES LLC
OS-1489	Ellis	NE/4 NW/4; LOT 1 A/K/A NW/4 NW/4, LESS AND EXCEPT THE STATE #1-7 WELLBORE LOCATED IN THE NE/4 of Sec. 07-18N-22WIM	KCS RESOURCES LLC	EV PROPERTIES L P
OS-1490	Ellis	SE/4, LESS AND EXCEPT THE STATE #1-7 WELLBORE LOCATED IN THE NE/4 of Sec. 07-18N-22WIM	KCS RESOURCES LLC	EV PROPERTIES L P
OS-1490	Ellis	SE/4, LESS AND EXCEPT THE STATE #1-7 WELLBORE LOCATED IN THE NE/4 of Sec. 07-18N-22WIM	KCS RESOURCES INC	KCS RESOURCES LLC
OS-1490	Ellis	SE/4, LESS AND EXCEPT THE STATE #1-7 WELLBORE LOCATED IN THE NE/4 of Sec. 07-18N-22WIM	KCS RESOURCES LLC	EV PROPERTIES L P
PB-1340	Ellis	SW/4 of Sec. 33-23N-24WIM	UNIT PETROLEUM COMPANY	UNIT PETROLEUM
UP-269	Harper	NE/4 NE/4; NE/4 SE/4 (1/2 M.R.) of Sec. 11-27N-24WIM	ONEOK BETA COMPANY	EXCO RESOURCES INC

UV-183	Harper	NE/4 NW/4 of Sec. 12-26N-26WIM	KCS RESOURCES LLC	EV PROPERTIES L P
UV-183	Harper	NE/4 NW/4 of Sec. 12-26N-26WIM	KCS RESOURCES INC	KCS RESOURCES LLC
UV-184	Harper	SW/4 SW/4 of Sec. 12-26N-26WIM	KCS RESOURCES INC	KCS RESOURCES LLC
UV-184	Harper	SW/4 SW/4 of Sec. 12-26N-26WIM	KCS RESOURCES LLC	EV PROPERTIES L P

RE: SEISMIC EXPLORATION PERMITS

The following permits have been granted for seismic exploration on the following School Trust land:

<u>PERMIT NO.</u>	<u>DESCRIPTION</u>	<u>COMPANY</u>	<u>AMOUNT</u>
677	The E/2 of Sec. 13 & the NW/4 of Sec. 16-27N-12W; the NW/4 of Sec. 13-26N-12WIM, Alfalfa County	Dawson Geophysical Co.	\$13,320.00

RE: Division Orders

The Minerals Management Division has completed 11 Division Orders for the month of January, 2011.

**REAL ESTATE MANAGEMENT DIVISION
MONTHLY SUMMARY**

JANUARY 1, 2011 – JANUARY 31, 2011

BY: Keith Kuhlman
KEITH KUHLMAN, DIRECTOR

RE: LEASE ASSIGNMENTS

Lease No.	Description	Rent	Lessee
104959 – Texas County	Lts 1, 2 & E/2NW/4 Sec. 18-4N-15ECM & NE/4 Sec. 13-4N-14ECM	\$4,600.00	5R Farms, LLC and Mark Lewis

This lease was previously in the names of Mike Ray and Mark Lewis. Rental is paid current.

RE: RETURN OF SALE -EASEMENT

Lease No.	Legal Description	Appraised	Bid	Company
101441, 101443 Blaine County Esmt. No. 8877	S/2 Sec. 36-14N-11WIM	\$42,500.00	\$42,500.00	Devon Gas Services, LP

Length of the easement is 305.03 rods and the width is 30 feet for a 10 inch natural gas pipeline. Sale of easement was held on February 10, 2011, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

817153 Woodward County Esmt. No. 8883	SW/4 Sec. 33-23N-17WIM	\$4,600.00	\$4,600.00	Chesapeake Operating, Inc.
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Length of the easement is 76.42 rods and the width is 30 feet for a 2 inch natural gas pipeline. Sale of easement was held on February 10, 2011, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

RE: RELEASE OF EASEMENT

Lease No.	Legal Description	Easement No.
101958 – Harper County	NE/4 Sec. 36-26N-26WIM	7611

Easement issued to Northwestern Electric Cooperative, Inc. on January 28, 1991 for a electric service line has been released effective January 26, 2011.

RE: LIMITED TERM RIGHT OF ENTRY PERMIT

Lease No.	Legal Description	Company	Amount
205772 – Greer County	E/2 Sec. 1-7N-23WIM	Greer County Commissioners	None

Greer County Commissioners have been issued a limited term permit to do road side work to widen the ditch to improve drainage. The permit began January 6, 2011 and will expire June 6, 2011. The permit has been signed and returned.

RE: REQUEST AND AUTHORIZATION FOR IMPROVEMENTS

Lease No.	Description	Approx. Cost	Lessee
100640 – Payne County	NE/4 Sec. 36-19N-5EIM	\$7,500.00	Dustin Ray Mueggenborg

Lessee has requested to make improvements at his own expense. A new fence ½ mile along east side and a ½ mile along north side of lease. The length of the fence will be approximately 1 mile.

101878 – Roger Mills County	Sec. 36-16N-24WIM	\$2,500.00	Jim Barber
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Lessee has requested to make improvements at his own expense. A new barbed wire fence and steel posts will be built along the south side of this lease. The length of the fence will be approximately 1/2 mile.

106021 – Jackson County	NE/4 Sec. 33-3N-23EIM	\$150,000	Mark Alan Turner
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Lessee has requested to make improvements at his own expense. A center pivot will be in center of field and will water about 80 to 90 acres. The length of the pivot will be approximately 1/4 mile.

RE: RENEWAL OF SALTWATER LEASE

Lease No.	Description	Rent	Lessee
190072 – Blaine County	Well located in SE/4SE/4 Sec. 16-16N-11WIM	\$57,000.00	Range Production Co.

This is a renewal of Saltwater Lease 190072. Lease Term is from January 2011 to December 31, 2013.

RE: SOIL CONSERVATION MAINTENANCE PROJECTS

Lease No.	Location	Practice	Cost to CLO	Lessee
103178 – Jackson County	SE/4 Sec. 16-2N-21WIM	Construct new driveway at lease entry	\$9,995.00	G W George
101691 – Washita County	NW/4 Sec. 36-8N-17WIM	Hourly Scraper/Dozer work to remove silt, plum thickets, and trees from waterways and reshape waterways.	\$3,600.00	Gray Heath
101691 – Washita County	NW/4 Sec. 36-8N-17WIM	Rebuild broadbase terraces	\$9,300.00	Gray Heath
101692 – Washita County	SW/4 Sec. 36-8N-17WIM	Hourly Scraper/Dozer work to reshape and remove silt from waterway.	\$2,400.00	Larry Rose
101692 – Washita County	SW/4 Sec. 36-8N-17WIM	Hourly Dozer work for terrace repairs.	\$3,000.00	Larry Rose

The above soil conservation maintenance projects have been approved.

RE: SHORT TERM COMMERCIAL LEASE RENEWALS

Lease No.	Legal Description	Annual Rent	Lessee
100282 Pottawatomie County	Gov't. lot 1 of NW/4 Sec. 16-10N-3EIM (containing 14.7 acres) MOL.	\$1,100.00	Chaparral Energy LLC
105493 Oklahoma County	A sign site in SW/4NW/4NW/4 Sec. 36-14N-1EIM.	\$1,400.00	Lamar Outdoor Advertising
105625 Pawnee County	Beg. at the SE/C of the NE/4 of the NW/4 of Sec. 36-20N-8EIM (NW/C of Intersecting Hwy 48 & E-W blkt RD) Thence 209'W; Thence 209'N; Thence 209'E; Thence 209'S to POB.(containing 1.0 acres MOL.)	\$1,300.00	David or Peggy Taylor
105679	Beg. approx. 361'W of the NE/C of the NW4 of Sec.	\$1,200.00	Ronda F Cooper

Noble County	16-21N-2EIM; Thence 200'W; Thence 785'S; Thence 200'E; Thence 785'N to POB, (containing 3.6 acres mol).		
105765 Oklahoma County	Beg. at the NE/C of SE/4NE/4SE/4 of Sec. 16-14N-1WIM; Thence 400'W; Thence 218'S; Thence 400'E; Thence 218'N to POB., (containing 2.0 acres MOL)	\$ 900.00	Donna L Lockner
105800 Cleveland County	E/2 of Sec. 16-9N-3WIM (SUBJ to 4.39 acre Esmt)	\$23,000.00	Dee Raper
105829 Kingfisher County	Beg. at the NE/C of Sec. 36-19N-8WIM; Thence 398'W; Thence 256'S; Thence 398'E; Thence 256'N to POB., (containing 2.34 acres MOL.)	\$ 950.00	Susan K Anderson
105832 Pottawatomie County	Beg. at the NW/C of NE/4 of NW/4 of Sec. 10-11N-3EIM; Thence 325'S; Thence 362'E; Thence 325'N; Thence 362'W to POB. (containing 2.7 acres MOL)	\$1,000.00	Zorrena Newman
105486 Pawnee County	Beg. 680'E of the NW/C of NE/4 Sec. 36-20N-8EIM; Thence 300'S; Thence 248'E; Thence 300'N; Thence 248'W to POB., (containing 1.71 acres MOL), together with non-exclusive use of access road connecting to Hwy 48 (West of Tract)	\$1,200.00	Vida M. Martin Ludolph
105865 Noble County	Beg. at a pt 1087'S & 1116'W of the NE/C of NE/4 Sec. 16-21N-3EIM; Thence 270'W; Thence 475'S; Thence 270'E; Thence 475'N to POB., (containing 2.94 acres mol;) together w/ non-excl. road use connecting to E boundary section line.	\$1,200.00	Gary Lesh
105894 Payne County	Beg. at a point approx. 420' E of the NW/C of the NE/4 of Sec. 36-18N-1WIM; Thence 430' S; Thence 270'E; Thence 430'N; Thence 270'W to POB, (containing 2.67 acres MOL)	\$1,200.00	John C Williams
105905 Noble County	Beg. approx. 354'S & 238'E of the NW/C of the NE/4 of Sec. 16-21N-1WIM; Thence 25'S; Thence 125'E; Thence 25'N; Thence 125'W to POB., (containing 0.072 acres MOL,) incl. non- excl. use of road extdng NW-trly to section line.	\$1,200.00	Arrowhead Energy Inc
105913 Kay County	Beg. at a point approx. 1020'W & 750'S of the NE/C of Sec. 36-26N-2WIM; Thence 225'W; Thence 420'S; Thence 225'E; Thence 420'N to POB, (containing 2.17 acres MOL) incl. non-excl. use of road extending from N SEC/line.	\$1,080.00	Taylor Hembree
105922 Kay County	Beg. at a point 1200'S of the NW/C of the NE/4 of Sec. 36-27N-3EIM; Thence 190'W; Thence 190'S; Thence 190'E; Thence 190'N to POB., containing 0.83 acres MOL, incl. non- excl. use of road ext. from North Sec/line.	\$1,200.00	Richard Lewis
105939 Major County	A tract containing .77acres, MOL in NW/4 NW/4 NW/4 of Sec. 36-21N-10WIM.	\$1,200.00	Mustang Gas Products LLC
106183 Cleveland County	Surface of the SE/4 and SW/4 of Sec. 36-8N-1WIM	\$3,000.00	Joseph G Stine
106202 Lincoln County	A site in the S/2 of SW/4SW/4SW/4SW/4 of Sec. 16-12N-6EIM, (containing 0.31 acres MOL).	\$ 800.00	Lamar Advertising Company
106215 Ellis County	Beg. approx. 1802.14'E & 1843.07'N of the SW/C of Sec. 36-24N-25WIM; Thence 100'N; Thence 100'E, Thence 100'S; Thence 100'W to POB, (containing	\$1,250.00	DCP Midstream LP

	0.23 acres MOL).		
106217 Caddo County	A 356' x 150' tract in the SWC/SW/4 Sec. 36-6N-9WIM; (containing 1.23 acres MOL.)	\$1,600.00	Lumen Midstream Partnership LLC
106257 Beckham County	Beg. in NE/C Sec. 28-11N-22WIM; Thence 1440'S; Thence 500'W; Thence 450'S 62.04'W; Thence 700'W; Thence 1650.8'N; Thence 1597.58'E to POB, (containing 57.16 acres MOL).	\$1,700.00	Beckham CO RWD #3
106272 Comanche County	Beg. at a point 1528.9 feet W of SE/CSE/4 Sec. 16-3N-9WIM, Thence N 200' Thence W 200' Thence S 200' Thence E 200' to POB (containing .92 acres.)	\$1,300.00	DCP Midstream LP
106275 Comanche County	Approx. 0.1 acre site in the NE/4 Sec. 36-2N-13WIM; site located approximately 125 feet South and 50 feet West of the NE/C of the NE/4 of the section.	\$1,500.00	Keleher Outdoor Advertising Inc
106298 Dewey County	2.5 acres in SE/C of SW/4 Sec. 36-20N-14WIM.	\$1,900.00	Linn Energy LLC
106376 Comanche County	A 288 square foot double sided lighted signboard located 1820' East of the NW/C of Sec. 33-2N-12WIM.	\$1500.00	Keleher Outdoor Advertising Inc
106377 Comanche County	A 288' square foot double sided lighted signboard located 1770' W of SE/C of Sec. 33-2N-12WIM.	\$1500.00	Keleher Outdoor Advertising Inc
106382 Pottawatomie County	A tract in the SW/4SW/4SE/4 Sec. 16-11N-6EIM Pottawatomie County (see plat for exact measurements) (containing 9.87 acres MOL.)	\$3,200.00	New Dominion LLC
106383 Pottawatomie County	A tract of land lying in the Northeast Quarter of the Northeast Quarter (NE/4NE/4) of Sec. 16, Township 11 North, Range 6 East of the Indian Meridian, Pottawatomie County, Oklahoma and further described as commencing at the Northeast corner of said NE/4NE/4; Thence S 89°58'34" along the North line of said NE/4NE/4 for a distance of 412.00 feet to the POB; Thence S 00°11'53"E for a distance of 412.00 feet; Thence S 89°58'34"W for a distance of 200.00 feet; Thence N 00°11'53"W for a distance of 412.00 feet to said North line; Thence N 89°58'34"E along said North line for a distance of 200.00 feet to the POB, (containing 1.89 acres MOL)	\$1,100.00	New Dominion LLC
106385 Lincoln County	1/2 use of site described as follows: From SW/C of Sec. 18-15N-3EIM in Lincoln County, North 110 ft to POB, Thence; North 550 ft, East 200 ft, South 550 ft, West 200 ft to POB. (containing 2.525 acres MOL.)	\$2,400.00	Equal Energy US Inc
106386 Payne County	Beg. 416' E. of the SW/C of SW/4 Sec. 36-19N-5EIM, Payne County, Thence 75' N, Thence 125' E, Thence 75' S Thence 125' W to the POB. (containing .215 acres MOL).	\$ 900.00	BWB Resources Inc
106407 Lincoln County	A 300' x 300' tract located in the SE/C NE/4 Sec. 36-15N-4EIM. Said tract (containing 2.07 acres MOL) and is subject to easements and ROW thereof.	\$1,300.00	Scissortail Energy LLC
106416 Oklahoma County	40 foot by 40 foot site lying in the NW/4 of Sec. 36-14N-1EIM Oklahoma County, Oklahoma: beginning at a point 855 feet South and 543 feet East of the	\$ 500.00	DCP Midstream LP

	NW/C of Sec. 36-14N-1EIM; Thence N 6912' E a distance of 40 feet, Thence S 2102' E a distance of 40 feet, Thence 6912' W, (beginning and containing 0.04 acres MOL).		
106421 Lincoln County	.41 acres in SW/4SW/4SW/4 Sec. 36-15N-3EIM.	\$2,000.00	Eagle Energy Production LLC
106423 Blaine County	A 20' x 1107.53' roadway located in the NW/4 Sec. 36-19N-12WIM.	\$ 500.00	OneOk Field Services Company LLC
106425 McClain County	A tract of land in the SW/SW/SE/SE Sec. 29-5N-1EIM (containing .69 acres MOL).	\$1,000.00	Scissortail Energy LLC
106431 Kay County	A tract in the NE/4NE/4 Sec. 36-26N-2WIM; (containing 2.15 acres MOL).	\$2400.00	IACX Energy, LLC
206641 Greer County	A one acre tract located in the NE/4SE/4NE/4SE/4 Sec. 13-7N-22WIM.	Variable	City of Mangum
206642 Comanche County	18' wide non-exclusive roadway across E/2 & SW/4 Sec. 13-21N-14WIM.	\$3,650.00	Jebito Farms LLC DBA/Deete Oil
206648 Payne County	An irregular 7.88 acre site and a 100 ft buffer strip around it located East of the existing lagoon easement in the NE/4NE/4 Sec. 13-20N-3EIM, Payne County.	\$ 550.00	Town of Glencoe
307642 Cimarron County	A site in the SW/C OF SW4 Sec. 20-1N-5ECM. (containing 0.125 acres MOL.)	\$ 500.00	Panhandle Telephone Coop Inc
817329 Comanche County	Beg. approx. 1830'W & 660'N of the SE/C of Sec. 33-2N-10WIM; Thence 175'W; Thence 100'N; Thence 175'E; Thence 100's to POB., (containing 0.40 acres MOL).	\$ 800.00	Clarence Wilson Estate
817354 Pawnee County	Beg. approx. 1960'E and 637'S of the NW/C of Sec. 33-20N-9EIM; Thence 340'W; Thence 320'S; Thence 340'E; Thence 320'N to POB. (containing 2.5 acres MOL) fronting on West side of blacktop county road..	\$1,200.00	Duke Overholt

Term of contract is 1-1-2011 through 12-31-2013.

