

**COMMISSIONERS**

**RECORDED**

**MEETINGS**

**YEAR 2011**

**VOL. 97A**

**COMMENTS:**

**THIS FILE WAS DIVIDED DUE TO  
ITS SIZE. THIS FILE HAS BEEN  
DIVIDED INTO 3 PARTS.**

# Commissioners of the Land Office

## 2011 Meeting Minutes

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**COMMISSIONERS OF THE LAND OFFICE**

**REGULAR MEETING MINUTES**

**THURSDAY, JANUARY 13, 2011 AT 2:00 P.M.  
GOVERNOR'S LARGE CONFERENCE ROOM  
STATE CAPITOL BUILDING – SECOND FLOOR  
OKLAHOMA CITY, OKLAHOMA**

Notice was posted online with the Secretary of State on December 10, 2010. Public notice was also posted on the Commissioners of the Land Office website and at the Commissioners of the Land Office and Governor's Large Conference Room of the State Capitol Building on Wednesday January 12, 2011 before 2 p.m.

**PRESENT:**

Honorable Mary Fallin, Governor and Chair  
Honorable Janet Barresi, State Superintendent of Public Instruction and Member  
Honorable Gary Jones, State Auditor & Inspector and Member  
Honorable Jim Reese, President State Board of Agriculture and Member

**ABSENT:**

Honorable Todd Lamb, Lt. Governor and Vice-Chair

**CLO STAFF PRESENT:**

Douglas B. Allen, Secretary  
Sarah Evans, Human Resources Director  
Terri Watkins, Director of Communications  
Guy Hurst, General Counsel  
Keith Kuhlman, Director of the Real Estate Management Division  
Gloria Rennels, Accounting Division  
Dave Shipman, Director of Minerals Management Division  
Phyllis Bolt, Director of Investments  
Steve Diffie, Director of Royalty Compliance  
Trey Ramsey, Director of Information Systems

**VISITORS:**

Terri Silver, OKPTA, OSSBA  
Anna King, Oklahoma PTA  
Bryan Smith, E-Capitol  
Keith Beall, Lt. Governor's Office  
Daniela Newrille, OEA  
Whitney Harbour, State Auditor's Office  
Trey Davis, State Auditor's Office  
Steve Tinsley, State Auditor's Office  
Judy Copeland, Governor's General Counsel  
Brent Burnett, RV Kuhns & Associates

Corrie Olivia, RV Kuhns & Associates

The meeting was called to order at 2:04 p.m., chaired by Governor Fallin.

|          |         |
|----------|---------|
| Fallin:  | Present |
| Lamb:    | Absent  |
| Barresi: | Present |
| Jones:   | Present |
| Reese:   | Present |

**1. Approval of Minutes for Regular Meeting held December 9, 2010  
(As Required by 64 O.S. 2011, §1034).**

This agenda item was presented by Secretary Douglas B. Allen. The Secretary assured the Commissioners that the minutes were accurate. Commissioner Jones attended the December 9<sup>th</sup> meeting and attested to the accuracy as well. A Motion was made by Commissioner Jones and seconded by Commissioner Barresi to approve the minutes of the December 9, 2010 meeting.

|          |     |                       |
|----------|-----|-----------------------|
| Fallin:  | Aye |                       |
| Barresi: | Aye | <i>Motion Carried</i> |
| Jones:   | Aye |                       |
| Reese:   | Aye |                       |

**2. Secretary's Comments**

*CLO Mineral and Real Estate Lease Auctions*– Secretary Allen reported that the Real Estate Lease Auctions went very well this fall. He attended the auctions in Stillwater, Woodward and Enid. He commended the excellent work by CLO staff during the auctions. The total received for all lease auctions was \$317,000 over the appraised value. Every five years the properties are re-appraised and have proven to be more valuable.

The Oil and Gas Lease Sales have been very successful. The next sale is on January 19, 2011 where 340 tracts are available for bid. This fiscal year the oil and gas lease bonus money has risen to \$32,401,426.04, which is an improvement over the entire bonus money earned last fiscal year which totaled \$24 million.

Secretary Allen presented maps that showed the entire mineral and real estate holdings. He explained the reason there were so many minerals in the eastern part of the state was due to farm loans that were foreclosed.

*Distributions*– Secretary Allen reported that a law affecting distribution was passed last spring to allow lease bonus money to be distributed. Currently the Land Office is ahead of schedule and anticipates distributing around the same amount as last year. So far this fiscal year the amount distributed was

\$64,386,800.00. The total distribution for last fiscal year was \$114 million. The Secretary noted that the reason one college receives more distributions than another is due to where the land is located rather than the size of the school.

Commissioner Jones asked if there was a way the Land Office tracked each piece of land back to the original owner. Secretary Allen said that the CLO is the office of record and all land has an individual activity record.

Governor Fallin asked for clarification on the law that was recently passed allowing bonus money to be distributed instead of moving to the corpus. Secretary Allen said that after reviewing basic trust law it was determined that distributing bonus money was appropriate and the law had been changed to allow such distribution. Governor Fallin commented that this was good news and this change had been attempted by the Commissioners many years ago.

Governor Fallin asked if the Secretary felt comfortable that the right price was accepted for the oil and gas leases. Secretary Allen said he felt absolutely comfortable. The bid process is by a sealed bid auction and every bid is reviewed. After review, the agency has the authority to reject a bid if it does not meet the Director of Minerals Management's fiscal expectations. Because it is a sealed bid auction, many bids are in excess of amounts commonly received in certain areas of the state. There was a 160 acre tract that came in recently that was bid at \$1.2 million.

Governor Fallin requested that staff prepare budget and distribution reports and charts that reflect comparisons showing last year to this year. This includes the next distributions of lease bonuses.

Commissioner Reese asked why there were no distributions of lease bonus money in September or July. He also asked how lease bonus money was distributed. Secretary Allen said that there is still 10 million to be distributed right now and the decision of when and how much to distribute is made by the Secretary. Commissioner Jones asked how much royalty the CLO receives from mineral leases. Secretary Allen said 3/16ths.

In response to Commissioner Barresi's question, Secretary Allen clarified that there are no negotiations on mineral leases, but are purchased by sealed bids.

Governor Fallin asked whether there was still a report showing the amount of delinquent surface leases. Real Estate Director Keith Kuhlman said that the report is still prepared and there were only 5 leases cancelled for delinquent rent in the last calendar year.

**3. Presentation of Investment Performance Report and Firm Introduction by RV Kuhns & Associates.**

Corrie Oliva, representative of RV Kuhns & Associates, reported on the services, current structure and brief background of the company. RVK was founded in 1985 on the principle of providing completely independent and objective investment advice to clients. RVK serves as a non-discretionary co-fiduciary in advising the CLO on managing the assets of the trust. Its services are designed to assist the CLO to complete the many activities required in institutional fund management. RVK is 100% employee owned and one of the top ten largest consultants with over \$650 billion in assets under advisement.

Brent Burnett, RV Kuhns & Associates, reported on the current performance of CLO's portfolio. The portfolio has performed exceptionally well over the past calendar year. The year to date return at the end of November was 13.5% and the total portfolio was at \$1,731,485,050.

**4. Proposed Formal Resolution 2011-01 to Select Investment Committee Members.**

Secretary Allen presented this agenda item. By statute the Commissioners shall establish an investment committee composed of not more than three members or their designees.

A MOTION was made by Commissioner Reese and seconded by Commissioner Barresi to adopt Formal Resolution 2011-01, selecting the Governor, State Auditor and Inspector and the Superintendent of Public Instruction (or their designee) to act as the Investment Committee for the Commissioners of the Land Office.

|          |     |                       |
|----------|-----|-----------------------|
| Fallin:  | Aye |                       |
| Barresi: | Aye | <i>Motion Carried</i> |
| Jones:   | Aye |                       |
| Reese:   | Aye |                       |

**5. Soil Conservation Projects**

Keith Kuhlman presented this agenda item. The following capital improvement soil conservation projects, which are paid out of permanent funds, are submitted for approval.

| Lease No. & County        | Legal Description                          | Practice  | Cost       | Lessee        |
|---------------------------|--|---|------------|---------------|
| 101643<br>Kiowa<br>County | SE/4 Sec. 36-6N-16WIM (Subj to .42ac esmt) | Construct waterway and dozer work to shape gullies. | \$8,660.00 | Brian Johnson |
| 101643<br>Kiowa<br>County | SE/4 Sec. 36-6N-16WIM (Subj to .42ac esmt) | Vegetate waterway – 8 acres bermuda grass.          | \$3,200.00 | Brian Johnson |

Mr. Kuhlman, Director of the Real Estate Management Division, recommended approval of the capital improvement projects. He explained there are two categories of soil conservation improvement projects. The first is a capital improvement project used for the construction of water wells or a pond. The second are maintenance projects like repairing a pond or terrace system.

Commissioner Reese asked if price in the chart is the full cost. Kuhlman said that it is the full cost and that the lessee has to be in agreement with the project.

A MOTION was made by Commissioner Reese and seconded by Commissioner Jones to approve the capital improvement projects.

Fallin:       Aye  
 Barresi:     Aye           *Motion Carried*  
 Jones:        Aye  
 Reese:        Aye

**6. Consent Agenda – Request Approval of November 2010 Agency Monthly Division Summary of Activities.**

*The Agenda items presented on the Consent Agenda are considered as one item for voting purposes. The Consent Agenda includes items that are statutorily or constitutionally required to be performed by the Commissioners of the Land Office or are administrative in nature, which are done as a routine action by the Commissioners of the Land Office. If any member of the Commission or any member of the public requests a particular item or items to be considered individually, the matter or matters shall be considered individually.*

*Accounting Division*

1. November 2010
  - a. Apportionment
  - b. Claims Paid (routine)

*Minerals Management Division*

1. November 2010
  - a. Assignments of Oil and Gas Mining Leases
  - b. Seismic Exploration Permits
  - c. Division Orders

*Real Estate Management Division*

1. November 2010
  - a. Lease Assignments
  - b. Soil Conservation Maintenance Projects

Secretary Allen presented this agenda item. Secretary Allen pointed out that the rent check was not displayed in the summary of activities for November, since the check was torn in half by the postal service. Also, there was an audit done by KPMG for \$45,000.00. All other content was routine in nature.

Commissioner Jones asked for the amount of the 1<sup>st</sup> National lease. Secretary Allen said that it was \$18,000 a month and that the CLO saved approximately \$3,000.00 a month by moving to the First National Center.

Governor Fallin asked that the staff prepare the Accounting Expenses Report to reflect a month to month comparison as well as a yearly comparison. The comparisons should give a better picture of the current financial status.

Commissioner Jones requested a copy of the annual budget.

A MOTION was made by Commissioner Reese and seconded by Commissioner Jones to approve the consent agenda.

|          |     |                       |
|----------|-----|-----------------------|
| Fallin:  | Aye |                       |
| Barresi: | Aye | <i>Motion Carried</i> |
| Jones:   | Aye |                       |
| Reese:   | Aye |                       |

**7. Financial Information Regarding Investments and Monthly Distributions (for informational purposes only).**

- a. Market Value Comparison through November 30, 2010
- b. October 2010 Income, Distributed on November 24, 2010
- c. Statement of Assets, Liabilities, and Trust Reserve for November 30, 2010
- d. Schedule of Income, Distributions and Changes in Fund Balance for the month of November 2010

Governor Fallin asked where the December distributions were. Phyllis Bolt, Director of the Investment Division, explained that the distributions were completed by the 25<sup>th</sup> of each month and the report is not complete in time for the commission meetings therefore the reports are a month behind.

Commissioner Reese requested that the distributions report be displayed by school district instead of county.

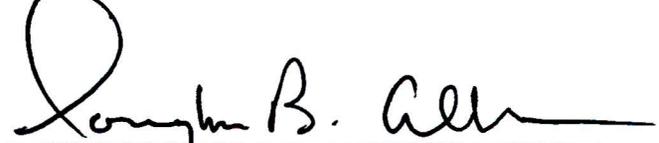
Ms. Bolt clarified for Commissioner Barresi that BOK is the CLO's master custodian. There are 18 different investment managers and none of them actually hold the securities or cash. If the CLO allocated \$50 million to an investment manager it would go to BOK, then TCW, for example, would buy a security which is held by BOK. There is usually a cash flow between the Treasurer's office and the master custodian. Right now the CLO has \$50 million in cash that was transferred to the Treasurer's cash fund and this will be invested as soon as the investment committee is assigned.

Governor Fallin thanked everyone for being patient as the Commissioners were brought up to speed on the various reports. She thanked the staff for all of their preparation. She is glad to be on the commission and looked forward to working with all the staff.

A MOTION was made by Commissioner Reese and seconded by Commissioner Jones to adjourn the meeting.

Fallin: Aye  
Barresi: Aye  
Jones: Aye  
Reese: Aye

*Motion Carried*



DOUGLAS B. ALLEN, SECRETARY

The meeting was adjourned at 3:06 p.m.

I HEREBY CERTIFY that the foregoing is a true, full and correct report of said meeting.

WITNESS my hand and official signature this 10<sup>th</sup> day of February, 2011.

(SEAL)



CHAIRMAN

ATTEST:

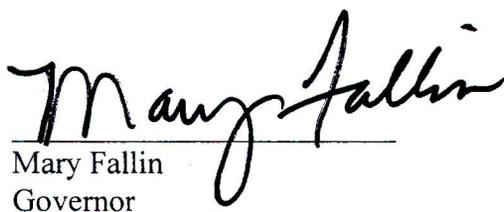
  
Douglas B. Allen

**FORMAL RESOLUTION  
OF THE  
COMMISSIONERS OF THE LAND OFFICE  
NO. 2011-01**

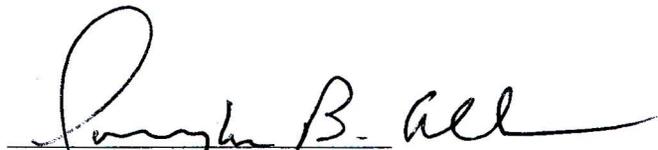
BE IT RESOLVED THIS DATE:

The Commissioners of the Land Office in open public meeting did resolve that the Governor, State Auditor and Inspector and the Superintendent of Public Instruction (or their designee) are hereby appointed, designated and selected to form the Investment Committee for the Land Office and that said committee shall make recommendations on all matters related to the choice of investment fund managers, management guidelines and investment policies.

Dated this 13 day of Jan., 2011.

  
Mary Fallin  
Governor

Attest:

  
Douglas B. Allen  
Secretary of the Land Office



**ACCOUNTING DIVISION**  
**MONTHLY SUMMARY**

NOVEMBER 1, 2010 – NOVEMBER 30, 2010

 BY:   
 GLORIA RENNELS, ASSISTANT DIRECTOR OF ACCOUNTING

Apportionment for the Month of October 2010 (Distributed to Beneficiaries During November 2010)

|                          | Oct-10               | CUMULATIVE<br>FY 11  | CUMULATIVE<br>FY 10  | % INCREASE<br>-DECREASE<br>OVER FY 2010 |
|--------------------------|----------------------|----------------------|----------------------|---|
| Common School Earnings   | 14,372,455.00        | 44,484,606.00        | 28,836,022.00        | 54.27%                                  |
| Average Daily Attendance | 610,019              | 610,019              | 603,410              | 1.10%                                   |
| Apportionment Per Capita | \$23.56              | \$72.92              | \$47.79              | 52.60%                                  |
| <b>Colleges:</b>         |                      |                      |                      |   |
| Educational Institutions | 1,718,807.00         | 7,554,882.00         | 6,340,467.00         |   |
| University of Oklahoma   | 767,486.00           | 2,301,132.00         | 1,225,208.00         |   |
| University Preparatory   | 124,233.00           | 675,552.00           | 744,734.00           |   |
| Oklahoma State           | 138,840.00           | 849,469.00           | 660,071.00           |   |
| Normal Schools           | 197,089.00           | 927,759.00           | 1,004,260.00         |   |
| Langston                 | 86,965.00            | 1,114,524.00         | 521,159.00           |   |
| <b>Total Colleges</b>    | <b>3,033,420.00</b>  | <b>13,423,318.00</b> | <b>10,495,899.00</b> | <b>27.89%</b>                           |
| <b>Total Educational</b> | <b>17,405,875.00</b> | <b>57,907,924.00</b> | <b>39,331,921.00</b> | <b>47.23%</b>                           |
| <b>Public Building</b>   | <b>125,104.00</b>    | <b>1,288,718.00</b>  | <b>2,058,521.00</b>  |   |

The following claims were approved for payment by the Secretary and are routine in nature.

|                                   |                             |    |          |
|-----------------------------------|-----------------------------|----|----------|
| Allen, Douglas B                  | Travel & Subsistence        | \$ | 310.00   |
| Brownsworth G J                   | Travel & Subsistence        |    | 450.50   |
| Drake, Tom                        | Travel & Subsistence        |    | 791.00   |
| Eike T D                          | Travel & Subsistence        |    | 882.50   |
| Foster, Chris                     | Travel & Subsistence        |    | 627.99   |
| Katherina Joyce Costello          | Travel & Subsistence        |    | 115.00   |
| Lockard Jr, Sherman C             | Travel & Subsistence        |    | 100.00   |
| Miller, Brenda G                  | Travel & Subsistence        |    | 283.50   |
| Ramsey, Trey                      | Travel & Subsistence        |    | 796.50   |
| Sheldon, Patricia E               | Travel & Subsistence        |    | 115.00   |
| Spurgeon, James                   | Travel & Subsistence        |    | 115.00   |
| Welch, Debbie                     | Travel & Subsistence        |    | 115.00   |
| Oklahoma Press Service Inc        | Real Estate Advertising     |    | 80.50    |
| Dale Rogers Training Center       | Office Supplies             |    | 224.18   |
| JP Morgan Chase Bank Na           | Office Supplies             |    | 229.50   |
| Staples Contract & Commercial Inc | Office Supplies             |    | 1,232.81 |
| Summit Business Systems Inc       | Office Supplies             |    | 121.95   |
| Arvest Bank - Lincoln Branch      | Miscellaneous Rental Charge |    | 165.00   |
| Texas County                      | Miscellaneous Rental Charge |    | 200.00   |

|  |                               |            |
|--|-------------------------------|------------|
| Appraisal Institute                        | Registration Fees             | 520.00     |
| JP Morgan Chase Bank Na                    | Registration Fees             | 239.00     |
| McKissock LP                               | Registration Fees             | 104.00     |
| University Of Oklahoma                     | Registration Fees             | 380.00     |
| Edmond Security                            | Office Equipment              | 100.20     |
| Central Oklahoma Telephone                 | Information Services          | 79.90      |
| Cowboy Telephone Inc                       | Information Services          | 45.95      |
| Pioneer Telephone Co-Op Inc                | Information Services          | 19.95      |
| West Group                                 | Information Services          | 2,036.06   |
| Federal Express Corporation                | Delivery Service              | 31.20      |
| Edmond Security                            | Professional Service (Misc)   | 600.00     |
| KPMG LLP                                   | Professional Service (Misc)   | 45,000.00  |
| My Consulting Group Inc                    | Professional Service (Misc)   | 65,000.00  |
| Owen & Son Contractor                      | Soil Conservation Contractors | 2,657.80   |
| AT&T                                       | Telephone Service             | 80.71      |
| Central Oklahoma Telephone                 | Telephone Service             | 56.16      |
| JP Morgan Chase Bank Na                    | Telephone Service             | 89.46      |
| Galt Foundation                            | Temporary Personnel Service   | 887.04     |
| Henthorn, Janet                            | Postage                       | 10.63      |
| Employees Benefits Council                 | Sooner-Flex                   | 203.25     |
| Office Of State Finance                    | Miscellaneous State Agencies  | 812.69     |
| Department Of Central Services             |                               | 280.00     |
| <br>                                       |                               |            |
| Total Regular Claims Paid in November 2010 | \$                            | 126,189.93 |

**MINERALS MANAGEMENT DIVISION**  
**MONTHLY SUMMARY**
**NOVEMBER 1, 2010 – NOVEMBER 30, 2010**

BY: \_\_\_\_\_

  
**DAVE SHIPMAN, DIRECTOR**
**RE: ASSIGNMENTS OF OIL AND GAS MINING LEASES APPROVED:**

| <u>Lease #</u> | <u>County</u> | <u>Legal Description</u>  | <u>Assignor</u>           | <u>Assignee</u>                |
|----------------|---------------|---|---------------------------|--------------------------------|
| CS-11353       | Beaver        | NW/4 (1/2 M.R.) of Sec. 27-03N-25ECM  | HEADINGTON OIL COMPANY LP | HEADINGTON OIL COMPANY LLC     |
| CS-12055       | Harper        | NW/4, LESS 1 ACRE FOR CEMETERY of Sec. 12-27N-26WIM   | BEREXCO INC               | MANUEL CORPORATION             |
| CS-12242       | Canadian      | LOTS 1 & 2; E/2 SW/4, EXTENDING SOUTHWESTWARDLY TO THE CENTER OF THE SOUTH CANADIAN RIVER of Sec. 36-12N-10WIM  | ABRAXAS OPERATING LLC     | CAMPANERO ENERGY HOLDINGS LLC  |
| CS-12243       | Canadian      | SE/4 of Sec. 36-12N-10WIM   | ABRAXAS OPERATING LLC     | CAMPANERO ENERGY HOLDINGS LLC  |
| CS-12445       | Major         | NE/4 of Sec. 16-20N-14WIM   | HEADINGTON OIL COMPANY LP | HEADINGTON OIL COMPANY LLC     |
| CS-12446       | Major         | NW/4 of Sec. 16-20N-14WIM   | HEADINGTON OIL COMPANY LP | HEADINGTON OIL COMPANY LLC     |
| CS-12447       | Major         | SE/4, FROM THE SURFACE OF THE EARTH TO A DEPTH OF 10,122' (LEASE COVERS 3.125% OF CLO INTEREST PREVIOUSLY CANCELLED FOR FAILURE TO MAINTAIN BOND (CS-12447), LEASE EFF. 12/13/90 of Sec. 16-20N-14WIM | HEADINGTON OIL COMPANY LP | HEADINGTON OIL COMPANY LLC     |
| CS-12448       | Major         | SW/4 of Sec. 16-20N-14WIM   | HEADINGTON OIL COMPANY LP | HEADINGTON OIL COMPANY LLC     |
| CS-12612       | Beaver        | SE/4 (1/2 M.R.) of Sec. 24-02N-25ECM  | HEADINGTON OIL COMPANY LP | HEADINGTON OIL COMPANY LLC     |
| CS-12697       | Beaver        | SE/4 (1/2 M.R.) of Sec. 30-02N-22ECM  | ABRAXAS OPERATING LLC     | TE-RAY ENERGY INC              |
| CS-13051       | LeFlore       | LOT 5 A/K/A NE/4 NE/4; N/2 SE/4; N/2 SE/4 SE/4 (1/2 M.R.) of Sec. 19-10N-26EIM  | HEADINGTON OIL COMPANY LP | HEADINGTON OIL COMPANY LLC     |
| CS-13349       | Murray        | N/2 NE/4; N/2 SE/4 NE/4; SW/4 SE/4 NE/4; SW/4 NE/4; N/2 NW/4 SE/4 (1/2 M.R.) of Sec. 10-01S-01EIM   | ABRAXAS OPERATING LLC     | MISSION PRODUCTION COMPANY LLC |
| CS-13598       | Roger Mills   | NE/4 of Sec. 17-12N-22WIM   | ABRAXAS OPERATING LLC     | CAMPANERO ENERGY HOLDINGS LLC  |
| CS-13599       | Roger Mills   | NW/4 of Sec. 17-12N-22WIM   | ABRAXAS OPERATING LLC     | CAMPANERO ENERGY HOLDINGS LLC  |

|          |             |  |                           |                               |
|----------|-------------|--|---------------------------|-------------------------------|
| CS-13601 | Roger Mills | SW/4 of Sec. 17-12N-22WIM  | ABRAXAS OPERATING LLC     | CAMPANERO ENERGY HOLDINGS LLC |
| CS-14169 | Beaver      | SE/4 (1/2 M.R.) of Sec. 33-03N-21ECM   | HEADINGTON OIL COMPANY LP | HEADINGTON OIL COMPANY LLC    |
| CS-15098 | Logan       | E/2 NW/4 of Sec. 36-17N-01EIM  | ABRAXAS OPERATING LLC     | CAMPANERO ENERGY HOLDINGS LLC |
| CS-15406 | Dewey       | NE/4 of Sec. 17-16N-17WIM  | HEADINGTON OIL COMPANY LP | HEADINGTON OIL COMPANY LLC    |
| CS-15601 | Beaver      | SW/4 (1/2 M.R.) of Sec. 04-02N-23ECM   | BEREXCO INC               | MANUEL CORPORATION            |
| CS-16810 | Caddo       | SE/4 (1/2 M.R.) of Sec. 09-06N-09WIM   | ABRAXAS OPERATING LLC     | RED HAWK RESOURCES INC        |
| CS-17169 | Grady       | S/2 NE/4 NE/4; E/2 NW/4 NE/4; W/2 W/2 NE/4; NE/4 NE/4 NW/4; SE/4 SE/4 NW/4 of Sec. 13-03N-08WIM  | ABRAXAS OPERATING LLC     | TE-RAY ENERGY INC             |
| CS-17527 | Roger Mills | S/2 NE/4; N/2 SE/4 (1/2 M.R.) of Sec. 35-16N-24WIM   | ABRAXAS OPERATING LLC     | CHESAPEAKE EXPLORATION LLC    |
| CS-17822 | Logan       | E/2 NW/4, LESS & EXCEPT THE SKINNER FORMATION of Sec. 36-17N-01EIM   | ABRAXAS OPERATING LLC     | CAMPANERO ENERGY HOLDINGS LLC |
| CS-18773 | Beaver      | NE/4, LESS & EXCEPT THE CHESTER FORMATION, PRODUCING FROM A DEPTH OF 6,894 FEET TO A DEPTH OF 7,078 FEET, AS FOUND IN THE LEONARD #1-33 WELL, LOCATED IN C W/2 SW/4 (1/2 M.R.) of Sec. 33-04N-22ECM  | BEREXCO INC               | MANUEL CORPORATION            |
| CS-18916 | Woods       | E/2 SE/4; SW/4 SE/4; SE/4 SW/4 (1/2 M.R.), LIMITED TO BORE- HOLE PRODUCTION FROM HUNTON FORMATION IN THE BLOYD #1-23 WELL; LIMITED TO BOREHOLE PRODUCTION FROM MISSISSIPPI FORMATION IN THE LYON #1-23 WELL AND THE PEARL #1-23 WELL. of Sec. 23-27N-16WIM | BEREXCO INC               | MANUEL CORPORATION            |
| CS-26550 | Texas       | LOT 1; NE/4 NW/4 of Sec. 30-01N-19ECM  | BEREXCO INC               | MANUEL CORPORATION            |
| CS-26551 | Texas       | SE/4 of Sec. 30-01N-19ECM  | BEREXCO INC               | MANUEL CORPORATION            |
| CS-27243 | Craig       | W/2 E/2 SE/4; E/2 W/2 SE/4; W/2 NW/4 SE/4 of Sec. 19-26N-20EIM   | TOWER PRODUCTION CO LLC   | SEMINOLE OIL PRODUCTIONS LLC  |
| CS-27243 | Craig       | W/2 E/2 SE/4; E/2 W/2 SE/4; W/2 NW/4 SE/4 of Sec. 19-26N-20EIM   | TOWER PRODUCTION CO LLC   | EASLEY III LLC                |
| CS-27243 | Craig       | W/2 E/2 SE/4; E/2 W/2 SE/4; W/2 NW/4 SE/4 of Sec. 19-26N-20EIM   | TOWER PRODUCTION CO LLC   | PETERSON INDUSTRIES LLC       |

|          |         |  |                               |                                       |
|----------|---------|--|-------------------------------|---------------------------------------|
| CS-27347 | Garvin  | S/2 N/2 SE/4; SE/4 SE/4 SE/4;<br>SW/4 SE/4; W/2 SE/4 SE/4 of<br>Sec. 32-04N-03EIM                                | MKB LLC                       | HIGH POINT PRODUCTION                 |
| CS-27347 | Garvin  | S/2 N/2 SE/4; SE/4 SE/4 SE/4;<br>SW/4 SE/4; W/2 SE/4 SE/4 of<br>Sec. 32-04N-03EIM                                | MKB LLC                       | POINTED ROCK<br>INVESTMENTS LLC       |
| CS-27347 | Garvin  | S/2 N/2 SE/4; SE/4 SE/4 SE/4;<br>SW/4 SE/4; W/2 SE/4 SE/4 of<br>Sec. 32-04N-03EIM                                | MKB LLC                       | SANDSTONE ENERGY<br>ACQUISITIONS CORP |
| CS-27347 | Garvin  | S/2 N/2 SE/4; SE/4 SE/4 SE/4;<br>SW/4 SE/4; W/2 SE/4 SE/4 of<br>Sec. 32-04N-03EIM                                | MKB LLC                       | MACK ENERGY CO                        |
| CS-5491  | Beaver  | W/2 NE/4 (1/2 M.R.) of Sec. 13-<br>03N-25ECM   | HEADINGTON OIL<br>COMPANY LP  | HEADINGTON OIL<br>COMPANY LLC         |
| CS-5492  | Beaver  | NW/4 (1/2 M.R.) of Sec. 13-<br>03N-25ECM   | HEADINGTON OIL<br>COMPANY LP  | HEADINGTON OIL<br>COMPANY LLC         |
| CS-5493  | Beaver  | NW/4 SE/4 (1/2 M.R.) of Sec.<br>13-03N-25ECM   | HEADINGTON OIL<br>COMPANY LP  | HEADINGTON OIL<br>COMPANY LLC         |
| CS-5494  | Beaver  | N/2 SW/4 (1/2 M.R.) of Sec. 13-<br>03N-25ECM   | HEADINGTON OIL<br>COMPANY LP  | HEADINGTON OIL<br>COMPANY LLC         |
| CS-5623  | Beaver  | SW/4 SW/4 (1/2 M.R.) of Sec.<br>13-03N-25ECM   | HEADINGTON OIL<br>COMPANY LP  | HEADINGTON OIL<br>COMPANY LLC         |
| CS-5938  | Garvin  | W/2 SE/4 NW/4; NE/4 SE/4<br>NW/4; SE/4 NE/4 NW/4 of Sec.<br>07-04N-03WIM   | PHILLIPS PETROLEUM<br>COMPANY | PUBLIC SERVICE COMPANY<br>OF OKLAHOMA |
| CS-7115  | Dewey   | LOTS 3 & 4; S/2 NW/4 of Sec.<br>05-16N-17WIM   | HEADINGTON OIL<br>COMPANY LP  | HEADINGTON OIL<br>COMPANY LLC         |
| CS-7116  | Dewey   | SW/4 of Sec. 05-16N-17WIM  | HEADINGTON OIL<br>COMPANY LP  | HEADINGTON OIL<br>COMPANY LLC         |
| CS-7348  | Washita | THE WEST 24.69 ACRES OF<br>LOT 3; LOTS 4, 9 & 10; S/2<br>SE/4 of Sec. 36-08N-17WIM                               | ABRAXAS OPERATING LLC         | SNOWMASS ENERGY<br>PARTNERS LTD       |
| CS-7479  | Dewey   | LOTS 1 & 2; SE/4 NE/4 of Sec.<br>05-16N-17WIM  | HEADINGTON OIL<br>COMPANY LP  | HEADINGTON OIL<br>COMPANY LLC         |
| CS-8705  | Kay     | E/2 NE/4 of Sec. 36-25N-01EIM  | HEADINGTON OIL<br>COMPANY LP  | HEADINGTON OIL<br>COMPANY LLC         |
| CS-9135  | Beaver  | SE/4 (1/2 M.R.) of Sec. 13-04N-<br>24ECM   | BEREXCO INC                   | MANUEL CORPORATION                    |
| EI-3147  | Beaver  | NE/4 (1/2 M.R.) of Sec. 28-03N-<br>21ECM   | BEREXCO INC                   | MANUEL CORPORATION                    |
| NS-547   | Beaver  | E/2; SW/4 (1/2 M.R.) of Sec. 27-<br>03N-25ECM  | HEADINGTON OIL<br>COMPANY LP  | HEADINGTON OIL<br>COMPANY LLC         |
| NS-731   | Woods   | LOTS 4, 5, 6 & 7 EXTENDING<br>SOUTHWESTWARDLY TO<br>THE CENTER OF THE<br>CIMARRON RIVER of Sec. 20-<br>28N-20WIM | BEREXCO INC                   | MANUEL CORPORATION                    |

|        |        |                           |                              |                               |
|--------|--------|---------------------------|------------------------------|-------------------------------|
| UV-875 | Beaver | SE/4 of Sec. 11-04N-21ECM | HEADINGTON OIL<br>COMPANY LP | HEADINGTON OIL<br>COMPANY LLC |
| UV-876 | Beaver | SW/4 of Sec. 11-04N-21ECM | HEADINGTON OIL<br>COMPANY LP | HEADINGTON OIL<br>COMPANY LLC |

**RE: SEISMIC EXPLORATION PERMITS**

The following permits have been granted for seismic exploration on the following School Trust land:

| <u>PERMIT NO.</u> | <u>DESCRIPTION</u>                                     | <u>COMPANY</u>   | <u>AMOUNT</u> |
|-------------------|--|------------------|---------------|
| 675               | The E/2 & SW/4<br>of Sec. 33-21N-3W<br>Garfield County | R.E. Blaik, Inc. | \$3,132.52    |

**RE: DIVISION ORDERS**

**The Minerals Management Division has issued 11 Division Orders for the month of November, 2010.**

**REAL ESTATE MANAGEMENT DIVISION**  
**MONTHLY SUMMARY**

NOVEMBER 1, 2010 – NOVEMBER 30, 2010

By:   
 KEITH KUHLMAN, DIRECTOR

**RE: SURFACE LEASE ASSIGNMENTS**

| Lease No.        | Description                               | Rent       | Lessee                                 |
|------------------|---|------------|--|
| 100385 – Kay Co. | NW/4 Sec. 16-27N-3EIM (Less 7 acres sold) | \$3,900.00 | Benedict J. Janda & Jason Schneeburger |

This lease was previously in the name of Benedict J. Janda. Rental is paid current.

|                    |  |            |              |
|--------------------|--|------------|--------------|
| 100846 – Logan Co. | SW/4 Sec. 16-17N-1WIM (Less 1.5 acre sold) | \$2,200.00 | Jace Dunagan |
|--------------------|--|------------|--------------|

This lease was previously in the name of Trey Baker. Rental is paid current.

|                    |                       |            |               |
|--------------------|-----------------------|------------|---------------|
| 101283 – Caddo Co. | SE/4 Sec. 16-10N-9WIM | \$4,100.00 | Aaron Koerner |
|--------------------|-----------------------|------------|---------------|

This lease was previously in the name of Armon Humphrey. Rental is paid current.

|                    |                              |            |            |
|--------------------|------------------------------|------------|------------|
| 101953 – Ellis Co. | S/2 & NE/4 Sec. 36-24N-26WIM | \$6,750.00 | Jerry Nine |
| 101954 – Ellis Co. | NW/4 Sec. 36-24N-26WIM       | \$1,600.00 | Jerry Nine |

These leases were previously in the name of Husted Brothers. Rentals are paid current.

|                    |  |            |  |
|--------------------|--|------------|--|
| 205126 – Noble Co. | W/2 Sec. 13-24N-2WIM (Less Improvements) | \$9,500.00 | Kroll Farms, LLC, Steve Kroll, President |
|--------------------|--|------------|--|

This lease was previously in the name of Dennis Bachand. Rental is paid current.

|                  |                       |            |            |
|------------------|-----------------------|------------|------------|
| 817056 – Kay Co. | NE/4 Sec. 33-29N-1WIM | \$7,000.00 | Mark Grell |
|------------------|-----------------------|------------|------------|

This lease was previously in the name of John McKenzie and Mark Grell. Rental is paid current.

**RE: SOIL CONSERVATION MAINTENANCE PROJECTS**

The following Soil Conservation Projects have been approved.

| LEASE NO.              | LOCATION              | PRACTICE   | COST TO CLO                              | LESSEE         |
|------------------------|-----------------------|--|--|----------------|
| 101037 – Cleveland Co. | SW/4 Sec. 16-28N-6WIM | Survey road centerline for access development to Northeast corner of lease.  | \$1,200.00                               | Salvador Perez |
| 205114 – Kay Co.       | NW/4 Sec. 13-27N-1WIM | Revision from previous request – Terrace work to repair broken terrace, extend two terraces, & repair wash. Fill in wash with exposed pipeline. Heavy rains in the spring washed the lease considerably causing more damage. | \$6,020.00 (initially bid at \$2,500.00) | Jared S. McKee |

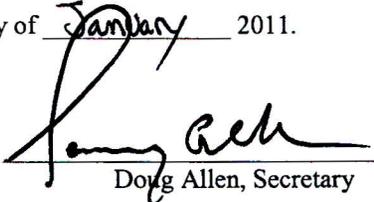
STATE OF OKLAHOMA        )  
                                      )    ss  
COUNTY OF OKLAHOMA    )

I hereby certify that the foregoing Monthly Summaries are a true, full and correct report of the actions of the Secretary to the Commissioners of the Land Office taken pursuant to Resolution of the Commissioners of the Land Office adopted the 17th day of December, 1968 and subsequent Resolution adopted the 1st day of March 1988, amended April 12, 1988.

WITNESS my hand and official signature this 6<sup>th</sup> day of January 2011.

(SEAL)



  
\_\_\_\_\_  
Doug Allen, Secretary

**COMMISSIONERS OF THE LAND OFFICE**

**REGULAR MEETING MINUTES**

**THURSDAY, FEBRUARY 10, 2011 AT 2:00 P.M.  
GOVERNOR'S LARGE CONFERENCE ROOM  
STATE CAPITOL BUILDING – SECOND FLOOR  
OKLAHOMA CITY, OKLAHOMA**

Notice was posted online with the Secretary of State on December 10, 2010. Public notice was also posted on the Commissioners of the Land Office website and at the Commissioners of the Land Office and Governor's Large Conference Room of the State Capitol Building on Tuesday February 8, 2011 before 5 p.m.

**PRESENT:**

Honorable Mary Fallin, Governor and Chair  
Honorable Todd Lamb, Lt. Governor and Vice-Chair  
Honorable Janet Barresi, State Superintendent of Public Instruction and Member  
Honorable Gary Jones, State Auditor & Inspector and Member  
Honorable Jim Reese, President State Board of Agriculture and Member

**CLO STAFF PRESENT:**

Douglas B. Allen, Secretary  
Sarah Evans, Human Resources Director  
Terri Watkins, Director of Communications  
Keith Kuhlman, Director of the Real Estate Management Division  
Gloria Rennels, Accounting Division  
Dave Shipman, Director of Minerals Management Division  
Phyllis Bolt, Director of Investments  
Trey Ramsey, Director of Information Systems  
Julie Buratti, Assistant General Counsel

**VISITORS:**

Ben Feldes, E-Capitol  
Keith Beall, Lt. Governor's Office  
Steve Tinsley, State Auditor's Office  
Judy Copeland, Governor's General Counsel

The meeting was called to order at 2:05 p.m., chaired by Governor Fallin.

|          |         |
|----------|---------|
| Fallin:  | Present |
| Lamb:    | Present |
| Barresi: | Present |
| Jones:   | Present |
| Reese:   | Present |

**1. Approval of Minutes for Regular Meeting held January 13, 2011.**

This agenda item was presented by Secretary Douglas B. Allen. A Motion was made by Commissioner Barresi and seconded by Commissioner Jones to approve the minutes of the January 13, 2011 meeting.

Fallin: Aye  
Lamb: Aye  
Barresi: Aye                      *Motion Carried*  
Jones: Aye  
Reese: Aye

**2. Secretary's Comments**

*Report on January 19, 2010 Mineral Auctions and Distributions for January FY11*– Secretary Allen reported that the Distribution for January was \$17,110,122 million. Last January the distribution was \$11,571,849 million.

The January 19, 2011 Mineral Lease Auction was very successful with a bonus amount of \$13.5 million. The previous earned \$10 million.

Governor Fallin asked how the bids on the January sale compared to the bids on the last sale. Secretary Allen said there were 780 bids last sale and 273 bids for January's sale.

Commissioner Reese asked if the distribution was done per pupil and Secretary Allen said that it was.

**3. Request Approval of Continuous Easements.**

Keith Kuhlman, Director of the Real Estate Management Division, presented this agenda item.

| Lease No.                 | Easement No. | Legal Description    | Lessee       |
|---------------------------|--------------|----------------------|--------------|
| 205291<br>Comanche County | 8885         | SE/4 Sec.13-1N-12WIM | John Russell |

The City of Lawton has made a request to purchase an easement for a 8" sanitary sewer line 25' wide and 47.26 rods in length for the consideration of \$12,000.00. The appraisal was made by Greg Brownsworth and reviewed by Keith Kuhlman.

| Lease No.                 | Easement No. | Legal Description    | Lessee    |
|---------------------------|--------------|----------------------|-----------|
| 205259<br>Comanche County | 8889         | SW/4 Sec.13-4N-10WIM | Jeff Hays |

Comanche County has made a request to purchase a 0.08 acre easement for a channel easement for the consideration of \$800.00. The appraisal was made by Greg Brownsworth and reviewed by Keith Kuhlman.

The Director of the Real Estate Management Division recommended approval of the continuous easements. A Motion was made by Commissioner Reese and seconded by Commissioner Jones to approve the continuous easements.

Fallin: Aye  
 Lamb: Aye  
 Barresi: Aye                    *Motion Carried*  
 Jones: Aye  
 Reese: Aye

**4. Request Approval of a Soil Conservation Project.**

Keith Kuhlman, Director of the Real Estate Management Division, presented this agenda item. The following capital improvement soil conservation project, which is paid out of permanent funds, was submitted for approval.

| Lease No. & County             | Legal Description                                  | Practice  | Estimated Cost | Lessee       |
|--------------------------------|--|---|----------------|--------------|
| 101119<br>Kingfisher<br>County | NE/4 Sec. 36-<br>16N-6WIM<br>(less 1.54ac<br>sold) | Build a new pond for livestock water to NRCS specs. Bermuda grass seed and fertilizer for seeding new dam. Remove trees-spread silt on adjacent cropland. | \$6,320.00     | Jim Grellner |

Commissioner Reese asked if the CLO had applied for USDA costshare. Mr. Kuhlman said they were unable to attain funds for this particular project.

The Director of the Real Estate Management Division recommended approval of the capital improvement projects. A Motion was made by Commissioner Reese and seconded by Commissioner Jones to approve the capital improvement projects.

Fallin: Aye  
 Lamb: Aye  
 Barresi: Aye                    *Motion Carried*  
 Jones: Aye  
 Reese: Aye

**5. Consent Agenda – Request Approval of December 2010 Agency Monthly Division Summary of Activities.**

*The Agenda items presented on the Consent Agenda are considered as one item for voting purposes. The Consent Agenda includes items that are statutorily or constitutionally required to be performed by the Commissioners of the Land Office or are administrative in nature, which are done as a routine action by the Commissioners of the Land Office. If any member of the Commission or any member of the public requests a particular item or items to be considered individually, the matter or matters shall be considered individually.*

*Accounting Division*

1. December 2010
  - a. Apportionment
  - b. Claims Paid (routine)
  - c. Expenditure Comparison

*Investments Division*

1. December 2010
  - a. Claims Paid for Investment Fees from Gains on Investments

*Minerals Management Division*

1. December 2010
  - a. Summary of 12/01/2010 Oil and Gas Lease Sale
  - b. 12/01/2010 Oil and Gas Lease Sale Tabulation
  - c. 12/01/2010 Oil and Gas Lease Sale Award
  - d. 01/19/2011 Oil and Gas Lease Sale Notice
  - e. Assignments of Oil and Gas Leases
  - f. Seismic Exploration Permits
  - g. Division Orders

*Real Estate Management Division*

1. December 2010
  - a. Lease Assignments
  - b. Improvement Project
  - c. Return of Sale – Easements
  - d. 20 Year Easements
  - e. Release of Easements
  - f. Limited Term Right of Entry Permit
  - g. Soil Conservation Projects
  - h. Sealed Bid Lease Auction

Secretary Allen presented this agenda item. Commissioner Reese noted that an assignment of lease on page 104, which was in his name, was assigned to another party before he took office. He abstained from the vote to approve the consent agenda due to this potential conflict of interest. A Motion was made by

Commissioner Jones and seconded by Lt. Governor Lamb to approve the consent agenda.

|          |           |                       |
|----------|-----------|-----------------------|
| Fallin:  | Aye       |                       |
| Lamb:    | Aye       |                       |
| Barresi: | Aye       | <i>Motion Carried</i> |
| Jones:   | Aye       |                       |
| Reese:   | Abstained |                       |

**6. Financial Information Regarding Investments and Monthly Distributions (for informational purposes only).**

Investments

- a. Market Value Comparison through December 31, 2010

Accounting

- a. Distribution for FY11 by District and Month
- b. Distributions to Educational Beneficiaries
- c. Statement of Assets, Liabilities, and Trust Reserve for December 31, 2010
- d. Schedule of Income, Distributions and Changes in Fund Balance for the month of December 2010

Phyllis Bolt, Director of Investments Division, reported that the CLO has 18 managers. This includes ten equity managers and eight fixed income managers. The CLO earned 14.14% last year even though its portfolio heavily weighted in bonds. This cost the CLO \$5.4 million which is on average 2% of what the CLO had earned.

Commissioner Barresi asked when manager fees are reviewed. Ms. Bolt said that fees are reviewed annually.

Governor Fallin asked if the CLO utilized OSF for payroll in order to have more efficient processes in state government. She also asked whether technology was utilized when it came to posting sale notices and results. Secretary Allen said that OSF's services are used for payroll and all publications are posted online and anywhere that is mandated by state law. Secretary Allen described the current technology initiative that was being constructed in order to make the CLO a more efficient organization.

Commissioner Reese announced that the CLO's technology initiative was impressive, so the Department of Agriculture has requested the assistance of the Land Office Technology Director to help develop a strategy for technology.

A MOTION was made by Commissioner Barresi and seconded by Commissioner Jones to adjourn the meeting.

Fallin: Aye  
Lamb: Aye  
Barresi: Aye  
Jones: Aye  
Reese: Aye

*Motion Carried*

  
\_\_\_\_\_  
DOUGLAS B. ALLEN, SECRETARY

The meeting was adjourned at 2:31 p.m.

I HEREBY CERTIFY that the foregoing is a true, full and correct report of said meeting.

WITNESS my hand and official signature this 10<sup>th</sup> day of March, 2011.



  
\_\_\_\_\_  
CHAIRMAN

  
\_\_\_\_\_  
Douglas B. Allen

**ACCOUNTING DIVISION**  
**MONTHLY SUMMARY**
**DECEMBER 1, 2010 – DECEMBER 31, 2010**

Apportionment for the Month of November 2010 (Distributed to Beneficiaries During December 2010)

|                          | <u>Nov-10</u>       | <u>CUMULATIVE<br/>FY 11</u> | <u>CUMULATIVE<br/>FY 10</u> | <u>% INCREASE<br/>-DECREASE<br/>OVER FY 2010</u> |
|--------------------------|---------------------|-----------------------------|-----------------------------|--|
| Common School Earnings   | 4,744,095.00        | 49,228,701.00               | 34,409,806.00               | 43.07%   |
| Average Daily Attendance | 610,019             | 610,019                     | 603,410                     | 1.10%  |
| Apportionment Per Capita | \$7.78              | \$80.70                     | \$57.03                     | 41.52%   |
| <b>Colleges:</b>         |                     |                             |                             |  |
| Educational Institutions | 1,000,104.00        | 8,554,986.00                | 7,533,363.00                |  |
| University of Oklahoma   | 209,965.00          | 2,511,097.00                | 1,442,177.00                |  |
| University Preparatory   | 123,785.00          | 799,337.00                  | 878,729.00                  |  |
| Oklahoma State           | 157,972.00          | 1,007,441.00                | 778,946.00                  |  |
| Normal Schools           | 160,613.00          | 1,088,372.00                | 1,175,671.00                |  |
| Langston                 | 93,157.00           | 1,207,681.00                | 614,901.00                  |  |
| Total Colleges           | <u>1,745,596.00</u> | <u>15,168,914.00</u>        | <u>12,423,787.00</u>        | 22.10%   |
| Total Educational        | <u>6,489,691.00</u> | <u>64,397,615.00</u>        | <u>46,833,593.00</u>        | 37.50%   |
| Public Building          | <u>125,104.00</u>   | <u>1,413,822.00</u>         | <u>2,186,725.00</u>         |  |

The following claims were approved for payment by the Secretary and are routine in nature.

**Claims Paid December 2010**

| <u>Vendor</u>              | <u>Description</u>      | <u>Amount</u> |
|----------------------------|-------------------------|---------------|
| Brownsworth, G J           | Travel & Subsistence    | \$ 420.50     |
| Drake, Tom                 | Travel & Subsistence    | 400.00        |
| Eike, T D                  | Travel & Subsistence    | 808.00        |
| Evans, Floyd               | Travel & Subsistence    | 115.00        |
| Foster, Chris              | Travel & Subsistence    | 747.08        |
| Hermanski, David Alan      | Travel & Subsistence    | 968.50        |
| Northwest Inn              | Travel & Subsistence    | 350.00        |
| Robison, S C               | Travel & Subsistence    | 1,562.50      |
| Oklahoma Press Service Inc | Real Estate Advertising | 11,645.17     |

|  |                               |               |
|--|-------------------------------|---------------|
| Radio Oklahoma Network LLC                 | Real Estate Advertising       | 10,000.00     |
| Eureka Water Company                       | Office Supplies               | 281.49        |
| Garvin County Community Living Cntr Inc    | Office Supplies               | 482.00        |
| JP Morgan Chase Bank NA                    | Office Supplies               | 548.73        |
| Staples Contract & Commercial Inc          | Office Supplies               | 989.00        |
| Xpedx                                      | Office Supplies               | 1,029.48      |
| Payne County                               | Miscellaneous Rental Charge   | 190.00        |
| BMI Systems Corp                           | Monthly Rental Charge         | 3,254.88      |
| First National Center                      | Monthly Rental Charge Dec,Jan | 37,310.42     |
| ANI Direct LP                              | DP Software Maintenance       | 1,864.80      |
| OCE North America Inc                      | Monthly Maintenance           | 10.00         |
| Sooner Bindery Inc                         | Miscellaneous Fees            | 130.00        |
| Insurance Department                       | Licensing Fees                | 325.00        |
| Commercial Real Estate Council             | Membership Fees               | 150.00        |
| Oklahoma Society Of CPM                    | Membership Fees               | 40.00         |
| Insurance Department                       | Registration Fees             | 300.00        |
| Dell Marketing Lp                          | Data Processing Equipment     | 1,490.66      |
| AT&T                                       | Information Services          | 194.40        |
| Cowboy Telephone Inc                       | Information Services          | 45.95         |
| Ecapitol Llc                               | Information Services          | 3,600.00      |
| Panhandle Telephone Coop Inc               | Information Services          | 49.99         |
| Pioneer Telephone Co-Op Inc                | Information Services          | 102.72        |
| West Group                                 | Information Services          | 2,584.49      |
| Bancfirst Corp                             | Professional Service (Misc)   | 1,183.26      |
| Jimmy Spillman Land Surveying              | Professional Service (Misc)   | 800.00        |
| KPMG LLP                                   | Professional Service (Misc)   | 2,825.00      |
| My Consulting Group Inc                    | Professional Service (Misc)   | 50,000.00     |
| AT&T                                       | Telephone Service             | 255.90        |
| Panhandle Telephone Coop Inc               | Telephone Service             | 40.28         |
| Pioneer Telephone Co-Op Inc                | Telephone Service             | 122.34        |
| Galt Foundation                            | Temporary Personnel Service   | 1,858.64      |
| Employees Benefits Council                 | Sooner-Flex                   | 407.32        |
| Office Of Personnel Management             | Merit System                  | 1,253.58      |
| JP Morgan Chase Bank NA                    | Miscellaneous State Agencies  | 30.00         |
| Office Of State Finance                    | Miscellaneous State Agencies  | 324.88        |
| Oklahoma Public Employees Retirement Sys   | Miscellaneous State Agencies  | 649.73        |
| Oklahoma Turnpike Authority                | Miscellaneous State Agencies  | 160.00        |
| State Treasurer                            | Miscellaneous State Agencies  | 2.00          |
| Department Of Central Services             | Motor Pool                    | 1,606.12      |
| Department Of Central Services             | State Agencies - Printing     | 230.00        |
| Total Regular Claims Paid in December 2010 |                               | \$ 143,739.81 |

**BUDGET WORKSHEET**  
**December 31, 2010 compared to December 31, 2009**

| <u>DESCRIPTION</u>                       | <u>FY11<br/>Dec 2010<br/>Expenditures</u> | <u>FY10<br/>Dec 2009<br/>Expenditures</u> | <u>Expenditures<br/>Changed<br/>From FY10/FY11</u> |                       |
|--|---|---|--|-----------------------|
| Salaries                                 | \$225,641                                 | \$211,999                                 | \$13,642   |                       |
| Longevity                                | 2,536                                     | 6,900                                     | (4,364)  |                       |
| Insurance                                | 49,374                                    | 50,837                                    | (1,463)  |                       |
| Premiums, Workers Comp                   | 0   | 0   | 0  |                       |
| State Retirement & FICA                  | 55,596                                    | 64,369                                    | (8,773)  |                       |
| Professional                             | 56,547                                    | 17,445                                    | 39,102   |                       |
| State Agencies (Personal Svc.)           | 0   | 0   | 0  |                       |
| Personnel Board & Soonerflex             | 407                                       | 182                                       | 225  |                       |
| <b>Total Personal Service</b>            | <b>390,101</b>                            | <b>351,732</b>                            | <b>38,369</b>                                      |                       |
| Travel Reimbursement                     | 2,205                                     | 3,592                                     | (1,387)  |                       |
| Direct Airline                           | 350                                       | 1,032                                     | (682)  |                       |
| Direct Registration                      | 0   | 325                                       | (325)  |                       |
| Postage, UPS & Courier Svc.              | 0   | 770                                       | (770)  |                       |
| Communications                           | 248                                       | 2,793                                     | (2,545)  |                       |
| Printing & Advertising                   | 5,625                                     | 3,912                                     | 1,713  |                       |
| Information Services & Core Charges      | 2,743                                     | 9,778                                     | (7,035)  |                       |
| Licenses, Permits, & Abstracts           | 625                                       | 9,778                                     | (9,153)  |                       |
| Memberships & Tuition Reimb.             | (225)                                     | 290                                       | (515)  |                       |
| Insurance Premiums                       | 0   | 829                                       | (829)  |                       |
| Rental Of Space & Equipment              | 59,582                                    | 25,304                                    | 34,278   |                       |
| Repairs & Maintenance                    | 1,875                                     | 50  | 1,825  |                       |
| Fuel/Special Supplies                    | 18  | 0   | 18   |                       |
| Office & Printing Supplies               | 3,330                                     | 0   | 3,330  |                       |
| Laboratory Services                      | 0   | 0   | 0  |                       |
| Office Furniture & Equipment             | 1,491                                     | 2,052                                     | (561)  |                       |
| Library Resources                        | 0   | 0   | 0  |                       |
| Lease Purchases                          | 0   | 0   | 0  |                       |
| Soil Conservation Projects               | 0   | 0   | 0  |                       |
| Indemnity Payments                       | 0   | 0   | 0  |                       |
| <b>Total Supplies, Equip. &amp; Oth.</b> | <b>77,867</b>                             | <b>52,358</b>                             | <b>17,362</b>                                      |                       |
| <b>TOTAL</b>                             | <b>\$467,968</b>                          | <b>\$404,090</b>                          | <b>\$55,731</b>                                    | <b>13.8% Increase</b> |

**INVESTMENTS DIVISION**  
**MONTHLY SUMMARY**
**DECEMBER 1, 2010 – DECEMBER 31, 2010**
**Investment Manager Fees Paid in December 2010**

|   |                        |                   |
|---|------------------------|-------------------|
| Dodge & Cox   | Quarterly Manager Fees | \$ 12,912.00      |
| Bank Of Oklahoma Na                                 | Quarterly Manager Fees | 31,852.57         |
| Turner Investment Partners                          | Quarterly Manager Fees | 45,766.38         |
| Aronson + Johnson + Ortiz Lp                        | Quarterly Manager Fees | 47,592.00         |
| Silvercrest Asset Mgmt Group                        | Quarterly Manager Fees | 58,018.00         |
| Fountain Capital Mgmt.                              | Quarterly Manager Fees | 60,542.00         |
| Hansberger Global Investors Inc                     | Quarterly Manager Fees | 61,407.10         |
| Robeco Investment Management Inc                    | Quarterly Manager Fees | 61,698.23         |
| Deprince Race & Zollo Inc                           | Quarterly Manager Fees | 68,672.00         |
| Guggenheim Partners Asset Management Llc            | Quarterly Manager Fees | 69,972.02         |
| Rainer Investment Management                        | Quarterly Manager Fees | 71,542.00         |
| Dodge & Cox   | Quarterly Manager Fees | 86,489.00         |
| Tradewinds Global Investors Llc                     | Quarterly Manager Fees | 90,677.18         |
| Urdang Securities Management Inc                    | Quarterly Manager Fees | 95,650.99         |
| J P Morgan Investment Management Inc                | Quarterly Manager Fees | 95,971.96         |
| Fountain Capital Mgmt.                              | Quarterly Manager Fees | 96,238.00         |
| Cohen & Steers Capital Management Inc               | Quarterly Manager Fees | 111,706.00        |
| Allianz Global Investors Capital Lp                 | Quarterly Manager Fees | 116,950.19        |
| Shenkman Capitol Management Inc                     | Quarterly Manager Fees | <u>133,396.87</u> |
| Total Investment Manager Fees Paid in December 2010 |                        | \$ 1,417,054.49   |

check on OSF  
payroll services

**MINERALS MANAGEMENT DIVISION**  
**MONTHLY SUMMARY**

**DECEMBER 1, 2010 – DECEMBER 31, 2010**

**RE: Summary of the 12/01/2010 Oil and Gas Lease Sale**

|   |                        |
|---|------------------------|
| <b>*TOTAL BONUS * Includes only successful bids</b> | <b>\$10,663,647.73</b> |
| <b>TOTAL NET ACRES:</b>                             | <b>20,157.82</b>       |
| <b>AVG. PRICE PER ACRE:</b>                         | <b>\$529.01</b>        |
| <b>TOTAL TRACTS:</b>                                | <b>305</b>             |
| <b>TOTAL SUCCESSFUL BIDS:</b>                       | <b>263</b>             |
| <b>TOTAL UNSUCCESSFUL BIDS:</b>                     | <b>516</b>             |
| <b>TOTAL BIDS RECEIVED:</b>                         | <b>779</b>             |
| <b>TOTAL TRACTS NO BIDS:</b>                        | <b>41</b>              |
| <b>WITHDRAWN TRACTS:</b>                            | <b>0</b>               |
| <b>HIGH BID PER ACRE:</b>                           | <b>\$5,656.00</b>      |
| <b>LOW BID PER ACRE:</b>                            | <b>\$25</b>            |

**RE: 12/01/2010 Oil and Gas Lease Sale Tabulation**

| <u>TR #</u> | <u>LEGAL DESCRIPTION</u>   | <u>NET ACRES</u> | <u>BIDDER</u>                            | <u>BONUS</u> | <u>PRICE PER ACRE</u> |
|-------------|--|------------------|--|--------------|-----------------------|
| 1           | NE/4 (All M.R.), Sec. 16-28N-11WIM   | 160.00           | CHESAPEAKE EXPLORATION LLC               | \$108,160.00 | \$676.00              |
| 1           | NE/4 (All M.R.), Sec. 16-28N-11WIM   | 160.00           | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$56,000.00  | \$350.00              |
| 2           | N/2 NE/4; SE/4 NE/4, less and except the Chester formation (All M.R.), Sec. 23-06N-21ECM | 120.00           | HUNTINGTON ENERGY LLC                    | \$12,187.20  | \$101.56              |
| 2           | N/2 NE/4; SE/4 NE/4, less and except the Chester formation (All M.R.), Sec. 23-06N-21ECM | 120.00           | KODIAK CORP                              | \$7,440.00   | \$62.00               |
| 3           | SW/4 SE/4, less and except the Chester formation (All M.R.), Sec. 23-06N-21ECM           | 40.00            | HUNTINGTON ENERGY LLC                    | \$4,110.40   | \$102.76              |
| 4           | E/2 NE/4, less and except the Marmaton formation (All M.R.), Sec. 14-04N-26ECM           | 80.00            | LATIGO OIL & GAS INC                     | \$6,020.00   | \$75.25               |
| 5           | W/2 NW/4 (All M.R.), Sec. 14-04N-26ECM   | 80.00            | LATIGO OIL & GAS INC                     | \$2,020.00   | \$25.25               |
| 6           | NE/4 SE/4; E/2 SE/4 SE/4 (All M.R.), Sec. 16-06S-07EIM                                   | 60.00            | CHESAPEAKE EXPLORATION LLC               | \$16,020.00  | \$267.00              |
| 6           | NE/4 SE/4; E/2 SE/4 SE/4 (All M.R.), Sec. 16-06S-07EIM                                   | 60.00            | ANTERO RESOURCES CORPORATION             | \$13,500.00  | \$225.00              |

|    |  |        |                                   |              |            |
|----|--|--------|-----------------------------------|--------------|------------|
| 7  | That part of NW/4 SE/4, lying south and east of the center of the Washita River bed and that part of SW/4 SE/4, lying north and east of the center of the bed of the Washita River; That part of SW/4 NE/4 and NE/4 SW/4, lying east of center of the Washita River bed (All M.R.), Sec. 16-06S-07EIM  | 75.00  | CHESAPEAKE EXPLORATION LLC        | \$20,025.00  | \$267.00   |
| 7  | That part of NW/4 SE/4, lying south and east of the center of the Washita River bed and that part of SW/4 SE/4, lying north and east of the center of the bed of the Washita River; That part of SW/4 NE/4 and NE/4 SW/4, lying east of center of the Washita River bed (All M.R.), Sec. 16-06S-07EIM  | 75.00  | ANTERO RESOURCES CORPORATION      | \$16,875.00  | \$225.00   |
| 8  | S/2 NE/4, less 6.28 acres for railroad right-of-way (All M.R.), Sec. 04-06S-08EIM  | 73.72  | NO BIDS                           | \$0.00       | \$0.00     |
| 9  | A tract of land described as beginning at the center of Section 4, thence west 19.96 chains to the SE corner of SW/4 NW/4, thence north 14.14 chains to a point, thence east parallel with the west line 13.44 chains to a point, thence south 8.50 chains to a point, thence east 6.50 chains to point intersecting the east boundary line of SE/4 NW/4, thence south to place of beginning (All M.R.), Sec. 04-06S-08EIM | 22.70  | NO BIDS                           | \$0.00       | \$0.00     |
| 10 | S/2 SE/4 (All M.R.), Sec. 04-06S-08EIM   | 80.00  | NO BIDS                           | \$0.00       | \$0.00     |
| 11 | NE/4, less and except the Cherokee formation (1/2 M.R.), Sec. 10-11N-12WIM   | 80.00  | QEP ENERGY COMPANY                | \$112,080.00 | \$1,401.00 |
| 11 | NE/4, less and except the Cherokee formation (1/2 M.R.), Sec. 10-11N-12WIM   | 80.00  | APACHE CORPORATION                | \$24,000.00  | \$300.00   |
| 11 | NE/4, less and except the Cherokee formation (1/2 M.R.), Sec. 10-11N-12WIM   | 80.00  | REAGAN SMITH ENERGY SOLUTIONS INC | \$8,000.00   | \$100.00   |
| 12 | North 21.16 acres of Lot 1; North 20.82 acres of Lot 2; SW 10 acres of Lot 2 (1/2 M.R.), Sec. 06-02N-09EIM   | 25.99  | ANTERO RESOURCES CORPORATION      | \$27,679.35  | \$1,065.00 |
| 13 | Lot 3; East 20 acres of Lot 4 (1/2 M.R.), Sec. 06-02N-09EIM  | 30.25  | ANTERO RESOURCES CORPORATION      | \$32,216.25  | \$1,065.00 |
| 14 | W/2 SE/4 SW/4 (1/2 M.R.), Sec. 06-02N-09EIM  | 10.00  | ANTERO RESOURCES CORPORATION      | \$10,650.00  | \$1,065.00 |
| 15 | SE/4 (All M.R.), Sec. 36-14N-14WIM   | 160.00 | MARATHON OIL COMPANY              | \$179,840.00 | \$1,124.00 |
| 15 | SE/4 (All M.R.), Sec. 36-14N-14WIM   | 160.00 | JESS HARRIS III INC               | \$124,960.00 | \$781.00   |
| 16 | NE/4 (1/2 M.R.), Sec. 24-18N-18WIM   | 80.00  | CHESAPEAKE EXPLORATION LLC        | \$104,160.00 | \$1,302.00 |
| 16 | NE/4 (1/2 M.R.), Sec. 24-18N-18WIM   | 80.00  | MARATHON OIL COMPANY              | \$89,920.00  | \$1,124.00 |

|    |  |        |  |              |          |
|----|--|--------|--|--------------|----------|
| 17 | SE/4 (1/2 M.R.), Sec. 04-19N-23WIM   | 80.00  | CHESAPEAKE EXPLORATION LLC               | \$66,080.00  | \$826.00 |
| 18 | SW/4 (1/2 M.R.), Sec. 04-19N-23WIM   | 80.00  | CHESAPEAKE EXPLORATION LLC               | \$66,080.00  | \$826.00 |
| 19 | SE/4 (All M.R.), Sec. 16-20N-04WIM   | 160.00 | NO BIDS                                  | \$0.00       | \$0.00   |
| 20 | NE/4 (All M.R.), Sec. 13-21N-04WIM   | 160.00 | NO BIDS                                  | \$0.00       | \$0.00   |
| 21 | NW/4 (All M.R.), Sec. 13-21N-04WIM   | 160.00 | NO BIDS                                  | \$0.00       | \$0.00   |
| 22 | SE/4 (All M.R.), Sec. 13-21N-04WIM   | 160.00 | NO BIDS                                  | \$0.00       | \$0.00   |
| 23 | SW/4 (All M.R.), Sec. 13-21N-04WIM   | 160.00 | NO BIDS                                  | \$0.00       | \$0.00   |
| 24 | Lots 1 and 2, less and except the Red Fork, Manning and Mississippi Solid formations (All M.R.), Sec. 36-20N-05WIM | 49.08  | NO BIDS                                  | \$0.00       | \$0.00   |
| 25 | NW/4 (All M.R.), Sec. 13-21N-05WIM   | 160.00 | NO BIDS                                  | \$0.00       | \$0.00   |
| 26 | SW/4 (All M.R.), Sec. 13-21N-05WIM   | 160.00 | NO BIDS                                  | \$0.00       | \$0.00   |
| 27 | NW/4 (All M.R.), Sec. 13-24N-05WIM   | 160.00 | CHESAPEAKE EXPLORATION LLC               | \$108,320.00 | \$677.00 |
| 27 | NW/4 (All M.R.), Sec. 13-24N-05WIM   | 160.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$44,480.00  | \$278.00 |
| 27 | NW/4 (All M.R.), Sec. 13-24N-05WIM   | 160.00 | PLYMOUTH EXPLORATION LLC                 | \$40,160.00  | \$251.00 |
| 27 | NW/4 (All M.R.), Sec. 13-24N-05WIM   | 160.00 | ARMER & QUILLEN LLC                      | \$24,059.20  | \$150.37 |
| 28 | SW/4 (All M.R.), Sec. 13-24N-05WIM   | 160.00 | CHESAPEAKE EXPLORATION LLC               | \$108,320.00 | \$677.00 |
| 28 | SW/4 (All M.R.), Sec. 13-24N-05WIM LLC   | 160.00 | PLYMOUTH EXPLORATION                     | \$52,640.00  | \$329.0  |
| 28 | SW/4 (All M.R.), Sec. 13-24N-05WIM   | 160.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$44,480.00  | \$278.00 |
| 28 | SW/4 (All M.R.), Sec. 13-24N-05WIM   | 160.00 | ARMER & QUILLEN LLC                      | \$24,059.24  | \$150.37 |
| 29 | NW/4 (All M.R.), Sec. 16-24N-05WIM   | 160.00 | CHESAPEAKE EXPLORATION LLC               | \$108,320.00 | \$677.00 |
| 29 | NW/4 (All M.R.), Sec. 16-24N-05WIM   | 160.00 | ARMER & QUILLEN LLC                      | \$56,059.20  | \$350.37 |
| 29 | NW/4 (All M.R.), Sec. 16-24N-05WIM   | 160.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$44,480.00  | \$278.00 |
| 30 | SW/4 (All M.R.), Sec. 16-24N-05WIM   | 160.00 | CHESAPEAKE EXPLORATION LLC               | \$108,320.00 | \$677.00 |

|    |  |        |  |              |          |
|----|--|--------|--|--------------|----------|
| 30 | SW/4 (All M.R.), Sec. 16-24N-05WIM   | 160.00 | ARMER & QUILLEN LLC                      | \$56,059.20  | \$350.37 |
| 30 | SW/4 (All M.R.), Sec. 16-24N-05WIM   | 160.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$44,480.00  | \$278.00 |
| 31 | NW/4 (1/2 M.R.), Sec. 11-26N-06WIM   | 80.00  | CHESAPEAKE EXPLORATION LLC               | \$54,160.00  | \$677.00 |
| 31 | NW/4 (1/2 M.R.), Sec. 11-26N-06WIM   | 80.00  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$44,560.00  | \$557.00 |
| 31 | NW/4 (1/2 M.R.), Sec. 11-26N-06WIM   | 80.00  | ARMER & QUILLEN LLC                      | \$28,029.60  | \$350.37 |
| 32 | NW/4 (All M.R.), Sec. 13-26N-08WIM   | 160.00 | CHESAPEAKE EXPLORATION LLC               | \$108,320.00 | \$677.00 |
| 32 | NW/4 (All M.R.), Sec. 13-26N-08WIM   | 160.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$89,120.00  | \$557.00 |
| 33 | SE/4 (All M.R.), Sec. 16-27N-08WIM   | 160.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$137,280.00 | \$858.00 |
| 33 | SE/4 (All M.R.), Sec. 16-27N-08WIM   | 160.00 | CHESAPEAKE EXPLORATION LLC               | \$108,320.00 | \$677.00 |
| 33 | SE/4 (All M.R.), Sec. 16-27N-08WIM   | 160.00 | BEARCAT LAND INC                         | \$64,000.00  | \$400.00 |
| 34 | SW/4 (All M.R.), Sec. 16-27N-08WIM   | 160.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$137,280.00 | \$858.00 |
| 34 | SW/4 (All M.R.), Sec. 16-27N-08WIM   | 160.00 | CHESAPEAKE EXPLORATION LLC               | \$108,320.00 | \$677.00 |
| 34 | SW/4 (All M.R.), Sec. 16-27N-08WIM   | 160.00 | BEARCAT LAND INC                         | \$64,000.00  | \$400.00 |
| 35 | NE/4 (All M.R.), Sec. 33-26N-23WIM   | 160.00 | COPE OIL & GAS PROPERTIES INC            | \$53,920.00  | \$337.00 |
| 35 | NE/4 (All M.R.), Sec. 33-26N-23WIM   | 160.00 | QEP ENERGY COMPANY                       | \$48,160.00  | \$301.00 |
| 36 | S/2 N/2 NW/4; N/2 S/2 NW/4; SW/4 SE/4 NW/4; SE/4 SW/4 NW/4 (All M.R.), Sec. 28-04S-06EIM | 100.00 | NO BIDS                                  | \$0.00       | \$0.00   |
| 37 | NW/4 SW/4 NE/4 (All M.R.), Sec. 28-04S-06EIM   | 10.00  | NO BIDS                                  | \$0.00       | \$0.00   |
| 38 | N/2 S/2 SE/4; SW/4 SW/4 SE/4 (All M.R.), Sec. 28-04S-06EIM                               | 50.00  | NO BIDS                                  | \$0.00       | \$0.00   |
| 39 | NE/4 NW/4 SW/4; SE/4 SE/4 SW/4 (All M.R.), Sec. 28-04S-06EIM                             | 20.00  | NO BIDS                                  | \$0.00       | \$0.00   |
| 40 | NE/4 (All M.R.), Sec. 13-26N-01EIM   | 160.00 | BARTON LAND CONSULTANTS                  | \$45,782.40  | \$286.14 |

|    |   |        |  |             |          |
|----|---|--------|--|-------------|----------|
| 40 | NE/4 (All M.R.), Sec. 13-26N-01EIM  | 160.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$35,680.00 | \$223.00 |
| 40 | NE/4 (All M.R.), Sec. 13-26N-01EIM  | 160.00 | BEARCAT LAND INC                         | \$17,120.00 | \$107.00 |
| 40 | NE/4 (All M.R.), Sec. 13-26N-01EIM  | 160.00 | CONTINENTAL LAND RESOURCES LLC           | \$4,400.00  | \$27.50  |
| 41 | NW/4 (All M.R.), Sec. 13-26N-01EIM  | 160.00 | BARTON LAND CONSULTANTS                  | \$45,782.40 | \$286.14 |
| 41 | NW/4 (All M.R.), Sec. 13-26N-01EIM  | 160.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$35,680.00 | \$223.00 |
| 41 | NW/4 (All M.R.), Sec. 13-26N-01EIM  | 160.00 | BEARCAT LAND INC                         | \$17,120.00 | \$107.00 |
| 41 | NW/4 (All M.R.), Sec. 13-26N-01EIM  | 160.00 | CONTINENTAL LAND RESOURCES LLC           | \$4,400.00  | \$27.50  |
| 42 | SE/4 (All M.R.), Sec. 13-26N-01EIM  | 160.00 | BARTON LAND CONSULTANTS                  | \$45,782.40 | \$286.14 |
| 42 | SE/4 (All M.R.), Sec. 13-26N-01EIM  | 160.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$35,680.00 | \$223.00 |
| 42 | SE/4 (All M.R.), Sec. 13-26N-01EIM  | 160.00 | BEARCAT LAND INC                         | \$17,120.00 | \$107.00 |
| 42 | SE/4 (All M.R.), Sec. 13-26N-01EIM  | 160.00 | CONTINENTAL LAND RESOURCES LLC           | \$4,400.00  | \$27.50  |
| 43 | SW/4 (All M.R.), Sec. 13-26N-01EIM  | 160.00 | BARTON LAND CONSULTANTS                  | \$45,782.40 | \$286.14 |
| 43 | SW/4 (All M.R.), Sec. 13-26N-01EIM  | 160.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$35,680.00 | \$223.00 |
| 43 | SW/4 (All M.R.), Sec. 13-26N-01EIM  | 160.00 | BEARCAT LAND INC                         | \$17,120.00 | \$107.00 |
| 43 | SW/4 (All M.R.), Sec. 13-26N-01EIM  | 160.00 | CONTINENTAL LAND RESOURCES LLC           | \$4,400.00  | \$27.50  |
| 44 | NE/4, Lessee agrees to assume all plugging liability on existing wellbores not affirmatively disclaimed in writing within 120 days of date of lease (All M.R.), Sec. 16-26N-01EIM | 160.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$35,680.00 | \$223.00 |
| 44 | NE/4, Lessee agrees to assume all plugging liability on existing wellbores not affirmatively disclaimed in writing within 120 days of date of lease (All M.R.), Sec. 16-26N-01EIM | 160.00 | BARTON LAND CONSULTANTS                  | \$25,139.20 | \$157.12 |

