

**COMMISSIONERS**

**RECORDED**

**MEETINGS**

**YEAR** \_\_\_\_\_

**VOL.** \_\_\_\_\_

**COMMENTS:**

**THIS FILE WAS DIVIDED DUE TO  
ITS SIZE. THIS FILE HAS BEEN  
DIVIDED INTO \_\_\_ PARTS.**

# Commissioners of the Land Office

## 2010 Meeting Minutes

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No Resolutions

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There are two original hardcopy sets of the 2010 Commissioners of the Land Office meeting minutes. One set is retained in the State Archives Office for permanent preservation, and the second is retained in the Commissioners of the Land Office.

## COMMISSIONERS OF THE LAND OFFICE

### REGULAR MEETING MINUTES

THURSDAY, JANUARY 14, 2010 AT 2:00 P.M.  
GOVERNOR'S LARGE CONFERENCE ROOM  
STATE CAPITOL BUILDING – SECOND FLOOR  
OKLAHOMA CITY, OKLAHOMA

Notice was posted online with the Secretary of State on October 23, 2008. Public notice was also posted on the Commissioners of the Land Office website and at the Commissioners of the Land Office and Governor's Large Conference Room of the State Capitol Building.

#### PRESENT:

Honorable Jari Askins, Lt. Governor and Vice-Chair  
Honorable Steve Burrage, State Auditor & Inspector and Member  
Honorable Sandy Garrett, State Superintendent of Public Instruction and Member

#### ABSENT:

Honorable Brad Henry, Governor and Chair  
Honorable Terry Peach, President State Board of Agriculture and Member

#### CLO STAFF PRESENT:

Mike Hunter, Secretary  
Douglas Allen, First Assistant Secretary  
Janet Henthorn, Chief of Staff  
Sarah Evans, Executive Secretary  
Guy Hurst, General Counsel  
Keith Kuhlman, Director of the Real Estate Management Division  
Brian Heanue, Director of the Accounting Division  
Dave Shipman, Director of the Minerals Management Division  
Phyllis Bolt, Director of Investments  
Terri Watkins, Director of Communications  
Laura Payne, Internal Auditor  
Julie Ezell, Assistant General Counsel  
Steve Diffie, Director of the Royalty Compliance Division

#### VISITORS:

Julie Bisbee, The Daily Oklahoman  
Geoffrey Long, Oklahoma Tax Commission  
Keven Rondot, PTA

Shawn Ashley, E-Capitol.net  
Randy McLerran, Department of Education  
Jan White, Department of Education  
Mike Fina, Lt. Governor's Office

The meeting was called to order at 2:05 p.m., chaired by Lt. Governor Askins.

Henry:	Absent
Askins:	Present
Burrage:	Present
Garrett:	Present
Peach:	Absent

## 1. Approval of Minutes for Regular Meeting Held December 18, 2009

This agenda item was presented by Secretary Mike Hunter. A MOTION was made by Commissioner Burrage and seconded by Commissioner Garrett to approve the minutes of the December 18, 2009 meeting.

Henry:	Absent	
Askins:	Aye	
Burrage:	Aye	<i>Motion Carried</i>
Garrett:	Aye	
Peach:	Absent	

## 2. Secretary's Comments

### A. Organizational Issues and Initiatives

1. *Office Space Lease Negotiations* - Secretary Hunter reported that the lease agreement had been finalized with First National Center and the new lease will save the CLO \$37,000 per year. The new space provides the opportunity to store all CLO records and files in one location at a reduced storage rate. The move will be completed after the legislative session.
2. *Outreach to Trust Beneficiaries* – Secretary Hunter has continued to meet with beneficiaries as well as the legislature. Half of the House and Senate has been visited and appear to be impressed by the proposed legislation. The Senate Pro-tem and the Speaker are co-authoring the bill and are enthusiastic to help the agency.
3. *FY 2011 Budget* – Secretary Hunter is working with appropriators to develop a final bill in regard to the FY 2011 request.

Commissioner Burrage asked on what floor of the 1<sup>st</sup> National Center the new office would be located. Secretary Hunter replied that the agency would be moving to the 10<sup>th</sup> floor on the west side of the building. He complimented the

Department of Central Services for their negotiations and reported that parking was included in the lease.

**3. Conservation Easement**

Lease No.	Legal Description	Easement No.
205632, Comanche County	W/2 NW/4 & NE/4 NW/4 Sec. 20-3N-10W1M	8842

This property is located 4 miles south of Elgin adjacent to the east boundary of the Fort Sill Military Reservation. It is currently operated as an agricultural lease with an annual income to the trust of \$4,200. The United States Army, the City of Lawton and Land Legacy, a non-governmental land trust, have requested a conservation easement on the 120 acres of land. The three entities would like to purchase a conservation easement to create a buffer area next to the Fort Sill Military Reservation.

The conservation easement places covenants on the land that would continue to allow agricultural and recreation uses but would not allow commercial or residential development on the acreage, thus creating the buffer.

An appraisal of the conservation easement was completed by Roger Spears and a review of other conservation easements granted by adjacent land owners set a negotiated value of \$273,000.

The Director of Real Estate Management recommended the conservation easement be approved. A MOTION was made by Commissioner Burrage and seconded by Commissioner Garrett to approve the conservation easement.

Henry:	Absent	
Askins:	Aye	
Burrage:	Aye	<i>Motion Carried</i>
Garrett:	Aye	
Peach:	Absent	

Lt. Governor Askins appreciated the implementation of conservation easements and noted that Conservation Easements were passed into Oklahoma law through a Senate bill co-authored by Senator Brad Henry and Representative Jari Askins.

**4. Request for Approval of Sale of Land**

Lease No.	Lessee	Legal Description
106439, Comanche County	J. London	41.942 acres in the NW/4 Sec. 36-4N-11W1M

This property is located on the west side of the Town of Elgin adjacent to I-44 and Highway 277. The 41.942 acres is the proposed first phase for a residential development that will encompass approximately 160 acres.

On October 8, 2009, the Commissioners authorized the appraisal of the property for sale purposes. On November 12, 2009, the Commissioners authorized the sale of the property for the minimum bid of \$210,000 subject to covenants and restrictions for the development.

On January 5, 2010, a sale of the property was held in the manner prescribed by law. Legacy Park Development, LLC was the successful bidder at the sale with the bid price of \$210,000.

The Director of Real Estate Management recommended approval of the sale, and upon full payment of the bid price, a patent issued to Legacy Park Development, LLC. A MOTION was made by Commissioner Burrage and seconded by Commissioner Garrett to approve the sale, and upon full payment of the bid price, a patent issued to Legacy Park Development, LLC.

Henry: Absent  
 Askins: Aye  
 Burrage: Aye *Motion Carried*  
 Garrett: Aye  
 Peach: Absent

**5. Continuous Easements**

Lease No.	Legal Description	Easement No.
106300 Oklahoma County	NE/4 & SE/4 Sec. 36-14N-4W1M	8816

The City of Oklahoma City has made a request to purchase an easement for right of way for storm drainage improvements consisting of 0.23 acres (two tracts of 0.115 acres) for the consideration of \$27,500.00. Appraisals were made by Chris Foster and Tom Eike and reviewed by Keith Kuhlman.

The Director of Real Estate Management recommended the issuance of the continuous easement to the City of Oklahoma City. A MOTION was made by Commissioner Garrett and seconded by Commissioner Burrage to approve the continuous easements.

Henry: Absent  
 Askins: Aye  
 Burrage: Aye *Motion Carried*  
 Garrett: Aye  
 Peach: Absent

**6. Soil Conservation Project**

The following Capital improvement soil conservation project is submitted for approval:

Lease No.	Legal Description	Practice	Estimated Cost
205265, Alfalfa County	NW/4 Sec.13-23N-10WIM	New Waterway Construction	\$2,493.00

The existing waterway is no longer functioning properly. The Natural Resource Conservation Service recommends a newly designed waterway. CLO may receive partial reimbursement of cost through the Environmental Quality Incentives Program.

The Director of Real Estate Management recommended approval of the Soil Conservation Project. A MOTION was made by Commissioner Garrett and seconded by Commissioner Burrage to approve the Soil Conservation Project.

Henry: Absent  
Askins: Aye  
Burrage: Aye           *Motion Carried*  
Garrett: Aye  
Peach: Absent

**7. Notice of Rule Making Intent**

This agenda item was presented by the General Counsel, Guy Hurst. Discussion and possible action to determine need for new rules and revision of existing rules and permission for agency to file a Notice of Rule Making Intent.

The General Counsel recommended approval to begin process to amend Rules by the filing of a Notice of Rule Making Intent. A MOTION was made by Commissioner Garrett and seconded by Commissioner Burrage to begin process to amend Rules by the filing of a Notice of Rule Making Intent.

Henry: Absent  
Askins: Aye  
Burrage: Aye           *Motion Carried*  
Garrett: Aye  
Peach: Absent

**8. Executive Session**

Executive session was considered to discuss the employment, hiring, appointment, promotion, of and salaries of attorneys of the CLO.[Authorized by

25 O.S. §307(B)(1) Discussing the employment, hiring, appointment, promotion, demotion, disciplining or resignation of any individual salaried public officer or employee.]

A MOTION was made by Commissioner Burrage and seconded by Commissioner Garrett to convene executive session.

Henry:	Absent	
Askins:	Aye	
Burrage:	Aye	<i>Motion Carried</i>
Garrett:	Aye	
Peach:	Absent	

A MOTION was made by Commissioner Burrage and seconded by Commissioner Garrett to adjourn executive session.

Henry:	Absent	
Askins:	Aye	
Burrage:	Aye	<i>Motion Carried</i>
Garrett:	Aye	
Peach:	Absent	

A MOTION was made by Commissioner Burrage and seconded by Commissioner Garrett to hire Martha Marshall and Geoffrey Long. Long has extensive law experience in financial matters.

Henry:	Absent	
Askins:	Aye	
Burrage:	Aye	<i>Motion Carried</i>
Garrett:	Aye	
Peach:	Absent	

**9. Consent Agenda - Request Approval of November 2009 Agency Monthly Division Summary of Activities.**

*The Agenda items presented on the Consent Agenda are considered as one item for voting purposes. The Consent Agenda includes items that are statutorily or constitutionally required to be performed by the Commissioners of the Land Office or are administrative in nature, which are done as a routine action by the Commissioners of the Land Office. If any member of the Commission or any member of the public requests a particular item or items to be considered individually, the matter or matters shall be considered individually.*

**A. Request Approval of November 2009 Agency Monthly Division Summary of Activities.**

Secretary Hunter recommended approval of the monthly division summary of activities. A MOTION was made by Commissioner Burrage and seconded by Commissioner Garrett to approve the consent agenda.

Henry:	Absent	
Askins:	Aye	
Burrage:	Aye	<i>Motion Carried</i>
Garrett:	Aye	
Peach:	Absent	

**10. Financial Information Regarding Investments and Monthly Distributions (for informational purposes only).**

Commissioner Burrage appreciated the explanation of the changes in fair market value provided by the staff. He also commended the staff for providing the schedule showing the change in unrealized gains and losses in assets that are required to be marked at fair market value.



**MIKE HUNTER, SECRETARY**

I, Guy L. Hurst, General Counsel, certify the validity of the proceedings taken by the Commissioners of the Land Office at their last preceding meeting.



**GUY L. HURST, GENERAL COUNSEL**

The meeting was adjourned at 2:33 p.m.

I HEREBY CERTIFY that the foregoing is a true, full and correct report of said meeting.

WITNESS my hand and official signature this 11<sup>th</sup> day of March, 2010.

(SEAL)

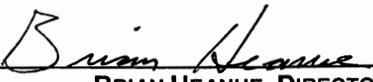


**CHAIRMAN**

ATTEST:

  
Mike Hunter

**ACCOUNTING DIVISION**  
**MONTHLY SUMMARY**
**NOVEMBER 1, 2009 – NOVEMBER 30, 2009**

 BY:   
**BRIAN HEANUE, DIRECTOR**

Apportionment for the Month of October 2009 (Distributed to Beneficiaries During November 2009)

	<u>Oct-09</u>	<u>CUMULATIVE FY 10</u>	<u>CUMULATIVE FY 09</u>	<u>% INCREASE -DECREASE OVER FY 2009</u>
Common School Earnings	8,125,205.00	28,836,022.00	21,596,222.00	33.52%
Average Daily Attendance	603,410	603,410	596,448	1.17%
Apportionment Per Capita	\$13.46547952	\$47.78843904	\$36.20805502	31.98%
<b>Colleges:</b>				
Educational Institutions	1,802,470.00	6,340,467.00	4,867,688.00	
University of Oklahoma	366,031.00	1,225,208.00	846,299.00	
University Preparatory	210,700.00	744,734.00	576,128.00	
Oklahoma State	192,673.00	660,071.00	577,068.00	
Normal Schools	280,006.00	1,004,260.00	773,887.00	
Langston	159,347.00	521,159.00	406,324.00	
<b>Total Colleges</b>	<b>3,011,227.00</b>	<b>10,495,899.00</b>	<b>8,047,394.00</b>	<b>30.43%</b>
<b>Total Educational</b>	<b>11,136,432.00</b>	<b>39,331,921.00</b>	<b>29,643,616.00</b>	<b>32.68%</b>
<b>Public Building</b>	<b>128,204.00</b>	<b>2,058,521.00</b>	<b>2,294,613.00</b>	

THE FOLLOWING CLAIMS WERE APPROVED FOR PAYMENT BY THE SECRETARY. THEY ARE ROUTINE IN NATURE.

American General Life Ins Co	Payroll Withholdings	\$	138.68
Assurity Life Insurance Co	Payroll Withholdings		30.93
Conseco Health Insurance	Payroll Withholdings		311.30
Federal Reserve Bank of Minneapolis	Payroll Withholdings		200.00
National Teachers Associates Life Ins Co	Payroll Withholdings		37.50
Okla Employees Credit Union	Payroll Withholdings		4,710.36
Okla Public Employees Assoc	Payroll Withholdings		300.00
Oklahoma College 529 Savings Plan	Payroll Withholdings		100.00
United Way of Central Oklahoma Inc	Payroll Withholdings		862.00
Brownsworth, G J	Travel & Subsistence		526.35
Crase, Noel Z	Travel & Subsistence		112.20
Drake, Tom	Travel & Subsistence		652.30
Eike, T D	Travel & Subsistence		761.50
Evans, Floyd	Travel & Subsistence		103.50
Foster, Chris	Travel & Subsistence		572.69
Hermanski, David Alan	Travel & Subsistence		753.50
Holiday Inn - Okc	Travel & Subsistence		83.00
Hunter, Michael J	Travel & Subsistence		468.60
Costello, Kathy	Travel & Subsistence		115.00
Kuhlman, Jon K	Travel & Subsistence		115.00
Lockard Jr, Sherman C	Travel & Subsistence		89.10
Northwest Inn	Travel & Subsistence		420.00

Schreiner, R W	Travel & Subsistence	90.50
Ramsey, Trey	Travel & Subsistence	841.05
Robison, S C	Travel & Subsistence	624.25
Sheldon, Patricia E	Travel & Subsistence	115.00
Welch, Debbie	Travel & Subsistence	115.00
Oklahoma Press Service Inc	Real Estate Advertising	328.45
Radio Oklahoma Network LLC	Real Estate Advertising	6,999.93
JP Morgan Chase Bank Na	Office Supplies	248.50
Staples Contract & Commercial Inc	Office Supplies	890.86
Arvest Bank - Lincoln Branch	Miscellaneous Rental Charge	150.00
Payne County	Miscellaneous Rental Charge	190.00
Texas County	Miscellaneous Rental Charge	200.00
BMI Systems Corp	Monthly Rental Charge	1,169.60
Oce North America Inc	Monthly Rental Charge	85.25
Paragon Building Associates	Monthly Rental Charge	21,253.50
Summit Business Systems Inc	Quarterly Rental Charge	165.00
Summit Business Systems Inc	Office Equipment Repair	125.00
Summit Business Systems Inc	Quarterly Maintenance	403.20
Brett M Brown	Appraisal Fees	2,750.00
Comstock Appraisal Service	Appraisal Fees	2,450.00
Daniel P Scury	Appraisal Fees	2,750.00
Walker Stamp & Seal Inc	Notary Stamp/Fees	77.50
Appraisal Institute	Registration Fees	300.00
Oklahoma Turnpike Authority	Turnpike Fees	160.00
Dell Marketing LP	Data Processing Equipment	125.98
A T & T	Information Services	49.95
Cowboy Telephone Inc	Information Services	45.95
Interactive Data Corp	Information Services	170.00
Panhandle Telephone Coop Inc	Information Services	99.98
Pioneer Long Distance DbA Legacy TV	Information Services	19.95
Pioneer Telephone Co-Op Inc	Information Services	195.62
Ala Carte Courier Service Inc	Delivery Service	660.00
Federal Express Corporation	Delivery Service	98.78
United Parcel Service	Delivery Service	18.52
JP Morgan Chase Bank Na	Library Resources	60.00
Barbara A Ley, A Professional Corp	Professional Service (Misc)	4,694.30
Terrell Gray	Soil Conservation Contractors	2,420.00
A T & T	Telephone Service	283.02
A T & T Mobility National Account LLC	Telephone Service	32.69
Central Oklahoma Telephone	Telephone Service	67.98
Cox Business Services	Telephone Service	1,389.63
Panhandle Telephone Coop Inc	Telephone Service	81.77
Pioneer Telephone Co-Op Inc	Telephone Service	286.66
Galt Foundation	Temporary Personnel Service	3,154.48
Office of State Finance	State Agencies – Centrex	476.00
Employees Benefits Council	Sooner-Flex	198.43
Department of Central Services	State Agencies – Insurance	4,698.28
Oklahoma Public Employees Retirement Sys	Miscellaneous State Agencies	1,679.17
Department of Central Services	Motor Pool	1,766.17
Department of Central Services	State Agencies – Printing	1,180.00

Total Regular Claims Paid in November 2009 \$ 77,899.41

Claims paid for investment fees from gains on investments:

Bank Of Oklahoma Na	Custodial Banker Fees	28,745.30
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Aronson + Johnson + Ortiz LP	Quarterly Manager Fees	43,374.00
Cohen & Steers Capital Management Inc.	Quarterly Manager Fees	98,216.00
Deprince Race & Zollo Inc.	Quarterly Manager Fees	59,325.00
Dodge & Cox	Quarterly Manager Fees	83,987.00
Dodge & Cox	Quarterly Manager Fees	12,079.00
Fountain Capital Mgmt.	Quarterly Manager Fees	55,028.00
Fountain Capital Mgmt.	Quarterly Manager Fees	94,657.00
Hansberger Global Investors Inc.	Quarterly Manager Fees	56,504.39
Hyperion Brookfield Asset Management Inc.	Quarterly Manager Fees	63,668.67
Lord Abbett & Co LLC	Quarterly Manager Fees	114,629.27
Nicholas-Applegate Capital Mgt.	Quarterly Manager Fees	108,653.73
Silvercrest Asset Mgmt. Group	Quarterly Manager Fees	50,869.00
TCW Asset Management Company	Quarterly Manager Fees	36,065.81
TCW Asset Management Company	Quarterly Manager Fees	107,102.79
Tradewinds Global Investors LLC	Quarterly Manager Fees	87,201.45
Turner Investment Partners	Quarterly Manager Fees	42,949.03
Urdang Securities Management Inc.	Quarterly Manager Fees	<u>70,693.71</u>

Total Investment Claims Paid in November 2009

\$ 1,213,749.15

**MINERALS MANAGEMENT DIVISION  
MONTHLY SUMMARY**
**OCTOBER 1, 2009 – OCTOBER 31, 2009**

 BY:   
**DAVE SHERMAN, DIRECTOR**
**RE: ASSIGNMENTS OF OIL AND GAS MINING LEASES APPROVED:**

<u>Lease #</u>	<u>County</u>	<u>Legal Description</u>	<u>Assignor</u>	<u>Assignee</u>
CS-10319	Beaver	W/2 E/2; W/2 (1/2 M.R.) of Sec. 29-04N-24ECM	CHESAPEAKE NFW LP	CHESAPEAKE EXPLORATION LLC
CS-10961	Major	LOTS 7, 8 & 9 EXTENDING TO THE CENTER OF THE CIMARRON RIVER of Sec. 03-22N-14WIM	CHESAPEAKE PERMIAN LP	CHESAPEAKE EXPLORATION LLC
CS-13465	Caddo	NE/4 of Sec. 16-06N-09WIM	CHESAPEAKE PERMIAN LP	CHESAPEAKE EXPLORATION LLC
CS-16044	Coal	NW/4 NE/4; W/2 SW/4 NE/4 (1/2 M.R.) of Sec. 16-02N-09EIM	CHESAPEAKE PERMIAN LP	CHESAPEAKE EXPLORATION LLC
CS-18001	Garvin	W/2 NW/4 NW/4 of Sec. 08-04N-03WIM	CHAMPLIN 1985 DRILLING PROGRAM LTD	CHAMPLIN EXPLORATION INC
CS-19776	Major	LOTS 1 & 2 A/K/A N/2 NE/4 (1/2 M.R.) of Sec. 06-20N-13WIM	CHESAPEAKE PERMIAN LP	CHESAPEAKE EXPLORATION LLC
CS-19777	Major	S/2 NE/4 (1/2 M.R.) of Sec. 06-20N-13WIM	CHESAPEAKE PERMIAN LP	CHESAPEAKE EXPLORATION LLC
CS-19898	Major	N/2 SE/4, LESS AND EXCEPT THE RED FORK FORMATION, PRODUCING FROM A DEPTH OF 7497' TO A DEPTH OF 7514', AS FOUND IN THE KATY #1 WELL, LOCATED IN THE NW/4 SE/4 of Sec. 06-20N-13WIM	CHESAPEAKE PERMIAN LP	CHESAPEAKE EXPLORATION LLC
CS-19899	Major	S/2 SE/4, LESS AND EXCEPT THE RED FORK FORMATION, PRODUCING FROM A DEPTH OF 7,497' TO A DEPTH OF 7,514', AS FOUND IN THE KATY #1 WELL, LOCATED IN THE NW/4 SE/4 of Sec. 06-20N-13WIM	CHESAPEAKE PERMIAN LP	CHESAPEAKE EXPLORATION LLC
CS-20860	Caddo	NW/4, LESS AND EXCEPT THE MORROW AND SPRINGER FORMATIONS WITHIN THE WELLBORE OF THE J.J. #1 WELL IN THE C NE/4 of Sec. 16-06N-09WIM	CHESAPEAKE PERMIAN LP	CHESAPEAKE EXPLORATION LLC
CS-20861	Caddo	SE/4, LESS AND EXCEPT THE MORROW AND SPRINGER FORMATIONS WITHIN THE WELLBORE OF THE J.J. #1 WELL IN THE C NE/4 of Sec. 16-06N-09WIM	CHESAPEAKE PERMIAN LP	CHESAPEAKE EXPLORATION LLC

CS-20862	Caddo	SW/4, LESS AND EXCEPT THE MORROW AND SPRINGER FORMATIONS WITHIN THE WELLBORE OF THE J.J. #1 WELL IN THE C NE/4 of Sec. 16-06N-09WIM	CHESAPEAKE PERMIAN LP	CHESAPEAKE EXPLORATION LLC
CS-21468	Dewey	LOTS 3 & 4; S/2 NW/4, LESS AND EXCEPT THE RED FORK, PRODUCING FROM A DEPTH OF 9,282 FEET TO A DEPTH OF 9,298 FEET, AS FOUND IN THE NIMMO #1-2 WELL IN THE SW/4 NE/4 of Sec. 02-17N-17WIM	CHESAPEAKE PERMIAN LP	CHESAPEAKE EXPLORATION LLC
CS-21469	Dewey	SW/4, LESS AND EXCEPT THE RED FORK FORMATION, PRODUCING FROM A DEPTH OF 9,282 FEET TO A DEPTH OF 9,298 FEET, AS FOUND IN THE NIMMO #1-2 WELL, LOCATED IN THE SW/4 NE/4 of Sec. 02-17N-17WIM	CHESAPEAKE PERMIAN LP	CHESAPEAKE EXPLORATION LLC
CS-21542	Dewey	S/2 SW/4, LESS AND EXCEPT THE MERAMEC/OSAGE FORMATION, PRODUCING FROM A DEPTH OF 11,665' TO A DEPTH OF 12,730', AND THE HUNTON FORMATION, PRODUCING FROM A DEPTH OF 12,897' TO A DEPTH OF 13,102', AS FOUND IN THE PANKRATZ #1 WELL, LOCATED IN THE CENTER OF THE NW/4 (1/2 M.R.) of Sec. 35-18N-17WIM	CHESAPEAKE PERMIAN LP	CHESAPEAKE EXPLORATION LLC
CS-22985	Grady	N/2 N/2 NW/4 of Sec. 27-10N-07WIM	CHESAPEAKE PERMIAN LP	CHESAPEAKE EXPLORATION LLC
CS-23925	Dewey	NW/4, LESS AND EXCEPT THE OSWEGO COMMON SOURCE OF SUPPLY, PERFORATED FROM 8,775 FEET TO 8,812 FEET AS FOUND IN THE MERCER #1-11 WELL LOCATED IN THE NE/4 of Sec. 11-18N-19WIM	CHESAPEAKE PERMIAN LP	CHESAPEAKE EXPLORATION LLC
CS-24067	Dewey	W/2 SW/4 (1/2 M.R.) of Sec. 11-18N-18WIM	CHESAPEAKE NFW LP	CHESAPEAKE EXPLORATION LLC
EI-1323	Blaine	SE/4 (1/2 M.R.) of Sec. 05-15N-13WIM	CHESAPEAKE PERMIAN LP	CHESAPEAKE EXPLORATION LLC
EI-1951	Major	NE/4 of Sec. 13-20N-10WIM	CHESAPEAKE EXPLORATION LIMITED PARTNERSHIP	CHESAPEAKE EXPLORATION LLC
EI-3915	Woods	E/2 NW/4; LOTS 1 & 2 (1/2 M.R.) of Sec. 30-29N-14WIM	CHESAPEAKE NFW LP	CHESAPEAKE EXPLORATION LLC
UP-534	Woodward	SE/4 NE/4 of Sec. 10-26N-19WIM	CHESAPEAKE PERMIAN LP	CHESAPEAKE EXPLORATION LLC

UP-535 Woodward N/2 SE/4 of Sec. 10-26N-19WIM CHESAPEAKE PERMIAN LP CHESAPEAKE EXPLORATION LLC

**RE: DIVISION ORDERS:**

The Minerals Management Division has issued 19 Division Orders for the month of November, 2009.

**RE: TABULATION OF BIDS FOR SALE HELD 11/18/09**

<u>TR #</u>	<u>LEGAL DESCRIPTION</u>	<u>NET ACRES</u>	<u>BIDDER</u>	<u>BONUS</u>	<u>PRICE PER ACRE</u>
1	NW/4 (All M.R.), Sec. 33-26N-11WIM	160.00	NO BIDS	\$0.00	\$0.00
2	SW/4 (1/2 M.R.), Sec. 34-01N-22ECM	80.00	CHESAPEAKE EXPLORATION LLC	\$42,080.00	\$526.00
2	SW/4 (1/2 M.R.), Sec. 34-01N-22ECM	80.00	DATA LAND CONSULTING LLC	\$30,960.00	\$387.00
2	SW/4 (1/2 M.R.), Sec. 34-01N-22ECM	80.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$24,020.00	\$300.25
2	SW/4 (1/2 M.R.), Sec. 34-01N-22ECM	80.00	SAMSON RESOURCES COMPANY	\$16,000.00	\$200.00
3	All open interest in the NE/4 from surface to 8600 feet, being not less than 11.4 acres (All M.R.), Sec. 14-01N-24ECM	11.40	FRONTIER LAND INC	\$5,734.20	\$503.00
4	NE/4, less railroad right-of-way (1/2 M.R.), Sec. 29-11N-21WIM	76.17	CHESAPEAKE EXPLORATION LLC	\$196,277.21	\$2,577.00
4	NE/4, less railroad right-of-way (1/2 M.R.), Sec. 29-11N-21WIM	76.17	TODCO PROPERTIES INC	\$91,398.00	\$1,200.00
5	North 70 acres of NW/4 (1/2 M.R.), Sec. 29-11N-21WIM	35.00	CHESAPEAKE EXPLORATION LLC	\$83,195.00	\$2,377.00
5	North 70 acres of NW/4 (1/2 M.R.), Sec. 29-11N-21WIM	35.00	TODCO PROPERTIES INC	\$42,000.00	\$1,200.00
6	NE/4 NW/4; S/2 NW/4 (1/2 M.R.), Sec. 14-10N-22WIM	60.00	PENN VIRGINIA MC ENERGY LLC	\$30,060.00	\$501.00
6	NE/4 NW/4; S/2 NW/4 (1/2 M.R.), Sec. 14-10N-22WIM	60.00	CHESAPEAKE EXPLORATION LLC	\$25,680.00	\$428.00
7	NE/4 SW/4 (1/2 M.R.), Sec. 14-10N-22WIM	20.00	PENN VIRGINIA MC ENERGY LLC	\$10,020.00	\$501.00
7	NE/4 SW/4 (1/2 M.R.), Sec. 14-10N-22WIM	20.00	CHESAPEAKE EXPLORATION LLC	\$8,560.00	\$428.00

*Minerals Management Division*

8	NE/4 SE/4; S/2 SE/4 (subject to an undivided 1/16th non-participating royalty interest) (All M.R.), Sec. 17-10N-22WIM	120.00	NO BIDS	\$0.00	\$0.00
9	NE/4 (All M.R.), Sec. 13-04N-11WIM	160.00	DEEP ROCK EXPLORATION LLC	\$25,040.00	\$156.50
10	NW/4 (All M.R.), Sec. 13-04N-11WIM	160.00	DEEP ROCK EXPLORATION LLC	\$41,040.00	\$256.50
11	SE/4 (All M.R.), Sec. 13-04N-11WIM	160.00	DEEP ROCK EXPLORATION LLC	\$25,040.00	\$156.50
12	SW/4 (All M.R.), Sec. 13-04N-11WIM	160.00	DEEP ROCK EXPLORATION LLC	\$25,040.00	\$156.50
13	NE/4 NE/4, less and except the Cherokee and Cleveland formations (1/2 M.R.), Sec. 08-15N-18WIM	20.00	WALTER DUNCAN OIL, A LIMITED PARTNERSHIP	\$1,500.00	\$75.00
14	NW/4, less and except the Cherokee and Cleveland formations (1/2 M.R.), Sec. 08-15N-18WIM	80.00	WALTER DUNCAN OIL, A LIMITED PARTNERSHIP	\$6,000.00	\$75.00
15	NE/4 (1/2 M.R.), Sec. 30-02N-18WIM	80.00	NO BIDS	\$0.00	\$0.00
16	SE/4 (1/2 M.R.), Sec. 30-02N-18WIM	80.00	NO BIDS	\$0.00	\$0.00
17	Lots 1 and 2; S/2 NE/4, less and except the Upper Atoka Formation (1/2 M.R.), Sec. 01-05N-20EIM	80.08	UNIT PETROLEUM COMPANY	\$42,842.80	\$535.00
17	Lots 1 and 2; S/2 NE/4, less and except the Upper Atoka Formation (1/2 M.R.), Sec. 01-05N-20EIM	80.08	UNIT PETROLEUM COMPANY	\$42,842.80	\$535.00
17	Lots 1 and 2; S/2 NE/4, less and except the Upper Atoka Formation (1/2 M.R.), Sec. 01-05N-20EIM	80.08	CHESAPEAKE EXPLORATION LLC	\$16,576.56	\$207.00
18	SE/4, less and except the Upper Atoka formation (1/2 M.R.), Sec. 01-05N-20EIM	80.00	UNIT PETROLEUM COMPANY	\$42,800.00	\$535.00
18	SE/4, less and except the Upper Atoka formation (1/2 M.R.), Sec. 01-05N-20EIM	80.00	CHESAPEAKE EXPLORATION LLC	\$16,560.00	\$207.00
19	NE/4 (All M.R.), Sec. 16-13N-03EIM	160.00	SPECIAL ENERGY CORPORATION	\$3,441.60	\$21.51
20	NW/4 (All M.R.), Sec. 16-13N-03EIM	160.00	SPECIAL ENERGY CORPORATION	\$3,441.60	\$21.51
21	SE/4 (All M.R.), Sec. 16-13N-03EIM	160.00	SPECIAL ENERGY CORPORATION	\$3,441.60	\$21.51
22	SW/4 (All M.R.), Sec. 16-13N-03EIM	160.00	SPECIAL ENERGY CORPORATION	\$3,441.60	\$21.51

*Minerals Management Division*

23	NE/4, less and except the Misener-Hunton formation (All M.R.), Sec. 16-16N-01EIM	160.00	SPECIAL ENERGY CORPORATION	\$8,201.60	\$51.26
24	SE/4, less and except the Misener-Hunton formation (All M.R.), Sec. 16-16N-01EIM	160.00	SPECIAL ENERGY CORPORATION	\$8,201.60	\$51.26
25	W/2 SW/4 (All M.R.), Sec. 16-16N-03WIM	80.00	PENN VIRGINIA MC ENERGY LLC	\$8,080.00	\$101.00
26	SW/4 (All M.R.), Sec. 16-17N-04WIM	160.00	WILLIAM W LONDON INC	\$12,400.00	\$77.50
27	N/2 NW/4, less and except the Chester, Mississippi and Red Fork formations (All M.R.), Sec. 08-20N-13WIM	80.00	NO BIDS	\$0.00	\$0.00
28	S/2 NW/4, less and except the Chester, Mississippi and Red Fork formations (All M.R.), Sec. 08-20N-13WIM	80.00	NO BIDS	\$0.00	\$0.00
29	E/2 SW/4, less 5 acres in the SE corner of the SE/4 SW/4, less and except the Chester, Mississippi and Red Fork formations (All M.R.), Sec. 08-20N-13WIM	75.00	NO BIDS	\$0.00	\$0.00
30	N/2 SE/4 (All M.R.), Sec. 33-22N-04EIM	80.00	WITHDRAWN	\$0.00	\$0.00
31	NE/4 NW/4 (All M.R.), Sec. 33-20N-03EIM	40.00	BEARCAT LAND INC	\$4,110.80	\$102.77
32	NW/4 NW/4 (All M.R.), Sec. 33-20N-03EIM	40.00	BEARCAT LAND INC	\$4,110.80	\$102.77
33	SE/4 NW/4 (All M.R.), Sec. 33-20N-03EIM	40.00	BEARCAT LAND INC	\$4,110.80	\$102.77
34	SW/4 NW/4 (All M.R.), Sec. 33-20N-03EIM	40.00	BEARCAT LAND INC	\$4,110.80	\$102.77
35	W/2 NW/4, below the base of the Hartshorne formation and less and except the Mississippi formation (1/2 M.R.), Sec. 25-06N-12EIM	40.00	NEWFIELD EXPLORATION MID-CONTINENT INC	\$16,280.00	\$407.00
36	SE/4, less and except the Hartshorne formation (1/2 M.R.), Sec. 04-05N-14EIM	80.00	WITHDRAWN	\$0.00	\$0.00
37	N/2 SE/4 SE/4; SE/4 SE/4 SE/4; SW/4 SE/4 (1/2 M.R.), Sec. 24-05N-14EIM	35.00	XTO ENERGY INC	\$19,320.00	\$552.00
37	N/2 SE/4 SE/4; SE/4 SE/4 SE/4; SW/4 SE/4 (1/2 M.R.), Sec. 24-05N-14EIM	35.00	NEWFIELD EXPLORATION MID-CONTINENT INC	\$14,245.00	\$407.00
38	E/2 SW/4 (1/2 M.R.), Sec. 24-05N-14EIM	40.00	XTO ENERGY INC	\$22,080.00	\$552.00

*Minerals Management Division*

38	E/2 SW/4 (1/2 M.R.), Sec. 24-05N-14EIM	40.00	NEWFIELD EXPLORATION MID-CONTINENT INC	\$16,280.00	\$407.00
39	NE/4 SW/4 (All M.R.), Sec. 08-11N-03EIM	40.00	BLACK CAT PROPERTIES LLC	\$5,000.00	\$125.00
40	NW/4 SW/4 (All M.R.), Sec. 08-11N-03EIM	40.00	BLACK CAT PROPERTIES LLC	\$5,000.00	\$125.00
41	E/2 NW/4 (All M.R.), Sec. 10-11N-03EIM	80.00	NO BIDS	\$0.00	\$0.00
42	W/2 NW/4 (All M.R.), Sec. 10-11N-03EIM	80.00	NO BIDS	\$0.00	\$0.00
43	E/2 NE/4 (All M.R.), Sec. 11-11N-03EIM	80.00	NO BIDS	\$0.00	\$0.00
44	W/2 NE/4 (All M.R.), Sec. 11-11N-03EIM	80.00	NO BIDS	\$0.00	\$0.00
45	E/2 NE/4 (All M.R.), Sec. 16-11N-03EIM	80.00	NO BIDS	\$0.00	\$0.00
46	W/2 NE/4 (All M.R.), Sec. 16-11N-03EIM	80.00	NO BIDS	\$0.00	\$0.00
47	E/2 NW/4 (All M.R.), Sec. 16-11N-03EIM	80.00	NO BIDS	\$0.00	\$0.00
48	W/2 NW/4 (All M.R.), Sec. 16-11N-03EIM	80.00	NO BIDS	\$0.00	\$0.00
49	E/2 SE/4 (All M.R.), Sec. 16-11N-03EIM	80.00	NO BIDS	\$0.00	\$0.00
50	W/2 SE/4 (All M.R.), Sec. 16-11N-03EIM	80.00	NO BIDS	\$0.00	\$0.00
51	E/2 SW/4 (All M.R.), Sec. 16-11N-03EIM	80.00	NO BIDS	\$0.00	\$0.00
52	W/2 SW/4 (All M.R.), Sec. 16-11N-03EIM	80.00	NO BIDS	\$0.00	\$0.00
53	E/2 NE/4 (All M.R.), Sec. 17-11N-03EIM	80.00	BLACK CAT PROPERTIES LLC	\$10,000.00	\$125.00
54	W/2 NE/4 (All M.R.), Sec. 17-11N-03EIM	80.00	BLACK CAT PROPERTIES LLC	\$10,000.00	\$125.00
55	E/2 SE/4 (All M.R.), Sec. 17-11N-03EIM	80.00	NO BIDS	\$0.00	\$0.00
56	W/2 SE/4 (All M.R.), Sec. 17-11N-03EIM	80.00	NO BIDS	\$0.00	\$0.00
57	E/2 SW/4 (All M.R.), Sec. 17-11N-03EIM	80.00	NO BIDS	\$0.00	\$0.00

*Minerals Management Division*

58	W/2 SW/4 (All M.R.), Sec. 17-11N-03EIM	80.00	NO BIDS	\$0.00	\$0.00
59	NW/4 (1/2 M.R.), Sec. 34-16N-22WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$172,800.00	\$2,160.00
59	NW/4 (1/2 M.R.), Sec. 34-16N-22WIM	80.00	R K PINSON & ASSOCIATES LLC	\$164,100.00	\$2,051.25
59	NW/4 (1/2 M.R.), Sec. 34-16N-22WIM	80.00	TEXAKOMA OPERATING, L.P.	\$42,148.00	\$526.85
60	NE/4, less and except the Cherokee and Upper Morrow Sand formations (All M.R.), Sec. 16-14N-26WIM	160.00	R D DAVIS & ASSOCIATES LLC	\$20,180.80	\$126.13
61	NW/4, less and except the Cherokee and Upper Morrow Sand formations (All M.R.), Sec. 16-14N-26WIM	160.00	R D DAVIS & ASSOCIATES LLC	\$20,180.80	\$126.13
62	SE/4, less and except the Cherokee and Upper Morrow Sand formations (All M.R.), Sec. 16-14N-26WIM	160.00	R D DAVIS & ASSOCIATES LLC	\$40,180.80	\$251.13
63	SW/4, less and except the Cherokee and Upper Morrow Sand formations (All M.R.), Sec. 16-14N-26WIM	160.00	R D DAVIS & ASSOCIATES LLC	\$40,180.80	\$251.13
64	NE/4 (All M.R.), Sec. 36-08N-14WIM	160.00	NO BIDS	\$0.00	\$0.00
65	NW/4 (All M.R.), Sec. 36-08N-14WIM	160.00	NO BIDS	\$0.00	\$0.00
66	SE/4 (All M.R.), Sec. 36-08N-14WIM	160.00	NO BIDS	\$0.00	\$0.00
67	Lots 1 and 2; NE/4 SW/4 (All M.R.), Sec. 36-08N-14WIM	121.50	NO BIDS	\$0.00	\$0.00
68	NE/4 (1/2 M.R.), Sec. 09-10N-17WIM	80.00	PENN VIRGINIA MC ENERGY LLC	\$240,080.00	\$3,001.00
68	NE/4 (1/2 M.R.), Sec. 09-10N-17WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$90,160.00	\$1,127.00
68	NE/4 (1/2 M.R.), Sec. 09-10N-17WIM	80.00	UNIT PETROLEUM COMPANY	\$81,360.00	\$1,017.00
69	NW/4 (1/2 M.R.), Sec. 24-10N-17WIM	80.00	PENN VIRGINIA MC ENERGY LLC	\$240,080.00	\$3,001.00
69	NW/4 (1/2 M.R.), Sec. 24-10N-17WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$150,160.00	\$1,877.00
69	NW/4 (1/2 M.R.), Sec. 24-10N-17WIM	80.00	UNIT PETROLEUM COMPANY	\$81,360.00	\$1,017.00
70	Lots 1 and 2; S/2 NE/4 (1/2 M.R.), Sec. 02-10N-18WIM	80.35	PENN VIRGINIA MC ENERGY LLC	\$245,132.60	\$3,051.00

*Minerals Management Division*

70	Lots 1 and 2; S/2 NE/4 (1/2 M.R.), Sec. 02-10N-18WIM	80.35	CHESAPEAKE EXPLORATION LLC	\$183,668.67	\$2,286.00
70	Lots 1 and 2; S/2 NE/4 (1/2 M.R.), Sec. 02-10N-18WIM	80.35	TODCO PROPERTIES INC	\$40,172.50	\$500.00
71	Lots 3 and 4; S/2 NW/4 (1/2 M.R.), Sec. 02-10N-18WIM	80.25	PENN VIRGINIA MC ENERGY LLC	\$244,827.50	\$3,051.00
71	Lots 3 and 4; S/2 NW/4 (1/2 M.R.), Sec. 02-10N-18WIM	80.25	CHESAPEAKE EXPLORATION LLC	\$183,440.07	\$2,286.00
71	Lots 3 and 4; S/2 NW/4 (1/2 M.R.), Sec. 02-10N-18WIM	80.25	TODCO PROPERTIES INC	\$96,294.00	\$1,200.00
72	Lots 1 and 2; S/2 NE/4, less and except a 20 foot strip for roadway along the south side of the NE/4 deeded to the Board of County Commissioners of Washita County. (1/2 M.R.), Sec. 03-10N-18WIM	79.60	CHESAPEAKE EXPLORATION LLC	\$153,857.14	\$1,933.00
72	Lots 1 and 2; S/2 NE/4, less and except a 20 foot strip for roadway along the south side of the NE/4 deeded to the Board of County Commissioners of Washita County. (1/2 M.R.), Sec. 03-10N-18WIM	79.60	PENN VIRGINIA MC ENERGY LLC	\$123,451.85	\$1,551.00
72	Lots 1 and 2; S/2 NE/4, less and except a 20 foot strip for roadway along the south side of the NE/4 deeded to the Board of County Commissioners of Washita County. (1/2 M.R.), Sec. 03-10N-18WIM	79.60	TODCO PROPERTIES INC	\$39,797.50	\$500.00
73	Lots 3 and 4; S/2 NW/4 (1/2 M.R.), Sec. 03-10N-18WIM	80.22	CHESAPEAKE EXPLORATION LLC	\$155,074.93	\$1,933.00
73	Lots 3 and 4; S/2 NW/4 (1/2 M.R.), Sec. 03-10N-18WIM	80.22	PENN VIRGINIA MC ENERGY LLC	\$124,428.98	\$1,551.00
73	Lots 3 and 4; S/2 NW/4 (1/2 M.R.), Sec. 03-10N-18WIM	80.22	TODCO PROPERTIES INC	\$40,112.50	\$500.00
74	SE/4, less and except a 20 foot strip for a roadway along the north side of the SE/4 deeded to the Board of County Commissioners of Washita County. (1/2 M.R.), Sec. 03-10N-18WIM	79.39	CHESAPEAKE EXPLORATION LLC	\$153,470.54	\$1,933.00
74	SE/4, less and except a 20 foot strip for a roadway along the north side of the SE/4 deeded to the Board of County Commissioners of Washita County. (1/2 M.R.), Sec. 03-10N-18WIM	79.39	PENN VIRGINIA MC ENERGY LLC	\$123,141.65	\$1,551.00
74	SE/4, less and except a 20 foot strip for a roadway along the north side of the SE/4 deeded to the Board of County Commissioners of Washita County. (1/2 M.R.), Sec. 03-10N-18WIM	79.39	TODCO PROPERTIES INC	\$95,274.00	\$1,200.00

**REAL ESTATE MANAGEMENT DIVISION**  
MONTHLY SUMMARY

NOVEMBER 1, 2009 – NOVEMBER 30, 2009

By: Keith Kuhlman  
KEITH KUHLMAN, DIRECTOR

**RE: LEASE ASSIGNMENTS**

LEASE NO.	DESCRIPTION	RENT	LESSEE
100805 CLEVELAND CO.	SE/4 SEC 16-8N-1WIM	\$4,100.00	CARL CAPE

This lease was previously in the name of Thomas Burkhart. Rental is paid current.

106003 HARMON CO.	N/2 SEC 16-5N-24WIM	\$4,500.00	TOM PEELER ROBERT PEELER
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This lease was previously in the name of Tom Peeler. Rental is paid current.

101230 COTTON CO.	S/2 SEC 16-4S-9WIM (LESS IMPROVEMENTS)	\$10,000.00	KYLE PEEPLES
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This lease was previously in the name of Gary Eldred. Rental is paid current.

511528 ELLIS CO.	S/2 SW/4 SEC 28 & NW/4 SEC 32-19N-22WIM	\$2,100.00	BEN EARL GILLISPIE
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This lease was previously in the name of Clark Calaway. Rental is paid current.

**RE: EASEMENT ASSIGNMENTS**

LEASE NO	LEGAL DESCRIPTION	EASEMENT NO
511014 WOODWARD CO.	N/2SE/4 SEC 14-25N-18WIM	8297

This easement is now in the name of Atlas Pipeline Mid-Continent WestOk, LLC.  
Previous owner was Western Gas Resources-Westana, Inc.

409027 WOODWARD CO.	N/2SE/4 SEC 10-26N-19WIM	8318
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This easement is now in the name of Atlas Pipeline Mid-Continent WestOk, LLC.  
Previous owner was Western Gas Resources-Westana, Inc.

409027 WOODWARD CO.	NW/4SE/4 SEC 10-26N-19WIM	8329
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This easement is now in the name of Atlas Pipeline Mid-Continent WestOk, LLC.  
Previous owner was Western Gas Resources-Westana, Inc.

**RE: RETURN OF SALE - EASEMENTS**

LEASE NO	LEGAL	APPRAISED	BID	COMPANY
101439 BLAINE CO 8797	SW/4 SEC 16-13N- 11WIM	\$11,900.00	\$11,900.00	DEVON GAS SERVICES LP

Length of the above easement is 85.33 rods and width is 30 feet for a 20 inch natural gas pipeline. Sale of easement was held on August 20, 2009, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

100976 KAY CO 8809	NE/4 SEC 36-26N-2WIM	\$500.00	\$500.00	IACX ENERGY LLC
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Length of the above easement is 5 rods and width is 30 feet for a 4 inch natural gas pipeline. Sale of easement was held on October 1, 2009, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

100976 KAY CO8810	NE/4 SEC 36-26N-2WIM	\$3,400.00	\$3,400.00	IACX ENERGY LLC
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Length of the above easement is 86 rods and width is 30 feet for a 4 inch natural gas pipeline. Sale of easement was held on October 1, 2009, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

**RE: 20 YEAR EASEMENT**

LEASE NO	LEGAL DESCRIPTION	EASEMENT NO
101138 KINGFISHER CO	NW/4 SEC 16-15N-7WIM	8760

Easement has been issued to OG&E for two electric transmission systems each with its own supporting structures. Said easement not to exceed 200 feet in width and 160.51 rods in length for the consideration of \$48,600.00. Appraised price has been paid in full.

307266 CIMARRON CO	NW/4 SEC 31-6N-5ECM	8817
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Easement has been issued to Tri-County Electric Cooperative for an electric power line and 7 poles. Said easement not to exceed 30 feet in width and 123.22 rods in length for the consideration of \$700.00. Appraised price has been paid in full.

**RE: RENEWED EASEMENTS**

These easements are 20 year easements that have expired and have been renewed.

ESMT NO	LEGAL	APPRAISED	COMPANY
7344 CIMARRON CO	SEC19, 30, 31-5N-5ECM SEC 24, 25-5N-4ECM	\$54,650.00	CONOCOPHILLIPS PIPE LINE COMPANY
7345 CIMARRON CO	NE/4NE/4 SEC 11-5N-4ECM	\$4,350.00	CONOCOPHILLIPS PIPE LINE COMPANY
7364 GRANT CO	NE/4 SEC 36-27N-8WIM	\$500.00	ATLAS PIPELINE MID- CONTINENT WESTOK LLC
7512 HARPER CO	NE/4 SEC 16-25N-21WIM	\$2,100.00	ONEOK FIELD

**RE: APPROVED SOIL CONSERVATION PROJECTS**

LEASE NO.	LEGAL	PRACTICE	ESTIMATED COST
106323 - COMANCHE CO	N/2 & Land North of RR in SW Sec 33-2N-12WIM	Dirt Work to remedy silt washing onto Gore Blvd. as required by the City of Lawton	\$2,460.00

## RE: RENEWAL OF SHORT TERM COMMERCIAL LEASES

COUNTY	LEASE NO	LEGAL DESCRIPTION	TOTAL	ANNUAL RENT	LESSEE
<b>BEAVER</b>					
	307639	20' x 2640' ACCESS RD ACROSS THE SW/4 SEC 31-2N-20ECM.	1.2100	\$1,000.00	B & G PRODUCTION INC,
	105658	A 50'X 50' AREA BEG. 1238'N & 1334'W OF SE/C SEC 36-6N-22ECM; TH N7° 07'W 50'; TH S82° 53'W 50'; TH S7° 07'E 50'; TH N82° 53'E 50', TO PT OF BEG. CONTAINING 0.057 ACRES MOL	0.0600	\$1,250.00	DCP MIDSTREAM, LP,
	105720	N/2 OF SEC 16-5N-23ECM CONTAINING 320 ACRES MOL; PERMIT NO'S 89-0523 & 77-0830	0.0000	\$650.00	TOWN OF FORGAN,
	715205	20' WIDE NON-EXCLUSIVE ACCESS ROAD ACROSS THE SW/4NW/4 SEC 4-3N-28ECM	0.6100	\$500.00	CHESAPEAKE, OPERATING INC
<b>BLAINE</b>					
	106369	A TR OF LAND IN THE SE/4 OF SEC 36-14N-11WIM, DESCRIBED AS FOLLOWS: BEG AT A POINT ON THE S LINE OF THE SAID SE/4, SAID POINT BEING 580.00 FT W OF THE SE/C OF SAID SE/4; TH WSTRLY ALONG THE S LINE OF SAID SE/4 A DISTCE OF 363.06' TO E ROW OF THE CHICAGO, ROCK ISLAND AND PACIFIC RAILROAD; TH N28°29'W ALONG THE SAID E ROW LINE A DISTANCE OF 238.55 FT; TH ESTRLY AND PARALLEL TO THE SOUTH LINE OF SAID SE/4 A DISTANCE OF 476.46 FT; TH STRLY A DISTANCE OF 210.00 FT TO THE POB, CONTAINING 2.02 AC MOL.	2.0200	\$1,600.00	GEARY UTILITY AUTHORITY,
<b>CADDO</b>					
	206337	BEG. AT A PT 1980'E & 660'S OF THE NW/C OF SEC 13-5N-9WIM; TH 330'W; TH 462'N; TH 330'E; TH 462'S TO PT OF BEG., CONTAINING 3.5 ACRES MOL, INCL. NON-EXCL USE OF ROAD EXT. TO THE NORTH SECTION LINE	3.5000	\$1,400.00	C E HARMON OIL INC,
	206338	THE NORTH 198' OF THE NW4NW4NE/4NW4 OF SEC 13-5N-9WIM; CONTAINING 1.5 ACRES MOL.	1.5000	\$850.00	COOPER, GERTRUDE
	817359	A TRACT IN THE NE/4SW/4 SEC 33-5N-12WIM OF SEC 33-5N-12WIM CONTAINING 40 ACRES MOL.	40.0000	\$7,200.00	DOLESE BROS CO,
<b>CANADIAN</b>					
	205163	LT 8 & NE/4SE/4 SEC 13-10N-5WIM	51.3000	\$650.00	LAST FRONTIER COUNCIL INC (BSA),

CIMARRON

613771	A TRACT IN THE SE/4 SEC 18-5N-2ECM CONTAINING 2.07 ACRES MOL.	2.0700	\$1,400.00	PANHANDLE TELE COOP INC,
106414	A TRACT OF LAND LOCATED IN THE SE/4 of SEC 16-5N-5ECM CONTAINING 2.07ACRES MOL.	2.0700	\$1,400.00	PANHANDLE TELE COOP INC,

COMANCHE

106333	A SITE IN THE NW/4, SEC 33-2N-12WIM; APPROX. 200'N OF THE RR TRACKS ON EAST SIDE OF 67TH ST.	0.1000	\$1,500.00	KELEHER OUTDOOR ADV INC,
106330	TWO SITES ON THE SOUTH SIDE OF GORE BLVD. APPROX. 600' AND 1200' EAST RESPECTIVELY FROM THE NW/C OF THE NW/4 SEC 33-2N-12WIM	0.2000	\$3,000.00	KELEHER OUTDOOR ADV INC,
106327	A SITE ON THE NORTH SIDE OF LEE BLVD. APPROX. 1500'W OF THE SE/C OF THE SE/4, SEC 33-2N-12WIM	0.1000	\$1,500.00	KELEHER OUTDOOR ADV INC,
106325	NW/4NW/4NW/4NE/4 OF SEC 33-2N-12WIM CONTAINING 2.5 ACRES MOL	2.5000	\$8,000.00	LAWTON COMMUNICATIONS CO.
106248	TWO SITES IN THE SW/4 SEC 36-2N-11WIM; SITE-1 BEING ON THE NE/CORNER OF HWY 7 & 60TH ST., AND SITE-2 APPROX 300' WEST OF THE SE/CORNER OF THE SW/4 OF SEC 36-2N-11WIM.	0.2000	\$3,000.00	KELEHER OUTDOOR ADV INC,
106328	A SITE ON THE WEST SIDE OF SW 52ND ST., APPROX. 990'N OF THE SE/C OF THE SE/4 SEC 33-2N-12WIM	0.1000	\$1,500.00	KELEHER OUTDOOR ADV INC,
106240	BEG. APPRX. 962'E & 1769'N OF SW/C OF THE SE/4 SEC 16-3N-11WIM; TH 390'S; TH 275'W; TH 390'N; TH 245'E; TH 285'N; TH 325'E; TH 285'S; TH 295'W TO PT OF BEG., CONT. 4.59 ACRES MOL INCL. NON-EXCL. USE OF ROAD EXT. FROM SITE TO THE SO.SEC.LINE.	4.5900	\$800.00	BREEZE, SUE
106178	BEG. AT A PT APPROX. 1100'S OF THE NW/C OF SEC 16-3N-10WIM; TH 325'E; TH 265'S; TH 325'W; TH 265'N TO PT OF BEG., CONTAINING 1.98 ACRES MOL	1.9800	\$1,000.00	BREEZE, SUE
106074	BEG. AT A PT. APPROX. 1650'W & 30'N OF THE SE/C OF SEC 16-3N-9WIM; TH 30'W; TH 60'N; TH 30'E; TH 60'S TO PT OF BEG., CONTAINING 0.04 ACRES MOL	0.0400	\$500.00	TWISTER TRANSMISSION CO,
106026	AN IRREGULAR TRACT OF LAND IN THE SOUTH 2/3RDS PORTION OF THE E/2 OF THE NW/4 OF SEC 16-4N-10WIM; CONTAINING APPROX. 39.2 ACRES MOL, INCL. NON-EXCL. USE OF ROAD EXT. S-TRLY FROM NORTH SECTION LINE	39.2000	\$1,800.00	TOWN OF FLETCHER,
105783	SIGN SITE LOCATED IN THE SE/C OF THE INTERSECTION OF US HWY 277 AND I-44; IN THE NW/4 NE/4NW/4NE/4	0.1000	\$500.00	LANDERS, KEITH

OF SEC 36-4N-11WIM.