RE: SHORT TERM COMMERCIAL LEASE – 1 YEAR LEASE TERM

Lease No.	Legal Description	Annual Rent	Lessee
105796 - Oklahoma County	1.5 acre tract in NE/4NE/4 Sec. 36-14N-4WIM.	\$21,000.00	Derek Nguyen

This is a new Short Term Commercial Lease. The contract is pro-rated. Term of the contract is 12-1-2010 thru 12-31-2011.

RE: NEW SHORT TERM COMMERCIAL LEASE

Lease No.	Legal Description	Annual Rent	Lessee
106492 Kay County	0.271 acre tract in NE/4 NE/4 SE/4 Sec. 36-25N-2WIM.	\$2,400.00	Mustang Gas Products LLC

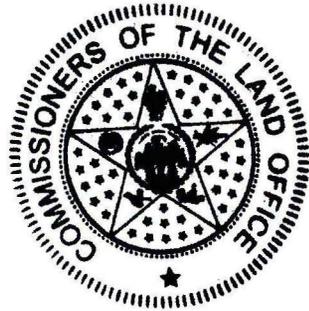
This is a new Short Term Commercial Lease. The contract is pro-rated. Term of the contract is 12-1-2010 thru 12-31-2012.

STATE OF OKLAHOMA)
) ss
COUNTY OF OKLAHOMA)

I hereby certify that the foregoing Monthly Summaries are a true, full and correct report of the actions of the Secretary to the Commissioners of the Land Office taken pursuant to Resolution of the Commissioners of the Land Office adopted the 17th day of December, 1968 and subsequent Resolution adopted the 1st day of March 1988, amended April 12, 1988.

WITNESS my hand and official signature this 8th day of March 2011.

(SEAL)



Douglas B. Allen
Douglas B. Allen, Secretary

COMMISSIONERS OF THE LAND OFFICE

SPECIAL MEETING MINUTES

TUESDAY, APRIL 26, 2011 AT 2:00 P.M.
GOVERNOR'S LARGE CONFERENCE ROOM
STATE CAPITOL BUILDING – SECOND FLOOR
OKLAHOMA CITY, OKLAHOMA

Notice was posted online with the Secretary of State on April 14, 2011. Public notice was also posted on the Commissioners of the Land Office website and at the Commissioners of the Land Office and Governor's Large Conference Room of the State Capitol Building on Wednesday April 20, 2011 before 2 p.m.

PRESENT:

Honorable Mary Fallin, Governor and Chair
Honorable Todd Lamb, Lt. Governor and Vice-Chair
Honorable Janet Barresi, State Superintendent of Public Instruction and Member
Honorable Gary Jones, State Auditor & Inspector and Member
Honorable Jim Reese, President State Board of Agriculture and Member

CLO STAFF PRESENT:

Douglas B. Allen, Secretary
Sarah Evans, Real Estate Management Division
Terri Watkins, Director of Communications
Keith Kuhlman, Director of Real Estate Management Division
James Spurgeon, Real Estate Management Division
Gloria Rennels, Accounting Division
Dave Shipman, Director of Minerals Management Division
Phyllis Bolt, Director of Investments Division
Julie Buratti, Assistant General Counsel
Geoffrey Long, Assistant General Counsel

VISITORS:

Harry W. Birdwell
Stefanie McIntosh, E-Capitol
Keith Beall, Lt. Governor's Office
Steve Tinsley, State Auditor's Office
Judy Copeland, Governor's General Counsel
Richard Grellner, Attorney Ft. Sill Apache
Randall Sander, Ft. Sill Apache EDA
Corrie Olivia, RV Kuhns & Associates
Charlie Waibel, RV Kuhns & Associates
James Dupre'
Joe Williams, Investment Committee Member

The meeting was called to order at 2:11 p.m., chaired by Governor Fallin.

Fallin:	Present
Lamb:	Present
Barresi:	Present
Jones:	Present
Reese:	Present

1. Approval of Minutes for Regular Meeting held March 10, 2011.

This agenda item was presented by Secretary Douglas B. Allen. A Motion was made by Lt. Governor Lamb and seconded by Commissioner Reese to approve the minutes of the March 10, 2011 meeting.

Fallin:	Aye	
Lamb:	Aye	<i>Motion Carried</i>
Barresi:	Aye	
Jones:	Aye	
Reese:	Aye	

2. Secretary's Comments

Report on March Distributions and March Oil & Gas Lease Sale – Secretary Allen reported that the distribution for March was \$11,940,062. Last March the distribution was \$6,169,166. The total distributions for FY 2011 are \$105,616,933.

Secretary Allen reported that the high bids at the March 23, 2011 Oil and Gas Lease Sale equaled \$15,263,921.68. The May 18th sale will have close to 300 tracts available for lease.

Commissioner Barresi asked what the anticipated distributions total would be for the current fiscal year. Secretary Allen said that the CLO will exceed the \$114 million distributed last year.

3. Presentation of Investment Performance Report

Corrie Olivia from R.V. Kuhns presented the portfolio performance through the month of February.

4. Consideration of Approval of the Investment Committee Recommendation to Make Changes to the Asset Allocation.

Charlie Waibel from R.V. Kuhns presented this agenda item. Steve Tinsley, Investment Committee member, recommended the changes to the asset allocation because it would lower risk and create more diversification in the

current portfolio. A Motion was made by Lt. Governor Lamb and seconded by Commissioner Reese to approve the changes to the asset allocation.

Fallin:	Aye	
Lamb:	Aye	<i>Motion Carried</i>
Barresi:	Aye	
Jones:	Aye	
Reese:	Aye	

5. Consideration of Approval of the Investment Committee Recommendation to Hire PIMCO All Asset All Authority Fund as a Real Return Manager.

Corie Olivia from R.V. Kuhns presented this agenda item. PIMCO has a good short and long term performance history. Governor Fallin asked how PIMCO's fees compared with its competitors. Ms. Olivia said that PIMCO is in line with the industry for that mandate.

The Investment Committee and Investment Staff recommended hiring PIMCO All Asset All Authority Fund as a Real Return Manager. A Motion was made by Lt. Governor Lamb and seconded by Commissioner Jones to hire PIMCO All Asset All Authority Fund as a Real Return Manager.

Fallin:	Aye	
Lamb:	Aye	<i>Motion Carried</i>
Barresi:	Aye	
Jones:	Aye	
Reese:	Aye	

6. Request for Approval of Investment Committee's Recommendation to Renew the following Investment Manager Contracts for the Fiscal Year ending June 30, 2012.

Aronson+Johnson+Ortiz
Robeco Investment Management
Silvercrest Asset Management Group
DePrince Race and Zollo
TCW Asset Management
J.P. Morgan Asset Management
Allianz Global Investors
Fountain Capital Management
Fountain Atlantic
Dodge & Cox Investment Managers
Cohen & Steers Capital Management, Inc.
Tradewinds Global Investors
Hansberger Global Investors
Rainier Investment Management

Turner Investment Partners
Urdang Investment Management
Guggenheim Partners Asset Management
Shenkman Capital Management

This agenda item was presented by Phyllis Bolt, Director of Investments Division. The fee schedule of each manager was included among the presentation items. Each manager's contract is re-negotiated every five years, and the fees are based upon a percentage of the market value of each manager's portfolio. Commissioner Jones asked how many managers had current contracts up for renewal. Ms. Bolt reported that most of the managers contracts were renewed last year with a few remaining contracts that needed to be negotiated before this fiscal year ended.

The Investment Committee and Investment Staff recommended approval of the renewal of Investment Manager Contracts. A Motion was made by Lt. Governor Lamb and seconded by Commissioner Jones to approve the renewal of the Investment Manager Contracts.

Fallin:	Aye	
Lamb:	Aye	<i>Motion Carried</i>
Barresi:	Aye	
Jones:	Aye	
Reese:	Aye	

7. Request for Approval of Investment Committee's Recommendation to renew the contract for RV Kuhns and Associates (Investment Consultant) for the fiscal year ending June 30, 2012.

This agenda item was presented by Phyllis Bolt, Director of Investments Division. The contract renewal for RV Kuhns in Fiscal Year 2012 is \$156,360.75. The Investment Committee and Investment Staff recommended approval of the renewal of RV Kuhn's Contract. A Motion was made by Commissioner Jones and seconded by Commissioner Reese to approve RV Kuhn's contract.

Fallin:	Aye	
Lamb:	Aye	<i>Motion Carried</i>
Barresi:	Aye	
Jones:	Aye	
Reese:	Aye	

8. Proposed Executive Session

Executive Session was held for the purpose of discussing the employment, hiring, appointment, and salary of the Secretary of the CLO. A MOTION was

made by Commissioner Jones and seconded by Lt. Governor Lamb to convene for executive session.

Fallin:	Aye	
Lamb:	Aye	<i>Motion Carried</i>
Barresi:	Aye	
Jones:	Aye	
Reese:	Aye	

Lt. Governor Lamb left the meeting at 3:00 p.m.

Executive session adjourned at 3:00 p.m. A MOTION was made by Commissioner Barresi and seconded by Commissioner Reese to adjourn executive session.

Fallin:	Aye	
Barresi:	Aye	<i>Motion Carried</i>
Jones:	Aye	
Reese:	Aye	

A MOTION was made by Commissioner Barresi and seconded by Commissioner Reese to confirm the appointment of Harry Birdwell as the Secretary effective May 2, 2011 at the current salary.

Fallin:	Aye	
Barresi:	Aye	<i>Motion Carried</i>
Jones:	Aye	
Reese:	Aye	

Governor Fallin congratulated Harry Birdwell on the appointment and was looking forward to working with someone who possessed a wealth of talent and experience.

9. Request for Approval of Contracts in excess of \$25,000

This agenda item was presented by Keith Kuhlman, Director of Real Estate Management. Motor Pool contract is for the rental of vehicles for four field personnel and two office vehicles. Galt Services are used to hire temporary employees for the agency as needed. The Oklahoma Press contract is necessary for the advertisement of easement, lease and sale auctions for the Real Estate Management and Minerals Management Division.

A.	Motor Pool for Minerals/Real Estate Management.....	\$30,000
B.	Galt Temporary Services.....	\$55,000
C.	Oklahoma Press Service Contract.....	\$50,000

The Director of Real Estate Management recommended approval of the Motor Pool services in the amount of \$30,000; the Galt Temporary services in the amount of \$55,000 and the Oklahoma Press Service in the amount of \$50,000.

A MOTION was made by Commissioner Reese and seconded by Commissioner Jones to approve the contracts for Fiscal Year 2012.

Fallin:	Aye	
Barresi:	Aye	<i>Motion Carried</i>
Jones:	Aye	
Reese:	Aye	

10. Lease Contract Amendment

Lease No.	Lessee	Annual Rental	Legal Description
106370 Comanche County	Ft. Sill Apache Tribe of Oklahoma	\$34,656.00	10 Ac. in the NW corner of the NE/4 Sec. 33-2N-11WIM

This agenda item was presented by Keith Kuhlman, Director of Real Estate Management Division. On July 13, 2004 the Ft. Sill Apache Tribe of Oklahoma (FSA) was granted a long-term commercial lease located on the east side of Lawton. FSA intends to build a hotel and restaurant on the property and the FSA is attempting to issue bonds to institutional investors to finance the construction.

After review of the lease contract, bond counsel has pointed out a potential default risk within the lease contract language. Section 13.1 of the lease contract states, *construction of improvements on the lease must begin within 18 months of the start of the lease.*

FSA has not started construction of the hotel and restaurant although they have paved a large portion of the lease for a parking lot. FSA has kept the Commission staff advised of the delays in construction and no default has been declared. The lease is in good standing.

To satisfy the requirements from the bond and underwriters counsel, a lease contract amendment to Section 13.1 is requested that will extend the construction start date for the lease improvements to December 31st, 2011.

Commissioner Barresi asked whether the proposed time frame was reasonable. Randall Sander, CEO of Ft. Sill Apache EDA replied that they were quite confident construction would be completed by December 31, 2011.

The Director of Real Estate Management recommended the amendment of Section 13.1 of lease #106370 to allow the lessee to begin construction of the

lease improvements no later than December 31st, 2011 and allow the Secretary to extend this period of time if necessary. A MOTION was made by Commissioner Reese and seconded by Commissioner Jones to approve the amendment of lease #106370.

Fallin: Aye
 Barresi: Aye *Motion Carried*
 Jones: Aye
 Reese: Aye

11. Soil Conservation Project

This agenda item was presented by Keith Kuhlman, Director of Real Estate Management Division. The following capital improvement soil conservation projects, which are paid out of permanent funds, are submitted for approval.

Lease No.	Location	Practice	Cost	Lessee
101572 Custer County	SE/4 Sec. 36- 14N-14WIM	Construct erosion control drop structure	\$5,002.50	Roger Watson
817184 Ellis County	Lots 1,2,3,4 & N/2 Sec. 33- 20N-23WIM	Drill and case new livestock water well	\$6,350.00	William D. Taylor

The Director of the Real Estate Management Division recommended approval of the soil conservation projects. A MOTION was made by Commissioner Jones and seconded by Commissioner Reese to approve the soil conservation projects.

Fallin: Aye
 Barresi: Aye *Motion Carried*
 Jones: Aye
 Reese: Aye

12. Continuous Easement

Lease No.	Easement No.	Legal Description	Lessee
101123 Garfield County	8895	NE/4 Sec. 36-21N-6WIM	Charley Robinette

Garfield County has made a request to purchase a 1.03 acre easement for a county bridge for the consideration of \$3,200.00. The appraisal was made by Alan Hermanski and Tom Eike and reviewed by Keith Kuhlman.

The Director of the Real Estate Management Division recommended approval of the continuous easement. A MOTION was made by Commissioner Jones and seconded by Commissioner Reese to approve the continuous easement.

Fallin:	Aye	
Barresi:	Aye	<i>Motion Carried</i>
Jones:	Aye	
Reese:	Aye	

13. Consent Agenda – Request Approval of February 2011 Agency Monthly Division Summary of Activities.

The Agenda items presented on the Consent Agenda are considered as one item for voting purposes. The Consent Agenda includes items that are statutorily or constitutionally required to be performed by the Commissioners of the Land Office or are administrative in nature, which are done as a routine action by the Commissioners of the Land Office. If any member of the Commission or any member of the public requests a particular item or items to be considered individually, the matter or matters shall be considered individually.

Accounting Division

1. February 2011
 - a. Apportionment
 - b. Claims Paid (routine)
 - c. Expenditure Comparison

Investments Division

1. February 2011
 - a. Claims Paid for Investment Fees from Gains on Investments

Minerals Management Division

1. February 2011
 - a. 01/19/2011 Summary of Oil and Gas Lease Sale
 - b. 01/19/2011 Oil and Gas Lease Sale Award
 - c. 3/23/2011 Oil and Gas Lease Sale Notice
 - d. Assignments of Oil and Gas Leases
 - e. Division Orders
 - f. Seismic Exploration Permits

Real Estate Management Division

1. February 2011
 - a. Lease Assignments
 - b. Commercial Lease Assignment
 - c. Easement Assignments
 - d. Renewed Easements
 - e. Soil Conservation Projects
 - f. Results of 2/24/2011 Sealed Bid Lease Auction

Secretary Allen presented this agenda item. A Motion was made by Commissioner Reese and seconded by Commissioner Jones to approve the consent agenda.

Fallin:	Aye	
Barresi:	Aye	<i>Motion Carried</i>
Jones:	Aye	
Reese:	Aye	

14. Financial Information Regarding Investments and Monthly Distributions (for informational purposes only).

Investments

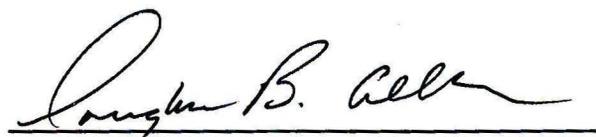
- a. Market Value Comparison through February 28, 2011

Accounting

- a. Distribution for FY11 by District and Month
- b. Statement of Assets, Liabilities, and Trust Reserve for February 28, 2011
- c. Schedule of Income, Distributions and Changes in Fund Balance for the month of February 2011

A MOTION was made by Commissioner Barresi and seconded by Commissioner Reese to adjourn the meeting.

Fallin:	Aye	
Barresi:	Aye	<i>Motion Carried</i>
Jones:	Aye	
Reese:	Aye	



 DOUGLAS B. ALLEN, SECRETARY

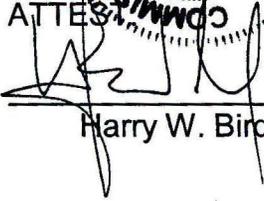
The meeting was adjourned at 3:20 p.m.

I HEREBY CERTIFY that the foregoing is a true, full and correct report of said meeting.

WITNESS my hand and official signature this 12 day of May, 2011.



ATTEST



Harry W. Birdwell



MARY FALTER
CHAIRMAN

The footer on the Monthly Summaries from pages 176-211 incorrectly indicate the meeting date of April 14, 2011.

The correct meeting date is: April 26, 2011.