|    |   |        |  |             |          |
|----|---|--------|--|-------------|----------|
| 44 | NE/4, Lessee agrees to assume all plugging liability on existing wellbores not affirmatively disclaimed in writing within 120 days of date of lease (All M.R.), Sec. 16-26N-01EIM     | 160.00 | BEARCAT LAND INC                         | \$17,120.00 | \$107.00 |
| 45 | NW/4, Lessee agrees to assume all plugging liability on existing wellbores not affirmatively disclaimed in writing within 120 days of date of lease (All M.R.), Sec. 16-26N-01EIM     | 160.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$35,680.00 | \$223.00 |
| 45 | NW/4, Lessee agrees to assume all plugging liability on existing wellbores not affirmatively disclaimed in writing within 120 days of date of lease (All M.R.), Sec. 16-26N-01EIM     | 160.00 | BARTON LAND CONSULTANTS                  | \$25,139.20 | \$157.12 |
| 45 | NW/4, Lessee agrees to assume all plugging liability on existing wellbores not affirmatively disclaimed in writing within 120 days of date of lease (All M.R.), Sec. 16-26N-01EIM     | 160.00 | BEARCAT LAND INC                         | \$17,120.00 | \$107.00 |
| 46 | E/2 SE/4, Lessee agrees to assume all plugging liability on existing wellbores not affirmatively disclaimed in writing within 120 days of date of lease (All M.R.), Sec. 16-26N-01EIM | 80.00  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$17,840.00 | \$223.00 |
| 46 | E/2 SE/4, Lessee agrees to assume all plugging liability on existing wellbores not affirmatively disclaimed in writing within 120 days of date of lease (All M.R.), Sec. 16-26N-01EIM | 80.00  | BARTON LAND CONSULTANTS                  | \$12,569.60 | \$157.12 |
| 46 | E/2 SE/4, Lessee agrees to assume all plugging liability on existing wellbores not affirmatively disclaimed in writing within 120 days of date of lease (All M.R.), Sec. 16-26N-01EIM | 80.00  | BEARCAT LAND INC                         | \$8,560.00  | \$107.00 |
| 47 | NE/4 NE/4 (1/2 M.R.), Sec. 33-26N-01EIM   | 20.00  | BARTON LAND CONSULTANTS                  | \$5,722.80  | \$286.14 |
| 47 | NE/4 NE/4 (1/2 M.R.), Sec. 33-26N-01EIM   | 20.00  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$4,460.00  | \$223.00 |
| 47 | NE/4 NE/4 (1/2 M.R.), Sec. 33-26N-01EIM   | 20.00  | BEARCAT LAND INC                         | \$2,140.00  | \$107.00 |
| 47 | NE/4 NE/4 (1/2 M.R.), Sec. 33-26N-01EIM   | 20.00  | CONTINENTAL LAND RESOURCES LLC           | \$550.00    | \$27.50  |
| 48 | NW/4 NE/4 (1/2 M.R.), Sec. 33-26N-01EIM   | 20.00  | BARTON LAND CONSULTANTS                  | \$5,722.80  | \$286.14 |
| 48 | NW/4 NE/4 (1/2 M.R.), Sec. 33-26N-01EIM   | 20.00  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$4,460.00  | \$223.00 |

|    |   |       |  |             |          |
|----|---|-------|--|-------------|----------|
| 48 | NW/4 NE/4 (1/2 M.R.), Sec. 33-26N-01EIM | 20.00 | BEARCAT LAND INC                         | \$2,140.00  | \$107.00 |
| 48 | NW/4 NE/4 (1/2 M.R.), Sec. 33-26N-01EIM | 20.00 | CONTINENTAL LAND RESOURCES LLC           | \$550.00    | \$27.50  |
| 49 | SE/4 NE/4 (1/2 M.R.), Sec. 33-26N-01EIM | 20.00 | BARTON LAND CONSULTANTS                  | \$5,722.80  | \$286.14 |
| 49 | SE/4 NE/4 (1/2 M.R.), Sec. 33-26N-01EIM | 20.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$4,460.00  | \$223.00 |
| 49 | SE/4 NE/4 (1/2 M.R.), Sec. 33-26N-01EIM | 20.00 | BEARCAT LAND INC                         | \$2,140.00  | \$107.00 |
| 49 | SE/4 NE/4 (1/2 M.R.), Sec. 33-26N-01EIM | 20.00 | CONTINENTAL LAND RESOURCES LLC           | \$550.00    | \$27.50  |
| 50 | SW/4 NE/4 (1/2 M.R.), Sec. 33-26N-01EIM | 20.00 | BARTON LAND CONSULTANTS                  | \$5,722.80  | \$286.14 |
| 50 | SW/4 NE/4 (1/2 M.R.), Sec. 33-26N-01EIM | 20.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$4,460.00  | \$223.00 |
| 50 | SW/4 NE/4 (1/2 M.R.), Sec. 33-26N-01EIM | 20.00 | BEARCAT LAND INC                         | \$2,140.00  | \$107.00 |
| 50 | SW/4 NE/4 (1/2 M.R.), Sec. 33-26N-01EIM | 20.00 | CONTINENTAL LAND RESOURCES LLC           | \$550.00    | \$27.50  |
| 51 | NE/4 SE/4 (All M.R.), Sec. 33-26N-01EIM | 40.00 | BARTON LAND CONSULTANTS                  | \$11,445.60 | \$286.14 |
| 51 | NE/4 SE/4 (All M.R.), Sec. 33-26N-01EIM | 40.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$8,920.00  | \$223.00 |
| 51 | NE/4 SE/4 (All M.R.), Sec. 33-26N-01EIM | 40.00 | BEARCAT LAND INC                         | \$4,280.00  | \$107.00 |
| 51 | NE/4 SE/4 (All M.R.), Sec. 33-26N-01EIM | 40.00 | CONTINENTAL LAND RESOURCES LLC           | \$1,100.00  | \$27.50  |
| 52 | NW/4 SE/4 (All M.R.), Sec. 33-26N-01EIM | 40.00 | BARTON LAND CONSULTANTS                  | \$11,445.60 | \$286.14 |
| 52 | NW/4 SE/4 (All M.R.), Sec. 33-26N-01EIM | 40.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$8,920.00  | \$223.00 |
| 52 | NW/4 SE/4 (All M.R.), Sec. 33-26N-01EIM | 40.00 | BEARCAT LAND INC                         | \$4,280.00  | \$107.00 |
| 52 | NW/4 SE/4 (All M.R.), Sec. 33-26N-01EIM | 40.00 | CONTINENTAL LAND RESOURCES LLC           | \$1,100.00  | \$27.50  |
| 53 | SE/4 SE/4 (All M.R.), Sec. 33-26N-01EIM | 40.00 | BARTON LAND CONSULTANTS                  | \$11,445.60 | \$286.14 |
| 53 | SE/4 SE/4 (All M.R.), Sec. 33-26N-01EIM | 40.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$8,920.00  | \$223.00 |

|    |  |        |                                |             |          |
|----|--|--------|--------------------------------|-------------|----------|
| 53 | SE/4 SE/4 (All M.R.), Sec. 33-26N-01EIM  | 40.00  | BEARCAT LAND INC               | \$4,280.00  | \$107.00 |
| 53 | SE/4 SE/4 (All M.R.), Sec. 33-26N-01EIM  | 40.00  | CONTINENTAL LAND RESOURCES LLC | \$1,100.00  | \$27.50  |
| 54 | SW/4 SE/4 (All M.R.), Sec. 33-26N-01EIM  | 40.00  | BARTON LAND CONSULTANTS        | \$11,445.60 | \$286.14 |
| 54 | SW/4 SE/4 (All M.R.), Sec. 33-26N-01EIM  | 40.00  | BEARCAT LAND INC               | \$4,280.00  | \$107.00 |
| 54 | SW/4 SE/4 (All M.R.), Sec. 33-26N-01EIM  | 40.00  | CONTINENTAL LAND RESOURCES LLC | \$1,100.00  | \$27.50  |
| 55 | NE/4, Any drillsite on the E/2 of this lease will require prior approval of the lessor (All M.R.), Sec. 36-26N-01EIM | 160.00 | BARTON LAND CONSULTANTS        | \$49,139.20 | \$307.12 |
| 55 | NE/4, Any drillsite on the E/2 of this lease will require prior approval of the lessor (All M.R.), Sec. 36-26N-01EIM | 160.00 | BEARCAT LAND INC               | \$34,720.00 | \$217.00 |
| 55 | NE/4, Any drillsite on the E/2 of this lease will require prior approval of the lessor (All M.R.), Sec. 36-26N-01EIM | 160.00 | CONTINENTAL LAND RESOURCES LLC | \$4,400.00  | \$27.50  |
| 56 | NW/4 (All M.R.), Sec. 36-26N-01EIM   | 160.00 | BARTON LAND CONSULTANTS        | \$49,139.20 | \$307.12 |
| 56 | NW/4 (All M.R.), Sec. 36-26N-01EIM   | 160.00 | BEARCAT LAND INC               | \$34,720.00 | \$217.00 |
| 56 | NW/4 (All M.R.), Sec. 36-26N-01EIM   | 160.00 | CONTINENTAL LAND RESOURCES LLC | \$4,400.00  | \$27.50  |
| 57 | SE/4, Any drillsite on the E/2 of this lease will require prior approval of the lessor (All M.R.), Sec. 36-26N-01EIM | 160.00 | BARTON LAND CONSULTANTS        | \$49,139.20 | \$307.12 |
| 57 | SE/4, Any drillsite on the E/2 of this lease will require prior approval of the lessor (All M.R.), Sec. 36-26N-01EIM | 160.00 | BEARCAT LAND INC               | \$17,120.00 | \$107.00 |
| 57 | SE/4, Any drillsite on the E/2 of this lease will require prior approval of the lessor (All M.R.), Sec. 36-26N-01EIM | 160.00 | CONTINENTAL LAND RESOURCES LLC | \$4,400.00  | \$27.50  |
| 58 | SW/4 (All M.R.), Sec. 36-26N-01EIM   | 160.00 | BARTON LAND CONSULTANTS        | \$49,139.20 | \$307.12 |
| 58 | SW/4 (All M.R.), Sec. 36-26N-01EIM   | 160.00 | BEARCAT LAND INC               | \$17,120.00 | \$107.00 |
| 58 | SW/4 (All M.R.), Sec. 36-26N-01EIM   | 160.00 | CONTINENTAL LAND RESOURCES LLC | \$4,400.00  | \$27.50  |
| 59 | NE/4 (All M.R.), Sec. 36-27N-01EIM   | 160.00 | BARTON LAND CONSULTANTS        | \$45,782.40 | \$286.14 |

|    |                                    |        |  |             |          |
|----|------------------------------------|--------|--|-------------|----------|
| 59 | NE/4 (All M.R.), Sec. 36-27N-01EIM | 160.00 | BEARCAT LAND INC                         | \$17,120.00 | \$107.00 |
| 59 | NE/4 (All M.R.), Sec. 36-27N-01EIM | 160.00 | CONTINENTAL LAND RESOURCES LLC           | \$4,400.00  | \$27.50  |
| 60 | NW/4 (1/2 M.R.), Sec. 36-27N-01EIM | 80.00  | BARTON LAND CONSULTANTS                  | \$22,891.20 | \$286.14 |
| 60 | NW/4 (1/2 M.R.), Sec. 36-27N-01EIM | 80.00  | BEARCAT LAND INC                         | \$8,560.00  | \$107.00 |
| 60 | NW/4 (1/2 M.R.), Sec. 36-27N-01EIM | 80.00  | CONTINENTAL LAND RESOURCES LLC           | \$2,200.00  | \$27.50  |
| 61 | SE/4 (All M.R.), Sec. 36-27N-01EIM | 160.00 | BARTON LAND CONSULTANTS                  | \$45,782.40 | \$286.14 |
| 61 | SE/4 (All M.R.), Sec. 36-27N-01EIM | 160.00 | BEARCAT LAND INC                         | \$34,720.00 | \$217.00 |
| 61 | SE/4 (All M.R.), Sec. 36-27N-01EIM | 160.00 | CONTINENTAL LAND RESOURCES LLC           | \$4,400.00  | \$27.50  |
| 62 | SW/4 (1/2 M.R.), Sec. 36-27N-01EIM | 80.00  | BARTON LAND CONSULTANTS                  | \$22,891.20 | \$286.14 |
| 62 | SW/4 (1/2 M.R.), Sec. 36-27N-01EIM | 80.00  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$17,840.00 | \$223.00 |
| 62 | SW/4 (1/2 M.R.), Sec. 36-27N-01EIM | 80.00  | BEARCAT LAND INC                         | \$17,360.00 | \$217.00 |
| 62 | SW/4 (1/2 M.R.), Sec. 36-27N-01EIM | 80.00  | CONTINENTAL LAND RESOURCES LLC           | \$2,200.00  | \$27.50  |
| 63 | NE/4 (All M.R.), Sec. 13-27N-02EIM | 160.00 | BARTON LAND CONSULTANTS                  | \$49,139.20 | \$307.12 |
| 63 | NE/4 (All M.R.), Sec. 13-27N-02EIM | 160.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$35,680.00 | \$223.00 |
| 63 | NE/4 (All M.R.), Sec. 13-27N-02EIM | 160.00 | TERRITORY RESOURCES LLC                  | \$21,920.00 | \$137.00 |
| 63 | NE/4 (All M.R.), Sec. 13-27N-02EIM | 160.00 | BEARCAT LAND INC                         | \$17,120.00 | \$107.00 |
| 63 | NE/4 (All M.R.), Sec. 13-27N-02EIM | 160.00 | CONTINENTAL LAND RESOURCES LLC           | \$4,400.00  | \$27.50  |
| 64 | NW/4 (All M.R.), Sec. 13-27N-02EIM | 160.00 | BARTON LAND CONSULTANTS                  | \$49,139.20 | \$307.12 |
| 64 | NW/4 (All M.R.), Sec. 13-27N-02EIM | 160.00 | TERRITORY RESOURCES LLC                  | \$21,920.00 | \$137.00 |
| 64 | NW/4 (All M.R.), Sec. 13-27N-02EIM | 160.00 | BEARCAT LAND INC                         | \$17,120.00 | \$107.00 |

|    |   |        |  |             |          |
|----|---|--------|--|-------------|----------|
| 64 | NW/4 (All M.R.), Sec. 13-27N-02EIM                | 160.00 | CONTINENTAL LAND RESOURCES LLC           | \$4,400.00  | \$27.50  |
| 65 | N/2 SE/4; SE/4 SE/4 (All M.R.), Sec. 13-27N-02EIM | 120.00 | BARTON LAND CONSULTANTS                  | \$36,854.40 | \$307.12 |
| 65 | N/2 SE/4; SE/4 SE/4 (All M.R.), Sec. 13-27N-02EIM | 120.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$26,760.00 | \$223.00 |
| 65 | N/2 SE/4; SE/4 SE/4 (All M.R.), Sec. 13-27N-02EIM | 120.00 | TERRITORY RESOURCES LLC                  | \$26,040.00 | \$217.00 |
| 65 | N/2 SE/4; SE/4 SE/4 (All M.R.), Sec. 13-27N-02EIM | 120.00 | BEARCAT LAND INC                         | \$12,840.00 | \$107.00 |
| 65 | N/2 SE/4; SE/4 SE/4 (All M.R.), Sec. 13-27N-02EIM | 120.00 | CONTINENTAL LAND RESOURCES LLC           | \$3,300.00  | \$27.50  |
| 66 | SW/4 (All M.R.), Sec. 13-27N-02EIM                | 160.00 | BARTON LAND CONSULTANTS                  | \$49,139.20 | \$307.12 |
| 66 | SW/4 (All M.R.), Sec. 13-27N-02EIM                | 160.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$35,680.00 | \$223.00 |
| 66 | SW/4 (All M.R.), Sec. 13-27N-02EIM                | 160.00 | TERRITORY RESOURCES LLC                  | \$21,920.00 | \$137.00 |
| 66 | SW/4 (All M.R.), Sec. 13-27N-02EIM                | 160.00 | BEARCAT LAND INC                         | \$17,120.00 | \$107.00 |
| 66 | SW/4 (All M.R.), Sec. 13-27N-02EIM                | 160.00 | CONTINENTAL LAND RESOURCES LLC           | \$4,400.00  | \$27.50  |
| 67 | NE/4 (All M.R.), Sec. 16-27N-02EIM                | 160.00 | BARTON LAND CONSULTANTS                  | \$45,782.40 | \$286.14 |
| 67 | NE/4 (All M.R.), Sec. 16-27N-02EIM                | 160.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$35,680.00 | \$223.00 |
| 67 | NE/4 (All M.R.), Sec. 16-27N-02EIM                | 160.00 | TERRITORY RESOURCES LLC                  | \$34,720.00 | \$217.00 |
| 67 | NE/4 (All M.R.), Sec. 16-27N-02EIM                | 160.00 | BEARCAT LAND INC                         | \$17,120.00 | \$107.00 |
| 67 | NE/4 (All M.R.), Sec. 16-27N-02EIM                | 160.00 | CONTINENTAL LAND RESOURCES LLC           | \$4,400.00  | \$27.50  |
| 68 | NW/4 (All M.R.), Sec. 16-27N-02EIM                | 160.00 | BARTON LAND CONSULTANTS                  | \$45,782.40 | \$286.14 |
| 68 | NW/4 (All M.R.), Sec. 16-27N-02EIM                | 160.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$35,680.00 | \$223.00 |
| 68 | NW/4 (All M.R.), Sec. 16-27N-02EIM                | 160.00 | TERRITORY RESOURCES LLC                  | \$21,920.00 | \$137.00 |
| 68 | NW/4 (All M.R.), Sec. 16-27N-02EIM                | 160.00 | BEARCAT LAND INC                         | \$17,120.00 | \$107.00 |

|    |                                    |        |  |             |          |
|----|------------------------------------|--------|--|-------------|----------|
| 68 | NW/4 (All M.R.), Sec. 16-27N-02EIM | 160.00 | CONTINENTAL LAND RESOURCES LLC           | \$4,400.00  | \$27.50  |
| 69 | SE/4 (All M.R.), Sec. 16-27N-02EIM | 160.00 | BARTON LAND CONSULTANTS                  | \$45,782.40 | \$286.14 |
| 69 | SE/4 (All M.R.), Sec. 16-27N-02EIM | 160.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$35,680.00 | \$223.00 |
| 69 | SE/4 (All M.R.), Sec. 16-27N-02EIM | 160.00 | TERRITORY RESOURCES LLC                  | \$21,920.00 | \$137.00 |
| 69 | SE/4 (All M.R.), Sec. 16-27N-02EIM | 160.00 | BEARCAT LAND INC                         | \$17,120.00 | \$107.00 |
| 69 | SE/4 (All M.R.), Sec. 16-27N-02EIM | 160.00 | CONTINENTAL LAND RESOURCES LLC           | \$4,400.00  | \$27.50  |
| 70 | SW/4 (All M.R.), Sec. 16-27N-02EIM | 160.00 | BARTON LAND CONSULTANTS                  | \$45,782.40 | \$286.14 |
| 70 | SW/4 (All M.R.), Sec. 16-27N-02EIM | 160.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$35,680.00 | \$223.00 |
| 70 | SW/4 (All M.R.), Sec. 16-27N-02EIM | 160.00 | TERRITORY RESOURCES LLC                  | \$21,920.00 | \$137.00 |
| 70 | SW/4 (All M.R.), Sec. 16-27N-02EIM | 160.00 | BEARCAT LAND INC                         | \$17,120.00 | \$107.00 |
| 70 | SW/4 (All M.R.), Sec. 16-27N-02EIM | 160.00 | CONTINENTAL LAND RESOURCES LLC           | \$4,400.00  | \$27.50  |
| 71 | NE/4 (All M.R.), Sec. 36-27N-02EIM | 160.00 | BARTON LAND CONSULTANTS                  | \$45,782.40 | \$286.14 |
| 71 | NE/4 (All M.R.), Sec. 36-27N-02EIM | 160.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$35,680.00 | \$223.00 |
| 71 | NE/4 (All M.R.), Sec. 36-27N-02EIM | 160.00 | TERRITORY RESOURCES LLC                  | \$21,920.00 | \$137.00 |
| 71 | NE/4 (All M.R.), Sec. 36-27N-02EIM | 160.00 | BEARCAT LAND INC                         | \$17,120.00 | \$107.00 |
| 71 | NE/4 (All M.R.), Sec. 36-27N-02EIM | 160.00 | CONTINENTAL LAND RESOURCES LLC           | \$4,400.00  | \$27.50  |
| 72 | NW/4 (All M.R.), Sec. 36-27N-02EIM | 160.00 | BARTON LAND CONSULTANTS                  | \$45,782.40 | \$286.14 |
| 72 | NW/4 (All M.R.), Sec. 36-27N-02EIM | 160.00 | TERRITORY RESOURCES LLC                  | \$21,920.00 | \$137.00 |
| 72 | NW/4 (All M.R.), Sec. 36-27N-02EIM | 160.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$17,840.00 | \$111.50 |
| 72 | NW/4 (All M.R.), Sec. 36-27N-02EIM | 160.00 | BEARCAT LAND INC                         | \$17,120.00 | \$107.00 |

|    |                                    |        |  |             |          |
|----|------------------------------------|--------|--|-------------|----------|
| 72 | NW/4 (All M.R.), Sec. 36-27N-02EIM | 160.00 | CONTINENTAL LAND RESOURCES LLC           | \$4,400.00  | \$27.50  |
| 73 | SE/4 (1/2 M.R.), Sec. 36-27N-02EIM | 80.00  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$35,680.00 | \$446.00 |
| 73 | SE/4 (1/2 M.R.), Sec. 36-27N-02EIM | 80.00  | BARTON LAND CONSULTANTS                  | \$22,891.22 | \$286.14 |
| 73 | SE/4 (1/2 M.R.), Sec. 36-27N-02EIM | 80.00  | TERRITORY RESOURCES LLC                  | \$17,360.00 | \$217.00 |
| 73 | SE/4 (1/2 M.R.), Sec. 36-27N-02EIM | 80.00  | BEARCAT LAND INC                         | \$8,560.00  | \$107.00 |
| 73 | SE/4 (1/2 M.R.), Sec. 36-27N-02EIM | 80.00  | CONTINENTAL LAND RESOURCES LLC           | \$2,200.00  | \$27.50  |
| 74 | SW/4 (All M.R.), Sec. 36-27N-02EIM | 160.00 | BARTON LAND CONSULTANTS                  | \$45,782.40 | \$286.14 |
| 74 | SW/4 (All M.R.), Sec. 36-27N-02EIM | 160.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$35,680.00 | \$223.00 |
| 74 | SW/4 (All M.R.), Sec. 36-27N-02EIM | 160.00 | TERRITORY RESOURCES LLC                  | \$21,920.00 | \$137.00 |
| 74 | SW/4 (All M.R.), Sec. 36-27N-02EIM | 160.00 | BEARCAT LAND INC                         | \$17,120.00 | \$107.00 |
| 74 | SW/4 (All M.R.), Sec. 36-27N-02EIM | 160.00 | CONTINENTAL LAND RESOURCES LLC           | \$4,400.00  | \$27.50  |
| 75 | NE/4 (All M.R.), Sec. 36-28N-02EIM | 160.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$35,680.00 | \$223.00 |
| 75 | NE/4 (All M.R.), Sec. 36-28N-02EIM | 160.00 | TERRITORY RESOURCES LLC                  | \$34,720.00 | \$217.00 |
| 75 | NE/4 (All M.R.), Sec. 36-28N-02EIM | 160.00 | BEARCAT LAND INC                         | \$17,120.00 | \$107.00 |
| 75 | NE/4 (All M.R.), Sec. 36-28N-02EIM | 160.00 | CONTINENTAL LAND RESOURCES LLC           | \$4,400.00  | \$27.50  |
| 76 | NW/4 (All M.R.), Sec. 36-28N-02EIM | 160.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$35,680.00 | \$223.00 |
| 76 | NW/4 (All M.R.), Sec. 36-28N-02EIM | 160.00 | TERRITORY RESOURCES LLC                  | \$21,920.00 | \$137.00 |
| 76 | NW/4 (All M.R.), Sec. 36-28N-02EIM | 160.00 | BEARCAT LAND INC                         | \$17,120.00 | \$107.00 |
| 76 | NW/4 (All M.R.), Sec. 36-28N-02EIM | 160.00 | CONTINENTAL LAND RESOURCES LLC           | \$4,400.00  | \$27.50  |
| 77 | SE/4 (All M.R.), Sec. 36-28N-02EIM | 160.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$35,680.00 | \$223.00 |

|    |   |        |  |             |          |
|----|---|--------|--|-------------|----------|
| 77 | SE/4 (All M.R.), Sec. 36-28N-02E1M      | 160.00 | TERRITORY RESOURCES LLC                  | \$21,920.00 | \$137.00 |
| 77 | SE/4 (All M.R.), Sec. 36-28N-02E1M      | 160.00 | BEARCAT LAND INC                         | \$17,120.00 | \$107.00 |
| 77 | SE/4 (All M.R.), Sec. 36-28N-02E1M      | 160.00 | CONTINENTAL LAND RESOURCES LLC           | \$4,400.00  | \$27.50  |
| 78 | SW/4 (All M.R.), Sec. 36-28N-02E1M      | 160.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$35,680.00 | \$223.00 |
| 78 | SW/4 (All M.R.), Sec. 36-28N-02E1M      | 160.00 | TERRITORY RESOURCES LLC                  | \$21,920.00 | \$137.00 |
| 78 | SW/4 (All M.R.), Sec. 36-28N-02E1M      | 160.00 | BEARCAT LAND INC                         | \$17,120.00 | \$107.00 |
| 78 | SW/4 (All M.R.), Sec. 36-28N-02E1M      | 160.00 | CONTINENTAL LAND RESOURCES LLC           | \$4,400.00  | \$27.50  |
| 79 | NE/4 NE/4 (1/2 M.R.), Sec. 30-29N-02E1M | 20.00  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$4,460.00  | \$223.00 |
| 79 | NE/4 NE/4 (1/2 M.R.), Sec. 30-29N-02E1M | 20.00  | BEARCAT LAND INC                         | \$4,340.00  | \$217.00 |
| 79 | NE/4 NE/4 (1/2 M.R.), Sec. 30-29N-02E1M | 20.00  | BARTON LAND CONSULTANTS                  | \$3,142.40  | \$157.12 |
| 79 | NE/4 NE/4 (1/2 M.R.), Sec. 30-29N-02E1M | 20.00  | CONTINENTAL LAND RESOURCES LLC           | \$550.00    | \$27.50  |
| 80 | NW/4 NE/4 (1/2 M.R.), Sec. 30-29N-02E1M | 20.00  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$4,460.00  | \$223.00 |
| 80 | NW/4 NE/4 (1/2 M.R.), Sec. 30-29N-02E1M | 20.00  | BEARCAT LAND INC                         | \$4,340.00  | \$217.00 |
| 80 | NW/4 NE/4 (1/2 M.R.), Sec. 30-29N-02E1M | 20.00  | BARTON LAND CONSULTANTS                  | \$3,142.40  | \$157.12 |
| 80 | NW/4 NE/4 (1/2 M.R.), Sec. 30-29N-02E1M | 20.00  | CONTINENTAL LAND RESOURCES LLC           | \$550.00    | \$27.50  |
| 81 | SE/4 NE/4 (1/2 M.R.), Sec. 30-29N-02E1M | 20.00  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$4,460.00  | \$223.00 |
| 81 | SE/4 NE/4 (1/2 M.R.), Sec. 30-29N-02E1M | 20.00  | BEARCAT LAND INC                         | \$4,340.00  | \$217.00 |
| 81 | SE/4 NE/4 (1/2 M.R.), Sec. 30-29N-02E1M | 20.00  | BARTON LAND CONSULTANTS                  | \$3,142.40  | \$157.12 |
| 81 | SE/4 NE/4 (1/2 M.R.), Sec. 30-29N-02E1M | 20.00  | CONTINENTAL LAND RESOURCES LLC           | \$550.00    | \$27.50  |
| 82 | SW/4 NE/4 (1/2 M.R.), Sec. 30-29N-02E1M | 20.00  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$4,460.00  | \$223.00 |

|    |   |       |  |            |          |
|----|---|-------|--|------------|----------|
| 82 | SW/4 NE/4 (1/2 M.R.), Sec. 30-29N-02EIM | 20.00 | BEARCAT LAND INC                         | \$4,340.00 | \$217.00 |
| 82 | SW/4 NE/4 (1/2 M.R.), Sec. 30-29N-02EIM | 20.00 | BARTON LAND CONSULTANTS                  | \$3,142.40 | \$157.12 |
| 82 | SW/4 NE/4 (1/2 M.R.), Sec. 30-29N-02EIM | 20.00 | CONTINENTAL LAND RESOURCES LLC           | \$550.00   | \$27.50  |
| 83 | NE/4 NE/4 (1/2 M.R.), Sec. 33-29N-02EIM | 20.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$4,460.00 | \$223.00 |
| 83 | NE/4 NE/4 (1/2 M.R.), Sec. 33-29N-02EIM | 20.00 | BEARCAT LAND INC                         | \$4,340.00 | \$217.00 |
| 83 | NE/4 NE/4 (1/2 M.R.), Sec. 33-29N-02EIM | 20.00 | BARTON LAND CONSULTANTS                  | \$3,142.40 | \$157.12 |
| 83 | NE/4 NE/4 (1/2 M.R.), Sec. 33-29N-02EIM | 20.00 | CONTINENTAL LAND RESOURCES LLC           | \$550.00   | \$27.50  |
| 84 | NW/4 NE/4 (1/2 M.R.), Sec. 33-29N-02EIM | 20.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$4,460.00 | \$223.00 |
| 84 | NW/4 NE/4 (1/2 M.R.), Sec. 33-29N-02EIM | 20.00 | BEARCAT LAND INC                         | \$4,340.00 | \$217.00 |
| 84 | NW/4 NE/4 (1/2 M.R.), Sec. 33-29N-02EIM | 20.00 | BARTON LAND CONSULTANTS                  | \$3,142.40 | \$157.12 |
| 84 | NW/4 NE/4 (1/2 M.R.), Sec. 33-29N-02EIM | 20.00 | CONTINENTAL LAND RESOURCES LLC           | \$550.00   | \$27.50  |
| 85 | SE/4 NE/4 (1/2 M.R.), Sec. 33-29N-02EIM | 20.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$4,460.00 | \$223.00 |
| 85 | SE/4 NE/4 (1/2 M.R.), Sec. 33-29N-02EIM | 20.00 | BEARCAT LAND INC                         | \$4,340.00 | \$217.00 |
| 85 | SE/4 NE/4 (1/2 M.R.), Sec. 33-29N-02EIM | 20.00 | BARTON LAND CONSULTANTS                  | \$3,142.40 | \$157.12 |
| 85 | SE/4 NE/4 (1/2 M.R.), Sec. 33-29N-02EIM | 20.00 | CONTINENTAL LAND RESOURCES LLC           | \$550.00   | \$27.50  |
| 86 | SW/4 NE/4 (1/2 M.R.), Sec. 33-29N-02EIM | 20.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$4,460.00 | \$223.00 |
| 86 | SW/4 NE/4 (1/2 M.R.), Sec. 33-29N-02EIM | 20.00 | BEARCAT LAND INC                         | \$4,340.00 | \$217.00 |
| 86 | SW/4 NE/4 (1/2 M.R.), Sec. 33-29N-02EIM | 20.00 | BARTON LAND CONSULTANTS                  | \$3,142.40 | \$157.12 |
| 86 | SW/4 NE/4 (1/2 M.R.), Sec. 33-29N-02EIM | 20.00 | CONTINENTAL LAND RESOURCES LLC           | \$550.00   | \$27.50  |
| 87 | NE/4 NW/4 (All M.R.), Sec. 33-29N-02EIM | 40.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$8,920.00 | \$223.00 |

|    |   |       |  |            |          |
|----|---|-------|--|------------|----------|
| 87 | NE/4 NW/4 (All M.R.), Sec. 33-29N-02EIM | 40.00 | BEARCAT LAND INC                         | \$8,680.00 | \$217.00 |
| 87 | NE/4 NW/4 (All M.R.), Sec. 33-29N-02EIM | 40.00 | BARTON LAND CONSULTANTS                  | \$6,284.80 | \$157.12 |
| 87 | NE/4 NW/4 (All M.R.), Sec. 33-29N-02EIM | 40.00 | CONTINENTAL LAND RESOURCES LLC           | \$1,100.00 | \$27.50  |
| 88 | NW/4 NW/4 (All M.R.), Sec. 33-29N-02EIM | 40.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$8,920.00 | \$223.00 |
| 88 | NW/4 NW/4 (All M.R.), Sec. 33-29N-02EIM | 40.00 | BEARCAT LAND INC                         | \$8,680.00 | \$217.00 |
| 88 | NW/4 NW/4 (All M.R.), Sec. 33-29N-02EIM | 40.00 | BARTON LAND CONSULTANTS                  | \$6,284.80 | \$157.12 |
| 88 | NW/4 NW/4 (All M.R.), Sec. 33-29N-02EIM | 40.00 | CONTINENTAL LAND RESOURCES LLC           | \$1,100.00 | \$27.50  |
| 89 | SE/4 NW/4 (All M.R.), Sec. 33-29N-02EIM | 40.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$8,920.00 | \$223.00 |
| 89 | SE/4 NW/4 (All M.R.), Sec. 33-29N-02EIM | 40.00 | BEARCAT LAND INC                         | \$8,680.00 | \$217.00 |
| 89 | SE/4 NW/4 (All M.R.), Sec. 33-29N-02EIM | 40.00 | BARTON LAND CONSULTANTS                  | \$6,284.80 | \$157.12 |
| 89 | SE/4 NW/4 (All M.R.), Sec. 33-29N-02EIM | 40.00 | CONTINENTAL LAND RESOURCES LLC           | \$1,100.00 | \$27.50  |
| 90 | SW/4 NW/4 (All M.R.), Sec. 33-29N-02EIM | 40.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$8,920.00 | \$223.00 |
| 90 | SW/4 NW/4 (All M.R.), Sec. 33-29N-02EIM | 40.00 | BEARCAT LAND INC                         | \$8,680.00 | \$217.00 |
| 90 | SW/4 NW/4 (All M.R.), Sec. 33-29N-02EIM | 40.00 | BARTON LAND CONSULTANTS                  | \$6,284.80 | \$157.12 |
| 90 | SW/4 NW/4 (All M.R.), Sec. 33-29N-02EIM | 40.00 | CONTINENTAL LAND RESOURCES LLC           | \$1,100.00 | \$27.50  |
| 91 | NE/4 SE/4 (All M.R.), Sec. 33-29N-02EIM | 40.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$8,920.00 | \$223.00 |
| 91 | NE/4 SE/4 (All M.R.), Sec. 33-29N-02EIM | 40.00 | BEARCAT LAND INC                         | \$8,680.00 | \$217.00 |
| 91 | NE/4 SE/4 (All M.R.), Sec. 33-29N-02EIM | 40.00 | BARTON LAND CONSULTANTS                  | \$6,284.80 | \$157.12 |
| 91 | NE/4 SE/4 (All M.R.), Sec. 33-29N-02EIM | 40.00 | CONTINENTAL LAND RESOURCES LLC           | \$1,100.00 | \$27.50  |
| 92 | NW/4 SE/4 (All M.R.), Sec. 33-29N-02EIM | 40.00 | BEARCAT LAND INC                         | \$8,680.00 | \$217.00 |

|    |   |       |                                |            |          |
|----|---|-------|--------------------------------|------------|----------|
| 92 | NW/4 SE/4 (All M.R.), Sec. 33-29N-02EIM | 40.00 | BARTON LAND CONSULTANTS        | \$6,284.80 | \$157.12 |
| 92 | NW/4 SE/4 (All M.R.), Sec. 33-29N-02EIM | 40.00 | CONTINENTAL LAND RESOURCES LLC | \$1,100.00 | \$27.50  |
| 93 | SE/4 SE/4 (All M.R.), Sec. 33-29N-02EIM | 40.00 | BEARCAT LAND INC               | \$8,680.00 | \$217.00 |
| 93 | SE/4 SE/4 (All M.R.), Sec. 33-29N-02EIM | 40.00 | BARTON LAND CONSULTANTS        | \$6,284.80 | \$157.12 |
| 93 | SE/4 SE/4 (All M.R.), Sec. 33-29N-02EIM | 40.00 | CONTINENTAL LAND RESOURCES LLC | \$1,100.00 | \$27.50  |
| 94 | SW/4 SE/4 (All M.R.), Sec. 33-29N-02EIM | 40.00 | BEARCAT LAND INC               | \$8,680.00 | \$217.00 |
| 94 | SW/4 SE/4 (All M.R.), Sec. 33-29N-02EIM | 40.00 | BARTON LAND CONSULTANTS        | \$6,284.80 | \$157.12 |
| 94 | SW/4 SE/4 (All M.R.), Sec. 33-29N-02EIM | 40.00 | CONTINENTAL LAND RESOURCES LLC | \$1,100.00 | \$27.50  |
| 95 | NE/4 SW/4 (All M.R.), Sec. 33-29N-02EIM | 40.00 | BEARCAT LAND INC               | \$8,680.00 | \$217.00 |
| 95 | NE/4 SW/4 (All M.R.), Sec. 33-29N-02EIM | 40.00 | BARTON LAND CONSULTANTS        | \$6,284.80 | \$157.12 |
| 95 | NE/4 SW/4 (All M.R.), Sec. 33-29N-02EIM | 40.00 | CONTINENTAL LAND RESOURCES LLC | \$1,100.00 | \$27.50  |
| 96 | NW/4 SW/4 (All M.R.), Sec. 33-29N-02EIM | 40.00 | BEARCAT LAND INC               | \$8,680.00 | \$217.00 |
| 96 | NW/4 SW/4 (All M.R.), Sec. 33-29N-02EIM | 40.00 | BARTON LAND CONSULTANTS        | \$6,284.80 | \$157.12 |
| 96 | NW/4 SW/4 (All M.R.), Sec. 33-29N-02EIM | 40.00 | CONTINENTAL LAND RESOURCES LLC | \$1,100.00 | \$27.50  |
| 97 | SE/4 SW/4 (All M.R.), Sec. 33-29N-02EIM | 40.00 | BEARCAT LAND INC               | \$8,680.00 | \$217.00 |
| 97 | SE/4 SW/4 (All M.R.), Sec. 33-29N-02EIM | 40.00 | BARTON LAND CONSULTANTS        | \$6,284.80 | \$157.12 |
| 97 | SE/4 SW/4 (All M.R.), Sec. 33-29N-02EIM | 40.00 | CONTINENTAL LAND RESOURCES LLC | \$1,100.00 | \$27.50  |
| 98 | SW/4 SW/4 (All M.R.), Sec. 33-29N-02EIM | 40.00 | BEARCAT LAND INC               | \$8,680.00 | \$217.00 |
| 98 | SW/4 SW/4 (All M.R.), Sec. 33-29N-02EIM | 40.00 | BARTON LAND CONSULTANTS        | \$6,284.80 | \$157.12 |
| 98 | SW/4 SW/4 (All M.R.), Sec. 33-29N-02EIM | 40.00 | CONTINENTAL LAND RESOURCES LLC | \$1,100.00 | \$27.50  |

|     |   |       |  |             |          |
|-----|---|-------|--|-------------|----------|
| 99  | NE/4 NE/4 (All M.R.), Sec. 36-29N-02EIM | 40.00 | BARTON LAND CONSULTANTS                  | \$11,445.60 | \$286.14 |
| 99  | NE/4 NE/4 (All M.R.), Sec. 36-29N-02EIM | 40.00 | BEARCAT LAND INC                         | \$8,680.00  | \$217.00 |
| 99  | NE/4 NE/4 (All M.R.), Sec. 36-29N-02EIM | 40.00 | CONTINENTAL LAND RESOURCES LLC           | \$1,100.00  | \$27.50  |
| 100 | NW/4 NE/4 (All M.R.), Sec. 36-29N-02EIM | 40.00 | BARTON LAND CONSULTANTS                  | \$11,445.60 | \$286.14 |
| 100 | NW/4 NE/4 (All M.R.), Sec. 36-29N-02EIM | 40.00 | BEARCAT LAND INC                         | \$8,680.00  | \$217.00 |
| 100 | NW/4 NE/4 (All M.R.), Sec. 36-29N-02EIM | 40.00 | CONTINENTAL LAND RESOURCES LLC           | \$1,100.00  | \$27.50  |
| 101 | SE/4 NE/4 (All M.R.), Sec. 36-29N-02EIM | 40.00 | BARTON LAND CONSULTANTS                  | \$11,445.60 | \$286.14 |
| 101 | SE/4 NE/4 (All M.R.), Sec. 36-29N-02EIM | 40.00 | BEARCAT LAND INC                         | \$8,680.00  | \$217.00 |
| 101 | SE/4 NE/4 (All M.R.), Sec. 36-29N-02EIM | 40.00 | CONTINENTAL LAND RESOURCES LLC           | \$1,100.00  | \$27.50  |
| 102 | SW/4 NE/4 (All M.R.), Sec. 36-29N-02EIM | 40.00 | BARTON LAND CONSULTANTS                  | \$11,445.60 | \$286.14 |
| 102 | SW/4 NE/4 (All M.R.), Sec. 36-29N-02EIM | 40.00 | BEARCAT LAND INC                         | \$8,680.00  | \$217.00 |
| 102 | SW/4 NE/4 (All M.R.), Sec. 36-29N-02EIM | 40.00 | CONTINENTAL LAND RESOURCES LLC           | \$1,100.00  | \$27.50  |
| 103 | NE/4 NW/4 (All M.R.), Sec. 36-29N-02EIM | 40.00 | BARTON LAND CONSULTANTS                  | \$11,445.60 | \$286.14 |
| 103 | NE/4 NW/4 (All M.R.), Sec. 36-29N-02EIM | 40.00 | BEARCAT LAND INC                         | \$8,680.00  | \$217.00 |
| 103 | NE/4 NW/4 (All M.R.), Sec. 36-29N-02EIM | 40.00 | CONTINENTAL LAND RESOURCES LLC           | \$1,100.00  | \$27.50  |
| 104 | NW/4 NW/4 (All M.R.), Sec. 36-29N-02EIM | 40.00 | BARTON LAND CONSULTANTS                  | \$11,445.60 | \$286.14 |
| 104 | NW/4 NW/4 (All M.R.), Sec. 36-29N-02EIM | 40.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$8,920.00  | \$223.00 |
| 104 | NW/4 NW/4 (All M.R.), Sec. 36-29N-02EIM | 40.00 | BEARCAT LAND INC                         | \$8,680.00  | \$217.00 |
| 104 | NW/4 NW/4 (All M.R.), Sec. 36-29N-02EIM | 40.00 | CONTINENTAL LAND RESOURCES LLC           | \$1,100.00  | \$27.50  |
| 105 | SE/4 NW/4 (All M.R.), Sec. 36-29N-02EIM | 40.00 | BARTON LAND CONSULTANTS                  | \$11,445.60 | \$286.14 |

|     |   |       |  |             |          |
|-----|---|-------|--|-------------|----------|
| 105 | SE/4 NW/4 (All M.R.), Sec. 36-29N-02EIM | 40.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$8,920.00  | \$223.00 |
| 105 | SE/4 NW/4 (All M.R.), Sec. 36-29N-02EIM | 40.00 | BEARCAT LAND INC                         | \$8,680.00  | \$217.00 |
| 105 | SE/4 NW/4 (All M.R.), Sec. 36-29N-02EIM | 40.00 | CONTINENTAL LAND RESOURCES LLC           | \$1,100.00  | \$27.50  |
| 106 | SW/4 NW/4 (All M.R.), Sec. 36-29N-02EIM | 40.00 | BARTON LAND CONSULTANTS                  | \$11,445.60 | \$286.14 |
| 106 | SW/4 NW/4 (All M.R.), Sec. 36-29N-02EIM | 40.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$8,920.00  | \$223.00 |
| 106 | SW/4 NW/4 (All M.R.), Sec. 36-29N-02EIM | 40.00 | BEARCAT LAND INC                         | \$8,680.00  | \$217.00 |
| 106 | SW/4 NW/4 (All M.R.), Sec. 36-29N-02EIM | 40.00 | CONTINENTAL LAND RESOURCES LLC           | \$1,100.00  | \$27.50  |
| 107 | NE/4 SE/4 (All M.R.), Sec. 36-29N-02EIM | 40.00 | BARTON LAND CONSULTANTS                  | \$11,445.60 | \$286.14 |
| 107 | NE/4 SE/4 (All M.R.), Sec. 36-29N-02EIM | 40.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$8,920.00  | \$223.00 |
| 107 | NE/4 SE/4 (All M.R.), Sec. 36-29N-02EIM | 40.00 | BEARCAT LAND INC                         | \$8,680.00  | \$217.00 |
| 107 | NE/4 SE/4 (All M.R.), Sec. 36-29N-02EIM | 40.00 | CONTINENTAL LAND RESOURCES LLC           | \$1,100.00  | \$27.50  |
| 108 | NW/4 SE/4 (All M.R.), Sec. 36-29N-02EIM | 40.00 | BARTON LAND CONSULTANTS                  | \$11,445.60 | \$286.14 |
| 108 | NW/4 SE/4 (All M.R.), Sec. 36-29N-02EIM | 40.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$8,920.00  | \$223.00 |
| 108 | NW/4 SE/4 (All M.R.), Sec. 36-29N-02EIM | 40.00 | BEARCAT LAND INC                         | \$8,680.00  | \$217.00 |
| 108 | NW/4 SE/4 (All M.R.), Sec. 36-29N-02EIM | 40.00 | CONTINENTAL LAND RESOURCES LLC           | \$1,100.00  | \$27.50  |
| 109 | SE/4 SE/4 (All M.R.), Sec. 36-29N-02EIM | 40.00 | BARTON LAND CONSULTANTS                  | \$11,445.60 | \$286.14 |
| 109 | SE/4 SE/4 (All M.R.), Sec. 36-29N-02EIM | 40.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$8,920.00  | \$223.00 |
| 109 | SE/4 SE/4 (All M.R.), Sec. 36-29N-02EIM | 40.00 | BEARCAT LAND INC                         | \$8,680.00  | \$217.00 |
| 109 | SE/4 SE/4 (All M.R.), Sec. 36-29N-02EIM | 40.00 | CONTINENTAL LAND RESOURCES LLC           | \$1,100.00  | \$27.50  |
| 110 | SW/4 SE/4 (All M.R.), Sec. 36-29N-02EIM | 40.00 | BARTON LAND CONSULTANTS                  | \$11,445.60 | \$286.14 |
| 110 | SW/4 SE/4 (All M.R.), Sec. 36-29N-02EIM | 40.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$8,920.00  | \$223.00 |
| 110 | SW/4 SE/4 (All M.R.), Sec. 36-29N-02EIM | 40.00 | BEARCAT LAND INC                         | \$8,680.00  | \$217.00 |
| 110 | SW/4 SE/4 (All M.R.), Sec. 36-29N-02EIM | 40.00 | CONTINENTAL LAND RESOURCES LLC           | \$1,100.00  | \$27.50  |
| 111 | NE/4 SW/4 (All M.R.), Sec. 36-29N-02EIM | 40.00 | BARTON LAND CONSULTANTS                  | \$11,445.60 | \$286.14 |

|     |   |        |  |             |          |
|-----|---|--------|--|-------------|----------|
| 111 | NE/4 SW/4 (All M.R.), Sec. 36-29N-02EIM | 40.00  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$8,920.00  | \$223.00 |
| 111 | NE/4 SW/4 (All M.R.), Sec. 36-29N-02EIM | 40.00  | BEARCAT LAND INC                         | \$8,680.00  | \$217.00 |
| 111 | NE/4 SW/4 (All M.R.), Sec. 36-29N-02EIM | 40.00  | CONTINENTAL LAND RESOURCES LLC           | \$1,100.00  | \$27.50  |
| 112 | NW/4 SW/4 (All M.R.), Sec. 36-29N-02EIM | 40.00  | BARTON LAND CONSULTANTS                  | \$11,445.60 | \$286.14 |
| 112 | NW/4 SW/4 (All M.R.), Sec. 36-29N-02EIM | 40.00  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$8,920.00  | \$223.00 |
| 112 | NW/4 SW/4 (All M.R.), Sec. 36-29N-02EIM | 40.00  | BEARCAT LAND INC                         | \$8,680.00  | \$217.00 |
| 112 | NW/4 SW/4 (All M.R.), Sec. 36-29N-02EIM | 40.00  | CONTINENTAL LAND RESOURCES LLC           | \$1,100.00  | \$27.50  |
| 113 | SE/4 SW/4 (All M.R.), Sec. 36-29N-02EIM | 40.00  | BARTON LAND CONSULTANTS                  | \$11,445.60 | \$286.14 |
| 113 | SE/4 SW/4 (All M.R.), Sec. 36-29N-02EIM | 40.00  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$8,920.00  | \$223.00 |
| 113 | SE/4 SW/4 (All M.R.), Sec. 36-29N-02EIM | 40.00  | BEARCAT LAND INC                         | \$8,680.00  | \$217.00 |
| 113 | SE/4 SW/4 (All M.R.), Sec. 36-29N-02EIM | 40.00  | CONTINENTAL LAND RESOURCES LLC           | \$1,100.00  | \$27.50  |
| 114 | SW/4 SW/4 (All M.R.), Sec. 36-29N-02EIM | 40.00  | BARTON LAND CONSULTANTS                  | \$11,445.60 | \$286.14 |
| 114 | SW/4 SW/4 (All M.R.), Sec. 36-29N-02EIM | 40.00  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$8,920.00  | \$223.00 |
| 114 | SW/4 SW/4 (All M.R.), Sec. 36-29N-02EIM | 40.00  | BEARCAT LAND INC                         | \$8,680.00  | \$217.00 |
| 114 | SW/4 SW/4 (All M.R.), Sec. 36-29N-02EIM | 40.00  | CONTINENTAL LAND RESOURCES LLC           | \$1,100.00  | \$27.50  |
| 115 | NE/4 (All M.R.), Sec. 16-26N-03EIM      | 160.00 | BARTON LAND CONSULTANTS                  | \$49,132.20 | \$307.08 |

|     |   |        |  |             |          |
|-----|---|--------|--|-------------|----------|
| 115 | NE/4 (All M.R.), Sec. 16-26N-03EIM  | 160.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$35,680.00 | \$223.00 |
| 115 | NE/4 (All M.R.), Sec. 16-26N-03EIM  | 160.00 | BEARCAT LAND INC                         | \$17,120.00 | \$107.00 |
| 115 | NE/4 (All M.R.), Sec. 16-26N-03EIM  | 160.00 | CONTINENTAL LAND RESOURCES LLC           | \$4,400.00  | \$27.50  |
| 116 | NW/4 (All M.R.), Sec. 16-26N-03EIM  | 160.00 | BARTON LAND CONSULTANTS                  | \$49,132.20 | \$307.08 |
| 116 | NW/4 (All M.R.), Sec. 16-26N-03EIM  | 160.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$35,680.00 | \$223.00 |
| 116 | NW/4 (All M.R.), Sec. 16-26N-03EIM  | 160.00 | BEARCAT LAND INC                         | \$17,120.00 | \$107.00 |
| 116 | NW/4 (All M.R.), Sec. 16-26N-03EIM  | 160.00 | CONTINENTAL LAND RESOURCES LLC           | \$4,400.00  | \$27.50  |
| 117 | SE/4 (All M.R.), Sec. 16-26N-03EIM  | 160.00 | BARTON LAND CONSULTANTS                  | \$49,132.20 | \$307.08 |
| 117 | SE/4 (All M.R.), Sec. 16-26N-03EIM  | 160.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$35,680.00 | \$223.00 |
| 117 | SE/4 (All M.R.), Sec. 16-26N-03EIM  | 160.00 | BEARCAT LAND INC                         | \$17,120.00 | \$107.00 |
| 117 | SE/4 (All M.R.), Sec. 16-26N-03EIM  | 160.00 | CONTINENTAL LAND RESOURCES LLC           | \$4,400.00  | \$27.50  |
| 118 | SW/4, less 5 acres in SW/4 SW/4 (All M.R.), Sec. 16-26N-03EIM   | 155.00 | BARTON LAND CONSULTANTS                  | \$47,603.60 | \$307.12 |
| 118 | SW/4, less 5 acres in SW/4 SW/4 (All M.R.), Sec. 16-26N-03EIM   | 155.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$34,565.00 | \$223.00 |
| 118 | SW/4, less 5 acres in SW/4 SW/4 (All M.R.), Sec. 16-26N-03EIM   | 155.00 | BEARCAT LAND INC                         | \$16,585.00 | \$107.00 |
| 118 | SW/4, less 5 acres in SW/4 SW/4 (All M.R.), Sec. 16-26N-03EIM   | 155.00 | CONTINENTAL LAND RESOURCES LLC           | \$4,262.50  | \$27.50  |
| 119 | Lots 1, 2 and 3. Parts of this tract are subject to a Subordination Agreement with the United State of America. (All M.R.), Sec. 13-27N-03EIM | 83.50  | BARTON LAND CONSULTANTS                  | \$23,892.69 | \$286.14 |
| 119 | Lots 1, 2 and 3. Parts of this tract are subject to a Subordination Agreement with the United State of America. (All M.R.), Sec. 13-27N-03EIM | 83.50  | TERRITORY RESOURCES LLC                  | \$19,789.50 | \$237.00 |
| 119 | Lots 1, 2 and 3. Parts of this tract are subject to a Subordination Agreement with the United State of America. (All M.R.), Sec. 13-27N-03EIM | 83.50  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$18,620.50 | \$223.00 |

|     |   |        |  |             |          |
|-----|---|--------|--|-------------|----------|
| 119 | Lots 1, 2 and 3. Parts of this tract are subject to a Subordination Agreement with the United State of America. (All M.R.), Sec. 13-27N-03EIM         | 83.50  | CONTINENTAL LAND RESOURCES LLC           | \$2,296.25  | \$27.50  |
| 120 | NW/4. Part of this tract is subject to a Flowage Easement that requires United States approval for surface usage. (All M.R.), Sec. 13-27N-03EIM       | 160.00 | BARTON LAND CONSULTANTS                  | \$45,782.40 | \$286.14 |
| 120 | NW/4. Part of this tract is subject to a Flowage Easement that requires United States approval for surface usage. (All M.R.), Sec. 13-27N-03EIM       | 160.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$35,680.00 | \$223.00 |
| 120 | NW/4. Part of this tract is subject to a Flowage Easement that requires United States approval for surface usage. (All M.R.), Sec. 13-27N-03EIM       | 160.00 | TERRITORY RESOURCES LLC                  | \$21,920.00 | \$137.00 |
| 120 | NW/4. Part of this tract is subject to a Flowage Easement that requires United States approval for surface usage. (All M.R.), Sec. 13-27N-03EIM       | 160.00 | CONTINENTAL LAND RESOURCES LLC           | \$4,400.00  | \$27.50  |
| 121 | Lots 4 and 5; SW/4 SE/4. Parts of this tract are subject to a Subordination Agreement with the United State of America. (All M.R.), Sec. 13-27N-03EIM | 95.30  | BARTON LAND CONSULTANTS                  | \$27,269.14 | \$286.14 |
| 121 | Lots 4 and 5; SW/4 SE/4. Parts of this tract are subject to a Subordination Agreement with the United State of America. (All M.R.), Sec. 13-27N-03EIM | 95.30  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$21,251.90 | \$223.00 |
| 121 | Lots 4 and 5; SW/4 SE/4. Parts of this tract are subject to a Subordination Agreement with the United State of America. (All M.R.), Sec. 13-27N-03EIM | 95.30  | TERRITORY RESOURCES LLC                  | \$13,056.10 | \$137.00 |
| 121 | Lots 4 and 5; SW/4 SE/4. Parts of this tract are subject to a Subordination Agreement with the United State of America. (All M.R.), Sec. 13-27N-03EIM | 95.30  | CONTINENTAL LAND RESOURCES LLC           | \$2,620.75  | \$27.50  |
| 122 | SW/4. Part of this tract is subject to a Flowage Easement that requires United States approval for surface usage. (All M.R.), Sec. 13-27N-03EIM       | 160.00 | BARTON LAND CONSULTANTS                  | \$45,782.40 | \$286.14 |
| 122 | SW/4. Part of this tract is subject to a Flowage Easement that requires United States approval for surface usage. (All M.R.), Sec. 13-27N-03EIM       | 160.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$35,680.00 | \$223.00 |
| 122 | SW/4. Part of this tract is subject to a Flowage Easement that requires United States approval for surface usage. (All M.R.), Sec. 13-27N-03EIM       | 160.00 | TERRITORY RESOURCES LLC                  | \$21,920.00 | \$137.00 |

|     |   |        |  |             |          |
|-----|---|--------|--|-------------|----------|
| 122 | SW/4. Part of this tract is subject to a Flowage Easement that requires United States approval for surface usage. (All M.R.), Sec. 13-27N-03EIM | 160.00 | CONTINENTAL LAND RESOURCES LLC           | \$4,400.00  | \$27.50  |
| 123 | NE/4 (All M.R.), Sec. 16-27N-03EIM  | 160.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$56,000.00 | \$350.00 |
| 123 | NE/4 (All M.R.), Sec. 16-27N-03EIM  | 160.00 | BARTON LAND CONSULTANTS                  | \$49,139.20 | \$307.12 |
| 123 | NE/4 (All M.R.), Sec. 16-27N-03EIM  | 160.00 | TERRITORY RESOURCES LLC                  | \$37,920.00 | \$237.00 |
| 123 | NE/4 (All M.R.), Sec. 16-27N-03EIM  | 160.00 | BEARCAT LAND INC                         | \$17,120.00 | \$107.00 |
| 123 | NE/4 (All M.R.), Sec. 16-27N-03EIM  | 160.00 | CONTINENTAL LAND RESOURCES LLC           | \$4,400.00  | \$27.50  |
| 124 | NW/4 (All M.R.), Sec. 16-27N-03EIM  | 160.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$56,000.00 | \$350.00 |
| 124 | NW/4 (All M.R.), Sec. 16-27N-03EIM  | 160.00 | BARTON LAND CONSULTANTS                  | \$49,139.20 | \$307.12 |
| 124 | NW/4 (All M.R.), Sec. 16-27N-03EIM  | 160.00 | TERRITORY RESOURCES LLC                  | \$21,920.00 | \$137.00 |
| 124 | NW/4 (All M.R.), Sec. 16-27N-03EIM  | 160.00 | BEARCAT LAND INC                         | \$17,120.00 | \$107.00 |
| 124 | NW/4 (All M.R.), Sec. 16-27N-03EIM  | 160.00 | CONTINENTAL LAND RESOURCES LLC           | \$4,400.00  | \$27.50  |
| 125 | SE/4 (All M.R.), Sec. 16-27N-03EIM  | 160.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$56,000.00 | \$350.00 |
| 125 | SE/4 (All M.R.), Sec. 16-27N-03EIM  | 160.00 | BARTON LAND CONSULTANTS                  | \$49,139.20 | \$307.12 |
| 125 | SE/4 (All M.R.), Sec. 16-27N-03EIM  | 160.00 | TERRITORY RESOURCES LLC                  | \$21,920.00 | \$137.00 |
| 125 | SE/4 (All M.R.), Sec. 16-27N-03EIM  | 160.00 | BEARCAT LAND INC                         | \$17,120.00 | \$107.00 |
| 125 | SE/4 (All M.R.), Sec. 16-27N-03EIM  | 160.00 | CONTINENTAL LAND RESOURCES LLC           | \$4,400.00  | \$27.50  |
| 126 | SW/4 (All M.R.), Sec. 16-27N-03EIM  | 160.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$56,000.00 | \$350.00 |
| 126 | SW/4 (All M.R.), Sec. 16-27N-03EIM  | 160.00 | BARTON LAND CONSULTANTS                  | \$49,139.20 | \$307.12 |
| 126 | SW/4 (All M.R.), Sec. 16-27N-03EIM  | 160.00 | TERRITORY RESOURCES LLC                  | \$21,920.00 | \$137.00 |

|     |   |        |  |             |          |
|-----|---|--------|--|-------------|----------|
| 126 | SW/4 (All M.R.), Sec. 16-27N-03EIM      | 160.00 | BEARCAT LAND INC                         | \$17,120.00 | \$107.00 |
| 126 | SW/4 (All M.R.), Sec. 16-27N-03EIM      | 160.00 | CONTINENTAL LAND RESOURCES LLC           | \$4,400.00  | \$27.50  |
| 127 | NE/4 (All M.R.), Sec. 31-27N-03EIM      | 160.00 | BARTON LAND CONSULTANTS                  | \$45,782.40 | \$286.14 |
| 127 | NE/4 (All M.R.), Sec. 31-27N-03EIM      | 160.00 | TERRITORY RESOURCES LLC                  | \$37,920.00 | \$237.00 |
| 127 | NE/4 (All M.R.), Sec. 31-27N-03EIM      | 160.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$35,680.00 | \$223.00 |
| 127 | NE/4 (All M.R.), Sec. 31-27N-03EIM      | 160.00 | BEARCAT LAND INC                         | \$17,120.00 | \$107.00 |
| 127 | NE/4 (All M.R.), Sec. 31-27N-03EIM      | 160.00 | CONTINENTAL LAND RESOURCES LLC           | \$4,400.00  | \$27.50  |
| 128 | NE/4 NE/4 (1/2 M.R.), Sec. 33-27N-03EIM | 20.00  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$7,000.00  | \$350.00 |
| 128 | NE/4 NE/4 (1/2 M.R.), Sec. 33-27N-03EIM | 20.00  | BARTON LAND CONSULTANTS                  | \$6,142.40  | \$307.12 |
| 128 | NE/4 NE/4 (1/2 M.R.), Sec. 33-27N-03EIM | 20.00  | TERRITORY RESOURCES LLC                  | \$5,540.00  | \$277.00 |
| 128 | NE/4 NE/4 (1/2 M.R.), Sec. 33-27N-03EIM | 20.00  | BEARCAT LAND INC                         | \$2,140.00  | \$107.00 |
| 128 | NE/4 NE/4 (1/2 M.R.), Sec. 33-27N-03EIM | 20.00  | CONTINENTAL LAND RESOURCES LLC           | \$550.00    | \$27.50  |
| 129 | NW/4 NE/4 (1/2 M.R.), Sec. 33-27N-03EIM | 20.00  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$7,000.00  | \$350.00 |
| 129 | NW/4 NE/4 (1/2 M.R.), Sec. 33-27N-03EIM | 20.00  | BARTON LAND CONSULTANTS                  | \$6,142.40  | \$307.12 |
| 129 | NW/4 NE/4 (1/2 M.R.), Sec. 33-27N-03EIM | 20.00  | TERRITORY RESOURCES LLC                  | \$5,540.00  | \$277.00 |
| 129 | NW/4 NE/4 (1/2 M.R.), Sec. 33-27N-03EIM | 20.00  | BEARCAT LAND INC                         | \$2,140.00  | \$107.00 |
| 129 | NW/4 NE/4 (1/2 M.R.), Sec. 33-27N-03EIM | 20.00  | CONTINENTAL LAND RESOURCES LLC           | \$550.00    | \$27.50  |
| 130 | SE/4 NE/4 (1/2 M.R.), Sec. 33-27N-03EIM | 20.00  | BARTON LAND CONSULTANTS                  | \$6,142.40  | \$307.12 |
| 130 | SE/4 NE/4 (1/2 M.R.), Sec. 33-27N-03EIM | 20.00  | TERRITORY RESOURCES LLC                  | \$5,540.00  | \$277.00 |
| 130 | SE/4 NE/4 (1/2 M.R.), Sec. 33-27N-03EIM | 20.00  | BEARCAT LAND INC                         | \$2,140.00  | \$107.00 |

|     |   |       |                                |             |          |
|-----|---|-------|--------------------------------|-------------|----------|
| 130 | SE/4 NE/4 (1/2 M.R.), Sec. 33-27N-03EIM | 20.00 | CONTINENTAL LAND RESOURCES LLC | \$550.00    | \$27.50  |
| 131 | SW/4 NE/4 (1/2 M.R.), Sec. 33-27N-03EIM | 20.00 | BARTON LAND CONSULTANTS        | \$6,142.40  | \$307.12 |
| 131 | SW/4 NE/4 (1/2 M.R.), Sec. 33-27N-03EIM | 20.00 | TERRITORY RESOURCES LLC        | \$5,540.00  | \$277.00 |
| 131 | SW/4 NE/4 (1/2 M.R.), Sec. 33-27N-03EIM | 20.00 | BEARCAT LAND INC               | \$2,140.00  | \$107.00 |
| 131 | SW/4 NE/4 (1/2 M.R.), Sec. 33-27N-03EIM | 20.00 | CONTINENTAL LAND RESOURCES LLC | \$550.00    | \$27.50  |
| 132 | NE/4 NW/4 (All M.R.), Sec. 33-27N-03EIM | 40.00 | BARTON LAND CONSULTANTS        | \$12,284.80 | \$307.12 |
| 132 | NE/4 NW/4 (All M.R.), Sec. 33-27N-03EIM | 40.00 | TERRITORY RESOURCES LLC        | \$5,480.00  | \$137.00 |
| 132 | NE/4 NW/4 (All M.R.), Sec. 33-27N-03EIM | 40.00 | BEARCAT LAND INC               | \$4,280.00  | \$107.00 |
| 132 | NE/4 NW/4 (All M.R.), Sec. 33-27N-03EIM | 40.00 | CONTINENTAL LAND RESOURCES LLC | \$1,100.00  | \$27.50  |
| 133 | NW/4 NW/4 (All M.R.), Sec. 33-27N-03EIM | 40.00 | BARTON LAND CONSULTANTS        | \$12,284.80 | \$307.12 |
| 133 | NW/4 NW/4 (All M.R.), Sec. 33-27N-03EIM | 40.00 | TERRITORY RESOURCES LLC        | \$5,480.00  | \$137.00 |
| 133 | NW/4 NW/4 (All M.R.), Sec. 33-27N-03EIM | 40.00 | BEARCAT LAND INC               | \$4,280.00  | \$107.00 |
| 133 | NW/4 NW/4 (All M.R.), Sec. 33-27N-03EIM | 40.00 | CONTINENTAL LAND RESOURCES LLC | \$1,100.00  | \$27.50  |
| 134 | SE/4 NW/4 (All M.R.), Sec. 33-27N-03EIM | 40.00 | BARTON LAND CONSULTANTS        | \$12,284.80 | \$307.12 |
| 134 | SE/4 NW/4 (All M.R.), Sec. 33-27N-03EIM | 40.00 | TERRITORY RESOURCES LLC        | \$5,480.00  | \$137.00 |
| 134 | SE/4 NW/4 (All M.R.), Sec. 33-27N-03EIM | 40.00 | BEARCAT LAND INC               | \$4,280.00  | \$107.00 |
| 134 | SE/4 NW/4 (All M.R.), Sec. 33-27N-03EIM | 40.00 | CONTINENTAL LAND RESOURCES LLC | \$1,100.00  | \$27.50  |
| 135 | SW/4 NW/4 (All M.R.), Sec. 33-27N-03EIM | 40.00 | BARTON LAND CONSULTANTS        | \$12,284.80 | \$307.12 |
| 135 | SW/4 NW/4 (All M.R.), Sec. 33-27N-03EIM | 40.00 | TERRITORY RESOURCES LLC        | \$5,480.00  | \$137.00 |
| 135 | SW/4 NW/4 (All M.R.), Sec. 33-27N-03EIM | 40.00 | BEARCAT LAND INC               | \$4,280.00  | \$107.00 |

|     |   |       |                                |             |          |
|-----|---|-------|--------------------------------|-------------|----------|
| 135 | SW/4 NW/4 (All M.R.), Sec. 33-27N-03E1M | 40.00 | CONTINENTAL LAND RESOURCES LLC | \$1,100.00  | \$27.50  |
| 136 | NE/4 SE/4 (All M.R.), Sec. 33-27N-03E1M | 40.00 | BARTON LAND CONSULTANTS        | \$12,284.80 | \$307.12 |
| 136 | NE/4 SE/4 (All M.R.), Sec. 33-27N-03E1M | 40.00 | TERRITORY RESOURCES LLC        | \$5,480.00  | \$137.00 |
| 136 | NE/4 SE/4 (All M.R.), Sec. 33-27N-03E1M | 40.00 | BEARCAT LAND INC               | \$4,280.00  | \$107.00 |
| 136 | NE/4 SE/4 (All M.R.), Sec. 33-27N-03E1M | 40.00 | CONTINENTAL LAND RESOURCES LLC | \$1,100.00  | \$27.50  |
| 137 | NW/4 SE/4 (All M.R.), Sec. 33-27N-03E1M | 40.00 | BARTON LAND CONSULTANTS        | \$12,284.80 | \$307.12 |
| 137 | NW/4 SE/4 (All M.R.), Sec. 33-27N-03E1M | 40.00 | TERRITORY RESOURCES LLC        | \$5,480.00  | \$137.00 |
| 137 | NW/4 SE/4 (All M.R.), Sec. 33-27N-03E1M | 40.00 | BEARCAT LAND INC               | \$4,280.00  | \$107.00 |
| 137 | NW/4 SE/4 (All M.R.), Sec. 33-27N-03E1M | 40.00 | CONTINENTAL LAND RESOURCES LLC | \$1,100.00  | \$27.50  |
| 138 | SW/4 SE/4 (All M.R.), Sec. 33-27N-03E1M | 40.00 | BARTON LAND CONSULTANTS        | \$12,284.80 | \$307.12 |
| 138 | SW/4 SE/4 (All M.R.), Sec. 33-27N-03E1M | 40.00 | TERRITORY RESOURCES LLC        | \$5,480.00  | \$137.00 |
| 138 | SW/4 SE/4 (All M.R.), Sec. 33-27N-03E1M | 40.00 | BEARCAT LAND INC               | \$4,280.00  | \$107.00 |
| 138 | SW/4 SE/4 (All M.R.), Sec. 33-27N-03E1M | 40.00 | CONTINENTAL LAND RESOURCES LLC | \$1,100.00  | \$27.50  |
| 139 | NE/4 SW/4 (All M.R.), Sec. 33-27N-03E1M | 40.00 | BARTON LAND CONSULTANTS        | \$12,284.80 | \$307.12 |
| 139 | NE/4 SW/4 (All M.R.), Sec. 33-27N-03E1M | 40.00 | TERRITORY RESOURCES LLC        | \$5,480.00  | \$137.00 |
| 139 | NE/4 SW/4 (All M.R.), Sec. 33-27N-03E1M | 40.00 | BEARCAT LAND INC               | \$4,280.00  | \$107.00 |
| 139 | NE/4 SW/4 (All M.R.), Sec. 33-27N-03E1M | 40.00 | CONTINENTAL LAND RESOURCES LLC | \$1,100.00  | \$27.50  |
| 140 | NW/4 SW/4 (All M.R.), Sec. 33-27N-03E1M | 40.00 | BARTON LAND CONSULTANTS        | \$12,284.80 | \$307.12 |
| 140 | NW/4 SW/4 (All M.R.), Sec. 33-27N-03E1M | 40.00 | TERRITORY RESOURCES LLC        | \$5,480.00  | \$137.00 |
| 140 | NW/4 SW/4 (All M.R.), Sec. 33-27N-03E1M | 40.00 | BEARCAT LAND INC               | \$4,280.00  | \$107.00 |