105571	295'x295' SQUARE IN THE SE/C OF SE/4 SEC 17-2N-10WIM CONTAINING 2.0 ACRES MOL	2.0000	\$1,500.00	CROWN PETROLEUM CO,
106249	A SITE IN THE NE/4 SEC 36-2N-13WIM; APPROX. 150'N OF THE RR TRACKS ON THE WEST SIDE OF GOODYEAR BLVD.	0.1000	\$1,500.00	KELEHER OUTDOOR ADV INC,
106326	BEG. APPROX 1155'E & 50'S OF THE NW/C OF THE NW/4 SEC 33-2N-12WIM; 775'S; TH 165'E; TH 485'S; TH 565'E; TH 1260'N; TH 730'W TO PT OF BEG., CONTAINING 19.28 ACRES MOL	19.2800	\$4,400.00	KASTNER, RONALD

COTTON

206597	LOTS 1 & 2 & N/2NW/4 & NE/4 & LTS 3 & 4 OF SE/4 SEC 13-5S-10WIM, CONTAINING 358.47 ACRES MOL.	358.4700	\$6,000.00	E & A MATERIALS INC,
106268	BEG. APPROX. 950'N OF THE CENTER OF SEC 7-5S-10WIM; TH 265'E; TH 265'N; TH 265'W; TH 265'S TO PT OF BEG., CONTAINING 1.61 ACRES MOL, W/ NON-EXCLUSIVE USE OF ROADWAY EXTENDING NORTHERLY FROM SITE TO THE NORTH SECTION LINE.	1.6000	\$2,400.00	WEST, BESSIE

DEWEY

106320	NON-EXCLUSIVE USE OF EXISTING ROADWAY IN N/2N/2 SEC 5-16N-17WIM.	1.1400	\$900.00	JMA ENERGY CO LLC,
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ELLIS

715204	2640' X 20' ACCESS ROAD IN NW/4 SEC 32-19N-21WIM; CONTAINING 1.21 ACRES MOL.	1.2100	\$1,300.00	HARRELL PETROLEUM INC,
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GRADY

817317	BEG. AT NE/C OF THE NW/4, SEC 9-8N-8WIM; TH 30'W; TH 786'S; TH 178'W; TH 208'S; TH 208'E; TH 994'N TO THE POB, CONTAINING 1.53 ACRES MOL	1.5300	\$1,200.00	ENOGEX GAS GATHERING LLC,
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GRANT

106294	WEST 1/2 OF BLOCK 17, COLLEGE HEIGHTS ADDITION OF THE CITY OF MEDFORD, OKLA, SE/4 SEC 16-27N-5WIM, CONTAINING 2.44 AC. INCLUDES FLOOD EASEMENT CROSSING BLKS 13 AND 14 & 4.56AC IN SE/4 SEC 16-27N-5WIM.	7.0000	\$780.00	MEDFORD PUBLIC SCHOOLS,
106400	BEG APPROX. 1980' E OF THE NW/C OF THE NE/4 OF SEC 36-27N-8WIM; TH S A DISTANCE OF 2640'; TH E A DISTANCE OF 20'; TH N A DISTANCE OF 2640'; TH W A DISTANCE OF 20' TO POB, CONSISTING OF 1.21 ACRES MOL.	1.2100	\$500.00	PRIAM OPERATING COMPANY,

GREER

	206641	INFORMATION FROM OKLAHOMA WATER RESOURCES BOARD INDICATE TOWN OF MANGUM HAS PERMITS FOR MUNICIPAL WATER USE FROM E/2NE & SE/4 SEC 13-7N-22WIM.	240.0000	\$700.00	CITY OF MANGUM,
HARPER					
	106368	A SITE IN THE SE/4SE/4 Sec 16-27N-25WIM	0.1000	\$1,400.00	APACHE CORPORATION,
	106445	A 200' x 200' COMPRESSOR SITE LOCATED IN THE NE/4 SEC 16-25N-21WIM.		\$1,250.00	ONEOK FIELD SERVICES
KAY					
	105857	BEG. APPROX. 200'N OF SW/C OF NW/4 OF SEC 16-26N-1EIM; TH 235'E; TH 195'N; TH 235'W; TH 195'S TO PT OF BEG., CONTAINING 1.05 ACRES MOL	1.0500	\$1,080.00	POWELSON, JOHN D
	105804	BEG APPROX. 252'W OF THE NE/C OF SEC 16-28N-1EIM; TH 354'S; TH 320'W; TH 354'N; TH 320'E TO PT OF BEG., CONTAINING 2.6 ACRES MOL	2.6000	\$960.00	WOODERSON, HAROLD
	105918	BEG. APPROX. 1550'E OF SW/C OF SEC 36-26N-1EIM; TH 276'N; TH 225'E; TH 276'S; TH 225'W TO PT OF BEG., CONTAINING 1.43 ACRES MOL	1.4300	\$1,200.00	OSBORN, SID
	105912	BEG. APPROX 800'S OF NW/C OF SEC 36-27N-2EIM; TH 345'E; TH 515'S; TH 345'W; TH 515'N TO PT OF BEG., CONTAINING 4.08 ACRES MOL	4.0800	\$1,200.00	HARDEN, TIM
	106418	A 40' x 50' VALVE SITE BEING SITUATED IN THE NE/4 OF SEC 36-25N-1WIM. INCLUDES A GRAVELED ACCESS ROAD FROM COUNTY ROAD DIRECTLY TO VALVE SITE. (LESS 3AC SOLD)	0.0230	\$1,200.00	CONOCO PHILLIPS CO,
	817337	BEG AT THE SW/C OF THE NW/4SW/4NW/4 OF SEC 33-27N-2WIM; TH 367'E; TH 135'N; TH 367'W; TH 135'S TO PT OF BEG., CONTAINING 1.14 ACRES MOL	1.1400	\$960.00	ROWE, ROSA N
LINCOLN					
	100459	8.10 ACRES IN NE/4 SEC 16-14N-4EIM, LYING NORTH OF RAILROAD, WEST OF WEST LEG OF RAILROAD RIGHT-OF-WAY AND EAST OF HIGHWAY 18 (SUBJ TO EASEMENTS)	8.1000	\$1,600.00	BEST, GERALD
	106339	.344AC IN NW/4 SEC 36-17N-5EIM	0.3440	\$1,600.00	BOWERS, CHARLES A
	105842	BEG. APPROX. 1275'S OF THE NW/C OF SEC 36-17N-6EIM; TH 750'E; TH 290'N; TH 750'W; TH 290'S TO PT OF BEG., CONTAINING 5.0 ACRES MOL	5.0000	\$1,200.00	KIRKLAND, DONALD F

*Real Estate Management Division*

	106366	FROM SW/C SEC 36-13N-5EIM, N 635.07' TO POB, THENCE E 241.71', THENCE S 208.71', THENCE W 241.71', THENCE N 208.71' TO POB CONTAINING 1.16AC MOL.	1.1600	\$1,600.00	CIMARRON GATHERING LP,
	106405	A TRACT OF LAND 600 FT BY 300 FT LOCATED IN THE SW/4 SW/4 SW/4 OF SEC 16-15N-4EIM	4.1320	\$2,400.00	ALTEX ENERGY CORP,
	106412	A TRACT IN THE SE/4SE/4SE/4SEC16-14N-3EIM (300'x400' AREA)	2.7500	\$2,400.00	SPECIAL ENERGY CORP,
	106415	A 300' x 600' TRACT LOCATED IN THE SE/4 OF SEC 16-14N-04EIM.	4.1320	\$2,400.00	ALTEX ENERGY CORP,
	106417	A RECTANGULAR TRACT RUNNING 630' EAST TO WEST AND 300' NORTH TO SOUTH LOCATED IN THE SW/4 SEC 16-14N-5EIM.	4.3400	\$2,400.00	ALTEX ENERGY CORP,
	105899	BEG. AT THE SE/C OF THE NE/4 OF SEC 16-16N-6EIM; TH 533'W; TH 600'N; TH 533'E; TH 600'S TO PT OF BEG., CONTAINING 7.34 ACRES MOL	7.3400	\$2,400.00	ONEOK HYDROCARBON, L.P.,
LOGAN					
	105838	BEG APPROX 818'N OF THE SE/C OF SEC 36-18N-4WIM; TH 450'W; TH 485'N; TH 450'E; TH 485'S TO PT OF BEG, CONTAINING 5.01 ACRES MOL	5.0100	\$1,400.00	MUSIL, DENNIS
MAJOR					
	105736	COMMENCING AT THE SE/C OF SEC 16-20N-14 WIM. TH S 89°57'48" W A DISTANCE OF 525.16' TO A 3/8" PIN, SAID POINT ALSO BEING THE POB, TH S 89°57'48" W A DISTANCE OF 133.80' TO A 3/8" PIN, TH N 0DEG03'06" E A DISTANCE OF 115.48' TO A 3/8" PIN, THENCE N 89°57'48" E A DISTANCE OF 133.8' TO A 3/8" PIN, TH S 00°03'06" W A DISTANCE OF 115.48' TO THE POB.	0.3550	\$1,400.00	ATLAS PIPE MID-CONTINENT WESTOK LLC,
	106077	ROADWAY BEG. AT A PT 1033'E OF THE NW/C OF SEC 36-21N-15WIM; TH SOUTHERLY A DISTANCE OF 2930' TO A PT 291'E OF THE SW/C OF THE NW/4 OF SAID SEC., AND 16' WIDE CONTAINING 1.1 ACRES MOL	1.1000	\$900.00	CHESAPEAKE OPERATING INC,
NOBLE					
	105994	BEG. AT A PT 1080'W OF THE SE/C OF SEC 16-21N-1WIM; TH 310'N; TH 70'W; TH 310'S; TH 70'E TO PT OF BEG., CONTAINING 0.5 ACRES MOL.	0.5000	\$1,000.00	MALZAHN, ED
OKLAHOMA					
	106261	A SIGN SITE APPROX. 2,000' EAST OF THE NW/C OF SEC 36-11N-3WIM, CONTAINING 0.1 ACRES MOL	0.1000	\$1,100.00	BROWN, TERRY

Real Estate Management Division

	105542	BEG. AT NE/C OF SE/4 OF SEC 16-14N-4W1M; TH 528'W-TRLY ALG N/LINE; TH 610'S-TRLY PARALLEL TO E/LINE; TH 250'E; TH 52'N; TH 278'E; TH 558'N TO PT OF BEG., CONTAINING 7.06 ACRES MOL	7.0600	\$5,200.00	PETROHAWK ENERGY CORP,
PAWNEE					
	817330	BEG. AT SW/C OF NW/4 OF SEC 33-21N-7E1M; TH 300'N; TH 280'E; TH 300'S; TH 280'W TO PT OF BEG., CONTAINING 1.93 ACRES MOL	1.9300	\$1,200.00	JONES, STEVEN W
	105881	BEG. 1490'E OF THE NW/C OF SEC 16-21N-6E1M; TH 272'E; TH 653'S; TH 272'W; TH 653'N TO PT OF BEG., CONTAINING 4.08 ACRES MOL	4.0800	\$1,200.00	SCHLAIS, WESLEY
	817340	BEG. AT THE SE/C OF THE SW/4NE/4SW/4OF SEC 33-20N-9E1M; TH 227'W; TH 300'N; TH 227'E; TH 300'S TO PT OF BEG., CONTAINING 1.56 ACRE MOL	1.5600	\$1,200.00	STANDRIDGE, RUBY
PAYNE					
	106290	A SITE IN SW/4SW/4NW/4 SEC 36-19N-2E1M	0.1000	\$1,250.00	LAMAR ADV COMPANY,
	106413	A TRACT IN THE SE/4SE/4SE/4 SEC 36-19N-5E1M, CONTAINING 10 ACRES MOL.	10.0000	\$500.00	CITY OF YALE,
	106411	A TRACT 548' x 259' IN THE SE/C OF THE SE/4 SEC 36-18N-3E1M CONTAINING 3.26 ACRES MOL..	5.0000	\$1,500.00	LIMESTONE LLC,
	105898	BEG AT THE SE/C OF NE/4NE/4 OF SEC 36-18N-5E1M; TH 360'W; TH 384'N; TH 360'E; TH 384'S TO PT OF BEG., CONTAINING 3.17 ACRES MOL	3.1700	\$1,500.00	KENDRICK, MADGE
	105540	AN IRREGULAR TRACT IN LOT 4 OF THE SW/4 SEC 36-18N-6E1M, CONTAINING 4.1 ACRES MOL	4.1000	\$1,500.00	DAVENPORT, TOM
	206629	A SIGNBOARD SITE IN THE SW/4NE/4SE/4 SEC 13-20N-2E1M CONTAINING 0.1 ACRE MOL.	0.1000	\$1,700.00	LAMAR ADV COMPANY,
	106289	SITE IN SE/4SW/4SW/4 SEC 16-19N-3E1M	0.1000	\$1,250.00	LAMAR ADV COMPANY,
	106187	A SITE IN THE NW4 OF SW/4 OF NW/4 SEC 36-19N-2E1M CONTAINING 0.1 ACRE.	0.1000	\$1,500.00	LAMAR ADV COMPANY,
	206582	BEG AT A PT 1375'N & 415'E OF THE SW/C OF SEC 13-20N-2E1M; TH 225'N; TH 218'E; TH 225'S; TH 218'W TO PT OF BEG., CONTAINING 1.13 ACRES MOL, INCL NON-EXCL USE OF ROAD EXTENDING TO WEST SECTION LINE	1.1300	\$1,500.00	JACKSON, KENDRA FRANK
POTTAWATOMIE					
	105937	BEG. APPROX. 1176'W OF THE SE/C OF SEC 36-7N-2E1M; TH 290'N; TH 205'W; TH 290'S; TH 205'E TO PT OF BEG., CONTAINING 1.36 ACRES MOL	1.3600	\$1,100.00	BROOKS, LOUIE

	206572	BEG. APPROX. 1400'W OF THE SE/C SEC 2-10N-4EIM; TH 410'N; TH 347'W; TH 410'S; TH 347'E TO PT OF BEG., CONTAINING 3.27 ACRES MOL.	3.2700	\$1,000.00	BENTON, ROBERT
	106361	A TRACT OF LAND IN THE NW/C OF THE NW/4NW/4SW/4 SEC 16-11N-6EIM, POTTAWATOMIE CO. FURTHER DESCRIBED AS: BEGINNING AT THE NW/C OF NW/4NW/4SW/4 THENCE SOUTH 466.69'; THENCE EAST 466.69'; THENCE NORTH 466.69'; THENCE WEST 466.69' TO POINT OF BEGINNING	5.0000	\$2,200.00	NEW DOMINION LLC,
	105821	BEG. AT A PT APPROX. 265'N OF SE/C OF SEC 15-11N-3EIM; TH 238'W; TH 366'N; TH 238'E; TH 366'S TO PT OF BEG., CONTAINING 2.00 ACRES MOL	2.0000	\$1,000.00	EALEY, MARY LEE
	105801	BEG. APPROX. 1000'N OF THE SW/C OF SEC 16-9N-4EIM; TH 208'N; TH 208'E; TH 208'S; TH 208'W TO PT OF BEG., CONTAINING 1.0 ACRES MOL	1.0000	\$1,000.00	BARRETT LAND & CATTLE CO,
	106181	A GRADED SERVICE ROAD BEG. AT THE NE/CORNER OF SEC 36-7N-4EIM AND MEANDERING WSW-TERLY ACROSS SAID NE/4 APPROX 50' WIDE AND 2640' LONG, CONTAINING 3.0 ACRES MOL	1.5700	\$600.00	HEMBREE, BRIT
	106419	A 20' x40' TRACT IN THE NW/4NW/4 SEC 36-6N-4EIM	0.1800	\$500.00	ONEOK NGL PIPELINE, L.L.C.,
ROGER MILLS	106171	200' SQUARE SITE PLUS POWERLINE R-O-W EXTENDING SSE-TRLY FROM SITE, ALL IN THE E/2 OF THE SW/4 SEC 21-15N-22WIM, CONTAINING 1.25 ACRES MOL (SEE FILE FOR LEGAL DESCRIPTION), INCL NON-EXCL USE OF SITE ACCESS ROAD	1.2500	\$1,500.00	ONEOK FIELD SERVICES CO,
	613770	FROM A POINT IN THE NW/C OF THE SW/4SW/4 APPROX 1420' TO A POINT IN THE NE/C OF THE SW/4SW/4 APPROX 20' WIDE IN SEC 32-16N-23WIM	0.6500	\$750.00	ST MARY LAND & EXP COMPANY,
TEXAS	106364	A .129 ACRE (75' x 75') TRACT COMMENCING AT THE SW CORNER OF THE SW/4 OF SEC 18-2N-12ECM.	0.1290	\$500.00	CONOCOPHILLIPS COMPANY,
WASHITA	105967	BEG. APPROX. 330'W OF THE SE/C OF SEC 36-8N-14WIM; TH 330'N; TH 330'W; TH 330'S; TH 330'E TO PT OF BEG., CONTAINING 2.5 ACRES MOL.	2.5000	\$700.00	CLAY AG INC,
WOODS					

511004	E/2 OF SW/4 -&- NW/4 OF SW4 -&- SE/4 OF SEC 22-24N-16WIM; CONTAINING 280 ACRES MOL (SEE ALSO LS #S 511002 AND 511630)	280.0000	\$4,800.00	OKLA TOURISM & RECREATION DEPT, STATE OF OKLA
511002	S/2 OF NW/4 -AND- SW/4 OF SEC 15-24N-16WIM; CONTAINING 240 ACRES MOL (SEE ALSO LS #S 511004 & 511630)	240.0000	\$4,100.00	OKLA TOURISM & RECREATION STATE OF OKLA
511630	NW/4NW/4; S/2NW/4; N/2SW/4 OF SEC 23-24N-16WIM; CONTAINING 200 ACRES MOL (SEE ALSO LS #S 511002 AND 511004)	200.0000	\$3,400.00	OKLA TOURISM & RECREATION DEPT, STATE OF OKLA

WOODWARD

715055	A 50' SQUARE SITE AT THE SW/C OF SEC 2-24N-17WIM; CONTAINING 0.06 ACRES MOL	0.0600	\$1,250.00	ONEOK FIELD SERVICES COMPANY, L.L.C.,
106100	WELL ACCESS EAST-WEST ROADWAY ACROSS THE S/2 OF S/2 OF SEC 36-24N-17WIM; CONTAINING 1.9 ACRES	1.9000	\$2,000.00	DAVIS, WILLIAM H

RE: 2009 LEASE RESULTS

Lease Number	Legal Description	Total Acres	Min Annual Rent	High Bid	High Bidder
<b>ALFALFA</b>					
101292	E/2 SEC 36-26N-9WIM	320	\$8,500	\$8,500	JETT FARMS INC,
101516	SW/4 SEC 16-28N-12WIM (LESS IMPROVEMENTS)	161.53	\$7,700	\$8,200	COOK, MIKE
101517	SE/4 SEC 16-28N-12WIM (LESS IMPROVEMENTS)	162.94	\$7,700	\$7,700	STAUFFER, LEROY
101520	SW/4 SEC 36-29N-12WIM	160	\$6,000	\$6,000	PEDERSON, ROLAND
101521	SE/4 SEC 36-29N-12WIM	160	\$4,900	\$4,900	PEDERSON, ROLAND
205299	NW/4 SEC 13-26N-12WIM (LESS 1.66AC SOLD)	158.04	\$6,100	\$8,100	HAGUE, REGGIE
205300	SW/4 SEC 13-26N-12WIM (LESS IMPROVEMENTS)	160	\$6,600	\$6,600	STOUT, LOYD
817119	NW/4 SEC 33-28N-12WIM	160	\$6,400	\$6,800	SCHURTER FARMS,
817120	SW/4 SEC 33-29N-12WIM (LESS IMPROVEMENTS)	160.64	\$7,800	\$11,000	SCHROCK, RICK
<b>BEAVER</b>					
102878	ALL OF SEC 11 & W/2SW/4 SEC 12 & N/2 SEC 14-3N-26ECM	1040	\$6,400	\$6,400	SEMMEL LAND & CATTLE,
102885	S/2SW/4 SEC 20-6N-27ECM	80	\$1,200	\$1,200	SUTHERLAND REV TRUST, JR
103030	SW/4 SEC 20-4N-27ECM	160	\$1,100	\$1,100	BOND, ERIC
103262	SE/4NW/4 & N/2SE/4 & SE/4SE/4 SEC 8-3N-25ECM	160	\$1,000	\$1,000	STAPP, DOYLE R. OR L. CAROL
103693	ALL OF SEC 16-2N-25ECM	640	\$4,600	\$4,600	BAGGERLY, JERRY
307486	E/2SE/4 & NW/4SE/4 SEC 10 & SW/4NE/4 & NW/4 SEC 15-3N-20ECM	320	\$1,600	\$1,600	CARSON, JERAME J
307494	N/2SW/4 & W/2SE/4 SEC 15 & N/2NE/4 & NW/4 SEC 21-3N-	400	\$2,000	\$2,000	MARTENS, WALLACE J
409129	N/2NE/4 & SE/4NE/4 SEC 23-6N-	120	\$700	\$700	WAKEFIELD, MIKE

	21ECM				
511496	LTS 1,2,3,4 & S/2N/2 & E/2SE/4 SEC 5-5N-23ECM (SUBJ TO 1.025AC ESMT)	400.95	\$2,400	\$2,400	RADCLIFF FARMS,
511497	LTS 3,4,5,6,7 & SE/4NW/4 & E/2SW/4 SEC 6-5N-23ECM	311.11	\$1,900	\$1,900	SLATTEN, JACK
511498	NE/4 & E/2NW/4 & SW/4NW/4 SEC 22-6N-23ECM	280	\$1,400	\$1,400	RADCLIFF FARMS,
511507	SE/4SW/4 SEC 9-5N-27ECM	40	\$600	\$600	GRAVES, GARY
613757	LT 2 OF NE/4 SEC 6-5N-28ECM	30.15	\$200	\$200	SPURGEON, DEL ROY
715123	S/2SW/4 & SW/4SE/4 SEC 24 & N/2NE/4 & SW/4NE/4 & W/2 & SE/4 SEC 25-6N-26ECM	720	\$4,300	\$4,300	SUTHERLAND REV TRUST, J R

**BLAINE**

101376	LTS 7,8,9 (MAJOR COUNTY) & LT 6 OF E/2 (BLAINE COUNTY) SEC 36-20N-10WIM	114.55	\$2,600	\$3,200	KARBS, JOHN
101441	ALL THAT PART OF NW/4 & S/2 LYING WEST OF WEST BOUNDARY LINE OF HWY 281 SEC 36-14N-11WIM (SUBJ TO .19AC ESMT) (LESS 6.19AC SOLD)	302.18	\$10,500	\$15,250	MAIB, RICKY
101443	ALL THAT PART OF NW/4 & SE/4 LYING EAST OF WEST BOUNDARY LINE OF HWY 281 SEC 36-14N-11WIM (SUBJ TO 47.82AC ESMT) (LESS 2.02AC 106369)	217.62	\$4,400	\$7,500	MAIB, RICKY
101495	LT 2 & SW/4NW/4 & N/2NW/4 & LTS 3 & 4 OF NE/4 SEC 36-13N- 12WIM (LESS 2.06AC 106230)	200.84	\$3,100	\$6,500	REED, BRUCE
101499	LT 1 & NW/4NE/4 & S/2NE/4 SEC 16-16N-12WIM	160	\$2,000	\$3,000	COWAN, JERROD
101500	NW/4 SEC 16-16N-12WIM (LESS 1AC SOLD)	159.8	\$5,000	\$5,000	COWAN, JERROD

**CADDO**

101279	SW/4 SEC 16-9N-9WIM	163	\$2,200	\$2,700	DR DOOS PWC CLINIC,
101358	NW/4 SEC 16-9N-10WIM (SUBJ TO 2.15AC ESMT) (LESS IMPROVEMENTS)	163	\$3,300	\$3,700	HOLLENBECK, RANDY
101493	NE/4 SEC 16-11N-12WIM (LESS IMPROVEMENTS)	160	\$3,100	\$3,100	P 3 FARMS,
101528	SE/4 SEC 16-8N-13WIM	160	\$4,100	\$4,100	THROENER, MATTHEW
205233	SE/4 SEC 13-10N-9WIM (SUBJ TO 1AC ESMT)	161	\$3,100	\$3,800	SHIFLETT, HAROLD
205305	NE/4 SEC 13-10N-13WIM	165	\$3,600	\$3,600	KARDOKUS, MARTIN
205306	SW/4 SEC 13-10N-13WIM	164	\$2,600	\$2,600	LASLEY, DAVID
205633	SE/4 SEC 1-10N-10WIM (LESS IMPROVEMENTS)	164	\$3,200	\$3,200	MCBEE, CHARLES E
817242	NE/4 SEC 33-9N-10WIM (LESS IMPROVEMENTS)	160	\$2,000	\$2,000	STEVENS, DUANE

**CIMARRON**

102021	NW/4 SEC 36-1N-3ECM	160	\$0	\$3,100	JAMES, TOM
102041	NW/4 SEC 36-1N-4ECM	160	\$1,500	\$1,500	JAMES, JESSE
102093	ALL OF SEC 36-2N-7ECM	640	\$3,100	\$5,500	CAYTON, DENTON

102104	LTS 1,2,3,4 & S/2N/2 & SE/4 SEC 16-6N-9ECM	418.04	\$1,600	\$1,600	BOALDIN, THON
102840	NE/4 & LTS 1,2,3,4 & E/2W/2 SEC 7-5N-8ECM	476.17	\$3,300	\$3,300	HINDS, LARRY
103220	NW/4 SEC 16-1N-8ECM	160	\$2,400	\$2,400	CRYER, DON
104472	NW/4 SEC 16-5N-9ECM	160	\$2,900	\$2,900	ROSE TRUST, KENNETH A
205484	LTS 1,2 & S/2NE/4 & SE/4 SEC 13-6N-9ECM	291.18	\$4,500	\$4,500	STEWART, JARROD
205485	SW/4 SEC 13-6N-9ECM	174	\$2,200	\$2,200	BOALDIN, THON
206041	LTS 3,4 & S/2NW/4 SEC 13-6N-9ECM	130.22	\$600	\$600	BOALDIN, THON
307262	ALL OF SEC 28-2N-4ECM & NE/4 SEC 31-2N-5ECM	800	\$8,400	\$8,400	BEAVER RIVER RANCHES LLC,
307365	SE/4 SEC 24-1N-5ECM	160	\$800	\$800	ALEXANDER & LONG,
307546	NE/4 SEC 17-1N-4ECM	160	\$2,500	\$2,500	WILLIAMSON, ART
307548	E/2NW/4 & NW/4NW/4 SEC 25 & NE/4NE/4 SEC 26-1N-4ECM	160	\$2,600	\$2,600	THRALL FARMS INC,
307573	N/2NW/4 SEC 29-1N-5ECM	80	\$1,200	\$1,200	JAMES, TOM
307574	SW/4 SEC 24-1N-4ECM	160	\$1,200	\$1,200	JAMES, JESSE
307589	SW/4 SEC 20-1N-5ECM (SUBJ TO .0125AC ESMT)	160.01	\$2,700	\$2,700	THRALL FARMS INC,
307590	S/2 SEC 3-2N-5ECM (LESS 40.6AC SOLD)	279.4	\$1,500	\$1,500	CLIFTON, DAVID
307603	LTS 1,2 & E/2NW/4 & NE/4 SEC 18-2N-4ECM	332.13	\$1,800	\$0	,
511531	NW/4 SEC 21-5N-9ECM	160	\$900	\$900	SCHNAUFER, JACK
511532	E/2 SEC 19-3N-3ECM	320	\$1,300	\$0	,
511534	ALL OF SEC 26 & N/2 & E/2SW/4 & NW/4SW/4 & SE/4 SEC 27 & N/2 & N/2S/2 SEC 35-3N-3ECM	1720	\$6,400	\$6,400	WILLIAMS, JOHN E
613562	NE/4 SEC 25-5N-9ECM	160	\$700	\$700	LOEWEN, PETER
613563	LTS 1,2,3,4 & S/2N/2 & S/2 SEC 14 & LTS 1,2,3,4 & S/2N/2 & S/2 SEC 15-6N-9ECM	1156.22	\$4,900	\$4,900	BOALDIN, THON
613635	SE/4SW/4 SEC 32-3N-9ECM	40	\$200	\$200	HANES, SAM
613661	N/2 SEC 8-2N-3ECM	320	\$5,400	\$6,600	CRABTREE, NATHAN
613690	NE/4 SEC 27-3N-4ECM	160	\$2,700	\$2,700	IMLER, ROY D
613709	SW/4 SEC 17-2N-3ECM	160	\$2,700	\$2,700	MANESS, RANDY
613722	SE/4 SEC 32-5N-9ECM	160	\$800	\$800	MINNS, HARRY
715027	SW/4 SEC 10-4N-5ECM (SUBJ TO 1.02AC ESMT)	161.02	\$800	\$800	GAYLER, ROBERT S
715028	SE/4 SEC 18-4N-5ECM	160	\$2,900	\$2,900	CREWS, FRED B
715122	SW/4 SEC 5-5N-8ECM	159.95	\$2,200	\$2,200	LOWE LAND & LIVESTOCK LTD,
715152	ALL OF SEC 35-2N-7ECM	640	\$3,100	\$5,500	CAYTON, DENTON
715168	SE/4 SEC 3-2N-7ECM	160	\$700	\$700	HANVEY, TIM
715169	E/2 SEC 30-3N-5ECM (SUBJ TO 11.74AC ESMT) (LESS 10AC SOLD)	321.74	\$1,400	\$3,700	BOURK, J P

**CLEVELAND**

100814	W/2 LT 1 & N/2W/2 LT 2 & E/2 & NW/4 LT 5 SEC 36-10N-1WIM	60.95	\$600	\$600	JOHNSON, CECIL M
100816	W/2SW/4NW/4 & SE/4SW/4NW/4 & W/2 & SE/4 OF LT 7 & LT 8 & E/2W/2SW/4 & N/2NW/4NW/4SW/4 & S/2NW/4SW/4SW/4 &	166.84	\$2,100	\$2,100	STEVENS, KENT

SW/4SW/4SW/4 SEC 36-10N-1WIM

COMANCHE

101235	NE/4 SEC 16-1N-9WIM	160	\$3,200	\$4,100	J & V RANCH,
101237	SE/4 SEC 16-1N-9WIM	160	\$3,000	\$4,100	J & V RANCH,
101252	NW/4 SEC 16-3N-9WIM (LESS IMPROVEMENTS)	160	\$3,700	\$3,700	WHITE, RICKY
101255	NW/4 SEC 36-3N-9WIM	160	\$3,200	\$3,200	DAVIS, MICHAEL
101259	SW/4 SEC 36-3N-9WIM (LESS 2.4AC SOLD)	157.6	\$3,100	\$3,100	NUNLEY, WILLIAM E (BILL)
101260	SE/4 SEC 36-3N-9WIM	160	\$3,300	\$3,500	DEES, DON
101262	SE/4 SEC 16-4N-9WIM	160	\$2,400	\$3,200	SCHNEIDER, JAMES L
101330	NE/4 SEC 36-1N-10WIM (LESS IMPROVEMENTS)	160	\$3,600	\$4,400	HANZA, KARL H
101333	SE/4 SEC 36-1N-10WIM (LESS 2.54AC SOLD)	157.46	\$3,000	\$4,100	REPP, MATT
101345	SE/4 SEC 16-3N-10WIM (LESS IMPROVEMENTS)	160	\$3,000	\$3,000	MITCHELL, SAM
101347	NW/4 SEC 36-3N-10WIM (LESS 3.86AC SOLD)	156.14	\$3,400	\$4,300	THOMAS, JOE
101348	SW/4 SEC 36-3N-10WIM (LESS 5AC SOLD)	155	\$3,300	\$3,400	DEES, DON
101409	NW/4 SEC 16-1N-11WIM	233.34	\$1,700	\$1,700	HANZA, RUDOLPH
101416	LTS 3, 4 & SW/4SW/4 & LTS 1,2 OF SE/4 SEC 16-2N-11WIM (SUBJ TO 1AC ESMT) (LESS 2.44AC SOLD)	144.52	\$3,300	\$3,300	CALDWELL, DONNA MARIE
101422	N/2 SEC 16-3N-11WIM (LESS IMPROVEMENTS)	320	\$6,100	\$6,100	GLOVER, BRUCE
102646	NW/4 SEC 17-2N-10WIM (LESS 1.65AC SOLD)	158.35	\$3,000	\$3,600	MCDANIEL, LOYD G
102649	ALL OF SEC 20-2N-10WIM (SUBJ TO 4.61AC ESMT)			\$12,200	GLOVER, EARL
102654	S/2 SEC 9-3N-11WIM (SUBJ TO 14.24AC ESMTS)	334.24	\$5,200	\$5,200	GLOVER, BRUCE
104202	THAT PART OF NE/4 LYING NW OF RR SEC 21-3N-11WIM	29.81	\$600	\$600	LARRY GLOVER CATTLE CO,
105602	SE/4 SEC 20-4N-9WIM	160	\$3,900	\$3,900	RANKIN, JERRY
106264	NW/4 SEC 29-2N-9WIM (SUBJ. TO .3AC ESMT) (LESS 5.74AC CO LS 106288)	155.96	\$4,300	\$4,300	HANSEN, KEITH
106324	THAT PART OF SE/4 LYING S OF S LINE OF RR R/W SEC 33-2N-12WIM (SUBJ TO 2AC ESMT) (LESS 5.77AC SOLD) (LESS 2AC 106331) (LESS 1.48AC 106341) (LESS .63 AC 106353) (SUBJ TO 106327, 106328 & 106377)	131.73	\$2,400	\$2,400	SULLIVAN, JOSHUA N
205219	ALL OF SEC 13-4N-9WIM	640	\$10,900	\$13,500	SNIDER JR, KENNETH
205254	E/2 SEC 13-3N-10WIM (LESS 5AC SOLD)	315	\$6,000	\$6,000	HARDZOG, HENRY
205281	SE/4 SEC 13-4N-11WIM	160	\$3,800	\$4,000	LARRY GLOVER CATTLE CO,
817095	N/2 SEC 33-2N-10WIM (LESS 1AC SOLD)	319	\$6,100	\$8,750	WARREN, DELBERT
817211	ALL OF SEC 19-2N-10WIM (LESS IMPROVEMENTS)	637.86	\$12,100	\$12,100	GLOVER, EARL
817217	ALL OF SEC 6-1N-15WIM	640.89	\$11,900	\$13,750	H & S CATTLE CO,

COTTON

101204	NE/4 SEC 16-1S-9WIM (LESS	159.13	\$3,600	\$3,600	ANDERSON, LEE ROY
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	.87AC 106152)					
101205	NW/4 SEC 16-1S-9WIM (LESS 2.89AC SOLD)	157.11	\$3,700	\$3,700	ANDERSON, LEE ROY	
101302	NE/4 SEC 16-2S-10WIM (LESS 1.45AC SOLD)	158.55	\$3,600	\$4,100	COLE ENTERPRISES,	
101303	NW/4 SEC 16-2S-10WIM	160	\$2,900	\$3,800	WHITE, BRADY	
101304	SW/4 SEC 16-2S-10WIM (LESS IMPROVEMENTS)	160	\$3,300	\$3,900	WHITE, BRADY	
101305	SE/4 SEC 16-2S-10WIM (LESS 15AC SOLD)	145	\$3,500	\$3,500	ANDERSON, JOHN D	
101388	N/2 & SE/4 SEC 36-1S-11WIM (LESS 2.5AC SOLD)	479.01	\$9,300	\$13,250	BURTNETT, BRIAN	
101390	SW/4 SEC 36-1S-11WIM	160	\$3,900	\$4,100	BURTNETT, BRIAN	
101400	NE/4 SEC 16-3S-11WIM (LESS IMPROVEMENTS)	160	\$3,500	\$4,800	CGE CATTLE CO LLC,	
101401	NW/4 SEC 16-3S-11WIM	163	\$4,000	\$6,200	CGE CATTLE CO LLC,	
101402	SW/4 SEC 16-3S-11WIM (LESS IMPROVEMENTS)	160	\$3,600	\$3,600	PETERSON, LOUISE	
101403	SE/4 SEC 16-3S-11WIM	160	\$3,700	\$3,700	PETERSON, LOUISE	
105991	SE/4 SEC 23-4S-11WIM (LESS 13AC) (LESS IMPROVEMENTS)	147	\$3,800	\$3,800	PARK, DONNIE	
105992	S/2NW/4 SEC 11-4S-12WIM (LESS IMPROVEMENTS) (SUBJ TO .28 AC ESMT)	80.28	\$1,100	\$1,100	BAGGS, DONALD	
105993	LTS 3 & 4 & S/2NW/4 SEC 5-4S-11WIM	164.18	\$4,400	\$4,400	FERGUSON, LARRY	
106260	LTS 2,3,4,5,6; W/2NE/4; SE/4NW/4; NE/4SE/4; NE/4NW/4 SEC 7-5S-10WIM (LESS 1.61AC 106268)	318.59	\$5,700	\$8,750	WEST, BESSIE	
205237	NW/4 SEC 13-2S-10WIM	160	\$3,100	\$4,000	COLE ENTERPRISES,	
205239	SE/4 SEC 13-2S-10WIM	160	\$4,000	\$4,000	FYE, BUD	
205244	E/2 SEC 13-4S-10WIM	320	\$7,600	\$7,600	FRANCIS, CAL	
205245	NW/4 SEC 13-4S-10WIM	160	\$4,100	\$5,100	FRANCIS, CAL	
205246	SW/4 SEC 13-4S-10WIM	160	\$2,000	\$2,000	POWELL, HAROLD	
<b>CUSTER</b>						
106259	LTS 1, 2; S/2NE/4; SE/4; E/2SW/4 SEC 6 & N/2NE/4; NE/4NW/4 SEC 7-14N-19WIM & S/2SE/4 SEC 31-15N-19WIM	600.36	\$7,700	\$7,700	MOSELEY, LEROY	
<b>DEWEY</b>						
101574	NW/4 SEC 36-18N-14WIM (LESS 3AC SOLD)	157	\$2,800	\$2,800	MURRAY, VIRGIL	
101750	SE/4 SEC 16-17N-19WIM (LESS IMPROVEMENTS)	160	\$3,300	\$3,300	WATERS, JIM	
101764	NE/4 SEC 36-19N-20WIM	160.5	\$1,900	\$1,900	MYERS, MIKE	
101765	E/2 & SW/4 SEC 36-20N-20WIM	480	\$3,100	\$6,400	MOSS, ROBERT KEITH	
102720	LTS 3,4 & S/2NW/4 & SW/4 & LTS 1,2 & SE/4NE/4 SEC 5-16N-17WIM (SUBJ TO CO LS 106320)	444.3	\$5,600	\$5,600	ROBERTSON, BILL	
<b>ELLIS</b>						
101863	ALL OF SEC 16-19N-23WIM	640	\$5,400	\$5,400	SMITH, MILTON	
101865	NW/4 SEC 16-20N-23WIM	160	\$2,200	\$2,200	COYKENDALL, BRANDON	
101886	E/2 SEC 16-23N-24WIM	320	\$2,800	\$4,600	THURMOND RANCH LLC,	
101909	ALL OF SEC 36-19N-25WIM	640	\$5,100	\$9,300	MILLER, ROGER	
101912	N/2 SEC 16-18N-25WIM	320	\$3,600	\$3,600	KNOWLES, KENNY	
101949	NW/4 SEC 36-19N-26WIM	160	\$1,200	\$1,200	KNOWLES, KENNY	

103006	E/2 SEC 36-21N-26WIM	320	\$3,700	\$7,000	HERBER, DARRELL
103101	NE/4 SEC 36-21N-23WIM	160	\$1,200	\$3,000	SMITH, MICHAEL
103102	SE/4 SEC 36-24N-23WIM	160	\$1,500	\$1,500	W W CATTLE CO,
103104	SW/4 SEC 36-22N-24WIM (SUBJ TO 3.81AC ESMT)	163.8	\$3,000	\$3,600	RICHARDSON, NOLAN
103106	N/2 SEC 16-18N-26WIM	320	\$2,400	\$2,400	RUF, CHARLES
105565	SE/4 SEC 36-21N-24WIM	160	\$1,600	\$2,600	CROW, DONNIE
105726	NW/4 SEC 16-17N-23WIM	160	\$800	\$800	DAVISON & SONS,
205393	NW/4 & SE/4 SEC 13-20N-23WIM	320	\$2,200	\$3,000	HAMILTON, MARTIN
205407	ALL OF SEC 13-21N-25WIM (SUBJ TO 30AC ESMT)	670	\$9,400	\$18,500	THURMOND RANCH LLC,
511024	SW/4 SEC 5 & LOT 1 & NE/4NW/4 & E/2 SEC 7 & W/2 SEC 8-18N-22WIM (SUBJ TO .05AC ESMT)	880.3	\$6,600	\$6,600	MILLER, JOHN
511031	NW/4NW/4 SEC 34-20N-23WIM	42.5	\$600	\$600	SMITH, GARY
511637	SE/4SW/4 SEC 19 & E/2NW/4 & N/2SE/4 & SE/4SE/4 SEC 30-19N-22WIM	240	\$2,200	\$2,200	MILLER, JOHN
817184	LTS 1,2,3,4 & N/2 SEC 33-20N-23WIM	410.78	\$4,300	\$4,300	TAYLOR, WILLIAM D
817195	SW/4 SEC 33-23N-24WIM	160	\$800	\$1,200	MOYER, KENNETH
817204	SE/4 SEC 33-24N-26WIM	160	\$1,500	\$2,700	RUF, CHARLES

**GARFIELD**

101027	SW/4 SEC 16-20N-3WIM (LESS IMPROVEMENTS)	160	\$2,600	\$2,600	WILSON, DENNIS L
101031	E/2 SEC 16-24N-3WIM	320	\$8,900	\$8,900	HEINRICH, TIM A
101075	SW/4 SEC 36-21N-4WIM (SUBJ TO .83AC ESMT) (LESS 10AC SOLD)	150.83	\$4,600	\$4,600	BERMUDA HILL FARMS LLC,
101100	SW/4 SEC 36-21N-5WIM	160	\$3,800	\$4,100	KRAMER III, NICK
101124	NW/4 SEC 36-21N-6WIM	160	\$6,900	\$6,900	BEARD, DENNIS
101125	SW/4 SEC 36-21N-6WIM (LESS 6AC SOLD)	154	\$6,400	\$6,400	MILACEK, DANNY
101126	SE/4 SEC 36-21N-6WIM (LESS 10AC SOLD)	150	\$6,500	\$6,500	ROBINETTE, CHARLEY
101194	SW/4 SEC 16-22N-8WIM	160	\$7,000	\$7,000	BRAKHAGE, GERALD
101198	NW/4 SEC 36-24N-8WIM (LESS 5.37AC SOLD)	154.63	\$6,500	\$6,500	TOEWS, JASON
101199	SW/4 SEC 36-24N-8WIM	160	\$8,200	\$8,200	TOEWS, JASON
205149	NW/4 SEC 13-21N-3WIM	160	\$2,000	\$4,900	DECKER, FRED
205151	SW/4 SEC 13-23N-3WIM (LESS 10AC SOLD)	150	\$5,500	\$8,200	BOWMAN, EDWARD E
205158	SW/4 SEC 13-21N-4WIM (SUBJ TO 1.01AC ESMT) (LESS 3AC SOLD)	158.01	\$5,300	\$5,300	CASSODY, AARON
205159	SE/4 SEC 13-21N-4WIM (SUBJ TO 5.8AC ESMT) (LESS 9.08AC SOLD)	156.72	\$5,500	\$5,500	SEBRANEK, CHUCK
205175	SE/4 SEC 13-23N-6WIM (LESS 7.5AC SOLD)	152.5	\$4,100	\$4,300	TOEWS, JASON
205179	NE/4 SEC 13-22N-8WIM (SUBJ TO 4.51AC ESMT) (LESS 2.5AC SOLD) (SUBJ TO SIGN LEASE 206634)	162.01	\$5,100	\$7,300	LINGO, GARY DEAN
205181	NW/4 SEC 13-23N-8WIM (SUBJ TO 8.6AC ESMT) (LESS 3.75AC SOLD)	164.85	\$7,000	\$7,000	FORD, KIM
817067	NE/4 SEC 33-21N-3WIM (LESS 1.87AC SOLD)	158.13	\$2,700	\$2,700	SEBRANEK, CHUCK

**GRADY**

101174	NW/4 SEC 16-3N-8WIM	160	\$2,700	\$3,800	JONES, CASEY
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101176	LTS 5,6,7,8 & W/2W/2 SEC 36-5N-8WIM	217.84	\$3,500	\$3,500	FRENCH, CHARLES
104473	LTS 5,6,7 & 8 & W/2W/2 SEC 36-7N-8WIM	215.82	\$4,600	\$4,600	DO-BE FARMS,
104889	SE/4 SEC 32-4N-8WIM (SUBJ TO 1.43AC ESMT)	161.43	\$3,200	\$4,900	FOSTER, ROBERT
105017	NE/4NE/4NW/4 & SE/4SE/4NW/4 & W/2W/2NE/4 & E/2NW/4NE/4 & S/2NE/4NE/4 SEC 13-3N-8WIM	100	\$1,800	\$3,400	MYERS, RAYMOND
105987	NE/4NE/4NE/4 & NW/4NW/4NE/4 & S/2N/2NE/4 & SW/4NE/4 & W/2SE/4NE/4 & NE/4SE/4NE/4 SEC 23-4N-7WIM & SW/4 & S/2NW/4 & S/2N/2S/2NE/4 & S/2S/2NE/4 & N/2N/2SE/4 & S/2NW/4SE/4 & N/2SW/4SE/4 & SW/4SW/4SE/4 SEC 14-4N-7WIM (LESS 6.01AC SOLD)	513.99	\$7,700	\$15,000	JONES, JEROME
106176	NW/4 & NW/4NE/4 & S/2NE/4 & N/2NE/4SE/4 & NE/4NW/4SE/4 & W/2NW/4SE/4 & E/2NE/4SW/4 & NW/4NE/4SW/4 & N/2NW/4SW/4 & SW/4NW/4SW/4 SEC 22-6N-5WIM (LESS 10AC SOLD)(SUBJ TO ROAD ESMT)	380	\$6,000	\$7,900	MCCOOL, TERRY
206112	SE/4NE/4 & E/2SE/4 SEC 21 & S/W/4NW/4 & W/2SW/4 SEC 22-5N-6WIM	242	\$4,200	\$5,200	GAGE, GARY
817077	NW/4 & W/2NE/4 SEC 33-5N-8WIM	240	\$4,100	\$4,500	DEES, JEFF
817079	SW/4 SEC 33-7N-8WIM (LESS 2.5AC SOLD)	159.5	\$3,300	\$4,000	GRASS, JACKIE
817081	SE/4 SEC 33-10N-8WIM (LESS 1.6AC SOLD)	158.4	\$3,000	\$4,900	HIGHTOWER FARMS,
817206	NW/4 SEC 9-8N-8WIM (LESS 1.53AC 817317)	159.47	\$2,800	\$4,600	RAINEY, OLLIE
817207	NE/4 SEC 21-10N-8WIM (LESS IMPROVEMENTS)	160	\$3,400	\$4,200	MEIWES, JOHN
<b>GRANT</b>					
101036	SE/4 SEC 36-28N-3WIM	160	\$6,200	\$6,600	REESE, JIM
101083	SE/4 SEC 36-27N-4WIM	161.53	\$7,000	\$7,000	REIMER, DELANE
101107	NW/4 SEC 16-27N-5WIM (LESS IMPROVEMENTS)	160	\$6,600	\$7,000	CUMMINS, JAMES
101110	NW/4 SEC 36-28N-5WIM (SUBJ TO 12.4AC ESMT)	175.13	\$5,500	\$5,500	HULA, RONALD L
101151	LTS 1,2 & E/2NE/4 SEC 16-27N-7WIM	155.72	\$4,400	\$4,400	RANSOM, PHIL
101203	NE/4 SEC 36-27N-8WIM (SUBJ TO ESMTS)	160	\$4,100	\$7,600	KRAUS, GREG
205153	NW/4 SEC 13-27N-3WIM	160	\$7,000	\$7,600	CUMMINS, JAMES
205183	NW/4 SEC 13-26N-8WIM	160	\$4,100	\$4,100	KRAUS, GREG
<b>GREER</b>					
101780	NE/4 SEC 16-7N-21WIM (LESS IMPROVEMENTS)	160	\$2,400	\$2,400	GELNAR, ROY
101781	NW/4 SEC 16-7N-21WIM	160	\$3,300	\$3,300	GELNAR, ROY
101782	SW/4 SEC 16-7N-21WIM (LESS IMPROVEMENTS)	160	\$3,100	\$3,100	DUDEK, BILLY
101783	SE/4 SEC 16-7N-21WIM	160	\$2,400	\$4,500	RAGAN, DELVIN
101784	S/2NE/4 SEC 36-7N-21WIM	80	\$1,900	\$1,900	HOPPER, DOYLE

101785	ALL OF NW/4 SEC 36-7N-21WIM LAYING WEST OF THE EASE ROW LINE OF THE 4 LANE HWY 6 (SUBJ TO 21.96 AC ESMT)	145.96	\$2,300	\$3,300	BARNES, AUSTIN
101786	SW/4 SEC 36-7N-21WIM (SUBJ TO .29AC ESMT) (SUBJ TO 23.52 AC ESMT DUE TO HIGHWAY PROJECT)	183.52	\$3,000	\$3,000	MARTIN, JERRY
101787	SE/4 SEC 36-7N-21WIM	160	\$3,600	\$3,600	HOGG, JAMES
101821	N/2SE/4 SEC 16-7N-22WIM	80	\$1,800	\$1,800	FITE, STACY EDD
101822	NE/4 & N/2SE/4 SEC 36-7N-22WIM	240	\$4,600	\$0	,
101823	NW/4 SEC 36-7N-22WIM	160	\$2,600	\$3,000	FITE, STEVEN
101824	SW/4 & S/2SE/4 SEC 36-7N-22WIM (LESS 1.84AC SOLD)	238.16	\$5,100	\$6,000	BABEK, LYNN
101851	SE/4 SEC 16-6N-23WIM	160	\$4,100	\$4,100	HOOD, RICHARD
102807	SW/4 SEC 20-6N-24WIM	160	\$3,100	\$5,000	STRICKLAND, WAUNITA
103257	SE/4 SEC 31-6N-24WIM	160	\$2,100	\$3,100	MITCHELL, VERNON
105562	N/2NE/4 SEC 36-7N-21WIM	121.25	\$2,300	\$3,900	MOSLEY, GARLAND
106113	W/2SW/4 SEC 20-6N-21WIM	80	\$2,000	\$2,000	PETZOLD, BILLY
106114	NE/4 SEC 30-6N-21WIM	160	\$4,400	\$4,400	PETZOLD, BILLY
205359	W/2 SEC 13-4N-20WIM	320	\$3,200	\$6,500	MOSS, DARRELL
205380	SE/4 SEC 13-3N-22WIM	160	\$5,200	\$5,200	DARNELL, JON
205381	NE/4 SEC 13-7N-22WIM (SUBJ TO 206641 WATER LEASE)	160	\$1,800	\$2,300	HOPPER, EUGENE
205382	NW/4 SEC 13-7N-22WIM (LESS IMPROVEMENTS)(SUBJ TO 206641 WATER LEASE)	160	\$3,500	\$3,500	BLANKENSHIP, DON
205384	SE/4 SEC 13-7N-22WIM (SUBJ TO 206641 WATER LEASE)	160	\$2,800	\$3,400	HODGE, TEDDY
205771	SW/4 SEC 13-6N-23WIM	160	\$1,900	\$1,900	HEATLY, JACK
817181	SW/4 SEC 33-6N-22WIM	160	\$3,000	\$3,200	TRAVIS, BOB
919007	N/2NW/4 SEC 33-7N-21WIM (LESS IMPROVEMENTS)	80	\$1,800	\$1,800	NEW, GLEN ARLIE
919008	N/2SW/4 & S/2NW/4 SEC 33-7N-21WIM (LESS 2.09AC SOLD)	157.91	\$4,200	\$4,200	HOGG, JAMES
919009	NE/4 SEC 33-7N-21WIM	160	\$3,400	\$5,100	TIDBALL, MELVIN
919011	SE/4 SEC 33-7N-21WIM (LESS 4AC SOLD)	156	\$3,400	\$3,800	TEEL, DEREK
919027	NW/4 SEC 33-7N-24WIM	160	\$3,200	\$3,200	SMITH, JUSTIN
919040	S/2SW/4 SEC 33-7N-21WIM (SUBJ TO 1AC ESMT)	81	\$1,500	\$2,000	WILSON, TOMMY JOE

**HARPER**

101804	ALL OF SEC 16 & 21 & NW/4 SEC 22-26N-21WIM	1440	\$16,600	\$16,600	VAN DORN, DWIGHT
101812	ALL OF SEC 36-28N-21WIM	640	\$8,000	\$8,000	DIES & SONS,
101901	SE/4 SEC 16-29N-24WIM	160	\$1,600	\$3,200	ZOLLINGER, JOHNNIE
101933	ALL OF SEC 36-25N-25WIM	640	\$6,400	\$6,400	REDFEARN, RUSTY L.
101958	N/2 & SW/4 SEC 36-26N-26WIM (SUBJ TO .046AC ESMT)	480.046	\$4,600	\$4,600	NINE, JERRY
101960	W/2E/2 & SW/4 SEC 14-27N-26WIM	320	\$2,100	\$2,100	D F & D LLC,
105409	ALL OF LTS 1,2,3 SEC 36-29N-21WIM	73.55	\$800	\$800	PETTY, WARREN
205377	E/2 & SW/4 SEC 13-28N-21WIM (LESS .60AC 206603)	479.4	\$4,900	\$4,900	DIES & SONS,
205746	SW/4 SEC 13-28N-22WIM	160	\$1,900	\$1,900	LAKE, RON

307044	LTS 1,2,3,10 & SW/4NW/4 SEC 23-29N-21WIM	117.85	\$1,000	\$1,000	PETTY, WARREN
307057	W/2SE/4 SEC 31-25N-25WIM	80	\$500	\$700	NINE, DAVID
307058	LTS 1 & 2 & S/2NE/4 SEC 1-26N-25WIM	159.54	\$2,200	\$2,200	STINSON, MYRTLE C
307060	LTS 3,4 & 5 SEC 6-26N-25WIM & SE/4 SEC 1 & NE/4NW/4 SEC 12-26N-26WIM	315.64	\$2,400	\$2,400	STARKS, DONNA
307064	LT 2 OF NE/4 SEC 1-25N-26WIM	40.15	\$400	\$400	ASHLOCK, MONTE
307072	S/2SE/4 SEC 10; NW/4 SEC 14; E/2 & SW/4 SEC 15; NE/4 SEC 22; N/2 SEC 23; ALL OF SEC 24; N/2N/2 SEC 25- 27N-26WIM	2000	\$14,000	\$14,000	D F & D LLC,
409045	W/2SW/4 SEC 23-28N-24WIM	80	\$800	\$800	HUGHES, JIM
613044	S/2NE/4 SEC 22-26N-25WIM	80	\$700	\$700	MCCLUNG, ROBERT
613050	W/2NW/4 SEC 35-27N-25WIM	80	\$800	\$800	STINSON, MYRTLE C
<b>KAY</b>					
100098	SW/4 SEC 16-28N-1EIM	161.51	\$5,000	\$6,000	SHEETS, DONALD L
100104	LTS 1,2 & S/2NE/4 SEC 16-29N-1EIM	155.23	\$2,900	\$4,000	HOLT, NORMAN
100236	NE/4 SEC 16-27N-2EIM	160	\$5,700	\$7,800	GODFREY, WILLIAM
100237	NW/4 SEC 16-27N-2EIM	160	\$2,500	\$3,300	GODFREY, WILLIAM
100238	SW/4 SEC 16-27N-2EIM (SUBJ TO 4.05AC ESMT)	164.05	\$3,300	\$4,100	GODFREY, WILLIAM
100239	SE/4 SEC 16-27N-2EIM (SUBJ TO 3.55AC ESMT) (LESS 5AC SOLD)	158.55	\$3,900	\$6,500	GODFREY, WILLIAM
100242	SW/4 SEC 36-27N-2EIM	160	\$3,400	\$3,400	GADDIS, DON
100244	NE/4 SEC 16-28N-2EIM	160	\$4,400	\$4,400	SCOTT, CLINTON D
100253	NW/4 SEC 36-29N-2EIM (LESS 7.5AC SOLD)	152.5	\$3,100	\$3,100	OESTMANN, GERELL
100381	W/2W/2NW/4NE/4 & W 330' LT 3 & NW/4 & LTS 1 & 2 SEC 36-26N-3EIM (LESS 5AC 105740) (LESS 2.1AC SOLD)	224.2	\$3,900	\$4,800	MALLORY, HARVEY
100384	NE/4 SEC 16-27N-3EIM (LESS 4.43AC SOLD)	155.57	\$2,500	\$2,500	SHERROD, WALTER
100388	W/2NE/4 & W/2E/2NE/4 SEC 36-27N-3EIM	120	\$1,700	\$1,700	SCHNEEBERGER, JASON
100391	SE/4 SEC 36-27N-3EIM (LESS 20AC SOLD)	142	\$2,200	\$2,200	GODBEHERE, DON
100402	SW/4 SEC 16-29N-3EIM	163	\$3,100	\$3,100	DOWLER, DALE
100903	SE/4 SEC 16-26N-1WIM (LESS 5.46AC SOLD)	154.54	\$4,700	\$4,700	JEANS, RICHARD
100930	SE/4 SEC 36-29N-1WIM (LESS IMPROVEMENTS)	160	\$3,900	\$3,900	BERGMAN JR, ROBERT M
100965	NW/4 SEC 16-25N-2WIM	160	\$4,800	\$4,800	MCMILLEN, LARRY
100966	SW/4 SEC 16-25N-2WIM	160	\$3,700	\$3,700	MCMILLEN, LARRY
100969	NW/4 SEC 36-25N-2WIM	160	\$3,300	\$3,300	MCANINCH, KENT
100979	NW/4 SEC 16-27N-2WIM	160	\$6,400	\$6,400	LUSK, DERRY L
100996	SW/4 SEC 16-29N-2WIM (LESS 5AC SOLD)	155	\$6,700	\$6,700	VANZANT FARMS,
100997	SE/4 SEC 16-29N-2WIM (SUBJ TO 5AC ESMT)	165	\$6,100	\$6,100	VANZANT FARMS,
101001	SE/4 SEC 36-29N-2WIM (SUBJ TO 35.09AC ESMT)	195.09	\$4,200	\$4,200	WILSON, JOHN A
105717	SW/4 SEC 36-28N-2EIM (SUBJ TO 5.99AC ESMT) (LESS 4.5AC SOLD)	162.38	\$5,700	\$6,900	H & H FARMS,
105995	SW/4 SEC 17-29N-2WIM	160	\$5,700	\$5,700	SHEETS, DONALD L

205010	SE/4 SEC 13-27N-1EIM (SUBJ TO 2.22AC ESMT)	162.22	\$6,700	\$8,000	H & H FARMS,
205109	E/2 & NW/4 SEC 13-26N-1WIM (SUBJ TO 1AC ESMT) (LESS 5AC SOLD)	476	\$19,000	\$19,000	WOODERSON, DALE
205114	NW/4 SEC 13-27N-1WIM	174.35	\$4,200	\$4,700	MCKEE, JAMES
205115	SW/4 SEC 13-27N-1WIM (SUBJ TO 15.68AC ESMT)	175.68	\$4,600	\$4,600	B & B FARMS,
205117	NE/4 SEC 13-28N-1WIM	160	\$3,500	\$4,600	BUFFORD, JOHN TRAVIS
205136	SE/4 SEC 13-26N-2WIM	160	\$5,200	\$5,200	HEMBREE, MARVIN
205147	S/2 SEC 13-29N-2WIM (LESS 2.59AC SOLD) (LESS IMPROVEMENTS)	317.41	\$7,700	\$7,700	BERGMAN JR, ROBERT M
817002	SE/4 SEC 33-26N-1EIM (SUBJ TO 11.82AC ESMT)	178.6	\$6,300	\$6,300	DETTEN, RICHARD L
817018	S/2 SEC 33-27N-3EIM (LESS 2.5AC SOLD) (LESS IMPROVEMENTS)(LESS 2.42 AC SOLD)	317.5	\$3,800	\$4,600	KEELER, MICKY
817056	NE/4 SEC 33-29N-1WIM	160	\$7,000	\$7,000	MCKENZIE, JOHN
<b>KIOWA</b>					
101564	E/2 SEC 36-7N-14WIM	320	\$4,700	\$4,700	MABRY, DARREN
101639	N/2 SEC 16-6N-16WIM (LESS 2.41AC 106011)	317.59	\$7,100	\$7,100	NASH AND NASH FARM,
101640	S/2 SEC 16-6N-16WIM (LESS IMPROVEMENTS)	320	\$7,200	\$7,200	NASH AND NASH FARM,
101641	W/2 SEC 36-6N-16WIM (SUBJ TO .42AC ESMT)(LESS IMPROVEMENTS)	320	\$1,700	\$8,000	BUCHANAN, CHESTER
101643	SE/4 SEC 36-6N-16WIM (SUBJ TO .42AC ESMT)	160	\$100	\$4,000	JOHNSON, BRIAN
101645	SW/4 SEC 16-7N-16WIM (SUBJ TO .73AC ESMT)	160	\$3,300	\$4,900	WOODARD, RONNIE
101646	SE/4 SEC 16-7N-16WIM (SUBJ TO .72AC ESMT)	160	\$800	\$3,400	HELLER, TERRY
101682	N/2 SEC 36-7N-17WIM	320	\$6,500	\$6,500	MADDEN, JOHN
102707	NE/4 SEC 26-7N-16WIM	160	\$3,000	\$3,000	RON'S OILFIELD CONSTRUCTION,
102718	E/2 SEC 25-6N-17WIM (LESS IMPROVEMENTS)	320	\$5,500	\$5,500	LESTER, GREG
102719	W/2 SEC 25-6N-17WIM (LESS 2.1AC SOLD)	317.9	\$6,100	\$6,100	LESTER, GREG
102731	E/2 SEC 17-7N-18WIM	320	\$6,900	\$10,250	PETERSON, STEPHEN
102733	W/2 SEC 17-7N-18WIM (SUBJ TO .84AC ESMT)	320	\$6,600	\$8,500	PETERSON, STEPHEN
105557	NW/4 SEC 16-7N-17WIM	160	\$3,500	\$3,500	HOOVER, DARYL
205319	NW/4 SEC 13-5N-15WIM (LESS IMPROVEMENTS)	160	\$3,000	\$3,400	SLOAN, RONNIE
205320	SW/4 SEC 13-5N-15WIM (SUBJ TO 1.92AC ESMT) (LESS IMPROVEMENTS)	160	\$3,400	\$3,400	HOOPER, CECIL
205334	NE/4 SEC 13-5N-17WIM (LESS IMPROVEMENTS)	160	\$2,300	\$2,700	BUCHANAN, CHESTER
205658	E/2 SEC 34-7N-16WIM (SUBJ TO 1.02AC ESMT) (LESS IMPROVEMENTS)	320	\$6,400	\$6,400	RON'S OILFIELD CONSTRUCTION,
817225	NE/4 SEC 15-6N-16WIM (SUBJ TO .98AC ESMT) (LESS IMPROVEMENTS)	160	\$2,900	\$2,900	RON'S OILFIELD CONSTRUCTION,

817226	NW/4 SEC 15-6N-16WIM (LESS IMPROVEMENTS)	160	\$3,100	\$3,100	NASH AND NASH FARM,
817252	W/2 SEC 26-7N-15WIM (SUBJ TO .6AC ESMT) (LESS IMPROVEMENTS)	320	\$6,000	\$6,000	PAYNE, KENNY
<b>LINCOLN</b>					
100180	N/2 & SW/4 SEC 16-15N-2EIM (SUBJ TO 1.16AC ESMT)(LESS .92 CO LS 106316)	479.08	\$4,300	\$4,300	WILSON, JIMMY DALE
100189	SW/4 SEC 16-16N-2EIM	160	\$1,200	\$1,800	YOUNGKER, JOE L
100190	SE/4 SEC 16-16N-2EIM	160	\$1,700	\$2,300	YOUNGKER, JOE L
100298	NW/4 & ALL THAT PART OF SW/4 LYING N OF HWY 62 SEC 16-12N-3EIM (SUBJ TO 11.23AC ESMT)(LESS 29.78AC SOLD)	261.45	\$4,100	\$4,100	HENSLEE, EDWIN
100304	ALL THAT PART OF SE/4 SEC 16-12N-3EIM LYING WEST OF BRUSH CREEK & NORTH OF CENTERLINE OF HWY 62 (SUBJ TO 1.75AC ESMT)	56	\$1,000	\$1,000	WILBOURN, JEFFREY DOWLEN
100305	NE/4 SEC 36-12N-3EIM (LESS 2.5AC SOLD)	157.5	\$2,300	\$2,400	SMITH JR, DERRILL
100306	NW/4 SEC 36-12N-3EIM	160	\$2,100	\$2,500	SMITH JR, DERRILL
100314	E/2 SEC 36-13N-3EIM	320	\$3,600	\$4,200	HENSLEE, EDWIN
100315	W/2 SEC 36-13N-3EIM (LESS IMPROVEMENTS)	320	\$4,100	\$4,100	HENSLEE, EDWIN
100327	NE/4 SEC 36-16N-3EIM	160	\$3,200	\$3,200	WALDMAN, MARSHALL
100437	SW/4 SEC 16-12N-4EIM (SUBJ TO 1.55AC ESMTS)	161.55	\$1,900	\$1,900	DEVEREAUX, ARTHUR W
100440	NE/4 SEC 36-12N-4EIM	160	\$1,700	\$3,200	WILLIAMS, ANDY
100445	NW/4 SEC 16-13N-4EIM (SUBJ TO 1AC ESMT)(LESS 1.5AC SOLD)	159.5	\$1,300	\$1,300	BAKER, RICHARD
100479	W/2W/2NE/4 & W/2E/2W/2NE/4 SEC 16-16N-4EIM (LESS 5AC SOLD)	55	\$1,000	\$1,000	RATCLIFF, DAVID
100578	S/2 SEC 16-12N-5EIM (LESS 4.38AC SOLD)(SUBJ TO FLOOD CONTROL)(LESS IMPROVEMENTS)	327.62	\$4,800	\$4,800	SMITH, SAM D
100600	SE/4 SEC 36-14N-5EIM (SUBJ TO ROAD ESMT)	160	\$1,000	\$2,400	ACORD, TIM
100607	N/2 & SW/4 SEC 36-15N-5EIM (SUBJ TO 16.22AC ESMT)	503.64	\$3,900	\$5,400	HAMILTON, RONNIE RAY
100613	NW/4 SEC 16-16N-5EIM (LESS IMPROVEMENTS)	160	\$1,600	\$1,600	IMHOFF, DAVID
100614	SW/4 SEC 16-16N-5EIM	160	\$1,700	\$1,700	IMHOFF, DAVID
100617	NW/4 SEC 36-16N-5EIM	160	\$2,100	\$2,500	IMHOFF, DAVID
100625	N/2 & SW/4 SEC 36-17N-5EIM (LESS 13.61AC SOLD)(LESS .344AC 106339)	466.05	\$4,700	\$4,900	WOLFF, MILTON
100688	N/2 SEC 16-13N-6EIM (SUBJ TO .75AC ESMT)	320.75	\$3,300	\$3,300	BEEL, JAMES
100698	SW/4 & W/2SE/4 SEC 16-14N-6EIM	240	\$2,200	\$3,400	WARD, KELLY
100703	NW/4 SEC 16-15N-6EIM (LESS 7.5AC SOLD)	152.5	\$3,300	\$3,800	COOPER JR, JOHN D
100704	SW/4 SEC 16-15N-6EIM (LESS IMPROVEMENTS)	160	\$2,300	\$2,800	WERSCHKY, HERMAN
100705	SE/4 SEC 16-15N-6EIM (LESS 5AC SOLD)	155	\$2,600	\$3,000	WERSCHKY, TIM
103769	NE/4 & N/2N/2SE/4 SEC 31-16N-	200	\$2,100	\$2,100	KISER, EARL

