

**THIS IS
PART 3 OF 3**

**COMMISSIONER
MEETING MINUTES**

YEAR 2011

VOL. 97A

**THIS RECORD INCLUDES
MEETING DATES OF MAY 12 &
JUNE 9, 2011**

COMMISSIONERS OF THE LAND OFFICE

REGULAR MEETING MINUTES

**THURSDAY, MAY 12, 2011 AT 2:00 P.M.
GOVERNOR'S LARGE CONFERENCE ROOM
STATE CAPITOL BUILDING – SECOND FLOOR
OKLAHOMA CITY, OKLAHOMA**

Notice was posted online with the Secretary of State on December 10, 2010. Public notice was also posted on the Commissioners of the Land Office website and at the Commissioners of the Land Office and Governor's Large Conference Room of the State Capitol Building on Monday, May 9, 2011 before 5 p.m.

PRESENT:

Honorable Mary Fallin, Governor and Chair
Honorable Todd Lamb, Lt. Governor and Vice-Chair
Honorable Gary Jones, State Auditor & Inspector and Member
Honorable Jim Reese, President State Board of Agriculture and Member

ABSENT:

Honorable Janet Barresi, State Superintendent of Public Instruction and Member

CLO STAFF PRESENT:

Harry W. Birdwell, Secretary
Sarah Evans, Real Estate Management Division
Debbie Sprehe, Executive Secretary
Terri Watkins, Director of Communications
Keith Kuhlman, Director of Real Estate Management Division
James Spurgeon, Real Estate Management Division
Gloria Rennels, Accounting Division
Dave Shipman, Director of Minerals Management Division
Phyllis Bolt, Director of Investments Division
Julia Buratti, Assistant General Counsel
Geoffrey Long, Assistant General Counsel
Trey Ramsey, Director of Information Technology Division
Steve Diffie, Director of Royalty Compliance Division

VISITORS:

Stefanie McIntosh, E-Capitol
Keith Beall, Lt. Governor's Office
Steve Tinsley, State Auditor's Office
Brent Burnett, RV Kuhns & Associates
Charlie Waibel, RV Kuhns & Associates

Anna King, OKPTA
Joe Williams, Investment Committee Member

The meeting was called to order at 2:12 p.m., chaired by Governor Fallin.

Fallin:	Present
Lamb:	Present
Jones:	Present
Reese:	Present

1. Approval of Minutes for Special Meeting held April 26, 2011.

This agenda item was presented by Secretary Harry W. Birdwell. A Motion was made by Commissioner Reese and seconded by Lt. Governor Lamb to approve the minutes of the April 26, 2011 meeting.

Fallin:	Aye	
Lamb:	Aye	<i>Motion Carried</i>
Jones:	Aye	
Reese:	Aye	

2. Secretary's Comments

Secretary Birdwell stated how honored he was to be chosen and confirmed by the commission. He acknowledged and thanked Doug Allen, former Secretary, who was not present, for making the transition easy and very smooth.

1. Distributions

Secretary Birdwell reported he is very pleased by the distributions that were made to common schools and universities thus far this year. Distributions are well above where they were a year ago. In the past ten months, \$112 million dollars have been distributed verses \$73 million dollars in the same timeframe of the previous year. This speaks highly to the diligence of the staff, the market of oil and gas leases and to the investment managers and advisors. It is expected in the last two months of the year to distribute at least another \$12 million dollars. This year will be a record distribution year for the CLO.

II. Personnel Actions

Secretary Birdwell reported that after an intensive review, Keith Kuhlman was selected to be the Assistant Secretary effective Monday, May 16, 2011, and introduced Debra Sprehe, who is taking the position of Executive Secretary in place of Sarah Evans, who is promoted to a position in the Real Estate Management Division.

Secretary Birdwell reported that by statute the Commissioners have a role in choosing the General Counsel. At the next commission meeting an executive session will be held to present resumes of the top three candidates.

II. Outreach to Beneficiaries

Secretary Birdwell reported that he and Terri Watkins, Director of Communications, are visiting with beneficiary groups in a continuing effort to educate them regarding the CLO functions. When revenues are scarce and this agency is able to put \$125 million dollars into Oklahoma education it is a big deal. Not everyone fully understands how the organization works or what benefits they receive and this will be the mission of Secretary Birdwell as he travels throughout the state.

Governor Fallin commented, she hopes the education system appreciates what the Commissioners of the Land Office have done to maximize its investments going back to the beneficiaries. They should be reminded that the CLO is coming to the rescue to help with the shortfall education is experiencing.

Secretary Birdwell asked Commissioners to turn to a report under item number 12 which shows the distributions by school districts.

Secretary Birdwell reported that at the last meeting Commissioners requested a report of the fees being paid and the performance of the various investment consultants. The amount paid from a percentage standpoint and what it actually amounts to in money and the performance of the consultants have been good verses the national average.

3. Presentation of March 31, 2011 Quarterly Investment Performance Report by RV Kuhns & Associates.

Brent Burnett from RV Kuhns presented the portfolio performance through the first quarter of 2011.

Highlights of 1st Quarter 2011: Equity and fixed income markets were subjected to a wide array of cross-currents during the quarter as negative international headlines intermingled with positive US economic reports. Despite this, the CLO's total fund composite returned 3.63% during the first quarter with both equity and fixed income beating their benchmarks.

4. Consideration of Approval of the Investment Committee Recommendation to Accept Proposed Changes to the Investment Policy.

Brent Burnett from RV Kuhns presented this agenda item. Mr. Burnett stated the annual review of this policy was done by the Investment Committee. The intent of the policy is to ensure the risk posture of the portfolio remains the same. It also clarifies any existing language that may cause confusion that may hamper investment managers in executing their strategies.

Recommended changes are minor wording and grammatical changes. Commissioners were previously provided a memo highlighting suggested changes. Changes were covered in depth with the Investment Committee May 11, 2011. The Investment Committee recommended accepting proposed changes to the Investment Policy.

A Motion was made by Commissioner Jones and seconded by Commissioner Reese to approve the changes to the Investment Policy.

Fallin:	Aye	
Lamb:	Aye	
Jones:	Aye	<i>Motion Carried</i>
Reese:	Aye	

5. Consideration of Approval of the Investment Committee Recommendation Concerning the Selection of the Custodial Bank.

Brent Burnett from RV Kuhns presented this agenda item. The Investment Committee went through an extensive competitive review of six major custodial providers. The selection was narrowed down to two finalists, the Bank of Oklahoma and Northern Trust. The finalists made presentations to the Investment Committee on May 11, 2011.

The RFP for custodian resulted in accepting a proposal from the Bank of Oklahoma and a reduction in fees of approximately \$97,000. This was due to negotiations for a reduction in the STIF cash rates.

The Investment Committee and staff recommended retaining Bank of Oklahoma as the custodial bank.

A Motion was made by Commissioner Reese and seconded by Commissioner Jones to hire Bank of Oklahoma.

Fallin:	Aye	
Lamb:	Aye	
Jones:	Aye	<i>Motion Carried</i>
Reese:	Aye	

6. Consideration of Approval to Renew Fiscal Year 2012 Annual Professional Services Contract with Mart Tisdal in an Amount not to exceed \$145,000 to Provide Legal Services in Relation to Royalty Compliance Enforcement for Fiscal Year 2012.

Geoff Long, Assistant General Counsel, reported that Mr. Tisdal assists in representing the CLO in legal matters arising from Royalty Compliance enforcement. Mr. Tisdal is retained to assist the CLO in Oil & Gas litigation which will continue beyond this Fiscal Year.

The assistant General Counsel recommends approving a professional services contract with Mr. Tisdal for Fiscal Year 2012. A motion was made by Commissioner Reese and seconded by Commissioner Jones to approve the Professional Services Contract for Mart Tisdal.

Fallin:	Aye	
Lamb:	Aye	
Jones:	Aye	<i>Motion Carried</i>
Reese:	Aye	

7. Consideration of Approval to Renew Fiscal Year 2012 Professional Services Contract with Expert Witness.

Geoff Long, Assistant General Counsel, reported that Ms. Ley, CPA will assist the CLO by testifying in legal matters from Royalty Compliance enforcement. Ms. Ley is also the CLO's expert witness. Ms. Ley is involved in current litigation that will not be completed within the fiscal year, so continuity is necessary. This is an annual professional service contract not to exceed \$50,000.00 to provide services regarding legal matters in relation to Royalty Compliance Enforcement for fiscal year 2012.

The Assistant General Counsel recommended approving Professional Services Contract. A motion was made by Lt. Governor Lamb and seconded by Commissioner Jones to approve the professional services contract for Ms. Ley.

Fallin: Aye
Lamb: Aye *Motion Carried*
Jones: Aye
Reese: Aye

8. Consideration and Possible Action Regarding the Establishment of Minimum Bid Auction Price and Authorization to Sell Land.

Legal Description	County
0.83 Acres in NW/4NW/4 Sec 36-13N-6E1M	Lincoln

Keith Kuhlman, Director of Real Estate Management, reported this property was originally sold in December 1985 with a Reversion Clause which states:

“Should the above described home site conveyed by this patent cease to be used as a place of domicile, or abandoned, then title to the land shall revert to the Trust Fund which owned it at the time of sale”.

The property had not been used as a residence or lived in for at least 4 years and therefore was taken back into inventory in July, 2010. There is a small home and outbuilding on the property. The adjoining school land was sold in 1996 leaving this small tract segregated from any larger CLO holdings.

Interest has been expressed by a purchaser to have the property sold at auction.

On December 9, 2010 the Commissioners authorized completion of appraisals for this property. The appraisal results are as follows:

Grant Rohwer – \$2,500.00
Southwest Appraisals - \$2,500.00
Grace and Son Appraisals - \$3,000.00

The Real Estate Director recommended the .83 acres in the NW/4NW/4 Sec 36-13N-6E1M be offered for sale at public auction with a minimum bid price of \$3,000.00.

Commissioner Reese commented, if appraised at \$3,000 and we are going to charge them \$1,650 plus the legal fees or advertising costs, why would anyone bid on it, other than the fact they own property around it.

At the December 9, 2010, commission meeting it was recommended using staff appraisers for this sale but it was the commissioners' decision to adhere to the current policy of using outside appraisers. The current policy requires three different appraisers outside the county to conduct appraisals.

Commissioner Jones commented that the policy needs to be looked at and consideration be given to the idea of using real estate management division appraisers when the cost of outside appraisers is more than 10% of property value.

Commissioner Jones requested the staff come back with a revised appraisal policy.

A motion was made by Commissioner Reese and seconded by Commissioner Jones to set the minimum sale price at \$2,500 and sell at public auction.

Fallin: Aye
 Lamb: Aye
 Jones: Aye
 Reese: Aye *Motion Carried*

9. Request Dedication of Continuous Easement

Lease No.	Easement No.	Legal Description	Lessee
106493 Comanche County	8922	0.02 Acres in the NW/4 NE/4 Sec. 33- 2N-11W1M	Ft Sill Apache Tribe of Economic Development Authority

Keith Kuhlman, Director of Real Estate Management, reported the lessee has requested the dedication of a public utility easement to Public Service Company of Oklahoma. In accordance with Section 4.2 of the lease contract no fee will be charged for the dedication of this easement.

The Real Estate Management Director recommended dedication of the continuous easement. A motion was made by Commissioner Jones and seconded by Commissioner Reese to approve the dedication of continuous easement.

Fallin: Aye
 Lamb: Aye
 Jones: Aye *Motion Carried*
 Reese: Aye

10. Soil Conservation Project

The following capital improvement soil conservation project, which is paid out of permanent funds, was submitted for approval.

Lease No.	Location	Practice	Cost to CLO	Lessee
101116 Kingfisher County	SE/4 Sec. 16- 15N-6WIM	Build a new pond for livestock water to NRCS specs.	\$11,800.00	Art Meyer

The Real Estate management Director recommended approval of the soil conservation project.

A motion was made by Commissioner Reese and seconded by Lt. Governor Lamb to approve the soil conservation project.

Fallin: Aye
 Lamb: Aye
 Jones: Aye *Motion Carried*
 Reese: Aye

11. Consent Agenda – Request Approval of March 2011 Agency Monthly Division Summary of Activities.

The Agenda items presented on the Consent Agenda are considered as one item for voting purposes. The Consent Agenda includes items that are statutorily or constitutionally required to be performed by the Commissioners of the Land Office or are administrative in nature, which are done as a routine action by the Commissioners of the Land Office. If any member of the Commission or any member of the public requests a particular item or items to be considered individually, the matter or matters shall be considered individually.

- a. *Presented by Harry W. Birdwell, Secretary*
- b. *Discussion*
- c. *Commission Action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action.*

Accounting Division

- 1. February 2011
 - a. Apportionment
- 2. March 2011
 - a. Apportionment
 - b. Claims Paid (routine)
 - c. Expenditure Comparison

Minerals Management Division

1. March 2011
 - a. 3/23/2011 Summary of Oil and Gas Lease Sale
 - b. 3/23/2011 Oil and Gas Lease Sale Tabulation
 - c. Assignments of Oil and Gas Leases
 - d. Division Orders
 - e. Seismic Exploration Permits

Real Estate Management Division

1. March 2011
 - a. Surface Lease Assignments
 - b. Commercial Lease Assignment
 - c. Return of Sale - Easements
 - d. 20 Year Easements
 - e. Renewed Easement
 - f. Amended Easement
 - g. Limited Term Right of Entry Permits
 - h. Request and Authorization for Improvements
 - i. Renewal of Saltwater Lease
 - j. Soil Conservation Project

Secretary Birdwell reported that the consent agenda was routine in nature.

A motion was made by Lt. Governor Lamb to approve and seconded by Commissioner Reese.

Fallin:	Aye	
Lamb:	Aye	<i>Motion Carried</i>
Jones:	Aye	
Reese:	Aye	

**12. Financial Information Regarding Investments and Monthly Distributions
(for informational purposes only).**

Investments

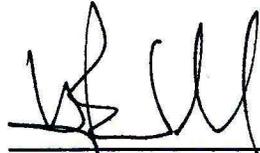
- a. Market Value Comparison through March 31, 2011

Accounting

- a. Distribution for FY11 by District and Month
- b. Statement of Assets, Liabilities, and Trust Reserve for March 31, 2011
- c. Schedule of Income, Distributions and Changes in Fund Balance for the month of March 2011

A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Reese to adjourn the meeting.

Fallin: Aye *Motion Carried*
Lamb Aye
Jones: Aye
Reese: Aye



HARRY W. BIRDWELL, SECRETARY

The meeting was adjourned at 2:52 p.m.

I HEREBY CERTIFY that the foregoing is a true, full and correct report of said meeting.



and and official signature this 9 day of June,



CHAIRMAN

ATTEST:


Harry W. Birdwell

ACCOUNTING DIVISION
MONTHLY SUMMARY

FEBRUARY 1, 2011 – FEBRUARY 28, 2011
MARCH 1, 2011 – MARCH 31, 2011

BY: 
GLORIA RENNELS, ASSISTANT DIRECTOR

FEBRUARY 1, 2011 – FEBRUARY 28, 2011

Apportionment for the Month of January 2011 (Distributed to Beneficiaries During February 2011)

	<u>Jan-11</u>	<u>CUMULATIVE FY 11</u>	<u>CUMULATIVE FY 10</u>	<u>% INCREASE -DECREASE OVER FY 2010</u>
Common School Earnings	8,870,188.00	70,601,563.00	48,641,475.00	45.15%
Average Daily Attendance	610,019	610,019	603,410	1.10%
Apportionment Per Capita	\$14.54	\$115.74	\$80.61	43.57%
Colleges:				
Educational Institutions	2,034,928.00	13,732,874.00	10,764,565.00	
University of Oklahoma	346,864.00	3,310,563.00	2,130,514.00	
University Preparatory	168,375.00	1,181,197.00	1,250,089.00	
Oklahoma State	315,934.00	1,580,537.00	1,330,052.00	
Normal Schools	336,526.00	1,802,510.00	1,860,022.00	
Langston	98,754.00	1,470,011.00	864,862.00	
Total Colleges	<u>3,301,381.00</u>	<u>23,077,692.00</u>	<u>18,200,104.00</u>	26.80%
Total Educational	<u>12,171,569.00</u>	<u>93,679,255.00</u>	<u>66,841,579.00</u>	40.15%
Public Building	<u>125,104.00</u>	<u>1,664,030.00</u>	<u>2,443,133.00</u>	

Footnote: February 2011 distributions were inadvertently omitted from the April 2011 Commission meeting folder. We have included those distributions this month for reporting purposes.

MARCH 1, 2011 – MARCH 31, 2011

Apportionment for the Month of February 2011 (Distributed to Beneficiaries During March 2011)

	<u>Feb-11</u>	<u>CUMULATIVE FY 11</u>	<u>CUMULATIVE FY 10</u>	<u>% INCREASE -DECREASE OVER FY 2010</u>
Common School Earnings	9,055,459.00	79,657,022.00	53,171,946.00	49.81%
Average Daily Attendance	610,019	610,019	603,410	1.10%
Apportionment Per Capita	\$14.84	\$130.58	\$88.12	48.19%
Colleges:				
Educational Institutions	2,120,824.00	15,853,698.00	11,749,388.00	
University of Oklahoma	207,977.00	3,518,540.00	2,326,655.00	
University Preparatory	114,968.00	1,296,165.00	1,367,515.00	
Oklahoma State	184,197.00	1,764,734.00	1,433,148.00	
Normal Schools	169,787.00	1,972,297.00	2,018,042.00	
Langston	86,868.00	1,556,879.00	944,062.00	
Total Colleges	2,884,621.00	25,962,313.00	19,838,810.00	30.87%
Total Educational	11,940,080.00	105,619,335.00	73,010,756.00	44.66%
Public Building	125,104.00	1,789,134.00	2,571,337.00	

Footnote: March 2011 distributions were previously reported in the April 2011 Commission meeting folder and are being reported in the May 2011 Commission packet again, to report the activity in the proper month.

The following claims were approved for payment by the Secretary and are routine in nature:

Claims Paid March 2011

Brownsworth, Gregory J	Travel & Subsistence	\$	361.59
Drake, Thomas I	Travel & Subsistence		321.30
Evans, Floyd Dal	Travel & Subsistence		89.50
Foster, Christopher L	Travel & Subsistence		601.72
Hermanski, David Alan	Travel & Subsistence		582.87
Oklahoma City Fairfield Inn	Travel & Subsistence		328.00
Renaissance Okc Hotel	Travel & Subsistence		305.24
Robison, Stanley C	Travel & Subsistence		569.67
Spurgeon, James R	Travel & Subsistence		460.88
Spring Hill Suites	Agency Direct Lodging		1,196.00
Perry Publish Co/Blk Chronicl	Advertising		23.60
Eureka Water Company	Office Supplies		45.42
Galt Foundation	Office Supplies		1,327.40
Staples Contract & Commercial Inc	Office Supplies		2,016.00
BMI Systems Corp	Monthly Rental Charge		1,800.48

First National Center	Monthly Rental Charge	18,655.21
OCE North America Inc	Monthly Rental Charge	20.00
Summit Business Systems Inc	Monthly Rental Charge	357.74
Scott Rice	Miscellaneous Fees (move copier)	175.00
Insurance Department	Licensing Fees	625.00
HSC Workshops	Registration Fees	136.00
Mckissock LP	Registration Fees	276.00
OSU-Oklahoma City	Registration Fees	150.00
Audimation Services Inc	Data Processing Software	120.00
AT&T	Information Services	84.95
Central Oklahoma Telephone	Information Services	39.95
Pacer On-Line Legal Services	Information Services	27.44
Panhandle Telephone Coop Inc	Information Services	49.99
Pioneer Telephone Co-Op Inc	Information Services	122.92
West Group	Information Services	534.49
Bancfirst Corp	Delivery Service	(160.00)
Federal Express Corporation	Delivery Service	23.10
West Group	Library Resources	504.00
Bancfirst Corp	Professional Service (Misc)	1,506.90
Barbara A Ley A Professional Corp	Professional Service (Misc)	6,373.25
Etech Solutions Inc	Professional Service (Misc)	300.00
Mckissock LP	Professional Service (Misc)	49.00
My Consulting Group Inc	Professional Service (Misc)	50,000.00
Southwest Valuation Service Inc	Professional Service (Misc)	450.00
Tisdal & Ohara Pllc	Professional Service (Misc)	1,530.00
Bonnett Dozer Construction	Soil Conservation Contractors	2,200.00
Mapel Dozer Service	Soil Conservation Contractors	2,500.00
AT&T Mobility National Account LLC	Telephone Service	46.50
AT&T	Telephone Service	386.54
Central Oklahoma Telephone	Telephone Service	28.22
Cox Oklahoma Telcom LLC	Telephone Service	1,263.64
Panhandle Telephone Coop Inc	Telephone Service	40.52
Pioneer Telephone Co-Op Inc	Telephone Service	100.12
Galt Foundation	Temporary Personnel Service	2,349.27
Employees Benefits Council	Sooner-Flex	233.77
Office Of Personnel Management	Merit System	1,372.43
Office Of State Finance	Miscellaneous State Agencies	324.88
Oklahoma State University	Miscellaneous State Agencies	300.00
Department Of Central Services	Motor Pool	2,543.94
Total Regular Claims Paid in March 2011		\$ 105,670.44

BUDGET WORKSHEET
March 31, 2011 compared to March 31, 2010

<u>DESCRIPTION</u>	FY11 March <u>Expenditures</u>	FY10 March <u>Expenditures</u>	Expenditures Changed From FY10/FY11
Salaries	217,302	219,687	(2,385)
Longevity	4,920	5,976	(1,056)
Insurance	52,329	54,290	(1,961)
Premiums, Workers Comp	0	0	0
State Retirement & FICA	50,359	53,632	(3,273)
Professional	62,400	15,489	46,911
State Agencies (Personal Svc.)	0	0	0
Personnel Board & Soonerflex	234	215	19
Total Personal Service	<u>387,544</u>	<u>349,289</u>	<u>38,255</u>
Travel Reimbursement	2,988	4,316	(1,328)
Direct Airline	1,829	70	1,759
Direct Registration	586	105	481
Postage, UPS & Courier Svc.	38	1,100	(1,062)
Communications	1,865	2,480	(615)
Printing & Advertising	24	2,341	(2,317)
Information Services & Core Charges	2,691	1,704	987
Licenses, Permits, & Abstracts	625	650	(25)
Memberships & Tuition Reimb.	(415)	50	(465)
Insurance Premiums	0	0	0
Rental Of Space & Equipment	22,841	26,671	(3,830)
Repairs & Maintenance	950	0	950
Fuel/Special Supplies	0	29	(29)
Office & Printing Supplies	3,389	902	2,487
Laboratory Services	0	0	0
Office Furniture & Equipment	420	705	(285)
Library Resources	504	733	(229)
Lease Purchases	0	0	0
Soil Conservation Projects	8,330	0	8,330
Indemnity Payments	0	0	0
Total Supplies, Equip. & Oth.	<u>46,665</u>	<u>41,856</u>	<u>4,809</u>
TOTAL	<u>434,209</u>	<u>391,145</u>	<u>43,064</u>

MINERALS MANAGEMENT DIVISION
MONTHLY SUMMARY

MARCH 1, 2011 – MARCH 31, 2011

BY: 
DAVE SHIPMAN, DIRECTOR

RE: SUMMARY OF THE 3/23/2011 OIL AND GAS LEASE SALE

<u>*TOTAL BONUS</u>	\$15,263,921.68 *Includes only successful bids
<u>TOTAL NET ACRES:</u>	19,658.16
<u>AVG PRICE PER ACRE:</u>	\$776.47
<u>TOTAL TRACTS:</u>	200
<u>TOTAL SUCCESSFUL BIDS:</u>	195
<u>TOTAL UNSUCCESSFUL BIDS:</u>	158
<u>TOTAL BIDS RECEIVED:</u>	353
<u>TOTAL TRACTS NO BIDS:</u>	5
<u>HIGH BID PER ACRE:</u>	\$3,911.00

RE: 3/23/2011 OIL AND GAS MINING LEASE SALE TABULATION

<u>TR #</u>	<u>LEGAL DESCRIPTION</u>	<u>NET ACRES</u>	<u>BIDDER</u>	<u>BONUS</u>	<u>PRICE PER ACRE</u>
1	SE/4 (All M.R.), Sec. 36-24N-11WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$220,480.00	\$1,378.00
1	SE/4 (All M.R.), Sec. 36-24N-11WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$177,760.00	\$1,111.00
2	NW/4 (All M.R.), Sec. 13-27N-11WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$348,160.00	\$2,176.00
2	NW/4 (All M.R.), Sec. 13-27N-11WIM	160.00	BEARCAT LAND INC	\$203,360.00	\$1,271.00
2	NW/4 (All M.R.), Sec. 13-27N-11WIM	160.00	TURNER OIL & GAS PROPERTIES INC	\$193,760.00	\$1,211.00
2	NW/4 (All M.R.), Sec. 13-27N-11WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$177,760.00	\$1,111.00
3	NE/4 (All M.R.), Sec. 33-27N-11WIM	160.00	BEARCAT LAND INC	\$203,360.00	\$1,271.00
3	NE/4 (All M.R.), Sec. 33-27N-11WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$177,760.00	\$1,111.00
3	NE/4 (All M.R.), Sec. 33-27N-11WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$140,480.00	\$878.00
4	NW/4, less and except the Big Fork Chert, Arkansas Novaculite and also less and except the Stanley formation inside the Wyrick 1-26 and Wyrick 2-26 wellbores. (All M.R.), Sec. 26-01N-14EIM	160.00	KETTLEMAN ENERGY INC	\$24,320.00	\$152.00