|     |   |        |                                |             |          |
|-----|---|--------|--------------------------------|-------------|----------|
| 140 | NW/4 SW/4 (All M.R.), Sec. 33-27N-03EIM | 40.00  | CONTINENTAL LAND RESOURCES LLC | \$1,100.00  | \$27.50  |
| 141 | SE/4 SW/4 (All M.R.), Sec. 33-27N-03EIM | 40.00  | BARTON LAND CONSULTANTS        | \$12,284.80 | \$307.12 |
| 141 | SE/4 SW/4 (All M.R.), Sec. 33-27N-03EIM | 40.00  | TERRITORY RESOURCES LLC        | \$5,480.00  | \$137.00 |
| 141 | SE/4 SW/4 (All M.R.), Sec. 33-27N-03EIM | 40.00  | BEARCAT LAND INC               | \$4,280.00  | \$107.00 |
| 141 | SE/4 SW/4 (All M.R.), Sec. 33-27N-03EIM | 40.00  | CONTINENTAL LAND RESOURCES LLC | \$1,100.00  | \$27.50  |
| 142 | SW/4 SW/4 (All M.R.), Sec. 33-27N-03EIM | 40.00  | BARTON LAND CONSULTANTS        | \$12,284.80 | \$307.12 |
| 142 | SW/4 SW/4 (All M.R.), Sec. 33-27N-03EIM | 40.00  | TERRITORY RESOURCES LLC        | \$5,480.00  | \$137.00 |
| 142 | SW/4 SW/4 (All M.R.), Sec. 33-27N-03EIM | 40.00  | BEARCAT LAND INC               | \$4,280.00  | \$107.00 |
| 142 | SW/4 SW/4 (All M.R.), Sec. 33-27N-03EIM | 40.00  | CONTINENTAL LAND RESOURCES LLC | \$1,100.00  | \$27.50  |
| 143 | NE/4 (All M.R.), Sec. 36-27N-03EIM      | 160.00 | TERRITORY RESOURCES LLC        | \$37,920.00 | \$237.00 |
| 143 | NE/4 (All M.R.), Sec. 36-27N-03EIM      | 160.00 | BEARCAT LAND INC               | \$17,120.00 | \$107.00 |
| 143 | NE/4 (All M.R.), Sec. 36-27N-03EIM      | 160.00 | CONTINENTAL LAND RESOURCES LLC | \$4,400.00  | \$27.50  |
| 144 | NW/4 (All M.R.), Sec. 36-27N-03EIM      | 160.00 | TERRITORY RESOURCES LLC        | \$21,920.00 | \$137.00 |
| 144 | NW/4 (All M.R.), Sec. 36-27N-03EIM      | 160.00 | BEARCAT LAND INC               | \$17,120.00 | \$107.00 |
| 144 | NW/4 (All M.R.), Sec. 36-27N-03EIM      | 160.00 | CONTINENTAL LAND RESOURCES LLC | \$4,400.00  | \$27.50  |
| 145 | SE/4 (All M.R.), Sec. 36-27N-03EIM      | 160.00 | TERRITORY RESOURCES LLC        | \$21,920.00 | \$137.00 |
| 145 | SE/4 (All M.R.), Sec. 36-27N-03EIM      | 160.00 | BEARCAT LAND INC               | \$17,120.00 | \$107.00 |
| 145 | SE/4 (All M.R.), Sec. 36-27N-03EIM      | 160.00 | CONTINENTAL LAND RESOURCES LLC | \$4,400.00  | \$27.50  |
| 146 | SW/4 (All M.R.), Sec. 36-27N-03EIM      | 160.00 | TERRITORY RESOURCES LLC        | \$21,920.00 | \$137.00 |
| 146 | SW/4 (All M.R.), Sec. 36-27N-03EIM      | 160.00 | BEARCAT LAND INC               | \$17,120.00 | \$107.00 |

|     |  |        |  |             |          |
|-----|--|--------|--|-------------|----------|
| 146 | SW/4 (All M.R.), Sec. 36-27N-03EIM   | 160.00 | CONTINENTAL LAND RESOURCES LLC           | \$4,400.00  | \$27.50  |
| 147 | Lot 2, extending eastwardly to the center of the Arkansas River bed (All M.R.), Sec. 36-28N-03EIM                      | 14.25  | BARTON LAND CONSULTANTS                  | \$4,077.50  | \$286.14 |
| 147 | Lot 2, extending eastwardly to the center of the Arkansas River bed (All M.R.), Sec. 36-28N-03EIM                      | 14.25  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$3,177.75  | \$223.00 |
| 147 | Lot 2, extending eastwardly to the center of the Arkansas River bed (All M.R.), Sec. 36-28N-03EIM                      | 14.25  | BEARCAT LAND INC                         | \$1,524.75  | \$107.00 |
| 147 | Lot 2, extending eastwardly to the center of the Arkansas River bed (All M.R.), Sec. 36-28N-03EIM                      | 14.25  | CONTINENTAL LAND RESOURCES LLC           | \$391.88    | \$27.50  |
| 148 | Lot 1, extending eastwardly to the center of the Arkansas River bed; NW/4 NW/4; S/2 NW/4 (All M.R.), Sec. 36-28N-03EIM | 157.00 | BARTON LAND CONSULTANTS                  | \$44,923.98 | \$286.14 |
| 148 | Lot 1, extending eastwardly to the center of the Arkansas River bed; NW/4 NW/4; S/2 NW/4 (All M.R.), Sec. 36-28N-03EIM | 157.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$35,011.00 | \$223.00 |
| 148 | Lot 1, extending eastwardly to the center of the Arkansas River bed; NW/4 NW/4; S/2 NW/4 (All M.R.), Sec. 36-28N-03EIM | 157.00 | BEARCAT LAND INC                         | \$16,799.00 | \$107.00 |
| 148 | Lot 1, extending eastwardly to the center of the Arkansas River bed; NW/4 NW/4; S/2 NW/4 (All M.R.), Sec. 36-28N-03EIM | 157.00 | CONTINENTAL LAND RESOURCES LLC           | \$4,317.50  | \$27.50  |
| 149 | Lots 3 & 4, extending eastwardly to the center of the Arkansas River bed (All M.R.), Sec. 36-28N-03EIM                 | 70.50  | BARTON LAND CONSULTANTS                  | \$20,172.87 | \$286.14 |
| 149 | Lots 3 & 4, extending eastwardly to the center of the Arkansas River bed (All M.R.), Sec. 36-28N-03EIM                 | 70.50  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$15,721.50 | \$223.00 |
| 149 | Lots 3 & 4, extending eastwardly to the center of the Arkansas River bed (All M.R.), Sec. 36-28N-03EIM                 | 70.50  | BEARCAT LAND INC                         | \$7,543.50  | \$107.00 |
| 149 | Lots 3 & 4, extending eastwardly to the center of the Arkansas River bed (All M.R.), Sec. 36-28N-03EIM                 | 70.50  | CONTINENTAL LAND RESOURCES LLC           | \$1,938.75  | \$27.50  |
| 150 | SW/4 (All M.R.), Sec. 36-28N-03EIM   | 160.00 | BARTON LAND CONSULTANTS                  | \$45,782.40 | \$286.14 |
| 150 | SW/4 (All M.R.), Sec. 36-28N-03EIM   | 160.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$35,680.00 | \$223.00 |

|     |   |        |  |             |          |
|-----|---|--------|--|-------------|----------|
| 150 | SW/4 (All M.R.), Sec. 36-28N-03EIM  | 160.00 | BEARCAT LAND INC                         | \$17,120.00 | \$107.00 |
| 150 | SW/4 (All M.R.), Sec. 36-28N-03EIM  | 160.00 | CONTINENTAL LAND RESOURCES LLC           | \$4,400.00  | \$27.50  |
| 151 | Lot 9, extending southeastwardly to the center of the Arkansas River bed (All M.R.), Sec. 13-29N-03EIM                            | 19.10  | BARTON LAND CONSULTANTS                  | \$5,465.27  | \$286.14 |
| 151 | Lot 9, extending southeastwardly to the center of the Arkansas River bed (All M.R.), Sec. 13-29N-03EIM                            | 19.10  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$4,259.30  | \$223.00 |
| 151 | Lot 9, extending southeastwardly to the center of the Arkansas River bed (All M.R.), Sec. 13-29N-03EIM                            | 19.10  | BEARCAT LAND INC                         | \$2,043.70  | \$107.00 |
| 151 | Lot 9, extending southeastwardly to the center of the Arkansas River bed (All M.R.), Sec. 13-29N-03EIM                            | 19.10  | CONTINENTAL LAND RESOURCES LLC           | \$525.25    | \$27.50  |
| 152 | Lot 8, extending southeastwardly to the center of the Arkansas River bed; Lots 11 and 12; SW/4 NW/4 (All M.R.), Sec. 13-29N-03EIM | 152.26 | BARTON LAND CONSULTANTS                  | \$43,567.68 | \$286.14 |
| 152 | Lot 8, extending southeastwardly to the center of the Arkansas River bed; Lots 11 and 12; SW/4 NW/4 (All M.R.), Sec. 13-29N-03EIM | 152.26 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$33,953.98 | \$223.00 |
| 152 | Lot 8, extending southeastwardly to the center of the Arkansas River bed; Lots 11 and 12; SW/4 NW/4 (All M.R.), Sec. 13-29N-03EIM | 152.26 | BEARCAT LAND INC                         | \$16,291.82 | \$107.00 |
| 152 | Lot 8, extending southeastwardly to the center of the Arkansas River bed; Lots 11 and 12; SW/4 NW/4 (All M.R.), Sec. 13-29N-03EIM | 152.26 | CONTINENTAL LAND RESOURCES LLC           | \$4,187.15  | \$27.50  |
| 153 | Lot 7, extending southeastwardly to the center of the Arkansas River bed (All M.R.), Sec. 13-29N-03EIM                            | 24.95  | BARTON LAND CONSULTANTS                  | \$7,139.19  | \$286.14 |
| 153 | Lot 7, extending southeastwardly to the center of the Arkansas River bed (All M.R.), Sec. 13-29N-03EIM                            | 24.95  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$5,563.85  | \$223.00 |
| 153 | Lot 7, extending southeastwardly to the center of the Arkansas River bed (All M.R.), Sec. 13-29N-03EIM                            | 24.95  | BEARCAT LAND INC                         | \$2,669.65  | \$107.00 |
| 153 | Lot 7, extending southeastwardly to the center of the Arkansas River bed (All M.R.), Sec. 13-29N-03EIM                            | 24.95  | CONTINENTAL LAND RESOURCES LLC           | \$686.13    | \$27.50  |
| 154 | Lot 1 (All M.R.), Sec. 16-29N-03EIM   | 39.57  | BARTON LAND CONSULTANTS                  | \$12,152.74 | \$307.12 |

|     |   |       |  |             |          |
|-----|---|-------|--|-------------|----------|
| 154 | Lot 1 (All M.R.), Sec. 16-29N-03EIM     | 39.57 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$8,824.11  | \$223.00 |
| 154 | Lot 1 (All M.R.), Sec. 16-29N-03EIM     | 39.57 | BEARCAT LAND INC                         | \$4,233.99  | \$107.00 |
| 154 | Lot 1 (All M.R.), Sec. 16-29N-03EIM     | 39.57 | CONTINENTAL LAND RESOURCES LLC           | \$1,088.18  | \$27.50  |
| 155 | Lot 2 (All M.R.), Sec. 16-29N-03EIM     | 39.22 | BARTON LAND CONSULTANTS                  | \$12,045.25 | \$307.12 |
| 155 | Lot 2 (All M.R.), Sec. 16-29N-03EIM     | 39.22 | BEARCAT LAND INC                         | \$4,196.54  | \$107.00 |
| 155 | Lot 2 (All M.R.), Sec. 16-29N-03EIM     | 39.22 | CONTINENTAL LAND RESOURCES LLC           | \$1,078.55  | \$27.50  |
| 156 | SE/4 NE/4 (All M.R.), Sec. 16-29N-03EIM | 40.00 | BARTON LAND CONSULTANTS                  | \$12,284.80 | \$307.12 |
| 156 | SE/4 NE/4 (All M.R.), Sec. 16-29N-03EIM | 40.00 | BEARCAT LAND INC                         | \$4,280.00  | \$107.00 |
| 156 | SE/4 NE/4 (All M.R.), Sec. 16-29N-03EIM | 40.00 | CONTINENTAL LAND RESOURCES LLC           | \$1,100.00  | \$27.50  |
| 157 | SW/4 NE/4 (All M.R.), Sec. 16-29N-03EIM | 40.00 | BARTON LAND CONSULTANTS                  | \$12,284.80 | \$307.12 |
| 157 | SW/4 NE/4 (All M.R.), Sec. 16-29N-03EIM | 40.00 | BEARCAT LAND INC                         | \$4,280.00  | \$107.00 |
| 157 | SW/4 NE/4 (All M.R.), Sec. 16-29N-03EIM | 40.00 | CONTINENTAL LAND RESOURCES LLC           | \$1,100.00  | \$27.50  |
| 158 | Lot 3 (All M.R.), Sec. 16-29N-03EIM     | 38.87 | BARTON LAND CONSULTANTS                  | \$11,937.75 | \$307.12 |
| 158 | Lot 3 (All M.R.), Sec. 16-29N-03EIM     | 38.87 | CARDINAL RIVER ENERGY I LP               | \$5,947.11  | \$153.00 |
| 158 | Lot 3 (All M.R.), Sec. 16-29N-03EIM     | 38.87 | BEARCAT LAND INC                         | \$4,159.09  | \$107.00 |
| 158 | Lot 3 (All M.R.), Sec. 16-29N-03EIM     | 38.87 | CONTINENTAL LAND RESOURCES LLC           | \$1,068.93  | \$27.50  |
| 159 | Lot 4 (All M.R.), Sec. 16-29N-03EIM     | 38.51 | BARTON LAND CONSULTANTS                  | \$11,827.19 | \$307.12 |
| 159 | Lot 4 (All M.R.), Sec. 16-29N-03EIM     | 38.51 | CARDINAL RIVER ENERGY I LP               | \$5,892.03  | \$153.00 |
| 159 | Lot 4 (All M.R.), Sec. 16-29N-03EIM     | 38.51 | BEARCAT LAND INC                         | \$4,120.57  | \$107.00 |
| 159 | Lot 4 (All M.R.), Sec. 16-29N-03EIM     | 38.51 | CONTINENTAL LAND RESOURCES LLC           | \$1,059.03  | \$27.50  |

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|-----|---|-------|--------------------------------|-------------|----------|
| 160 | SE/4 NW/4 (All M.R.), Sec. 16-29N-03EIM | 40.00 | BARTON LAND CONSULTANTS        | \$12,284.80 | \$307.12 |
| 160 | SE/4 NW/4 (All M.R.), Sec. 16-29N-03EIM | 40.00 | CARDINAL RIVER ENERGY I LP     | \$6,120.00  | \$153.00 |
| 160 | SE/4 NW/4 (All M.R.), Sec. 16-29N-03EIM | 40.00 | BEARCAT LAND INC               | \$4,280.00  | \$107.00 |
| 160 | SE/4 NW/4 (All M.R.), Sec. 16-29N-03EIM | 40.00 | CONTINENTAL LAND RESOURCES LLC | \$1,100.00  | \$27.50  |
| 161 | SW/4 NW/4 (All M.R.), Sec. 16-29N-03EIM | 40.00 | BARTON LAND CONSULTANTS        | \$12,284.80 | \$307.12 |
| 161 | SW/4 NW/4 (All M.R.), Sec. 16-29N-03EIM | 40.00 | CARDINAL RIVER ENERGY I LP     | \$6,120.00  | \$153.00 |
| 161 | SW/4 NW/4 (All M.R.), Sec. 16-29N-03EIM | 40.00 | BEARCAT LAND INC               | \$4,280.00  | \$107.00 |
| 161 | SW/4 NW/4 (All M.R.), Sec. 16-29N-03EIM | 40.00 | CONTINENTAL LAND RESOURCES LLC | \$1,100.00  | \$27.50  |
| 162 | NE/4 SE/4 (All M.R.), Sec. 16-29N-03EIM | 40.00 | BARTON LAND CONSULTANTS        | \$12,284.80 | \$307.12 |
| 162 | NE/4 SE/4 (All M.R.), Sec. 16-29N-03EIM | 40.00 | BEARCAT LAND INC               | \$4,280.00  | \$107.00 |
| 162 | NE/4 SE/4 (All M.R.), Sec. 16-29N-03EIM | 40.00 | CONTINENTAL LAND RESOURCES LLC | \$1,100.00  | \$27.50  |
| 163 | NW/4 SE/4 (All M.R.), Sec. 16-29N-03EIM | 40.00 | BARTON LAND CONSULTANTS        | \$12,284.80 | \$307.12 |
| 163 | NW/4 SE/4 (All M.R.), Sec. 16-29N-03EIM | 40.00 | BEARCAT LAND INC               | \$4,280.00  | \$107.00 |
| 163 | NW/4 SE/4 (All M.R.), Sec. 16-29N-03EIM | 40.00 | CONTINENTAL LAND RESOURCES LLC | \$1,100.00  | \$27.50  |
| 164 | SE/4 SE/4 (All M.R.), Sec. 16-29N-03EIM | 40.00 | BARTON LAND CONSULTANTS        | \$12,284.80 | \$307.12 |
| 164 | SE/4 SE/4 (All M.R.), Sec. 16-29N-03EIM | 40.00 | BEARCAT LAND INC               | \$4,280.00  | \$107.00 |
| 164 | SE/4 SE/4 (All M.R.), Sec. 16-29N-03EIM | 40.00 | CONTINENTAL LAND RESOURCES LLC | \$1,100.00  | \$27.50  |
| 165 | SW/4 SE/4 (All M.R.), Sec. 16-29N-03EIM | 40.00 | BARTON LAND CONSULTANTS        | \$12,284.80 | \$307.12 |
| 165 | SW/4 SE/4 (All M.R.), Sec. 16-29N-03EIM | 40.00 | BEARCAT LAND INC               | \$4,280.00  | \$107.00 |
| 165 | SW/4 SE/4 (All M.R.), Sec. 16-29N-03EIM | 40.00 | CONTINENTAL LAND RESOURCES LLC | \$1,100.00  | \$27.50  |

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|-----|---|--------|--------------------------------|-------------|----------|
| 166 | NE/4 SW/4 (All M.R.), Sec. 16-29N-03EIM                                 | 40.00  | BARTON LAND CONSULTANTS        | \$12,284.80 | \$307.12 |
| 166 | NE/4 SW/4 (All M.R.), Sec. 16-29N-03EIM                                 | 40.00  | CARDINAL RIVER ENERGY I LP     | \$6,120.00  | \$153.00 |
| 166 | NE/4 SW/4 (All M.R.), Sec. 16-29N-03EIM                                 | 40.00  | BEARCAT LAND INC               | \$4,280.00  | \$107.00 |
| 166 | NE/4 SW/4 (All M.R.), Sec. 16-29N-03EIM                                 | 40.00  | CONTINENTAL LAND RESOURCES LLC | \$1,100.00  | \$27.50  |
| 167 | NW/4 SW/4 (All M.R.), Sec. 16-29N-03EIM                                 | 40.00  | BARTON LAND CONSULTANTS        | \$12,284.80 | \$307.12 |
| 167 | NW/4 SW/4 (All M.R.), Sec. 16-29N-03EIM                                 | 40.00  | CARDINAL RIVER ENERGY I LP     | \$6,120.00  | \$153.00 |
| 167 | NW/4 SW/4 (All M.R.), Sec. 16-29N-03EIM                                 | 40.00  | BEARCAT LAND INC               | \$4,280.00  | \$107.00 |
| 167 | NW/4 SW/4 (All M.R.), Sec. 16-29N-03EIM                                 | 40.00  | CONTINENTAL LAND RESOURCES LLC | \$1,100.00  | \$27.50  |
| 168 | SE/4 SW/4 (All M.R.), Sec. 16-29N-03EIM                                 | 40.00  | BARTON LAND CONSULTANTS        | \$12,284.80 | \$307.12 |
| 168 | SE/4 SW/4 (All M.R.), Sec. 16-29N-03EIM                                 | 40.00  | CARDINAL RIVER ENERGY I LP     | \$6,120.00  | \$153.00 |
| 168 | SE/4 SW/4 (All M.R.), Sec. 16-29N-03EIM                                 | 40.00  | BEARCAT LAND INC               | \$4,280.00  | \$107.00 |
| 168 | SE/4 SW/4 (All M.R.), Sec. 16-29N-03EIM                                 | 40.00  | CONTINENTAL LAND RESOURCES LLC | \$1,100.00  | \$27.50  |
| 169 | SW/4 SW/4 (All M.R.), Sec. 16-29N-03EIM                                 | 40.00  | BARTON LAND CONSULTANTS        | \$12,284.80 | \$307.12 |
| 169 | SW/4 SW/4 (All M.R.), Sec. 16-29N-03EIM                                 | 40.00  | CARDINAL RIVER ENERGY I LP     | \$6,120.00  | \$153.00 |
| 169 | SW/4 SW/4 (All M.R.), Sec. 16-29N-03EIM                                 | 40.00  | BEARCAT LAND INC               | \$4,280.00  | \$107.00 |
| 169 | SW/4 SW/4 (All M.R.), Sec. 16-29N-03EIM                                 | 40.00  | CONTINENTAL LAND RESOURCES LLC | \$1,100.00  | \$27.50  |
| 170 | NE/4, Less and except Sams Sand formation (All M.R.), Sec. 16-25N-02WIM | 160.00 | BEARCAT LAND INC               | \$34,720.00 | \$217.00 |
| 170 | NE/4, Less and except Sams Sand formation (All M.R.), Sec. 16-25N-02WIM | 160.00 | TERRITORY RESOURCES LLC        | \$21,920.00 | \$137.00 |
| 170 | NE/4, Less and except Sams Sand formation (All M.R.), Sec. 16-25N-02WIM | 160.00 | CONTINENTAL LAND RESOURCES LLC | \$4,400.00  | \$27.50  |

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|-----|--|--------|--|-------------|----------|
| 171 | NW/4 (All M.R.), Sec. 16-25N-02WIM   | 160.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$35,680.00 | \$223.00 |
| 171 | NW/4 (All M.R.), Sec. 16-25N-02WIM   | 160.00 | BEARCAT LAND INC                         | \$34,720.00 | \$217.00 |
| 171 | NW/4 (All M.R.), Sec. 16-25N-02WIM   | 160.00 | TERRITORY RESOURCES LLC                  | \$21,920.00 | \$137.00 |
| 171 | NW/4 (All M.R.), Sec. 16-25N-02WIM   | 160.00 | CONTINENTAL LAND RESOURCES LLC           | \$4,400.00  | \$27.50  |
| 172 | E/2 SE/4, less and except the Skinner, Oswego, Layton and Tonkawa formations (All M.R.), Sec. 16-25N-02WIM | 80.00  | TERRITORY RESOURCES LLC                  | \$24,560.00 | \$307.00 |
| 172 | E/2 SE/4, less and except the Skinner, Oswego, Layton and Tonkawa formations (All M.R.), Sec. 16-25N-02WIM | 80.00  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$17,840.00 | \$223.00 |
| 172 | E/2 SE/4, less and except the Skinner, Oswego, Layton and Tonkawa formations (All M.R.), Sec. 16-25N-02WIM | 80.00  | BEARCAT LAND INC                         | \$17,360.00 | \$217.00 |
| 172 | E/2 SE/4, less and except the Skinner, Oswego, Layton and Tonkawa formations (All M.R.), Sec. 16-25N-02WIM | 80.00  | CONTINENTAL LAND RESOURCES LLC           | \$2,200.00  | \$27.50  |
| 173 | N/2 SW/4; SW/4 SW/4 (All M.R.), Sec. 16-25N-02WIM  | 120.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$26,760.00 | \$223.00 |
| 173 | N/2 SW/4; SW/4 SW/4 (All M.R.), Sec. 16-25N-02WIM  | 120.00 | BEARCAT LAND INC                         | \$26,040.00 | \$217.00 |
| 173 | N/2 SW/4; SW/4 SW/4 (All M.R.), Sec. 16-25N-02WIM  | 120.00 | TERRITORY RESOURCES LLC                  | \$16,440.00 | \$137.00 |
| 173 | N/2 SW/4; SW/4 SW/4 (All M.R.), Sec. 16-25N-02WIM  | 120.00 | CONTINENTAL LAND RESOURCES LLC           | \$3,300.00  | \$27.50  |
| 174 | NE/4 NE/4 (All M.R.), Sec. 36-29N-02WIM  | 40.00  | BEARCAT LAND INC                         | \$11,280.00 | \$282.00 |
| 174 | NE/4 NE/4 (All M.R.), Sec. 36-29N-02WIM  | 40.00  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$8,920.00  | \$223.00 |
| 174 | NE/4 NE/4 (All M.R.), Sec. 36-29N-02WIM  | 40.00  | FRACTAL OIL & GAS LLC                    | \$2,013.20  | \$50.33  |
| 174 | NE/4 NE/4 (All M.R.), Sec. 36-29N-02WIM  | 40.00  | CONTINENTAL LAND RESOURCES LLC           | \$1,100.00  | \$27.50  |
| 175 | NW/4 NE/4 (All M.R.), Sec. 36-29N-02WIM  | 40.00  | BEARCAT LAND INC                         | \$11,280.00 | \$282.00 |
| 175 | NW/4 NE/4 (All M.R.), Sec. 36-29N-02WIM  | 40.00  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$8,920.00  | \$223.00 |

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|-----|---|-------|--|-------------|----------|
| 175 | NW/4 NE/4 (All M.R.), Sec. 36-29N-02WIM | 40.00 | FRACTAL OIL & GAS LLC                    | \$2,013.20  | \$50.33  |
| 175 | NW/4 NE/4 (All M.R.), Sec. 36-29N-02WIM | 40.00 | CONTINENTAL LAND RESOURCES LLC           | \$1,100.00  | \$27.50  |
| 176 | SE/4 NE/4 (All M.R.), Sec. 36-29N-02WIM | 40.00 | BEARCAT LAND INC                         | \$11,280.00 | \$282.00 |
| 176 | SE/4 NE/4 (All M.R.), Sec. 36-29N-02WIM | 40.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$8,920.00  | \$223.00 |
| 176 | SE/4 NE/4 (All M.R.), Sec. 36-29N-02WIM | 40.00 | FRACTAL OIL & GAS LLC                    | \$6,308.80  | \$157.72 |
| 176 | SE/4 NE/4 (All M.R.), Sec. 36-29N-02WIM | 40.00 | CONTINENTAL LAND RESOURCES LLC           | \$1,100.00  | \$27.50  |
| 177 | SW/4 NE/4 (All M.R.), Sec. 36-29N-02WIM | 40.00 | BEARCAT LAND INC                         | \$11,280.00 | \$282.00 |
| 177 | SW/4 NE/4 (All M.R.), Sec. 36-29N-02WIM | 40.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$8,920.00  | \$223.00 |
| 177 | SW/4 NE/4 (All M.R.), Sec. 36-29N-02WIM | 40.00 | FRACTAL OIL & GAS LLC                    | \$6,308.80  | \$157.72 |
| 177 | SW/4 NE/4 (All M.R.), Sec. 36-29N-02WIM | 40.00 | CONTINENTAL LAND RESOURCES LLC           | \$1,100.00  | \$27.50  |
| 178 | NE/4 NW/4 (All M.R.), Sec. 36-29N-02WIM | 40.00 | BEARCAT LAND INC                         | \$11,280.00 | \$282.00 |
| 178 | NE/4 NW/4 (All M.R.), Sec. 36-29N-02WIM | 40.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$8,920.00  | \$223.00 |
| 178 | NE/4 NW/4 (All M.R.), Sec. 36-29N-02WIM | 40.00 | CONTINENTAL LAND RESOURCES LLC           | \$1,100.00  | \$27.50  |
| 179 | NW/4 NW/4 (All M.R.), Sec. 36-29N-02WIM | 40.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$8,920.00  | \$223.00 |
| 179 | NW/4 NW/4 (All M.R.), Sec. 36-29N-02WIM | 40.00 | BEARCAT LAND INC                         | \$4,280.00  | \$107.00 |
| 179 | NW/4 NW/4 (All M.R.), Sec. 36-29N-02WIM | 40.00 | CONTINENTAL LAND RESOURCES LLC           | \$1,100.00  | \$27.50  |
| 180 | SE/4 NW/4 (All M.R.), Sec. 36-29N-02WIM | 40.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$8,920.00  | \$223.00 |
| 180 | SE/4 NW/4 (All M.R.), Sec. 36-29N-02WIM | 40.00 | BEARCAT LAND INC                         | \$4,280.00  | \$107.00 |
| 180 | SE/4 NW/4 (All M.R.), Sec. 36-29N-02WIM | 40.00 | CONTINENTAL LAND RESOURCES LLC           | \$1,100.00  | \$27.50  |
| 181 | SW/4 NW/4 (All M.R.), Sec. 36-29N-02WIM | 40.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$8,920.00  | \$223.00 |

|     |   |       |  |            |          |
|-----|---|-------|--|------------|----------|
| 181 | SW/4 NW/4 (All M.R.), Sec. 36-29N-02WIM | 40.00 | BEARCAT LAND INC                         | \$4,280.00 | \$107.00 |
| 181 | SW/4 NW/4 (All M.R.), Sec. 36-29N-02WIM | 40.00 | CONTINENTAL LAND RESOURCES LLC           | \$1,100.00 | \$27.50  |
| 182 | NE/4 SE/4 (All M.R.), Sec. 36-29N-02WIM | 40.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$8,920.00 | \$223.00 |
| 182 | NE/4 SE/4 (All M.R.), Sec. 36-29N-02WIM | 40.00 | BEARCAT LAND INC                         | \$4,280.00 | \$107.00 |
| 182 | NE/4 SE/4 (All M.R.), Sec. 36-29N-02WIM | 40.00 | FRACTAL OIL & GAS LLC                    | \$3,000.00 | \$75.00  |
| 182 | NE/4 SE/4 (All M.R.), Sec. 36-29N-02WIM | 40.00 | CONTINENTAL LAND RESOURCES LLC           | \$1,100.00 | \$27.50  |
| 183 | NW/4 SE/4 (All M.R.), Sec. 36-29N-02WIM | 40.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$8,920.00 | \$223.00 |
| 183 | NW/4 SE/4 (All M.R.), Sec. 36-29N-02WIM | 40.00 | BEARCAT LAND INC                         | \$8,680.00 | \$217.00 |
| 183 | NW/4 SE/4 (All M.R.), Sec. 36-29N-02WIM | 40.00 | FRACTAL OIL & GAS LLC                    | \$6,308.80 | \$157.72 |
| 183 | NW/4 SE/4 (All M.R.), Sec. 36-29N-02WIM | 40.00 | CONTINENTAL LAND RESOURCES LLC           | \$1,100.00 | \$27.50  |
| 184 | SE/4 SE/4 (All M.R.), Sec. 36-29N-02WIM | 40.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$8,920.00 | \$223.00 |
| 184 | SE/4 SE/4 (All M.R.), Sec. 36-29N-02WIM | 40.00 | BEARCAT LAND INC                         | \$8,680.00 | \$217.00 |
| 184 | SE/4 SE/4 (All M.R.), Sec. 36-29N-02WIM | 40.00 | FRACTAL OIL & GAS LLC                    | \$1,200.00 | \$30.00  |
| 184 | SE/4 SE/4 (All M.R.), Sec. 36-29N-02WIM | 40.00 | CONTINENTAL LAND RESOURCES LLC           | \$1,100.00 | \$27.50  |
| 185 | SW/4 SE/4 (All M.R.), Sec. 36-29N-02WIM | 40.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$8,920.00 | \$223.00 |
| 185 | SW/4 SE/4 (All M.R.), Sec. 36-29N-02WIM | 40.00 | BEARCAT LAND INC                         | \$8,680.00 | \$217.00 |
| 185 | SW/4 SE/4 (All M.R.), Sec. 36-29N-02WIM | 40.00 | FRACTAL OIL & GAS LLC                    | \$1,200.00 | \$30.00  |
| 185 | SW/4 SE/4 (All M.R.), Sec. 36-29N-02WIM | 40.00 | CONTINENTAL LAND RESOURCES LLC           | \$1,100.00 | \$27.50  |
| 186 | NE/4 SW/4 (All M.R.), Sec. 36-29N-02WIM | 40.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$8,920.00 | \$223.00 |
| 186 | NE/4 SW/4 (All M.R.), Sec. 36-29N-02WIM | 40.00 | BEARCAT LAND INC                         | \$8,680.00 | \$217.00 |

|     |  |        |  |             |          |
|-----|--|--------|--|-------------|----------|
| 186 | NE/4 SW/4 (All M.R.), Sec. 36-29N-02WIM  | 40.00  | CONTINENTAL LAND RESOURCES LLC           | \$1,100.00  | \$27.50  |
| 186 | NE/4 SW/4 (All M.R.), Sec. 36-29N-02WIM  | 40.00  | FRACTAL OIL & GAS LLC                    | \$600.00    | \$15.00  |
| 187 | NW/4 SW/4 (All M.R.), Sec. 36-29N-02WIM  | 40.00  | BEARCAT LAND INC                         | \$11,280.00 | \$282.00 |
| 187 | NW/4 SW/4 (All M.R.), Sec. 36-29N-02WIM  | 40.00  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$8,920.00  | \$223.00 |
| 187 | NW/4 SW/4 (All M.R.), Sec. 36-29N-02WIM  | 40.00  | CONTINENTAL LAND RESOURCES LLC           | \$1,100.00  | \$27.50  |
| 188 | SE/4 SW/4 (All M.R.), Sec. 36-29N-02WIM  | 40.00  | BEARCAT LAND INC                         | \$11,280.00 | \$282.00 |
| 188 | SE/4 SW/4 (All M.R.), Sec. 36-29N-02WIM  | 40.00  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$8,920.00  | \$223.00 |
| 188 | SE/4 SW/4 (All M.R.), Sec. 36-29N-02WIM  | 40.00  | CONTINENTAL LAND RESOURCES LLC           | \$1,100.00  | \$27.50  |
| 188 | SE/4 SW/4 (All M.R.), Sec. 36-29N-02WIM  | 40.00  | FRACTAL OIL & GAS LLC                    | \$600.00    | \$15.00  |
| 189 | SW/4 SW/4 (All M.R.), Sec. 36-29N-02WIM  | 40.00  | BEARCAT LAND INC                         | \$11,280.00 | \$282.00 |
| 189 | SW/4 SW/4 (All M.R.), Sec. 36-29N-02WIM  | 40.00  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$8,920.00  | \$223.00 |
| 189 | SW/4 SW/4 (All M.R.), Sec. 36-29N-02WIM  | 40.00  | CONTINENTAL LAND RESOURCES LLC           | \$1,100.00  | \$27.50  |
| 190 | Lots 7 and 8; S/2 SW/4, less and except the Red Fork, Manning and Mississippi Solid formations (All M.R.), Sec. 36-20N-05WIM | 110.92 | NO BIDS                                  | \$0.00      | \$0.00   |
| 191 | NE/4 (All M.R.), Sec. 36-12N-02EIM   | 160.00 | CBL RESOURCES LLC                        | \$16,800.00 | \$105.00 |
| 192 | NW/4 (All M.R.), Sec. 36-12N-02EIM   | 160.00 | CBL RESOURCES LLC                        | \$16,800.00 | \$105.00 |
| 193 | SE/4 (All M.R.), Sec. 36-12N-02EIM   | 160.00 | CBL RESOURCES LLC                        | \$16,800.00 | \$105.00 |
| 194 | SW/4 (All M.R.), Sec. 36-12N-02EIM   | 160.00 | CBL RESOURCES LLC                        | \$16,800.00 | \$105.00 |
| 195 | N/2 NE/4 (1/2 M.R.), Sec. 10-06S-05EIM   | 40.00  | NO BIDS                                  | \$0.00      | \$0.00   |
| 196 | N/2 NW/4 (1/2 M.R.), Sec. 10-06S-05EIM   | 40.00  | NO BIDS                                  | \$0.00      | \$0.00   |

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|-----|---|--------|-------------------------------|-------------|----------|
| 197 | NW/4 (1/2 M.R.), Sec. 12-06S-05EIM  | 80.00  | CHESAPEAKE<br>EXPLORATION LLC | \$49,360.00 | \$617.00 |
| 198 | SE/4 (1/2 M.R.), Sec. 15-06S-05EIM  | 80.00  | NO BIDS                       | \$0.00      | \$0.00   |
| 199 | SW/4 (1/2 M.R.), Sec. 15-06S-05EIM  | 80.00  | NO BIDS                       | \$0.00      | \$0.00   |
| 200 | NE/4 (1/2 M.R.), Sec. 22-06S-05EIM  | 80.00  | NO BIDS                       | \$0.00      | \$0.00   |
| 201 | SW/4 NW/4 SW/4; N/2 SW/4 SW/4 (All M.R.), Sec. 25-06S-05EIM   | 30.00  | NO BIDS                       | \$0.00      | \$0.00   |
| 202 | S/2 SE/4 NE/4 (1/2 M.R.), Sec. 07-06S-06EIM   | 10.00  | CHESAPEAKE<br>EXPLORATION LLC | \$6,170.00  | \$617.00 |
| 203 | SE/4, less 4.79 acres for right-of-way (1/2 M.R.), Sec. 07-06S-06EIM  | 77.61  | CHESAPEAKE<br>EXPLORATION LLC | \$47,885.37 | \$617.04 |
| 204 | SE/4 SE/4 SW/4 (All M.R.), Sec. 10-06S-06EIM  | 10.00  | CHESAPEAKE<br>EXPLORATION LLC | \$7,170.00  | \$717.00 |
| 205 | NW/4 NW/4, less 1.15 acres for railroad (1/2 M.R.), Sec. 14-06S-06EIM   | 19.42  | CHESAPEAKE<br>EXPLORATION LLC | \$13,931.31 | \$717.18 |
| 206 | SW/4 NE/4 NW/4, less .99 acres for railroad; W/2 SE/4 NW/4 (All M.R.), Sec. 14-06S-06EIM  | 29.01  | CHESAPEAKE<br>EXPLORATION LLC | \$20,800.17 | \$717.00 |
| 207 | Part of N/2 NE/4, lying west of Little Glasses Creek; SW/4 NE/4 (All M.R.), Sec. 15-06S-06EIM   | 85.14  | CHESAPEAKE<br>EXPLORATION LLC | \$61,045.38 | \$717.00 |
| 208 | NE/4 NW/4; S/2 NW/4 (All M.R.), Sec. 15-06S-06EIM   | 120.00 | CHESAPEAKE<br>EXPLORATION LLC | \$86,040.00 | \$717.00 |
| 209 | NW/4 NW/4 SE/4 (All M.R.), Sec. 15-06S-06EIM  | 10.00  | CHESAPEAKE<br>EXPLORATION LLC | \$7,170.00  | \$717.00 |
| 210 | N/2 NE/4 SW/4 (All M.R.), Sec. 15-06S-06EIM   | 20.00  | CHESAPEAKE<br>EXPLORATION LLC | \$14,340.00 | \$717.00 |
| 211 | S/2 SE/4 SE/4 (1/2 M.R.), Sec. 18-06S-06EIM   | 10.00  | CHESAPEAKE<br>EXPLORATION LLC | \$5,170.00  | \$517.00 |
| 212 | W/2 NW/4 NE/4; SW/4 NE/4 (All M.R.), Sec. 21-06S-06EIM  | 60.00  | CHESAPEAKE<br>EXPLORATION LLC | \$31,020.00 | \$517.00 |
| 213 | Beginning at southwest corner of SE/4 NE/4 NW/4, thence running south 1100 feet, thence east 440 feet, thence south 880 feet, thence east 220 feet, thence north 1,980 feet, thence west 660 feet to the place of beginning (All M.R.), Sec. 21-06S-06EIM | 21.11  | CHESAPEAKE<br>EXPLORATION LLC | \$10,913.87 | \$517.00 |
| 214 | E/2 NE/4 NW/4 (All M.R.), Sec. 21-06S-06EIM   | 20.00  | CHESAPEAKE<br>EXPLORATION LLC | \$10,340.00 | \$517.00 |

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|-----|---|--------|--|-------------|----------|
| 215 | N/2 NW/4 SE/4 (All M.R.), Sec. 21-06S-06EIM   | 20.00  | CHESAPEAKE EXPLORATION LLC               | \$10,340.00 | \$517.00 |
| 216 | S/2 SE/4 SE/4 (All M.R.), Sec. 24-06S-06EIM   | 20.00  | CHESAPEAKE EXPLORATION LLC               | \$14,340.00 | \$717.00 |
| 217 | N/2 NE/4 NE/4; SW/4 NE/4 NE/4 (All M.R.), Sec. 25-06S-06EIM   | 30.00  | CHESAPEAKE EXPLORATION LLC               | \$15,510.00 | \$517.00 |
| 218 | Lot 2; SE/4 NW/4, less and except the Sycamore, Hunton, Viola, Woodford and Chimneyhill formations (All M.R.), Sec. 07-05S-07EIM      | 79.50  | NO BIDS                                  | \$0.00      | \$0.00   |
| 219 | Lots 3 & 4; NE/4 SW/4, less and except the Sycamore, Hunton, Viola, Woodford and Chimneyhill formations (All M.R.), Sec. 07-05S-07EIM | 118.93 | NO BIDS                                  | \$0.00      | \$0.00   |
| 220 | S/2 SW/4 SE/4 (15/16 M.R.), Sec. 22-05N-03WIM   | 18.75  | NO BIDS                                  | \$0.00      | \$0.00   |
| 221 | SE/4 SW/4 (15/16 M.R.), Sec. 22-05N-03WIM   | 37.50  | NO BIDS                                  | \$0.00      | \$0.00   |
| 222 | NW/4 NE/4 (15/16 M.R.), Sec. 27-05N-03WIM   | 37.50  | NO BIDS                                  | \$0.00      | \$0.00   |
| 223 | NW/4 SE/4, less and except the Cleveland formation (All M.R.), Sec. 36-21N-03EIM  | 40.00  | BEARCAT LAND INC                         | \$8,680.00  | \$217.00 |
| 223 | NW/4 SE/4, less and except the Cleveland formation (All M.R.), Sec. 36-21N-03EIM  | 40.00  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$7,400.00  | \$185.00 |
| 224 | SW/4 SE/4, less and except the Cleveland formation (All M.R.), Sec. 36-21N-03EIM  | 40.00  | BEARCAT LAND INC                         | \$8,680.00  | \$217.00 |
| 224 | SW/4 SE/4, less and except the Cleveland formation (All M.R.), Sec. 36-21N-03EIM  | 40.00  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$7,400.00  | \$185.00 |
| 225 | NE/4 NE/4, less and except the Skinner, Red Fork and Mississippi Chat formations (All M.R.), Sec. 36-24N-01WIM                        | 40.00  | TERRITORY RESOURCES LLC                  | \$8,280.00  | \$207.00 |
| 226 | NW/4 NE/4 (All M.R.), Sec. 36-24N-01WIM   | 40.00  | TERRITORY RESOURCES LLC                  | \$8,280.00  | \$207.00 |
| 226 | NW/4 NE/4 (All M.R.), Sec. 36-24N-01WIM   | 40.00  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$7,400.00  | \$185.00 |
| 227 | SE/4 NE/4, less and except the Skinner, Red Fork and Mississippi Chat formations (All M.R.), Sec. 36-24N-01WIM                        | 40.00  | TERRITORY RESOURCES LLC                  | \$8,280.00  | \$207.00 |
| 228 | SW/4 NE/4, less and except the Herrington formation (All M.R.), Sec. 36-24N-01WIM   | 40.00  | TERRITORY RESOURCES LLC                  | \$8,280.00  | \$207.00 |

|     |  |       |  |            |          |
|-----|--|-------|--|------------|----------|
| 228 | SW/4 NE/4, less and except the Herrington formation (All M.R.), Sec. 36-24N-01WIM  | 40.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$7,400.00 | \$185.00 |
| 229 | NE/4 NW/4, less and except the Mississippi Chat formation (All M.R.), Sec. 36-24N-01WIM  | 40.00 | TERRITORY RESOURCES LLC                  | \$8,280.00 | \$207.00 |
| 230 | NW/4 NW/4, less and except Mississippi Chat formation (All M.R.), Sec. 36-24N-01WIM  | 40.00 | TERRITORY RESOURCES LLC                  | \$8,280.00 | \$207.00 |
| 231 | SE/4 NW/4, less and except from the surface to the base of the Red Fork formation and less and except the Mississippi Chat formation (All M.R.), Sec. 36-24N-01WIM | 40.00 | TERRITORY RESOURCES LLC                  | \$8,280.00 | \$207.00 |
| 232 | SW/4 NW/4, less and except the Mississippi Chat formation (All M.R.), Sec. 36-24N-01WIM  | 40.00 | TERRITORY RESOURCES LLC                  | \$8,280.00 | \$207.00 |
| 233 | NW/4 SE/4, less and except the Red Fork, Mississippi Chat and Permian formations (All M.R.), Sec. 36-24N-01WIM   | 40.00 | TERRITORY RESOURCES LLC                  | \$8,280.00 | \$207.00 |
| 234 | SW/4 SE/4, less and except the Red Fork, Mississippi Chat and Permian formations (All M.R.), Sec. 36-24N-01WIM   | 40.00 | TERRITORY RESOURCES LLC                  | \$8,280.00 | \$207.00 |
| 235 | NE/4 SW/4, less and except the Mississippi Chat and Permian formations (All M.R.), Sec. 36-24N-01WIM   | 40.00 | TERRITORY RESOURCES LLC                  | \$8,280.00 | \$207.00 |
| 236 | NW/4 SW/4, less and except the Mississippi Chat formation (All M.R.), Sec. 36-24N-01WIM  | 40.00 | TERRITORY RESOURCES LLC                  | \$8,280.00 | \$207.00 |
| 237 | SE/4 SW/4, less and except the Mississippi Chat and Permian formations (All M.R.), Sec. 36-24N-01WIM   | 40.00 | TERRITORY RESOURCES LLC                  | \$8,280.00 | \$207.00 |
| 238 | SW/4 SW/4, less and except the Mississippi Chat formation (All M.R.), Sec. 36-24N-01WIM  | 40.00 | TERRITORY RESOURCES LLC                  | \$8,280.00 | \$207.00 |
| 239 | S/2 NW/4 (All M.R.), Sec. 36-14N-01WIM   | 80.00 | NO BIDS                                  | \$0.00     | \$0.00   |
| 240 | SW/4 SE/4 (All M.R.), Sec. 33-21N-04EIM  | 40.00 | BEARCAT LAND INC                         | \$8,680.00 | \$217.00 |
| 240 | SW/4 SE/4 (All M.R.), Sec. 33-21N-04EIM  | 40.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$4,000.00 | \$100.00 |
| 241 | SE/4 NE/4 (All M.R.), Sec. 33-21N-04EIM  | 40.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$8,680.00 | \$217.00 |
| 241 | SE/4 NE/4 (All M.R.), Sec. 33-21N-04EIM  | 40.00 | BEARCAT LAND INC                         | \$4,000.00 | \$100.00 |

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|-----|---|--------|--|-------------|----------|
| 242 | SW/4 NE/4 (All M.R.), Sec. 33-21N-04EIM | 40.00  | BEARCAT LAND INC                         | \$8,680.00  | \$217.00 |
| 242 | SW/4 NE/4 (All M.R.), Sec. 33-21N-04EIM | 40.00  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$4,000.00  | \$100.00 |
| 243 | NE/4 SE/4 (All M.R.), Sec. 33-21N-04EIM | 40.00  | BEARCAT LAND INC                         | \$8,680.00  | \$217.00 |
| 243 | NE/4 SE/4 (All M.R.), Sec. 33-21N-04EIM | 40.00  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$4,000.00  | \$100.00 |
| 244 | NW/4 SE/4 (All M.R.), Sec. 33-21N-04EIM | 40.00  | BEARCAT LAND INC                         | \$8,680.00  | \$217.00 |
| 244 | NW/4 SE/4 (All M.R.), Sec. 33-21N-04EIM | 40.00  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$4,000.00  | \$100.00 |
| 245 | SE/4 SE/4 (All M.R.), Sec. 33-21N-04EIM | 40.00  | BEARCAT LAND INC                         | \$8,680.00  | \$217.00 |
| 245 | SE/4 SE/4 (All M.R.), Sec. 33-21N-04EIM | 40.00  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$4,000.00  | \$100.00 |
| 246 | NE/4 (All M.R.), Sec. 13-23N-04EIM      | 160.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$81,280.00 | \$508.00 |
| 246 | NE/4 (All M.R.), Sec. 13-23N-04EIM      | 160.00 | TERRITORY RESOURCES LLC                  | \$33,120.00 | \$207.00 |
| 247 | NW/4 (All M.R.), Sec. 13-23N-04EIM      | 160.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$81,280.00 | \$508.00 |
| 247 | NW/4 (All M.R.), Sec. 13-23N-04EIM      | 160.00 | TERRITORY RESOURCES LLC                  | \$33,120.00 | \$207.00 |
| 248 | SE/4 (All M.R.), Sec. 13-23N-04EIM      | 160.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$81,280.00 | \$508.00 |
| 248 | SE/4 (All M.R.), Sec. 13-23N-04EIM      | 160.00 | TERRITORY RESOURCES LLC                  | \$33,120.00 | \$207.00 |
| 249 | SW/4 (All M.R.), Sec. 13-23N-04EIM      | 160.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$81,280.00 | \$508.00 |
| 249 | SW/4 (All M.R.), Sec. 13-23N-04EIM      | 160.00 | TERRITORY RESOURCES LLC                  | \$33,120.00 | \$207.00 |
| 250 | NE/4 (1/2 M.R.), Sec. 25-23N-04EIM      | 80.00  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$40,640.00 | \$508.00 |
| 250 | NE/4 (1/2 M.R.), Sec. 25-23N-04EIM      | 80.00  | TERRITORY RESOURCES LLC                  | \$16,560.00 | \$207.00 |
| 251 | NE/4 (All M.R.), Sec. 36-23N-04EIM      | 160.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$81,280.00 | \$508.00 |
| 251 | NE/4 (All M.R.), Sec. 36-23N-04EIM      | 160.00 | TERRITORY RESOURCES LLC                  | \$33,120.00 | \$207.00 |

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|-----|--|--------|--|--------------|------------|
| 252 | N/2 NW/4, less and except the Red Fork formation (All M.R.), Sec. 36-23N-04EIM   | 80.00  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$40,640.00  | \$508.00   |
| 252 | N/2 NW/4, less and except the Red Fork formation (All M.R.), Sec. 36-23N-04EIM   | 80.00  | TERRITORY RESOURCES LLC                  | \$16,560.00  | \$207.00   |
| 253 | S/2 NW/4 (All M.R.), Sec. 36-23N-04EIM   | 80.00  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$40,640.00  | \$508.00   |
| 253 | S/2 NW/4 (All M.R.), Sec. 36-23N-04EIM   | 80.00  | TERRITORY RESOURCES LLC                  | \$16,560.00  | \$207.00   |
| 254 | SE/4 (All M.R.), Sec. 36-23N-04EIM   | 160.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$81,280.00  | \$508.00   |
| 254 | SE/4 (All M.R.), Sec. 36-23N-04EIM   | 160.00 | TERRITORY RESOURCES LLC                  | \$33,120.00  | \$207.00   |
| 255 | SW/4 (All M.R.), Sec. 36-23N-04EIM   | 160.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$81,280.00  | \$508.00   |
| 255 | SW/4 (All M.R.), Sec. 36-23N-04EIM   | 160.00 | TERRITORY RESOURCES LLC                  | \$33,120.00  | \$207.00   |
| 256 | S/2 NE/4, less and except the Savanna and Hartshorne formations (1/2 M.R.), Sec. 13-07N-12EIM  | 40.00  | REAGAN SMITH ENERGY SOLUTIONS INC        | \$60,000.00  | \$1,500.00 |
| 256 | S/2 NE/4, less and except the Savanna and Hartshorne formations (1/2 M.R.), Sec. 13-07N-12EIM  | 40.00  | XTO ENERGY INC                           | \$26,304.80  | \$657.62   |
| 256 | S/2 NE/4, less and except the Savanna and Hartshorne formations (1/2 M.R.), Sec. 13-07N-12EIM  | 40.00  | ANTERO RESOURCES CORPORATION             | \$14,000.00  | \$350.00   |
| 257 | NW/4, less and except the wellbore of the Ann #1-13 well and less and except the Hartshorne and Booch formations (1/2 M.R.), Sec. 13-07N-12EIM | 80.00  | REAGAN SMITH ENERGY SOLUTIONS INC        | \$120,000.00 | \$1,500.00 |
| 257 | NW/4, less and except the wellbore of the Ann #1-13 well and less and except the Hartshorne and Booch formations (1/2 M.R.), Sec. 13-07N-12EIM | 80.00  | XTO ENERGY INC                           | \$52,609.60  | \$657.62   |
| 257 | NW/4, less and except the wellbore of the Ann #1-13 well and less and except the Hartshorne and Booch formations (1/2 M.R.), Sec. 13-07N-12EIM | 80.00  | ANTERO RESOURCES CORPORATION             | \$28,000.00  | \$350.00   |
| 258 | SE/4, less and except the Savanna and Hartshorne formations (1/2 M.R.), Sec. 13-07N-12EIM  | 80.00  | REAGAN SMITH ENERGY SOLUTIONS INC        | \$120,000.00 | \$1,500.00 |
| 258 | SE/4, less and except the Savanna and Hartshorne formations (1/2 M.R.), Sec. 13-07N-12EIM  | 80.00  | XTO ENERGY INC                           | \$52,609.60  | \$657.62   |

|     |  |        |                              |              |            |
|-----|--|--------|------------------------------|--------------|------------|
| 258 | SE/4, less and except the Savanna and Hartshorne formations (1/2 M.R.), Sec. 13-07N-12EIM  | 80.00  | ANTERO RESOURCES CORPORATION | \$14,000.00  | \$175.00   |
| 259 | NE/4 SE/4; S/2 NW/4 SE/4; S/2 SE/4, less and except the Hartshorne formation (1/2 M.R.), Sec. 05-07N-13EIM   | 70.00  | ANTERO RESOURCES CORPORATION | \$3,500.00   | \$50.00    |
| 260 | SW/4 NW/4; S/2 SE/4 NW/4; NW/4 SE/4 NW/4; W/2 NW/4 NW/4; W/2 E/2 NW/4 NW/4, less and except the Hartshorne and Lower Boggy (Bartlesville) formations (1/2 M.R.), Sec. 35-07N-13EIM | 50.00  | XTO ENERGY INC               | \$76,881.00  | \$1,537.62 |
| 260 | SW/4 NW/4; S/2 SE/4 NW/4; NW/4 SE/4 NW/4; W/2 NW/4 NW/4; W/2 E/2 NW/4 NW/4, less and except the Hartshorne and Lower Boggy (Bartlesville) formations (1/2 M.R.), Sec. 35-07N-13EIM | 50.00  | ANTERO RESOURCES CORPORATION | \$12,500.00  | \$250.00   |
| 261 | W/2 NE/4 SE/4; SE/4 SE/4; NW/4 SE/4; N/2 SW/4 SE/4, less and except the Hartshorne and Lower Boggy (Bartlesville) formations (1/2 M.R.), Sec. 35-07N-13EIM                         | 60.00  | XTO ENERGY INC               | \$92,257.20  | \$1,537.62 |
| 261 | W/2 NE/4 SE/4; SE/4 SE/4; NW/4 SE/4; N/2 SW/4 SE/4, less and except the Hartshorne and Lower Boggy (Bartlesville) formations (1/2 M.R.), Sec. 35-07N-13EIM                         | 60.00  | ANTERO RESOURCES CORPORATION | \$15,000.00  | \$250.00   |
| 262 | E/2 SW/4; E/2 NW/4 SW/4; NW/4 NW/4 SW/4; E/2 SW/4 SW/4; SW/4 SW/4 SW/4, less and except the Hartshorne and Lower Boggy (Bartlesville) formations (1/2 M.R.), Sec. 35-07N-13EIM     | 70.00  | XTO ENERGY INC               | \$107,633.40 | \$1,537.62 |
| 262 | E/2 SW/4; E/2 NW/4 SW/4; NW/4 NW/4 SW/4; E/2 SW/4 SW/4; SW/4 SW/4 SW/4, less and except the Hartshorne and Lower Boggy (Bartlesville) formations (1/2 M.R.), Sec. 35-07N-13EIM     | 70.00  | ANTERO RESOURCES CORPORATION | \$17,500.00  | \$250.00   |
| 263 | W/2 NE/4 (All M.R.), Sec. 18-06N-02EIM   | 80.00  | WEST STAR OPERATING COMPANY  | \$4,160.00   | \$52.00    |
| 264 | E/2 NW/4 (All M.R.), Sec. 18-06N-02EIM   | 80.00  | WEST STAR OPERATING COMPANY  | \$4,160.00   | \$52.00    |
| 265 | Lots 1 and 2 (All M.R.), Sec. 18-06N-02EIM   | 82.23  | WEST STAR OPERATING COMPANY  | \$4,275.96   | \$52.00    |
| 266 | SW/4, less 1 acre (All M.R.), Sec. 01-11N-02EIM  | 159.00 | CBL RESOURCES LLC            | \$16,695.00  | \$105.00   |
| 267 | Lot 1, Lessee agrees to assume all plugging liability on existing wellbores not affirmatively disclaimed in writing within 120 days of date of lease (All M.R.), Sec. 16-09N-05EIM | 32.12  | NO BIDS                      | \$0.00       | \$0.00     |

|     |  |       |                                    |              |            |
|-----|--|-------|------------------------------------|--------------|------------|
| 268 | Lot 2, Lessee agrees to assume all plugging liability on existing wellbores not affirmatively disclaimed in writing within 120 days of date of lease (All M.R.), Sec. 16-09N-05EIM     | 32.12 | NO BIDS                            | \$0.00       | \$0.00     |
| 269 | NE/4 NW/4, Lessee agrees to assume all plugging liability on existing wellbores not affirmatively disclaimed in writing within 120 days of date of lease (All M.R.), Sec. 16-09N-05EIM | 40.00 | NO BIDS                            | \$0.00       | \$0.00     |
| 270 | NW/4 NW/4, Lessee agrees to assume all plugging liability on existing wellbores not affirmatively disclaimed in writing within 120 days of date of lease (All M.R.), Sec. 16-09N-05EIM | 40.00 | NO BIDS                            | \$0.00       | \$0.00     |
| 271 | SE/4 NW/4, Lessee agrees to assume all plugging liability on existing wellbores not affirmatively disclaimed in writing within 120 days of date of lease (All M.R.), Sec. 16-09N-05EIM | 40.00 | NO BIDS                            | \$0.00       | \$0.00     |
| 272 | SW/4 NW/4, Lessee agrees to assume all plugging liability on existing wellbores not affirmatively disclaimed in writing within 120 days of date of lease (All M.R.), Sec. 16-09N-05EIM | 40.00 | NO BIDS                            | \$0.00       | \$0.00     |
| 273 | Lot 3, Lessee agrees to assume all plugging liability on existing wellbores not affirmatively disclaimed in writing within 120 days of date of lease (All M.R.), Sec. 16-09N-05EIM     | 32.10 | NO BIDS                            | \$0.00       | \$0.00     |
| 274 | Lot 4, Lessee agrees to assume all plugging liability on existing wellbores not affirmatively disclaimed in writing within 120 days of date of lease (All M.R.), Sec. 16-09N-05EIM     | 32.15 | NO BIDS                            | \$0.00       | \$0.00     |
| 275 | W/2 SE/4 (All M.R.), Sec. 03-14N-21WIM   | 80.00 | CHESAPEAKE EXPLORATION LLC         | \$191,120.00 | \$2,389.00 |
| 275 | W/2 SE/4 (All M.R.), Sec. 03-14N-21WIM   | 80.00 | CORDILLERA ENERGY PARTNERS III LLC | \$169,387.20 | \$2,117.34 |
| 275 | W/2 SE/4 (All M.R.), Sec. 03-14N-21WIM   | 80.00 | UNIT PETROLEUM COMPANY             | \$96,240.00  | \$1,203.00 |
| 276 | N/2 SW/4 (All M.R.), Sec. 03-14N-21WIM   | 80.00 | CHESAPEAKE EXPLORATION LLC         | \$191,120.00 | \$2,389.00 |
| 276 | N/2 SW/4 (All M.R.), Sec. 03-14N-21WIM   | 80.00 | CORDILLERA ENERGY PARTNERS III LLC | \$169,387.20 | \$2,117.34 |
| 276 | N/2 SW/4 (All M.R.), Sec. 03-14N-21WIM   | 80.00 | UNIT PETROLEUM COMPANY             | \$96,240.00  | \$1,203.00 |

|     |  |        |                                    |              |            |
|-----|--|--------|------------------------------------|--------------|------------|
| 277 | Lots 1 and 2; S/2 NE/4 (All M.R.), Sec. 04-14N-21WIM   | 159.36 | CHESAPEAKE EXPLORATION LLC         | \$380,711.04 | \$2,389.00 |
| 277 | Lots 1 and 2; S/2 NE/4 (All M.R.), Sec. 04-14N-21WIM   | 159.36 | CORDILLERA ENERGY PARTNERS III LLC | \$337,419.30 | \$2,117.34 |
| 277 | Lots 1 and 2; S/2 NE/4 (All M.R.), Sec. 04-14N-21WIM   | 159.36 | UNIT PETROLEUM COMPANY             | \$191,710.08 | \$1,203.00 |
| 278 | N/2 SE/4 (All M.R.), Sec. 04-14N-21WIM   | 80.00  | CHESAPEAKE EXPLORATION LLC         | \$191,120.00 | \$2,389.00 |
| 278 | N/2 SE/4 (All M.R.), Sec. 04-14N-21WIM   | 80.00  | CORDILLERA ENERGY PARTNERS III LLC | \$169,387.20 | \$2,117.34 |
| 278 | N/2 SE/4 (All M.R.), Sec. 04-14N-21WIM   | 80.00  | UNIT PETROLEUM COMPANY             | \$96,240.00  | \$1,203.00 |
| 279 | S/2 SE/4 (1/2 M.R.), Sec. 20-15N-21WIM   | 40.00  | CORDILLERA ENERGY PARTNERS III LLC | \$100,406.80 | \$2,510.17 |
| 279 | S/2 SE/4 (1/2 M.R.), Sec. 20-15N-21WIM   | 40.00  | CHESAPEAKE EXPLORATION LLC         | \$39,480.00  | \$987.00   |
| 280 | S/2 SW/4 (1/2 M.R.), Sec. 20-15N-21WIM   | 40.00  | CORDILLERA ENERGY PARTNERS III LLC | \$100,406.80 | \$2,510.17 |
| 280 | S/2 SW/4 (1/2 M.R.), Sec. 20-15N-21WIM   | 40.00  | CHESAPEAKE EXPLORATION LLC         | \$39,480.00  | \$987.00   |
| 281 | NE/4, less and except from the surface to the base of the Cleveland formation and less and except the Deese formation (1/2 M.R.), Sec. 29-15N-21WIM                          | 80.00  | NO BIDS                            | \$0.00       | \$0.00     |
| 282 | NW/4, less and except from the surface to the base of the Cleveland formation and less and except the Deese formation (1/2 M.R.), Sec. 29-15N-21WIM                          | 80.00  | NO BIDS                            | \$0.00       | \$0.00     |
| 283 | N/2 SE/4, less and except from the surface to the base of the Cleveland formation and less and except the Deese formation (1/2 M.R.), Sec. 29-15N-21WIM                      | 40.00  | NO BIDS                            | \$0.00       | \$0.00     |
| 284 | N/2 SW/4, less 2 acres and less and except from the surface to the base of the Cleveland formation and less and except the Deese formation (1/2 M.R.), Sec. 29-15N-21WIM     | 39.00  | NO BIDS                            | \$0.00       | \$0.00     |
| 285 | SW/4 NE/4, less and except the Marmaton formation lying within the wellbore of the Caffey 19-1 well and less and except the Red Fork formation (1/2 M.R.), Sec. 19-14N-22WIM | 20.00  | CHESAPEAKE EXPLORATION LLC         | \$82,580.00  | \$4,129.00 |

|     |  |       |                                    |             |            |
|-----|--|-------|------------------------------------|-------------|------------|
| 285 | SW/4 NE/4, less and except the Marmaton formation lying within the wellbore of the Caffey 19-1 well and less and except the Red Fork formation (1/2 M.R.), Sec. 19-14N-22WIM | 20.00 | CORDILLERA ENERGY PARTNERS III LLC | \$35,085.80 | \$1,754.29 |
| 285 | SW/4 NE/4, less and except the Marmaton formation lying within the wellbore of the Caffey 19-1 well and less and except the Red Fork formation (1/2 M.R.), Sec. 19-14N-22WIM | 20.00 | UNIT PETROLEUM COMPANY             | \$24,060.00 | \$1,203.00 |
| 286 | SE/4 NW/4, less and except the Marmaton formation lying within the wellbore of the Caffey 19-1 well and less and except the Red Fork formation (1/2 M.R.), Sec. 19-14N-22WIM | 20.00 | CHESAPEAKE EXPLORATION LLC         | \$82,580.00 | \$4,129.00 |
| 286 | SE/4 NW/4, less and except the Marmaton formation lying within the wellbore of the Caffey 19-1 well and less and except the Red Fork formation (1/2 M.R.), Sec. 19-14N-22WIM | 20.00 | CORDILLERA ENERGY PARTNERS III LLC | \$35,085.80 | \$1,754.29 |
| 286 | SE/4 NW/4, less and except the Marmaton formation lying within the wellbore of the Caffey 19-1 well and less and except the Red Fork formation (1/2 M.R.), Sec. 19-14N-22WIM | 20.00 | UNIT PETROLEUM COMPANY             | \$24,060.00 | \$1,203.00 |
| 287 | NW/4 SE/4, less and except the Marmaton formation lying within the wellbore of the Caffey 19-1 well and less and except the Red Fork formation (1/2 M.R.), Sec. 19-14N-22WIM | 20.00 | CHESAPEAKE EXPLORATION LLC         | \$82,580.00 | \$4,129.00 |
| 287 | NW/4 SE/4, less and except the Marmaton formation lying within the wellbore of the Caffey 19-1 well and less and except the Red Fork formation (1/2 M.R.), Sec. 19-14N-22WIM | 20.00 | CORDILLERA ENERGY PARTNERS III LLC | \$35,085.85 | \$1,754.29 |
| 287 | NW/4 SE/4, less and except the Marmaton formation lying within the wellbore of the Caffey 19-1 well and less and except the Red Fork formation (1/2 M.R.), Sec. 19-14N-22WIM | 20.00 | UNIT PETROLEUM COMPANY             | \$24,060.00 | \$1,203.00 |
| 288 | NE/4 SW/4, less and except the Marmaton formation lying within the wellbore of the Caffey 19-1 well and less and except the Red Fork formation (1/2 M.R.), Sec. 19-14N-22WIM | 20.00 | CHESAPEAKE EXPLORATION LLC         | \$82,580.00 | \$4,129.00 |
| 288 | NE/4 SW/4, less and except the Marmaton formation lying within the wellbore of the Caffey 19-1 well and less and except the Red Fork formation (1/2 M.R.), Sec. 19-14N-22WIM | 20.00 | CORDILLERA ENERGY PARTNERS III LLC | \$35,085.80 | \$1,754.29 |

|     |  |       |                                    |              |            |
|-----|--|-------|------------------------------------|--------------|------------|
| 288 | NE/4 SW/4, less and except the Marmaton formation lying within the wellbore of the Caffey 19-1 well and less and except the Red Fork formation (1/2 M.R.), Sec. 19-14N-22WIM | 20.00 | UNIT PETROLEUM COMPANY             | \$24,060.00  | \$1,203.00 |
| 289 | W/2 SW/4, less and except the Lower Cherokee (Red Fork) formation (1/2 M.R.), Sec. 29-14N-22WIM  | 40.00 | CHESAPEAKE EXPLORATION LLC         | \$151,520.00 | \$3,788.00 |
| 289 | W/2 SW/4, less and except the Lower Cherokee (Red Fork) formation (1/2 M.R.), Sec. 29-14N-22WIM  | 40.00 | CORDILLERA ENERGY PARTNERS III LLC | \$70,171.60  | \$1,754.29 |
| 289 | W/2 SW/4, less and except the Lower Cherokee (Red Fork) formation (1/2 M.R.), Sec. 29-14N-22WIM  | 40.00 | UNIT PETROLEUM COMPANY             | \$48,120.00  | \$1,203.00 |
| 290 | E/2 NW/4; Lots 1 and 2, less and except the Deese and Red Fork formations (1/2 M.R.), Sec. 30-14N-22WIM  | 79.05 | CHESAPEAKE EXPLORATION LLC         | \$299,441.40 | \$3,788.00 |
| 290 | E/2 NW/4; Lots 1 and 2, less and except the Deese and Red Fork formations (1/2 M.R.), Sec. 30-14N-22WIM  | 79.05 | CORDILLERA ENERGY PARTNERS III LLC | \$138,676.62 | \$1,754.29 |
| 290 | E/2 NW/4; Lots 1 and 2, less and except the Deese and Red Fork formations (1/2 M.R.), Sec. 30-14N-22WIM  | 79.05 | UNIT PETROLEUM COMPANY             | \$95,097.15  | \$1,203.00 |
| 291 | SW/4 SW/4, less and except the Des Moines formation (1/2 M.R.), Sec. 33-14N-22WIM  | 20.00 | CHESAPEAKE EXPLORATION LLC         | \$82,580.00  | \$4,129.00 |
| 291 | SW/4 SW/4, less and except the Des Moines formation (1/2 M.R.), Sec. 33-14N-22WIM  | 20.00 | CORDILLERA ENERGY PARTNERS III LLC | \$30,336.00  | \$1,516.80 |
| 292 | E/2 NW/4; Lots 1 and 2, less and except the Marmaton Granite Wash formation (1/2 M.R.), Sec. 19-12N-24WIM  | 76.62 | CHESAPEAKE EXPLORATION LLC         | \$133,242.18 | \$1,739.00 |
| 293 | S/2 SW/4, less and except from the surface to the base of the Lower Cherokee formation (1/2 M.R.), Sec. 35-14N-24WIM   | 40.00 | NO BIDS                            | \$0.00       | \$0.00     |
| 294 | S/2 NW/4, less and except the Atoka formation (All M.R.), Sec. 10-11N-26WIM  | 80.00 | FOREST OIL CORPORATION             | \$452,480.00 | \$5,656.00 |
| 294 | S/2 NW/4, less and except the Atoka formation (All M.R.), Sec. 10-11N-26WIM  | 80.00 | LINN ENERGY HOLDINGS LLC           | \$324,055.20 | \$4,050.69 |
| 294 | S/2 NW/4, less and except the Atoka formation (All M.R.), Sec. 10-11N-26WIM  | 80.00 | CORDILLERA ENERGY PARTNERS III LLC | \$176,904.80 | \$2,211.31 |

|     |   |        |                                    |              |            |
|-----|---|--------|------------------------------------|--------------|------------|
| 294 | S/2 NW/4, less and except the Atoka formation (All M.R.), Sec. 10-11N-26WIM | 80.00  | CHESAPEAKE EXPLORATION LLC         | \$139,120.00 | \$1,739.00 |
| 295 | SW/4, less and except the Atoka formation (All M.R.), Sec. 10-11N-26WIM     | 160.00 | FOREST OIL CORPORATION             | \$904,960.00 | \$5,656.00 |
| 295 | SW/4, less and except the Atoka formation (All M.R.), Sec. 10-11N-26WIM     | 160.00 | LINN ENERGY HOLDINGS LLC           | \$648,110.40 | \$4,050.69 |
| 295 | SW/4, less and except the Atoka formation (All M.R.), Sec. 10-11N-26WIM     | 160.00 | CORDILLERA ENERGY PARTNERS III LLC | \$353,809.60 | \$2,211.31 |
| 295 | SW/4, less and except the Atoka formation (All M.R.), Sec. 10-11N-26WIM     | 160.00 | CHESAPEAKE EXPLORATION LLC         | \$278,240.00 | \$1,739.00 |
| 296 | SE/4 (1/2 M.R.), Sec. 25-21N-17EIM  | 80.00  | ST BART'S PRODUCTION CO LLC        | \$6,400.80   | \$80.01    |
| 296 | SE/4 (1/2 M.R.), Sec. 25-21N-17EIM  | 80.00  | JACKFORK LAND INC                  | \$6,000.00   | \$75.00    |
| 297 | W/2 NE/4 (All M.R.), Sec. 35-01N-19ECM                                      | 80.00  | STRAT LAND EXPLORATION COMPANY     | \$17,360.00  | \$217.00   |
| 298 | NW/4 (All M.R.), Sec. 35-01N-19ECM  | 160.00 | STRAT LAND EXPLORATION COMPANY     | \$42,720.00  | \$267.00   |
| 299 | W/2 SE/4 (All M.R.), Sec. 35-01N-19ECM                                      | 80.00  | STRAT LAND EXPLORATION COMPANY     | \$21,360.00  | \$267.00   |
| 300 | SW/4 (1/2 M.R.), Sec. 35-01N-19ECM  | 80.00  | STRAT LAND EXPLORATION COMPANY     | \$25,360.00  | \$317.00   |
| 301 | SW/4 (1/2 M.R.), Sec. 09-28N-15WIM  | 80.00  | CHESAPEAKE EXPLORATION LLC         | \$118,080.00 | \$1,476.00 |
| 301 | SW/4 (1/2 M.R.), Sec. 09-28N-15WIM  | 80.00  | BEARCAT LAND INC                   | \$28,000.00  | \$350.00   |
| 302 | S/2 SW/4 (1/2 M.R.), Sec. 17-28N-15WIM                                      | 40.00  | CHESAPEAKE EXPLORATION LLC         | \$31,080.00  | \$777.00   |
| 302 | S/2 SW/4 (1/2 M.R.), Sec. 17-28N-15WIM                                      | 40.00  | BEARCAT LAND INC                   | \$4,000.00   | \$100.00   |
| 303 | NW/4 NE/4 (1/2 M.R.), Sec. 20-28N-15WIM                                     | 20.00  | CHESAPEAKE EXPLORATION LLC         | \$15,540.00  | \$777.00   |
| 303 | NW/4 NE/4 (1/2 M.R.), Sec. 20-28N-15WIM                                     | 20.00  | BEARCAT LAND INC                   | \$2,000.00   | \$100.00   |
| 304 | NE/4 NW/4 (1/2 M.R.), Sec. 20-28N-15WIM                                     | 20.00  | CHESAPEAKE EXPLORATION LLC         | \$15,540.00  | \$777.00   |