	4EIM					
105712	THAT PART OF SE/4 SEC 16-12N-3EIM LYING EAST OF BRUSH CREEK (SUBJ TO 2.2AC ESMT)	66.2	\$1,700	\$1,700	HUNTER, CHRIS	
105723	SW/4 SEC 36-13N-2EIM	160	\$2,100	\$2,100	HENSLEE, EDWIN	

LOGAN

100832	E/2 SEC 36-15N-1WIM (LESS 4AC SOLD)	316	\$4,300	\$4,300	HABBEN, CLYDE A	
100844	NE/4 SEC. 16-17N-01WIM	160	\$1,400	\$1,400	W P AND COMPANY,	
100845	NW/4 SEC 16-17N-1WIM	160	\$1,500	\$1,500	GUNKEL, RUTH	
100847	SE/4 SEC 16-17N-1WIM (SUBJ TO 10.16AC ESMT)	170.16	\$2,200	\$2,200	W P AND COMPANY,	
100849	W/2 SEC 36-17N-1WIM	320	\$3,000	\$3,800	DAVISON, BOBBY	
102620	LTS 6,7,8 & S/2SW/4 SEC 34-17N-3WIM (LESS RR R/W)	156.65	\$2,600	\$6,200	JAMES, RANDALL E	

MAJOR

101549	LTS 1,2 (MAJOR COUNTY) & ALL THAT PART OF LT 3 LYING WEST OF RR (CONT 5AC) & LTS 7,8 & S/2SW/4 LESS ALL THAT PART LYING E OF RR (CONT 22AC) (BLAINE COUNTY) SEC 36-20N-13WIM	142.97	\$2,100	\$2,100	HOWERTON, MIKE	
101579	N/2 SEC 16-20N-14WIM (SUBJ TO 3.02AC ESMT) (LESS 3.43AC	319.59	\$3,700	\$4,300	ROBISON, LEON J	
101617	NW/4 SEC 36-20N-15WIM (SUBJ TO .42AC ESMT)(LESS 3.75AC SOLD)	156.67	\$3,400	\$3,400	CLASSEN, SHAWN	
101624	SW/4 SEC 36-23N-15WIM	160	\$2,300	\$2,300	INMAN, ROLOS	
103124	SW/4 SEC 16-22N-14WIM	160	\$2,300	\$2,300	SMILEY, SIDNEY	
104436	NW/4 SEC 16-22N-14WIM (SUBJ TO 12.28AC ESMT)	172.28	\$2,000	\$2,000	SMILEY, SIDNEY	
817116	NW/4 SEC 33-23N-12WIM	160	\$1,800	\$1,800	MCCULLOUGH, JAMIE	

MCCLAIN

104694	E/2NE/4NW/4 & NE/4SE/4NW/4 & NE/4NE/4SE/4 & SW/4NE/4NE/4 & S/2NW/4NE/4 & N/2SW/4NE/4 & SE/4SW/4NE/4 & SE/4NE/4 SEC 33 & NW/4NE/4SW/4 & NW/4SW/4 SEC 34-7N-2WIM (SUBJ TO .5AC ESMT)	190.5	\$3,000	\$3,000	EDELMAN, WILLIAM KRAIG	
105140	LTS 3,4 & N/2S/2NW/4 & SE/4SE/4NW/4 SEC 1-6N-4WIM	129.52	\$1,400	\$1,400	STOUP, GARY	
105221	LT 2 & NW/4SE/4NW/4 & S/2SE/4NW/4 & E/2SW/4 & NORTH 5AC OF NE 10AC OF LT 3 SEC 31-7N-4WIM (SUBJ TO 5AC ESMTS)(LESS IMPROVEMENTS)	160	\$1,500	\$3,700	HARMON, RODNEY	
105404	PTS OF SW/4 SEC 12 & PTS OF NW/4 SEC 13-5N-2EIM	105	\$1,900	\$2,300	ARROWHEAD LAND AND CATTLE CO,	
106175	S/2NE/4NW/4 & NE/4SW/4NW/4 &	257.25	\$3,200	\$6,600	POSEY, NATHAN	

	N/2SE/4NW/4 & NE/4 & E/2E/2SE/4 & SW/4SE/4SE/4 SEC 29-5N-1EIM (LESS 2.75 AC STCL 106425)				
106195	NW/4 & NW/4NW/4SW/4 SEC 7-5N-2EIM & E/2NE/4 & NE/4SE/4 & SE/4SE/4NW/4 & SE/4SW/4NW/4 SOUTH OF RR R/W & SW/4SE/4NW/4 SOUTH OF RR R/W & NORTH 25AC OF NE/4SW/4 & NORTH 12.5AC OF E/2NW/4SW/4 & E/2W/2NE/4 & SW/4SW/4NE/4 & NORTH 15AC OF NW/4SE/4 & E/2W/2NW/4NE/4 & E/2NW/4SW/4NE/4 SEC 12-5N-1EIM (LESS 7.1615AC SOLD)	421.34	\$8,000	\$12,200	JONES, JACK P
205906	SE/4SW/4 & S/2SW/4SE/4 SEC 22 & NW/4NE/4 SEC 27-5N-3WIM	100	\$1,100	\$1,100	GOUCHER, CHUCK
206124	NW/4 SEC 25 & W/2SW/4SW/4 & NE/4SW/4SW/4 SEC 24-5N-3EIM	190	\$2,100	\$2,900	GRAHAM LAND & CATTLE COMPANY,

NOBLE

100961	NW/4 SEC 36-24N-2WIM	160	\$4,500	\$4,500	HOSTETLER, IVAN D
205101	N/2 SEC 13-21N-1WIM (SUBJ TO .55AC RR ESMT) (LESS IMPROVEMENTS)	320.55	\$4,900	\$6,900	BEIER, ROBERT
205128	SE/4 SEC 13-24N-2WIM	160	\$4,300	\$4,300	KIENHOLZ, STEVE
205621	LTS 1,2 & E/2NW/4 SEC 30-20N-2WIM	155	\$1,500	\$3,400	FOUST, KATHY R
206560	SE/4 SEC 13-24N-1WIM (SUBJ TO 1.26AC ESMT)	161.26	\$4,500	\$4,500	KODESH, TONY

OKLAHOMA

100022	E/2 SEC 36-11N-1EIM (SUBJ TO 18AC ESMT)	338	\$3,400	\$4,500	WAGGONER, JIM
100031	THAT PART OF N/2NW/4 LYING NORTH OF TURNER TURNPIKE SEC 36-14N-1EIM (SUBJ TO 9.82AC ESMT) (LESS .1AC 105493)(SUBJ TO CO LS 106416)	67.74	\$600	\$0	,
100817	LTS 3,4,5,6,7,8 & W/2W/2 & E/2SE/4 SEC 36-11N-1WIM (SUBJ TO 38.17AC ESMT) (LESS 2.5AC	517.72	\$5,700	\$5,700	HENSON, DOYLE
100822	LTS 4,9,10 & THOSE PARTS OF LTS 2 & 5 LYING SOUTH OF RIVER SEC 36-13N-1WIM (LESS 1.25AC 105651)	153.08	\$3,500	\$8,000	COOK, LONNIE
101058	NE/4 SEC 16-14N-4WIM (LESS 1.88AC 105828)	158.12	\$5,700	\$0	,
103153	S/2NW/4 SEC 36-14N-1WIM	80	\$1,900	\$0	,
105592	SE/4 SEC 16-14N-1WIM (LESS 2AC 105765)	158	\$3,000	\$3,400	MCDONALD, MIKE

PAWNEE

100527	E/2NE/4SW/4NE/4 & NW/4NW/4NE/4 & N/2NE/4NE/4NW/4 & N/2NW/4NE/4NW/4 & SE/4NW/4NE/4NW/4 & N/2N/2NE/4NW/4NW/4 & W/2NW/4NW/4 & S/2SE/4NW/4NW/4 & NW/4SE/4NW/4NW/4 & SW/4NW/4 & S/2NW/4SE/4NW/4 & NW/4NW/4SE/4NW/4 & SW/4SE/4NW/4 & NE/4NW/4SW/4 & NE/4NW/4NW/4SW/4 & W/2NW/4NW/4NE/4SW/4 SEC 36- 21N-4EIM	133.75	\$1,900	\$2,700	LONE CHIMNEY WATER ASSOC,
100530	SE/4 SEC 36-21N-4EIM (LESS 53.75AC SOLD)	106.25	\$1,400	\$2,100	LONE CHIMNEY WATER ASSOC,
100665	W/2 SEC 16-22N-5EIM (SUBJ TO .39AC ESMT)	320	\$6,400	\$6,400	MITCHELL, MARK
100672	SE/4 SEC 16-23N-5EIM	160	\$2,200	\$2,200	MITCHELL, LANCE
100674	SE/4 SEC 36-23N-5EIM (SUBJ TO 5.75AC ESMT)	179.44	\$1,700	\$1,700	BELL, ERIC
100677	SE/4 SEC 16-24N-5EIM (LESS IMPROVEMENTS)	160	\$1,800	\$1,800	BRYANT, JUNIOR
100731	E/2W/2 & E/2 SEC 16-20N-6EIM	486	\$5,100	\$9,250	HAYS, LARRY
100732	W/2W/2 SEC 16-20N-6EIM (SUBJ TO 190070)	160	\$2,000	\$2,000	MUEGGENBORG, DUSTIN RAY
100759	NE/4 SEC 16-20N-7EIM (LESS 10AC SOLD)	150	\$2,200	\$2,200	HEFLEY, RICHARD
105781	SW/4 SEC 16-20N-7EIM (SUBJ TO 10.68AC ESMT) (LESS .02AC 190052)	159.98	\$1,600	\$2,800	COX, DENVER
205064	W/2 SEC 13-23N-4EIM (LESS 7AC SOLD)	313	\$6,000	\$6,000	HEISLER, RANDY
205092	SE/4 SEC 13-21N-7EIM (SUBJ TO 6.2AC ESMT)(LESS 2.5AC SOLD)	157.5	\$1,800	\$2,100	SPESS, STEVEN
205093	ALL OF SEC 13-20N-8EIM (SUBJ TO 49.38AC ESMT) (LESS 2AC 206350)(LESS 35.63AC SOLD)	651.75	\$4,200	\$4,200	SPESS, STEVEN
205098	NW/4 SEC 13-20N-9EIM (SUBJ TO 25.67AC ESMT) (LESS 1.43AC SOLD)	200.24	\$1,400	\$1,500	JAMISON-WOODWARD, PEGGY
205099	SW/4 SEC 13-20N-9EIM (SUBJ TO 24.18AC ESMT)	184.18	\$1,900	\$1,900	ALBERT, ROMAN M
205100	SE/4 SEC 13-20N-9EIM (SUBJ TO 21.93AC ESMT) (LESS 4.64AC SOLD) (SUBJ TO .68AC 206639)	178.65	\$1,500	\$2,100	JAMISON-WOODWARD, PEGGY
206570	THAT PART OF NE/4 LYING NORTH OF HWY 64 SEC 13-20N- 9EIM (SUBJ TO 8.5AC ESMTS) (LESS 6AC 206346) (LESS 1.83AC 206644)	108.66	\$500	\$2,100	WELDON, TODD
817023	S/2SE/4 SEC 33-22N-4EIM	80	\$900	\$900	TUCKER, MARK
817025	LTS 3,4,5,6 OF SE/4 SEC 33-20N- 5EIM	160	\$1,800	\$2,600	FUSS, PHILIP
817031	E/2NE/4 SEC 33-22N-6EIM	80	\$700	\$1,200	GRIFFITH, JASON
817032	SW/4 SEC 33-22N-6EIM	160	\$2,400	\$2,400	GOFF, CLAY
817033	SE/4 SEC 33-22N-6EIM	160	\$2,600	\$0	,
817044	NW/4 SEC 33-21N-8EIM	160	\$1,500	\$2,300	BROWN, LARRY
817246	NW/4 SEC 33-21N-4EIM	160	\$2,000	\$3,300	BURTRUM CATTLE LLC,

PAYNE

100344	NW/4 SEC 16-18N-3EIM	160	\$3,400	\$4,500	GRISWOLD BROTHERS,
100345	SW/4 SEC 16-18N-3EIM (LESS 1AC 105708)	163	\$2,200	\$3,000	BAUMANN, CHRISTOPHER
100353	NE/4 SEC 16-19N-3EIM (LESS 2.5AC SOLD) (SUBJ TO 106351)	157.5	\$2,900	\$2,900	REPRODUCTION ENTERPRISES,
100355	SW/4 SEC 16-19N-3EIM (SUBJ TO 20.96AC ESMT) (LESS 10AC SOLD) (SUBJ TO 105729, 106289 & 106351)	170.96	\$2,700	\$2,700	REPRODUCTION ENTERPRISES,
100357	NE/4 SEC 36-19N-3EIM	160	\$2,400	\$2,400	GRISWOLD BROTHERS,
100358	NW/4 SEC 36-19N-3EIM (SUBJ TO 2AC ESMT)(LESS IMPROVEMENTS)	162	\$2,800	\$2,800	DAVIS, ERIC
100367	S/2 SEC 36-20N-3EIM (SUBJ TO 1.11AC ESMT)	321.11	\$6,800	\$6,800	GRISWOLD BROTHERS,
100501	NE/4 SEC 36-18N-4EIM (LESS IMPROVEMENTS)	160	\$1,900	\$2,500	ETHRIDGE, DON
100502	NW/4 SEC 36-18N-4EIM	160	\$1,700	\$3,500	HARRIS, SAM G
100503	SW/4 SEC 36-18N-4EIM	160	\$2,200	\$3,600	HARRIS, SAM G
100511	W/2 SEC 36-19N-4EIM	320	\$3,100	\$3,100	STILL, A B
100515	NE/4 SEC 16-20N-4EIM	160	\$2,900	\$2,900	HAKEN, BRENT
100518	SE/4 SEC 16-20N-4EIM (LESS IMPROVEMENTS)	160	\$2,800	\$2,800	HOLLAND, REX L
100519	N/2 & LTS 1,2,7,8 OF SW/4 & LTS 3,4,5,6 OF SE/4 SEC 36-20N-4EIM (LESS IMPROVEMENTS)	640	\$8,800	\$8,800	GRISWOLD BROTHERS,
100629	NE/4 SEC 16-18N-5EIM	160	\$1,900	\$3,000	HUNT, BOBBY
100630	NW/4 SEC 16-18N-5EIM (LESS IMPROVEMENTS)	160	\$2,000	\$2,500	HUNT, BOBBY
100719	NE/4 SEC 16-18N-6EIM (LESS IMPROVEMENTS)	160	\$2,500	\$2,500	REECE, DAN
106085	ALL OF E/2 SEC 13-18N-3EIM (LESS 5AC) & ALL OF SW/4 SEC 18-18N-4EIM LYING NORTH OF STILLWATER CREEK	259.6	\$5,600	\$11,000	DRISKILL, ROCKY
106246	SW/4 SEC 1-20N-4EIM	160	\$2,300	\$2,300	TOMLIM, GRANDVEL
205020	NE/4 SEC 13-20N-2EIM (SUBJ TO 1.36AC ESMT)	161.36	\$2,400	\$4,000	WALTHER, WILLIAM
205039	S/2 SEC 13-20N-3EIM (SUBJ TO 2.04AC ESMT) (LESS 2.87AC 206621)	319.17	\$7,100	\$10,750	DVORAK, CHARLES KENDALL
205056	NE/4 SEC 13-20N-4EIM (LESS IMPROVEMENTS)	160	\$3,000	\$3,400	HOLLAND, REX L
205059	SE/4 SEC 13-20N-4EIM	160	\$3,100	\$3,500	HOLLAND, REX L
205078	LTS 1,2 OF NW/4 & LTS 3,4 OF SW/4 SEC 13-19N-6EIM (SUBJ TO 4.16AC ESMT) (LESS 2.3AC SOLD)	80.24	\$700	\$1,100	AUSBROOK, JACK
817020	N/2 SEC 33-20N-4EIM ((LESS IMPROVEMENTS)	320	\$4,200	\$5,900	GRISWOLD BROTHERS,

POTTAWATOMIE

100147	E/2NE/4 SEC 36-10N-2EIM	80	\$800	\$1,400	JACKSON, J C
100149	NW/4 SEC 36-10N-2EIM (LESS	155.5	\$2,100	\$4,000	SENN, LARRY

	4.5AC SOLD)					
100151	E/2SW/4 SEC 36-10N-2EIM (LESS IMPROVEMENTS)	80	\$1,400	\$2,100	HILLERMAN, CECIL	
100275	SW/4 SEC 16-9N-3EIM (LESS 10AC SOLD)	150	\$1,400	\$1,400	WASHBURN, LOREN	
100281	SE/4 SEC 36-9N-3EIM (SUBJ TO 10.76AC ESMT)	160	\$1,000	\$4,000	MARR, STEVE	
100287	NE/4 SEC 16-11N-3EIM (LESS 5AC SOLD)	155	\$1,600	\$2,500	ACKLIN, GARY	
100290	E/2NE/4SW/4 & SE/4SW/4 SEC 16-11N-3EIM (LESS 1AC SOLD)	59	\$700	\$1,500	ACKLIN, GARY	
100291	SE/4 SEC 16-11N-3EIM (LESS 9.89AC SOLD)	150.11	\$2,700	\$3,400	COOK, KEITH	
100296	W/2 SE/4 SEC 36-11N-3EIM	80	\$1,100	\$1,500	ROOMS, EARL	
100405	W/2SW/4 SEC 16-6N-4EIM	80	\$700	\$900	YOTT, DARREL	
100417	NE/4 SEC 16-9N-4EIM (SUBJ TO 3.39AC ESMT) (LESS 3.75AC	156.25	\$1,400	\$1,500	BARRETT JR, JOHN A	
100418	NW/4 SEC 16-9N-4EIM (LESS 2AC SOLD)	158	\$1,500	\$1,500	BARRETT JR, JOHN A	
100422	SW/4 SEC 36-9N-4EIM	160	\$1,300	\$1,300	FLATT, TAMMY	
100426	NW/4NE/4 & N/2NW/4 SEC 36-10N-4EIM (LESS 3AC SOLD) (SUBJ TO .30AC ESMT) (LESS 3AC	114	\$1,400	\$1,400	BERNARD, WILLIAM CECIL	
100434	SE/4NW/4 SEC 36-11N-4EIM (SUBJ TO 4.15AC ESMT)	40	\$500	\$750	DUNAGAN, DARELL	
100562	THOSE PARTS OF NW/4 & LT 2 LYING NORTH OF HWY 270 & LT 1 SEC 16-9N-5EIM (SUBJ TO 6.5AC ESMT)	96.5	\$800	\$800	BARRETT JR, JOHN A	
100564	LTS 3,4 OF SE/4 SEC 16-9N-5EIM (SUBJ TO .67AC ESMT)	63.92	\$800	\$1,200	CANTRELL, BRUCE	
100566	LTS 1,2 OF NE/4 & NW/4 SEC 16-10N-5EIM (LESS 2.58AC SOLD)	225.87	\$3,100	\$3,100	KANIA, TOM	
100567	SW/4 SEC 16-10N-5EIM (SUBJ TO 1.2AC ESMT) (LESS 10AC SOLD)	150	\$2,300	\$2,800	NIX, HOUSTON	
102202	SE/4 SEC 15-11N-3EIM (LESS 2AC 105821)	158	\$2,000	\$2,000	ROOMS, EARL	
103239	SE/4SW/4 & SW/4SE/4 SEC 36-10N-4EIM (SUBJ TO 5AC ESMT)	85	\$1,300	\$1,300	NINNESS, DICK	
104765	PT OF S/2S/2NE/4 & N/2N/2SE/4 SEC 15-10N-4EIM EAST OF RIVER	50	\$900	\$900	MCPHERSON, CURT	

ROGER MILLS

105965	NE/4NE/4 & S/2N/2 & S/2 SEC 21-15N-22WIM (LESS 1.25AC 106171)	518.75	\$6,000	\$7,000	WALKER, JACK	
106004	NW/4 SEC 32-14N-23WIM (LESS 47.84AC IN E/2NW/4 & 1.82AC ALONG SOUTH LINE OF NW/4)	110.34	\$1,700	\$1,700	HUGHES, RAY	
205367	SE/4SE/4 SEC 13-17N-21WIM	40	\$300	\$300	WOOLLEY, SHELLY	
613040	W/2SW/4 SEC 3 & SE/4NE/4 & NE/4SE/4 SEC 4-15N-23WIM & S/2SW/4 SEC 32 & E/2SW/4 SEC 33-16N-23WIM (SUBJ TO 613770 ACCESS RD)	320	\$1,900	\$3,400	JONES, JERRY	

STEPHENS

106253	NE/4 SEC 19-2S-8WIM	160	\$2,400	\$2,400	RIDER, CAROLE M	
106254	154.19AC IN SW/4 SEC 20-2S-	154.19	\$3,600	\$3,600	WALL, CHARLES	

106255	8WIM SW/4SE/4 & W/2SE/4SE/4 SEC 26-2S-9WIM	60	\$1,100	\$1,400	CGE CATTLE CO LLC,
205207	NW/4 & W/2NE/4 SEC 13-1N-9WIM	240	\$5,800	\$5,800	FLEETWOOD, PHIL
205208	SW/4 & W/2SE/4 SEC 13-1N-9WIM	240	\$5,600	\$5,600	FLEETWOOD, PHIL
817075	NE/4 SEC 33-2S-8WIM (SUBJ TO .12AC ESMT) (LESS IMPROVEMENTS)	160	\$3,400	\$4,000	DOWNEY, DUB

TEXAS

102112	N/2 SEC 36-6N-11ECM	320	\$7,600	\$7,600	ELKHART FARMS,
102127	SE/4 SEC 16-6N-13ECM	160	\$3,800	\$3,800	ELKHART FARMS,
102133	NW/4 SEC 16-6N-14ECM	160	\$3,700	\$3,700	CLEMANS, ALAN J
102139	NW/4 SEC 16-2N-16ECM (LESS .229AC 106396)	159.77	\$3,800	\$3,800	HITCH FARMS P S,
102147	N/2 & SW/4 SEC 36-2N-17ECM (SUBJ TO 2AC ESMT)	482	\$8,800	\$8,800	RICHARDS FARMS,
102150	SW/4 SEC 16-5N-17ECM	160	\$2,900	\$2,900	HERALD, JEFFREY J
102157	NW/4 SEC 36-4N-19ECM	160	\$3,000	\$3,000	RICHARDS FARMS,
102846	E/2 SEC 10 & NE/4 SEC 15 & SW/4SW/4 SEC 11-1N-11ECM	520	\$3,500	\$3,500	MCDANIEL, JEROD
102902	NE/4 SEC 17-4N-17ECM	160	\$3,900	\$3,900	HONEMAN, JIM L
103537	E/2 SEC 22 & NW/4 SEC 23-5N-12ECM	480	\$8,200	\$8,200	ELKHART FARMS,
104235	ALL OF SEC 4-2N-14ECM & E/2SW/4 & SE/4NW/4 & SW/4NE/4 SEC 34-3N-14ECM	800.82	\$13,700	\$13,700	MAYER, JOE PAUL
104469	NW/4 SEC 16-1N-12ECM	160	\$1,100	\$1,100	THRASHER, DEAN
104533	LTS 1,2,3,4 & E/2W/2 SEC 18-2N-12ECM (SUBJ TO 1.1AC ESMT) (LESS .129AC 106364)	317.67	\$2,100	\$2,100	DAVISON, GARY
104544	LTS 3,4 & E/2SW/4 SEC 7 & SW/4 SEC 8-2N-12ECM (SUBJ TO 5.76AC ESMT)	325.78	\$3,800	\$3,800	DAVISON, GARY
104546	NE/4 SEC 18-2N-14ECM	160	\$3,300	\$3,300	DRAPER, JIMMIE L
104578	NE/4 SEC 32-6N-14ECM	160	\$4,000	\$4,000	BEER, GERALD
104742	NW/4 SEC 20-3N-11ECM	160	\$1,400	\$1,400	ROSS, STEVE
105601	SE/4 SEC 6-1N-10ECM	160	\$2,500	\$2,500	RUSSELL, L J
205486	NW/4 & N/2NE/4 & N/2SW/4 SEC 13-1N-17ECM	327	\$2,100	\$7,300	STEPHENS LAND & CATTLE CO INC,
205864	N/2 & SE/4 SEC 15-4N-17ECM (LESS IMPROVEMENTS)	480	\$8,600	\$8,600	MILLER, RONNIE
409120	N/2 & SE/4 SEC 17-2N-17ECM (LESS 12.2AC SOLD)	469.12	\$2,300	\$6,900	MAYER, LEWIS
409157	W/2 SEC 10-3N-12ECM	322	\$1,900	\$1,900	FREEMAN FAMILY RANCH, LTD,
409191	W/2 & SE/4 SEC 17-3N-11ECM	480	\$3,100	\$3,100	THRASHER, CLARENCE
409213	LT 4 & E/2SW/4 SEC 31-1N-11ECM	120.07	\$500	\$500	BULLOCK, BOB
511598	SW/4 SEC 9-2N-15ECM	160	\$3,900	\$3,900	NEVILLE, KYLE
613568	SW/4 SEC 32-2N-10ECM	160	\$1,100	\$1,100	RUSSELL, L J
613583	NW/4SW/4 SEC 22-2N-17ECM	40	\$300	\$300	DUNHAM, MARK
613638	LTS 1,2,3,4 & E/2W/2 & SE/4 SEC 30-5N-10ECM (SUBJ TO .46AC ESMT)	494.08	\$3,100	\$3,100	MINNS, HARRY
613730	N/2NW/4 & SE/4NW/4 SEC 17-3N-	120	\$700	\$0 ,	

715150	15ECM SW/4 SEC 24-1N-13ECM	160	\$2,200	\$2,200	DAVID LONG ENTERPRISES LLC,
<b>TILLMAN</b>					
106211	NE/4 SEC 8-2S-19WIM	160	\$2,400	\$2,400	RYAN, HOMER
<b>WASHITA</b>					
101651	NE/4 SEC 16-8N-16WIM (SUBJ TO 2.1AC ESMT)	160	\$2,100	\$2,800	CRISSMAN, WAYNE
101652	W/2 SEC 16-8N-16WIM (SUBJ TO .46AC ESMT)	325	\$4,100	\$4,100	CRISSMAN, WAYNE
101655	NE/4 SEC 36-9N-16WIM (LESS IMPROVEMENTS)	160	\$2,700	\$2,700	WILLARD, MATT
101656	S/2 SEC 36-9N-16WIM	320	\$5,200	\$6,300	WILLARD, MATT
101686	E/2 SEC 16-8N-17WIM (SUBJ TO 1.03AC ESMT) (LESS 5AC SOLD)	318	\$7,400	\$8,000	RIDLING, RICK
101690	LTS 1,2 & W/2NE/4 SEC 36-8N- 17WIM (LESS IMPROVEMENTS)	225.38	\$4,600	\$7,300	WILLARD, WAYNE
101691	NW/4 SEC 36-8N-17WIM (SUBJ TO 1AC FOR CEMETERY) (LESS IMPROVEMENTS)	163	\$3,800	\$5,200	GRAY, HEATH RYAN
101694	N/2N/2 SEC 36-9N-17WIM (SUBJ TO 1.11AC ESMT) (LESS IMPROVEMENTS)	160	\$3,100	\$3,100	KUEHNE, ROBERT
101748	N/2SW/4 SEC 16-9N-19WIM (LESS IMPROVEMENTS)	80	\$1,800	\$2,500	RIDLING, RHETT
101749	S/2SW/4 SEC 16-9N-19WIM	80	\$1,800	\$1,800	RIDLING, RHETT
<b>WOODS</b>					
307005	LTS 1,2,3,4 & E/2NE/4 & SW/4NE/4 SEC 10 & N/2 & N/2SW/4 & SE/4SW/4 & SE/4 SEC 11 & NE/4 & NE/4NW/4 & NE/4SE/4 SEC 14 & LTS 5,6 OF SEC 15-25N-17WIM	1100.55	\$8,800	\$8,800	CASEY, ROBERT L
307034	W/2NE/4 SEC 24-29N-18WIM	80	\$600	\$600	HUGHES, DONALD
409014	LTS 5,6 OF SW/4 & NE/4SE/4 & LTS 7,8 OF SE/4 SEC 2-26N-18WIM (LESS 50.3AC ESMT)	178.6	\$900	\$1,400	GERLOFF LAND & CATTLE LLC,
817174	SW/4 SEC 33-29N-20WIM	160	\$1,300	\$1,300	SWAYZE, DENNIS
<b>WOODWARD</b>					
101739	NE/4 SEC 36-22N-18WIM	160	\$1,600	\$1,600	SMITH, LLOYD
101753	SW/4 SEC 36-25N-19WIM	160	\$3,000	\$3,000	FARRIS, DEAN
101754	NW/4 SEC 36-25N-19WIM	160	\$2,100	\$2,100	HEPNER, TRAVIS
101756	SW/4 SEC 16-25N-19WIM	160	\$800	\$1,000	LONDON RANCH LLC,
101768	S/2 & NE/4 SEC 36-24N-20WIM	480	\$5,300	\$6,200	REAMY, DEWAYNE M
101833	ALL OF SEC 16-20N-22WIM	640	\$5,100	\$5,100	AMPARAN, ART
101836	NE/4 SEC 36-21N-22WIM	160	\$2,300	\$2,700	STORY, DAVID
101837	SW/4 SEC 36-21N-22WIM	160	\$2,400	\$3,500	STORY, DAVID
102905	NE/4 SEC 36-25N-19WIM	160	\$2,600	\$2,600	HIGHFILL, JOHN
103116	W/2 SEC 36-24N-18WIM	320	\$2,600	\$2,600	KELSO, WESLEY
105559	THAT PART LYING N OF N CANADIAN RIVER IN NE/4 SEC 16-20N-17WIM	94.1	\$1,200	\$1,200	G H LAND AND CATTLE CO LLC,

*Real Estate Management Division*

205365	NE/4 SEC 13-23N-20WIM	160	\$1,900	\$3,800	HALL, BEN
307042	SW/4 & W/2SE/4 SEC 35-24N-21WIM	240	\$3,100	\$3,100	COMSTOCK, ALLEN
409150	SE/4SE/4 SEC 10 & NE/4NE/4 SEC 15-24N-18WIM	80	\$400	\$700	MADDUX, ELMER
715007	SE/4NE/4 & SE/4 SEC 11-24N- 17WIM & W/2NE/4 & E/2SW/4 & SW/4SW/4 SEC 12-24N-17WIM	400	\$1,200	\$1,200	MATTESON, WESLEY
817180	LTS 3,4,5 OF SE/4 SEC 33-20N- 22WIM	67.03	\$500	\$500	HUNTER, LELAND

STATE OF OKLAHOMA        )  
                                  )  ss  
COUNTY OF OKLAHOMA    )

I hereby certify that the foregoing Monthly Summaries are a true, full and correct report of the actions of the Secretary to the Commissioners of the Land Office taken pursuant to Resolution of the Commissioners of the Land Office adopted the 17th day of December, 1968 and subsequent Resolution adopted the 1st day of March 1988, amended April 12, 1988.

WITNESS my hand and official signature this 6th day of January 2010.

(SEAL)



Mike Hunter  
Mike Hunter, Secretary

## **COMMISSIONERS OF THE LAND OFFICE**

### **REGULAR MEETING MINUTES**

**THURSDAY, MARCH 11, 2010 AT 2:00 P.M.  
GOVERNOR'S LARGE CONFERENCE ROOM  
STATE CAPITOL BUILDING – SECOND FLOOR  
OKLAHOMA CITY, OKLAHOMA**

Notice was posted online with the Secretary of State on November 2, 2009. Public notice was also posted on the Commissioners of the Land Office website and at the Commissioners of the Land Office and Governor's Large Conference Room of the State Capitol Building on Tuesday March 9, 2010 before 2 p.m.

#### **PRESENT:**

Honorable Jari Askins, Lt. Governor and Vice-Chair  
Honorable Steve Burrage, State Auditor & Inspector and Member  
Honorable Terry Peach, President State Board of Agriculture and Member

#### **ABSENT:**

Honorable Brad Henry, Governor and Chair  
Honorable Sandy Garrett, State Superintendent of Public Instruction and Member

#### **CLO STAFF PRESENT:**

Mike Hunter, Secretary  
Douglas Allen, First Assistant Secretary  
Janet Henthorn, Chief of Staff  
Sarah Evans, Executive Secretary  
Guy Hurst, General Counsel  
Keith Kuhlman, Director of the Real Estate Management Division  
Brian Heanue, Director of the Accounting Division  
Dave Shipman, Director of the Minerals Management Division  
Phyllis Bolt, Director of Investments  
Terri Watkins, Director of Communications  
Laura Payne, Internal Auditor  
Julie Ezell, Assistant General Counsel  
Geoffrey Long, Assistant General Counsel  
Steve Diffeo, Director of the Royalty Compliance Division  
Trey Ramsey, Director of Information Systems

#### **VISITORS:**

Pete Madsen, RV Kuhns & Associates  
Brent Burnett, RV Kuhns & Associates

The meeting was called to order at 2:18 p.m., chaired by Lt. Governor Askins.

Henry:	Absent
Askins:	Present
Burrage:	Present
Garrett:	Absent
Peach:	Present

**1. Approval of Minutes for Regular Meeting Held January 14, 2010**

This agenda item was presented by Secretary Mike Hunter. A MOTION was made by Commissioner Burrage and seconded by Commissioner Peach to approve the minutes of the January 14, 2010 meeting.

Henry:	Absent	
Askins:	Aye	
Burrage:	Aye	<i>Motion Carried</i>
Garrett:	Absent	
Peach:	Aye	

**2. Secretary's Comments**

Secretary Hunter introduced the new CLO masthead and thanked Terri Watkins and Sarah Evans for their efforts.

**A. Organizational Issues and Initiatives**

1. *Outreach to Trust Beneficiaries* – Only two Boards of Regents remain to be seen. Meetings with USAO and the Regional Regents will continue next month.
2. *Update on Reform and Modernization Act of 2010* – The reform bill received supermajorities in the House and the Senate.
3. *Budget* – Governor Henry signed the spending authority bill, which recaptured the 7% reduction in the CLO's spending authority.
4. *Affirmative Action Review*- Julie Ezell was introduced to report that the Affirmative Action Review Board was very complimentary of the CLO and the efforts to comply with all of the Board's requirements.

Lt. Governor Askins asked if the beneficiaries were surprised at the outreach coming from the agency after having so little contact in the past. Secretary Hunter said his approach has been forward thinking, keeping in mind that we must learn from past mistakes. The beneficiaries have greeted him warmly and expressed appreciation to learn where they fit within the CLO and what future plans are in place to maximize returns to the Trust. The House and Senate have confirmed the positive feedback. There is excitement about the fact that the CLO was able to distribute bonus money as income and will be able to distribute up to 20 million dollars more in Fiscal Year 2010.

**3. Presentation of Quarterly Investment Performance Report by RV Kuhns & Associates.**

Pete Madsen presented the Quarterly Investment report ending December 2009. He also informed everyone that Russ Kuhns will be retiring from RV Kuhns this June. Becky Gratsinger has replaced Russ as the CEO and the Board of Directors was expanded from three members to eight. The firm is still employee owned and is independent.

A section of the quarterly report reflects the performance criteria and what degree the goals have been met by the managers. Out of 1000 institutional funds, the CLO has one of the top portfolios in the nation at this time.

The second series of information represents the previous 12-month period. January had some moderate negative return. February was positive at a .8% return bringing the year modestly up. The overall yield objective for return is at 3-4%, and the CLO is at 5.6% for the previous 12 month period.

**4. Request for Approval of the Investment Committee Recommendation to terminate the contract with Lord Abbett, Convertible Bond Manager and hire Shenkman Capital Management to manage the convertible portfolio.**

Shenkman Capital Management was selected as the recommended replacement due to 1) Lower risk 2) Superior investment process with an emphasis on underwriting credit risk 3) Stronger yields 4) Competitive fees and 5) Top quartile performance over both short and long term time horizons.

The Investment Committee and RV Kuhns (consultant) recommended that the Commissioners approve the hiring of Shenkman Capital Management, Inc. to replace Lord Abbett as convertible manager for the CLO trust. A MOTION was made by Commissioner Burrage and seconded by Commissioner Peach to hire Shenkman Capital Management and terminate contract with Lord Abbett.

Henry:	Absent	
Askins:	Aye	
Burrage:	Aye	<i>Motion Carried</i>
Garrett:	Absent	
Peach:	Aye	

**5. Request for Approval of the Investment Committee Recommendation to Amend the CLO Investment Plan and Policy**

Brent Burnett of RV Kuhns and Associates was introduced to present this item. The CLO Investment Plan and Policy provides guidance in managing the portfolio. The policy was revised in order to add performance criteria by reducing

risk and being more specific. Commissioner Peach asked if the revised policy was approved by the investment committee and Phyllis Bolt, Investment Director confirmed that it was.

Brent Burnett along with the Investment Committee recommended the amended Investment Plan and Policy by approved. A MOTION was made by Commissioner Burrage and seconded by Commissioner Peach to approve the amended CLO Investment Plan and Policy.

Henry:	Absent	
Askins:	Aye	
Burrage:	Aye	<i>Motion Carried</i>
Garrett:	Absent	
Peach:	Aye	

**6. Request for Approval of Investment Committee's Recommendation to Renew the following Investment Manager Contracts for the Fiscal Year ending June 30, 2011.**

Aronson Johnson Ortiz, LLP  
Robeco  
Silvercrest Asset Management  
DePrince Race and Zollo  
TCW Relative Value  
TCW Asset Management Company  
Nicholas Applegate  
Fountain Capital Management  
Fountain Atlantic  
Dodge & Cox  
Cohen & Steers  
Tradewinds Global Investors  
Hansberger Global Investors  
Rainier Investment Management, Inc.  
Turner Investment Partners Inc.  
Urdang Securities Management  
Brookfield Asset Management  
Shenkman Capital Management

The Director of Investments, Phyllis Bolt, recommended renewing the Investment Manager's contracts. A MOTION was made by Commissioner Peach and seconded by Commissioner Burrage to approve the renewing of the Investment Manger's contracts.

Henry:	Absent	
Askins:	Aye	
Burrage:	Aye	<i>Motion Carried</i>
Garrett:	Absent	
Peach:	Aye	

**7. Request for Approval of Investment Committee's Recommendation to Renew the contract for BOK (Bank of Oklahoma), custodian bank for the Fiscal Year ending June 30, 2011.**

Bank of Oklahoma receives .0075% of market value of each account. It also provides transition services as needed. Securities Lending – the revenue generated from securities lending shall be split as follows:

70% to The Commissioners of the Land Office  
 30% to Bank of Oklahoma / Bank of New York

The Director of Investments, Phyllis Bolt, and Investment Committee recommended approval of BOK's contract renewal. A MOTION was made by Commissioner Burrage and seconded by Commissioner Peach to renew BOK's contract for the fiscal year ending June 30, 2011.

Henry:	Absent	
Askins:	Aye	
Burrage:	Aye	<i>Motion Carried</i>
Garrett:	Absent	
Peach:	Aye	

RV Kuhns representatives left the meeting at this time.

**8. Request for Approval of Investment Committee's Recommendation to Renew the contract for RV Kuhns and Associates (Investment Consultant) for the fiscal year ending June 30, 2011.**

Commissioner Peach asked how the contract amount has changed from previous years. The Director of Investments said that the proposed contract has escalated. The contract increases by the lesser of 3% or the change in CPI which was 2.7% for the last fiscal year.

The Director of Investments, Phyllis Bolt, and Investment Committee recommended approval of RV Kuhns contract renewal. A MOTION was made by Commissioner Peach and seconded by Commissioner Burrage to renew the contract for RV Kuhns and Associates for the fiscal year ending June 30, 2011.

Henry: Absent  
Askins: Aye  
Burrage: Aye      *Motion Carried*  
Garrett: Absent  
Peach: Aye

**9. Internal Audit Charter**

Laura Payne, Internal Auditor, introduced the Internal Audit Charter. The Internal Audit Charter identifies guidelines and policies the Internal Auditor is agreeing to abide by and establishes the responsibilities of the Commissioners.

The Internal Auditor recommended approval of the Internal Audit Charter. Commissioner Burrage expressed approval of the charter and emphasized that any communications between the Internal Auditor and the Secretary will be communicated to the Commissioners simultaneously. A MOTION was made by Commissioner Burrage and seconded by Commissioner Peach to approve the Internal Audit Charter.

Henry: Absent  
Askins: Aye  
Burrage: Aye      *Motion Carried*  
Garrett: Absent  
Peach: Aye

**10. Anti-Fraud Policy**

The Internal Auditor presented the Anti-Fraud Policy. As part of an organization's governance structure, a fraud risk management program should be in place, including a written policy to convey the expectations of the Commissioners and senior management regarding managing fraud risk. (*ACFE: Managing the Business Risk of Fraud*)

The Internal Auditor recommended approval of the Anti-Fraud Policy. A MOTION was made by Commissioner Burrage and seconded by Commissioner Peach to approve the Anti-Fraud Policy.

Henry: Absent  
Askins: Aye  
Burrage: Aye      *Motion Carried*  
Garrett: Absent  
Peach: Aye

**11. Acceptance of the Internal Auditor's Statement of Independence**

The Internal Auditor presented the Auditor's Statement of Independence. The Statement confirmed to the Commissioners that the Internal Auditor function is

independent and if any situation should arise in which Ms. Payne's independence has been impaired, in fact or appearance, from personal or external impairments, she will immediately notify the Secretary and/or Commissioners.

The Internal Auditor recommended approval of the Internal Auditor's Statement of Independence. A MOTION was made by Commissioner Burrage and seconded by Commissioner Peach to approve the Internal Auditor's Statement of Independence.

Henry:	Absent	
Askins:	Aye	
Burrage:	Aye	<i>Motion Carried</i>
Garrett:	Absent	
Peach:	Aye	

Commissioner Burrage recognized Laura Payne and the staff's excellent job on the items pertaining to Internal Audit functions.

**12. Consideration and Possible Action Regarding the Appraisal of Property for Sale**

Lease No.	Legal Description	Lessee	Rent
205027, Noble County	SE/4 Sec. 13-21N-2EIM	Michael D. Frank	\$1,900.00

This property lies on the west edge of the Town of Morrison on the north side of Highway 64. Rick McSwain and Dennis Mittasch requested 80 acres of this property be considered for sale in July, 2008. The Commissioners authorized appraisal of the property on August 14, 2008. Appraisals were completed on the property and on September 11, 2008, the Commissioners authorized staff to offer the property for sale at \$220,000.00.

Prior to the sale being advertised in 2008, McSwain and Mittasch withdrew their request to purchase the property because of the state's economic downturn. The property was not offered for sale.

McSwain and Mittasch have requested a portion of the property be considered for sale again. They are requesting the E/2 SE/4 (80 acres) be sold. The applicants propose to develop a housing addition on the property if they are the successful bidders at the auction.

The applicants have also stated they are willing to begin the bidding at the September 11, 2008 sale price of \$220,000.00.

Commissioner Peach asked for clarification on why the CLO is appraising the entire 160 acre quarter section when the E/2 of the quarter is the land that is

requested. Kuhlman explained that traditionally the Commissioners have asked to see the entire parcel description of an agriculture lease in order to evaluate the impact a partial sale has on the remaining land.

The Director of Real Estate recommended the property be appraised and the applicants pay in advance for the cost of the appraisal. A MOTION was made by Commissioner Peach and seconded by Commissioner Burrage to approve the recommendation.

Henry: Absent  
 Askins: Aye  
 Burrage: Aye *Motion Carried*  
 Garrett: Absent  
 Peach: Aye

**13. Continuous Easement**

Lease No.	Legal Description	Easement No.
106321, Comanche County	NE/4 Sec. 33-2N-11WIM	8801

The City of Lawton has made a request to purchase an easement for utility, landscape and access purposes consisting of 0.88 acres for the consideration of \$7,000.00. This easement will be used in conjunction with the Ft. Sill Apache Casino restaurant and hotel development on Gore Blvd. Appraisal was made by Greg Brownsworth and reviewed by Keith Kuhlman.

The Director of Real Estate recommended the continuous easement be approved. A MOTION was made by Commissioner Burrage and seconded by Commissioner Peach to approve the continuous easement.

Henry: Absent  
 Askins: Aye  
 Burrage: Aye *Motion Carried*  
 Garrett: Absent  
 Peach: Aye

**14. Revised Continuous Easement**

Lease No.	Legal Description	Easement No.
105511, 100222, 100223, Noble County	Sec. 16-21N-2EIM	8743

This easement was initially approved by the Commissioners on November 12, 2009 for a 12.19 acre permanent easement and 2.6 acre temporary easement for highway right of way purposes. ODOT revised the consideration to

\$105,950.00 and this revised amount was approved by the Commissioners on January 14, 2010. After reviewing the approved easement, Oklahoma Department of Transportation realized it had omitted a parcel from the legal description provided for the January meeting. The acreage for this conveyance should be 13.39 acres permanent easement and 2.98 acres temporary easement. The total consideration paid will not change since the completed appraisal included all of the parcels for this easement.

The Director of Real Estate recommended the revised continuous easement be approved. A MOTION was made by Commissioner Peach and seconded by Commissioner Burrage to approve the revised continuous easement.

Henry:	Absent	
Askins:	Aye	
Burrage:	Aye	<i>Motion Carried</i>
Garrett:	Absent	
Peach:	Aye	

**15. Continuous Easements**

Lease No.	Legal Description	Easement No.
100141, Pottawatomie County	N/2 & SW/4 Sec. 36-9N-2E1M	8832

The Oklahoma Department of Transportation has made a request to purchase an easement for a highway right of way project consisting of 0.54 acres for the consideration of \$2,700.00. Appraisal was made by Chris Foster and Tom Eike and reviewed by Keith Kuhlman.

101260, Comanche County	SE/4 Sec. 36-3N-9W1M	8828
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The Comanche County Commissioners have made a request to purchase an easement for a road widening project consisting of 0.44 acres for the consideration of \$1,200.00. Appraisal was made by Greg Brownsworth and reviewed by Keith Kuhlman.

Lt. Governor Askins asked why there were two appraisers for Pottawatomie County but only one for Comanche county. Kuhlman explained that Chris Foster was an appraiser in training so he had to have Tom Eike sign off on his appraisal.

The Director of Real Estate recommended the continuous easements be approved. A MOTION was made by Commissioner Burrage and seconded by Commissioner Peach to approve the continuous easements.

Henry: Absent  
 Askins: Aye  
 Burrage: Aye            *Motion Carried*  
 Garrett: Absent  
 Peach: Aye

**16. Soil Conservation Projects**

The following capital improvement soil conservation projects, which are paid out of permanent funds, are submitted for approval.

Lease No.	Legal Description	Practice	Cost to CLO	Lessee
100009, Pottawatomie County	N/2 & SE/4 Sec. 16-6N- 2 EIM	New Livestock Pond. Total project cost is \$7,400.00. Konawa Conservation District Cost Share Program will pay \$2,000.00.	\$5,400.00	Melvin Cook, Jr.
100822, Oklahoma County	LTS 4,9,10 & those parts of LTS 2 & 5 lying South of river Sec. 36-13N- 1WIM (Less 1.25 Acres 105651).	Drill new livestock waterwell.	\$2,380.00	Lonnie Cook
101037, Cleveland County	LTS 5,6,7 plus accretions of NE/4 Sec. 36-10N- 4WIM	Drill new livestock waterwell.	\$2,400.00	Salvador Perez

The Director of Real Estate recommended the approval of the capital improvement projects. A MOTION was made by Commissioner Peach and seconded by Commissioner Burrage to approve the capital improvement projects.

Henry: Absent  
 Askins: Aye  
 Burrage: Aye *Motion Carried*  
 Garrett: Absent  
 Peach: Aye

**17. Consideration and Possible Action Regarding Bidder's Request to Forfeit 25% Deposit on 1/27/10 Oil and Gas Lease Sale**

Tract No.	Legal Description	Bidder	Deposit
27, Blaine County	NW/4, less and except from the surface to the base of the Viola Formation, Sec. 36-15N-10W	Continental Resources	\$30,120.00

Continental Resources bid on an oil and gas formation during the January Oil and Gas Lease Sale. Since the time of the lease sale, Continental has decided it does not want to drill on the formation bid and will be relinquishing the \$30,120.00 bid deposit.

The Secretary recommended that the Commissioners accept the deposit of \$30,120.00 as liquidated damages. A MOTION was made by Commissioner Peach and seconded by Commissioner Burrage to accept the deposit of \$30,120.00 as liquidated damages.

Henry: Absent  
 Askins: Aye  
 Burrage: Aye *Motion Carried*  
 Garrett: Absent  
 Peach: Aye

**18. Discussion and Possible Action to Authorize Appointment of Agency Representatives to the Office of Administrative Rules as Required by 655:10-1-6.**

The General Counsel recommended that the Commissioners appoint to the Office of Administrative Rules the following replacements for Attestation Officer:

Attestation Officer            Mike Hunter, Secretary  
 Attestation Officer            Doug Allen, Assistant Secretary

A MOTION was made by Commissioner Burrage and seconded by Commissioner Peach to appoint Attestation Officers Mike Hunter and Doug Allen for purposes of administrative rule making.

Henry: Absent  
Askins: Aye  
Burrage: Aye *Motion Carried*  
Garrett: Absent  
Peach: Aye

**19. Consideration of Approval to Renew Fiscal Year 2011 Annual Professional Services Contract with Mart Tisdal in the Amount of \$145,000 to Provide Legal Services in Relation to Royalty Compliance Enforcement for Fiscal Year 2011.**

Mr. Tisdal assists in representing the CLO in legal matters arising from Royalty Compliance enforcement. Mr. Tisdal provides a valuable service to the CLO in Oil & Gas litigation which will continue beyond the current fiscal year. This is an annual professional services contract.

The General Counsel recommended the proposed annual Professional Services Contract be approved. A MOTION was made by Commissioner Peach and seconded by Commissioner Burrage to approve the Professional Services Contract with Mart Tisdal for Fiscal Year 2011.

Henry: Absent  
Askins: Aye  
Burrage: Aye *Motion Carried*  
Garrett: Absent  
Peach: Aye

**20. Consideration of Approval to Renew Fiscal Year 2011 Professional Services Contract with Expert Witness.**

Guy Hurst, General Counsel, requested the contract with Barbara Ley in the Amount of \$50,000.00 to provide services regarding legal matters in relation to Royalty Compliance Enforcement be renewed for fiscal year 2011.

Ms. Ley will assist the CLO by testifying in legal matters regarding Royalty Compliance enforcement. Ms. Ley is also the CLO's expert witness. Ms. Ley is involved in current litigation that will not be completed within the fiscal year, so continuity is necessary. This is an annual professional service contract.

The General Counsel recommended the proposed annual Professional Services Contract be approved. A MOTION was made by Commissioner Burrage and seconded by Commissioner Peach to approve the Professional Services Contract with Barbara Ley for Fiscal Year 2011.

Henry: Absent  
Askins: Aye  
Burrage: Aye           *Motion Carried*  
Garrett: Absent  
Peach: Aye

**21. Consent Agenda - Presented and Considered as One Item for Voting Purposes.**

*The Agenda items presented on the Consent Agenda are considered as one item for voting purposes. The Consent Agenda includes items that are statutorily or constitutionally required to be performed by the Commissioners of the Land Office or are administrative in nature, which are done as a routine action by the Commissioners of the Land Office. If any member of the Commission or any member of the public requests a particular item or items to be considered individually, the matter or matters shall be considered individually.*

This agenda item was presented by Secretary Mike Hunter.

**A. Request Approval of December 2009 and January 2010 Agency Monthly Division Summary of Activities.**

*Accounting Division*

1. December 2009
  - a. Apportionment
  - b. Claims Paid
2. January 2010
  - a. Apportionment
  - b. Claims Paid

*Minerals Management Division*

1. December 2009
  - a. Assignments of Oil and Gas Mining Leases
  - b. Division Orders
  - c. Awards of Leases to High Bidders for Sale Held 11/18/09
  - d. Summary of the 11/18/2009 Oil and Gas Lease Sale
  - e. Tracts offered for Lease for Sale Held 1/27/10
2. January 2010
  - a. Assignments of Oil and Gas Mining Leases
  - b. Seismic Exploration Permits
  - c. Division Orders
  - d. Tabulation of Bids for Oil and Gas Lease Sale Held on 1/27/10

*Real Estate Management Division*

1. December 2009
  - a. Lease Assignments
  - b. Easement Assignments
  - c. Return of Sale- Easements
  - d. Renewed Easements
  - e. Limited Term Right of Entry Permits
  - f. Request and Authorization for Improvements
  - g. New Short-term Commercial Lease
2. January 2010
  - a. Lease Assignments
  - b. Easement Assignments
  - c. Return of Sale – Easements
  - d. 20 Year Easement
  - e. Limited Term Right of Entry Permits
  - f. Renewed Easements
  - g. Renewed Saltwater Leases
  - h. New Short-term Commercial Leases

The Secretary recommended the approval of the consent agenda. A MOTION was made by Commissioner Peach and seconded by Commissioner Burrage to approve the Consent Agenda.

Henry:	Absent	
Askins:	Aye	
Burrage:	Aye	<i>Motion Carried</i>
Garrett:	Absent	
Peach:	Aye	

**22. Financial Information Regarding Investments and Monthly Distributions  
(for informational purposes only).**

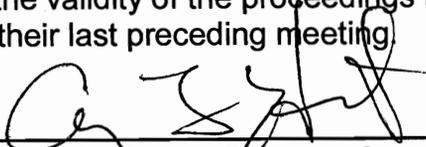
- a. Market Value Comparison through January 31, 2010
- b. January 2010 Income, Distributed February 12, 2010
- c. Statement of Assets, Liabilities, and Trust Reserve for January 31, 2010
- d. Schedule of Income, Distributions and Changes in Fund Balance for the month of January 2010
- e. Market Value Comparison through December 31, 2009
- f. Statement of Assets, Liabilities, and Trust Reserve for December 31, 2009
- g. Schedule of Income, Distributions and Changes in Fund Balance for the month of December 2009
- h. Quarterly Revenue and Distributions for Period Ended December 31, 2009
- i. December 2009 Income, Distributed January 15, 2010
- j. November 2009 Income, Distributed December 15, 2009

A MOTION was made by Commissioner Burrage and seconded by Commissioner Peach to adjourn the meeting.

Henry:	Absent	
Askins:	Aye	
Burrage:	Aye	<i>Motion Carried</i>
Garrett:	Absent	
Peach:	Aye	

  
\_\_\_\_\_  
MIKE HUNTER, SECRETARY

I, Guy L. Hurst, General Counsel, certify the validity of the proceedings taken by the Commissioners of the Land Office at their last preceding meeting.

  
\_\_\_\_\_  
GUY L. HURST, GENERAL COUNSEL

The meeting was adjourned at 3:04 p.m.

I HEREBY CERTIFY that the foregoing is a true, full and correct report of said meeting.

WITNESS my hand and official signature this 8<sup>th</sup> day of April, 2010.

(SEAL)



  
\_\_\_\_\_  
CHAIRMAN

ATTEST:

  
\_\_\_\_\_  
Mike Hunter

**ACCOUNTING DIVISION**  
**MONTHLY SUMMARY**
**DECEMBER 1, 2009 – DECEMBER 31, 2009**

 BY: Brian Heanue  
**BRIAN HEANUE, DIRECTOR**

Apportionment for the Month of November 2009 (Distributed to Beneficiaries During December 2009)

	<u>Nov-09</u>	<u>CUMULATIVE FY 10</u>	<u>CUMULATIVE FY 09</u>	<u>% INCREASE -DECREASE OVER FY 2009</u>
Common School Earnings	5,573,784.00	34,409,806.00	26,030,774.00	32.19%
Average Daily Attendance	603,410	603,410	596,448	1.17%
Apportionment Per Capita	\$9.24	\$57.03	\$43.64	30.66%
<b>Colleges:</b>				
Educational Institutions	1,192,896.00	7,533,363.00	5,790,656.00	
University of Oklahoma	216,969.00	1,442,177.00	1,017,732.00	
University Preparatory	133,995.00	878,729.00	687,691.00	
Oklahoma State	118,875.00	778,946.00	670,621.00	
Normal Schools	171,411.00	1,175,671.00	913,902.00	
Langston	93,742.00	614,901.00	479,905.00	
<b>Total Colleges</b>	<b>1,927,888.00</b>	<b>12,423,787.00</b>	<b>9,560,507.00</b>	<b>29.95%</b>
<b>Total Educational</b>	<b>7,501,672.00</b>	<b>46,833,593.00</b>	<b>35,591,281.00</b>	<b>31.59%</b>
<b>Public Building</b>	<b>128,204.00</b>	<b>2,186,725.00</b>	<b>2,417,891.00</b>	

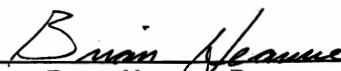
THE FOLLOWING CLAIMS WERE APPROVED FOR PAYMENT BY THE SECRETARY. THEY ARE ROUTINE IN NATURE.

American General Life Ins Co	Payroll Withholdings	\$	69.34
Americash Loans Del City	Payroll Withholdings		454.69
Assurity Life Insurance Co	Payroll Withholdings		30.93
Conseco Health Insurance	Payroll Withholdings		124.30
Federal Reserve Bank of Minneapolis	Payroll Withholdings		100.00
National Teachers Associates Life Ins Co	Payroll Withholdings		18.75
Okla Employees Credit Union	Payroll Withholdings		2,355.18
Okla Public Employees Assoc	Payroll Withholdings		150.00
Oklahoma College 529 Savings Plan	Payroll Withholdings		50.00
United Way of Central Oklahoma Inc	Payroll Withholdings		441.00
Berger, Cecil M Jr	Travel & Subsistence		26.00
Brownsworth, G J	Travel & Subsistence		802.50
Comfort Inn & Suites Guymon	Travel & Subsistence		560.00
Drake, Tom	Travel & Subsistence		940.25
Eike, T D	Travel & Subsistence		629.20
Foster, Chris	Travel & Subsistence		285.45
Hermanski, David Alan	Travel & Subsistence		750.20
Holiday Inn Oklahoma City	Travel & Subsistence		332.00
Hunter, Michael J	Travel & Subsistence		292.50
Hurst, Guy L	Travel & Subsistence		498.00
Robison, S C	Travel & Subsistence		1,624.40
Schreiner, R W	Travel & Subsistence		82.50

JP Morgan Chase Bank Na	Advertising	591.86
Oklahoma Press Service Inc	Real Estate Advertising	5,726.78
Radio Oklahoma Network Llc	Real Estate Advertising	3,000.07
Oklahoma Press Service Inc	Mineral Advertising	2,320.40
JP Morgan Chase Bank Na	Data Processing Supplies	41.94
Dale Rogers Training Center	Office Supplies	29.64
Eureka Water Company	Office Supplies	213.70
Staples Contract & Commercial Inc	Office Supplies	523.75
Xpedx	Office Supplies	583.40
Cimarron County	Miscellaneous Rental Charge	300.00
Gordon Cooper Technology Center	Monthly Rental Charge	200.00
BMI Systems Corp	Monthly Rental Charge	1,282.66
Department of Central Services	Monthly Rental Charge	1,104.32
Oce North America Inc	Monthly Rental Charge	43.32
Paragon Building Associates	Monthly Rental Charge	21,253.50
Insurance Department	Licensing Fees	1,275.00
OKC Assoc of Petroleum Landmen	Membership Fees	250.00
Oklahoma Society of CPM	Membership Fees	40.00
Walker Stamp & Seal Inc	Notary Stamp/Fees	77.50
JP Morgan Chase Bank Na	Data Processing Equipment	376.98
JP Morgan Chase Bank Na	Data Processing Software	1,445.90
A T & T	Information Services	49.95
Bloomberg Financial Markets LP	Information Services	5,700.00
Cowboy Telephone Inc	Information Services	91.90
Interactive Data Corp	Information Services	85.00
Mcgraw-Hill Inc	Information Services	3,025.00
Omega Wireless	Information Services	100.00
Panhandle Telephone Coop Inc	Information Services	49.99
Pioneer Long Distance Dba Legacy TV	Information Services	40.50
Pioneer Telephone Co-Op Inc	Information Services	102.76
Web Balanced Technologies	Information Services	279.00
Ala Carte Courier Service Inc	Delivery Service	1,210.00
Federal Express Corporation	Delivery Service	48.87
United Parcel Service	Delivery Service	11.29
West Group	Library Resources	1,146.75
KPMG, LLP	Professional Service (Misc)	63,300.00
Mart Tisdal	Professional Service (Misc)	4,436.25
A T & T	Telephone Service	254.89
A T & T Mobility National Account LLC	Telephone Service	32.69
Central Oklahoma Telephone	Telephone Service	67.98
Cox Business Services	Telephone Service	1,366.10
Panhandle Telephone Coop Inc	Telephone Service	40.21
Pioneer Telephone Co-Op Inc	Telephone Service	68.99
Galt Foundation	Temporary Personnel Service	5,889.28
Office of State Finance	State Agencies – Centrex	962.00
Employees Benefits Council	Sooner-Flex	406.34
Department of Central Services	State Agencies – Insurance	829.00
Department of Tourism And Recreation	State Agencies – Lodging	140.00
Office of Personnel Management	Merit System	1,428.57
Office of Personnel Management	Miscellaneous State Agencies	250.00
Office of State Finance	Miscellaneous State Agencies	649.76
Oklahoma Public Employees Retirement Sys	Miscellaneous State Agencies	12,660.94
State Auditor And Inspector	Miscellaneous State Agencies	15,977.80
University of Oklahoma	Miscellaneous State Agencies	75.00
Department of Central Services	Motor Pool	1,715.00
Department of Central Services	State Agencies – Printing	3,320.00

Total Regular Claims Paid in December 2009		\$	177,109.72
Claims paid for investment fees from gains on investments:			
Rainer Investment Management	Quarterly Manager Fees	\$	65,691.02
Robeco Investment Management Inc	Quarterly Manager Fees		<u>57,360.09</u>
Total Investment Claims Paid in December 2009		\$	123,051.11

**ACCOUNTING DIVISION**  
**MONTHLY SUMMARY**
**JANUARY 1, 2010 – JANUARY 31, 2010**

 BY:   
**BRIAN HEANUE, DIRECTOR**

Apportionment for the Month of December 2009 (Distributed to Beneficiaries During January 2010)

	<u>Dec-09</u>	<u>CUMULATIVE FY 10</u>	<u>CUMULATIVE FY 09</u>	<u>% INCREASE -DECREASE OVER FY 2009</u>
Common School Earnings	8,173,351.00	42,583,157.00	35,112,545.00	21.28%
Average Daily Attendance	603,410	603,410	596,448	1.17%
Apportionment Per Capita	\$13.55	\$70.57	\$58.87	19.88%
Colleges:				
Educational Institutions	1,913,987.00	9,447,350.00	7,857,812.00	
University of Oklahoma	375,442.00	1,817,619.00	1,428,330.00	
University Preparatory	216,824.00	1,095,553.00	917,389.00	
Oklahoma State	402,358.00	1,181,304.00	1,067,339.00	
Normal Schools	346,996.00	1,522,667.00	1,249,084.00	
Langston	142,900.00	757,801.00	621,145.00	
Total Colleges	<u>3,398,507.00</u>	<u>15,822,294.00</u>	<u>13,141,099.00</u>	20.40%
Total Educational	<u>11,571,858.00</u>	<u>58,405,451.00</u>	<u>48,253,644.00</u>	21.04%
Public Building	<u>128,204.00</u>	<u>2,314,929.00</u>	<u>2,541,169.00</u>	

THE FOLLOWING CLAIMS WERE APPROVED FOR PAYMENT BY THE SECRETARY. THEY ARE ROUTINE IN NATURE.