ACCOUNTING DIVISION
MONTHLY SUMMARY

FEBRUARY 1, 2011 – FEBRUARY 28, 2011

 BY: 
 GLORIA RENNELS, ASSISTANT DIRECTOR

Apportionment for the Month of February 2011 (Distributed to Beneficiaries During March 2011)

	<u>Feb-11</u>	<u>CUMULATIVE FY 11</u>	<u>CUMULATIVE FY 10</u>	<u>% INCREASE -DECREASE OVER FY 2010</u>
Common School Earnings	9,055,459.00	79,657,022.00	53,171,946.00	49.81%
Average Daily Attendance	610,019	610,019	603,410	1.10%
Apportionment Per Capita	\$14.84	\$130.58	\$88.12	48.19%
Colleges:				
Educational Institutions	2,120,824.00	15,853,698.00	11,749,388.00	
University of Oklahoma	207,977.00	3,518,540.00	2,326,655.00	
University Preparatory	114,968.00	1,296,165.00	1,367,515.00	
Oklahoma State	184,197.00	1,764,734.00	1,433,148.00	
Normal Schools	169,787.00	1,972,297.00	2,018,042.00	
Langston	86,868.00	1,556,879.00	944,062.00	
Total Colleges	<u>2,884,621.00</u>	<u>25,962,313.00</u>	<u>19,838,810.00</u>	30.87%
Total Educational	<u>11,940,080.00</u>	<u>105,619,335.00</u>	<u>73,010,756.00</u>	44.66%
Public Building	<u>125,104.00</u>	<u>1,789,134.00</u>	<u>2,571,337.00</u>	

Claims Paid February 2011

The following claims were approved for payment by the Secretary and are routine in nature:

Brownsworth, Gregory J	Travel & Subsistence	\$	443.17
Cruse, Noel Z	Travel & Subsistence		86.19
Drake, Thomas I	Travel & Subsistence		763.68
Eike, Tom D	Travel & Subsistence		709.27
Foster, Christopher L	Travel & Subsistence		428.19
Hermanski, David Alan	Travel & Subsistence		600.34
Renaissance OKC Hotel	Travel & Subsistence		186.76
Robison, Stanley C	Travel & Subsistence		593.16
Schreiner, Randy W	Travel & Subsistence		106.00
Oklahoma Press Service Inc	Real Estate Advertising		4,523.04
Oklahoma Press Service Inc	Mineral Advertising		4,951.30
Dale Rogers Training Center	Office Supplies		112.50
Eureka Water Company	Office Supplies		288.20
FIA Card Services Association	Office Supplies		965.37

Xpedx	Office Supplies	1,029.48
BMI Systems Corp	Monthly Rental Charge	1,778.30
First National Center	Monthly Rental Charge	18,655.21
OCE North America Inc	Monthly Rental Charge	10.00
Summit Business Systems Inc	Quarterly Rental Charge	165.00
Summit Business Systems Inc	Quarterly Maintenance	403.20
Insurance Department	Licensing Fees	750.00
OKC Assoc Of Petroleum Landmen	Membership Fees	250.00
FIA Card Services Association	Data Processing Software	1,954.99
AT&T	Information Services	84.95
Central Oklahoma Telephone	Information Services	39.95
Geoland Management Llc	Information Services	1,200.00
Panhandle Telephone Coop Inc	Information Services	49.99
Pioneer Telephone Co-Op Inc	Information Services	123.17
Rocky Mountain Mineral Law Foundation	Information Services	80.00
West Group	Information Services	3,613.47
Bancfirst Corp	Delivery Service	-160.00
FIA Card Services Association	Library Resources	2,628.96
West Group	Library Resources	64.25
Bancfirst Corp	Professional Service (Misc)	1,105.36
Barbara A Ley A Professional Corp	Professional Service (Misc)	2,447.46
Cowboy Appraisal Service	Professional Service (Misc)	500.00
My Consulting Group Inc	Professional Service (Misc)	50,000.00
Tisdal & Ohara Pllc	Professional Service (Misc)	546.00
Monte Gray	Soil Conservation Contractors	2,200.00
MRC Inc	Soil Conservation Contractors	200.00
Oklahoma Tax Commission	Soil Conservation Contractors	3,630.00
AT&T Mobility National Account Llc	Telephone Service	23.25
AT&T	Telephone Service	661.46
Central Oklahoma Telephone	Telephone Service	28.25
Cox Oklahoma Telcom Llc	Telephone Service	665.52
Panhandle Telephone Coop Inc	Telephone Service	40.52
Pioneer Telephone Co-Op Inc	Telephone Service	120.71
Galt Foundation	Temporary Personnel Service	1,358.28
U S Post Office-Okc	Postage Meter	7,000.00
Office Of State Finance	State Agencies - Centrex	365.00
Employees Benefits Council	Sooner-Flex	422.37
Office Of State Finance	Miscellaneous State Agencies	2,981.50
Office Of State Finance	Miscellaneous State Agencies	2,983.22
State Treasurer	Miscellaneous State Agencies	6.00
Department Of Central Services	Motor Pool	3,176.00
Total Regular Claims Paid in February 2011		\$ 127,938.99

BUDGET WORKSHEET

February 28, 2011 compared to February 28, 2010

<u>DESCRIPTION</u>	<u>FY11 Monthly-Actual Expenditures</u>	<u>FY10 Monthly-Actual Expenditures</u>	<u>Expenditures Changed From FY10/FY11</u>
Salaries	\$213,576	\$229,639	(\$16,063)
Longevity	1,335	1,100	235
Insurance	51,351	55,040	(3,689)
Premiums, Workers Comp	0	0	0
State Retirement & FICA	50,303	54,006	(3,703)
Professional	58,940	25,157	33,783
State Agencies (Personal Svc.)	0	0	0
Personnel Board & Soonerflex	422	215	207
Total Personal Service	375,927	365,157	10,770
Travel Reimbursement	3,730	4,139	(409)
Direct Airline	187	140	47
Direct Registration	0	1,028	(1,028)
Postage, UPS & Courier Svc.	6,840	583	6,257
Communications	4,298	2,468	1,830
Printing & Advertising	9,475	6,657	2,818
Information Services & Core Charges	5,521	710	4,811
Licenses, Permits, & Abstracts	0	710	(710)
Memberships & Tuition Reimb.	1,415	150	1,265
Insurance Premiums	0	0	0
Rental Of Space & Equipment	23,370	25,026	(1,656)
Repairs & Maintenance	868	672	196
Fuel/Special Supplies	0	33	(33)
Office & Printing Supplies	2,395	33	2,362
Laboratory Services	0	0	0
Office Furniture & Equipment	1,955	1,112	843
Library Resources	2,693	0	2,693
Lease Purchases	0	0	0
Soil Conservation Projects	5,830	0	5,830
Indemnity Payments	0	8,281	(8,281)
Total Supplies, Equip. & Oth.	68,577	51,742	16,835
TOTAL	\$444,504	\$416,899	\$27,605

INVESTMENTS DIVISION**MONTHLY SUMMARY**

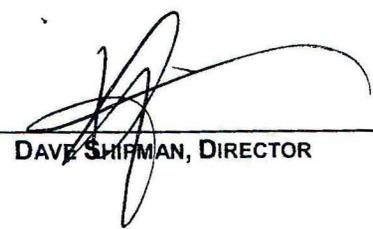
FEBRUARY 1, 2011 – FEBRUARY 28, 2011

BY: Phyllis Bolt
PHYLLIS BOLT, DIRECTOR**INVESTMENTS DIVISION****MONTHLY SUMMARY****Investment Manager Fees Paid February 2011**

Aronson+Johnson+Ortiz	Quarterly Manager Fees	\$ 51,470.00
Robeco Investment Management	Quarterly Manager Fees	67,311.69
Silvercrest Asset Management Group	Quarterly Manager Fees	65,362.00
Urdang Investment Management	Quarterly Manager Fees	104,429.18
TCW Asset Management	Quarterly Manager Fees	44,125.37
Deprince Race & Zollo	Quarterly Manager Fees	74,728.00
Hansberger Global Investors	Quarterly Manager Fees	69,378.59
Rainier Investment Management	Quarterly Manager Fees	80,022.03
Turner Investment Partners	Quarterly Manager Fees	49,943.62
Guggenheim Partners Asset Management	Quarterly Manager Fees	71,291.85
Dodge & Cox Investment Managers	Quarterly Manager Fees	86,702.21
JP Morgan Asset Management	Quarterly Manager Fees	96,713.16
Fountain Capital Management	Quarterly Manager Fees	97,953.00
Fountain Atlantic	Quarterly Manager Fees	61,067.00
Allianz Global Investors	Quarterly Manager Fees	119,449.18
Dodge & Cox TIPS	Quarterly Manager Fees	12,957.98
Shenkman Capital Management	Quarterly Manager Fees	140,959.01
Cohen & Steers Capital Management, Inc.	Quarterly Manager Fees	115,324.00
Bank of Oklahoma	Quarterly Manager Fees	<u>31,930.56</u>
Total Investment Manager Fees Paid		\$ 1,614,855.51

MINERALS MANAGEMENT DIVISION
MONTHLY SUMMARY
FEBRUARY 1, 2011 – FEBRUARY 28, 2011

By: _____


DAVE SHIFMAN, DIRECTOR
RE: SUMMARY OF THE 1/19/2011 OIL AND GAS LEASE SALE

*TOTAL BONUS	\$13,587,598.07	*Includes only successful bids
TOTAL NET ACRES:	21,155.07	
AVG PRICE PER ACRE:	\$642.29	
TOTAL TRACTS:	340	
TOTAL SUCCESSFUL BIDS:	176	
TOTAL UNSUCCESSFUL BIDS:	97	
TOTAL BIDS RECEIVED:	273	
TOTAL TRACTS NO BIDS:	164	
WITHDRAWN TRACTS:	0	
HIGH BID PER ACRE:	\$6,238.00	
LOW BID PER ACRE:	\$51.26	

RE: 1/19/2011 OIL AND GAS MINING LEASE SALE AWARD

TR#	RESULT	LEGAL DESCRIPTION	NET ACRES	BIDDER	BONUS	PRICE PER ACRE
1	AWARDED	NW/4 (All M.R.), Sec. 13-26N-11WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$184,000.00	\$1,150.00
2	AWARDED	NW/4 (All M.R.), Sec. 33-26N-11WIM	160.00	ENERGY INVESTMENTS	\$162,916.80	\$1,018.23
3	AWARDED	NW/4, less and except the Oswego formation (All M.R.), Sec. 36-26N-11WIM	160.00	BEARCAT LAND INC	\$114,720.00	\$717.00
4	AWARDED	NW/4 (All M.R.), Sec. 13-28N-11WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$184,000.00	\$1,150.00
5	AWARDED	SE/4 (All M.R.), Sec. 33-28N-11WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$184,000.00	\$1,150.00
6	AWARDED	SW/4 (1/2 M.R.), Sec. 05-26N-12WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$70,080.00	\$876.00
7	AWARDED	NW/4 (All M.R.), Sec. 13-26N-12WIM	160.00	ENERGY INVESTMENTS	\$162,916.80	\$1,018.23
8	AWARDED	SW/4 (All M.R.), Sec. 13-26N-12WIM	160.00	ENERGY INVESTMENTS	\$162,916.80	\$1,018.23
9	AWARDED	NW/4, less and except the Hunton formation (All M.R.), Sec. 33-26N-12WIM	160.00	CHAPARRAL ENERGY LLC	\$132,800.00	\$830.00

10	AWARDED	NE/4, less and except the Atoka formation (1/2 M.R.), Sec. 09-11N-22WIM	80.00	FOREST OIL CORPORATION	\$282,080.00	\$3,526.00
11	AWARDED	NW/4, less and except the Atoka formation (1/2 M.R.), Sec. 09-11N-22WIM	80.00	FOREST OIL CORPORATION	\$282,080.00	\$3,526.00
12	AWARDED	SE/4, less and except the Virgil and Des Moines formations (1/2 M.R.), Sec. 31-11N-23WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$499,040.00	\$6,238.00
13	AWARDED	NW/4, less and except from the surface to the base of the Viola formation (All M.R.), Sec. 36-15N-10WIM	160.00	QEP ENERGY COMPANY	\$228,160.00	\$1,426.00
14	NO BIDS	SE/4 NE/4, less and except the Cherokee formation (1/2 M.R.), Sec. 02-10N-12WIM	20.00	NO BIDS	\$0.00	\$0.00
15	AWARDED	N/2 SE/4; all that portion of S/2 SE/4 lying north of center line of Highway 66 (All M.R.), Sec. 16-12N-07WIM	147.60	CHESAPEAKE EXPLORATION LLC	\$337,708.80	\$2,288.00
16	AWARDED	All that portion of S/2 SE/4 lying south of center line of Highway 66 (1/2 M.R.), Sec. 16-12N-07WIM	6.20	CHESAPEAKE EXPLORATION LLC	\$28,371.20	\$4,576.00
17	AWARDED	SW/4 (All M.R.), Sec. 16-12N-07WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$366,080.00	\$2,288.00
18	AWARDED	SW/4 (All M.R.), Sec. 36-11N-08WIM	160.00	MARATHON OIL COMPANY	\$444,960.00	\$2,781.00
19	AWARDED	NE/4 (All M.R.), Sec. 33-03N-09WIM	160.00	T S DUDLEY LAND COMPANY INC	\$24,699.20	\$154.37
20	AWARDED	W/2 NE/4 (1/2 M.R.), Sec. 08-12N-16WIM	40.00	SENDERO LAND COMPANY LLC	\$24,000.00	\$600.00
21	AWARDED	SE/4 NW/4; W/2 NW/4, less and except the Red Fork formation (1/2 M.R.), Sec. 13-12N-16WIM	60.00	SENDERO LAND COMPANY LLC	\$84,000.00	\$1,400.00
22	NO BIDS	SW/4, less and except the Red Fork formation (1/2 M.R.), Sec. 13-12N-16WIM	80.00	NO BIDS	\$0.00	\$0.00
23	AWARDED	NE/4, less and except the Des Moines formation (1/2 M.R.), Sec. 14-12N-16WIM	80.00	SENDERO LAND COMPANY LLC	\$48,000.00	\$600.00
24	AWARDED	NE/4, less and except the Red Fork formation (1/2 M.R.), Sec. 20-12N-16WIM	80.00	SENDERO LAND COMPANY LLC	\$48,000.00	\$600.00
25	AWARDED	NW/4, less and except the Red Fork formation (1/2 M.R.), Sec. 20-12N-16WIM	80.00	SENDERO LAND COMPANY LLC	\$48,000.00	\$600.00
26	NO BIDS	SW/4 (1/2 M.R.), Sec. 05-13N-16WIM	80.00	NO BIDS	\$0.00	\$0.00
27	AWARDED	NW/4 (All M.R.), Sec. 16-13N-16WIM	160.00	SENDERO LAND COMPANY LLC	\$80,000.00	\$500.00
28	AWARDED	N/2 NW/4; SE/4 NW/4 (1/2 M.R.), Sec. 03-12N-17WIM	60.00	SENDERO LAND COMPANY LLC	\$45,000.00	\$750.00

29	AWARDED	Lots 3, 4 and 5; SE/4 NW/4 (1/2 M.R.), Sec. 06-12N-17WIM	65.78	SENDERO LAND COMPANY LLC	\$49,500.00	\$752.57
30	NO BIDS	W/2 NE/4 (1/2 M.R.), Sec. 29-12N-17WIM	40.00	NO BIDS	\$0.00	\$0.00
31	NO BIDS	NW/4 (1/2 M.R.), Sec. 29-12N-17WIM	80.00	NO BIDS	\$0.00	\$0.00
32	AWARDED	S/2 NE/4 NE/4; SE/4 NE/4; W/2 NE/4, less and except the Cherokee formation (All M.R.), Sec. 36-13N-17WIM	140.00	SENDERO LAND COMPANY LLC	\$84,000.00	\$600.00
33	AWARDED	NE/4, less and except the Red Fork formation (1/2 M.R.), Sec. 15-12N-18WIM	80.00	SENDERO LAND COMPANY LLC	\$60,000.00	\$750.00
34	AWARDED	W/2 SW/4 (1/2 M.R.), Sec. 33-15N-20WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$99,000.00	\$2,475.00
35	AWARDED	NE/4 (All M.R.), Sec. 36-19N-20WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$348,160.00	\$2,176.00
36	AWARDED	NW/4 SE/4 (All M.R.), Sec. 18-18N-21WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$51,040.00	\$1,276.00
37	AWARDED	Lot 4 (All M.R.), Sec. 18-18N-21WIM	37.95	CHESAPEAKE EXPLORATION LLC	\$48,424.20	\$1,276.00
38	AWARDED	SE/4 SE/4, less and except the Morrow formation (All M.R.), Sec. 17-19N-21WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$43,040.00	\$1,076.00
39	AWARDED	S/2 SW/4 (All M.R.), Sec. 28-19N-22WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$86,080.00	\$1,076.00
40	AWARDED	NW/4, less and except the Morrow formation (All M.R.), Sec. 32-19N-22WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$204,160.00	\$1,276.00
41	NO BIDS	NW/4 (1/2 M.R.), Sec. 11-19N-23WIM	80.00	NO BIDS	\$0.00	\$0.00
42	NO BIDS	SE/4 (1/2 M.R.), Sec. 15-19N-23WIM	80.00	NO BIDS	\$0.00	\$0.00
43	AWARDED	NE/4 (All M.R.), Sec. 16-19N-23WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$268,160.00	\$1,676.00
44	AWARDED	NW/4 (All M.R.), Sec. 16-19N-23WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$268,160.00	\$1,676.00
45	AWARDED	SE/4 (All M.R.), Sec. 16-19N-23WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$268,160.00	\$1,676.00
46	AWARDED	SW/4 (All M.R.), Sec. 16-19N-23WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$268,160.00	\$1,676.00
47	AWARDED	NW/4 (All M.R.), Sec. 13-20N-23WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$108,160.00	\$676.00
48	AWARDED	SE/4 (All M.R.), Sec. 13-20N-23WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$108,160.00	\$676.00
49	NO BIDS	NE/4 (All M.R.), Sec. 36-22N-25WIM	160.00	NO BIDS	\$0.00	\$0.00
50	NO BIDS	NW/4 (All M.R.), Sec. 36-22N-25WIM	160.00	NO BIDS	\$0.00	\$0.00
51	NO BIDS	SW/4 (All M.R.), Sec. 36-22N-25WIM	160.00	NO BIDS	\$0.00	\$0.00
52	AWARDED	NE/4 SE/4 (All M.R.), Sec. 22-02N-02WIM	40.00	EAGLE LAND & MINERALS COMPANY	\$12,440.00	\$311.00