304 NE/4 NW/4 (1/2 M.R.), Sec. 20-28N-15WIM 20.00 BEARCAT LAND INC \$2,000.00 \$100.00

**RE: 12/01/2010 Oil and Gas Lease Sale Award**

| <u>TR#</u> | <u>RESULT</u> | <u>LEGAL DESCRIPTION</u>   | <u>NET ACRES</u> | <u>BIDDER</u>                | <u>BONUS</u> | <u>PRICE PER ACRE</u> |
|------------|---------------|--|------------------|------------------------------|--------------|-----------------------|
| 1          | AWARDED       | NE/4 (All M.R.), Sec. 16-28N-11WIM   | 160.00           | CHESAPEAKE EXPLORATION LLC   | \$108,160.00 | \$676.00              |
| 2          | AWARDED       | N/2 NE/4; SE/4 NE/4, less and except the Chester formation (All M.R.), Sec. 23-06N-21ECM   | 120.00           | HUNTINGTON ENERGY LLC        | \$12,187.20  | \$101.56              |
| 3          | AWARDED       | SW/4 SE/4, less and except the Chester formation (All M.R.), Sec. 23-06N-21ECM   | 40.00            | HUNTINGTON ENERGY LLC        | \$4,110.40   | \$102.76              |
| 4          | AWARDED       | E/2 NE/4, less and except the Marmaton formation (All M.R.), Sec. 14-04N-26ECM   | 80.00            | LATIGO OIL & GAS INC         | \$6,020.00   | \$75.25               |
| 5          | REJECTED      | W/2 NW/4 (All M.R.), Sec. 14-04N-26ECM   | 80.00            | LATIGO OIL & GAS INC         | \$2,020.00   | \$25.25               |
| 6          | AWARDED       | NE/4 SE/4; E/2 SE/4 SE/4 (All M.R.), Sec. 16-06S-07EIM   | 60.00            | CHESAPEAKE EXPLORATION LLC   | \$16,020.00  | \$267.00              |
| 7          | AWARDED       | That part of NW/4 SE/4, lying south and east of the center of the Washita River bed and that part of SW/4 SE/4, lying north and east of the center of the bed of the Washita River; That part of SW/4 NE/4 and NE/4 SW/4, lying east of center of the Washita River bed (All M.R.), Sec. 16-06S-07EIM  | 75.00            | CHESAPEAKE EXPLORATION LLC   | \$20,025.00  | \$267.00              |
| 8          | NO BIDS       | S/2 NE/4, less 6.28 acres for railroad right-of-way (All M.R.), Sec. 04-06S-08EIM  | 73.72            | NO BIDS                      | \$0.00       | \$0.00                |
| 9          | NO BIDS       | A tract of land described as beginning at the center of Section 4, thence west 19.96 chains to the SE corner of SW/4 NW/4, thence north 14.14 chains to a point, thence east parallel with the west line 13.44 chains to a point, thence south 8.50 chains to a point, thence east 6.50 chains to point intersecting the east boundary line of SE/4 NW/4, thence south to place of beginning (All M.R.), Sec. 04-06S-08EIM | 22.70            | NO BIDS                      | \$0.00       | \$0.00                |
| 10         | NO BIDS       | S/2 SE/4 (All M.R.), Sec. 04-06S-08EIM   | 80.00            | NO BIDS                      | \$0.00       | \$0.00                |
| 11         | AWARDED       | NE/4, less and except the Cherokee formation (1/2 M.R.), Sec. 10-11N-12WIM   | 80.00            | QEP ENERGY COMPANY           | \$112,080.00 | \$1,401.00            |
| 12         | AWARDED       | North 21.16 acres of Lot 1; North 20.82 acres of Lot 2; SW 10 acres of Lot 2 (1/2 M.R.), Sec. 06-02N-09EIM   | 25.99            | ANTERO RESOURCES CORPORATION | \$27,679.35  | \$1,065.00            |

|    |         |  |        |  |              |            |
|----|---------|--|--------|--|--------------|------------|
| 13 | AWARDED | Lot 3; East 20 acres of Lot 4 (1/2 M.R.), Sec. 06-02N-09E1M  | 30.25  | ANTERO RESOURCES CORPORATION             | \$32,216.25  | \$1,065.00 |
| 14 | AWARDED | W/2 SE/4 SW/4 (1/2 M.R.), Sec. 06-02N-09E1M  | 10.00  | ANTERO RESOURCES CORPORATION             | \$10,650.00  | \$1,065.00 |
| 15 | AWARDED | SE/4 (All M.R.), Sec. 36-14N-14W1M   | 160.00 | MARATHON OIL COMPANY                     | \$179,840.00 | \$1,124.00 |
| 16 | AWARDED | NE/4 (1/2 M.R.), Sec. 24-18N-18W1M   | 80.00  | CHESAPEAKE EXPLORATION LLC               | \$104,160.00 | \$1,302.00 |
| 17 | AWARDED | SE/4 (1/2 M.R.), Sec. 04-19N-23W1M   | 80.00  | CHESAPEAKE EXPLORATION LLC               | \$66,080.00  | \$826.00   |
| 18 | AWARDED | SW/4 (1/2 M.R.), Sec. 04-19N-23W1M   | 80.00  | CHESAPEAKE EXPLORATION LLC               | \$66,080.00  | \$826.00   |
| 19 | NO BIDS | SE/4 (All M.R.), Sec. 16-20N-04W1M   | 160.00 | NO BIDS                                  | \$0.00       | \$0.00     |
| 20 | NO BIDS | NE/4 (All M.R.), Sec. 13-21N-04W1M   | 160.00 | NO BIDS                                  | \$0.00       | \$0.00     |
| 21 | NO BIDS | NW/4 (All M.R.), Sec. 13-21N-04W1M   | 160.00 | NO BIDS                                  | \$0.00       | \$0.00     |
| 22 | NO BIDS | SE/4 (All M.R.), Sec. 13-21N-04W1M   | 160.00 | NO BIDS                                  | \$0.00       | \$0.00     |
| 23 | NO BIDS | SW/4 (All M.R.), Sec. 13-21N-04W1M   | 160.00 | NO BIDS                                  | \$0.00       | \$0.00     |
| 24 | NO BIDS | Lots 1 and 2, less and except the Red Fork, Manning and Mississippi Solid formations (All M.R.), Sec. 36-20N-05W1M | 49.08  | NO BIDS                                  | \$0.00       | \$0.00     |
| 25 | NO BIDS | NW/4 (All M.R.), Sec. 13-21N-05W1M   | 160.00 | NO BIDS                                  | \$0.00       | \$0.00     |
| 26 | NO BIDS | SW/4 (All M.R.), Sec. 13-21N-05W1M   | 160.00 | NO BIDS                                  | \$0.00       | \$0.00     |
| 27 | AWARDED | NW/4 (All M.R.), Sec. 13-24N-05W1M   | 160.00 | CHESAPEAKE EXPLORATION LLC               | \$108,320.00 | \$677.00   |
| 28 | AWARDED | SW/4 (All M.R.), Sec. 13-24N-05W1M   | 160.00 | CHESAPEAKE EXPLORATION LLC               | \$108,320.00 | \$677.00   |
| 29 | AWARDED | NW/4 (All M.R.), Sec. 16-24N-05W1M   | 160.00 | CHESAPEAKE EXPLORATION LLC               | \$108,320.00 | \$677.00   |
| 30 | AWARDED | SW/4 (All M.R.), Sec. 16-24N-05W1M   | 160.00 | CHESAPEAKE EXPLORATION LLC               | \$108,320.00 | \$677.00   |
| 31 | AWARDED | NW/4 (1/2 M.R.), Sec. 11-26N-06W1M   | 80.00  | CHESAPEAKE EXPLORATION LLC               | \$54,160.00  | \$677.00   |
| 32 | AWARDED | NW/4 (All M.R.), Sec. 13-26N-08W1M   | 160.00 | CHESAPEAKE EXPLORATION LLC               | \$108,320.00 | \$677.00   |
| 33 | AWARDED | SE/4 (All M.R.), Sec. 16-27N-08W1M   | 160.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$137,280.00 | \$858.00   |
| 34 | AWARDED | SW/4 (All M.R.), Sec. 16-27N-08W1M   | 160.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$137,280.00 | \$858.00   |
| 35 | AWARDED | NE/4 (All M.R.), Sec. 33-26N-23W1M   | 160.00 | COPE OIL & GAS PROPERTIES INC            | \$53,920.00  | \$337.00   |

|    |         |  |        |   |             |          |
|----|---------|--|--------|---|-------------|----------|
| 36 | NO BIDS | S/2 N/2 NW/4; N/2 S/2 NW/4;<br>SW/4 SE/4 NW/4; SE/4 SW/4<br>NW/4 (All M.R.), Sec. 28-04S-<br>06EIM   | 100.00 | NO BIDS                                     | \$0.00      | \$0.00   |
| 37 | NO BIDS | NW/4 SW/4 NE/4 (All M.R.), Sec.<br>28-04S-06EIM  | 10.00  | NO BIDS                                     | \$0.00      | \$0.00   |
| 38 | NO BIDS | N/2 S/2 SE/4; SW/4 SW/4 SE/4<br>(All M.R.), Sec. 28-04S-06EIM  | 50.00  | NO BIDS                                     | \$0.00      | \$0.00   |
| 39 | NO BIDS | NE/4 NW/4 SW/4; SE/4 SE/4<br>SW/4 (All M.R.), Sec. 28-04S-<br>06EIM  | 20.00  | NO BIDS                                     | \$0.00      | \$0.00   |
| 40 | AWARDED | NE/4 (All M.R.), Sec. 13-26N-<br>01EIM   | 160.00 | BARTON LAND<br>CONSULTANTS                  | \$45,782.40 | \$286.14 |
| 41 | AWARDED | NW/4 (All M.R.), Sec. 13-26N-<br>01EIM   | 160.00 | BARTON LAND<br>CONSULTANTS                  | \$45,782.40 | \$286.14 |
| 42 | AWARDED | SE/4 (All M.R.), Sec. 13-26N-<br>01EIM   | 160.00 | BARTON LAND<br>CONSULTANTS                  | \$45,782.40 | \$286.14 |
| 43 | AWARDED | SW/4 (All M.R.), Sec. 13-26N-<br>01EIM   | 160.00 | BARTON LAND<br>CONSULTANTS                  | \$45,782.40 | \$286.14 |
| 44 | AWARDED | NE/4, Lessee agrees to assume all<br>plugging liability on existing<br>wellbores not affirmatively<br>disclaimed in writing within 120<br>days of date of lease (All M.R.), Sec.<br>16-26N-01EIM     | 160.00 | SANDRIDGE EXPLORATION<br>AND PRODUCTION LLC | \$35,680.00 | \$223.00 |
| 45 | AWARDED | NW/4, Lessee agrees to assume all<br>plugging liability on existing<br>wellbores not affirmatively<br>disclaimed in writing within 120<br>days of date of lease (All M.R.), Sec.<br>16-26N-01EIM     | 160.00 | SANDRIDGE EXPLORATION<br>AND PRODUCTION LLC | \$35,680.00 | \$223.00 |
| 46 | AWARDED | E/2 SE/4, Lessee agrees to assume<br>all plugging liability on existing<br>wellbores not affirmatively<br>disclaimed in writing within 120<br>days of date of lease (All M.R.), Sec.<br>16-26N-01EIM | 80.00  | SANDRIDGE EXPLORATION<br>AND PRODUCTION LLC | \$17,840.00 | \$223.00 |
| 47 | AWARDED | NE/4 NE/4 (1/2 M.R.), Sec. 33-<br>26N-01EIM  | 20.00  | BARTON LAND<br>CONSULTANTS                  | \$5,722.80  | \$286.14 |
| 48 | AWARDED | NW/4 NE/4 (1/2 M.R.), Sec. 33-<br>26N-01EIM  | 20.00  | BARTON LAND<br>CONSULTANTS                  | \$5,722.80  | \$286.14 |
| 49 | AWARDED | SE/4 NE/4 (1/2 M.R.), Sec. 33-<br>26N-01EIM  | 20.00  | BARTON LAND<br>CONSULTANTS                  | \$5,722.80  | \$286.14 |
| 50 | AWARDED | SW/4 NE/4 (1/2 M.R.), Sec. 33-<br>26N-01EIM  | 20.00  | BARTON LAND<br>CONSULTANTS                  | \$5,722.80  | \$286.14 |
| 51 | AWARDED | NE/4 SE/4 (All M.R.), Sec. 33-<br>26N-01EIM  | 40.00  | BARTON LAND<br>CONSULTANTS                  | \$11,445.60 | \$286.14 |
| 52 | AWARDED | NW/4 SE/4 (All M.R.), Sec. 33-<br>26N-01EIM  | 40.00  | BARTON LAND<br>CONSULTANTS                  | \$11,445.60 | \$286.14 |
| 53 | AWARDED | SE/4 SE/4 (All M.R.), Sec. 33-26N-<br>01EIM  | 40.00  | BARTON LAND<br>CONSULTANTS                  | \$11,445.60 | \$286.14 |

|    |         |  |        |  |             |          |
|----|---------|--|--------|--|-------------|----------|
| 54 | AWARDED | SW/4 SE/4 (All M.R.), Sec. 33-26N-01EIM  | 40.00  | BARTON LAND CONSULTANTS                  | \$11,445.60 | \$286.14 |
| 55 | AWARDED | NE/4, Any drillsite on the E/2 of this lease will require prior approval of the lessor (All M.R.), Sec. 36-26N-01EIM | 160.00 | BARTON LAND CONSULTANTS                  | \$49,139.20 | \$307.12 |
| 56 | AWARDED | NW/4 (All M.R.), Sec. 36-26N-01EIM   | 160.00 | BARTON LAND CONSULTANTS                  | \$49,139.20 | \$307.12 |
| 57 | AWARDED | SE/4, Any drillsite on the E/2 of this lease will require prior approval of the lessor (All M.R.), Sec. 36-26N-01EIM | 160.00 | BARTON LAND CONSULTANTS                  | \$49,139.20 | \$307.12 |
| 58 | AWARDED | SW/4 (All M.R.), Sec. 36-26N-01EIM   | 160.00 | BARTON LAND CONSULTANTS                  | \$49,139.20 | \$307.12 |
| 59 | AWARDED | NE/4 (All M.R.), Sec. 36-27N-01EIM   | 160.00 | BARTON LAND CONSULTANTS                  | \$45,782.40 | \$286.14 |
| 60 | AWARDED | NW/4 (1/2 M.R.), Sec. 36-27N-01EIM   | 80.00  | BARTON LAND CONSULTANTS                  | \$22,891.20 | \$286.14 |
| 61 | AWARDED | SE/4 (All M.R.), Sec. 36-27N-01EIM   | 160.00 | BARTON LAND CONSULTANTS                  | \$45,782.40 | \$286.14 |
| 62 | AWARDED | SW/4 (1/2 M.R.), Sec. 36-27N-01EIM   | 80.00  | BARTON LAND CONSULTANTS                  | \$22,891.20 | \$286.14 |
| 63 | AWARDED | NE/4 (All M.R.), Sec. 13-27N-02EIM   | 160.00 | BARTON LAND CONSULTANTS                  | \$49,139.20 | \$307.12 |
| 64 | AWARDED | NW/4 (All M.R.), Sec. 13-27N-02EIM   | 160.00 | BARTON LAND CONSULTANTS                  | \$49,139.20 | \$307.12 |
| 65 | AWARDED | N/2 SE/4; SE/4 SE/4 (All M.R.), Sec. 13-27N-02EIM  | 120.00 | BARTON LAND CONSULTANTS                  | \$36,854.40 | \$307.12 |
| 66 | AWARDED | SW/4 (All M.R.), Sec. 13-27N-02EIM   | 160.00 | BARTON LAND CONSULTANTS                  | \$49,139.20 | \$307.12 |
| 67 | AWARDED | NE/4 (All M.R.), Sec. 16-27N-02EIM   | 160.00 | BARTON LAND CONSULTANTS                  | \$45,782.40 | \$286.14 |
| 68 | AWARDED | NW/4 (All M.R.), Sec. 16-27N-02EIM   | 160.00 | BARTON LAND CONSULTANTS                  | \$45,782.40 | \$286.14 |
| 69 | AWARDED | SE/4 (All M.R.), Sec. 16-27N-02EIM   | 160.00 | BARTON LAND CONSULTANTS                  | \$45,782.40 | \$286.14 |
| 70 | AWARDED | SW/4 (All M.R.), Sec. 16-27N-02EIM   | 160.00 | BARTON LAND CONSULTANTS                  | \$45,782.40 | \$286.14 |
| 71 | AWARDED | NE/4 (All M.R.), Sec. 36-27N-02EIM   | 160.00 | BARTON LAND CONSULTANTS                  | \$45,782.40 | \$286.14 |
| 72 | AWARDED | NW/4 (All M.R.), Sec. 36-27N-02EIM   | 160.00 | BARTON LAND CONSULTANTS                  | \$45,782.40 | \$286.14 |
| 73 | AWARDED | SE/4 (1/2 M.R.), Sec. 36-27N-02EIM   | 80.00  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$35,680.00 | \$446.00 |
| 74 | AWARDED | SW/4 (All M.R.), Sec. 36-27N-02EIM   | 160.00 | BARTON LAND CONSULTANTS                  | \$45,782.40 | \$286.14 |
| 75 | AWARDED | NE/4 (All M.R.), Sec. 36-28N-02EIM   | 160.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$35,680.00 | \$223.00 |
| 76 | AWARDED | NW/4 (All M.R.), Sec. 36-28N-02EIM   | 160.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$35,680.00 | \$223.00 |

|     |         |   |        |  |             |          |
|-----|---------|---|--------|--|-------------|----------|
| 77  | AWARDED | SE/4 (All M.R.), Sec. 36-28N-02EIM      | 160.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$35,680.00 | \$223.00 |
| 78  | AWARDED | SW/4 (All M.R.), Sec. 36-28N-02EIM      | 160.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$35,680.00 | \$223.00 |
| 79  | AWARDED | NE/4 NE/4 (1/2 M.R.), Sec. 30-29N-02EIM | 20.00  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$4,460.00  | \$223.00 |
| 80  | AWARDED | NW/4 NE/4 (1/2 M.R.), Sec. 30-29N-02EIM | 20.00  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$4,460.00  | \$223.00 |
| 81  | AWARDED | SE/4 NE/4 (1/2 M.R.), Sec. 30-29N-02EIM | 20.00  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$4,460.00  | \$223.00 |
| 82  | AWARDED | SW/4 NE/4 (1/2 M.R.), Sec. 30-29N-02EIM | 20.00  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$4,460.00  | \$223.00 |
| 83  | AWARDED | NE/4 NE/4 (1/2 M.R.), Sec. 33-29N-02EIM | 20.00  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$4,460.00  | \$223.00 |
| 84  | AWARDED | NW/4 NE/4 (1/2 M.R.), Sec. 33-29N-02EIM | 20.00  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$4,460.00  | \$223.00 |
| 85  | AWARDED | SE/4 NE/4 (1/2 M.R.), Sec. 33-29N-02EIM | 20.00  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$4,460.00  | \$223.00 |
| 86  | AWARDED | SW/4 NE/4 (1/2 M.R.), Sec. 33-29N-02EIM | 20.00  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$4,460.00  | \$223.00 |
| 87  | AWARDED | NE/4 NW/4 (All M.R.), Sec. 33-29N-02EIM | 40.00  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$8,920.00  | \$223.00 |
| 88  | AWARDED | NW/4 NW/4 (All M.R.), Sec. 33-29N-02EIM | 40.00  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$8,920.00  | \$223.00 |
| 89  | AWARDED | SE/4 NW/4 (All M.R.), Sec. 33-29N-02EIM | 40.00  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$8,920.00  | \$223.00 |
| 90  | AWARDED | SW/4 NW/4 (All M.R.), Sec. 33-29N-02EIM | 40.00  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$8,920.00  | \$223.00 |
| 91  | AWARDED | NE/4 SE/4 (All M.R.), Sec. 33-29N-02EIM | 40.00  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$8,920.00  | \$223.00 |
| 92  | AWARDED | NW/4 SE/4 (All M.R.), Sec. 33-29N-02EIM | 40.00  | BEARCAT LAND INC                         | \$8,680.00  | \$217.00 |
| 93  | AWARDED | SE/4 SE/4 (All M.R.), Sec. 33-29N-02EIM | 40.00  | BEARCAT LAND INC                         | \$8,680.00  | \$217.00 |
| 94  | AWARDED | SW/4 SE/4 (All M.R.), Sec. 33-29N-02EIM | 40.00  | BEARCAT LAND INC                         | \$8,680.00  | \$217.00 |
| 95  | AWARDED | NE/4 SW/4 (All M.R.), Sec. 33-29N-02EIM | 40.00  | BEARCAT LAND INC                         | \$8,680.00  | \$217.00 |
| 96  | AWARDED | NW/4 SW/4 (All M.R.), Sec. 33-29N-02EIM | 40.00  | BEARCAT LAND INC                         | \$8,680.00  | \$217.00 |
| 97  | AWARDED | SE/4 SW/4 (All M.R.), Sec. 33-29N-02EIM | 40.00  | BEARCAT LAND INC                         | \$8,680.00  | \$217.00 |
| 98  | AWARDED | SW/4 SW/4 (All M.R.), Sec. 33-29N-02EIM | 40.00  | BEARCAT LAND INC                         | \$8,680.00  | \$217.00 |
| 99  | AWARDED | NE/4 NE/4 (All M.R.), Sec. 36-29N-02EIM | 40.00  | BARTON LAND CONSULTANTS                  | \$11,445.60 | \$286.14 |
| 100 | AWARDED | NW/4 NE/4 (All M.R.), Sec. 36-29N-02EIM | 40.00  | BARTON LAND CONSULTANTS                  | \$11,445.60 | \$286.14 |

|     |         |   |        |                         |             |          |
|-----|---------|---|--------|-------------------------|-------------|----------|
| 101 | AWARDED | SE/4 NE/4 (All M.R.), Sec. 36-29N-02EIM   | 40.00  | BARTON LAND CONSULTANTS | \$11,445.60 | \$286.14 |
| 102 | AWARDED | SW/4 NE/4 (All M.R.), Sec. 36-29N-02EIM   | 40.00  | BARTON LAND CONSULTANTS | \$11,445.60 | \$286.14 |
| 103 | AWARDED | NE/4 NW/4 (All M.R.), Sec. 36-29N-02EIM   | 40.00  | BARTON LAND CONSULTANTS | \$11,445.60 | \$286.14 |
| 104 | AWARDED | NW/4 NW/4 (All M.R.), Sec. 36-29N-02EIM   | 40.00  | BARTON LAND CONSULTANTS | \$11,445.60 | \$286.14 |
| 105 | AWARDED | SE/4 NW/4 (All M.R.), Sec. 36-29N-02EIM   | 40.00  | BARTON LAND CONSULTANTS | \$11,445.60 | \$286.14 |
| 106 | AWARDED | SW/4 NW/4 (All M.R.), Sec. 36-29N-02EIM   | 40.00  | BARTON LAND CONSULTANTS | \$11,445.60 | \$286.14 |
| 107 | AWARDED | NE/4 SE/4 (All M.R.), Sec. 36-29N-02EIM   | 40.00  | BARTON LAND CONSULTANTS | \$11,445.60 | \$286.14 |
| 108 | AWARDED | NW/4 SE/4 (All M.R.), Sec. 36-29N-02EIM   | 40.00  | BARTON LAND CONSULTANTS | \$11,445.60 | \$286.14 |
| 109 | AWARDED | SE/4 SE/4 (All M.R.), Sec. 36-29N-02EIM   | 40.00  | BARTON LAND CONSULTANTS | \$11,445.60 | \$286.14 |
| 110 | AWARDED | SW/4 SE/4 (All M.R.), Sec. 36-29N-02EIM   | 40.00  | BARTON LAND CONSULTANTS | \$11,445.60 | \$286.14 |
| 111 | AWARDED | NE/4 SW/4 (All M.R.), Sec. 36-29N-02EIM   | 40.00  | BARTON LAND CONSULTANTS | \$11,445.60 | \$286.14 |
| 112 | AWARDED | NW/4 SW/4 (All M.R.), Sec. 36-29N-02EIM   | 40.00  | BARTON LAND CONSULTANTS | \$11,445.60 | \$286.14 |
| 113 | AWARDED | SE/4 SW/4 (All M.R.), Sec. 36-29N-02EIM   | 40.00  | BARTON LAND CONSULTANTS | \$11,445.60 | \$286.14 |
| 114 | AWARDED | SW/4 SW/4 (All M.R.), Sec. 36-29N-02EIM   | 40.00  | BARTON LAND CONSULTANTS | \$11,445.60 | \$286.14 |
| 115 | AWARDED | NE/4 (All M.R.), Sec. 16-26N-03EIM  | 160.00 | BARTON LAND CONSULTANTS | \$49,132.20 | \$307.08 |
| 116 | AWARDED | NW/4 (All M.R.), Sec. 16-26N-03EIM  | 160.00 | BARTON LAND CONSULTANTS | \$49,132.20 | \$307.08 |
| 117 | AWARDED | SE/4 (All M.R.), Sec. 16-26N-03EIM  | 160.00 | BARTON LAND CONSULTANTS | \$49,132.20 | \$307.08 |
| 118 | AWARDED | SW/4, less 5 acres in SW/4 SW/4 (All M.R.), Sec. 16-26N-03EIM   | 155.00 | BARTON LAND CONSULTANTS | \$47,603.60 | \$307.12 |
| 119 | AWARDED | Lots 1, 2 and 3. Parts of this tract are subject to a Subordination Agreement with the United State of America. (All M.R.), Sec. 13-27N-03EIM         | 83.50  | BARTON LAND CONSULTANTS | \$23,892.69 | \$286.14 |
| 120 | AWARDED | NW/4. Part of this tract is subject to a Flowage Easement that requires United States approval for surface usage. (All M.R.), Sec. 13-27N-03EIM       | 160.00 | BARTON LAND CONSULTANTS | \$45,782.40 | \$286.14 |
| 121 | AWARDED | Lots 4 and 5; SW/4 SE/4. Parts of this tract are subject to a Subordination Agreement with the United State of America. (All M.R.), Sec. 13-27N-03EIM | 95.30  | BARTON LAND CONSULTANTS | \$27,269.14 | \$286.14 |

|     |         |   |        |  |             |          |
|-----|---------|---|--------|--|-------------|----------|
| 122 | AWARDED | SW/4. Part of this tract is subject to a Flowage Easement that requires United States approval for surface usage. (All M.R.), Sec. 13-27N-03EIM | 160.00 | BARTON LAND CONSULTANTS                  | \$45,782.40 | \$286.14 |
| 123 | AWARDED | NE/4 (All M.R.), Sec. 16-27N-03EIM  | 160.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$56,000.00 | \$350.00 |
| 124 | AWARDED | NW/4 (All M.R.), Sec. 16-27N-03EIM  | 160.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$56,000.00 | \$350.00 |
| 125 | AWARDED | SE/4 (All M.R.), Sec. 16-27N-03EIM  | 160.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$56,000.00 | \$350.00 |
| 126 | AWARDED | SW/4 (All M.R.), Sec. 16-27N-03EIM  | 160.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$56,000.00 | \$350.00 |
| 127 | AWARDED | NE/4 (All M.R.), Sec. 31-27N-03EIM  | 160.00 | BARTON LAND CONSULTANTS                  | \$45,782.40 | \$286.14 |
| 128 | AWARDED | NE/4 NE/4 (1/2 M.R.), Sec. 33-27N-03EIM   | 20.00  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$7,000.00  | \$350.00 |
| 129 | AWARDED | NW/4 NE/4 (1/2 M.R.), Sec. 33-27N-03EIM   | 20.00  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$7,000.00  | \$350.00 |
| 130 | AWARDED | SE/4 NE/4 (1/2 M.R.), Sec. 33-27N-03EIM   | 20.00  | BARTON LAND CONSULTANTS                  | \$6,142.40  | \$307.12 |
| 131 | AWARDED | SW/4 NE/4 (1/2 M.R.), Sec. 33-27N-03EIM   | 20.00  | BARTON LAND CONSULTANTS                  | \$6,142.40  | \$307.12 |
| 132 | AWARDED | NE/4 NW/4 (All M.R.), Sec. 33-27N-03EIM   | 40.00  | BARTON LAND CONSULTANTS                  | \$12,284.80 | \$307.12 |
| 133 | AWARDED | NW/4 NW/4 (All M.R.), Sec. 33-27N-03EIM   | 40.00  | BARTON LAND CONSULTANTS                  | \$12,284.80 | \$307.12 |
| 134 | AWARDED | SE/4 NW/4 (All M.R.), Sec. 33-27N-03EIM   | 40.00  | BARTON LAND CONSULTANTS                  | \$12,284.80 | \$307.12 |
| 135 | AWARDED | SW/4 NW/4 (All M.R.), Sec. 33-27N-03EIM   | 40.00  | BARTON LAND CONSULTANTS                  | \$12,284.80 | \$307.12 |
| 136 | AWARDED | NE/4 SE/4 (All M.R.), Sec. 33-27N-03EIM   | 40.00  | BARTON LAND CONSULTANTS                  | \$12,284.80 | \$307.12 |
| 137 | AWARDED | NW/4 SE/4 (All M.R.), Sec. 33-27N-03EIM   | 40.00  | BARTON LAND CONSULTANTS                  | \$12,284.80 | \$307.12 |
| 138 | AWARDED | SW/4 SE/4 (All M.R.), Sec. 33-27N-03EIM   | 40.00  | BARTON LAND CONSULTANTS                  | \$12,284.80 | \$307.12 |
| 139 | AWARDED | NE/4 SW/4 (All M.R.), Sec. 33-27N-03EIM   | 40.00  | BARTON LAND CONSULTANTS                  | \$12,284.80 | \$307.12 |
| 140 | AWARDED | NW/4 SW/4 (All M.R.), Sec. 33-27N-03EIM   | 40.00  | BARTON LAND CONSULTANTS                  | \$12,284.80 | \$307.12 |
| 141 | AWARDED | SE/4 SW/4 (All M.R.), Sec. 33-27N-03EIM   | 40.00  | BARTON LAND CONSULTANTS                  | \$12,284.80 | \$307.12 |
| 142 | AWARDED | SW/4 SW/4 (All M.R.), Sec. 33-27N-03EIM   | 40.00  | BARTON LAND CONSULTANTS                  | \$12,284.80 | \$307.12 |
| 143 | AWARDED | NE/4 (All M.R.), Sec. 36-27N-03EIM  | 160.00 | TERRITORY RESOURCES LLC                  | \$37,920.00 | \$237.00 |
| 144 | AWARDED | NW/4 (All M.R.), Sec. 36-27N-03EIM  | 160.00 | TERRITORY RESOURCES LLC                  | \$21,920.00 | \$137.00 |
| 145 | AWARDED | SE/4 (All M.R.), Sec. 36-27N-03EIM  | 160.00 | TERRITORY RESOURCES LLC                  | \$21,920.00 | \$137.00 |

|     |         |   |        |                         |             |          |
|-----|---------|---|--------|-------------------------|-------------|----------|
| 146 | AWARDED | SW/4 (All M.R.), Sec. 36-27N-03EIM  | 160.00 | TERRITORY RESOURCES LLC | \$21,920.00 | \$137.00 |
| 147 | AWARDED | Lot 2, extending eastwardly to the center of the Arkansas River bed (All M.R.), Sec. 36-28N-03EIM                                 | 14.25  | BARTON LAND CONSULTANTS | \$4,077.50  | \$286.14 |
| 148 | AWARDED | Lot 1, extending eastwardly to the center of the Arkansas River bed; NW/4 NW/4; S/2 NW/4 (All M.R.), Sec. 36-28N-03EIM            | 157.00 | BARTON LAND CONSULTANTS | \$44,923.98 | \$286.14 |
| 149 | AWARDED | Lots 3 & 4, extending eastwardly to the center of the Arkansas River bed (All M.R.), Sec. 36-28N-03EIM                            | 70.50  | BARTON LAND CONSULTANTS | \$20,172.87 | \$286.14 |
| 150 | AWARDED | SW/4 (All M.R.), Sec. 36-28N-03EIM  | 160.00 | BARTON LAND CONSULTANTS | \$45,782.40 | \$286.14 |
| 151 | AWARDED | Lot 9, extending southeastwardly to the center of the Arkansas River bed (All M.R.), Sec. 13-29N-03EIM                            | 19.10  | BARTON LAND CONSULTANTS | \$5,465.27  | \$286.14 |
| 152 | AWARDED | Lot 8, extending southeastwardly to the center of the Arkansas River bed; Lots 11 and 12; SW/4 NW/4 (All M.R.), Sec. 13-29N-03EIM | 152.26 | BARTON LAND CONSULTANTS | \$43,567.68 | \$286.14 |
| 153 | AWARDED | Lot 7, extending southeastwardly to the center of the Arkansas River bed (All M.R.), Sec. 13-29N-03EIM                            | 24.95  | BARTON LAND CONSULTANTS | \$7,139.19  | \$286.14 |
| 154 | AWARDED | Lot 1 (All M.R.), Sec. 16-29N-03EIM   | 39.57  | BARTON LAND CONSULTANTS | \$12,152.74 | \$307.12 |
| 155 | AWARDED | Lot 2 (All M.R.), Sec. 16-29N-03EIM   | 39.22  | BARTON LAND CONSULTANTS | \$12,045.25 | \$307.12 |
| 156 | AWARDED | SE/4 NE/4 (All M.R.), Sec. 16-29N-03EIM   | 40.00  | BARTON LAND CONSULTANTS | \$12,284.80 | \$307.12 |
| 157 | AWARDED | SW/4 NE/4 (All M.R.), Sec. 16-29N-03EIM   | 40.00  | BARTON LAND CONSULTANTS | \$12,284.80 | \$307.12 |
| 158 | AWARDED | Lot 3 (All M.R.), Sec. 16-29N-03EIM   | 38.87  | BARTON LAND CONSULTANTS | \$11,937.75 | \$307.12 |
| 159 | AWARDED | Lot 4 (All M.R.), Sec. 16-29N-03EIM   | 38.51  | BARTON LAND CONSULTANTS | \$11,827.19 | \$307.12 |
| 160 | AWARDED | SE/4 NW/4 (All M.R.), Sec. 16-29N-03EIM   | 40.00  | BARTON LAND CONSULTANTS | \$12,284.80 | \$307.12 |
| 161 | AWARDED | SW/4 NW/4 (All M.R.), Sec. 16-29N-03EIM   | 40.00  | BARTON LAND CONSULTANTS | \$12,284.80 | \$307.12 |
| 162 | AWARDED | NE/4 SE/4 (All M.R.), Sec. 16-29N-03EIM   | 40.00  | BARTON LAND CONSULTANTS | \$12,284.80 | \$307.12 |
| 163 | AWARDED | NW/4 SE/4 (All M.R.), Sec. 16-29N-03EIM   | 40.00  | BARTON LAND CONSULTANTS | \$12,284.80 | \$307.12 |
| 164 | AWARDED | SE/4 SE/4 (All M.R.), Sec. 16-29N-03EIM   | 40.00  | BARTON LAND CONSULTANTS | \$12,284.80 | \$307.12 |
| 165 | AWARDED | SW/4 SE/4 (All M.R.), Sec. 16-29N-03EIM   | 40.00  | BARTON LAND CONSULTANTS | \$12,284.80 | \$307.12 |

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|-----|---------|--|--------|--|-------------|----------|
| 166 | AWARDED | NE/4 SW/4 (All M.R.), Sec. 16-29N-03EIM  | 40.00  | BARTON LAND CONSULTANTS                  | \$12,284.80 | \$307.12 |
| 167 | AWARDED | NW/4 SW/4 (All M.R.), Sec. 16-29N-03EIM  | 40.00  | BARTON LAND CONSULTANTS                  | \$12,284.80 | \$307.12 |
| 168 | AWARDED | SE/4 SW/4 (All M.R.), Sec. 16-29N-03EIM  | 40.00  | BARTON LAND CONSULTANTS                  | \$12,284.80 | \$307.12 |
| 169 | AWARDED | SW/4 SW/4 (All M.R.), Sec. 16-29N-03EIM  | 40.00  | BARTON LAND CONSULTANTS                  | \$12,284.80 | \$307.12 |
| 170 | AWARDED | NE/4, Less and except Sams Sand formation (All M.R.), Sec. 16-25N-02WIM                                    | 160.00 | BEARCAT LAND INC                         | \$34,720.00 | \$217.00 |
| 171 | AWARDED | NW/4 (All M.R.), Sec. 16-25N-02WIM   | 160.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$35,680.00 | \$223.00 |
| 172 | AWARDED | E/2 SE/4, less and except the Skinner, Oswego, Layton and Tonkawa formations (All M.R.), Sec. 16-25N-02WIM | 80.00  | TERRITORY RESOURCES LLC                  | \$24,560.00 | \$307.00 |
| 173 | AWARDED | N/2 SW/4; SW/4 SW/4 (All M.R.), Sec. 16-25N-02WIM  | 120.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$26,760.00 | \$223.00 |
| 174 | AWARDED | NE/4 NE/4 (All M.R.), Sec. 36-29N-02WIM  | 40.00  | BEARCAT LAND INC                         | \$11,280.00 | \$282.00 |
| 175 | AWARDED | NW/4 NE/4 (All M.R.), Sec. 36-29N-02WIM  | 40.00  | BEARCAT LAND INC                         | \$11,280.00 | \$282.00 |
| 176 | AWARDED | SE/4 NE/4 (All M.R.), Sec. 36-29N-02WIM  | 40.00  | BEARCAT LAND INC                         | \$11,280.00 | \$282.00 |
| 177 | AWARDED | SW/4 NE/4 (All M.R.), Sec. 36-29N-02WIM  | 40.00  | BEARCAT LAND INC                         | \$11,280.00 | \$282.00 |
| 178 | AWARDED | NE/4 NW/4 (All M.R.), Sec. 36-29N-02WIM  | 40.00  | BEARCAT LAND INC                         | \$11,280.00 | \$282.00 |
| 179 | AWARDED | NW/4 NW/4 (All M.R.), Sec. 36-29N-02WIM  | 40.00  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$8,920.00  | \$223.00 |
| 180 | AWARDED | SE/4 NW/4 (All M.R.), Sec. 36-29N-02WIM  | 40.00  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$8,920.00  | \$223.00 |
| 181 | AWARDED | SW/4 NW/4 (All M.R.), Sec. 36-29N-02WIM  | 40.00  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$8,920.00  | \$223.00 |
| 182 | AWARDED | NE/4 SE/4 (All M.R.), Sec. 36-29N-02WIM  | 40.00  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$8,920.00  | \$223.00 |
| 183 | AWARDED | NW/4 SE/4 (All M.R.), Sec. 36-29N-02WIM  | 40.00  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$8,920.00  | \$223.00 |
| 184 | AWARDED | SE/4 SE/4 (All M.R.), Sec. 36-29N-02WIM  | 40.00  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$8,920.00  | \$223.00 |
| 185 | AWARDED | SW/4 SE/4 (All M.R.), Sec. 36-29N-02WIM  | 40.00  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$8,920.00  | \$223.00 |
| 186 | AWARDED | NE/4 SW/4 (All M.R.), Sec. 36-29N-02WIM  | 40.00  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$8,920.00  | \$223.00 |
| 187 | AWARDED | NW/4 SW/4 (All M.R.), Sec. 36-29N-02WIM  | 40.00  | BEARCAT LAND INC                         | \$11,280.00 | \$282.00 |
| 188 | AWARDED | SE/4 SW/4 (All M.R.), Sec. 36-29N-02WIM  | 40.00  | BEARCAT LAND INC                         | \$11,280.00 | \$282.00 |
| 189 | AWARDED | SW/4 SW/4 (All M.R.), Sec. 36-29N-02WIM  | 40.00  | BEARCAT LAND INC                         | \$11,280.00 | \$282.00 |

|     |         |  |        |                            |             |          |
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| 190 | NO BIDS | Lots 7 and 8; S/2 SW/4, less and except the Red Fork, Manning and Mississippi Solid formations (All M.R.), Sec. 36-20N-05W1M | 110.92 | NO BIDS                    | \$0.00      | \$0.00   |
| 191 | AWARDED | NE/4 (All M.R.), Sec. 36-12N-02E1M   | 160.00 | CBL RESOURCES LLC          | \$16,800.00 | \$105.00 |
| 192 | AWARDED | NW/4 (All M.R.), Sec. 36-12N-02E1M   | 160.00 | CBL RESOURCES LLC          | \$16,800.00 | \$105.00 |
| 193 | AWARDED | SE/4 (All M.R.), Sec. 36-12N-02E1M   | 160.00 | CBL RESOURCES LLC          | \$16,800.00 | \$105.00 |
| 194 | AWARDED | SW/4 (All M.R.), Sec. 36-12N-02E1M   | 160.00 | CBL RESOURCES LLC          | \$16,800.00 | \$105.00 |
| 195 | NO BIDS | N/2 NE/4 (1/2 M.R.), Sec. 10-06S-05E1M   | 40.00  | NO BIDS                    | \$0.00      | \$0.00   |
| 196 | NO BIDS | N/2 NW/4 (1/2 M.R.), Sec. 10-06S-05E1M   | 40.00  | NO BIDS                    | \$0.00      | \$0.00   |
| 197 | AWARDED | NW/4 (1/2 M.R.), Sec. 12-06S-05E1M   | 80.00  | CHESAPEAKE EXPLORATION LLC | \$49,360.00 | \$617.00 |
| 198 | NO BIDS | SE/4 (1/2 M.R.), Sec. 15-06S-05E1M   | 80.00  | NO BIDS                    | \$0.00      | \$0.00   |
| 199 | NO BIDS | SW/4 (1/2 M.R.), Sec. 15-06S-05E1M   | 80.00  | NO BIDS                    | \$0.00      | \$0.00   |
| 200 | NO BIDS | NE/4 (1/2 M.R.), Sec. 22-06S-05E1M   | 80.00  | NO BIDS                    | \$0.00      | \$0.00   |
| 201 | NO BIDS | SW/4 NW/4 SW/4; N/2 SW/4 SW/4 (All M.R.), Sec. 25-06S-05E1M  | 30.00  | NO BIDS                    | \$0.00      | \$0.00   |
| 202 | AWARDED | S/2 SE/4 NE/4 (1/2 M.R.), Sec. 07-06S-06E1M  | 10.00  | CHESAPEAKE EXPLORATION LLC | \$6,170.00  | \$617.00 |
| 203 | AWARDED | SE/4, less 4.79 acres for right-of-way (1/2 M.R.), Sec. 07-06S-06E1M   | 77.61  | CHESAPEAKE EXPLORATION LLC | \$47,885.37 | \$617.04 |
| 204 | AWARDED | SE/4 SE/4 SW/4 (All M.R.), Sec. 10-06S-06E1M   | 10.00  | CHESAPEAKE EXPLORATION LLC | \$7,170.00  | \$717.00 |
| 205 | AWARDED | NW/4 NW/4, less 1.15 acres for railroad (1/2 M.R.), Sec. 14-06S-06E1M  | 19.42  | CHESAPEAKE EXPLORATION LLC | \$13,931.31 | \$717.18 |
| 206 | AWARDED | SW/4 NE/4 NW/4, less .99 acres for railroad; W/2 SE/4 NW/4 (All M.R.), Sec. 14-06S-06E1M                                     | 29.01  | CHESAPEAKE EXPLORATION LLC | \$20,800.17 | \$717.00 |
| 207 | AWARDED | Part of N/2 NE/4, lying west of Little Glasses Creek; SW/4 NE/4 (All M.R.), Sec. 15-06S-06E1M                                | 85.14  | CHESAPEAKE EXPLORATION LLC | \$61,045.38 | \$717.00 |
| 208 | AWARDED | NE/4 NW/4; S/2 NW/4 (All M.R.), Sec. 15-06S-06E1M  | 120.00 | CHESAPEAKE EXPLORATION LLC | \$86,040.00 | \$717.00 |
| 209 | AWARDED | NW/4 NW/4 SE/4 (All M.R.), Sec. 15-06S-06E1M   | 10.00  | CHESAPEAKE EXPLORATION LLC | \$7,170.00  | \$717.00 |
| 210 | AWARDED | N/2 NE/4 SW/4 (All M.R.), Sec. 15-06S-06E1M  | 20.00  | CHESAPEAKE EXPLORATION LLC | \$14,340.00 | \$717.00 |
| 211 | AWARDED | S/2 SE/4 SE/4 (1/2 M.R.), Sec. 18-06S-06E1M  | 10.00  | CHESAPEAKE EXPLORATION LLC | \$5,170.00  | \$517.00 |

|     |         |   |        |                            |             |           |
|-----|---------|---|--------|----------------------------|-------------|-----------|
| 212 | AWARDED | W/2 NW/4 NE/4; SW/4 NE/4 (All M.R.), Sec. 21-06S-06EIM  | 60.00  | CHESAPEAKE EXPLORATION LLC | \$31,020.00 | \$ 517.00 |
| 213 | AWARDED | Beginning at southwest corner of SE/4 NE/4 NW/4, thence running south 1100 feet, thence east 440 feet, thence south 880 feet, thence east 220 feet, thence north 1,980 feet, thence west 660 feet to the place of beginning (All M.R.), Sec. 21-06S-06EIM | 21.11  | CHESAPEAKE EXPLORATION LLC | \$10,913.87 | \$517.00  |
| 214 | AWARDED | E/2 NE/4 NW/4 (All M.R.), Sec. 21-06S-06EIM   | 20.00  | CHESAPEAKE EXPLORATION LLC | \$10,340.00 | \$517.00  |
| 215 | AWARDED | N/2 NW/4 SE/4 (All M.R.), Sec. 21-06S-06EIM   | 20.00  | CHESAPEAKE EXPLORATION LLC | \$10,340.00 | \$517.00  |
| 216 | AWARDED | S/2 SE/4 SE/4 (All M.R.), Sec. 24-06S-06EIM   | 20.00  | CHESAPEAKE EXPLORATION LLC | \$14,340.00 | \$717.00  |
| 217 | AWARDED | N/2 NE/4 NE/4; SW/4 NE/4 NE/4 (All M.R.), Sec. 25-06S-06EIM   | 30.00  | CHESAPEAKE EXPLORATION LLC | \$15,510.00 | \$517.00  |
| 218 | NO BIDS | Lot 2; SE/4 NW/4, less and except the Sycamore, Hunton, Viola, Woodford and Chimneyhill formations (All M.R.), Sec. 07-05S-07EIM  | 79.50  | NO BIDS                    | \$0.00      | \$0.00    |
| 219 | NO BIDS | Lots 3 & 4; NE/4 SW/4, less and except the Sycamore, Hunton, Viola, Woodford and Chimneyhill formations (All M.R.), Sec. 07-05S-07EIM   | 118.93 | NO BIDS                    | \$0.00      | \$0.00    |
| 220 | NO BIDS | S/2 SW/4 SE/4 (15/16 M.R.), Sec. 22-05N-03WIM   | 18.75  | NO BIDS                    | \$0.00      | \$0.00    |
| 221 | NO BIDS | SE/4 SW/4 (15/16 M.R.), Sec. 22-05N-03WIM   | 37.50  | NO BIDS                    | \$0.00      | \$0.00    |
| 222 | NO BIDS | NW/4 NE/4 (15/16 M.R.), Sec. 27-05N-03WIM   | 37.50  | NO BIDS                    | \$0.00      | \$0.00    |
| 223 | AWARDED | NW/4 SE/4, less and except the Cleveland formation (All M.R.), Sec. 36-21N-03EIM  | 40.00  | BEARCAT LAND INC           | \$8,680.00  | \$217.00  |
| 224 | AWARDED | SW/4 SE/4, less and except the Cleveland formation (All M.R.), Sec. 36-21N-03EIM  | 40.00  | BEARCAT LAND INC           | \$8,680.00  | \$217.00  |
| 225 | AWARDED | NE/4 NE/4, less and except the Skinner, Red Fork and Mississippi Chat formations (All M.R.), Sec. 36-24N-01WIM  | 40.00  | TERRITORY RESOURCES LLC    | \$8,280.00  | \$207.00  |
| 226 | AWARDED | NW/4 NE/4 (All M.R.), Sec. 36-24N-01WIM   | 40.00  | TERRITORY RESOURCES LLC    | \$8,280.00  | \$207.00  |
| 227 | AWARDED | SE/4 NE/4, less and except the Skinner, Red Fork and Mississippi Chat formations (All M.R.), Sec. 36-24N-01WIM  | 40.00  | TERRITORY RESOURCES LLC    | \$8,280.00  | \$207.00  |
| 228 | AWARDED | SW/4 NE/4, less and except the Herrington formation (All M.R.), Sec. 36-24N-01WIM   | 40.00  | TERRITORY RESOURCES LLC    | \$8,280.00  | \$207.00  |
| 229 | AWARDED | NE/4 NW/4, less and except the Mississippi Chat formation (All M.R.), Sec. 36-24N-01WIM   | 40.00  | TERRITORY RESOURCES LLC    | \$8,280.00  | \$207.00  |

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|-----|---------|--|--------|--|-------------|----------|
| 230 | AWARDED | NW/4 NW/4, less and except Mississippi Chat formation (All M.R.), Sec. 36-24N-01WIM  | 40.00  | TERRITORY RESOURCES LLC                  | \$8,280.00  | \$207.00 |
| 231 | AWARDED | SE/4 NW/4, less and except from the surface to the base of the Red Fork formation and less and except the Mississippi Chat formation (All M.R.), Sec. 36-24N-01WIM | 40.00  | TERRITORY RESOURCES LLC                  | \$8,280.00  | \$207.00 |
| 232 | AWARDED | SW/4 NW/4, less and except the Mississippi Chat formation (All M.R.), Sec. 36-24N-01WIM  | 40.00  | TERRITORY RESOURCES LLC                  | \$8,280.00  | \$207.00 |
| 233 | AWARDED | NW/4 SE/4, less and except the Red Fork, Mississippi Chat and Permian formations (All M.R.), Sec. 36-24N-01WIM   | 40.00  | TERRITORY RESOURCES LLC                  | \$8,280.00  | \$207.00 |
| 234 | AWARDED | SW/4 SE/4, less and except the Red Fork, Mississippi Chat and Permian formations (All M.R.), Sec. 36-24N-01WIM   | 40.00  | TERRITORY RESOURCES LLC                  | \$8,280.00  | \$207.00 |
| 235 | AWARDED | NE/4 SW/4, less and except the Mississippi Chat and Permian formations (All M.R.), Sec. 36-24N-01WIM   | 40.00  | TERRITORY RESOURCES LLC                  | \$8,280.00  | \$207.00 |
| 236 | AWARDED | NW/4 SW/4, less and except the Mississippi Chat formation (All M.R.), Sec. 36-24N-01WIM  | 40.00  | TERRITORY RESOURCES LLC                  | \$8,280.00  | \$207.00 |
| 237 | AWARDED | SE/4 SW/4, less and except the Mississippi Chat and Permian formations (All M.R.), Sec. 36-24N-01WIM   | 40.00  | TERRITORY RESOURCES LLC                  | \$8,280.00  | \$207.00 |
| 238 | AWARDED | SW/4 SW/4, less and except the Mississippi Chat formation (All M.R.), Sec. 36-24N-01WIM  | 40.00  | TERRITORY RESOURCES LLC                  | \$8,280.00  | \$207.00 |
| 239 | NO BIDS | S/2 NW/4 (All M.R.), Sec. 36-14N-01WIM   | 80.00  | NO BIDS                                  | \$0.00      | \$0.00   |
| 240 | AWARDED | SW/4 SE/4 (All M.R.), Sec. 33-21N-04EIM  | 40.00  | BEARCAT LAND INC                         | \$8,680.00  | \$217.00 |
| 241 | AWARDED | SE/4 NE/4 (All M.R.), Sec. 33-21N-04EIM  | 40.00  | BEARCAT LAND INC                         | \$8,680.00  | \$217.00 |
| 242 | AWARDED | SW/4 NE/4 (All M.R.), Sec. 33-21N-04EIM  | 40.00  | BEARCAT LAND INC                         | \$8,680.00  | \$217.00 |
| 243 | AWARDED | NE/4 SE/4 (All M.R.), Sec. 33-21N-04EIM  | 40.00  | BEARCAT LAND INC                         | \$8,680.00  | \$217.00 |
| 244 | AWARDED | NW/4 SE/4 (All M.R.), Sec. 33-21N-04EIM  | 40.00  | BEARCAT LAND INC                         | \$8,680.00  | \$217.00 |
| 245 | AWARDED | SE/4 SE/4 (All M.R.), Sec. 33-21N-04EIM  | 40.00  | BEARCAT LAND INC                         | \$8,680.00  | \$217.00 |
| 246 | AWARDED | NE/4 (All M.R.), Sec. 13-23N-04EIM   | 160.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$81,280.00 | \$508.00 |
| 247 | AWARDED | NW/4 (All M.R.), Sec. 13-23N-04EIM   | 160.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$81,280.00 | \$508.00 |
| 248 | AWARDED | SE/4 (All M.R.), Sec. 13-23N-04EIM   | 160.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$81,280.00 | \$508.00 |

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|-----|----------|--|--------|--|--------------|------------|
| 249 | AWARDED  | SW/4 (All M.R.), Sec. 13-23N-04EIM   | 160.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$81,280.00  | \$508.00   |
| 250 | AWARDED  | NE/4 (1/2 M.R.), Sec. 25-23N-04EIM   | 80.00  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$40,640.00  | \$508.00   |
| 251 | AWARDED  | NE/4 (All M.R.), Sec. 36-23N-04EIM   | 160.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$81,280.00  | \$508.00   |
| 252 | AWARDED  | N/2 NW/4, less and except the Red Fork formation (All M.R.), Sec. 36-23N-04EIM   | 80.00  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$40,640.00  | \$508.00   |
| 253 | AWARDED  | S/2 NW/4 (All M.R.), Sec. 36-23N-04EIM   | 80.00  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$40,640.00  | \$508.00   |
| 254 | AWARDED  | SE/4 (All M.R.), Sec. 36-23N-04EIM   | 160.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$81,280.00  | \$508.00   |
| 255 | AWARDED  | SW/4 (All M.R.), Sec. 36-23N-04EIM   | 160.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$81,280.00  | \$508.00   |
| 256 | AWARDED  | S/2 NE/4, less and except the Savanna and Hartshorne formations (1/2 M.R.), Sec. 13-07N-12EIM  | 40.00  | REAGAN SMITH ENERGY SOLUTIONS INC        | \$60,000.00  | \$1,500.00 |
| 257 | AWARDED  | NW/4, less and except the wellbore of the Ann #1-13 well and less and except the Hartshorne and Booch formations (1/2 M.R.), Sec. 13-07N-12EIM                                     | 80.00  | REAGAN SMITH ENERGY SOLUTIONS INC        | \$120,000.00 | \$1,500.00 |
| 258 | AWARDED  | SE/4, less and except the Savanna and Hartshorne formations (1/2 M.R.), Sec. 13-07N-12EIM  | 80.00  | REAGAN SMITH ENERGY SOLUTIONS INC        | \$120,000.00 | \$1,500.00 |
| 259 | REJECTED | NE/4 SE/4; S/2 NW/4 SE/4; S/2 SE/4, less and except the Hartshorne formation (1/2 M.R.), Sec. 05-07N-13EIM   | 70.00  | ANTERO RESOURCES CORPORATION             | \$3,500.00   | \$50.00    |
| 260 | AWARDED  | SW/4 NW/4; S/2 SE/4 NW/4; NW/4 SE/4 NW/4; W/2 NW/4 NW/4; W/2 E/2 NW/4 NW/4, less and except the Hartshorne and Lower Boggy (Bartlesville) formations (1/2 M.R.), Sec. 35-07N-13EIM | 50.00  | XTO ENERGY INC                           | \$76,881.00  | \$1,537.62 |
| 261 | AWARDED  | W/2 NE/4 SE/4; SE/4 SE/4; NW/4 SE/4; N/2 SW/4 SE/4, less and except the Hartshorne and Lower Boggy (Bartlesville) formations (1/2 M.R.), Sec. 35-07N-13EIM                         | 60.00  | XTO ENERGY INC                           | \$92,257.20  | \$1,537.62 |
| 262 | AWARDED  | E/2 SW/4; E/2 NW/4 SW/4; NW/4 NW/4 SW/4; E/2 SW/4 SW/4; SW/4 SW/4 SW/4, less and except the Hartshorne and Lower Boggy (Bartlesville) formations (1/2 M.R.), Sec. 35-07N-13EIM     | 70.00  | XTO ENERGY INC                           | \$107,633.40 | \$1,537.62 |
| 263 | AWARDED  | W/2 NE/4 (All M.R.), Sec. 18-06N-02EIM   | 80.00  | WEST STAR OPERATING COMPANY              | \$4,160.00   | \$52.00    |
| 264 | AWARDED  | E/2 NW/4 (All M.R.), Sec. 18-06N-02EIM   | 80.00  | WEST STAR OPERATING COMPANY              | \$4,160.00   | \$52.00    |
| 265 | AWARDED  | Lots 1 and 2 (All M.R.), Sec. 18-06N-02EIM   | 82.23  | WEST STAR OPERATING COMPANY              | \$4,275.96   | \$52.00    |
| 266 | AWARDED  | SW/4, less 1 acre (All M.R.), Sec. 01-11N-02EIM  | 159.00 | CBL RESOURCES LLC                        | \$16,695.00  | \$105.00   |

|     |         |  |        |                                    |              |            |
|-----|---------|--|--------|------------------------------------|--------------|------------|
| 267 | NO BIDS | Lot 1, Lessee agrees to assume all plugging liability on existing wellbores not affirmatively disclaimed in writing within 120 days of date of lease (All M.R.), Sec. 16-09N-05EIM     | 32.12  | NO BIDS                            | \$0.00       | \$0.00     |
| 268 | NO BIDS | Lot 2, Lessee agrees to assume all plugging liability on existing wellbores not affirmatively disclaimed in writing within 120 days of date of lease (All M.R.), Sec. 16-09N-05EIM     | 32.12  | NO BIDS                            | \$0.00       | \$0.00     |
| 269 | NO BIDS | NE/4 NW/4, Lessee agrees to assume all plugging liability on existing wellbores not affirmatively disclaimed in writing within 120 days of date of lease (All M.R.), Sec. 16-09N-05EIM | 40.00  | NO BIDS                            | \$0.00       | \$0.00     |
| 270 | NO BIDS | NW/4 NW/4, Lessee agrees to assume all plugging liability on existing wellbores not affirmatively disclaimed in writing within 120 days of date of lease (All M.R.), Sec. 16-09N-05EIM | 40.00  | NO BIDS                            | \$0.00       | \$0.00     |
| 271 | NO BIDS | SE/4 NW/4, Lessee agrees to assume all plugging liability on existing wellbores not affirmatively disclaimed in writing within 120 days of date of lease (All M.R.), Sec. 16-09N-05EIM | 40.00  | NO BIDS                            | \$0.00       | \$0.00     |
| 272 | NO BIDS | SW/4 NW/4, Lessee agrees to assume all plugging liability on existing wellbores not affirmatively disclaimed in writing within 120 days of date of lease (All M.R.), Sec. 16-09N-05EIM | 40.00  | NO BIDS                            | \$0.00       | \$0.00     |
| 273 | NO BIDS | Lot 3, Lessee agrees to assume all plugging liability on existing wellbores not affirmatively disclaimed in writing within 120 days of date of lease (All M.R.), Sec. 16-09N-05EIM     | 32.10  | NO BIDS                            | \$0.00       | \$0.00     |
| 274 | NO BIDS | Lot 4, Lessee agrees to assume all plugging liability on existing wellbores not affirmatively disclaimed in writing within 120 days of date of lease (All M.R.), Sec. 16-09N-05EIM     | 32.15  | NO BIDS                            | \$0.00       | \$0.00     |
| 275 | AWARDED | W/2 SE/4 (All M.R.), Sec. 03-14N-21WIM   | 80.00  | CHESAPEAKE EXPLORATION LLC         | \$191,120.00 | \$2,389.00 |
| 276 | AWARDED | N/2 SW/4 (All M.R.), Sec. 03-14N-21WIM   | 80.00  | CHESAPEAKE EXPLORATION LLC         | \$191,120.00 | \$2,389.00 |
| 277 | AWARDED | Lots 1 and 2; S/2 NE/4 (All M.R.), Sec. 04-14N-21WIM   | 159.36 | CHESAPEAKE EXPLORATION LLC         | \$380,711.04 | \$2,389.00 |
| 278 | AWARDED | N/2 SE/4 (All M.R.), Sec. 04-14N-21WIM   | 80.00  | CHESAPEAKE EXPLORATION LLC         | \$191,120.00 | \$2,389.00 |
| 279 | AWARDED | S/2 SE/4 (1/2 M.R.), Sec. 20-15N-21WIM   | 40.00  | CORDILLERA ENERGY PARTNERS III LLC | \$100,406.80 | \$2,510.17 |

|     |         |  |       |                                    |              |            |
|-----|---------|--|-------|------------------------------------|--------------|------------|
| 280 | AWARDED | S/2 SW/4 (1/2 M.R.), Sec. 20-15N-21WIM   | 40.00 | CORDILLERA ENERGY PARTNERS III LLC | \$100,406.80 | \$2,510.17 |
| 281 | NO BIDS | NE/4, less and except from the surface to the base of the Cleveland formation and less and except the Deese formation (1/2 M.R.), Sec. 29-15N-21WIM                          | 80.00 | NO BIDS                            | \$0.00       | \$0.00     |
| 282 | NO BIDS | NW/4, less and except from the surface to the base of the Cleveland formation and less and except the Deese formation (1/2 M.R.), Sec. 29-15N-21WIM                          | 80.00 | NO BIDS                            | \$0.00       | \$0.00     |
| 283 | NO BIDS | N/2 SE/4, less and except from the surface to the base of the Cleveland formation and less and except the Deese formation (1/2 M.R.), Sec. 29-15N-21WIM                      | 40.00 | NO BIDS                            | \$0.00       | \$0.00     |
| 284 | NO BIDS | N/2 SW/4, less 2 acres and less and except from the surface to the base of the Cleveland formation and less and except the Deese formation (1/2 M.R.), Sec. 29-15N-21WIM     | 39.00 | NO BIDS                            | \$0.00       | \$0.00     |
| 285 | AWARDED | SW/4 NE/4, less and except the Marmaton formation lying within the wellbore of the Caffey 19-1 well and less and except the Red Fork formation (1/2 M.R.), Sec. 19-14N-22WIM | 20.00 | CHESAPEAKE EXPLORATION LLC         | \$82,580.00  | \$4,129.00 |
| 286 | AWARDED | SE/4 NW/4, less and except the Marmaton formation lying within the wellbore of the Caffey 19-1 well and less and except the Red Fork formation (1/2 M.R.), Sec. 19-14N-22WIM | 20.00 | CHESAPEAKE EXPLORATION LLC         | \$82,580.00  | \$4,129.00 |
| 287 | AWARDED | NW/4 SE/4, less and except the Marmaton formation lying within the wellbore of the Caffey 19-1 well and less and except the Red Fork formation (1/2 M.R.), Sec. 19-14N-22WIM | 20.00 | CHESAPEAKE EXPLORATION LLC         | \$82,580.00  | \$4,129.00 |
| 288 | AWARDED | NE/4 SW/4, less and except the Marmaton formation lying within the wellbore of the Caffey 19-1 well and less and except the Red Fork formation (1/2 M.R.), Sec. 19-14N-22WIM | 20.00 | CHESAPEAKE EXPLORATION LLC         | \$82,580.00  | \$4,129.00 |
| 289 | AWARDED | W/2 SW/4, less and except the Lower Cherokee (Red Fork) formation (1/2 M.R.), Sec. 29-14N-22WIM  | 40.00 | CHESAPEAKE EXPLORATION LLC         | \$151,520.00 | \$3,788.00 |
| 290 | AWARDED | E/2 NW/4; Lots 1 and 2, less and except the Deese and Red Fork formations (1/2 M.R.), Sec. 30-14N-22WIM  | 79.05 | CHESAPEAKE EXPLORATION LLC         | \$299,441.40 | \$3,788.00 |
| 291 | AWARDED | SW/4 SW/4, less and except the Des Moines formation (1/2 M.R.), Sec. 33-14N-22WIM  | 20.00 | CHESAPEAKE EXPLORATION LLC         | \$82,580.00  | \$4,129.00 |

|     |         |  |        |                                |              |            |
|-----|---------|--|--------|--------------------------------|--------------|------------|
| 292 | AWARDED | E/2 NW/4; Lots 1 and 2, less and except the Marmaton Granite Wash formation (1/2 M.R.), Sec. 19-12N-24WIM            | 76.62  | CHESAPEAKE EXPLORATION LLC     | \$133,242.18 | \$1,739.00 |
| 293 | NO BIDS | S/2 SW/4, less and except from the surface to the base of the Lower Cherokee formation (1/2 M.R.), Sec. 35-14N-24WIM | 40.00  | NO BIDS                        | \$0.00       | \$0.00     |
| 294 | AWARDED | S/2 NW/4, less and except the Atoka formation (All M.R.), Sec. 10-11N-26WIM  | 80.00  | FOREST OIL CORPORATION         | \$452,480.00 | \$5,656.00 |
| 295 | AWARDED | SW/4, less and except the Atoka formation (All M.R.), Sec. 10-11N-26WIM  | 160.00 | FOREST OIL CORPORATION         | \$904,960.00 | \$5,656.00 |
| 296 | AWARDED | SE/4 (1/2 M.R.), Sec. 25-21N-17EIM   | 80.00  | ST BART'S PRODUCTION CO LLC    | \$6,400.80   | \$80.01    |
| 297 | AWARDED | W/2 NE/4 (All M.R.), Sec. 35-01N-19ECM   | 80.00  | STRAT LAND EXPLORATION COMPANY | \$17,360.00  | \$217.00   |
| 298 | AWARDED | NW/4 (All M.R.), Sec. 35-01N-19ECM   | 160.00 | STRAT LAND EXPLORATION COMPANY | \$42,720.00  | \$267.00   |
| 299 | AWARDED | W/2 SE/4 (All M.R.), Sec. 35-01N-19ECM   | 80.00  | STRAT LAND EXPLORATION COMPANY | \$21,360.00  | \$267.00   |
| 300 | AWARDED | SW/4 (1/2 M.R.), Sec. 35-01N-19ECM   | 80.00  | STRAT LAND EXPLORATION COMPANY | \$25,360.00  | \$317.00   |
| 301 | AWARDED | SW/4 (1/2 M.R.), Sec. 09-28N-15WIM   | 80.00  | CHESAPEAKE EXPLORATION LLC     | \$118,080.00 | \$1,476.00 |
| 302 | AWARDED | S/2 SW/4 (1/2 M.R.), Sec. 17-28N-15WIM   | 40.00  | CHESAPEAKE EXPLORATION LLC     | \$31,080.00  | \$777.00   |
| 303 | AWARDED | NW/4 NE/4 (1/2 M.R.), Sec. 20-28N-15WIM  | 20.00  | CHESAPEAKE EXPLORATION LLC     | \$15,540.00  | \$777.00   |
| 304 | AWARDED | NE/4 NW/4 (1/2 M.R.), Sec. 20-28N-15WIM  | 20.00  | CHESAPEAKE EXPLORATION LLC     | \$15,540.00  | \$777.00   |