Brownsworth, G J	Travel & Subsistence	\$ 1,228.90
Drake, Tom	Travel & Subsistence	411.95
Eike, T D	Travel & Subsistence	788.15
Foster, Chris	Travel & Subsistence	361.81
Hermanski, David Alan	Travel & Subsistence	433.95
Hunter, Michael J	Travel & Subsistence	223.30
Robison, S C	Travel & Subsistence	646.80
JP Morgan Chase Bank Na	Arch. & Engineering Supplies	41.90
Eureka Water Company	Office Supplies	180.75
Neopost Inc	Office Supplies	103.99
Paragon Building Associates	Office Supplies	18.73
Staples Contract & Commercial Inc	Office Supplies	280.25
BMI Systems Corp	Monthly Rental Charge	1,338.13
Department of Central Services	Monthly Rental Charge	552.16
Paragon Building Associates	Monthly Rental Charge	21,253.50
Standley Systems	Monthly Rental Charge	1,241.75
JP Morgan Chase Bank Na	Office Equipment Repair	14.69
A T & T	Information Services	49.95
Ecapitol LLC	Information Services	3,000.00
Omega Wireless	Information Services	50.00

Panhandle Telephone Coop Inc	Information Services	49.99
Pioneer Telephone Co-Op Inc	Information Services	103.08
Rocky Mountain Mineral Law Foundation	Information Services	80.00
Ala Carte Courier Service Inc	Delivery Service	231.00
JP Morgan Chase Bank Na	Library Resources	123.75
West Group	Library Resources	1,056.00
R V Kuhns & Associates Inc	Professional Service (Misc)	37,500.00
M Lee Smith Publishers LLC	Subscriptions	367.00
A T & T	Telephone Service	287.72
A T & T Mobility National Account LLC	Telephone Service	32.69
Central Oklahoma Telephone	Telephone Service	68.12
Cox Business Services	Telephone Service	1,429.58
Panhandle Telephone Coop Inc	Telephone Service	40.38
Pioneer Telephone Co-Op Inc	Telephone Service	122.34
Galt Foundation	Temporary Personnel Service	1,216.38
Employees Benefits Council	Sooner-Flex	157.94
Department of Human Services	Miscellaneous State Agencies	60.00
Office of State Finance	Miscellaneous State Agencies	324.88
Department of Central Services	Motor Pool	1,779.98
Department of Central Services	State Agencies - Printing	45.00
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Total Regular Claims Paid in January 2010		\$ 77,296.49

**MINERALS MANAGEMENT DIVISION  
MONTHLY SUMMARY**
**DECEMBER 1, 2009 – DECEMBER 31, 2009**

 BY: \_\_\_\_\_  
**DAVE SHIPMAN, DIRECTOR**
**RE: ASSIGNMENTS OF OIL AND GAS MINING LEASES APPROVED:**

<u>Lease #</u>	<u>County</u>	<u>Legal Description</u>	<u>Assignor</u>	<u>Assignee</u>
CS-11865	Caddo	SE/4 of Sec. 36-10N-10WIM	CHESAPEAKE EP LLC	CHESAPEAKE EXPLORATION LLC
CS-12359	Pittsburg	NE/4 (1/2 M.R.) of Sec. 26-05N-15EIM	CHESAPEAKE ENO ACQUISITION LLC	CHESAPEAKE EXPLORATION LLC
CS-12360	Pittsburg	NW/4 (1/2 M.R.) of Sec. 26-05N-15EIM	CHESAPEAKE ENO ACQUISITION LLC	CHESAPEAKE EXPLORATION LLC
CS-12368	Caddo	E/2 NE/4 of Sec. 36-06N-09WIM	JOHN C OXLEY LLC	CHESAPEAKE EXPLORATION LLC
CS-12369	Caddo	W/2 NW/4 of Sec. 36-06N-09WIM	JOHN C OXLEY LLC	CHESAPEAKE EXPLORATION LLC
CS-12371	Caddo	N/2 SW/4, ALL RIGHTS BELOW 2,600 FEET FROM SURFACE of Sec. 36-06N-09WIM	JOHN C OXLEY LLC	CHESAPEAKE EXPLORATION LLC
CS-12383	Roger Mills	THAT PART OF E/2 SE/4 LYING EAST OF THE 100TH MERIDIAN (1/2 M.R.), SEC. 6-13N-26W	CHESAPEAKE EP LLC	CHESAPEAKE EXPLORATION LLC
CS-12384	Roger Mills	THAT PART OF E/2 NE/4 & E/2 SE/4 LYING EAST OF THE 100TH MERIDIAN (1/2 M.R.) of Sec. 07-13N-26WIM	CHESAPEAKE EP LLC	CHESAPEAKE EXPLORATION LLC
CS-13676	Roger Mills	NE/4 of Sec. 16-14N-26WIM	CHESAPEAKE ENO ACQUISITION LLC	CHESAPEAKE EXPLORATION LLC
CS-13677	Roger Mills	NW/4 of Sec. 16-14N-26WIM	CHESAPEAKE ENO ACQUISITION LLC	CHESAPEAKE EXPLORATION LLC
CS-13678	Roger Mills	E/4 of Sec. 16-14N-26WIM	CHESAPEAKE ENO ACQUISITION LLC	CHESAPEAKE EXPLORATION LLC
CS-13798	Ellis	NE/4 of Sec. 36-19N-25WIM	JOHN C OXLEY LLC	CHESAPEAKE EXPLORATION LLC
CS-13799	Ellis	NW/4 of Sec. 36-19N-25WIM	JOHN C OXLEY LLC	CHESAPEAKE EXPLORATION LLC
CS-13800	Ellis	SE/4 of Sec. 36-19N-25WIM	JOHN C OXLEY LLC	CHESAPEAKE EXPLORATION LLC
CS-13801	Ellis	SW/4 of Sec. 36-19N-25WIM	JOHN C OXLEY LLC	CHESAPEAKE EXPLORATION LLC
CS-13919	Roger Mills	W/2 NW/4 of Sec. 14-12N-21WIM	JOHN C OXLEY LLC	CHESAPEAKE EXPLORATION LLC
CS-13922	Roger Mills	S/2 NW/4 of Sec. 17-12N-21WIM	CHESAPEAKE EP LLC	CHESAPEAKE EXPLORATION LLC

CS-13986	Garvin	E/2 SE/4 (1/2 M.R.) of Sec. 15-03N-02WIM	CHESAPEAKE EP LLC	CHESAPEAKE EXPLORATION LLC
CS-14148	Pittsburg	W/2 NW/4 NE/4; NW/4; N/2 N/2 SW/4 (1/2 M.R.) of Sec. 23-08N-17EIM	JOHN C OXLEY LLC	CHESAPEAKE EXPLORATION LLC
CS-14350	Pittsburg	SW/4 SE/4; S/2 S/2 SW/4 (1/2 M.R.) of Sec. 13-08N-17EIM	JOHN C OXLEY LLC	CHESAPEAKE EXPLORATION LLC
CS-14544	Roger Mills	SW/4 of Sec. 16-14N-26WIM	CHESAPEAKE ENO ACQUISITION LLC	CHESAPEAKE EXPLORATION LLC
CS-14618	Roger Mills	NE/4 of Sec. 16-15N-21WIM	CHESAPEAKE EP LLC	CHESAPEAKE EXPLORATION LLC
CS-15059	Roger Mills	NE/4 of Sec. 36-16N-23WIM	CHESAPEAKE EP LLC	CHESAPEAKE EXPLORATION LLC
CS-15060	Roger Mills	NW/4 of Sec. 36-16N-23WIM	CHESAPEAKE EP LLC	CHESAPEAKE EXPLORATION LLC
CS-17091	Roger Mills	S/2 NE/4; E/2 SE/4 (1/2 M.R.) of Sec. 17-14N-22WIM	CHESAPEAKE EP LLC	CHESAPEAKE EXPLORATION LLC
CS-20840	Custer	E/2 NE/4 (1/2 M.R.) of Sec. 31-14N-16WIM	CHESAPEAKE EP LLC	CHESAPEAKE EXPLORATION LLC
CS-20841	Custer	NE/4 SE/4 (1/2 M.R.) of Sec. 31-14N-16WIM	CHESAPEAKE EP LLC	CHESAPEAKE EXPLORATION LLC
CS-21261	Roger Mills	NE/4 (1/2 M.R.) of Sec. 19-13N-24WIM	CHESAPEAKE EP LLC	CHESAPEAKE EXPLORATION LLC
CS-21262	Roger Mills	SE/4 (1/2 M.R.) of Sec. 19-13N-24WIM	CHESAPEAKE EP LLC	CHESAPEAKE EXPLORATION LLC
CS-21567	Roger Mills	NE/4 (1/2 M.R.) of Sec. 15-12N-21WIM	CHESAPEAKE EP LLC	CHESAPEAKE EXPLORATION LLC
CS-21568	Roger Mills	E/2 NW/4 (1/2 M.R.) of Sec. 15-12N-21WIM	CHESAPEAKE EP LLC	CHESAPEAKE EXPLORATION LLC
CS-21569	Roger Mills	W/2 SE/4 (1/2 M.R.) of Sec. 15-12N-21WIM	CHESAPEAKE EP LLC	CHESAPEAKE EXPLORATION LLC
CS-21570	Roger Mills	E/2 SW/4 (1/2 M.R.) of Sec. 15-12N-21WIM	CHESAPEAKE EP LLC	CHESAPEAKE EXPLORATION LLC
CS-21912	Roger Mills	NE/4, LESS & EXCEPT SKINNER FORMATION of Sec. 16-15N-21WIM	CHESAPEAKE EP LLC	CHESAPEAKE EXPLORATION LLC
CS-22041	Roger Mills	SW/4 SE/4 of Sec. 24-13N-25WIM	CHESAPEAKE EP LLC	CHESAPEAKE EXPLORATION LLC
CS-22042	Roger Mills	S/2 SW/4 of Sec. 24-13N-25WIM	CHESAPEAKE EP LLC	CHESAPEAKE EXPLORATION LLC
CS-22186	Roger Mills	SW/4 NE/4, LESS AND EXCEPT THE MARMATON FORMATION WITHIN THE CAFFEY #19-1 WELL, LOCATED IN CENTER OF S/2 SW/4 (1/2 M.R.) of Sec. 19-14N-22WIM	CHESAPEAKE EP LLC	CHESAPEAKE EXPLORATION LLC

CS-22187	Roger Mills	SE/4 NW/4, LESS AND EXCEPT THE MARMATON FORMATION WITHIN THE WELLBORE OF THE CAFFEY #19-1 WELL, LOCATED IN THE CENTER OF THE S/2 SW/4 (1/2 M.R.) of Sec. 19-14N-22WIM	CHESAPEAKE EP LLC	CHESAPEAKE EXPLORATION LLC
CS-22188	Roger Mills	NW/4 SE/4, LESS AND EXCEPT THE MARMATON FORMATION WITHIN THE WELLBORE OF THE CAFFEY #19-1 WELL, LOCAATED IN THE CENTER OF THE S/2 SW/4 (1/2 M.R.) of Sec. 19-14N-22WIM	CHESAPEAKE EP LLC	CHESAPEAKE EXPLORATION LLC
CS-22189	Roger Mills	NE/4 SW/4, LESS AND EXCEPT THE MARMATON FORMATION WITHIN THE WELLBORE OF THE CAFFEY #19-1 WELL, LOCATED IN THE CENTER OF THE S/2 SW/4 (1/2 M.R.) of Sec. 19-14N-22WIM	CHESAPEAKE EP LLC	CHESAPEAKE EXPLORATION LLC
CS-22705	LeFlore	S/2 NE/4 NE/4; N/2 SE/4 NE/4 (1/2 M.R.) of Sec. 19-08N-27EIM	JOHN C OXLEY LLC	CHESAPEAKE EXPLORATION LLC
CS-23312	LeFlore	LOTS 3 & 4 A/K/A N/2 NW/4; S/2 NW/4, LESS AND EXCEPT COAL AND ASPHALT RIGHTS (1/2 M.R.) of Sec. 03-08N-25EIM	JOHN C OXLEY LLC	CHESAPEAKE EXPLORATION LLC
CS-23853	Roger Mills	NE/4, LESS AND EXCEPT SKINNER AND RED FORK of Sec. 16-15N-21WIM	CHESAPEAKE EP LLC	CHESAPEAKE EXPLORATION LLC
CS-25868	Mayes	LOT 5 of Sec. 06-19N-18EIM	CORONADO GREAT PLAINS LLC	RED FORK USA INVESTMENTS INC
CS-25869	Mayes	LOT 6 of Sec. 06-19N-18EIM	CORONADO GREAT PLAINS LLC	RED FORK USA INVESTMENTS INC
CS-25870	Mayes	LOT 9 of Sec. 06-19N-18EIM	CORONADO GREAT PLAINS LLC	RED FORK USA INVESTMENTS INC
CS-25871	Mayes	NE/4 SW/4 of Sec. 08-19N-18EIM	CORONADO GREAT PLAINS LLC	RED FORK USA INVESTMENTS INC
CS-25872	Mayes	NW/4 SW/4 of Sec. 08-19N-18EIM	CORONADO GREAT PLAINS LLC	RED FORK USA INVESTMENTS INC
CS-25873	Mayes	SE/4 SW/4 of Sec. 08-19N-18EIM	CORONADO GREAT PLAINS LLC	RED FORK USA INVESTMENTS INC
CS-25874	Mayes	SW/4 SW/4 of Sec. 08-19N-18EIM	CORONADO GREAT PLAINS LLC	RED FORK USA INVESTMENTS INC
CS-25875	Mayes	NE/4 SE/4 of Sec. 26-19N-18EIM	CORONADO GREAT PLAINS LLC	RED FORK USA INVESTMENTS INC
CS-25876	Mayes	NW/4 SE/4 of Sec. 26-19N-18EIM	CORONADO GREAT PLAINS LLC	RED FORK USA INVESTMENTS INC

CS-25877	Mayes	SE/4 SE/4 of Sec. 26-19N-18EIM	CORONADO GREAT PLAINS LLC	RED FORK USA INVESTMENTS INC
CS-25878	Mayes	SW/4 SE/4 of Sec. 26-19N-18EIM	CORONADO GREAT PLAINS LLC	RED FORK USA INVESTMENTS INC
CS-25879	Mayes	NE/4 NE/4 of Sec. 29-19N-18EIM	CORONADO GREAT PLAINS LLC	RED FORK USA INVESTMENTS INC
CS-25880	Mayes	NW/4 NE/4 of Sec. 29-19N-18EIM	CORONADO GREAT PLAINS LLC	RED FORK USA INVESTMENTS INC
CS-25881	Mayes	SE/4 NE/4 of Sec. 29-19N-18EIM	CORONADO GREAT PLAINS LLC	RED FORK USA INVESTMENTS INC
CS-25882	Mayes	SW/4 NE/4 of Sec. 29-19N-18EIM	CORONADO GREAT PLAINS LLC	RED FORK USA INVESTMENTS INC
CS-25883	Mayes	NE/4 NW/4 of Sec. 29-19N-18EIM	CORONADO GREAT PLAINS LLC	RED FORK USA INVESTMENTS INC
CS-25884	Mayes	NW/4 NW/4 of Sec. 29-19N-18EIM	CORONADO GREAT PLAINS LLC	RED FORK USA INVESTMENTS INC
CS-25885	Mayes	SE/4 NW/4 of Sec. 29-19N-18EIM	CORONADO GREAT PLAINS LLC	RED FORK USA INVESTMENTS INC
CS-25897	Mayes	SW/4 NW/4 of Sec. 29-19N-18EIM	CORONADO GREAT PLAINS LLC	RED FORK USA INVESTMENTS INC
CS-25898	Mayes	NE/4 NE/4 of Sec. 34-19N-18EIM	CORONADO GREAT PLAINS LLC	RED FORK USA INVESTMENTS INC
CS-25899	Mayes	NW/4 NE/4 of Sec. 34-19N-18EIM	CORONADO GREAT PLAINS LLC	RED FORK USA INVESTMENTS INC
CS-25900	Mayes	SE/4 NE/4 of Sec. 34-19N-18EIM	CORONADO GREAT PLAINS LLC	RED FORK USA INVESTMENTS INC
CS-25901	Mayes	SW/4 NE/4 of Sec. 34-19N-18EIM	CORONADO GREAT PLAINS LLC	RED FORK USA INVESTMENTS INC
CS-25904	Mayes	SE/4 NE/4 SE/4; E/2 SE/4 SE/4; SW/4 SE/4 SE/4 of Sec. 25-20N-18EIM	CORONADO GREAT PLAINS LLC	RED FORK USA INVESTMENTS INC
CS-25905	Mayes	NE/4 SW/4 of Sec. 11-21N-18EIM	CORONADO GREAT PLAINS LLC	RED FORK USA INVESTMENTS INC
CS-25906	Mayes	SE/4 SW/4 of Sec. 11-21N-18EIM	CORONADO GREAT PLAINS LLC	RED FORK USA INVESTMENTS INC
CS-25909	Mayes	NE/4 SE/4 NE/4; W/2 SE/4 NE/4 of Sec. 01-22N-18EIM	CORONADO GREAT PLAINS LLC	RED FORK USA INVESTMENTS INC
CS-25910	Mayes	SW/4 NE/4 of Sec. 01-22N-18EIM	CORONADO GREAT PLAINS LLC	RED FORK USA INVESTMENTS INC
CS-25911	Mayes	SE/4 NW/4 of Sec. 01-22N-18EIM	CORONADO GREAT PLAINS LLC	RED FORK USA INVESTMENTS INC
CS-25912	Mayes	SW/4 NW/4 of Sec. 01-22N-18EIM	CORONADO GREAT PLAINS LLC	RED FORK USA INVESTMENTS INC
CS-25913	Mayes	NW/4 SE/4 of Sec. 01-22N-18EIM	CORONADO GREAT PLAINS LLC	RED FORK USA INVESTMENTS INC

CS-25914	Mayes	NW/4 SW/4 of Sec. 01-22N-18EIM	CORONADO GREAT PLAINS LLC	RED FORK USA INVESTMENTS INC
CS-25915	Mayes	NW/4 NE/4 of Sec. 16-22N-18EIM	CORONADO GREAT PLAINS LLC	RED FORK USA INVESTMENTS INC
CS-25916	Mayes	W/2 SE/4 NE/4 of Sec. 16-22N-18EIM	CORONADO GREAT PLAINS LLC	RED FORK USA INVESTMENTS INC
CS-25917	Mayes	SW/4 NE/4 of Sec. 16-22N-18EIM	CORONADO GREAT PLAINS LLC	RED FORK USA INVESTMENTS INC
CS-25918	Mayes	NW/4 NW/4 SE/4 of Sec. 16-22N-18EIM	CORONADO GREAT PLAINS LLC	RED FORK USA INVESTMENTS INC
CS-25919	Mayes	E/2 SE/4 NE/4 of Sec. 19-22N-18EIM	CORONADO GREAT PLAINS LLC	RED FORK USA INVESTMENTS INC
CS-25920	Mayes	NE/4 NE/4 of Sec. 20-22N-18EIM	CORONADO GREAT PLAINS LLC	RED FORK USA INVESTMENTS INC
CS-25921	Mayes	NW/4 NE/4 of Sec. 20-22N-18EIM	CORONADO GREAT PLAINS LLC	RED FORK USA INVESTMENTS INC
CS-25922	Mayes	NW/4 SW/4 NE/4 of Sec. 20-22N-18EIM	CORONADO GREAT PLAINS LLC	RED FORK USA INVESTMENTS INC
CS-25923	Mayes	W/2 NE/4 NW/4 of Sec. 20-22N-18EIM	CORONADO GREAT PLAINS LLC	RED FORK USA INVESTMENTS INC
CS-25924	Mayes	NW/4 NW/4 of Sec. 20-22N-18EIM	CORONADO GREAT PLAINS LLC	RED FORK USA INVESTMENTS INC
CS-25925	Mayes	W/2 SE/4 NW/4 of Sec. 20-22N-18EIM	CORONADO GREAT PLAINS LLC	RED FORK USA INVESTMENTS INC
CS-25926	Mayes	SW/4 NW/4 of Sec. 20-22N-18EIM	CORONADO GREAT PLAINS LLC	RED FORK USA INVESTMENTS INC
CS-25927	Mayes	NW/4 NW/4 of Sec. 32-22N-18EIM	CORONADO GREAT PLAINS LLC	RED FORK USA INVESTMENTS INC
CS-25928	Mayes	SW/4 NW/4 of Sec. 32-22N-18EIM	CORONADO GREAT PLAINS LLC	RED FORK USA INVESTMENTS INC
CS-26685	Craig	W/2 SW/4 of Sec. 01-27N-18EIM	BARLEY MILL LLC	RED FORK USA INVESTMENTS INC
CS-26686	Craig	W/2 SW/4 of Sec. 02-27N-18EIM	BARLEY MILL LLC	RED FORK USA INVESTMENTS INC
CS-26690	Craig	LOT 1; SE/4 NE/4 of Sec. 04-27N-18EIM	BARLEY MILL LLC	RED FORK USA INVESTMENTS INC
CS-26691	Craig	LOT 3; S/2 SE/4 NW/4 of Sec. 04-27N-18EIM	BARLEY MILL LLC	RED FORK USA INVESTMENTS INC
CS-26693	Craig	NW/4 NW/4 SE/4 of Sec. 04-27N-18EIM	BARLEY MILL LLC	RED FORK USA INVESTMENTS INC
CS-26694	Craig	NE/4 SW/4; SE/4 SW/4 SW/4; W/2 SW/4 SW/4 of Sec. 04-27N-18EIM	BARLEY MILL LLC	RED FORK USA INVESTMENTS INC
CS-26695	Craig	NE/4 of Sec. 09-27N-18EIM	BARLEY MILL LLC	RED FORK USA INVESTMENTS INC

CS-26697	Craig	S/2 N/2 SE/4; S/2 SE/4 of Sec. 11-27N-18EIM	BARLEY MILL LLC	RED FORK USA INVESTMENTS INC
CS-26698	Craig	NW/4 NW/4; W/2 SW/4 NW/4; NE/4 SW/4 NW/4 of Sec. 12-27N-18EIM	BARLEY MILL LLC	RED FORK USA INVESTMENTS INC
CS-26699	Craig	S/2 SW/4 of Sec. 12-27N-18EIM	BARLEY MILL LLC	RED FORK USA INVESTMENTS INC
CS-26700	Craig	E/2 E/2 SE/4 of Sec. 11-28N-18EIM	BARLEY MILL LLC	RED FORK USA INVESTMENTS INC
CS-26702	Craig	N/2 SE/4 of Sec. 12-28N-18EIM	BARLEY MILL LLC	RED FORK USA INVESTMENTS INC
CS-26703	Craig	SW/4 SW/4 of Sec. 12-28N-18EIM	BARLEY MILL LLC	RED FORK USA INVESTMENTS INC
CS-26704	Craig	W/2 NE/4 of Sec. 14-28N-18EIM	BARLEY MILL LLC	RED FORK USA INVESTMENTS INC
CS-26705	Craig	E/2 NW/4 of Sec. 14-28N-18EIM	BARLEY MILL LLC	RED FORK USA INVESTMENTS INC
CS-26706	Craig	S/2 SW/4 SW/4 of Sec. 14-28N-18EIM	BARLEY MILL LLC	RED FORK USA INVESTMENTS INC
CS-26707	Craig	S/2 N/2 NE/4; S/2 NE/4 of Sec. 17-28N-18EIM	BARLEY MILL LLC	RED FORK USA INVESTMENTS INC
CS-26709	Craig	N/2 SE/4; SW/4 SE/4 of Sec. 17-28N-18EIM	BARLEY MILL LLC	RED FORK USA INVESTMENTS INC
CS-26710	Craig	E/2 SW/4 of Sec. 17-28N-18EIM	BARLEY MILL LLC	RED FORK USA INVESTMENTS INC
CS-26711	Craig	W/2 NE/4 NE/4; SE/4 NE/4 NE/4; NW/4 NE/4; N/2 SE/4 NE/4 of Sec. 20-28N-18EIM	BARLEY MILL LLC	RED FORK USA INVESTMENTS INC
CS-26712	Craig	N/2 NE/4 NW/4; SE/4 NE/4 NW/4 of Sec. 20-28N-18EIM	BARLEY MILL LLC	RED FORK USA INVESTMENTS INC
CS-26713	Craig	NW/4 NE/4 SE/4; N/2 NW/4 SE/4; SE/4 NW/4 SE/4; NE/4 SE/4 SE/4; S/2 SE/4 SE/4 of Sec. 20-28N-18EIM	BARLEY MILL LLC	RED FORK USA INVESTMENTS INC
CS-26714	Craig	SE/4 NE/4 of Sec. 22-28N-18EIM	BARLEY MILL LLC	RED FORK USA INVESTMENTS INC
CS-26715	Craig	NW/4 of Sec. 22-28N-18EIM	BARLEY MILL LLC	RED FORK USA INVESTMENTS INC
CS-26716	Craig	SW/4 SW/4 of Sec. 22-28N-18EIM	BARLEY MILL LLC	RED FORK USA INVESTMENTS INC
CS-26717	Craig	S/2 SW/4 NE/4 of Sec. 26-28N-18EIM	BARLEY MILL LLC	RED FORK USA INVESTMENTS INC
CS-26718	Craig	SE/4 of Sec. 26-28N-18EIM	BARLEY MILL LLC	RED FORK USA INVESTMENTS INC
CS-26719	Craig	SW/4 of Sec. 26-28N-18EIM	BARLEY MILL LLC	RED FORK USA INVESTMENTS INC

CS-26720	Craig	S/2 NW/4 NW/4; SW/4 NW/4 of Sec. 27-28N-18EIM	BARLEY MILL LLC	RED FORK USA INVESTMENTS INC
CS-26721	Craig	SE/4 SW/4; W/2 SW/4 of Sec. 27-28N-18EIM	BARLEY MILL LLC	RED FORK USA INVESTMENTS INC
CS-26722	Craig	E/2 NE/4 of Sec. 28-28N-18EIM	BARLEY MILL LLC	RED FORK USA INVESTMENTS INC
CS-26723	Craig	E/2 SE/4; E/2 W/2 SE/4; NW/4 NW/4 SE/4; S/2 SW/4 NW/4 SE/4; SW/4 SW/4 SE/4 of Sec. 28-28N-18EIM	BARLEY MILL LLC	RED FORK USA INVESTMENTS INC
CS-26724	Craig	E/2 SW/4 of Sec. 28-28N-18EIM	BARLEY MILL LLC	RED FORK USA INVESTMENTS INC
CS-26725	Craig	NE/4 of Sec. 33-28N-18EIM	BARLEY MILL LLC	RED FORK USA INVESTMENTS INC
CS-26726	Craig	NE/4 SE/4 NW/4; S/2 SE/4 NW/4 of Sec. 33-28N-18EIM	BARLEY MILL LLC	RED FORK USA INVESTMENTS INC
CS-26727	Craig	NE/4 SW/4 of Sec. 33-28N-18EIM	BARLEY MILL LLC	RED FORK USA INVESTMENTS INC
CS-26728	Craig	NW/4 of Sec. 34-28N-18EIM	BARLEY MILL LLC	RED FORK USA INVESTMENTS INC
CS-26731	Craig	W/2 NE/4 of Sec. 35-29N-18EIM	BARLEY MILL LLC	RED FORK USA INVESTMENTS INC
CS-26732	Craig	E/2 NW/4; NE/4 NW/4 NW/4; S/2 NW/4 NW/4; SW/4 NW/4 of Sec. 35-29N-18EIM	BARLEY MILL LLC	RED FORK USA INVESTMENTS INC
CS-26733	Craig	N/2 SE/4; NW/4 SE/4 SE/4; E/2 SW/4 SE/4 of Sec. 35-29N-18EIM	BARLEY MILL LLC	RED FORK USA INVESTMENTS INC
CS-26734	Craig	NW/4 NE/4 SW/4; S/2 NE/4 SW/4 of Sec. 35-29N-18EIM	BARLEY MILL LLC	RED FORK USA INVESTMENTS INC
CS-26735	Craig	SW/4 SE/4; SW/4 SE/4 SE/4; N/2 SE/4 SE/4; S/2 NE/4 SE/4; NE/4 NE/4 SE/4 of Sec. 09-28N-19EIM	BARLEY MILL LLC	RED FORK USA INVESTMENTS INC
CS-26736	Craig	W/2 NE/4 NE/4 of Sec. 20-28N-19EIM	BARLEY MILL LLC	RED FORK USA INVESTMENTS INC
CS-26737	Craig	W/2 SW/4 of Sec. 21-28N-19EIM	BARLEY MILL LLC	RED FORK USA INVESTMENTS INC
CS-26738	Craig	N/2 NE/4; SE/4 NE/4 of Sec. 29-28N-19EIM	BARLEY MILL LLC	RED FORK USA INVESTMENTS INC
CS-26739	Craig	E/2 NE/4 NW/4; SE/4 NW/4 of Sec. 29-28N-19EIM	BARLEY MILL LLC	RED FORK USA INVESTMENTS INC
CS-26740	Craig	E/2 SW/4 of Sec. 29-28N-19EIM	BARLEY MILL LLC	RED FORK USA INVESTMENTS INC
CS-26741	Craig	N/2 NW/4 NE/4; SW/4 NW/4 NE/4; NE/4 NE/4, LESS 2 ACRES IN NE CORNER of Sec. 28-29N-19EIM	BARLEY MILL LLC	RED FORK USA INVESTMENTS INC

CS-26742	Craig	E/2 NW/4 of Sec. 28-29N-19EIM	BARLEY MILL LLC	RED FORK USA INVESTMENTS INC
CS-26783	Roger Mills	NW/4 of Sec. 16-15N-25WIM	GHK EXPLORATION, LP	CORDILLERA ENERGY PARTNERS III LLC
CS-26784	Roger Mills	SE/4 of Sec. 16-15N-25WIM	GHK EXPLORATION, LP	CORDILLERA ENERGY PARTNERS III LLC
CS-26785	Roger Mills	SW/4 of Sec. 16-15N-25WIM	GHK EXPLORATION, LP	CORDILLERA ENERGY PARTNERS III LLC
CS-26786	Roger Mills	SW/4 of Sec. 17-15N-25WIM	GHK EXPLORATION, LP	CORDILLERA ENERGY PARTNERS III LLC
CS-27270	Craig	SW/4 NW/4 NE/4; SW/4 NE/4 of Sec. 10-27N-18EIM	BARLEY MILL LLC	RED FORK USA INVESTMENTS INC
CS-27298	Payne	NW/4 of Sec. 15-19N-03EIM	KDS RESOURCE COMPANY	SAM B ROSE OIL & GAS PROPERTIES INC
CS-27298	Payne	NW/4 of Sec. 15-19N-03EIM	SAM B ROSE OIL & GAS PROPERTIES INC	SPECTRA PRODUCTION LLC
CS-27298	Payne	NW/4 of Sec. 15-19N-03EIM	SAM B ROSE OIL & GAS PROPERTIES INC	WARRIOR EXPLORATION
CS-27299	Payne	NE/4 of Sec. 16-19N-03EIM	KDS RESOURCE COMPANY	SAM B ROSE OIL & GAS PROPERTIES INC
CS-27299	Payne	NE/4 of Sec. 16-19N-03EIM	SAM B ROSE OIL & GAS PROPERTIES INC	WARRIOR EXPLORATION
CS-27299	Payne	NE/4 of Sec. 16-19N-03EIM	SAM B ROSE OIL & GAS PROPERTIES INC	SPECTRA PRODUCTION LLC
CS-27344	Custer	LOT 1; NE/4 NW/4, LESS AND EXCEPT THE SKINNER AND RED FORK FORMATIONS of Sec. 07-15N-20WIM	HAL C SMITH & ASSOCIATES INC	JMA ENERGY COMPANY LLC
CS-7579	Caddo	E/2 SE/4 of Sec. 36-06N-09WIM	JOHN C OXLEY LLC	CHESAPEAKE EXPLORATION LLC
EI-1360	Haskell	SW/4 SE/4 SW/4; SW/4 SW/4 (1/2 M.R.) of Sec. 36-08N-19EIM	JOHN C OXLEY LLC	CHESAPEAKE EXPLORATION LLC
EI-2469	Beckham	LOTS 2, 3 & 4; E/2 SW/4 (1/2 M.R.) of Sec. 30-12N-21WIM	JOHN C OXLEY LLC	CHESAPEAKE EXPLORATION LLC
EI-2622	Roger Mills	SW/4 SW/4 (1/2 M.R.) of Sec. 14-12N-21WIM	JOHN C OXLEY LLC	CHESAPEAKE EXPLORATION LLC
EI-2735	Beckham	LOTS 1, 2 & 3; NE/4 SW/4 of Sec. 30-11N-25WIM	CHESAPEAKE ENO ACQUISITION LLC	CHESAPEAKE EXPLORATION LLC
EI-2800	Beckham	NW/4 (1/2 M.R.) of Sec. 23-12N-21WIM	CHESAPEAKE EP LLC	CHESAPEAKE EXPLORATION LLC
EI-3384	Blaine	LOTS 1, 3 & 7 EXTENDING TO CENTER OF THE CANADIAN RIVER (ALL M.R.) of Sec. 13-13N-13WIM	JOHN C OXLEY LLC	CHESAPEAKE EXPLORATION LLC
EI-3721	Roger Mills	E/2 SE/4 (1/2 M.R.) of Sec. 14-13N-21WIM	CHESAPEAKE EP LLC	CHESAPEAKE EXPLORATION LLC

EI-3969	Roger Mills	NE/4 (1/2 M.R.) of Sec. 13-13N-21WIM	CHESAPEAKE EP LLC	CHESAPEAKE EXPLORATION LLC
EI-4327	Roger Mills	SE/4 SE/4 (1/2 M.R.) of Sec. 15-12N-21WIM	CHESAPEAKE EP LLC	CHESAPEAKE EXPLORATION LLC
EI-4877	LeFlore	NE/4 SE/4 (1/2 M.R.) of Sec. 23-07N-26EIM	JOHN C OXLEY LLC	CHESAPEAKE EXPLORATION LLC
EI-5541	Roger Mills	SW/4 NE/4 of Sec. 10-15N-25WIM	GHK EXPLORATION, LP	CORDILLERA ENERGY PARTNERS III LLC
EI-5542	Roger Mills	NW/4 of Sec. 10-15N-25WIM	GHK EXPLORATION, LP	CORDILLERA ENERGY PARTNERS III LLC
EI-5543	Roger Mills	SE/4 SE/4; W/2 SE/4 of Sec. 10-15N-25WIM	GHK EXPLORATION, LP	CORDILLERA ENERGY PARTNERS III LLC
EI-868	Payne	S/2; NW/4 of Sec. 13-19N-05EIM	SHIELDS ENERGY INC	PARSONS ENGINEERING
EI-868	Payne	S/2; NW/4 of Sec. 13-19N-05EIM	SHIELDS OPERATING INC	NORTH SHORE ENERGY LLC
EI-868	Payne	S/2; NW/4 of Sec. 13-19N-05EIM	SHIELDS ENERGY INC	NORTH SHORE ENERGY LLC
EI-868	Payne	S/2; NW/4 of Sec. 13-19N-05EIM	SHIELDS OPERATING INC	PARSONS ENGINEERING
EI-868	Payne	S/2; NW/4 of Sec. 13-19N-05EIM	SHIELDS ENERGY INC	HOEMER RESOURCES LLC
EI-868	Payne	S/2; NW/4 of Sec. 13-19N-05EIM	SHIELDS OPERATING INC	CORNERSTONE OIL & GAS INC
EI-868	Payne	S/2; NW/4 of Sec. 13-19N-05EIM	SHIELDS ENERGY INC	CORNERSTONE OIL & GAS INC
EI-868	Payne	S/2; NW/4 of Sec. 13-19N-05EIM	SHIELDS OPERATING INC	HOEMER RESOURCES LLC
LU-304	Roger Mills	NE/4 of Sec. 10-13N-24WIM	MAGUIRE ENERGY COMPANY	MAGUIRE OIL COMPANY
LU-305	Roger Mills	NW/4 of Sec. 10-13N-24WIM	MAGUIRE ENERGY COMPANY	MAGUIRE OIL COMPANY
LU-306	Roger Mills	SE/4, LESS 2 ACRES IN THE SE/4 SE/4 of Sec. 10-13N-24WIM	MAGUIRE ENERGY COMPANY	MAGUIRE OIL COMPANY
LU-307	Roger Mills	E/2 SW/4 of Sec. 10-13N-24WIM	MAGUIRE ENERGY COMPANY	MAGUIRE OIL COMPANY
LU-547	Mayes	SW/4 NW/4 of Sec. 02-22N-18EIM	CORONADO GREAT PLAINS LLC	RED FORK USA INVESTMENTS INC
LU-548	Mayes	NE/4 SW/4 of Sec. 02-22N-18EIM	CORONADO GREAT PLAINS LLC	RED FORK USA INVESTMENTS INC
LU-549	Mayes	NW/4 SW/4 of Sec. 02-22N-18EIM	CORONADO GREAT PLAINS LLC	RED FORK USA INVESTMENTS INC
LU-550	Mayes	N/2 SW/4 SW/4 of Sec. 02-22N-18EIM	CORONADO GREAT PLAINS LLC	RED FORK USA INVESTMENTS INC

NS-1358	LeFlore	NW/4 NW/4 (1/2 M.R.) of Sec. 15-07N-27EIM	JOHN C OXLEY LLC	CHESAPEAKE EXPLORATION LLC
NS-1359	LeFlore	NE/4 NE/4 (1/2 M.R.) of Sec. 16-07N-27EIM	JOHN C OXLEY LLC	CHESAPEAKE EXPLORATION LLC
UP-264	Woodward	SE/4 SE/4 of Sec. 25-21N-21WIM	CHESAPEAKE EP LLC	CHESAPEAKE EXPLORATION LLC
UP-401	Custer	N/2 NE/4 of Sec. 24-12N-15WIM	CHESAPEAKE EP LLC	CHESAPEAKE EXPLORATION LLC
UP-459	McClain	S/2 NW/4 (1/2 M.R.) of Sec. 21-08N-03WIM	SONORIN II LLC	THOMAS FAMILY LIMITED PARTNERSHIP
UP-459	McClain	S/2 NW/4 (1/2 M.R.) of Sec. 21-08N-03WIM	SONORIN II LLC	MAGIC MERLIN ENERGY INTESTMENTS LLC
UP-459	McClain	S/2 NW/4 (1/2 M.R.) of Sec. 21-08N-03WIM	SONORIN II LLC	SANTOS, JOHN
UP-459	McClain	S/2 NW/4 (1/2 M.R.) of Sec. 21-08N-03WIM	SONORIN II LLC	NABA INVESTMENTS LLC
UP-459	McClain	S/2 NW/4 (1/2 M.R.) of Sec. 21-08N-03WIM	SONORIN II LLC	ELLIS FAMILY TRUST
UP-459	McClain	S/2 NW/4 (1/2 M.R.) of Sec. 21-08N-03WIM	SONORIN II LLC	PALADIN INC
UP-459	McClain	S/2 NW/4 (1/2 M.R.) of Sec. 21-08N-03WIM	SONORIN HOLDINGS LLC	MAGIC MERLIN ENERGY INVESTMENTS LLC
UP-459	McClain	S/2 NW/4 (1/2 M.R.) of Sec. 21-08N-03WIM	SONORIN II LLC	MORSE REVOCABLE LIVING TRUST J D AND C K (THE)
UP-459	McClain	S/2 NW/4 (1/2 M.R.) of Sec. 21-08N-03WIM	SONORIN II LLC	BARNITT FAMILY REVOCABLE TRUST R F AND L S (THE)
UP-459	McClain	S/2 NW/4 (1/2 M.R.) of Sec. 21-08N-03WIM	SONORIN II LLC	INNES, TOM
UP-459	McClain	S/2 NW/4 (1/2 M.R.) of Sec. 21-08N-03WIM	SONORIN II LLC	BUNESS FAMILY TRUST (THE)
UP-459	McClain	S/2 NW/4 (1/2 M.R.) of Sec. 21-08N-03WIM	SONORIN II LLC	WAYNE BEVERLEY
UP-459	McClain	S/2 NW/4 (1/2 M.R.) of Sec. 21-08N-03WIM	MORSE REVOCABLE LIVING TRUST J D AND C K	SONORIN HOLDINGS LLC
UP-459	McClain	S/2 NW/4 (1/2 M.R.) of Sec. 21-08N-03WIM	SONORIN HOLDINGS LLC	BB MANAGEMENT LLC
UP-459	McClain	S/2 NW/4 (1/2 M.R.) of Sec. 21-08N-03WIM	NABA INVESTMENTS LLC	SONORIN HOLDINGS LLC
UP-459	McClain	S/2 NW/4 (1/2 M.R.) of Sec. 21-08N-03WIM	SONORIN HOLDINGS LLC	M CODE LLC
UP-459	McClain	S/2 NW/4 (1/2 M.R.) of Sec. 21-08N-03WIM	SONORIN HOLDINGS LLC	JIM WHITEHEAD OIL & GAS LLC
UP-459	McClain	S/2 NW/4 (1/2 M.R.) of Sec. 21-08N-03WIM	WAYNE BEVERLEY	SONORIN HOLDINGS LLC

UP-459	McClain	S/2 NW/4 (1/2 M.R.) of Sec. 21-08N-03WIM	BUNESS FAMILY TRUST (THE)	SONORIN HOLDINGS LLC
UP-459	McClain	S/2 NW/4 (1/2 M.R.) of Sec. 21-08N-03WIM	SONORIN HOLDINGS LLC	BF ENERGY LLC
UP-459	McClain	S/2 NW/4 (1/2 M.R.) of Sec. 21-08N-03WIM	SONORIN HOLDINGS LLC	J AND J ENERGY LLC
UP-459	McClain	S/2 NW/4 (1/2 M.R.) of Sec. 21-08N-03WIM	BARNITT FAMILY REVOCABLE TRUST R F AND L S (THE)	SONORIN HOLDINGS LLC
UP-459	McClain	S/2 NW/4 (1/2 M.R.) of Sec. 21-08N-03WIM	SANTOS, JOHN	SONORIN HOLDINGS LLC
UP-459	McClain	S/2 NW/4 (1/2 M.R.) of Sec. 21-08N-03WIM	ELLIS FAMILY TRUST	SONORIN HOLDINGS LLC
UP-459	McClain	S/2 NW/4 (1/2 M.R.) of Sec. 21-08N-03WIM	MAGIC MERLIN ENERGY INTESTMENTS LLC	SONORIN HOLDINGS LLC
UP-459	McClain	S/2 NW/4 (1/2 M.R.) of Sec. 21-08N-03WIM	SONORIN HOLDINGS LLC	BLUE RIDGE ENERGY LLC
UP-459	McClain	S/2 NW/4 (1/2 M.R.) of Sec. 21-08N-03WIM	INNES, TOM	SONORIN HOLDINGS LLC
UP-498	McClain	S/2 NE/4 NW/4; NW/4 NW/4 of Sec. 21-08N-03WIM	SONORIN II LLC	MORSE REVOCABLE LIVING TRUST J D AND C K (THE)
UP-498	McClain	S/2 NE/4 NW/4; NW/4 NW/4 of Sec. 21-08N-03WIM	SONORIN II LLC	NABA INVESTMENTS LLC
UP-498	McClain	S/2 NE/4 NW/4; NW/4 NW/4 of Sec. 21-08N-03WIM	SONORIN II LLC	INNES, TOM
UP-498	McClain	S/2 NE/4 NW/4; NW/4 NW/4 of Sec. 21-08N-03WIM	SONORIN II LLC	SANTOS, JOHN
UP-498	McClain	S/2 NE/4 NW/4; NW/4 NW/4 of Sec. 21-08N-03WIM	SONORIN HOLDINGS LLC	BB MANAGEMENT LLC
UP-498	McClain	S/2 NE/4 NW/4; NW/4 NW/4 of Sec. 21-08N-03WIM	SONORIN HOLDINGS LLC	JIM WHITEHEAD OIL & GAS LLC
UP-498	McClain	S/2 NE/4 NW/4; NW/4 NW/4 of Sec. 21-08N-03WIM	NABA INVESTMENTS LLC	SONORIN HOLDINGS LLC
UP-498	McClain	S/2 NE/4 NW/4; NW/4 NW/4 of Sec. 21-08N-03WIM	SONORIN II LLC	WAYNE BEVERLEY
UP-498	McClain	S/2 NE/4 NW/4; NW/4 NW/4 of Sec. 21-08N-03WIM	SONORIN HOLDINGS LLC	BF ENERGY LLC
UP-498	McClain	S/2 NE/4 NW/4; NW/4 NW/4 of Sec. 21-08N-03WIM	SONORIN HOLDINGS LLC	MAGIC MERLIN ENERGY INVESTMENTS LLC
UP-498	McClain	S/2 NE/4 NW/4; NW/4 NW/4 of Sec. 21-08N-03WIM	MAGIC MERLIN ENERGY INVESTMENTS LLC	SONORIN HOLDINGS LLC
UP-498	McClain	S/2 NE/4 NW/4; NW/4 NW/4 of Sec. 21-08N-03WIM	SONORIN HOLDINGS LLC	M CODE LLC
UP-498	McClain	S/2 NE/4 NW/4; NW/4 NW/4 of Sec. 21-08N-03WIM	SONORIN HOLDINGS LLC	J AND J ENERGY LLC

UP-498	McClain	S/2 NE/4 NW/4; NW/4 NW/4 of Sec. 21-08N-03WIM	BARNITT FAMILY REVOCABLE TRUST R F AND L S (THE)	SONORIN HOLDINGS LLC
UP-498	McClain	S/2 NE/4 NW/4; NW/4 NW/4 of Sec. 21-08N-03WIM	SONORIN II LLC	PALADIN INC
UP-498	McClain	S/2 NE/4 NW/4; NW/4 NW/4 of Sec. 21-08N-03WIM	BUNESS FAMILY TRUST (THE)	SONORIN HOLDINGS LLC
UP-498	McClain	S/2 NE/4 NW/4; NW/4 NW/4 of Sec. 21-08N-03WIM	SONORIN II LLC	BARNITT FAMILY REVOCABLE TRUST R F AND L S (THE)
UP-498	McClain	S/2 NE/4 NW/4; NW/4 NW/4 of Sec. 21-08N-03WIM	MORSE REVOCABLE LIVING TRUST J D AND C K	SONORIN HOLDINGS LLC
UP-498	McClain	S/2 NE/4 NW/4; NW/4 NW/4 of Sec. 21-08N-03WIM	SONORIN II LLC	BUNESS FAMILY TRUST (THE)
UP-498	McClain	S/2 NE/4 NW/4; NW/4 NW/4 of Sec. 21-08N-03WIM	SANTOS, JOHN	SONORIN HOLDINGS LLC
UP-498	McClain	S/2 NE/4 NW/4; NW/4 NW/4 of Sec. 21-08N-03WIM	SONORIN II LLC	MAGIC MERLIN ENERGY INVESTMENTS LLC
UP-498	McClain	S/2 NE/4 NW/4; NW/4 NW/4 of Sec. 21-08N-03WIM	WAYNE BEVERLEY	SONORIN HOLDINGS LLC
UP-498	McClain	S/2 NE/4 NW/4; NW/4 NW/4 of Sec. 21-08N-03WIM	SONORIN II LLC	ELLIS FAMILY TRUST
UP-498	McClain	S/2 NE/4 NW/4; NW/4 NW/4 of Sec. 21-08N-03WIM	ELLIS FAMILY TRUST	SONORIN HOLDINGS LLC
UP-498	McClain	S/2 NE/4 NW/4; NW/4 NW/4 of Sec. 21-08N-03WIM	SONORIN HOLDINGS LLC	BLUE RIDGE ENERGY LLC
UP-498	McClain	S/2 NE/4 NW/4; NW/4 NW/4 of Sec. 21-08N-03WIM	INNES, TOM	SONORIN HOLDINGS LLC
UP-498	McClain	S/2 NE/4 NW/4; NW/4 NW/4 of Sec. 21-08N-03WIM	SONORIN II LLC	THOMAS FAMILY LIMITED PARTNERSHIP

**RE: DIVISION ORDERS:**

The Minerals Management Division has issued 22 Division Orders for the month of December, 2009.

**RE: AWARDS OF LEASES TO HIGH BIDDERS FOR SALE HELD 11/18/09**

<u>TR#</u>	<u>RESULT</u>	<u>LEGAL DESCRIPTION</u>	<u>NET ACRES</u>	<u>BIDDER</u>	<u>BONUS</u>	<u>PRICE PER ACRE</u>
1	NO BIDS	NW/4 (All M.R.), Sec. 33-26N-11WIM	160.00	NO BIDS	\$0.00	\$0.00
2	AWARDED	SW/4 (1/2 M.R.), Sec. 34-01N-22ECM	80.00	CHESAPEAKE EXPLORATION LLC	\$42,080.00	\$526.00
3	AWARDED	All open interest in the NE/4 from surface to 8600 feet, being not less than 11.4 acres (All M.R.), Sec. 14-01N-24ECM	11.40	FRONTIER LAND INC	\$5,734.20	\$503.00
4	AWARDED	NE/4, less railroad right-of-way (1/2 M.R.), Sec. 29-11N-21WIM	76.17	CHESAPEAKE EXPLORATION LLC	\$196,277.21	\$2,577.00

5	AWARDED	North 70 acres of NW/4 (1/2 M.R.), Sec. 29-11N-21WIM	35.00	CHESAPEAKE EXPLORATION LLC	\$83,195.00	\$2,377.00
6	AWARDED	NE/4 NW/4; S/2 NW/4 (1/2 M.R.), Sec. 14-10N-22WIM	60.00	PENN VIRGINIA MC ENERGY LLC	\$30,060.00	\$501.00
7	AWARDED	NE/4 SW/4 (1/2 M.R.), Sec. 14-10N-22WIM	20.00	PENN VIRGINIA MC ENERGY LLC	\$10,020.00	\$501.00
8	NO BIDS	NE/4 SE/4; S/2 SE/4 (subject to an undivided 1/16th non-participating royalty interest (All M.R.), Sec. 17-10N-22WIM	120.00	NO BIDS	\$0.00	\$0.00
9	AWARDED	NE/4 (All M.R.), Sec. 13-04N-11WIM	160.00	DEEP ROCK EXPLORATION LLC	\$25,040.00	\$156.50
10	AWARDED	NW/4 (All M.R.), Sec. 13-04N-11WIM	160.00	DEEP ROCK EXPLORATION LLC	\$41,040.00	\$256.50
11	AWARDED	SE/4 (All M.R.), Sec. 13-04N-11WIM	160.00	DEEP ROCK EXPLORATION LLC	\$25,040.00	\$156.50
12	AWARDED	SW/4 (All M.R.), Sec. 13-04N-11WIM	160.00	DEEP ROCK EXPLORATION LLC	\$25,040.00	\$156.50
13	AWARDED	NE/4 NE/4, less and except the Cherokee and Cleveland formations (1/2 M.R.), Sec. 08-15N-18WIM	20.00	WALTER DUNCAN OIL, A LIMITED PARTNERSHIP	\$1,500.00	\$75.00
14	AWARDED	NW/4, less and except the Cherokee and Cleveland formations (1/2 M.R.), Sec. 08-15N-18WIM	80.00	WALTER DUNCAN OIL, A LIMITED PARTNERSHIP	\$6,000.00	\$75.00
15	NO BIDS	NE/4 (1/2 M.R.), Sec. 30-02N-18WIM	80.00	NO BIDS	\$0.00	\$0.00
16	NO BIDS	SE/4 (1/2 M.R.), Sec. 30-02N-18WIM	80.00	NO BIDS	\$0.00	\$0.00
17	AWARDED	Lots 1 and 2; S/2 NE/4, less and except the Upper Atoka Formation (1/2 M.R.), Sec. 01-05N-20EIM	80.08	UNIT PETROLEUM COMPANY	\$42,842.80	\$535.00
18	AWARDED	SE/4, less and except the Upper Atoka formation (1/2 M.R.), Sec. 01-05N-20EIM	80.00	UNIT PETROLEUM COMPANY	\$42,800.00	\$535.00
19	UNDER ADV	NE/4 (All M.R.), Sec. 16-13N-03EIM	160.00	SPECIAL ENERGY CORPORATION	\$3,441.60	\$21.51
20	UNDER ADV	NW/4 (All M.R.), Sec. 16-13N-03EIM	160.00	SPECIAL ENERGY CORPORATION	\$3,441.60	\$21.51
21	UNDER ADV	SE/4 (All M.R.), Sec. 16-13N-03EIM	160.00	SPECIAL ENERGY CORPORATION	\$3,441.60	\$21.51
22	UNDER ADV	SW/4 (All M.R.), Sec. 16-13N-03EIM	160.00	SPECIAL ENERGY CORPORATION	\$3,441.60	\$21.51
23	AWARDED	NE/4, less and except the Misener-Hunton formation (All M.R.), Sec. 16-16N-01EIM	160.00	SPECIAL ENERGY CORPORATION	\$8,201.60	\$51.26
24	AWARDED	SE/4, less and except the Misener-Hunton formation (All M.R.), Sec. 16-16N-01EIM	160.00	SPECIAL ENERGY CORPORATION	\$8,201.60	\$51.26
25	AWARDED	W/2 SW/4 (All M.R.), Sec. 16-16N-03WIM	80.00	PENN VIRGINIA MC ENERGY LLC	\$8,080.00	\$101.00
26	AWARDED	SW/4 (All M.R.), Sec. 16-17N-04WIM	160.00	WILLIAM W LONDON INC	\$12,400.00	\$77.50

27	NO BIDS	N/2 NW/4, less and except the Chester, Mississippi and Red Fork formations (All M.R.), Sec. 08-20N-13WIM	80.00	NO BIDS	\$0.00	\$0.00
28	NO BIDS	S/2 NW/4, less and except the Chester, Mississippi and Red Fork formations (All M.R.), Sec. 08-20N-13WIM	80.00	NO BIDS	\$0.00	\$0.00
29	NO BIDS	E/2 SW/4, less 5 acres in the SE corner of the SE/4 SW/4, less and except the Chester, Mississippi and Red Fork formations (All M.R.), Sec. 08-20N-13WIM	75.00	NO BIDS	\$0.00	\$0.00
30	WITHDRAWN	N/2 SE/4 (All M.R.), Sec. 33-22N-04EIM	80.00	WITHDRAWN	\$0.00	\$0.00
31	AWARDED	NE/4 NW/4 (All M.R.), Sec. 33-20N-03EIM	40.00	BEARCAT LAND INC	\$4,110.80	\$102.77
32	AWARDED	NW/4 NW/4 (All M.R.), Sec. 33-20N-03EIM	40.00	BEARCAT LAND INC	\$4,110.80	\$102.77
33	AWARDED	SE/4 NW/4 (All M.R.), Sec. 33-20N-03EIM	40.00	BEARCAT LAND INC	\$4,110.80	\$102.77
34	AWARDED	SW/4 NW/4 (All M.R.), Sec. 33-20N-03EIM	40.00	BEARCAT LAND INC	\$4,110.80	\$102.77
35	AWARDED	W/2 NW/4, below the base of the Hartshorne formation and less and except the Mississippi formation (1/2 M.R.), Sec. 25-06N-12EIM	40.00	NEWFIELD EXPLORATION MID-CONTINENT INC	\$16,280.00	\$407.00
36	WITHDRAWN	SE/4, less and except the Hartshorne formation (1/2 M.R.), Sec. 04-05N-14EIM	80.00	WITHDRAWN	\$0.00	\$0.00
37	AWARDED	N/2 SE/4 SE/4; SE/4 SE/4 SE/4; SW/4 SE/4 (1/2 M.R.), Sec. 24-05N-14EIM	35.00	XTO ENERGY INC	\$19,320.00	\$552.00
38	AWARDED	E/2 SW/4 (1/2 M.R.), Sec. 24-05N-14EIM	40.00	XTO ENERGY INC	\$22,080.00	\$552.00
39	AWARDED	NE/4 SW/4 (All M.R.), Sec. 08-11N-03EIM	40.00	BLACK CAT PROPERTIES LLC	\$5,000.00	\$125.00
40	AWARDED	NW/4 SW/4 (All M.R.), Sec. 08-11N-03EIM	40.00	BLACK CAT PROPERTIES LLC	\$5,000.00	\$125.00
41	NO BIDS	E/2 NW/4 (All M.R.), Sec. 10-11N-03EIM	80.00	NO BIDS	\$0.00	\$0.00
42	NO BIDS	W/2 NW/4 (All M.R.), Sec. 10-11N-03EIM	80.00	NO BIDS	\$0.00	\$0.00
43	NO BIDS	E/2 NE/4 (All M.R.), Sec. 11-11N-03EIM	80.00	NO BIDS	\$0.00	\$0.00
44	NO BIDS	W/2 NE/4 (All M.R.), Sec. 11-11N-03EIM	80.00	NO BIDS	\$0.00	\$0.00
45	NO BIDS	E/2 NE/4 (All M.R.), Sec. 16-11N-03EIM	80.00	NO BIDS	\$0.00	\$0.00
46	NO BIDS	W/2 NE/4 (All M.R.), Sec. 16-11N-03EIM	80.00	NO BIDS	\$0.00	\$0.00
47	NO BIDS	E/2 NW/4 (All M.R.), Sec. 16-11N-03EIM	80.00	NO BIDS	\$0.00	\$0.00

48	NO BIDS	W/2 NW/4 (All M.R.), Sec. 16-11N-03EIM	80.00	NO BIDS	\$0.00	\$0.00
49	NO BIDS	E/2 SE/4 (All M.R.), Sec. 16-11N-03EIM	80.00	NO BIDS	\$0.00	\$0.00
50	NO BIDS	W/2 SE/4 (All M.R.), Sec. 16-11N-03EIM	80.00	NO BIDS	\$0.00	\$0.00
51	NO BIDS	E/2 SW/4 (All M.R.), Sec. 16-11N-03EIM	80.00	NO BIDS	\$0.00	\$0.00
52	NO BIDS	W/2 SW/4 (All M.R.), Sec. 16-11N-03EIM	80.00	NO BIDS	\$0.00	\$0.00
53	AWARDED	E/2 NE/4 (All M.R.), Sec. 17-11N-03EIM	80.00	BLACK CAT PROPERTIES LLC	\$10,000.00	\$125.00
54	AWARDED	W/2 NE/4 (All M.R.), Sec. 17-11N-03EIM	80.00	BLACK CAT PROPERTIES LLC	\$10,000.00	\$125.00
55	NO BIDS	E/2 SE/4 (All M.R.), Sec. 17-11N-03EIM	80.00	NO BIDS	\$0.00	\$0.00
56	NO BIDS	W/2 SE/4 (All M.R.), Sec. 17-11N-03EIM	80.00	NO BIDS	\$0.00	\$0.00
57	NO BIDS	E/2 SW/4 (All M.R.), Sec. 17-11N-03EIM	80.00	NO BIDS	\$0.00	\$0.00
58	NO BIDS	W/2 SW/4 (All M.R.), Sec. 17-11N-03EIM	80.00	NO BIDS	\$0.00	\$0.00
59	AWARDED	NW/4 (1/2 M.R.), Sec. 34-16N-22WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$172,800.00	\$2,160.00
60	AWARDED	NE/4, less and except the Cherokee and Upper Morrow Sand formations (All M.R.), Sec. 16-14N-26WIM	160.00	R D DAVIS & ASSOCIATES LLC	\$20,180.80	\$126.13
61	AWARDED	NW/4, less and except the Cherokee and Upper Morrow Sand formations (All M.R.), Sec. 16-14N-26WIM	160.00	R D DAVIS & ASSOCIATES LLC	\$20,180.80	\$126.13
62	AWARDED	SE/4, less and except the Cherokee and Upper Morrow Sand formations (All M.R.), Sec. 16-14N-26WIM	160.00	R D DAVIS & ASSOCIATES LLC	\$40,180.80	\$251.13
63	AWARDED	SW/4, less and except the Cherokee and Upper Morrow Sand formations (All M.R.), Sec. 16-14N-26WIM	160.00	R D DAVIS & ASSOCIATES LLC	\$40,180.80	\$251.13
64	NO BIDS	NE/4 (All M.R.), Sec. 36-08N-14WIM	160.00	NO BIDS	\$0.00	\$0.00
65	NO BIDS	NW/4 (All M.R.), Sec. 36-08N-14WIM	160.00	NO BIDS	\$0.00	\$0.00
66	NO BIDS	SE/4 (All M.R.), Sec. 36-08N-14WIM	160.00	NO BIDS	\$0.00	\$0.00
67	NO BIDS	Lots 1 and 2; NE/4 SW/4 (All M.R.), Sec. 36-08N-14WIM	121.50	NO BIDS	\$0.00	\$0.00
68	AWARDED	NE/4 (1/2 M.R.), Sec. 09-10N-17WIM	80.00	PENN VIRGINIA MC ENERGY LLC	\$240,080.00	\$3,001.00
69	AWARDED	NW/4 (1/2 M.R.), Sec. 24-10N-17WIM	80.00	PENN VIRGINIA MC ENERGY LLC	\$240,080.00	\$3,001.00