53	AWARDED	E/2 SW/4 (All M.R.), Sec. 28-02N-02WIM	80.00	EAGLE LAND & MINERALS COMPANY	\$24,880.00	\$311.00
54	AWARDED	S/2 NW/4 SW/4; N/2 SW/4 SW/4; SE/4 SW/4 SW/4 (All M.R.), Sec. 28-02N-02WIM	50.00	EAGLE LAND & MINERALS COMPANY	\$15,550.00	\$311.00
55	AWARDED	S/2 NE/4 (1/2 M.R.), Sec. 11-02N-03WIM	40.00	CONQUEST LAND COMPANY LLC	\$27,040.00	\$676.00
56	AWARDED	NE/4 SE/4 (1/2 M.R.), Sec. 11-02N-03WIM	20.00	CONQUEST LAND COMPANY LLC	\$13,520.00	\$676.00
57	AWARDED	NW/4 SE/4 (1/2 M.R.), Sec. 11-02N-03WIM	20.00	CONQUEST LAND COMPANY LLC	\$13,520.00	\$676.00
58	AWARDED	SE/4 SE/4, less and except the Gibson Sand formation (1/2 M.R.), Sec. 11-02N-03WIM	20.00	CONQUEST LAND COMPANY LLC	\$13,520.00	\$676.00
59	AWARDED	SW/4 SE/4, less and except the Gibson Sand formation (1/2 M.R.), Sec. 11-02N-03WIM	20.00	CONQUEST LAND COMPANY LLC	\$13,520.00	\$676.00
60	AWARDED	NW/4 (All M.R.), Sec. 13-27N-03WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$36,160.00	\$226.00
61	AWARDED	SE/4 (All M.R.), Sec. 13-27N-03WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$36,160.00	\$226.00
62	AWARDED	SW/4 (All M.R.), Sec. 13-27N-03WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$36,160.00	\$226.00
63	AWARDED	NW/4 NW/4, less and except the Oswego formation, subject to Gas Storage Easement (All M.R.), Sec. 36-28N-03WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$9,040.00	\$226.00
64	AWARDED	E/2 NW/4, subject to Gas Storage Easement (All M.R.), Sec. 36-28N-03WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$18,080.00	\$226.00
65	AWARDED	SW/4 NW/4, less and except the Oswego and Simpson formations, subject to Gas Storage Easement (All M.R.), Sec. 36-28N-03WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$9,040.00	\$226.00
66	AWARDED	SE/4, subject to Gas Storage Easement (All M.R.), Sec. 36-28N-03WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$36,160.00	\$226.00
67	AWARDED	SE/4 (All M.R.), Sec. 24-29N-03WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$109,760.00	\$686.00
68	AWARDED	Lot 1, extending southeastwardly to the center of the Salt Fork of the Arkansas River Bed (All M.R.), Sec. 16-25N-04WIM	20.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$13,720.00	\$686.00
69	AWARDED	SW/4 (All M.R.), Sec. 16-25N-04WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$109,760.00	\$686.00
70	AWARDED	NW/4 (All M.R.), Sec. 16-27N-04WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$109,760.00	\$686.00
71	AWARDED	SE/4 (All M.R.), Sec. 36-27N-04WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$109,760.00	\$686.00
72	NO BIDS	NE/4 (All M.R.), Sec. 36-29N-04WIM	160.00	NO BIDS	\$0.00	\$0.00
73	AWARDED	NE/4 (All M.R.), Sec. 16-27N-05WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$109,760.00	\$686.00

74	AWARDED	NW/4 (All M.R.), Sec. 16-27N-05WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$109,760.00	\$686.00
75	AWARDED	SW/4 (All M.R.), Sec. 16-27N-05WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$109,760.00	\$686.00
76	NO BIDS	SE/4 (All M.R.), Sec. 13-28N-05WIM	160.00	NO BIDS	\$0.00	\$0.00
77	NO BIDS	SW/4 (All M.R.), Sec. 13-28N-05WIM	160.00	NO BIDS	\$0.00	\$0.00
78	AWARDED	NW/4 (All M.R.), Sec. 16-28N-05WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$100,160.00	\$626.00
79	AWARDED	NW/4 (All M.R.), Sec. 36-28N-05WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$109,760.00	\$686.00
80	AWARDED	SE/4 (All M.R.), Sec. 36-29N-05WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$109,760.00	\$686.00
81	AWARDED	SW/4 (All M.R.), Sec. 36-29N-05WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$109,760.00	\$686.00
82	AWARDED	NW/4 (All M.R.), Sec. 13-27N-08WIM	160.00	BEARCAT LAND INC	\$114,720.00	\$717.00
83	AWARDED	SE/4 (All M.R.), Sec. 13-27N-08WIM	160.00	BEARCAT LAND INC	\$114,720.00	\$717.00
84	AWARDED	Lots 3 and 4; S/2 NW/4 (All M.R.), Sec. 05-02S-21WIM	161.80	LEITRIM INC	\$10,112.50	\$62.50
85	NO BIDS	Lots 3, 4 and 5, extending westwardly to the center of the bed of the North Fork of the Arkansas River; SE/4 NE/4 (All M.R.), Sec. 29-25N-01EIM	137.00	NO BIDS	\$0.00	\$0.00
86	NO BIDS	NE/4 (All M.R.), Sec. 16-27N-01EIM	160.00	NO BIDS	\$0.00	\$0.00
87	NO BIDS	NW/4 (All M.R.), Sec. 16-27N-01EIM	160.00	NO BIDS	\$0.00	\$0.00
88	NO BIDS	SE/4 (All M.R.), Sec. 16-27N-01EIM	160.00	NO BIDS	\$0.00	\$0.00
89	NO BIDS	SW/4 (All M.R.), Sec. 16-27N-01EIM	160.00	NO BIDS	\$0.00	\$0.00
90	NO BIDS	NE/4 (All M.R.), Sec. 13-28N-01EIM	160.00	NO BIDS	\$0.00	\$0.00
91	NO BIDS	NW/4 (All M.R.), Sec. 13-28N-01EIM	160.00	NO BIDS	\$0.00	\$0.00
92	NO BIDS	SE/4 (All M.R.), Sec. 13-28N-01EIM	160.00	NO BIDS	\$0.00	\$0.00
93	NO BIDS	SW/4 (All M.R.), Sec. 13-28N-01EIM	160.00	NO BIDS	\$0.00	\$0.00
94	NO BIDS	NE/4 (All M.R.), Sec. 16-28N-01EIM	160.00	NO BIDS	\$0.00	\$0.00
95	NO BIDS	NW/4 (All M.R.), Sec. 16-28N-01EIM	160.00	NO BIDS	\$0.00	\$0.00
96	NO BIDS	SE/4 (All M.R.), Sec. 16-28N-01EIM	160.00	NO BIDS	\$0.00	\$0.00
97	NO BIDS	SW/4 (All M.R.), Sec. 16-28N-01EIM	160.00	NO BIDS	\$0.00	\$0.00

98	NO BIDS	N/2 NE/4; SE/4 NE/4 (1/2 M.R.), Sec. 28-28N-01EIM	60.00	NO BIDS	\$0.00	\$0.00
99	NO BIDS	SW/4 (All M.R.), Sec. 33-28N- 01EIM	160.00	NO BIDS	\$0.00	\$0.00
100	NO BIDS	NE/4 (All M.R.), Sec. 36-28N- 01EIM	160.00	NO BIDS	\$0.00	\$0.00
101	NO BIDS	NW/4 (1/2 M.R.), Sec. 36-28N- 01EIM	80.00	NO BIDS	\$0.00	\$0.00
102	NO BIDS	SE/4 (All M.R.), Sec. 36-28N- 01EIM	160.00	NO BIDS	\$0.00	\$0.00
103	NO BIDS	SW/4 (All M.R.), Sec. 36-28N- 01EIM	160.00	NO BIDS	\$0.00	\$0.00
104	NO BIDS	Lot 1; SE/4 NE/4 (All M.R.), Sec. 13-29N-01EIM	73.80	NO BIDS	\$0.00	\$0.00
105	AWARDED	Lot 3; SE/4 NW/4 (All M.R.), Sec. 13-29N-01EIM	75.74	MARMIK OIL COMPANY	\$8,050.00	\$106.28
106	NO BIDS	Lot 4; SW/4 NW/4, less and except the Cleveland Sand formation (All M.R.), Sec. 13-29N-01EIM	76.71	NO BIDS	\$0.00	\$0.00
107	NO BIDS	SE/4 (All M.R.), Sec. 13-29N- 01EIM	160.00	NO BIDS	\$0.00	\$0.00
108	NO BIDS	SW/4 (All M.R.), Sec. 13-29N- 01EIM	160.00	NO BIDS	\$0.00	\$0.00
109	NO BIDS	Lots 3 and 4 (All M.R.), Sec. 16- 29N-01EIM	67.82	NO BIDS	\$0.00	\$0.00
110	NO BIDS	S/2 SE/4 (All M.R.), Sec. 16-29N- 01EIM	80.00	NO BIDS	\$0.00	\$0.00
111	NO BIDS	SE/4 SW/4 (All M.R.), Sec. 16- 29N-01EIM	40.00	NO BIDS	\$0.00	\$0.00
112	NO BIDS	NE/4 (All M.R.), Sec. 36-29N- 01EIM	160.00	NO BIDS	\$0.00	\$0.00
113	NO BIDS	NW/4 (All M.R.), Sec. 36-29N- 01EIM	160.00	NO BIDS	\$0.00	\$0.00
114	NO BIDS	SE/4 (All M.R.), Sec. 36-29N- 01EIM	160.00	NO BIDS	\$0.00	\$0.00
115	NO BIDS	SW/4 (All M.R.), Sec. 36-29N- 01EIM	160.00	NO BIDS	\$0.00	\$0.00
116	NO BIDS	NE/4 (All M.R.), Sec. 16-28N- 02EIM	160.00	NO BIDS	\$0.00	\$0.00
117	NO BIDS	NW/4 (1/2 M.R.), Sec. 16-28N- 02EIM	80.00	NO BIDS	\$0.00	\$0.00
118	NO BIDS	SE/4 (1/2 M.R.), Sec. 16-28N- 02EIM	80.00	NO BIDS	\$0.00	\$0.00
119	NO BIDS	SW/4 (1/2 M.R.), Sec. 16-28N- 02EIM	80.00	NO BIDS	\$0.00	\$0.00
120	AWARDED	NE/4, subject to Subordination Agreement with the United States of America (All M.R.), Sec. 13-26N- 03EIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$72,160.00	\$451.00

121	AWARDED	NW/4, subject to Subordination Agreement with the United States of America (All M.R.), Sec. 13-26N-03EIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$72,160.00	\$451.00
122	AWARDED	SE/4 (1/2 M.R.), Sec. 13-26N-03EIM	80.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$36,080.00	\$451.00
123	AWARDED	SW/4, subject to Subordination Agreement with the United States of America (All M.R.), Sec. 13-26N-03EIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$72,160.00	\$451.00
124	NO BIDS	Lots 3 and 4; NW/4 NE/4 (All M.R.), Sec. 36-26N-03EIM	78.55	NO BIDS	\$0.00	\$0.00
125	NO BIDS	NW/4 (All M.R.), Sec. 36-26N-03EIM	160.00	NO BIDS	\$0.00	\$0.00
126	NO BIDS	Lots 1 and 2 (All M.R.), Sec. 36-26N-03EIM	55.45	NO BIDS	\$0.00	\$0.00
127	NO BIDS	Lot 4 (All M.R.), Sec. 36-27N-04EIM	9.20	NO BIDS	\$0.00	\$0.00
128	NO BIDS	Lots 1, 2, 6 and 7 (All M.R.), Sec. 16-25N-01WIM	125.67	NO BIDS	\$0.00	\$0.00
129	NO BIDS	NW/4 (All M.R.), Sec. 16-25N-01WIM	160.00	NO BIDS	\$0.00	\$0.00
130	NO BIDS	Lots 3, 4 and 5; SW/4 SE/4 (All M.R.), Sec. 16-25N-01WIM	124.90	NO BIDS	\$0.00	\$0.00
131	NO BIDS	SW/4 (All M.R.), Sec. 16-25N-01WIM	160.00	NO BIDS	\$0.00	\$0.00
132	NO BIDS	NE/4 SW/4, less and except the Mississippi Chat and Mississippi Lime formations (All M.R.), Sec. 33-25N-01WIM	40.00	NO BIDS	\$0.00	\$0.00
133	NO BIDS	NW/4 SW/4, less and except the Mississippi Chat, Mississippi Lime and Permian formations (All M.R.), Sec. 33-25N-01WIM	40.00	NO BIDS	\$0.00	\$0.00
134	NO BIDS	SE/4 SW/4, less and except the Mississippi Chat and Mississippi Lime formations (All M.R.), Sec. 33-25N-01WIM	40.00	NO BIDS	\$0.00	\$0.00
135	NO BIDS	SW/4 SW/4, less and except from the surface to the base of the Skinner formation and also less and except the Mississippi Chat and Mississippi Lime formations (All M.R.), Sec. 33-25N-01WIM	40.00	NO BIDS	\$0.00	\$0.00
136	NO BIDS	NE/4 SW/4, less and except from the surface to the base of the Tonkawa formation and also less and except the Viola and Wilcox formations (All M.R.), Sec. 36-25N-01WIM	40.00	NO BIDS	\$0.00	\$0.00

137	NO BIDS	SE/4 SW/4, less and except from the surface to the base of the Endicott formation and also less and except the Mississippian and Wilcox formations (All M.R.), Sec. 36-25N-01WIM	40.00	NO BIDS	\$0.00	\$0.00
138	NO BIDS	SW/4 SW/4, less and except from the surface to the base of the Wilcox formation (All M.R.), Sec. 36-25N-01WIM	40.00	NO BIDS	\$0.00	\$0.00
139	NO BIDS	NE/4 (All M.R.), Sec. 13-26N-01WIM	160.00	NO BIDS	\$0.00	\$0.00
140	NO BIDS	NW/4 (All M.R.), Sec. 13-26N-01WIM	160.00	NO BIDS	\$0.00	\$0.00
141	NO BIDS	SE/4 (All M.R.), Sec. 13-26N-01WIM	160.00	NO BIDS	\$0.00	\$0.00
142	NO BIDS	SW/4 (All M.R.), Sec. 13-26N-01WIM	160.00	NO BIDS	\$0.00	\$0.00
143	NO BIDS	NE/4 (All M.R.), Sec. 16-26N-01WIM	160.00	NO BIDS	\$0.00	\$0.00
144	NO BIDS	NW/4 (All M.R.), Sec. 16-26N-01WIM	160.00	NO BIDS	\$0.00	\$0.00
145	NO BIDS	SE/4 (All M.R.), Sec. 16-26N-01WIM	160.00	NO BIDS	\$0.00	\$0.00
146	NO BIDS	SW/4 (All M.R.), Sec. 16-26N-01WIM	160.00	NO BIDS	\$0.00	\$0.00
147	NO BIDS	NE/4 (All M.R.), Sec. 13-27N-01WIM	160.00	NO BIDS	\$0.00	\$0.00
148	NO BIDS	NW/4 (All M.R.), Sec. 13-27N-01WIM	160.00	NO BIDS	\$0.00	\$0.00
149	NO BIDS	SE/4 (All M.R.), Sec. 13-27N-01WIM	160.00	NO BIDS	\$0.00	\$0.00
150	NO BIDS	SW/4 (All M.R.), Sec. 13-27N-01WIM	160.00	NO BIDS	\$0.00	\$0.00
151	NO BIDS	N/2 SE/4, any drillsite on this lease will require prior approval of lessor (All M.R.), Sec. 16-27N-01WIM	80.00	NO BIDS	\$0.00	\$0.00
152	NO BIDS	S/2 SE/4 (All M.R.), Sec. 16-27N-01WIM	80.00	NO BIDS	\$0.00	\$0.00
153	NO BIDS	N/2 SW/4, any drillsite on this lease will require prior approval of lessor (All M.R.), Sec. 16-27N-01WIM	80.00	NO BIDS	\$0.00	\$0.00
154	NO BIDS	S/2 SW/4 (All M.R.), Sec. 16-27N-01WIM	80.00	NO BIDS	\$0.00	\$0.00
155	NO BIDS	NE/4 (All M.R.), Sec. 33-27N-01WIM	160.00	NO BIDS	\$0.00	\$0.00
156	NO BIDS	NE/4 (All M.R.), Sec. 36-27N-01WIM	160.00	NO BIDS	\$0.00	\$0.00
157	NO BIDS	NW/4 (All M.R.), Sec. 36-27N-01WIM	160.00	NO BIDS	\$0.00	\$0.00
158	NO BIDS	SE/4 (All M.R.), Sec. 36-27N-01WIM	160.00	NO BIDS	\$0.00	\$0.00