5	SE/4 NE/4 SW/4; W/2 NE/4 SW/4; SE/4 SW/4 and W/2 SW/4, less and except the Big Fork Chert, Arkansas Novaculite and also less and except the Stanley formation inside the Wyrick 1-26 and Wyrick 2-26 wellbores. (All M.R.), Sec. 26-01N-14EIM	150.00	KETTLEMAN ENERGY INC	\$22,800.00	\$152.00
6	E/2 NE/4, less and except the Stanley formation (All M.R.), Sec. 27-01N-14EIM	80.00	KETTLEMAN ENERGY INC	\$12,160.00	\$152.00
7	W/2 SW/4 (All M.R.), Sec. 10-04N-26ECM	80.00	LATIGO OIL & GAS INC	\$12,080.00	\$151.00
8	W/2 NW/4 (All M.R.), Sec. 14-04N-26ECM	80.00	LATIGO OIL & GAS INC	\$2,080.00	\$26.00
9	W/2 NW/4 (All M.R.), Sec. 15-04N-26ECM	80.00	LATIGO OIL & GAS INC	\$8,080.00	\$101.00
10	NE/4 (1/2 M.R.), Sec. 30-05N-27ECM	80.00	ELAND ENERGY INC	\$32,880.00	\$411.00
10	NE/4 (1/2 M.R.), Sec. 30-05N-27ECM	80.00	CUMMINGS OIL COMPANY	\$8,240.00	\$103.00
11	E/2 NW/4; Lot 1; Lot 2, less 11.87 acres lying south and west of the north line of Highway 64 (1/2 M.R.), Sec. 30-05N-27ECM	74.00	ELAND ENERGY INC	\$30,414.00	\$411.00
11	E/2 NW/4; Lot 1; Lot 2, less 11.87 acres lying south and west of the north line of Highway 64 (1/2 M.R.), Sec. 30-05N-27ECM	74.00	CUMMINGS OIL COMPANY	\$7,725.00	\$104.39
12	SW/4, less a 10 acre tract in the southwest corner and also less and except the Mississippi Chester, Mississippi Solid, Red Fork and Manning formations (1/2 M.R.), Sec. 12-16N-10WIM	75.00	CONQUEST LAND COMPANY LLC	\$163,200.00	\$2,176.00
12	SW/4, less a 10 acre tract in the southwest corner and also less and except the Mississippi Chester, Mississippi Solid, Red Fork and Manning formations (1/2 M.R.), Sec. 12-16N-10WIM	75.00	MARATHON OIL COMPANY	\$75,825.00	\$1,011.00
12	SW/4, less a 10 acre tract in the southwest corner and also less and except the Mississippi Chester, Mississippi Solid, Red Fork and Manning formations (1/2 M.R.), Sec. 12-16N-10WIM	75.00	JESS HARRIS III INC	\$75,375.00	\$1,005.00
13	SE/4, less and except the Mississippi Solid and Hunton formations (All M.R.), Sec. 36-16N-10WIM	160.00	JESS HARRIS III INC	\$560,800.00	\$3,505.00
13	SE/4, less and except the Mississippi Solid and Hunton formations (All M.R.), Sec. 36-16N-10WIM	160.00	TODCO PROPERTIES INC	\$296,177.60	\$1,851.11
13	SE/4, less and except the Mississippi Solid and Hunton formations (All M.R.), Sec. 36-16N-10WIM	160.00	MARATHON OIL COMPANY	\$273,760.00	\$1,711.00
14	NE/4 (All M.R.), Sec. 16-17N-12WIM	160.00	MARATHON OIL COMPANY	\$433,760.00	\$2,711.00

14	NE/4 (All M.R.), Sec. 16-17N-12WIM	160.00	QEP ENERGY COMPANY	\$264,000.00	\$1,650.00
14	NE/4 (All M.R.), Sec. 16-17N-12WIM	160.00	CONQUEST LAND COMPANY LLC	\$105,120.00	\$657.00
15	NW/4 (All M.R.), Sec. 16-17N-12WIM	160.00	MARATHON OIL COMPANY	\$529,760.00	\$3,311.00
15	NW/4 (All M.R.), Sec. 16-17N-12WIM	160.00	QEP ENERGY COMPANY	\$264,000.00	\$1,650.00
15	NW/4 (All M.R.), Sec. 16-17N-12WIM	160.00	CONQUEST LAND COMPANY LLC	\$105,120.00	\$657.00
16	SE/4 (All M.R.), Sec. 16-17N-12WIM	160.00	MARATHON OIL COMPANY	\$625,760.00	\$3,911.00
16	SE/4 (All M.R.), Sec. 16-17N-12WIM	160.00	QEP ENERGY COMPANY	\$264,000.00	\$1,650.00
16	SE/4 (All M.R.), Sec. 16-17N-12WIM	160.00	CONQUEST LAND COMPANY LLC	\$105,120.00	\$657.00
17	SE/4 (All M.R.), Sec. 16-17N-13WIM	160.00	MARATHON OIL COMPANY	\$497,760.00	\$3,111.00
17	SE/4 (All M.R.), Sec. 16-17N-13WIM	160.00	CONQUEST LAND COMPANY LLC	\$105,120.00	\$657.00
18	NE/4 (All M.R.), Sec. 16-10N-09WIM	160.00	KING ENERGY LLC	\$160,000.00	\$1,000.00
18	NE/4 (All M.R.), Sec. 16-10N-09WIM	160.00	CONQUEST LAND COMPANY LLC	\$105,120.00	\$657.00
18	NE/4 (All M.R.), Sec. 16-10N-09WIM	160.00	MARATHON OIL COMPANY	\$97,760.00	\$611.00
19	SE/4 (All M.R.), Sec. 16-10N-09WIM	160.00	KING ENERGY LLC	\$248,000.00	\$1,550.00
19	SE/4 (All M.R.), Sec. 16-10N-09WIM	160.00	MARATHON OIL COMPANY	\$129,760.00	\$811.00
19	SE/4 (All M.R.), Sec. 16-10N-09WIM	160.00	CONQUEST LAND COMPANY LLC	\$105,120.00	\$657.00
20	SW/4 (All M.R.), Sec. 16-10N-09WIM	160.00	MARATHON OIL COMPANY	\$161,760.00	\$1,011.00
20	SW/4 (All M.R.), Sec. 16-10N-09WIM	160.00	CONQUEST LAND COMPANY LLC	\$105,120.00	\$657.00
20	SW/4 (All M.R.), Sec. 16-10N-09WIM	160.00	KING ENERGY LLC	\$82,000.00	\$512.50
21	SE/4 NE/4, less and except the Cherokee formation (1/2 M.R.), Sec. 02-10N-12WIM	20.00	JESS HARRIS III INC	\$8,140.00	\$407.00
22	NW/4 NE/4 (1/2 M.R.), Sec. 07-11N-12WIM	20.00	WALTER DUNCAN OIL LP	\$7,240.00	\$362.00

23	Lot 2 (1/2 M.R.), Sec. 01-01N-08EIM	20.14	NEWFIELD EXPLORATION MID-CONTINENT INC	\$6,100.91	\$303.00
24	SW/4 NE/4 (1/2 M.R.), Sec. 01-01N-08EIM	20.00	NEWFIELD EXPLORATION MID-CONTINENT INC	\$6,060.00	\$303.00
25	Lot 3; East 19.29 acres of Lot 4; NW/4 SE/4 NW/4 (1/2 M.R.), Sec. 01-01N-08EIM	34.87	NEWFIELD EXPLORATION MID-CONTINENT INC	\$10,565.61	\$303.00
26	NE/4 SE/4; E/2 NW/4 SE/4 (1/2 M.R.), Sec. 01-01N-08EIM	30.00	NEWFIELD EXPLORATION MID-CONTINENT INC	\$9,090.00	\$303.00
27	SE/4 NE/4 (1/2 M.R.), Sec. 34-02N-08EIM	20.00	NEWFIELD EXPLORATION MID-CONTINENT INC	\$4,340.00	\$217.00
28	NE/4 SE/4 (1/2 M.R.), Sec. 34-02N-08EIM	20.00	NEWFIELD EXPLORATION MID-CONTINENT INC	\$4,340.00	\$217.00
29	S/2 NW/4 NE/4; S/2 SE/4 NE/4; SW/4 NE/4 (1/2 M.R.), Sec. 36-02N-08EIM	40.00	NEWFIELD EXPLORATION MID-CONTINENT INC	\$12,120.00	\$303.00
30	E/2 W/2 SE/4; E/2 SE/4 (1/2 M.R.), Sec. 36- 02N-08EIM	60.00	NEWFIELD EXPLORATION MID-CONTINENT INC	\$18,180.00	\$303.00
31	SW/4, less and except the Red Fork formation (1/2 M.R.), Sec. 13-12N-16WIM	80.00	NO BIDS	\$0.00	\$0.00
32	SW/4 SW/4 (1/2 M.R.), Sec. 11-18N- 16WIM	20.00	MARATHON OIL COMPANY	\$44,220.00	\$2,211.00
32	SW/4 SW/4 (1/2 M.R.), Sec. 11-18N- 16WIM	20.00	CHESAPEAKE EXPLORATION LLC	\$33,560.00	\$1,678.00
32	SW/4 SW/4 (1/2 M.R.), Sec. 11-18N- 16WIM	20.00	QEP ENERGY COMPANY	\$32,020.00	\$1,601.00
32	SW/4 SW/4 (1/2 M.R.), Sec. 11-18N- 16WIM	20.00	TODCO PROPERTIES INC	\$25,500.00	\$1,275.00
33	NW/4 (1/2 M.R.), Sec. 35-16N-18WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$134,240.00	\$1,678.00
34	SW/4 (1/2 M.R.), Sec. 35-16N-18WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$134,240.00	\$1,678.00
35	SE/4 NE/4 (1/2 M.R.), Sec. 31-17N-20WIM	20.00	CHESAPEAKE EXPLORATION LLC	\$51,560.00	\$2,578.00
35	SE/4 NE/4 (1/2 M.R.), Sec. 31-17N-20WIM	20.00	TODCO PROPERTIES INC	\$13,000.00	\$650.00
35	SE/4 NE/4 (1/2 M.R.), Sec. 31-17N-20WIM	20.00	DUNCAN OIL PROPERTIES INC	\$12,755.60	\$637.78
36	NE/4 SE/4; W/2 SE/4 (1/2 M.R.), Sec. 31- 17N-20WIM	60.00	CHESAPEAKE EXPLORATION LLC	\$154,680.00	\$2,578.00

36	NE/4 SE/4; W/2 SE/4 (1/2 M.R.), Sec. 31-17N-20WIM	60.00	TODCO PROPERTIES INC	\$39,000.00	\$650.00
36	NE/4 SE/4; W/2 SE/4 (1/2 M.R.), Sec. 31-17N-20WIM	60.00	DUNCAN OIL PROPERTIES INC	\$38,266.80	\$637.78
37	Lot 1 (All M.R.), Sec. 19-18N-21WIM	38.15	CHESAPEAKE EXPLORATION LLC	\$71,569.40	\$1,876.00
38	NE/4 (All M.R.), Sec. 16-19N-21WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$460,480.00	\$2,878.00
39	SW/4 (All M.R.), Sec. 16-19N-21WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$501,280.00	\$3,133.00
40	S/2 NW/4, less and except the Morrow formation (1/2 M.R.), Sec. 21-19N-21WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$79,480.00	\$1,987.00
41	SW/4, less and except the Morrow formation (1/2 M.R.), Sec. 21-19N-21WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$158,240.00	\$1,978.00
42	NE/4 (All M.R.), Sec. 16-19N-22WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$204,480.00	\$1,278.00
43	NW/4 (All M.R.), Sec. 16-19N-22WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$204,480.00	\$1,278.00
44	SE/4 (All M.R.), Sec. 16-19N-22WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$204,480.00	\$1,278.00
45	SW/4 NE/4, less and except the Morrow formation (1/2 M.R.), Sec. 14-18N-23WIM	20.00	CHESAPEAKE EXPLORATION LLC	\$27,560.00	\$1,378.00
46	E/2 NW/4, less and except the Morrow formation (1/2 M.R.), Sec. 14-18N-23WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$55,120.00	\$1,378.00
47	NW/4 SE/4, less and except the Morrow formation (1/2 M.R.), Sec. 14-18N-23WIM	20.00	CHESAPEAKE EXPLORATION LLC	\$27,560.00	\$1,378.00
48	NW/4 (All M.R.), Sec. 36-19N-24WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$220,480.00	\$1,378.00
49	NE/4 (All M.R.), Sec. 13-24N-07WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$140,160.00	\$876.00
50	E/2 NW/4 (All M.R.), Sec. 36-24N-08WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$150,160.00	\$1,877.00
51	W/2 NW/4 (All M.R.), Sec. 36-24N-08WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$150,160.00	\$1,877.00
52	E/2 SE/4 (All M.R.), Sec. 36-24N-08WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$150,160.00	\$1,877.00

53	W/2 SE/4 (All M.R.), Sec. 36-24N-08WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$150,160.00	\$1,877.00
54	E/2 SW/4, less and except the Big Lime - Oswego and Mississippi Lime formations (All M.R.), Sec. 36-24N-08WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$150,160.00	\$1,877.00
55	W/2 SW/4, less and except the Big Lime - Oswego and Mississippi Lime formations (All M.R.), Sec. 36-24N-08WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$150,160.00	\$1,877.00
56	NW/4 SE/4; SE/4 SW/4 SE/4 (1/2 M.R.), Sec. 25-02N-02WIM	25.00	IDEAL PROSPECTS LLC	\$3,812.52	\$152.50
57	SE/4 SW/4 (1/2 M.R.), Sec. 25-02N-02WIM	20.00	IDEAL PROSPECTS LLC	\$3,050.00	\$152.50
58	N/2 NW/4; N/2 S/2 NW/4 (1/2 M.R.), Sec. 35-06N-05WIM	60.00	CONQUEST LAND COMPANY LLC	\$45,420.00	\$757.00
58	N/2 NW/4; N/2 S/2 NW/4 (1/2 M.R.), Sec. 35-06N-05WIM	60.00	MARATHON OIL COMPANY	\$24,660.00	\$411.00
58	N/2 NW/4; N/2 S/2 NW/4 (1/2 M.R.), Sec. 35-06N-05WIM	60.00	XTO ENERGY INC	\$16,380.00	\$273.00
59	E/2 NE/4; N/2 NW/4 NE/4; SW/4 NW/4 NE/4; NW/4 SW/4 NE/4 (1/2 M.R.), Sec. 22-07N-05WIM	60.00	CONQUEST LAND COMPANY LLC	\$45,420.00	\$757.00
59	E/2 NE/4; N/2 NW/4 NE/4; SW/4 NW/4 NE/4; NW/4 SW/4 NE/4 (1/2 M.R.), Sec. 22-07N-05WIM	60.00	MARATHON OIL COMPANY	\$30,660.00	\$511.00
59	E/2 NE/4; N/2 NW/4 NE/4; SW/4 NW/4 NE/4; NW/4 SW/4 NE/4 (1/2 M.R.), Sec. 22-07N-05WIM	60.00	XTO ENERGY INC	\$16,380.00	\$273.00
60	NE/4 NW/4; N/2 SE/4 NW/4; SW/4 SE/4 NW/4; W/2 NW/4 (1/2 M.R.), Sec. 22-07N-05WIM	75.00	CONQUEST LAND COMPANY LLC	\$56,775.00	\$757.00
60	NE/4 NW/4; N/2 SE/4 NW/4; SW/4 SE/4 NW/4; W/2 NW/4 (1/2 M.R.), Sec. 22-07N-05WIM	75.00	MARATHON OIL COMPANY	\$49,575.00	\$661.00
60	NE/4 NW/4; N/2 SE/4 NW/4; SW/4 SE/4 NW/4; W/2 NW/4 (1/2 M.R.), Sec. 22-07N-05WIM	75.00	XTO ENERGY INC	\$20,475.00	\$273.00
61	E/2 SE/4 (1/2 M.R.), Sec. 22-07N-05WIM	40.00	CONQUEST LAND COMPANY LLC	\$35,880.00	\$897.00
61	E/2 SE/4 (1/2 M.R.), Sec. 22-07N-05WIM	40.00	MARATHON OIL COMPANY	\$32,440.00	\$811.00
61	E/2 SE/4 (1/2 M.R.), Sec. 22-07N-05WIM	40.00	XTO ENERGY INC	\$10,920.00	\$273.00
62	N/2 NW/4; N/2 S/2 NW/4 (1/2 M.R.), Sec. 13-08N-05WIM	60.00	CONQUEST LAND COMPANY LLC	\$53,820.00	\$897.00

62	N/2 NW/4; N/2 S/2 NW/4 (1/2 M.R.), Sec. 13-08N-05WIM	60.00	MARATHON OIL COMPANY	\$6,660.00	\$111.00
63	NW/4 SE/4; S/2 SE/4 (1/2 M.R.), Sec. 24-08N-05WIM	60.00	CONQUEST LAND COMPANY LLC	\$53,820.00	\$897.00
63	NW/4 SE/4; S/2 SE/4 (1/2 M.R.), Sec. 24-08N-05WIM	60.00	MARATHON OIL COMPANY	\$6,660.00	\$111.00
64	SE/4 SW/4 (1/2 M.R.), Sec. 24-08N-05WIM	20.00	CONQUEST LAND COMPANY LLC	\$71,760.00	\$3,588.00
64	SE/4 SW/4 (1/2 M.R.), Sec. 24-08N-05WIM	20.00	MARATHON OIL COMPANY	\$2,220.00	\$111.00
65	NW/4 (All M.R.), Sec. 33-25N-03WIM	160.00	TURNER OIL & GAS PROPERTIES INC	\$83,680.00	\$523.00
65	NW/4 (All M.R.), Sec. 33-25N-03WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$44,160.00	\$276.00
66	NE/4 (All M.R.), Sec. 36-25N-03WIM	160.00	TURNER OIL & GAS PROPERTIES INC	\$130,720.00	\$817.00
66	NE/4 (All M.R.), Sec. 36-25N-03WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$44,160.00	\$276.00
67	NW/4 (All M.R.), Sec. 36-25N-03WIM	160.00	TURNER OIL & GAS PROPERTIES INC	\$130,720.00	\$817.00
67	NW/4 (All M.R.), Sec. 36-25N-03WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$44,160.00	\$276.00
68	Lots 3 and 4; E/2 SW/4 (1/2 M.R.), Sec. 07-26N-03WIM	82.45	TURNER OIL & GAS PROPERTIES INC	\$86,242.00	\$1,045.99
68	Lots 3 and 4; E/2 SW/4 (1/2 M.R.), Sec. 07-26N-03WIM	82.45	CHESAPEAKE EXPLORATION LLC	\$22,756.20	\$276.00
69	Lots 3 and 4; S/2 NW/4 (All M.R.), Sec. 13-29N-04WIM	138.93	CHESAPEAKE EXPLORATION LLC	\$121,980.54	\$878.00
69	Lots 3 and 4; S/2 NW/4 (All M.R.), Sec. 13-29N-04WIM	138.93	TURNER OIL & GAS PROPERTIES INC	\$75,142.41	\$540.87
70	NW/4, less and except the Red Fork formation (All M.R.), Sec. 09-26N-06WIM	160.00	TURNER OIL & GAS PROPERTIES INC	\$196,800.00	\$1,230.00
70	NW/4, less and except the Red Fork formation (All M.R.), Sec. 09-26N-06WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$140,480.00	\$878.00
71	NE/4 (All M.R.), Sec. 16-26N-06WIM	160.00	TURNER OIL & GAS PROPERTIES INC	\$197,280.00	\$1,233.00
71	NE/4 (All M.R.), Sec. 16-26N-06WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$140,480.00	\$878.00

72	SE/4 (All M.R.), Sec. 16-28N-06WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$140,480.00	\$878.00
72	SE/4 (All M.R.), Sec. 16-28N-06WIM	160.00	TURNER OIL & GAS PROPERTIES INC	\$84,320.00	\$527.00
73	E/2 NE/4; Lots 1 and 2 (All M.R.), Sec. 16- 27N-07WIM	155.72	CHESAPEAKE EXPLORATION LLC	\$276,870.16	\$1,778.00
73	E/2 NE/4; Lots 1 and 2 (All M.R.), Sec. 16- 27N-07WIM	155.72	TURNER OIL & GAS PROPERTIES INC	\$158,367.24	\$1,017.00
74	E/2 SE/4; Lots 3 and 4 (All M.R.), Sec. 16- 27N-07WIM	155.32	CHESAPEAKE EXPLORATION LLC	\$276,158.96	\$1,778.00
74	E/2 SE/4; Lots 3 and 4 (All M.R.), Sec. 16- 27N-07WIM	155.32	TURNER OIL & GAS PROPERTIES INC	\$157,960.44	\$1,017.00
75	Lots 5 and 6; W/2 SW/4 (All M.R.), Sec. 16- 27N-07WIM	162.96	CHESAPEAKE EXPLORATION LLC	\$289,742.88	\$1,778.00
75	Lots 5 and 6; W/2 SW/4 (All M.R.), Sec. 16- 27N-07WIM	162.96	TURNER OIL & GAS PROPERTIES INC	\$165,730.32	\$1,017.00
76	SW/4 (1/2 M.R.), Sec. 32-27N-07WIM	80.00	TURNER OIL & GAS PROPERTIES INC	\$82,720.00	\$1,034.00
76	SW/4 (1/2 M.R.), Sec. 32-27N-07WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$70,240.00	\$878.00
77	NE/4 (All M.R.), Sec. 36-28N-07WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$284,480.00	\$1,778.00
77	NE/4 (All M.R.), Sec. 36-28N-07WIM	160.00	TURNER OIL & GAS PROPERTIES INC	\$82,720.00	\$517.00
78	NE/4 (All M.R.), Sec. 16-15N-07WIM	160.00	CONQUEST LAND COMPANY LLC	\$204,160.00	\$1,276.00
79	E/2 NW/4; Lots 1, 2 and 5 (All M.R.), Sec. 16-15N-07WIM	159.97	CONQUEST LAND COMPANY LLC	\$204,121.72	\$1,276.00
80	SE/4, less and except the Skinner formation (All M.R.), Sec. 16-15N-07WIM	160.00	CONQUEST LAND COMPANY LLC	\$204,160.00	\$1,276.00
81	E/2 SW/4; Lots 3, 4 and 6 (All M.R.), Sec. 16-15N-07WIM	159.97	CONQUEST LAND COMPANY LLC	\$204,121.72	\$1,276.00
82	NE/4 (All M.R.), Sec. 16-19N-07WIM	160.00	BRG PETROLEUM LLC	\$24,516.80	\$153.23
83	NE/4 (All M.R.), Sec. 36-13N-02EIM	160.00	NEW DOMINION LLC	\$17,161.60	\$107.26
84	NW/4 (All M.R.), Sec. 36-13N-02EIM	160.00	NEW DOMINION LLC	\$17,161.60	\$107.26
85	SE/4 (All M.R.), Sec. 36-13N-02EIM	160.00	NEW DOMINION LLC	\$17,161.60	\$107.26

86	SW/4 (All M.R.), Sec. 36-13N-02EIM	160.00	NEW DOMINION LLC	\$17,161.60	\$107.26
87	NE/4 (All M.R.), Sec. 13-21N-14WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$76,480.00	\$478.00
87	NE/4 (All M.R.), Sec. 13-21N-14WIM	160.00	XTO ENERGY INC	\$50,720.00	\$317.00
87	NE/4 (All M.R.), Sec. 13-21N-14WIM	160.00	LCB RESOURCES LLC	\$3,200.00	\$20.00
88	NW/4 (All M.R.), Sec. 13-21N-14WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$76,480.00	\$478.00
88	NW/4 (All M.R.), Sec. 13-21N-14WIM	160.00	XTO ENERGY INC	\$50,720.00	\$317.00
88	NW/4 (All M.R.), Sec. 13-21N-14WIM	160.00	LCB RESOURCES LLC	\$3,200.00	\$20.00
89	SE/4 (All M.R.), Sec. 13-21N-14WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$76,480.00	\$478.00
89	SE/4 (All M.R.), Sec. 13-21N-14WIM	160.00	XTO ENERGY INC	\$50,720.00	\$317.00
89	SE/4 (All M.R.), Sec. 13-21N-14WIM	160.00	LCB RESOURCES LLC	\$8,000.00	\$50.00
90	NW/4 NE/4; N/2 SW/4 NE/4 (75% M.R.), Sec. 23-05S-04EIM	45.00	XTO ENERGY INC	\$38,520.00	\$856.00
91	S/2 N/2 SE/4; SE/4 SE/4; NE/4 SW/4 SE/4; SW/4 SW/4 SE/4 (1/2 M.R.), Sec. 24-05S- 04EIM	50.00	XTO ENERGY INC	\$42,800.00	\$856.00
92	E/2 SW/4; SE/4 NW/4 SW/4 (1/2 M.R.), Sec. 20-01S-02EIM	45.00	VAL ENERGY INC	\$19,677.15	\$437.27
93	E/2 NE/4 NW/4; SW/4 NE/4 NW/4 (1/2 M.R.), Sec. 27-28N-15EIM	15.00	POSTROCK MIDCONTINENT PRODUCTION LLC	\$377.85	\$25.19
94	SE/4 NW/4 (1/2 M.R.), Sec. 27-28N-15EIM	20.00	POSTROCK MIDCONTINENT PRODUCTION LLC	\$503.80	\$25.19
95	NE/4 NE/4; NE/4 NW/4 NE/4 (1/2 M.R.), Sec. 28-28N-15EIM	25.00	POSTROCK MIDCONTINENT PRODUCTION LLC	\$695.00	\$27.80
96	SE/4 NE/4 (1/2 M.R.), Sec. 28-28N-15EIM	20.00	POSTROCK MIDCONTINENT PRODUCTION LLC	\$556.00	\$27.80
97	SW/4 NE/4 (1/2 M.R.), Sec. 28-28N-15EIM	20.00	POSTROCK MIDCONTINENT PRODUCTION LLC	\$556.00	\$27.80
98	NE/4 SE/4 (1/2 M.R.), Sec. 28-28N-15EIM	20.00	POSTROCK MIDCONTINENT PRODUCTION LLC	\$556.00	\$27.80
99	NW/4 SE/4 (1/2 M.R.), Sec. 28-28N-15EIM	20.00	POSTROCK MIDCONTINENT PRODUCTION LLC	\$556.00	\$27.80