70 AWARDED	Lots 1 and 2; S/2 NE/4 (1/2 M.R.), Sec. 02-10N-18WIM	80.35	PENN VIRGINIA MC ENERGY LLC	\$245,132.60	\$3,051.00
71 AWARDED	Lots 3 and 4; S/2 NW/4 (1/2 M.R.), Sec. 02-10N-18WIM	80.25	PENN VIRGINIA MC ENERGY LLC	\$244,827.50	\$3,051.00
72 AWARDED	Lots 1 and 2; S/2 NE/4, less and except a 20 foot strip for roadway along the south side of the NE/4 dedeed to the Board of County Commissioners of Washita County. (1/2 M.R.), Sec. 03-10N-18WIM	79.60	CHESAPEAKE EXPLORATION LLC	\$153,857.14	\$1,933.00
73 AWARDED	Lots 3 and 4; S/2 NW/4 (1/2 M.R.), Sec. 03-10N-18WIM	80.22	CHESAPEAKE EXPLORATION LLC	\$155,074.93	\$1,933.00
74 AWARDED	SE/4, less and except a 20 foot strip for a roadway along the north side of the SE/4 dedeed to the Board of County Commissioners of Washita County. (1/2 M.R.), Sec. 03-10N- 18WIM	79.39	CHESAPEAKE EXPLORATION LLC	\$153,470.54	\$1,933.00

<b>Summary of the 11/18/2009 Oil and Gas Lease Sale</b>	
Total Bonus	\$2,457,487.92
Average Price Per Acre	\$694.71
High Bid Per Acre	\$3,051.00
Total Net Acres	3537.45
Total Tracts	74
Total Bids Received	74
Total Successful Bids	45
Total Unsuccessful Bids	29
Total Tracts No Bid	27

**RE: TRACTS OFFERED FOR LEASE FOR SALE HELD 1/27/10**

<u>TR #</u>	<u>COUNTY</u>	<u>LEGAL DESCRIPTION</u>	<u>M.R. %</u>	<u>SEC-TWP-RGE</u>
1	Atoka	SE/4	50.00%	23-02N-12EIM
2	Beaver	S/2 SE/4	50.00%	18-03N-22ECM
3	Beckham	N/2 NE/4; SW/4 NE/4	50.00%	32-11N-21WIM
4	Beckham	NW/4, less and except the Atoka formation	50.00%	20-12N-22WIM
5	Beckham	W/2 SE/4, less and except the Atoka formation	50.00%	20-12N-22WIM
6	Beckham	E/2 SW/4, less and except the Atoka formation	50.00%	20-12N-22WIM
7	Beckham	NE/4	100.00%	09-08N-26WIM

8	Beckham	NE/4	100.00%	10-08N-26WIM
9	Beckham	SE/4	33.33%	11-08N-26WIM
10	Beckham	NW/4	50.00%	22-08N-26WIM
11	Beckham	W/2 NW/4	100.00%	24-08N-26WIM
12	Beckham	W/2 SW/4	100.00%	24-08N-26WIM
13	Beckham	SW/4	100.00%	26-08N-26WIM
14	Beckham	Lots 3 and 4; N/2 N/2 S/2 NW/4	50.00%	04-09N-26WIM
15	Beckham	S/2 S/2 N/2 SW/4; S/2 SW/4	50.00%	04-09N-26WIM
16	Beckham	N/2 NE/4	100.00%	05-09N-26WIM
17	Beckham	S/2 NE/4	50.00%	05-09N-26WIM
18	Beckham	NE/4 NW/4	100.00%	05-09N-26WIM
19	Beckham	W/2 SW/4	100.00%	14-09N-26WIM
20	Beckham	NE/4	50.00%	24-09N-26WIM
21	Beckham	NW/4	50.00%	24-09N-26WIM
22	Beckham	NE/4	100.00%	25-09N-26WIM
23	Beckham	SW/4	100.00%	25-09N-26WIM
24	Beckham	E/2 SE/4	50.00%	31-09N-26WIM
25	Beckham	W/2 SW/4	50.00%	32-09N-26WIM
26	Blaine	NE/4, less and except the Atoka-Morrow, Mississippi Chester Lime, Mississippi Solid, Hunton and Viola formations	100.00%	36-15N-10WIM
27	Blaine	NW/4, less and except from the surface to the base of the Viola formation	100.00%	36-15N-10WIM
28	Blaine	NW/4, less and except the Atoka-Morrow and the Hogshooter formations	100.00%	16-16N-11WIM
29	Blaine	SE/4, less and except the Atoka-Morrow and Hogshooter formations	100.00%	16-16N-11WIM
30	Blaine	SW/4, less and except the Atoka-Morrow and Hogshooter formations	100.00%	16-16N-11WIM
31	Blaine	SW/4	50.00%	32-16N-11WIM
32	Blaine	SE/4, less and except from the surface to the base of the Springer formation	50.00%	07-13N-12WIM
33	Blaine	SE/4, less and except the Springer formation	50.00%	23-13N-12WIM
34	Blaine	SE/4, less and except from the surface to the base of the Chester formation	100.00%	16-14N-12WIM
35	Blaine	SE/4, less and except from the surface to the base of the Springer formation	50.00%	01-13N-13WIM
36	Blaine	All that portion of Lot 1, Section 12-13N-13W, accreted to and lying within Section 11-13N-13W, less and except the Morrow formation	50.00%	11-13N-13WIM
37	Blaine	SW/4 SW/4, less and except the Morrow formation	50.00%	11-13N-13WIM
38	Blaine	N/2 NW/4; SE/4 NW/4; Lot 1, excluding all accretion and riparian rights lying outside Section 12 and less and except Springer and Cherokee formations	50.00%	12-13N-13WIM
39	Blaine	SE/4, less and except Springer and Cherokee formations	50.00%	12-13N-13WIM

40	Blaine	Lot 1, excluding all accretion and riparian rights lying outside Section 13 and less and except the Springer formation	100.00%	13-13N-13WIM
41	Blaine	Lots 3 and 7, excluding all accretion and riparian rights lying outside Section 13 and less and except the Springer formation	100.00%	13-13N-13WIM
42	Blaine	SW/4	100.00%	36-15N-13WIM
43	Blaine	SE/4	100.00%	36-15N-13WIM
44	Blaine	NW/4	100.00%	36-15N-13WIM
45	Caddo	SW/4	50.00%	08-07N-12WIM
46	Carter	East 460 feet of SW/4 NE/4 SW/4, less and except the Sycamore formation	50.00%	09-03S-03EIM
47	Carter	W/2 NW/4 SE/4; S/2 SE/4	50.00%	32-03S-03EIM
48	Carter	E/2 SW/4; S/2 NW/4 SW/4	50.00%	32-03S-03EIM
49	Carter	SW/4 SW/4 NE/4	50.00%	04-04S-03EIM
50	Carter	S/2 SE/4 NW/4; E/2 SW/4 NW/4	50.00%	04-04S-03EIM
51	Carter	NE/4 SW/4; NE/4 NW/4 SW/4; W/2 NW/4 SW/4; N/2 SE/4 SW/4	50.00%	04-04S-03EIM
52	Carter	North 20.35 acres of Lot 1; SW 10 acres of Lot 1; Lot 2; N/2 SW/4 NE/4	50.00%	05-04S-03EIM
53	Carter	E/2 NE/4 SE/4; NW/4 SE/4	50.00%	05-04S-03EIM
54	Cimarron	Lot 3	100.00%	01-05N-04ECM
55	Cimarron	E/2 SE/4	50.00%	01-05N-04ECM
56	Cimarron	W/2 SW/4	100.00%	01-05N-04ECM
57	Cimarron	S/2 NE/4	100.00%	02-05N-04ECM
58	Cimarron	Lots 3 and 4; S/2 NW/4	100.00%	02-05N-04ECM
59	Cimarron	SE/4	100.00%	02-05N-04ECM
60	Cimarron	E/2 SW/4	100.00%	02-05N-04ECM
61	Cimarron	W/2 NE/4	100.00%	25-06N-04ECM
62	Cimarron	SE/4	100.00%	25-06N-04ECM
63	Cimarron	SW/4	100.00%	25-06N-04ECM
64	Cimarron	NE/4	100.00%	35-06N-04ECM
65	Cimarron	NW/4	100.00%	35-06N-04ECM
66	Cimarron	SE/4	100.00%	35-06N-04ECM
67	Cimarron	SW/4	100.00%	35-06N-04ECM
68	Cimarron	NE/4	100.00%	36-06N-04ECM
69	Cimarron	NW/4	100.00%	36-06N-04ECM
70	Cimarron	SE/4	100.00%	36-06N-04ECM
71	Cimarron	SW/4	100.00%	36-06N-04ECM
72	Cimarron	NW/4 NE/4; SE/4 NE/4	100.00%	30-06N-05ECM
73	Cimarron	Lot 2	100.00%	30-06N-05ECM
74	Cimarron	NE/4 SE/4; S/2 SE/4	100.00%	30-06N-05ECM
75	Cimarron	E/2 SW/4; Lots 3 and 4	100.00%	30-06N-05ECM
76	Cimarron	E/2 NW/4; Lots 1 and 2	100.00%	31-06N-05ECM

77	Cimarron	Lot 3	100.00%	31-06N-05ECM
78	Cimarron	Lots 1 and 2; S/2 NE/4	50.00%	01-01N-09ECM
79	Cimarron	NE/4	50.00%	12-01N-09ECM
80	Cimarron	NE/4	50.00%	18-01N-09ECM
81	Cleveland	E/2 NE/4	100.00%	16-09N-01EIM
82	Cleveland	W/2 NE/4	100.00%	16-09N-01EIM
83	Cleveland	E/2 NW/4	100.00%	16-09N-01EIM
84	Cleveland	W/2 NW/4	100.00%	16-09N-01EIM
85	Coal	SE/4, less and except the Hartshorne formation	50.00%	07-01S-11EIM
86	Comanche	NE/4	100.00%	13-03N-09WIM
87	Comanche	SE/4	100.00%	13-03N-09WIM
88	Comanche	SW/4	100.00%	13-03N-09WIM
89	Custer	SW/4, less 6.76 acres for railroad right-of-way	50.00%	02-15N-14WIM
90	Custer	NE/4 NE/4, less and except the Atoka-Morrow formation	50.00%	23-15N-14WIM
91	Custer	SW/4	50.00%	03-15N-20WIM
92	Dewey	NE/4	50.00%	26-16N-14WIM
93	Dewey	S/2 NW/4	50.00%	03-16N-16WIM
94	Dewey	N/2 SW/4	50.00%	03-16N-16WIM
95	Dewey	SW/4 NE/4	100.00%	13-17N-16WIM
96	Dewey	Lot 1	50.00%	06-16N-19WIM
97	Dewey	Lots 3, 4 and 5; SE/4 NW/4	50.00%	06-16N-19WIM
98	Dewey	Lot 6; NE/4 SW/4	50.00%	06-16N-19WIM
99	Ellis	NE/4	100.00%	21-18N-22WIM
100	Ellis	N/2 SE/4	100.00%	21-18N-22WIM
101	Ellis	NE/4 SW/4	100.00%	21-18N-22WIM
102	Ellis	S/2 NE/4	50.00%	04-17N-24WIM
103	Ellis	E/2 SE/4	50.00%	04-17N-24WIM
104	Grady	W/2 NE/4 SW/4; S/2 NW/4 SW/4; W/2 SW/4 SW/4, less and except the Hunton formation	100.00%	17-06N-05WIM
105	Grady	S/2 NE/4	50.00%	23-09N-07WIM
106	Grady	NE/4 SE/4	50.00%	23-09N-07WIM
107	Grady	SE/4 NE/4 SW/4; NE/4 SE/4 SW/4	50.00%	26-09N-07WIM
108	Grady	SE/4 NW/4 SW/4; Lots 9 and 15	50.00%	32-09N-07WIM
109	Grady	N/2 N/2 NW/4, less and except the Hunton and Viola formations	50.00%	27-10N-07WIM
110	Grady	E/2 E/2 NE/4	50.00%	28-10N-07WIM
111	Grady	NW/4 SE/4, less and except the Tonkawa formation	50.00%	01-09N-08WIM
112	Grady	Lot 5 and north 7.55 acres of Lot 6, less and except the Tonkawa formation	50.00%	01-09N-08WIM
113	Grady	NE/4	50.00%	23-09N-08WIM
114	Grady	NE/4	100.00%	21-10N-08WIM
115	Grady	E/2 NW/4	50.00%	28-10N-08WIM

116	Grady	NW/4	100.00%	33-10N-08WIM
117	Grady	SE/4	100.00%	33-10N-08WIM
118	Grady	SE/4	100.00%	34-10N-08WIM
119	Grady	SE/4	100.00%	35-10N-08WIM
120	Harmon	NE/4	50.00%	16-01N-24WIM
121	Harmon	SW/4, less 3 acres	100.00%	28-01N-24WIM
122	Harmon	NW/4	100.00%	36-01N-24WIM
123	Harmon	SW/4	100.00%	36-01N-24WIM
124	Harmon	NE/4 SW/4	100.00%	05-02N-24WIM
125	Harmon	S/2 SE/4	50.00%	17-02N-24WIM
126	Harmon	S/2 SW/4	50.00%	17-02N-24WIM
127	Harmon	NE/4	50.00%	20-02N-24WIM
128	Harmon	SW/4	100.00%	13-01N-25WIM
129	Harmon	S/2 SE/4	50.00%	14-01N-25WIM
130	Harmon	S/2 SW/4	50.00%	14-01N-25WIM
131	Harmon	NW/4	50.00%	25-01N-25WIM
132	Harmon	SE/4	50.00%	28-01N-25WIM
133	Harmon	SE/4	100.00%	36-01N-25WIM
134	Harmon	N/2 NE/4	50.00%	09-02N-25WIM
135	Harmon	SW/4 NW/4 NW/4, less 1 acre in NW corner; E/2 NW/4 NW/4	50.00%	32-02N-25WIM
136	Harmon	W/2 NE/4	100.00%	36-02N-25WIM
137	Harper	NE/4 NW/4	50.00%	22-27N-21WIM
138	Haskell	Lot 5	50.00%	02-10N-23EIM
139	Haskell	Lot 10; SW/4 SW/4	50.00%	02-10N-23EIM
140	Jackson	NE/4	50.00%	18-01N-21WIM
141	Jackson	SE/4	100.00%	16-02N-21WIM
142	Jackson	NE/4, less 6 acres for railroad right- of- way	50.00%	26-03N-21WIM
143	Jackson	S/2 NE/4	100.00%	16-01S-21WIM
144	Jackson	NW/4	100.00%	16-01S-21WIM
145	Jackson	Lots 3 and 4; S/2 NW/4	100.00%	05-02S-21WIM
146	Jackson	Lot 1, extending to the south bank of the Red River	100.00%	16-02S-21WIM
147	Jackson	N/2 NW/4; SW/4 NW/4; Lot 2, extending to the south bank of the Red River	100.00%	16-02S-21WIM

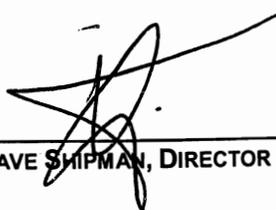
148	Jackson	Lot 3, extending to the south bank of the Red River	100.00%	16-02S-21WIM
149	Jackson	SE/4	100.00%	16-01N-22WIM
150	Jackson	NE/4	50.00%	33-01N-22WIM
151	Jackson	N/2 NW/4; SE/4 NW/4	50.00%	33-01N-22WIM
152	Jackson	SW/4 NW/4	100.00%	33-01N-22WIM
153	Jackson	NW/4 SE/4	50.00%	33-01N-22WIM
154	Jackson	E/2 SE/4; SW/4 SE/4	100.00%	33-01N-22WIM
155	Jackson	SW/4	100.00%	33-01N-22WIM
156	Jackson	NW/4	100.00%	36-01N-22WIM
157	Jackson	NE/4	100.00%	16-02N-22WIM
158	Jackson	SE/4	100.00%	16-02N-22WIM
159	Jackson	NW/4	100.00%	36-02N-22WIM
160	Jackson	NE/4	100.00%	16-01S-22WIM
161	Jackson	SE/4	100.00%	33-01S-22WIM
162	Jackson	Lots 1 and 2; S/2 NE/4	50.00%	03-01N-23WIM
163	Jackson	S/2 NW/4; S/2 S/2 N/2 NW/4	50.00%	12-01N-23WIM
164	Jackson	NE/4	100.00%	36-01N-23WIM
165	Jackson	NW/4	100.00%	36-01N-23WIM
166	Jackson	SW/4	100.00%	36-01N-23WIM
167	Jackson	NW/4 NE/4	50.00%	11-02N-23WIM
168	Jackson	N/2 NW/4	50.00%	11-02N-23WIM
169	Jackson	NW/4	100.00%	33-02N-23WIM
170	Jackson	SW/4	100.00%	33-02N-23WIM
171	Jackson	NW/4	100.00%	36-02N-23WIM
172	Jackson	E/2 SE/4	50.00%	18-01S-23WIM
173	Jackson	NW/4, less 6 acres	50.00%	24-01S-23WIM
174	Jackson	NW/4	100.00%	36-01S-23WIM
175	Jackson	Lots 1 and 2; S/2 NE/4	50.00%	01-01S-24WIM
176	Jackson	N/2 SE/4	50.00%	01-01S-24WIM
177	Jackson	Lots 1 and 2; S/2 NE/4	50.00%	04-01S-24WIM
178	Jackson	NE/4 NE/4; N/2 SE/4 NE/4	50.00%	12-01S-24WIM
179	Jackson	SW/4	100.00%	13-01S-24WIM
180	Jackson	NE/4	100.00%	16-01S-24WIM

181	Jackson	Lot 1; NE/4 NW/4	50.00%	18-01S-24WIM
182	Jackson	NE/4, less that part lying south and east of Highway 44	50.00%	32-01S-24WIM
183	Jackson	NW/4	100.00%	32-01S-24WIM
184	Jackson	NE/4	100.00%	33-01S-24WIM
185	Jackson	SE/4	100.00%	36-01S-24WIM
186	Jackson	Lot 3 a/k/a W/2 SE/4, extending southward to the south bank of the red river, including all accretion and riparian rights	100.00%	13-02S-24WIM
187	Jackson	Lot 1, extending southwestward to the south bank of the Red River	100.00%	36-01S-25WIM
188	Kay	SW/4 NE/4	50.00%	28-28N-01EIM
189	Kay	NE/4 NE/4, less and except the Sams Sand formation	100.00%	16-25N-02WIM
190	Latimer	E/2 SE/4	50.00%	32-06N-21EIM
191	Major	E/2 NW/4; Lots 1 and 2	50.00%	30-22N-09WIM
192	Marshall	W/2 NW/4 SW/4	100.00%	25-05S-06EIM
193	Noble	SW/4 SW/4	100.00%	36-21N-03EIM
194	Noble	NE/4 NE/4	100.00%	13-24N-01WIM
195	Noble	NW/4 NE/4	100.00%	13-24N-01WIM
196	Noble	SE/4 NE/4, less and except the Herrington formation	100.00%	13-24N-01WIM
197	Noble	SW/4 NE/4	100.00%	13-24N-01WIM
198	Pawnee	NE/4	50.00%	22-21N-04EIM
199	Pawnee	NW/4, less .3 acres for railroad right-of-way	50.00%	22-21N-04EIM
200	Pawnee	S/2 SE/4	100.00%	33-22N-04EIM
201	Payne	NE/4 NW/4	100.00%	16-19N-03EIM
202	Payne	NW/4 NW/4	100.00%	16-19N-03EIM
203	Payne	SE/4 NW/4	100.00%	16-19N-03EIM
204	Payne	SW/4 NW/4	100.00%	16-19N-03EIM
205	Payne	NE/4 NE/4	100.00%	16-18N-01WIM
206	Payne	NW/4 NE/4	100.00%	16-18N-01WIM
207	Payne	SE/4 NE/4	100.00%	16-18N-01WIM
208	Payne	SW/4 NE/4	100.00%	16-18N-01WIM
209	Payne	NE/4 NW/4	100.00%	16-18N-01WIM
210	Payne	NW/4 NW/4	100.00%	16-18N-01WIM
211	Payne	SE/4 NW/4	100.00%	16-18N-01WIM

212	Payne	SW/4 NW/4	100.00%	16-18N-01WIM
213	Payne	NE/4 SE/4	100.00%	16-18N-01WIM
214	Payne	NW/4 SE/4	100.00%	16-18N-01WIM
215	Payne	SE/4 SE/4	100.00%	16-18N-01WIM
216	Payne	SW/4 SE/4	100.00%	16-18N-01WIM
217	Payne	NE/4 SW/4	100.00%	16-18N-01WIM
218	Payne	NW/4 SW/4	100.00%	16-18N-01WIM
219	Payne	SE/4 SW/4	100.00%	16-18N-01WIM
220	Payne	SW/4 SW/4	100.00%	16-18N-01WIM
221	Pittsburg	NE/4 NW/4, less and except the Middle Atoka A and Middle Atoka C formations	50.00%	19-03N-13EIM
222	Pittsburg	E/2 NW/4; S/2 S/2 NW/4 NW/4; SW/4 NW/4	50.00%	35-03N-13EIM
223	Roger Mills	SW/4	50.00%	25-15N-21WIM
224	Roger Mills	NE/4	100.00%	16-16N-21WIM
225	Roger Mills	NW/4	100.00%	16-16N-21WIM
226	Roger Mills	N/2 NE/4	100.00%	22-16N-21WIM
227	Roger Mills	SE/4 SE/4	100.00%	13-17N-21WIM
228	Roger Mills	SW/4 SW/4	100.00%	13-17N-21WIM
229	Roger Mills	NE/4	100.00%	36-18N-21WIM
230	Roger Mills	NW/4	100.00%	36-18N-21WIM
231	Roger Mills	SE/4	100.00%	36-18N-21WIM
232	Roger Mills	SW/4	100.00%	36-18N-21WIM
233	Roger Mills	SE/4	50.00%	33-13N-22WIM
234	Roger Mills	E/2 SW/4	50.00%	33-13N-22WIM
235	Roger Mills	W/2 NE/4	50.00%	34-13N-22WIM
236	Roger Mills	SE/4	50.00%	34-13N-22WIM
237	Washita	NE/4	100.00%	36-09N-16WIM
238	Washita	SE/4	100.00%	36-09N-16WIM
239	Washita	SW/4	100.00%	36-09N-16WIM
240	Washita	N/2 SE/4; SE/4 SE/4	50.00%	09-10N-18WIM
241	Washita	NE/4 SW/4	50.00%	09-10N-18WIM
242	Washita	NW/4	50.00%	10-10N-18WIM
243	Washita	SE/4	50.00%	10-10N-18WIM
244	Washita	SW/4	50.00%	10-10N-18WIM

245	Washita	SE/4, less and except from the surface to the base of the Des Moines formation	50.00%	06-11N-18WIM
246	Washita	E/2 SW/4; Lots 6 and 7, less and except from the surface to the base of the Des Moines formation	50.00%	06-11N-18WIM
247	Washita	SE/4, less and except from the surface to the base of the Des Moines formation	50.00%	23-11N-19WIM
248	Washita	W/2 NE/4	100.00%	31-11N-20WIM
249	Washita	E/2 NW/4	100.00%	31-11N-20WIM
250	Washita	NE/4 SW/4	100.00%	31-11N-20WIM
251	Woods	SE/4, less and except the Hunton formation	100.00%	36-27N-15WIM
252	Woods	SW/4, less and except the Hunton formation	100.00%	36-27N-15WIM

**MINERALS MANAGEMENT DIVISION  
MONTHLY SUMMARY**
**JANUARY 1, 2010 – JANUARY 31, 2010**

 By:   
**DAVE SHIPMAN, DIRECTOR**
**RE: ASSIGNMENTS OF OIL AND GAS MINING LEASES APPROVED:**

<u>Lease #</u>	<u>County</u>	<u>Legal Description</u>	<u>Assignor</u>	<u>Assignee</u>
CS-10279	Roger Mills	SW/4 NW/4; S/2 SW/4 (1/2 M.R.) of Sec. 17-16N-24WIM	MALSON OIL COMPANY	CORDILLERA ENERGY PARTNERS III LLC
CS-15459	Comanche	W/2 NW/4 of Sec. 20-02N-10WIM	TIM L SMITH	CARY E CLIFT
CS-27131	Roger Mills	NW/4, LESS ONE ACRE FOR SCHOOL SITE of Sec. 20-16N-24WIM	WARD PETROLEUM CORPORATION	BOB & GRACEVA McKINNON J/T
CS-27131	Roger Mills	NW/4, LESS ONE ACRE FOR SCHOOL SITE of Sec. 20-16N-24WIM	WARD PETROLEUM CORPORATION	JOHN WURSTER
CS-27131	Roger Mills	NW/4, LESS ONE ACRE FOR SCHOOL SITE of Sec. 20-16N-24WIM	WARD PETROLEUM CORPORATION	MARK AND CHERYL JOPLING, CO-TRUSTEES OF THE MARK AND CHERYL JOPLING
CS-27131	Roger Mills	NW/4, LESS ONE ACRE FOR SCHOOL SITE of Sec. 20-16N-24WIM	WARD PETROLEUM CORPORATION	CATAMOUNT RESOURCES LLC
CS-27131	Roger Mills	NW/4, LESS ONE ACRE FOR SCHOOL SITE of Sec. 20-16N-24WIM	WARD PETROLEUM CORPORATION	WILLIAM C WARD
CS-27131	Roger Mills	NW/4, LESS ONE ACRE FOR SCHOOL SITE of Sec. 20-16N-24WIM	WARD PETROLEUM CORPORATION	JOHN E DONALDSON INVESTMENT LLC
CS-27131	Roger Mills	NW/4, LESS ONE ACRE FOR SCHOOL SITE of Sec. 20-16N-24WIM	WARD PETROLEUM CORPORATION	QUESTAR EXPLORATION AND PRODUCTION COMPANY
CS-27131	Roger Mills	NW/4, LESS ONE ACRE FOR SCHOOL SITE of Sec. 20-16N-24WIM	WARD PETROLEUM CORPORATION	HOLTON RESOURCES LTD
CS-27131	Roger Mills	NW/4, LESS ONE ACRE FOR SCHOOL SITE of Sec. 20-16N-24WIM	WARD PETROLEUM CORPORATION	HUNTER, GARY
CS-27131	Roger Mills	NW/4, LESS ONE ACRE FOR SCHOOL SITE of Sec. 20-16N-24WIM	WARD PETROLEUM CORPORATION	TOZZI MINERAL MANAGEMENT LLC
CS-27131	Roger Mills	NW/4, LESS ONE ACRE FOR SCHOOL SITE of Sec. 20-16N-24WIM	WARD PETROLEUM CORPORATION	HOFACKET - WARD FAMILY TRUST
CS-27131	Roger Mills	NW/4, LESS ONE ACRE FOR SCHOOL SITE of Sec. 20-16N-24WIM	WARD PETROLEUM CORPORATION	D & J OIL COMPANY INC
CS-27131	Roger Mills	NW/4, LESS ONE ACRE FOR SCHOOL SITE of Sec. 20-16N-24WIM	WARD PETROLEUM CORPORATION	UNIT PETROLEUM

CS-27131	Roger Mills	NW/4, LESS ONE ACRE FOR SCHOOL SITE of Sec. 20-16N-24WIM	WARD PETROLEUM CORPORATION	RAMLA LLC
CS-27131	Roger Mills	NW/4, LESS ONE ACRE FOR SCHOOL SITE of Sec. 20-16N-24WIM	WARD PETROLEUM CORPORATION	WARD PETROLEUM CORPORATION
CS-27131	Roger Mills	NW/4, LESS ONE ACRE FOR SCHOOL SITE of Sec. 20-16N-24WIM	WARD PETROLEUM CORPORATION	CLINGENPEEL, KENT L
CS-27131	Roger Mills	NW/4, LESS ONE ACRE FOR SCHOOL SITE of Sec. 20-16N-24WIM	WARD PETROLEUM CORPORATION	MAHONY CORPORATION
CS-27298	Payne	NW/4 of Sec. 15-19N-03EIM	SAM B ROSE OIL & GAS PROPERTIES INC	SOUTHWIND EXPLORATION LLC
CS-27299	Payne	NE/4 of Sec. 16-19N-03EIM	SAM B ROSE OIL & GAS PROPERTIES INC	SOUTHWIND EXPLORATION LLC
CS-27322	Roger Mills	W/2 SE/4 of Sec. 21-16N-24WIM	WARD PETROLEUM CORPORATION	WARD PETROLEUM CORPORATION
CS-27322	Roger Mills	W/2 SE/4 of Sec. 21-16N-24WIM	WARD PETROLEUM CORPORATION	WILLIAM C WARD
CS-27322	Roger Mills	W/2 SE/4 of Sec. 21-16N-24WIM	WARD PETROLEUM CORPORATION	MAHONY CORPORATION
CS-27322	Roger Mills	W/2 SE/4 of Sec. 21-16N-24WIM	WARD PETROLEUM CORPORATION	QUESTAR EXPLORATION AND PRODUCTION COMPANY
CS-27322	Roger Mills	W/2 SE/4 of Sec. 21-16N-24WIM	WARD PETROLEUM CORPORATION	TOZZI MINERAL MANAGEMENT LLC
CS-27322	Roger Mills	W/2 SE/4 of Sec. 21-16N-24WIM	WARD PETROLEUM CORPORATION	BOB & GRACEVA McKINNON J/T
CS-27322	Roger Mills	W/2 SE/4 of Sec. 21-16N-24WIM	WARD PETROLEUM CORPORATION	D & J OIL COMPANY INC
CS-27322	Roger Mills	W/2 SE/4 of Sec. 21-16N-24WIM	WARD PETROLEUM CORPORATION	HOLTON RESOURCES LTD
CS-27322	Roger Mills	W/2 SE/4 of Sec. 21-16N-24WIM	WARD PETROLEUM CORPORATION	UNIT PETROLEUM
CS-27322	Roger Mills	W/2 SE/4 of Sec. 21-16N-24WIM	WARD PETROLEUM CORPORATION	HOFACKET - WARD FAMILY TRUST
CS-27322	Roger Mills	W/2 SE/4 of Sec. 21-16N-24WIM	WARD PETROLEUM CORPORATION	JOHN WURSTER
CS-27322	Roger Mills	W/2 SE/4 of Sec. 21-16N-24WIM	WARD PETROLEUM CORPORATION	MARK AND CHERYL JOPLING, CO-TRUSTEES OF THE MARK AND CHERYL JOPLING
CS-27322	Roger Mills	W/2 SE/4 of Sec. 21-16N-24WIM	WARD PETROLEUM CORPORATION	CATAMOUNT RESOURCES LLC

CS-27322	Roger Mills	W/2 SE/4 of Sec. 21-16N-24WIM	WARD PETROLEUM CORPORATION	JOHN E DONALDSON INVESTMENT LLC
CS-27322	Roger Mills	W/2 SE/4 of Sec. 21-16N-24WIM	WARD PETROLEUM CORPORATION	HUNTER, GARY
CS-27322	Roger Mills	W/2 SE/4 of Sec. 21-16N-24WIM	WARD PETROLEUM CORPORATION	CLINGENPEEL, KENT L
CS-27322	Roger Mills	W/2 SE/4 of Sec. 21-16N-24WIM	WARD PETROLEUM CORPORATION	RAMLA LLC
CS-27323	Roger Mills	E/2 SW/4 of Sec. 21-16N-24WIM	WARD PETROLEUM CORPORATION	D & J OIL COMPANY INC
CS-27323	Roger Mills	E/2 SW/4 of Sec. 21-16N-24WIM	WARD PETROLEUM CORPORATION	UNIT PETROLEUM
CS-27323	Roger Mills	E/2 SW/4 of Sec. 21-16N-24WIM	WARD PETROLEUM CORPORATION	TOZZI MINERAL MANAGEMENT LLC
CS-27323	Roger Mills	E/2 SW/4 of Sec. 21-16N-24WIM	WARD PETROLEUM CORPORATION	HOFACKET - WARD FAMILY TRUST
CS-27323	Roger Mills	E/2 SW/4 of Sec. 21-16N-24WIM	WARD PETROLEUM CORPORATION	JOHN WURSTER
CS-27323	Roger Mills	E/2 SW/4 of Sec. 21-16N-24WIM	WARD PETROLEUM CORPORATION	MAHONY CORPORATION
CS-27323	Roger Mills	E/2 SW/4 of Sec. 21-16N-24WIM	WARD PETROLEUM CORPORATION	CLINGENPEEL, KENT L
CS-27323	Roger Mills	E/2 SW/4 of Sec. 21-16N-24WIM	WARD PETROLEUM CORPORATION	HOLTON RESOURCES LTD
CS-27323	Roger Mills	E/2 SW/4 of Sec. 21-16N-24WIM	WARD PETROLEUM CORPORATION	RAMLA LLC
CS-27323	Roger Mills	E/2 SW/4 of Sec. 21-16N-24WIM	WARD PETROLEUM CORPORATION	QUESTAR EXPLORATION AND PRODUCTION COMPANY
CS-27323	Roger Mills	E/2 SW/4 of Sec. 21-16N-24WIM	WARD PETROLEUM CORPORATION	HUNTER, GARY
CS-27323	Roger Mills	E/2 SW/4 of Sec. 21-16N-24WIM	WARD PETROLEUM CORPORATION	WILLIAM C WARD
CS-27323	Roger Mills	E/2 SW/4 of Sec. 21-16N-24WIM	WARD PETROLEUM CORPORATION	JOHN E DONALDSON INVESTMENT LLC
CS-27323	Roger Mills	E/2 SW/4 of Sec. 21-16N-24WIM	WARD PETROLEUM CORPORATION	CATAMOUNT RESOURCES LLC
CS-27323	Roger Mills	E/2 SW/4 of Sec. 21-16N-24WIM	WARD PETROLEUM CORPORATION	BOB & GRACEVA McKINNON J/T
CS-27323	Roger Mills	E/2 SW/4 of Sec. 21-16N-24WIM	WARD PETROLEUM CORPORATION	WARD PETROLEUM CORPORATION
CS-27323	Roger Mills	E/2 SW/4 of Sec. 21-16N-24WIM	WARD PETROLEUM CORPORATION	MARK AND CHERYL JOPLING, CO-TRUSTEES OF THE MARK AND CHERYL JOPLING
LU-304	Roger Mills	NE/4 of Sec. 10-13N-24WIM	STEPHEN B KAHN LIVING TRUST UAD 4/23/97	MAGUIRE OIL COMPANY

LU-304	Roger Mills	NE/4 of Sec. 10-13N-24WIM	CARY M MAGUIRE	MAGUIRE ENERGY COMPANY
LU-304	Roger Mills	NE/4 of Sec. 10-13N-24WIM	MAGUIRE ENERGY COMPANY	MAGUIRE OIL COMPANY
LU-304	Roger Mills	NE/4 of Sec. 10-13N-24WIM	STEPHEN B KAHN	STEPHEN B KAHN LIVING TRUST UAD 4/23/97
LU-305	Roger Mills	NW/4 of Sec. 10-13N-24WIM	MAGUIRE ENERGY COMPANY	MAGUIRE OIL COMPANY
LU-305	Roger Mills	NW/4 of Sec. 10-13N-24WIM	STEPHEN B KAHN LIVING TRUST UAD 4/23/97	MAGUIRE OIL COMPANY
LU-305	Roger Mills	NW/4 of Sec. 10-13N-24WIM	CARY M MAGUIRE	MAGUIRE ENERGY COMPANY
LU-305	Roger Mills	NW/4 of Sec. 10-13N-24WIM	STEPHEN B KAHN	STEPHEN B KAHN LIVING TRUST UAD 4/23/97
LU-306	Roger Mills	SE/4, LESS 2 ACRES IN THE SE/4 SE/4 of Sec. 10-13N-24WIM	MAGUIRE ENERGY COMPANY	MAGUIRE OIL COMPANY
LU-306	Roger Mills	SE/4, LESS 2 ACRES IN THE SE/4 SE/4 of Sec. 10-13N-24WIM	STEPHEN B KAHN LIVING TRUST UAD 4/23/97	MAGUIRE OIL COMPANY
LU-306	Roger Mills	SE/4, LESS 2 ACRES IN THE SE/4 SE/4 of Sec. 10-13N-24WIM	STEPHEN B KAHN	STEPHEN B KAHN LIVING TRUST UAD 4/23/97
LU-306	Roger Mills	SE/4, LESS 2 ACRES IN THE SE/4 SE/4 of Sec. 10-13N-24WIM	CARY M MAGUIRE	MAGUIRE ENERGY COMPANY
LU-307	Roger Mills	E/2 SW/4 of Sec. 10-13N-24WIM	STEPHEN B KAHN	STEPHEN B KAHN LIVING TRUST UAD 4/23/97
LU-307	Roger Mills	E/2 SW/4 of Sec. 10-13N-24WIM	STEPHEN B KAHN LIVING TRUST UAD 4/23/97	MAGUIRE OIL COMPANY
LU-307	Roger Mills	E/2 SW/4 of Sec. 10-13N-24WIM	CARY M MAGUIRE	MAGUIRE ENERGY COMPANY
LU-307	Roger Mills	E/2 SW/4 of Sec. 10-13N-24WIM	MAGUIRE ENERGY COMPANY	MAGUIRE OIL COMPANY

**RE: SEISMIC EXPLORATION PERMITS**

The following permits have been granted for seismic exploration on the following School Trust land:

<u>PERMIT NO.</u>	<u>DESCRIPTION</u>	<u>COMPANY</u>	<u>AMOUNT</u>
667	The W/2 of Section 36-6N-13ECM Texas County	Whiting Oil & Gas Corp.	\$3,400.00

**RE: DIVISION ORDERS**

The Minerals Management Division has issued 5 Division Orders for the month of January, 2010.

## RE: TABULATION OF BIDS FOR OIL AND GAS LEASE SALE HELD ON 1/27/10

<u>TR #</u>	<u>LEGAL DESCRIPTION</u>	<u>NET ACRES</u>	<u>BIDDER</u>	<u>BONUS</u>	<u>PRICE PER ACRE</u>
1	SE/4 (1/2 M.R.), Sec. 23-02N-12EIM	80.00	SEDNA ENERGY INC	\$16,000.00	\$200.00
2	S/2 SE/4 (1/2 M.R.), Sec. 18-03N-22ECM	40.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$21,240.00	\$531.00
3	N/2 NE/4; SW/4 NE/4 (1/2 M.R.), Sec. 32-11N-21WIM	60.00	APACHE CORPORATION	\$83,280.00	\$1,388.00
3	N/2 NE/4; SW/4 NE/4 (1/2 M.R.), Sec. 32-11N-21WIM	60.00	TODCO PROPERTIES INC	\$66,000.00	\$1,100.00
4	NW/4, less and except the Atoka formation (1/2 M.R.), Sec. 20-12N-22WIM	80.00	NO BIDS	\$0.00	\$0.00
5	W/2 SE/4, less and except the Atoka formation (1/2 M.R.), Sec. 20-12N-22WIM	40.00	NO BIDS	\$0.00	\$0.00
6	E/2 SW/4, less and except the Atoka formation (1/2 M.R.), Sec. 20-12N-22WIM	40.00	NO BIDS	\$0.00	\$0.00
7	NE/4 (All M.R.), Sec. 09-08N-26WIM	160.00	NO BIDS	\$0.00	\$0.00
8	NE/4 (All M.R.), Sec. 10-08N-26WIM	160.00	NO BIDS	\$0.00	\$0.00
9	SE/4 (1/3 M.R.), Sec. 11-8N-26W	53.33	NO BIDS	\$0.00	\$0.00
10	NW/4 (1/2 M.R.), Sec. 22-08N-26WIM	80.00	NO BIDS	\$0.00	\$0.00
11	W/2 NW/4 (All M.R.), Sec. 24-08N-26WIM	80.00	NO BIDS	\$0.00	\$0.00
12	W/2 SW/4 (All M.R.), Sec. 24-08N-26WIM	80.00	NO BIDS	\$0.00	\$0.00
13	SW/4 (All M.R.), Sec. 26-08N-26WIM	160.00	NO BIDS	\$0.00	\$0.00
14	Lots 3 and 4; N/2 N/2 S/2 NW/4 (1/2 M.R.), Sec. 04-09N-26WIM	50.08	JESS HARRIS III INC	\$8,903.61	\$177.77
15	S/2 S/2 N/2 SW/4; S/2 SW/4 (1/2 M.R.), Sec. 04-09N-26WIM	50.00	JESS HARRIS III INC	\$8,888.50	\$177.77
16	N/2 NE/4 (All M.R.), Sec. 05-09N-26WIM	80.00	JESS HARRIS III INC	\$14,221.60	\$177.77
17	S/2 NE/4 (1/2 M.R.), Sec. 05-09N-26WIM	40.00	JESS HARRIS III INC	\$7,110.80	\$177.77
18	NE/4 NW/4 (All M.R.), Sec. 05-09N-26WIM	40.00	JESS HARRIS III INC	\$7,110.80	\$177.77

19	W/2 SW/4 (All M.R.), Sec. 14-09N-26WIM	80.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$24,160.00	\$302.00
20	NE/4 (1/2 M.R.), Sec. 24-09N-26WIM	80.00	NO BIDS	\$0.00	\$0.00
21	NW/4 (1/2 M.R.), Sec. 24-09N-26WIM	80.00	NO BIDS	\$0.00	\$0.00
22	NE/4 (All M.R.), Sec. 25-09N-26WIM	160.00	NO BIDS	\$0.00	\$0.00
23	SW/4 (All M.R.), Sec. 25-09N-26WIM	160.00	NO BIDS	\$0.00	\$0.00
24	E/2 SE/4 (1/2 M.R.), Sec. 31-09N-26WIM	40.00	NO BIDS	\$0.00	\$0.00
25	W/2 SW/4 (1/2 M.R.), Sec. 32-09N-26WIM	40.00	NO BIDS	\$0.00	\$0.00
26	NE/4, less and except the Atoka-Morrow, Mississippi Chester Lime, Mississippi Solid, Hunton and Viola formations (All M.R.), Sec. 36-15N-10WIM	160.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$224,160.00	\$1,401.00
26	NE/4, less and except the Atoka-Morrow, Mississippi Chester Lime, Mississippi Solid, Hunton and Viola formations (All M.R.), Sec. 36-15N-10WIM	160.00	TODCO PROPERTIES INC	\$192,000.00	\$1,200.00
26	NE/4, less and except the Atoka-Morrow, Mississippi Chester Lime, Mississippi Solid, Hunton and Viola formations (All M.R.), Sec. 36-15N-10WIM	160.00	CONTINENTAL RESOURCES INC	\$120,480.00	\$753.00
27	NW/4, less and except from the surface to the base of the Viola formation (All M.R.), Sec. 36-15N-10WIM	160.00	CONTINENTAL RESOURCES INC	\$120,480.00	\$753.00
28	NW/4, less and except the Atoka-Morrow and the Hogshooter formations (All M.R.), Sec. 16-16N-11WIM	160.00	CONTINENTAL RESOURCES INC	\$104,480.00	\$653.00
29	SE/4, less and except the Atoka-Morrow and Hogshooter formations (All M.R.), Sec. 16-16N-11WIM	160.00	CONTINENTAL RESOURCES INC	\$104,480.00	\$653.00
30	SW/4, less and except the Atoka-Morrow and Hogshooter formations (All M.R.), Sec. 16-16N-11WIM	160.00	CONTINENTAL RESOURCES INC	\$104,480.00	\$653.00
31	SW/4 (1/2 M.R.), Sec. 32-16N-11WIM	80.00	CONTINENTAL RESOURCES INC	\$52,240.00	\$653.00
31	SW/4 (1/2 M.R.), Sec. 32-16N-11WIM	80.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$40,080.00	\$501.00
32	SE/4, less and except from the surface to the base of the Springer formation (1/2 M.R.), Sec. 07-13N-12WIM	80.00	CONTINENTAL RESOURCES INC	\$72,800.00	\$910.00
33	SE/4, less and except the Springer formation (1/2 M.R.), Sec. 23-13N-12WIM	80.00	CROW CREEK ENERGY II LLC	\$162,080.00	\$2,026.00

33	SE/4, less and except the Springer formation (1/2 M.R.), Sec. 23-13N-12WIM	80.00	CONTINENTAL RESOURCES INC	\$80,240.00	\$1,003.00
33	SE/4, less and except the Springer formation (1/2 M.R.), Sec. 23-13N-12WIM	80.00	MARATHON OIL COMPANY	\$52,560.00	\$657.00
34	SE/4, less and except from the surface to the base of the Chester formation (All M.R.), Sec. 16-14N-12WIM	160.00	CROW CREEK ENERGY II LLC	\$274,720.00	\$1,717.00
34	SE/4, less and except from the surface to the base of the Chester formation (All M.R.), Sec. 16-14N-12WIM	160.00	CONTINENTAL RESOURCES INC	\$160,480.00	\$1,003.00
34	SE/4, less and except from the surface to the base of the Chester formation (All M.R.), Sec. 16-14N-12WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$88,160.00	\$551.00
35	SE/4, less and except from the surface to the base of the Springer formation (1/2 M.R.), Sec. 01-13N-13WIM	80.00	CONTINENTAL RESOURCES INC	\$60,240.00	\$753.00
36	All that portion of Lot 1, Section 12-13N-13W, accreted to and lying within Section 11-13N-13W, less and except the Morrow formation (1/2 M.R.), Sec. 11-13N-13WIM	26.05	CONTINENTAL RESOURCES INC	\$19,615.65	\$753.00
37	SW/4 SW/4, less and except the Morrow formation (1/2 M.R.), Sec. 11-13N-13WIM	20.00	CONTINENTAL RESOURCES INC	\$15,060.00	\$753.00
38	N/2 NW/4; SE/4 NW/4; Lot 1, excluding all accretion and riparian rights lying outside Section 12 and less and except Springer and Cherokee formations (1/2 M.R.), Sec. 12-13N-13WIM	80.57	CONTINENTAL RESOURCES INC	\$60,665.45	\$753.00
39	SE/4, less and except Springer and Cherokee formations (1/2 M.R.), Sec. 12-13N-13WIM	80.00	CONTINENTAL RESOURCES INC	\$60,240.00	\$753.00
40	Lot 1, excluding all accretion and riparian rights lying outside Section 13 and less and except the Springer formation (All M.R.), Sec. 13-13N-13WIM	91.04	CONTINENTAL RESOURCES INC	\$68,553.12	\$753.00
41	Lots 3 and 7, excluding all accretion and riparian rights lying outside Section 13 and less and except the Springer formation (All M.R.), Sec. 13-13N-13WIM	100.49	CONTINENTAL RESOURCES INC	\$75,668.97	\$753.00
42	SW/4 (All M.R.), Sec. 36-15N-13WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$129,760.00	\$811.00
42	SW/4 (All M.R.), Sec. 36-15N-13WIM	160.00	CONTINENTAL RESOURCES INC	\$120,480.00	\$753.00
43	SE/4 (All M.R.), Sec. 36-15N-13WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$129,760.00	\$811.00
43	SE/4 (All M.R.), Sec. 36-15N-13WIM	160.00	CONTINENTAL RESOURCES INC	\$120,480.00	\$753.00
44	NW/4 (All M.R.), Sec. 36-15N-13WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$129,760.00	\$811.00

44	NW/4 (All M.R.), Sec. 36-15N-13WIM	160.00	CONTINENTAL RESOURCES INC	\$120,480.00	\$753.00
45	SW/4 (1/2 M.R.), Sec. 08-07N-12WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$84,880.00	\$1,061.00
45	SW/4 (1/2 M.R.), Sec. 08-07N-12WIM	80.00	MARATHON OIL COMPANY	\$56,400.00	\$705.00
45	SW/4 (1/2 M.R.), Sec. 08-07N-12WIM	80.00	PENN VIRGINIA MC ENERGY LLC	\$40,160.00	\$502.00
46	East 460 feet of SW/4 NE/4 SW/4, less and except the Sycamore formation (1/2 M.R.), Sec. 09-03S-03EIM	3.48	NO BIDS	\$0.00	\$0.00
47	W/2 NW/4 SE/4; S/2 SE/4 (1/2 M.R.), Sec. 32-03S-03EIM	50.00	XTO ENERGY INC	\$32,550.00	\$651.00
47	W/2 NW/4 SE/4; S/2 SE/4 (1/2 M.R.), Sec. 32-03S-03EIM	50.00	CHESAPEAKE EXPLORATION LLC	\$27,850.00	\$557.00
48	E/2 SW/4; S/2 NW/4 SW/4 (1/2 M.R.), Sec. 32-03S-03EIM	50.00	XTO ENERGY INC	\$32,550.00	\$651.00
48	E/2 SW/4; S/2 NW/4 SW/4 (1/2 M.R.), Sec. 32-03S-03EIM	50.00	CHESAPEAKE EXPLORATION LLC	\$27,850.00	\$557.00
49	SW/4 SW/4 NE/4 (1/2 M.R.), Sec. 04-04S- 03EIM	5.00	XTO ENERGY INC	\$3,255.00	\$651.00
49	SW/4 SW/4 NE/4 (1/2 M.R.), Sec. 04-04S- 03EIM	5.00	CHESAPEAKE EXPLORATION LLC	\$2,785.00	\$557.00
50	S/2 SE/4 NW/4; E/2 SW/4 NW/4 (1/2 M.R.), Sec. 04-04S-03EIM	20.00	XTO ENERGY INC	\$13,020.00	\$651.00
50	S/2 SE/4 NW/4; E/2 SW/4 NW/4 (1/2 M.R.), Sec. 04-04S-03EIM	20.00	CHESAPEAKE EXPLORATION LLC	\$11,140.00	\$557.00
51	NE/4 SW/4; NE/4 NW/4 SW/4; W/2 NW/4 SW/4; N/2 SE/4 SW/4 (1/2 M.R.), Sec. 04- 04S-03EIM	45.00	XTO ENERGY INC	\$29,295.00	\$651.00
51	NE/4 SW/4; NE/4 NW/4 SW/4; W/2 NW/4 SW/4; N/2 SE/4 SW/4 (1/2 M.R.), Sec. 04- 04S-03EIM	45.00	CHESAPEAKE EXPLORATION LLC	\$25,065.00	\$557.00
52	North 20.35 acres of Lot 1; SW 10 acres of Lot 1; Lot 2; N/2 SW/4 NE/4 (1/2 M.R.), Sec. 05-04S-03EIM	45.29	XTO ENERGY INC	\$29,483.79	\$651.00
52	North 20.35 acres of Lot 1; SW 10 acres of Lot 1; Lot 2; N/2 SW/4 NE/4 (1/2 M.R.), Sec. 05-04S-03EIM	45.29	CHESAPEAKE EXPLORATION LLC	\$25,226.53	\$557.00
53	E/2 NE/4 SE/4; NW/4 SE/4 (1/2 M.R.), Sec. 05-04S-03EIM	30.00	XTO ENERGY INC	\$19,530.00	\$651.00
53	E/2 NE/4 SE/4; NW/4 SE/4 (1/2 M.R.), Sec. 05-04S-03EIM	30.00	CHESAPEAKE EXPLORATION LLC	\$16,710.00	\$557.00
54	Lot 3 (All M.R.), Sec. 01-05N-04ECM	40.05	RADIUS OPERATING LLC	\$2,002.50	\$50.00
55	E/2 SE/4 (1/2 M.R.), Sec. 01-05N-04ECM	40.00	RADIUS OPERATING LLC	\$400.00	\$10.00

56	W/2 SW/4 (All M.R.), Sec. 01-05N-04ECM	80.00	RADIUS OPERATING LLC	\$800.00	\$10.00
57	S/2 NE/4 (All M.R.), Sec. 02-05N-04ECM	80.00	RADIUS OPERATING LLC	\$4,000.00	\$50.00
58	Lots 3 and 4; S/2 NW/4 (All M.R.), Sec. 02-05N-04ECM	160.25	RADIUS OPERATING LLC	\$1,602.50	\$10.00
59	SE/4 (All M.R.), Sec. 02-05N-04ECM	160.00	RADIUS OPERATING LLC	\$1,600.00	\$10.00
60	E/2 SW/4 (All M.R.), Sec. 02-05N-04ECM	80.00	RADIUS OPERATING LLC	\$800.00	\$10.00
61	W/2 NE/4 (All M.R.), Sec. 25-06N-04ECM	80.00	RADIUS OPERATING LLC	\$4,000.00	\$50.00
62	SE/4 (All M.R.), Sec. 25-06N-04ECM	160.00	RADIUS OPERATING LLC	\$8,000.00	\$50.00
63	SW/4 (All M.R.), Sec. 25-06N-04ECM	160.00	RADIUS OPERATING LLC	\$8,000.00	\$50.00
64	NE/4 (All M.R.), Sec. 35-06N-04ECM	160.00	RADIUS OPERATING LLC	\$4,800.00	\$30.00
65	NW/4 (All M.R.), Sec. 35-06N-04ECM	160.00	RADIUS OPERATING LLC	\$1,600.00	\$10.00
66	SE/4 (All M.R.), Sec. 35-06N-04ECM	160.00	RADIUS OPERATING LLC	\$4,800.00	\$30.00
67	SW/4 (All M.R.), Sec. 35-06N-04ECM	160.00	RADIUS OPERATING LLC	\$1,600.00	\$10.00
68	NE/4 (All M.R.), Sec. 36-06N-04ECM	160.00	RADIUS OPERATING LLC	\$12,000.00	\$75.00
69	NW/4 (All M.R.), Sec. 36-06N-04ECM	160.00	RADIUS OPERATING LLC	\$12,000.00	\$75.00
70	SE/4 (All M.R.), Sec. 36-06N-04ECM	160.00	RADIUS OPERATING LLC	\$12,000.00	\$75.00
71	SW/4 (All M.R.), Sec. 36-06N-04ECM	160.00	RADIUS OPERATING LLC	\$12,000.00	\$75.00
72	NW/4 NE/4; SE/4 NE/4 (All M.R.), Sec. 30-06N-05ECM	80.00	RADIUS OPERATING LLC	\$4,000.00	\$50.00
73	Lot 2 (All M.R.), Sec. 30-06N-05ECM	35.04	RADIUS OPERATING LLC	\$1,752.00	\$50.00
74	NE/4 SE/4; S/2 SE/4 (All M.R.), Sec. 30-06N-05ECM	120.00	RADIUS OPERATING LLC	\$1,200.00	\$10.00
75	E/2 SW/4; Lots 3 and 4 (All M.R.), Sec. 30-06N-05ECM	150.17	RADIUS OPERATING LLC	\$7,508.50	\$50.00
76	E/2 NW/4; Lots 1 and 2 (All M.R.), Sec. 31-06N-05ECM	150.29	RADIUS OPERATING LLC	\$7,514.50	\$50.00
77	Lot 3 (All M.R.), Sec. 31-06N-05ECM	35.19	RADIUS OPERATING LLC	\$351.90	\$10.00

78	Lots 1 and 2; S/2 NE/4 (1/2 M.R.), Sec. 01-01N-09ECM	79.97	WEINKAUF PETROLEUM INC	\$3,278.77	\$41.00
79	NE/4 (1/2 M.R.), Sec. 12-01N-09ECM	80.00	WEINKAUF PETROLEUM INC	\$1,760.00	\$22.00
80	NE/4 (1/2 M.R.), Sec. 18-01N-09ECM	80.00	NO BIDS	\$0.00	\$0.00
81	E/2 NE/4 (All M.R.), Sec. 16-09N-01EIM	80.00	ARROWHEAD ENERGY INC	\$3,040.00	\$38.00
82	W/2 NE/4 (All M.R.), Sec. 16-09N-01EIM	80.00	ARROWHEAD ENERGY INC	\$3,040.00	\$38.00
83	E/2 NW/4 (All M.R.), Sec. 16-09N-01EIM	80.00	ARROWHEAD ENERGY INC	\$3,040.00	\$38.00
84	W/2 NW/4 (All M.R.), Sec. 16-09N-01EIM	80.00	NO BIDS	\$0.00	\$0.00
85	SE/4, less and except the Hartshorne formation (1/2 M.R.), Sec. 07-01S-11EIM	80.00	NO BIDS	\$0.00	\$0.00
86	NE/4 (All M.R.), Sec. 13-03N-09WIM	160.00	PENN VIRGINIA MC ENERGY LLC	\$56,000.00	\$350.00
87	SE/4 (All M.R.), Sec. 13-03N-09WIM	160.00	PENN VIRGINIA MC ENERGY LLC	\$56,000.00	\$350.00
88	SW/4 (All M.R.), Sec. 13-03N-09WIM	160.00	PENN VIRGINIA MC ENERGY LLC	\$56,000.00	\$350.00
89	SW/4, less 6.76 acres for railroad right-of-way (1/2 M.R.), Sec. 02-15N-14WIM	76.62	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$62,138.82	\$811.00
89	SW/4, less 6.76 acres for railroad right-of-way (1/2 M.R.), Sec. 02-15N-14WIM	76.62	CONTINENTAL RESOURCES INC	\$50,032.86	\$653.00
90	NE/4 NE/4, less and except the Atoka-Morrow formation (1/2 M.R.), Sec. 23-15N-14WIM	17.42	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$12,389.18	\$711.00
90	NE/4 NE/4, less and except the Atoka-Morrow formation (1/2 M.R.), Sec. 23-15N-14WIM	17.42	CONTINENTAL RESOURCES INC	\$11,378.53	\$653.00
91	SW/4 (1/2 M.R.), Sec. 03-15N-20WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$102,160.00	\$1,277.00
91	SW/4 (1/2 M.R.), Sec. 03-15N-20WIM	80.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$80,880.00	\$1,011.00
91	SW/4 (1/2 M.R.), Sec. 03-15N-20WIM	80.00	UNIT PETROLEUM COMPANY	\$56,560.00	\$707.00
91	SW/4 (1/2 M.R.), Sec. 03-15N-20WIM	80.00	HARDING & SHELTON INC	\$12,960.00	\$162.00
92	NE/4 (1/2 M.R.), Sec. 26-16N-14WIM	80.00	R D DAVIS & ASSOCIATES LLC	\$159,760.00	\$1,997.00
92	NE/4 (1/2 M.R.), Sec. 26-16N-14WIM	80.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$64,880.00	\$811.00

92	NE/4 (1/2 M.R.), Sec. 26-16N-14WIM	80.00	CONTINENTAL RESOURCES INC	\$52,240.00	\$653.00
93	S/2 NW/4 (1/2 M.R.), Sec. 03-16N-16WIM	40.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$40,440.00	\$1,011.00
93	S/2 NW/4 (1/2 M.R.), Sec. 03-16N-16WIM	40.00	CONTINENTAL LAND RESOURCES LLC	\$22,920.00	\$573.00
93	S/2 NW/4 (1/2 M.R.), Sec. 03-16N-16WIM	40.00	CONTINENTAL RESOURCES INC	\$20,120.00	\$503.00
94	N/2 SW/4 (1/2 M.R.), Sec. 03-16N-16WIM	40.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$40,440.00	\$1,011.00
94	N/2 SW/4 (1/2 M.R.), Sec. 03-16N-16WIM	40.00	CONTINENTAL LAND RESOURCES LLC	\$22,920.00	\$573.00
94	N/2 SW/4 (1/2 M.R.), Sec. 03-16N-16WIM	40.00	CONTINENTAL RESOURCES INC	\$20,120.00	\$503.00
95	SW/4 NE/4 (All M.R.), Sec. 13-17N-16WIM	40.00	CONTINENTAL LAND RESOURCES LLC	\$93,880.00	\$2,347.00
95	SW/4 NE/4 (All M.R.), Sec. 13-17N-16WIM	40.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$40,440.00	\$1,011.00
95	SW/4 NE/4 (All M.R.), Sec. 13-17N-16WIM	40.00	CONTINENTAL RESOURCES INC	\$20,120.00	\$503.00
96	Lot 1 (1/2 M.R.), Sec. 06-16N-19WIM	14.50	CHESAPEAKE EXPLORATION LLC	\$18,531.00	\$1,278.00
96	Lot 1 (1/2 M.R.), Sec. 06-16N-19WIM	14.50	ROCKFORD ENERGY PARTNERS III LLC	\$12,354.00	\$852.00
96	Lot 1 (1/2 M.R.), Sec. 06-16N-19WIM	14.50	SCHONWALD LAND INC	\$8,511.50	\$587.00
96	Lot 1 (1/2 M.R.), Sec. 06-16N-19WIM	14.50	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$5,959.50	\$411.00
97	Lots 3, 4 and 5; SE/4 NW/4 (1/2 M.R.), Sec. 06-16N-19WIM	76.64	SCHONWALD LAND INC	\$116,569.40	\$1,521.00
97	Lots 3, 4 and 5; SE/4 NW/4 (1/2 M.R.), Sec. 06-16N-19WIM	76.64	CHESAPEAKE EXPLORATION LLC	\$97,945.92	\$1,278.00
97	Lots 3, 4 and 5; SE/4 NW/4 (1/2 M.R.), Sec. 06-16N-19WIM	76.64	ROCKFORD ENERGY PARTNERS III LLC	\$49,969.28	\$652.00
97	Lots 3, 4 and 5; SE/4 NW/4 (1/2 M.R.), Sec. 06-16N-19WIM	76.64	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$31,499.04	\$411.00
98	Lot 6; NE/4 SW/4 (1/2 M.R.), Sec. 06-16N- 19WIM	39.01	CHESAPEAKE EXPLORATION LLC	\$49,848.39	\$1,278.00
98	Lot 6; NE/4 SW/4 (1/2 M.R.), Sec. 06-16N- 19WIM	39.01	ROCKFORD ENERGY PARTNERS III LLC	\$29,331.76	\$752.00