**RE: 1/19/2011 Oil and Gas Lease Sale Notice**

| <u>TR #</u> | <u>COUNTY</u> | <u>LEGAL DESCRIPTION</u>  | <u>M.R. %</u> | <u>SEC-TWP-RGE</u> |
|-------------|---------------|---|---------------|--------------------|
| 1           | Alfalfa       | NW/4  | 100.00%       | 13-26N-11WIM       |
| 2           | Alfalfa       | NW/4  | 100.00%       | 33-26N-11WIM       |
| 3           | Alfalfa       | NW/4, less and except the Oswego formation                                | 100.00%       | 36-26N-11WIM       |
| 4           | Alfalfa       | NW/4  | 100.00%       | 13-28N-11WIM       |
| 5           | Alfalfa       | SE/4  | 100.00%       | 33-28N-11WIM       |
| 6           | Alfalfa       | SW/4  | 50.00%        | 05-26N-12WIM       |
| 7           | Alfalfa       | NW/4  | 100.00%       | 13-26N-12WIM       |
| 8           | Alfalfa       | SW/4  | 100.00%       | 13-26N-12WIM       |
| 9           | Alfalfa       | NW/4, less and except the Hunton formation                                | 100.00%       | 33-26N-12WIM       |
| 10          | Beckham       | NE/4, less and except the Atoka formation                                 | 50.00%        | 09-11N-22WIM       |
| 11          | Beckham       | NW/4, less and except the Atoka formation                                 | 50.00%        | 09-11N-22WIM       |
| 12          | Beckham       | SE/4, less and except the Virgil and Des Moines formations                | 50.00%        | 31-11N-23WIM       |
| 13          | Blaine        | NW/4, less and except from the surface to the base of the Viola formation | 100.00%       | 36-15N-10WIM       |

|    |          |   |         |              |
|----|----------|---|---------|--------------|
| 14 | Caddo    | SE/4 NE/4, less and except the Cherokee formation                               | 50.00%  | 02-10N-12WIM |
| 15 | Canadian | N/2 SE/4; all that portion of S/2 SE/4 lying north of center line of Highway 66 | 100.00% | 16-12N-07WIM |
| 16 | Canadian | All that portion of S/2 SE/4 lying south of center line of Highway 66           | 50.00%  | 16-12N-07WIM |
| 17 | Canadian | SW/4  | 100.00% | 16-12N-07WIM |
| 18 | Canadian | SW/4  | 100.00% | 36-11N-08WIM |
| 19 | Comanche | NE/4  | 100.00% | 33-03N-09WIM |
| 20 | Custer   | W/2 NE/4  | 50.00%  | 08-12N-16WIM |
| 21 | Custer   | SE/4 NW/4; W/2 NW/4, less and except the Red Fork formation                     | 50.00%  | 13-12N-16WIM |
| 22 | Custer   | SW/4, less and except the Red Fork formation                                    | 50.00%  | 13-12N-16WIM |
| 23 | Custer   | NE/4, less and except the Des Moines  | 50.00%  | 14-12N-16WIM |
| 24 | Custer   | NE/4, less and except the Red Fork formation                                    | 50.00%  | 20-12N-16WIM |
| 25 | Custer   | NW/4, less and except the Red Fork formation                                    | 50.00%  | 20-12N-16WIM |
| 26 | Custer   | SW/4  | 50.00%  | 05-13N-16WIM |
| 27 | Custer   | NW/4  | 100.00% | 16-13N-16WIM |
| 28 | Custer   | N/2 NW/4; SE/4 NW/4   | 50.00%  | 03-12N-17WIM |
| 29 | Custer   | Lots 3, 4 and 5; SE/4 NW/4  | 50.00%  | 06-12N-17WIM |
| 30 | Custer   | W/2 NE/4  | 50.00%  | 29-12N-17WIM |
| 31 | Custer   | NW/4  | 50.00%  | 29-12N-17WIM |
| 32 | Custer   | S/2 NE/4 NE/4; SE/4 NE/4; W/2 NE/4, less and except the Cherokee formation      | 100.00% | 36-13N-17WIM |
| 33 | Custer   | NE/4, less and except the Red Fork formation                                    | 50.00%  | 15-12N-18WIM |
| 34 | Custer   | W/2 SW/4  | 50.00%  | 33-15N-20WIM |
| 35 | Dewey    | NE/4  | 100.00% | 36-19N-20WIM |
| 36 | Ellis    | NW/4 SE/4   | 100.00% | 18-18N-21WIM |
| 37 | Ellis    | Lot 4   | 100.00% | 18-18N-21WIM |
| 38 | Ellis    | SE/4 SE/4, less and except the Morrow formation                                 | 100.00% | 17-19N-21WIM |
| 39 | Ellis    | S/2 SW/4  | 100.00% | 28-19N-22WIM |
| 40 | Ellis    | NW/4, less and except the Morrow formation                                      | 100.00% | 32-19N-22WIM |
| 41 | Ellis    | NW/4  | 50.00%  | 11-19N-23WIM |
| 42 | Ellis    | SE/4  | 50.00%  | 15-19N-23WIM |
| 43 | Ellis    | NE/4  | 100.00% | 16-19N-23WIM |
| 44 | Ellis    | NW/4  | 100.00% | 16-19N-23WIM |
| 45 | Ellis    | SE/4  | 100.00% | 16-19N-23WIM |
| 46 | Ellis    | SW/4  | 100.00% | 16-19N-23WIM |
| 47 | Ellis    | NW/4  | 100.00% | 13-20N-23WIM |
| 48 | Ellis    | SE/4  | 100.00% | 13-20N-23WIM |
| 49 | Ellis    | NE/4  | 100.00% | 36-22N-25WIM |
| 50 | Ellis    | NW/4  | 100.00% | 36-22N-25WIM |
| 51 | Ellis    | SW/4  | 100.00% | 36-22N-25WIM |
| 52 | Garvin   | NE/4 SE/4   | 100.00% | 22-02N-02WIM |

|    |         |   |         |              |
|----|---------|---|---------|--------------|
| 53 | Garvin  | E/2 SW/4  | 100.00% | 28-02N-02WIM |
| 54 | Garvin  | S/2 NW/4 SW/4; N/2 SW/4 SW/4; SE/4 SW/4 SW/4  | 100.00% | 28-02N-02WIM |
| 55 | Garvin  | S/2 NE/4  | 50.00%  | 11-02N-03WIM |
| 56 | Garvin  | NE/4 SE/4   | 50.00%  | 11-02N-03WIM |
| 57 | Garvin  | NW/4 SE/4   | 50.00%  | 11-02N-03WIM |
| 58 | Garvin  | SE/4 SE/4, less and except the Gibson Sand formation  | 50.00%  | 11-02N-03WIM |
| 59 | Garvin  | SW/4 SE/4, less and except the Gibson Sand formation  | 50.00%  | 11-02N-03WIM |
| 60 | Grant   | NW/4  | 100.00% | 13-27N-03WIM |
| 61 | Grant   | SE/4  | 100.00% | 13-27N-03WIM |
| 62 | Grant   | SW/4  | 100.00% | 13-27N-03WIM |
| 63 | Grant   | NW/4 NW/4, less and except the Oswego formation, subject to Gas Storage Easement                                  | 100.00% | 36-28N-03WIM |
| 64 | Grant   | E/2 NW/4, subject to Gas Storage Easement   | 100.00% | 36-28N-03WIM |
| 65 | Grant   | SW/4 NW/4, less and except the Oswego and Simpson formations, subject to Gas Storage Easement                     | 100.00% | 36-28N-03WIM |
| 66 | Grant   | SE/4, subject to Gas Storage Easement   | 100.00% | 36-28N-03WIM |
| 67 | Grant   | SE/4  | 100.00% | 24-29N-03WIM |
| 68 | Grant   | Lot 1, extending southeastwardly to the center of the Salt Fork of the Arkansas River Bed                         | 100.00% | 16-25N-04WIM |
| 69 | Grant   | SW/4  | 100.00% | 16-25N-04WIM |
| 70 | Grant   | NW/4  | 100.00% | 16-27N-04WIM |
| 71 | Grant   | SE/4  | 100.00% | 36-27N-04WIM |
| 72 | Grant   | NE/4  | 100.00% | 36-29N-04WIM |
| 73 | Grant   | NE/4  | 100.00% | 16-27N-05WIM |
| 74 | Grant   | NW/4  | 100.00% | 16-27N-05WIM |
| 75 | Grant   | SW/4  | 100.00% | 16-27N-05WIM |
| 76 | Grant   | SE/4  | 100.00% | 13-28N-05WIM |
| 77 | Grant   | SW/4  | 100.00% | 13-28N-05WIM |
| 78 | Grant   | NW/4  | 100.00% | 16-28N-05WIM |
| 79 | Grant   | NW/4  | 100.00% | 36-28N-05WIM |
| 80 | Grant   | SE/4  | 100.00% | 36-29N-05WIM |
| 81 | Grant   | SW/4  | 100.00% | 36-29N-05WIM |
| 82 | Grant   | NW/4  | 100.00% | 13-27N-08WIM |
| 83 | Grant   | SE/4  | 100.00% | 13-27N-08WIM |
| 84 | Jackson | Lots 3 and 4; S/2 NW/4  | 100.00% | 05-02S-21WIM |
| 85 | Kay     | Lots 3, 4 and 5, extending westwardly to the center of the bed of the North Fork of the Arkansas River; SE/4 NE/4 | 100.00% | 29-25N-01EIM |
| 86 | Kay     | NE/4  | 100.00% | 16-27N-01EIM |
| 87 | Kay     | NW/4  | 100.00% | 16-27N-01EIM |
| 88 | Kay     | SE/4  | 100.00% | 16-27N-01EIM |
| 89 | Kay     | SW/4  | 100.00% | 16-27N-01EIM |

|     |     |  |         |              |
|-----|-----|--|---------|--------------|
| 90  | Kay | NE/4   | 100.00% | 13-28N-01EIM |
| 91  | Kay | NW/4   | 100.00% | 13-28N-01EIM |
| 92  | Kay | SE/4   | 100.00% | 13-28N-01EIM |
| 93  | Kay | SW/4   | 100.00% | 13-28N-01EIM |
| 94  | Kay | NE/4   | 100.00% | 16-28N-01EIM |
| 95  | Kay | NW/4   | 100.00% | 16-28N-01EIM |
| 96  | Kay | SE/4   | 100.00% | 16-28N-01EIM |
| 97  | Kay | SW/4   | 100.00% | 16-28N-01EIM |
| 98  | Kay | N/2 NE/4; SE/4 NE/4  | 50.00%  | 28-28N-01EIM |
| 99  | Kay | SW/4   | 100.00% | 33-28N-01EIM |
| 100 | Kay | NE/4   | 100.00% | 36-28N-01EIM |
| 101 | Kay | NW/4   | 50.00%  | 36-28N-01EIM |
| 102 | Kay | SE/4   | 100.00% | 36-28N-01EIM |
| 103 | Kay | SW/4   | 100.00% | 36-28N-01EIM |
| 104 | Kay | Lot 1; SE/4 NE/4   | 100.00% | 13-29N-01EIM |
| 105 | Kay | Lot 3; SE/4 NW/4   | 100.00% | 13-29N-01EIM |
| 106 | Kay | Lot 4; SW/4 NW/4, less and except the Cleveland Sand formation             | 100.00% | 13-29N-01EIM |
| 107 | Kay | SE/4   | 100.00% | 13-29N-01EIM |
| 108 | Kay | SW/4   | 100.00% | 13-29N-01EIM |
| 109 | Kay | Lots 3 and 4   | 100.00% | 16-29N-01EIM |
| 110 | Kay | S/2 SE/4   | 100.00% | 16-29N-01EIM |
| 111 | Kay | SE/4 SW/4  | 100.00% | 16-29N-01EIM |
| 112 | Kay | NE/4   | 100.00% | 36-29N-01EIM |
| 113 | Kay | NW/4   | 100.00% | 36-29N-01EIM |
| 114 | Kay | SE/4   | 100.00% | 36-29N-01EIM |
| 115 | Kay | SW/4   | 100.00% | 36-29N-01EIM |
| 116 | Kay | NE/4   | 100.00% | 16-28N-02EIM |
| 117 | Kay | NW/4   | 50.00%  | 16-28N-02EIM |
| 118 | Kay | SE/4   | 50.00%  | 16-28N-02EIM |
| 119 | Kay | SW/4   | 50.00%  | 16-28N-02EIM |
| 120 | Kay | NE/4, subject to Subordination Agreement with the United States of America | 100.00% | 13-26N-03EIM |
| 121 | Kay | NW/4, subject to Subordination Agreement with the United States of America | 100.00% | 13-26N-03EIM |
| 122 | Kay | SE/4   | 50.00%  | 13-26N-03EIM |
| 123 | Kay | SW/4, subject to Subordination Agreement with the United States of America | 100.00% | 13-26N-03EIM |
| 124 | Kay | Lots 3 and 4; NW/4 NE/4  | 100.00% | 36-26N-03EIM |
| 125 | Kay | NW/4   | 100.00% | 36-26N-03EIM |
| 126 | Kay | Lots 1 and 2   | 100.00% | 36-26N-03EIM |
| 127 | Kay | Lot 4  | 100.00% | 36-27N-04EIM |
| 128 | Kay | Lots 1, 2, 6 and 7   | 100.00% | 16-25N-01WIM |
| 129 | Kay | NW/4   | 100.00% | 16-25N-01WIM |

|     |     |  |         |              |
|-----|-----|--|---------|--------------|
| 130 | Kay | Lots 3, 4 and 5; SW/4 SE/4   | 100.00% | 16-25N-01WIM |
| 131 | Kay | SW/4   | 100.00% | 16-25N-01WIM |
| 132 | Kay | NE/4 SW/4, less and except the Mississippi Chat and Mississippi Lime formations  | 100.00% | 33-25N-01WIM |
| 133 | Kay | NW/4 SW/4, less and except the Mississippi Chat, Mississippi Lime and Permian formations   | 100.00% | 33-25N-01WIM |
| 134 | Kay | SE/4 SW/4, less and except the Mississippi Chat and Mississippi Lime formations  | 100.00% | 33-25N-01WIM |
| 135 | Kay | SW/4 SW/4, less and except from the surface to the base of the Skinner formation and also less and except the Mississippi Chat and Mississippi Lime formations | 100.00% | 33-25N-01WIM |
| 136 | Kay | NE/4 SW/4, less and except from the surface to the base of the Tonkawa formation and also less and except the Viola and Wilcox formations                      | 100.00% | 36-25N-01WIM |
| 137 | Kay | SE/4 SW/4, less and except from the surface to the base of the Endicott formation and also less and except the Mississippian and Wilcox formations             | 100.00% | 36-25N-01WIM |
| 138 | Kay | SW/4 SW/4, less and except from the surface to the base of the Wilcox formation  | 100.00% | 36-25N-01WIM |
| 139 | Kay | NE/4   | 100.00% | 13-26N-01WIM |
| 140 | Kay | NW/4   | 100.00% | 13-26N-01WIM |
| 141 | Kay | SE/4   | 100.00% | 13-26N-01WIM |
| 142 | Kay | SW/4   | 100.00% | 13-26N-01WIM |
| 143 | Kay | NE/4   | 100.00% | 16-26N-01WIM |
| 144 | Kay | NW/4   | 100.00% | 16-26N-01WIM |
| 145 | Kay | SE/4   | 100.00% | 16-26N-01WIM |
| 146 | Kay | SW/4   | 100.00% | 16-26N-01WIM |
| 147 | Kay | NE/4   | 100.00% | 13-27N-01WIM |
| 148 | Kay | NW/4   | 100.00% | 13-27N-01WIM |
| 149 | Kay | SE/4   | 100.00% | 13-27N-01WIM |
| 150 | Kay | SW/4   | 100.00% | 13-27N-01WIM |
| 151 | Kay | N/2 SE/4, any drillsite on this lease will require prior approval of lessor  | 100.00% | 16-27N-01WIM |
| 152 | Kay | S/2 SE/4   | 100.00% | 16-27N-01WIM |
| 153 | Kay | N/2 SW/4, any drillsite on this lease will require prior approval of lessor  | 100.00% | 16-27N-01WIM |
| 154 | Kay | S/2 SW/4   | 100.00% | 16-27N-01WIM |
| 155 | Kay | NE/4   | 100.00% | 33-27N-01WIM |
| 156 | Kay | NE/4   | 100.00% | 36-27N-01WIM |
| 157 | Kay | NW/4   | 100.00% | 36-27N-01WIM |
| 158 | Kay | SE/4   | 100.00% | 36-27N-01WIM |
| 159 | Kay | SW/4   | 100.00% | 36-27N-01WIM |
| 160 | Kay | N/2 SW/4; SE/4 SW/4  | 100.00% | 16-28N-01WIM |
| 161 | Kay | SW/4 SW/4, less and except the Wilcox formation  | 100.00% | 16-28N-01WIM |
| 162 | Kay | NE/4   | 100.00% | 33-28N-01WIM |
| 163 | Kay | E/2 SW/4   | 100.00% | 33-28N-01WIM |

|     |     |  |         |              |
|-----|-----|--|---------|--------------|
| 164 | Kay | W/2 SW/4, less and except the Oswego and Mississippi Chat formations | 100.00% | 33-28N-01WIM |
| 165 | Kay | Lots 1 and 2; S/2 NE/4   | 100.00% | 13-29N-01WIM |
| 166 | Kay | Lots 3 and 4; S/2 NW/4   | 100.00% | 13-29N-01WIM |
| 167 | Kay | SE/4   | 100.00% | 13-29N-01WIM |
| 168 | Kay | SW/4   | 100.00% | 13-29N-01WIM |
| 169 | Kay | NE/4, less and except the Cleveland formation                        | 100.00% | 33-29N-01WIM |
| 170 | Kay | NW/4, less and except the Cleveland formation                        | 100.00% | 33-29N-01WIM |
| 171 | Kay | SE/4, less and except the Cleveland formation                        | 100.00% | 33-29N-01WIM |
| 172 | Kay | SW/4, less and except the Cleveland formation                        | 100.00% | 33-29N-01WIM |
| 173 | Kay | NW/4   | 50.00%  | 36-29N-01WIM |
| 174 | Kay | SW/4   | 100.00% | 36-29N-01WIM |
| 175 | Kay | NE/4   | 100.00% | 13-25N-02WIM |
| 176 | Kay | NW/4   | 100.00% | 13-25N-02WIM |
| 177 | Kay | SE/4   | 100.00% | 13-25N-02WIM |
| 178 | Kay | SW/4   | 50.00%  | 13-25N-02WIM |
| 179 | Kay | SE/4   | 100.00% | 33-25N-02WIM |
| 180 | Kay | SW/4   | 100.00% | 33-25N-02WIM |
| 181 | Kay | NE/4, less and except the Herrington formation                       | 100.00% | 36-25N-02WIM |
| 182 | Kay | NW/4   | 100.00% | 36-25N-02WIM |
| 183 | Kay | E/2 SE/4, less and except the Permian formation                      | 100.00% | 36-25N-02WIM |
| 184 | Kay | W/2 SE/4   | 100.00% | 36-25N-02WIM |
| 185 | Kay | SW/4   | 50.00%  | 36-25N-02WIM |
| 186 | Kay | NE/4   | 100.00% | 13-26N-02WIM |
| 187 | Kay | NW/4   | 50.00%  | 13-26N-02WIM |
| 188 | Kay | SE/4   | 100.00% | 13-26N-02WIM |
| 189 | Kay | SW/4   | 100.00% | 13-26N-02WIM |
| 190 | Kay | NE/4   | 50.00%  | 14-26N-02WIM |
| 191 | Kay | NE/4   | 100.00% | 16-26N-02WIM |
| 192 | Kay | NW/4   | 100.00% | 16-26N-02WIM |
| 193 | Kay | SE/4   | 100.00% | 16-26N-02WIM |
| 194 | Kay | SW/4   | 100.00% | 16-26N-02WIM |
| 195 | Kay | NE/4   | 100.00% | 33-26N-02WIM |
| 196 | Kay | NW/4   | 100.00% | 33-26N-02WIM |
| 197 | Kay | SW/4   | 100.00% | 33-26N-02WIM |
| 198 | Kay | NE/4   | 100.00% | 36-26N-02WIM |
| 199 | Kay | SE/4   | 100.00% | 36-26N-02WIM |
| 200 | Kay | NE/4   | 100.00% | 13-27N-02WIM |
| 201 | Kay | NW/4   | 100.00% | 13-27N-02WIM |
| 202 | Kay | SE/4   | 100.00% | 13-27N-02WIM |
| 203 | Kay | SW/4   | 100.00% | 13-27N-02WIM |
| 204 | Kay | NE/4   | 100.00% | 16-27N-02WIM |
| 205 | Kay | NW/4   | 100.00% | 16-27N-02WIM |

|     |         |                        |         |              |
|-----|---------|------------------------|---------|--------------|
| 206 | Kay     | SE/4                   | 100.00% | 16-27N-02WIM |
| 207 | Kay     | SW/4                   | 100.00% | 16-27N-02WIM |
| 208 | Kay     | NW/4                   | 100.00% | 33-27N-02WIM |
| 209 | Kay     | NE/4                   | 100.00% | 36-27N-02WIM |
| 210 | Kay     | NW/4                   | 100.00% | 36-27N-02WIM |
| 211 | Kay     | SE/4                   | 100.00% | 36-27N-02WIM |
| 212 | Kay     | SW/4                   | 100.00% | 36-27N-02WIM |
| 213 | Kay     | NE/4                   | 100.00% | 13-28N-02WIM |
| 214 | Kay     | NW/4                   | 100.00% | 13-28N-02WIM |
| 215 | Kay     | SE/4                   | 100.00% | 13-28N-02WIM |
| 216 | Kay     | SW/4                   | 50.00%  | 13-28N-02WIM |
| 217 | Kay     | NE/4                   | 100.00% | 16-28N-02WIM |
| 218 | Kay     | NW/4                   | 100.00% | 16-28N-02WIM |
| 219 | Kay     | SE/4                   | 100.00% | 16-28N-02WIM |
| 220 | Kay     | SW/4                   | 100.00% | 16-28N-02WIM |
| 221 | Kay     | NE/4                   | 100.00% | 36-28N-02WIM |
| 222 | Kay     | NW/4                   | 100.00% | 36-28N-02WIM |
| 223 | Kay     | SE/4                   | 100.00% | 36-28N-02WIM |
| 224 | Kay     | SW/4                   | 100.00% | 36-28N-02WIM |
| 225 | Kay     | Lots 1 and 2; S/2 NE/4 | 100.00% | 13-29N-02WIM |
| 226 | Kay     | Lots 3 and 4; S/2 NW/4 | 100.00% | 13-29N-02WIM |
| 227 | Kay     | SE/4                   | 100.00% | 13-29N-02WIM |
| 228 | Kay     | SW/4                   | 100.00% | 13-29N-02WIM |
| 229 | Kay     | Lots 1 and 2; S/2 NE/4 | 100.00% | 16-29N-02WIM |
| 230 | Kay     | Lots 3 and 4; S/2 NW/4 | 100.00% | 16-29N-02WIM |
| 231 | Kay     | SE/4                   | 100.00% | 16-29N-02WIM |
| 232 | Kay     | SW/4                   | 100.00% | 16-29N-02WIM |
| 233 | Lincoln | NE/4                   | 100.00% | 16-15N-05EIM |
| 234 | Lincoln | NW/4                   | 100.00% | 16-15N-05EIM |
| 235 | Lincoln | SE/4                   | 100.00% | 16-15N-05EIM |
| 236 | Lincoln | SW/4                   | 100.00% | 16-15N-05EIM |
| 237 | Logan   | SE/4                   | 100.00% | 36-19N-03WIM |
| 238 | Logan   | SW/4                   | 100.00% | 36-19N-03WIM |
| 239 | McClain | S/2 SW/4 SE/4          | 93.75%  | 22-05N-03WIM |
| 240 | McClain | SE/4 SW/4              | 93.75%  | 22-05N-03WIM |
| 241 | McClain | NW/4 NE/4              | 93.75%  | 27-05N-03WIM |
| 242 | Noble   | SE/4                   | 100.00% | 13-20N-01EIM |
| 243 | Noble   | SW/4                   | 100.00% | 13-20N-01EIM |
| 244 | Noble   | NW/4                   | 100.00% | 16-20N-01EIM |
| 245 | Noble   | SE/4                   | 100.00% | 16-20N-01EIM |
| 246 | Noble   | SW/4                   | 50.00%  | 20-20N-01EIM |
| 247 | Noble   | NW/4                   | 100.00% | 27-20N-01EIM |

|     |       |  |         |              |
|-----|-------|--|---------|--------------|
| 248 | Noble | E/2 SE/4, described as a tract of land beginning at SE corner of E/2 SE/4 thence north 13 minutes 45 seconds east along the east line of E/2 SE/4 a distance of 2,635.5 feet to the NE corner of E/2 SE/4 thence north 89 degrees, 45 minutes 4 seconds west along the north line of E/2 SE/4 a distance of 937 feet thence south 1 degree 58 minutes 58 seconds east a distance of 833.2 feet thence south 7 degrees 38 minutes 2 seconds east a distance of 861.9 feet thence north 89 degrees 51 minutes 52 seconds east a distance of 7 feet thence south 9 minutes 18 seconds east a distance of 620.7 feet thence north 89 degrees 51 minutes 52 seconds east a distance of 330 feet thence south 9 minutes 18 seconds east a distance of 330 feet to a point on the south line of E/2 SE/4 thence south 89 degrees 51 minutes 52 seconds east a distance of 448.5 feet along the south line of E/2 SE/4 to the point of beginning | 100.00% | 18-21N-01EIM |
| 249 | Noble | SE/4   | 100.00% | 19-21N-01EIM |
| 250 | Noble | SE/4 SE/4; W/2 SE/4  | 50.00%  | 06-24N-02EIM |
| 251 | Noble | E/2 SW/4   | 50.00%  | 06-24N-02EIM |
| 252 | Noble | SW/4   | 50.00%  | 13-24N-02EIM |
| 253 | Noble | S/2 NE/4   | 100.00% | 18-24N-03EIM |
| 254 | Noble | NE/4   | 100.00% | 36-20N-01WIM |
| 255 | Noble | NW/4   | 100.00% | 36-20N-01WIM |
| 256 | Noble | SE/4   | 100.00% | 36-20N-01WIM |
| 257 | Noble | SW/4   | 100.00% | 36-20N-01WIM |
| 258 | Noble | Lots 3 and 4; S/2 NW/4   | 100.00% | 02-21N-01WIM |
| 259 | Noble | NE/4, less and except from the surface to the base of the Oswego formation   | 100.00% | 13-21N-01WIM |
| 260 | Noble | NW/4, less and except from the surface to the base of the Oswego formation   | 100.00% | 13-21N-01WIM |
| 261 | Noble | N/2 SE/4, less and except from the surface to the base of the Oswego formation   | 100.00% | 13-21N-01WIM |
| 262 | Noble | S/2 SE/4, this lease does not include any rights as to usage of the surface in the SE/4 SE/4   | 100.00% | 13-21N-01WIM |
| 263 | Noble | N/2 SW/4, less and except from the surface to the base of the Oswego formation   | 100.00% | 13-21N-01WIM |
| 264 | Noble | S/2 SW/4   | 100.00% | 13-21N-01WIM |
| 265 | Noble | NE/4, less and except the Oswego formation   | 100.00% | 16-21N-01WIM |
| 266 | Noble | NW/4   | 100.00% | 16-21N-01WIM |
| 267 | Noble | S/2 SE/4   | 100.00% | 16-21N-01WIM |
| 268 | Noble | SW/4   | 100.00% | 16-21N-01WIM |
| 269 | Noble | NE/4   | 100.00% | 36-21N-01WIM |
| 270 | Noble | NE/4   | 100.00% | 36-22N-01WIM |
| 271 | Noble | NW/4   | 100.00% | 36-22N-01WIM |
| 272 | Noble | SE/4, less and except from the surface to the base of the Oswego formation   | 100.00% | 36-22N-01WIM |

|     |        |  |         |              |
|-----|--------|--|---------|--------------|
| 273 | Noble  | SW/4   | 100.00% | 36-22N-01WIM |
| 274 | Noble  | NE/4   | 100.00% | 16-23N-01WIM |
| 275 | Noble  | SE/4, less and except the Mississippian formation  | 100.00% | 13-24N-01WIM |
| 276 | Noble  | SW/4, less and except the Herrington formation   | 100.00% | 13-24N-01WIM |
| 277 | Noble  | NE/4   | 100.00% | 33-24N-01WIM |
| 278 | Noble  | NE/4, less and except the Permian formation  | 100.00% | 13-24N-02WIM |
| 279 | Noble  | NW/4, less and except the Permian formation  | 100.00% | 13-24N-02WIM |
| 280 | Noble  | SE/4, less and except the Permian formation  | 100.00% | 13-24N-02WIM |
| 281 | Noble  | SW/4, less and except the Permian formation  | 100.00% | 13-24N-02WIM |
| 282 | Pawnee | NE/4   | 100.00% | 16-23N-05EIM |
| 283 | Pawnee | NW/4   | 100.00% | 16-23N-05EIM |
| 284 | Pawnee | SE/4   | 100.00% | 16-23N-05EIM |
| 285 | Pawnee | SW/4   | 100.00% | 16-23N-05EIM |
| 286 | Payne  | NE/4, less and except the Hunton formation   | 100.00% | 36-18N-01EIM |
| 287 | Payne  | NW/4, less and except the Hunton formation   | 100.00% | 36-18N-01EIM |
| 288 | Payne  | SE/4, less and except the Hunton formation   | 100.00% | 36-18N-01EIM |
| 289 | Payne  | SW/4, less and except the Hunton formation   | 100.00% | 36-18N-01EIM |
| 290 | Payne  | NE/4, less .37 acres in NE/4 NE/4  | 100.00% | 16-18N-02EIM |
| 291 | Payne  | NW/4   | 100.00% | 16-18N-02EIM |
| 292 | Payne  | SE/4   | 100.00% | 16-18N-02EIM |
| 293 | Payne  | SW/4   | 100.00% | 16-18N-02EIM |
| 294 | Payne  | NE/4, less 15.71 acres   | 100.00% | 33-20N-02EIM |
| 295 | Payne  | NW/4   | 100.00% | 33-20N-02EIM |
| 296 | Payne  | Lot 3, less 12.67 acres; Lot 4   | 100.00% | 33-20N-02EIM |
| 297 | Payne  | Beginning at the SE corner of Lot 4, thence westwardly along the south line of Lots 4 and 3 1900 feet, thence north 1311.16 feet, more or less, to a point 3000 feet north of the south line of Section 33, thence east 1900 feet parallel to the south line of Section 33 to the east line of Section 33, thence south 1319 feet more or less, to the point of beginning. | 50.00%  | 33-20N-02EIM |
| 298 | Payne  | Lots 1 and 2   | 100.00% | 33-20N-02EIM |
| 299 | Payne  | NE/4   | 100.00% | 36-20N-02EIM |
| 300 | Payne  | NW/4   | 100.00% | 36-20N-02EIM |
| 301 | Payne  | SE/4, any drillsite on this lease will require prior approval of lessor  | 100.00% | 36-20N-02EIM |
| 302 | Payne  | SW/4, any drillsite on this lease will require prior approval of lessor  | 100.00% | 36-20N-02EIM |
| 303 | Payne  | S/2 NW/4   | 100.00% | 16-18N-03EIM |
| 304 | Payne  | NE/4   | 100.00% | 36-18N-03EIM |
| 305 | Payne  | NW/4   | 100.00% | 36-18N-03EIM |
| 306 | Payne  | SE/4   | 100.00% | 36-18N-03EIM |
| 307 | Payne  | SW/4   | 100.00% | 36-18N-03EIM |
| 308 | Payne  | NE/4   | 50.00%  | 06-20N-03EIM |

|     |              |  |         |              |
|-----|--------------|--|---------|--------------|
| 309 | Payne        | NE/4   | 100.00% | 13-20N-03EIM |
| 310 | Payne        | NW/4   | 100.00% | 13-20N-03EIM |
| 311 | Payne        | SE/4   | 100.00% | 13-20N-03EIM |
| 312 | Payne        | SW/4   | 100.00% | 13-20N-03EIM |
| 313 | Payne        | NE/4   | 100.00% | 16-20N-03EIM |
| 314 | Payne        | NW/4   | 100.00% | 16-20N-03EIM |
| 315 | Payne        | SE/4   | 100.00% | 16-20N-03EIM |
| 316 | Payne        | SW/4   | 100.00% | 16-20N-03EIM |
| 317 | Payne        | S/2 SE/4   | 100.00% | 35-20N-03EIM |
| 318 | Payne        | NE/4   | 100.00% | 36-20N-03EIM |
| 319 | Payne        | NW/4   | 100.00% | 36-20N-03EIM |
| 320 | Payne        | Lots 3, 4, 5 and 6   | 100.00% | 36-20N-03EIM |
| 321 | Payne        | Lots 1, 2, 7 and 8   | 100.00% | 36-20N-03EIM |
| 322 | Payne        | NE/4   | 100.00% | 36-18N-04EIM |
| 323 | Payne        | E/2 NW/4   | 100.00% | 36-18N-04EIM |
| 324 | Payne        | W/2 NW/4, less and except the Big Lime, Oswego and Red Fork formations             | 100.00% | 36-18N-04EIM |
| 325 | Payne        | SE/4   | 100.00% | 36-18N-04EIM |
| 326 | Payne        | E/2 SW/4   | 100.00% | 36-18N-04EIM |
| 327 | Payne        | NE/4   | 98.44%  | 32-19N-04EIM |
| 328 | Payne        | NW/4   | 100.00% | 16-20N-04EIM |
| 329 | Payne        | SW/4   | 100.00% | 16-20N-04EIM |
| 330 | Pittsburg    | SE/4, less and except the Hartshorne formation                                     | 50.00%  | 22-06N-12EIM |
| 331 | Pottawatomie | E/2 SE/4   | 100.00% | 36-07N-03EIM |
| 332 | Pottawatomie | W/2 SE/4, less and except from the surface to the base of the 1st Wilcox formation | 100.00% | 36-07N-03EIM |
| 333 | Pottawatomie | E/2 SW/4   | 100.00% | 16-08N-05EIM |
| 334 | Roger Mills  | SW/4, less and except the Red Fork formation                                       | 50.00%  | 17-13N-22WIM |
| 335 | Roger Mills  | SW/4, less and except the Des Moines formation                                     | 50.00%  | 15-14N-22WIM |
| 336 | Roger Mills  | NW/4, less and except the Des Moines formation                                     | 100.00% | 16-14N-22WIM |
| 337 | Roger Mills  | S/2 S/2 SE/4, less and except the Des Moines formation                             | 50.00%  | 16-14N-22WIM |
| 338 | Roger Mills  | S/2 NE/4, less and except the Des Moines formation                                 | 50.00%  | 17-14N-22WIM |
| 339 | Roger Mills  | E/2 SE/4, less and except the Des Moines formation                                 | 50.00%  | 17-14N-22WIM |
| 340 | Woodward     | NE/4   | 100.00% | 13-20N-22WIM |

**RE: Assignments of Oil and Gas Leases**

| <u>Lease #</u> | <u>County</u> | <u>Legal Description</u>             | <u>Assignor</u>                  | <u>Assignee</u>    |
|----------------|---------------|--------------------------------------|----------------------------------|--------------------|
| CS-10229       | Roger Mills   | NE/4 (1/2 M.R.) of Sec. 30-16N-25WIM | NORTH CENTRAL CASING PULLERS INC | MALSON OIL COMPANY |
| CS-10229       | Roger Mills   | NE/4 (1/2 M.R.) of Sec. 30-16N-25WIM | MALSON OIL COMPANY               | RTC RESOURCES LLP  |

|          |             |   |  |                                    |
|----------|-------------|---|--|------------------------------------|
| CS-10229 | Roger Mills | NE/4 (1/2 M.R.) of Sec. 30-16N-25WIM  | AMERICAN EXPLORATION COMPANY               | NORTH CENTRAL CASING PULLERS INC   |
| CS-10229 | Roger Mills | NE/4 (1/2 M.R.) of Sec. 30-16N-25WIM  | RTC RESOURCES LLP                          | CORDILLERA ENERGY PARTNERS III LLC |
| CS-12783 | Beaver      | NW/4 (1/2 M.R.) of Sec. 09-02N-24ECM  | ABRAXAS OPERATING LLC                      | ELAND ENERGY INC                   |
| CS-12784 | Beaver      | N/2 SW/4; W/2 SE/4, LESS 2.5 ACRES IN SE CORNER OF SW/4 SE/4 (1/2 M.R.) of Sec. 09-02N-24ECM  | ABRAXAS OPERATING LLC                      | ELAND ENERGY INC                   |
| CS-14169 | Beaver      | SE/4 (1/2 M.R.) of Sec. 33-03N-21ECM  | CHESAPEAKE EXPLORATION LIMITED PARTNERSHIP | CHESAPEAKE EXPLORATION LLC         |
| CS-14169 | Beaver      | SE/4 (1/2 M.R.) of Sec. 33-03N-21ECM  | HEADINGTON OIL COMPANY LLC                 | CHESAPEAKE EXPLORATION LIMITED     |
| CS-17456 | Caddo       | NE/4 (1/2 M.R.) of Sec. 09-09N-11WIM  | PARKER DRILLING COMPANY                    | DRACO GAS PARTNERS LP              |
| CS-17456 | Caddo       | NE/4 (1/2 M.R.) of Sec. 09-09N-11WIM  | DRACO GAS PARTNERS LP                      | TIDE WEST OIL COMPANY              |
| CS-17456 | Caddo       | NE/4 (1/2 M.R.) of Sec. 09-09N-11WIM  | TIDE WEST OIL COMPANY                      | QEP ENERGY COMPANY                 |
| CS-20579 | Grady       | S/2 NW/4 NW/4; N/2 SW/4 NW/4; SE/4 SW/4 NW/4 of Sec. 10-08N-05WIM                             | RALPH H SMITH RESTATED REVOCABLE TRUST     | ABRAXAS OPERATING LLC              |
| CS-20579 | Grady       | S/2 NW/4 NW/4; N/2 SW/4 NW/4; SE/4 SW/4 NW/4 of Sec. 10-08N-05WIM                             | SM ENERGY COMPANY                          | ABRAXAS OPERATING LLC              |
| CS-20580 | Grady       | SE/4 (1/2 M.R.) of Sec. 10-08N-05WIM  | RALPH H SMITH RESTATED REVOCABLE TRUST     | ABRAXAS OPERATING LLC              |
| CS-20580 | Grady       | SE/4 (1/2 M.R.) of Sec. 10-08N-05WIM  | SM ENERGY COMPANY                          | ABRAXAS OPERATING LLC              |
| CS-20581 | Grady       | NE/4 SW/4 (1/2 M.R.) of Sec. 10-08N-05WIM   | SM ENERGY COMPANY                          | ABRAXAS OPERATING LLC              |
| CS-20581 | Grady       | NE/4 SW/4 (1/2 M.R.) of Sec. 10-08N-05WIM   | RALPH H SMITH RESTATED REVOCABLE TRUST     | ABRAXAS OPERATING LLC              |
| CS-20985 | Cleveland   | ALL THAT PART OF LOTS 5, 6 & 7 ACCRETED TO AND LYING WITHIN THE N/2 SE/4 of Sec. 36-10N-04WIM | OSAGE OIL & GAS PROPERTIES INC             | PRIMARY NATURAL RESOURCES INC      |
| CS-20985 | Cleveland   | ALL THAT PART OF LOTS 5, 6 & 7 ACCRETED TO AND LYING WITHIN THE N/2 SE/4 of Sec. 36-10N-04WIM | B & W EXPLORATION INC                      | R KIRK WHITMAN                     |
| CS-20985 | Cleveland   | ALL THAT PART OF LOTS 5, 6 & 7 ACCRETED TO AND LYING WITHIN THE N/2 SE/4 of Sec. 36-10N-04WIM | B & W EXPLORATION INC                      | BLACK & BLACK ENTERPRISES          |
| CS-20985 | Cleveland   | ALL THAT PART OF LOTS 5, 6 & 7 ACCRETED TO AND LYING WITHIN THE N/2 SE/4 of Sec. 36-10N-04WIM | B & W EXPLORATION INC                      | KEEPA OIL CORPORATION              |

|          |           |   |                               |  |
|----------|-----------|---|-------------------------------|--|
| CS-20985 | Cleveland | ALL THAT PART OF LOTS 5, 6 & 7 ACCRETED TO AND LYING WITHIN THE N/2 SE/4 of Sec. 36-10N-04WIM | UNITED INDUSTRIAL GAS INC     | CHATSWORTH OIL & GAS                   |
| CS-20985 | Cleveland | ALL THAT PART OF LOTS 5, 6 & 7 ACCRETED TO AND LYING WITHIN THE N/2 SE/4 of Sec. 36-10N-04WIM | UNITED INDUSTRIAL GAS INC     | BRADSTREET GAS PARTNERS LP             |
| CS-20985 | Cleveland | ALL THAT PART OF LOTS 5, 6 & 7 ACCRETED TO AND LYING WITHIN THE N/2 SE/4 of Sec. 36-10N-04WIM | B & W EXPLORATION INC         | PETROVEN 1995-A PROGRAM                |
| CS-20985 | Cleveland | ALL THAT PART OF LOTS 5, 6 & 7 ACCRETED TO AND LYING WITHIN THE N/2 SE/4 of Sec. 36-10N-04WIM | B & W EXPLORATION INC         | EILEEN CORP                            |
| CS-20985 | Cleveland | ALL THAT PART OF LOTS 5, 6 & 7 ACCRETED TO AND LYING WITHIN THE N/2 SE/4 of Sec. 36-10N-04WIM | B & W EXPLORATION INC         | B & W ENERGY LLC                       |
| CS-20985 | Cleveland | ALL THAT PART OF LOTS 5, 6 & 7 ACCRETED TO AND LYING WITHIN THE N/2 SE/4 of Sec. 36-10N-04WIM | UNITED INDUSTRIAL GAS INC     | OSAGE OIL & GAS PROPERTIES INC         |
| CS-20985 | Cleveland | ALL THAT PART OF LOTS 5, 6 & 7 ACCRETED TO AND LYING WITHIN THE N/2 SE/4 of Sec. 36-10N-04WIM | PRIMARY NATURAL RESOURCES INC | NEWFIELD EXPLORATION MID-CONTINENT INC |
| CS-20985 | Cleveland | ALL THAT PART OF LOTS 5, 6 & 7 ACCRETED TO AND LYING WITHIN THE N/2 SE/4 of Sec. 36-10N-04WIM | B & W EXPLORATION INC         | EDWARD R BOWER, TRUSTEE                |
| CS-20985 | Cleveland | ALL THAT PART OF LOTS 5, 6 & 7 ACCRETED TO AND LYING WITHIN THE N/2 SE/4 of Sec. 36-10N-04WIM | BRADSTREET GAS PARTNERS LP    | OSAGE OIL & GAS PROPERTIES INC         |
| CS-20985 | Cleveland | ALL THAT PART OF LOTS 5, 6 & 7 ACCRETED TO AND LYING WITHIN THE N/2 SE/4 of Sec. 36-10N-04WIM | B & W EXPLORATION INC         | UNITED INDUSTRIAL GAS                  |
| CS-20985 | Cleveland | ALL THAT PART OF LOTS 5, 6 & 7 ACCRETED TO AND LYING WITHIN THE N/2 SE/4 of Sec. 36-10N-04WIM | B & W EXPLORATION INC         | CHAPARRAL ENERGY INC                   |
| CS-20985 | Cleveland | ALL THAT PART OF LOTS 5, 6 & 7 ACCRETED TO AND LYING WITHIN THE N/2 SE/4 of Sec. 36-10N-04WIM | B & W EXPLORATION INC         | FIVE STATES 1995-A (DRILLING) LTD      |
| CS-21449 | Cleveland | ALL THAT PART OF LOTS 5 & 6 ACCRETED TO AND LYING WITHIN THE S/2 SE/4 of Sec. 36-10N-04WIM    | BRADSTREET GAS PARTNERS LP    | OSAGE OIL & GAS PROPERTIES INC         |

|          |           |  |                                |  |
|----------|-----------|--|--------------------------------|--|
| CS-21449 | Cleveland | ALL THAT PART OF LOTS 5 & 6 ACCRETED TO AND LYING WITHIN THE S/2 SE/4 of Sec. 36-10N-04WIM | UNITED INDUSTRIAL GAS INC      | OSAGE OIL & GAS PROPERTIES INC         |
| CS-21449 | Cleveland | ALL THAT PART OF LOTS 5 & 6 ACCRETED TO AND LYING WITHIN THE S/2 SE/4 of Sec. 36-10N-04WIM | PRIMARY NATURAL RESOURCES INC  | NEWFIELD EXPLORATION MID-CONTINENT INC |
| CS-21449 | Cleveland | ALL THAT PART OF LOTS 5 & 6 ACCRETED TO AND LYING WITHIN THE S/2 SE/4 of Sec. 36-10N-04WIM | B & W EXPLORATION INC          | BLACK & BLACK ENTERPRISES              |
| CS-21449 | Cleveland | ALL THAT PART OF LOTS 5 & 6 ACCRETED TO AND LYING WITHIN THE S/2 SE/4 of Sec. 36-10N-04WIM | OSAGE OIL & GAS PROPERTIES INC | PRIMARY NATURAL RESOURCES INC          |
| CS-21449 | Cleveland | ALL THAT PART OF LOTS 5 & 6 ACCRETED TO AND LYING WITHIN THE S/2 SE/4 of Sec. 36-10N-04WIM | B & W EXPLORATION INC          | PETROVEN 1995-A PROGRAM                |
| CS-21449 | Cleveland | ALL THAT PART OF LOTS 5 & 6 ACCRETED TO AND LYING WITHIN THE S/2 SE/4 of Sec. 36-10N-04WIM | B & W EXPLORATION INC          | R KIRK WHITMAN                         |
| CS-21449 | Cleveland | ALL THAT PART OF LOTS 5 & 6 ACCRETED TO AND LYING WITHIN THE S/2 SE/4 of Sec. 36-10N-04WIM | B & W EXPLORATION INC          | B & W ENERGY LLC                       |
| CS-21449 | Cleveland | ALL THAT PART OF LOTS 5 & 6 ACCRETED TO AND LYING WITHIN THE S/2 SE/4 of Sec. 36-10N-04WIM | B & W EXPLORATION INC          | UNITED INDUSTRIAL GAS                  |
| CS-21449 | Cleveland | ALL THAT PART OF LOTS 5 & 6 ACCRETED TO AND LYING WITHIN THE S/2 SE/4 of Sec. 36-10N-04WIM | B & W EXPLORATION INC          | EDWARD R BOWER, TRUSTEE                |
| CS-21449 | Cleveland | ALL THAT PART OF LOTS 5 & 6 ACCRETED TO AND LYING WITHIN THE S/2 SE/4 of Sec. 36-10N-04WIM | B & W EXPLORATION INC          | KEEPA OIL CORPORATION                  |
| CS-21449 | Cleveland | ALL THAT PART OF LOTS 5 & 6 ACCRETED TO AND LYING WITHIN THE S/2 SE/4 of Sec. 36-10N-04WIM | B & W EXPLORATION INC          | FIVE STATES 1995-A (DRILLING) LTD      |
| CS-21449 | Cleveland | ALL THAT PART OF LOTS 5 & 6 ACCRETED TO AND LYING WITHIN THE S/2 SE/4 of Sec. 36-10N-04WIM | B & W EXPLORATION INC          | EILEEN CORP                            |
| CS-21449 | Cleveland | ALL THAT PART OF LOTS 5 & 6 ACCRETED TO AND LYING WITHIN THE S/2 SE/4 of Sec. 36-10N-04WIM | UNITED INDUSTRIAL GAS INC      | BRADSTREET GAS PARTNERS LP             |
| CS-21449 | Cleveland | ALL THAT PART OF LOTS 5 & 6 ACCRETED TO AND LYING WITHIN THE S/2 SE/4 of Sec. 36-10N-04WIM | UNITED INDUSTRIAL GAS INC      | CHATSWORTH OIL & GAS                   |

|          |             |  |  |  |
|----------|-------------|--|--|--|
| CS-21449 | Cleveland   | ALL THAT PART OF LOTS 5 & 6 ACCRETED TO AND LYING WITHIN THE S/2 SE/4 of Sec. 36-10N-04WIM   | B & W EXPLORATION INC                      | CHAPARRAL ENERGY INC                   |
| CS-25459 | Washita     | SW/4 NW/4 of Sec. 10-11N-17WIM   | CHESAPEAKE EXPLORATION LIMITED PARTNERSHIP | CHESAPEAKE EXPLORATION LLC             |
| CS-26915 | Lincoln     | NW/4 of Sec. 16-16N-05EIM  | XANADU EXPLORATION COMPANY                 | KS OIL COMPANY                         |
| CS-26915 | Lincoln     | NW/4 of Sec. 16-16N-05EIM  | XANADU EXPLORATION COMPANY                 | PIONEER OIL & GAS INC                  |
| CS-26916 | Lincoln     | W/2 SE/4 of Sec. 16-16N-05EIM  | XANADU EXPLORATION COMPANY                 | PIONEER OIL & GAS INC                  |
| CS-26916 | Lincoln     | W/2 SE/4 of Sec. 16-16N-05EIM  | XANADU EXPLORATION COMPANY                 | KS OIL COMPANY                         |
| CS-26917 | Lincoln     | E/2 SW/4 of Sec. 16-16N-05EIM  | XANADU EXPLORATION COMPANY                 | KS OIL COMPANY                         |
| CS-26917 | Lincoln     | E/2 SW/4 of Sec. 16-16N-05EIM  | XANADU EXPLORATION COMPANY                 | PIONEER OIL & GAS INC                  |
| CS-27135 | Roger Mills | NW/4 of Sec. 08-14N-25WIM  | SAMSON RESOURCES COMPANY                   | CORDILLERA ENERGY PARTNERS III LLC     |
| CS-27136 | Roger Mills | SW/4 of Sec. 21-14N-25WIM  | SAMSON RESOURCES COMPANY                   | CORDILLERA ENERGY PARTNERS III LLC     |
| CS-27264 | Roger Mills | N/2 NE/4; SW/4 NE/4 of Sec. 27-14N-25WIM   | SAMSON RESOURCES COMPANY                   | CORDILLERA ENERGY PARTNERS III LLC     |
| CS-27265 | Roger Mills | S/2 NW/4 of Sec. 27-14N-25WIM  | SAMSON RESOURCES COMPANY                   | CORDILLERA ENERGY PARTNERS III LLC     |
| CS-27308 | Roger Mills | NW/4 NE/4 of Sec. 30-13N-23WIM   | SAMSON RESOURCES COMPANY                   | CORDILLERA ENERGY PARTNERS III LLC     |
| CS-27324 | Roger Mills | S/2 NE/4 of Sec. 28-14N-25WIM  | SAMSON RESOURCES COMPANY                   | CORDILLERA ENERGY PARTNERS III LLC     |
| CS-27348 | Roger Mills | SE/4 of Sec. 12-13N-24WIM  | SAMSON RESOURCES COMPANY                   | CORDILLERA ENERGY PARTNERS III LLC     |
| CS-27367 | Dewey       | LOTS 7 & 8, EXTENDING NORTHERLY TO THE CENTER OF THE SOUTH C ANADIAN RIVER; S/2 SW/4, LESS AND EXCEPT THE MISSISSIPPI LIM E FORMATION of Sec. 16-16N-18WIM | JMA ENERGY COMPANY LLC                     | CHESAPEAKE EXPLORATION LLC             |
| CS-27367 | Dewey       | LOTS 7 & 8, EXTENDING NORTHERLY TO THE CENTER OF THE SOUTH C ANADIAN RIVER; S/2 SW/4, LESS AND EXCEPT THE MISSISSIPPI LIM E FORMATION of Sec. 16-16N-18WIM | JMA ENERGY COMPANY LLC                     | CHESAPEAKE EXPLORATION LLC             |
| CS-5995  | Oklahoma    | NE/4 of Sec. 16-13N-04WIM  | LARIAT PETROLEUM INC                       | NEWFIELD EXPLORATION MID-CONTINENT INC |
| CS-5995  | Oklahoma    | NE/4 of Sec. 16-13N-04WIM  | TLS OPERATING COMPANY                      | PHILLIPS PETROLEUM                     |

|         |           |  |  | COMPANY                                |
|---------|-----------|--|--|--|
| CS-5995 | Oklahoma  | NE/4 of Sec. 16-13N-04WIM  | CONOCOPHILLIPS                         | LARIAT PETROLEUM INC                   |
| CS-5995 | Oklahoma  | NE/4 of Sec. 16-13N-04WIM  | PHILLIPS PETROLEUM COMPANY             | PUBLIC SERVICE COMPANY OF OKLAHOMA     |
| CS-5996 | Oklahoma  | NW/4 of Sec. 16-13N-04WIM  | PHILLIPS PETROLEUM COMPANY             | PUBLIC SERVICE COMPANY OF OKLAHOMA     |
| CS-5996 | Oklahoma  | NW/4 of Sec. 16-13N-04WIM  | LIME ROCK RESOURCES II-A LP            | PHILLIPS PETROLEUM COMPANY             |
| CS-5997 | Oklahoma  | SE/4 of Sec. 16-13N-04WIM  | PHILLIPS PETROLEUM COMPANY             | PUBLIC SERVICE COMPANY OF OKLAHOMA     |
| CS-5997 | Oklahoma  | SE/4 of Sec. 16-13N-04WIM  | LIME ROCK RESOURCES II-A LP            | PHILLIPS PETROLEUM COMPANY             |
| CS-5999 | Oklahoma  | W/2 SE/4; E/2 SW/4 of Sec. 16-14N-04WIM  | LARIAT PETROLEUM INC                   | NEWFIELD EXPLORATION MID-CONTINENT INC |
| CS-5999 | Oklahoma  | W/2 SE/4; E/2 SW/4 of Sec. 16-14N-04WIM  | CONOCOPHILLIPS                         | LARIAT PETROLEUM INC                   |
| CS-5999 | Oklahoma  | W/2 SE/4; E/2 SW/4 of Sec. 16-14N-04WIM  | PHILLIPS PETROLEUM COMPANY             | PUBLIC SERVICE COMPANY OF OKLAHOMA     |
| CS-5999 | Oklahoma  | W/2 SE/4; E/2 SW/4 of Sec. 16-14N-04WIM  | LIME ROCK RESOURCES II-A LP            | PHILLIPS PETROLEUM COMPANY             |
| CS-5999 | Oklahoma  | W/2 SE/4; E/2 SW/4 of Sec. 16-14N-04WIM  | PHILLIPS PETROLEUM COMPANY             | CONOCOPHILLIPS                         |
| CS-6000 | Oklahoma  | E/2 SE/4, LESS 4 ACRES IN SE/4 SE/4 SOLD TO CONSOLIDATED SCHOOL DISTRICT #6 of Sec. 16-14N-04WIM | LIME ROCK RESOURCES II-A LP            | PHILLIPS PETROLEUM COMPANY             |
| CS-6000 | Oklahoma  | E/2 SE/4, LESS 4 ACRES IN SE/4 SE/4 SOLD TO CONSOLIDATED SCHOOL DISTRICT #6 of Sec. 16-14N-04WIM | PHILLIPS PETROLEUM COMPANY             | PUBLIC SERVICE COMPANY OF OKLAHOMA     |
| EI-1913 | Blaine    | SE/4 (1/2 M.R.) of Sec. 14-16N-11WIM   | CHARLES F HARDING JR                   | VALENTIS OK ENERGY LLC                 |
| EI-1913 | Blaine    | SE/4 (1/2 M.R.) of Sec. 14-16N-11WIM   | JOHN W SHELTON                         | VALENTIS OK ENERGY LLC                 |
| EI-1913 | Blaine    | SE/4 (1/2 M.R.) of Sec. 14-16N-11WIM   | EMC EXPLORATION COMPANY                | CHARLES F HARDING JR                   |
| EI-1913 | Blaine    | SE/4 (1/2 M.R.) of Sec. 14-16N-11WIM   | EMC EXPLORATION COMPANY                | JOHN W SHELTON                         |
| EI-1913 | Blaine    | SE/4 (1/2 M.R.) of Sec. 14-16N-11WIM   | PRIMARY NATURAL RESOURCES INC          | NEWFIELD EXPLORATION MID-CONTINENT INC |
| EI-1913 | Blaine    | SE/4 (1/2 M.R.) of Sec. 14-16N-11WIM   | VALENTIS OK ENERGY LLC                 | PRIMARY NATURAL RESOURCES INC          |
| EI-4151 | Pittsburg | LOT 3 (1/2 M.R.) of Sec. 18-07N-13EIM  | WHITING-GOLDEN GAS PRODUCTION COMPANY  | TAG TEAM RESOURCES LLC                 |
| EI-4151 | Pittsburg | LOT 3 (1/2 M.R.) of Sec. 18-07N-13EIM  | NEWFIELD EXPLORATION MID-CONTINENT INC | TAG TEAM RESOURCES LLC                 |

|         |             |   |  |  |
|---------|-------------|---|--|--|
| EI-4151 | Pittsburg   | LOT 3 (1/2 M.R.) of Sec. 18-07N-13EIM                                 | TAG TEAM RESOURCES LLC                 | GENE STIPE AND EDDIE HARPER            |
| EI-4151 | Pittsburg   | LOT 3 (1/2 M.R.) of Sec. 18-07N-13EIM                                 | TAG TEAM RESOURCES LLC                 | WHITING-GOLDEN GAS PRODUCTION COMPANY  |
| EI-4151 | Pittsburg   | LOT 3 (1/2 M.R.) of Sec. 18-07N-13EIM                                 | JDD CORPORATION                        | TAG TEAM RESOURCES LLC                 |
| EI-4151 | Pittsburg   | LOT 3 (1/2 M.R.) of Sec. 18-07N-13EIM                                 | GENE STIPE AND EDDIE HARPER            | NEWFIELD EXPLORATION MID-CONTINENT INC |
| EI-4151 | Pittsburg   | LOT 3 (1/2 M.R.) of Sec. 18-07N-13EIM                                 | PETROLEUM INTERNATIONAL INC            | WHITING-GOLDEN GAS PRODUCTION COMPANY  |
| EI-4152 | Pittsburg   | NE/4 OF LOT 4; S/2 OF LOT 4 of Sec. 18-07N-13EIM                      | PETROLEUM INTERNATIONAL INC            | WHITING-GOLDEN GAS PRODUCTION COMPANY  |
| EI-4152 | Pittsburg   | NE/4 OF LOT 4; S/2 OF LOT 4 of Sec. 18-07N-13EIM                      | TAG TEAM RESOURCES LLC                 | WHITING-GOLDEN GAS PRODUCTION COMPANY  |
| EI-4152 | Pittsburg   | NE/4 OF LOT 4; S/2 OF LOT 4 of Sec. 18-07N-13EIM                      | JDD CORPORATION                        | TAG TEAM RESOURCES LLC                 |
| EI-4152 | Pittsburg   | NE/4 OF LOT 4; S/2 OF LOT 4 of Sec. 18-07N-13EIM                      | WHITING-GOLDEN GAS PRODUCTION COMPANY  | TAG TEAM RESOURCES LLC                 |
| EI-4152 | Pittsburg   | NE/4 OF LOT 4; S/2 OF LOT 4 of Sec. 18-07N-13EIM                      | NEWFIELD EXPLORATION MID-CONTINENT INC | TAG TEAM RESOURCES LLC                 |
| EI-4152 | Pittsburg   | NE/4 OF LOT 4; S/2 OF LOT 4 of Sec. 18-07N-13EIM                      | TAG TEAM RESOURCES LLC                 | GENE STIPE AND EDDIE HARPER            |
| EI-4152 | Pittsburg   | NE/4 OF LOT 4; S/2 OF LOT 4 of Sec. 18-07N-13EIM                      | GENE STIPE AND EDDIE HARPER            | NEWFIELD EXPLORATION MID-CONTINENT INC |
| EI-4153 | Pittsburg   | NW/4 OF LOT 4 (1/2 M.R.) of Sec. 18-07N-13EIM                         | TAG TEAM RESOURCES LLC                 | WHITING-GOLDEN GAS PRODUCTION COMPANY  |
| EI-4153 | Pittsburg   | NW/4 OF LOT 4 (1/2 M.R.) of Sec. 18-07N-13EIM                         | WHITING-GOLDEN GAS PRODUCTION COMPANY  | TAG TEAM RESOURCES LLC                 |
| EI-4153 | Pittsburg   | NW/4 OF LOT 4 (1/2 M.R.) of Sec. 18-07N-13EIM                         | NEWFIELD EXPLORATION MID-CONTINENT INC | TAG TEAM RESOURCES LLC                 |
| EI-4153 | Pittsburg   | NW/4 OF LOT 4 (1/2 M.R.) of Sec. 18-07N-13EIM                         | PETROLEUM INTERNATIONAL INC            | WHITING-GOLDEN GAS PRODUCTION COMPANY  |
| EI-4153 | Pittsburg   | NW/4 OF LOT 4 (1/2 M.R.) of Sec. 18-07N-13EIM                         | JDD CORPORATION                        | TAG TEAM RESOURCES LLC                 |
| EI-4153 | Pittsburg   | NW/4 OF LOT 4 (1/2 M.R.) of Sec. 18-07N-13EIM                         | TAG TEAM RESOURCES LLC                 | GENE STIPE AND EDDIE HARPER            |
| EI-4153 | Pittsburg   | NW/4 OF LOT 4 (1/2 M.R.) of Sec. 18-07N-13EIM                         | GENE STIPE AND EDDIE HARPER            | NEWFIELD EXPLORATION MID-CONTINENT INC |
| EI-5617 | Roger Mills | NE/4 SE/4 of Sec. 13-13N-25WIM  | SAMSON RESOURCES COMPANY               | CORDILLERA ENERGY PARTNERS III LLC     |
| EI-5644 | Roger Mills | NE/4, LESS AND EXCEPT THE UPPER MORROW FORMATION of Sec. 28-13N-24WIM | SAMSON RESOURCES COMPANY               | CORDILLERA ENERGY PARTNERS III LLC     |
| EI-5649 | Roger Mills | NE/4 of Sec. 12-13N-24WIM   | SAMSON RESOURCES COMPANY               | CORDILLERA ENERGY PARTNERS III LLC     |
| EI-5650 | Roger Mills | NW/4 of Sec. 12-13N-24WIM   | SAMSON RESOURCES COMPANY               | CORDILLERA ENERGY PARTNERS III LLC     |

|       |          |  |  |                            |
|-------|----------|--|--|----------------------------|
| OA-61 | Stephens | LOTS 1, 2, & 3, BLOCK 99 TO THE ORIGINAL TOWNSITE OF MARLOW, OKLAHOMA (ALL M.R.) of Sec. 17-02N-07WIM                    | CHESAPEAKE EXPLORATION LIMITED PARTNERSHIP | CHESAPEAKE EXPLORATION LLC |
| OA-95 | Latimer  | SW/4 NE/4, LESS AND EXCEPT 1.17 ACRES FOR MISSOURI, KANSAS & TEXAS RAILROAD RIGHT-OF-WAY (1/2 M.R.) of Sec. 33-06N-18EIM | CHESAPEAKE EXPLORATION LIMITED PARTNERSHIP | CHESAPEAKE EXPLORATION LLC |
| OA-96 | Latimer  | NW/4 SE/4 (1/2 M.R.) of Sec. 33-06N-18EIM  | CHESAPEAKE EXPLORATION LIMITED PARTNERSHIP | CHESAPEAKE EXPLORATION LLC |

**RE: Seismic Exploration Permits**

The following permits have been granted for seismic exploration on the following School Trust land:

| <u>PERMIT NO.</u> | <u>DESCRIPTION</u>                             | <u>COMPANY</u>         | <u>AMOUNT</u> |
|-------------------|--|------------------------|---------------|
| 676               | The S/2 & NW/4 of Sec. 36-17N-15W Dewey County | Dawson Geophysical Co. | \$1,850.00    |

**RE: Division Orders**

The Minerals Management Division has completed 5 Division Orders for the month of December, 2010.

**REAL ESTATE MANAGEMENT DIVISION**  
**MONTHLY SUMMARY**  
**DECEMBER 1, 2010 – DECEMBER 31, 2010**

**RE: Surface Lease Assignments**

| Lease No.             | Description                              | Rent       | Lessee          |
|-----------------------|--|------------|-----------------|
| 511258 – Ellis County | S/2SW/4 Sec. 28 & NW/4 Sec. 32-19N-22WIM | \$2,100.00 | Frank Gillispie |

This lease was previously in the name of Ben Earl Gillispie. Rental is paid current.

| Lease No.             | Description           | Rent       | Lessee       |
|-----------------------|-----------------------|------------|--------------|
| 101036 – Grant County | SE/4 Sec. 36-28N-3WIM | \$6,600.00 | Mark Fricouf |

This lease was previously in the name of Jim Reese. Rental is paid current.

| Lease No.              | Description          | Rent       | Lessee                           |
|------------------------|----------------------|------------|----------------------------------|
| 102158 - Beaver County | E/2 Sec. 36-2N-20ECM | \$3,800.00 | Judith C. Mounts & Retha Regnier |

This lease was previously in the names of Judith C. Mounts and John Regnier (deceased). Rental is paid current.

**RE: Request and Authorization for Improvements**

| Lease No.               | Description           | Approx. Cost | Lessee           |
|-------------------------|-----------------------|--------------|------------------|
| 106021 – Jackson County | NE/4 Sec. 33-3N-23EIM | \$15,000.00  | Mark Alan Turner |

Lessee has requested to make improvements at his own expense. A center pivot will be in center of field and will water approximately 80 to 90 acres. The length of the pivot will be approximately 1/4 mile.

**RE: Return of Sale – Easements**

| Lease No.                            | Legal Description     | Appraised   | Bid         | Company                        |
|--------------------------------------|-----------------------|-------------|-------------|--------------------------------|
| 103108 – Ellis County Esmt. No. 8869 | N/2 Sec. 36-22N-26WIM | \$21,800.00 | \$21,800.00 | PVR Natural Gas Gathering, LLC |

Length of the easement is 333.506 rods and the width is 30 feet for a 6 inch natural gas pipeline. Sale of the easement was held on November 11, 2010, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

| Lease No.                               | Legal Description                 | Appraised   | Bid         | Company                   |
|---|-----------------------------------|-------------|-------------|---------------------------|
| 101370 – Canadian County Esmt. No. 8881 | SW/4 & SE/4NW/4 Sec. 16-12N-10WIM | \$24,900.00 | \$24,900.00 | Enogex Gas Gathering, LLC |

Length of the easement is 172.3 rods and the width is 30 feet for a 20 inch natural gas pipeline. Sale of the easement was held on December 30, 2010, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

| Lease No.                             | Legal Description      | Appraised | Bid      | Company                                |
|---------------------------------------|------------------------|-----------|----------|--|
| 817119– Alfalfa County Esmt. No. 8879 | NW/4 Sec. 33-28N-12WIM | \$500.00  | \$500.00 | Chesapeake Midstream Gas Services, LLC |

Length of the easement is 5.76 rods and the width is 30 feet for a 4 inch natural gas pipeline. Sale of the easement was held on December 16, 2010, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

| Lease No.                            | Legal Description      | Appraised   | Bid         | Company                |
|--------------------------------------|------------------------|-------------|-------------|------------------------|
| 101440– Blaine County Esmt. No. 8873 | SE/4 Sec. 16-13N-11WIM | \$22,500.00 | \$22,500.00 | Devon Gas Services, LP |

Length of the easement is 160.36 rods and the width is 30 feet for a 4 inch natural gas pipeline. Sale of the easement was held on December 16, 2010, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

**RE: 20 Year Easements**

| Lease No.                 | Legal Description  | Easement No. |
|---------------------------|--------------------|--------------|
| 105800 – Cleveland County | E/2 Sec.16-9N-3WIM | 8880         |

Easement has been issued to Oklahoma Natural Gas Company for a 6 inch natural gas pipeline. Said easement not to exceed 20 feet in width and 314.06 rods in length for the consideration of \$20,000.00. Appraised price has been paid in full.

|                       |                       |      |
|-----------------------|-----------------------|------|
| 102632 – Grady County | SE/4 Sec. 34-10N-8WIM | 8886 |
|-----------------------|-----------------------|------|

Easement has been issued to Oklahoma Gas & Electric Company for a Electric Line. Said easement not to exceed 0.96 acres for the consideration of \$2,600.00. Appraised price has been paid in full.

**RE: Release of Easements**

| Lease No.             | Legal Description   | Easement No. |
|-----------------------|---------------------|--------------|
| 206056 – Texas County | SE/4 Sec. 19-3N5ECM | 5730         |

Easement granted to Southwestern Public Service Company November 23, 1971 for a substation and released in the name of Tri-County Electric Coop. Inc. effective November 18, 2010.

**RE: Limited Term Right of Entry Permit**

| Lease No.                 | Legal Description     | Company              | Amount   |
|---------------------------|-----------------------|----------------------|----------|
| 106321<br>Comanche County | NE/4 Sec. 33-2N-11WIM | Ft Sill Apache Tribe | \$600.00 |

Ft Sill Apache Tribe was issued a limited term permit for construction staging, construction access and construction trailer area. The permit began December 13, 2010 and will expire December 13, 2011. The permit has been paid, signed and returned.

**RE: Soil Conservation Maintenance Projects**

The following Soil Conservation Projects have been approved.

| Lease No.               | Location  | Practice  | Cost to CLO | Lessee         |
|-------------------------|---|---|-------------|----------------|
| 101034 – Grant County   | SW/4 Sec. 36-25N-3WIM   | Build pond for livestock water  | \$2,200.00  | Ivan Hostetler |
| 101875 – Beckham County | S/2 Sec. 16-9N-24WIM (subj. to 49.47 esmt) (less 5 ac sold) (less improvements) | Doze and bury two homesites   | \$2,500.00  | Joe Hardin     |
| 104572 – Texas County   | NW/4 Sec. 14-2N-13ECM   | Cropland is to be reseeded to native grasses. Grass Seed 2PLS/a hard land grass mix 56ac. | \$2,240.00  | Arnold Beck    |
| 106293 – Texas County   | Lts 3 & 4 & E/2SW/4 Sec. 7-1N-12ECM   | Cropland is to be reseeded to native grasses. Grass seed                                  | \$1,000.00  | Kenneth Lomax  |

|                           |  |   |            |                |
|---------------------------|--|---|------------|----------------|
|                           |  | 2PLS/a sandy land grass mix 23.23 ac.   |            |                |
| 206056 – Texas County     | NW/4 Sec. 19-3N-15ECM                                | Wood Chips for ground cover. Load, transport and application                                | \$6,000.00 | USDA           |
| 307603 – Cimarron County  | Lt 1, 2 & E/2NW/4 & NE/4 Sec. 18-2N-4ECM             | Cropland is to be reseeded to native grasses. Grass Seed 2PLS/a sandy land grass mix 185ac. | \$7,215.00 | Chuck Murdock  |
| 101037 – Cleveland County | Lts 5, 6, 7 plus accretions of NE/4 Sec. 36-10N-4WIM | Clear approx. 1200 feet timber & vegetation for road.                                       | \$9,850.00 | Salvador Perez |

**RE: SEALED BID LEASE AUCTION**

**NOTICE OF INVITATION TO BID  
BY SEALED BID  
FOR SCHOOL LAND AGRICULTURAL LEASE**

The Commissioners of the Land Office of the State of Oklahoma invite sealed bids on agriculture leases on February 24, 2011, at 2:00 pm at 120 N. Robinson, Ste. 1000W, Oklahoma City, OK 73102. Late bids will not be allowed. A lease contract may be awarded upon approval of the Land Office to the entity with the highest bid above the minimum. The Land Office reserves the right to reject any or all bids and shall refuse to accept any bid on agriculture lease where the party placing the bid is in default of any rental due or in violation of any obligation to the State of Oklahoma. The Land Office may require proof of credit worthiness prior to entering into an agriculture lease. The successful bidder must pay 100% of the first year's rent on day of auction. Additional detail and requirements along with a sample lease and sealed bid form are available on the Land Office website [www.clo.ok.gov](http://www.clo.ok.gov).

**CIMARRON COUNTY**

All Lease terms are for 5 years unless otherwise indicated

| Contract No  | Lease No | Legal and Location Description  | Est Cow Units | Est Acres Pasture | Est Acres Crop | Est Non Usable | Minimum Annual Bid |
|--|----------|---|---------------|-------------------|----------------|----------------|--------------------|
| <b>FIVE YEAR RANCH UNIT #2<br/>SPECIAL CONSERVATION REQUIREMENTS</b> |          |   |               |                   |                |                |                    |
| 10807  | 101977   | ALL OF SEC 36-6N-1ECM >>>> From Kenton, 3 miles NE to Sec. <<<<   | 10            | 640               | 0              | 0              | \$2,100            |
| 10807  | 511640   | LOTS 3,4 & S/2NW/4 SEC 1-5N-1ECM >>>> Approx. 2 1/2 miles East and 2 miles North of Kenton (isolated) <<<<  | 3             | 160.72            | 0              | 0              | \$500              |
| 10807  | 613139   | E/2 SEC 22 & N/2SW/4 & SE/4 SEC 23 & S/2 SEC 24 & ALL OF SEC 25 & E/2 & S/2NW/4 & SW/4 SEC 26 & NE/4 & N/2SE/4 & SE/4SE/4 SEC 27 & N/2 & SW/4 & N/2SE/4 & SW/4SE/4 SEC 35-6N-1ECM >>>> From Kenton, 4 miles North and East <<<< | 53            | 2960              | 0              | 0              | \$9,100            |
| <b>UNIT TOTALS</b>   |          |   | <b>66</b>     | <b>3760.72</b>    | <b>0</b>       | <b>0</b>       | <b>\$11,700</b>    |

Stocking rate will be adjusted as necessary by supervising Real Estate Management Specialist to allow grass to recover from over grazing. Initially winter grazing only will be permitted. If grass recovers sufficiently, grazing during the growing season will be allowed. Lessee will apply provided chemicals to Cholla Cactus on approximately 80 acres each year of the contract at the direction of the supervising Real Estate Management Specialist

**FIVE YEAR RANCH UNIT #3  
SPECIAL CONSERVATION REQUIREMENTS**

|       |        |   |   |        |   |   |         |
|-------|--------|---|---|--------|---|---|---------|
| 10808 | 307089 | LTS 1,2,3 & S/2NE/4 & SE/4NW/4 & E/2SW/4 & SE/4 SEC 5-5N-1ECM >>>> From Kenton, 1/2 mile East and 2 miles North and West <<<< | 8 | 481.11 | 0 | 0 | \$1,400 |
| 10808 | 511122 | LT 4 & SW/4NW/4 & NW/4SW/4 SEC 4-5N-1ECM >>>> From Kenton, 1/2 mile East and 1 1/2 miles North to East side of property <<<<  | 3 | 120.44 | 0 | 4 | \$400   |

UNIT TOTALS 11 597.55 0 4 \$1,800

Stocking rate will be adjusted as necessary by supervising Real Estate Management Specialist to allow grass to recover from over grazing. Initially winter grazing only will be permitted. If grass recovers sufficiently, grazing during the growing season will be allowed. Lessee will apply provided chemicals to Cholla Cactus on approximately 80 acres each year of the contract at the direction of the supervising Real Estate Management Specialist

**FIVE YEAR RANCH UNIT #4  
SPECIAL CONSERVATION REQUIREMENTS**

|       |        |   |    |        |   |   |         |
|-------|--------|---|----|--------|---|---|---------|
| 10809 | 307095 | N/2 SEC 10 & NW/4 SEC 11-5N-1ECM<br>>>>> From Kenton, 1 mile East and<br>North <<<<   | 8  | 480    | 0 | 0 | \$1,400 |
| 10809 | 511115 | NW/4SW/4 & S/2SW/4 SEC 2 &<br>SW/4NE/4 & LTS 3,4 & S/2NW/4 & S/2<br>SEC 3 & LT 1 & SE/4NE/4 & NE/4SE/4<br>SEC 4-5N-1ECM >>>> From Kenton, 2-<br>1/2 miles East and 2-1/2 North, isolated.<br><<<< | 17 | 761.58 | 0 | 0 | \$2,400 |

UNIT TOTALS 25 1241.58 0 0 \$3,800

Stocking rate will be adjusted as necessary by supervising RMS to allow grass to recover from over grazing. Initially winter grazing only will be permitted. If grass recovers sufficiently, grazing during the growing season will be allowed. Lessee will apply provided chemicals to Cholla Cactus on approximately 80 acres each year of the contract at the direction of the supervising Real Estate Management Specialist

|       |        |  |   |    |   |   |       |
|-------|--------|--|---|----|---|---|-------|
| 10817 | 106484 | NW/4NE/4 SEC 16-5N-1ECM >>>> From<br>Kenton Community Center, East to North<br>Pavement and North 1/4 mile. Lays on both<br>Sides of road.<<<< | 1 | 38 | 0 | 2 | \$300 |
|-------|--------|--|---|----|---|---|-------|

**CLEVELAND COUNTY**

|       |        |   |   |     |   |   |         |
|-------|--------|---|---|-----|---|---|---------|
| 10821 | 101037 | LTS 5, 6, 7 PLUS ACCRETIONS OF<br>NE/4 SEC 36-10N-4WIM >>>> From<br>intersection of SW 149th and May Ave,<br>1 mile South to NE corner of property.<br>Access is being developed into property<br><<<<< | 9 | 157 | 0 | 0 | \$2,000 |
|-------|--------|---|---|-----|---|---|---------|

**COMANCHE COUNTY**

|       |        |   |   |        |   |      |         |
|-------|--------|---|---|--------|---|------|---------|
| 10832 | 101430 | THAT PART OF THE S/2 LYING SOUTH<br>AND EAST OF THE EAST ROW LINE OF<br>I-44 SEC 36-04N-11WIM (LESS 1.36 AC<br>SOLD) (LESS 136.07 AC SOLD) (SUBJ TO<br>7.91 AC RR EASEMENT) (SUBJ TO APPROX.<br>1.0 AC UTILITY & INFRASTRUCTURE<br>EASEMENT) SEC 36-10N-4WIM >>>> From<br>intersection of Hwy 277 and black-top road on<br>West edge of Elgin, 1/2 mi South to NE corner of<br>property <<<<< | 8 | 142.49 | 0 | 8.91 | \$1,800 |
|-------|--------|---|---|--------|---|------|---------|

**JACKSON COUNTY**

|       |        |   |   |   |     |   |         |
|-------|--------|---|---|---|-----|---|---------|
| 10937 | 919015 | NE/4 SEC 33-1S-24WIM (SUBJ TO 1AC<br>ESMT) >>>> From SW corner of | 0 | 4 | 151 | 5 | \$3,600 |
|-------|--------|---|---|---|-----|---|---------|

Eldorado, 2 miles South and 3 miles West to NE corner of property <<<<<

**KIOWA COUNTY**

|       |        |   |   |        |    |   |         |
|-------|--------|---|---|--------|----|---|---------|
| 11319 | 817168 | NE/4 & EAST 51.38AC OF NW/4 SEC 33-6N-20WIM (SUBJ TO 5.73AC ESMT) (LESS 4AC SOLD) >>>> From intersection of Hwys 9 and 44 in Lone Wolf, 2 miles South on Hwy 44 and 3 ¼ mi West to NE corner of lease <<<<< | 6 | 197.38 | 10 | 0 | \$5,000 |
|-------|--------|---|---|--------|----|---|---------|

**LINCOLN COUNTY**

|       |        |   |    |     |   |   |         |
|-------|--------|---|----|-----|---|---|---------|
| 11320 | 100484 | E/2 SEC 36-16N-4EIM >>>> From Intersection of Hwys 105 and 18, 4 miles South on Hwy 18 and 2 ½ miles East to SW corner of property (On North side of road) (Wildlife Potential) <<<<< | 10 | 320 | 0 | 0 | \$3,100 |
|-------|--------|---|----|-----|---|---|---------|

|       |        |   |   |     |   |   |         |
|-------|--------|---|---|-----|---|---|---------|
| 11321 | 100698 | SW/4 & W/2SE/4 SEC 16-14N-6EIM >>>> From intersection of Hwys 66 and 99 in Stroud, 3 ¾ mi South on Hwy 99, 1 mile West and ½ mi South to NW corner of lease <<<<< | 7 | 240 | 0 | 0 | \$2,500 |
|-------|--------|---|---|-----|---|---|---------|

**LOGAN COUNTY**

|       |        |  |    |     |   |   |         |
|-------|--------|--|----|-----|---|---|---------|
| 11322 | 100057 | W/2 SEC 36-17N-1EIM >>>> From Logan/Lincoln county line on Hwy 105, 2 miles North and ½ mi West to SE corner of property (Hunting Potential) <<<<< | 12 | 320 | 0 | 0 | \$4,300 |
|-------|--------|--|----|-----|---|---|---------|

**PAYNE COUNTY**

|       |        |   |    |        |   |   |         |
|-------|--------|---|----|--------|---|---|---------|
| 11323 | 100365 | N/2 SEC 36-20N-3EIM (SUBJ TO 1.03AC ESMT) (LESS 9.53AC 106102) (LESS 20AC SOLD) (LESS IMPROVEMENTS) >>>> From Intersection of Hwys 108 North and 51, 4 miles North to NE corner of property (Good Wildlife Potential) | 22 | 290.47 | 0 | 0 | \$2,800 |
|-------|--------|---|----|--------|---|---|---------|

**LEASE TERM IS FROM JANUARY 1, 2011 THROUGH DECEMBER 31, 2015 OR AS SPECIFIED**

**Full annual bid rental must accompany sealed bid or bid will be rejected.**

Possession of pasture land will be immediate. If cropland has growing crops, possession will be no later than July 1, 2011, contingent upon approval. Bids will close at 2:00 pm on February 24, 2011.

A lease contract shall be awarded upon approval of Commissioners or their representative to person bidding the **highest annual cash rental**. Commissioners reserve the right to reject any or all bids and shall refuse to accept any bid on agricultural lease where party placing the bid is in default of any rental due or in violation of this or any prior lease contract. A bid less than advertised minimum annual acceptable bid will not be considered. Rent for succeeding years of contract will be due on or before January 1 of each year. Failure to comply with terms on the invitation to bid notice will be cause for cancellation of

ward and retention of deposit as liquidated damages. Commission retains option to proceed to collect for the entire amount of contract. Contracts are to be returned to Commissioners of the Land Office not later than 15 days after receipt of contracts.

Payments may be made by cash or personal check. All checks are to be made payable to the Commissioners of the Land Office and sent to: Commissioners of the Land Office, 120 N Robinson, Ste. 1000W, Oklahoma City, 73102.