159	NO BIDS	SW/4 (All M.R.), Sec. 36-27N-01WIM	160.00	NO BIDS	\$0.00	\$0.00
160	NO BIDS	N/2 SW/4; SE/4 SW/4 (All M.R.), Sec. 16-28N-01WIM	120.00	NO BIDS	\$0.00	\$0.00
161	NO BIDS	SW/4 SW/4, less and except the Wilcox formation (All M.R.), Sec. 16-28N-01WIM	40.00	NO BIDS	\$0.00	\$0.00
162	NO BIDS	NE/4 (All M.R.), Sec. 33-28N-01WIM	160.00	NO BIDS	\$0.00	\$0.00
163	NO BIDS	E/2 SW/4 (All M.R.), Sec. 33-28N-01WIM	80.00	NO BIDS	\$0.00	\$0.00
164	NO BIDS	W/2 SW/4, less and except the Oswego and Mississippi Chat formations (All M.R.), Sec. 33-28N-01WIM	80.00	NO BIDS	\$0.00	\$0.00
165	NO BIDS	Lots 1 and 2; S/2 NE/4 (All M.R.), Sec. 13-29N-01WIM	148.93	NO BIDS	\$0.00	\$0.00
166	NO BIDS	Lots 3 and 4; S/2 NW/4 (All M.R.), Sec. 13-29N-01WIM	149.13	NO BIDS	\$0.00	\$0.00
167	NO BIDS	SE/4 (All M.R.), Sec. 13-29N-01WIM	160.00	NO BIDS	\$0.00	\$0.00
168	NO BIDS	SW/4 (All M.R.), Sec. 13-29N-01WIM	160.00	NO BIDS	\$0.00	\$0.00
169	NO BIDS	NE/4, less and except the Cleveland formation (All M.R.), Sec. 33-29N-01WIM	160.00	NO BIDS	\$0.00	\$0.00
170	NO BIDS	NW/4, less and except the Cleveland formation (All M.R.), Sec. 33-29N-01WIM	160.00	NO BIDS	\$0.00	\$0.00
171	NO BIDS	SE/4, less and except the Cleveland formation (All M.R.), Sec. 33-29N-01WIM	160.00	NO BIDS	\$0.00	\$0.00
172	NO BIDS	SW/4, less and except the Cleveland formation (All M.R.), Sec. 33-29N-01WIM	160.00	NO BIDS	\$0.00	\$0.00
173	NO BIDS	NW/4 (1/2 M.R.), Sec. 36-29N-01WIM	80.00	NO BIDS	\$0.00	\$0.00
174	NO BIDS	SW/4 (All M.R.), Sec. 36-29N-01WIM	160.00	NO BIDS	\$0.00	\$0.00
175	NO BIDS	NE/4 (All M.R.), Sec. 13-25N-02WIM	160.00	NO BIDS	\$0.00	\$0.00
176	NO BIDS	NW/4 (All M.R.), Sec. 13-25N-02WIM	160.00	NO BIDS	\$0.00	\$0.00
177	NO BIDS	SE/4 (All M.R.), Sec. 13-25N-02WIM	160.00	NO BIDS	\$0.00	\$0.00
178	NO BIDS	SW/4 (1/2 M.R.), Sec. 13-25N-02WIM	80.00	NO BIDS	\$0.00	\$0.00
179	AWARDED	SE/4 (All M.R.), Sec. 33-25N-02WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$72,160.00	\$451.00
180	AWARDED	SW/4 (All M.R.), Sec. 33-25N-02WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$72,160.00	\$451.00

181	AWARDED	NE/4, less and except the Herrington formation (All M.R.), Sec. 36-25N-02WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$72,160.00	\$451.00
182	AWARDED	NW/4 (All M.R.), Sec. 36-25N-02WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$72,160.00	\$451.00
183	AWARDED	E/2 SE/4, less and except the Permian formation (All M.R.), Sec. 36-25N-02WIM	80.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$36,080.00	\$451.00
184	AWARDED	W/2 SE/4 (All M.R.), Sec. 36-25N-02WIM	80.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$36,080.00	\$451.00
185	AWARDED	SW/4 (1/2 M.R.), Sec. 36-25N-02WIM	80.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$36,080.00	\$451.00
186	NO BIDS	NE/4 (All M.R.), Sec. 13-26N-02WIM	160.00	NO BIDS	\$0.00	\$0.00
187	NO BIDS	NW/4 (1/2 M.R.), Sec. 13-26N-02WIM	80.00	NO BIDS	\$0.00	\$0.00
188	NO BIDS	SE/4 (All M.R.), Sec. 13-26N-02WIM	160.00	NO BIDS	\$0.00	\$0.00
189	NO BIDS	SW/4 (All M.R.), Sec. 13-26N-02WIM	160.00	NO BIDS	\$0.00	\$0.00
190	NO BIDS	NE/4 (1/2 M.R.), Sec. 14-26N-02WIM	80.00	NO BIDS	\$0.00	\$0.00
191	NO BIDS	NE/4 (All M.R.), Sec. 16-26N-02WIM	160.00	NO BIDS	\$0.00	\$0.00
192	NO BIDS	NW/4 (All M.R.), Sec. 16-26N-02WIM	160.00	NO BIDS	\$0.00	\$0.00
193	NO BIDS	SE/4 (All M.R.), Sec. 16-26N-02WIM	160.00	NO BIDS	\$0.00	\$0.00
194	NO BIDS	SW/4 (All M.R.), Sec. 16-26N-02WIM	160.00	NO BIDS	\$0.00	\$0.00
195	NO BIDS	NE/4 (All M.R.), Sec. 33-26N-02WIM	160.00	NO BIDS	\$0.00	\$0.00
196	NO BIDS	NW/4 (All M.R.), Sec. 33-26N-02WIM	160.00	NO BIDS	\$0.00	\$0.00
197	NO BIDS	SW/4 (All M.R.), Sec. 33-26N-02WIM	160.00	NO BIDS	\$0.00	\$0.00
198	NO BIDS	NE/4 (All M.R.), Sec. 36-26N-02WIM	160.00	NO BIDS	\$0.00	\$0.00
199	NO BIDS	SE/4 (All M.R.), Sec. 36-26N-02WIM	160.00	NO BIDS	\$0.00	\$0.00
200	NO BIDS	NE/4 (All M.R.), Sec. 13-27N-02WIM	160.00	NO BIDS	\$0.00	\$0.00
201	NO BIDS	NW/4 (All M.R.), Sec. 13-27N-02WIM	160.00	NO BIDS	\$0.00	\$0.00
202	NO BIDS	SE/4 (All M.R.), Sec. 13-27N-02WIM	160.00	NO BIDS	\$0.00	\$0.00
203	NO BIDS	SW/4 (All M.R.), Sec. 13-27N-02WIM	160.00	NO BIDS	\$0.00	\$0.00
204	NO BIDS	NE/4 (All M.R.), Sec. 16-27N-02WIM	160.00	NO BIDS	\$0.00	\$0.00

205	NO BIDS	NW/4 (All M.R.), Sec. 16-27N-02WIM	160.00	NO BIDS	\$0.00	\$0.00
206	NO BIDS	SE/4 (All M.R.), Sec. 16-27N-02WIM	160.00	NO BIDS	\$0.00	\$0.00
207	NO BIDS	SW/4 (All M.R.), Sec. 16-27N-02WIM	160.00	NO BIDS	\$0.00	\$0.00
208	NO BIDS	NW/4 (All M.R.), Sec. 33-27N-02WIM	160.00	NO BIDS	\$0.00	\$0.00
209	NO BIDS	NE/4 (All M.R.), Sec. 36-27N-02WIM	160.00	NO BIDS	\$0.00	\$0.00
210	NO BIDS	NW/4 (All M.R.), Sec. 36-27N-02WIM	160.00	NO BIDS	\$0.00	\$0.00
211	NO BIDS	SE/4 (All M.R.), Sec. 36-27N-02WIM	160.00	NO BIDS	\$0.00	\$0.00
212	NO BIDS	SW/4 (All M.R.), Sec. 36-27N-02WIM	160.00	NO BIDS	\$0.00	\$0.00
213	AWARDED	NE/4 (All M.R.), Sec. 13-28N-02WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$27,360.00	\$171.00
214	AWARDED	NW/4 (All M.R.), Sec. 13-28N-02WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$27,360.00	\$171.00
215	AWARDED	SE/4 (All M.R.), Sec. 13-28N-02WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$27,360.00	\$171.00
216	AWARDED	SW/4 (1/2 M.R.), Sec. 13-28N-02WIM	80.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$13,680.00	\$171.00
217	AWARDED	NE/4 (All M.R.), Sec. 16-28N-02WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$27,360.00	\$171.00
218	AWARDED	NW/4 (All M.R.), Sec. 16-28N-02WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$27,360.00	\$171.00
219	AWARDED	SE/4 (All M.R.), Sec. 16-28N-02WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$27,360.00	\$171.00
220	AWARDED	SW/4 (All M.R.), Sec. 16-28N-02WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$27,360.00	\$171.00
221	AWARDED	NE/4 (All M.R.), Sec. 36-28N-02WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$27,360.00	\$171.00
222	AWARDED	NW/4 (All M.R.), Sec. 36-28N-02WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$27,360.00	\$171.00
223	AWARDED	SE/4 (All M.R.), Sec. 36-28N-02WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$27,360.00	\$171.00
224	AWARDED	SW/4 (All M.R.), Sec. 36-28N-02WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$27,360.00	\$171.00
225	AWARDED	Lots 1 and 2; S/2 NE/4 (All M.R.), Sec. 13-29N-02WIM	149.02	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$25,482.00	\$171.00
226	AWARDED	Lots 3 and 4; S/2 NW/4 (All M.R.), Sec. 13-29N-02WIM	148.30	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$25,359.00	\$171.00
227	AWARDED	SE/4 (All M.R.), Sec. 13-29N-02WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$27,360.00	\$171.00
228	AWARDED	SW/4 (All M.R.), Sec. 13-29N-02WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$27,360.00	\$171.00
229	AWARDED	Lots 1 and 2; S/2 NE/4 (All M.R.), Sec. 16-29N-02WIM	146.64	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$25,075.00	\$171.00

230	AWARDED	Lots 3 and 4; S/2 NW/4 (All M.R.), Sec. 16-29N-02WIM	146.46	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$25,045.00	\$171.00
231	AWARDED	SE/4 (All M.R.), Sec. 16-29N-02WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$27,360.00	\$171.00
232	AWARDED	SW/4 (All M.R.), Sec. 16-29N-02WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$27,360.00	\$171.00
233	AWARDED	NE/4 (All M.R.), Sec. 16-15N-05EIM	160.00	EQUAL ENERGY US INC	\$36,000.00	\$225.00
234	AWARDED	NW/4 (All M.R.), Sec. 16-15N-05EIM	160.00	EQUAL ENERGY US INC	\$36,000.00	\$225.00
235	AWARDED	SE/4 (All M.R.), Sec. 16-15N-05EIM	160.00	EQUAL ENERGY US INC	\$36,000.00	\$225.00
236	AWARDED	SW/4 (All M.R.), Sec. 16-15N-05EIM	160.00	EQUAL ENERGY US INC	\$36,000.00	\$225.00
237	AWARDED	SE/4 (All M.R.), Sec. 36-19N-03WIM	160.00	T S DUDLEY LAND COMPANY INC	\$68,404.80	\$427.53
238	AWARDED	SW/4 (All M.R.), Sec. 36-19N-03WIM	160.00	T S DUDLEY LAND COMPANY INC	\$72,563.20	\$453.52
239	AWARDED	S/2 SW/4 SE/4 (15/16 M.R.), Sec. 22-05N-03WIM	18.75	ARBIN CLEO CORP	\$1,893.75	\$101.00
240	AWARDED	SE/4 SW/4 (15/16 M.R.), Sec. 22-05N-03WIM	37.50	ARBIN CLEO CORP	\$3,751.00	\$100.03
241	AWARDED	NW/4 NE/4 (15/16 M.R.), Sec. 27-05N-03WIM	37.50	ARBIN CLEO CORP	\$3,751.00	\$100.03
242	AWARDED	SE/4 (All M.R.), Sec. 13-20N-01EIM	160.00	RED FORK USA INVESTMENTS INC	\$100,000.00	\$625.00
243	AWARDED	SW/4 (All M.R.), Sec. 13-20N-01EIM	160.00	RED FORK USA INVESTMENTS INC	\$100,000.00	\$625.00
244	AWARDED	NW/4 (All M.R.), Sec. 16-20N-01EIM	160.00	RED FORK USA INVESTMENTS INC	\$100,000.00	\$625.00
245	AWARDED	SE/4 (All M.R.), Sec. 16-20N-01EIM	160.00	RED FORK USA INVESTMENTS INC	\$100,000.00	\$625.00
246	AWARDED	SW/4 (1/2 M.R.), Sec. 20-20N-01EIM	80.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$28,080.00	\$351.00
247	AWARDED	NW/4 (All M.R.), Sec. 27-20N-01EIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$56,160.00	\$351.00

248	AWARDED	E/2 SE/4, described as a tract of land beginning at SE corner of E/2 SE/4 thence north 13 minutes 45 seconds east along the east line of E/2 SE/4 a distance of 2,635.5 feet to the NE corner of E/2 SE/4 thence north 89 degrees, 45 minutes 4 seconds west along the north line of E/2 SE/4 a distance of 937 feet thence south 1 degree 58 minutes 58 seconds east a distance of 833.2 feet thence south 7 degrees 38 minutes 2 seconds east a distance of 861.9 feet thence north 89 degrees 51 minutes 52 seconds east a distance of 7 feet thence south 9 minutes 18 seconds east a distance of 620.7 feet thence north 89 degrees 51 minutes 52 seconds east a distance of 330 feet thence south 9 minutes 18 seconds east a distance of 330 feet to a point on the south line of E/2 SE/4 thence south 89 degrees 51 minutes 52 seconds east a distance of 448.5 feet along the south line of E/2 SE/4 to Sec. 18-21N-01EIM	48.70	SCHONWALD LAND INC	\$14,988.88	\$307.78
249	AWARDED	SE/4 (All M.R.), Sec. 19-21N-01EIM	160.00	SCHONWALD LAND INC	\$49,244.80	\$307.78
250	NO BIDS	SE/4 SE/4; W/2 SE/4 (1/2 M.R.), Sec. 06-24N-02EIM	60.00	NO BIDS	\$0.00	\$0.00
251	NO BIDS	E/2 SW/4 (1/2 M.R.), Sec. 06-24N-02EIM	40.00	NO BIDS	\$0.00	\$0.00
252	NO BIDS	SW/4 (1/2 M.R.), Sec. 13-24N-02EIM	80.00	NO BIDS	\$0.00	\$0.00
253	NO BIDS	S/2 NE/4 (All M.R.), Sec. 18-24N-03EIM	80.00	NO BIDS	\$0.00	\$0.00
254	AWARDED	NE/4 (All M.R.), Sec. 36-20N-01WIM	160.00	RED FORK USA INVESTMENTS INC	\$100,000.00	\$625.00
255	AWARDED	NW/4 (All M.R.), Sec. 36-20N-01WIM	160.00	RED FORK USA INVESTMENTS INC	\$100,000.00	\$625.00
256	AWARDED	SE/4 (All M.R.), Sec. 36-20N-01WIM	160.00	RED FORK USA INVESTMENTS INC	\$100,000.00	\$625.00
257	AWARDED	SW/4 (All M.R.), Sec. 36-20N-01WIM	160.00	RED FORK USA INVESTMENTS INC	\$100,000.00	\$625.00
258	NO BIDS	Lots 3 and 4; S/2 NW/4 (All M.R.), Sec. 02-21N-01WIM	155.89	NO BIDS	\$0.00	\$0.00
259	AWARDED	NE/4, less and except from the surface to the base of the Oswego formation (All M.R.), Sec. 13-21N-01WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$27,360.00	\$171.00
260	AWARDED	NW/4, less and except from the surface to the base of the Oswego formation (All M.R.), Sec. 13-21N-01WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$27,360.00	\$171.00
261	AWARDED	N/2 SE/4, less and except from the surface to the base of the Oswego formation (All M.R.), Sec. 13-21N-01WIM	80.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$13,680.00	\$171.00