98	Lot 6; NE/4 SW/4 (1/2 M.R.), Sec. 06-16N-19WIM	39.01	SCHONWALD LAND INC	\$23,012.95	\$590.00
98	Lot 6; NE/4 SW/4 (1/2 M.R.), Sec. 06-16N-19WIM	39.01	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$16,031.06	\$411.00
99	NE/4 (All M.R.), Sec. 21-18N-22WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$180,160.00	\$1,126.00
99	NE/4 (All M.R.), Sec. 21-18N-22WIM	160.00	UNIT PETROLEUM COMPANY	\$112,800.00	\$705.00
99	NE/4 (All M.R.), Sec. 21-18N-22WIM	160.00	ROCKFORD ENERGY PARTNERS III LLC	\$80,320.00	\$502.00
100	N/2 SE/4 (All M.R.), Sec. 21-18N-22WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$90,080.00	\$1,126.00
100	N/2 SE/4 (All M.R.), Sec. 21-18N-22WIM	80.00	UNIT PETROLEUM COMPANY	\$56,400.00	\$705.00
100	N/2 SE/4 (All M.R.), Sec. 21-18N-22WIM	80.00	ROCKFORD ENERGY PARTNERS III LLC	\$52,160.00	\$652.00
101	NE/4 SW/4 (All M.R.), Sec. 21-18N-22WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$45,040.00	\$1,126.00
101	NE/4 SW/4 (All M.R.), Sec. 21-18N-22WIM	40.00	ROCKFORD ENERGY PARTNERS III LLC	\$30,080.00	\$752.00
101	NE/4 SW/4 (All M.R.), Sec. 21-18N-22WIM	40.00	UNIT PETROLEUM COMPANY	\$28,200.00	\$705.00
102	S/2 NE/4 (1/2 M.R.), Sec. 04-17N-24WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$51,120.00	\$1,278.00
102	S/2 NE/4 (1/2 M.R.), Sec. 04-17N-24WIM	40.00	ROCKFORD ENERGY PARTNERS III LLC	\$32,080.00	\$802.00
103	E/2 SE/4 (1/2 M.R.), Sec. 04-17N-24WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$51,120.00	\$1,278.00
103	E/2 SE/4 (1/2 M.R.), Sec. 04-17N-24WIM	40.00	ROCKFORD ENERGY PARTNERS III LLC	\$36,080.00	\$902.00
104	W/2 NE/4 SW/4; S/2 NW/4 SW/4; W/2 SW/4 SW/4, less and except the Hunton formation (All M.R.), Sec. 17-06N-05WIM	60.00	CONTINENTAL RESOURCES INC	\$6,180.00	\$103.00
105	S/2 NE/4 (1/2 M.R.), Sec. 23-09N-07WIM	40.00	CONTINENTAL RESOURCES INC	\$6,120.00	\$153.00
106	NE/4 SE/4 (1/2 M.R.), Sec. 23-09N-07WIM	20.00	CONTINENTAL RESOURCES INC	\$3,060.00	\$153.00
107	SE/4 NE/4 SW/4; NE/4 SE/4 SW/4 (1/2 M.R.), Sec. 26-09N-07WIM	10.00	CONTINENTAL RESOURCES INC	\$1,530.00	\$153.00

108	SE/4 NW/4 SW/4; Lots 9 and 15 (1/2 M.R.), Sec. 32-09N-07WIM	25.00	CONTINENTAL RESOURCES INC	\$3,825.00	\$153.00
109	N/2 N/2 NW/4, less and except the Hunton and Viola formations (1/2 M.R.), Sec. 27-10N-07WIM	20.00	CONTINENTAL RESOURCES INC	\$2,060.00	\$103.00
110	E/2 E/2 NE/4 (1/2 M.R.), Sec. 28-10N-07WIM	20.00	CONTINENTAL RESOURCES INC	\$2,060.00	\$103.00
111	NW/4 SE/4, less and except the Tonkawa formation (1/2 M.R.), Sec. 01-09N-08WIM	20.00	CONTINENTAL RESOURCES INC	\$3,060.00	\$153.00
112	Lot 5 and north 7.55 acres of Lot 6, less and except the Tonkawa formation (1/2 M.R.), Sec. 01-09N-08WIM	11.27	CONTINENTAL RESOURCES INC	\$1,725.08	\$153.00
113	NE/4 (1/2 M.R.), Sec. 23-09N-08WIM	80.00	CONTINENTAL RESOURCES INC	\$12,240.00	\$153.00
114	NE/4 (All M.R.), Sec. 21-10N-08WIM	160.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$144,160.00	\$901.00
114	NE/4 (All M.R.), Sec. 21-10N-08WIM	160.00	TODCO PROPERTIES INC	\$120,000.00	\$750.00
114	NE/4 (All M.R.), Sec. 21-10N-08WIM	160.00	CONTINENTAL RESOURCES INC	\$28,480.00	\$178.00
115	E/2 NW/4 (1/2 M.R.), Sec. 28-10N-08WIM	40.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$36,040.00	\$901.00
115	E/2 NW/4 (1/2 M.R.), Sec. 28-10N-08WIM	40.00	TODCO PROPERTIES INC	\$30,000.00	\$750.00
115	E/2 NW/4 (1/2 M.R.), Sec. 28-10N-08WIM	40.00	MARATHON OIL COMPANY	\$21,400.00	\$535.00
115	E/2 NW/4 (1/2 M.R.), Sec. 28-10N-08WIM	40.00	CONTINENTAL RESOURCES INC	\$7,120.00	\$178.00
116	NW/4 (All M.R.), Sec. 33-10N-08WIM	160.00	TODCO PROPERTIES INC	\$152,000.00	\$950.00
116	NW/4 (All M.R.), Sec. 33-10N-08WIM	160.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$114,160.00	\$713.50
116	NW/4 (All M.R.), Sec. 33-10N-08WIM	160.00	MARATHON OIL COMPANY	\$85,600.00	\$535.00
116	NW/4 (All M.R.), Sec. 33-10N-08WIM	160.00	CONTINENTAL RESOURCES INC	\$28,480.00	\$178.00
117	SE/4 (All M.R.), Sec. 33-10N-08WIM	160.00	MARATHON OIL COMPANY	\$169,120.00	\$1,057.00

117	SE/4 (All M.R.), Sec. 33-10N-08WIM	160.00	TODCO PROPERTIES INC	\$152,000.00	\$950.00
117	SE/4 (All M.R.), Sec. 33-10N-08WIM	160.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$144,160.00	\$901.00
117	SE/4 (All M.R.), Sec. 33-10N-08WIM	160.00	CONTINENTAL RESOURCES INC	\$28,480.00	\$178.00
118	SE/4 (All M.R.), Sec. 34-10N-08WIM	160.00	MARATHON OIL COMPANY	\$169,120.00	\$1,057.00
118	SE/4 (All M.R.), Sec. 34-10N-08WIM	160.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$144,160.00	\$901.00
118	SE/4 (All M.R.), Sec. 34-10N-08WIM	160.00	TODCO PROPERTIES INC	\$120,000.00	\$750.00
118	SE/4 (All M.R.), Sec. 34-10N-08WIM	160.00	CONTINENTAL RESOURCES INC	\$28,480.00	\$178.00
119	SE/4 (All M.R.), Sec. 35-10N-08WIM	160.00	TODCO PROPERTIES INC	\$120,000.00	\$750.00
119	SE/4 (All M.R.), Sec. 35-10N-08WIM	160.00	CONTINENTAL RESOURCES INC	\$28,480.00	\$178.00
120	NE/4 (1/2 M.R.), Sec. 16-01N-24WIM	80.00	CONTINENTAL LAND RESOURCES LLC	\$34,207.20	\$427.59
120	NE/4 (1/2 M.R.), Sec. 16-01N-24WIM	80.00	PEDO ENERGY CORPORATION	\$28,560.00	\$357.00
120	NE/4 (1/2 M.R.), Sec. 16-01N-24WIM	80.00	TODCO PROPERTIES INC	\$17,482.20	\$218.53
120	NE/4 (1/2 M.R.), Sec. 16-01N-24WIM	80.00	DOGGETT INC	\$10,244.00	\$128.05
120	NE/4 (1/2 M.R.), Sec. 16-01N-24WIM	80.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$4,880.00	\$61.00
121	SW/4, less 3 acres (All M.R.), Sec. 28-01N-24WIM	157.00	CONTINENTAL LAND RESOURCES LLC	\$67,134.77	\$427.61
121	SW/4, less 3 acres (All M.R.), Sec. 28-01N-24WIM	157.00	PEDO ENERGY CORPORATION	\$56,049.00	\$357.00
121	SW/4, less 3 acres (All M.R.), Sec. 28-01N-24WIM	157.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$35,482.00	\$226.00
121	SW/4, less 3 acres (All M.R.), Sec. 28-01N-24WIM	157.00	TODCO PROPERTIES INC	\$34,309.21	\$218.53
121	SW/4, less 3 acres (All M.R.), Sec. 28-01N-24WIM	157.00	DOGGETT INC	\$20,103.85	\$128.05

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122	NW/4 (All M.R.), Sec. 36-01N-24WIM	160.00	CONTINENTAL LAND RESOURCES LLC	\$68,444.80	\$427.78
122	NW/4 (All M.R.), Sec. 36-01N-24WIM	160.00	PEDO ENERGY CORPORATION	\$57,120.00	\$357.00
122	NW/4 (All M.R.), Sec. 36-01N-24WIM	160.00	TODCO PROPERTIES INC	\$40,564.80	\$253.53
122	NW/4 (All M.R.), Sec. 36-01N-24WIM	160.00	DOGGETT INC	\$20,488.00	\$128.05
122	NW/4 (All M.R.), Sec. 36-01N-24WIM	160.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$9,760.00	\$61.00
122	NW/4 (All M.R.), Sec. 36-01N-24WIM	160.00	LEITRIM INC	\$4,000.00	\$25.00
123	SW/4 (All M.R.), Sec. 36-01N-24WIM	160.00	CONTINENTAL LAND RESOURCES LLC	\$68,398.40	\$427.49
123	SW/4 (All M.R.), Sec. 36-01N-24WIM	160.00	TODCO PROPERTIES INC	\$40,564.80	\$253.53
123	SW/4 (All M.R.), Sec. 36-01N-24WIM	160.00	DOGGETT INC	\$20,488.00	\$128.05
123	SW/4 (All M.R.), Sec. 36-01N-24WIM	160.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$9,760.00	\$61.00
123	SW/4 (All M.R.), Sec. 36-01N-24WIM	160.00	LEITRIM INC	\$4,000.00	\$25.00
124	NE/4 SW/4 (All M.R.), Sec. 05-02N-24WIM	40.00	CONTINENTAL LAND RESOURCES LLC	\$5,151.20	\$128.78
125	S/2 SE/4 (1/2 M.R.), Sec. 17-02N-24WIM	40.00	CONTINENTAL LAND RESOURCES LLC	\$5,151.20	\$128.78
126	S/2 SW/4 (1/2 M.R.), Sec. 17-02N-24WIM	40.00	CONTINENTAL LAND RESOURCES LLC	\$5,151.20	\$128.78
127	NE/4 (1/2 M.R.), Sec. 20-02N-24WIM	80.00	CONTINENTAL LAND RESOURCES LLC	\$10,302.40	\$128.78
128	SW/4 (All M.R.), Sec. 13-01N-25WIM	160.00	CONTINENTAL LAND RESOURCES LLC	\$56,548.80	\$353.43
128	SW/4 (All M.R.), Sec. 13-01N-25WIM	160.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$24,960.00	\$156.00
128	SW/4 (All M.R.), Sec. 13-01N-25WIM	160.00	DOGGETT INC	\$20,488.00	\$128.05
128	SW/4 (All M.R.), Sec. 13-01N-25WIM	160.00	TODCO PROPERTIES INC	\$16,564.80	\$103.53

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129	S/2 SE/4 (1/2 M.R.), Sec. 14-01N-25WIM	40.00	CONTINENTAL LAND RESOURCES LLC	\$17,100.40	\$427.51
129	S/2 SE/4 (1/2 M.R.), Sec. 14-01N-25WIM	40.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$9,040.00	\$226.00
129	S/2 SE/4 (1/2 M.R.), Sec. 14-01N-25WIM	40.00	DOGGETT INC	\$5,122.00	\$128.05
129	S/2 SE/4 (1/2 M.R.), Sec. 14-01N-25WIM	40.00	TODCO PROPERTIES INC	\$4,141.20	\$103.53
130	S/2 SW/4 (1/2 M.R.), Sec. 14-01N-25WIM	40.00	CONTINENTAL LAND RESOURCES LLC	\$17,084.40	\$427.11
130	S/2 SW/4 (1/2 M.R.), Sec. 14-01N-25WIM	40.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$9,040.00	\$226.00
130	S/2 SW/4 (1/2 M.R.), Sec. 14-01N-25WIM	40.00	DOGGETT INC	\$5,122.00	\$128.05
130	S/2 SW/4 (1/2 M.R.), Sec. 14-01N-25WIM	40.00	TODCO PROPERTIES INC	\$4,141.20	\$103.53
131	NW/4 (1/2 M.R.), Sec. 25-01N-25WIM	80.00	CONTINENTAL LAND RESOURCES LLC	\$30,008.80	\$375.11
131	NW/4 (1/2 M.R.), Sec. 25-01N-25WIM	80.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$26,080.00	\$326.00
131	NW/4 (1/2 M.R.), Sec. 25-01N-25WIM	80.00	DOGGETT INC	\$10,244.00	\$128.05
131	NW/4 (1/2 M.R.), Sec. 25-01N-25WIM	80.00	TODCO PROPERTIES INC	\$8,282.40	\$103.53
132	SE/4 (1/2 M.R.), Sec. 28-01N-25WIM	80.00	CONTINENTAL LAND RESOURCES LLC	\$28,253.60	\$353.17
132	SE/4 (1/2 M.R.), Sec. 28-01N-25WIM	80.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$18,080.00	\$226.00
132	SE/4 (1/2 M.R.), Sec. 28-01N-25WIM	80.00	DOGGETT INC	\$10,244.00	\$128.05
132	SE/4 (1/2 M.R.), Sec. 28-01N-25WIM	80.00	TODCO PROPERTIES INC	\$8,282.40	\$103.53
133	SE/4 (All M.R.), Sec. 36-01N-25WIM	160.00	CONTINENTAL LAND RESOURCES LLC	\$56,513.60	\$353.21
133	SE/4 (All M.R.), Sec. 36-01N-25WIM	160.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$52,160.00	\$326.00

133	SE/4 (All M.R.), Sec. 36-01N-25WIM	160.00	DOGGETT INC	\$20,488.00	\$128.05
133	SE/4 (All M.R.), Sec. 36-01N-25WIM	160.00	TODCO PROPERTIES INC	\$16,564.80	\$103.53
134	N/2 NE/4 (1/2 M.R.), Sec. 09-02N-25WIM	40.00	CONTINENTAL LAND RESOURCES LLC	\$5,151.20	\$128.78
135	SW/4 NW/4 NW/4, less 1 acre in NW corner; E/2 NW/4 NW/4 (1/2 M.R.), Sec. 32-02N-25WIM	14.50	NO BIDS	\$0.00	\$0.00
136	W/2 NE/4 (All M.R.), Sec. 36-02N-25WIM	80.00	NO BIDS	\$0.00	\$0.00
137	NE/4 NW/4 (1/2 M.R.), Sec. 22-27N-21WIM	20.00	OKLAND OIL COMPANY	\$2,502.60	\$125.13
137	NE/4 NW/4 (1/2 M.R.), Sec. 22-27N-21WIM	20.00	CONCHO LAND COMPANY LLC	\$2,000.00	\$100.00
138	Lot 5 (1/2 M.R.), Sec. 02-10N-23EIM	2.08	NO BIDS	\$0.00	\$0.00
139	Lot 10; SW/4 SW/4 (1/2 M.R.), Sec. 02-10N-23EIM	39.13	NO BIDS	\$0.00	\$0.00
140	NE/4 (1/2 M.R.), Sec. 18-01N-21WIM	80.00	CONTINENTAL LAND RESOURCES LLC	\$10,302.40	\$128.78
140	NE/4 (1/2 M.R.), Sec. 18-01N-21WIM	80.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$4,880.00	\$61.00
141	SE/4 (All M.R.), Sec. 16-02N-21WIM	160.00	CONTINENTAL LAND RESOURCES LLC	\$20,604.80	\$128.78
142	NE/4, less 6 acres for railroad right-of-way (1/2 M.R.), Sec. 26-03N-21WIM	77.00	CONTINENTAL LAND RESOURCES LLC	\$9,916.06	\$128.78
143	S/2 NE/4 (All M.R.), Sec. 16-01S-21WIM	80.00	CONTINENTAL LAND RESOURCES LLC	\$1,111.20	\$13.89
144	NW/4 (All M.R.), Sec. 16-01S-21WIM	160.00	CONTINENTAL LAND RESOURCES LLC	\$2,222.40	\$13.89
145	Lots 3 and 4; S/2 NW/4 (All M.R.), Sec. 05-02S-21WIM	161.80	CONTINENTAL LAND RESOURCES LLC	\$3,540.18	\$21.88
146	Lot 1, extending to the south bank of the Red River (All M.R.), Sec. 16-02S-21WIM	195.97	CONTINENTAL LAND RESOURCES LLC	\$11,062.51	\$56.45
147	N/2 NW/4; SW/4 NW/4; Lot 2, extending to the south bank of the Red River (All M.R.), Sec. 16-02S-21WIM	297.39	CONTINENTAL LAND RESOURCES LLC	\$17,085.06	\$57.45

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148	Lot 3, extending to the south bank of the Red River (All M.R.), Sec. 16-02S-21WIM	249.67	CONTINENTAL LAND RESOURCES LLC	\$14,343.54	\$57.45
149	SE/4 (All M.R.), Sec. 16-01N-22WIM	160.00	PEDO ENERGY CORPORATION	\$57,120.00	\$357.00
149	SE/4 (All M.R.), Sec. 16-01N-22WIM	160.00	CONTINENTAL LAND RESOURCES LLC	\$28,584.00	\$178.65
149	SE/4 (All M.R.), Sec. 16-01N-22WIM	160.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$24,960.00	\$156.00
150	NE/4 (1/2 M.R.), Sec. 33-01N-22WIM	80.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$12,480.00	\$156.00
150	NE/4 (1/2 M.R.), Sec. 33-01N-22WIM	80.00	CONTINENTAL LAND RESOURCES LLC	\$4,444.00	\$55.55
151	N/2 NW/4; SE/4 NW/4 (1/2 M.R.), Sec. 33-01N-22WIM	60.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$9,360.00	\$156.00
151	N/2 NW/4; SE/4 NW/4 (1/2 M.R.), Sec. 33-01N-22WIM	60.00	CONTINENTAL LAND RESOURCES LLC	\$3,478.80	\$57.98
152	SW/4 NW/4 (All M.R.), Sec. 33-01N-22WIM	40.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$6,240.00	\$156.00
152	SW/4 NW/4 (All M.R.), Sec. 33-01N-22WIM	40.00	CONTINENTAL LAND RESOURCES LLC	\$2,222.00	\$55.55
153	NW/4 SE/4 (1/2 M.R.), Sec. 33-01N-22WIM	20.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$3,120.00	\$156.00
153	NW/4 SE/4 (1/2 M.R.), Sec. 33-01N-22WIM	20.00	CONTINENTAL LAND RESOURCES LLC	\$1,159.60	\$57.98
154	E/2 SE/4; SW/4 SE/4 (All M.R.), Sec. 33-01N-22WIM	120.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$18,720.00	\$156.00
154	E/2 SE/4; SW/4 SE/4 (All M.R.), Sec. 33-01N-22WIM	120.00	CONTINENTAL LAND RESOURCES LLC	\$6,957.60	\$57.98
155	SW/4 (All M.R.), Sec. 33-01N-22WIM	160.00	PEDO ENERGY CORPORATION	\$57,120.00	\$357.00
155	SW/4 (All M.R.), Sec. 33-01N-22WIM	160.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$24,960.00	\$156.00
155	SW/4 (All M.R.), Sec. 33-01N-22WIM	160.00	CONTINENTAL LAND RESOURCES LLC	\$9,332.80	\$58.33

156	NW/4 (All M.R.), Sec. 36-01N-22WIM	160.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$9,760.00	\$61.00
156	NW/4 (All M.R.), Sec. 36-01N-22WIM	160.00	CONTINENTAL LAND RESOURCES LLC	\$9,332.80	\$58.33
157	NE/4 (All M.R.), Sec. 16-02N-22WIM	160.00	CONTINENTAL LAND RESOURCES LLC	\$1,137.60	\$7.11
158	SE/4 (All M.R.), Sec. 16-02N-22WIM	160.00	CONTINENTAL LAND RESOURCES LLC	\$1,209.60	\$7.56
159	NW/4 (All M.R.), Sec. 36-02N-22WIM	160.00	CONTINENTAL LAND RESOURCES LLC	\$1,262.40	\$7.89
160	NE/4 (All M.R.), Sec. 16-01S-22WIM	160.00	CONTINENTAL LAND RESOURCES LLC	\$40,552.00	\$253.45
160	NE/4 (All M.R.), Sec. 16-01S-22WIM	160.00	DOGGETT INC	\$20,488.00	\$128.05
160	NE/4 (All M.R.), Sec. 16-01S-22WIM	160.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$9,760.00	\$61.00
161	SE/4 (All M.R.), Sec. 33-01S-22WIM	160.00	CONTINENTAL LAND RESOURCES LLC	\$40,552.00	\$253.45
161	SE/4 (All M.R.), Sec. 33-01S-22WIM	160.00	DOGGETT INC	\$20,488.00	\$128.05
161	SE/4 (All M.R.), Sec. 33-01S-22WIM	160.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$9,760.00	\$61.00
162	Lots 1 and 2; S/2 NE/4 (1/2 M.R.), Sec. 03- 01N-23WIM	80.02	CONTINENTAL LAND RESOURCES LLC	\$12,545.54	\$156.78
163	S/2 NW/4; S/2 S/2 N/2 NW/4 (1/2 M.R.), Sec. 12-01N-23WIM	50.00	PEDO ENERGY CORPORATION	\$17,850.00	\$357.00
163	S/2 NW/4; S/2 S/2 N/2 NW/4 (1/2 M.R.), Sec. 12-01N-23WIM	50.00	CONTINENTAL LAND RESOURCES LLC	\$2,777.50	\$55.55
164	NE/4 (All M.R.), Sec. 36-01N-23WIM	160.00	PEDO ENERGY CORPORATION	\$57,120.00	\$357.00
164	NE/4 (All M.R.), Sec. 36-01N-23WIM	160.00	CONTINENTAL LAND RESOURCES LLC	\$36,449.60	\$227.81
164	NE/4 (All M.R.), Sec. 36-01N-23WIM	160.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$24,960.00	\$156.00
165	NW/4 (All M.R.), Sec. 36-01N-23WIM	160.00	CONTINENTAL LAND RESOURCES LLC	\$37,729.60	\$235.81

165	NW/4 (All M.R.), Sec. 36-01N-23WIM	160.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$24,960.00	\$156.00
166	SW/4 (All M.R.), Sec. 36-01N-23WIM	160.00	CONTINENTAL LAND RESOURCES LLC	\$38,689.60	\$241.81
166	SW/4 (All M.R.), Sec. 36-01N-23WIM	160.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$24,960.00	\$156.00
167	NW/4 NE/4 (1/2 M.R.), Sec. 11-02N-23WIM	20.00	CONTINENTAL LAND RESOURCES LLC	\$2,637.60	\$131.88
168	N/2 NW/4 (1/2 M.R.), Sec. 11-02N-23WIM	40.00	CONTINENTAL LAND RESOURCES LLC	\$5,275.20	\$131.88
169	NW/4 (All M.R.), Sec. 33-02N-23WIM	160.00	CONTINENTAL LAND RESOURCES LLC	\$21,100.80	\$131.88
170	SW/4 (All M.R.), Sec. 33-02N-23WIM	160.00	CONTINENTAL LAND RESOURCES LLC	\$21,100.80	\$131.88
171	NW/4 (All M.R.), Sec. 36-02N-23WIM	160.00	CONTINENTAL LAND RESOURCES LLC	\$21,100.80	\$131.88
172	E/2 SE/4 (1/2 M.R.), Sec. 18-01S-23WIM	40.00	BAKER PETROLEUM & INVESTMENTS INC	\$24,050.00	\$601.25
172	E/2 SE/4 (1/2 M.R.), Sec. 18-01S-23WIM	40.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$13,040.00	\$326.00
172	E/2 SE/4 (1/2 M.R.), Sec. 18-01S-23WIM	40.00	TODCO PROPERTIES INC	\$10,141.20	\$253.53
172	E/2 SE/4 (1/2 M.R.), Sec. 18-01S-23WIM	40.00	DOGGETT INC	\$5,122.00	\$128.05
172	E/2 SE/4 (1/2 M.R.), Sec. 18-01S-23WIM	40.00	LEITRIM INC	\$1,000.00	\$25.00
172	E/2 SE/4 (1/2 M.R.), Sec. 18-01S-23WIM	40.00	CONTINENTAL LAND RESOURCES LLC	\$445.20	\$11.13
173	NW/4, less 6 acres (1/2 M.R.), Sec. 24-01S-23WIM	77.00	CONTINENTAL LAND RESOURCES LLC	\$27,202.56	\$353.28
173	NW/4, less 6 acres (1/2 M.R.), Sec. 24-01S-23WIM	77.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$17,402.00	\$226.00
173	NW/4, less 6 acres (1/2 M.R.), Sec. 24-01S-23WIM	77.00	TODCO PROPERTIES INC	\$15,825.81	\$205.53
173	NW/4, less 6 acres (1/2 M.R.), Sec. 24-01S-23WIM	77.00	DOGGETT INC	\$9,859.85	\$128.05
173	NW/4, less 6 acres (1/2 M.R.), Sec. 24-01S-23WIM	77.00	LEITRIM INC	\$770.00	\$10.00

174	NW/4 (All M.R.), Sec. 36-01S-23WIM	160.00	CONTINENTAL LAND RESOURCES LLC	\$48,558.40	\$303.49
174	NW/4 (All M.R.), Sec. 36-01S-23WIM	160.00	TODCO PROPERTIES INC	\$32,884.80	\$205.53
174	NW/4 (All M.R.), Sec. 36-01S-23WIM	160.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$24,960.00	\$156.00
174	NW/4 (All M.R.), Sec. 36-01S-23WIM	160.00	DOGGETT INC	\$20,488.00	\$128.05
174	NW/4 (All M.R.), Sec. 36-01S-23WIM	160.00	LEITRIM INC	\$1,600.00	\$10.00
175	Lots 1 and 2; S/2 NE/4 (1/2 M.R.), Sec. 01-01S-24WIM	69.32	CONTINENTAL LAND RESOURCES LLC	\$18,563.25	\$267.81
175	Lots 1 and 2; S/2 NE/4 (1/2 M.R.), Sec. 01-01S-24WIM	69.32	TODCO PROPERTIES INC	\$17,573.43	\$253.53
175	Lots 1 and 2; S/2 NE/4 (1/2 M.R.), Sec. 01-01S-24WIM	69.32	DOGGETT INC	\$8,875.80	\$128.05
175	Lots 1 and 2; S/2 NE/4 (1/2 M.R.), Sec. 01-01S-24WIM	69.32	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$4,228.22	\$61.00
175	Lots 1 and 2; S/2 NE/4 (1/2 M.R.), Sec. 01-01S-24WIM	69.32	LEITRIM INC	\$1,732.88	\$25.00
176	N/2 SE/4 (1/2 M.R.), Sec. 01-01S-24WIM	40.00	CONTINENTAL LAND RESOURCES LLC	\$10,712.40	\$267.81
176	N/2 SE/4 (1/2 M.R.), Sec. 01-01S-24WIM	40.00	TODCO PROPERTIES INC	\$10,141.20	\$253.53
176	N/2 SE/4 (1/2 M.R.), Sec. 01-01S-24WIM	40.00	DOGGETT INC	\$5,122.00	\$128.05
176	N/2 SE/4 (1/2 M.R.), Sec. 01-01S-24WIM	40.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$2,440.00	\$61.00
176	N/2 SE/4 (1/2 M.R.), Sec. 01-01S-24WIM	40.00	LEITRIM INC	\$1,000.00	\$25.00
177	Lots 1 and 2; S/2 NE/4 (1/2 M.R.), Sec. 04-01S-24WIM	67.06	CONTINENTAL LAND RESOURCES LLC	\$28,684.12	\$427.77
177	Lots 1 and 2; S/2 NE/4 (1/2 M.R.), Sec. 04-01S-24WIM	67.06	TODCO PROPERTIES INC	\$14,653.53	\$218.53
177	Lots 1 and 2; S/2 NE/4 (1/2 M.R.), Sec. 04-01S-24WIM	67.06	DOGGETT INC	\$8,586.40	\$128.05
177	Lots 1 and 2; S/2 NE/4 (1/2 M.R.), Sec. 04-01S-24WIM	67.06	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$4,090.36	\$61.00

178	NE/4 NE/4; N/2 SE/4 NE/4 (1/2 M.R.), Sec. 12-01S-24WIM	30.00	BAKER PETROLEUM & INVESTMENTS INC	\$18,037.50	\$601.25
178	NE/4 NE/4; N/2 SE/4 NE/4 (1/2 M.R.), Sec. 12-01S-24WIM	30.00	CONTINENTAL LAND RESOURCES LLC	\$9,125.10	\$304.17
178	NE/4 NE/4; N/2 SE/4 NE/4 (1/2 M.R.), Sec. 12-01S-24WIM	30.00	TODCO PROPERTIES INC	\$7,605.90	\$253.53
178	NE/4 NE/4; N/2 SE/4 NE/4 (1/2 M.R.), Sec. 12-01S-24WIM	30.00	DOGGETT INC	\$3,841.50	\$128.05
178	NE/4 NE/4; N/2 SE/4 NE/4 (1/2 M.R.), Sec. 12-01S-24WIM	30.00	LEITRIM INC	\$750.00	\$25.00
179	SW/4 (All M.R.), Sec. 13-01S-24WIM	160.00	CONTINENTAL LAND RESOURCES LLC	\$49,086.40	\$306.79
179	SW/4 (All M.R.), Sec. 13-01S-24WIM	160.00	TODCO PROPERTIES INC	\$40,564.80	\$253.53
179	SW/4 (All M.R.), Sec. 13-01S-24WIM	160.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$24,960.00	\$156.00
179	SW/4 (All M.R.), Sec. 13-01S-24WIM	160.00	DOGGETT INC	\$20,488.00	\$128.05
179	SW/4 (All M.R.), Sec. 13-01S-24WIM	160.00	LEITRIM INC	\$4,000.00	\$25.00
180	NE/4 (All M.R.), Sec. 16-01S-24WIM	160.00	PEDO ENERGY CORPORATION	\$57,120.00	\$357.00
180	NE/4 (All M.R.), Sec. 16-01S-24WIM	160.00	CONTINENTAL LAND RESOURCES LLC	\$40,027.20	\$250.17
180	NE/4 (All M.R.), Sec. 16-01S-24WIM	160.00	TODCO PROPERTIES INC	\$34,964.80	\$218.53
180	NE/4 (All M.R.), Sec. 16-01S-24WIM	160.00	DOGGETT INC	\$20,488.00	\$128.05
180	NE/4 (All M.R.), Sec. 16-01S-24WIM	160.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$9,760.00	\$61.00
181	Lot 1; NE/4 NW/4 (1/2 M.R.), Sec. 18-01S-24WIM	37.94	PEDO ENERGY CORPORATION	\$13,546.37	\$357.00
181	Lot 1; NE/4 NW/4 (1/2 M.R.), Sec. 18-01S-24WIM	37.94	CONTINENTAL LAND RESOURCES LLC	\$13,428.36	\$353.89
181	Lot 1; NE/4 NW/4 (1/2 M.R.), Sec. 18-01S-24WIM	37.94	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$8,575.57	\$226.00
181	Lot 1; NE/4 NW/4 (1/2 M.R.), Sec. 18-01S-24WIM	37.94	DOGGETT INC	\$4,858.86	\$128.05

182	NE/4, less that part lying south and east of Highway 44 (1/2 M.R.), Sec. 32-01S-24WIM	72.50	CONTINENTAL LAND RESOURCES LLC	\$31,006.08	\$427.67
182	NE/4, less that part lying south and east of Highway 44 (1/2 M.R.), Sec. 32-01S-24WIM	72.50	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$11,310.00	\$156.00
182	NE/4, less that part lying south and east of Highway 44 (1/2 M.R.), Sec. 32-01S-24WIM	72.50	DOGGETT INC	\$9,283.63	\$128.05
183	NW/4 (All M.R.), Sec. 32-01S-24WIM	160.00	PEDO ENERGY CORPORATION	\$57,120.00	\$357.00
183	NW/4 (All M.R.), Sec. 32-01S-24WIM	160.00	CONTINENTAL LAND RESOURCES LLC	\$56,507.20	\$353.17
183	NW/4 (All M.R.), Sec. 32-01S-24WIM	160.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$52,160.00	\$326.00
183	NW/4 (All M.R.), Sec. 32-01S-24WIM	160.00	DOGGETT INC	\$20,488.00	\$128.05
184	NE/4 (All M.R.), Sec. 33-01S-24WIM	160.00	CONTINENTAL LAND RESOURCES LLC	\$68,347.20	\$427.17
184	NE/4 (All M.R.), Sec. 33-01S-24WIM	160.00	PEDO ENERGY CORPORATION	\$57,120.00	\$357.00
184	NE/4 (All M.R.), Sec. 33-01S-24WIM	160.00	DOGGETT INC	\$20,488.00	\$128.05
184	NE/4 (All M.R.), Sec. 33-01S-24WIM	160.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$9,760.00	\$61.00
185	SE/4 (All M.R.), Sec. 36-01S-24WIM	160.00	BAKER PETROLEUM & INVESTMENTS INC	\$96,200.00	\$601.25
185	SE/4 (All M.R.), Sec. 36-01S-24WIM	160.00	CONTINENTAL LAND RESOURCES LLC	\$65,244.80	\$407.78
185	SE/4 (All M.R.), Sec. 36-01S-24WIM	160.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$52,160.00	\$326.00
185	SE/4 (All M.R.), Sec. 36-01S-24WIM	160.00	DOGGETT INC	\$20,488.00	\$128.05
186	Lot 3 a/k/a W/2 SE/4, extending southward to the south bank of the red river, including all accretion and riparian rights (All M.R.), Sec. 13-02S-24WIM	80.00	CONTINENTAL LAND RESOURCES LLC	\$29,076.00	\$363.45
186	Lot 3 a/k/a W/2 SE/4, extending southward to the south bank of the red river, including all accretion and riparian rights (All M.R.), Sec. 13-02S-24WIM	80.00	PEDO ENERGY CORPORATION	\$28,560.00	\$357.00

186	Lot 3 a/k/a W/2 SE/4, extending southward to the south bank of the red river, including all accretion and riparian rights (All M.R.), Sec. 13-02S-24WIM	80.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$18,080.00	\$226.00
186	Lot 3 a/k/a W/2 SE/4, extending southward to the south bank of the red river, including all accretion and riparian rights (All M.R.), Sec. 13-02S-24WIM	80.00	TODCO PROPERTIES INC	\$17,482.40	\$218.53
187	Lot 1, extending southwestward to the south bank of the Red River (All M.R.), Sec. 36-01S-25WIM	105.00	CONTINENTAL LAND RESOURCES LLC	\$44,875.95	\$427.39
187	Lot 1, extending southwestward to the south bank of the Red River (All M.R.), Sec. 36-01S-25WIM	105.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$34,230.00	\$326.00
187	Lot 1, extending southwestward to the south bank of the Red River (All M.R.), Sec. 36-01S-25WIM	105.00	DOGGETT INC	\$13,445.25	\$128.05
188	SW/4 NE/4 (1/2 M.R.), Sec. 28-28N-01EIM	20.00	ROBERT D BAKER	\$2,020.00	\$101.00
189	NE/4 NE/4, less and except the Sams Sand formation (All M.R.), Sec. 16-25N-02WIM	40.00	NO BIDS	\$0.00	\$0.00
190	E/2 SE/4 (1/2 M.R.), Sec. 32-06N-21EIM	40.00	UNIT PETROLEUM COMPANY	\$48,000.00	\$1,200.00
190	E/2 SE/4 (1/2 M.R.), Sec. 32-06N-21EIM	40.00	CHESAPEAKE EXPLORATION LLC	\$45,480.00	\$1,137.00
191	E/2 NW/4; Lots 1 and 2 (1/2 M.R.), Sec. 30-22N-09WIM	81.88	NO BIDS	\$0.00	\$0.00
192	W/2 NW/4 SW/4 (All M.R.), Sec. 25-05S-06EIM	20.00	CHESAPEAKE EXPLORATION LLC	\$23,140.00	\$1,157.00
192	W/2 NW/4 SW/4 (All M.R.), Sec. 25-05S-06EIM	20.00	SCHONWALD LAND INC	\$10,540.00	\$527.00
192	W/2 NW/4 SW/4 (All M.R.), Sec. 25-05S-06EIM	20.00	XTO ENERGY INC	\$3,060.00	\$153.00
193	SW/4 SW/4 (All M.R.), Sec. 36-21N-03EIM	40.00	WITHDRAWN	\$0.00	\$0.00
194	NE/4 NE/4 (All M.R.), Sec. 13-24N-01WIM	40.00	WITHDRAWN	\$0.00	\$0.00
195	NW/4 NE/4 (All M.R.), Sec. 13-24N-01WIM	40.00	WITHDRAWN	\$0.00	\$0.00
196	SE/4 NE/4, less and except the Herrington formation (All M.R.), Sec. 13-24N-01WIM	40.00	WITHDRAWN	\$0.00	\$0.00

197	SW/4 NE/4 (All M.R.), Sec. 13-24N-01WIM	40.00	WITHDRAWN	\$0.00	\$0.00
198	NE/4 (1/2 M.R.), Sec. 22-21N-04EIM	80.00	SOUTHSTAR OIL & GAS INC.	\$12,240.00	\$153.00
199	NW/4, less .3 acres for railroad right-of-way (1/2 M.R.), Sec. 22-21N-04EIM	79.85	SOUTHSTAR OIL & GAS INC.	\$12,240.00	\$153.29
200	S/2 SE/4 (All M.R.), Sec. 33-22N-04EIM	80.00	UNITED LAND COMPANY LLC	\$14,960.00	\$187.00
200	S/2 SE/4 (All M.R.), Sec. 33-22N-04EIM	80.00	PABLO PAWNEE LLC	\$10,160.00	\$127.00
201	NE/4 NW/4 (All M.R.), Sec. 16-19N-03EIM	40.00	TRUEVINE OPERATING LLC	\$4,440.00	\$111.00
202	NW/4 NW/4 (All M.R.), Sec. 16-19N-03EIM	40.00	TRUEVINE OPERATING LLC	\$4,440.00	\$111.00
203	SE/4 NW/4 (All M.R.), Sec. 16-19N-03EIM	40.00	TRUEVINE OPERATING LLC	\$4,440.00	\$111.00
204	SW/4 NW/4 (All M.R.), Sec. 16-19N-03EIM	40.00	TRUEVINE OPERATING LLC	\$4,440.00	\$111.00
205	NE/4 NE/4 (All M.R.), Sec. 16-18N-01WIM	40.00	BLUE DOLPHIN ENERGY LLC	\$200.00	\$5.00
206	NW/4 NE/4 (All M.R.), Sec. 16-18N-01WIM	40.00	BLUE DOLPHIN ENERGY LLC	\$200.00	\$5.00
207	SE/4 NE/4 (All M.R.), Sec. 16-18N-01WIM	40.00	BLUE DOLPHIN ENERGY LLC	\$200.00	\$5.00
208	SW/4 NE/4 (All M.R.), Sec. 16-18N-01WIM	40.00	BLUE DOLPHIN ENERGY LLC	\$200.00	\$5.00
209	NE/4 NW/4 (All M.R.), Sec. 16-18N-01WIM	40.00	BLUE DOLPHIN ENERGY LLC	\$200.00	\$5.00
210	NW/4 NW/4 (All M.R.), Sec. 16-18N-01WIM	40.00	BLUE DOLPHIN ENERGY LLC	\$200.00	\$5.00
211	SE/4 NW/4 (All M.R.), Sec. 16-18N-01WIM	40.00	BLUE DOLPHIN ENERGY LLC	\$200.00	\$5.00
212	SW/4 NW/4 (All M.R.), Sec. 16-18N-01WIM	40.00	BLUE DOLPHIN ENERGY LLC	\$200.00	\$5.00
213	NE/4 SE/4 (All M.R.), Sec. 16-18N-01WIM	40.00	BLUE DOLPHIN ENERGY LLC	\$2,480.00	\$62.00
214	NW/4 SE/4 (All M.R.), Sec. 16-18N-01WIM	40.00	BLUE DOLPHIN ENERGY LLC	\$2,480.00	\$62.00
215	SE/4 SE/4 (All M.R.), Sec. 16-18N-01WIM	40.00	BLUE DOLPHIN ENERGY LLC	\$2,480.00	\$62.00

216	SW/4 SE/4 (All M.R.), Sec. 16-18N-01WIM	40.00	BLUE DOLPHIN ENERGY LLC	\$2,480.00	\$62.00
217	NE/4 SW/4 (All M.R.), Sec. 16-18N-01WIM	40.00	BLUE DOLPHIN ENERGY LLC	\$2,480.00	\$62.00
218	NW/4 SW/4 (All M.R.), Sec. 16-18N-01WIM	40.00	BLUE DOLPHIN ENERGY LLC	\$2,480.00	\$62.00
219	SE/4 SW/4 (All M.R.), Sec. 16-18N-01WIM	40.00	BLUE DOLPHIN ENERGY LLC	\$2,480.00	\$62.00
220	SW/4 SW/4 (All M.R.), Sec. 16-18N-01WIM	40.00	BLUE DOLPHIN ENERGY LLC	\$2,480.00	\$62.00
221	NE/4 NW/4, less and except the Middle Atoka A and Middle Atoka C formations (1/2 M.R.), Sec. 19-03N-13EIM	20.00	RIVERFRONT EXPLORATION LLC	\$17,520.00	\$876.00
221	NE/4 NW/4, less and except the Middle Atoka A and Middle Atoka C formations (1/2 M.R.), Sec. 19-03N-13EIM	20.00	XTO ENERGY INC	\$17,260.00	\$863.00
221	NE/4 NW/4, less and except the Middle Atoka A and Middle Atoka C formations (1/2 M.R.), Sec. 19-03N-13EIM	20.00	SEDNA ENERGY INC	\$13,120.00	\$656.00
222	E/2 NW/4; S/2 S/2 NW/4 NW/4; SW/4 NW/4 (1/2 M.R.), Sec. 35-03N-13EIM	65.00	SEDNA ENERGY INC	\$42,640.00	\$656.00
222	E/2 NW/4; S/2 S/2 NW/4 NW/4; SW/4 NW/4 (1/2 M.R.), Sec. 35-03N-13EIM	65.00	XTO ENERGY INC	\$26,715.00	\$411.00
223	SW/4 (1/2 M.R.), Sec. 25-15N-21WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$63,040.00	\$788.00
224	NE/4 (All M.R.), Sec. 16-16N-21WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$382,240.00	\$2,389.00
224	NE/4 (All M.R.), Sec. 16-16N-21WIM	160.00	ROCKFORD ENERGY PARTNERS III LLC	\$120,320.00	\$752.00
225	NW/4 (All M.R.), Sec. 16-16N-21WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$382,240.00	\$2,389.00
225	NW/4 (All M.R.), Sec. 16-16N-21WIM	160.00	ROCKFORD ENERGY PARTNERS III LLC	\$88,320.00	\$552.00
226	N/2 NE/4 (All M.R.), Sec. 22-16N-21WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$118,080.00	\$1,476.00
226	N/2 NE/4 (All M.R.), Sec. 22-16N-21WIM	80.00	ROCKFORD ENERGY PARTNERS III LLC	\$60,160.00	\$752.00
227	SE/4 SE/4 (All M.R.), Sec. 13-17N-21WIM	40.00	ALAN L LAMB	\$32,080.00	\$802.00

228	SW/4 SW/4 (All M.R.), Sec. 13-17N-21WIM	40.00	ROCKFORD ENERGY PARTNERS III LLC	\$34,080.00	\$852.00
229	NE/4 (All M.R.), Sec. 36-18N-21WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$268,480.00	\$1,678.00
229	NE/4 (All M.R.), Sec. 36-18N-21WIM	160.00	ROCKFORD ENERGY PARTNERS III LLC	\$96,320.00	\$602.00
229	NE/4 (All M.R.), Sec. 36-18N-21WIM	160.00	UNIT PETROLEUM COMPANY	\$72,960.00	\$456.00
230	NW/4 (All M.R.), Sec. 36-18N-21WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$268,480.00	\$1,678.00
230	NW/4 (All M.R.), Sec. 36-18N-21WIM	160.00	UNIT PETROLEUM COMPANY	\$72,960.00	\$456.00
230	NW/4 (All M.R.), Sec. 36-18N-21WIM	160.00	ROCKFORD ENERGY PARTNERS III LLC	\$64,320.00	\$402.00
231	SE/4 (All M.R.), Sec. 36-18N-21WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$268,480.00	\$1,678.00
231	SE/4 (All M.R.), Sec. 36-18N-21WIM	160.00	ROCKFORD ENERGY PARTNERS III LLC	\$128,320.00	\$802.00
231	SE/4 (All M.R.), Sec. 36-18N-21WIM	160.00	UNIT PETROLEUM COMPANY	\$72,960.00	\$456.00
232	SW/4 (All M.R.), Sec. 36-18N-21WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$268,480.00	\$1,678.00
232	SW/4 (All M.R.), Sec. 36-18N-21WIM	160.00	ROCKFORD ENERGY PARTNERS III LLC	\$80,320.00	\$502.00
232	SW/4 (All M.R.), Sec. 36-18N-21WIM	160.00	UNIT PETROLEUM COMPANY	\$72,960.00	\$456.00
233	SE/4 (1/2 M.R.), Sec. 33-13N-22WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$102,160.00	\$1,277.00
233	SE/4 (1/2 M.R.), Sec. 33-13N-22WIM	80.00	JESS HARRIS III INC	\$58,160.00	\$727.00
233	SE/4 (1/2 M.R.), Sec. 33-13N-22WIM	80.00	UNIT PETROLEUM COMPANY	\$48,640.00	\$608.00
234	E/2 SW/4 (1/2 M.R.), Sec. 33-13N-22WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$51,080.00	\$1,277.00
234	E/2 SW/4 (1/2 M.R.), Sec. 33-13N-22WIM	40.00	JESS HARRIS III INC	\$29,080.00	\$727.00
234	E/2 SW/4 (1/2 M.R.), Sec. 33-13N-22WIM	40.00	UNIT PETROLEUM COMPANY	\$24,320.00	\$608.00
235	W/2 NE/4 (1/2 M.R.), Sec. 34-13N-22WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$51,080.00	\$1,277.00

235	W/2 NE/4 (1/2 M.R.), Sec. 34-13N-22WIM	40.00	JESS HARRIS III INC	\$45,080.00	\$1,127.00
235	W/2 NE/4 (1/2 M.R.), Sec. 34-13N-22WIM	40.00	UNIT PETROLEUM COMPANY	\$40,440.00	\$1,011.00
236	SE/4 (1/2 M.R.), Sec. 34-13N-22WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$102,160.00	\$1,277.00
236	SE/4 (1/2 M.R.), Sec. 34-13N-22WIM	80.00	JESS HARRIS III INC	\$90,160.00	\$1,127.00
236	SE/4 (1/2 M.R.), Sec. 34-13N-22WIM	80.00	UNIT PETROLEUM COMPANY	\$80,880.00	\$1,011.00
237	NE/4 (All M.R.), Sec. 36-09N-16WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$224,480.00	\$1,403.00
237	NE/4 (All M.R.), Sec. 36-09N-16WIM	160.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$88,960.00	\$556.00
238	SE/4 (All M.R.), Sec. 36-09N-16WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$224,480.00	\$1,403.00
238	SE/4 (All M.R.), Sec. 36-09N-16WIM	160.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$88,960.00	\$556.00
239	SW/4 (All M.R.), Sec. 36-09N-16WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$204,320.00	\$1,277.00
239	SW/4 (All M.R.), Sec. 36-09N-16WIM	160.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$88,960.00	\$556.00
240	N/2 SE/4; SE/4 SE/4 (1/2 M.R.), Sec. 09-10N-18WIM	60.00	ELAND ENERGY INC	\$90,180.00	\$1,503.00
240	N/2 SE/4; SE/4 SE/4 (1/2 M.R.), Sec. 09-10N-18WIM	60.00	UNIT PETROLEUM COMPANY	\$48,480.00	\$808.00
240	N/2 SE/4; SE/4 SE/4 (1/2 M.R.), Sec. 09-10N-18WIM	60.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$48,360.00	\$806.00
240	N/2 SE/4; SE/4 SE/4 (1/2 M.R.), Sec. 09-10N-18WIM	60.00	CHESAPEAKE EXPLORATION LLC	\$40,680.00	\$678.00
241	NE/4 SW/4 (1/2 M.R.), Sec. 09-10N-18WIM	20.00	ELAND ENERGY INC	\$30,060.00	\$1,503.00
241	NE/4 SW/4 (1/2 M.R.), Sec. 09-10N-18WIM	20.00	UNIT PETROLEUM COMPANY	\$16,160.00	\$808.00
241	NE/4 SW/4 (1/2 M.R.), Sec. 09-10N-18WIM	20.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$16,120.00	\$806.00

242	NW/4 (1/2 M.R.), Sec. 10-10N-18WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$102,160.00	\$1,277.00
242	NW/4 (1/2 M.R.), Sec. 10-10N-18WIM	80.00	UNIT PETROLEUM COMPANY	\$64,800.00	\$810.00
242	NW/4 (1/2 M.R.), Sec. 10-10N-18WIM	80.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$64,480.00	\$806.00
243	SE/4 (1/2 M.R.), Sec. 10-10N-18WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$102,160.00	\$1,277.00
243	SE/4 (1/2 M.R.), Sec. 10-10N-18WIM	80.00	UNIT PETROLEUM COMPANY	\$64,800.00	\$810.00
243	SE/4 (1/2 M.R.), Sec. 10-10N-18WIM	80.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$64,480.00	\$806.00
244	SW/4 (1/2 M.R.), Sec. 10-10N-18WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$102,160.00	\$1,277.00
244	SW/4 (1/2 M.R.), Sec. 10-10N-18WIM	80.00	UNIT PETROLEUM COMPANY	\$64,800.00	\$810.00
244	SW/4 (1/2 M.R.), Sec. 10-10N-18WIM	80.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$64,480.00	\$806.00
245	SE/4, less and except from the surface to the base of the Des Moines formation (1/2 M.R.), Sec. 06-11N-18WIM	80.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$64,480.00	\$806.00
245	SE/4, less and except from the surface to the base of the Des Moines formation (1/2 M.R.), Sec. 06-11N-18WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$46,160.00	\$577.00
246	E/2 SW/4; Lots 6 and 7, less and except from the surface to the base of the Des Moines formation (1/2 M.R.), Sec. 06-11N-18WIM	78.08	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$62,936.51	\$806.00
246	E/2 SW/4; Lots 6 and 7, less and except from the surface to the base of the Des Moines formation (1/2 M.R.), Sec. 06-11N-18WIM	78.08	CHESAPEAKE EXPLORATION LLC	\$45,055.00	\$577.00
247	SE/4, less and except from the surface to the base of the Des Moines formation (1/2 M.R.), Sec. 23-11N-19WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$46,160.00	\$577.00
248	W/2 NE/4 (All M.R.), Sec. 31-11N-20WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$112,240.00	\$1,403.00
248	W/2 NE/4 (All M.R.), Sec. 31-11N-20WIM	80.00	TODCO PROPERTIES INC	\$88,000.00	\$1,100.00
248	W/2 NE/4 (All M.R.), Sec. 31-11N-20WIM	80.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$48,480.00	\$606.00

*Minerals Management Division*

249	E/2 NW/4 (All M.R.), Sec. 31-11N-20WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$112,240.00	\$1,403.00
249	E/2 NW/4 (All M.R.), Sec. 31-11N-20WIM	80.00	TODCO PROPERTIES INC	\$88,000.00	\$1,100.00
249	E/2 NW/4 (All M.R.), Sec. 31-11N-20WIM	80.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$48,480.00	\$606.00
250	NE/4 SW/4 (All M.R.), Sec. 31-11N-20WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$56,120.00	\$1,403.00
250	NE/4 SW/4 (All M.R.), Sec. 31-11N-20WIM	40.00	TODCO PROPERTIES INC	\$44,000.00	\$1,100.00
250	NE/4 SW/4 (All M.R.), Sec. 31-11N-20WIM	40.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$24,240.00	\$606.00
251	SE/4, less and except the Hunton formation (All M.R.), Sec. 36-27N-15WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$72,160.00	\$451.00
251	SE/4, less and except the Hunton formation (All M.R.), Sec. 36-27N-15WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$36,320.00	\$227.00
252	SW/4, less and except the Hunton formation (All M.R.), Sec. 36-27N-15WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$72,160.00	\$451.00
252	SW/4, less and except the Hunton formation (All M.R.), Sec. 36-27N-15WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$36,320.00	\$227.00

Real Estate Management Division  
MONTHLY SUMMARYBY:   
KEITH KUHLMAN, DIRECTOR

DECEMBER 1, 2009 – DECEMBER 31, 2009

## RE: LEASE ASSIGNMENTS

Lease No.	Legal Description	Rent	Lessee
100064 Payne County	NE/4 Sec. 36-18N-1E1M	\$2,300.00	Alan Cundiff

This lease was previously in the name of Jacky Greenwell. Rental is paid current.

Lease No.	Legal Description	Rent	Lessee
103151 Kiowa County	SE/4 Sec. 36-2N-17W1M	\$2,000.00	Scott Horne

This lease was previously in the name of Eddie Hankins. Rental is paid current.

Lease No.	Legal Description	Rent	Lessee
106040 Kay County	NE/4 Sec. 14-26N-2W1M	\$4,100.00	John Kreger & Merle Anne Kreger

This lease was previously in the name of John Kreger. Rental is paid current.

Lease No.	Legal Description	Rent	Lessee
205106 Kay County	NW/4 Sec. 13-24N-1W1M	\$4,926.00	John Kreger & Merle Anne Kreger

This lease was previously in the name of John Kreger. Rental is paid current.

Lease No.	Legal Description	Rent	Lessee
205246 Cotton County	SW/4 Sec. 13-4S-10W1M	\$2,000.00	Paul Jeffrey

This lease was previously in the name of Harold Powell. Rental is paid current.

Lease No.	Legal Description	Rent	Lessee
101159 Stephens County	NW/4 Sec. 16-3S-18W1M	\$3,700.00	C.G.E. Cattle Co. LLC Eric & Glenda Martin, Acting Managers

This lease was previously in the name of Chris Martin. Rental is paid current.

Lease No.	Legal Description	Rent	Lessee
101206 Cotton County	SW/4 Sec. 16-1S-9W1M	\$4,500.00	C.G.E. Cattle Co. LLC Eric & Glenda Martin, Acting Managers

This lease was previously in the name of Chris Martin. Rental is paid current.

Lease No.	Legal Description	Rent	Lessee
101207 Cotton County	SE/4 Sec. 16-1S-9W1M (Less Improvements)	\$4,500.00	C.G.E. Cattle Co. LLC Eric & Glenda Martin, Acting Managers

This lease was previously in the name of Chris Martin. Rental is paid current.

Lease No.	Legal Description	Rent	Lessee
101216 Stephens County	NW/4 Sec. 36-2S-9W1M (Less the Land sold to the U.S. Fish and Wildlife Service)	\$2,000.00	C.G.E. Cattle Co. LLC Eric & Glenda Martin, Acting Managers

This lease was previously in the name of Eric Martin. Rental is paid current.

Lease No.	Legal Description	Rent	Lessee
101218 Stephens County	SW/4 Sec. 36-2S-9WIM (Less 88.75 Acres Sold)	\$2,100.00	C.G.E. Cattle Co. LLC Eric & Glenda Martin, Acting Managers

This lease was previously in the name of Eric Martin. Rental is paid current.

Lease No.	Legal Description	Rent	Lessee
101219 Stephens County	SE/4 Sec. 36-2S-9WIM (Less 40.27 Acres Sold) and the Land in the NE/4 South and East of the Acreage Sold to the U.S. Fish and Wildlife Service.	\$9,500.00	C.G.E. Cattle Co. LLC Eric & Glenda Martin, Acting Managers

This lease was previously in the name of Eric Martin. Rental is paid current.

Lease No.	Legal Description	Rent	Lessee
817084 Cotton County	NW/4 Sec. 33-3S-9WIM	\$4,500.00	C.G.E. Cattle Co. LLC Eric & Glenda Martin, Acting Managers

This lease was previously in the name of Eric Martin. Rental is paid current.

Lease No.	Legal Description	Rent	Lessee
106064 Pawnee County	SW/4 Sec. 29-22N-7EIM (Less 4.5 Acres Sold)	\$2,500.00	Larry Higgins

This lease was previously in the name of Bill Holt. Rental is paid current.

**RE: EASEMENT ASSIGNMENTS**

Lease No.	Legal Description	Easement No.
101584 Dewey County	Beginning at a point 1218 feet North of the Southeast corner of the Southwest Quarter (SE/C SW/4), Section Thirty-six (36), Township Twenty (20) North, Range Fourteen (14) West of the Indian Meridian, Dewey County, Oklahoma; thence S84°29'W a distance of 16 feet; thence S88°17'W a distance of 1400 feet; thence N88°06'W a distance of 353 feet; thence N89°39'W a distance of 843 feet to a point 1196 feet North of the Southwest Corner of said section. Total distance of 2612 feet or 158.30 rods. And Beginning at a point 1905 feet North and 548 feet East of the Southwest Corner of Section Thirty-six (36), Township Twenty (20) North, Range Fourteen (14) West of the Indian Meridian, Dewey County, Oklahoma; thence S08°49'E a distance of 624 feet; thence S00°21'W a distance of 88 feet to tie into above described line 646 feet East and 1196 feet North of the Southwest Corner of Section Thirty-six (36), Township Twenty (20) North, Range Fourteen (14) West of the Indian Meridian. Total distance of 712 feet or 43.15 rods.	7136

This easement is now in the name of Atlas Pipeline Mid-Continent WestOK, LLC. Previous owner was Western Gas Resources, Inc.

Lease No.	Legal Description	Easement No.
101581 Major County	South Half South Half (S/2S/2) of Section Sixteen (16), Township Twenty (20) North, Range Fourteen (14) West of the Indian Meridian.	6561

This easement is now in the name of Atlas Pipeline Mid-Continent WestOK, LLC. Previous owner was Western Gas Resources, Inc.

Lease No.	Legal Description	Easement No.
101581 Major County	South Half (S/2) of Section Sixteen (16), Township Twenty (20) North, Range Fourteen (14) West of the Indian Meridian.	6562

This easement is now in the name of Atlas Pipeline Mid-Continent WestOK, LLC. Previous owner was Western Gas Resources, Inc.

Lease No.	Legal Description	Easement No.
101659 Major County	South Half Southeast Quarter (S/2SE/4) of Section Thirty-six (36), Township Twenty-one (21) North, Range Sixteen (16) West of the Indian Meridian.	6527

This easement is now in the name of Atlas Pipeline Mid-Continent WestOK, LLC. Previous owner was Western Gas Resources, Inc.

Lease No.	Legal Description	Easement No.
205756 Major County	Northeast Quarter Northeast Quarter (NE/4NE/4) of Section Thirteen (13), Township Twenty (20) North, Range Sixteen (16) West of the Indian Meridian.	6568

This easement is now in the name of Atlas Pipeline Mid-Continent WestOK, LLC. Previous owner was Western Gas Resources, Inc.

Lease No.	Legal Description	Easement No.
817148 Major County	South Half Southeast Quarter (S/2SE/4) of Section Thirty-three (33), Township Twenty-one (21) North, Range Sixteen (16) West of the Indian Meridian.	6528

This easement is now in the name of Atlas Pipeline Mid-Continent WestOK, LLC. Previous owner was Western Gas Resources, Inc.

Lease No.	Legal Description	Easement No.
101583 Major County	Entering on the East line of said Northwest Quarter (NW/4) of Section Thirty-six (36), 1605 feet South of the Northeast Corner of said Northwest Quarter (NW/4), thence proceeding along proposed 14-02-092-39-4'' Panhandle Eastern Pipeline N85°08'W, for a distance of 1241 feet, thence N03°18'E, for a distance of 178 feet to the Point of Ending, traversing a total distance of 1419 feet.	6796

This easement is now in the name of Atlas Pipeline Mid-Continent WestOK, LLC. Previous owner was Western Gas Resources, Inc.

Lease No.	Legal Description	Easement No.
817122 Major County	Entering on the West line of said Northwest Quarter (NW/4), 1405 feet South of the Northwest Corner of said Northwest Quarter (NW/4), thence proceeding along proposed 16-02-100-01-10'' Panhandle Eastern Pipeline S79°04'E for a distance of 1190 feet, thence S76°04'E, for a distance of 1493 feet, exiting on the East line of said Northwest Quarter (NW/4), 623 feet North of the Southeast Corner of said Northwest Quarter (NW/4), traversing a total distance of 2683 feet.	6790

This easement is now in the name of Atlas Pipeline Mid-Continent WestOK, LLC. Previous owner was Western Gas Resources, Inc.

Lease No.	Legal Description	Easement No.
101659 Major County	Beginning at a point on the East line 1685 feet North of the Southeast corner of the Southeast Quarter (SE/4) Section Thirty-six (36), Township Twenty-one (21) North, Range Sixteen (16) West of the Indian Meridian, Major County, Oklahoma; thence N83°0045'W a distance of 45 feet; thence N73°35'W a distance of 2460 feet; thence N87°00'W a distance of 322 feet to a point on the West line 171 feet South of the Northwest corner of the Southeast Quarter (SE/4) Section Thirty-six (36), Township Twenty-one (21) North, Range Sixteen (16) West of the Indian Meridian, Major County, Oklahoma.	7286

This easement is now in the name of Atlas Pipeline Mid-Continent WestOK, LLC. Previous owner was Western Gas Resources, Inc.