100	SE/4 SE/4, less and except the Riverton, Weir, Bevier, Iron Post and Mulky/Summit formations (1/2 M.R.), Sec. 28-28N-15EIM	20.00	NO BIDS	\$0.00	\$0.00
101	SW/4 SE/4 (1/2 M.R.), Sec. 28-28N-15EIM	20.00	POSTROCK MIDCONTINENT PRODUCTION LLC	\$556.00	\$27.80
102	S/2 NW/4 (All M.R.), Sec. 36-14N-01WIM	80.00	NEW DOMINION LLC	\$12,089.60	\$151.12
103	N/2 SE/4 (1/2 M.R.), Sec. 11-21N-04EIM	40.00	RED FORK USA INVESTMENTS INC	\$13,000.00	\$325.00
103	N/2 SE/4 (1/2 M.R.), Sec. 11-21N-04EIM	40.00	MT DORA ENERGY LLC	\$10,080.00	\$252.00
104	NE/4 SE/4 (All M.R.), Sec. 13-21N-04EIM	40.00	RED FORK USA INVESTMENTS INC	\$13,000.00	\$325.00
104	NE/4 SE/4 (All M.R.), Sec. 13-21N-04EIM	40.00	MT DORA ENERGY LLC	\$10,080.00	\$252.00
105	S/2 SE/4 (All M.R.), Sec. 13-21N-04EIM	80.00	RED FORK USA INVESTMENTS INC	\$26,000.00	\$325.00
105	S/2 SE/4 (All M.R.), Sec. 13-21N-04EIM	80.00	MT DORA ENERGY LLC	\$20,160.00	\$252.00
106	NW/4 (All M.R.), Sec. 34-21N-04EIM	160.00	RED FORK USA INVESTMENTS INC	\$64,800.00	\$405.00
106	NW/4 (All M.R.), Sec. 34-21N-04EIM	160.00	CONTINENTAL LAND RESOURCES LLC	\$41,086.40	\$256.79
106	NW/4 (All M.R.), Sec. 34-21N-04EIM	160.00	MT DORA ENERGY LLC	\$40,320.00	\$252.00
107	W/2 NW/4 NE/4; SW/4 NE/4 (All M.R.), Sec. 36-21N-04EIM	60.00	RED FORK USA INVESTMENTS INC	\$24,300.00	\$405.00
107	W/2 NW/4 NE/4; SW/4 NE/4 (All M.R.), Sec. 36-21N-04EIM	60.00	CONTINENTAL LAND RESOURCES LLC	\$15,407.40	\$256.79
107	W/2 NW/4 NE/4; SW/4 NE/4 (All M.R.), Sec. 36-21N-04EIM	60.00	MT DORA ENERGY LLC	\$15,120.00	\$252.00
108	NW/4 (All M.R.), Sec. 36-21N-04EIM	160.00	RED FORK USA INVESTMENTS INC	\$64,800.00	\$405.00
108	NW/4 (All M.R.), Sec. 36-21N-04EIM	160.00	CONTINENTAL LAND RESOURCES LLC	\$41,086.40	\$256.79
108	NW/4 (All M.R.), Sec. 36-21N-04EIM	160.00	MT DORA ENERGY LLC	\$24,320.00	\$152.00
109	SE/4 (All M.R.), Sec. 36-21N-04EIM	160.00	RED FORK USA INVESTMENTS INC	\$64,800.00	\$405.00

109	SE/4 (All M.R.), Sec. 36-21N-04EIM	160.00	MT DORA ENERGY LLC	\$56,320.00	\$352.00
109	SE/4 (All M.R.), Sec. 36-21N-04EIM	160.00	CONTINENTAL LAND RESOURCES LLC	\$41,086.40	\$256.79
110	SW/4 (All M.R.), Sec. 36-21N-04EIM	160.00	RED FORK USA INVESTMENTS INC	\$64,800.00	\$405.00
110	SW/4 (All M.R.), Sec. 36-21N-04EIM	160.00	CONTINENTAL LAND RESOURCES LLC	\$41,086.40	\$256.79
110	SW/4 (All M.R.), Sec. 36-21N-04EIM	160.00	MT DORA ENERGY LLC	\$24,320.00	\$152.00
111	NE/4 (All M.R.), Sec. 13-22N-04EIM	160.00	CUMMINGS OIL COMPANY	\$188,000.00	\$1,175.00
111	NE/4 (All M.R.), Sec. 13-22N-04EIM	160.00	RED FORK USA INVESTMENTS INC	\$64,800.00	\$405.00
111	NE/4 (All M.R.), Sec. 13-22N-04EIM	160.00	MT DORA ENERGY LLC	\$56,320.00	\$352.00
112	SE/4 (All M.R.), Sec. 13-22N-04EIM	160.00	CUMMINGS OIL COMPANY	\$188,000.00	\$1,175.00
112	SE/4 (All M.R.), Sec. 13-22N-04EIM	160.00	RED FORK USA INVESTMENTS INC	\$64,800.00	\$405.00
112	SE/4 (All M.R.), Sec. 13-22N-04EIM	160.00	MT DORA ENERGY LLC	\$24,320.00	\$152.00
113	NE/4 (All M.R.), Sec. 36-22N-04EIM	160.00	RED FORK USA INVESTMENTS INC	\$64,800.00	\$405.00
113	NE/4 (All M.R.), Sec. 36-22N-04EIM	160.00	MT DORA ENERGY LLC	\$56,320.00	\$352.00
114	SE/4 (All M.R.), Sec. 36-22N-04EIM	160.00	RED FORK USA INVESTMENTS INC	\$64,800.00	\$405.00
114	SE/4 (All M.R.), Sec. 36-22N-04EIM	160.00	MT DORA ENERGY LLC	\$24,320.00	\$152.00
115	SW/4 (All M.R.), Sec. 13-20N-05EIM	160.00	RED FORK USA INVESTMENTS INC	\$52,000.00	\$325.00
115	SW/4 (All M.R.), Sec. 13-20N-05EIM	160.00	CONTINENTAL LAND RESOURCES LLC	\$45,884.80	\$286.78
115	SW/4 (All M.R.), Sec. 13-20N-05EIM	160.00	MT DORA ENERGY LLC	\$40,320.00	\$252.00
116	NE/4 (All M.R.), Sec. 16-20N-05EIM	160.00	MT DORA ENERGY LLC	\$56,320.00	\$352.00
116	NE/4 (All M.R.), Sec. 16-20N-05EIM	160.00	CONTINENTAL LAND RESOURCES LLC	\$52,444.80	\$327.78

116	NE/4 (All M.R.), Sec. 16-20N-05EIM	160.00	RED FORK USA INVESTMENTS INC	\$52,000.00	\$325.00
117	NW/4 (All M.R.), Sec. 16-20N-05EIM	160.00	CONTINENTAL LAND RESOURCES LLC	\$52,444.80	\$327.78
117	NW/4 (All M.R.), Sec. 16-20N-05EIM	160.00	RED FORK USA INVESTMENTS INC	\$52,000.00	\$325.00
117	NW/4 (All M.R.), Sec. 16-20N-05EIM	160.00	MT DORA ENERGY LLC	\$24,320.00	\$152.00
118	SE/4 (All M.R.), Sec. 16-20N-05EIM	160.00	MT DORA ENERGY LLC	\$56,320.00	\$352.00
118	SE/4 (All M.R.), Sec. 16-20N-05EIM	160.00	CONTINENTAL LAND RESOURCES LLC	\$52,444.80	\$327.78
118	SE/4 (All M.R.), Sec. 16-20N-05EIM	160.00	RED FORK USA INVESTMENTS INC	\$52,000.00	\$325.00
119	SW/4 (All M.R.), Sec. 16-20N-05EIM	160.00	CONTINENTAL LAND RESOURCES LLC	\$52,444.80	\$327.78
119	SW/4 (All M.R.), Sec. 16-20N-05EIM	160.00	RED FORK USA INVESTMENTS INC	\$52,000.00	\$325.00
119	SW/4 (All M.R.), Sec. 16-20N-05EIM	160.00	MT DORA ENERGY LLC	\$24,320.00	\$152.00
120	N/2 NE/4; SE/4 NE/4 (All M.R.), Sec. 16-21N-05EIM	120.00	RED FORK USA INVESTMENTS INC	\$39,000.00	\$325.00
120	N/2 NE/4; SE/4 NE/4 (All M.R.), Sec. 16-21N-05EIM	120.00	FRONTIER LAND INC	\$27,840.00	\$232.00
120	N/2 NE/4; SE/4 NE/4 (All M.R.), Sec. 16-21N-05EIM	120.00	OPTIMA EXPLORATION LLC	\$24,120.00	\$201.00
120	N/2 NE/4; SE/4 NE/4 (All M.R.), Sec. 16-21N-05EIM	120.00	MT DORA ENERGY LLC	\$18,240.00	\$152.00
121	N/2 NW/4; SW/4 NW/4 (All M.R.), Sec. 16-21N-05EIM	120.00	RED FORK USA INVESTMENTS INC	\$39,000.00	\$325.00
121	N/2 NW/4; SW/4 NW/4 (All M.R.), Sec. 16-21N-05EIM	120.00	FRONTIER LAND INC	\$27,840.00	\$232.00
121	N/2 NW/4; SW/4 NW/4 (All M.R.), Sec. 16-21N-05EIM	120.00	OPTIMA EXPLORATION LLC	\$21,240.00	\$177.00
121	N/2 NW/4; SW/4 NW/4 (All M.R.), Sec. 16-21N-05EIM	120.00	MT DORA ENERGY LLC	\$18,240.00	\$152.00
122	SE/4 (All M.R.), Sec. 16-21N-05EIM	160.00	MT DORA ENERGY LLC	\$56,320.00	\$352.00
122	SE/4 (All M.R.), Sec. 16-21N-05EIM	160.00	RED FORK USA INVESTMENTS INC	\$52,000.00	\$325.00

122	SE/4 (All M.R.), Sec. 16-21N-05EIM	160.00	OPTIMA EXPLORATION LLC	\$48,160.00	\$301.00
122	SE/4 (All M.R.), Sec. 16-21N-05EIM	160.00	FRONTIER LAND INC	\$37,120.00	\$232.00
123	N/2 SW/4; SE/4 SW/4 (All M.R.), Sec. 16-21N-05EIM	120.00	RED FORK USA INVESTMENTS INC	\$39,000.00	\$325.00
123	N/2 SW/4; SE/4 SW/4 (All M.R.), Sec. 16-21N-05EIM	120.00	MT DORA ENERGY LLC	\$30,240.00	\$252.00
123	N/2 SW/4; SE/4 SW/4 (All M.R.), Sec. 16-21N-05EIM	120.00	FRONTIER LAND INC	\$27,840.00	\$232.00
123	N/2 SW/4; SE/4 SW/4 (All M.R.), Sec. 16-21N-05EIM	120.00	OPTIMA EXPLORATION LLC	\$21,240.00	\$177.00
124	NE/4 (1/2 M.R.), Sec. 17-21N-05EIM	80.00	RED FORK USA INVESTMENTS INC	\$22,000.00	\$275.00
124	NE/4 (1/2 M.R.), Sec. 17-21N-05EIM	80.00	MT DORA ENERGY LLC	\$20,160.00	\$252.00
124	NE/4 (1/2 M.R.), Sec. 17-21N-05EIM	80.00	FRONTIER LAND INC	\$18,560.00	\$232.00
125	S/2 NW/4 (1/2 M.R.), Sec. 24-21N-05EIM	40.00	RED FORK USA INVESTMENTS INC	\$11,000.00	\$275.00
125	S/2 NW/4 (1/2 M.R.), Sec. 24-21N-05EIM	40.00	MT DORA ENERGY LLC	\$10,080.00	\$252.00
125	S/2 NW/4 (1/2 M.R.), Sec. 24-21N-05EIM	40.00	FRONTIER LAND INC	\$9,280.00	\$232.00
125	S/2 NW/4 (1/2 M.R.), Sec. 24-21N-05EIM	40.00	CONTINENTAL LAND RESOURCES LLC	\$9,104.40	\$227.61
126	SW/4 (1/2 M.R.), Sec. 24-21N-05EIM	80.00	RED FORK USA INVESTMENTS INC	\$22,000.00	\$275.00
126	SW/4 (1/2 M.R.), Sec. 24-21N-05EIM	80.00	MT DORA ENERGY LLC	\$20,160.00	\$252.00
126	SW/4 (1/2 M.R.), Sec. 24-21N-05EIM	80.00	FRONTIER LAND INC	\$18,560.00	\$232.00
126	SW/4 (1/2 M.R.), Sec. 24-21N-05EIM	80.00	CONTINENTAL LAND RESOURCES LLC	\$18,208.00	\$227.60
127	N/2 SE/4 (All M.R.), Sec. 33-21N-05EIM	80.00	RED FORK USA INVESTMENTS INC	\$22,000.00	\$275.00
127	N/2 SE/4 (All M.R.), Sec. 33-21N-05EIM	80.00	CONTINENTAL LAND RESOURCES LLC	\$20,543.20	\$256.79
127	N/2 SE/4 (All M.R.), Sec. 33-21N-05EIM	80.00	MT DORA ENERGY LLC	\$20,160.00	\$252.00

128	NE/4 (All M.R.), Sec. 36-21N-05EIM	160.00	FRONTIER LAND INC	\$53,120.00	\$332.00
128	NE/4 (All M.R.), Sec. 36-21N-05EIM	160.00	CONTINENTAL LAND RESOURCES LLC	\$52,411.20	\$327.57
128	NE/4 (All M.R.), Sec. 36-21N-05EIM	160.00	RED FORK USA INVESTMENTS INC	\$44,000.00	\$275.00
128	NE/4 (All M.R.), Sec. 36-21N-05EIM	160.00	MT DORA ENERGY LLC	\$24,320.00	\$152.00
129	NW/4 (All M.R.), Sec. 36-21N-05EIM	160.00	MT DORA ENERGY LLC	\$56,320.00	\$352.00
129	NW/4 (All M.R.), Sec. 36-21N-05EIM	160.00	FRONTIER LAND INC	\$53,120.00	\$332.00
129	NW/4 (All M.R.), Sec. 36-21N-05EIM	160.00	CONTINENTAL LAND RESOURCES LLC	\$52,411.20	\$327.57
129	NW/4 (All M.R.), Sec. 36-21N-05EIM	160.00	RED FORK USA INVESTMENTS INC	\$52,000.00	\$325.00
130	SE/4 (All M.R.), Sec. 36-21N-05EIM	160.00	FRONTIER LAND INC	\$53,120.00	\$332.00
130	SE/4 (All M.R.), Sec. 36-21N-05EIM	160.00	CONTINENTAL LAND RESOURCES LLC	\$52,411.20	\$327.57
130	SE/4 (All M.R.), Sec. 36-21N-05EIM	160.00	RED FORK USA INVESTMENTS INC	\$52,000.00	\$325.00
130	SE/4 (All M.R.), Sec. 36-21N-05EIM	160.00	MT DORA ENERGY LLC	\$24,320.00	\$152.00
131	SW/4 (All M.R.), Sec. 36-21N-05EIM	160.00	MT DORA ENERGY LLC	\$56,320.00	\$352.00
131	SW/4 (All M.R.), Sec. 36-21N-05EIM	160.00	FRONTIER LAND INC	\$53,120.00	\$332.00
131	SW/4 (All M.R.), Sec. 36-21N-05EIM	160.00	CONTINENTAL LAND RESOURCES LLC	\$52,411.20	\$327.57
131	SW/4 (All M.R.), Sec. 36-21N-05EIM	160.00	RED FORK USA INVESTMENTS INC	\$52,000.00	\$325.00
132	E/2 SE/4 (1/2 M.R.), Sec. 07-20N-06EIM	40.00	CONTINENTAL LAND RESOURCES LLC	\$10,311.20	\$257.78
133	NE/4 (All M.R.), Sec. 13-20N-06EIM	160.00	CONTINENTAL LAND RESOURCES LLC	\$41,244.80	\$257.78
133	NE/4 (All M.R.), Sec. 13-20N-06EIM	160.00	FRONTIER LAND INC	\$37,120.00	\$232.00
134	NW/4 (All M.R.), Sec. 13-20N-06EIM	160.00	CONTINENTAL LAND RESOURCES LLC	\$41,244.80	\$257.78

134	NW/4 (All M.R.), Sec. 13-20N-06EIM	160.00	FRONTIER LAND INC	\$37,120.00	\$232.00
135	SE/4 (All M.R.), Sec. 13-20N-06EIM	160.00	CONTINENTAL LAND RESOURCES LLC	\$41,244.80	\$257.78
135	SE/4 (All M.R.), Sec. 13-20N-06EIM	160.00	FRONTIER LAND INC	\$37,120.00	\$232.00
136	SW/4, less and except the Prue formation (All M.R.), Sec. 13-20N-06EIM	160.00	CONTINENTAL LAND RESOURCES LLC	\$41,244.80	\$257.78
136	SW/4, less and except the Prue formation (All M.R.), Sec. 13-20N-06EIM	160.00	FRONTIER LAND INC	\$37,120.00	\$232.00
137	E/2 SE/4, less and except the Red Fork formation (All M.R.), Sec. 16-20N-06EIM	80.00	CONTINENTAL LAND RESOURCES LLC	\$20,622.40	\$257.78
138	W/2 SW/4, less and except the Red Fork, Prue, Skinner and Cleveland formations (All M.R.), Sec. 16-20N-06EIM	80.00	CONTINENTAL LAND RESOURCES LLC	\$20,622.40	\$257.78
139	N/2 NE/4; SE/4 NE/4 (All M.R.), Sec. 23-20N-06EIM	120.00	CONTINENTAL LAND RESOURCES LLC	\$34,413.60	\$286.78
139	N/2 NE/4; SE/4 NE/4 (All M.R.), Sec. 23-20N-06EIM	120.00	FRONTIER LAND INC	\$27,840.00	\$232.00
140	SW/4 NE/4 (1/2 M.R.), Sec. 23-20N-06EIM	20.00	CONTINENTAL LAND RESOURCES LLC	\$5,735.60	\$286.78
140	SW/4 NE/4 (1/2 M.R.), Sec. 23-20N-06EIM	20.00	FRONTIER LAND INC	\$4,640.00	\$232.00
141	SE/4 NW/4; Lot 2 (1/2 M.R.), Sec. 31-20N-06EIM	38.31	CONTINENTAL LAND RESOURCES LLC	\$10,986.54	\$286.78
142	SE/4 (All M.R.), Sec. 33-20N-06EIM	160.16	CONTINENTAL LAND RESOURCES LLC	\$45,930.68	\$286.78
143	N/2 SW/4 (All M.R.), Sec. 33-20N-06EIM	77.83	CONTINENTAL LAND RESOURCES LLC	\$22,320.09	\$286.78
144	S/2 SW/4, less and except the Red Fork formation (All M.R.), Sec. 33-20N-06EIM	82.33	CONTINENTAL LAND RESOURCES LLC	\$23,610.60	\$286.78
145	N/2 NW/4 (All M.R.), Sec. 36-20N-06EIM	80.00	CONTINENTAL LAND RESOURCES LLC	\$18,208.80	\$227.61
146	Lots 3, 4 and 5; SE/4 NW/4 (1/2 M.R.), Sec. 06-20N-07EIM	74.87	FRONTIER LAND INC	\$24,856.84	\$332.00
146	Lots 3, 4 and 5; SE/4 NW/4 (1/2 M.R.), Sec. 06-20N-07EIM	74.87	CONTINENTAL LAND RESOURCES LLC	\$16,267.00	\$217.27
147	NE/4 (All M.R.), Sec. 13-20N-07EIM	160.00	FRONTIER LAND INC	\$21,120.00	\$132.00

148	NW/4 (All M.R.), Sec. 13-20N-07EIM	160.00	FRONTIER LAND INC	\$21,120.00	\$132.00
149	SE/4 (All M.R.), Sec. 13-20N-07EIM	160.00	FRONTIER LAND INC	\$21,120.00	\$132.00
150	SW/4 (All M.R.), Sec. 13-20N-07EIM	160.00	FRONTIER LAND INC	\$21,120.00	\$132.00
151	E/2 NE/4, less and except the Mississippi Chat formation (All M.R.), Sec. 16-20N-07EIM	80.00	NO BIDS	\$0.00	\$0.00
152	W/2 NE/4 (All M.R.), Sec. 16-20N-07EIM	80.00	FRONTIER LAND INC	\$26,560.00	\$332.00
153	E/2 NW/4, less and except the Upper and Lower Skinner and Red Fork formations (All M.R.), Sec. 16-20N-07EIM	80.00	FRONTIER LAND INC	\$26,560.00	\$332.00
154	W/2 NW/4 (All M.R.), Sec. 16-20N-07EIM	80.00	FRONTIER LAND INC	\$26,560.00	\$332.00
155	E/2 SE/4, less and except the Mississippi Chat formation (All M.R.), Sec. 16-20N-07EIM	80.00	NO BIDS	\$0.00	\$0.00
156	W/2 SE/4 (All M.R.), Sec. 16-20N-07EIM	80.00	FRONTIER LAND INC	\$26,560.00	\$332.00
157	NW/4 SW/4 (All M.R.), Sec. 16-20N-07EIM	40.00	FRONTIER LAND INC	\$13,280.00	\$332.00
158	E/2 SW/4, less and except the Mississippi Chat, Upper and Lower Skinner formations (All M.R.), Sec. 16-20N-07EIM	80.00	NO BIDS	\$0.00	\$0.00
159	SW/4 SW/4, less and except the Upper and Lower Skinner formations (All M.R.), Sec. 16-20N-07EIM	40.00	FRONTIER LAND INC	\$13,280.00	\$332.00
160	E/2 NW/4; Lots 1 and 2 (1/2 M.R.), Sec. 31-18N-03EIM	76.81	RED FORK USA INVESTMENTS INC	\$31,106.03	\$405.00
160	E/2 NW/4; Lots 1 and 2 (1/2 M.R.), Sec. 31-18N-03EIM	76.81	CALYX ENERGY LLC	\$17,357.93	\$226.00
161	NE/4 NE/4 (All M.R.), Sec. 16-18N-01WIM	40.00	T S DUDLEY LAND COMPANY INC	\$19,102.80	\$477.57
161	NE/4 NE/4 (All M.R.), Sec. 16-18N-01WIM	40.00	NICHOLS LAND SERVICES INC	\$15,125.20	\$378.13
161	NE/4 NE/4 (All M.R.), Sec. 16-18N-01WIM	40.00	CALYX ENERGY II LLC	\$13,440.00	\$336.00
162	NW/4 NE/4 (All M.R.), Sec. 16-18N-01WIM	40.00	T S DUDLEY LAND COMPANY INC	\$19,102.80	\$477.57

162	NW/4 NE/4 (All M.R.), Sec. 16-18N-01WIM	40.00	NICHOLS LAND SERVICES INC	\$15,125.20	\$378.13
162	NW/4 NE/4 (All M.R.), Sec. 16-18N-01WIM	40.00	CALYX ENERGY II LLC	\$13,440.00	\$336.00
163	SE/4 NE/4 (All M.R.), Sec. 16-18N-01WIM	40.00	T S DUDLEY LAND COMPANY INC	\$19,102.80	\$477.57
163	SE/4 NE/4 (All M.R.), Sec. 16-18N-01WIM	40.00	NICHOLS LAND SERVICES INC	\$15,125.20	\$378.13
163	SE/4 NE/4 (All M.R.), Sec. 16-18N-01WIM	40.00	CALYX ENERGY II LLC	\$13,440.00	\$336.00
164	SW/4 NE/4 (All M.R.), Sec. 16-18N-01WIM	40.00	T S DUDLEY LAND COMPANY INC	\$19,102.80	\$477.57
164	SW/4 NE/4 (All M.R.), Sec. 16-18N-01WIM	40.00	NICHOLS LAND SERVICES INC	\$15,125.00	\$378.13
164	SW/4 NE/4 (All M.R.), Sec. 16-18N-01WIM	40.00	CALYX ENERGY II LLC	\$13,440.00	\$336.00
165	NE/4 NW/4 (All M.R.), Sec. 16-18N-01WIM	40.00	T S DUDLEY LAND COMPANY INC	\$19,102.80	\$477.57
165	NE/4 NW/4 (All M.R.), Sec. 16-18N-01WIM	40.00	NICHOLS LAND SERVICES INC	\$15,125.20	\$378.13
165	NE/4 NW/4 (All M.R.), Sec. 16-18N-01WIM	40.00	CALYX ENERGY II LLC	\$13,440.00	\$336.00
166	NW/4 NW/4 (All M.R.), Sec. 16-18N-01WIM	40.00	T S DUDLEY LAND COMPANY INC	\$19,102.80	\$477.57
166	NW/4 NW/4 (All M.R.), Sec. 16-18N-01WIM	40.00	NICHOLS LAND SERVICES INC	\$15,125.20	\$378.13
166	NW/4 NW/4 (All M.R.), Sec. 16-18N-01WIM	40.00	CALYX ENERGY II LLC	\$13,440.00	\$336.00
167	SE/4 NW/4 (All M.R.), Sec. 16-18N-01WIM	40.00	T S DUDLEY LAND COMPANY INC	\$19,102.80	\$477.57
167	SE/4 NW/4 (All M.R.), Sec. 16-18N-01WIM	40.00	NICHOLS LAND SERVICES INC	\$15,125.20	\$378.13
167	SE/4 NW/4 (All M.R.), Sec. 16-18N-01WIM	40.00	CALYX ENERGY II LLC	\$13,440.00	\$336.00
168	SW/4 NW/4 (All M.R.), Sec. 16-18N-01WIM	40.00	T S DUDLEY LAND COMPANY INC	\$19,102.80	\$477.57
168	SW/4 NW/4 (All M.R.), Sec. 16-18N-01WIM	40.00	NICHOLS LAND SERVICES INC	\$15,125.20	\$378.13
168	SW/4 NW/4 (All M.R.), Sec. 16-18N-01WIM	40.00	CALYX ENERGY II LLC	\$13,440.00	\$336.00