Improvements located on the offered leases considered movable without manifest injury to the land are subject to being removed or otherwise disposed of by the lawful owner(s). Any fences required by agreement or operation of law shall be constructed and paid for by lessee. **Such improvements must be removed or disposed of within 60 days after expiration of contract. If there is a growing wheat crop on a lease, irrigation pumps and motors may be left in place until April 1 of year following expiration of contract. Possession and/or use of well go to new lessee no later than April 5 following expiration of lease.**

Improvements located on the offered leases considered not movable without manifest injury to the land (i.e. ponds dams, terraces, water wells, waterways, and other conservation structures, etc) are a permanent part of the land and are the exclusive property of the Lessor.

All leases are sold subject to existing easements, if any.

Lessee may be a non-resident of Oklahoma.

Lease term will be January 1, 2011 through December 31, 2015, or for the term specified on Page 1 of this Notice. The effective date will be date of approval, unless otherwise specified.

Small grains planted during the last year of lease contract may be harvested in the next year, but land must be surrendered immediately after harvest, or not later than July 1, whichever is sooner. In the event small grain crop is pastured out and not mechanically harvested, land shall be surrendered no later than June 1, or when the cattle are removed, whichever is sooner, after following expiration of lease contract. If small grain is mowed and baled for hay, those acres must be surrendered when cattle are removed or no more than 10 days after baling, but no later than June 1. All pasture land, including water thereon, must be surrendered December 31<sup>st</sup> of the final year of contract.

Terms and conditions of the lease shall be set forth in the lease contract which shall be subject to applicable rules and regulations of the Commissioners of the Land Office and Statutes of the State of Oklahoma now in force, or hereafter adopted. All bidders are hereby notified to retain this page, as it will be incorporated into the contractual obligations. Prospective bidders are encouraged to inspect leases and review CLO lease contract prior to date of sealed bid and contact ASCS office for allotments, applicable farm program requirements, and eligibility of entering leases into government farm programs after expiration of lease contract and HEL requirements. All acreage listed on front page of notice is approximate.

ANNOUNCEMENTS AND CORRECTIONS AT TIME OF BID OPENING MAY SUPERSEDE THIS NOTICE.

Dated this 21<sup>st</sup> day of January 2011.

COMMISSIONERS OF THE LAND OFFICE  
STATE OF OKLAHOMA  
DOUGLAS B ALLEN, SECRETARY

For additional information call  
405) 521-4000 or 888-355-263

**YOU HAVE JUST**

**REVIEWED**

**PART 1 OF 3**

**OF THE**

**COMMISSIONERS**

**MEETING MINUTES**

**YEAR 2011**

**VOLUME 97A**



|     |   |        |  |             |          |
|-----|---|--------|--|-------------|----------|
| 150 | SW/4 (All M.R.), Sec. 36-28N-03EIM  | 160.00 | BEARCAT LAND INC                         | \$17,120.00 | \$107.00 |
| 150 | SW/4 (All M.R.), Sec. 36-28N-03EIM  | 160.00 | CONTINENTAL LAND RESOURCES LLC           | \$4,400.00  | \$27.50  |
| 151 | Lot 9, extending southeastwardly to the center of the Arkansas River bed (All M.R.), Sec. 13-29N-03EIM                            | 19.10  | BARTON LAND CONSULTANTS                  | \$5,465.27  | \$286.14 |
| 151 | Lot 9, extending southeastwardly to the center of the Arkansas River bed (All M.R.), Sec. 13-29N-03EIM                            | 19.10  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$4,259.30  | \$223.00 |
| 151 | Lot 9, extending southeastwardly to the center of the Arkansas River bed (All M.R.), Sec. 13-29N-03EIM                            | 19.10  | BEARCAT LAND INC                         | \$2,043.70  | \$107.00 |
| 151 | Lot 9, extending southeastwardly to the center of the Arkansas River bed (All M.R.), Sec. 13-29N-03EIM                            | 19.10  | CONTINENTAL LAND RESOURCES LLC           | \$525.25    | \$27.50  |
| 152 | Lot 8, extending southeastwardly to the center of the Arkansas River bed; Lots 11 and 12; SW/4 NW/4 (All M.R.), Sec. 13-29N-03EIM | 152.26 | BARTON LAND CONSULTANTS                  | \$43,567.68 | \$286.14 |
| 152 | Lot 8, extending southeastwardly to the center of the Arkansas River bed; Lots 11 and 12; SW/4 NW/4 (All M.R.), Sec. 13-29N-03EIM | 152.26 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$33,953.98 | \$223.00 |
| 152 | Lot 8, extending southeastwardly to the center of the Arkansas River bed; Lots 11 and 12; SW/4 NW/4 (All M.R.), Sec. 13-29N-03EIM | 152.26 | BEARCAT LAND INC                         | \$16,291.82 | \$107.00 |
| 152 | Lot 8, extending southeastwardly to the center of the Arkansas River bed; Lots 11 and 12; SW/4 NW/4 (All M.R.), Sec. 13-29N-03EIM | 152.26 | CONTINENTAL LAND RESOURCES LLC           | \$4,187.15  | \$27.50  |
| 153 | Lot 7, extending southeastwardly to the center of the Arkansas River bed (All M.R.), Sec. 13-29N-03EIM                            | 24.95  | BARTON LAND CONSULTANTS                  | \$7,139.19  | \$286.14 |
| 153 | Lot 7, extending southeastwardly to the center of the Arkansas River bed (All M.R.), Sec. 13-29N-03EIM                            | 24.95  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$5,563.85  | \$223.00 |
| 153 | Lot 7, extending southeastwardly to the center of the Arkansas River bed (All M.R.), Sec. 13-29N-03EIM                            | 24.95  | BEARCAT LAND INC                         | \$2,669.65  | \$107.00 |
| 153 | Lot 7, extending southeastwardly to the center of the Arkansas River bed (All M.R.), Sec. 13-29N-03EIM                            | 24.95  | CONTINENTAL LAND RESOURCES LLC           | \$686.13    | \$27.50  |
| 154 | Lot 1 (All M.R.), Sec. 16-29N-03EIM   | 39.57  | BARTON LAND CONSULTANTS                  | \$12,152.74 | \$307.12 |



|     |   |       |  |             |          |
|-----|---|-------|--|-------------|----------|
| 154 | Lot 1 (All M.R.), Sec. 16-29N-03EIM     | 39.57 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$8,824.11  | \$223.00 |
| 154 | Lot 1 (All M.R.), Sec. 16-29N-03EIM     | 39.57 | BEARCAT LAND INC                         | \$4,233.99  | \$107.00 |
| 154 | Lot 1 (All M.R.), Sec. 16-29N-03EIM     | 39.57 | CONTINENTAL LAND RESOURCES LLC           | \$1,088.18  | \$27.50  |
| 155 | Lot 2 (All M.R.), Sec. 16-29N-03EIM     | 39.22 | BARTON LAND CONSULTANTS                  | \$12,045.25 | \$307.12 |
| 155 | Lot 2 (All M.R.), Sec. 16-29N-03EIM     | 39.22 | BEARCAT LAND INC                         | \$4,196.54  | \$107.00 |
| 155 | Lot 2 (All M.R.), Sec. 16-29N-03EIM     | 39.22 | CONTINENTAL LAND RESOURCES LLC           | \$1,078.55  | \$27.50  |
| 156 | SE/4 NE/4 (All M.R.), Sec. 16-29N-03EIM | 40.00 | BARTON LAND CONSULTANTS                  | \$12,284.80 | \$307.12 |
| 156 | SE/4 NE/4 (All M.R.), Sec. 16-29N-03EIM | 40.00 | BEARCAT LAND INC                         | \$4,280.00  | \$107.00 |
| 156 | SE/4 NE/4 (All M.R.), Sec. 16-29N-03EIM | 40.00 | CONTINENTAL LAND RESOURCES LLC           | \$1,100.00  | \$27.50  |
| 157 | SW/4 NE/4 (All M.R.), Sec. 16-29N-03EIM | 40.00 | BARTON LAND CONSULTANTS                  | \$12,284.80 | \$307.12 |
| 157 | SW/4 NE/4 (All M.R.), Sec. 16-29N-03EIM | 40.00 | BEARCAT LAND INC                         | \$4,280.00  | \$107.00 |
| 157 | SW/4 NE/4 (All M.R.), Sec. 16-29N-03EIM | 40.00 | CONTINENTAL LAND RESOURCES LLC           | \$1,100.00  | \$27.50  |
| 158 | Lot 3 (All M.R.), Sec. 16-29N-03EIM     | 38.87 | BARTON LAND CONSULTANTS                  | \$11,937.75 | \$307.12 |
| 158 | Lot 3 (All M.R.), Sec. 16-29N-03EIM     | 38.87 | CARDINAL RIVER ENERGY I LP               | \$5,947.11  | \$153.00 |
| 158 | Lot 3 (All M.R.), Sec. 16-29N-03EIM     | 38.87 | BEARCAT LAND INC                         | \$4,159.09  | \$107.00 |
| 158 | Lot 3 (All M.R.), Sec. 16-29N-03EIM     | 38.87 | CONTINENTAL LAND RESOURCES LLC           | \$1,068.93  | \$27.50  |
| 159 | Lot 4 (All M.R.), Sec. 16-29N-03EIM     | 38.51 | BARTON LAND CONSULTANTS                  | \$11,827.19 | \$307.12 |
| 159 | Lot 4 (All M.R.), Sec. 16-29N-03EIM     | 38.51 | CARDINAL RIVER ENERGY I LP               | \$5,892.03  | \$153.00 |
| 159 | Lot 4 (All M.R.), Sec. 16-29N-03EIM     | 38.51 | BEARCAT LAND INC                         | \$4,120.57  | \$107.00 |
| 159 | Lot 4 (All M.R.), Sec. 16-29N-03EIM     | 38.51 | CONTINENTAL LAND RESOURCES LLC           | \$1,059.03  | \$27.50  |



|     |   |       |                                |             |          |
|-----|---|-------|--------------------------------|-------------|----------|
| 160 | SE/4 NW/4 (All M.R.), Sec. 16-29N-03EIM | 40.00 | BARTON LAND CONSULTANTS        | \$12,284.80 | \$307.12 |
| 160 | SE/4 NW/4 (All M.R.), Sec. 16-29N-03EIM | 40.00 | CARDINAL RIVER ENERGY I LP     | \$6,120.00  | \$153.00 |
| 160 | SE/4 NW/4 (All M.R.), Sec. 16-29N-03EIM | 40.00 | BEARCAT LAND INC               | \$4,280.00  | \$107.00 |
| 160 | SE/4 NW/4 (All M.R.), Sec. 16-29N-03EIM | 40.00 | CONTINENTAL LAND RESOURCES LLC | \$1,100.00  | \$27.50  |
| 161 | SW/4 NW/4 (All M.R.), Sec. 16-29N-03EIM | 40.00 | BARTON LAND CONSULTANTS        | \$12,284.80 | \$307.12 |
| 161 | SW/4 NW/4 (All M.R.), Sec. 16-29N-03EIM | 40.00 | CARDINAL RIVER ENERGY I LP     | \$6,120.00  | \$153.00 |
| 161 | SW/4 NW/4 (All M.R.), Sec. 16-29N-03EIM | 40.00 | BEARCAT LAND INC               | \$4,280.00  | \$107.00 |
| 161 | SW/4 NW/4 (All M.R.), Sec. 16-29N-03EIM | 40.00 | CONTINENTAL LAND RESOURCES LLC | \$1,100.00  | \$27.50  |
| 162 | NE/4 SE/4 (All M.R.), Sec. 16-29N-03EIM | 40.00 | BARTON LAND CONSULTANTS        | \$12,284.80 | \$307.12 |
| 162 | NE/4 SE/4 (All M.R.), Sec. 16-29N-03EIM | 40.00 | BEARCAT LAND INC               | \$4,280.00  | \$107.00 |
| 162 | NE/4 SE/4 (All M.R.), Sec. 16-29N-03EIM | 40.00 | CONTINENTAL LAND RESOURCES LLC | \$1,100.00  | \$27.50  |
| 163 | NW/4 SE/4 (All M.R.), Sec. 16-29N-03EIM | 40.00 | BARTON LAND CONSULTANTS        | \$12,284.80 | \$307.12 |
| 163 | NW/4 SE/4 (All M.R.), Sec. 16-29N-03EIM | 40.00 | BEARCAT LAND INC               | \$4,280.00  | \$107.00 |
| 163 | NW/4 SE/4 (All M.R.), Sec. 16-29N-03EIM | 40.00 | CONTINENTAL LAND RESOURCES LLC | \$1,100.00  | \$27.50  |
| 164 | SE/4 SE/4 (All M.R.), Sec. 16-29N-03EIM | 40.00 | BARTON LAND CONSULTANTS        | \$12,284.80 | \$307.12 |
| 164 | SE/4 SE/4 (All M.R.), Sec. 16-29N-03EIM | 40.00 | BEARCAT LAND INC               | \$4,280.00  | \$107.00 |
| 164 | SE/4 SE/4 (All M.R.), Sec. 16-29N-03EIM | 40.00 | CONTINENTAL LAND RESOURCES LLC | \$1,100.00  | \$27.50  |
| 165 | SW/4 SE/4 (All M.R.), Sec. 16-29N-03EIM | 40.00 | BARTON LAND CONSULTANTS        | \$12,284.80 | \$307.12 |
| 165 | SW/4 SE/4 (All M.R.), Sec. 16-29N-03EIM | 40.00 | BEARCAT LAND INC               | \$4,280.00  | \$107.00 |
| 165 | SW/4 SE/4 (All M.R.), Sec. 16-29N-03EIM | 40.00 | CONTINENTAL LAND RESOURCES LLC | \$1,100.00  | \$27.50  |



|     |   |        |                                |             |          |
|-----|---|--------|--------------------------------|-------------|----------|
| 166 | NE/4 SW/4 (All M.R.), Sec. 16-29N-03EIM                                 | 40.00  | BARTON LAND CONSULTANTS        | \$12,284.80 | \$307.12 |
| 166 | NE/4 SW/4 (All M.R.), Sec. 16-29N-03EIM                                 | 40.00  | CARDINAL RIVER ENERGY I LP     | \$6,120.00  | \$153.00 |
| 166 | NE/4 SW/4 (All M.R.), Sec. 16-29N-03EIM                                 | 40.00  | BEARCAT LAND INC               | \$4,280.00  | \$107.00 |
| 166 | NE/4 SW/4 (All M.R.), Sec. 16-29N-03EIM                                 | 40.00  | CONTINENTAL LAND RESOURCES LLC | \$1,100.00  | \$27.50  |
| 167 | NW/4 SW/4 (All M.R.), Sec. 16-29N-03EIM                                 | 40.00  | BARTON LAND CONSULTANTS        | \$12,284.80 | \$307.12 |
| 167 | NW/4 SW/4 (All M.R.), Sec. 16-29N-03EIM                                 | 40.00  | CARDINAL RIVER ENERGY I LP     | \$6,120.00  | \$153.00 |
| 167 | NW/4 SW/4 (All M.R.), Sec. 16-29N-03EIM                                 | 40.00  | BEARCAT LAND INC               | \$4,280.00  | \$107.00 |
| 167 | NW/4 SW/4 (All M.R.), Sec. 16-29N-03EIM                                 | 40.00  | CONTINENTAL LAND RESOURCES LLC | \$1,100.00  | \$27.50  |
| 168 | SE/4 SW/4 (All M.R.), Sec. 16-29N-03EIM                                 | 40.00  | BARTON LAND CONSULTANTS        | \$12,284.80 | \$307.12 |
| 168 | SE/4 SW/4 (All M.R.), Sec. 16-29N-03EIM                                 | 40.00  | CARDINAL RIVER ENERGY I LP     | \$6,120.00  | \$153.00 |
| 168 | SE/4 SW/4 (All M.R.), Sec. 16-29N-03EIM                                 | 40.00  | BEARCAT LAND INC               | \$4,280.00  | \$107.00 |
| 168 | SE/4 SW/4 (All M.R.), Sec. 16-29N-03EIM                                 | 40.00  | CONTINENTAL LAND RESOURCES LLC | \$1,100.00  | \$27.50  |
| 169 | SW/4 SW/4 (All M.R.), Sec. 16-29N-03EIM                                 | 40.00  | BARTON LAND CONSULTANTS        | \$12,284.80 | \$307.12 |
| 169 | SW/4 SW/4 (All M.R.), Sec. 16-29N-03EIM                                 | 40.00  | CARDINAL RIVER ENERGY I LP     | \$6,120.00  | \$153.00 |
| 169 | SW/4 SW/4 (All M.R.), Sec. 16-29N-03EIM                                 | 40.00  | BEARCAT LAND INC               | \$4,280.00  | \$107.00 |
| 169 | SW/4 SW/4 (All M.R.), Sec. 16-29N-03EIM                                 | 40.00  | CONTINENTAL LAND RESOURCES LLC | \$1,100.00  | \$27.50  |
| 170 | NE/4, Less and except Sams Sand formation (All M.R.), Sec. 16-25N-02WIM | 160.00 | BEARCAT LAND INC               | \$34,720.00 | \$217.00 |
| 170 | NE/4, Less and except Sams Sand formation (All M.R.), Sec. 16-25N-02WIM | 160.00 | TERRITORY RESOURCES LLC        | \$21,920.00 | \$137.00 |
| 170 | NE/4, Less and except Sams Sand formation (All M.R.), Sec. 16-25N-02WIM | 160.00 | CONTINENTAL LAND RESOURCES LLC | \$4,400.00  | \$27.50  |



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|-----|--|--------|--|-------------|----------|
| 171 | NW/4 (All M.R.), Sec. 16-25N-02WIM   | 160.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$35,680.00 | \$223.00 |
| 171 | NW/4 (All M.R.), Sec. 16-25N-02WIM   | 160.00 | BEARCAT LAND INC                         | \$34,720.00 | \$217.00 |
| 171 | NW/4 (All M.R.), Sec. 16-25N-02WIM   | 160.00 | TERRITORY RESOURCES LLC                  | \$21,920.00 | \$137.00 |
| 171 | NW/4 (All M.R.), Sec. 16-25N-02WIM   | 160.00 | CONTINENTAL LAND RESOURCES LLC           | \$4,400.00  | \$27.50  |
| 172 | E/2 SE/4, less and except the Skinner, Oswego, Layton and Tonkawa formations (All M.R.), Sec. 16-25N-02WIM | 80.00  | TERRITORY RESOURCES LLC                  | \$24,560.00 | \$307.00 |
| 172 | E/2 SE/4, less and except the Skinner, Oswego, Layton and Tonkawa formations (All M.R.), Sec. 16-25N-02WIM | 80.00  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$17,840.00 | \$223.00 |
| 172 | E/2 SE/4, less and except the Skinner, Oswego, Layton and Tonkawa formations (All M.R.), Sec. 16-25N-02WIM | 80.00  | BEARCAT LAND INC                         | \$17,360.00 | \$217.00 |
| 172 | E/2 SE/4, less and except the Skinner, Oswego, Layton and Tonkawa formations (All M.R.), Sec. 16-25N-02WIM | 80.00  | CONTINENTAL LAND RESOURCES LLC           | \$2,200.00  | \$27.50  |
| 173 | N/2 SW/4; SW/4 SW/4 (All M.R.), Sec. 16-25N-02WIM  | 120.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$26,760.00 | \$223.00 |
| 173 | N/2 SW/4; SW/4 SW/4 (All M.R.), Sec. 16-25N-02WIM  | 120.00 | BEARCAT LAND INC                         | \$26,040.00 | \$217.00 |
| 173 | N/2 SW/4; SW/4 SW/4 (All M.R.), Sec. 16-25N-02WIM  | 120.00 | TERRITORY RESOURCES LLC                  | \$16,440.00 | \$137.00 |
| 173 | N/2 SW/4; SW/4 SW/4 (All M.R.), Sec. 16-25N-02WIM  | 120.00 | CONTINENTAL LAND RESOURCES LLC           | \$3,300.00  | \$27.50  |
| 174 | NE/4 NE/4 (All M.R.), Sec. 36-29N-02WIM  | 40.00  | BEARCAT LAND INC                         | \$11,280.00 | \$282.00 |
| 174 | NE/4 NE/4 (All M.R.), Sec. 36-29N-02WIM  | 40.00  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$8,920.00  | \$223.00 |
| 174 | NE/4 NE/4 (All M.R.), Sec. 36-29N-02WIM  | 40.00  | FRACTAL OIL & GAS LLC                    | \$2,013.20  | \$50.33  |
| 174 | NE/4 NE/4 (All M.R.), Sec. 36-29N-02WIM  | 40.00  | CONTINENTAL LAND RESOURCES LLC           | \$1,100.00  | \$27.50  |
| 175 | NW/4 NE/4 (All M.R.), Sec. 36-29N-02WIM  | 40.00  | BEARCAT LAND INC                         | \$11,280.00 | \$282.00 |
| 175 | NW/4 NE/4 (All M.R.), Sec. 36-29N-02WIM  | 40.00  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$8,920.00  | \$223.00 |



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| 175 | NW/4 NE/4 (All M.R.), Sec. 36-29N-02WIM | 40.00 | FRACTAL OIL & GAS LLC                    | \$2,013.20  | \$50.33  |
| 175 | NW/4 NE/4 (All M.R.), Sec. 36-29N-02WIM | 40.00 | CONTINENTAL LAND RESOURCES LLC           | \$1,100.00  | \$27.50  |
| 176 | SE/4 NE/4 (All M.R.), Sec. 36-29N-02WIM | 40.00 | BEARCAT LAND INC                         | \$11,280.00 | \$282.00 |
| 176 | SE/4 NE/4 (All M.R.), Sec. 36-29N-02WIM | 40.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$8,920.00  | \$223.00 |
| 176 | SE/4 NE/4 (All M.R.), Sec. 36-29N-02WIM | 40.00 | FRACTAL OIL & GAS LLC                    | \$6,308.80  | \$157.72 |
| 176 | SE/4 NE/4 (All M.R.), Sec. 36-29N-02WIM | 40.00 | CONTINENTAL LAND RESOURCES LLC           | \$1,100.00  | \$27.50  |
| 177 | SW/4 NE/4 (All M.R.), Sec. 36-29N-02WIM | 40.00 | BEARCAT LAND INC                         | \$11,280.00 | \$282.00 |
| 177 | SW/4 NE/4 (All M.R.), Sec. 36-29N-02WIM | 40.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$8,920.00  | \$223.00 |
| 177 | SW/4 NE/4 (All M.R.), Sec. 36-29N-02WIM | 40.00 | FRACTAL OIL & GAS LLC                    | \$6,308.80  | \$157.72 |
| 177 | SW/4 NE/4 (All M.R.), Sec. 36-29N-02WIM | 40.00 | CONTINENTAL LAND RESOURCES LLC           | \$1,100.00  | \$27.50  |
| 178 | NE/4 NW/4 (All M.R.), Sec. 36-29N-02WIM | 40.00 | BEARCAT LAND INC                         | \$11,280.00 | \$282.00 |
| 178 | NE/4 NW/4 (All M.R.), Sec. 36-29N-02WIM | 40.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$8,920.00  | \$223.00 |
| 178 | NE/4 NW/4 (All M.R.), Sec. 36-29N-02WIM | 40.00 | CONTINENTAL LAND RESOURCES LLC           | \$1,100.00  | \$27.50  |
| 179 | NW/4 NW/4 (All M.R.), Sec. 36-29N-02WIM | 40.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$8,920.00  | \$223.00 |
| 179 | NW/4 NW/4 (All M.R.), Sec. 36-29N-02WIM | 40.00 | BEARCAT LAND INC                         | \$4,280.00  | \$107.00 |
| 179 | NW/4 NW/4 (All M.R.), Sec. 36-29N-02WIM | 40.00 | CONTINENTAL LAND RESOURCES LLC           | \$1,100.00  | \$27.50  |
| 180 | SE/4 NW/4 (All M.R.), Sec. 36-29N-02WIM | 40.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$8,920.00  | \$223.00 |
| 180 | SE/4 NW/4 (All M.R.), Sec. 36-29N-02WIM | 40.00 | BEARCAT LAND INC                         | \$4,280.00  | \$107.00 |
| 180 | SE/4 NW/4 (All M.R.), Sec. 36-29N-02WIM | 40.00 | CONTINENTAL LAND RESOURCES LLC           | \$1,100.00  | \$27.50  |
| 181 | SW/4 NW/4 (All M.R.), Sec. 36-29N-02WIM | 40.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$8,920.00  | \$223.00 |



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|-----|---|-------|--|------------|----------|
| 181 | SW/4 NW/4 (All M.R.), Sec. 36-29N-02WIM | 40.00 | BEARCAT LAND INC                         | \$4,280.00 | \$107.00 |
| 181 | SW/4 NW/4 (All M.R.), Sec. 36-29N-02WIM | 40.00 | CONTINENTAL LAND RESOURCES LLC           | \$1,100.00 | \$27.50  |
| 182 | NE/4 SE/4 (All M.R.), Sec. 36-29N-02WIM | 40.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$8,920.00 | \$223.00 |
| 182 | NE/4 SE/4 (All M.R.), Sec. 36-29N-02WIM | 40.00 | BEARCAT LAND INC                         | \$4,280.00 | \$107.00 |
| 182 | NE/4 SE/4 (All M.R.), Sec. 36-29N-02WIM | 40.00 | FRACTAL OIL & GAS LLC                    | \$3,000.00 | \$75.00  |
| 182 | NE/4 SE/4 (All M.R.), Sec. 36-29N-02WIM | 40.00 | CONTINENTAL LAND RESOURCES LLC           | \$1,100.00 | \$27.50  |
| 183 | NW/4 SE/4 (All M.R.), Sec. 36-29N-02WIM | 40.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$8,920.00 | \$223.00 |
| 183 | NW/4 SE/4 (All M.R.), Sec. 36-29N-02WIM | 40.00 | BEARCAT LAND INC                         | \$8,680.00 | \$217.00 |
| 183 | NW/4 SE/4 (All M.R.), Sec. 36-29N-02WIM | 40.00 | FRACTAL OIL & GAS LLC                    | \$6,308.80 | \$157.72 |
| 183 | NW/4 SE/4 (All M.R.), Sec. 36-29N-02WIM | 40.00 | CONTINENTAL LAND RESOURCES LLC           | \$1,100.00 | \$27.50  |
| 184 | SE/4 SE/4 (All M.R.), Sec. 36-29N-02WIM | 40.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$8,920.00 | \$223.00 |
| 184 | SE/4 SE/4 (All M.R.), Sec. 36-29N-02WIM | 40.00 | BEARCAT LAND INC                         | \$8,680.00 | \$217.00 |
| 184 | SE/4 SE/4 (All M.R.), Sec. 36-29N-02WIM | 40.00 | FRACTAL OIL & GAS LLC                    | \$1,200.00 | \$30.00  |
| 184 | SE/4 SE/4 (All M.R.), Sec. 36-29N-02WIM | 40.00 | CONTINENTAL LAND RESOURCES LLC           | \$1,100.00 | \$27.50  |
| 185 | SW/4 SE/4 (All M.R.), Sec. 36-29N-02WIM | 40.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$8,920.00 | \$223.00 |
| 185 | SW/4 SE/4 (All M.R.), Sec. 36-29N-02WIM | 40.00 | BEARCAT LAND INC                         | \$8,680.00 | \$217.00 |
| 185 | SW/4 SE/4 (All M.R.), Sec. 36-29N-02WIM | 40.00 | FRACTAL OIL & GAS LLC                    | \$1,200.00 | \$30.00  |
| 185 | SW/4 SE/4 (All M.R.), Sec. 36-29N-02WIM | 40.00 | CONTINENTAL LAND RESOURCES LLC           | \$1,100.00 | \$27.50  |
| 186 | NE/4 SW/4 (All M.R.), Sec. 36-29N-02WIM | 40.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$8,920.00 | \$223.00 |
| 186 | NE/4 SW/4 (All M.R.), Sec. 36-29N-02WIM | 40.00 | BEARCAT LAND INC                         | \$8,680.00 | \$217.00 |



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| 186 | NE/4 SW/4 (All M.R.), Sec. 36-29N-02WIM  | 40.00  | CONTINENTAL LAND RESOURCES LLC           | \$1,100.00  | \$27.50  |
| 186 | NE/4 SW/4 (All M.R.), Sec. 36-29N-02WIM  | 40.00  | FRACTAL OIL & GAS LLC                    | \$600.00    | \$15.00  |
| 187 | NW/4 SW/4 (All M.R.), Sec. 36-29N-02WIM  | 40.00  | BEARCAT LAND INC                         | \$11,280.00 | \$282.00 |
| 187 | NW/4 SW/4 (All M.R.), Sec. 36-29N-02WIM  | 40.00  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$8,920.00  | \$223.00 |
| 187 | NW/4 SW/4 (All M.R.), Sec. 36-29N-02WIM  | 40.00  | CONTINENTAL LAND RESOURCES LLC           | \$1,100.00  | \$27.50  |
| 188 | SE/4 SW/4 (All M.R.), Sec. 36-29N-02WIM  | 40.00  | BEARCAT LAND INC                         | \$11,280.00 | \$282.00 |
| 188 | SE/4 SW/4 (All M.R.), Sec. 36-29N-02WIM  | 40.00  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$8,920.00  | \$223.00 |
| 188 | SE/4 SW/4 (All M.R.), Sec. 36-29N-02WIM  | 40.00  | CONTINENTAL LAND RESOURCES LLC           | \$1,100.00  | \$27.50  |
| 188 | SE/4 SW/4 (All M.R.), Sec. 36-29N-02WIM  | 40.00  | FRACTAL OIL & GAS LLC                    | \$600.00    | \$15.00  |
| 189 | SW/4 SW/4 (All M.R.), Sec. 36-29N-02WIM  | 40.00  | BEARCAT LAND INC                         | \$11,280.00 | \$282.00 |
| 189 | SW/4 SW/4 (All M.R.), Sec. 36-29N-02WIM  | 40.00  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$8,920.00  | \$223.00 |
| 189 | SW/4 SW/4 (All M.R.), Sec. 36-29N-02WIM  | 40.00  | CONTINENTAL LAND RESOURCES LLC           | \$1,100.00  | \$27.50  |
| 190 | Lots 7 and 8; S/2 SW/4, less and except the Red Fork, Manning and Mississippi Solid formations (All M.R.), Sec. 36-20N-05WIM | 110.92 | NO BIDS                                  | \$0.00      | \$0.00   |
| 191 | NE/4 (All M.R.), Sec. 36-12N-02EIM   | 160.00 | CBL RESOURCES LLC                        | \$16,800.00 | \$105.00 |
| 192 | NW/4 (All M.R.), Sec. 36-12N-02EIM   | 160.00 | CBL RESOURCES LLC                        | \$16,800.00 | \$105.00 |
| 193 | SE/4 (All M.R.), Sec. 36-12N-02EIM   | 160.00 | CBL RESOURCES LLC                        | \$16,800.00 | \$105.00 |
| 194 | SW/4 (All M.R.), Sec. 36-12N-02EIM   | 160.00 | CBL RESOURCES LLC                        | \$16,800.00 | \$105.00 |
| 195 | N/2 NE/4 (1/2 M.R.), Sec. 10-06S-05EIM   | 40.00  | NO BIDS                                  | \$0.00      | \$0.00   |
| 196 | N/2 NW/4 (1/2 M.R.), Sec. 10-06S-05EIM   | 40.00  | NO BIDS                                  | \$0.00      | \$0.00   |



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|-----|---|--------|----------------------------|-------------|----------|
| 197 | NW/4 (1/2 M.R.), Sec. 12-06S-05EIM  | 80.00  | CHESAPEAKE EXPLORATION LLC | \$49,360.00 | \$617.00 |
| 198 | SE/4 (1/2 M.R.), Sec. 15-06S-05EIM  | 80.00  | NO BIDS                    | \$0.00      | \$0.00   |
| 199 | SW/4 (1/2 M.R.), Sec. 15-06S-05EIM  | 80.00  | NO BIDS                    | \$0.00      | \$0.00   |
| 200 | NE/4 (1/2 M.R.), Sec. 22-06S-05EIM  | 80.00  | NO BIDS                    | \$0.00      | \$0.00   |
| 201 | SW/4 NW/4 SW/4; N/2 SW/4 SW/4 (All M.R.), Sec. 25-06S-05EIM   | 30.00  | NO BIDS                    | \$0.00      | \$0.00   |
| 202 | S/2 SE/4 NE/4 (1/2 M.R.), Sec. 07-06S-06EIM   | 10.00  | CHESAPEAKE EXPLORATION LLC | \$6,170.00  | \$617.00 |
| 203 | SE/4, less 4.79 acres for right-of-way (1/2 M.R.), Sec. 07-06S-06EIM  | 77.61  | CHESAPEAKE EXPLORATION LLC | \$47,885.37 | \$617.04 |
| 204 | SE/4 SE/4 SW/4 (All M.R.), Sec. 10-06S-06EIM  | 10.00  | CHESAPEAKE EXPLORATION LLC | \$7,170.00  | \$717.00 |
| 205 | NW/4 NW/4, less 1.15 acres for railroad (1/2 M.R.), Sec. 14-06S-06EIM   | 19.42  | CHESAPEAKE EXPLORATION LLC | \$13,931.31 | \$717.18 |
| 206 | SW/4 NE/4 NW/4, less .99 acres for railroad; W/2 SE/4 NW/4 (All M.R.), Sec. 14-06S-06EIM  | 29.01  | CHESAPEAKE EXPLORATION LLC | \$20,800.17 | \$717.00 |
| 207 | Part of N/2 NE/4, lying west of Little Glasses Creek; SW/4 NE/4 (All M.R.), Sec. 15-06S-06EIM   | 85.14  | CHESAPEAKE EXPLORATION LLC | \$61,045.38 | \$717.00 |
| 208 | NE/4 NW/4; S/2 NW/4 (All M.R.), Sec. 15-06S-06EIM   | 120.00 | CHESAPEAKE EXPLORATION LLC | \$86,040.00 | \$717.00 |
| 209 | NW/4 NW/4 SE/4 (All M.R.), Sec. 15-06S-06EIM  | 10.00  | CHESAPEAKE EXPLORATION LLC | \$7,170.00  | \$717.00 |
| 210 | N/2 NE/4 SW/4 (All M.R.), Sec. 15-06S-06EIM   | 20.00  | CHESAPEAKE EXPLORATION LLC | \$14,340.00 | \$717.00 |
| 211 | S/2 SE/4 SE/4 (1/2 M.R.), Sec. 18-06S-06EIM   | 10.00  | CHESAPEAKE EXPLORATION LLC | \$5,170.00  | \$517.00 |
| 212 | W/2 NW/4 NE/4; SW/4 NE/4 (All M.R.), Sec. 21-06S-06EIM  | 60.00  | CHESAPEAKE EXPLORATION LLC | \$31,020.00 | \$517.00 |
| 213 | Beginning at southwest corner of SE/4 NE/4 NW/4, thence running south 1100 feet, thence east 440 feet, thence south 880 feet, thence east 220 feet, thence north 1,980 feet, thence west 660 feet to the place of beginning (All M.R.), Sec. 21-06S-06EIM | 21.11  | CHESAPEAKE EXPLORATION LLC | \$10,913.87 | \$517.00 |
| 214 | E/2 NE/4 NW/4 (All M.R.), Sec. 21-06S-06EIM   | 20.00  | CHESAPEAKE EXPLORATION LLC | \$10,340.00 | \$517.00 |



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| 215 | N/2 NW/4 SE/4 (All M.R.), Sec. 21-06S-06EIM   | 20.00  | CHESAPEAKE EXPLORATION LLC               | \$10,340.00 | \$517.00 |
| 216 | S/2 SE/4 SE/4 (All M.R.), Sec. 24-06S-06EIM   | 20.00  | CHESAPEAKE EXPLORATION LLC               | \$14,340.00 | \$717.00 |
| 217 | N/2 NE/4 NE/4; SW/4 NE/4 NE/4 (All M.R.), Sec. 25-06S-06EIM   | 30.00  | CHESAPEAKE EXPLORATION LLC               | \$15,510.00 | \$517.00 |
| 218 | Lot 2; SE/4 NW/4, less and except the Sycamore, Hunton, Viola, Woodford and Chimneyhill formations (All M.R.), Sec. 07-05S-07EIM      | 79.50  | NO BIDS                                  | \$0.00      | \$0.00   |
| 219 | Lots 3 & 4; NE/4 SW/4, less and except the Sycamore, Hunton, Viola, Woodford and Chimneyhill formations (All M.R.), Sec. 07-05S-07EIM | 118.93 | NO BIDS                                  | \$0.00      | \$0.00   |
| 220 | S/2 SW/4 SE/4 (15/16 M.R.), Sec. 22-05N-03WIM   | 18.75  | NO BIDS                                  | \$0.00      | \$0.00   |
| 221 | SE/4 SW/4 (15/16 M.R.), Sec. 22-05N-03WIM   | 37.50  | NO BIDS                                  | \$0.00      | \$0.00   |
| 222 | NW/4 NE/4 (15/16 M.R.), Sec. 27-05N-03WIM   | 37.50  | NO BIDS                                  | \$0.00      | \$0.00   |
| 223 | NW/4 SE/4, less and except the Cleveland formation (All M.R.), Sec. 36-21N-03EIM  | 40.00  | BEARCAT LAND INC                         | \$8,680.00  | \$217.00 |
| 223 | NW/4 SE/4, less and except the Cleveland formation (All M.R.), Sec. 36-21N-03EIM  | 40.00  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$7,400.00  | \$185.00 |
| 224 | SW/4 SE/4, less and except the Cleveland formation (All M.R.), Sec. 36-21N-03EIM  | 40.00  | BEARCAT LAND INC                         | \$8,680.00  | \$217.00 |
| 224 | SW/4 SE/4, less and except the Cleveland formation (All M.R.), Sec. 36-21N-03EIM  | 40.00  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$7,400.00  | \$185.00 |
| 225 | NE/4 NE/4, less and except the Skinner, Red Fork and Mississippi Chat formations (All M.R.), Sec. 36-24N-01WIM                        | 40.00  | TERRITORY RESOURCES LLC                  | \$8,280.00  | \$207.00 |
| 226 | NW/4 NE/4 (All M.R.), Sec. 36-24N-01WIM   | 40.00  | TERRITORY RESOURCES LLC                  | \$8,280.00  | \$207.00 |
| 226 | NW/4 NE/4 (All M.R.), Sec. 36-24N-01WIM   | 40.00  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$7,400.00  | \$185.00 |
| 227 | SE/4 NE/4, less and except the Skinner, Red Fork and Mississippi Chat formations (All M.R.), Sec. 36-24N-01WIM                        | 40.00  | TERRITORY RESOURCES LLC                  | \$8,280.00  | \$207.00 |
| 228 | SW/4 NE/4, less and except the Herrington formation (All M.R.), Sec. 36-24N-01WIM   | 40.00  | TERRITORY RESOURCES LLC                  | \$8,280.00  | \$207.00 |



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|-----|--|-------|--|------------|----------|
| 228 | SW/4 NE/4, less and except the Herrington formation (All M.R.), Sec. 36-24N-01WIM  | 40.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$7,400.00 | \$185.00 |
| 229 | NE/4 NW/4, less and except the Mississippi Chat formation (All M.R.), Sec. 36-24N-01WIM  | 40.00 | TERRITORY RESOURCES LLC                  | \$8,280.00 | \$207.00 |
| 230 | NW/4 NW/4, less and except Mississippi Chat formation (All M.R.), Sec. 36-24N-01WIM  | 40.00 | TERRITORY RESOURCES LLC                  | \$8,280.00 | \$207.00 |
| 231 | SE/4 NW/4, less and except from the surface to the base of the Red Fork formation and less and except the Mississippi Chat formation (All M.R.), Sec. 36-24N-01WIM | 40.00 | TERRITORY RESOURCES LLC                  | \$8,280.00 | \$207.00 |
| 232 | SW/4 NW/4, less and except the Mississippi Chat formation (All M.R.), Sec. 36-24N-01WIM  | 40.00 | TERRITORY RESOURCES LLC                  | \$8,280.00 | \$207.00 |
| 233 | NW/4 SE/4, less and except the Red Fork, Mississippi Chat and Permian formations (All M.R.), Sec. 36-24N-01WIM   | 40.00 | TERRITORY RESOURCES LLC                  | \$8,280.00 | \$207.00 |
| 234 | SW/4 SE/4, less and except the Red Fork, Mississippi Chat and Permian formations (All M.R.), Sec. 36-24N-01WIM   | 40.00 | TERRITORY RESOURCES LLC                  | \$8,280.00 | \$207.00 |
| 235 | NE/4 SW/4, less and except the Mississippi Chat and Permian formations (All M.R.), Sec. 36-24N-01WIM   | 40.00 | TERRITORY RESOURCES LLC                  | \$8,280.00 | \$207.00 |
| 236 | NW/4 SW/4, less and except the Mississippi Chat formation (All M.R.), Sec. 36-24N-01WIM  | 40.00 | TERRITORY RESOURCES LLC                  | \$8,280.00 | \$207.00 |
| 237 | SE/4 SW/4, less and except the Mississippi Chat and Permian formations (All M.R.), Sec. 36-24N-01WIM   | 40.00 | TERRITORY RESOURCES LLC                  | \$8,280.00 | \$207.00 |
| 238 | SW/4 SW/4, less and except the Mississippi Chat formation (All M.R.), Sec. 36-24N-01WIM  | 40.00 | TERRITORY RESOURCES LLC                  | \$8,280.00 | \$207.00 |
| 239 | S/2 NW/4 (All M.R.), Sec. 36-14N-01WIM   | 80.00 | NO BIDS                                  | \$0.00     | \$0.00   |
| 240 | SW/4 SE/4 (All M.R.), Sec. 33-21N-04EIM  | 40.00 | BEARCAT LAND INC                         | \$8,680.00 | \$217.00 |
| 240 | SW/4 SE/4 (All M.R.), Sec. 33-21N-04EIM  | 40.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$4,000.00 | \$100.00 |
| 241 | SE/4 NE/4 (All M.R.), Sec. 33-21N-04EIM  | 40.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$8,680.00 | \$217.00 |
| 241 | SE/4 NE/4 (All M.R.), Sec. 33-21N-04EIM  | 40.00 | BEARCAT LAND INC                         | \$4,000.00 | \$100.00 |



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|-----|---|--------|--|-------------|----------|
| 242 | SW/4 NE/4 (All M.R.), Sec. 33-21N-04EIM | 40.00  | BEARCAT LAND INC                         | \$8,680.00  | \$217.00 |
| 242 | SW/4 NE/4 (All M.R.), Sec. 33-21N-04EIM | 40.00  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$4,000.00  | \$100.00 |
| 243 | NE/4 SE/4 (All M.R.), Sec. 33-21N-04EIM | 40.00  | BEARCAT LAND INC                         | \$8,680.00  | \$217.00 |
| 243 | NE/4 SE/4 (All M.R.), Sec. 33-21N-04EIM | 40.00  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$4,000.00  | \$100.00 |
| 244 | NW/4 SE/4 (All M.R.), Sec. 33-21N-04EIM | 40.00  | BEARCAT LAND INC                         | \$8,680.00  | \$217.00 |
| 244 | NW/4 SE/4 (All M.R.), Sec. 33-21N-04EIM | 40.00  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$4,000.00  | \$100.00 |
| 245 | SE/4 SE/4 (All M.R.), Sec. 33-21N-04EIM | 40.00  | BEARCAT LAND INC                         | \$8,680.00  | \$217.00 |
| 245 | SE/4 SE/4 (All M.R.), Sec. 33-21N-04EIM | 40.00  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$4,000.00  | \$100.00 |
| 246 | NE/4 (All M.R.), Sec. 13-23N-04EIM      | 160.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$81,280.00 | \$508.00 |
| 246 | NE/4 (All M.R.), Sec. 13-23N-04EIM      | 160.00 | TERRITORY RESOURCES LLC                  | \$33,120.00 | \$207.00 |
| 247 | NW/4 (All M.R.), Sec. 13-23N-04EIM      | 160.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$81,280.00 | \$508.00 |
| 247 | NW/4 (All M.R.), Sec. 13-23N-04EIM      | 160.00 | TERRITORY RESOURCES LLC                  | \$33,120.00 | \$207.00 |
| 248 | SE/4 (All M.R.), Sec. 13-23N-04EIM      | 160.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$81,280.00 | \$508.00 |
| 248 | SE/4 (All M.R.), Sec. 13-23N-04EIM      | 160.00 | TERRITORY RESOURCES LLC                  | \$33,120.00 | \$207.00 |
| 249 | SW/4 (All M.R.), Sec. 13-23N-04EIM      | 160.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$81,280.00 | \$508.00 |
| 249 | SW/4 (All M.R.), Sec. 13-23N-04EIM      | 160.00 | TERRITORY RESOURCES LLC                  | \$33,120.00 | \$207.00 |
| 250 | NE/4 (1/2 M.R.), Sec. 25-23N-04EIM      | 80.00  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$40,640.00 | \$508.00 |
| 250 | NE/4 (1/2 M.R.), Sec. 25-23N-04EIM      | 80.00  | TERRITORY RESOURCES LLC                  | \$16,560.00 | \$207.00 |
| 251 | NE/4 (All M.R.), Sec. 36-23N-04EIM      | 160.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$81,280.00 | \$508.00 |
| 251 | NE/4 (All M.R.), Sec. 36-23N-04EIM      | 160.00 | TERRITORY RESOURCES LLC                  | \$33,120.00 | \$207.00 |



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| 252 | N/2 NW/4, less and except the Red Fork formation (All M.R.), Sec. 36-23N-04EIM   | 80.00  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$40,640.00  | \$508.00   |
| 252 | N/2 NW/4, less and except the Red Fork formation (All M.R.), Sec. 36-23N-04EIM   | 80.00  | TERRITORY RESOURCES LLC                  | \$16,560.00  | \$207.00   |
| 253 | S/2 NW/4 (All M.R.), Sec. 36-23N-04EIM   | 80.00  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$40,640.00  | \$508.00   |
| 253 | S/2 NW/4 (All M.R.), Sec. 36-23N-04EIM   | 80.00  | TERRITORY RESOURCES LLC                  | \$16,560.00  | \$207.00   |
| 254 | SE/4 (All M.R.), Sec. 36-23N-04EIM   | 160.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$81,280.00  | \$508.00   |
| 254 | SE/4 (All M.R.), Sec. 36-23N-04EIM   | 160.00 | TERRITORY RESOURCES LLC                  | \$33,120.00  | \$207.00   |
| 255 | SW/4 (All M.R.), Sec. 36-23N-04EIM   | 160.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$81,280.00  | \$508.00   |
| 255 | SW/4 (All M.R.), Sec. 36-23N-04EIM   | 160.00 | TERRITORY RESOURCES LLC                  | \$33,120.00  | \$207.00   |
| 256 | S/2 NE/4, less and except the Savanna and Hartshorne formations (1/2 M.R.), Sec. 13-07N-12EIM  | 40.00  | REAGAN SMITH ENERGY SOLUTIONS INC        | \$60,000.00  | \$1,500.00 |
| 256 | S/2 NE/4, less and except the Savanna and Hartshorne formations (1/2 M.R.), Sec. 13-07N-12EIM  | 40.00  | XTO ENERGY INC                           | \$26,304.80  | \$657.62   |
| 256 | S/2 NE/4, less and except the Savanna and Hartshorne formations (1/2 M.R.), Sec. 13-07N-12EIM  | 40.00  | ANTERO RESOURCES CORPORATION             | \$14,000.00  | \$350.00   |
| 257 | NW/4, less and except the wellbore of the Ann #1-13 well and less and except the Hartshorne and Booch formations (1/2 M.R.), Sec. 13-07N-12EIM | 80.00  | REAGAN SMITH ENERGY SOLUTIONS INC        | \$120,000.00 | \$1,500.00 |
| 257 | NW/4, less and except the wellbore of the Ann #1-13 well and less and except the Hartshorne and Booch formations (1/2 M.R.), Sec. 13-07N-12EIM | 80.00  | XTO ENERGY INC                           | \$52,609.60  | \$657.62   |
| 257 | NW/4, less and except the wellbore of the Ann #1-13 well and less and except the Hartshorne and Booch formations (1/2 M.R.), Sec. 13-07N-12EIM | 80.00  | ANTERO RESOURCES CORPORATION             | \$28,000.00  | \$350.00   |
| 258 | SE/4, less and except the Savanna and Hartshorne formations (1/2 M.R.), Sec. 13-07N-12EIM  | 80.00  | REAGAN SMITH ENERGY SOLUTIONS INC        | \$120,000.00 | \$1,500.00 |
| 258 | SE/4, less and except the Savanna and Hartshorne formations (1/2 M.R.), Sec. 13-07N-12EIM  | 80.00  | XTO ENERGY INC                           | \$52,609.60  | \$657.62   |



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| 258 | SE/4, less and except the Savanna and Hartshorne formations (1/2 M.R.), Sec. 13-07N-12EIM  | 80.00  | ANTERO RESOURCES CORPORATION | \$14,000.00  | \$175.00   |
| 259 | NE/4 SE/4; S/2 NW/4 SE/4; S/2 SE/4, less and except the Hartshorne formation (1/2 M.R.), Sec. 05-07N-13EIM   | 70.00  | ANTERO RESOURCES CORPORATION | \$3,500.00   | \$50.00    |
| 260 | SW/4 NW/4; S/2 SE/4 NW/4; NW/4 SE/4 NW/4; W/2 NW/4 NW/4; W/2 E/2 NW/4 NW/4, less and except the Hartshorne and Lower Boggy (Bartlesville) formations (1/2 M.R.), Sec. 35-07N-13EIM | 50.00  | XTO ENERGY INC               | \$76,881.00  | \$1,537.62 |
| 260 | SW/4 NW/4; S/2 SE/4 NW/4; NW/4 SE/4 NW/4; W/2 NW/4 NW/4; W/2 E/2 NW/4 NW/4, less and except the Hartshorne and Lower Boggy (Bartlesville) formations (1/2 M.R.), Sec. 35-07N-13EIM | 50.00  | ANTERO RESOURCES CORPORATION | \$12,500.00  | \$250.00   |
| 261 | W/2 NE/4 SE/4; SE/4 SE/4; NW/4 SE/4; N/2 SW/4 SE/4, less and except the Hartshorne and Lower Boggy (Bartlesville) formations (1/2 M.R.), Sec. 35-07N-13EIM                         | 60.00  | XTO ENERGY INC               | \$92,257.20  | \$1,537.62 |
| 261 | W/2 NE/4 SE/4; SE/4 SE/4; NW/4 SE/4; N/2 SW/4 SE/4, less and except the Hartshorne and Lower Boggy (Bartlesville) formations (1/2 M.R.), Sec. 35-07N-13EIM                         | 60.00  | ANTERO RESOURCES CORPORATION | \$15,000.00  | \$250.00   |
| 262 | E/2 SW/4; E/2 NW/4 SW/4; NW/4 NW/4 SW/4; E/2 SW/4 SW/4; SW/4 SW/4 SW/4, less and except the Hartshorne and Lower Boggy (Bartlesville) formations (1/2 M.R.), Sec. 35-07N-13EIM     | 70.00  | XTO ENERGY INC               | \$107,633.40 | \$1,537.62 |
| 262 | E/2 SW/4; E/2 NW/4 SW/4; NW/4 NW/4 SW/4; E/2 SW/4 SW/4; SW/4 SW/4 SW/4, less and except the Hartshorne and Lower Boggy (Bartlesville) formations (1/2 M.R.), Sec. 35-07N-13EIM     | 70.00  | ANTERO RESOURCES CORPORATION | \$17,500.00  | \$250.00   |
| 263 | W/2 NE/4 (All M.R.), Sec. 18-06N-02EIM   | 80.00  | WEST STAR OPERATING COMPANY  | \$4,160.00   | \$52.00    |
| 264 | E/2 NW/4 (All M.R.), Sec. 18-06N-02EIM   | 80.00  | WEST STAR OPERATING COMPANY  | \$4,160.00   | \$52.00    |
| 265 | Lots 1 and 2 (All M.R.), Sec. 18-06N-02EIM   | 82.23  | WEST STAR OPERATING COMPANY  | \$4,275.96   | \$52.00    |
| 266 | SW/4, less 1 acre (All M.R.), Sec. 01-11N-02EIM  | 159.00 | CBL RESOURCES LLC            | \$16,695.00  | \$105.00   |
| 267 | Lot 1, Lessee agrees to assume all plugging liability on existing wellbores not affirmatively disclaimed in writing within 120 days of date of lease (All M.R.), Sec. 16-09N-05EIM | 32.12  | NO BIDS                      | \$0.00       | \$0.00     |



|     |  |       |                                    |              |            |
|-----|--|-------|------------------------------------|--------------|------------|
| 268 | Lot 2, Lessee agrees to assume all plugging liability on existing wellbores not affirmatively disclaimed in writing within 120 days of date of lease (All M.R.), Sec. 16-09N-05EIM     | 32.12 | NO BIDS                            | \$0.00       | \$0.00     |
| 269 | NE/4 NW/4, Lessee agrees to assume all plugging liability on existing wellbores not affirmatively disclaimed in writing within 120 days of date of lease (All M.R.), Sec. 16-09N-05EIM | 40.00 | NO BIDS                            | \$0.00       | \$0.00     |
| 270 | NW/4 NW/4, Lessee agrees to assume all plugging liability on existing wellbores not affirmatively disclaimed in writing within 120 days of date of lease (All M.R.), Sec. 16-09N-05EIM | 40.00 | NO BIDS                            | \$0.00       | \$0.00     |
| 271 | SE/4 NW/4, Lessee agrees to assume all plugging liability on existing wellbores not affirmatively disclaimed in writing within 120 days of date of lease (All M.R.), Sec. 16-09N-05EIM | 40.00 | NO BIDS                            | \$0.00       | \$0.00     |
| 272 | SW/4 NW/4, Lessee agrees to assume all plugging liability on existing wellbores not affirmatively disclaimed in writing within 120 days of date of lease (All M.R.), Sec. 16-09N-05EIM | 40.00 | NO BIDS                            | \$0.00       | \$0.00     |
| 273 | Lot 3, Lessee agrees to assume all plugging liability on existing wellbores not affirmatively disclaimed in writing within 120 days of date of lease (All M.R.), Sec. 16-09N-05EIM     | 32.10 | NO BIDS                            | \$0.00       | \$0.00     |
| 274 | Lot 4, Lessee agrees to assume all plugging liability on existing wellbores not affirmatively disclaimed in writing within 120 days of date of lease (All M.R.), Sec. 16-09N-05EIM     | 32.15 | NO BIDS                            | \$0.00       | \$0.00     |
| 275 | W/2 SE/4 (All M.R.), Sec. 03-14N-21WIM   | 80.00 | CHESAPEAKE EXPLORATION LLC         | \$191,120.00 | \$2,389.00 |
| 275 | W/2 SE/4 (All M.R.), Sec. 03-14N-21WIM   | 80.00 | CORDILLERA ENERGY PARTNERS III LLC | \$169,387.20 | \$2,117.34 |
| 275 | W/2 SE/4 (All M.R.), Sec. 03-14N-21WIM   | 80.00 | UNIT PETROLEUM COMPANY             | \$96,240.00  | \$1,203.00 |
| 276 | N/2 SW/4 (All M.R.), Sec. 03-14N-21WIM   | 80.00 | CHESAPEAKE EXPLORATION LLC         | \$191,120.00 | \$2,389.00 |
| 276 | N/2 SW/4 (All M.R.), Sec. 03-14N-21WIM   | 80.00 | CORDILLERA ENERGY PARTNERS III LLC | \$169,387.20 | \$2,117.34 |
| 276 | N/2 SW/4 (All M.R.), Sec. 03-14N-21WIM   | 80.00 | UNIT PETROLEUM COMPANY             | \$96,240.00  | \$1,203.00 |



|     |  |        |                                    |              |            |
|-----|--|--------|------------------------------------|--------------|------------|
| 277 | Lots 1 and 2; S/2 NE/4 (All M.R.), Sec. 04-14N-21WIM   | 159.36 | CHESAPEAKE EXPLORATION LLC         | \$380,711.04 | \$2,389.00 |
| 277 | Lots 1 and 2; S/2 NE/4 (All M.R.), Sec. 04-14N-21WIM   | 159.36 | CORDILLERA ENERGY PARTNERS III LLC | \$337,419.30 | \$2,117.34 |
| 277 | Lots 1 and 2; S/2 NE/4 (All M.R.), Sec. 04-14N-21WIM   | 159.36 | UNIT PETROLEUM COMPANY             | \$191,710.08 | \$1,203.00 |
| 278 | N/2 SE/4 (All M.R.), Sec. 04-14N-21WIM   | 80.00  | CHESAPEAKE EXPLORATION LLC         | \$191,120.00 | \$2,389.00 |
| 278 | N/2 SE/4 (All M.R.), Sec. 04-14N-21WIM   | 80.00  | CORDILLERA ENERGY PARTNERS III LLC | \$169,387.20 | \$2,117.34 |
| 278 | N/2 SE/4 (All M.R.), Sec. 04-14N-21WIM   | 80.00  | UNIT PETROLEUM COMPANY             | \$96,240.00  | \$1,203.00 |
| 279 | S/2 SE/4 (1/2 M.R.), Sec. 20-15N-21WIM   | 40.00  | CORDILLERA ENERGY PARTNERS III LLC | \$100,406.80 | \$2,510.17 |
| 279 | S/2 SE/4 (1/2 M.R.), Sec. 20-15N-21WIM   | 40.00  | CHESAPEAKE EXPLORATION LLC         | \$39,480.00  | \$987.00   |
| 280 | S/2 SW/4 (1/2 M.R.), Sec. 20-15N-21WIM   | 40.00  | CORDILLERA ENERGY PARTNERS III LLC | \$100,406.80 | \$2,510.17 |
| 280 | S/2 SW/4 (1/2 M.R.), Sec. 20-15N-21WIM   | 40.00  | CHESAPEAKE EXPLORATION LLC         | \$39,480.00  | \$987.00   |
| 281 | NE/4, less and except from the surface to the base of the Cleveland formation and less and except the Deese formation (1/2 M.R.), Sec. 29-15N-21WIM                          | 80.00  | NO BIDS                            | \$0.00       | \$0.00     |
| 282 | NW/4, less and except from the surface to the base of the Cleveland formation and less and except the Deese formation (1/2 M.R.), Sec. 29-15N-21WIM                          | 80.00  | NO BIDS                            | \$0.00       | \$0.00     |
| 283 | N/2 SE/4, less and except from the surface to the base of the Cleveland formation and less and except the Deese formation (1/2 M.R.), Sec. 29-15N-21WIM                      | 40.00  | NO BIDS                            | \$0.00       | \$0.00     |
| 284 | N/2 SW/4, less 2 acres and less and except from the surface to the base of the Cleveland formation and less and except the Deese formation (1/2 M.R.), Sec. 29-15N-21WIM     | 39.00  | NO BIDS                            | \$0.00       | \$0.00     |
| 285 | SW/4 NE/4, less and except the Marmaton formation lying within the wellbore of the Caffey 19-1 well and less and except the Red Fork formation (1/2 M.R.), Sec. 19-14N-22WIM | 20.00  | CHESAPEAKE EXPLORATION LLC         | \$82,580.00  | \$4,129.00 |



|     |  |       |                                    |             |            |
|-----|--|-------|------------------------------------|-------------|------------|
| 285 | SW/4 NE/4, less and except the Marmaton formation lying within the wellbore of the Caffey 19-1 well and less and except the Red Fork formation (1/2 M.R.), Sec. 19-14N-22WIM | 20.00 | CORDILLERA ENERGY PARTNERS III LLC | \$35,085.80 | \$1,754.29 |
| 285 | SW/4 NE/4, less and except the Marmaton formation lying within the wellbore of the Caffey 19-1 well and less and except the Red Fork formation (1/2 M.R.), Sec. 19-14N-22WIM | 20.00 | UNIT PETROLEUM COMPANY             | \$24,060.00 | \$1,203.00 |
| 286 | SE/4 NW/4, less and except the Marmaton formation lying within the wellbore of the Caffey 19-1 well and less and except the Red Fork formation (1/2 M.R.), Sec. 19-14N-22WIM | 20.00 | CHESAPEAKE EXPLORATION LLC         | \$82,580.00 | \$4,129.00 |
| 286 | SE/4 NW/4, less and except the Marmaton formation lying within the wellbore of the Caffey 19-1 well and less and except the Red Fork formation (1/2 M.R.), Sec. 19-14N-22WIM | 20.00 | CORDILLERA ENERGY PARTNERS III LLC | \$35,085.80 | \$1,754.29 |
| 286 | SE/4 NW/4, less and except the Marmaton formation lying within the wellbore of the Caffey 19-1 well and less and except the Red Fork formation (1/2 M.R.), Sec. 19-14N-22WIM | 20.00 | UNIT PETROLEUM COMPANY             | \$24,060.00 | \$1,203.00 |
| 287 | NW/4 SE/4, less and except the Marmaton formation lying within the wellbore of the Caffey 19-1 well and less and except the Red Fork formation (1/2 M.R.), Sec. 19-14N-22WIM | 20.00 | CHESAPEAKE EXPLORATION LLC         | \$82,580.00 | \$4,129.00 |
| 287 | NW/4 SE/4, less and except the Marmaton formation lying within the wellbore of the Caffey 19-1 well and less and except the Red Fork formation (1/2 M.R.), Sec. 19-14N-22WIM | 20.00 | CORDILLERA ENERGY PARTNERS III LLC | \$35,085.85 | \$1,754.29 |
| 287 | NW/4 SE/4, less and except the Marmaton formation lying within the wellbore of the Caffey 19-1 well and less and except the Red Fork formation (1/2 M.R.), Sec. 19-14N-22WIM | 20.00 | UNIT PETROLEUM COMPANY             | \$24,060.00 | \$1,203.00 |
| 288 | NE/4 SW/4, less and except the Marmaton formation lying within the wellbore of the Caffey 19-1 well and less and except the Red Fork formation (1/2 M.R.), Sec. 19-14N-22WIM | 20.00 | CHESAPEAKE EXPLORATION LLC         | \$82,580.00 | \$4,129.00 |
| 288 | NE/4 SW/4, less and except the Marmaton formation lying within the wellbore of the Caffey 19-1 well and less and except the Red Fork formation (1/2 M.R.), Sec. 19-14N-22WIM | 20.00 | CORDILLERA ENERGY PARTNERS III LLC | \$35,085.80 | \$1,754.29 |



|     |  |       |                                    |              |            |
|-----|--|-------|------------------------------------|--------------|------------|
| 288 | NE/4 SW/4, less and except the Marmaton formation lying within the wellbore of the Caffey 19-1 well and less and except the Red Fork formation (1/2 M.R.), Sec. 19-14N-22WIM | 20.00 | UNIT PETROLEUM COMPANY             | \$24,060.00  | \$1,203.00 |
| 289 | W/2 SW/4, less and except the Lower Cherokee (Red Fork) formation (1/2 M.R.), Sec. 29-14N-22WIM  | 40.00 | CHESAPEAKE EXPLORATION LLC         | \$151,520.00 | \$3,788.00 |
| 289 | W/2 SW/4, less and except the Lower Cherokee (Red Fork) formation (1/2 M.R.), Sec. 29-14N-22WIM  | 40.00 | CORDILLERA ENERGY PARTNERS III LLC | \$70,171.60  | \$1,754.29 |
| 289 | W/2 SW/4, less and except the Lower Cherokee (Red Fork) formation (1/2 M.R.), Sec. 29-14N-22WIM  | 40.00 | UNIT PETROLEUM COMPANY             | \$48,120.00  | \$1,203.00 |
| 290 | E/2 NW/4; Lots 1 and 2, less and except the Deese and Red Fork formations (1/2 M.R.), Sec. 30-14N-22WIM  | 79.05 | CHESAPEAKE EXPLORATION LLC         | \$299,441.40 | \$3,788.00 |
| 290 | E/2 NW/4; Lots 1 and 2, less and except the Deese and Red Fork formations (1/2 M.R.), Sec. 30-14N-22WIM  | 79.05 | CORDILLERA ENERGY PARTNERS III LLC | \$138,676.62 | \$1,754.29 |
| 290 | E/2 NW/4; Lots 1 and 2, less and except the Deese and Red Fork formations (1/2 M.R.), Sec. 30-14N-22WIM  | 79.05 | UNIT PETROLEUM COMPANY             | \$95,097.15  | \$1,203.00 |
| 291 | SW/4 SW/4, less and except the Des Moines formation (1/2 M.R.), Sec. 33-14N-22WIM  | 20.00 | CHESAPEAKE EXPLORATION LLC         | \$82,580.00  | \$4,129.00 |
| 291 | SW/4 SW/4, less and except the Des Moines formation (1/2 M.R.), Sec. 33-14N-22WIM  | 20.00 | CORDILLERA ENERGY PARTNERS III LLC | \$30,336.00  | \$1,516.80 |
| 292 | E/2 NW/4; Lots 1 and 2, less and except the Marmaton Granite Wash formation (1/2 M.R.), Sec. 19-12N-24WIM  | 76.62 | CHESAPEAKE EXPLORATION LLC         | \$133,242.18 | \$1,739.00 |
| 293 | S/2 SW/4, less and except from the surface to the base of the Lower Cherokee formation (1/2 M.R.), Sec. 35-14N-24WIM   | 40.00 | NO BIDS                            | \$0.00       | \$0.00     |
| 294 | S/2 NW/4, less and except the Atoka formation (All M.R.), Sec. 10-11N-26WIM  | 80.00 | FOREST OIL CORPORATION             | \$452,480.00 | \$5,656.00 |
| 294 | S/2 NW/4, less and except the Atoka formation (All M.R.), Sec. 10-11N-26WIM  | 80.00 | LINN ENERGY HOLDINGS LLC           | \$324,055.20 | \$4,050.69 |
| 294 | S/2 NW/4, less and except the Atoka formation (All M.R.), Sec. 10-11N-26WIM  | 80.00 | CORDILLERA ENERGY PARTNERS III LLC | \$176,904.80 | \$2,211.31 |



|     |   |        |                                    |              |            |
|-----|---|--------|------------------------------------|--------------|------------|
| 294 | S/2 NW/4, less and except the Atoka formation (All M.R.), Sec. 10-11N-26WIM | 80.00  | CHESAPEAKE EXPLORATION LLC         | \$139,120.00 | \$1,739.00 |
| 295 | SW/4, less and except the Atoka formation (All M.R.), Sec. 10-11N-26WIM     | 160.00 | FOREST OIL CORPORATION             | \$904,960.00 | \$5,656.00 |
| 295 | SW/4, less and except the Atoka formation (All M.R.), Sec. 10-11N-26WIM     | 160.00 | LINN ENERGY HOLDINGS LLC           | \$648,110.40 | \$4,050.69 |
| 295 | SW/4, less and except the Atoka formation (All M.R.), Sec. 10-11N-26WIM     | 160.00 | CORDILLERA ENERGY PARTNERS III LLC | \$353,809.60 | \$2,211.31 |
| 295 | SW/4, less and except the Atoka formation (All M.R.), Sec. 10-11N-26WIM     | 160.00 | CHESAPEAKE EXPLORATION LLC         | \$278,240.00 | \$1,739.00 |
| 296 | SE/4 (1/2 M.R.), Sec. 25-21N-17EIM  | 80.00  | ST BART'S PRODUCTION CO LLC        | \$6,400.80   | \$80.01    |
| 296 | SE/4 (1/2 M.R.), Sec. 25-21N-17EIM  | 80.00  | JACKFORK LAND INC                  | \$6,000.00   | \$75.00    |
| 297 | W/2 NE/4 (All M.R.), Sec. 35-01N-19ECM                                      | 80.00  | STRAT LAND EXPLORATION COMPANY     | \$17,360.00  | \$217.00   |
| 298 | NW/4 (All M.R.), Sec. 35-01N-19ECM  | 160.00 | STRAT LAND EXPLORATION COMPANY     | \$42,720.00  | \$267.00   |
| 299 | W/2 SE/4 (All M.R.), Sec. 35-01N-19ECM                                      | 80.00  | STRAT LAND EXPLORATION COMPANY     | \$21,360.00  | \$267.00   |
| 300 | SW/4 (1/2 M.R.), Sec. 35-01N-19ECM  | 80.00  | STRAT LAND EXPLORATION COMPANY     | \$25,360.00  | \$317.00   |
| 301 | SW/4 (1/2 M.R.), Sec. 09-28N-15WIM  | 80.00  | CHESAPEAKE EXPLORATION LLC         | \$118,080.00 | \$1,476.00 |
| 301 | SW/4 (1/2 M.R.), Sec. 09-28N-15WIM  | 80.00  | BEARCAT LAND INC                   | \$28,000.00  | \$350.00   |
| 302 | S/2 SW/4 (1/2 M.R.), Sec. 17-28N-15WIM                                      | 40.00  | CHESAPEAKE EXPLORATION LLC         | \$31,080.00  | \$777.00   |
| 302 | S/2 SW/4 (1/2 M.R.), Sec. 17-28N-15WIM                                      | 40.00  | BEARCAT LAND INC                   | \$4,000.00   | \$100.00   |
| 303 | NW/4 NE/4 (1/2 M.R.), Sec. 20-28N-15WIM                                     | 20.00  | CHESAPEAKE EXPLORATION LLC         | \$15,540.00  | \$777.00   |
| 303 | NW/4 NE/4 (1/2 M.R.), Sec. 20-28N-15WIM                                     | 20.00  | BEARCAT LAND INC                   | \$2,000.00   | \$100.00   |
| 304 | NE/4 NW/4 (1/2 M.R.), Sec. 20-28N-15WIM                                     | 20.00  | CHESAPEAKE EXPLORATION LLC         | \$15,540.00  | \$777.00   |