Lease No.	Legal Description	Easement No.
817122 Major County	Beginning at a point of the west line of Northwest Quarter (NW/4), Section Thirty-three (33), Township Twenty (20) North, Range Thirteen (13) West of the Indian Meridian which is approximately 1590 feet south of the Northwest Corner of said Northwest Quarter (NW/C NW/4); Thence S 78°18'E, a distance of 2706'8'', or 164.00 rods, to the east line of said Northwest Quarter (NW/4).	7154

This easement is now in the name of Atlas Pipeline Mid-Continent WestOk, LLC. Previous owner was Western Gas Resources, Inc.

Lease No.	Legal Description	Easement No.
101616 Major County	Southeast Quarter (SE/4) Section Sixteen (16), Township Twenty (20) North, Range Fifteen (15) West of the Indian Meridian.	7767

This easement is now in the name of Atlas Pipeline Mid-Continent WestOK, LLC. Previous owner was Western Gas Resources, Inc.

Lease No.	Legal Description	Easement No.
817148 Major County	Beginning at a point on East line of Southeast Quarter (SE/4) of Section Thirty-three (33), Township Twenty-one (21) North, Range Sixteen (16) West of the Indian Meridian, which is 640 feet North of SE Corner of said Section thence South 83°25'W, a distance of 263 feet; Thence South 51°38'W, a distance of 319'; Thence South 77°38'W, a distance of 2164' to West line of said SE/4.	7218

This easement is now in the name of Atlas Pipeline Mid-Continent WestOK, LLC. Previous owner was Western Gas Resources, Inc.

**RE: RETURN OF SALE - EASEMENTS**

Lease No.	Legal Description	Appraised	Bid	Company
101727 Washita County Esmt No. 8807	NW/4NW/4 Sec. 16- 11N-18WIM	\$1,900.00	\$1,900.00	Chesapeake Midstream Gas Services LLC

Length of the easement is 8.61 rods and the width is 50 feet for one 8.625" natural gas pipeline and one 4.5" oil pipeline and one 4.5" vapor line. Sale of easement was held on November 12, 2009, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

Lease No.	Legal Description	Appraised	Bid	Company
613772 Beaver County Esmt. No. 8823	SE/4 SE/4 Sec. 29-5N- 27ECM	2,550.00	2,550.00	DCP Midstream LP

Length of the easement is 26.058 rods and the width is 30 feet for a 4.5 inch natural gas pipeline. Sale of easement was held on November 19, 2009, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

**RE: RENEWED EASEMENTS**

The following are 20 year easements that have expired and have been renewed.

Easement No.	Legal Description	Appraised	Company
7507 Ellis County	NW/4 Sec. 16-24N-26WIM	\$2,000.00	Kaiser Francis Oil Company
7504 Washita County	NW/4NW/4SW/4 Sec. 36-8N- 17WIM	\$1,100.00	Kaiser Francis Oil Company
7510 Lincoln County	SE/4 Sec. 16-14N-4EIM	\$2,000.00	OneOK Gas Transportaion LLC
7522 Roger Mills County	S/2 Sec. 21-15N-22WIM	\$6,200.00	OneOK Field Services Company LLC

**RE: LIMITED TERM RIGHT OF ENTRY PERMITS**

Lease No.	Legal Description	Company	Amount
101396 Cotton County	NE/4 Sec. 36-2S- 11WIM	City of Walters	None

The City of Walters was issued a limited term permit to construct a waterway to allow rain water to drain under the road and away from residential area. The permit began September 30, 2009 and will expire December 31, 2009. The permit has been signed and returned.

Lease No.	Legal Description	Company	Amount
101276, 277 Caddo County	NW/4 and SW/4 Sec. 36-6N-9WIM	Caddo Electric Cooperative	None

Caddo Electric Cooperative was issued a limited term permit for clearing the right of way and maintaining electric lines in the county easement. The permit began November 17, 2009 and will expire December 17, 2009. The permit has been signed and returned.

**RE: REQUEST AND AUTHORIZATION FOR IMPROVEMENTS**

Lease No.	Legal Description	Approximate Cost	Lessee
106047 Harper County	Lots 2, 3 and SE/4NW/4 Sec. 31-27N-22WIM	\$6,000	Lauer Brothers

Request and Authorization for Improvements at lessee's expense. A new barbed wire fence will be built along the south & west sides of the lease. The length of the fence will be approximately ¾ miles.

Lease No.	Legal Description	Approximate Cost	Lessee
103123 Dewey County	NE/4 Sec. 36-16N-18WIM	\$1,686 .00	Nelda & Carroll Crispin Jr.

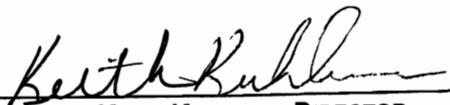
Request and Authorization for Improvements at lessee's expense. A new barbed wire fence will be built on the north side of lease. The length of the fence will be approximately ¼ miles.

**RE: NEW SHORT TERM COMMERCIAL LEASE**

Lease No.	Legal Description	Annual Rent	Lessee
106446 Washita County	Beginning 892.88 ft S of NE corner of Sec 36-08N-14WIM then South 75ft W 108 ft, N 75 ft, and E 108 ft to point of beginning and contains .186 ac	\$1000.00	Centurion Pipeline LP

Real Estate Management Division  
MONTHLY SUMMARY

JANUARY 1, 2010 – JANUARY 31, 2010

By:   
KEITH KUHLMAN, DIRECTOR

RE: LEASE ASSIGNMENTS

Lease No.	Description	Rent	Lessee
100092 Kay County	NE/4 Sec 36-27N-1EIM (Less 1.93 ac sold)	\$4,200.00	J. Greg Sebor

This lease was previously in the name of Don R. Sebor. Rental is paid current.

100198 Lincoln County	SW/4 Sec 36-17N-2EIM (Less Improvements)	\$1,600.00	Wesley D. Ward & Alice E. Ward
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This lease was previously in the name of Hollis Ward and Alice E. Ward. Rental is paid current.

101354 Comanche County	NE/4 Sec 36-4-10WIM (Less Improvements)	\$3,600.00	Richard B. Stoll
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This lease was previously in the name of Terry Tipton and Troy Tipton. Rental is paid current.

101355 Comanche County	NW/4 Sec 36-4N-10WIM (Less Improvements)	\$3,000.00	Richard B. Stoll
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This lease was previously in the name of Terry Tipton and Troy Tipton. Rental is paid current.

101356 Comanche County	SW/4 Sec 36-4N-10WIM (Less Improvements)	\$3,900.00	Richard B. Stoll
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This lease was previously in the name of Terry Tipton and Troy Tipton. Rental is paid current.

101357 Comanche County	SE/4 Sec 36-4N-10WIM (Less Improvements)	\$3,900.00	Richard B. Stoll
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This lease was previously in the name of Terry Tipton and Troy Tipton. Rental is paid current.

101394 Cotton County	SW/4 Sec 16-2S-11WIM (Less Improvements)	\$2,100.00	Mike Teakell
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This lease was previously in the name of J. W. Teakell (deceased). Rental is paid current.

101722 Kiowa County	N/2 Sec 36-7N-18WIM (Subj to 7.58 ac esmt) (Less 14.477 ac sold)	\$6,500.00	Kirk Duff
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This lease was previously in the name of Brett Porter and Kirk Duff. Rental is paid current.

101724 Kiowa County	S/2 Sec 36-7N-18WIM (Subj to 27.72 ac esmt)	\$4,300.00	Kirk Duff
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This lease was previously in the name of Brett Porter and Kirk Duff. Rental is paid current.

817032 Pawnee County	SW/4 Sec 33-22N-6EIM	\$2,400.00	Clay Goff & Jack Waters, Jr.
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This lease was previously in the name of Clay Goff. Rental is paid current.

206211 Texas County	E/2 Sec 8 & NW/4 Sec 9-2N-13ECM	\$6,200.00	Grace and Westcott Farms LLC
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This lease was previously in the name of Bert Grace IRT, Kenneth Westcott, Personal Representative. Rental is paid current.

**RE: EASEMENT ASSIGNMENTS**

Lease No.	Legal Description	Easement No.
205265 Alfalfa County	The South Half Of The Northwest Quarter (S/2NW/4) Of Section Thirteen (13), Township Twenty-Three (23) North, Range Ten (10) West Of The Indian Meridian	3869

This easement is now in the name of Atlas Pipeline Mid-Continent WestOk, LLC. Previous owner was Western Gas Resources, Inc.

101452 Alfalfa County	The Southeast Quarter (SE/4) Of Section Sixteen (16), Township Twenty-Three (23) North, Range Eleven (11) West Of The Indian Meridian	3885
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This easement is now in the name of Atlas Pipeline Mid-Continent WestOk, LLC. Previous owner was Western Gas Resources, Inc.

101452 Alfalfa County	Beginning Entering At The Southwest Corner Of The Southeast Quarter (SW/C SE/4), Section Sixteen (16), Township Twenty-Three (23) North, Range Eleven (11) West Of The Indian Meridian, Alfalfa County, Oklahoma, Thence N39°04'E A Distance Of 61 Feet To A Point, Thence N23°45'E A Distance Of 2092 Feet To A Point Of Intersection With Existing 6" Gas Line, 94 Feet East Of Beginning Of Existing Gas Line. Existing Gas Line Originating At A Point S76°55'W, 172 Feet From Well Head Located In The Northwest Quarter Southeast Quarter (NW/4, SE/4), Section Sixteen (16), Township Twenty-Three (23) North, Range Eleven (11) West Of The Indian Meridian, Alfalfa County, Oklahoma, Thence S08°15'W A Distance Of 41 Feet To A Point, Thence S81°45'E A Distance Of 44 Feet To A Point, Thence N46°13'E A Distance Of 602 Feet To A Point 380 Feet Southeast And 1637 Feet West Of The Northeast Corner Of The Southeast Quarter (NE/C SE/4) Of Section Sixteen (16), Township Twenty-Three (23) North, Range Eleven (11) West Of The Indian Meridian, Alfalfa County, Oklahoma.	6840
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This easement is now in the name of Atlas Pipeline Mid-Continent WestOk, LLC. Previous owner was Western Gas Resources, Inc.

101544 Blaine County	At The Northwest Corner Of The Southwest Quarter (NW/C SW/4) Of Said Section Thirty-Six (36), Township Nineteen (19) North, Range Thirteen (13) West Of The Indian Meridian Thence 1148.5 Feet East To A Point Of Beginning; Thence S 00°19'E, A Distance Of 1257.67 Feet; Thence S 32°37'E, A Distance Of 198 Feet; Thence S. 01°21'E A Distance Of 26 Feet; Thence N 88°39'E, A Distance Of 24 Feet; Thence S 13°36'W A Distance Of 43 Feet, Thence S 23°49'E A Distance Of 1095 Feet; Thence S 00°16'E A Distance Of 234 Feet, Said Point Being On The South Line And 1642 Feet From The Southwest Corner Of Said Section Along A Line Bearing N 89°43'46''W Being 174.42 Rods In Length.	7003
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This easement is now in the name of Atlas Pipeline Mid-Continent WestOk, LLC. Previous owner was Western Gas Resources, Inc.

101545 Blaine County	At A Point 660 Feet North Of The Southeast Corner Of The Southeast Quarter (SE/C SE/4) Of Section Thirty-Six (36), Township Nineteen (19) North, Range Thirteen (13) West Of The Indian Meridian, Blaine County, Oklahoma; Thence West A Distance Of 48 Feet To Ending Point Being At An Existing Gas Pipeline In Said Section 36. Said Right-Of-Way Contains 0.03 Acres Of Land More Or Less.	7045
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This easement is now in the name of Atlas Pipeline Mid-Continent WestOk, LLC. Previous owner was Western Gas Resources, Inc.

817110 Alfalfa County	Southeast Quarter (SE/4) Of Section Thirty-Three (33), Township Twenty-Eight (28) North, Range Eleven (11) West Of The Indian Meridian.	7754
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This easement is now in the name of Atlas Pipeline Mid-Continent WestOk, LLC. Previous owner was Western Gas Resources, Inc.

205287 Alfalfa County	Northwest Quarter (NW/4) Of Section Thirteen (13), Township Twenty-Seven (27) North, Range Eleven (11) West Of The Indian Meridian.	7942
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This easement is now in the name of Atlas Pipeline Mid-Continent WestOk, LLC. Previous owner was Western Gas Resources, Inc.

**RE: RETURN OF SALE - EASEMENTS**

Lease No.	Legal	Appraised	Bid	Company
106175 McClain County Esmt 8813	N/2 Sec 29-5N-1E1M	\$16,500.00	\$16,500.00	K S Oil Company Inc

Length of the easement is 244.42 rods and the width is 30 feet for a 3" natural gas pipeline. Sale of easement was held on December 17, 2009, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

101443 Blaine County Esmt 8819	NW/4 Sec 36-14N- 11WIM	\$700.00	\$700.00	Oneok Field Services Company LLC
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Length of the easement is 4.85 rods and the width is 30 feet for a 12" natural gas pipeline. Sale of easement was held on December 17, 2009, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

101443 Blaine County Esmt 8818	SE/4 Sec 36-14N- 11WIM	\$27,100.00	\$27,100.00	Oneok Field Services Company LLC
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Length of the easement is 193.88 rods and the width is 30 feet for a 12" natural gas pipeline. Sale of easement was held on December 17, 2009, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

101443 Blaine County Esmt 8822	NW/4 Sec 36-14N- 11WIM	\$600.00	\$600.00	Oneok Field Services Company LLC
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Length of the easement is 4.49 rods and the width is 30 feet for a 12" natural gas pipeline. Sale of easement was held on January 7, 2010, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

101118 Kingfisher County Esmt 8821	SE/4 Sec 16-16N- 6WIM	\$500.00	\$500.00	Mustang Gas Products LLC
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Length of the easement is 4.68 rods and the width is 30 feet for a 4" natural gas pipeline. Sale of easement was held on December 17, 2009 in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

**RE: 20 YEAR EASEMENT**

Lease No.	Legal Description	Easement No.
106299, 101779	N/2 Sec 36-6N-21WIM	8805

Easement has been issued to Centerpoint Energy Gas Transmission Company for a 3.5" natural gas pipeline. Said easement not to exceed 30 feet in width and 241.58 rods in length for the consideration of \$14,500.00. Appraised price has been paid in full.

**RE: LIMITED TERM RIGHT OF ENTRY PERMITS**

Lease No.	Legal	Company	Amount
101416 Comanche County	Lots 3 & 4 of SW/4 & Lots 1 & 2 of SE/4 Sec 16-2N-11WIM	Verizon Wireless	None

Verizon Wireless was issued a limited term permit to conduct and perform boundary surveys, tree surveys, soil borings for geotechnical exploration, environmental testing, and radio propagation studies. Verizon Wireless desires to construct a communications tower. The permit began 12/15/2009 and will expire on 3/15/2010. The permit has been signed and returned

105800 Cleveland County	SE/4 Sec 16-9N-3WIM	Cleveland County Commissioners	None
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Cleveland County Commissioners were issued a limited term permit for the construction of a drainage channel. The permit began 11/19/2009 and will expire on 5/19/2010. The permit has been signed and returned.

**RE: RENEWED EASEMENTS**

These are 20 year easements that have expired and have been renewed.

Easement No.	Legal	Appraised	Company
7477 Stephens County	S/2SW/4 & W/2SE/4 Sec 36-2N-9WIM	\$6,000.00	Southwestern Bell Telephone Company
7505 Pottawatomie County	N/2 Sec 36-6N-2EIM	\$21,000.00	Enerfin Resources Company
7521 Major County	SW/4 Sec 13-21N-14WIM	\$2,200.00	Oneok Field Services Company LLC
7528 Kay County	Sec 13-27N-2EIM Sec 13 & 36-28N-2EIM Sec 36-29N-2EIM	\$44,300.00	ConocoPhillips Pipe Line Company LLC

**RE: RENEWED SALTWATER LEASES**

These saltwater leases have expired and been renewed. The lease term is January 1, 2010 through December 31, 2012.

Lease No.	Description	Rent	Lessee
190055 Lincoln County	State Moore #51 NW/4NW/4NW/4 Sec 16-13N-5WIM	\$2,500.00	Moran-K Oil
190063 Kay County	State #2 SE/4NW/4NE/4 Sec 36-25N-1WIM	\$5,100.00	Te-Ray Resources, Inc
190065 Cotton County	CLO #16-6T, 1 acre in the E/2SE/4SW/4SW/4 Sec 36-4S-10WIM	\$2,900.00	The Dehart Company
690050 Cimarron County	State AG-1 NE/4 Sec 25-6N-4ECM	\$3,000.00	Lorentz Oil & Gas LLC

**RE: NEW SHORT TERM COMMERCIAL LEASES**

COUNTY	LEASE NO	LEGAL DESCRIPTION	TOTAL	ANNUAL	LESSEE
Pottawatomie					
	106462	LOT B NORTH SCHOOL TRACT LOCATED IN S/2 & SE/4NE/4 SEC16-10N-02EIM	1.5000	\$800.00	RUDEBOCK, RICHARD
	106464	LOT 9 NORTH SCHOOL TRACT LOCATED IN S/2 & SE/4NE/4 SEC16-10N-02EIM	1.5000	\$800.00	SLAGLE, CHAD
	106461	LOT 7A NORTH SCHOOL TRACT LOCATED IN S/2 & SE/4NE/4 SEC16-10N-02EIM	1.5000	\$800.00	POTTER, VIRGINIA
	106463	LOT 5 SOUTH SCHOOL TRACT LOCATED IN THE S/2 & SE/4NE/4 SEC16-10N-02EIM	1.5000	\$800.00	SHAWNEE MILLING CO,
	106465	LOT 14 SOUTH SCHOOL TRACT	1.5000	\$800.00	SMITH, JANE

	LOCATED IN S/2 & SE/4NE/4 SEC16-10N-02EIM			
106466	LOT 1 NORTH SCHOOL TRACT LOCATED IN S/2 & SE/4NE/4 SEC16-10N-02EIM	1.5000	\$800.00	SMITH, JOY
106467	LOT C NORTH SCHOOL TRACT LOCATED IN S/2 & SE/4NE/4 SEC16-10N-02EIM	1.5000	\$800.00	SPEARS, R J & C J.
106469	LOT 3 NORTH SCHOOL TRACT LOCATED IN S/2 & SE/4NE/4 SEC16-10N-02EIM	1.5000	\$800.00	STUCKEY, EARNEST & ANN
106470	LOT 13 NORTH SCHOOL TRACT LOCATED IN S/2 & SE/4NE/4 SEC16-10N-02EIM	1.5000	\$800.00	TULLIS, FRANCES & VALERIE
106471	LOT 6C NORTH SCHOOL TRACT LOCATED IN S/2 & SE/4NE/4 SEC16-10N-02EIM	1.5000	\$800.00	WEAVER, RON K & PEGGY L
106472	LOT 6 NORTH SCHOOL TRACT LOCATED IN S/2 & SE/4NE/4 SEC16-10N-02EIM	1.5000	\$800.00	WILLIS, MIKE
106473	LOT D NORTH SCHOOL TRACT LOCATED IN S/2 & SE/4NE/4 SEC16-10N-02EIM	1.5000	\$800.00	WILSON, MICHAEL
106468	LOT 5/5A NORTH SCHOOL TRACT LOCATED IN S/2 & SE/4NE/4 SEC16-10N-02EIM	1.5000	\$800.00	STROMBERG, JON
106451	LOT A SOUTH SCHOOL TRACT LOCATED IN S/2 & SE/4NE/4 SEC 16-10N-02EIM	1.5000	\$800.00	DAVIS, HENRY
106474	LOT 7 SOUTH SCHOOL TRACT LOCATED IN S/2 & SE/4NE/4 SEC16-10N-2EIM	1.5000	\$800.00	SHAW RFL & PSTL CLUB
106447	LOT G SOUTH SCHOOL TRACT LOCATED IN S/2 & SE/4NE/4 SEC16-10N-2EIM	1.5000	\$800.00	AKERMAN, C OR JULIA
106448	LOT 1 SOUTH SCHOOL TRACT LOCATED IN S/2 & SE/4NE/4 SEC16-10N-02EIM	1.5000	\$800.00	NANCY BRATCHER, HOLLY T ELLIS
106459	LOT 7 NORTH SCHOOL TRACT LOCATED IN S/2 & SE/4NE/4 SEC16-10N-02EIM	1.5000	\$800.00	MCBROOM, KEITH
106450	LOT 16 NORTH SCHOOL TRACT LOCATED IN S/2 & SE/4NE/4 SEC 16-10N-02EIM	1.5000	\$800.00	COLEMAN, LOYLE OR DORIS

106452	LOT 2 SOUTH SCHOOL TRACT LOCATED IN S/2 & SE/4NE/4 SEC 16- 10N-02EIM	1.5000	\$800.00	FORSBERG, DONALD
106453	LOT 4 NORTH SCHOOL TRACT LOCATED IN S/2 & SE/4NE/4 SEC 16- 10N-02EIM	1.5000	\$800.00	GENTRY, TONY
106455	LOT 12 SOUTH SCHOOL TRACT LOCATED IN S/2 & SE/4NE/4 SEC16- 10N-02EIM	1.5000	\$800.00	KENNEDY, STEVE
106456	LOT 4 SOUTH SCHOOL TRACT LOCATED IN S/2 & SE/4NE/4 SEC16- 10N-02EIM	1.5000	\$800.00	LEGRANDE, RBT & MARLENE
106457	LOT 2 NORTH SCHOOL TRACT LOCATED IN S/2 & SE/4NE/4 SEC16- 10N-02EIM	1.5000	\$800.00	MARTIN, OWEN OR VERA (BERNICE)
106458	LOT E NORTH SCHOOL TRACT LOCATED IN S/2 & SE/4NE/4 SEC16- 10N-02EIM	1.5000	\$800.00	MAXWELL, OTIS OR CRAIG
106454	LOT 11 SOUTH SCHOOL TRACT LOCATED IN S/2 & SE/4NE/4 SEC16- 10N-02EIM	1.5000	\$800.00	HENNIGH, THOMAS
106459	LOT 7 NORTH SCHOOL TRACT LOCATED IN S/2 & SE/4NE/4 SEC16- 10N-02EIM	1.5000	\$800.00	MCBROOM, KEITH
106449	LOT 8 NORTH SCHOOL TRACT LOCATED IN S/2 & SE/4NE/4 SEC16- 10N-02EIM	1.5000	\$800.00	CLARK, SHARON

STATE OF OKLAHOMA        )  
  )    ss  
COUNTY OF OKLAHOMA    )

I hereby certify that the foregoing Monthly Summaries are a true, full and correct report of the actions of the Secretary to the Commissioners of the Land Office taken pursuant to Resolution of the Commissioners of the Land Office adopted the 17th day of December, 1968 and subsequent Resolution adopted the 1st day of March 1988, amended April 12, 1988.

WITNESS my hand and official signature this 1st day of March, 2010.

(SEAL)



Michael Hunter  
Mike Hunter, Secretary

## **COMMISSIONERS OF THE LAND OFFICE**

### **REGULAR MEETING MINUTES**

**THURSDAY, APRIL 8, 2010 AT 2:00 P.M.  
GOVERNOR'S LARGE CONFERENCE ROOM  
STATE CAPITOL BUILDING – SECOND FLOOR  
OKLAHOMA CITY, OKLAHOMA**

Notice was posted online with the Secretary of State on November 2, 2009. Public notice was also posted on the Commissioners of the Land Office website and at the Commissioners of the Land Office and Governor's Large Conference Room of the State Capitol Building on Monday April 5, 2010 before 2 p.m.

#### **PRESENT:**

Honorable Jari Askins, Lt. Governor and Vice-Chair  
Honorable Steve Burrage, State Auditor & Inspector and Member  
Honorable Terry Peach, President State Board of Agriculture and Member

#### **ABSENT:**

Honorable Brad Henry, Governor and Chair  
Honorable Sandy Garrett, State Superintendent of Public Instruction and Member

#### **CLO STAFF PRESENT:**

Mike Hunter, Secretary  
Douglas Allen, First Assistant Secretary  
Janet Henthorn, Chief of Staff  
Sarah Evans, Executive Secretary  
Guy Hurst, General Counsel  
Keith Kuhlman, Director of the Real Estate Management Division  
Brian Heanue, Director of the Accounting Division  
Dave Shipman, Director of the Minerals Management Division  
Phyllis Bolt, Director of Investments  
Terri Watkins, Director of Communications  
Laura Payne, Internal Auditor  
Julie Ezell, Assistant General Counsel  
Geoffrey Long, Assistant General Counsel  
Steve Diffie, Director of the Royalty Compliance Division

#### **VISITORS:**

Pete Madsen, RV Kuhns & Associates  
Ronnie Ward, ASCOG  
Randy McLerran, Oklahoma State Department of Education  
Shawn Ashley, E-Capitol.net  
Michelle Day, State Auditor and Inspector's Office

The meeting was called to order at 2:02 p.m., chaired by Lt. Governor Askins.

Henry:	Absent
Askins:	Present
Burrage:	Present
Garrett:	Absent
Peach:	Present

**1. Approval of Minutes for Regular Meeting Held March 11, 2010**

This agenda item was presented by Secretary Mike Hunter. A MOTION was made by Commissioner Burrage and seconded by Commissioner Peach to approve the minutes of the March 11, 2010 meeting.

Henry:	Absent	
Askins:	Aye	
Burrage:	Aye	<i>Motion Carried</i>
Garrett:	Absent	
Peach:	Aye	

**2. Secretary's Comments**

**A. Legislative Update**

1. Reform and Modernization Act of 2010, House Bill 3026 – Secretary Hunter reported that the Reform bill had passed and the tools in the bill would allow the agency to move forward. Working with the Legislature was outstanding because they gave great support and encouragement. Guy Hurst did an excellent job revising and writing the bill which was a tedious task. A special thanks to Doug Allen and Terri Watkins for their integral role with outreach to Legislators and Beneficiaries.

The Reform Bill will allow the CLO to distribute an extra \$23 million to schools and colleges.

Through coordination with the State Department of Education, the CLO will distribute the monies as soon as possible. Secretary Hunter assured the Commissioners that the schools will be notified of the amount they should expect to receive.

Commissioner Burrage asked if there were any restrictions on the uses of the money. Secretary Hunter explained that the K-12 monies are completely fungible, but the higher education money must be dedicated for capital uses.

2. Senate Bill 2183 – Secretary Hunter reported that Senate Bill 2183 was introduced by Senator Branan and Representative Blackwell for the purposes of analyzing the CLO's real estate portfolio. If the bill passes, Commissioners can expect more details from staff.

Commissioner Peach thanked Secretary Hunter for his leadership which was key in the Agency's current successes. Lt. Governor Askins noted that the assembly of a great team at CLO has proven beneficial in meeting the expectations set by the Commissioners last summer.

**3. Presentation of Monthly Investment Performance Report by RV Kuhns & Associates.**

Pete Madsen presented the highlights of the Monthly Investment Performance Report ending in the month of February.

- The global equity markets posted positive returns in February, offsetting a portion of the negative returns from the first month of the year. Positive economic indicators from the manufacturing and industrial sectors were negated by worse than expected housing and unemployment figures. The good news is that real estate prices have positive expectations.
- The small cap manager is under performing due to its conservative posture in comparison to the benchmark.
- When analyzing the target percentages, the fixed income yield categories are overweight and the equities are underweight. There was a 5.62% yield on the portfolio from the past year and the total fund was up quarter-to-date by 1.14%.

Commissioner Burrage asked why the CLO's fair market value doesn't tie to the balance sheet. Brian Heanue, the Director of Accounting, explained that the fair market value reflected on the CLO's financial statements is only for the underlying equities and bonds, whereas the amounts shown on RV Kuhn's report include the cash and cash equivalents held by the managers.

Commissioner Burrage asked if the 7.4 million and the 1.482 Billion would tie into all this, in which Mr. Heanue said that it should.

Commissioner Burrage asked if the negative cash flows in the financial statements were a result of the distributions, in which Mr. Madsen replied that it was.

**4. Consideration of Investment Committee Recommendation to terminate the contract with TCW Asset Management, Mortgage-Backed Bond Manager and hire JP Morgan Asset Management, to manage the mortgage-backed portfolio.**

Pete Madsen presented this agenda item. Over the past seven months there have been key turnover events with four portfolio managers. Any time a key investment professional leaves an incumbent firm, RVK recommends conducting a review of the manager's strategy relative to others in the same universe. J.P. Morgan Asset Management was selected due to:

- a. Top performance over both short and long term time horizons
- b. Ability to navigate between agency and non-agency mortgages
- c. Lower volatility and superior downside risk protection relative to competing strategies
- d. Conservative investment approach with a rigorous focus on risk management without sacrificing yield
- e. Competitive fees at 19 basis points
- f. Stable investment team with a long history of successfully working together.

The Investment Committee and RV Kuhns (consultant) recommended that the Commissioners approve hiring JP Morgan Asset Management, Inc. to replace TCW Asset Management as mortgage-backed manager for the CLO trust. A MOTION was made by Commissioner Burrage and seconded by Commissioner Peach to hire JP Morgan Asset Management, Inc. to replace TCW Asset Management as mortgage-backed manager for the CLO trust.

Henry:	Absent	
Askins:	Aye	
Burrage:	Aye	<i>Motion Carried</i>
Garrett:	Absent	
Peach:	Aye	

**5. Request for Approval of a Contract in excess of \$25,000**

Keith Kuhlman, the Director of Real Estate Management, requested the renewal of the Real Estate Management and Minerals Management Divisions' Oklahoma Press Contract for fiscal year 2011 in the amount of \$60,000.00. This contract is necessary for the advertisement of easement, lease and sale auctions for both divisions. A MOTION was made by Commissioner Peach and seconded by Commissioner Burrage to approve the Oklahoma Press Service Contract for fiscal year 2011.

Henry:	Absent	
Askins:	Aye	
Burrage:	Aye	<i>Motion Carried</i>
Garrett:	Absent	
Peach:	Aye	

**6. Continuous Easement**

Lease No.	Legal Description	Easement No.
101037, Cleveland County	Pt of E/2 Sec. 36-10N-4WIM	8820

Keith Kuhlman, the Director of Real Estate Management, presented this item. Newcastle Public Works Authority has made a request to purchase an easement for a potable water line and system improvements consisting of 242.6 rods for the consideration of \$14,000.00. Appraisal was made by Chris Foster and Tom Eike and reviewed by Keith Kuhlman.

The Director of Real Estate Management recommended the continuous easement be approved. A MOTION was made by Commissioner Burrage and seconded by Commissioner Peach to approve the continuous easement.

Henry:	Absent	
Askins:	Aye	
Burrage:	Aye	<i>Motion Carried</i>
Garrett:	Absent	
Peach:	Aye	

**7. Approval of Wildlife Management Agreement**

Lease No.	Lessee	Legal Description	Rent
101909, Ellis County	Roger Miller	All of Sec. 36-19N-25WIM	\$9,300.00

Keith Kuhlman, the Director of Real Estate Management, presented this item. The U.S. Fish and Wildlife Service, the Commissioners of the Land Office and Roger Miller, landowner/lessee, have discussed entering into an agreement that would enhance and improve wildlife habitat and the range land on the referenced lease. In this case, the primary goal is to improve the habitat of the Lesser Prairie Chicken along with other grassland birds and wildlife.

The proposed ten year agreement calls for mechanically removing cedar trees; prescribed burn; controlled stocking rates; and special fence marking. Projected total cost of the project is \$31,240. The CLO's lessee will pay \$11,840 to mark fences and conduct two prescribed burns. The U.S. Fish and Wildlife Service will pay \$19,400 for cedar tree removal. There will be no direct cost to the CLO.

Commissioner Peach asked for clarification concerning the obligation of the lessees following Roger Miller's lease expiration. Mr. Kuhlman explained that every lessee in the next ten years will be subject to the agreement.

The Director of Real Estate Management recommended approval of the wildlife management agreement between the CLO, Lessee and the U.S. Fish and Wildlife Service. A MOTION was made by Commissioner Peach and seconded by Commissioner Burrage to approve the wildlife management agreement.

Henry:	Absent	
Askins:	Aye	
Burrage:	Aye	<i>Motion Carried</i>
Garrett:	Absent	
Peach:	Aye	

**8. Consent Agenda – Request Approval of February 2010 Agency Monthly Division Summary of Activities. (Presented and Considered as One Item for Voting Purposes.)**

*The Agenda items presented on the Consent Agenda are considered as one item for voting purposes. The Consent Agenda includes items that are statutorily or constitutionally required to be performed by the Commissioners of the Land Office or are administrative in nature, which are done as a routine action by the Commissioners of the Land Office. If any member of the Commission or any member of the public requests a particular item or items to be considered individually, the matter or matters shall be considered individually.*

*Accounting Division*

1. February 2010
  - a. Apportionment
  - b. Claims Paid

*Minerals Management Division*

1. February 2010
  - a. Assignments of Oil and Gas Mining Leases
  - b. Seismic Exploration Permits
  - c. Division Orders
  - d. Awards of Leases to High Bidders for Sale held on 1/27/10
  - e. Summary of 1/27/10 Oil and Gas Lease Sale

*Real Estate Management Division*

1. February 2010
  - a. Lease Assignments
  - b. Patents Issued on Land Sales
  - c. Easement Assignments
  - d. Return of Sale - Easements
  - e. 20 Year Easement
  - f. Renewed Easement
  - g. New Short-term Commercial Lease
  - h. Soil Conservation Projects
  - i. Results of 1/26/10 Sealed Bid Lease Auction

Secretary Hunter recommended the approval of the consent agenda. A MOTION was made by Commissioner Burrage and seconded by Commissioner Peach to approve the Consent Agenda.

Henry:	Absent	
Askins:	Aye	
Burrage:	Aye	<i>Motion Carried</i>
Garrett:	Absent	
Peach:	Aye	

**9. Financial Information Regarding Investments and Monthly Distributions (for informational purposes only).**

- a. Market Value Comparison through February 28, 2010
- b. February 2010 Income, Distributed March 15, 2010
- c. January 2010 Income, Distributed February 12, 2010
- d. Statement of Assets, Liabilities, and Trust Reserve for February 28, 2010
- e. Schedule of Income, Distributions and Changes in Fund Balance for the month of February 2010

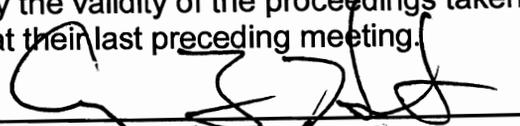
A MOTION was made by Commissioner Burrage and seconded by Commissioner Peach to adjourn the meeting.

Henry:	Absent	
Askins:	Aye	
Burrage:	Aye	<i>Motion Carried</i>
Garrett:	Absent	
Peach:	Aye	



MIKE HUNTER, SECRETARY

I, Guy L. Hurst, General Counsel, certify the validity of the proceedings taken by the Commissioners of the Land Office at their last preceding meeting.

  
GUY L. HURST, GENERAL COUNSEL

The meeting was adjourned at 3:04 p.m.

I HEREBY CERTIFY that the foregoing is a true, full and correct report of said meeting.

WITNESS my hand and official signature this 18<sup>th</sup> day of May, 2010.

(SEAL)

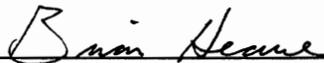


ATTEST:

  
~~Mike Hunter~~  
Douglas Allen

  
CHAIRMAN

**ACCOUNTING DIVISION**  
**MONTHLY SUMMARY**
**FEBRUARY 1, 2010 – FEBRUARY 28, 2010**

 BY:   
**BRIAN HEANUE, DIRECTOR**

Apportionment for the Month of January 2010 (Distributed to Beneficiaries During February 2010)

	<u>Jan-10</u>	<u>CUMULATIVE FY 10</u>	<u>CUMULATIVE FY 09</u>	<u>% INCREASE -DECREASE OVER FY 2009</u>
Common School Earnings	6,058,318.00	48,641,475.00	41,163,426.00	18.17%
Average Daily Attendance	603,410	603,410	596,448	1.17%
Apportionment Per Capita	\$10.04	\$80.61	\$69.01	16.80%
<b>Colleges:</b>				
Educational Institutions	1,317,215.00	10,764,565.00	9,160,424.00	
University of Oklahoma	312,895.00	2,130,514.00	1,753,153.00	
University Preparatory	154,536.00	1,250,089.00	1,058,133.00	
Oklahoma State	148,748.00	1,330,052.00	1,199,381.00	
Normal Schools	337,355.00	1,860,022.00	1,592,390.00	
Langston	107,061.00	864,862.00	730,768.00	
<b>Total Colleges</b>	<b>2,377,810.00</b>	<b>18,200,104.00</b>	<b>15,494,249.00</b>	<b>17.46%</b>
<b>Total Educational</b>	<b>8,436,128.00</b>	<b>66,841,579.00</b>	<b>56,657,675.00</b>	<b>17.97%</b>
<b>Public Building</b>	<b>128,204.00</b>	<b>2,443,133.00</b>	<b>2,664,447.00</b>	

THE FOLLOWING CLAIMS WERE APPROVED FOR PAYMENT BY THE SECRETARY. THEY ARE ROUTINE IN NATURE.

American General Life Ins Co	Payroll Withholdings	\$	138.68
Americash Loans Del City	Payroll Withholdings		204.02
Assurity Life Insurance Co	Payroll Withholdings		61.86
Columbian Life Insurance Co	Payroll Withholdings		466.50
Conseco Health Insurance	Payroll Withholdings		248.60
Federal Reserve Bank Of Minneapolis	Payroll Withholdings		100.00
National Teachers Associates Life Ins Co	Payroll Withholdings		37.50
Okla Employees Credit Union	Payroll Withholdings		4,710.36
Okla Public Employees Assoc	Payroll Withholdings		300.00
Oklahoma College 529 Savings Plan	Payroll Withholdings		100.00
United Way Of Central Oklahoma Inc	Payroll Withholdings		722.00
Crase, Noel Z	Travel & Subsistence		83.50
Days Inn Guymon	Travel & Subsistence		140.00
Drake, Tom	Travel & Subsistence		331.50
Eike, T D	Travel & Subsistence		604.50

Ezell, Julia M	Travel & Subsistence	388.50
Foster, Chris	Travel & Subsistence	339.65
Hermanski, David Alan	Travel & Subsistence	332.15
Hunter, Michael J	Travel & Subsistence	295.40
Hurst, Guy L	Travel & Subsistence	57.50
Kuhlman, Jon K	Travel & Subsistence	584.02
Robison, S C	Travel & Subsistence	589.00
Spurgeon, James	Travel & Subsistence	532.00
Oklahoma Press Service Inc	Real Estate Advertising	1,446.20
Oklahoma Press Service Inc	Mineral Advertising	4,937.80
Eureka Water Company	Office Supplies	231.82
South Central Industries Inc	Office Supplies	81.60
Staples Contract & Commercial Inc	Office Supplies	2,500.91
Walker Companies	Office Supplies	200.20
Xpedx	Office Supplies	688.40
BMI Systems Corp	Monthly Rental Charge	1,321.17
Department of Central Services	Monthly Rental Charge	552.16
Oce North America Inc	Monthly Rental Charge	20.00
Paragon Building Associates	Monthly Rental Charge	21,253.50
Summit Business Systems Inc	Quarterly Rental Charge	165.00
Hewlett Packard Company	DP Equipment Repair	79.00
Summit Business Systems Inc	Quarterly Maintenance	403.20
Insurance Department	Licensing Fees	950.00
Commercial Real Estate Council	Membership Fees	150.00
OSCPA	Registration Fees	378.00
OSU - Oklahoma City	Registration Fees	300.00
Western States Land Commissioners Assn	Registration Fees	350.00
McLain Chitwood Office Products Inc	Communication Equipment	33.99
Hewlett Packard Company	Data Processing Equipment	478.00
Lookout Software Ltd	Data Processing Software	707.70
Mark Reust	Legal Judgement Execution	200.00
Matt Langston	Legal Judgement Execution	450.00
A T & T	Information Services	49.95
Cowboy Telephone Inc	Information Services	91.90
Omega Wireless	Information Services	50.00
Panhandle Telephone Coop Inc	Information Services	49.99
Pioneer Long Distance DbA Legacy Tv	Information Services	39.90
Pioneer Telephone Co-Op Inc	Information Services	103.08
West Group	Information Services	8,281.00
Ala Carte Courier Service Inc	Delivery Service	583.00
Barbara A Ley A Professional Corp	Professional Service (Misc)	3,839.75
Mart Tisdal	Professional Service (Misc)	1,410.82
A T & T	Telephone Service	336.47

A T & T Mobility National Account LLC	Telephone Service	32.69
Central Oklahoma Telephone	Telephone Service	68.12
Cox Business Services	Telephone Service	1,387.38
Panhandle Telephone Coop Inc	Telephone Service	40.38
Pioneer Telephone Co-Op Inc	Telephone Service	122.34
Galt Foundation	Temporary Personnel Service	3,404.50
Office of State Finance	State Agencies - Centrex	481.00
Employees Benefits Council	Sooner-Flex	213.64
Office of State Finance	Miscellaneous State Agencies	324.88
State Auditor And Inspector	Miscellaneous State Agencies	15,851.65
Department of Central Services	Motor Pool	1,748.01
Department of Central Services	State Agencies - Printing	273.00
		<hr/>
Total Regular Claims Paid in February 2010		\$ 88,029.34

**MINERALS MANAGEMENT DIVISION**  
**MONTHLY SUMMARY**
**FEBRUARY 1, 2009 – FEBRUARY 28, 2010**

BY: \_\_\_\_\_

  
**DAVE SUPMAN, DIRECTOR**
**RE: ASSIGNMENTS OF OIL AND GAS MINING LEASES APPROVED:**

<u>Lease #</u>	<u>County</u>	<u>Legal Description</u>	<u>Assignor</u>	<u>Assignee</u>
CS-16416	Custer	S/2 NE/4 NE/4; W/2 NE/4; SE/4 NE/4 of Sec. 36-13N- 17WIM	KAISER-FRANCIS ANADARKO LIMITED PARTNERSHIP	CHACO ENERGY COMPANY
CS-16416	Custer	S/2 NE/4 NE/4; W/2 NE/4; SE/4 NE/4 of Sec. 36-13N- 17WIM	KAISER-FRANCIS OIL COMPANY	CHACO ENERGY COMPANY
CS-25082	LeFlore	SW/4, LESS AND EXCEPT HARTSHORNE, AND LESS COAL AND ASPHALT RIGHTS (1/2 M.R.) of Sec. 15- 06N-26EIM	FOREST OIL CORPORATION	FOOTHILLS ENERGY - I, LLC
CS-27041	Kiowa	NE/4 of Sec. 16-07N-17WIM	R D DAVIS & ASSOCIATES INC	STEPHENS PRODUCTION COMPANY
CS-27042	Kiowa	NW/4 of Sec. 16-07N-17WIM	R D DAVIS & ASSOCIATES INC	STEPHENS PRODUCTION COMPANY
CS-27043	Kiowa	SE/4 of Sec. 16-07N-17WIM	R D DAVIS & ASSOCIATES INC	STEPHENS PRODUCTION COMPANY
CS-27044	Kiowa	SW/4 of Sec. 16-07N-17WIM	R D DAVIS & ASSOCIATES INC	STEPHENS PRODUCTION COMPANY
CS-27045	Kiowa	SW/4 of Sec. 05-07N-19WIM	R D DAVIS & ASSOCIATES INC	STEPHENS PRODUCTION COMPANY
CS-27095	Washita	SW/4 of Sec. 26-08N-19WIM	R D DAVIS & ASSOCIATES INC	STEPHENS PRODUCTION COMPANY
CS-27236	Beckham	N/2 NE/4, LESS EAST 10 ACRES THEREOF of Sec. 34- 11N-21WIM	CONDOR RESOURCES INC	DENVER MINERAL & ROYALTY COMPANY, LLC
CS-27236	Beckham	N/2 NE/4, LESS EAST 10 ACRES THEREOF of Sec. 34- 11N-21WIM	CONDOR RESOURCES INC	ECV, LLC
CS-27236	Beckham	N/2 NE/4, LESS EAST 10 ACRES THEREOF of Sec. 34- 11N-21WIM	CONDOR RESOURCES INC	SCARTH - GREEN LLC
CS-27236	Beckham	N/2 NE/4, LESS EAST 10 ACRES THEREOF of Sec. 34- 11N-21WIM	CONDOR RESOURCES INC	WILLIFORD ENERGY COMPANY
CS-6128	Beaver	W/2 SW/4 of Sec. 12-03N-26ECM	MERIT ENERGY PARTNERS III LP	TEX-OK ENERGY LIMITED PARTNERSHIP
CS-6128	Beaver	W/2 SW/4 of Sec. 12-03N-26ECM	MERIT ENERGY PARTNERS D-III LP	TEX-OK ENERGY LIMITED PARTNERSHIP
CS-6128	Beaver	W/2 SW/4 of Sec. 12-03N-26ECM	MERIT PARTNERS LP	TEX-OK ENERGY LIMITED PARTNERSHIP
EI-1743	Roger Mills	NW/4 NW/4 of Sec. 13-16N- 25WIM	MALSON OIL COMPANY	RTC RESOURCES LLP

EI-1743	Roger Mills	NW/4 NW/4 of Sec. 13-16N-25WIM	RTC RESOURCES LLP	CORDILLERA ENERGY PARTNERS III LLC
EI-1977	Grady	NE/4 (1/2 M.R.) of Sec. 14-07N-05WIM	KAISER-FRANCIS OIL COMPANY	ARVINE PIPE & SUPPLY INC
EI-1978	Grady	N/2 NW/4; NE/4 SE/4 NW/4 of Sec. 14-07N-05WIM	KAISER-FRANCIS OIL COMPANY	ARVINE PIPE & SUPPLY INC
EI-5210	LeFlore	N2 SE/4, LESS AND EXCEPT THE HARTSHORNE SOURCE OF SUPPLY, AND LESS AND EXCEPT COAL AND ASPHALT RIGHTS of Sec. 15-06N-26EIM	FOREST OIL CORPORATION	FOOTHILLS ENERGY - I, LLC
PB-1103	Blaine	SE/4 SE/4; LOTS 5 & 6, EXTENDING NORTHWARD TO THE CENTER OF THE BED OF THE S. CANADIAN RIVER (EXCLUDING ANY ACCRETION AND RIPARIAN RIGHTS LYING OUTSIDE OF SEC. 33-13N-12W), LESS AND EXCEPT THE SPRINGER COMMON SOURCE OF SUPPLY, PERFORATED FROM 12,713 FEET TO 12,720 FEET IN THE OPAL #1-33 WELL, LO- CATED IN THE SW/4, AND PERFORATED FROM 12,839 FEET TO 12,868 FEET IN THE FEDERAL #34-1 WELL, LOCATED IN THE SW/4, SEC. 34-13N-12W; AND LESS AND EXCEPT THE RED FORK COMMON SOURCE OF SUPPLY, PERFORATED FROM 11,230 FEET TO 11,360 FEET IN TRUMBLY #1-34 WELL, LOCATED IN THE NE/4, SEC. 34-13N-12W of Sec. 33-13N-12WIM	CARL E GUNGOLL EXPLORATION LLC	LEHIGH VALLEY OIL & GAS LLC
PB-1103	Blaine	SE/4 SE/4; LOTS 5 & 6, EXTENDING NORTHWARD TO THE CENTER OF THE BED OF THE S. CANADIAN RIVER (EXCLUDING ANY ACCRETION AND RIPARIAN RIGHTS LYING OUTSIDE OF SEC. 33-13N-12W), LESS AND EXCEPT THE SPRINGER COMMON SOURCE OF SUPPLY, PERFORATED FROM 12,713 FEET TO 12,720 FEET IN THE OPAL #1-33 WELL, LO- CATED IN THE SW/4, AND PERFORATED FROM 12,839 FEET TO 12,868 FEET IN THE FEDERAL #34-1 WELL, LOCATED IN THE SW/4, SEC. 34-13N-12W; AND LESS AND EXCEPT THE RED FORK COMMON SOURCE OF SUPPLY, PERFORATED FROM 11,230 FEET TO 11,360 FEET IN TRUMBLY #1-34 WELL, LOCATED IN THE NE/4, SEC. 34-13N-12W of Sec. 33-13N-12WIM	DRAKE-GUNGOLL ENTERPRISES LP	CARL E GUNGOLL EXPLORATION LLC

**RE: SEISMIC EXPLORATION PERMITS**

The following permits have been granted for seismic exploration on the following School Trust land:

<u>PERMIT NO.</u>	<u>DESCRIPTION</u>	<u>COMPANY</u>	<u>AMOUNT</u>
668	The E/2 of Sec. 33 The SE/4 of Sec.36- 28-N-13W; the NW/4 of Sec. 33-29N-13W Woods County	Dawson Geophysical Co.	\$7,400.00

**RE: DIVISION ORDERS:**

The Minerals Management Division has issued 5 Division Orders for the month of February, 2010.

**RE: AWARDS OF LEASES TO HIGH BIDDERS FOR SALE HELD 1/27/10**

<u>TR#</u>	<u>RESULT</u>	<u>LEGAL DESCRIPTION</u>	<u>NET ACRES</u>	<u>BIDDER</u>	<u>BONUS</u>	<u>PER ACRE</u>
1	AWARDED	SE/4 (1/2 M.R.), Sec. 23-02N-12EIM	80.00	SEDNA ENERGY INC	\$16,000.00	\$200.00
2	AWARDED	S/2 SE/4 (1/2 M.R.), Sec. 18-03N-22ECM	40.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$21,240.00	\$531.00
3	AWARDED	N/2 NE/4; SW/4 NE/4 (1/2 M.R.), Sec. 32-11N-21WIM	60.00	APACHE CORPORATION	\$83,280.00	\$1,388.00
4	NO BIDS	NW/4, less and except the Atoka formation (1/2 M.R.), Sec. 20-12N-22WIM	80.00	NO BIDS	\$0.00	\$0.00
5	NO BIDS	W/2 SE/4, less and except the Atoka formation (1/2 M.R.), Sec. 20-12N-22WIM	40.00	NO BIDS	\$0.00	\$0.00
6	NO BIDS	E/2 SW/4, less and except the Atoka formation (1/2 M.R.), Sec. 20-12N-22WIM	40.00	NO BIDS	\$0.00	\$0.00
7	NO BIDS	NE/4 (All M.R.), Sec. 09-08N-26WIM	160.00	NO BIDS	\$0.00	\$0.00
8	NO BIDS	NE/4 (All M.R.), Sec. 10-08N-26WIM	160.00	NO BIDS	\$0.00	\$0.00
9	NO BIDS	SE/4 Sec. 11-8N-26W (1/3 M.R.)	53.33	NO BIDS	\$0.00	\$0.00
10	NO BIDS	NW/4 (1/2 M.R.), Sec. 22-08N-26WIM	80.00	NO BIDS	\$0.00	\$0.00
11	NO BIDS	W/2 NW/4 (All M.R.), Sec. 24-08N-26WIM	80.00	NO BIDS	\$0.00	\$0.00
12	NO BIDS	W/2 SW/4 (All M.R.), Sec. 24-08N-26WIM	80.00	NO BIDS	\$0.00	\$0.00
13	NO BIDS	SW/4 (All M.R.), Sec. 26-08N-26WIM	160.00	NO BIDS	\$0.00	\$0.00
14	AWARDED	Lots 3 and 4; N/2 N/2 S/2 NW/4 (1/2 M.R.), Sec. 04-09N-26WIM	50.08	JESS HARRIS III INC	\$8,903.61	\$177.77

15	AWARDED	S/2 S/2 N/2 SW/4; S/2 SW/4 (1/2 M.R.), Sec. 04-09N-26WIM	50.00	JESS HARRIS III INC	\$8,888.50	\$177.77
16	AWARDED	N/2 NE/4 (All M.R.), Sec. 05-09N-26WIM	80.00	JESS HARRIS III INC	\$14,221.60	\$177.77
17	AWARDED	S/2 NE/4 (1/2 M.R.), Sec. 05-09N-26WIM	40.00	JESS HARRIS III INC	\$7,110.80	\$177.77
18	AWARDED	NE/4 NW/4 (All M.R.), Sec. 05-09N-26WIM	40.00	JESS HARRIS III INC	\$7,110.80	\$177.77
19	AWARDED	W/2 SW/4 (All M.R.), Sec. 14-09N-26WIM	80.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$24,160.00	\$302.00
20	NO BIDS	NE/4 (1/2 M.R.), Sec. 24-09N-26WIM	80.00	NO BIDS	\$0.00	\$0.00
21	NO BIDS	NW/4 (1/2 M.R.), Sec. 24-09N-26WIM	80.00	NO BIDS	\$0.00	\$0.00
22	NO BIDS	NE/4 (All M.R.), Sec. 25-09N-26WIM	160.00	NO BIDS	\$0.00	\$0.00
23	NO BIDS	SW/4 (All M.R.), Sec. 25-09N-26WIM	160.00	NO BIDS	\$0.00	\$0.00
24	NO BIDS	E/2 SE/4 (1/2 M.R.), Sec. 31-09N-26WIM	40.00	NO BIDS	\$0.00	\$0.00
25	NO BIDS	W/2 SW/4 (1/2 M.R.), Sec. 32-09N-26WIM	40.00	NO BIDS	\$0.00	\$0.00
26	AWARDED	NE/4, less and except the Atoka-Morrow, Mississippi Chester Lime, Mississippi Solid, Hunton and Viola formations (All M.R.), Sec. 36-15N-10WIM	160.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$224,160.00	\$1,401.00
27	UNDER ADV	NW/4, less and except from the surface to the base of the Viola formation (All M.R.), Sec. 36-15N-10WIM	160.00	CONTINENTAL RESOURCES INC	\$120,480.00	\$753.00
28	AWARDED	NW/4, less and except the Atoka-Morrow and the Hogshooter formations (All M.R.), Sec. 16-16N-11WIM	160.00	CONTINENTAL RESOURCES INC	\$104,480.00	\$653.00
29	AWARDED	SE/4, less and except the Atoka-Morrow and Hogshooter formations (All M.R.), Sec. 16-16N-11WIM	160.00	CONTINENTAL RESOURCES INC	\$104,480.00	\$653.00
30	AWARDED	SW/4, less and except the Atoka-Morrow and Hogshooter formations (All M.R.), Sec. 16-16N-11WIM	160.00	CONTINENTAL RESOURCES INC	\$104,480.00	\$653.00
31	AWARDED	SW/4 (1/2 M.R.), Sec. 32-16N-11WIM	80.00	CONTINENTAL RESOURCES INC	\$52,240.00	\$653.00
32	AWARDED	SE/4, less and except from the surface to the base of the Springer formation (1/2 M.R.), Sec. 07-13N-12WIM	80.00	CONTINENTAL RESOURCES INC	\$72,800.00	\$910.00
33	AWARDED	SE/4, less and except the Springer formation (1/2 M.R.), Sec. 23-13N-12WIM	80.00	CROW CREEK ENERGY II LLC	\$162,080.00	\$2,026.00

34	AWARDED	SE/4, less and except from the surface to the base of the Chester formation (All M.R.), Sec. 16-14N-12WIM	160.00	CROW CREEK ENERGY II LLC	\$274,720.00	\$1,717.00
35	AWARDED	SE/4, less and except from the surface to the base of the Springer formation (1/2 M.R.), Sec. 01-13N-13WIM	80.00	CONTINENTAL RESOURCES INC	\$60,240.00	\$753.00
36	AWARDED	All that portion of Lot 1, Section 12-13N-13W, accreted to and lying within Section 11-13N-13W, less and except the Morrow formation (1/2 M.R.), Sec. 11-13N-13WIM	26.05	CONTINENTAL RESOURCES INC	\$19,615.65	\$753.00
37	AWARDED	SW/4 SW/4, less and except the Morrow formation (1/2 M.R.), Sec. 11-13N-13WIM	20.00	CONTINENTAL RESOURCES INC	\$15,060.00	\$753.00
38	AWARDED	N/2 NW/4; SE/4 NW/4; Lot 1, excluding all accretion and riparian rights lying outside Section 12 and less and except Springer and Cherokee formations (1/2 M.R.), Sec. 12-13N-13WIM	80.57	CONTINENTAL RESOURCES INC	\$60,665.45	\$753.00
39	AWARDED	SE/4, less and except Springer and Cherokee formations (1/2 M.R.), Sec. 12-13N-13WIM	80.00	CONTINENTAL RESOURCES INC	\$60,240.00	\$753.00
40	AWARDED	Lot 1, excluding all accretion and riparian rights lying outside Section 13 and less and except the Springer formation (All M.R.), Sec. 13-13N-13WIM	91.04	CONTINENTAL RESOURCES INC	\$68,553.12	\$753.00
41	AWARDED	Lots 3 and 7, excluding all accretion and riparian rights lying outside Section 13 and less and except the Springer formation (All M.R.), Sec. 13-13N-13WIM	100.49	CONTINENTAL RESOURCES INC	\$75,668.97	\$753.00
42	AWARDED	SW/4 (All M.R.), Sec. 36-15N-13WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$129,760.00	\$811.00
43	AWARDED	SE/4 (All M.R.), Sec. 36-15N-13WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$129,760.00	\$811.00
44	AWARDED	NW/4 (All M.R.), Sec. 36-15N-13WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$129,760.00	\$811.00
45	AWARDED	SW/4 (1/2 M.R.), Sec. 08-07N-12WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$84,880.00	\$1,061.00
46	NO BIDS	East 460 feet of SW/4 NE/4 SW/4, less and except the Sycamore formation (1/2 M.R.), Sec. 09-03S-03EIM	3.48	NO BIDS	\$0.00	\$0.00
47	AWARDED	W/2 NW/4 SE/4; S/2 SE/4 (1/2 M.R.), Sec. 32-03S-03EIM	50.00	XTO ENERGY INC	\$32,550.00	\$651.00
48	AWARDED	E/2 SW/4; S/2 NW/4 SW/4 (1/2 M.R.), Sec. 32-03S-03EIM	50.00	XTO ENERGY INC	\$32,550.00	\$651.00
49	AWARDED	SW/4 SW/4 NE/4 (1/2 M.R.), Sec. 04-04S-03EIM	5.00	XTO ENERGY INC	\$3,255.00	\$651.00
50	AWARDED	S/2 SE/4 NW/4; E/2 SW/4 NW/4 (1/2 M.R.), Sec. 04-04S-03EIM	20.00	XTO ENERGY INC	\$13,020.00	\$651.00

51	AWARDED	NE/4 SW/4; NE/4 NW/4 SW/4; W/2 NW/4 SW/4; N/2 SE/4 SW/4 (1/2 M.R.), Sec. 04-04S-03EIM	45.00	XTO ENERGY INC	\$29,295.00	\$651.00
52	AWARDED	North 20.35 acres of Lot 1; SW 10 acres of Lot 1; Lot 2; N/2 SW/4 NE/4 (1/2 M.R.), Sec. 05-04S- 03EIM	45.29	XTO ENERGY INC	\$29,483.79	\$651.00
53	AWARDED	E/2 NE/4 SE/4; NW/4 SE/4 (1/2 M.R.), Sec. 05-04S-03EIM	30.00	XTO ENERGY INC	\$19,530.00	\$651.00
54	AWARDED	Lot 3 (All M.R.), Sec. 01-05N- 04ECM	40.05	RADIUS OPERATING LLC	\$2,002.50	\$50.00
55	AWARDED	E/2 SE/4 (1/2 M.R.), Sec. 01-05N- 04ECM	40.00	RADIUS OPERATING LLC	\$400.00	\$10.00
56	AWARDED	W/2 SW/4 (All M.R.), Sec. 01-05N- 04ECM	80.00	RADIUS OPERATING LLC	\$800.00	\$10.00
57	AWARDED	S/2 NE/4 (All M.R.), Sec. 02-05N- 04ECM	80.00	RADIUS OPERATING LLC	\$4,000.00	\$50.00
58	AWARDED	Lots 3 and 4; S/2 NW/4 (All M.R.), Sec. 02-05N-04ECM	160.25	RADIUS OPERATING LLC	\$1,602.50	\$10.00
59	AWARDED	SE/4 (All M.R.), Sec. 02-05N- 04ECM	160.00	RADIUS OPERATING LLC	\$1,600.00	\$10.00
60	AWARDED	E/2 SW/4 (All M.R.), Sec. 02-05N- 04ECM	80.00	RADIUS OPERATING LLC	\$800.00	\$10.00
61	AWARDED	W/2 NE/4 (All M.R.), Sec. 25-06N- 04ECM	80.00	RADIUS OPERATING LLC	\$4,000.00	\$50.00
62	AWARDED	SE/4 (All M.R.), Sec. 25-06N- 04ECM	160.00	RADIUS OPERATING LLC	\$8,000.00	\$50.00
63	AWARDED	SW/4 (All M.R.), Sec. 25-06N- 04ECM	160.00	RADIUS OPERATING LLC	\$8,000.00	\$50.00
64	AWARDED	NE/4 (All M.R.), Sec. 35-06N- 04ECM	160.00	RADIUS OPERATING LLC	\$4,800.00	\$30.00
65	REJECTED	NW/4 (All M.R.), Sec. 35-06N- 04ECM	160.00	RADIUS OPERATING LLC	\$1,600.00	\$10.00
66	AWARDED	SE/4 (All M.R.), Sec. 35-06N- 04ECM	160.00	RADIUS OPERATING LLC	\$4,800.00	\$30.00
67	REJECTED	SW/4 (All M.R.), Sec. 35-06N- 04ECM	160.00	RADIUS OPERATING LLC	\$1,600.00	\$10.00
68	AWARDED	NE/4 (All M.R.), Sec. 36-06N- 04ECM	160.00	RADIUS OPERATING LLC	\$12,000.00	\$75.00
69	AWARDED	NW/4 (All M.R.), Sec. 36-06N- 04ECM	160.00	RADIUS OPERATING LLC	\$12,000.00	\$75.00