169	NE/4 (All M.R.), Sec. 16-19N-01WIM	160.00	T S DUDLEY LAND COMPANY INC	\$121,211.20	\$757.57
169	NE/4 (All M.R.), Sec. 16-19N-01WIM	160.00	RED FORK USA INVESTMENTS INC	\$64,800.00	\$405.00
169	NE/4 (All M.R.), Sec. 16-19N-01WIM	160.00	CALYX ENERGY II LLC	\$53,760.00	\$336.00
170	NW/4 (All M.R.), Sec. 16-19N-01WIM	160.00	T S DUDLEY LAND COMPANY INC	\$121,211.20	\$757.57
170	NW/4 (All M.R.), Sec. 16-19N-01WIM	160.00	RED FORK USA INVESTMENTS INC	\$64,800.00	\$405.00
170	NW/4 (All M.R.), Sec. 16-19N-01WIM	160.00	CALYX ENERGY II LLC	\$53,760.00	\$336.00
171	SE/4 (All M.R.), Sec. 16-19N-01WIM	160.00	T S DUDLEY LAND COMPANY INC	\$121,211.20	\$757.57
171	SE/4 (All M.R.), Sec. 16-19N-01WIM	160.00	RED FORK USA INVESTMENTS INC	\$64,800.00	\$405.00
171	SE/4 (All M.R.), Sec. 16-19N-01WIM	160.00	CALYX ENERGY II LLC	\$53,760.00	\$336.00
172	SW/4 (All M.R.), Sec. 16-19N-01WIM	160.00	T S DUDLEY LAND COMPANY INC	\$121,211.20	\$757.57
172	SW/4 (All M.R.), Sec. 16-19N-01WIM	160.00	RED FORK USA INVESTMENTS INC	\$64,800.00	\$405.00
172	SW/4 (All M.R.), Sec. 16-19N-01WIM	160.00	CALYX ENERGY II LLC	\$53,760.00	\$336.00
173	NE/4 SE/4; S/2 NW/4 SE/4; S/2 SE/4, less and except the Hartshorne formation (1/2 M.R.), Sec. 05-07N-13EIM	70.00	CANAAN RESOURCES LLC	\$36,916.60	\$527.38
173	NE/4 SE/4; S/2 NW/4 SE/4; S/2 SE/4, less and except the Hartshorne formation (1/2 M.R.), Sec. 05-07N-13EIM	70.00	ANTERO RESOURCES CORPORATION	\$7,000.00	\$100.00
174	NE/4 (All M.R.), Sec. 16-07N-02EIM	160.00	TRUEVINE OPERATING LLC	\$19,520.00	\$122.00
175	NW/4 (All M.R.), Sec. 16-07N-02EIM	160.00	TRUEVINE OPERATING LLC	\$13,280.00	\$83.00
176	SE/4 (All M.R.), Sec. 16-07N-02EIM	160.00	TRUEVINE OPERATING LLC	\$19,520.00	\$122.00
177	SW/4 (All M.R.), Sec. 16-07N-02EIM	160.00	TRUEVINE OPERATING LLC	\$13,280.00	\$83.00
178	NE/4 NE/4 (All M.R.), Sec. 36-09N-02EIM	40.00	AVALON OIL AND GAS III LLC	\$9,000.00	\$225.00

179	NW/4 NE/4 (All M.R.), Sec. 36-09N-02EIM	40.00	AVALON OIL AND GAS III LLC	\$9,000.00	\$225.00
180	SE/4 NE/4 (All M.R.), Sec. 36-09N-02EIM	40.00	AVALON OIL AND GAS III LLC	\$9,000.00	\$225.00
181	SW/4 NE/4 (All M.R.), Sec. 36-09N-02EIM	40.00	AVALON OIL AND GAS III LLC	\$9,000.00	\$225.00
182	NE/4 NW/4 (All M.R.), Sec. 36-09N-02EIM	40.00	AVALON OIL AND GAS III LLC	\$9,000.00	\$225.00
183	NW/4 NW/4 (All M.R.), Sec. 36-09N-02EIM	40.00	AVALON OIL AND GAS III LLC	\$9,000.00	\$225.00
184	SE/4 NW/4 (All M.R.), Sec. 36-09N-02EIM	40.00	AVALON OIL AND GAS III LLC	\$9,000.00	\$225.00
185	SW/4 NW/4 (All M.R.), Sec. 36-09N-02EIM	40.00	AVALON OIL AND GAS III LLC	\$9,000.00	\$225.00
186	NE/4 SW/4 (All M.R.), Sec. 36-09N-02EIM	40.00	AVALON OIL AND GAS III LLC	\$9,000.00	\$225.00
187	SE/4 SW/4 (All M.R.), Sec. 36-09N-02EIM	40.00	AVALON OIL AND GAS III LLC	\$9,000.00	\$225.00
188	SW/4 SW/4 (All M.R.), Sec. 36-09N-02EIM	40.00	AVALON OIL AND GAS III LLC	\$9,000.00	\$225.00
189	NE/4 (All M.R.), Sec. 16-11N-03EIM	160.00	AMERROYAL ENERGY HOLDING CORP	\$12,320.00	\$77.00
190	NW/4 (All M.R.), Sec. 16-11N-03EIM	160.00	AMERROYAL ENERGY HOLDING CORP	\$12,320.00	\$77.00
191	SE/4 (All M.R.), Sec. 16-11N-03EIM	160.00	AMERROYAL ENERGY HOLDING CORP	\$12,320.00	\$77.00
192	SW/4 (All M.R.), Sec. 16-11N-03EIM	160.00	AMERROYAL ENERGY HOLDING CORP	\$12,320.00	\$77.00
193	SE/4 (All M.R.), Sec. 17-11N-03EIM	160.00	AMERROYAL ENERGY HOLDING CORP	\$12,320.00	\$77.00
194	SW/4 (All M.R.), Sec. 17-11N-03EIM	160.00	AMERROYAL ENERGY HOLDING CORP	\$12,320.00	\$77.00
195	NE/4 (All M.R.), Sec. 20-11N-03EIM	160.00	AMERROYAL ENERGY HOLDING CORP	\$12,320.00	\$77.00
196	Lots 3 and 4; W/2 NE/4 (All M.R.), Sec. 16-08N-05EIM	109.31	BULLET OIL & GAS LLC	\$6,121.36	\$56.00
197	N/2 NW/4; SE/4 NW/4 (All M.R.), Sec. 16-08N-05EIM	120.00	BULLET OIL & GAS LLC	\$6,721.00	\$56.01
198	SW/4 NW/4, less and except the Hunton and Savanna formations (All M.R.), Sec. 16-08N-05EIM	40.00	BULLET OIL & GAS LLC	\$840.00	\$21.00

199	Lots 1 and 2; W/2 SE/4 (All M.R.), Sec. 16-08N-05EIM	111.07	BULLET OIL & GAS LLC	\$6,219.92	\$56.00
200	W/2 SW/4 (All M.R.), Sec. 16-08N-05EIM	80.00	BULLET OIL & GAS LLC	\$4,480.00	\$56.00

RE: ASSIGNMENTS OF OIL AND GAS MINING LEASES APPROVED:

<u>Lease #</u>	<u>County</u>	<u>Legal Description</u>	<u>Assignor</u>	<u>Assignee</u>
CS-12497	Custer	SW/4 of Sec. 16-15N-17WIM	CHAPARRAL ENERGY LLC	CHAPARRAL ENERGY LLC
CS-12498	Custer	NE/4; E/2 SE/4 of Sec. 16-15N-17WIM	CHAPARRAL ENERGY LLC	CHAPARRAL ENERGY LLC
CS-15922	Washita	SE/4 (1/2 M.R.) of Sec. 14-11N-18WIM	ANSON COMPANY	DAN SCHUSTERMAN
CS-15922	Washita	SE/4 (1/2 M.R.) of Sec. 14-11N-18WIM	ANSON COMPANY	EXXON MOBIL
CS-15922	Washita	SE/4 (1/2 M.R.) of Sec. 14-11N-18WIM	CAIRN PROPERTIES LP	TEPEE PETROLEUM COMPANY
CS-15922	Washita	SE/4 (1/2 M.R.) of Sec. 14-11N-18WIM	ANSON COMPANY	GRACE PETROLEUM CORP
CS-15922	Washita	SE/4 (1/2 M.R.) of Sec. 14-11N-18WIM	DAN SCHUSTERMAN	CONSOLIDATED PRODUCTION LLC
CS-15922	Washita	SE/4 (1/2 M.R.) of Sec. 14-11N-18WIM	ANSON COMPANY	ACF PETROLEUM COMPANY INC
CS-15922	Washita	SE/4 (1/2 M.R.) of Sec. 14-11N-18WIM	ENNEX LTD	CAIRN PROPERTIES LP
CS-15922	Washita	SE/4 (1/2 M.R.) of Sec. 14-11N-18WIM	ANSON COMPANY	ANSON COMPANY
CS-15922	Washita	SE/4 (1/2 M.R.) of Sec. 14-11N-18WIM	O'SULLIVAN OIL & GAS CO INC	CHAPARRAL ENERGY LLC
CS-15922	Washita	SE/4 (1/2 M.R.) of Sec. 14-11N-18WIM	ANSON COMPANY	ROBERT A. HEFNER III
CS-15922	Washita	SE/4 (1/2 M.R.) of Sec. 14-11N-18WIM	ANSON COMPANY	ANDREW A JANKO JR AND BEVERLY JANKO
CS-15922	Washita	SE/4 (1/2 M.R.) of Sec. 14-11N-18WIM	CAIRN PROPERTIES LP	PISECO OIL & GAS INC
CS-15922	Washita	SE/4 (1/2 M.R.) of Sec. 14-11N-18WIM	NORAM PETROLEUM LLC	CHAPARRAL ENERGY LLC
CS-15922	Washita	SE/4 (1/2 M.R.) of Sec. 14-11N-18WIM	BLAZER 1980 DRILLING PROGRAM LTD	NORAM PETROLEUM LLC
CS-15922	Washita	SE/4 (1/2 M.R.) of Sec. 14-11N-18WIM	ANSON COMPANY	DOUGLASS & DIETZ
CS-15922	Washita	SE/4 (1/2 M.R.) of Sec. 14-11N-18WIM	CAIRN PROPERTIES LP	HTF LLC
CS-15922	Washita	SE/4 (1/2 M.R.) of Sec. 14-11N-18WIM	ANSON COMPANY	ROBERT W MOORE

CS-15922	Washita	SE/4 (1/2 M.R.) of Sec. 14-11N-18WIM	CAIRN PROPERTIES LP	EXCELSIOR EXPLORATION CORP
CS-15922	Washita	SE/4 (1/2 M.R.) of Sec. 14-11N-18WIM	ANSON COMPANY	EL PASO NATURAL GAS COMPANY
CS-15922	Washita	SE/4 (1/2 M.R.) of Sec. 14-11N-18WIM	ANSON COMPANY	ROBINSON BROTHERS DRILLING CO
CS-15922	Washita	SE/4 (1/2 M.R.) of Sec. 14-11N-18WIM	ANSON COMPANY	DOUGLAS E BURNS
CS-15922	Washita	SE/4 (1/2 M.R.) of Sec. 14-11N-18WIM	ANSON COMPANY	BLAZER 1980 DRILLING PROGRAM LTD
CS-15922	Washita	SE/4 (1/2 M.R.) of Sec. 14-11N-18WIM	ANSON COMPANY	J WALTER DUNCAN JR
CS-15922	Washita	SE/4 (1/2 M.R.) of Sec. 14-11N-18WIM	CONSOLIDATED PRODUCTION LLC	NORAM PETROLEUM CORPORATION
CS-15922	Washita	SE/4 (1/2 M.R.) of Sec. 14-11N-18WIM	ANSON COMPANY	ONEOK EXPLORATION COMPANY
CS-15922	Washita	SE/4 (1/2 M.R.) of Sec. 14-11N-18WIM	ANSON COMPANY	SAMSON RESOURCES COMPANY
CS-15922	Washita	SE/4 (1/2 M.R.) of Sec. 14-11N-18WIM	CAIRN PROPERTIES LP	O'SULLIVAN OIL & GAS CO INC
CS-15922	Washita	SE/4 (1/2 M.R.) of Sec. 14-11N-18WIM	ANSON COMPANY	COPELAND ENERGY CORP
CS-15922	Washita	SE/4 (1/2 M.R.) of Sec. 14-11N-18WIM	ANSON COMPANY	TALCORP ASSOCIATES LIMITED
CS-15922	Washita	SE/4 (1/2 M.R.) of Sec. 14-11N-18WIM	ANSON COMPANY	MGF OIL CORPORATION
CS-15922	Washita	SE/4 (1/2 M.R.) of Sec. 14-11N-18WIM	ANSON COMPANY	EL PASO EXPLORATION COMPANY
CS-15922	Washita	SE/4 (1/2 M.R.) of Sec. 14-11N-18WIM	PISECO OIL & GAS INC	NORAM PETROLEUM LLC
CS-15922	Washita	SE/4 (1/2 M.R.) of Sec. 14-11N-18WIM	ANSON COMPANY	HARKEN OIL & GAS INCORPORATED
CS-15922	Washita	SE/4 (1/2 M.R.) of Sec. 14-11N-18WIM	ANSON COMPANY	PANCANA INDUSTRIES INC
CS-15922	Washita	SE/4 (1/2 M.R.) of Sec. 14-11N-18WIM	ANSON COMPANY	LUCAS BROTHERS EXPLORATION COMPANY
CS-15922	Washita	SE/4 (1/2 M.R.) of Sec. 14-11N-18WIM	ANSON COMPANY	WEST-OK/WESTERN CAPITAL JOINT VENTURE
CS-15922	Washita	SE/4 (1/2 M.R.) of Sec. 14-11N-18WIM	ANSON COMPANY	D-I ENERGY INC
CS-15922	Washita	SE/4 (1/2 M.R.) of Sec. 14-11N-18WIM	ANSON COMPANY	TRANS-WESTERN EXPLORATION INC

CS-15922	Washita	SE/4 (1/2 M.R.) of Sec. 14-11N-18WIM	ANSON COMPANY	TRANS-TEXAS ENERGY INC
CS-15922	Washita	SE/4 (1/2 M.R.) of Sec. 14-11N-18WIM	ANSON COMPANY	ENNEX LTD
CS-15922	Washita	SE/4 (1/2 M.R.) of Sec. 14-11N-18WIM	ANSON COMPANY	BERRY OIL & GAS COMPANY
CS-15922	Washita	SE/4 (1/2 M.R.) of Sec. 14-11N-18WIM	ANSON COMPANY	DONALD C GASTON
CS-15922	Washita	SE/4 (1/2 M.R.) of Sec. 14-11N-18WIM	ANSON COMPANY	BURNS MINERAL MANAGEMENT SERVICES
CS-15922	Washita	SE/4 (1/2 M.R.) of Sec. 14-11N-18WIM	ANSON COMPANY	JIM CALDWELL LAND DEVELOPMENT
CS-15922	Washita	SE/4 (1/2 M.R.) of Sec. 14-11N-18WIM	ANSON COMPANY	JONES COMPANY INC
CS-15922	Washita	SE/4 (1/2 M.R.) of Sec. 14-11N-18WIM	ANSON COMPANY	DWIGHT V TERRY JR
CS-15922	Washita	SE/4 (1/2 M.R.) of Sec. 14-11N-18WIM	ANSON COMPANY	V L GASTON
CS-15922	Washita	SE/4 (1/2 M.R.) of Sec. 14-11N-18WIM	ANSON COMPANY	LAVERNE W PHILLIPS
CS-15922	Washita	SE/4 (1/2 M.R.) of Sec. 14-11N-18WIM	NORAM PETROLEUM CORPORATION	NORAM PETROLEUM LLC
CS-16399	Pottawatomie	SW/4 SW/4 of Sec. 16-10N-03EIM	CHAPARRAL ENERGY LLC	CHAPARRAL ENERGY LLC
CS-16699	Garvin	W/2 NW/4 SE/4; NW/4 SW/4 SE/4; E/2 SW/4, LESS 4 ACRES IN SE/4 SE/4 SW/4 (1/2 M.R.) of Sec. 36-03N-03WIM	HEARTLAND EXPLORATION INC	CRAWLEY PETROLEUM CORPORATION
CS-16700	Garvin	SE/4 SW/4 NW/4; NW/4 SW/4; N/2 SW/4 SW/4; SE/4 SW/4 SW/4 (1/2 M.R.) of Sec. 36-03N-03WIM	HEARTLAND EXPLORATION INC	CRAWLEY PETROLEUM CORPORATION
CS-16752	Pottawatomie	LOT 1 (A/K/A NE/4 NW/4) of Sec. 16-10N-03EIM	CHAPARRAL ENERGY LLC	CHAPARRAL ENERGY LLC
CS-21133	Roger Mills	NW/4 (ALL M.R.) of Sec. 32-14N-25WIM	CHAPARRAL ENERGY LLC	CHAPARRAL ENERGY LLC
CS-25294	Beaver	NE/4 of Sec. 36-01N-22ECM	WHITE RIVER ENERGY LLC	CHESAPEAKE EXPLORATION LLC
CS-27713	Beaver	SE/4, LESS AND EXCEPT THE MORROW AND CHESTER FORMATIONS of Sec. 16-06N-27ECM	COPE OIL & GAS PROPERTIES INC	ELAND ENERGY INC
CS-5436	Texas	NE/4 of Sec. 36-06N-10ECM	CHAPARRAL ENERGY LLC	CHAPARRAL ENERGY LLC
EI-5777	Roger Mills	NW/4 NE/4, LESS AND EXCEPT THE PRUE FORMATION of Sec. 13-15N-22WIM	CORDILLERA ENERGY PARTNERS III LLC	GHK EXPLORATION, LP

EI-5777	Roger Mills	NW/4 NE/4, LESS AND EXCEPT THE PRUE FORMATION of Sec. 13-15N-22WIM	CORDILLERA ENERGY PARTNERS III LLC	EVA EXPLORATION COMPANY LLC
EI-5789	Noble	NE/4 of Sec. 13-21N-02EIM	COPE OIL & GAS PROPERTIES INC	ELAND ENERGY INC
EI-5790	Noble	NW/4 of Sec. 13-21N-02EIM	COPE OIL & GAS PROPERTIES INC	ELAND ENERGY INC
EI-5791	Noble	SE/4 of Sec. 13-21N-02EIM	COPE OIL & GAS PROPERTIES INC	ELAND ENERGY INC
EI-5792	Noble	SW/4 of Sec. 13-21N-02EIM	COPE OIL & GAS PROPERTIES INC	ELAND ENERGY INC
EI-5827	Pittsburg	S/2 NE/4, LESS AND EXCEPT THE SAVANNA AND HARTSHORNE FORMATIONS of Sec. 13-07N-12EIM	REAGAN SMITH ENERGY SOLUTIONS INC	PETROQUEST ENERGY LLC
EI-5828	Pittsburg	NW/4, LESS AND EXCEPT THE WELLBORE OF THE ANN #1-13 WELL AND LESS & EXCEPT THE HARTSHORNE AND BOOCH FORMATIONS of Sec. 13-07N-12EIM	REAGAN SMITH ENERGY SOLUTIONS INC	PETROQUEST ENERGY LLC
EI-5829	Pittsburg	SE/4, LESS AND EXCEPT THE SAVANNA AND HARTSHORNE FORMATIONS of Sec. 13-07N-12EIM	REAGAN SMITH ENERGY SOLUTIONS INC	PETROQUEST ENERGY LLC
NS-1459	Beaver	SE/4, LESS AND EXCEPT THE PERMIAN FORMATION of Sec. 18-06N-27ECM	COPE OIL & GAS PROPERTIES INC	ELAND ENERGY INC
NS-91	Harper	NE/4 of Sec. 34-27N-25WIM	APACHE CORPORATION	LARIAT PETROLEUM INC
NS-91	Harper	NE/4 of Sec. 34-27N-25WIM	LARIAT PETROLEUM INC	NEWFIELD EXPLORATION MID-CONTINENT INC
NS-91	Harper	NE/4 of Sec. 34-27N-25WIM	APACHE CAPITAL-I LP	LARIAT PETROLEUM INC
NS-92	Harper	NW/4 of Sec. 34-27N-25WIM	LARIAT PETROLEUM INC	NEWFIELD EXPLORATION MID-CONTINENT INC
NS-92	Harper	NW/4 of Sec. 34-27N-25WIM	APACHE CAPITAL-I LP	LARIAT PETROLEUM INC
NS-92	Harper	NW/4 of Sec. 34-27N-25WIM	APACHE CORPORATION	LARIAT PETROLEUM INC
NS-93	Harper	SE/4 of Sec. 34-27N-25WIM	APACHE CAPITAL-I LP	LARIAT PETROLEUM INC
NS-93	Harper	SE/4 of Sec. 34-27N-25WIM	APACHE CORPORATION	LARIAT PETROLEUM INC
NS-93	Harper	SE/4 of Sec. 34-27N-25WIM	LARIAT PETROLEUM INC	NEWFIELD EXPLORATION MID-CONTINENT INC
NS-94	Harper	SW/4 of Sec. 34-27N-25WIM	APACHE CAPITAL-I LP	LARIAT PETROLEUM INC
NS-94	Harper	SW/4 of Sec. 34-27N-25WIM	APACHE CORPORATION	LARIAT PETROLEUM INC
NS-94	Harper	SW/4 of Sec. 34-27N-25WIM	LARIAT PETROLEUM INC	NEWFIELD EXPLORATION MID-CONTINENT INC

OS-1017	Beaver	SW/4 SW/4 of Sec. 32-01N-25ECM	CHAPARRAL ENERGY LLC	CHAPARRAL ENERGY LLC
PB-1380	Noble	NE/4 of Sec. 33-21N-02EIM	COPE OIL & GAS PROPERTIES INC	ELAND ENERGY INC
PB-1381	Noble	SW/4 of Sec. 33-21N-02EIM	COPE OIL & GAS PROPERTIES INC	ELAND ENERGY INC
UP-459	McClain	S/2 NW/4 (1/2 M.R.) of Sec. 21-08N-03WIM	WHITNEY H MARVIN REVOCABLE TRUST, WHITNEY H MARVIN TRUSTEE	WMRT MID-CONTINENT LLC
UP-459	McClain	S/2 NW/4 (1/2 M.R.) of Sec. 21-08N-03WIM	WHITMAR EXPLORATION COMPANY	ESM DRILLING VENTURE
UP-459	McClain	S/2 NW/4 (1/2 M.R.) of Sec. 21-08N-03WIM	WHITNEY H MARVIN	WHITNEY H MARVIN REVOCABLE TRUST, WHITNEY H MARVIN TRUSTEE
UP-459	McClain	S/2 NW/4 (1/2 M.R.) of Sec. 21-08N-03WIM	ESM DRILLING VENTURE	WHITMAR EXPLORATION COMPANY
UP-459	McClain	S/2 NW/4 (1/2 M.R.) of Sec. 21-08N-03WIM	ESM DRILLING VENTURE	WHITNEY H MARVIN

RE: DIVISION ORDERS

The Minerals Management Division has issued 6 Division Order for the month of March, 2011.

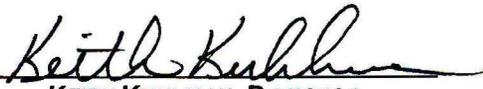
RE: SEISMIC EXPLORATION PERMITS

The following permits have been granted for seismic exploration on the following School Trust land:

<u>PERMIT NO.</u>	<u>DESCRIPTION</u>	<u>COMPANY</u>	<u>AMOUNT</u>
681	The E/2 E/2 SE/4 of Section 13-28N-1E Kay County	Buffalo Resources, LLC	\$868.00

REAL ESTATE MANAGEMENT DIVISION
MONTHLY SUMMARY

MARCH 1, 2011 – MARCH 31, 2011

BY: 
KEITH KUHLMAN, DIRECTOR

RE: SURFACE LEASE ASSIGNMENTS

Lease No.	Description	Rent	Lessee
101459 Alfalfa County	NW/4 Sec. 36-26N-11WIM (less 7.5 ac sold)	\$7,500.00	Jeffrey Scott McCollum

This lease was previously in the name of Robert Keith Moss. Rental is paid current.

101850 Jackson County	SE/4 Sec. 36-3N-23WIM	\$4,000.00	Dantz Hall
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This lease was previously in the name of John Wampler. Rental is paid current.

205380 Greer County	SE/4 Sec. 13-3N-22WIM	\$5,200.00	Brandon K. Bush
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This lease was previously in the name of Jon Darnell (deceased). Rental is paid current.

613050 Harper County	W/2NW/4 Sec. 35-27N-25WIM	\$800.00	Jennifer & Rusty Colten
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This lease was previously in the name of Myrtle C. Stinson (deceased). Rental is paid current.

RE: COMMERCIAL LEASE ASSIGNMENT

Lease No.	Description	Rent	Lessee
106370 Comanche County	Commencing at the Northeast corner of the Northeast Quarter (NE/4) Section 33, Township 2 North, Range 11 West of the Indian Meridian; Thence West and parallel to the North line of said Northeast Quarter (NE/4) a distance of 2240 feet to the point of beginning; Thence West a distance of 400 feet; Thence South a distance of 1089 feet; Thence East a distance of 400 feet; Thence North 1089 feet to the point of beginning, Said tract containing 10 acres, more or less.	\$34,656.00	Fort Sill Apache Tribe of Oklahoma Economic Development Authority

This lease was previously in the name of Fort Sill Apache Tribe of Oklahoma. Rental is paid current.