304 NE/4 NW/4 (1/2 M.R.), Sec. 20-28N-15WIM 20.00 BEARCAT LAND INC \$2,000.00 \$100.00

**RE: 12/01/2010 Oil and Gas Lease Sale Award**

| <u>TR#</u> | <u>RESULT</u> | <u>LEGAL DESCRIPTION</u>   | <u>NET ACRES</u> | <u>BIDDER</u>                | <u>BONUS</u> | <u>PRICE PER ACRE</u> |
|------------|---------------|--|------------------|------------------------------|--------------|-----------------------|
| 1          | AWARDED       | NE/4 (All M.R.), Sec. 16-28N-11WIM   | 160.00           | CHESAPEAKE EXPLORATION LLC   | \$108,160.00 | \$676.00              |
| 2          | AWARDED       | N/2 NE/4; SE/4 NE/4, less and except the Chester formation (All M.R.), Sec. 23-06N-21ECM   | 120.00           | HUNTINGTON ENERGY LLC        | \$12,187.20  | \$101.56              |
| 3          | AWARDED       | SW/4 SE/4, less and except the Chester formation (All M.R.), Sec. 23-06N-21ECM   | 40.00            | HUNTINGTON ENERGY LLC        | \$4,110.40   | \$102.76              |
| 4          | AWARDED       | E/2 NE/4, less and except the Marmaton formation (All M.R.), Sec. 14-04N-26ECM   | 80.00            | LATIGO OIL & GAS INC         | \$6,020.00   | \$75.25               |
| 5          | REJECTED      | W/2 NW/4 (All M.R.), Sec. 14-04N-26ECM   | 80.00            | LATIGO OIL & GAS INC         | \$2,020.00   | \$25.25               |
| 6          | AWARDED       | NE/4 SE/4; E/2 SE/4 SE/4 (All M.R.), Sec. 16-06S-07EIM   | 60.00            | CHESAPEAKE EXPLORATION LLC   | \$16,020.00  | \$267.00              |
| 7          | AWARDED       | That part of NW/4 SE/4, lying south and east of the center of the Washita River bed and that part of SW/4 SE/4, lying north and east of the center of the bed of the Washita River; That part of SW/4 NE/4 and NE/4 SW/4, lying east of center of the Washita River bed (All M.R.), Sec. 16-06S-07EIM  | 75.00            | CHESAPEAKE EXPLORATION LLC   | \$20,025.00  | \$267.00              |
| 8          | NO BIDS       | S/2 NE/4, less 6.28 acres for railroad right-of-way (All M.R.), Sec. 04-06S-08EIM  | 73.72            | NO BIDS                      | \$0.00       | \$0.00                |
| 9          | NO BIDS       | A tract of land described as beginning at the center of Section 4, thence west 19.96 chains to the SE corner of SW/4 NW/4, thence north 14.14 chains to a point, thence east parallel with the west line 13.44 chains to a point, thence south 8.50 chains to a point, thence east 6.50 chains to point intersecting the east boundary line of SE/4 NW/4, thence south to place of beginning (All M.R.), Sec. 04-06S-08EIM | 22.70            | NO BIDS                      | \$0.00       | \$0.00                |
| 10         | NO BIDS       | S/2 SE/4 (All M.R.), Sec. 04-06S-08EIM   | 80.00            | NO BIDS                      | \$0.00       | \$0.00                |
| 11         | AWARDED       | NE/4, less and except the Cherokee formation (1/2 M.R.), Sec. 10-11N-12WIM   | 80.00            | QEP ENERGY COMPANY           | \$112,080.00 | \$1,401.00            |
| 12         | AWARDED       | North 21.16 acres of Lot 1; North 20.82 acres of Lot 2; SW 10 acres of Lot 2 (1/2 M.R.), Sec. 06-02N-09EIM   | 25.99            | ANTERO RESOURCES CORPORATION | \$27,679.35  | \$1,065.00            |



|    |         |  |        |  |              |            |
|----|---------|--|--------|--|--------------|------------|
| 13 | AWARDED | Lot 3; East 20 acres of Lot 4 (1/2 M.R.), Sec. 06-02N-09E1M  | 30.25  | ANTERO RESOURCES CORPORATION             | \$32,216.25  | \$1,065.00 |
| 14 | AWARDED | W/2 SE/4 SW/4 (1/2 M.R.), Sec. 06-02N-09E1M  | 10.00  | ANTERO RESOURCES CORPORATION             | \$10,650.00  | \$1,065.00 |
| 15 | AWARDED | SE/4 (All M.R.), Sec. 36-14N-14W1M   | 160.00 | MARATHON OIL COMPANY                     | \$179,840.00 | \$1,124.00 |
| 16 | AWARDED | NE/4 (1/2 M.R.), Sec. 24-18N-18W1M   | 80.00  | CHESAPEAKE EXPLORATION LLC               | \$104,160.00 | \$1,302.00 |
| 17 | AWARDED | SE/4 (1/2 M.R.), Sec. 04-19N-23W1M   | 80.00  | CHESAPEAKE EXPLORATION LLC               | \$66,080.00  | \$826.00   |
| 18 | AWARDED | SW/4 (1/2 M.R.), Sec. 04-19N-23W1M   | 80.00  | CHESAPEAKE EXPLORATION LLC               | \$66,080.00  | \$826.00   |
| 19 | NO BIDS | SE/4 (All M.R.), Sec. 16-20N-04W1M   | 160.00 | NO BIDS                                  | \$0.00       | \$0.00     |
| 20 | NO BIDS | NE/4 (All M.R.), Sec. 13-21N-04W1M   | 160.00 | NO BIDS                                  | \$0.00       | \$0.00     |
| 21 | NO BIDS | NW/4 (All M.R.), Sec. 13-21N-04W1M   | 160.00 | NO BIDS                                  | \$0.00       | \$0.00     |
| 22 | NO BIDS | SE/4 (All M.R.), Sec. 13-21N-04W1M   | 160.00 | NO BIDS                                  | \$0.00       | \$0.00     |
| 23 | NO BIDS | SW/4 (All M.R.), Sec. 13-21N-04W1M   | 160.00 | NO BIDS                                  | \$0.00       | \$0.00     |
| 24 | NO BIDS | Lots 1 and 2, less and except the Red Fork, Manning and Mississippi Solid formations (All M.R.), Sec. 36-20N-05W1M | 49.08  | NO BIDS                                  | \$0.00       | \$0.00     |
| 25 | NO BIDS | NW/4 (All M.R.), Sec. 13-21N-05W1M   | 160.00 | NO BIDS                                  | \$0.00       | \$0.00     |
| 26 | NO BIDS | SW/4 (All M.R.), Sec. 13-21N-05W1M   | 160.00 | NO BIDS                                  | \$0.00       | \$0.00     |
| 27 | AWARDED | NW/4 (All M.R.), Sec. 13-24N-05W1M   | 160.00 | CHESAPEAKE EXPLORATION LLC               | \$108,320.00 | \$677.00   |
| 28 | AWARDED | SW/4 (All M.R.), Sec. 13-24N-05W1M   | 160.00 | CHESAPEAKE EXPLORATION LLC               | \$108,320.00 | \$677.00   |
| 29 | AWARDED | NW/4 (All M.R.), Sec. 16-24N-05W1M   | 160.00 | CHESAPEAKE EXPLORATION LLC               | \$108,320.00 | \$677.00   |
| 30 | AWARDED | SW/4 (All M.R.), Sec. 16-24N-05W1M   | 160.00 | CHESAPEAKE EXPLORATION LLC               | \$108,320.00 | \$677.00   |
| 31 | AWARDED | NW/4 (1/2 M.R.), Sec. 11-26N-06W1M   | 80.00  | CHESAPEAKE EXPLORATION LLC               | \$54,160.00  | \$677.00   |
| 32 | AWARDED | NW/4 (All M.R.), Sec. 13-26N-08W1M   | 160.00 | CHESAPEAKE EXPLORATION LLC               | \$108,320.00 | \$677.00   |
| 33 | AWARDED | SE/4 (All M.R.), Sec. 16-27N-08W1M   | 160.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$137,280.00 | \$858.00   |
| 34 | AWARDED | SW/4 (All M.R.), Sec. 16-27N-08W1M   | 160.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$137,280.00 | \$858.00   |
| 35 | AWARDED | NE/4 (All M.R.), Sec. 33-26N-23W1M   | 160.00 | COPE OIL & GAS PROPERTIES INC            | \$53,920.00  | \$337.00   |



|    |         |  |        |   |             |          |
|----|---------|--|--------|---|-------------|----------|
| 36 | NO BIDS | S/2 N/2 NW/4; N/2 S/2 NW/4;<br>SW/4 SE/4 NW/4; SE/4 SW/4<br>NW/4 (All M.R.), Sec. 28-04S-<br>06EIM   | 100.00 | NO BIDS                                     | \$0.00      | \$0.00   |
| 37 | NO BIDS | NW/4 SW/4 NE/4 (All M.R.), Sec.<br>28-04S-06EIM  | 10.00  | NO BIDS                                     | \$0.00      | \$0.00   |
| 38 | NO BIDS | N/2 S/2 SE/4; SW/4 SW/4 SE/4<br>(All M.R.), Sec. 28-04S-06EIM  | 50.00  | NO BIDS                                     | \$0.00      | \$0.00   |
| 39 | NO BIDS | NE/4 NW/4 SW/4; SE/4 SE/4<br>SW/4 (All M.R.), Sec. 28-04S-<br>06EIM  | 20.00  | NO BIDS                                     | \$0.00      | \$0.00   |
| 40 | AWARDED | NE/4 (All M.R.), Sec. 13-26N-<br>01EIM   | 160.00 | BARTON LAND<br>CONSULTANTS                  | \$45,782.40 | \$286.14 |
| 41 | AWARDED | NW/4 (All M.R.), Sec. 13-26N-<br>01EIM   | 160.00 | BARTON LAND<br>CONSULTANTS                  | \$45,782.40 | \$286.14 |
| 42 | AWARDED | SE/4 (All M.R.), Sec. 13-26N-<br>01EIM   | 160.00 | BARTON LAND<br>CONSULTANTS                  | \$45,782.40 | \$286.14 |
| 43 | AWARDED | SW/4 (All M.R.), Sec. 13-26N-<br>01EIM   | 160.00 | BARTON LAND<br>CONSULTANTS                  | \$45,782.40 | \$286.14 |
| 44 | AWARDED | NE/4, Lessee agrees to assume all<br>plugging liability on existing<br>wellbores not affirmatively<br>disclaimed in writing within 120<br>days of date of lease (All M.R.), Sec.<br>16-26N-01EIM     | 160.00 | SANDRIDGE EXPLORATION<br>AND PRODUCTION LLC | \$35,680.00 | \$223.00 |
| 45 | AWARDED | NW/4, Lessee agrees to assume all<br>plugging liability on existing<br>wellbores not affirmatively<br>disclaimed in writing within 120<br>days of date of lease (All M.R.), Sec.<br>16-26N-01EIM     | 160.00 | SANDRIDGE EXPLORATION<br>AND PRODUCTION LLC | \$35,680.00 | \$223.00 |
| 46 | AWARDED | E/2 SE/4, Lessee agrees to assume<br>all plugging liability on existing<br>wellbores not affirmatively<br>disclaimed in writing within 120<br>days of date of lease (All M.R.), Sec.<br>16-26N-01EIM | 80.00  | SANDRIDGE EXPLORATION<br>AND PRODUCTION LLC | \$17,840.00 | \$223.00 |
| 47 | AWARDED | NE/4 NE/4 (1/2 M.R.), Sec. 33-<br>26N-01EIM  | 20.00  | BARTON LAND<br>CONSULTANTS                  | \$5,722.80  | \$286.14 |
| 48 | AWARDED | NW/4 NE/4 (1/2 M.R.), Sec. 33-<br>26N-01EIM  | 20.00  | BARTON LAND<br>CONSULTANTS                  | \$5,722.80  | \$286.14 |
| 49 | AWARDED | SE/4 NE/4 (1/2 M.R.), Sec. 33-<br>26N-01EIM  | 20.00  | BARTON LAND<br>CONSULTANTS                  | \$5,722.80  | \$286.14 |
| 50 | AWARDED | SW/4 NE/4 (1/2 M.R.), Sec. 33-<br>26N-01EIM  | 20.00  | BARTON LAND<br>CONSULTANTS                  | \$5,722.80  | \$286.14 |
| 51 | AWARDED | NE/4 SE/4 (All M.R.), Sec. 33-<br>26N-01EIM  | 40.00  | BARTON LAND<br>CONSULTANTS                  | \$11,445.60 | \$286.14 |
| 52 | AWARDED | NW/4 SE/4 (All M.R.), Sec. 33-<br>26N-01EIM  | 40.00  | BARTON LAND<br>CONSULTANTS                  | \$11,445.60 | \$286.14 |
| 53 | AWARDED | SE/4 SE/4 (All M.R.), Sec. 33-26N-<br>01EIM  | 40.00  | BARTON LAND<br>CONSULTANTS                  | \$11,445.60 | \$286.14 |



|    |         |  |        |  |             |          |
|----|---------|--|--------|--|-------------|----------|
| 54 | AWARDED | SW/4 SE/4 (All M.R.), Sec. 33-26N-01EIM  | 40.00  | BARTON LAND CONSULTANTS                  | \$11,445.60 | \$286.14 |
| 55 | AWARDED | NE/4, Any drillsite on the E/2 of this lease will require prior approval of the lessor (All M.R.), Sec. 36-26N-01EIM | 160.00 | BARTON LAND CONSULTANTS                  | \$49,139.20 | \$307.12 |
| 56 | AWARDED | NW/4 (All M.R.), Sec. 36-26N-01EIM   | 160.00 | BARTON LAND CONSULTANTS                  | \$49,139.20 | \$307.12 |
| 57 | AWARDED | SE/4, Any drillsite on the E/2 of this lease will require prior approval of the lessor (All M.R.), Sec. 36-26N-01EIM | 160.00 | BARTON LAND CONSULTANTS                  | \$49,139.20 | \$307.12 |
| 58 | AWARDED | SW/4 (All M.R.), Sec. 36-26N-01EIM   | 160.00 | BARTON LAND CONSULTANTS                  | \$49,139.20 | \$307.12 |
| 59 | AWARDED | NE/4 (All M.R.), Sec. 36-27N-01EIM   | 160.00 | BARTON LAND CONSULTANTS                  | \$45,782.40 | \$286.14 |
| 60 | AWARDED | NW/4 (1/2 M.R.), Sec. 36-27N-01EIM   | 80.00  | BARTON LAND CONSULTANTS                  | \$22,891.20 | \$286.14 |
| 61 | AWARDED | SE/4 (All M.R.), Sec. 36-27N-01EIM   | 160.00 | BARTON LAND CONSULTANTS                  | \$45,782.40 | \$286.14 |
| 62 | AWARDED | SW/4 (1/2 M.R.), Sec. 36-27N-01EIM   | 80.00  | BARTON LAND CONSULTANTS                  | \$22,891.20 | \$286.14 |
| 63 | AWARDED | NE/4 (All M.R.), Sec. 13-27N-02EIM   | 160.00 | BARTON LAND CONSULTANTS                  | \$49,139.20 | \$307.12 |
| 64 | AWARDED | NW/4 (All M.R.), Sec. 13-27N-02EIM   | 160.00 | BARTON LAND CONSULTANTS                  | \$49,139.20 | \$307.12 |
| 65 | AWARDED | N/2 SE/4; SE/4 SE/4 (All M.R.), Sec. 13-27N-02EIM  | 120.00 | BARTON LAND CONSULTANTS                  | \$36,854.40 | \$307.12 |
| 66 | AWARDED | SW/4 (All M.R.), Sec. 13-27N-02EIM   | 160.00 | BARTON LAND CONSULTANTS                  | \$49,139.20 | \$307.12 |
| 67 | AWARDED | NE/4 (All M.R.), Sec. 16-27N-02EIM   | 160.00 | BARTON LAND CONSULTANTS                  | \$45,782.40 | \$286.14 |
| 68 | AWARDED | NW/4 (All M.R.), Sec. 16-27N-02EIM   | 160.00 | BARTON LAND CONSULTANTS                  | \$45,782.40 | \$286.14 |
| 69 | AWARDED | SE/4 (All M.R.), Sec. 16-27N-02EIM   | 160.00 | BARTON LAND CONSULTANTS                  | \$45,782.40 | \$286.14 |
| 70 | AWARDED | SW/4 (All M.R.), Sec. 16-27N-02EIM   | 160.00 | BARTON LAND CONSULTANTS                  | \$45,782.40 | \$286.14 |
| 71 | AWARDED | NE/4 (All M.R.), Sec. 36-27N-02EIM   | 160.00 | BARTON LAND CONSULTANTS                  | \$45,782.40 | \$286.14 |
| 72 | AWARDED | NW/4 (All M.R.), Sec. 36-27N-02EIM   | 160.00 | BARTON LAND CONSULTANTS                  | \$45,782.40 | \$286.14 |
| 73 | AWARDED | SE/4 (1/2 M.R.), Sec. 36-27N-02EIM   | 80.00  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$35,680.00 | \$446.00 |
| 74 | AWARDED | SW/4 (All M.R.), Sec. 36-27N-02EIM   | 160.00 | BARTON LAND CONSULTANTS                  | \$45,782.40 | \$286.14 |
| 75 | AWARDED | NE/4 (All M.R.), Sec. 36-28N-02EIM   | 160.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$35,680.00 | \$223.00 |
| 76 | AWARDED | NW/4 (All M.R.), Sec. 36-28N-02EIM   | 160.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$35,680.00 | \$223.00 |



|     |         |   |        |  |             |          |
|-----|---------|---|--------|--|-------------|----------|
| 77  | AWARDED | SE/4 (All M.R.), Sec. 36-28N-02EIM      | 160.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$35,680.00 | \$223.00 |
| 78  | AWARDED | SW/4 (All M.R.), Sec. 36-28N-02EIM      | 160.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$35,680.00 | \$223.00 |
| 79  | AWARDED | NE/4 NE/4 (1/2 M.R.), Sec. 30-29N-02EIM | 20.00  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$4,460.00  | \$223.00 |
| 80  | AWARDED | NW/4 NE/4 (1/2 M.R.), Sec. 30-29N-02EIM | 20.00  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$4,460.00  | \$223.00 |
| 81  | AWARDED | SE/4 NE/4 (1/2 M.R.), Sec. 30-29N-02EIM | 20.00  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$4,460.00  | \$223.00 |
| 82  | AWARDED | SW/4 NE/4 (1/2 M.R.), Sec. 30-29N-02EIM | 20.00  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$4,460.00  | \$223.00 |
| 83  | AWARDED | NE/4 NE/4 (1/2 M.R.), Sec. 33-29N-02EIM | 20.00  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$4,460.00  | \$223.00 |
| 84  | AWARDED | NW/4 NE/4 (1/2 M.R.), Sec. 33-29N-02EIM | 20.00  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$4,460.00  | \$223.00 |
| 85  | AWARDED | SE/4 NE/4 (1/2 M.R.), Sec. 33-29N-02EIM | 20.00  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$4,460.00  | \$223.00 |
| 86  | AWARDED | SW/4 NE/4 (1/2 M.R.), Sec. 33-29N-02EIM | 20.00  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$4,460.00  | \$223.00 |
| 87  | AWARDED | NE/4 NW/4 (All M.R.), Sec. 33-29N-02EIM | 40.00  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$8,920.00  | \$223.00 |
| 88  | AWARDED | NW/4 NW/4 (All M.R.), Sec. 33-29N-02EIM | 40.00  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$8,920.00  | \$223.00 |
| 89  | AWARDED | SE/4 NW/4 (All M.R.), Sec. 33-29N-02EIM | 40.00  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$8,920.00  | \$223.00 |
| 90  | AWARDED | SW/4 NW/4 (All M.R.), Sec. 33-29N-02EIM | 40.00  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$8,920.00  | \$223.00 |
| 91  | AWARDED | NE/4 SE/4 (All M.R.), Sec. 33-29N-02EIM | 40.00  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$8,920.00  | \$223.00 |
| 92  | AWARDED | NW/4 SE/4 (All M.R.), Sec. 33-29N-02EIM | 40.00  | BEARCAT LAND INC                         | \$8,680.00  | \$217.00 |
| 93  | AWARDED | SE/4 SE/4 (All M.R.), Sec. 33-29N-02EIM | 40.00  | BEARCAT LAND INC                         | \$8,680.00  | \$217.00 |
| 94  | AWARDED | SW/4 SE/4 (All M.R.), Sec. 33-29N-02EIM | 40.00  | BEARCAT LAND INC                         | \$8,680.00  | \$217.00 |
| 95  | AWARDED | NE/4 SW/4 (All M.R.), Sec. 33-29N-02EIM | 40.00  | BEARCAT LAND INC                         | \$8,680.00  | \$217.00 |
| 96  | AWARDED | NW/4 SW/4 (All M.R.), Sec. 33-29N-02EIM | 40.00  | BEARCAT LAND INC                         | \$8,680.00  | \$217.00 |
| 97  | AWARDED | SE/4 SW/4 (All M.R.), Sec. 33-29N-02EIM | 40.00  | BEARCAT LAND INC                         | \$8,680.00  | \$217.00 |
| 98  | AWARDED | SW/4 SW/4 (All M.R.), Sec. 33-29N-02EIM | 40.00  | BEARCAT LAND INC                         | \$8,680.00  | \$217.00 |
| 99  | AWARDED | NE/4 NE/4 (All M.R.), Sec. 36-29N-02EIM | 40.00  | BARTON LAND CONSULTANTS                  | \$11,445.60 | \$286.14 |
| 100 | AWARDED | NW/4 NE/4 (All M.R.), Sec. 36-29N-02EIM | 40.00  | BARTON LAND CONSULTANTS                  | \$11,445.60 | \$286.14 |



|     |         |   |        |                         |             |          |
|-----|---------|---|--------|-------------------------|-------------|----------|
| 101 | AWARDED | SE/4 NE/4 (All M.R.), Sec. 36-29N-02EIM   | 40.00  | BARTON LAND CONSULTANTS | \$11,445.60 | \$286.14 |
| 102 | AWARDED | SW/4 NE/4 (All M.R.), Sec. 36-29N-02EIM   | 40.00  | BARTON LAND CONSULTANTS | \$11,445.60 | \$286.14 |
| 103 | AWARDED | NE/4 NW/4 (All M.R.), Sec. 36-29N-02EIM   | 40.00  | BARTON LAND CONSULTANTS | \$11,445.60 | \$286.14 |
| 104 | AWARDED | NW/4 NW/4 (All M.R.), Sec. 36-29N-02EIM   | 40.00  | BARTON LAND CONSULTANTS | \$11,445.60 | \$286.14 |
| 105 | AWARDED | SE/4 NW/4 (All M.R.), Sec. 36-29N-02EIM   | 40.00  | BARTON LAND CONSULTANTS | \$11,445.60 | \$286.14 |
| 106 | AWARDED | SW/4 NW/4 (All M.R.), Sec. 36-29N-02EIM   | 40.00  | BARTON LAND CONSULTANTS | \$11,445.60 | \$286.14 |
| 107 | AWARDED | NE/4 SE/4 (All M.R.), Sec. 36-29N-02EIM   | 40.00  | BARTON LAND CONSULTANTS | \$11,445.60 | \$286.14 |
| 108 | AWARDED | NW/4 SE/4 (All M.R.), Sec. 36-29N-02EIM   | 40.00  | BARTON LAND CONSULTANTS | \$11,445.60 | \$286.14 |
| 109 | AWARDED | SE/4 SE/4 (All M.R.), Sec. 36-29N-02EIM   | 40.00  | BARTON LAND CONSULTANTS | \$11,445.60 | \$286.14 |
| 110 | AWARDED | SW/4 SE/4 (All M.R.), Sec. 36-29N-02EIM   | 40.00  | BARTON LAND CONSULTANTS | \$11,445.60 | \$286.14 |
| 111 | AWARDED | NE/4 SW/4 (All M.R.), Sec. 36-29N-02EIM   | 40.00  | BARTON LAND CONSULTANTS | \$11,445.60 | \$286.14 |
| 112 | AWARDED | NW/4 SW/4 (All M.R.), Sec. 36-29N-02EIM   | 40.00  | BARTON LAND CONSULTANTS | \$11,445.60 | \$286.14 |
| 113 | AWARDED | SE/4 SW/4 (All M.R.), Sec. 36-29N-02EIM   | 40.00  | BARTON LAND CONSULTANTS | \$11,445.60 | \$286.14 |
| 114 | AWARDED | SW/4 SW/4 (All M.R.), Sec. 36-29N-02EIM   | 40.00  | BARTON LAND CONSULTANTS | \$11,445.60 | \$286.14 |
| 115 | AWARDED | NE/4 (All M.R.), Sec. 16-26N-03EIM  | 160.00 | BARTON LAND CONSULTANTS | \$49,132.20 | \$307.08 |
| 116 | AWARDED | NW/4 (All M.R.), Sec. 16-26N-03EIM  | 160.00 | BARTON LAND CONSULTANTS | \$49,132.20 | \$307.08 |
| 117 | AWARDED | SE/4 (All M.R.), Sec. 16-26N-03EIM  | 160.00 | BARTON LAND CONSULTANTS | \$49,132.20 | \$307.08 |
| 118 | AWARDED | SW/4, less 5 acres in SW/4 SW/4 (All M.R.), Sec. 16-26N-03EIM   | 155.00 | BARTON LAND CONSULTANTS | \$47,603.60 | \$307.12 |
| 119 | AWARDED | Lots 1, 2 and 3. Parts of this tract are subject to a Subordination Agreement with the United State of America. (All M.R.), Sec. 13-27N-03EIM         | 83.50  | BARTON LAND CONSULTANTS | \$23,892.69 | \$286.14 |
| 120 | AWARDED | NW/4. Part of this tract is subject to a Flowage Easement that requires United States approval for surface usage. (All M.R.), Sec. 13-27N-03EIM       | 160.00 | BARTON LAND CONSULTANTS | \$45,782.40 | \$286.14 |
| 121 | AWARDED | Lots 4 and 5; SW/4 SE/4. Parts of this tract are subject to a Subordination Agreement with the United State of America. (All M.R.), Sec. 13-27N-03EIM | 95.30  | BARTON LAND CONSULTANTS | \$27,269.14 | \$286.14 |



|     |         |   |        |  |             |          |
|-----|---------|---|--------|--|-------------|----------|
| 122 | AWARDED | SW/4. Part of this tract is subject to a Flowage Easement that requires United States approval for surface usage. (All M.R.), Sec. 13-27N-03EIM | 160.00 | BARTON LAND CONSULTANTS                  | \$45,782.40 | \$286.14 |
| 123 | AWARDED | NE/4 (All M.R.), Sec. 16-27N-03EIM  | 160.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$56,000.00 | \$350.00 |
| 124 | AWARDED | NW/4 (All M.R.), Sec. 16-27N-03EIM  | 160.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$56,000.00 | \$350.00 |
| 125 | AWARDED | SE/4 (All M.R.), Sec. 16-27N-03EIM  | 160.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$56,000.00 | \$350.00 |
| 126 | AWARDED | SW/4 (All M.R.), Sec. 16-27N-03EIM  | 160.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$56,000.00 | \$350.00 |
| 127 | AWARDED | NE/4 (All M.R.), Sec. 31-27N-03EIM  | 160.00 | BARTON LAND CONSULTANTS                  | \$45,782.40 | \$286.14 |
| 128 | AWARDED | NE/4 NE/4 (1/2 M.R.), Sec. 33-27N-03EIM   | 20.00  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$7,000.00  | \$350.00 |
| 129 | AWARDED | NW/4 NE/4 (1/2 M.R.), Sec. 33-27N-03EIM   | 20.00  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$7,000.00  | \$350.00 |
| 130 | AWARDED | SE/4 NE/4 (1/2 M.R.), Sec. 33-27N-03EIM   | 20.00  | BARTON LAND CONSULTANTS                  | \$6,142.40  | \$307.12 |
| 131 | AWARDED | SW/4 NE/4 (1/2 M.R.), Sec. 33-27N-03EIM   | 20.00  | BARTON LAND CONSULTANTS                  | \$6,142.40  | \$307.12 |
| 132 | AWARDED | NE/4 NW/4 (All M.R.), Sec. 33-27N-03EIM   | 40.00  | BARTON LAND CONSULTANTS                  | \$12,284.80 | \$307.12 |
| 133 | AWARDED | NW/4 NW/4 (All M.R.), Sec. 33-27N-03EIM   | 40.00  | BARTON LAND CONSULTANTS                  | \$12,284.80 | \$307.12 |
| 134 | AWARDED | SE/4 NW/4 (All M.R.), Sec. 33-27N-03EIM   | 40.00  | BARTON LAND CONSULTANTS                  | \$12,284.80 | \$307.12 |
| 135 | AWARDED | SW/4 NW/4 (All M.R.), Sec. 33-27N-03EIM   | 40.00  | BARTON LAND CONSULTANTS                  | \$12,284.80 | \$307.12 |
| 136 | AWARDED | NE/4 SE/4 (All M.R.), Sec. 33-27N-03EIM   | 40.00  | BARTON LAND CONSULTANTS                  | \$12,284.80 | \$307.12 |
| 137 | AWARDED | NW/4 SE/4 (All M.R.), Sec. 33-27N-03EIM   | 40.00  | BARTON LAND CONSULTANTS                  | \$12,284.80 | \$307.12 |
| 138 | AWARDED | SW/4 SE/4 (All M.R.), Sec. 33-27N-03EIM   | 40.00  | BARTON LAND CONSULTANTS                  | \$12,284.80 | \$307.12 |
| 139 | AWARDED | NE/4 SW/4 (All M.R.), Sec. 33-27N-03EIM   | 40.00  | BARTON LAND CONSULTANTS                  | \$12,284.80 | \$307.12 |
| 140 | AWARDED | NW/4 SW/4 (All M.R.), Sec. 33-27N-03EIM   | 40.00  | BARTON LAND CONSULTANTS                  | \$12,284.80 | \$307.12 |
| 141 | AWARDED | SE/4 SW/4 (All M.R.), Sec. 33-27N-03EIM   | 40.00  | BARTON LAND CONSULTANTS                  | \$12,284.80 | \$307.12 |
| 142 | AWARDED | SW/4 SW/4 (All M.R.), Sec. 33-27N-03EIM   | 40.00  | BARTON LAND CONSULTANTS                  | \$12,284.80 | \$307.12 |
| 143 | AWARDED | NE/4 (All M.R.), Sec. 36-27N-03EIM  | 160.00 | TERRITORY RESOURCES LLC                  | \$37,920.00 | \$237.00 |
| 144 | AWARDED | NW/4 (All M.R.), Sec. 36-27N-03EIM  | 160.00 | TERRITORY RESOURCES LLC                  | \$21,920.00 | \$137.00 |
| 145 | AWARDED | SE/4 (All M.R.), Sec. 36-27N-03EIM  | 160.00 | TERRITORY RESOURCES LLC                  | \$21,920.00 | \$137.00 |



|     |         |   |        |                         |             |          |
|-----|---------|---|--------|-------------------------|-------------|----------|
| 146 | AWARDED | SW/4 (All M.R.), Sec. 36-27N-03EIM  | 160.00 | TERRITORY RESOURCES LLC | \$21,920.00 | \$137.00 |
| 147 | AWARDED | Lot 2, extending eastwardly to the center of the Arkansas River bed (All M.R.), Sec. 36-28N-03EIM                                 | 14.25  | BARTON LAND CONSULTANTS | \$4,077.50  | \$286.14 |
| 148 | AWARDED | Lot 1, extending eastwardly to the center of the Arkansas River bed; NW/4 NW/4; S/2 NW/4 (All M.R.), Sec. 36-28N-03EIM            | 157.00 | BARTON LAND CONSULTANTS | \$44,923.98 | \$286.14 |
| 149 | AWARDED | Lots 3 & 4, extending eastwardly to the center of the Arkansas River bed (All M.R.), Sec. 36-28N-03EIM                            | 70.50  | BARTON LAND CONSULTANTS | \$20,172.87 | \$286.14 |
| 150 | AWARDED | SW/4 (All M.R.), Sec. 36-28N-03EIM  | 160.00 | BARTON LAND CONSULTANTS | \$45,782.40 | \$286.14 |
| 151 | AWARDED | Lot 9, extending southeastwardly to the center of the Arkansas River bed (All M.R.), Sec. 13-29N-03EIM                            | 19.10  | BARTON LAND CONSULTANTS | \$5,465.27  | \$286.14 |
| 152 | AWARDED | Lot 8, extending southeastwardly to the center of the Arkansas River bed; Lots 11 and 12; SW/4 NW/4 (All M.R.), Sec. 13-29N-03EIM | 152.26 | BARTON LAND CONSULTANTS | \$43,567.68 | \$286.14 |
| 153 | AWARDED | Lot 7, extending southeastwardly to the center of the Arkansas River bed (All M.R.), Sec. 13-29N-03EIM                            | 24.95  | BARTON LAND CONSULTANTS | \$7,139.19  | \$286.14 |
| 154 | AWARDED | Lot 1 (All M.R.), Sec. 16-29N-03EIM   | 39.57  | BARTON LAND CONSULTANTS | \$12,152.74 | \$307.12 |
| 155 | AWARDED | Lot 2 (All M.R.), Sec. 16-29N-03EIM   | 39.22  | BARTON LAND CONSULTANTS | \$12,045.25 | \$307.12 |
| 156 | AWARDED | SE/4 NE/4 (All M.R.), Sec. 16-29N-03EIM   | 40.00  | BARTON LAND CONSULTANTS | \$12,284.80 | \$307.12 |
| 157 | AWARDED | SW/4 NE/4 (All M.R.), Sec. 16-29N-03EIM   | 40.00  | BARTON LAND CONSULTANTS | \$12,284.80 | \$307.12 |
| 158 | AWARDED | Lot 3 (All M.R.), Sec. 16-29N-03EIM   | 38.87  | BARTON LAND CONSULTANTS | \$11,937.75 | \$307.12 |
| 159 | AWARDED | Lot 4 (All M.R.), Sec. 16-29N-03EIM   | 38.51  | BARTON LAND CONSULTANTS | \$11,827.19 | \$307.12 |
| 160 | AWARDED | SE/4 NW/4 (All M.R.), Sec. 16-29N-03EIM   | 40.00  | BARTON LAND CONSULTANTS | \$12,284.80 | \$307.12 |
| 161 | AWARDED | SW/4 NW/4 (All M.R.), Sec. 16-29N-03EIM   | 40.00  | BARTON LAND CONSULTANTS | \$12,284.80 | \$307.12 |
| 162 | AWARDED | NE/4 SE/4 (All M.R.), Sec. 16-29N-03EIM   | 40.00  | BARTON LAND CONSULTANTS | \$12,284.80 | \$307.12 |
| 163 | AWARDED | NW/4 SE/4 (All M.R.), Sec. 16-29N-03EIM   | 40.00  | BARTON LAND CONSULTANTS | \$12,284.80 | \$307.12 |
| 164 | AWARDED | SE/4 SE/4 (All M.R.), Sec. 16-29N-03EIM   | 40.00  | BARTON LAND CONSULTANTS | \$12,284.80 | \$307.12 |
| 165 | AWARDED | SW/4 SE/4 (All M.R.), Sec. 16-29N-03EIM   | 40.00  | BARTON LAND CONSULTANTS | \$12,284.80 | \$307.12 |



|     |         |  |        |  |             |          |
|-----|---------|--|--------|--|-------------|----------|
| 166 | AWARDED | NE/4 SW/4 (All M.R.), Sec. 16-29N-03EIM  | 40.00  | BARTON LAND CONSULTANTS                  | \$12,284.80 | \$307.12 |
| 167 | AWARDED | NW/4 SW/4 (All M.R.), Sec. 16-29N-03EIM  | 40.00  | BARTON LAND CONSULTANTS                  | \$12,284.80 | \$307.12 |
| 168 | AWARDED | SE/4 SW/4 (All M.R.), Sec. 16-29N-03EIM  | 40.00  | BARTON LAND CONSULTANTS                  | \$12,284.80 | \$307.12 |
| 169 | AWARDED | SW/4 SW/4 (All M.R.), Sec. 16-29N-03EIM  | 40.00  | BARTON LAND CONSULTANTS                  | \$12,284.80 | \$307.12 |
| 170 | AWARDED | NE/4, Less and except Sams Sand formation (All M.R.), Sec. 16-25N-02WIM                                    | 160.00 | BEARCAT LAND INC                         | \$34,720.00 | \$217.00 |
| 171 | AWARDED | NW/4 (All M.R.), Sec. 16-25N-02WIM   | 160.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$35,680.00 | \$223.00 |
| 172 | AWARDED | E/2 SE/4, less and except the Skinner, Oswego, Layton and Tonkawa formations (All M.R.), Sec. 16-25N-02WIM | 80.00  | TERRITORY RESOURCES LLC                  | \$24,560.00 | \$307.00 |
| 173 | AWARDED | N/2 SW/4; SW/4 SW/4 (All M.R.), Sec. 16-25N-02WIM  | 120.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$26,760.00 | \$223.00 |
| 174 | AWARDED | NE/4 NE/4 (All M.R.), Sec. 36-29N-02WIM  | 40.00  | BEARCAT LAND INC                         | \$11,280.00 | \$282.00 |
| 175 | AWARDED | NW/4 NE/4 (All M.R.), Sec. 36-29N-02WIM  | 40.00  | BEARCAT LAND INC                         | \$11,280.00 | \$282.00 |
| 176 | AWARDED | SE/4 NE/4 (All M.R.), Sec. 36-29N-02WIM  | 40.00  | BEARCAT LAND INC                         | \$11,280.00 | \$282.00 |
| 177 | AWARDED | SW/4 NE/4 (All M.R.), Sec. 36-29N-02WIM  | 40.00  | BEARCAT LAND INC                         | \$11,280.00 | \$282.00 |
| 178 | AWARDED | NE/4 NW/4 (All M.R.), Sec. 36-29N-02WIM  | 40.00  | BEARCAT LAND INC                         | \$11,280.00 | \$282.00 |
| 179 | AWARDED | NW/4 NW/4 (All M.R.), Sec. 36-29N-02WIM  | 40.00  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$8,920.00  | \$223.00 |
| 180 | AWARDED | SE/4 NW/4 (All M.R.), Sec. 36-29N-02WIM  | 40.00  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$8,920.00  | \$223.00 |
| 181 | AWARDED | SW/4 NW/4 (All M.R.), Sec. 36-29N-02WIM  | 40.00  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$8,920.00  | \$223.00 |
| 182 | AWARDED | NE/4 SE/4 (All M.R.), Sec. 36-29N-02WIM  | 40.00  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$8,920.00  | \$223.00 |
| 183 | AWARDED | NW/4 SE/4 (All M.R.), Sec. 36-29N-02WIM  | 40.00  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$8,920.00  | \$223.00 |
| 184 | AWARDED | SE/4 SE/4 (All M.R.), Sec. 36-29N-02WIM  | 40.00  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$8,920.00  | \$223.00 |
| 185 | AWARDED | SW/4 SE/4 (All M.R.), Sec. 36-29N-02WIM  | 40.00  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$8,920.00  | \$223.00 |
| 186 | AWARDED | NE/4 SW/4 (All M.R.), Sec. 36-29N-02WIM  | 40.00  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$8,920.00  | \$223.00 |
| 187 | AWARDED | NW/4 SW/4 (All M.R.), Sec. 36-29N-02WIM  | 40.00  | BEARCAT LAND INC                         | \$11,280.00 | \$282.00 |
| 188 | AWARDED | SE/4 SW/4 (All M.R.), Sec. 36-29N-02WIM  | 40.00  | BEARCAT LAND INC                         | \$11,280.00 | \$282.00 |
| 189 | AWARDED | SW/4 SW/4 (All M.R.), Sec. 36-29N-02WIM  | 40.00  | BEARCAT LAND INC                         | \$11,280.00 | \$282.00 |



|     |         |  |        |                            |             |          |
|-----|---------|--|--------|----------------------------|-------------|----------|
| 190 | NO BIDS | Lots 7 and 8; S/2 SW/4, less and except the Red Fork, Manning and Mississippi Solid formations (All M.R.), Sec. 36-20N-05W1M | 110.92 | NO BIDS                    | \$0.00      | \$0.00   |
| 191 | AWARDED | NE/4 (All M.R.), Sec. 36-12N-02E1M   | 160.00 | CBL RESOURCES LLC          | \$16,800.00 | \$105.00 |
| 192 | AWARDED | NW/4 (All M.R.), Sec. 36-12N-02E1M   | 160.00 | CBL RESOURCES LLC          | \$16,800.00 | \$105.00 |
| 193 | AWARDED | SE/4 (All M.R.), Sec. 36-12N-02E1M   | 160.00 | CBL RESOURCES LLC          | \$16,800.00 | \$105.00 |
| 194 | AWARDED | SW/4 (All M.R.), Sec. 36-12N-02E1M   | 160.00 | CBL RESOURCES LLC          | \$16,800.00 | \$105.00 |
| 195 | NO BIDS | N/2 NE/4 (1/2 M.R.), Sec. 10-06S-05E1M   | 40.00  | NO BIDS                    | \$0.00      | \$0.00   |
| 196 | NO BIDS | N/2 NW/4 (1/2 M.R.), Sec. 10-06S-05E1M   | 40.00  | NO BIDS                    | \$0.00      | \$0.00   |
| 197 | AWARDED | NW/4 (1/2 M.R.), Sec. 12-06S-05E1M   | 80.00  | CHESAPEAKE EXPLORATION LLC | \$49,360.00 | \$617.00 |
| 198 | NO BIDS | SE/4 (1/2 M.R.), Sec. 15-06S-05E1M   | 80.00  | NO BIDS                    | \$0.00      | \$0.00   |
| 199 | NO BIDS | SW/4 (1/2 M.R.), Sec. 15-06S-05E1M   | 80.00  | NO BIDS                    | \$0.00      | \$0.00   |
| 200 | NO BIDS | NE/4 (1/2 M.R.), Sec. 22-06S-05E1M   | 80.00  | NO BIDS                    | \$0.00      | \$0.00   |
| 201 | NO BIDS | SW/4 NW/4 SW/4; N/2 SW/4 SW/4 (All M.R.), Sec. 25-06S-05E1M  | 30.00  | NO BIDS                    | \$0.00      | \$0.00   |
| 202 | AWARDED | S/2 SE/4 NE/4 (1/2 M.R.), Sec. 07-06S-06E1M  | 10.00  | CHESAPEAKE EXPLORATION LLC | \$6,170.00  | \$617.00 |
| 203 | AWARDED | SE/4, less 4.79 acres for right-of-way (1/2 M.R.), Sec. 07-06S-06E1M   | 77.61  | CHESAPEAKE EXPLORATION LLC | \$47,885.37 | \$617.04 |
| 204 | AWARDED | SE/4 SE/4 SW/4 (All M.R.), Sec. 10-06S-06E1M   | 10.00  | CHESAPEAKE EXPLORATION LLC | \$7,170.00  | \$717.00 |
| 205 | AWARDED | NW/4 NW/4, less 1.15 acres for railroad (1/2 M.R.), Sec. 14-06S-06E1M  | 19.42  | CHESAPEAKE EXPLORATION LLC | \$13,931.31 | \$717.18 |
| 206 | AWARDED | SW/4 NE/4 NW/4, less .99 acres for railroad; W/2 SE/4 NW/4 (All M.R.), Sec. 14-06S-06E1M                                     | 29.01  | CHESAPEAKE EXPLORATION LLC | \$20,800.17 | \$717.00 |
| 207 | AWARDED | Part of N/2 NE/4, lying west of Little Glasses Creek; SW/4 NE/4 (All M.R.), Sec. 15-06S-06E1M                                | 85.14  | CHESAPEAKE EXPLORATION LLC | \$61,045.38 | \$717.00 |
| 208 | AWARDED | NE/4 NW/4; S/2 NW/4 (All M.R.), Sec. 15-06S-06E1M  | 120.00 | CHESAPEAKE EXPLORATION LLC | \$86,040.00 | \$717.00 |
| 209 | AWARDED | NW/4 NW/4 SE/4 (All M.R.), Sec. 15-06S-06E1M   | 10.00  | CHESAPEAKE EXPLORATION LLC | \$7,170.00  | \$717.00 |
| 210 | AWARDED | N/2 NE/4 SW/4 (All M.R.), Sec. 15-06S-06E1M  | 20.00  | CHESAPEAKE EXPLORATION LLC | \$14,340.00 | \$717.00 |
| 211 | AWARDED | S/2 SE/4 SE/4 (1/2 M.R.), Sec. 18-06S-06E1M  | 10.00  | CHESAPEAKE EXPLORATION LLC | \$5,170.00  | \$517.00 |



|     |         |   |        |                            |             |           |
|-----|---------|---|--------|----------------------------|-------------|-----------|
| 212 | AWARDED | W/2 NW/4 NE/4; SW/4 NE/4 (All M.R.), Sec. 21-06S-06EIM  | 60.00  | CHESAPEAKE EXPLORATION LLC | \$31,020.00 | \$ 517.00 |
| 213 | AWARDED | Beginning at southwest corner of SE/4 NE/4 NW/4, thence running south 1100 feet, thence east 440 feet, thence south 880 feet, thence east 220 feet, thence north 1,980 feet, thence west 660 feet to the place of beginning (All M.R.), Sec. 21-06S-06EIM | 21.11  | CHESAPEAKE EXPLORATION LLC | \$10,913.87 | \$517.00  |
| 214 | AWARDED | E/2 NE/4 NW/4 (All M.R.), Sec. 21-06S-06EIM   | 20.00  | CHESAPEAKE EXPLORATION LLC | \$10,340.00 | \$517.00  |
| 215 | AWARDED | N/2 NW/4 SE/4 (All M.R.), Sec. 21-06S-06EIM   | 20.00  | CHESAPEAKE EXPLORATION LLC | \$10,340.00 | \$517.00  |
| 216 | AWARDED | S/2 SE/4 SE/4 (All M.R.), Sec. 24-06S-06EIM   | 20.00  | CHESAPEAKE EXPLORATION LLC | \$14,340.00 | \$717.00  |
| 217 | AWARDED | N/2 NE/4 NE/4; SW/4 NE/4 NE/4 (All M.R.), Sec. 25-06S-06EIM   | 30.00  | CHESAPEAKE EXPLORATION LLC | \$15,510.00 | \$517.00  |
| 218 | NO BIDS | Lot 2; SE/4 NW/4, less and except the Sycamore, Hunton, Viola, Woodford and Chimneyhill formations (All M.R.), Sec. 07-05S-07EIM  | 79.50  | NO BIDS                    | \$0.00      | \$0.00    |
| 219 | NO BIDS | Lots 3 & 4; NE/4 SW/4, less and except the Sycamore, Hunton, Viola, Woodford and Chimneyhill formations (All M.R.), Sec. 07-05S-07EIM   | 118.93 | NO BIDS                    | \$0.00      | \$0.00    |
| 220 | NO BIDS | S/2 SW/4 SE/4 (15/16 M.R.), Sec. 22-05N-03WIM   | 18.75  | NO BIDS                    | \$0.00      | \$0.00    |
| 221 | NO BIDS | SE/4 SW/4 (15/16 M.R.), Sec. 22-05N-03WIM   | 37.50  | NO BIDS                    | \$0.00      | \$0.00    |
| 222 | NO BIDS | NW/4 NE/4 (15/16 M.R.), Sec. 27-05N-03WIM   | 37.50  | NO BIDS                    | \$0.00      | \$0.00    |
| 223 | AWARDED | NW/4 SE/4, less and except the Cleveland formation (All M.R.), Sec. 36-21N-03EIM  | 40.00  | BEARCAT LAND INC           | \$8,680.00  | \$217.00  |
| 224 | AWARDED | SW/4 SE/4, less and except the Cleveland formation (All M.R.), Sec. 36-21N-03EIM  | 40.00  | BEARCAT LAND INC           | \$8,680.00  | \$217.00  |
| 225 | AWARDED | NE/4 NE/4, less and except the Skinner, Red Fork and Mississippi Chat formations (All M.R.), Sec. 36-24N-01WIM  | 40.00  | TERRITORY RESOURCES LLC    | \$8,280.00  | \$207.00  |
| 226 | AWARDED | NW/4 NE/4 (All M.R.), Sec. 36-24N-01WIM   | 40.00  | TERRITORY RESOURCES LLC    | \$8,280.00  | \$207.00  |
| 227 | AWARDED | SE/4 NE/4, less and except the Skinner, Red Fork and Mississippi Chat formations (All M.R.), Sec. 36-24N-01WIM  | 40.00  | TERRITORY RESOURCES LLC    | \$8,280.00  | \$207.00  |
| 228 | AWARDED | SW/4 NE/4, less and except the Herrington formation (All M.R.), Sec. 36-24N-01WIM   | 40.00  | TERRITORY RESOURCES LLC    | \$8,280.00  | \$207.00  |
| 229 | AWARDED | NE/4 NW/4, less and except the Mississippi Chat formation (All M.R.), Sec. 36-24N-01WIM   | 40.00  | TERRITORY RESOURCES LLC    | \$8,280.00  | \$207.00  |



|     |         |  |        |  |             |          |
|-----|---------|--|--------|--|-------------|----------|
| 230 | AWARDED | NW/4 NW/4, less and except Mississippi Chat formation (All M.R.), Sec. 36-24N-01WIM  | 40.00  | TERRITORY RESOURCES LLC                  | \$8,280.00  | \$207.00 |
| 231 | AWARDED | SE/4 NW/4, less and except from the surface to the base of the Red Fork formation and less and except the Mississippi Chat formation (All M.R.), Sec. 36-24N-01WIM | 40.00  | TERRITORY RESOURCES LLC                  | \$8,280.00  | \$207.00 |
| 232 | AWARDED | SW/4 NW/4, less and except the Mississippi Chat formation (All M.R.), Sec. 36-24N-01WIM  | 40.00  | TERRITORY RESOURCES LLC                  | \$8,280.00  | \$207.00 |
| 233 | AWARDED | NW/4 SE/4, less and except the Red Fork, Mississippi Chat and Permian formations (All M.R.), Sec. 36-24N-01WIM   | 40.00  | TERRITORY RESOURCES LLC                  | \$8,280.00  | \$207.00 |
| 234 | AWARDED | SW/4 SE/4, less and except the Red Fork, Mississippi Chat and Permian formations (All M.R.), Sec. 36-24N-01WIM   | 40.00  | TERRITORY RESOURCES LLC                  | \$8,280.00  | \$207.00 |
| 235 | AWARDED | NE/4 SW/4, less and except the Mississippi Chat and Permian formations (All M.R.), Sec. 36-24N-01WIM   | 40.00  | TERRITORY RESOURCES LLC                  | \$8,280.00  | \$207.00 |
| 236 | AWARDED | NW/4 SW/4, less and except the Mississippi Chat formation (All M.R.), Sec. 36-24N-01WIM  | 40.00  | TERRITORY RESOURCES LLC                  | \$8,280.00  | \$207.00 |
| 237 | AWARDED | SE/4 SW/4, less and except the Mississippi Chat and Permian formations (All M.R.), Sec. 36-24N-01WIM   | 40.00  | TERRITORY RESOURCES LLC                  | \$8,280.00  | \$207.00 |
| 238 | AWARDED | SW/4 SW/4, less and except the Mississippi Chat formation (All M.R.), Sec. 36-24N-01WIM  | 40.00  | TERRITORY RESOURCES LLC                  | \$8,280.00  | \$207.00 |
| 239 | NO BIDS | S/2 NW/4 (All M.R.), Sec. 36-14N-01WIM   | 80.00  | NO BIDS                                  | \$0.00      | \$0.00   |
| 240 | AWARDED | SW/4 SE/4 (All M.R.), Sec. 33-21N-04EIM  | 40.00  | BEARCAT LAND INC                         | \$8,680.00  | \$217.00 |
| 241 | AWARDED | SE/4 NE/4 (All M.R.), Sec. 33-21N-04EIM  | 40.00  | BEARCAT LAND INC                         | \$8,680.00  | \$217.00 |
| 242 | AWARDED | SW/4 NE/4 (All M.R.), Sec. 33-21N-04EIM  | 40.00  | BEARCAT LAND INC                         | \$8,680.00  | \$217.00 |
| 243 | AWARDED | NE/4 SE/4 (All M.R.), Sec. 33-21N-04EIM  | 40.00  | BEARCAT LAND INC                         | \$8,680.00  | \$217.00 |
| 244 | AWARDED | NW/4 SE/4 (All M.R.), Sec. 33-21N-04EIM  | 40.00  | BEARCAT LAND INC                         | \$8,680.00  | \$217.00 |
| 245 | AWARDED | SE/4 SE/4 (All M.R.), Sec. 33-21N-04EIM  | 40.00  | BEARCAT LAND INC                         | \$8,680.00  | \$217.00 |
| 246 | AWARDED | NE/4 (All M.R.), Sec. 13-23N-04EIM   | 160.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$81,280.00 | \$508.00 |
| 247 | AWARDED | NW/4 (All M.R.), Sec. 13-23N-04EIM   | 160.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$81,280.00 | \$508.00 |
| 248 | AWARDED | SE/4 (All M.R.), Sec. 13-23N-04EIM   | 160.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$81,280.00 | \$508.00 |



|     |          |  |        |  |              |            |
|-----|----------|--|--------|--|--------------|------------|
| 249 | AWARDED  | SW/4 (All M.R.), Sec. 13-23N-04EIM   | 160.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$81,280.00  | \$508.00   |
| 250 | AWARDED  | NE/4 (1/2 M.R.), Sec. 25-23N-04EIM   | 80.00  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$40,640.00  | \$508.00   |
| 251 | AWARDED  | NE/4 (All M.R.), Sec. 36-23N-04EIM   | 160.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$81,280.00  | \$508.00   |
| 252 | AWARDED  | N/2 NW/4, less and except the Red Fork formation (All M.R.), Sec. 36-23N-04EIM   | 80.00  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$40,640.00  | \$508.00   |
| 253 | AWARDED  | S/2 NW/4 (All M.R.), Sec. 36-23N-04EIM   | 80.00  | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$40,640.00  | \$508.00   |
| 254 | AWARDED  | SE/4 (All M.R.), Sec. 36-23N-04EIM   | 160.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$81,280.00  | \$508.00   |
| 255 | AWARDED  | SW/4 (All M.R.), Sec. 36-23N-04EIM   | 160.00 | SANDRIDGE EXPLORATION AND PRODUCTION LLC | \$81,280.00  | \$508.00   |
| 256 | AWARDED  | S/2 NE/4, less and except the Savanna and Hartshorne formations (1/2 M.R.), Sec. 13-07N-12EIM  | 40.00  | REAGAN SMITH ENERGY SOLUTIONS INC        | \$60,000.00  | \$1,500.00 |
| 257 | AWARDED  | NW/4, less and except the wellbore of the Ann #1-13 well and less and except the Hartshorne and Booch formations (1/2 M.R.), Sec. 13-07N-12EIM                                     | 80.00  | REAGAN SMITH ENERGY SOLUTIONS INC        | \$120,000.00 | \$1,500.00 |
| 258 | AWARDED  | SE/4, less and except the Savanna and Hartshorne formations (1/2 M.R.), Sec. 13-07N-12EIM  | 80.00  | REAGAN SMITH ENERGY SOLUTIONS INC        | \$120,000.00 | \$1,500.00 |
| 259 | REJECTED | NE/4 SE/4; S/2 NW/4 SE/4; S/2 SE/4, less and except the Hartshorne formation (1/2 M.R.), Sec. 05-07N-13EIM   | 70.00  | ANTERO RESOURCES CORPORATION             | \$3,500.00   | \$50.00    |
| 260 | AWARDED  | SW/4 NW/4; S/2 SE/4 NW/4; NW/4 SE/4 NW/4; W/2 NW/4 NW/4; W/2 E/2 NW/4 NW/4, less and except the Hartshorne and Lower Boggy (Bartlesville) formations (1/2 M.R.), Sec. 35-07N-13EIM | 50.00  | XTO ENERGY INC                           | \$76,881.00  | \$1,537.62 |
| 261 | AWARDED  | W/2 NE/4 SE/4; SE/4 SE/4; NW/4 SE/4; N/2 SW/4 SE/4, less and except the Hartshorne and Lower Boggy (Bartlesville) formations (1/2 M.R.), Sec. 35-07N-13EIM                         | 60.00  | XTO ENERGY INC                           | \$92,257.20  | \$1,537.62 |
| 262 | AWARDED  | E/2 SW/4; E/2 NW/4 SW/4; NW/4 NW/4 SW/4; E/2 SW/4 SW/4; SW/4 SW/4 SW/4, less and except the Hartshorne and Lower Boggy (Bartlesville) formations (1/2 M.R.), Sec. 35-07N-13EIM     | 70.00  | XTO ENERGY INC                           | \$107,633.40 | \$1,537.62 |
| 263 | AWARDED  | W/2 NE/4 (All M.R.), Sec. 18-06N-02EIM   | 80.00  | WEST STAR OPERATING COMPANY              | \$4,160.00   | \$52.00    |
| 264 | AWARDED  | E/2 NW/4 (All M.R.), Sec. 18-06N-02EIM   | 80.00  | WEST STAR OPERATING COMPANY              | \$4,160.00   | \$52.00    |
| 265 | AWARDED  | Lots 1 and 2 (All M.R.), Sec. 18-06N-02EIM   | 82.23  | WEST STAR OPERATING COMPANY              | \$4,275.96   | \$52.00    |
| 266 | AWARDED  | SW/4, less 1 acre (All M.R.), Sec. 01-11N-02EIM  | 159.00 | CBL RESOURCES LLC                        | \$16,695.00  | \$105.00   |



|     |         |  |        |                                    |              |            |
|-----|---------|--|--------|------------------------------------|--------------|------------|
| 267 | NO BIDS | Lot 1, Lessee agrees to assume all plugging liability on existing wellbores not affirmatively disclaimed in writing within 120 days of date of lease (All M.R.), Sec. 16-09N-05EIM     | 32.12  | NO BIDS                            | \$0.00       | \$0.00     |
| 268 | NO BIDS | Lot 2, Lessee agrees to assume all plugging liability on existing wellbores not affirmatively disclaimed in writing within 120 days of date of lease (All M.R.), Sec. 16-09N-05EIM     | 32.12  | NO BIDS                            | \$0.00       | \$0.00     |
| 269 | NO BIDS | NE/4 NW/4, Lessee agrees to assume all plugging liability on existing wellbores not affirmatively disclaimed in writing within 120 days of date of lease (All M.R.), Sec. 16-09N-05EIM | 40.00  | NO BIDS                            | \$0.00       | \$0.00     |
| 270 | NO BIDS | NW/4 NW/4, Lessee agrees to assume all plugging liability on existing wellbores not affirmatively disclaimed in writing within 120 days of date of lease (All M.R.), Sec. 16-09N-05EIM | 40.00  | NO BIDS                            | \$0.00       | \$0.00     |
| 271 | NO BIDS | SE/4 NW/4, Lessee agrees to assume all plugging liability on existing wellbores not affirmatively disclaimed in writing within 120 days of date of lease (All M.R.), Sec. 16-09N-05EIM | 40.00  | NO BIDS                            | \$0.00       | \$0.00     |
| 272 | NO BIDS | SW/4 NW/4, Lessee agrees to assume all plugging liability on existing wellbores not affirmatively disclaimed in writing within 120 days of date of lease (All M.R.), Sec. 16-09N-05EIM | 40.00  | NO BIDS                            | \$0.00       | \$0.00     |
| 273 | NO BIDS | Lot 3, Lessee agrees to assume all plugging liability on existing wellbores not affirmatively disclaimed in writing within 120 days of date of lease (All M.R.), Sec. 16-09N-05EIM     | 32.10  | NO BIDS                            | \$0.00       | \$0.00     |
| 274 | NO BIDS | Lot 4, Lessee agrees to assume all plugging liability on existing wellbores not affirmatively disclaimed in writing within 120 days of date of lease (All M.R.), Sec. 16-09N-05EIM     | 32.15  | NO BIDS                            | \$0.00       | \$0.00     |
| 275 | AWARDED | W/2 SE/4 (All M.R.), Sec. 03-14N-21WIM   | 80.00  | CHESAPEAKE EXPLORATION LLC         | \$191,120.00 | \$2,389.00 |
| 276 | AWARDED | N/2 SW/4 (All M.R.), Sec. 03-14N-21WIM   | 80.00  | CHESAPEAKE EXPLORATION LLC         | \$191,120.00 | \$2,389.00 |
| 277 | AWARDED | Lots 1 and 2; S/2 NE/4 (All M.R.), Sec. 04-14N-21WIM   | 159.36 | CHESAPEAKE EXPLORATION LLC         | \$380,711.04 | \$2,389.00 |
| 278 | AWARDED | N/2 SE/4 (All M.R.), Sec. 04-14N-21WIM   | 80.00  | CHESAPEAKE EXPLORATION LLC         | \$191,120.00 | \$2,389.00 |
| 279 | AWARDED | S/2 SE/4 (1/2 M.R.), Sec. 20-15N-21WIM   | 40.00  | CORDILLERA ENERGY PARTNERS III LLC | \$100,406.80 | \$2,510.17 |



|     |         |  |       |                                    |              |            |
|-----|---------|--|-------|------------------------------------|--------------|------------|
| 280 | AWARDED | S/2 SW/4 (1/2 M.R.), Sec. 20-15N-21WIM   | 40.00 | CORDILLERA ENERGY PARTNERS III LLC | \$100,406.80 | \$2,510.17 |
| 281 | NO BIDS | NE/4, less and except from the surface to the base of the Cleveland formation and less and except the Deese formation (1/2 M.R.), Sec. 29-15N-21WIM                          | 80.00 | NO BIDS                            | \$0.00       | \$0.00     |
| 282 | NO BIDS | NW/4, less and except from the surface to the base of the Cleveland formation and less and except the Deese formation (1/2 M.R.), Sec. 29-15N-21WIM                          | 80.00 | NO BIDS                            | \$0.00       | \$0.00     |
| 283 | NO BIDS | N/2 SE/4, less and except from the surface to the base of the Cleveland formation and less and except the Deese formation (1/2 M.R.), Sec. 29-15N-21WIM                      | 40.00 | NO BIDS                            | \$0.00       | \$0.00     |
| 284 | NO BIDS | N/2 SW/4, less 2 acres and less and except from the surface to the base of the Cleveland formation and less and except the Deese formation (1/2 M.R.), Sec. 29-15N-21WIM     | 39.00 | NO BIDS                            | \$0.00       | \$0.00     |
| 285 | AWARDED | SW/4 NE/4, less and except the Marmaton formation lying within the wellbore of the Caffey 19-1 well and less and except the Red Fork formation (1/2 M.R.), Sec. 19-14N-22WIM | 20.00 | CHESAPEAKE EXPLORATION LLC         | \$82,580.00  | \$4,129.00 |
| 286 | AWARDED | SE/4 NW/4, less and except the Marmaton formation lying within the wellbore of the Caffey 19-1 well and less and except the Red Fork formation (1/2 M.R.), Sec. 19-14N-22WIM | 20.00 | CHESAPEAKE EXPLORATION LLC         | \$82,580.00  | \$4,129.00 |
| 287 | AWARDED | NW/4 SE/4, less and except the Marmaton formation lying within the wellbore of the Caffey 19-1 well and less and except the Red Fork formation (1/2 M.R.), Sec. 19-14N-22WIM | 20.00 | CHESAPEAKE EXPLORATION LLC         | \$82,580.00  | \$4,129.00 |
| 288 | AWARDED | NE/4 SW/4, less and except the Marmaton formation lying within the wellbore of the Caffey 19-1 well and less and except the Red Fork formation (1/2 M.R.), Sec. 19-14N-22WIM | 20.00 | CHESAPEAKE EXPLORATION LLC         | \$82,580.00  | \$4,129.00 |
| 289 | AWARDED | W/2 SW/4, less and except the Lower Cherokee (Red Fork) formation (1/2 M.R.), Sec. 29-14N-22WIM  | 40.00 | CHESAPEAKE EXPLORATION LLC         | \$151,520.00 | \$3,788.00 |
| 290 | AWARDED | E/2 NW/4; Lots 1 and 2, less and except the Deese and Red Fork formations (1/2 M.R.), Sec. 30-14N-22WIM  | 79.05 | CHESAPEAKE EXPLORATION LLC         | \$299,441.40 | \$3,788.00 |
| 291 | AWARDED | SW/4 SW/4, less and except the Des Moines formation (1/2 M.R.), Sec. 33-14N-22WIM  | 20.00 | CHESAPEAKE EXPLORATION LLC         | \$82,580.00  | \$4,129.00 |



|     |         |  |        |                                |              |            |
|-----|---------|--|--------|--------------------------------|--------------|------------|
| 292 | AWARDED | E/2 NW/4; Lots 1 and 2, less and except the Marmaton Granite Wash formation (1/2 M.R.), Sec. 19-12N-24WIM            | 76.62  | CHESAPEAKE EXPLORATION LLC     | \$133,242.18 | \$1,739.00 |
| 293 | NO BIDS | S/2 SW/4, less and except from the surface to the base of the Lower Cherokee formation (1/2 M.R.), Sec. 35-14N-24WIM | 40.00  | NO BIDS                        | \$0.00       | \$0.00     |
| 294 | AWARDED | S/2 NW/4, less and except the Atoka formation (All M.R.), Sec. 10-11N-26WIM  | 80.00  | FOREST OIL CORPORATION         | \$452,480.00 | \$5,656.00 |
| 295 | AWARDED | SW/4, less and except the Atoka formation (All M.R.), Sec. 10-11N-26WIM  | 160.00 | FOREST OIL CORPORATION         | \$904,960.00 | \$5,656.00 |
| 296 | AWARDED | SE/4 (1/2 M.R.), Sec. 25-21N-17EIM   | 80.00  | ST BART'S PRODUCTION CO LLC    | \$6,400.80   | \$80.01    |
| 297 | AWARDED | W/2 NE/4 (All M.R.), Sec. 35-01N-19ECM   | 80.00  | STRAT LAND EXPLORATION COMPANY | \$17,360.00  | \$217.00   |
| 298 | AWARDED | NW/4 (All M.R.), Sec. 35-01N-19ECM   | 160.00 | STRAT LAND EXPLORATION COMPANY | \$42,720.00  | \$267.00   |
| 299 | AWARDED | W/2 SE/4 (All M.R.), Sec. 35-01N-19ECM   | 80.00  | STRAT LAND EXPLORATION COMPANY | \$21,360.00  | \$267.00   |
| 300 | AWARDED | SW/4 (1/2 M.R.), Sec. 35-01N-19ECM   | 80.00  | STRAT LAND EXPLORATION COMPANY | \$25,360.00  | \$317.00   |
| 301 | AWARDED | SW/4 (1/2 M.R.), Sec. 09-28N-15WIM   | 80.00  | CHESAPEAKE EXPLORATION LLC     | \$118,080.00 | \$1,476.00 |
| 302 | AWARDED | S/2 SW/4 (1/2 M.R.), Sec. 17-28N-15WIM   | 40.00  | CHESAPEAKE EXPLORATION LLC     | \$31,080.00  | \$777.00   |
| 303 | AWARDED | NW/4 NE/4 (1/2 M.R.), Sec. 20-28N-15WIM  | 20.00  | CHESAPEAKE EXPLORATION LLC     | \$15,540.00  | \$777.00   |
| 304 | AWARDED | NE/4 NW/4 (1/2 M.R.), Sec. 20-28N-15WIM  | 20.00  | CHESAPEAKE EXPLORATION LLC     | \$15,540.00  | \$777.00   |

**RE: 1/19/2011 Oil and Gas Lease Sale Notice**

| <u>TR #</u> | <u>COUNTY</u> | <u>LEGAL DESCRIPTION</u>  | <u>M.R. %</u> | <u>SEC-TWP-RGE</u> |
|-------------|---------------|---|---------------|--------------------|
| 1           | Alfalfa       | NW/4  | 100.00%       | 13-26N-11WIM       |
| 2           | Alfalfa       | NW/4  | 100.00%       | 33-26N-11WIM       |
| 3           | Alfalfa       | NW/4, less and except the Oswego formation                                | 100.00%       | 36-26N-11WIM       |
| 4           | Alfalfa       | NW/4  | 100.00%       | 13-28N-11WIM       |
| 5           | Alfalfa       | SE/4  | 100.00%       | 33-28N-11WIM       |
| 6           | Alfalfa       | SW/4  | 50.00%        | 05-26N-12WIM       |
| 7           | Alfalfa       | NW/4  | 100.00%       | 13-26N-12WIM       |
| 8           | Alfalfa       | SW/4  | 100.00%       | 13-26N-12WIM       |
| 9           | Alfalfa       | NW/4, less and except the Hunton formation                                | 100.00%       | 33-26N-12WIM       |
| 10          | Beckham       | NE/4, less and except the Atoka formation                                 | 50.00%        | 09-11N-22WIM       |
| 11          | Beckham       | NW/4, less and except the Atoka formation                                 | 50.00%        | 09-11N-22WIM       |
| 12          | Beckham       | SE/4, less and except the Virgil and Des Moines formations                | 50.00%        | 31-11N-23WIM       |
| 13          | Blaine        | NW/4, less and except from the surface to the base of the Viola formation | 100.00%       | 36-15N-10WIM       |



|    |          |   |         |              |
|----|----------|---|---------|--------------|
| 14 | Caddo    | SE/4 NE/4, less and except the Cherokee formation                               | 50.00%  | 02-10N-12WIM |
| 15 | Canadian | N/2 SE/4; all that portion of S/2 SE/4 lying north of center line of Highway 66 | 100.00% | 16-12N-07WIM |
| 16 | Canadian | All that portion of S/2 SE/4 lying south of center line of Highway 66           | 50.00%  | 16-12N-07WIM |
| 17 | Canadian | SW/4  | 100.00% | 16-12N-07WIM |
| 18 | Canadian | SW/4  | 100.00% | 36-11N-08WIM |
| 19 | Comanche | NE/4  | 100.00% | 33-03N-09WIM |
| 20 | Custer   | W/2 NE/4  | 50.00%  | 08-12N-16WIM |
| 21 | Custer   | SE/4 NW/4; W/2 NW/4, less and except the Red Fork formation                     | 50.00%  | 13-12N-16WIM |
| 22 | Custer   | SW/4, less and except the Red Fork formation                                    | 50.00%  | 13-12N-16WIM |
| 23 | Custer   | NE/4, less and except the Des Moines  | 50.00%  | 14-12N-16WIM |
| 24 | Custer   | NE/4, less and except the Red Fork formation                                    | 50.00%  | 20-12N-16WIM |
| 25 | Custer   | NW/4, less and except the Red Fork formation                                    | 50.00%  | 20-12N-16WIM |
| 26 | Custer   | SW/4  | 50.00%  | 05-13N-16WIM |
| 27 | Custer   | NW/4  | 100.00% | 16-13N-16WIM |
| 28 | Custer   | N/2 NW/4; SE/4 NW/4   | 50.00%  | 03-12N-17WIM |
| 29 | Custer   | Lots 3, 4 and 5; SE/4 NW/4  | 50.00%  | 06-12N-17WIM |
| 30 | Custer   | W/2 NE/4  | 50.00%  | 29-12N-17WIM |
| 31 | Custer   | NW/4  | 50.00%  | 29-12N-17WIM |
| 32 | Custer   | S/2 NE/4 NE/4; SE/4 NE/4; W/2 NE/4, less and except the Cherokee formation      | 100.00% | 36-13N-17WIM |
| 33 | Custer   | NE/4, less and except the Red Fork formation                                    | 50.00%  | 15-12N-18WIM |
| 34 | Custer   | W/2 SW/4  | 50.00%  | 33-15N-20WIM |
| 35 | Dewey    | NE/4  | 100.00% | 36-19N-20WIM |
| 36 | Ellis    | NW/4 SE/4   | 100.00% | 18-18N-21WIM |
| 37 | Ellis    | Lot 4   | 100.00% | 18-18N-21WIM |
| 38 | Ellis    | SE/4 SE/4, less and except the Morrow formation                                 | 100.00% | 17-19N-21WIM |
| 39 | Ellis    | S/2 SW/4  | 100.00% | 28-19N-22WIM |
| 40 | Ellis    | NW/4, less and except the Morrow formation                                      | 100.00% | 32-19N-22WIM |
| 41 | Ellis    | NW/4  | 50.00%  | 11-19N-23WIM |
| 42 | Ellis    | SE/4  | 50.00%  | 15-19N-23WIM |
| 43 | Ellis    | NE/4  | 100.00% | 16-19N-23WIM |
| 44 | Ellis    | NW/4  | 100.00% | 16-19N-23WIM |
| 45 | Ellis    | SE/4  | 100.00% | 16-19N-23WIM |
| 46 | Ellis    | SW/4  | 100.00% | 16-19N-23WIM |
| 47 | Ellis    | NW/4  | 100.00% | 13-20N-23WIM |
| 48 | Ellis    | SE/4  | 100.00% | 13-20N-23WIM |
| 49 | Ellis    | NE/4  | 100.00% | 36-22N-25WIM |
| 50 | Ellis    | NW/4  | 100.00% | 36-22N-25WIM |
| 51 | Ellis    | SW/4  | 100.00% | 36-22N-25WIM |
| 52 | Garvin   | NE/4 SE/4   | 100.00% | 22-02N-02WIM |



|    |         |   |         |              |
|----|---------|---|---------|--------------|
| 53 | Garvin  | E/2 SW/4  | 100.00% | 28-02N-02WIM |
| 54 | Garvin  | S/2 NW/4 SW/4; N/2 SW/4 SW/4; SE/4 SW/4 SW/4  | 100.00% | 28-02N-02WIM |
| 55 | Garvin  | S/2 NE/4  | 50.00%  | 11-02N-03WIM |
| 56 | Garvin  | NE/4 SE/4   | 50.00%  | 11-02N-03WIM |
| 57 | Garvin  | NW/4 SE/4   | 50.00%  | 11-02N-03WIM |
| 58 | Garvin  | SE/4 SE/4, less and except the Gibson Sand formation  | 50.00%  | 11-02N-03WIM |
| 59 | Garvin  | SW/4 SE/4, less and except the Gibson Sand formation  | 50.00%  | 11-02N-03WIM |
| 60 | Grant   | NW/4  | 100.00% | 13-27N-03WIM |
| 61 | Grant   | SE/4  | 100.00% | 13-27N-03WIM |
| 62 | Grant   | SW/4  | 100.00% | 13-27N-03WIM |
| 63 | Grant   | NW/4 NW/4, less and except the Oswego formation, subject to Gas Storage Easement                                  | 100.00% | 36-28N-03WIM |
| 64 | Grant   | E/2 NW/4, subject to Gas Storage Easement   | 100.00% | 36-28N-03WIM |
| 65 | Grant   | SW/4 NW/4, less and except the Oswego and Simpson formations, subject to Gas Storage Easement                     | 100.00% | 36-28N-03WIM |
| 66 | Grant   | SE/4, subject to Gas Storage Easement   | 100.00% | 36-28N-03WIM |
| 67 | Grant   | SE/4  | 100.00% | 24-29N-03WIM |
| 68 | Grant   | Lot 1, extending southeastwardly to the center of the Salt Fork of the Arkansas River Bed                         | 100.00% | 16-25N-04WIM |
| 69 | Grant   | SW/4  | 100.00% | 16-25N-04WIM |
| 70 | Grant   | NW/4  | 100.00% | 16-27N-04WIM |
| 71 | Grant   | SE/4  | 100.00% | 36-27N-04WIM |
| 72 | Grant   | NE/4  | 100.00% | 36-29N-04WIM |
| 73 | Grant   | NE/4  | 100.00% | 16-27N-05WIM |
| 74 | Grant   | NW/4  | 100.00% | 16-27N-05WIM |
| 75 | Grant   | SW/4  | 100.00% | 16-27N-05WIM |
| 76 | Grant   | SE/4  | 100.00% | 13-28N-05WIM |
| 77 | Grant   | SW/4  | 100.00% | 13-28N-05WIM |
| 78 | Grant   | NW/4  | 100.00% | 16-28N-05WIM |
| 79 | Grant   | NW/4  | 100.00% | 36-28N-05WIM |
| 80 | Grant   | SE/4  | 100.00% | 36-29N-05WIM |
| 81 | Grant   | SW/4  | 100.00% | 36-29N-05WIM |
| 82 | Grant   | NW/4  | 100.00% | 13-27N-08WIM |
| 83 | Grant   | SE/4  | 100.00% | 13-27N-08WIM |
| 84 | Jackson | Lots 3 and 4; S/2 NW/4  | 100.00% | 05-02S-21WIM |
| 85 | Kay     | Lots 3, 4 and 5, extending westwardly to the center of the bed of the North Fork of the Arkansas River; SE/4 NE/4 | 100.00% | 29-25N-01EIM |
| 86 | Kay     | NE/4  | 100.00% | 16-27N-01EIM |
| 87 | Kay     | NW/4  | 100.00% | 16-27N-01EIM |
| 88 | Kay     | SE/4  | 100.00% | 16-27N-01EIM |
| 89 | Kay     | SW/4  | 100.00% | 16-27N-01EIM |



|     |     |  |         |              |
|-----|-----|--|---------|--------------|
| 90  | Kay | NE/4   | 100.00% | 13-28N-01EIM |
| 91  | Kay | NW/4   | 100.00% | 13-28N-01EIM |
| 92  | Kay | SE/4   | 100.00% | 13-28N-01EIM |
| 93  | Kay | SW/4   | 100.00% | 13-28N-01EIM |
| 94  | Kay | NE/4   | 100.00% | 16-28N-01EIM |
| 95  | Kay | NW/4   | 100.00% | 16-28N-01EIM |
| 96  | Kay | SE/4   | 100.00% | 16-28N-01EIM |
| 97  | Kay | SW/4   | 100.00% | 16-28N-01EIM |
| 98  | Kay | N/2 NE/4; SE/4 NE/4  | 50.00%  | 28-28N-01EIM |
| 99  | Kay | SW/4   | 100.00% | 33-28N-01EIM |
| 100 | Kay | NE/4   | 100.00% | 36-28N-01EIM |
| 101 | Kay | NW/4   | 50.00%  | 36-28N-01EIM |
| 102 | Kay | SE/4   | 100.00% | 36-28N-01EIM |
| 103 | Kay | SW/4   | 100.00% | 36-28N-01EIM |
| 104 | Kay | Lot 1; SE/4 NE/4   | 100.00% | 13-29N-01EIM |
| 105 | Kay | Lot 3; SE/4 NW/4   | 100.00% | 13-29N-01EIM |
| 106 | Kay | Lot 4; SW/4 NW/4, less and except the Cleveland Sand formation             | 100.00% | 13-29N-01EIM |
| 107 | Kay | SE/4   | 100.00% | 13-29N-01EIM |
| 108 | Kay | SW/4   | 100.00% | 13-29N-01EIM |
| 109 | Kay | Lots 3 and 4   | 100.00% | 16-29N-01EIM |
| 110 | Kay | S/2 SE/4   | 100.00% | 16-29N-01EIM |
| 111 | Kay | SE/4 SW/4  | 100.00% | 16-29N-01EIM |
| 112 | Kay | NE/4   | 100.00% | 36-29N-01EIM |
| 113 | Kay | NW/4   | 100.00% | 36-29N-01EIM |
| 114 | Kay | SE/4   | 100.00% | 36-29N-01EIM |
| 115 | Kay | SW/4   | 100.00% | 36-29N-01EIM |
| 116 | Kay | NE/4   | 100.00% | 16-28N-02EIM |
| 117 | Kay | NW/4   | 50.00%  | 16-28N-02EIM |
| 118 | Kay | SE/4   | 50.00%  | 16-28N-02EIM |
| 119 | Kay | SW/4   | 50.00%  | 16-28N-02EIM |
| 120 | Kay | NE/4, subject to Subordination Agreement with the United States of America | 100.00% | 13-26N-03EIM |
| 121 | Kay | NW/4, subject to Subordination Agreement with the United States of America | 100.00% | 13-26N-03EIM |
| 122 | Kay | SE/4   | 50.00%  | 13-26N-03EIM |
| 123 | Kay | SW/4, subject to Subordination Agreement with the United States of America | 100.00% | 13-26N-03EIM |
| 124 | Kay | Lots 3 and 4; NW/4 NE/4  | 100.00% | 36-26N-03EIM |
| 125 | Kay | NW/4   | 100.00% | 36-26N-03EIM |
| 126 | Kay | Lots 1 and 2   | 100.00% | 36-26N-03EIM |
| 127 | Kay | Lot 4  | 100.00% | 36-27N-04EIM |
| 128 | Kay | Lots 1, 2, 6 and 7   | 100.00% | 16-25N-01WIM |
| 129 | Kay | NW/4   | 100.00% | 16-25N-01WIM |