262	AWARDED	S/2 SE/4, this lease does not include any rights as to usage of the surface in the SE/4 SE/4 (All M.R.), Sec. 13-21N-01WIM	80.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$13,680.00	\$171.00
263	AWARDED	N/2 SW/4, less and except from the surface to the base of the Oswego formation (All M.R.), Sec. 13-21N-01WIM	80.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$13,680.00	\$171.00
264	AWARDED	S/2 SW/4 (All M.R.), Sec. 13-21N-01WIM	80.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$13,680.00	\$171.00
265	NO BIDS	NE/4, less and except the Oswego formation (All M.R.), Sec. 16-21N-01WIM	160.00	NO BIDS	\$0.00	\$0.00
266	NO BIDS	NW/4 (All M.R.), Sec. 16-21N-01WIM	160.00	NO BIDS	\$0.00	\$0.00
267	NO BIDS	S/2 SE/4 (All M.R.), Sec. 16-21N-01WIM	80.00	NO BIDS	\$0.00	\$0.00
268	NO BIDS	SW/4 (All M.R.), Sec. 16-21N-01WIM	160.00	NO BIDS	\$0.00	\$0.00
269	AWARDED	NE/4 (All M.R.), Sec. 36-21N-01WIM	160.00	RED FORK USA INVESTMENTS INC	\$68,000.00	\$425.00
270	NO BIDS	NE/4 (All M.R.), Sec. 36-22N-01WIM	160.00	NO BIDS	\$0.00	\$0.00
271	NO BIDS	NW/4 (All M.R.), Sec. 36-22N-01WIM	160.00	NO BIDS	\$0.00	\$0.00
272	NO BIDS	SE/4, less and except from the surface to the base of the Oswego formation (All M.R.), Sec. 36-22N-01WIM	160.00	NO BIDS	\$0.00	\$0.00
273	NO BIDS	SW/4 (All M.R.), Sec. 36-22N-01WIM	160.00	NO BIDS	\$0.00	\$0.00
274	NO BIDS	NE/4 (All M.R.), Sec. 16-23N-01WIM	160.00	NO BIDS	\$0.00	\$0.00
275	NO BIDS	SE/4, less and except the Mississippian formation (All M.R.), Sec. 13-24N-01WIM	160.00	NO BIDS	\$0.00	\$0.00
276	NO BIDS	SW/4, less and except the Herrington formation (All M.R.), Sec. 13-24N-01WIM	160.00	NO BIDS	\$0.00	\$0.00
277	NO BIDS	NE/4 (All M.R.), Sec. 33-24N-01WIM	160.00	NO BIDS	\$0.00	\$0.00
278	AWARDED	NE/4, less and except the Permian formation (All M.R.), Sec. 13-24N-02WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$56,160.00	\$351.00
279	AWARDED	NW/4, less and except the Permian formation (All M.R.), Sec. 13-24N-02WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$56,160.00	\$351.00
280	AWARDED	SE/4, less and except the Permian formation (All M.R.), Sec. 13-24N-02WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$56,160.00	\$351.00
281	AWARDED	SW/4, less and except the Permian formation (All M.R.), Sec. 13-24N-02WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$56,160.00	\$351.00

282	AWARDED	NE/4 (All M.R.), Sec. 16-23N-05EIM	160.00	NEW DOMINION LLC	\$16,280.00	\$101.75
283	AWARDED	NW/4 (All M.R.), Sec. 16-23N-05EIM	160.00	NEW DOMINION LLC	\$16,280.00	\$101.75
284	AWARDED	SE/4 (All M.R.), Sec. 16-23N-05EIM	160.00	NEW DOMINION LLC	\$16,280.00	\$101.75
285	AWARDED	SW/4 (All M.R.), Sec. 16-23N-05EIM	160.00	NEW DOMINION LLC	\$16,280.00	\$101.75
286	AWARDED	NE/4, less and except the Hunton formation (All M.R.), Sec. 36-18N-01EIM	160.00	CALYX ENERGY LLC	\$36,160.00	\$226.00
287	AWARDED	NW/4, less and except the Hunton formation (All M.R.), Sec. 36-18N-01EIM	160.00	CALYX ENERGY LLC	\$36,160.00	\$226.00
288	AWARDED	SE/4, less and except the Hunton formation (All M.R.), Sec. 36-18N-01EIM	160.00	CALYX ENERGY LLC	\$36,160.00	\$226.00
289	AWARDED	SW/4, less and except the Hunton formation (All M.R.), Sec. 36-18N-01EIM	160.00	CALYX ENERGY LLC	\$36,160.00	\$226.00
290	AWARDED	NE/4, less .37 acres in NE/4 NE/4 (All M.R.), Sec. 16-18N-02EIM	159.63	CAPITAL LAND SERVICES INC	\$52,058.54	\$326.12
291	AWARDED	NW/4 (All M.R.), Sec. 16-18N-02EIM	160.00	CAPITAL LAND SERVICES INC	\$52,179.20	\$326.12
292	AWARDED	SE/4 (All M.R.), Sec. 16-18N-02EIM	160.00	CAPITAL LAND SERVICES INC	\$52,179.20	\$326.12
293	AWARDED	SW/4 (All M.R.), Sec. 16-18N-02EIM	160.00	CAPITAL LAND SERVICES INC	\$52,179.20	\$326.12
294	NO BIDS	NE/4, less 15.71 acres (All M.R.), Sec. 33-20N-02EIM	144.29	NO BIDS	\$0.00	\$0.00
295	REJECTED	NW/4 (All M.R.), Sec. 33-20N-02EIM	160.00	SPECIAL ENERGY CORPORATION	\$8,201.60	\$51.26
296	NO BIDS	Lot 3, less 12.67 acres; Lot 4 (All M.R.), Sec. 33-20N-02EIM	45.13	NO BIDS	\$0.00	\$0.00
297	NO BIDS	Beginning at the SE corner of Lot 4, thence westwardly along the south line of Lots 4 and 3 1900 feet, thence north 1311.16 feet, more or less, to a point 3000 feet north of the south line of Section 33, thence east 1900 feet parallel to the south line of Section 33 to the east line of Section 33, thence south 1319 feet more or less, to the point of beginning. (1/2 M.R.), Sec. 33-20N-02EIM	28.68	NO BIDS	\$0.00	\$0.00
298	NO BIDS	Lots 1 and 2 (All M.R.), Sec. 33-20N-02EIM	57.14	NO BIDS	\$0.00	\$0.00
299	AWARDED	NE/4 (All M.R.), Sec. 36-20N-02EIM	160.00	CAPITAL LAND SERVICES INC	\$44,347.20	\$277.17
300	AWARDED	NW/4 (All M.R.), Sec. 36-20N-02EIM	160.00	CAPITAL LAND SERVICES INC	\$44,347.20	\$277.17

301	AWARDED	SE/4, any drillsite on this lease will require prior approval of lessor (All M.R.), Sec. 36-20N-02EIM	160.00	CAPITAL LAND SERVICES INC	\$44,347.20	\$277.17
302	AWARDED	SW/4, any drillsite on this lease will require prior approval of lessor (All M.R.), Sec. 36-20N-02EIM	160.00	CAPITAL LAND SERVICES INC	\$44,347.20	\$277.17
303	AWARDED	S/2 NW/4 (All M.R.), Sec. 16-18N-03EIM	80.00	CALYX ENERGY LLC	\$14,960.00	\$187.00
304	AWARDED	NE/4 (All M.R.), Sec. 36-18N-03EIM	160.00	CALYX ENERGY LLC	\$45,920.00	\$287.00
305	AWARDED	NW/4 (All M.R.), Sec. 36-18N-03EIM	160.00	CALYX ENERGY LLC	\$29,920.00	\$187.00
306	AWARDED	SE/4 (All M.R.), Sec. 36-18N-03EIM	160.00	CALYX ENERGY LLC	\$45,920.00	\$287.00
307	AWARDED	SW/4 (All M.R.), Sec. 36-18N-03EIM	160.00	CALYX ENERGY LLC	\$29,920.00	\$187.00
308	NO BIDS	NE/4 (1/2 M.R.), Sec. 06-20N-03EIM	80.00	NO BIDS	\$0.00	\$0.00
309	NO BIDS	NE/4 (All M.R.), Sec. 13-20N-03EIM	160.00	NO BIDS	\$0.00	\$0.00
310	NO BIDS	NW/4 (All M.R.), Sec. 13-20N-03EIM	160.00	NO BIDS	\$0.00	\$0.00
311	NO BIDS	SE/4 (All M.R.), Sec. 13-20N-03EIM	160.00	NO BIDS	\$0.00	\$0.00
312	NO BIDS	SW/4 (All M.R.), Sec. 13-20N-03EIM	160.00	NO BIDS	\$0.00	\$0.00
313	AWARDED	NE/4 (All M.R.), Sec. 16-20N-03EIM	160.00	SPECIAL ENERGY CORPORATION	\$40,249.60	\$251.56
314	AWARDED	NW/4 (All M.R.), Sec. 16-20N-03EIM	160.00	SPECIAL ENERGY CORPORATION	\$40,249.60	\$251.56
315	NO BIDS	SE/4 (All M.R.), Sec. 16-20N-03EIM	160.00	NO BIDS	\$0.00	\$0.00
316	AWARDED	SW/4 (All M.R.), Sec. 16-20N-03EIM	160.00	SPECIAL ENERGY CORPORATION	\$13,225.60	\$82.66
317	NO BIDS	S/2 SE/4 (All M.R.), Sec. 35-20N-03EIM	80.00	NO BIDS	\$0.00	\$0.00
318	NO BIDS	NE/4 (All M.R.), Sec. 36-20N-03EIM	160.00	NO BIDS	\$0.00	\$0.00
319	NO BIDS	NW/4 (All M.R.), Sec. 36-20N-03EIM	160.00	NO BIDS	\$0.00	\$0.00
320	NO BIDS	Lots 3, 4, 5 and 6 (All M.R.), Sec. 36-20N-03EIM	159.45	NO BIDS	\$0.00	\$0.00
321	NO BIDS	Lots 1, 2, 7 and 8 (All M.R.), Sec. 36-20N-03EIM	160.00	NO BIDS	\$0.00	\$0.00
322	AWARDED	NE/4 (All M.R.), Sec. 36-18N-04EIM	160.00	CALYX ENERGY LLC	\$36,160.00	\$226.00
323	AWARDED	E/2 NW/4 (All M.R.), Sec. 36-18N-04EIM	80.00	CALYX ENERGY LLC	\$26,640.00	\$333.00

324	AWARDED	W/2 NW/4, less and except the Big Lime, Oswego and Red Fork formations (All M.R.), Sec. 36-18N-04EIM	80.00	CALYX ENERGY LLC	\$26,640.00	\$333.00
325	AWARDED	SE/4 (All M.R.), Sec. 36-18N-04EIM	160.00	CALYX ENERGY LLC	\$36,160.00	\$226.00
326	AWARDED	E/2 SW/4 (All M.R.), Sec. 36-18N-04EIM	80.00	CALYX ENERGY LLC	\$24,640.00	\$308.00
327	AWARDED	NE/4 (98.4375% M.R.), Sec. 32-19N-04EIM	157.50	CALYX ENERGY LLC	\$48,510.00	\$308.00
328	AWARDED	NW/4 (All M.R.), Sec. 16-20N-04EIM	160.00	RED FORK USA INVESTMENTS INC	\$52,000.00	\$325.00
329	AWARDED	SW/4 (All M.R.), Sec. 16-20N-04EIM	160.00	RED FORK USA INVESTMENTS INC	\$52,000.00	\$325.00
330	AWARDED	SE/4, less and except the Hartshorne formation (1/2 M.R.), Sec. 22-06N-12EIM	80.00	CANAAN RESOURCES X	\$12,160.00	\$152.00
331	NO BIDS	E/2 SE/4 (All M.R.), Sec. 36-07N-03EIM	80.00	NO BIDS	\$0.00	\$0.00
332	NO BIDS	W/2 SE/4, less and except from the surface to the base of the 1st Wilcox formation (All M.R.), Sec. 36-07N-03EIM	80.00	NO BIDS	\$0.00	\$0.00
333	AWARDED	E/2 SW/4 (All M.R.), Sec. 16-08N-05EIM	80.00	JOANNE CLEARY	\$8,080.80	\$101.01
334	AWARDED	SW/4, less and except the Red Fork formation (1/2 M.R.), Sec. 17-13N-22WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$257,200.00	\$3,215.00
335	AWARDED	SW/4, less and except the Des Moines formation (1/2 M.R.), Sec. 15-14N-22WIM	80.00	CORDILLERA ENERGY PARTNERS III LLC	\$201,031.20	\$2,512.89
336	AWARDED	NW/4, less and except the Des Moines formation (All M.R.), Sec. 16-14N-22WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$466,400.00	\$2,915.00
337	AWARDED	S/2 S/2 SE/4, less and except the Des Moines formation (1/2 M.R.), Sec. 16-14N-22WIM	20.00	CHESAPEAKE EXPLORATION LLC	\$58,300.00	\$2,915.00
338	AWARDED	S/2 NE/4, less and except the Des Moines formation (1/2 M.R.), Sec. 17-14N-22WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$116,600.00	\$2,915.00
339	AWARDED	E/2 SE/4, less and except the Des Moines formation (1/2 M.R.), Sec. 17-14N-22WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$116,600.00	\$2,915.00
340	NO BIDS	NE/4 (All M.R.), Sec. 13-20N-22WIM	160.00	NO BIDS	\$0.00	\$0.00

RE: TRACTS OFFERED FOR 3/23/2011 OIL AND GAS MINING LEASE SALE

<u>TR #</u>	<u>COUNTY</u>	<u>LEGAL DESCRIPTION</u>	<u>M.R. %</u>	<u>SEC-TWP-RGE</u>
1	Alfalfa	SE/4	100.00%	36-24N-11WIM
2	Alfalfa	NW/4	100.00%	13-27N-11WIM
3	Alfalfa	NE/4	100.00%	33-27N-11WIM
4	Atoka	NW/4, less and except the Big Fork Chert, Arkansas Novaculite and also less and except the Stanley formation inside the Wyrick 1-26 and Wyrick 2-26 wellbores.	100.00%	26-01N-14EIM
5	Atoka	SE/4 NE/4 SW/4; W/2 NE/4 SW/4; SE/4 SW/4 and W/2 SW/4, less and except the Big Fork Chert, Arkansas Novaculite and also less and except the Stanley formation inside the Wyrick 1-26 and Wyrick 2-26 wellbores.	100.00%	26-01N-14EIM
6	Atoka	E/2 NE/4, less and except the Stanley	100.00%	27-01N-14EIM
7	Beaver	W/2 SW/4	100.00%	10-04N-26ECM
8	Beaver	W/2 NW/4	100.00%	14-04N-26ECM
9	Beaver	W/2 NW/4	100.00%	15-04N-26ECM
10	Beaver	NE/4	50.00%	30-05N-27ECM
11	Beaver	E/2 NW/4; Lot 1; Lot 2, less 11.87 acres lying south and west of the north line of Highway	50.00%	30-05N-27ECM
12	Blaine	SW/4, less a 10 acre tract in the southwest corner and also less and except the Mississippi Chester, Mississippi Solid, Red Fork and Manning formations	50.00%	12-16N-10WIM
13	Blaine	SE/4, less and except the Mississippi Solid and Hunton formations	100.00%	36-16N-10WIM
14	Blaine	NE/4	100.00%	16-17N-12WIM
15	Blaine	NW/4	100.00%	16-17N-12WIM
16	Blaine	SE/4	100.00%	16-17N-12WIM
17	Blaine	SE/4	100.00%	16-17N-13WIM
18	Caddo	NE/4	100.00%	16-10N-09WIM
19	Caddo	SE/4	100.00%	16-10N-09WIM
20	Caddo	SW/4	100.00%	16-10N-09WIM
21	Caddo	SE/4 NE/4, less and except the Cherokee formation	50.00%	02-10N-12WIM
22	Caddo	NW/4 NE/4	50.00%	07-11N-12WIM
23	Coal	Lot 2	50.00%	01-01N-08EIM
24	Coal	SW/4 NE/4	50.00%	01-01N-08EIM
25	Coal	Lot 3; East 19.29 acres of Lot 4; NW/4 SE/4 NW/4	50.00%	01-01N-08EIM
26	Coal	NE/4 SE/4; E/2 NW/4 SE/4	50.00%	01-01N-08EIM
27	Coal	SE/4 NE/4	50.00%	34-02N-08EIM
28	Coal	NE/4 SE/4	50.00%	34-02N-08EIM
29	Coal	S/2 NW/4 NE/4; S/2 SE/4 NE/4; SW/4 NE/4	50.00%	36-02N-08EIM
30	Coal	E/2 W/2 SE/4; E/2 SE/4	50.00%	36-02N-08EIM
31	Custer	SW/4, less and except the Red Fork formation	50.00%	13-12N-16WIM
32	Dewey	SW/4 SW/4	50.00%	11-18N-16WIM