RE: RETURN OF SALE - EASEMENTS

Lease No.	Legal Description	Appraised	Bid	Company
205975 Ellis County Esmt. No. 8890	NW/4 Sec. 13-22N-25WIM	\$15,500.00	\$15,500.00	DGP Midstream, LP

Length of the easement is 154.3 rods with valve setting at tie in and the width is 30 feet for an 8 inch natural gas pipeline. Sale of easement was held on April 14, 2011, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

106432 Canadian County Esmt. No. 8898	SW/4 Sec. 16-13N-5WIM	\$1,100.00	\$1,100.00	DGP Midstream, LP
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Length of the easement is 11.76 rods with two meters on well pad and the width is 30 feet for a 4 5/8 inch natural gas pipeline. Sale of easement was held on April 21, 2011, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

100032 Oklahoma County Esmt. No. 8891	SE/4 Sec. 36-14N-1EIM	\$11,000.00	\$11,000.00	New Dominion, LLC
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Length of the easement is 164.62 rods and the width is 30 feet for a 12.750 inch saltwater pipeline. Sale of easement was held on March 31, 2011, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

101909 Ellis County Esmt. No. 8900	N/2 Sec. 36-19N-25WIM	\$17,500.00	\$17,500.00	DCP Midstream, LP
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Length of the easement is 197.09 rods and the width is 25 feet for a 6 inch steel natural gas pipeline. Sale of easement was held on April 21, 2011, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

RE: 20 YEAR EASEMENTS

Lease No.	Legal Description	Easement No.
101432 Caddo County	N/2NW/4 Sec. 36-8N-11WIM	8904

Easement was issued to Western Farmers Electric Cooperative for anchors and guy wires. Said easement not to exceed 0.12 acres for the consideration of \$500.00. Appraised price has been paid in full.

RE: RENEWED EASEMENT

Lease No.	Legal Description	Appraised	Company
101804 Harper County Esmt #7562	#1 NE/4 Sec. 21-26N-21WIM #2NE/4 Sec. 21 & NW/4 Sec. 22-26N-21WIM #3NE/4 Sec. 21-26N-21WIM	\$11,900.00	B & G Production Inc.

This is a 20 year easement that has expired and been renewed.

RE: AMENDED EASEMENT

Lease No.	Legal Description	Appraised	Company
100214 Payne County	SW/4 Sec. 16-20N-2EIM	None	Rural Water Corporation #3

The Easement was amended because of an error in the legal description when the original easement was issued in 1976.

RE: LIMITED TERM RIGHT OF ENTRY PERMIT NO. 205223, 205224, 205225

Lease No.	Legal Description	Company	Amount
205223, 224, 225 Caddo County	Sec. 13-5N-9WIM	District #2 Caddo County Commissioner	None

District #2 Caddo County Commissioner was issued a limited term right of entry permit to clean the road ditch and clear timber around boundaries of the leases.

RE: REQUEST AND AUTHORIZATION FOR IMPROVEMENTS

Lease No.	Description	Approx. Cost	Lessee
100859 Payne County	SE/4 Sec. 36-18N-1WIM	\$800.00	I & J Cattle Company, LLC

Lessee has asked to make improvements at his own expense. A corral will be built on this lease. The size of the corral will be approximately 50' x 40'.

205183 Grant County	NW/4 Sec. 13-26N-8WIM	\$1,500.00	Tri-K Farms
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Lessee has asked to make improvements at his own expense. A new utility pole and meter will be installed on the lease.

103291 Harmon County	NE/4NE/4 Sec. 16-3N-25WIM	\$2,360.00	Leon Cole
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Lessee has asked to make improvements at his own expense. A new fence will be built along the north & east sides of the lease. The length of the fence will be approximately 1/2 mile.

RE: RENEWAL OF SALTWATER LEASE

Lease No	Description	Rent	Lessee
390001 Cimarron County	Well located in the NW/4SW/4NE/4 Sec. 14-6N-4ECM	\$2,100.00	NBI Properties Inc.

This is a renewal of Saltwater Lease # 390001. Lease term is from January 2011 to December 31, 2013.

RE: SOIL CONSERVATION PROJECT

Lease No.	Location	Practice	Cost to CLO	Lessee
206056 Texas County	NE/4 Sec 19-3N-15ECM	Apply wood mulch to burned area to control wind erosion.	\$3,200.00	USDA
101837 Woodward County	SW/4 36-21N-22WIM	Provide and install underground water line	\$2,500.00	David Story

The above Soil Conservation Projects have been approved.

STATE OF OKLAHOMA)
) ss
COUNTY OF OKLAHOMA)

I hereby certify that the foregoing Monthly Summaries are a true, full and correct report of the actions of the Secretary to the Commissioners of the Land Office taken pursuant to Resolution of the Commissioners of the Land Office adopted the 17th day of December, 1968 and subsequent Resolution adopted the 1st day of March 1988, amended April 12, 1988.

WITNESS my hand and official signature this 9th day of May 2011.

(SEAL)





Harry W. Birdwell, Secretary

COMMISSIONERS OF THE LAND OFFICE

REGULAR MEETING MINUTES

**THURSDAY, JUNE 9, 2011 AT 2:00 P.M.
GOVERNOR'S LARGE CONFERENCE ROOM
STATE CAPITOL BUILDING – SECOND FLOOR
OKLAHOMA CITY, OKLAHOMA**

Notice was posted online with the Secretary of State on December 10, 2010. Public notice was also posted on the Commissioners of the Land Office website and at the Commissioners of the Land Office and Governor's Large Conference Room of the State Capitol Building on Wednesday, June 8, 2011, before 5 p.m.

PRESENT:

Honorable Mary Fallin, Governor and Chair
Honorable Gary Jones, State Auditor & Inspector and Member
Honorable Jim Reese, President State Board of Agriculture and Member
Honorable Janet Barresi, State Superintendent of Public Instruction and Member

CLO STAFF PRESENT:

Harry W. Birdwell, Secretary
Keith Kuhlman, Assistant Secretary
Debbie Sprehe, Executive Secretary
Terri Watkins, Director of Communications
James Spurgeon, Real Estate Management Division
Sarah Evans, Real Estate Management Divisions
Gloria Rennels, Accounting Division
Dave Shipman, Director of Minerals Management Division
Julia Buratti, Assistant General Counsel
Trey Ramsey, Director of Information Technology Division
Steve Diffie, Director of Royalty Compliance Division
Donna Wyskup, Royalty Compliance Division
Emma Thomas, Investment Division

VISITORS:

Justin Martin, E-Capitol
Keith Beall, Lt. Governor's Office
Steve Tinsley, State Auditor's Office
Michael McNutt, The Oklahoman

The meeting was called to order at 2:14 p.m., chaired by Governor Fallin.

Fallin:	Present
Barresi	Present
Jones:	Present
Reese:	Present

1. Approval of Minutes for Regular Meeting held May 12, 2011.

This agenda item was presented by Secretary Harry W. Birdwell. A Motion was made by Commissioner Reese and seconded by Commissioner Jones to approve the minutes of the April 26, 2011 meeting.

Fallin:	Aye
Barresi	Abstain
Jones:	Aye
Reese:	<i>Aye Motion Carried</i>

2. Secretary's Comments

Secretary Birdwell stated

I. Distributions

Secretary Birdwell reported through the eleven months of the Fiscal Year the distributions were \$118.7 million dollars. The final distributions for FY'11 are expected to be in the range of \$124-\$125 million. Given where the investment portfolio is and where all the investments and revenues are projected for the year, it looks like distributions for 2012 will be similar to FY'11.

II. Personnel Actions

Secretary Birdwell reported a new Internal Auditor, Diana Nichols, will be starting June 13, 2011. She previously worked for the State Auditor & Inspectors Office.

Secretary Birdwell reported an interim appointment, for the position of Director of Real Estate Management Division has been decided. James Spurgeon, the Assistant Director of Real Estate Management Division will serve as the interim director until a search for a permanent director can be completed.

Secretary Birdwell reported Governor Fallin has graciously agreed to have her picture taken with four staff who has achieved major milestones in their career at the CLO. They are Keith Kuhlman, 30 years, Donna Wyskup, 30 years, Dave Shipman, 30 years, James Spurgeon, 25 years.

Honorable Lt. Governor Lamb entered the meeting at 2:30 p.m.

Secretary Birdwell reported there was a question from one of the Commissioners regarding the IT improvement project. From an information technology standpoint, the CLO is separated from the rest of the world. There are at least two dozen systems that are not particularly interconnected; they are standalone databases that do not connect to each other, which require redundant data entry requiring lots of staff effort.

Two years ago, Secretary Mike Hunter noted a need to automate and update the CLO technology.

Trey Ramsey, Director of Information Technology, began the process to upgrade the system after creating a statement and working closely with the Office of State Finance, specifically coordinating efforts with Alex Pettit. During the analysis consultants worked to analyze what was needed then ten months ago a purchase order was signed to upgrade the CLO hardware, software and system integration. This project is quickly coming to a conclusion.

The system is designed to do several things but there are three important things, 1) provides access through the CLO website to automatically upload oil and gas payments. It will allow electronic nominations for mineral sales and will give the public access to information about the CLO real estate and mineral land holdings, 2) allow integration with third party databases that will allow cross referencing with the Tax Commission and lessees who are producing minerals from CLO land. Thus simplifying the accounting functions reducing the amount of time to calculate distributions, 3) all the surface leasing functions, appraisals and improvement management, etc. done in the field by staff can be submitted electronically on a timelier basis.

Beginning next week there will be a two month testing period while running parallel with the current system. All legacy data is now being put on the system and is 60% completed. All the hardware has been delivered, installed and turned over to the CLO. It is expected the entire project will be delivered in final form in early September. A proposed second phase will occur at some point in the future. There are many old documents that need to be brought into the system and there is approximately \$400,000 proposed in the 2012 budget to be used for software applications that will allow document imaging and retrieval systems. In addition, it is important to have the ability to share information with other branches of the federal and state government, such as the Farm Services Administration and Oklahoma Corporation Commission.

Governor Fallin thanked the CLO staff for working towards her goal of making government more efficient by using technology to streamline work processes.

3. Request Review of Sale Appraisal Review Policy

James Spurgeon, Interim Director of Real Estate Management, reported a small home site in Lincoln County had been previously offered for sale in the amount of \$2,500 with appraisal costs of \$1,600. This brought to light the inequity of the current CLO appraisal policy requiring the CLO to hire outside appraisers for any land that is offered for sale.

Previously Commissioner Reese suggested the appraisal fee should not be more than 10% of the projected value of the land. Using that as a guide and recognizing there is direct correlation between the value of the real estate and what it cost to get it appraised, Commissioner Reese recommended amending the CLO policy to allow staff appraisers to appraise property under the value of \$50,000 or the projected value of less than \$50,000. The CLO will continue to contract with outside appraisers for anything above \$50,000.

A motion was made by Commissioner Jones and seconded by Commissioner Reese to approve the Revised Appraisal Review Policy.

Fallin:	Aye	
Lamb:	Aye	
Barresi	Aye	
Jones:	Aye	
Reese:	Aye	<i>Motion Carried</i>

4. Report on May Oil and Gas Lease Sale

Secretary Birdwell reported the May mineral auction was very successful. Secretary Birdwell gave a PowerPoint presentation showing a map outlining the real estate inventory the CLO owns. The CLO owns approximately 750,000 surface acres and 1.1 million mineral acres. There is a wider distribution of mineral acreage statewide than surface ownership. Of the 77 counties there are 75 counties in which the CLO owns mineral acreage.

Fifty percent of the CLO mineral acreage is under active leases. Statewide there are 5,200 production units that produce income paying into the trust. In FY'11, about \$45 million from royalty payments has gone into the permanent trust. The greatest growth factor at this point is due to the interest in oil and gas exploration, which has created a growth in the lease bonuses. Bonuses are growing exponentially; in FY'00 we crossed the \$2 million threshold; in FY'05, \$10.5 million; in FY'10, \$34 million, this year there will be \$80 million dollars in bonuses.

Six mineral lease auctions are held each year. The auction in May 2011 brought in \$18.8 million dollars. There were 250 properties offered in the May auction and bids were received on 220 of those properties. A total of 430 bids were

received. The properties were concentrated in Garfield, Pawnee, Payne and Beaver Counties.

The CLO has developed the philosophy of waiting until there is competition in the area before leasing a tract. That has proved to be a very successful approach. For instance in 2007 in Garfield County the average price per acre was \$104; in 2011 the average price per acre is \$1,151.

There are several other Oklahoma agencies, who contract with the CLO to manage their mineral interests. At the May auction, the mineral interests in several parcels owned by Oklahoma State University were auctioned. OSU received \$1.4 million in lease bonuses.

5. Consent Agenda – Request Approval of April 2011 Agency Monthly Division Summary of Activities.

The Agenda items presented on the Consent Agenda are considered as one item for voting purposes. The Consent Agenda includes items that are statutorily or constitutionally required to be performed by the Commissioners of the Land Office or are administrative in nature, which are done as a routine action by the Commissioners of the Land Office. If any member of the Commission or any member of the public requests a particular item or items to be considered individually, the matter or matters shall be considered individually.

- a. Presented by Harry W. Birdwell, Secretary
- b. Discussion
- c. Commission Action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action.

Accounting Division

1. April 2011
 - a. Apportionment
 - b. Claims Paid (routine)
 - c. Expenditure Comparison

Minerals Management Division

1. April 2011
 - a. 3/23/2011 Oil and Gas Lease Sale Award
 - b. 5/18/2011 Notice of Oil and Gas Lease Sale
 - c. Assignments of Oil and Gas Leases
 - d. Division Orders

Real Estate Management Division

1. April 2011
 - a. Surface Lease Assignments
 - b. Return of Sale - Easements
 - c. Limited Term Right of Entry Permits

- d. Treasure Trove Permit No. 715088
- e. Short Term Commercial Lease Renewals
- f. New Short Term Commercial Lease

Secretary Birdwell reported that the consent agenda was routine in nature.

A motion was made by Lt. Governor Lamb to approve and seconded by Commissioner Reese.

Fallin: Aye
 Lamb: Aye
 Barresi: Aye
 Jones: Aye
 Reese: Aye *Motion Carried*

6. Financial Information Regarding Investments and Monthly Distributions (for informational purposes only).

Investments

- a. Market Value Comparison through April 30, 2011

Accounting

- a. Distribution for FY'11 by District and Month
- b. Statement of Assets, Liabilities, and Trust Reserve for April 30, 2011
- c. Schedule of Income, Distributions and Changes in Fund Balance for the month of April 2011

7. Proposed Executive Session

An Executive Session is proposed for the purpose of discussing and evaluating the finalist candidates for General Counsel of the CLO. Discussion may include employing, hiring, appointing, and establishing the salary for the General Counsel of the CLO. A MOTION was made by Commissioner Barresi and seconded by Commissioner Reese to convene for executive session.

Fallin: Aye
 Lamb: Aye
 Barresi: Aye
 Jones: Aye
 Reese: Aye *Motion Carried*

Executive session adjourned at 3:00 p.m. A MOTION was made by Commissioner Barresi and seconded by Commissioner Reese to adjourn executive session.

Fallin: Aye
 Lamb: Aye

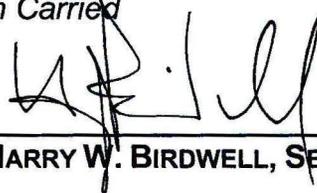
Barresi: Aye
Jones: Aye
Reese: Aye *Motion Carried*

A MOTION was made by Commissioner Jones and seconded by Commissioner Reese to authorize Secretary Birdwell to proceed with hiring a General Counsel within the annual salary range of \$95,000 - \$98,000.

Fallin: Aye
Lamb: Aye
Barresi: Aye
Jones: Aye
Reese: Aye *Motion Carried*

A MOTION was made by Commissioner Barresi and seconded by Commissioner Reese to adjourn the meeting.

Fallin: Aye
Lamb: Aye
Barresi: Aye
Jones: Aye
Reese: Aye *Motion Carried*



HARRY W. BIRDWELL, SECRETARY

The meeting was adjourned at 3:04 p.m.

I HEREBY CERTIFY that the foregoing is a true, full and correct report of said meeting.

WITNESS my hand and official signature this 11 day of August,



CHAIRMAN





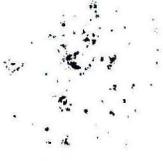
Harry W. Birdwell

NOTICE OF POSTING

Date / Time: Wednesday, June 8, 2011 before 2:00 p.m.

Locations: Commissioners of the Land Office
120 N. Robinson, Suite 1000W
Oklahoma City, OK 73102
Governor's Large Conference Room
State Capitol, 2nd Floor
Oklahoma City, OK 73105

By: Debra Sprehe, Executive Assistant



ACCOUNTING DIVISION
MONTHLY SUMMARY
APRIL 1, 2011 – APRIL 30, 2011

 BY: 
GLORIA RENNELS, ASSISTANT DIRECTOR

Apportionment for the Month of March 2011 (Distributed to Beneficiaries During April 2011)

	<u>Mar-11</u>	<u>CUMULATIVE FY 11</u>	<u>CUMULATIVE FY 10</u>	<u>% INCREASE -DECREASE OVER FY 2010</u>
Common School Earnings	5,243,734.00	84,900,756.00	67,395,038.00	25.97%
Average Daily Attendance	610,019	610,019	603,410	1.10%
Apportionment Per Capita	\$8.60	\$139.18	\$111.69	24.61%
Colleges:				
Educational Institutions	1,142,592.00	16,996,290.00	14,367,466.00	
University of Oklahoma	242,775.00	3,761,315.00	2,575,573.00	
University Preparatory	132,198.00	1,428,363.00	1,561,805.00	
Oklahoma State	116,422.00	1,881,156.00	2,083,500.00	
Normal Schools	190,212.00	2,162,509.00	2,225,147.00	
Langston	88,210.00	1,645,089.00	1,032,667.00	
Total Colleges	1,912,409.00	27,874,722.00	23,846,158.00	16.89%
Total Educational	7,156,143.00	112,775,478.00	91,241,196.00	23.60%
Public Building	125,104.00	1,914,238.00	2,699,541.00	

The following claims were approved for payment by the Secretary and are routine in nature:

Claims Paid April 2011

Brownsworth, Gregory J	Travel & Subsistence	\$	574.26
Drake, Thomas I	Travel & Subsistence		448.29
Eike, Tom D	Travel & Subsistence		2,153.44
Foster, Christopher L	Travel & Subsistence		822.18
Hermanski, David Alan	Travel & Subsistence		730.83
Robison, Stanley C	Travel & Subsistence		1,306.95
Schreiner, Randy W	Travel & Subsistence		134.13
Spurgeon, James R	Travel & Subsistence		218.28
OPUBCO	Administration Advertising		624.31
Oklahoma Society Of CPAS	Administration Advertising		40.00
The Black Chronicle	Administration Advertising		48.40
Oklahoma Press Service Inc	Real Estate Advertising		3,162.92
Oklahoma Press Service Inc	Mineral Advertising		4,377.25
Eureka Water Company	Office Supplies		233.60
Staples Contract & Commercial Inc	Office Supplies		279.00
Walker Companies	Office Supplies		211.82
XPEDX	Office Supplies		89.54

High Plains Seeds	Soil Conservation Supplies	7,342.22
BMI Systems Corp	Monthly Rental Charge	1,815.54
First National Center	Monthly Rental Charge	18,655.21
OCE North America Inc	Monthly Rental Charge	10.00
Summit Business Systems Inc	Monthly Rental Charge	715.48
Insurance Department	Licensing Fees	300.00
Okla Financial Managers Assoc	Membership Fees	50.00
Western States Land Commissioners Assn	Membership Fees	1,625.00
Arma International	Registration Fees	125.00
International Right Of Way	Registration Fees	960.00
Fred Pryor Seminars	Tuition Fees	149.00
Dell Marketing LP	Data Processing Equipment	38,832.75
SHI International Corp	Data Processing Software	18,314.00
AT&T	Information Services	84.95
Bloomberg Financial Markets LP	Information Services	5,700.00
Central Oklahoma Telephone	Information Services	39.95
Panhandle Telephone Coop Inc	Information Services	49.99
Pioneer Telephone Co-Op Inc	Information Services	206.01
Matthew Bender & Co Inc	Library Resources	509.19
West Group	Library Resources	1,070.00
Barbara A Ley A Professional Corp	Professional Service (Misc)	2,959.25
Cobb Engineering Company	Professional Service (Misc)	7,994.50
Galt Foundation	Professional Service (Misc)	16.00
Mark Deal And Associates PC	Professional Service (Misc)	1,125.00
My Consulting Group Inc	Professional Service (Misc)	50,000.00
Tisdal & O'Hara PLLC	Professional Service (Misc)	3,813.75
West Group	Professional Service (Misc)	388.00
Wood Trucking LLC	Soil Conservation Contractors	6,600.00
M & B Contracting LP	Soil Conservation Contractors	10,995.00
AT&T Mobility National Account LLC	Telephone Service	23.25
AT&T	Telephone Service	327.80
Central Oklahoma Telephone	Telephone Service	28.18
Cox Oklahoma Telcom LLC	Telephone Service	1,265.42
Panhandle Telephone Coop Inc	Telephone Service	40.46
Pioneer Telephone Co-Op Inc	Telephone Service	175.01
Galt Foundation	Temporary Personnel Service	4,078.47
Office Of State Finance	State Agencies - Centrex	730.00
Employees Benefits Council	Sooner-Flex	233.77
Department Of Central Services	Miscellaneous State Agencies	200.00
Office Of State Finance	Miscellaneous State Agencies	3,130.23
State Auditor And Inspector	Miscellaneous State Agencies	450.00
Department Of Central Services	Motor Pool	1,690.00
		<hr/>
Total Regular Claims Paid in April 2011		\$ <u>208,273.58</u>

BUDGET WORKSHEET
APRIL 30, 2011 COMPARED TO APRIL 30, 2010

<u>DESCRIPTION</u>	<u>FY11 April Expenditures</u>	<u>FY10 April Expenditures</u>	<u>Expenditures Changed From FY10/FY11</u>
Salaries	\$203,694	\$220,969	\$(17,275.00)
Longevity	7,300	7,150	150
Insurance	52,748	54,291	(1,543)
Premiums, Workers Comp	0	0	0
State Retirement & FICA	49,916	53,876	(3,960)
Professional	65,595	57,708	7,887
State Agencies (Personal Svc.)	0	0	0
Personnel Board & Soonerflex	235	214	21
Total Personal Service	379,488	394,208	(14,720)
Travel Reimbursement	6,388	4,121	2,267
Direct Airline	0	140	(140)
Direct Registration	1,435	0	1,435
Postage, UPS & Courier Svc.	0	5,660	(5,660)
Communications	4,279	1,924	2,355
Printing & Advertising	8,252	2,684	5,568
Info Services & Core Charges	6,794	8,365	(1,571)
Licenses, Permits, & Abstracts	300	300	0
Memberships & Tuition Reimb.	1,675	1,625	50
Insurance Premiums	0	0	0
Rental Of Space & Equipment	22,876	25,288	(2,412)
Repairs & Maintenance	397	403	(6)
Fuel/Special Supplies	0	0	0
Office & Printing Supplies	814	1,563	(749)
Laboratory Services	7,342	1,404	5,938
Office Furniture & Equipment	57,147	78	57,069
Library Resources	1,070	0	1,070
Lease Purchases	0	0	0
Soil Conservation Projects	17,595	0	17,595
Indemnity Payments	809	0	809
Total Supplies, Equip. & Other.	137,173	53,555	83,618
TOTAL	\$516,661	\$447,763	\$68,898

MINERALS MANAGEMENT DIVISION
MONTHLY SUMMARY
APRIL 1, 2011 – APRIL 30, 2011

BY: _____


DAVE SHIPMAN, DIRECTOR
RE: 3-23-2011 OIL AND GAS MINING LEASE SALE AWARD

<u>TR#</u>	<u>RESULT</u>	<u>LEGAL DESCRIPTION</u>	<u>NET ACRES</u>	<u>BIDDER</u>	<u>BONUS</u>	<u>PRICE PER ACRE</u>
1	AWARDED	SE/4 (All M.R.), Sec. 36-24N-11WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$220,480.00	\$1,378.00
2	AWARDED	NW/4 (All M.R.), Sec. 13-27N-11WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$348,160.00	\$2,176.00
3	AWARDED	NE/4 (All M.R.), Sec. 33-27N-11WIM	160.00	BEARCAT LAND INC	\$203,360.00	\$1,271.00
4	AWARDED	NW/4, less and except the Big Fork Chert, Arkansas Novaculite and also less and except the Stanley formation inside the Wyrick 1-26 and Wyrick 2-26 wellbores. (All M.R.), Sec. 26-01N-14EIM	160.00	KETTLEMAN ENERGY INC	\$24,320.00	\$152.00
5	AWARDED	SE/4 NE/4 SW/4; W/2 NE/4 SW/4; SE/4 SW/4 and W/2 SW/4, less and except the Big Fork Chert, Arkansas Novaculite and also less and except the Stanley formation inside the Wyrick 1-26 and Wyrick 2-26 wellbores. (All M.R.), Sec. 26-01N-14EIM	150.00	KETTLEMAN ENERGY INC	\$22,800.00	\$152.00
6	AWARDED	E/2 NE/4, less and except the Stanley formation (All M.R.), Sec. 27-01N-14EIM	80.00	KETTLEMAN ENERGY INC	\$12,160.00	\$152.00
7	AWARDED	W/2 SW/4 (All M.R.), Sec. 10-04N-26ECM	80.00	LATIGO OIL & GAS INC	\$12,080.00	\$151.00
8	REJECTED	W/2 NW/4 (All M.R.), Sec. 14-04N-26ECM	80.00	LATIGO OIL & GAS INC	\$2,080.00	\$26.00
9	AWARDED	W/2 NW/4 (All M.R.), Sec. 15-04N-26ECM	80.00	LATIGO OIL & GAS INC	\$8,080.00	\$101.00
10	AWARDED	NE/4 (1/2 M.R.), Sec. 30-05N-27ECM	80.00	ELAND ENERGY INC	\$32,880.00	\$411.00
11	AWARDED	E/2 NW/4; Lot 1; Lot 2, less 11.87 acres lying south and west of the north line of Highway 64 (1/2 M.R.), Sec. 30-05N-27ECM	74.00	ELAND ENERGY INC	\$30,414.00	\$411.00
12	AWARDED	SW/4, less a 10 acre tract in the southwest corner and also less and except the Mississippi Chester, Mississippi Solid, Red Fork and Manning formations (1/2 M.R.), Sec. 12-16N-10WIM	75.00	CONQUEST LAND COMPANY LLC	\$163,200.00	\$2,176.00