|     |     |  |         |              |
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| 130 | Kay | Lots 3, 4 and 5; SW/4 SE/4   | 100.00% | 16-25N-01WIM |
| 131 | Kay | SW/4   | 100.00% | 16-25N-01WIM |
| 132 | Kay | NE/4 SW/4, less and except the Mississippi Chat and Mississippi Lime formations  | 100.00% | 33-25N-01WIM |
| 133 | Kay | NW/4 SW/4, less and except the Mississippi Chat, Mississippi Lime and Permian formations   | 100.00% | 33-25N-01WIM |
| 134 | Kay | SE/4 SW/4, less and except the Mississippi Chat and Mississippi Lime formations  | 100.00% | 33-25N-01WIM |
| 135 | Kay | SW/4 SW/4, less and except from the surface to the base of the Skinner formation and also less and except the Mississippi Chat and Mississippi Lime formations | 100.00% | 33-25N-01WIM |
| 136 | Kay | NE/4 SW/4, less and except from the surface to the base of the Tonkawa formation and also less and except the Viola and Wilcox formations                      | 100.00% | 36-25N-01WIM |
| 137 | Kay | SE/4 SW/4, less and except from the surface to the base of the Endicott formation and also less and except the Mississippian and Wilcox formations             | 100.00% | 36-25N-01WIM |
| 138 | Kay | SW/4 SW/4, less and except from the surface to the base of the Wilcox formation  | 100.00% | 36-25N-01WIM |
| 139 | Kay | NE/4   | 100.00% | 13-26N-01WIM |
| 140 | Kay | NW/4   | 100.00% | 13-26N-01WIM |
| 141 | Kay | SE/4   | 100.00% | 13-26N-01WIM |
| 142 | Kay | SW/4   | 100.00% | 13-26N-01WIM |
| 143 | Kay | NE/4   | 100.00% | 16-26N-01WIM |
| 144 | Kay | NW/4   | 100.00% | 16-26N-01WIM |
| 145 | Kay | SE/4   | 100.00% | 16-26N-01WIM |
| 146 | Kay | SW/4   | 100.00% | 16-26N-01WIM |
| 147 | Kay | NE/4   | 100.00% | 13-27N-01WIM |
| 148 | Kay | NW/4   | 100.00% | 13-27N-01WIM |
| 149 | Kay | SE/4   | 100.00% | 13-27N-01WIM |
| 150 | Kay | SW/4   | 100.00% | 13-27N-01WIM |
| 151 | Kay | N/2 SE/4, any drillsite on this lease will require prior approval of lessor  | 100.00% | 16-27N-01WIM |
| 152 | Kay | S/2 SE/4   | 100.00% | 16-27N-01WIM |
| 153 | Kay | N/2 SW/4, any drillsite on this lease will require prior approval of lessor  | 100.00% | 16-27N-01WIM |
| 154 | Kay | S/2 SW/4   | 100.00% | 16-27N-01WIM |
| 155 | Kay | NE/4   | 100.00% | 33-27N-01WIM |
| 156 | Kay | NE/4   | 100.00% | 36-27N-01WIM |
| 157 | Kay | NW/4   | 100.00% | 36-27N-01WIM |
| 158 | Kay | SE/4   | 100.00% | 36-27N-01WIM |
| 159 | Kay | SW/4   | 100.00% | 36-27N-01WIM |
| 160 | Kay | N/2 SW/4; SE/4 SW/4  | 100.00% | 16-28N-01WIM |
| 161 | Kay | SW/4 SW/4, less and except the Wilcox formation  | 100.00% | 16-28N-01WIM |
| 162 | Kay | NE/4   | 100.00% | 33-28N-01WIM |
| 163 | Kay | E/2 SW/4   | 100.00% | 33-28N-01WIM |



|     |     |  |         |              |
|-----|-----|--|---------|--------------|
| 164 | Kay | W/2 SW/4, less and except the Oswego and Mississippi Chat formations | 100.00% | 33-28N-01WIM |
| 165 | Kay | Lots 1 and 2; S/2 NE/4   | 100.00% | 13-29N-01WIM |
| 166 | Kay | Lots 3 and 4; S/2 NW/4   | 100.00% | 13-29N-01WIM |
| 167 | Kay | SE/4   | 100.00% | 13-29N-01WIM |
| 168 | Kay | SW/4   | 100.00% | 13-29N-01WIM |
| 169 | Kay | NE/4, less and except the Cleveland formation                        | 100.00% | 33-29N-01WIM |
| 170 | Kay | NW/4, less and except the Cleveland formation                        | 100.00% | 33-29N-01WIM |
| 171 | Kay | SE/4, less and except the Cleveland formation                        | 100.00% | 33-29N-01WIM |
| 172 | Kay | SW/4, less and except the Cleveland formation                        | 100.00% | 33-29N-01WIM |
| 173 | Kay | NW/4   | 50.00%  | 36-29N-01WIM |
| 174 | Kay | SW/4   | 100.00% | 36-29N-01WIM |
| 175 | Kay | NE/4   | 100.00% | 13-25N-02WIM |
| 176 | Kay | NW/4   | 100.00% | 13-25N-02WIM |
| 177 | Kay | SE/4   | 100.00% | 13-25N-02WIM |
| 178 | Kay | SW/4   | 50.00%  | 13-25N-02WIM |
| 179 | Kay | SE/4   | 100.00% | 33-25N-02WIM |
| 180 | Kay | SW/4   | 100.00% | 33-25N-02WIM |
| 181 | Kay | NE/4, less and except the Herrington formation                       | 100.00% | 36-25N-02WIM |
| 182 | Kay | NW/4   | 100.00% | 36-25N-02WIM |
| 183 | Kay | E/2 SE/4, less and except the Permian formation                      | 100.00% | 36-25N-02WIM |
| 184 | Kay | W/2 SE/4   | 100.00% | 36-25N-02WIM |
| 185 | Kay | SW/4   | 50.00%  | 36-25N-02WIM |
| 186 | Kay | NE/4   | 100.00% | 13-26N-02WIM |
| 187 | Kay | NW/4   | 50.00%  | 13-26N-02WIM |
| 188 | Kay | SE/4   | 100.00% | 13-26N-02WIM |
| 189 | Kay | SW/4   | 100.00% | 13-26N-02WIM |
| 190 | Kay | NE/4   | 50.00%  | 14-26N-02WIM |
| 191 | Kay | NE/4   | 100.00% | 16-26N-02WIM |
| 192 | Kay | NW/4   | 100.00% | 16-26N-02WIM |
| 193 | Kay | SE/4   | 100.00% | 16-26N-02WIM |
| 194 | Kay | SW/4   | 100.00% | 16-26N-02WIM |
| 195 | Kay | NE/4   | 100.00% | 33-26N-02WIM |
| 196 | Kay | NW/4   | 100.00% | 33-26N-02WIM |
| 197 | Kay | SW/4   | 100.00% | 33-26N-02WIM |
| 198 | Kay | NE/4   | 100.00% | 36-26N-02WIM |
| 199 | Kay | SE/4   | 100.00% | 36-26N-02WIM |
| 200 | Kay | NE/4   | 100.00% | 13-27N-02WIM |
| 201 | Kay | NW/4   | 100.00% | 13-27N-02WIM |
| 202 | Kay | SE/4   | 100.00% | 13-27N-02WIM |
| 203 | Kay | SW/4   | 100.00% | 13-27N-02WIM |
| 204 | Kay | NE/4   | 100.00% | 16-27N-02WIM |
| 205 | Kay | NW/4   | 100.00% | 16-27N-02WIM |



|     |         |                        |         |              |
|-----|---------|------------------------|---------|--------------|
| 206 | Kay     | SE/4                   | 100.00% | 16-27N-02WIM |
| 207 | Kay     | SW/4                   | 100.00% | 16-27N-02WIM |
| 208 | Kay     | NW/4                   | 100.00% | 33-27N-02WIM |
| 209 | Kay     | NE/4                   | 100.00% | 36-27N-02WIM |
| 210 | Kay     | NW/4                   | 100.00% | 36-27N-02WIM |
| 211 | Kay     | SE/4                   | 100.00% | 36-27N-02WIM |
| 212 | Kay     | SW/4                   | 100.00% | 36-27N-02WIM |
| 213 | Kay     | NE/4                   | 100.00% | 13-28N-02WIM |
| 214 | Kay     | NW/4                   | 100.00% | 13-28N-02WIM |
| 215 | Kay     | SE/4                   | 100.00% | 13-28N-02WIM |
| 216 | Kay     | SW/4                   | 50.00%  | 13-28N-02WIM |
| 217 | Kay     | NE/4                   | 100.00% | 16-28N-02WIM |
| 218 | Kay     | NW/4                   | 100.00% | 16-28N-02WIM |
| 219 | Kay     | SE/4                   | 100.00% | 16-28N-02WIM |
| 220 | Kay     | SW/4                   | 100.00% | 16-28N-02WIM |
| 221 | Kay     | NE/4                   | 100.00% | 36-28N-02WIM |
| 222 | Kay     | NW/4                   | 100.00% | 36-28N-02WIM |
| 223 | Kay     | SE/4                   | 100.00% | 36-28N-02WIM |
| 224 | Kay     | SW/4                   | 100.00% | 36-28N-02WIM |
| 225 | Kay     | Lots 1 and 2; S/2 NE/4 | 100.00% | 13-29N-02WIM |
| 226 | Kay     | Lots 3 and 4; S/2 NW/4 | 100.00% | 13-29N-02WIM |
| 227 | Kay     | SE/4                   | 100.00% | 13-29N-02WIM |
| 228 | Kay     | SW/4                   | 100.00% | 13-29N-02WIM |
| 229 | Kay     | Lots 1 and 2; S/2 NE/4 | 100.00% | 16-29N-02WIM |
| 230 | Kay     | Lots 3 and 4; S/2 NW/4 | 100.00% | 16-29N-02WIM |
| 231 | Kay     | SE/4                   | 100.00% | 16-29N-02WIM |
| 232 | Kay     | SW/4                   | 100.00% | 16-29N-02WIM |
| 233 | Lincoln | NE/4                   | 100.00% | 16-15N-05EIM |
| 234 | Lincoln | NW/4                   | 100.00% | 16-15N-05EIM |
| 235 | Lincoln | SE/4                   | 100.00% | 16-15N-05EIM |
| 236 | Lincoln | SW/4                   | 100.00% | 16-15N-05EIM |
| 237 | Logan   | SE/4                   | 100.00% | 36-19N-03WIM |
| 238 | Logan   | SW/4                   | 100.00% | 36-19N-03WIM |
| 239 | McClain | S/2 SW/4 SE/4          | 93.75%  | 22-05N-03WIM |
| 240 | McClain | SE/4 SW/4              | 93.75%  | 22-05N-03WIM |
| 241 | McClain | NW/4 NE/4              | 93.75%  | 27-05N-03WIM |
| 242 | Noble   | SE/4                   | 100.00% | 13-20N-01EIM |
| 243 | Noble   | SW/4                   | 100.00% | 13-20N-01EIM |
| 244 | Noble   | NW/4                   | 100.00% | 16-20N-01EIM |
| 245 | Noble   | SE/4                   | 100.00% | 16-20N-01EIM |
| 246 | Noble   | SW/4                   | 50.00%  | 20-20N-01EIM |
| 247 | Noble   | NW/4                   | 100.00% | 27-20N-01EIM |



|     |       |  |         |              |
|-----|-------|--|---------|--------------|
| 248 | Noble | E/2 SE/4, described as a tract of land beginning at SE corner of E/2 SE/4 thence north 13 minutes 45 seconds east along the east line of E/2 SE/4 a distance of 2,635.5 feet to the NE corner of E/2 SE/4 thence north 89 degrees, 45 minutes 4 seconds west along the north line of E/2 SE/4 a distance of 937 feet thence south 1 degree 58 minutes 58 seconds east a distance of 833.2 feet thence south 7 degrees 38 minutes 2 seconds east a distance of 861.9 feet thence north 89 degrees 51 minutes 52 seconds east a distance of 7 feet thence south 9 minutes 18 seconds east a distance of 620.7 feet thence north 89 degrees 51 minutes 52 seconds east a distance of 330 feet thence south 9 minutes 18 seconds east a distance of 330 feet to a point on the south line of E/2 SE/4 thence south 89 degrees 51 minutes 52 seconds east a distance of 448.5 feet along the south line of E/2 SE/4 to the point of beginning | 100.00% | 18-21N-01EIM |
| 249 | Noble | SE/4   | 100.00% | 19-21N-01EIM |
| 250 | Noble | SE/4 SE/4; W/2 SE/4  | 50.00%  | 06-24N-02EIM |
| 251 | Noble | E/2 SW/4   | 50.00%  | 06-24N-02EIM |
| 252 | Noble | SW/4   | 50.00%  | 13-24N-02EIM |
| 253 | Noble | S/2 NE/4   | 100.00% | 18-24N-03EIM |
| 254 | Noble | NE/4   | 100.00% | 36-20N-01WIM |
| 255 | Noble | NW/4   | 100.00% | 36-20N-01WIM |
| 256 | Noble | SE/4   | 100.00% | 36-20N-01WIM |
| 257 | Noble | SW/4   | 100.00% | 36-20N-01WIM |
| 258 | Noble | Lots 3 and 4; S/2 NW/4   | 100.00% | 02-21N-01WIM |
| 259 | Noble | NE/4, less and except from the surface to the base of the Oswego formation   | 100.00% | 13-21N-01WIM |
| 260 | Noble | NW/4, less and except from the surface to the base of the Oswego formation   | 100.00% | 13-21N-01WIM |
| 261 | Noble | N/2 SE/4, less and except from the surface to the base of the Oswego formation   | 100.00% | 13-21N-01WIM |
| 262 | Noble | S/2 SE/4, this lease does not include any rights as to usage of the surface in the SE/4 SE/4   | 100.00% | 13-21N-01WIM |
| 263 | Noble | N/2 SW/4, less and except from the surface to the base of the Oswego formation   | 100.00% | 13-21N-01WIM |
| 264 | Noble | S/2 SW/4   | 100.00% | 13-21N-01WIM |
| 265 | Noble | NE/4, less and except the Oswego formation   | 100.00% | 16-21N-01WIM |
| 266 | Noble | NW/4   | 100.00% | 16-21N-01WIM |
| 267 | Noble | S/2 SE/4   | 100.00% | 16-21N-01WIM |
| 268 | Noble | SW/4   | 100.00% | 16-21N-01WIM |
| 269 | Noble | NE/4   | 100.00% | 36-21N-01WIM |
| 270 | Noble | NE/4   | 100.00% | 36-22N-01WIM |
| 271 | Noble | NW/4   | 100.00% | 36-22N-01WIM |
| 272 | Noble | SE/4, less and except from the surface to the base of the Oswego formation   | 100.00% | 36-22N-01WIM |



|     |        |  |         |              |
|-----|--------|--|---------|--------------|
| 273 | Noble  | SW/4   | 100.00% | 36-22N-01WIM |
| 274 | Noble  | NE/4   | 100.00% | 16-23N-01WIM |
| 275 | Noble  | SE/4, less and except the Mississippian formation  | 100.00% | 13-24N-01WIM |
| 276 | Noble  | SW/4, less and except the Herrington formation   | 100.00% | 13-24N-01WIM |
| 277 | Noble  | NE/4   | 100.00% | 33-24N-01WIM |
| 278 | Noble  | NE/4, less and except the Permian formation  | 100.00% | 13-24N-02WIM |
| 279 | Noble  | NW/4, less and except the Permian formation  | 100.00% | 13-24N-02WIM |
| 280 | Noble  | SE/4, less and except the Permian formation  | 100.00% | 13-24N-02WIM |
| 281 | Noble  | SW/4, less and except the Permian formation  | 100.00% | 13-24N-02WIM |
| 282 | Pawnee | NE/4   | 100.00% | 16-23N-05EIM |
| 283 | Pawnee | NW/4   | 100.00% | 16-23N-05EIM |
| 284 | Pawnee | SE/4   | 100.00% | 16-23N-05EIM |
| 285 | Pawnee | SW/4   | 100.00% | 16-23N-05EIM |
| 286 | Payne  | NE/4, less and except the Hunton formation   | 100.00% | 36-18N-01EIM |
| 287 | Payne  | NW/4, less and except the Hunton formation   | 100.00% | 36-18N-01EIM |
| 288 | Payne  | SE/4, less and except the Hunton formation   | 100.00% | 36-18N-01EIM |
| 289 | Payne  | SW/4, less and except the Hunton formation   | 100.00% | 36-18N-01EIM |
| 290 | Payne  | NE/4, less .37 acres in NE/4 NE/4  | 100.00% | 16-18N-02EIM |
| 291 | Payne  | NW/4   | 100.00% | 16-18N-02EIM |
| 292 | Payne  | SE/4   | 100.00% | 16-18N-02EIM |
| 293 | Payne  | SW/4   | 100.00% | 16-18N-02EIM |
| 294 | Payne  | NE/4, less 15.71 acres   | 100.00% | 33-20N-02EIM |
| 295 | Payne  | NW/4   | 100.00% | 33-20N-02EIM |
| 296 | Payne  | Lot 3, less 12.67 acres; Lot 4   | 100.00% | 33-20N-02EIM |
| 297 | Payne  | Beginning at the SE corner of Lot 4, thence westwardly along the south line of Lots 4 and 3 1900 feet, thence north 1311.16 feet, more or less, to a point 3000 feet north of the south line of Section 33, thence east 1900 feet parallel to the south line of Section 33 to the east line of Section 33, thence south 1319 feet more or less, to the point of beginning. | 50.00%  | 33-20N-02EIM |
| 298 | Payne  | Lots 1 and 2   | 100.00% | 33-20N-02EIM |
| 299 | Payne  | NE/4   | 100.00% | 36-20N-02EIM |
| 300 | Payne  | NW/4   | 100.00% | 36-20N-02EIM |
| 301 | Payne  | SE/4, any drillsite on this lease will require prior approval of lessor  | 100.00% | 36-20N-02EIM |
| 302 | Payne  | SW/4, any drillsite on this lease will require prior approval of lessor  | 100.00% | 36-20N-02EIM |
| 303 | Payne  | S/2 NW/4   | 100.00% | 16-18N-03EIM |
| 304 | Payne  | NE/4   | 100.00% | 36-18N-03EIM |
| 305 | Payne  | NW/4   | 100.00% | 36-18N-03EIM |
| 306 | Payne  | SE/4   | 100.00% | 36-18N-03EIM |
| 307 | Payne  | SW/4   | 100.00% | 36-18N-03EIM |
| 308 | Payne  | NE/4   | 50.00%  | 06-20N-03EIM |



|     |              |  |         |              |
|-----|--------------|--|---------|--------------|
| 309 | Payne        | NE/4   | 100.00% | 13-20N-03EIM |
| 310 | Payne        | NW/4   | 100.00% | 13-20N-03EIM |
| 311 | Payne        | SE/4   | 100.00% | 13-20N-03EIM |
| 312 | Payne        | SW/4   | 100.00% | 13-20N-03EIM |
| 313 | Payne        | NE/4   | 100.00% | 16-20N-03EIM |
| 314 | Payne        | NW/4   | 100.00% | 16-20N-03EIM |
| 315 | Payne        | SE/4   | 100.00% | 16-20N-03EIM |
| 316 | Payne        | SW/4   | 100.00% | 16-20N-03EIM |
| 317 | Payne        | S/2 SE/4   | 100.00% | 35-20N-03EIM |
| 318 | Payne        | NE/4   | 100.00% | 36-20N-03EIM |
| 319 | Payne        | NW/4   | 100.00% | 36-20N-03EIM |
| 320 | Payne        | Lots 3, 4, 5 and 6   | 100.00% | 36-20N-03EIM |
| 321 | Payne        | Lots 1, 2, 7 and 8   | 100.00% | 36-20N-03EIM |
| 322 | Payne        | NE/4   | 100.00% | 36-18N-04EIM |
| 323 | Payne        | E/2 NW/4   | 100.00% | 36-18N-04EIM |
| 324 | Payne        | W/2 NW/4, less and except the Big Lime, Oswego and Red Fork formations             | 100.00% | 36-18N-04EIM |
| 325 | Payne        | SE/4   | 100.00% | 36-18N-04EIM |
| 326 | Payne        | E/2 SW/4   | 100.00% | 36-18N-04EIM |
| 327 | Payne        | NE/4   | 98.44%  | 32-19N-04EIM |
| 328 | Payne        | NW/4   | 100.00% | 16-20N-04EIM |
| 329 | Payne        | SW/4   | 100.00% | 16-20N-04EIM |
| 330 | Pittsburg    | SE/4, less and except the Hartshorne formation                                     | 50.00%  | 22-06N-12EIM |
| 331 | Pottawatomie | E/2 SE/4   | 100.00% | 36-07N-03EIM |
| 332 | Pottawatomie | W/2 SE/4, less and except from the surface to the base of the 1st Wilcox formation | 100.00% | 36-07N-03EIM |
| 333 | Pottawatomie | E/2 SW/4   | 100.00% | 16-08N-05EIM |
| 334 | Roger Mills  | SW/4, less and except the Red Fork formation                                       | 50.00%  | 17-13N-22WIM |
| 335 | Roger Mills  | SW/4, less and except the Des Moines formation                                     | 50.00%  | 15-14N-22WIM |
| 336 | Roger Mills  | NW/4, less and except the Des Moines formation                                     | 100.00% | 16-14N-22WIM |
| 337 | Roger Mills  | S/2 S/2 SE/4, less and except the Des Moines formation                             | 50.00%  | 16-14N-22WIM |
| 338 | Roger Mills  | S/2 NE/4, less and except the Des Moines formation                                 | 50.00%  | 17-14N-22WIM |
| 339 | Roger Mills  | E/2 SE/4, less and except the Des Moines formation                                 | 50.00%  | 17-14N-22WIM |
| 340 | Woodward     | NE/4   | 100.00% | 13-20N-22WIM |

**RE: Assignments of Oil and Gas Leases**

| <u>Lease #</u> | <u>County</u> | <u>Legal Description</u>             | <u>Assignor</u>                  | <u>Assignee</u>    |
|----------------|---------------|--------------------------------------|----------------------------------|--------------------|
| CS-10229       | Roger Mills   | NE/4 (1/2 M.R.) of Sec. 30-16N-25WIM | NORTH CENTRAL CASING PULLERS INC | MALSON OIL COMPANY |
| CS-10229       | Roger Mills   | NE/4 (1/2 M.R.) of Sec. 30-16N-25WIM | MALSON OIL COMPANY               | RTC RESOURCES LLP  |



|          |             |   |  |                                    |
|----------|-------------|---|--|------------------------------------|
| CS-10229 | Roger Mills | NE/4 (1/2 M.R.) of Sec. 30-16N-25WIM  | AMERICAN EXPLORATION COMPANY               | NORTH CENTRAL CASING PULLERS INC   |
| CS-10229 | Roger Mills | NE/4 (1/2 M.R.) of Sec. 30-16N-25WIM  | RTC RESOURCES LLP                          | CORDILLERA ENERGY PARTNERS III LLC |
| CS-12783 | Beaver      | NW/4 (1/2 M.R.) of Sec. 09-02N-24ECM  | ABRAXAS OPERATING LLC                      | ELAND ENERGY INC                   |
| CS-12784 | Beaver      | N/2 SW/4; W/2 SE/4, LESS 2.5 ACRES IN SE CORNER OF SW/4 SE/4 (1/2 M.R.) of Sec. 09-02N-24ECM  | ABRAXAS OPERATING LLC                      | ELAND ENERGY INC                   |
| CS-14169 | Beaver      | SE/4 (1/2 M.R.) of Sec. 33-03N-21ECM  | CHESAPEAKE EXPLORATION LIMITED PARTNERSHIP | CHESAPEAKE EXPLORATION LLC         |
| CS-14169 | Beaver      | SE/4 (1/2 M.R.) of Sec. 33-03N-21ECM  | HEADINGTON OIL COMPANY LLC                 | CHESAPEAKE EXPLORATION LIMITED     |
| CS-17456 | Caddo       | NE/4 (1/2 M.R.) of Sec. 09-09N-11WIM  | PARKER DRILLING COMPANY                    | DRACO GAS PARTNERS LP              |
| CS-17456 | Caddo       | NE/4 (1/2 M.R.) of Sec. 09-09N-11WIM  | DRACO GAS PARTNERS LP                      | TIDE WEST OIL COMPANY              |
| CS-17456 | Caddo       | NE/4 (1/2 M.R.) of Sec. 09-09N-11WIM  | TIDE WEST OIL COMPANY                      | QEP ENERGY COMPANY                 |
| CS-20579 | Grady       | S/2 NW/4 NW/4; N/2 SW/4 NW/4; SE/4 SW/4 NW/4 of Sec. 10-08N-05WIM                             | RALPH H SMITH RESTATED REVOCABLE TRUST     | ABRAXAS OPERATING LLC              |
| CS-20579 | Grady       | S/2 NW/4 NW/4; N/2 SW/4 NW/4; SE/4 SW/4 NW/4 of Sec. 10-08N-05WIM                             | SM ENERGY COMPANY                          | ABRAXAS OPERATING LLC              |
| CS-20580 | Grady       | SE/4 (1/2 M.R.) of Sec. 10-08N-05WIM  | RALPH H SMITH RESTATED REVOCABLE TRUST     | ABRAXAS OPERATING LLC              |
| CS-20580 | Grady       | SE/4 (1/2 M.R.) of Sec. 10-08N-05WIM  | SM ENERGY COMPANY                          | ABRAXAS OPERATING LLC              |
| CS-20581 | Grady       | NE/4 SW/4 (1/2 M.R.) of Sec. 10-08N-05WIM   | SM ENERGY COMPANY                          | ABRAXAS OPERATING LLC              |
| CS-20581 | Grady       | NE/4 SW/4 (1/2 M.R.) of Sec. 10-08N-05WIM   | RALPH H SMITH RESTATED REVOCABLE TRUST     | ABRAXAS OPERATING LLC              |
| CS-20985 | Cleveland   | ALL THAT PART OF LOTS 5, 6 & 7 ACCRETED TO AND LYING WITHIN THE N/2 SE/4 of Sec. 36-10N-04WIM | OSAGE OIL & GAS PROPERTIES INC             | PRIMARY NATURAL RESOURCES INC      |
| CS-20985 | Cleveland   | ALL THAT PART OF LOTS 5, 6 & 7 ACCRETED TO AND LYING WITHIN THE N/2 SE/4 of Sec. 36-10N-04WIM | B & W EXPLORATION INC                      | R KIRK WHITMAN                     |
| CS-20985 | Cleveland   | ALL THAT PART OF LOTS 5, 6 & 7 ACCRETED TO AND LYING WITHIN THE N/2 SE/4 of Sec. 36-10N-04WIM | B & W EXPLORATION INC                      | BLACK & BLACK ENTERPRISES          |
| CS-20985 | Cleveland   | ALL THAT PART OF LOTS 5, 6 & 7 ACCRETED TO AND LYING WITHIN THE N/2 SE/4 of Sec. 36-10N-04WIM | B & W EXPLORATION INC                      | KEEPA OIL CORPORATION              |



|          |           |   |                               |  |
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| CS-20985 | Cleveland | ALL THAT PART OF LOTS 5, 6 & 7 ACCRETED TO AND LYING WITHIN THE N/2 SE/4 of Sec. 36-10N-04WIM | UNITED INDUSTRIAL GAS INC     | CHATSWORTH OIL & GAS                   |
| CS-20985 | Cleveland | ALL THAT PART OF LOTS 5, 6 & 7 ACCRETED TO AND LYING WITHIN THE N/2 SE/4 of Sec. 36-10N-04WIM | UNITED INDUSTRIAL GAS INC     | BRADSTREET GAS PARTNERS LP             |
| CS-20985 | Cleveland | ALL THAT PART OF LOTS 5, 6 & 7 ACCRETED TO AND LYING WITHIN THE N/2 SE/4 of Sec. 36-10N-04WIM | B & W EXPLORATION INC         | PETROVEN 1995-A PROGRAM                |
| CS-20985 | Cleveland | ALL THAT PART OF LOTS 5, 6 & 7 ACCRETED TO AND LYING WITHIN THE N/2 SE/4 of Sec. 36-10N-04WIM | B & W EXPLORATION INC         | EILEEN CORP                            |
| CS-20985 | Cleveland | ALL THAT PART OF LOTS 5, 6 & 7 ACCRETED TO AND LYING WITHIN THE N/2 SE/4 of Sec. 36-10N-04WIM | B & W EXPLORATION INC         | B & W ENERGY LLC                       |
| CS-20985 | Cleveland | ALL THAT PART OF LOTS 5, 6 & 7 ACCRETED TO AND LYING WITHIN THE N/2 SE/4 of Sec. 36-10N-04WIM | UNITED INDUSTRIAL GAS INC     | OSAGE OIL & GAS PROPERTIES INC         |
| CS-20985 | Cleveland | ALL THAT PART OF LOTS 5, 6 & 7 ACCRETED TO AND LYING WITHIN THE N/2 SE/4 of Sec. 36-10N-04WIM | PRIMARY NATURAL RESOURCES INC | NEWFIELD EXPLORATION MID-CONTINENT INC |
| CS-20985 | Cleveland | ALL THAT PART OF LOTS 5, 6 & 7 ACCRETED TO AND LYING WITHIN THE N/2 SE/4 of Sec. 36-10N-04WIM | B & W EXPLORATION INC         | EDWARD R BOWER, TRUSTEE                |
| CS-20985 | Cleveland | ALL THAT PART OF LOTS 5, 6 & 7 ACCRETED TO AND LYING WITHIN THE N/2 SE/4 of Sec. 36-10N-04WIM | BRADSTREET GAS PARTNERS LP    | OSAGE OIL & GAS PROPERTIES INC         |
| CS-20985 | Cleveland | ALL THAT PART OF LOTS 5, 6 & 7 ACCRETED TO AND LYING WITHIN THE N/2 SE/4 of Sec. 36-10N-04WIM | B & W EXPLORATION INC         | UNITED INDUSTRIAL GAS                  |
| CS-20985 | Cleveland | ALL THAT PART OF LOTS 5, 6 & 7 ACCRETED TO AND LYING WITHIN THE N/2 SE/4 of Sec. 36-10N-04WIM | B & W EXPLORATION INC         | CHAPARRAL ENERGY INC                   |
| CS-20985 | Cleveland | ALL THAT PART OF LOTS 5, 6 & 7 ACCRETED TO AND LYING WITHIN THE N/2 SE/4 of Sec. 36-10N-04WIM | B & W EXPLORATION INC         | FIVE STATES 1995-A (DRILLING) LTD      |
| CS-21449 | Cleveland | ALL THAT PART OF LOTS 5 & 6 ACCRETED TO AND LYING WITHIN THE S/2 SE/4 of Sec. 36-10N-04WIM    | BRADSTREET GAS PARTNERS LP    | OSAGE OIL & GAS PROPERTIES INC         |



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| CS-21449 | Cleveland | ALL THAT PART OF LOTS 5 & 6 ACCRETED TO AND LYING WITHIN THE S/2 SE/4 of Sec. 36-10N-04WIM | UNITED INDUSTRIAL GAS INC      | OSAGE OIL & GAS PROPERTIES INC         |
| CS-21449 | Cleveland | ALL THAT PART OF LOTS 5 & 6 ACCRETED TO AND LYING WITHIN THE S/2 SE/4 of Sec. 36-10N-04WIM | PRIMARY NATURAL RESOURCES INC  | NEWFIELD EXPLORATION MID-CONTINENT INC |
| CS-21449 | Cleveland | ALL THAT PART OF LOTS 5 & 6 ACCRETED TO AND LYING WITHIN THE S/2 SE/4 of Sec. 36-10N-04WIM | B & W EXPLORATION INC          | BLACK & BLACK ENTERPRISES              |
| CS-21449 | Cleveland | ALL THAT PART OF LOTS 5 & 6 ACCRETED TO AND LYING WITHIN THE S/2 SE/4 of Sec. 36-10N-04WIM | OSAGE OIL & GAS PROPERTIES INC | PRIMARY NATURAL RESOURCES INC          |
| CS-21449 | Cleveland | ALL THAT PART OF LOTS 5 & 6 ACCRETED TO AND LYING WITHIN THE S/2 SE/4 of Sec. 36-10N-04WIM | B & W EXPLORATION INC          | PETROVEN 1995-A PROGRAM                |
| CS-21449 | Cleveland | ALL THAT PART OF LOTS 5 & 6 ACCRETED TO AND LYING WITHIN THE S/2 SE/4 of Sec. 36-10N-04WIM | B & W EXPLORATION INC          | R KIRK WHITMAN                         |
| CS-21449 | Cleveland | ALL THAT PART OF LOTS 5 & 6 ACCRETED TO AND LYING WITHIN THE S/2 SE/4 of Sec. 36-10N-04WIM | B & W EXPLORATION INC          | B & W ENERGY LLC                       |
| CS-21449 | Cleveland | ALL THAT PART OF LOTS 5 & 6 ACCRETED TO AND LYING WITHIN THE S/2 SE/4 of Sec. 36-10N-04WIM | B & W EXPLORATION INC          | UNITED INDUSTRIAL GAS                  |
| CS-21449 | Cleveland | ALL THAT PART OF LOTS 5 & 6 ACCRETED TO AND LYING WITHIN THE S/2 SE/4 of Sec. 36-10N-04WIM | B & W EXPLORATION INC          | EDWARD R BOWER, TRUSTEE                |
| CS-21449 | Cleveland | ALL THAT PART OF LOTS 5 & 6 ACCRETED TO AND LYING WITHIN THE S/2 SE/4 of Sec. 36-10N-04WIM | B & W EXPLORATION INC          | KEEPA OIL CORPORATION                  |
| CS-21449 | Cleveland | ALL THAT PART OF LOTS 5 & 6 ACCRETED TO AND LYING WITHIN THE S/2 SE/4 of Sec. 36-10N-04WIM | B & W EXPLORATION INC          | FIVE STATES 1995-A (DRILLING) LTD      |
| CS-21449 | Cleveland | ALL THAT PART OF LOTS 5 & 6 ACCRETED TO AND LYING WITHIN THE S/2 SE/4 of Sec. 36-10N-04WIM | B & W EXPLORATION INC          | EILEEN CORP                            |
| CS-21449 | Cleveland | ALL THAT PART OF LOTS 5 & 6 ACCRETED TO AND LYING WITHIN THE S/2 SE/4 of Sec. 36-10N-04WIM | UNITED INDUSTRIAL GAS INC      | BRADSTREET GAS PARTNERS LP             |
| CS-21449 | Cleveland | ALL THAT PART OF LOTS 5 & 6 ACCRETED TO AND LYING WITHIN THE S/2 SE/4 of Sec. 36-10N-04WIM | UNITED INDUSTRIAL GAS INC      | CHATSWORTH OIL & GAS                   |



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| CS-21449 | Cleveland   | ALL THAT PART OF LOTS 5 & 6 ACCRETED TO AND LYING WITHIN THE S/2 SE/4 of Sec. 36-10N-04WIM   | B & W EXPLORATION INC                      | CHAPARRAL ENERGY INC                   |
| CS-25459 | Washita     | SW/4 NW/4 of Sec. 10-11N-17WIM   | CHESAPEAKE EXPLORATION LIMITED PARTNERSHIP | CHESAPEAKE EXPLORATION LLC             |
| CS-26915 | Lincoln     | NW/4 of Sec. 16-16N-05EIM  | XANADU EXPLORATION COMPANY                 | KS OIL COMPANY                         |
| CS-26915 | Lincoln     | NW/4 of Sec. 16-16N-05EIM  | XANADU EXPLORATION COMPANY                 | PIONEER OIL & GAS INC                  |
| CS-26916 | Lincoln     | W/2 SE/4 of Sec. 16-16N-05EIM  | XANADU EXPLORATION COMPANY                 | PIONEER OIL & GAS INC                  |
| CS-26916 | Lincoln     | W/2 SE/4 of Sec. 16-16N-05EIM  | XANADU EXPLORATION COMPANY                 | KS OIL COMPANY                         |
| CS-26917 | Lincoln     | E/2 SW/4 of Sec. 16-16N-05EIM  | XANADU EXPLORATION COMPANY                 | KS OIL COMPANY                         |
| CS-26917 | Lincoln     | E/2 SW/4 of Sec. 16-16N-05EIM  | XANADU EXPLORATION COMPANY                 | PIONEER OIL & GAS INC                  |
| CS-27135 | Roger Mills | NW/4 of Sec. 08-14N-25WIM  | SAMSON RESOURCES COMPANY                   | CORDILLERA ENERGY PARTNERS III LLC     |
| CS-27136 | Roger Mills | SW/4 of Sec. 21-14N-25WIM  | SAMSON RESOURCES COMPANY                   | CORDILLERA ENERGY PARTNERS III LLC     |
| CS-27264 | Roger Mills | N/2 NE/4; SW/4 NE/4 of Sec. 27-14N-25WIM   | SAMSON RESOURCES COMPANY                   | CORDILLERA ENERGY PARTNERS III LLC     |
| CS-27265 | Roger Mills | S/2 NW/4 of Sec. 27-14N-25WIM  | SAMSON RESOURCES COMPANY                   | CORDILLERA ENERGY PARTNERS III LLC     |
| CS-27308 | Roger Mills | NW/4 NE/4 of Sec. 30-13N-23WIM   | SAMSON RESOURCES COMPANY                   | CORDILLERA ENERGY PARTNERS III LLC     |
| CS-27324 | Roger Mills | S/2 NE/4 of Sec. 28-14N-25WIM  | SAMSON RESOURCES COMPANY                   | CORDILLERA ENERGY PARTNERS III LLC     |
| CS-27348 | Roger Mills | SE/4 of Sec. 12-13N-24WIM  | SAMSON RESOURCES COMPANY                   | CORDILLERA ENERGY PARTNERS III LLC     |
| CS-27367 | Dewey       | LOTS 7 & 8, EXTENDING NORTHERLY TO THE CENTER OF THE SOUTH C ANADIAN RIVER; S/2 SW/4, LESS AND EXCEPT THE MISSISSIPPI LIM E FORMATION of Sec. 16-16N-18WIM | JMA ENERGY COMPANY LLC                     | CHESAPEAKE EXPLORATION LLC             |
| CS-27367 | Dewey       | LOTS 7 & 8, EXTENDING NORTHERLY TO THE CENTER OF THE SOUTH C ANADIAN RIVER; S/2 SW/4, LESS AND EXCEPT THE MISSISSIPPI LIM E FORMATION of Sec. 16-16N-18WIM | JMA ENERGY COMPANY LLC                     | CHESAPEAKE EXPLORATION LLC             |
| CS-5995  | Oklahoma    | NE/4 of Sec. 16-13N-04WIM  | LARIAT PETROLEUM INC                       | NEWFIELD EXPLORATION MID-CONTINENT INC |
| CS-5995  | Oklahoma    | NE/4 of Sec. 16-13N-04WIM  | TLS OPERATING COMPANY                      | PHILLIPS PETROLEUM                     |



|         |           |  |  | COMPANY                                |
|---------|-----------|--|--|--|
| CS-5995 | Oklahoma  | NE/4 of Sec. 16-13N-04WIM  | CONOCOPHILLIPS                         | LARIAT PETROLEUM INC                   |
| CS-5995 | Oklahoma  | NE/4 of Sec. 16-13N-04WIM  | PHILLIPS PETROLEUM COMPANY             | PUBLIC SERVICE COMPANY OF OKLAHOMA     |
| CS-5996 | Oklahoma  | NW/4 of Sec. 16-13N-04WIM  | PHILLIPS PETROLEUM COMPANY             | PUBLIC SERVICE COMPANY OF OKLAHOMA     |
| CS-5996 | Oklahoma  | NW/4 of Sec. 16-13N-04WIM  | LIME ROCK RESOURCES II-A LP            | PHILLIPS PETROLEUM COMPANY             |
| CS-5997 | Oklahoma  | SE/4 of Sec. 16-13N-04WIM  | PHILLIPS PETROLEUM COMPANY             | PUBLIC SERVICE COMPANY OF OKLAHOMA     |
| CS-5997 | Oklahoma  | SE/4 of Sec. 16-13N-04WIM  | LIME ROCK RESOURCES II-A LP            | PHILLIPS PETROLEUM COMPANY             |
| CS-5999 | Oklahoma  | W/2 SE/4; E/2 SW/4 of Sec. 16-14N-04WIM  | LARIAT PETROLEUM INC                   | NEWFIELD EXPLORATION MID-CONTINENT INC |
| CS-5999 | Oklahoma  | W/2 SE/4; E/2 SW/4 of Sec. 16-14N-04WIM  | CONOCOPHILLIPS                         | LARIAT PETROLEUM INC                   |
| CS-5999 | Oklahoma  | W/2 SE/4; E/2 SW/4 of Sec. 16-14N-04WIM  | PHILLIPS PETROLEUM COMPANY             | PUBLIC SERVICE COMPANY OF OKLAHOMA     |
| CS-5999 | Oklahoma  | W/2 SE/4; E/2 SW/4 of Sec. 16-14N-04WIM  | LIME ROCK RESOURCES II-A LP            | PHILLIPS PETROLEUM COMPANY             |
| CS-5999 | Oklahoma  | W/2 SE/4; E/2 SW/4 of Sec. 16-14N-04WIM  | PHILLIPS PETROLEUM COMPANY             | CONOCOPHILLIPS                         |
| CS-6000 | Oklahoma  | E/2 SE/4, LESS 4 ACRES IN SE/4 SE/4 SOLD TO CONSOLIDATED SCHOOL DISTRICT #6 of Sec. 16-14N-04WIM | LIME ROCK RESOURCES II-A LP            | PHILLIPS PETROLEUM COMPANY             |
| CS-6000 | Oklahoma  | E/2 SE/4, LESS 4 ACRES IN SE/4 SE/4 SOLD TO CONSOLIDATED SCHOOL DISTRICT #6 of Sec. 16-14N-04WIM | PHILLIPS PETROLEUM COMPANY             | PUBLIC SERVICE COMPANY OF OKLAHOMA     |
| EI-1913 | Blaine    | SE/4 (1/2 M.R.) of Sec. 14-16N-11WIM   | CHARLES F HARDING JR                   | VALENTIS OK ENERGY LLC                 |
| EI-1913 | Blaine    | SE/4 (1/2 M.R.) of Sec. 14-16N-11WIM   | JOHN W SHELTON                         | VALENTIS OK ENERGY LLC                 |
| EI-1913 | Blaine    | SE/4 (1/2 M.R.) of Sec. 14-16N-11WIM   | EMC EXPLORATION COMPANY                | CHARLES F HARDING JR                   |
| EI-1913 | Blaine    | SE/4 (1/2 M.R.) of Sec. 14-16N-11WIM   | EMC EXPLORATION COMPANY                | JOHN W SHELTON                         |
| EI-1913 | Blaine    | SE/4 (1/2 M.R.) of Sec. 14-16N-11WIM   | PRIMARY NATURAL RESOURCES INC          | NEWFIELD EXPLORATION MID-CONTINENT INC |
| EI-1913 | Blaine    | SE/4 (1/2 M.R.) of Sec. 14-16N-11WIM   | VALENTIS OK ENERGY LLC                 | PRIMARY NATURAL RESOURCES INC          |
| EI-4151 | Pittsburg | LOT 3 (1/2 M.R.) of Sec. 18-07N-13EIM  | WHITING-GOLDEN GAS PRODUCTION COMPANY  | TAG TEAM RESOURCES LLC                 |
| EI-4151 | Pittsburg | LOT 3 (1/2 M.R.) of Sec. 18-07N-13EIM  | NEWFIELD EXPLORATION MID-CONTINENT INC | TAG TEAM RESOURCES LLC                 |



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|---------|-------------|---|--|--|
| EI-4151 | Pittsburg   | LOT 3 (1/2 M.R.) of Sec. 18-07N-13EIM                                 | TAG TEAM RESOURCES LLC                 | GENE STIPE AND EDDIE HARPER            |
| EI-4151 | Pittsburg   | LOT 3 (1/2 M.R.) of Sec. 18-07N-13EIM                                 | TAG TEAM RESOURCES LLC                 | WHITING-GOLDEN GAS PRODUCTION COMPANY  |
| EI-4151 | Pittsburg   | LOT 3 (1/2 M.R.) of Sec. 18-07N-13EIM                                 | JDD CORPORATION                        | TAG TEAM RESOURCES LLC                 |
| EI-4151 | Pittsburg   | LOT 3 (1/2 M.R.) of Sec. 18-07N-13EIM                                 | GENE STIPE AND EDDIE HARPER            | NEWFIELD EXPLORATION MID-CONTINENT INC |
| EI-4151 | Pittsburg   | LOT 3 (1/2 M.R.) of Sec. 18-07N-13EIM                                 | PETROLEUM INTERNATIONAL INC            | WHITING-GOLDEN GAS PRODUCTION COMPANY  |
| EI-4152 | Pittsburg   | NE/4 OF LOT 4; S/2 OF LOT 4 of Sec. 18-07N-13EIM                      | PETROLEUM INTERNATIONAL INC            | WHITING-GOLDEN GAS PRODUCTION COMPANY  |
| EI-4152 | Pittsburg   | NE/4 OF LOT 4; S/2 OF LOT 4 of Sec. 18-07N-13EIM                      | TAG TEAM RESOURCES LLC                 | WHITING-GOLDEN GAS PRODUCTION COMPANY  |
| EI-4152 | Pittsburg   | NE/4 OF LOT 4; S/2 OF LOT 4 of Sec. 18-07N-13EIM                      | JDD CORPORATION                        | TAG TEAM RESOURCES LLC                 |
| EI-4152 | Pittsburg   | NE/4 OF LOT 4; S/2 OF LOT 4 of Sec. 18-07N-13EIM                      | WHITING-GOLDEN GAS PRODUCTION COMPANY  | TAG TEAM RESOURCES LLC                 |
| EI-4152 | Pittsburg   | NE/4 OF LOT 4; S/2 OF LOT 4 of Sec. 18-07N-13EIM                      | NEWFIELD EXPLORATION MID-CONTINENT INC | TAG TEAM RESOURCES LLC                 |
| EI-4152 | Pittsburg   | NE/4 OF LOT 4; S/2 OF LOT 4 of Sec. 18-07N-13EIM                      | TAG TEAM RESOURCES LLC                 | GENE STIPE AND EDDIE HARPER            |
| EI-4152 | Pittsburg   | NE/4 OF LOT 4; S/2 OF LOT 4 of Sec. 18-07N-13EIM                      | GENE STIPE AND EDDIE HARPER            | NEWFIELD EXPLORATION MID-CONTINENT INC |
| EI-4153 | Pittsburg   | NW/4 OF LOT 4 (1/2 M.R.) of Sec. 18-07N-13EIM                         | TAG TEAM RESOURCES LLC                 | WHITING-GOLDEN GAS PRODUCTION COMPANY  |
| EI-4153 | Pittsburg   | NW/4 OF LOT 4 (1/2 M.R.) of Sec. 18-07N-13EIM                         | WHITING-GOLDEN GAS PRODUCTION COMPANY  | TAG TEAM RESOURCES LLC                 |
| EI-4153 | Pittsburg   | NW/4 OF LOT 4 (1/2 M.R.) of Sec. 18-07N-13EIM                         | NEWFIELD EXPLORATION MID-CONTINENT INC | TAG TEAM RESOURCES LLC                 |
| EI-4153 | Pittsburg   | NW/4 OF LOT 4 (1/2 M.R.) of Sec. 18-07N-13EIM                         | PETROLEUM INTERNATIONAL INC            | WHITING-GOLDEN GAS PRODUCTION COMPANY  |
| EI-4153 | Pittsburg   | NW/4 OF LOT 4 (1/2 M.R.) of Sec. 18-07N-13EIM                         | JDD CORPORATION                        | TAG TEAM RESOURCES LLC                 |
| EI-4153 | Pittsburg   | NW/4 OF LOT 4 (1/2 M.R.) of Sec. 18-07N-13EIM                         | TAG TEAM RESOURCES LLC                 | GENE STIPE AND EDDIE HARPER            |
| EI-4153 | Pittsburg   | NW/4 OF LOT 4 (1/2 M.R.) of Sec. 18-07N-13EIM                         | GENE STIPE AND EDDIE HARPER            | NEWFIELD EXPLORATION MID-CONTINENT INC |
| EI-5617 | Roger Mills | NE/4 SE/4 of Sec. 13-13N-25WIM  | SAMSON RESOURCES COMPANY               | CORDILLERA ENERGY PARTNERS III LLC     |
| EI-5644 | Roger Mills | NE/4, LESS AND EXCEPT THE UPPER MORROW FORMATION of Sec. 28-13N-24WIM | SAMSON RESOURCES COMPANY               | CORDILLERA ENERGY PARTNERS III LLC     |
| EI-5649 | Roger Mills | NE/4 of Sec. 12-13N-24WIM   | SAMSON RESOURCES COMPANY               | CORDILLERA ENERGY PARTNERS III LLC     |
| EI-5650 | Roger Mills | NW/4 of Sec. 12-13N-24WIM   | SAMSON RESOURCES COMPANY               | CORDILLERA ENERGY PARTNERS III LLC     |



|       |          |  |  |                            |
|-------|----------|--|--|----------------------------|
| OA-61 | Stephens | LOTS 1, 2, & 3, BLOCK 99 TO THE ORIGINAL TOWNSITE OF MARLOW, OKLAHOMA (ALL M.R.) of Sec. 17-02N-07WIM                    | CHESAPEAKE EXPLORATION LIMITED PARTNERSHIP | CHESAPEAKE EXPLORATION LLC |
| OA-95 | Latimer  | SW/4 NE/4, LESS AND EXCEPT 1.17 ACRES FOR MISSOURI, KANSAS & TEXAS RAILROAD RIGHT-OF-WAY (1/2 M.R.) of Sec. 33-06N-18EIM | CHESAPEAKE EXPLORATION LIMITED PARTNERSHIP | CHESAPEAKE EXPLORATION LLC |
| OA-96 | Latimer  | NW/4 SE/4 (1/2 M.R.) of Sec. 33-06N-18EIM  | CHESAPEAKE EXPLORATION LIMITED PARTNERSHIP | CHESAPEAKE EXPLORATION LLC |

**RE: Seismic Exploration Permits**

The following permits have been granted for seismic exploration on the following School Trust land:

| <u>PERMIT NO.</u> | <u>DESCRIPTION</u>                             | <u>COMPANY</u>         | <u>AMOUNT</u> |
|-------------------|--|------------------------|---------------|
| 676               | The S/2 & NW/4 of Sec. 36-17N-15W Dewey County | Dawson Geophysical Co. | \$1,850.00    |

**RE: Division Orders**

The Minerals Management Division has completed 5 Division Orders for the month of December, 2010.



**REAL ESTATE MANAGEMENT DIVISION**  
**MONTHLY SUMMARY**  
**DECEMBER 1, 2010 – DECEMBER 31, 2010**

**RE: Surface Lease Assignments**

| Lease No.             | Description                              | Rent       | Lessee          |
|-----------------------|--|------------|-----------------|
| 511258 – Ellis County | S/2SW/4 Sec. 28 & NW/4 Sec. 32-19N-22WIM | \$2,100.00 | Frank Gillispie |

This lease was previously in the name of Ben Earl Gillispie. Rental is paid current.

| Lease No.             | Description           | Rent       | Lessee       |
|-----------------------|-----------------------|------------|--------------|
| 101036 – Grant County | SE/4 Sec. 36-28N-3WIM | \$6,600.00 | Mark Fricouf |

This lease was previously in the name of Jim Reese. Rental is paid current.

| Lease No.              | Description          | Rent       | Lessee                           |
|------------------------|----------------------|------------|----------------------------------|
| 102158 - Beaver County | E/2 Sec. 36-2N-20ECM | \$3,800.00 | Judith C. Mounts & Retha Regnier |

This lease was previously in the names of Judith C. Mounts and John Regnier (deceased). Rental is paid current.

**RE: Request and Authorization for Improvements**

| Lease No.               | Description           | Approx. Cost | Lessee           |
|-------------------------|-----------------------|--------------|------------------|
| 106021 – Jackson County | NE/4 Sec. 33-3N-23EIM | \$15,000.00  | Mark Alan Turner |

Lessee has requested to make improvements at his own expense. A center pivot will be in center of field and will water approximately 80 to 90 acres. The length of the pivot will be approximately 1/4 mile.

**RE: Return of Sale – Easements**

| Lease No.                            | Legal Description     | Appraised   | Bid         | Company                        |
|--------------------------------------|-----------------------|-------------|-------------|--------------------------------|
| 103108 – Ellis County Esmt. No. 8869 | N/2 Sec. 36-22N-26WIM | \$21,800.00 | \$21,800.00 | PVR Natural Gas Gathering, LLC |

Length of the easement is 333.506 rods and the width is 30 feet for a 6 inch natural gas pipeline. Sale of the easement was held on November 11, 2010, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

| Lease No.                               | Legal Description                 | Appraised   | Bid         | Company                   |
|---|-----------------------------------|-------------|-------------|---------------------------|
| 101370 – Canadian County Esmt. No. 8881 | SW/4 & SE/4NW/4 Sec. 16-12N-10WIM | \$24,900.00 | \$24,900.00 | Enogex Gas Gathering, LLC |

Length of the easement is 172.3 rods and the width is 30 feet for a 20 inch natural gas pipeline. Sale of the easement was held on December 30, 2010, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

| Lease No.                             | Legal Description      | Appraised | Bid      | Company                                |
|---------------------------------------|------------------------|-----------|----------|--|
| 817119– Alfalfa County Esmt. No. 8879 | NW/4 Sec. 33-28N-12WIM | \$500.00  | \$500.00 | Chesapeake Midstream Gas Services, LLC |

Length of the easement is 5.76 rods and the width is 30 feet for a 4 inch natural gas pipeline. Sale of the easement was held on December 16, 2010, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

| Lease No.                            | Legal Description      | Appraised   | Bid         | Company                |
|--------------------------------------|------------------------|-------------|-------------|------------------------|
| 101440– Blaine County Esmt. No. 8873 | SE/4 Sec. 16-13N-11WIM | \$22,500.00 | \$22,500.00 | Devon Gas Services, LP |



Length of the easement is 160.36 rods and the width is 30 feet for a 4 inch natural gas pipeline. Sale of the easement was held on December 16, 2010, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

**RE: 20 Year Easements**

| Lease No.                 | Legal Description  | Easement No. |
|---------------------------|--------------------|--------------|
| 105800 – Cleveland County | E/2 Sec.16-9N-3WIM | 8880         |

Easement has been issued to Oklahoma Natural Gas Company for a 6 inch natural gas pipeline. Said easement not to exceed 20 feet in width and 314.06 rods in length for the consideration of \$20,000.00. Appraised price has been paid in full.

|                       |                       |      |
|-----------------------|-----------------------|------|
| 102632 – Grady County | SE/4 Sec. 34-10N-8WIM | 8886 |
|-----------------------|-----------------------|------|

Easement has been issued to Oklahoma Gas & Electric Company for a Electric Line. Said easement not to exceed 0.96 acres for the consideration of \$2,600.00. Appraised price has been paid in full.

**RE: Release of Easements**

| Lease No.             | Legal Description   | Easement No. |
|-----------------------|---------------------|--------------|
| 206056 – Texas County | SE/4 Sec. 19-3N5ECM | 5730         |

Easement granted to Southwestern Public Service Company November 23, 1971 for a substation and released in the name of Tri-County Electric Coop. Inc. effective November 18, 2010.

**RE: Limited Term Right of Entry Permit**

| Lease No.                 | Legal Description     | Company              | Amount   |
|---------------------------|-----------------------|----------------------|----------|
| 106321<br>Comanche County | NE/4 Sec. 33-2N-11WIM | Ft Sill Apache Tribe | \$600.00 |

Ft Sill Apache Tribe was issued a limited term permit for construction staging, construction access and construction trailer area. The permit began December 13, 2010 and will expire December 13, 2011. The permit has been paid, signed and returned.

**RE: Soil Conservation Maintenance Projects**

The following Soil Conservation Projects have been approved.

| Lease No.               | Location  | Practice  | Cost to CLO | Lessee         |
|-------------------------|---|---|-------------|----------------|
| 101034 – Grant County   | SW/4 Sec. 36-25N-3WIM   | Build pond for livestock water  | \$2,200.00  | Ivan Hostetler |
| 101875 – Beckham County | S/2 Sec. 16-9N-24WIM (subj. to 49.47 esmt) (less 5 ac sold) (less improvements) | Doze and bury two homesites   | \$2,500.00  | Joe Hardin     |
| 104572 – Texas County   | NW/4 Sec. 14-2N-13ECM   | Cropland is to be reseeded to native grasses. Grass Seed 2PLS/a hard land grass mix 56ac. | \$2,240.00  | Arnold Beck    |
| 106293 – Texas County   | Lts 3 & 4 & E/2SW/4 Sec. 7-1N-12ECM   | Cropland is to be reseeded to native grasses. Grass seed                                  | \$1,000.00  | Kenneth Lomax  |



|                           |  |   |            |                |
|---------------------------|--|---|------------|----------------|
|                           |  | 2PLS/a sandy land grass mix 23.23 ac.   |            |                |
| 206056 – Texas County     | NW/4 Sec. 19-3N-15ECM                                | Wood Chips for ground cover. Load, transport and application                                | \$6,000.00 | USDA           |
| 307603 – Cimarron County  | Lt 1, 2 & E/2NW/4 & NE/4 Sec. 18-2N-4ECM             | Cropland is to be reseeded to native grasses. Grass Seed 2PLS/a sandy land grass mix 185ac. | \$7,215.00 | Chuck Murdock  |
| 101037 – Cleveland County | Lts 5, 6, 7 plus accretions of NE/4 Sec. 36-10N-4WIM | Clear approx. 1200 feet timber & vegetation for road.                                       | \$9,850.00 | Salvador Perez |



**RE: SEALED BID LEASE AUCTION**

**NOTICE OF INVITATION TO BID  
BY SEALED BID  
FOR SCHOOL LAND AGRICULTURAL LEASE**

The Commissioners of the Land Office of the State of Oklahoma invite sealed bids on agriculture leases on February 24, 2011, at 2:00 pm at 120 N. Robinson, Ste. 1000W, Oklahoma City, OK 73102. Late bids will not be allowed. A lease contract may be awarded upon approval of the Land Office to the entity with the highest bid above the minimum. The Land Office reserves the right to reject any or all bids and shall refuse to accept any bid on agriculture lease where the party placing the bid is in default of any rental due or in violation of any obligation to the State of Oklahoma. The Land Office may require proof of credit worthiness prior to entering into an agriculture lease. The successful bidder must pay 100% of the first year's rent on day of auction. Additional detail and requirements along with a sample lease and sealed bid form are available on the Land Office website [www.clo.ok.gov](http://www.clo.ok.gov).

**CIMARRON COUNTY**

All Lease terms are for 5 years unless otherwise indicated

| Contract No  | Lease No | Legal and Location Description  | Est Cow Units | Est Acres Pasture | Est Acres Crop | Est Non Usable | Minimum Annual Bid |
|--|----------|---|---------------|-------------------|----------------|----------------|--------------------|
| <b>FIVE YEAR RANCH UNIT #2<br/>SPECIAL CONSERVATION REQUIREMENTS</b> |          |   |               |                   |                |                |                    |
| 10807  | 101977   | ALL OF SEC 36-6N-1ECM >>>> From Kenton, 3 miles NE to Sec. <<<<   | 10            | 640               | 0              | 0              | \$2,100            |
| 10807  | 511640   | LOTS 3,4 & S/2NW/4 SEC 1-5N-1ECM >>>> Approx. 2 1/2 miles East and 2 miles North of Kenton (isolated) <<<<  | 3             | 160.72            | 0              | 0              | \$500              |
| 10807  | 613139   | E/2 SEC 22 & N/2SW/4 & SE/4 SEC 23 & S/2 SEC 24 & ALL OF SEC 25 & E/2 & S/2NW/4 & SW/4 SEC 26 & NE/4 & N/2SE/4 & SE/4SE/4 SEC 27 & N/2 & SW/4 & N/2SE/4 & SW/4SE/4 SEC 35-6N-1ECM >>>> From Kenton, 4 miles North and East <<<< | 53            | 2960              | 0              | 0              | \$9,100            |
| <b>UNIT TOTALS</b>   |          |   | <b>66</b>     | <b>3760.72</b>    | <b>0</b>       | <b>0</b>       | <b>\$11,700</b>    |

Stocking rate will be adjusted as necessary by supervising Real Estate Management Specialist to allow grass to recover from over grazing. Initially winter grazing only will be permitted. If grass recovers sufficiently, grazing during the growing season will be allowed. Lessee will apply provided chemicals to Cholla Cactus on approximately 80 acres each year of the contract at the direction of the supervising Real Estate Management Specialist

**FIVE YEAR RANCH UNIT #3  
SPECIAL CONSERVATION REQUIREMENTS**

|       |        |   |   |        |   |   |         |
|-------|--------|---|---|--------|---|---|---------|
| 10808 | 307089 | LTS 1,2,3 & S/2NE/4 & SE/4NW/4 & E/2SW/4 & SE/4 SEC 5-5N-1ECM >>>> From Kenton, 1/2 mile East and 2 miles North and West <<<< | 8 | 481.11 | 0 | 0 | \$1,400 |
| 10808 | 511122 | LT 4 & SW/4NW/4 & NW/4SW/4 SEC 4-5N-1ECM >>>> From Kenton, 1/2 mile East and 1 1/2 miles North to East side of property <<<<  | 3 | 120.44 | 0 | 4 | \$400   |



UNIT TOTALS 11 597.55 0 4 \$1,800

Stocking rate will be adjusted as necessary by supervising Real Estate Management Specialist to allow grass to recover from over grazing. Initially winter grazing only will be permitted. If grass recovers sufficiently, grazing during the growing season will be allowed. Lessee will apply provided chemicals to Cholla Cactus on approximately 80 acres each year of the contract at the direction of the supervising Real Estate Management Specialist

**FIVE YEAR RANCH UNIT #4  
SPECIAL CONSERVATION REQUIREMENTS**

|       |        |   |    |        |   |   |         |
|-------|--------|---|----|--------|---|---|---------|
| 10809 | 307095 | N/2 SEC 10 & NW/4 SEC 11-5N-1ECM<br>>>>> From Kenton, 1 mile East and<br>North <<<<   | 8  | 480    | 0 | 0 | \$1,400 |
| 10809 | 511115 | NW/4SW/4 & S/2SW/4 SEC 2 &<br>SW/4NE/4 & LTS 3,4 & S/2NW/4 & S/2<br>SEC 3 & LT 1 & SE/4NE/4 & NE/4SE/4<br>SEC 4-5N-1ECM >>>> From Kenton, 2-<br>1/2 miles East and 2-1/2 North, isolated.<br><<<< | 17 | 761.58 | 0 | 0 | \$2,400 |

UNIT TOTALS 25 1241.58 0 0 \$3,800

Stocking rate will be adjusted as necessary by supervising RMS to allow grass to recover from over grazing. Initially winter grazing only will be permitted. If grass recovers sufficiently, grazing during the growing season will be allowed. Lessee will apply provided chemicals to Cholla Cactus on approximately 80 acres each year of the contract at the direction of the supervising Real Estate Management Specialist

|       |        |  |   |    |   |   |       |
|-------|--------|--|---|----|---|---|-------|
| 10817 | 106484 | NW/4NE/4 SEC 16-5N-1ECM >>>> From<br>Kenton Community Center, East to North<br>Pavement and North 1/4 mile. Lays on both<br>Sides of road.<<<< | 1 | 38 | 0 | 2 | \$300 |
|-------|--------|--|---|----|---|---|-------|

**CLEVELAND COUNTY**

|       |        |   |   |     |   |   |         |
|-------|--------|---|---|-----|---|---|---------|
| 10821 | 101037 | LTS 5, 6, 7 PLUS ACCRETIONS OF<br>NE/4 SEC 36-10N-4WIM >>>> From<br>intersection of SW 149th and May Ave,<br>1 mile South to NE corner of property.<br>Access is being developed into property<br><<<<< | 9 | 157 | 0 | 0 | \$2,000 |
|-------|--------|---|---|-----|---|---|---------|

**COMANCHE COUNTY**

|       |        |   |   |        |   |      |         |
|-------|--------|---|---|--------|---|------|---------|
| 10832 | 101430 | THAT PART OF THE S/2 LYING SOUTH<br>AND EAST OF THE EAST ROW LINE OF<br>I-44 SEC 36-04N-11WIM (LESS 1.36 AC<br>SOLD) (LESS 136.07 AC SOLD) (SUBJ TO<br>7.91 AC RR EASEMENT) (SUBJ TO APPROX.<br>1.0 AC UTILITY & INFRASTRUCTURE<br>EASEMENT) SEC 36-10N-4WIM >>>> From<br>intersection of Hwy 277 and black-top road on<br>West edge of Elgin, 1/2 mi South to NE corner of<br>property <<<<< | 8 | 142.49 | 0 | 8.91 | \$1,800 |
|-------|--------|---|---|--------|---|------|---------|

**JACKSON COUNTY**

|       |        |   |   |   |     |   |         |
|-------|--------|---|---|---|-----|---|---------|
| 10937 | 919015 | NE/4 SEC 33-1S-24WIM (SUBJ TO 1AC<br>ESMT) >>>> From SW corner of | 0 | 4 | 151 | 5 | \$3,600 |
|-------|--------|---|---|---|-----|---|---------|



Eldorado, 2 miles South and 3 miles West to NE corner of property <<<<<

**KIOWA COUNTY**

|       |        |   |   |        |    |   |         |
|-------|--------|---|---|--------|----|---|---------|
| 11319 | 817168 | NE/4 & EAST 51.38AC OF NW/4 SEC 33-6N-20WIM (SUBJ TO 5.73AC ESMT) (LESS 4AC SOLD) >>>> From intersection of Hwys 9 and 44 in Lone Wolf, 2 miles South on Hwy 44 and 3 ¼ mi West to NE corner of lease <<<<< | 6 | 197.38 | 10 | 0 | \$5,000 |
|-------|--------|---|---|--------|----|---|---------|

**LINCOLN COUNTY**

|       |        |   |    |     |   |   |         |
|-------|--------|---|----|-----|---|---|---------|
| 11320 | 100484 | E/2 SEC 36-16N-4EIM >>>> From Intersection of Hwys 105 and 18, 4 miles South on Hwy 18 and 2 ½ miles East to SW corner of property (On North side of road) (Wildlife Potential) <<<<< | 10 | 320 | 0 | 0 | \$3,100 |
|-------|--------|---|----|-----|---|---|---------|

|       |        |   |   |     |   |   |         |
|-------|--------|---|---|-----|---|---|---------|
| 11321 | 100698 | SW/4 & W/2SE/4 SEC 16-14N-6EIM >>>> From intersection of Hwys 66 and 99 in Stroud, 3 ¾ mi South on Hwy 99, 1 mile West and ½ mi South to NW corner of lease <<<<< | 7 | 240 | 0 | 0 | \$2,500 |
|-------|--------|---|---|-----|---|---|---------|

**LOGAN COUNTY**

|       |        |  |    |     |   |   |         |
|-------|--------|--|----|-----|---|---|---------|
| 11322 | 100057 | W/2 SEC 36-17N-1EIM >>>> From Logan/Lincoln county line on Hwy 105, 2 miles North and ½ mi West to SE corner of property (Hunting Potential) <<<<< | 12 | 320 | 0 | 0 | \$4,300 |
|-------|--------|--|----|-----|---|---|---------|

**PAYNE COUNTY**

|       |        |   |    |        |   |   |         |
|-------|--------|---|----|--------|---|---|---------|
| 11323 | 100365 | N/2 SEC 36-20N-3EIM (SUBJ TO 1.03AC ESMT) (LESS 9.53AC 106102) (LESS 20AC SOLD) (LESS IMPROVEMENTS) >>>> From Intersection of Hwys 108 North and 51, 4 miles North to NE corner of property (Good Wildlife Potential) | 22 | 290.47 | 0 | 0 | \$2,800 |
|-------|--------|---|----|--------|---|---|---------|

**LEASE TERM IS FROM JANUARY 1, 2011 THROUGH DECEMBER 31, 2015 OR AS SPECIFIED**

**Full annual bid rental must accompany sealed bid or bid will be rejected.**

Possession of pasture land will be immediate. If cropland has growing crops, possession will be no later than July 1, 2011, contingent upon approval. Bids will close at 2:00 pm on February 24, 2011.

A lease contract shall be awarded upon approval of Commissioners or their representative to person bidding the **highest annual cash rental**. Commissioners reserve the right to reject any or all bids and shall refuse to accept any bid on agricultural lease where party placing the bid is in default of any rental due or in violation of this or any prior lease contract. A bid less than advertised minimum annual acceptable bid will not be considered. Rent for succeeding years of contract will be due on or before January 1 of each year. Failure to comply with terms on the invitation to bid notice will be cause for cancellation of



ward and retention of deposit as liquidated damages. Commission retains option to proceed to collect for the entire amount of contract. Contracts are to be returned to Commissioners of the Land Office not later than 15 days after receipt of contracts.

Payments may be made by cash or personal check. All checks are to be made payable to the Commissioners of the Land Office and sent to: Commissioners of the Land Office, 120 N Robinson, Ste. 1000W, Oklahoma City, 73102.

Improvements located on the offered leases considered movable without manifest injury to the land are subject to being removed or otherwise disposed of by the lawful owner(s). Any fences required by agreement or operation of law shall be constructed and paid for by lessee. **Such improvements must be removed or disposed of within 60 days after expiration of contract. If there is a growing wheat crop on a lease, irrigation pumps and motors may be left in place until April 1 of year following expiration of contract. Possession and/or use of well go to new lessee no later than April 5 following expiration of lease.**

Improvements located on the offered leases considered not movable without manifest injury to the land (i.e. ponds dams, terraces, water wells, waterways, and other conservation structures, etc) are a permanent part of the land and are the exclusive property of the Lessor.

All leases are sold subject to existing easements, if any.

Lessee may be a non-resident of Oklahoma.

Lease term will be January 1, 2011 through December 31, 2015, or for the term specified on Page 1 of this Notice. The effective date will be date of approval, unless otherwise specified.

Small grains planted during the last year of lease contract may be harvested in the next year, but land must be surrendered immediately after harvest, or not later than July 1, whichever is sooner. In the event small grain crop is pastured out and not mechanically harvested, land shall be surrendered no later than June 1, or when the cattle are removed, whichever is sooner, after following expiration of lease contract. If small grain is mowed and baled for hay, those acres must be surrendered when cattle are removed or no more than 10 days after baling, but no later than June 1. All pasture land, including water thereon, must be surrendered December 31<sup>st</sup> of the final year of contract.

Terms and conditions of the lease shall be set forth in the lease contract which shall be subject to applicable rules and regulations of the Commissioners of the Land Office and Statutes of the State of Oklahoma now in force, or hereafter adopted. All bidders are hereby notified to retain this page, as it will be incorporated into the contractual obligations. Prospective bidders are encouraged to inspect leases and review CLO lease contract prior to date of sealed bid and contact ASCS office for allotments, applicable farm program requirements, and eligibility of entering leases into government farm programs after expiration of lease contract and HEL requirements. All acreage listed on front page of notice is approximate.

ANNOUNCEMENTS AND CORRECTIONS AT TIME OF BID OPENING MAY SUPERSEDE THIS NOTICE.

Dated this 21<sup>st</sup> day of January 2011.

COMMISSIONERS OF THE LAND OFFICE  
STATE OF OKLAHOMA  
DOUGLAS B ALLEN, SECRETARY

For additional information call  
405) 521-4000 or 888-355-263

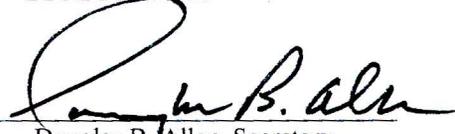


STATE OF OKLAHOMA        )  
  )    ss  
COUNTY OF OKLAHOMA    )

I hereby certify that the foregoing Monthly Summaries are a true, full and correct report of the actions of the Secretary to the Commissioners of the Land Office taken pursuant to Resolution of the Commissioners of the Land Office adopted the 17th day of December, 1968 and subsequent Resolution adopted the 1st day of March 1988, amended April 12, 1988.

WITNESS my hand and official signature this 8+2 day of Feb 2011.

(SEAL)

  
\_\_\_\_\_  
Douglas B. Allen, Secretary



**YOU HAVE JUST**

**REVIEWED**

**PART 1 OF 3**

**OF THE**

**COMMISSIONERS**

**MEETING MINUTES**

**YEAR 2011**

**VOLUME 97A**