33	Dewey	NW/4	50.00%	35-16N-18WIM
34	Dewey	SW/4	50.00%	35-16N-18WIM
35	Dewey	SE/4 NE/4	50.00%	31-17N-20WIM
36	Dewey	NE/4 SE/4; W/2 SE/4	50.00%	31-17N-20WIM
37	Ellis	Lot 1	100.00%	19-18N-21WIM
38	Ellis	NE/4	100.00%	16-19N-21WIM
39	Ellis	SW/4	100.00%	16-19N-21WIM
40	Ellis	S/2 NW/4, less and except the Morrow formation	50.00%	21-19N-21WIM
41	Ellis	SW/4, less and except the Morrow formation	50.00%	21-19N-21WIM
42	Ellis	NE/4	100.00%	16-19N-22WIM
43	Ellis	NW/4	100.00%	16-19N-22WIM
44	Ellis	SE/4	100.00%	16-19N-22WIM
45	Ellis	SW/4 NE/4, less and except the Morrow formation	50.00%	14-18N-23WIM
46	Ellis	E/2 NW/4, less and except the Morrow	50.00%	14-18N-23WIM
47	Ellis	NW/4 SE/4, less and except the Morrow formation	50.00%	14-18N-23WIM
48	Ellis	NW/4	100.00%	36-19N-24WIM
49	Garfield	NE/4	100.00%	13-24N-07WIM
50	Garfield	E/2 NW/4	100.00%	36-24N-08WIM
51	Garfield	W/2 NW/4	100.00%	36-24N-08WIM
52	Garfield	E/2 SE/4	100.00%	36-24N-08WIM
53	Garfield	W/2 SE/4	100.00%	36-24N-08WIM
54	Garfield	E/2 SW/4, less and except the Big Lime - Oswego and Mississippi Lime formations	100.00%	36-24N-08WIM
55	Garfield	W/2 SW/4, less and except the Big Lime - Oswego and Mississippi Lime formations	100.00%	36-24N-08WIM
56	Garvin	NW/4 SE/4; SE/4 SW/4 SE/4	50.00%	25-02N-02WIM
57	Garvin	SE/4 SW/4	50.00%	25-02N-02WIM
58	Grady	N/2 NW/4; N/2 S/2 NW/4	50.00%	35-06N-05WIM
59	Grady	E/2 NE/4; N/2 NW/4 NE/4; SW/4 NW/4 NE/4; NW/4 SW/4 NE/4	50.00%	22-07N-05WIM
60	Grady	NE/4 NW/4; N/2 SE/4 NW/4; SW/4 SE/4 NW/4; W/2 NW/4	50.00%	22-07N-05WIM
61	Grady	E/2 SE/4	50.00%	22-07N-05WIM
62	Grady	N/2 NW/4; N/2 S/2 NW/4	50.00%	13-08N-05WIM
63	Grady	NW/4 SE/4; S/2 SE/4	50.00%	24-08N-05WIM
64	Grady	SE/4 SW/4	50.00%	24-08N-05WIM
65	Grant	NW/4	100.00%	33-25N-03WIM
66	Grant	NE/4	100.00%	36-25N-03WIM
67	Grant	NW/4	100.00%	36-25N-03WIM
68	Grant	Lots 3 and 4; E/2 SW/4	50.00%	07-26N-03WIM
69	Grant	Lots 3 and 4; S/2 NW/4	100.00%	13-29N-04WIM
70	Grant	NW/4, less and except the Red Fork formation	100.00%	09-26N-06WIM
71	Grant	NE/4	100.00%	16-26N-06WIM
72	Grant	SE/4	100.00%	16-28N-06WIM

73	Grant	E/2 NE/4; Lots 1 and 2	100.00%	16-27N-07WIM
74	Grant	E/2 SE/4; Lots 3 and 4	100.00%	16-27N-07WIM
75	Grant	Lots 5 and 6; W/2 SW/4	100.00%	16-27N-07WIM
76	Grant	SW/4	50.00%	32-27N-07WIM
77	Grant	NE/4	100.00%	36-28N-07WIM
78	Kingfisher	NE/4	100.00%	16-15N-07WIM
79	Kingfisher	E/2 NW/4; Lots 1, 2 and 5	100.00%	16-15N-07WIM
80	Kingfisher	SE/4, less and except the Skinner formation	100.00%	16-15N-07WIM
81	Kingfisher	E/2 SW/4; Lots 3, 4 and 6	100.00%	16-15N-07WIM
82	Kingfisher	NE/4	100.00%	16-19N-07WIM
83	Lincoln	NE/4	100.00%	36-13N-02EIM
84	Lincoln	NW/4	100.00%	36-13N-02EIM
85	Lincoln	SE/4	100.00%	36-13N-02EIM
86	Lincoln	SW/4	100.00%	36-13N-02EIM
87	Major	NE/4	100.00%	13-21N-14WIM
88	Major	NW/4	100.00%	13-21N-14WIM
89	Major	SE/4	100.00%	13-21N-14WIM
90	Marshall	NW/4 NE/4; N/2 SW/4 NE/4	75.00%	23-05S-04EIM
91	Marshall	S/2 N/2 SE/4; SE/4 SE/4; NE/4 SW/4 SE/4; SW/4 SW/4 SE/4	50.00%	24-05S-04EIM
92	Murray	E/2 SW/4; SE/4 NW/4 SW/4	50.00%	20-01S-02EIM
93	Nowata	E/2 NE/4 NW/4; SW/4 NE/4 NW/4	50.00%	27-28N-15EIM
94	Nowata	SE/4 NW/4	50.00%	27-28N-15EIM
95	Nowata	NE/4 NE/4; NE/4 NW/4 NE/4	50.00%	28-28N-15EIM
96	Nowata	SE/4 NE/4	50.00%	28-28N-15EIM
97	Nowata	SW/4 NE/4	50.00%	28-28N-15EIM
98	Nowata	NE/4 SE/4	50.00%	28-28N-15EIM
99	Nowata	NW/4 SE/4	50.00%	28-28N-15EIM
100	Nowata	SE/4 SE/4, less and except the Riverton, Weir, Bevier, Iron Post and Mulky/Summit	50.00%	28-28N-15EIM
101	Nowata	SW/4 SE/4	50.00%	28-28N-15EIM
102	Oklahoma	S/2 NW/4	100.00%	36-14N-01WIM
103	Pawnee	N/2 SE/4	50.00%	11-21N-04EIM
104	Pawnee	NE/4 SE/4	100.00%	13-21N-04EIM
105	Pawnee	S/2 SE/4	100.00%	13-21N-04EIM
106	Pawnee	NW/4	100.00%	34-21N-04EIM
107	Pawnee	W/2 NW/4 NE/4; SW/4 NE/4	100.00%	36-21N-04EIM
108	Pawnee	NW/4	100.00%	36-21N-04EIM
109	Pawnee	SE/4	100.00%	36-21N-04EIM
110	Pawnee	SW/4	100.00%	36-21N-04EIM
111	Pawnee	NE/4	100.00%	13-22N-04EIM
112	Pawnee	SE/4	100.00%	13-22N-04EIM
113	Pawnee	NE/4	100.00%	36-22N-04EIM
114	Pawnee	SE/4	100.00%	36-22N-04EIM

115	Pawnee	SW/4	100.00%	13-20N-05EIM
116	Pawnee	NE/4	100.00%	16-20N-05EIM
117	Pawnee	NW/4	100.00%	16-20N-05EIM
118	Pawnee	SE/4	100.00%	16-20N-05EIM
119	Pawnee	SW/4	100.00%	16-20N-05EIM
120	Pawnee	N/2 NE/4; SE/4 NE/4	100.00%	16-21N-05EIM
121	Pawnee	N/2 NW/4; SW/4 NW/4	100.00%	16-21N-05EIM
122	Pawnee	SE/4	100.00%	16-21N-05EIM
123	Pawnee	N/2 SW/4; SE/4 SW/4	100.00%	16-21N-05EIM
124	Pawnee	NE/4	50.00%	17-21N-05EIM
125	Pawnee	S/2 NW/4	50.00%	24-21N-05EIM
126	Pawnee	SW/4	50.00%	24-21N-05EIM
127	Pawnee	N/2 SE/4	100.00%	33-21N-05EIM
128	Pawnee	NE/4	100.00%	36-21N-05EIM
129	Pawnee	NW/4	100.00%	36-21N-05EIM
130	Pawnee	SE/4	100.00%	36-21N-05EIM
131	Pawnee	SW/4	100.00%	36-21N-05EIM
132	Pawnee	E/2 SE/4	50.00%	07-20N-06EIM
133	Pawnee	NE/4	100.00%	13-20N-06EIM
134	Pawnee	NW/4	100.00%	13-20N-06EIM
135	Pawnee	SE/4	100.00%	13-20N-06EIM
136	Pawnee	SW/4, less and except the Prue formation	100.00%	13-20N-06EIM
137	Pawnee	E/2 SE/4, less and except the Red Fork formation	100.00%	16-20N-06EIM
138	Pawnee	W/2 SW/4, less and except the Red Fork, Prue, Skinner and Cleveland formations	100.00%	16-20N-06EIM
139	Pawnee	N/2 NE/4; SE/4 NE/4	100.00%	23-20N-06EIM
140	Pawnee	SW/4 NE/4	50.00%	23-20N-06EIM
141	Pawnee	SE/4 NW/4; Lot 2	50.00%	31-20N-06EIM
142	Pawnee	SE/4	100.00%	33-20N-06EIM
143	Pawnee	N/2 SW/4	100.00%	33-20N-06EIM
144	Pawnee	S/2 SW/4, less and except the Red Fork formation	100.00%	33-20N-06EIM
145	Pawnee	N/2 NW/4	100.00%	36-20N-06EIM
146	Pawnee	Lots 3, 4 and 5; SE/4 NW/4	50.00%	06-20N-07EIM
147	Pawnee	NE/4	100.00%	13-20N-07EIM
148	Pawnee	NW/4	100.00%	13-20N-07EIM
149	Pawnee	SE/4	100.00%	13-20N-07EIM
150	Pawnee	SW/4	100.00%	13-20N-07EIM
151	Pawnee	E/2 NE/4, less and except the Mississippi Chat formation	100.00%	16-20N-07EIM
152	Pawnee	W/2 NE/4	100.00%	16-20N-07EIM
153	Pawnee	E/2 NW/4, less and except the Upper and Lower Skinner and Red Fork formations	100.00%	16-20N-07EIM
154	Pawnee	W/2 NW/4	100.00%	16-20N-07EIM

155	Pawnee	E/2 SE/4, less and except the Mississippi Chat formation	100.00%	16-20N-07EIM
156	Pawnee	W/2 SE/4	100.00%	16-20N-07EIM
157	Pawnee	NW/4 SW/4	100.00%	16-20N-07EIM
158	Pawnee	E/2 SW/4, less and except the Mississippi Chat, Upper and Lower Skinner formations	100.00%	16-20N-07EIM
159	Pawnee	SW/4 SW/4, less and except the Upper and Lower Skinner formations	100.00%	16-20N-07EIM
160	Payne	E/2 NW/4; Lots 1 and 2	50.00%	31-18N-03EIM
161	Payne	NE/4 NE/4	100.00%	16-18N-01WIM
162	Payne	NW/4 NE/4	100.00%	16-18N-01WIM
163	Payne	SE/4 NE/4	100.00%	16-18N-01WIM
164	Payne	SW/4 NE/4	100.00%	16-18N-01WIM
165	Payne	NE/4 NW/4	100.00%	16-18N-01WIM
166	Payne	NW/4 NW/4	100.00%	16-18N-01WIM
167	Payne	SE/4 NW/4	100.00%	16-18N-01WIM
168	Payne	SW/4 NW/4	100.00%	16-18N-01WIM
169	Payne	NE/4	100.00%	16-19N-01WIM
170	Payne	NW/4	100.00%	16-19N-01WIM
171	Payne	SE/4	100.00%	16-19N-01WIM
172	Payne	SW/4	100.00%	16-19N-01WIM
173	Pittsburg	NE/4 SE/4; S/2 NW/4 SE/4; S/2 SE/4, less and except the Hartshorne formation	50.00%	05-07N-13EIM
174	Pottawatomie	NE/4	100.00%	16-07N-02EIM
175	Pottawatomie	NW/4	100.00%	16-07N-02EIM
176	Pottawatomie	SE/4	100.00%	16-07N-02EIM
177	Pottawatomie	SW/4	100.00%	16-07N-02EIM
178	Pottawatomie	NE/4 NE/4	100.00%	36-09N-02EIM
179	Pottawatomie	NW/4 NE/4	100.00%	36-09N-02EIM
180	Pottawatomie	SE/4 NE/4	100.00%	36-09N-02EIM
181	Pottawatomie	SW/4 NE/4	100.00%	36-09N-02EIM
182	Pottawatomie	NE/4 NW/4	100.00%	36-09N-02EIM
183	Pottawatomie	NW/4 NW/4	100.00%	36-09N-02EIM
184	Pottawatomie	SE/4 NW/4	100.00%	36-09N-02EIM
185	Pottawatomie	SW/4 NW/4	100.00%	36-09N-02EIM
186	Pottawatomie	NE/4 SW/4	100.00%	36-09N-02EIM
187	Pottawatomie	SE/4 SW/4	100.00%	36-09N-02EIM
188	Pottawatomie	SW/4 SW/4	100.00%	36-09N-02EIM
189	Pottawatomie	NE/4	100.00%	16-11N-03EIM
190	Pottawatomie	NW/4	100.00%	16-11N-03EIM
191	Pottawatomie	SE/4	100.00%	16-11N-03EIM
192	Pottawatomie	SW/4	100.00%	16-11N-03EIM
193	Pottawatomie	SE/4	100.00%	17-11N-03EIM
194	Pottawatomie	SW/4	100.00%	17-11N-03EIM
195	Pottawatomie	NE/4	100.00%	20-11N-03EIM

196	Pottawatomie	Lots 3 and 4; W/2 NE/4	100.00%	16-08N-05EIM
197	Pottawatomie	N/2 NW/4; SE/4 NW/4	100.00%	16-08N-05EIM
198	Pottawatomie	SW/4 NW/4, less and except the Hunton and Savanna formations	100.00%	16-08N-05EIM
199	Pottawatomie	Lots 1 and 2; W/2 SE/4	100.00%	16-08N-05EIM

RE: ASSIGNMENTS OF OIL AND GAS MINING LEASES APPROVED:

<u>Lease #</u>	<u>County</u>	<u>Legal Description</u>	<u>Assignor</u>	<u>Assignee</u>
CS-10995	Beaver	SE/4 (1/2 M.R.) of Sec. 26-05N-22ECM	WESTPORT OIL & GAS COMPANY L P	KERR-McGEE OIL & GAS ONSHORE LP
CS-13070	Texas	LOT 4 A/K/A NW/4 NW/4 of Sec. 06-02N-13ECM	OXY USA INC	EOG RESOURCES INC
CS-16441	Noble	E/2 NW/4 of Sec. 36-24N-01WIM	LAMAMCO DRILLING COMPANY	LINN ENERGY HOLDINGS LLC
CS-16442	Noble	W/2 NW/4 of Sec. 36-24N-01WIM	LAMAMCO DRILLING COMPANY	LINN ENERGY HOLDINGS LLC
CS-16444	Noble	E/2 SW/4 of Sec. 36-24N-01WIM	LAMAMCO DRILLING COMPANY	LINN ENERGY HOLDINGS LLC
CS-16445	Noble	W/2 SW/4 of Sec. 36-24N-01WIM	LAMAMCO DRILLING COMPANY	LINN ENERGY HOLDINGS LLC
CS-24424	Noble	SW/4 NE/4 of Sec. 36-24N-01WIM	LAMAMCO DRILLING COMPANY	LINN ENERGY HOLDINGS LLC
CS-24429	Noble	NE/4 SW/4, LESS AND EXCEPT THE MISSISSIPPI CHAT COMMON SOURCE OF SUPPLY, PERFORATED FROM 4,564 FEET TO 4,594 FEET AND 4,586 FEET TO 4,600 FEET AS FOUND IN THE OK #1 WELL LOCATED IN THE NE/4 SW/4 AND OK #2 WELL LOCATED IN THE NW/4 SW/4 of Sec. 36-24N-01WIM	LAMAMCO DRILLING COMPANY	LINN ENERGY HOLDINGS LLC
CS-27725	Ellis	LOT 1 of Sec. 19-24N-24WIM	BEARCAT LAND INC	STRAT LAND EXPLORATION COMPANY
CS-4361	Kay	S/2 SW/4 of Sec. 16-29N-01EIM	LAMAMCO DRILLING COMPANY	LINN ENERGY HOLDINGS LLC
CS-4622	Texas	NW/4 (1/2 M.R.) of Sec. 21-02N-12ECM	OXY USA INC	EOG RESOURCES INC
CS-5942	Kay	LOTS 3 & 4; S/2 NW/4 of Sec. 16-29N-01EIM	LAMAMCO DRILLING COMPANY	LINN ENERGY HOLDINGS LLC
CS-5943	Kay	N/2 SW/4 of Sec. 16-29N-02ECM	LAMAMCO DRILLING COMPANY	LINN ENERGY HOLDINGS LLC
CS-6033	Texas	S/2 of Sec. 16-02N-14ECM	OXY USA INC	EOG RESOURCES INC

CS-6459 Ellis SW/4 (1/2 M.R.) of Sec. 01-19N- WESTPORT OIL & GAS KERR-McGEE OIL & GAS
 22WIM COMPANY L P ONSHORE

RE: DIVISION ORDERS

The Minerals Management Division has issued 1 Division Order for the month of February, 2011.

RE: SEISMIC EXPLORATION PERMITS

The following permits have been granted for seismic exploration on the following School Trust land:

<u>PERMIT NO.</u>	<u>DESCRIPTION</u>	<u>COMPANY</u>	<u>AMOUNT</u>
678	The SE/4 of Section 5-15N-13WIM Blaine County	Dawson Geophysical Co.	\$1,800.00
679	The SW/4 and Part of the E/2 of Section 9-15N-14WIM Custer County	Dawson Geophysical Co.	\$3,217.00
680	The SE/4 of Section 16-17N-14WIM; The SW/4 of Section 16 & S/2 & NW/4 of Section 36- 17N-05WIM; The SW/4 of Section 13-17N-16WIM Dewey County	Dawson Geophysical Co.	\$8,600.00

REAL ESTATE MANAGEMENT DIVISION
MONTHLY SUMMARY
FEBRUARY 1, 2011 – FEBRUARY 28, 2011

 BY: 
KEITH KUHLMAN, DIRECTOR
RE: SURFACE LEASE ASSIGNMENTS

Lease No.	Description	Rent	Lessee
205318 Tillman County	All of Sec. 13-1S-15WIM (less improvements)	\$9,100.00	Calvin Stoll, John Ellis & Don Fischer

This lease was previously in the names of Calvin Stoll and John Ellis. Rental is paid current.