13	AWARDED	SE/4, less and except the Mississippi Solid and Hunton formations (All M.R.), Sec. 36-16N-10WIM	160.00	JESS HARRIS III INC	\$560,800.00	\$3,505.00
14	AWARDED	NE/4 (All M.R.), Sec. 16-17N-12WIM	160.00	MARATHON OIL COMPANY	\$433,760.00	\$2,711.00
15	AWARDED	NW/4 (All M.R.), Sec. 16-17N-12WIM	160.00	MARATHON OIL COMPANY	\$529,760.00	\$3,311.00
16	AWARDED	SE/4 (All M.R.), Sec. 16-17N-12WIM	160.00	MARATHON OIL COMPANY	\$625,760.00	\$3,911.00
17	AWARDED	SE/4 (All M.R.), Sec. 16-17N-13WIM	160.00	MARATHON OIL COMPANY	\$497,760.00	\$3,111.00
18	AWARDED	NE/4 (All M.R.), Sec. 16-10N-09WIM	160.00	KING ENERGY LLC	\$160,000.00	\$1,000.00
19	AWARDED	SE/4 (All M.R.), Sec. 16-10N-09WIM	160.00	KING ENERGY LLC	\$248,000.00	\$1,550.00
20	AWARDED	SW/4 (All M.R.), Sec. 16-10N-09WIM	160.00	MARATHON OIL COMPANY	\$161,760.00	\$1,011.00
21	AWARDED	SE/4 NE/4, less and except the Cherokee formation (1/2 M.R.), Sec. 02-10N-12WIM	20.00	JESS HARRIS III INC	\$8,140.00	\$407.00
22	AWARDED	NW/4 NE/4 (1/2 M.R.), Sec. 07-11N-12WIM	20.00	WALTER DUNCAN OIL LP	\$7,240.00	\$362.00
23	AWARDED	Lot 2 (1/2 M.R.), Sec. 01-01N-08EIM	20.14	NEWFIELD EXPLORATION MID-CONTINENT INC	\$6,100.91	\$303.00
24	AWARDED	SW/4 NE/4 (1/2 M.R.), Sec. 01-01N-08EIM	20.00	NEWFIELD EXPLORATION MID-CONTINENT INC	\$6,060.00	\$303.00
25	AWARDED	Lot 3; East 19.29 acres of Lot 4; NW/4 SE/4 NW/4 (1/2 M.R.), Sec. 01-01N-08EIM	34.87	NEWFIELD EXPLORATION MID-CONTINENT INC	\$10,565.61	\$303.00
26	AWARDED	NE/4 SE/4; E/2 NW/4 SE/4 (1/2 M.R.), Sec. 01-01N-08EIM	30.00	NEWFIELD EXPLORATION MID-CONTINENT INC	\$9,090.00	\$303.00
27	AWARDED	SE/4 NE/4 (1/2 M.R.), Sec. 34-02N-08EIM	20.00	NEWFIELD EXPLORATION MID-CONTINENT INC	\$4,340.00	\$217.00
28	AWARDED	NE/4 SE/4 (1/2 M.R.), Sec. 34-02N-08EIM	20.00	NEWFIELD EXPLORATION MID-CONTINENT INC	\$4,340.00	\$217.00
29	AWARDED	S/2 NW/4 NE/4; S/2 SE/4 NE/4; SW/4 NE/4 (1/2 M.R.), Sec. 36-02N-08EIM	40.00	NEWFIELD EXPLORATION MID-CONTINENT INC	\$12,120.00	\$303.00
30	AWARDED	E/2 W/2 SE/4; E/2 SE/4 (1/2 M.R.), Sec. 36-02N-08EIM	60.00	NEWFIELD EXPLORATION MID-CONTINENT INC	\$18,180.00	\$303.00
31	NO BIDS	SW/4, less and except the Red Fork formation (1/2 M.R.), Sec. 13-12N-16WIM	80.00	NO BIDS	\$0.00	\$0.00
32	AWARDED	SW/4 SW/4 (1/2 M.R.), Sec. 11-18N-16WIM	20.00	MARATHON OIL COMPANY	\$44,220.00	\$2,211.00

33	AWARDED	NW/4 (1/2 M.R.), Sec. 35-16N-18WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$134,240.00	\$1,678.00
34	AWARDED	SW/4 (1/2 M.R.), Sec. 35-16N-18WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$134,240.00	\$1,678.00
35	AWARDED	SE/4 NE/4 (1/2 M.R.), Sec. 31-17N-20WIM	20.00	CHESAPEAKE EXPLORATION LLC	\$51,560.00	\$2,578.00
36	AWARDED	NE/4 SE/4; W/2 SE/4 (1/2 M.R.), Sec. 31-17N-20WIM	60.00	CHESAPEAKE EXPLORATION LLC	\$154,680.00	\$2,578.00
37	AWARDED	Lot 1 (All M.R.), Sec. 19-18N-21WIM	38.15	CHESAPEAKE EXPLORATION LLC	\$71,569.40	\$1,876.00
38	AWARDED	NE/4 (All M.R.), Sec. 16-19N-21WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$460,480.00	\$2,878.00
39	AWARDED	SW/4 (All M.R.), Sec. 16-19N-21WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$501,280.00	\$3,133.00
40	AWARDED	S/2 NW/4, less and except the Morrow formation (1/2 M.R.), Sec. 21-19N-21WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$79,480.00	\$1,987.00
41	AWARDED	SW/4, less and except the Morrow formation (1/2 M.R.), Sec. 21-19N-21WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$158,240.00	\$1,978.00
42	AWARDED	NE/4 (All M.R.), Sec. 16-19N-22WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$204,480.00	\$1,278.00
43	AWARDED	NW/4 (All M.R.), Sec. 16-19N-22WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$204,480.00	\$1,278.00
44	AWARDED	SE/4 (All M.R.), Sec. 16-19N-22WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$204,480.00	\$1,278.00
45	AWARDED	SW/4 NE/4, less and except the Morrow formation (1/2 M.R.), Sec. 14-18N-23WIM	20.00	CHESAPEAKE EXPLORATION LLC	\$27,560.00	\$1,378.00
46	AWARDED	E/2 NW/4, less and except the Morrow formation (1/2 M.R.), Sec. 14-18N-23WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$55,120.00	\$1,378.00
47	AWARDED	NW/4 SE/4, less and except the Morrow formation (1/2 M.R.), Sec. 14-18N-23WIM	20.00	CHESAPEAKE EXPLORATION LLC	\$27,560.00	\$1,378.00
48	AWARDED	NW/4 (All M.R.), Sec. 36-19N-24WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$220,480.00	\$1,378.00
49	AWARDED	NE/4 (All M.R.), Sec. 13-24N-07WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$140,160.00	\$876.00
50	AWARDED	E/2 NW/4 (All M.R.), Sec. 36-24N-08WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$150,160.00	\$1,877.00
51	AWARDED	W/2 NW/4 (All M.R.), Sec. 36-24N-08WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$150,160.00	\$1,877.00
52	AWARDED	E/2 SE/4 (All M.R.), Sec. 36-24N-08WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$150,160.00	\$1,877.00
53	AWARDED	W/2 SE/4 (All M.R.), Sec. 36-24N-08WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$150,160.00	\$1,877.00

54	AWARDED	E/2 SW/4, less and except the Big Lime - Oswego and Mississippi Lime formations (All M.R.), Sec. 36-24N-08WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$150,160.00	\$1,877.00
55	AWARDED	W/2 SW/4, less and except the Big Lime - Oswego and Mississippi Lime formations (All M.R.), Sec. 36-24N-08WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$150,160.00	\$1,877.00
56	AWARDED	NW/4 SE/4; SE/4 SW/4 SE/4 (1/2 M.R.), Sec. 25-02N-02WIM	25.00	IDEAL PROSPECTS LLC	\$3,812.52	\$152.50
57	AWARDED	SE/4 SW/4 (1/2 M.R.), Sec. 25-02N-02WIM	20.00	IDEAL PROSPECTS LLC	\$3,050.00	\$152.50
58	AWARDED	N/2 NW/4; N/2 S/2 NW/4 (1/2 M.R.), Sec. 35-06N-05WIM	60.00	CONQUEST LAND COMPANY LLC	\$45,420.00	\$757.00
59	AWARDED	E/2 NE/4; N/2 NW/4 NE/4; SW/4 NW/4 NE/4; NW/4 SW/4 NE/4 (1/2 M.R.), Sec. 22-07N-05WIM	60.00	CONQUEST LAND COMPANY LLC	\$45,420.00	\$757.00
60	AWARDED	NE/4 NW/4; N/2 SE/4 NW/4; SW/4 SE/4 NW/4; W/2 NW/4 (1/2 M.R.), Sec. 22-07N-05WIM	75.00	CONQUEST LAND COMPANY LLC	\$56,775.00	\$757.00
61	AWARDED	E/2 SE/4 (1/2 M.R.), Sec. 22-07N-05WIM	40.00	CONQUEST LAND COMPANY LLC	\$35,880.00	\$897.00
62	AWARDED	N/2 NW/4; N/2 S/2 NW/4 (1/2 M.R.), Sec. 13-08N-05WIM	60.00	CONQUEST LAND COMPANY LLC	\$53,820.00	\$897.00
63	AWARDED	NW/4 SE/4; S/2 SE/4 (1/2 M.R.), Sec. 24-08N-05WIM	60.00	CONQUEST LAND COMPANY LLC	\$53,820.00	\$897.00
64	AWARDED	SE/4 SW/4 (1/2 M.R.), Sec. 24-08N-05WIM	20.00	CONQUEST LAND COMPANY LLC	\$71,760.00	\$3,588.00
65	AWARDED	NW/4 (All M.R.), Sec. 33-25N-03WIM	160.00	TURNER OIL & GAS PROPERTIES INC	\$83,680.00	\$523.00
66	AWARDED	NE/4 (All M.R.), Sec. 36-25N-03WIM	160.00	TURNER OIL & GAS PROPERTIES INC	\$130,720.00	\$817.00
67	AWARDED	NW/4 (All M.R.), Sec. 36-25N-03WIM	160.00	TURNER OIL & GAS PROPERTIES INC	\$130,720.00	\$817.00
68	AWARDED	Lots 3 and 4; E/2 SW/4 (1/2 M.R.), Sec. 07-26N-03WIM	82.45	TURNER OIL & GAS PROPERTIES INC	\$86,242.00	\$1,045.99
69	AWARDED	Lots 3 and 4; S/2 NW/4 (All M.R.), Sec. 13-29N-04WIM	138.93	CHESAPEAKE EXPLORATION LLC	\$121,980.54	\$878.00
70	AWARDED	NW/4, less and except the Red Fork formation (All M.R.), Sec. 09-26N-06WIM	160.00	TURNER OIL & GAS PROPERTIES INC	\$196,800.00	\$1,230.00
71	AWARDED	NE/4 (All M.R.), Sec. 16-26N-06WIM	160.00	TURNER OIL & GAS PROPERTIES INC	\$197,280.00	\$1,233.00

72	AWARDED	SE/4 (All M.R.), Sec. 16-28N-06WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$140,480.00	\$878.00
73	AWARDED	E/2 NE/4; Lots 1 and 2 (All M.R.), Sec. 16-27N-07WIM	155.72	CHESAPEAKE EXPLORATION LLC	\$276,870.16	\$1,778.00
74	AWARDED	E/2 SE/4; Lots 3 and 4 (All M.R.), Sec. 16-27N-07WIM	155.32	CHESAPEAKE EXPLORATION LLC	\$276,158.96	\$1,778.00
75	AWARDED	Lots 5 and 6; W/2 SW/4 (All M.R.), Sec. 16-27N-07WIM	162.96	CHESAPEAKE EXPLORATION LLC	\$289,742.88	\$1,778.00
76	AWARDED	SW/4 (1/2 M.R.), Sec. 32-27N-07WIM	80.00	TURNER OIL & GAS PROPERTIES INC	\$82,720.00	\$1,034.00
77	AWARDED	NE/4 (All M.R.), Sec. 36-28N-07WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$284,480.00	\$1,778.00
78	AWARDED	NE/4 (All M.R.), Sec. 16-15N-07WIM	160.00	CONQUEST LAND COMPANY LLC	\$204,160.00	\$1,276.00
79	AWARDED	E/2 NW/4; Lots 1, 2 and 5 (All M.R.), Sec. 16-15N-07WIM	159.97	CONQUEST LAND COMPANY LLC	\$204,121.72	\$1,276.00
80	AWARDED	SE/4, less and except the Skinner formation (All M.R.), Sec. 16-15N-07WIM	160.00	CONQUEST LAND COMPANY LLC	\$204,160.00	\$1,276.00
81	AWARDED	E/2 SW/4; Lots 3, 4 and 6 (All M.R.), Sec. 16-15N-07WIM	159.97	CONQUEST LAND COMPANY LLC	\$204,121.72	\$1,276.00
82	AWARDED	NE/4 (All M.R.), Sec. 16-19N-07WIM	160.00	BRG PETROLEUM LLC	\$24,516.80	\$153.23
83	AWARDED	NE/4 (All M.R.), Sec. 36-13N-02EIM	160.00	NEW DOMINION LLC	\$17,161.60	\$107.26
84	AWARDED	NW/4 (All M.R.), Sec. 36-13N-02EIM	160.00	NEW DOMINION LLC	\$17,161.60	\$107.26
85	AWARDED	SE/4 (All M.R.), Sec. 36-13N-02EIM	160.00	NEW DOMINION LLC	\$17,161.60	\$107.26
86	AWARDED	SW/4 (All M.R.), Sec. 36-13N-02EIM	160.00	NEW DOMINION LLC	\$17,161.60	\$107.26
87	AWARDED	NE/4 (All M.R.), Sec. 13-21N-14WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$76,480.00	\$478.00
88	AWARDED	NW/4 (All M.R.), Sec. 13-21N-14WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$76,480.00	\$478.00
89	AWARDED	SE/4 (All M.R.), Sec. 13-21N-14WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$76,480.00	\$478.00
90	AWARDED	NW/4 NE/4; N/2 SW/4 NE/4 (75% M.R.), Sec. 23-05S-04EIM	45.00	XTO ENERGY INC	\$38,520.00	\$856.00
91	AWARDED	S/2 N/2 SE/4; SE/4 SE/4; NE/4 SW/4 SE/4; SW/4 SW/4 SE/4 (1/2 M.R.), Sec. 24-05S-04EIM	50.00	XTO ENERGY INC	\$42,800.00	\$856.00
92	AWARDED	E/2 SW/4; SE/4 NW/4 SW/4 (1/2 M.R.), Sec. 20-01S-02EIM	45.00	VAL ENERGY INC	\$19,677.15	\$437.27

93	AWARDED	E/2 NE/4 NW/4; SW/4 NE/4 NW/4 (1/2 M.R.), Sec. 27-28N-15EIM	15.00	POSTROCK MIDCONTINENT PRODUCTION LLC	\$377.85	\$25.19
94	AWARDED	SE/4 NW/4 (1/2 M.R.), Sec. 27-28N-15EIM	20.00	POSTROCK MIDCONTINENT PRODUCTION LLC	\$503.80	\$25.19
95	AWARDED	NE/4 NE/4; NE/4 NW/4 NE/4 (1/2 M.R.), Sec. 28-28N-15EIM	25.00	POSTROCK MIDCONTINENT PRODUCTION LLC	\$695.00	\$27.80
96	AWARDED	SE/4 NE/4 (1/2 M.R.), Sec. 28-28N-15EIM	20.00	POSTROCK MIDCONTINENT PRODUCTION LLC	\$556.00	\$27.80
97	AWARDED	SW/4 NE/4 (1/2 M.R.), Sec. 28-28N-15EIM	20.00	POSTROCK MIDCONTINENT PRODUCTION LLC	\$556.00	\$27.80
98	AWARDED	NE/4 SE/4 (1/2 M.R.), Sec. 28-28N-15EIM	20.00	POSTROCK MIDCONTINENT PRODUCTION LLC	\$556.00	\$27.80
99	AWARDED	NW/4 SE/4 (1/2 M.R.), Sec. 28-28N-15EIM	20.00	POSTROCK MIDCONTINENT PRODUCTION LLC	\$556.00	\$27.80
100	NO BIDS	SE/4 SE/4, less and except the Riverton, Weir, Bevier, Iron Post and Mulky/Summit formations (1/2 M.R.), Sec. 28-28N-15EIM	20.00	NO BIDS	\$0.00	\$0.00
101	AWARDED	SW/4 SE/4 (1/2 M.R.), Sec. 28-28N-15EIM	20.00	POSTROCK MIDCONTINENT PRODUCTION LLC	\$556.00	\$27.80
102	AWARDED	S/2 NW/4 (All M.R.), Sec. 36-14N-01WIM	80.00	NEW DOMINION LLC	\$12,089.60	\$151.12
103	AWARDED	N/2 SE/4 (1/2 M.R.), Sec. 11-21N-04EIM	40.00	RED FORK USA INVESTMENTS INC	\$13,000.00	\$325.00
104	AWARDED	NE/4 SE/4 (All M.R.), Sec. 13-21N-04EIM	40.00	RED FORK USA INVESTMENTS INC	\$13,000.00	\$325.00
105	AWARDED	S/2 SE/4 (All M.R.), Sec. 13-21N-04EIM	80.00	RED FORK USA INVESTMENTS INC	\$26,000.00	\$325.00
106	AWARDED	NW/4 (All M.R.), Sec. 34-21N-04EIM	160.00	RED FORK USA INVESTMENTS INC	\$64,800.00	\$405.00
107	AWARDED	W/2 NW/4 NE/4; SW/4 NE/4 (All M.R.), Sec. 36-21N-04EIM	60.00	RED FORK USA INVESTMENTS INC	\$24,300.00	\$405.00
109	AWARDED	SE/4 (All M.R.), Sec. 36-21N-04EIM	160.00	RED FORK USA INVESTMENTS INC	\$64,800.00	\$405.00
110	AWARDED	SW/4 (All M.R.), Sec. 36-21N-04EIM	160.00	RED FORK USA INVESTMENTS INC	\$64,800.00	\$405.00
111	AWARDED	NE/4 (All M.R.), Sec. 13-22N-04EIM	160.00	CUMMINGS OIL COMPANY	\$188,000.00	\$1,175.00
112	AWARDED	SE/4 (All M.R.), Sec. 13-22N-04EIM	160.00	CUMMINGS OIL COMPANY	\$188,000.00	\$1,175.00

113	AWARDED	NE/4 (All M.R.), Sec. 36-22N-04EIM	160.00	RED FORK USA INVESTMENTS INC	\$64,800.00	\$405.00
114	AWARDED	SE/4 (All M.R.), Sec. 36-22N-04EIM	160.00	RED FORK USA INVESTMENTS INC	\$64,800.00	\$405.00
115	AWARDED	SW/4 (All M.R.), Sec. 13-20N-05EIM	160.00	RED FORK USA INVESTMENTS INC	\$52,000.00	\$325.00
116	AWARDED	NE/4 (All M.R.), Sec. 16-20N-05EIM	160.00	MT DORA ENERGY LLC	\$56,320.00	\$352.00
117	AWARDED	NW/4 (All M.R.), Sec. 16-20N-05EIM	160.00	CONTINENTAL LAND RESOURCES LLC	\$52,444.80	\$327.78
118	AWARDED	SE/4 (All M.R.), Sec. 16-20N-05EIM	160.00	MT DORA ENERGY LLC	\$56,320.00	\$352.00
119	AWARDED	SW/4 (All M.R.), Sec. 16-20N-05EIM	160.00	CONTINENTAL LAND RESOURCES LLC	\$52,444.80	\$327.78
120	AWARDED	N/2 NE/4; SE/4 NE/4 (All M.R.), Sec. 16-21N-05EIM	120.00	RED FORK USA INVESTMENTS INC	\$39,000.00	\$325.00
121	AWARDED	N/2 NW/4; SW/4 NW/4 (All M.R.), Sec. 16-21N-05EIM	120.00	RED FORK USA INVESTMENTS INC	\$39,000.00	\$325.00
122	AWARDED	SE/4 (All M.R.), Sec. 16-21N-05EIM	160.00	MT DORA ENERGY LLC	\$56,320.00	\$352.00
123	AWARDED	N/2 SW/4; SE/4 SW/4 (All M.R.), Sec. 16-21N-05EIM	120.00	RED FORK USA INVESTMENTS INC	\$39,000.00	\$325.00
124	AWARDED	NE/4 (1/2 M.R.), Sec. 17-21N-05EIM	80.00	RED FORK USA INVESTMENTS INC	\$22,000.00	\$275.00
125	AWARDED	S/2 NW/4 (1/2 M.R.), Sec. 24-21N-05EIM	40.00	RED FORK USA INVESTMENTS INC	\$11,000.00	\$275.00
126	AWARDED	SW/4 (1/2 M.R.), Sec. 24-21N-05EIM	80.00	RED FORK USA INVESTMENTS INC	\$22,000.00	\$275.00
127	AWARDED	N/2 SE/4 (All M.R.), Sec. 33-21N-05EIM	80.00	RED FORK USA INVESTMENTS INC	\$22,000.00	\$275.00
128	AWARDED	NE/4 (All M.R.), Sec. 36-21N-05EIM	160.00	FRONTIER LAND INC	\$53,120.00	\$332.00
129	AWARDED	NW/4 (All M.R.), Sec. 36-21N-05EIM	160.00	MT DORA ENERGY LLC	\$56,320.00	\$352.00
130	AWARDED	SE/4 (All M.R.), Sec. 36-21N-05EIM	160.00	FRONTIER LAND INC	\$53,120.00	\$332.00
131	AWARDED	SW/4 (All M.R.), Sec. 36-21N-05EIM	160.00	MT DORA ENERGY LLC	\$56,320.00	\$352.00
132	AWARDED	E/2 SE/4 (1/2 M.R.), Sec. 07-20N-06EIM	40.00	CONTINENTAL LAND RESOURCES LLC	\$10,311.20	\$257.78
133	AWARDED	NE/4 (All M.R.), Sec. 13-20N-06EIM	160.00	CONTINENTAL LAND RESOURCES LLC	\$41,244.80	\$257.78
134	AWARDED	NW/4 (All M.R.), Sec. 13-20N-06EIM	160.00	CONTINENTAL LAND RESOURCES LLC	\$41,244.80	\$257.78

135	AWARDED	SE/4 (All M.R.), Sec. 13-20N-06EIM	160.00	CONTINENTAL LAND RESOURCES LLC	\$41,244.80	\$257.78
136	AWARDED	SW/4, less and except the Prue formation (All M.R.), Sec. 13-20N-06EIM	160.00	CONTINENTAL LAND RESOURCES LLC	\$41,244.80	\$257.78
137	AWARDED	E/2 SE/4, less and except the Red Fork formation (All M.R.), Sec. 16-20N-06EIM	80.00	CONTINENTAL LAND RESOURCES LLC	\$20,622.40	\$257.78
138	AWARDED	W/2 SW/4, less and except the Red Fork, Prue, Skinner and Cleveland formations (All M.R.), Sec. 16-20N-06EIM	80.00	CONTINENTAL LAND RESOURCES LLC	\$20,622.40	\$257.78
139	AWARDED	N/2 NE/4; SE/4 NE/4 (All M.R.), Sec. 23-20N-06EIM	120.00	CONTINENTAL LAND RESOURCES LLC	\$34,413.60	\$286.78
140	AWARDED	SW/4 NE/4 (1/2 M.R.), Sec. 23-20N-06EIM	20.00	CONTINENTAL LAND RESOURCES LLC	\$5,735.60	\$286.78
141	AWARDED	SE/4 NW/4; Lot 2 (1/2 M.R.), Sec. 31-20N-06EIM	38.31	CONTINENTAL LAND RESOURCES LLC	\$10,986.54	\$286.78
142	AWARDED	SE/4 (All M.R.), Sec. 33-20N-06EIM	160.16	CONTINENTAL LAND RESOURCES LLC	\$45,930.68	\$286.78
143	AWARDED	N/2 SW/4 (All M.R.), Sec. 33-20N-06EIM	77.83	CONTINENTAL LAND RESOURCES LLC	\$22,320.09	\$286.78
144	AWARDED	S/2 SW/4, less and except the Red Fork formation (All M.R.), Sec. 33-20N-06EIM	82.33	CONTINENTAL LAND RESOURCES LLC	\$23,610.60	\$286.78
145	AWARDED	N/2 NW/4 (All M.R.), Sec. 36-20N-06EIM	80.00	CONTINENTAL LAND RESOURCES LLC	\$18,208.80	\$227.61
146	AWARDED	Lots 3, 4 and 5; SE/4 NW/4 (1/2 M.R.), Sec. 06-20N-07EIM	74.87	FRONTIER LAND INC	\$24,856.84	\$332.00
147	AWARDED	NE/4 (All M.R.), Sec. 13-20N-07EIM	160.00	FRONTIER LAND INC	\$21,120.00	\$132.00
148	AWARDED	NW/4 (All M.R.), Sec. 13-20N-07EIM	160.00	FRONTIER LAND INC	\$21,120.00	\$132.00
149	AWARDED	SE/4 (All M.R.), Sec. 13-20N-07EIM	160.00	FRONTIER LAND INC	\$21,120.00	\$132.00
150	AWARDED	SW/4 (All M.R.), Sec. 13-20N-07EIM	160.00	FRONTIER LAND INC	\$21,120.00	\$132.00
151	NO BIDS	E/2 NE/4, less and except the Mississippi Chat formation (All M.R.), Sec. 16-20N-07EIM	80.00	NO BIDS	\$0.00	\$0.00
152	AWARDED	W/2 NE/4 (All M.R.), Sec. 16-20N-07EIM	80.00	FRONTIER LAND INC	\$26,560.00	\$332.00
153	AWARDED	E/2 NW/4, less and except the Upper and Lower Skinner and Red Fork formations (All M.R.), Sec. 16-20N-07EIM	80.00	FRONTIER LAND INC	\$26,560.00	\$332.00

154	AWARDED	W/2 NW/4 (All M.R.), Sec. 16-20N-07EIM	80.00	FRONTIER LAND INC	\$26,560.00	\$332.00
155	NO BIDS	E/2 SE/4, less and except the Mississippi Chat formation (All M.R.), Sec. 16-20N-07EIM	80.00	NO BIDS	\$0.00	\$0.00
156	AWARDED	W/2 SE/4 (All M.R.), Sec. 16-20N-07EIM	80.00	FRONTIER LAND INC	\$26,560.00	\$332.00
157	AWARDED	NW/4 SW/4 (All M.R.), Sec. 16-20N-07EIM	40.00	FRONTIER LAND INC	\$13,280.00	\$332.00
158	NO BIDS	E/2 SW/4, less and except the Mississippi Chat, Upper and Lower Skinner formations (All M.R.), Sec. 16-20N-07EIM	80.00	NO BIDS	\$0.00	\$0.00
159	AWARDED	SW/4 SW/4, less and except the Upper and Lower Skinner formations (All M.R.), Sec. 16-20N-07EIM	40.00	FRONTIER LAND INC	\$13,280.00	\$332.00
160	AWARDED	E/2 NW/4; Lots 1 and 2 (1/2 M.R.), Sec. 31-18N-03EIM	76.81	RED FORK USA INVESTMENTS INC	\$31,106.03	\$405.00
161	AWARDED	NE/4 NE/4 (All M.R.), Sec. 16-18N-01WIM	40.00	T S DUDLEY LAND COMPANY INC	\$19,102.80	\$477.57
162	AWARDED	NW/4 NE/4 (All M.R.), Sec. 16-18N-01WIM	40.00	T S DUDLEY LAND COMPANY INC	\$19,102.80	\$477.57
163	AWARDED	SE/4 NE/4 (All M.R.), Sec. 16-18N-01WIM	40.00	T S DUDLEY LAND COMPANY INC	\$19,102.80	\$477.57
164	AWARDED	SW/4 NE/4 (All M.R.), Sec. 16-18N-01WIM	40.00	T S DUDLEY LAND COMPANY INC	\$19,102.80	\$477.57
165	AWARDED	NE/4 NW/4 (All M.R.), Sec. 16-18N-01WIM	40.00	T S DUDLEY LAND COMPANY INC	\$19,102.80	\$477.57
166	AWARDED	NW/4 NW/4 (All M.R.), Sec. 16-18N-01WIM	40.00	T S DUDLEY LAND COMPANY INC	\$19,102.80	\$477.57
167	AWARDED	SE/4 NW/4 (All M.R.), Sec. 16-18N-01WIM	40.00	T S DUDLEY LAND COMPANY INC	\$19,102.80	\$477.57
168	AWARDED	SW/4 NW/4 (All M.R.), Sec. 16-18N-01WIM	40.00	T S DUDLEY LAND COMPANY INC	\$19,102.80	\$477.57
169	AWARDED	NE/4 (All M.R.), Sec. 16-19N-01WIM	160.00	T S DUDLEY LAND COMPANY INC	\$121,211.20	\$757.57
170	AWARDED	NW/4 (All M.R.), Sec. 16-19N-01WIM	160.00	T S DUDLEY LAND COMPANY INC	\$121,211.20	\$757.57
171	AWARDED	SE/4 (All M.R.), Sec. 16-19N-01WIM	160.00	T S DUDLEY LAND COMPANY INC	\$121,211.20	\$757.57
172	AWARDED	SW/4 (All M.R.), Sec. 16-19N-01WIM	160.00	T S DUDLEY LAND COMPANY INC	\$121,211.20	\$757.57
173	AWARDED	NE/4 SE/4; S/2 NW/4 SE/4; S/2 SE/4, less and except the Hartshorne formation (1/2 M.R.), Sec. 05-07N-13EIM	70.00	CANAAN RESOURCES LLC	\$36,916.60	\$527.38

174	AWARDED	NE/4 (All M.R.), Sec. 16-07N-02EIM	160.00	TRUEVINE OPERATING LLC	\$19,520.00	\$122.00
175	AWARDED	NW/4 (All M.R.), Sec. 16-07N-02EIM	160.00	TRUEVINE OPERATING LLC	\$13,280.00	\$83.00
176	AWARDED	SE/4 (All M.R.), Sec. 16-07N-02EIM	160.00	TRUEVINE OPERATING LLC	\$19,520.00	\$122.00
177	AWARDED	SW/4 (All M.R.), Sec. 16-07N-02EIM	160.00	TRUEVINE OPERATING LLC	\$13,280.00	\$83.00
178	AWARDED	NE/4 NE/4 (All M.R.), Sec. 36-09N-02EIM	40.00	AVALON OIL AND GAS III LLC	\$9,000.00	\$225.00
179	AWARDED	NW/4 NE/4 (All M.R.), Sec. 36-09N-02EIM	40.00	AVALON OIL AND GAS III LLC	\$9,000.00	\$225.00
180	AWARDED	SE/4 NE/4 (All M.R.), Sec. 36-09N-02EIM	40.00	AVALON OIL AND GAS III LLC	\$9,000.00	\$225.00
181	AWARDED	SW/4 NE/4 (All M.R.), Sec. 36-09N-02EIM	40.00	AVALON OIL AND GAS III LLC	\$9,000.00	\$225.00
182	AWARDED	NE/4 NW/4 (All M.R.), Sec. 36-09N-02EIM	40.00	AVALON OIL AND GAS III LLC	\$9,000.00	\$225.00
183	AWARDED	NW/4 NW/4 (All M.R.), Sec. 36-09N-02EIM	40.00	AVALON OIL AND GAS III LLC	\$9,000.00	\$225.00
184	AWARDED	SE/4 NW/4 (All M.R.), Sec. 36-09N-02EIM	40.00	AVALON OIL AND GAS III LLC	\$9,000.00	\$225.00
185	AWARDED	SW/4 NW/4 (All M.R.), Sec. 36-09N-02EIM	40.00	AVALON OIL AND GAS III LLC	\$9,000.00	\$225.00
186	AWARDED	NE/4 SW/4 (All M.R.), Sec. 36-09N-02EIM	40.00	AVALON OIL AND GAS III LLC	\$9,000.00	\$225.00
187	AWARDED	SE/4 SW/4 (All M.R.), Sec. 36-09N-02EIM	40.00	AVALON OIL AND GAS III LLC	\$9,000.00	\$225.00
188	AWARDED	SW/4 SW/4 (All M.R.), Sec. 36-09N-02EIM	40.00	AVALON OIL AND GAS III LLC	\$9,000.00	\$225.00
189	AWARDED	NE/4 (All M.R.), Sec. 16-11N-03EIM	160.00	AMERROYAL ENERGY HOLDING CORP	\$12,320.00	\$77.00
190	AWARDED	NW/4 (All M.R.), Sec. 16-11N-03EIM	160.00	AMERROYAL ENERGY HOLDING CORP	\$12,320.00	\$77.00
191	AWARDED	SE/4 (All M.R.), Sec. 16-11N-03EIM	160.00	AMERROYAL ENERGY HOLDING CORP	\$12,320.00	\$77.00
192	AWARDED	SW/4 (All M.R.), Sec. 16-11N-03EIM	160.00	AMERROYAL ENERGY HOLDING CORP	\$12,320.00	\$77.00
193	AWARDED	SE/4 (All M.R.), Sec. 17-11N-03EIM	160.00	AMERROYAL ENERGY HOLDING CORP	\$12,320.00	\$77.00
194	AWARDED	SW/4 (All M.R.), Sec. 17-11N-03EIM	160.00	AMERROYAL ENERGY HOLDING CORP	\$12,320.00	\$77.00
195	AWARDED	NE/4 (All M.R.), Sec. 20-11N-03EIM	160.00	AMERROYAL ENERGY HOLDING CORP	\$12,320.00	\$77.00

196 REJECTED	Lots 3 and 4; W/2 NE/4 (All M.R.), Sec. 16-08N-05EIM	109.31	BULLET OIL & GAS LLC	\$6,121.36	\$56.00
197 REJECTED	N/2 NW/4; SE/4 NW/4 (All M.R.), Sec. 16-08N-05EIM	120.00	BULLET OIL & GAS LLC	\$6,721.00	\$56.01
198 REJECTED	SW/4 NW/4, less and except the Hunton and Savanna formations (All M.R.), Sec. 16-08N-05EIM	40.00	BULLET OIL & GAS LLC	\$840.00	\$21.00
199 REJECTED	Lots 1 and 2; W/2 SE/4 (All M.R.), Sec. 16-08N-05EIM	111.07	BULLET OIL & GAS LLC	\$6,219.92	\$56.00
200 REJECTED	W/2 SW/4 (All M.R.), Sec. 16-08N- 05EIM	80.00	BULLET OIL & GAS LLC	\$4,480.00	\$56.00

RE: 5-18-2011 NOTICE OF OIL AND GAS LEASE SALE

<u>TR #</u>	<u>COUNTY</u>	<u>LEGAL DESCRIPTION</u>	<u>M.R. %</u>	<u>SEC-TWP-RGE</u>
1	Alfalfa	SE/4	100.00%	36-27N-11WIM
2	Alfalfa	NE/4	100.00%	36-25N-12WIM
3	Alfalfa	NW/4, as to the Hunton formation only	100.00%	33-26N-12WIM
4	Beaver	NW/4	50.00%	08-03N-20ECM
5	Beaver	SW/4, less and except the Chester formation	50.00%	09-03N-20ECM
6	Beaver	SW/4 NE/4, less and except the Chester formation	100.00%	15-03N-20ECM
7	Beaver	NW/4, less and except the Chester formation	100.00%	15-03N-20ECM
8	Beaver	W/2 SE/4, less and except the Chester formation	100.00%	15-03N-20ECM
9	Beaver	N/2 SW/4, less and except the Chester formation	100.00%	15-03N-20ECM
10	Beaver	N/2 NE/4, less and except the Mississippian-Chester formation	100.00%	21-03N-20ECM
11	Beaver	NW/4, less and except the Mississippian-Chester formation	100.00%	21-03N-20ECM
12	Beaver	Lots 1 and 2; S/2 NE/4, less and except the Chester formation	50.00%	03-04N-20ECM
13	Beaver	SE/4, less and except the Chester formation	50.00%	03-04N-20ECM
14	Beaver	SE/4 SE/4, less and except the Chester formation	100.00%	28-06N-20ECM
15	Beaver	Lot 3; SE/4 NW/4, less and except the Chester formation	50.00%	03-04N-21ECM
16	Beaver	W/2 SE/4, less and except the Chester formation	50.00%	03-04N-21ECM
17	Beaver	E/2 SW/4, less and except the Chester formation	50.00%	03-04N-21ECM
18	Beaver	NW/4 NE/4, less and except the Chester formation	50.00%	10-04N-21ECM
19	Beaver	NE/4 NW/4, less and except the Chester formation	50.00%	10-04N-21ECM
20	Beaver	SE/4, less and except the Chester formation	100.00%	11-04N-21ECM
21	Beaver	SW/4, less and except the Chester formation	100.00%	11-04N-21ECM
22	Beaver	NE/4, less and except the Chester formation	100.00%	12-04N-21ECM
23	Beaver	NW/4, less and except the Chester formation	100.00%	12-04N-21ECM
24	Beaver	SE/4, less and except the Chester formation	100.00%	12-04N-21ECM
25	Beaver	SW/4, less and except the Chester formation	100.00%	12-04N-21ECM

26	Beaver	N/2 NE/4, less and except the Chester formation	100.00%	14-04N-21ECM
27	Beaver	N/2 NW/4, less and except the Chester formation	100.00%	14-04N-21ECM
28	Beaver	N/2 NE/4; SE/4 NE/4, less and except the Chester formation	100.00%	22-04N-21ECM
29	Beaver	N/2 NW/4; SW/4 NW/4, less and except the Chester formation	100.00%	22-04N-21ECM
30	Beaver	NE/4	100.00%	23-04N-21ECM
31	Beaver	NW/4	100.00%	23-04N-21ECM
32	Beaver	SE/4, less and except the Chester formation	50.00%	20-06N-21ECM
33	Beaver	Lots 1 and 2; S/2 NE/4, less and except the Chester formation	100.00%	05-04N-22ECM
34	Beaver	N/2 SW/4; SW/4 SW/4	100.00%	08-04N-22ECM
35	Beaver	SE/4, less and except the Upper Morrow formation	50.00%	02-05N-22ECM
36	Beaver	NE/4, less and except the Chester formation	50.00%	32-05N-22ECM
37	Beaver	SE/4, less and except the Chester formation	50.00%	32-05N-22ECM
38	Beaver	NE/4, less and except the Chester and Lower Morrow formations	100.00%	18-06N-22ECM
39	Beaver	SE/4, less and except the Chester and Lower Morrow formations	100.00%	18-06N-22ECM
40	Beaver	NE/4, less and except the Chester formation	100.00%	36-06N-22ECM
41	Beaver	SE/4, less and except the Chester formation	100.00%	36-06N-22ECM
42	Beaver	SW/4, less and except the Chester formation	100.00%	36-06N-22ECM
43	Beaver	S/2 NE/4, less and except the Morrow Sand formation	50.00%	24-02N-23ECM
44	Beaver	SE/4, less and except the Morrow Sand formation	50.00%	24-02N-23ECM
45	Caddo	SE/4, less and except the Springer and Marchand formations	50.00%	03-11N-11WIM
46	Caddo	SW/4, less and except the Marchand formation	50.00%	08-11N-11WIM
47	Caddo	W/2 NE/4; N/2 NE/4 NE/4, less and except the Morrow formation	50.00%	10-11N-11WIM
48	Caddo	NE/4	100.00%	16-11N-11WIM
49	Caddo	SE/4	50.00%	09-05N-12WIM
50	Caddo	SW/4	50.00%	09-05N-12WIM
51	Caddo	NE/4, less and except the Cherokee formation	50.00%	07-12N-12WIM
52	Caddo	NW/4, less and except the Cherokee and Morrow formations	100.00%	16-12N-12WIM
53	Caddo	NE/4	50.00%	30-12N-12WIM
54	Carter	S/2 NE/4 SE/4; NW/4 SE/4; SE/4 SE/4; N/2 SW/4 SE/4; SE/4 SW/4 SE/4	50.00%	03-05S-03EIM

55	Cleveland	NW/4	100.00%	36-08N-01EIM
56	Cleveland	SW/4	100.00%	36-08N-01EIM
57	Custer	W/2 NE/4	50.00%	29-12N-17WIM
58	Custer	NW/4	50.00%	29-12N-17WIM
59	Custer	Lots 1 and 2; S/2 NE/4, less and except from the surface to the base of the Cherokee formation	100.00%	03-15N-17WIM
60	Custer	NE/4, less and except the Des Moines formation	50.00%	34-14N-19WIM
61	Dewey	SE/4 NE/4	50.00%	15-18N-16WIM
62	Dewey	SE/4	100.00%	16-17N-19WIM
63	Dewey	NW/4 NE/4, less and except the Tonkawa formation	50.00%	24-16N-20WIM
64	Dewey	E/2 NE/4, less and except the Cherokee formation	50.00%	33-17N-20WIM
65	Dewey	SE/4, less and except the Cherokee formation	50.00%	33-17N-20WIM
66	Ellis	NE/4, less and except the Morrow Sand formation	100.00%	07-18N-22WIM
67	Ellis	Lot 1; NE/4 NW/4, less and except the Morrow Sand formation	100.00%	07-18N-22WIM
68	Ellis	SE/4, less and except the Morrow Sand formation	100.00%	07-18N-22WIM
69	Ellis	N/2 NE/4	50.00%	24-18N-22WIM
70	Ellis	NW/4	50.00%	24-18N-22WIM
71	Ellis	NW/4	50.00%	11-19N-23WIM
72	Ellis	NE/4	100.00%	36-22N-25WIM
73	Ellis	NW/4	100.00%	36-22N-25WIM
74	Ellis	SW/4	100.00%	36-22N-25WIM
75	Ellis	Lots 1, 2, 7 and 8; S/2 SW/4, less and except the Morrow formation	100.00%	36-20N-26WIM
76	Garfield	SW/4	100.00%	16-20N-03WIM
77	Garfield	NE/4 NE/4	100.00%	33-21N-03WIM
78	Garfield	NW/4 NE/4	100.00%	33-21N-03WIM
79	Garfield	SE/4 NE/4	100.00%	33-21N-03WIM
80	Garfield	SW/4 NE/4	100.00%	33-21N-03WIM
81	Garfield	NE/4 SE/4	100.00%	33-21N-03WIM
82	Garfield	NW/4 SE/4	100.00%	33-21N-03WIM
83	Garfield	SE/4 SE/4	100.00%	33-21N-03WIM
84	Garfield	SW/4 SE/4	100.00%	33-21N-03WIM
85	Garfield	NE/4 SW/4	100.00%	33-21N-03WIM

86	Garfield	NW/4 SW/4	100.00%	33-21N-03WIM
87	Garfield	SE/4 SW/4	100.00%	33-21N-03WIM
88	Garfield	SW/4 SW/4	100.00%	33-21N-03WIM
89	Garfield	SE/4	100.00%	16-20N-04WIM
90	Garfield	NE/4	100.00%	36-21N-04WIM
91	Garfield	NW/4	100.00%	36-21N-04WIM
92	Garvin	Lot 2, (State is leasing 25% of its 1/2 mineral interest), less and except the Sycamore, Hunton, Viola and Woodford formations	12.50%	31-03N-02WIM
93	Kingfisher	E/2 NW/4; Lots 1 and 2	100.00%	18-17N-06WIM
94	Kiowa	NE/4	100.00%	13-07N-18WIM
95	Kiowa	NW/4	100.00%	13-07N-18WIM
96	Kiowa	SE/4	100.00%	13-07N-18WIM
97	Kiowa	SW/4	100.00%	13-07N-18WIM
98	Lincoln	NE/4, less and except the Hunton formation	100.00%	16-15N-04EIM
99	Lincoln	NW/4, less and except the Hunton formation	100.00%	16-15N-04EIM
100	Lincoln	SE/4, less and except the Hunton formation	100.00%	16-15N-04EIM
101	Lincoln	SW/4, less and except the Hunton formation	100.00%	16-15N-04EIM
102	Logan	NW/4	100.00%	36-16N-02WIM
103	Logan	SE/4	100.00%	36-16N-02WIM
104	Logan	SW/4	100.00%	36-16N-02WIM
105	Marshall	SW/4 SW/4 NE/4	50.00%	02-05S-03EIM
106	Marshall	E/2 SE/4 NW/4	50.00%	02-05S-03EIM
107	Marshall	NE/4 SW/4; S/2 NW/4 SW/4; N/2 SE/4 SW/4; SW/4 SE/4 SW/4; SW/4 SW/4	50.00%	02-05S-03EIM
108	Marshall	S/2 NE/4	50.00%	01-05S-04EIM
109	Marshall	N/2 SE/4	50.00%	01-05S-04EIM
110	Marshall	S/2 NE/4 SW/4; SE/4 SW/4	75.00%	14-05S-04EIM
111	Marshall	E/2 SW/4, less 30 acres reserved for townsite of Tyler, Oklahoma; SE/4 NW/4 SW/4; NE/4 SW/4 SW/4	50.00%	20-05S-04EIM
112	Marshall	NE/4 NE/4 NE/4	50.00%	30-05S-04EIM
113	Marshall	NE/4	50.00%	36-05S-04EIM
114	Marshall	E/2 SE/4; E/2 W/2 SE/4	50.00%	30-05S-07EIM
115	Noble	NE/4 NE/4, less and except the Skinner, Layton, Hoover and Tonkawa formations	100.00%	36-24N-02WIM

116	Noble	NW/4 NE/4, less and except the Layton and Tonkawa formations	100.00%	36-24N-02WIM
117	Noble	SE/4 NE/4, less and except the Layton and Hoover formations	100.00%	36-24N-02WIM
118	Noble	SW/4 NE/4	100.00%	36-24N-02WIM
119	Noble	NE/4 NW/4, less and except the Tonkawa formation	100.00%	36-24N-02WIM
120	Noble	NW/4 NW/4	100.00%	36-24N-02WIM
121	Noble	SE/4 NW/4	100.00%	36-24N-02WIM
122	Noble	SW/4 NW/4, less and except the Vertz formation	100.00%	36-24N-02WIM
123	Noble	NE/4 SE/4, less and except the Layton formation	100.00%	36-24N-02WIM
124	Noble	NW/4 SE/4; S/2 SE/4	100.00%	36-24N-02WIM
125	Noble	SW/4	100.00%	36-24N-02WIM
126	Pawnee	W/2 SE/4	50.00%	03-22N-05EIM
127	Pawnee	S/2 NE/4	50.00%	13-22N-05EIM
128	Pawnee	SE/4, less 5 acres	50.00%	13-22N-05EIM
129	Pawnee	SW/4	100.00%	13-22N-05EIM
130	Pawnee	NE/4	100.00%	16-22N-05EIM
131	Pawnee	NW/4	100.00%	16-22N-05EIM
132	Pawnee	SE/4	100.00%	16-22N-05EIM
133	Pawnee	SW/4	100.00%	16-22N-05EIM
134	Pawnee	Lots 1 and 2; W/2 NE/4	100.00%	13-23N-05EIM
135	Pawnee	Lots 3 and 4; NW/4 SE/4	100.00%	13-23N-05EIM
136	Pawnee	NE/4	100.00%	33-23N-05EIM
137	Pawnee	SE/4	100.00%	36-23N-05EIM
138	Pawnee	SW/4	100.00%	36-23N-05EIM
139	Pawnee	NE/4	100.00%	13-21N-06EIM
140	Pawnee	NW/4	100.00%	13-21N-06EIM
141	Pawnee	SE/4	100.00%	13-21N-06EIM
142	Pawnee	SW/4	100.00%	13-21N-06EIM
143	Pawnee	NE/4, less and except the Skinner formation	100.00%	16-21N-06EIM
144	Pawnee	E/2 NW/4, less and except from the surface to the base of the Skinner formation	100.00%	16-21N-06EIM
145	Pawnee	W/2 NW/4	100.00%	16-21N-06EIM
146	Pawnee	NE/4 SE/4, less and except the Layton, Prue, Misener and Skinner formations	100.00%	16-21N-06EIM

147	Pawnee	NW/4 SE/4, less and except the Skinner formation	100.00%	16-21N-06EIM
148	Pawnee	SE/4 SE/4, less and except the Skinner formation	100.00%	16-21N-06EIM
149	Pawnee	SW/4 SE/4, less and except the Skinner and Prue formations	100.00%	16-21N-06EIM
150	Pawnee	E/2 SW/4, less and except from the surface to the base of the Skinner formation	100.00%	16-21N-06EIM
151	Pawnee	W/2 SW/4	100.00%	16-21N-06EIM
152	Pawnee	Lot 1; SE/4 NW/4; W/2 NW/4	50.00%	12-22N-06EIM
153	Pawnee	Lots 1, 2 and 3; SW/4 NE/4	100.00%	13-22N-06EIM
154	Pawnee	E/2 SE/4	50.00%	14-22N-06EIM
155	Pawnee	NE/4	100.00%	16-22N-06EIM
156	Pawnee	NW/4	100.00%	16-22N-06EIM
157	Pawnee	SE/4	100.00%	16-22N-06EIM
158	Pawnee	SW/4	100.00%	16-22N-06EIM
159	Pawnee	E/2 NE/4	100.00%	33-22N-06EIM
160	Pawnee	SE/4	100.00%	33-22N-06EIM
161	Pawnee	SW/4	100.00%	33-22N-06EIM
162	Pawnee	NE/4	100.00%	36-22N-06EIM
163	Pawnee	NW/4	100.00%	36-22N-06EIM
164	Pawnee	SE/4	100.00%	36-22N-06EIM
165	Pawnee	SW/4	100.00%	36-22N-06EIM
166	Payne	NE/4	50.00%	16-19N-01EIM
167	Payne	NW/4	50.00%	16-19N-01EIM
168	Payne	SE/4	50.00%	16-19N-01EIM
169	Payne	SW/4	50.00%	16-19N-01EIM
170	Payne	NE/4	100.00%	36-19N-01EIM
171	Payne	NW/4	100.00%	36-19N-01EIM
172	Payne	SE/4	100.00%	36-19N-01EIM
173	Payne	SW/4	100.00%	36-19N-01EIM
174	Payne	NE/4	50.00%	06-20N-02EIM
175	Payne	NE/4	100.00%	13-20N-03EIM
176	Payne	NW/4	100.00%	13-20N-03EIM
177	Payne	SE/4	100.00%	13-20N-03EIM
178	Payne	SW/4	100.00%	13-20N-03EIM