101956 Harper County	N/2 Sec. 36-25N-26WIM (less improvements)	\$3,900.00	Clyde Carlisle
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This lease was previously in the names of Dan O'Hair and Helen O'Hair. Rental is paid current.

511504 Beaver County	Lots 3, 4 & S/2 NW/4 Sec. 3-5N-27ECM	\$3,100.00	Jetta Jo Cantrall
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This lease was previously in the name of the Estate of Ledru Perkins. Rental is paid current

100905 Kay County	W/2 Sec. 16-27N-1WIM (subj to 6.42 ac esmt) (less improvements)	\$11,000.00	Dale McConaghy and Tom Eakins
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This lease was previously in the name of Dale McConaghy. Rental is paid current.

101619 Major County	NE/4 Sec. 36-21N-15WIM	\$800.00	Amos Paul Rolens
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This lease was previously in the name of Jason Griffith. Rental is paid current.

205244 Cotton County	E/2 Sec. 13-4S-10WIM	\$7,600.00	Paul Jeffrey
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This lease was previously in the name of Cal Francis. Rental is paid current.

106085 Payne County	All of E/2 Sec. 13-18N-3EIM (less 5 ac) & all of SW/4 Sec. 18-18N-4EIM lying north of Stillwater Creek.	\$11,000.00	Rick Nossaman
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This lease was previously in the name of Rocky Driskill and Brian McNeil. Rental is paid current.

RE: COMMERCIAL LEASE ASSIGNMENT

Lease No.	Description	Rent	Lessee
106339 Lincoln County	.344 ac in NW/4 Sec. 36-17N-5EIM	\$1,000.00	Keystone Gas Corporation

This lease was previously in the name of Charles A. Bowers. Rental is paid current.

106468 Pottawatomie County	Lot 5/5A North School Tract located in S/2 & SE/4 NE/4 Sec. 16-10N-2EIM	\$1,000.00	Jon Stromberg, Jimmie Stromberg Cyndi Stromberg Basch and Megan Basch West
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This lease was previously in the name of Jon Stromberg. Rental is paid current.

RE: EASEMENT ASSIGNMENTS

Lease No.	Legal Description	Easement No.
101727 Washita County	NW/4NW/4 Sec. 16-T11N-R18WIM	8807

This easement is now in the name of Mid-America Midstream Gas Services, LLC. Previous owner was Chesapeake Midstream Gas Services, LLC.

817184 Ellis County	Beginning at a point 72.50 feet South of the NW/C of Section 33, T20N-R23WIM, Ellis County, Oklahoma for a P.O.B.; thence North 89°29'00'' East a distance 72.80 feet; thence South 89°54'00'' East a distance of 4,225.80 feet; thence North 01°48'00'' East a distance 59.20 feet m/l where said line exits Section 33, T20N-R3WIM, Ellis County, Oklahoma and enters Section 28, T20N-R23WIM Ellis County, Oklahoma and containing 264.1 rods in length.	8866
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This easement is now in the name of PVR Natural Gas Gathering LLC. Previous owner was Jones Energy, Ltd.

100585 Lincoln County	NW/4 Sec. 16-13N-5EIM	129
100704 Lincoln County	Beginning at a point 2095 feet east of the Northwest corner of the Southwest Quarter (NW/C SW/4) of Sec. 16-15N-6EIM; thence in a southwesterly direction 3013 feet to a point 574 feet east of the Southwest corner of the Southwest Quarter (SW/C SW/4) of said Section	143
100702 Lincoln County	Beginning at a point 1090 feet east of the Northwest corner of the Northeast Quarter (NW/C NE/4) of Sec. 16-15N-6EIM; thence in a southwesterly direction 2077 feet to a point 1768 feet south of the Northwest corner of the Northeast Quarter (NW/C NE/4) of said Section	144
100703 Lincoln County	Beginning at a point 1768 feet south of the Northeast corner of the Northwest Quarter (NE/C NW/4) of Sec. 16-15N-6EIM; thence in a southwesterly direction a distance of 1022 feet to a point 2095 feet east of the Southwest corner of the Northwest Quarter (SW/C NW/4) of said Section	145
100585 Lincoln County	Northwest Quarter (NW/4) of Sec. 16-13N-5EIM, more particularly described as follows: Beginning at a point 1034 feet north of the Southwest corner of the Northwest Quarter (SW/C NW/4) of Sec. 16-13N-5EIM; thence Northeast to a point 735 feet east of the Northwest corner of said Section	562
100453 Lincoln County	Southeast Quarter (SE/4) of Sec. 36-13N-4EIM, more particularly described as follows: The Southeast Quarter (SE/4) of Section 36-13N-4EIM, Beginning at a point 100 feet west of the southeast corner of Section 36-13N-4EIM, thence in a northeasterly direction 221 feet to a point 197 feet north of southeast corner of said section.	563
100703 Lincoln County	Northwest Quarter (NW/4) of Sec. 16-15N-6EIM, more particularly described as follows: Beginning at a point 2095 feet East of the Southwest Corner of the Northwest Quarter (SW/C NW/4) of said Section 16-15N-6EIM, thence in a northeasterly direction 1022 feet to a point 1768 feet south of the Northeast corner of Northwest Quarter (NE/C NW/4) of said Section.	564
100702 Lincoln County	Northeast Quarter (NE/4) of Sec. 16-15N-6EIM, more particularly described as follows: Beginning at a point 1768 feet south of the Northwest Corner of the Northeast Quarter (NW/C NE/4) of said Section 16-15N-6EIM, thence in a northeasterly direction 2077 feet to a point	565

	1090 feet from the Northwest corner of Northeast Quarter (NW/C NE/4) of said Section.	
100704 Lincoln County	Southwest Quarter (SW/4) of Sec. 16-15N-6EIM, more particularly described as follows: Beginning at a point 574 feet East of the Southwest Corner of said Section 16-15N-6EIM, thence northeasterly 3013 feet to a point 2095 feet east of the Northwest Corner of Southwest Quarter (NW/C SW/4) of said Section.	566
100702 Lincoln County	Beginning at a point 1095 feet east of the Northwest Corner of Northeast Quarter (NW/C NE/4) of said Section 16-15N-6EIM, thence in a southwesterly direction across said section, leaving said section 572 feet east of the Southwest Corner of the Southwest Quarter (SW/C SW/4) in said section.	612
100453 Lincoln County	Beginning at a point about 75 feet west of the Southeast Corner of Southeast Quarter (SE/C SE/4) of said Section 36-13N-4EIM, thence running in a northeasterly direction, leaving said Quarter about 100 feet north of the Southeast Corner of said Quarter.	613
100585 Lincoln County	Beginning at a point about 960 feet north of the Southwest Corner of Northwest Quarter (SW/C NW/4) of said Section 16-13N-5EIM, thence in a northeasterly direction, leaving said Quarter about 660 feet east of the Northwest Corner of said Quarter.	614
100134 Pottawatomie County	Beginning at 1580 feet east of the Northwest Corner of Northwest Quarter (NW/C NW/4) of said Section 36-8N-2EIM, thence in a southwesterly direction to a point 472 feet east of the Southwest Corner of Southwest Quarter (SW/C SW/4) of said Section.	615
100134 Pottawatomie County	Southwest Quarter (SW/4) of Section 36-8N-2EIM; beginning at 1580 feet east of the Northwest Corner; thence Southwest to a point 472 feet east of the Southwest Corner, for six inch line.	623
100585 - Lincoln County	Northwest Quarter of Section 16-13N-5EIM, beginning at a point 739 feet east of the Northwest Corner; thence southwest to a point 812 feet north of the Southwest Corner, same being for a six inch pipe line.	624
100453 Lincoln County	Southeast Quarter (SE/4) of Section 36-13N-4EIM; Beginning 800 feet north of the Southeast Corner; thence Southwest to a point 521 feet west of the Southeast Corner, for a six inch line.	627
100134 Pottawatomie County	Beginning at a point 472 feet east of the Southwest Corner of said Southwest Quarter (SW/C SW/4) Section 36-8N-2EIM and running in a northeasterly direction to a point 1580 feet east of the Northwest Corner of said Southwest Quarter (NW/C SW/4) Section 36-8N-2EIM.	682
100453 Lincoln County	The Southeast Quarter (SE/4) of Section 36-13N-4EIM	3152

These easements are now in the name of Magellan Pipeline Company, L.P. Previous owner was BP Pipelines (North America) Inc.

RE: RENEWED EASEMENTS

Lease No.	Legal Description	Appraised	Company
102069, 307383 Cimarron County Esmt. No. 7457	E/2 Sec. 16-6N-5ECM and E/2 Sec. 21-6N-5ECM	\$11,700.00	AT&T Corp.
307383, 307429, 715036 Cimarron County Esmt. No. 7458	E/2 Sec. 4-5N-5ECM, E/2 Sec. 28 and E/2 Sec. 33-6N-5ECM	\$18,000.00	AT&T Corp.
715029, 715088 Cimarron County Esmt. No. 7459	W/2 SW/4 Sec. 10 & W/2 W/2 Sec. 15 and NW/4 Sec. 22-5N-5ECM	\$11,300.00	AT&T Corp.
307367, 715088	W/2 Sec. 27 & W/2 Sec. 34-5N-5ECM	\$13,300.00	AT&T Corp.

Cimarron County Esmt. No. 7460			
715027 Cimarron County Esmt. No. 7461	W/2 SW/4 Sec. 10-4N-5ECM	\$3,200.00	AT&T Corp.
307573, 307589 Cimarron County Esmt. No. 7462	W/2 SW/4 Sec. 20 & NW/4 NW/4 Sec. 29-1N-5ECM	\$4,900.00	AT&T Corp.
102135 Texas County Esmt. No. 7318	NE/4 Sec. 36-6N-14ECM	\$18,500.00	ExxonMobil Oil Corporation
102128 Texas County Esmt. No. 7533	Sec. 36-6N-13ECM	\$47,800.00	ExxonMobil Oil Corporation
104042 Texas County Esmt. No. 7558	S/2 Sec. 18-6N-17ECM	\$34,900.00	ExxonMobil Oil Corporation
102135 Texas County Esmt. No. 7448	N/2 & SW/4 SEC. 36-6N-14ECM	\$33,750.00	ExxonMobil Oil Corporation

These are 20 year easements that have expired and have been renewed.

RE: SOIL CONSERVATION PROJECTS

Lease No.	Location	Practice	Cost to CLO	Lessee
106455 Pottawatomie County	Lt 12 South School Tract, located in the S/2 & SE/4NE/4 Sec. 16-10N-2EIM	Clear timber and construct road 12-15ft wide, approx. 150 feet long.	\$2,900.00	Steve Kennedy
817053 Kay County	NE/4 33-27N-1WIM	Repair ditch that has washed in waterway on the West side of the lease.	\$2,500.00	Dale Wooderson
101977, 511640, 613139, 307089, 511122, 307095, 511115, 205433, 307098, 511114, 613239, 613244 Cimarron County	Ranch Units 2,3,4,5	Apply chemicals to Mesquite, Cholla, Prickly Pear Cactus and Yucca	\$9,900.00	LeRoy Durham, Bobby Apple
307308 Cimarron County	SW/4SW/4 & S/2SE/4 & NW/4SE/4 SEC 27 & N/2NW/4 & W/2SW/4 & W/2SE/4 & SE/4SE/4 SEC 28 & N/2N/2 & S/2SE/4 SEC 29 & LTS 1,2,3,4 & E/2W/2 & E/2 SEC 30 & LTS 1,2,3,4 & W/2NE/4 & SE/4NE/4 & E/2W/2 & SE/4 SEC 31 & NE/4 &	Apply chemicals to Mesquite, Cholla, Prickly Pear Cactus and Yucca.	\$1,155.00	Nye Schumacher Cattle Company

	E/2NW/4 & SW/4NW/4 & S/2 SEC 32 & E/2 SEC 33 & ALL OF SEC 34-5N-4ECM			
102005, 613309, 307154, 409094, 511185, 205435 Cimarron County	Ranch Unit # 10	Apply chemicals to Mesquite, Cholla, Prickly Pear Cactus and Yucca.	\$1,540.00	Tecelote LTD
101655 Washita County	NE/4 Sec. 36-9N- 16WIM	Hourly dozer/scrapper work to rebuild waterway.	\$1,875.00	Matt Willard
100098 Kay County	SW/4 16-28N-1EIM	Rebuild terrace system per NRCS requirements	\$6,000.00	Donald Sheets
101697 Washita County	N/2S/2 Sec. 36-9N- 17WIM	Sprig Bermuda Grass	\$2,400.00	Roy Boggs
613215, 511065, 205430, 101970 Cimarron County	Ranch Unit #4	Lessee will apply provided chemicals to Mesquite, Cholla, Prickly Pear Cactus and Yucca.	\$1,540.00	Alan Shields

The above soil conservation projects have been approved.

RE: RESULTS OF FEBRUARY 24, 2011 SEALED BID LEASE AUCTION

CIMARRON COUNTY

Special Conservation Requirements

Ranch Unit #2

101977 All of Sec 36-6N-1ECM

511640 Lots 3,4 & S/2NW/4 Sec 1-5N-1ECM

613139 E/2 SEC 22 & N/2SW/4 & SE/4 Sec 23 & S/2 Sec 24 & All of Sec 25 & E/2 & S/2NW/4
& SW/4 Sec 26 & NE/4 & N/2SE/4 & SE/4SE/4 Sec 27 & N/2 & SW/4 & N/2SE/4 &
SW/4SE/4 Sec 35-6N-1ECM >>>>>\$11,700

Leroy Durham \$27,265.00

Celebrity Feeders \$24,650.00

A & L Cattle, Inc. \$22,564.32

L G Smith \$19,800.00

Ranch Unit #3

Special Conservation Requirements

307089 Lts 1,2,3 & S/2NE/4 & SE/4NW/4 & E/2SW/4 & SE/4 Sec 5-5N-1ECM

511122 Lt 4 & SW/4NW/4 & NW/4SW/4 Sec 4-5N-1ECM >>>>> \$1,800

Leroy Durham \$4,182.00

Eddie Walker \$3,600.00

Celebrity Feeders \$2,775.00

Ranch Unit #4

Special Conservation Requirements

307095 N/2 Sec 10 & NW/4 Sec 11-5N-1ECM

511115 NW/4SW/4 & S/2SW/4 Sec 2 & SW/4NE/4 & Lts 3,4 & S/2NW/4 & S/2 Sec 3 & Lt 1 &

SE/4NE/4 & NE/4SE/4 Sec 4-5N-1ECM >>>> \$3,800

Leroy Durham	\$8,856.00
Celebrity Feeders	\$8,250.00
A & L Cattle, Inc.	\$8,070.27
L. G. Smith & Eddie Walker	\$7,500.00
L. G. Smith & Eddie Walker	\$7,500.00
Sharon Smith & Andrew Sleeker	\$4,002.00

106484 NW/4NE/4 Sec 16-5N-1ECM >>>> \$300

Leroy Durham	\$697.00
A & L Cattle, Inc.	\$494.00

CLEVELAND COUNTY

101037 Lts 5,6, 7 Plus Accretions of NE/4 Sec 36-10N-4WIM >>>> \$2,000

Danny C Gilmore	\$2,575.00
J. Johnson	\$2,504.00
Kevin D Greeson	\$2,101.00

COMANCHE COUNTY

101430 That Part of the S/2 Lying South and East of the East ROW Line of 1-44 Sec 36-04N-11WIM (less 1.36AC sold)(Less 136.07AC sold)(subj to 7.91AC RR Easement)(Subj to Approx 1.0AC Utility & Infrastructure Easement) Sec 36-10N-4WIM >>>> \$1,800

No Bids

JACKSON COUNTY

919015 NE/4 Sec 33-1S-24WIM (subj to 1AC esmt) >>>> \$3,600

Joe Collvins	\$3,850.00
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KIOWA COUNTY

817168 NE/4 & East 51.38AC of NW/4 Sec 33-6N-20WIM (subj to 5.73AC esmt)(Less 4AC sold) >>>> \$5,000

No Bids

LINCOLN COUNTY

100484 E/2 Sec 36-16N-4EIM >>>> \$3,100

Troy Williams \$3,300.00

100698 SW/4 & W/2SE/4 Sec 16-14N-6EIM >>>>> \$2,500

No Bids

LOGAN COUNTY

100057 W/24 Sec 36-17N-1EIM >>>> \$4,300

James R. Feeley \$4,325.00

PAYNE COUNTY

100365 N/2 Sec 36-20N-3EIM (subj to 1.03AC esmt)(less 9.53AC 106102)(less 20AC sold)(less improvements) >>>>> \$4,000

Rex L Holland & Dora S Holland	\$5,500.00
Sam Lee & Jim Lee	\$5,203.00
Mike Frank	\$4,650.00
Bryan Peterson	\$4,650.00
Gary Kent Rossander II	\$4,650.00

STATE OF OKLAHOMA)
) ss
COUNTY OF OKLAHOMA)

I hereby certify that the foregoing Monthly Summaries are a true, full and correct report of the actions of the Secretary to the Commissioners of the Land Office taken pursuant to Resolution of the Commissioners of the Land Office adopted the 17th day of December, 1968 and subsequent Resolution adopted the 1st day of March 1988, amended April 12, 1988.

WITNESS my hand and official signature this 7th day of April 2011.

(SEAL)




Douglas B. Allen, Secretary

**YOU HAVE JUST
REVIEWED
PART 2 OF 3
OF THE
COMMISSIONERS
MEETING MINUTES
YEAR 2011
VOLUME 97A**