179	Payne	SE/4	100.00%	16-20N-03EIM
180	Payne	S/2 SE/4	100.00%	35-20N-03EIM
181	Payne	NE/4	100.00%	36-20N-03EIM
182	Payne	NW/4	100.00%	36-20N-03EIM
183	Payne	Lots 3, 4, 5 and 6	100.00%	36-20N-03EIM
184	Payne	Lots 1, 2, 7 and 8	100.00%	36-20N-03EIM
185	Payne	SW/4	100.00%	01-20N-04EIM
186	Payne	NE/4	100.00%	13-20N-04EIM
187	Payne	NW/4	100.00%	13-20N-04EIM
188	Payne	SE/4	100.00%	13-20N-04EIM
189	Payne	SW/4	100.00%	13-20N-04EIM
190	Payne	NE/4	100.00%	16-20N-04EIM
191	Payne	SE/4	100.00%	16-20N-04EIM
192	Payne	NE/4	100.00%	33-20N-04EIM
193	Payne	NW/4	100.00%	33-20N-04EIM
194	Payne	Lots 3 and 4	100.00%	33-20N-04EIM
195	Payne	NE/4	100.00%	36-20N-04EIM
196	Payne	NW/4	100.00%	36-20N-04EIM
197	Payne	Lots 1, 2, 3 and 4	100.00%	36-20N-04EIM
198	Payne	Lots 5, 6, 7 and 8	100.00%	36-20N-04EIM
199	Payne	NE/4	100.00%	16-18N-05EIM
200	Payne	NW/4	100.00%	16-18N-05EIM
201	Payne	SE/4	100.00%	16-18N-05EIM
202	Payne	SW/4	100.00%	16-18N-05EIM
203	Payne	NE/4	100.00%	36-18N-05EIM
204	Payne	NW/4	100.00%	36-18N-05EIM
205	Payne	SE/4	100.00%	36-18N-05EIM
206	Payne	N/2 SW/4	100.00%	36-18N-05EIM
207	Payne	S/2 SW/4, any use of the surface lands covered herein shall require the permission of the lessor.	100.00%	36-18N-05EIM
208	Payne	NW/4	100.00%	16-19N-05EIM
209	Payne	SE/4, less and except the Mississippian and Red Fork formations	100.00%	16-19N-05EIM
210	Payne	SW/4, less SW/4 SE/4 SW/4	100.00%	16-19N-05EIM
211	Payne	NE/4	100.00%	36-19N-05EIM

212	Payne	NW/4	100.00%	36-19N-05EIM
213	Payne	NE/4 SE/4, less and except the Prue Sand, Burgess, Red Fork and Mississippi Lime formations	100.00%	36-19N-05EIM
214	Payne	SE/4 SE/4, less and except from the surface to the base of the Mississippi formation	100.00%	36-19N-05EIM
215	Payne	SW/4	100.00%	36-19N-05EIM
216	Payne	NE/4	100.00%	16-18N-06EIM
217	Payne	NW/4	100.00%	16-18N-06EIM
218	Payne	SE/4	100.00%	16-18N-06EIM
219	Payne	N/2 SW/4	100.00%	16-18N-06EIM
220	Payne	S/2 SW/4, less and except the Red Fork formation	100.00%	16-18N-06EIM
221	Payne	Lots 1 and 2, less and except the Skinner formation	100.00%	36-18N-06EIM
222	Payne	Lots 3 and 4	100.00%	36-18N-06EIM
223	Payne	Lots 1 and 2	100.00%	13-19N-06EIM
224	Payne	Lots 3 and 4	100.00%	13-19N-06EIM
225	Payne	N/2 NW/4	100.00%	16-19N-06EIM
226	Payne	NE/4	100.00%	33-19N-06EIM
227	Payne	Lots 1 and 2	100.00%	36-19N-06EIM
228	Payne	Lots 3 and 4	100.00%	36-19N-06EIM
229	Payne	NE/4	6.25%	13-19N-01WIM
230	Payne	NE/4	50.00%	36-19N-01WIM
231	Payne	NW/4	50.00%	36-19N-01WIM
232	Payne	SE/4	50.00%	36-19N-01WIM
233	Payne	SW/4	50.00%	36-19N-01WIM
234	Pottawatomie	N/2 NE/4, less and except the Hunton formation	100.00%	16-08N-02EIM
235	Pottawatomie	NE/4 NW/4; S/2 NW/4	100.00%	16-08N-02EIM
236	Pottawatomie	SW/4	100.00%	16-08N-02EIM
237	Pottawatomie	E/2 SE/4	100.00%	36-07N-03EIM
238	Pottawatomie	NE/4	100.00%	36-08N-03EIM
239	Pottawatomie	NW/4	100.00%	36-08N-03EIM
240	Pottawatomie	SE/4	100.00%	36-08N-03EIM
241	Pottawatomie	SW/4	100.00%	36-08N-03EIM
242	Roger Mills	SW/4 NE/4	100.00%	10-15N-25WIM

243	Roger Mills	NW/4	100.00%	10-15N-25WIM
244	Roger Mills	SE/4 SE/4; W/2 SE/4	100.00%	10-15N-25WIM
245	Woods	SW/4, less and except the Red Fork (Cherokee) formation	100.00%	16-25N-13WIM
246	Woods	NE/4	100.00%	17-26N-15WIM
247	Woods	SE/4 NW/4	100.00%	17-26N-15WIM
248	Woods	N/2 SE/4	100.00%	17-26N-15WIM
250	Woods	NW/4	50.00%	23-29N-20WIM

RE: ASSIGNMENTS OF OIL AND GAS MINING LEASES APPROVED:

<u>Lease #</u>	<u>County</u>	<u>Legal Description</u>	<u>Assignor</u>	<u>Assignee</u>
CS-12002	Caddo	NE/4 of Sec. 36-10N-10WIM	NORAM PETROLEUM CORPORATION	CHAPARRAL ENERGY LLC
CS-13051	LeFlore	LOT 5 A/K/A NE/4 NE/4; N/2 SE/4; N/2 SE/4 SE/4 (1/2 M.R.) of Sec. 19-10N-26EIM	HEADINGTON OIL COMPANY LLC	URBAN OIL AND GAS PARTNERS A-1 LP
CS-13051	LeFlore	LOT 5 A/K/A NE/4 NE/4; N/2 SE/4; N/2 SE/4 SE/4 (1/2 M.R.) of Sec. 19-10N-26EIM	HEADINGTON OIL COMPANY LLC	URBAN FUND I LP
CS-13651	Roger Mills	S/2 NE/4; NW/4 (1/2 M.R.) of Sec. 12-13N-22WIM	NORAM PETROLEUM CORPORATION	CHAPARRAL ENERGY LLC
CS-14130	Woods	SW/4 of Sec. 16-25N-13WIM	NORAM PETROLEUM CORPORATION	CHAPARRAL ENERGY LLC
CS-15038	Washita	W/2 SW/4 (1/2 M.R.) of Sec. 23-10N-19WIM	NORAM PETROLEUM CORPORATION	CHAPARRAL ENERGY LLC
CS-15469	Ellis	NE/4 of Sec. 36-24N-26WIM	NORAM PETROLEUM CORPORATION	CHAPARRAL ENERGY LLC
CS-15470	Ellis	NW/4 of Sec. 36-24N-26WIM	NORAM PETROLEUM CORPORATION	CHAPARRAL ENERGY LLC
CS-15471	Ellis	SE/4 of Sec. 36-24N-26WIM	NORAM PETROLEUM CORPORATION	CHAPARRAL ENERGY LLC
CS-15472	Ellis	SW/4 of Sec. 36-24N-26WIM	NORAM PETROLEUM CORPORATION	CHAPARRAL ENERGY LLC
CS-15922	Washita	SE/4 (1/2 M.R.) of Sec. 14-11N-18WIM	NORAM PETROLEUM CORPORATION	CHAPARRAL ENERGY LLC
CS-16416	Custer	S/2 NE/4 NE/4; W/2 NE/4; SE/4 NE/4 of Sec. 36-13N-17WIM	NORAM PETROLEUM CORPORATION	CHAPARRAL ENERGY LLC
CS-16592	Oklahoma	NW/4 of Sec. 36-11N-04WIM	NORAM PETROLEUM CORPORATION	CHAPARRAL ENERGY LLC
CS-17171	Latimer	S/2 S/2 SE/4 of Sec. 11-05N-19EIM	NORAM PETROLEUM CORPORATION	CHAPARRAL ENERGY LLC

CS-23649	Custer	NW/4, LESS AND EXCEPT THE SPRINGER AND HUNTON COMMON SOURCES OF SUPPLY, PERFORATED FROM 12,160 FEET TO 12,173 FEET (SPRINGER) AND 15,033 FEET TO 15,114 FEET (HUNTON), AS FOUND IN KINCAID #1 WELL & MYERS #1 WELL, RESPECTIVELY (1/2 M.R.) of Sec. 22-15N-17WIM	NORAM PETROLEUM CORPORATION	CHAPARRAL ENERGY LLC
CS-23650	Custer	SE/4, LESS AND EXCEPT THE SPRINGER AND HUNTON COMMON SOURCES OF SUPPLY, PERFORATED FROM 12,160 FEET TO 12,173 FEET (SPRINGER) AND 15,033 FEET TO 15,114 FEET (HUNTON), AS FOUND IN KINCAID #1 WELL & MYERS #1 WELL, RESPECTIVELY of Sec. 22-15N-17WIM	NORAM PETROLEUM CORPORATION	CHAPARRAL ENERGY LLC
CS-27582	Beckham	NE/4 NW/4; W/2 NW/4 of Sec. 20-11N-22WIM	TODCO PROPERTIES INC	SAMSON RESOURCES COMPANY
CS-27787	Blaine	LOT 1; NW/4 NE/4; S/2 NE/4, LESS AND EXCEPT THE MORROW AND S PRINGER FORMATIONS AND LESS AND EXCEPT ALL ACCRETION AND RIP ARIAN RIGHTS LYING OUTSIDE OF SECTION 16 of Sec. 16-16N-12WIM	SCHONWALD LAND INC	MARATHON OIL COMPANY
CS-27788	Blaine	NW/4, LESS AND EXCEPT THE MORROW AND SPRINGER FORMATIONS AND LESS AND EXCEPT ALL ACCRETION AND RIPARIAN RIGHTS LYING OUT SIDE OF SECTION 16 of Sec. 16-16N-12WIM	SCHONWALD LAND INC	MARATHON OIL COMPANY
CS-27794	Grady	W/2 SE/4 of Sec. 04-08N-05WIM	SCHONWALD LAND INC	MARATHON OIL COMPANY
CS-27795	Grady	S/2 NW/4, LESS AND EXCEPT THE HART AND OSBORNE FORMATIONS of Sec. 28-09N-05WIM	SCHONWALD LAND INC	MARATHON OIL COMPANY
CS-27796	Grady	NE/4 NE/4 NE/4; S/2 NE/4 NE/4; N/2 SE/4 NE/4; SE/4 SE/4 NE/4 , LESS AND EXCEPT THE HART FORMATION of Sec. 33-09N-05WIM	SCHONWALD LAND INC	MARATHON OIL COMPANY
CS-27797	Grady	SW/4 NW/4, LESS AND EXCEPT THE HART AND OSBORNE FORMATIONS of Sec. 34-09N-05WIM	SCHONWALD LAND INC	MARATHON OIL COMPANY
CS-4766	Texas	SE/4 (1/2 M.R.) of Sec. 09-01N-19ECM	NORAM PETROLEUM CORPORATION	CHAPARRAL ENERGY LLC

CS-6110	Garvin	W/2 NW/4 SE/4; NW/4 SW/4 SE/4; SE/4 SW/4 NW/4; SW/4 SE/4 NW/4; NW/4 SW/4; N/2 SW/4 SW/4; SE/4 SW/4 SW/4; E/2 SW/4 (LESS 4 ACRES IN THE SE/4 SE/4 SW/4) (1/2 M.R.) of Sec. 36-03N-03WIM	NORAM PETROLEUM CORPORATION	CHAPARRAL ENERGY LLC
CS-8041	Texas	NW/4 (1/2 M.R.) of Sec. 22-06N-11ECM	NORAM PETROLEUM CORPORATION	CHAPARRAL ENERGY LLC
CS-8042	Texas	SW/4 (1/2 M.R.) of Sec. 22-06N-11ECM	NORAM PETROLEUM CORPORATION	CHAPARRAL ENERGY LLC
CS-9704	Texas	E/2 E/2 of Sec. 36-01N-19ECM	NORAM PETROLEUM CORPORATION	CHAPARRAL ENERGY LLC
EI-5696	Dewey	SW/4 NE/4 of Sec. 13-17N-16WIM	CONTINENTAL LAND RESOURCES LLC	DEVON ENERGY PRODUCTION COMPANY LP
EI-5783	Blaine	NE/4 of Sec. 28-16N-12WIM	SCHONWALD LAND INC	MARATHON OIL COMPANY
EI-5786	Grady	W/2 NW/4 SW/4; SW/4 SW/4, LESS AND EXCEPT THE HART AND OSBOR NE FORMATIONS of Sec. 28-09N-05WIM	SCHONWALD LAND INC	MARATHON OIL COMPANY
EI-5787	Grady	W/2 SW/4 NW/4, LESS AND EXCEPT THE HART FORMATION of Sec. 33-09N-05WIM	SCHONWALD LAND INC	MARATHON OIL COMPANY
PB-502	Woodward	NE/4 of Sec. 33-20N-21WIM	NORAM PETROLEUM CORPORATION	CHAPARRAL ENERGY LLC
UP-123	Beaver	E/2 NE/4 of Sec. 29-01N-20ECM	NORAM PETROLEUM CORPORATION	CHAPARRAL ENERGY LLC
UV-137	Texas	SW/4 of Sec. 23-02N-19ECM	NORAM PETROLEUM CORPORATION	CHAPARRAL ENERGY LLC

RE: DIVISION ORDERS

The Minerals Management Division has issued 13 Division Orders for the month April, 2011

REAL ESTATE MANAGEMENT DIVISION
MONTHLY SUMMARY

APRIL 1, 2011 – APRIL 30, 2011

BY: 
 KEITH KUHLMAN, DIRECTOR

RE: Surface Lease Assignments

Lease No.	Description	Rent	Lessee
100893 – Kay County	Lts 3 & 4 & SW/4SE/4 Sec. 16-25N-1WIM	\$4,200.00	Caughlin Farms Inc., Tim Caughlin, General Manager & Diemer Farms, Bob Diemer, Partner

This lease was previously in the name of Caughlin Farms Inc., Tim Caughlin, General Manager. Rental is paid current.

101575 – Dewey County	NE/4 Sec. 36-19N-14WIM	\$2,300.00	Wayne Pollock and Linda Pollock
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This lease was previously in the name of Justin Taylor and Kristen Taylor. Rental is paid current.

101106 – Grant County	NE/4 Sec. 16-27N-5WIM	\$6,900.00	Eggo Farms, LLC
101107 – Grant County	NW/4 Sec. 16-27N-5WIM (less improvements)	\$7,000.00	Eggo Farms, LLC
101108 – Grant County	SW/4 & Lts 4-21 of Blk 14, Lts 1-33 of Blk 15, College Heights Addition to Medford, being part of SE/4 Sec. 16-27N-5WIM (Subj to 2 ac esmt) (less 2.5 ac sold) (less improvements)	\$5,300.00	Eggo Farms, LLC
205153 – Grant County	NW/4 Sec. 13-27N-3WIM	\$7,600.00	Eggo Farms, LLC

These leases were previously in the name of James B. Cummins. Rental is paid current.

RE: Return of Sale – Easements

Lease No.	Legal	Appraised	Bid	Company
817116 – Major County Esmt. No. 8887	NW/4 Sec. 33-23N-12WIM	\$4,900.00	\$4,900.00	JMM Farms, LLC

Length of the above easement is 244.87 rods and width is 12 feet for a roadway. Sale of easement was held on April 14, 2011, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

101111, 112 – Grant County Esmt. No. 8893	SW/4 Sec. 16-29N-5WIM	\$17,600.00	\$17,600.00	Sandridge E&P, LLC
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Length of the above easement is 352.18 rods and width is 30 feet for a 6.5 inch saltwater pipeline. Sale of easement was held on April 14, 2011, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

205407 – Ellis County Esmt. No. 8896	S/2 Sec. 13-21N-25WIM	\$31,000.00	\$31,000.00	Mid-America Midstream Gas Services, LLC
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Length of the above easement is 342.55 rods and width is 30 feet for a 6 inch natural gas pipeline and a 80" x 80" valve site. Sale of easement was held on April 28, 2011, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

101856–Roger Mills County Esmt. No. 8897	SW/4 Sec. 16-15N-23WIM	\$17,500.00	\$17,500.00	Markwest Oklahoma Gas Company, LLC
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Length of the above easement is 193.09 rods and width is 30 feet for a 6 inch natural gas pipeline. Sale of easement was held on April 14, 2011, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

817120–Alfalfa County Esmt. No. 8899	SW/4 Sec.33-29N-12WIM	\$8,000.00	\$8,000.00	Atlas Pipeline Mid- Continent WestOK, LLC
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Length of the above easement is 160.7 rods and width is 20 feet for a 12 inch natural gas pipeline. Sale of easement was held on April 28, 2011, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

101201, 202–Grant County Esmt. No. 8903	S/2 Sec. 16-27N-8WIM	\$11,100.00	\$11,100.00	Atlas Pipeline Mid- Continent WestOK, LLC
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Length of the above easement is 221.21 rods and width is 20 feet for a 4 inch natural gas pipeline. Sale of easement was held on April 28, 2011, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

RE: Limited Term Right of Entry Permits

Lease No.	Legal Description	Company	Amount
101746 – Kiowa County	NE/4Sec. 36-7N-19WIM	Kiowa County Commissioner District #2	None

Kiowa County Commissioner, District #2 was issued a limited term permit to clear out trees and debris and reshape the rip rap on a low water crossing. The permit began April 12, 2011 and expired on April 26, 2011. The Permit has been signed and returned.

205337, 339, 340 – Lincoln County	Sec. 13-7N-17WIM	Rocky Ridge Wind Project LLC	\$2,000.00 per 6 months can be renewed annually for up to 3.5 years
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Rocky Ridge Wind Project, LLC was issued a limited term permit for a temporary meteorological tower. The permit is being extended and will begin June 16, 2011 and will expire on December 1, 2011. The Permit has been signed and returned.

RE: Treasure Trove Permit No. 715088

Lease No.	Legal Description	Permitee	Amount
715088 – Cimarron County	All of Sec. 27-5N-5ECM, containing 640 acres.	Jesse Kennon Joyce	\$4,090.00

Treasure Trove Permit was issued to Jesse Kennon Joyce for 3 months; permit began April 5, 2011 and expires July 5, 2011. The permit has been signed, paid and returned.

RE: Short Term Commercial Lease Renewals

Lease No.	Legal Description	Annual Rent	Lessee
105625 Pawnee County	Beg. at the SE/C of the NE/4 of the NW/4 of Sec. 36-20N-8E1M (NW/C of Intersecting Hwy 48 & E- W blktp RD) Thence 209°W; Thence 209°N; Thence 209°E; Thence 209°S to POB, (containing 1.0 acres MOL.)	\$ 1,300.00	David or Peggy Taylor

105716 Oklahoma County	Water rights S TO E/2 OF Sec. 16-11N-4WIM, representing 320 acres - PERMIT # 77-0857B	Variable	City of Yukon
105800 Cleveland County	E/2 of Sec. 16-9N-3WIM (SUBJ to 4.39 acres ESMT)	\$23,000.00	Dee Raper
105829 Kingfisher County	Beg. at the NE/C of SEC 36-19N-8WIM; Thence 398'W; Thence 256'S; Thence 398'E; Thence 256'N to POB., (containing 2.34 acres MOL.)	\$ 950.00	Susan K Anderson
105894 Payne County	Beg. at a point approx.420' E of the NW/C of the NE/4 of Sec. 36-18N-1WIM; Thence 430' S; Thence 270'E; Thence 430'N; Thence 270'W to POB, (containing 2.67 acres MOL)	\$ 1,200.00	John C Williams
105905 Noble County	Beg. approx. 354'S & 238'E of the NW/C of the NE/4 of Sec. 16-21N-1WIM; Thence 25'S; Thence 125'E; Thence 25'N; Thence 125'W to POB., (containing 0.072 acres MOL,) incl. non- excl. use of road extdng NW-trly to section line.	\$ 1,200.00	Arrowhead Energy INC
105913 Kay County	Beg. at a pt. approx. 1020'W & 750'S of the NE/C of Sec. 36-26N-2WIM; Thence 225'W; Thence 420'S; Thence 225'E; Thence 420'N to POB, (containing 2.17 acres MOL) incl. non-excl. use of road extending from N SEC/line.	\$ 1,080.00	Taylor Hembree
106102 Payne County	Beg. at a pt. 330'N & 555'W of the SE/C of the NE/4 Sec.36-20N-3EIM; Thence 1312'W; Thence 415'N; Thence 725'E; Thence 85'S; Thence SE'TERLY 300.51'S; Thence 334.17'ESE'TERLY; Thence 133'S to POB, (containing 9.532 acres MOL, incl non-excl access)	\$ 2,000.00	ONE-O-EIGHT Salvage
106215 Ellis County	Beg. approx. 1802.14'E & 1843.07'N of the SW/C of Sec.36-24N-25WIM; Thence 100'N; Thence 100'E, Thence 100'S; Thence 100'W to POB, (containing 0.23 acres MOL.)	\$ 1,250.00	DCP Midstream LP
106272 Comanche County	Beg. at a point 1528.9 feet W of SE/CSE/4 Sec.16- 3N-9WIM, Thence N 200' Thence W 200' Thence S 200' Thence E 200' to POB (containing .92 acres.)	\$ 1,300.00	DCP Midstream LP
106298 Dewey County	2.5 acres in SE/C of SW/4 Sec. 36-20N-14WIM.	\$ 1,900.00	Linn Energy LLC
106382 Pottawatomie County	A tract in the SW/4SW/4SE/4 Sec 16-11N-6EIM Pottawatomie County (see plat for exact measurements) (containing 9.87 acres MOL.)	\$ 3,200.00	New Dominion LLC
106383 Pottawatomie County	A tract of land lying in the Northeast Quarter of the Northeast Quarter (NE/4NE/4) of Section 16, Township 11 North, Range 6 East of the Indian Meridian, Pottawatomie County, Oklahoma and further described as commencing at the Northeast corner of said NE/4NE/4; Thence S 89°58'34" along the North line of said NE/4NE/4 for a distance of 412.00 feet to the POB; Thence S 00°11'53"E for a distance of 412.00 feet; Thence S 89°58'34"W for a distance of 200.00 feet; Thence N 00°11'53"W for a distance of 412.00 feet to said North line; Thence N 89°58'34"E along said North line for a distance of 200.00 feet to the POB, (containing 1.89 acres	\$ 1,100.00	New Dominion LLC

	MOL)		
106386 Payne County	Beg. 416' E. of the SW/C of SW/4 Sec.36-19N-5EIM, Payne County, Thence 75' N, Thence 125' E, Thence 75' S Thence 125' W to the POB. (containing .215 acres.)	\$ 900.00	BWB Resources INC
106407 Lincoln County	A 300' x 300' tract located in the SE/C NE/4 Sec. 36-15N-4EIM. Said tract (contains 2.07 acres MOL) and is subject to easements and ROW thereof.	\$ 1,300.00	Scissortail Energy LLC
106416 Oklahoma County	40 foot by 40 foot site lying in the NW/4 of Sec. 36-14N-1EIM Oklahoma County, Oklahoma: beginning at a point 855 feet South and 543 feet East of the NW/C of SEC 36-14N-1EIM; Thence N 6912' E a distance of 40 feet, Thence S 2102' E a distance of 40 feet, Thence 6912' W, beginning and containing 0.04 acres.	\$ 500.00	DCP Midstream LP
106423 Blaine County	A 20' x 1107.53' roadway located in the NW/4 Sec. 36-19N-12WIM.	\$ 500.00	OneOk Field Services Company LLC
106425 McClain County	A tract of land in the SW/SW/SE/SE Sec. 29-5N-1EIM (containing .69 acres.)	\$ 1,000.00	Scissortail Energy LLC
206562 Jackson County	Beg. approx. 330'N of the SW/C OF Sec. 13-1N-20WIM; Thence 165'N; Thence 449'E; Thence 165'S; Thence 449'W to POB., (containing 1.7 acres MOL.)	\$ 700.00	Paul M Gloria
206642 Comanche County	18' wide non-exclusive roadway across E/2 & SW/4 sec. 13-21N-14WIM.	\$ 3,650.00	Jebito Farms LLC DBA/Deete Oil
307642 Cimarron County	A site in the SW/C OF SW4 Sec. 20-1N-5ECM. (containing 0.125 acres MOL.)	\$ 500.00	Panhandle Telephone Coop Inc.

The above are Short Term Commercial Lease renewals. The term of contract is 1-1-2011 through 12-31-2013.

RE: New Short Term Commercial Lease

Lease No.	Legal Description	Annual Rent	Lessee
106492 Kay County	0.271 acre tract in NE/4 NE/4 SE/4 Sec.36-25N-2WIM	\$ 2,400.00	Mustang Gas Products LLC

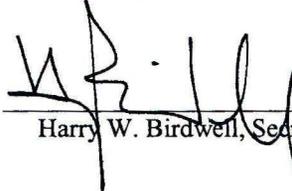
This is a new Short Term Commercial Lease. The contract is pro-rated. Term of the contract is 12-1-2010 thru 12-31-2012.

STATE OF OKLAHOMA)
) ss
COUNTY OF OKLAHOMA)

I hereby certify that the foregoing Monthly Summaries are a true, full and correct report of the actions of the Secretary to the Commissioners of the Land Office taken pursuant to Resolution of the Commissioners of the Land Office adopted the 17th day of December, 1968 and subsequent Resolution adopted the 1st day of March 1988, amended April 12, 1988.

WITNESS my hand and official signature this 1st day of June 2011.





Harry W. Birdwell, Secretary

YOU HAVE JUST

REVIEWED

PART 3 OF 3

OF THE

COMMISSIONERS

MEETING MINUTES

YEAR 2011

VOLUME 97A