70	AWARDED	SE/4 (All M.R.), Sec. 36-06N-04ECM	160.00	RADIUS OPERATING LLC	\$12,000.00	\$75.00
71	AWARDED	SW/4 (All M.R.), Sec. 36-06N-04ECM	160.00	RADIUS OPERATING LLC	\$12,000.00	\$75.00
72	AWARDED	NW/4 NE/4; SE/4 NE/4 (All M.R.), Sec. 30-06N-05ECM	80.00	RADIUS OPERATING LLC	\$4,000.00	\$50.00
73	AWARDED	Lot 2 (All M.R.), Sec. 30-06N-05ECM	35.04	RADIUS OPERATING LLC	\$1,752.00	\$50.00
74	AWARDED	NE/4 SE/4; S/2 SE/4 (All M.R.), Sec. 30-06N-05ECM	120.00	RADIUS OPERATING LLC	\$1,200.00	\$10.00
75	AWARDED	E/2 SW/4; Lots 3 and 4 (All M.R.), Sec. 30-06N-05ECM	150.17	RADIUS OPERATING LLC	\$7,508.50	\$50.00
76	AWARDED	E/2 NW/4; Lots 1 and 2 (All M.R.), Sec. 31-06N-05ECM	150.29	RADIUS OPERATING LLC	\$7,514.50	\$50.00
77	AWARDED	Lot 3 (All M.R.), Sec. 31-06N-05ECM	35.19	RADIUS OPERATING LLC	\$351.90	\$10.00
78	AWARDED	Lots 1 and 2; S/2 NE/4 (1/2 M.R.), Sec. 01-01N-09ECM	79.97	WEINKAUF PETROLEUM INC	\$3,278.77	\$41.00
79	AWARDED	NE/4 (1/2 M.R.), Sec. 12-01N-09ECM	80.00	WEINKAUF PETROLEUM INC	\$1,760.00	\$22.00
80	NO BIDS	NE/4 (1/2 M.R.), Sec. 18-01N-09ECM	80.00	NO BIDS	\$0.00	\$0.00
81	AWARDED	E/2 NE/4 (All M.R.), Sec. 16-09N-01EIM	80.00	ARROWHEAD ENERGY INC	\$3,040.00	\$38.00
82	AWARDED	W/2 NE/4 (All M.R.), Sec. 16-09N-01EIM	80.00	ARROWHEAD ENERGY INC	\$3,040.00	\$38.00
83	AWARDED	E/2 NW/4 (All M.R.), Sec. 16-09N-01EIM	80.00	ARROWHEAD ENERGY INC	\$3,040.00	\$38.00
84	NO BIDS	W/2 NW/4 (All M.R.), Sec. 16-09N-01EIM	80.00	NO BIDS	\$0.00	\$0.00
85	NO BIDS	SE/4, less and except the Hartshorne formation (1/2 M.R.), Sec. 07-01S-11EIM	80.00	NO BIDS	\$0.00	\$0.00
86	AWARDED	NE/4 (All M.R.), Sec. 13-03N-09WIM	160.00	PENN VIRGINIA MC ENERGY LLC	\$56,000.00	\$350.00
87	AWARDED	SE/4 (All M.R.), Sec. 13-03N-09WIM	160.00	PENN VIRGINIA MC ENERGY LLC	\$56,000.00	\$350.00
88	AWARDED	SW/4 (All M.R.), Sec. 13-03N-09WIM	160.00	PENN VIRGINIA MC ENERGY LLC	\$56,000.00	\$350.00
89	AWARDED	SW/4, less 6.76 acres for railroad right-of-way (1/2 M.R.), Sec. 02-15N-14WIM	76.62	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$62,138.82	\$811.00
90	AWARDED	NE/4 NE/4, less and except the Atoka-Morrow formation (1/2 M.R.), Sec. 23-15N-14WIM	17.42	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$12,389.18	\$711.00

91	AWARDED	SW/4 (1/2 M.R.), Sec. 03-15N-20WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$102,160.00	\$1,277.00
92	AWARDED	NE/4 (1/2 M.R.), Sec. 26-16N-14WIM	80.00	R D DAVIS & ASSOCIATES LLC	\$159,760.00	\$1,997.00
93	AWARDED	S/2 NW/4 (1/2 M.R.), Sec. 03-16N-16WIM	40.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$40,440.00	\$1,011.00
94	AWARDED	N/2 SW/4 (1/2 M.R.), Sec. 03-16N-16WIM	40.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$40,440.00	\$1,011.00
95	AWARDED	SW/4 NE/4 (All M.R.), Sec. 13-17N-16WIM	40.00	CONTINENTAL LAND RESOURCES LLC	\$93,880.00	\$2,347.00
96	AWARDED	Lot 1 (1/2 M.R.), Sec. 06-16N-19WIM	14.50	CHESAPEAKE EXPLORATION LLC	\$18,531.00	\$1,278.00
97	AWARDED	Lots 3, 4 and 5; SE/4 NW/4 (1/2 M.R.), Sec. 06-16N-19WIM	76.64	SCHONWALD LAND INC	\$116,569.40	\$1,521.00
98	AWARDED	Lot 6; NE/4 SW/4 (1/2 M.R.), Sec. 06-16N-19WIM	39.01	CHESAPEAKE EXPLORATION LLC	\$49,848.39	\$1,278.00
99	AWARDED	NE/4 (All M.R.), Sec. 21-18N-22WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$180,160.00	\$1,126.00
100	AWARDED	N/2 SE/4 (All M.R.), Sec. 21-18N-22WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$90,080.00	\$1,126.00
101	AWARDED	NE/4 SW/4 (All M.R.), Sec. 21-18N-22WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$45,040.00	\$1,126.00
102	AWARDED	S/2 NE/4 (1/2 M.R.), Sec. 04-17N-24WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$51,120.00	\$1,278.00
103	AWARDED	E/2 SE/4 (1/2 M.R.), Sec. 04-17N-24WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$51,120.00	\$1,278.00
104	AWARDED	W/2 NE/4 SW/4; S/2 NW/4 SW/4; W/2 SW/4 SW/4, less and except the Hunton formation (All M.R.), Sec. 17-06N-05WIM	60.00	CONTINENTAL RESOURCES INC	\$6,180.00	\$103.00
105	AWARDED	S/2 NE/4 (1/2 M.R.), Sec. 23-09N-07WIM	40.00	CONTINENTAL RESOURCES INC	\$6,120.00	\$153.00
106	AWARDED	NE/4 SE/4 (1/2 M.R.), Sec. 23-09N-07WIM	20.00	CONTINENTAL RESOURCES INC	\$3,060.00	\$153.00
107	AWARDED	SE/4 NE/4 SW/4; NE/4 SE/4 SW/4 (1/2 M.R.), Sec. 26-09N-07WIM	10.00	CONTINENTAL RESOURCES INC	\$1,530.00	\$153.00
108	AWARDED	SE/4 NW/4 SW/4; Lots 9 and 15 (1/2 M.R.), Sec. 32-09N-07WIM	25.00	CONTINENTAL RESOURCES INC	\$3,825.00	\$153.00
109	AWARDED	N/2 N/2 NW/4, less and except the Hunton and Viola formations (1/2 M.R.), Sec. 27-10N-07WIM	20.00	CONTINENTAL RESOURCES INC	\$2,060.00	\$103.00
110	AWARDED	E/2 E/2 NE/4 (1/2 M.R.), Sec. 28-10N-07WIM	20.00	CONTINENTAL RESOURCES INC	\$2,060.00	\$103.00

111	AWARDED	NW/4 SE/4, less and except the Tonkawa formation (1/2 M.R.), Sec. 01-09N-08WIM	20.00	CONTINENTAL RESOURCES INC	\$3,060.00	\$153.00
112	AWARDED	Lot 5 and north 7.55 acres of Lot 6, less and except the Tonkawa formation (1/2 M.R.), Sec. 01-09N-08WIM	11.27	CONTINENTAL RESOURCES INC	\$1,725.08	\$153.00
113	AWARDED	NE/4 (1/2 M.R.), Sec. 23-09N-08WIM	80.00	CONTINENTAL RESOURCES INC	\$12,240.00	\$153.00
114	AWARDED	NE/4 (All M.R.), Sec. 21-10N-08WIM	160.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$144,160.00	\$901.00
115	AWARDED	E/2 NW/4 (1/2 M.R.), Sec. 28-10N-08WIM	40.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$36,040.00	\$901.00
116	AWARDED	NW/4 (All M.R.), Sec. 33-10N-08WIM	160.00	TODCO PROPERTIES INC	\$152,000.00	\$950.00
117	AWARDED	SE/4 (All M.R.), Sec. 33-10N-08WIM	160.00	MARATHON OIL COMPANY	\$169,120.00	\$1,057.00
118	AWARDED	SE/4 (All M.R.), Sec. 34-10N-08WIM	160.00	MARATHON OIL COMPANY	\$169,120.00	\$1,057.00
119	AWARDED	SE/4 (All M.R.), Sec. 35-10N-08WIM	160.00	TODCO PROPERTIES INC	\$120,000.00	\$750.00
120	AWARDED	NE/4 (1/2 M.R.), Sec. 16-01N-24WIM	80.00	CONTINENTAL LAND RESOURCES LLC	\$34,207.20	\$427.59
121	AWARDED	SW/4, less 3 acres (All M.R.), Sec. 28-01N-24WIM	157.00	CONTINENTAL LAND RESOURCES LLC	\$67,134.77	\$427.61
122	AWARDED	NW/4 (All M.R.), Sec. 36-01N-24WIM	160.00	CONTINENTAL LAND RESOURCES LLC	\$68,444.80	\$427.78
123	AWARDED	SW/4 (All M.R.), Sec. 36-01N-24WIM	160.00	CONTINENTAL LAND RESOURCES LLC	\$68,398.40	\$427.49
124	AWARDED	NE/4 SW/4 (All M.R.), Sec. 05-02N-24WIM	40.00	CONTINENTAL LAND RESOURCES LLC	\$5,151.20	\$128.78
125	AWARDED	S/2 SE/4 (1/2 M.R.), Sec. 17-02N-24WIM	40.00	CONTINENTAL LAND RESOURCES LLC	\$5,151.20	\$128.78
126	AWARDED	S/2 SW/4 (1/2 M.R.), Sec. 17-02N-24WIM	40.00	CONTINENTAL LAND RESOURCES LLC	\$5,151.20	\$128.78
127	AWARDED	NE/4 (1/2 M.R.), Sec. 20-02N-24WIM	80.00	CONTINENTAL LAND RESOURCES LLC	\$10,302.40	\$128.78
128	AWARDED	SW/4 (All M.R.), Sec. 13-01N-25WIM	160.00	CONTINENTAL LAND RESOURCES LLC	\$56,548.80	\$353.43
129	AWARDED	S/2 SE/4 (1/2 M.R.), Sec. 14-01N-25WIM	40.00	CONTINENTAL LAND RESOURCES LLC	\$17,100.40	\$427.51
130	AWARDED	S/2 SW/4 (1/2 M.R.), Sec. 14-01N-25WIM	40.00	CONTINENTAL LAND RESOURCES LLC	\$17,084.40	\$427.11
131	AWARDED	NW/4 (1/2 M.R.), Sec. 25-01N-25WIM	80.00	CONTINENTAL LAND RESOURCES LLC	\$30,008.80	\$375.11

132	AWARDED	SE/4 (1/2 M.R.), Sec. 28-01N-25WIM	80.00	CONTINENTAL LAND RESOURCES LLC	\$28,253.60	\$353.17
133	AWARDED	SE/4 (All M.R.), Sec. 36-01N-25WIM	160.00	CONTINENTAL LAND RESOURCES LLC	\$56,513.60	\$353.21
134	AWARDED	N/2 NE/4 (1/2 M.R.), Sec. 09-02N-25WIM	40.00	CONTINENTAL LAND RESOURCES LLC	\$5,151.20	\$128.78
135	NO BIDS	SW/4 NW/4 NW/4, less 1 acre in NW corner; E/2 NW/4 NW/4 (1/2 M.R.), Sec. 32-02N-25WIM	14.50	NO BIDS	\$0.00	\$0.00
136	NO BIDS	W/2 NE/4 (All M.R.), Sec. 36-02N-25WIM	80.00	NO BIDS	\$0.00	\$0.00
137	AWARDED	NE/4 NW/4 (1/2 M.R.), Sec. 22-27N-21WIM	20.00	OKLAND OIL COMPANY	\$2,502.60	\$125.13
138	NO BIDS	Lot 5 (1/2 M.R.), Sec. 02-10N-23EIM	2.08	NO BIDS	\$0.00	\$0.00
139	NO BIDS	Lot 10; SW/4 SW/4 (1/2 M.R.), Sec. 02-10N-23EIM	39.13	NO BIDS	\$0.00	\$0.00
140	AWARDED	NE/4 (1/2 M.R.), Sec. 18-01N-21WIM	80.00	CONTINENTAL LAND RESOURCES LLC	\$10,302.40	\$128.78
141	AWARDED	SE/4 (All M.R.), Sec. 16-02N-21WIM	160.00	CONTINENTAL LAND RESOURCES LLC	\$20,604.80	\$128.78
142	AWARDED	NE/4, less 6 acres for railroad right-of-way (1/2 M.R.), Sec. 26-03N-21WIM	77.00	CONTINENTAL LAND RESOURCES LLC	\$9,916.06	\$128.78
143	REJECTED	S/2 NE/4 (All M.R.), Sec. 16-01S-21WIM	80.00	CONTINENTAL LAND RESOURCES LLC	\$1,111.20	\$13.89
144	REJECTED	NW/4 (All M.R.), Sec. 16-01S-21WIM	160.00	CONTINENTAL LAND RESOURCES LLC	\$2,222.40	\$13.89
145	REJECTED	Lots 3 and 4; S/2 NW/4 (All M.R.), Sec. 05-02S-21WIM	161.80	CONTINENTAL LAND RESOURCES LLC	\$3,540.18	\$21.88
146	AWARDED	Lot 1, extending to the south bank of the Red River (All M.R.), Sec. 16-02S-21WIM	195.97	CONTINENTAL LAND RESOURCES LLC	\$11,062.51	\$56.45
147	AWARDED	N/2 NW/4; SW/4 NW/4; Lot 2, extending to the south bank of the Red River (All M.R.), Sec. 16-02S-21WIM	297.39	CONTINENTAL LAND RESOURCES LLC	\$17,085.06	\$57.45
148	AWARDED	Lot 3, extending to the south bank of the Red River (All M.R.), Sec. 16-02S-21WIM	249.67	CONTINENTAL LAND RESOURCES LLC	\$14,343.54	\$57.45
149	AWARDED	SE/4 (All M.R.), Sec. 16-01N-22WIM	160.00	PEDO ENERGY CORPORATION	\$57,120.00	\$357.00
150	AWARDED	NE/4 (1/2 M.R.), Sec. 33-01N-22WIM	80.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$12,480.00	\$156.00

151	AWARDED	N/2 NW/4; SE/4 NW/4 (1/2 M.R.), Sec. 33-01N-22WIM	60.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$9,360.00	\$156.00
152	AWARDED	SW/4 NW/4 (All M.R.), Sec. 33- 01N-22WIM	40.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$6,240.00	\$156.00
153	AWARDED	NW/4 SE/4 (1/2 M.R.), Sec. 33- 01N-22WIM	20.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$3,120.00	\$156.00
154	AWARDED	E/2 SE/4; SW/4 SE/4 (All M.R.), Sec. 33-01N-22WIM	120.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$18,720.00	\$156.00
155	AWARDED	SW/4 (All M.R.), Sec. 33-01N- 22WIM	160.00	PEDO ENERGY CORPORATION	\$57,120.00	\$357.00
156	AWARDED	NW/4 (All M.R.), Sec. 36-01N- 22WIM	160.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$9,760.00	\$61.00
157	REJECTED	NE/4 (All M.R.), Sec. 16-02N- 22WIM	160.00	CONTINENTAL LAND RESOURCES LLC	\$1,137.60	\$7.11
158	REJECTED	SE/4 (All M.R.), Sec. 16-02N- 22WIM	160.00	CONTINENTAL LAND RESOURCES LLC	\$1,209.60	\$7.56
159	REJECTED	NW/4 (All M.R.), Sec. 36-02N- 22WIM	160.00	CONTINENTAL LAND RESOURCES LLC	\$1,262.40	\$7.89
160	AWARDED	NE/4 (All M.R.), Sec. 16-01S- 22WIM	160.00	CONTINENTAL LAND RESOURCES LLC	\$40,552.00	\$253.45
161	AWARDED	SE/4 (All M.R.), Sec. 33-01S- 22WIM	160.00	CONTINENTAL LAND RESOURCES LLC	\$40,552.00	\$253.45
162	AWARDED	Lots 1 and 2; S/2 NE/4 (1/2 M.R.), Sec. 03-01N-23WIM	80.02	CONTINENTAL LAND RESOURCES LLC	\$12,545.54	\$156.78
163	AWARDED	S/2 NW/4; S/2 S/2 N/2 NW/4 (1/2 M.R.), Sec. 12-01N-23WIM	50.00	PEDO ENERGY CORPORATION	\$17,850.00	\$357.00
164	AWARDED	NE/4 (All M.R.), Sec. 36-01N- 23WIM	160.00	PEDO ENERGY CORPORATION	\$57,120.00	\$357.00
165	AWARDED	NW/4 (All M.R.), Sec. 36-01N- 23WIM	160.00	CONTINENTAL LAND RESOURCES LLC	\$37,729.60	\$235.81
166	AWARDED	SW/4 (All M.R.), Sec. 36-01N- 23WIM	160.00	CONTINENTAL LAND RESOURCES LLC	\$38,689.60	\$241.81
167	AWARDED	NW/4 NE/4 (1/2 M.R.), Sec. 11- 02N-23WIM	20.00	CONTINENTAL LAND RESOURCES LLC	\$2,637.60	\$131.88
168	AWARDED	N/2 NW/4 (1/2 M.R.), Sec. 11-02N- 23WIM	40.00	CONTINENTAL LAND RESOURCES LLC	\$5,275.20	\$131.88
169	AWARDED	NW/4 (All M.R.), Sec. 33-02N- 23WIM	160.00	CONTINENTAL LAND RESOURCES LLC	\$21,100.80	\$131.88
170	AWARDED	SW/4 (All M.R.), Sec. 33-02N- 23WIM	160.00	CONTINENTAL LAND RESOURCES LLC	\$21,100.80	\$131.88

171	AWARDED	NW/4 (All M.R.), Sec. 36-02N-23WIM	160.00	CONTINENTAL LAND RESOURCES LLC	\$21,100.80	\$131.88
172	AWARDED	E/2 SE/4 (1/2 M.R.), Sec. 18-01S-23WIM	40.00	BAKER PETROLEUM & INVESTMENTS INC	\$24,050.00	\$601.25
173	AWARDED	NW/4, less 6 acres (1/2 M.R.), Sec. 24-01S-23WIM	77.00	CONTINENTAL LAND RESOURCES LLC	\$27,202.56	\$353.28
174	AWARDED	NW/4 (All M.R.), Sec. 36-01S-23WIM	160.00	CONTINENTAL LAND RESOURCES LLC	\$48,558.40	\$303.49
175	AWARDED	Lots 1 and 2; S/2 NE/4 (1/2 M.R.), Sec. 01-01S-24WIM	69.32	CONTINENTAL LAND RESOURCES LLC	\$18,563.25	\$267.81
176	AWARDED	N/2 SE/4 (1/2 M.R.), Sec. 01-01S-24WIM	40.00	CONTINENTAL LAND RESOURCES LLC	\$10,712.40	\$267.81
177	AWARDED	Lots 1 and 2; S/2 NE/4 (1/2 M.R.), Sec. 04-01S-24WIM	67.06	CONTINENTAL LAND RESOURCES LLC	\$28,684.12	\$427.77
178	AWARDED	NE/4 NE/4; N/2 SE/4 NE/4 (1/2 M.R.), Sec. 12-01S-24WIM	30.00	BAKER PETROLEUM & INVESTMENTS INC	\$18,037.50	\$601.25
179	AWARDED	SW/4 (All M.R.), Sec. 13-01S-24WIM	160.00	CONTINENTAL LAND RESOURCES LLC	\$49,086.40	\$306.79
180	AWARDED	NE/4 (All M.R.), Sec. 16-01S-24WIM	160.00	PEDO ENERGY CORPORATION	\$57,120.00	\$357.00
181	AWARDED	Lot 1; NE/4 NW/4 (1/2 M.R.), Sec. 18-01S-24WIM	37.94	PEDO ENERGY CORPORATION	\$13,546.37	\$357.00
182	AWARDED	NE/4, less that part lying south and east of Highway 44 (1/2 M.R.), Sec. 32-01S-24WIM	72.50	CONTINENTAL LAND RESOURCES LLC	\$31,006.08	\$427.67
183	AWARDED	NW/4 (All M.R.), Sec. 32-01S-24WIM	160.00	PEDO ENERGY CORPORATION	\$57,120.00	\$357.00
184	AWARDED	NE/4 (All M.R.), Sec. 33-01S-24WIM	160.00	CONTINENTAL LAND RESOURCES LLC	\$68,347.20	\$427.17
185	AWARDED	SE/4 (All M.R.), Sec. 36-01S-24WIM	160.00	BAKER PETROLEUM & INVESTMENTS INC	\$96,200.00	\$601.25
186	AWARDED	Lot 3 a/k/a W/2 SE/4, extending southward to the south bank of the red river, including all accretion and riparian rights (All M.R.), Sec. 13-02S-24WIM	80.00	CONTINENTAL LAND RESOURCES LLC	\$29,076.00	\$363.45
187	AWARDED	Lot 1, extending southwestward to the south bank of the Red River (All M.R.), Sec. 36-01S-25WIM	105.00	CONTINENTAL LAND RESOURCES LLC	\$44,875.95	\$427.39
188	AWARDED	SW/4 NE/4 (1/2 M.R.), Sec. 28-28N-01EIM	20.00	ROBERT D BAKER	\$2,020.00	\$101.00
189	NO BIDS	NE/4 NE/4, less and except the Sams Sand formation (All M.R.), Sec. 16-25N-02WIM	40.00	NO BIDS	\$0.00	\$0.00
190	AWARDED	E/2 SE/4 (1/2 M.R.), Sec. 32-06N-21EIM	40.00	UNIT PETROLEUM COMPANY	\$48,000.00	\$1,200.00

191	NO BIDS	E/2 NW/4; Lots 1 and 2 (1/2 M.R.), Sec. 30-22N-09WIM	81.88	NO BIDS	\$0.00	\$0.00
192	AWARDED	W/2 NW/4 SW/4 (All M.R.), Sec. 25-05S-06EIM	20.00	CHESAPEAKE EXPLORATION LLC	\$23,140.00	\$1,157.00
193	WITHDRAWN	SW/4 SW/4 (All M.R.), Sec. 36- 21N-03EIM	40.00	NO BIDS	\$0.00	\$0.00
194	WITHDRAWN	NE/4 NE/4 (All M.R.), Sec. 13- 24N-01WIM	40.00	NO BIDS	\$0.00	\$0.00
195	WITHDRAWN	NW/4 NE/4 (All M.R.), Sec. 13- 24N-01WIM	40.00	NO BIDS	\$0.00	\$0.00
196	WITHDRAWN	SE/4 NE/4, less and except the Herrington formation (All M.R.), Sec. 13-24N-01WIM	40.00	NO BIDS	\$0.00	\$0.00
197	WITHDRAWN	SW/4 NE/4 (All M.R.), Sec. 13- 24N-01WIM	40.00	NO BIDS	\$0.00	\$0.00
198	AWARDED	NE/4 (1/2 M.R.), Sec. 22-21N- 04EIM	80.00	SOUTHSTAR OIL & GAS INC	\$12,240.00	\$153.00
199	AWARDED	NW/4, less .3 acres for railroad right-of-way (1/2 M.R.), Sec. 22- 21N-04EIM	79.85	SOUTHSTAR OIL & GAS INC	\$12,240.00	\$153.29
200	AWARDED	S/2 SE/4 (All M.R.), Sec. 33-22N- 04EIM	80.00	UNITED LAND COMPANY LLC	\$14,960.00	\$187.00
201	AWARDED	NE/4 NW/4 (All M.R.), Sec. 16- 19N-03EIM	40.00	TRUEVINE OPERATING LLC	\$4,440.00	\$111.00
202	AWARDED	NW/4 NW/4 (All M.R.), Sec. 16- 19N-03EIM	40.00	TRUEVINE OPERATING LLC	\$4,440.00	\$111.00
203	AWARDED	SE/4 NW/4 (All M.R.), Sec. 16- 19N-03EIM	40.00	TRUEVINE OPERATING LLC	\$4,440.00	\$111.00
204	AWARDED	SW/4 NW/4 (All M.R.), Sec. 16- 19N-03EIM	40.00	TRUEVINE OPERATING LLC	\$4,440.00	\$111.00
205	REJECTED	NE/4 NE/4 (All M.R.), Sec. 16- 18N-01WIM	40.00	BLUE DOLPHIN ENERGY	\$200.00	\$5.00
206	REJECTED	NW/4 NE/4 (All M.R.), Sec. 16- 18N-01WIM	40.00	BLUE DOLPHIN ENERGY	\$200.00	\$5.00
207	REJECTED	SE/4 NE/4 (All M.R.), Sec. 16- 18N-01WIM	40.00	BLUE DOLPHIN ENERGY	\$200.00	\$5.00
208	REJECTED	SW/4 NE/4 (All M.R.), Sec. 16- 18N-01WIM	40.00	BLUE DOLPHIN ENERGY	\$200.00	\$5.00
209	REJECTED	NE/4 NW/4 (All M.R.), Sec. 16- 18N-01WIM	40.00	BLUE DOLPHIN ENERGY	\$200.00	\$5.00
210	REJECTED	NW/4 NW/4 (All M.R.), Sec. 16- 18N-01WIM	40.00	BLUE DOLPHIN ENERGY	\$200.00	\$5.00
211	REJECTED	SE/4 NW/4 (All M.R.), Sec. 16- 18N-01WIM	40.00	BLUE DOLPHIN ENERGY	\$200.00	\$5.00
212	REJECTED	SW/4 NW/4 (All M.R.), Sec. 16- 18N-01WIM	40.00	BLUE DOLPHIN ENERGY	\$200.00	\$5.00

213	AWARDED	NE/4 SE/4 (All M.R.), Sec. 16-18N-01WIM	40.00	BLUE DOLPHIN ENERGY	\$2,480.00	\$62.00
214	AWARDED	NW/4 SE/4 (All M.R.), Sec. 16-18N-01WIM	40.00	BLUE DOLPHIN ENERGY	\$2,480.00	\$62.00
215	AWARDED	SE/4 SE/4 (All M.R.), Sec. 16-18N-01WIM	40.00	BLUE DOLPHIN ENERGY	\$2,480.00	\$62.00
216	AWARDED	SW/4 SE/4 (All M.R.), Sec. 16-18N-01WIM	40.00	BLUE DOLPHIN ENERGY	\$2,480.00	\$62.00
217	AWARDED	NE/4 SW/4 (All M.R.), Sec. 16-18N-01WIM	40.00	BLUE DOLPHIN ENERGY	\$2,480.00	\$62.00
218	AWARDED	NW/4 SW/4 (All M.R.), Sec. 16-18N-01WIM	40.00	BLUE DOLPHIN ENERGY	\$2,480.00	\$62.00
219	AWARDED	SE/4 SW/4 (All M.R.), Sec. 16-18N-01WIM	40.00	BLUE DOLPHIN ENERGY	\$2,480.00	\$62.00
220	AWARDED	SW/4 SW/4 (All M.R.), Sec. 16-18N-01WIM	40.00	BLUE DOLPHIN ENERGY	\$2,480.00	\$62.00
221	AWARDED	NE/4 NW/4, less and except the Middle Atoka A and Middle Atoka C formations (1/2 M.R.), Sec. 19-03N-13E1M	20.00	RIVERFRONT EXPLORATION LLC	\$17,520.00	\$876.00
222	AWARDED	E/2 NW/4; S/2 S/2 NW/4 NW/4; SW/4 NW/4 (1/2 M.R.), Sec. 35-03N-13E1M	65.00	SEDNA ENERGY INC	\$42,640.00	\$656.00
223	AWARDED	SW/4 (1/2 M.R.), Sec. 25-15N-21WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$63,040.00	\$788.00
224	AWARDED	NE/4 (All M.R.), Sec. 16-16N-21WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$382,240.00	\$2,389.00
225	AWARDED	NW/4 (All M.R.), Sec. 16-16N-21WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$382,240.00	\$2,389.00
226	AWARDED	N/2 NE/4 (All M.R.), Sec. 22-16N-21WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$118,080.00	\$1,476.00
227	AWARDED	SE/4 SE/4 (All M.R.), Sec. 13-17N-21WIM	40.00	ROCKFORD ENERGY PARTNERS III LLC	\$32,080.00	\$802.00
228	AWARDED	SW/4 SW/4 (All M.R.), Sec. 13-17N-21WIM	40.00	ROCKFORD ENERGY PARTNERS III LLC	\$34,080.00	\$852.00
229	AWARDED	NE/4 (All M.R.), Sec. 36-18N-21WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$268,480.00	\$1,678.00
230	AWARDED	NW/4 (All M.R.), Sec. 36-18N-21WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$268,480.00	\$1,678.00
231	AWARDED	SE/4 (All M.R.), Sec. 36-18N-21WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$268,480.00	\$1,678.00
232	AWARDED	SW/4 (All M.R.), Sec. 36-18N-21WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$268,480.00	\$1,678.00
233	AWARDED	SE/4 (1/2 M.R.), Sec. 33-13N-22WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$102,160.00	\$1,277.00

234	AWARDED	E/2 SW/4 (1/2 M.R.), Sec. 33-13N-22WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$51,080.00	\$1,277.00
235	AWARDED	W/2 NE/4 (1/2 M.R.), Sec. 34-13N-22WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$51,080.00	\$1,277.00
236	AWARDED	SE/4 (1/2 M.R.), Sec. 34-13N-22WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$102,160.00	\$1,277.00
237	AWARDED	NE/4 (All M.R.), Sec. 36-09N-16WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$224,480.00	\$1,403.00
238	AWARDED	SE/4 (All M.R.), Sec. 36-09N-16WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$224,480.00	\$1,403.00
239	AWARDED	SW/4 (All M.R.), Sec. 36-09N-16WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$204,320.00	\$1,277.00
240	AWARDED	N/2 SE/4; SE/4 SE/4 (1/2 M.R.), Sec. 09-10N-18WIM	60.00	ELAND ENERGY INC	\$90,180.00	\$1,503.00
241	AWARDED	NE/4 SW/4 (1/2 M.R.), Sec. 09-10N-18WIM	20.00	ELAND ENERGY INC	\$30,060.00	\$1,503.00
242	AWARDED	NW/4 (1/2 M.R.), Sec. 10-10N-18WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$102,160.00	\$1,277.00
243	AWARDED	SE/4 (1/2 M.R.), Sec. 10-10N-18WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$102,160.00	\$1,277.00
244	AWARDED	SW/4 (1/2 M.R.), Sec. 10-10N-18WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$102,160.00	\$1,277.00
245	AWARDED	SE/4, less and except from the surface to the base of the Des Moines formation (1/2 M.R.), Sec. 06-11N-18WIM	80.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$64,480.00	\$806.00
246	AWARDED	E/2 SW/4; Lots 6 and 7, less and except from the surface to the base of the Des Moines formation (1/2 M.R.), Sec. 06-11N-18WIM	78.08	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$62,936.51	\$806.00
247	AWARDED	SE/4, less and except from the surface to the base of the Des Moines formation (1/2 M.R.), Sec. 23-11N-19WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$46,160.00	\$577.00
248	AWARDED	W/2 NE/4 (All M.R.), Sec. 31-11N-20WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$112,240.00	\$1,403.00
249	AWARDED	E/2 NW/4 (All M.R.), Sec. 31-11N-20WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$112,240.00	\$1,403.00
250	AWARDED	NE/4 SW/4 (All M.R.), Sec. 31-11N-20WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$56,120.00	\$1,403.00
251	AWARDED	SE/4, less and except the Hunton formation (All M.R.), Sec. 36-27N-15WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$72,160.00	\$451.00
252	AWARDED	SW/4, less and except the Hunton formation (All M.R.), Sec. 36-27N-15WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$72,160.00	\$451.00

<b>Summary of the 1/27/2010 Oil and Gas Lease Sale</b>	
Total Bonus	\$10,613,068.83
Average Price Per Acre	\$526.56
High Bid Per Acre	\$2,389.00
Total Net Acres	20,155.55
Total Tracts	252
Total Bids Received	447
Total Successful Bids	221
Total Unsuccessful Bids	225
Total Tracts No Bid	30

Real Estate Management Division  
**MONTHLY SUMMARY**

BY:   
 KEITH KUHLMAN, DIRECTOR

**FEBRUARY 1, 2010 – FEBRUARY 28, 2010**

**RE: LEASE ASSIGNMENTS**

Lease No.	Legal Description	Rent	Lessee
100635 Payne County	SW/4 Sec. 36-18N-5EIM (Subj to 1.06 ac Esmt) (Less Improvements)	\$4,200.00	Shawn Corter & Marlin Corter

This lease was previously in the name of Dustin Mueggenborg. Rental is paid current.

106105 Jefferson County	S/2NW/4 & N/2N/2N/2SW/4 Sec. 1-4S-6WIM	\$2,800.00	Darrin Gunter & Happy Days Ranch, Lee Gilmore, Manager
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This lease was previously in the name of Darrin Gunter. Rental is paid current.

205199 Jefferson County	All of the N/2 of Sec. 13-4S-9WIM North of North Right-of-way of Railroad	\$2,900.00	Johnny Farris
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This lease was previously in the name of Johnny Farris, Farris and Son. Rental is paid current.

101414 Comanche County	SW/4 Sec. 36-1N-11WIM (Less 2.5 ac sold)	\$3,800.00	George Phillips
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This lease was previously in the name of Ron Nance. Rental is paid current.

104740 Texas County	SW/4 Sec. 29 & SE/4 Sec 30-4N-10ECM	\$5,200.00	Harry Minns & Linda K. Minns
613638 Texas County	Lts 1,2,3,4 & E/2W/2 & SE/4 Sec 30-5N-10ECM (Subj to .46 ac Esmt)	\$3,100.00	Harry Minns & Linda K. Minns
613722 Cimarron County	SE/4 Sec. 32-5N-9ECM	\$800.00	Harry Minns & Linda K. Minns

These leases were previously in the name of Harry Minns. Rentals are paid current.

100950 Logan County	SW/4 Sec. 16-15N-2WIM (Subj to 13.04 ac Esmt) (Less 2.03 ac Sold)	\$3,600.00	Halvorson Ranch, Wayne Halvorson, Owner
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This lease was previously in the name of Steven Clark. Rental is paid current.

919040 Greer County	S/2SW/4 Sec. 33-7N-21WIM (Subj to 1 ac Esmt)	\$2,000.00	Tommy Joe Wilson & Tommy Joe Wilson Jr.
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This lease was previously in the name of Tommy Joe Wilson. Rental is paid current.

106032 Harmon County	SW/4 Sec. 8-3N-25WIM	\$3,100.00	DJ Shelby Jr., Terry Shelby & Trent Shelby dba Shelby Farms Jt Venture
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This lease was previously in the name of DJ Shelby Jr., Terry Shelby and Trent Shelby. Rental is paid current.

**RE: PATENTS ISSUED ON LAND SALES**

Having met all required conditions, the following Patents have been issued.

Patent and Sale No.	Legal Description	Purchasers
6432 CS2003722	The West Half of the Southwest Quarter (W/2SW/4) of Section Sixteen (16), Township One (1) North, Range Nine (9) West, Indian Meridian, less and except a tract of land described as follows: Beginning at a point 1023.2 feet South of the Northwest corner of said Southwest Quarter, thence South 217.0 feet, thence East, perpendicular to the west line of said Southwest Quarter a distance of 320.0 feet, thence North parallel to the west line of said Southwest Quarter a distance of 217.0 feet, thence West 320.0 feet to the point of beginning, containing 1.60 acres, more or less, for a total of approximately 78.40 acres after exception, situated in Comanche County, Oklahoma.	JOE TERRY WICKARD AND LORENA SUE WICKARD
6433 CS2004191	A part of the Northwest Quarter (NW/4), Southwest Quarter (SW/4) and Northeast Quarter (NE/4) lying West of Interstate 44 in Section Thirty-six (36), Township Four (4) North, Range Eleven (11) West of the Indian Meridian, Comanche County, Oklahoma being more particularly described by metes and bounds as follows: Beginning at the Northwest corner of Section 36; Thence South 89°51' 37" East along the North line of Section 36 and being the basis of bearing a distance of 1457.61 feet; Thence South 00° 12' 02" East a distance of 746.20 feet; Thence North 48° 38' 32" West a distance of 300.89 feet; Thence South 41° 21' 28" West a distance of 247.74 feet; Thence South 48° 38' 32" East a distance of 140.40 feet; Thence South 41° 21' 28" West a distance of 252.21 feet; Thence South 00° 15' 09" East a distance of 151.14 feet; Thence South 89° 44' 51" West a distance of 200.00 feet; Thence South 00° 15' 09" East a distance of 190.19 feet; Thence South 42° 52' 54" East a distance of 36.79 feet; Thence South 07° 05' 39" West a distance of 50.00 feet; Thence along a curve to the left having a radius of 225.00 feet and an arc length of 28.85 feet (Chord Bearing N 86° 34' 45" W Chord Length 28.83 Feet) ; Thence South 89° 44' 51" West a distance of 29.75 feet; Thence South 00° 15' 09" East a distance of 247.64 feet; Thence South 89° 44' 51" West a distance of 490.00 feet; Thence North 00° 15' 09" West a distance of 107.64 feet; Thence South 89° 44' 51" West a distance of 247.51 feet to a point on the West line of Section 36; Thence North 00°16' 44" West along The West line of Section 36 a distance of 1555.64 feet to the Point of Beginning. Containing 1,826,974 square feet or 41.942 acres, more or less.	LEGACY PARK DEVELOPMENT, LLC

**RE: EASEMENT ASSIGNMENTS**

Lease No.	Legal Description	Easement No.
101828 Roger Mills County	NW/4 Sec. 16-14N-22WIM	7515

This easement is now in the name of Enogex Gas Gathering L.L.C. Previous owner was BP Gas Transmission Company.

**RE: RETURN OF SALE - EASEMENTS**

Lease No.	Legal Description	Appraised	Bid	Company
103006 Ellis County Esmt No. 8825	SE/4 Sec. 36-21N-26WIM	\$9,550.00	\$9,550.00	Noble Energy Inc.

Length of the easement is 159.03 rods and the width is 30 feet for a 10 inch natural gas pipeline. Sale of easement was held on December 31, 2009, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

**RE: 20 YEAR EASEMENT**

Lease No.	Legal Description	Easement No.
817003 Kay County	SW/4 Sec. 33-28N-1EIM	8814

Easement has been issued to Kay Electric Cooperative for an electric power line consisting of 5 poles and 1 anchor. Said easement not to exceed 30 feet in width and 80.26 rods in length for the consideration of \$2,800.00. The appraised price has been paid in full.

817003 Kay County	SW/4 Sec. 33-28N-1EIM	8815
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Easement has been issued to Southern Star Central Gas Pipeline, Inc. for a cathodic protection unit. Said easement not to exceed 30 feet in width and 3.27 rods in length for the consideration of \$2,800.00. The appraised price has been paid in full.

206056 Texas County	SE/4 Sec. 19-3N-15ECM	8824
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Easement has been issued to Tri-County Electric Cooperative for an underground electric power line. Said easement not to exceed .1 acre for the consideration of \$575.00. The appraised price has been paid in full.

**RE: RENEWED EASEMENT**

Esmt No.	Legal Description	Appraised	Company
7514 Pottawatomie County	N/2 Sec. 36-9N-5EIM that lies south of Hwys. 270 and 9	\$10,000.00	Pottawatomie Telephone Company

This is a 20 year easement that has expired and has been renewed.

**RE: NEW SHORT TERM COMMERCIAL LEASE**

Lease No.	Legal Description	Annual Rent	Lessee
106446 Washita County	Beginning 892.88 ft S of NE corner of Sec. 36-08N-14WIM then South 75ft W 108 ft, N 75 ft, and E 108 ft to point of beginning and contains .186 ac	\$1,000.00	Centurion Pipeline LP

**RE: SOIL CONSERVATION PROJECTS**

The following maintenance soil conservation projects have been approved.

Lease No.	Legal Description	Practice	Cost to CLO	Lessee
101730 Dewey County	Lts 7 & 8 S/2SW/4 Sec. 16-16N- 18WIM	Purchase of Hardland grass seed mix.	\$1,614.77	Kauk Farms
100580 Lincoln County	NE/4 Sec. 36-12N- 5EIM	Dozer hours for timber clearing & fence row shaping.	\$1,600.00	Jesse Snyder

**RE: RESULTS OF JAN. 26, 2010 SEALED BID LEASE AUCTION**

**BECKHAM COUNTY**

**3 yr lease term**

105381 NE/4 Sec. 10-8N-26WIM >>>>\$2,100

Melvin Tidball	\$2,800.00
Grey Oren	\$2,700.00
Jodie F Allen	\$2,100.00 (No check) bid not valid

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**CADDO COUNTY**

101281 NE/4 Sec. 16-10N-9WIM >>>>>\$3,400

D & D Farms	\$4,251.00
John Meiwes	\$2,025.00

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**CLEVELAND COUNTY**

100807 N/2NE/4 & SE/4NE/4 & E/2SW/4NE/4 & E/2SE/4 & E/2NW/4SE/4 Sec. 16-9N-1WIM >>>>\$2,400

Mark Fisher	\$3,600.00
Sam Watts	\$3,208.00
Gary Cecil	\$3,002.00
Don Eldridge	\$3,000.00
Anthony Waggoner	\$2,727.00
Kenneth Adams	\$2,600.00
Steve Moore	\$2,550.00

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**GREER COUNTY**

**SPECIAL CONSERVATION LEASE REQUIREMENTS**

101822 NE/4 & N/2SE/4 SEC 36-7N-22WIM >>>> \$4,500

Braden Petzold and Derek Teel	\$5,555.50
Doyle Hopper	\$4,875.00
Gary D Stoup	\$4,635.00
Stacie Fite	\$4,500.00
Greg Clark	\$3,000.00

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**KINGFISHER COUNTY**

**4 yr lease term**

101291 NE/4 SEC 36-19N-9WIM >>>> \$2,200

Mike Pribyl	\$4,125.00
Paul Hutson	\$3,400.00
Justin Choate	\$3,000.00
Brandon Duffy	\$3,000.00
Brian Patrick	\$3,000.00
Eric Cooper	\$2,810.00

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**KIOWA COUNTY**

101674 SE/4 SEC 16-4N-17WIM >>>> \$1,900

Will Funkhouser	\$2,205.00
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Joe Lanig                    \$2,121.00

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**LOGAN COUNTY VOID**

100057 W/2 SEC 36-17N-1EIM >>>> \$4,100    **LEASE WAS PULLED OFF AUCTION**

Monte Bohonan            \$6,000.00

100956 SW/4 SEC 36-16N-2WIM >>>>>\$2,500

Jim L Lindville           \$5,001.00

Tommy Payne              \$3,067.00

100957>>>>>SE/4 SEC 36-16N-2WIM >>>>>\$2,100

Donny Pyle                \$2,100.00

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**PAWNEE COUNTY**

100673 SW/4 SEC 36-23N-5EIM (LESS IMPROVEMENTS) >>>> \$2,900

Patrick Bell              \$3,300.00

Marvin Sparks            \$3,200.00

100754 SE/4 SEC 16-22N-6EIM (LESS 7.5AC SOLD) >>>> \$3,000

Lynn Nuttle               \$3,125.00

817033 SE/4 SEC 33-22N-6EIM >>>> \$2,600

NO BIDS

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**TEXAS COUNTY**

613730 N/2NW/4 & SE/4NW/4 SEC 17-3N-15ECM >>>> \$700

NO BIDS

STATE OF OKLAHOMA        )  
  )  
  )    ss  
COUNTY OF OKLAHOMA    )

I hereby certify that the foregoing Monthly Summaries are a true, full and correct report of the actions of the Secretary to the Commissioners of the Land Office taken pursuant to Resolution of the Commissioners of the Land Office adopted the 17th day of December, 1968 and subsequent Resolution adopted the 1st day of March 1988, amended April 12, 1988.

WITNESS my hand and official signature this 31st day of March 2010.

(SEAL)



Mike Hunter  
Mike Hunter, Secretary

## **COMMISSIONERS OF THE LAND OFFICE**

### **REGULAR MEETING MINUTES**

**TUESDAY, MAY 18, 2010 AT 1:00 P.M.  
GOVERNOR'S LARGE CONFERENCE ROOM  
STATE CAPITOL BUILDING – SECOND FLOOR  
OKLAHOMA CITY, OKLAHOMA**

Notice was posted online with the Secretary of State on April 28, 2010. Public notice was also posted on the Commissioners of the Land Office website and at the Commissioners of the Land Office and Governor's Large Conference Room of the State Capitol Building on Friday May 14, 2010 before 2 p.m.

#### **PRESENT:**

Honorable Jari Askins, Lt. Governor and Vice-Chair  
Honorable Steve Burrage, State Auditor & Inspector and Member  
Honorable Sandy Garrett, State Superintendent of Public Instruction and Member

#### **ABSENT:**

Honorable Brad Henry, Governor and Chair  
Honorable Terry Peach, President State Board of Agriculture and Member

#### **CLO STAFF PRESENT:**

Douglas Allen, First Assistant Secretary  
Janet Henthorn, Chief of Staff  
Sarah Evans, Executive Secretary  
Guy Hurst, General Counsel  
Keith Kuhlman, Director of the Real Estate Management Division  
Brian Heanue, Director of the Accounting Division  
Dave Shipman, Director of the Minerals Management Division  
Phyllis Bolt, Director of Investments  
Terri Watkins, Director of Communications  
Laura Payne, Internal Auditor  
Steve Diffee, Director of the Royalty Compliance Division

#### **VISITORS:**

Pete Madsen, RV Kuhns & Associates  
Keven Rondot, PTA  
Mike Fina, Lt. Governor's Office  
Randy McLerran, Oklahoma State Department of Education  
Shawn Ashley, E-Capitol.net  
Michelle Day, State Auditor and Inspector's Office

The meeting was called to order at 1:16 p.m., chaired by Lt. Governor Askins.

Henry:	Absent
Askins:	Present
Burrage:	Present
Garrett:	Present
Peach:	Absent

**1. Approval of Minutes for Regular Meeting Held April 8, 2010**

This agenda item was presented by First Assistant Secretary Doug Allen. A MOTION was made by Commissioner Burrage and seconded by Commissioner Garrett to approve the minutes of the April 8, 2010 meeting.

Henry:	Absent	
Askins:	Aye	
Burrage:	Aye	<i>Motion Carried</i>
Garrett:	Aye	
Peach:	Absent	

**2. Secretary's Comments**

First Assistant Secretary Doug Allen reported on distributions pursuant to the CLO Reform and Modernization Act of 2010. Mr. Allen explained that the colleges reflected different distribution amounts because the income from lease bonuses are assigned to predetermined funds.

**3. Request Approval to Terminate Contract with Brookfield Investment Management, Inc. Manager; Hire Guggenheim Partners Asset Management through FY'11; and Renew Annual Contract with J.P. Morgan Asset Management for FY'11**

A. Pete Madsen, RV Kuhns & Associates consultant, requested approval to terminate the contract with Brookfield Investment Management, Inc., Commercial Mortgage-Backed Securities (CMBS) Manager and hire Guggenheim Partners Asset Management through FY'11 to manage the CMBS portfolio.

Mr. Madsen reported that Guggenheim Partners Asset Management was chosen after a competitive review process. Guggenheim's selection was due to its following attributes:

- Stable investment team with a track record of successfully implementing the investment strategy
- Conservative investment approach with a rigorous focus on risk management

- Unique investment approach that combines traditional and non-traditional CMBS to enhance returns and dampen volatility
- Lower volatility and superior downside risk protection relative to competing strategies
- Competitive fees of 30 bps versus 33 bps of current manager
- Consistent performance over both short and long term time horizons

B. Mr. Madsen recommended the renewal of J.P. Morgan Asset Management's contract for FY'11

Commissioner Burrage requested more explanation of the function of the 30% enhancement. Mr. Madsen explained that the 30% was a buffer up to the senior level tranche. The subordinate tranches will take up to 30% of losses before any loss is incurred by the senior level tranche.

Commissioner Garrett inquired as to the value of J.P. Morgan's portfolio. The Director of Investments, Phyllis Bolt informed the Commissioners J.P. Morgan's allocation was 5.3 percent. Commissioner Garrett asked how much money the CLO had invested in commercial real estate. Mr. Madsen said that almost 10 percent of CLO's portfolio was in commercial real estate.

A MOTION was made by Commissioner Garrett and seconded by Commissioner Burrage to approve the termination of contract with Brookfield Investment Management, Inc., commercial mortgage-backed manager; hire Guggenheim Partners Asset Management through FY'11; and renew the annual Contract with J.P. Morgan Asset Management for FY'11.

Henry:	Absent	
Askins:	Aye	
Burrage:	Aye	<i>Motion Carried</i>
Garrett:	Aye	
Peach:	Absent	

**4. Request for Approval of Contracts in excess of \$25,000**

The General Counsel, Guy Hurst recommended approval of the following contracts:

- |    |  |          |
|----|--|----------|
| A. | Motor Pool for Minerals/REM.....               | \$43,000 |
| B. | Galt Temp Services for Royalty Compliance..... | \$41,445 |

A cost-benefit analysis determined the contracts were the most favorable solutions to agency requirements.

A MOTION was made by Commissioner Burrage and seconded by Commissioner Garrett to approve the Motor Pool services in the amount of \$43,000 and the Galt temporary services in the amount of \$41,445.

Henry:	Absent	
Askins:	Aye	
Burrage:	Aye	<i>Motion Carried</i>
Garrett:	Aye	
Peach:	Absent	

**5. Consent Agenda – Request Approval of March 2010 Agency Monthly Division Summary of Activities**

*The Agenda items presented on the Consent Agenda are considered as one item for voting purposes. The Consent Agenda includes items that are statutorily or constitutionally required to be performed by the Commissioners of the Land Office or are administrative in nature, which are done as a routine action by the Commissioners of the Land Office. If any member of the Commission or any member of the public requests a particular item or items to be considered individually, the matter or matters shall be considered individually.*

First Assistant Secretary, Doug Allen reported that the consent agenda was routine in nature.

*Accounting Division*

1. March 2010
  - a. Apportionment
  - b. Claims Paid (routine)
  - c. Claims Paid (investment fees)

*Minerals Management Division*

1. March 2010
  - a. Notice of Sale held on 3/24/10
  - b. Approval of Sale Tabulation held on 3/24/10
  - c. Assignments of Oil and Gas Mining Leases
  - d. Division Orders

*Real Estate Management Division*

1. March 2010
  - a. Lease Assignments
  - b. Return of Sale - Easements
  - c. 20 Year Easements
  - d. Limited Term Right of Entry Permit
  - e. Renewed Easement
  - f. Renewal of Saltwater Disposal Lease
  - g. Request and Authorization for Improvement
  - h. Cancellation and non-renewal of Short Term Commercial Leases

Commissioner Garrett asked if the assignments of oil and gas leases have always been included on the consent agenda in which the Director of Minerals Management, Dave Shipman confirmed that they were.

Mr. Allen recommended the approval of the consent agenda. A MOTION was made by Commissioner Burrage and seconded by Commissioner Garrett to approve the consent agenda.

Henry:	Absent	
Askins:	Aye	
Burrage:	Aye	<i>Motion Carried</i>
Garrett:	Aye	
Peach:	Absent	

**6. Financial Information Regarding Investments and Monthly Distributions (for informational purposes only).**

- a. Market Value Comparison through March 31, 2010
- b. March 2010 Income, Distributed April 15, 2010
- c. February 2010 Income, Distributed March 15, 2010
- d. Statement of Assets, Liabilities, and Trust Reserve for March 31, 2010
- e. Schedule of Income, Distributions and Changes in Fund Balance for the month of March 2010

A MOTION was made by Commissioner Burrage and seconded by Commissioner Garrett to adjourn the meeting.

Henry:	Absent	
Askins:	Aye	
Burrage:	Aye	<i>Motion Carried</i>
Garrett:	Aye	
Peach:	Absent	



Handwritten signature of Doug Allen in black ink, consisting of a large loop for the first letter and a cursive 'Allen'.

**DOUG ALLEN, FIRST ASSISTANT SECRETARY**

The meeting was adjourned at 1:35 p.m.

I HEREBY CERTIFY that the foregoing is a true, full and correct report of said meeting.

WITNESS my hand and official signature this 10th day of June, 2010.

(SEAL)



Jari Atkins  
CHAIRMAN

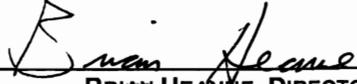
ATTEST:

Mike Hunter  
Mike Hunter

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**ACCOUNTING DIVISION**  
**MONTHLY SUMMARY**

**MARCH 1, 2010 – MARCH 31, 2010**

BY:   
**BRIAN HEANUE, DIRECTOR**

Apportionment for the Month of February 2010 (Distributed to Beneficiaries During March 2010)

	<u>Feb-10</u>	<u>CUMULATIVE FY 10</u>	<u>CUMULATIVE FY 09</u>	<u>% INCREASE -DECREASE OVER FY 2009</u>
Common School Earnings	4,530,471.00	53,171,946.00	45,186,277.00	17.67%
Average Daily Attendance	603,410	603,410	596,448	1.17%
Apportionment Per Capita	\$7.51	\$88.12	\$75.76	16.32%
<b>Colleges:</b>				
Educational Institutions	984,823.00	11,749,388.00	10,048,147.00	
University of Oklahoma	196,141.00	2,326,655.00	1,924,765.00	
University Preparatory	117,426.00	1,367,515.00	1,159,649.00	
Oklahoma State	103,096.00	1,433,148.00	1,288,080.00	
Normal Schools	158,020.00	2,018,042.00	1,714,026.00	
Langston	79,200.00	944,062.00	799,816.00	
<b>Total Colleges</b>	<b>1,638,706.00</b>	<b>19,838,810.00</b>	<b>16,934,483.00</b>	<b>17.15%</b>
<b>Total Educational</b>	<b>6,169,177.00</b>	<b>73,010,756.00</b>	<b>62,120,760.00</b>	<b>17.53%</b>
<b>Public Building</b>	<b>128,204.00</b>	<b>2,571,337.00</b>	<b>2,787,725.00</b>	

The following claims were approved for payment by the Secretary and are routine in nature.

American General Life Ins Co	Payroll Withholdings	\$	69.34
Assurity Life Insurance Co	Payroll Withholdings		30.93
Columbian Life Insurance Co	Payroll Withholdings		233.25
Conseco Health Insurance	Payroll Withholdings		124.30
Federal Reserve Bank of Minneapolis	Payroll Withholdings		100.00
National Teachers Associates Life Ins Co	Payroll Withholdings		18.75
Okla Employees Credit Union	Payroll Withholdings		2,355.18
Okla Public Employees Assoc	Payroll Withholdings		150.00
Oklahoma College 529 Savings Plan	Payroll Withholdings		50.00
United Way of Central Oklahoma Inc	Payroll Withholdings		361.00
Brownsworth G J	Travel & Subsistence		425.60
Brownsworth, G J	Travel & Subsistence		491.50
Comfort Inn & Suites Guymon	Travel & Subsistence		70.00
Drake, Tom	Travel & Subsistence		865.00
Eike, T D	Travel & Subsistence		649.50
Foster, Chris	Travel & Subsistence		119.78
Hermanski, David Alan	Travel & Subsistence		333.50
Hunter, Michael J	Travel & Subsistence		20.21
Robison, S C	Travel & Subsistence		718.50
Schreiner, R W	Travel & Subsistence		118.00
Spurgeon, James	Travel & Subsistence		575.50
Oklahoma Press Service Inc	Real Estate Advertising		2,080.88
Eureka Water Company	Office Supplies		108.60

Staples Contract & Commercial Inc	Office Supplies	434.08
Xpedx	Office Supplies	358.50
BMI Systems Corp	Monthly Rental Charge	1,413.26
Department of Central Services	Monthly Rental Charge	552.16
Oce North America Inc	Monthly Rental Charge	20.00
Paragon Building Associates	Monthly Rental Charge	21,253.50
Insurance Department	Licensing Fees	650.00
Okla Financial Managers Assoc	Membership Fees	50.00
Mckissock LP	Registration Fees	105.00
JP Morgan Chase Bank Na	Office Machines	425.98
A T & T	Information Services	49.95
Cowboy Telephone Inc	Information Services	45.95
JP Morgan Chase Bank Na	Information Services	39.20
Omega Wireless	Information Services	50.00
Panhandle Telephone Coop Inc	Information Services	49.99
Pioneer Long Distance DbA Legacy Tv	Information Services	19.95
Pioneer Telephone Co-Op Inc	Information Services	103.08
Web Balanced Technologies	Information Services	279.00
West Group	Information Services	1,021.00
Ala Carte Courier Service Inc	Delivery Service	1,100.00
West Group	Library Resources	733.25
Tisdal & O'Hara PLLC	Professional Service (Misc)	3,383.75
A T & T	Telephone Service	334.35
A T & T Mobility National Account LLC	Telephone Service	32.69
Central Oklahoma Telephone	Telephone Service	68.12
Cox Business Services	Telephone Service	1,392.05
Panhandle Telephone Coop Inc	Telephone Service	40.38
Pioneer Telephone Co-Op Inc	Telephone Service	121.81
Galt Foundation	Temporary Personnel Service	2,604.08
Office of State Finance	State Agencies – Centrex	491.00
Employees Benefits Council	Sooner-Flex	215.32
Office of Personnel Management	Merit System	1,578.75
Office of State Finance	Miscellaneous State Agencies	324.88
State Auditor And Inspector	Miscellaneous State Agencies	7,925.83
Department of Central Services	Motor Pool	3,458.99
Department of Central Services	State Agencies – Printing	260.00
Total Regular Claims Paid in March 2010		\$ 61,055.17

## Claims paid for investment fees from gains on investments

Bank of Oklahoma Na	Custodial Banker	29,640.40
Lord Abbett & Co LLC	Quarterly Manager Fees	120,350.24
Nicholas-Applegate Capital Man	Quarterly Manager Fees	113,482.95
TCW Asset Management Company	Quarterly Manager Fees	110,065.15
Cohen & Steers Capital Management Inc	Quarterly Manager Fees	105,418.00
Fountain Capital Mgmt.	Quarterly Manager Fees	96,652.00
Tradewinds Global Investors LLC	Quarterly Manager Fees	91,235.26
Dodge & Cox	Quarterly Manager Fees	85,157.00
Urdang Securities Management Inc	Quarterly Manger Fees	83,218.15
Rainer Investment Management	Quarterly Manager Fees	71,461.13
Deprince Race & Zollo Inc	Quarterly Manager Fees	67,230.00
Hyperion Brookfield Asset Management Inc	Quarterly Manager Fees	66,846.66

*Accounting Division*

Hansberger Global Investors Inc	Quarterly Manager Fees	62,825.27
Robeco Investment Management Inc	Quarterly Manager Fees	60,102.59
Fountain Capital Mgmt.	Quarterly Manager Fees	57,260.00
Silvercrest Asset Mgmt Group	Quarterly Manager Fees	55,922.00
Aronson + Johnson + Ortiz LP	Quarterly Manager Fees	47,209.00
Turner Investment Partners	Quarterly Manager Fees	46,473.19
TCW Asset Management Company	Quarterly Manager Fees	39,899.77
Dodge & Cox	Quarterly Manager Fees	<u>12,281.00</u>
Total Investment Claims Paid in March 2010		\$ 1,422,729.76

**MINERALS MANAGEMENT DIVISION**  
**MONTHLY SUMMARY**

**MARCH 1, 2010 – MARCH 31, 2010**

BY: \_\_\_\_\_

  
**DAVE SHIPMAN, DIRECTOR**

**RE: NOTICE OF SALE HELD ON 3/24/10:**

<u>TR #</u>	<u>COUNTY</u>	<u>LEGAL DESCRIPTION</u>	<u>M.R. %</u>	<u>SEC-TWP-RGE</u>
1	Alfalfa	NW/4	100.00%	16-27N-12WIM
2	Alfalfa	SE/4	100.00%	16-28N-12WIM
3	Alfalfa	SW/4	100.00%	16-28N-12WIM
4	Alfalfa	NE/4	50.00%	20-28N-12WIM
5	Alfalfa	NW/4	50.00%	20-28N-12WIM
6	Beaver	Lot 2	100.00%	01-03N-20ECM
7	Beaver	Lots 3 and 4; S/2 NW/4	100.00%	01-03N-20ECM
8	Beaver	SW/4 SE/4	100.00%	01-03N-20ECM
9	Beaver	N/2 SW/4; SW/4 SW/4	100.00%	01-03N-20ECM
10	Beaver	E/2 SE/4; NW/4 SE/4	100.00%	10-03N-20ECM
11	Beaver	NE/4, less and except the Chester	100.00%	11-03N-20ECM
12	Beaver	NW/4 SE/4, less and except the Chester	100.00%	11-03N-20ECM
13	Beaver	SW/4, less and except the Chester formation	100.00%	11-03N-20ECM
14	Beaver	NE/4 NE/4, less and except the Chester formation	100.00%	14-03N-20ECM
15	Beaver	W/2 NW/4, less and except the Chester formation	100.00%	14-03N-20ECM
16	Beaver	NE/4, less and except the Chase formation	100.00%	36-04N-20ECM
17	Beaver	NW/4, less and except the Chase formation	100.00%	36-04N-20ECM
18	Beaver	SW/4, less and except the Chase formation	100.00%	36-04N-20ECM
19	Beaver	NE/4	100.00%	36-02N-22ECM
20	Beaver	NW/4	100.00%	36-02N-22ECM
21	Beaver	SE/4	50.00%	36-02N-22ECM
22	Beaver	SW/4	100.00%	36-02N-22ECM
23	Beaver	Lots 1 and 2; S/2 NE/4, less and except the Chester Lime formation	100.00%	04-04N-23ECM
24	Beaver	Lots 3 and 4; S/2 NW/4, less and except the Chester Lime formation	100.00%	04-04N-23ECM
25	Beaver	SE/4, less and except the Chester Lime formation	100.00%	04-04N-23ECM
26	Beaver	SW/4, less and except the Chester Lime formation	100.00%	04-04N-23ECM

27	Beaver	NW/4, less and except the Morrow Sand and Chester Lime formations	50.00%	13-04N-23ECM
28	Beckham	NE/4 NW/4; W/2 NW/4	50.00%	20-11N-22WIM
29	Beckham	NE/4	50.00%	21-10N-23WIM
30	Beckham	S/2 SW/4	50.00%	22-10N-23WIM
31	Beckham	E/2 SW/4; Lots 6 and 7	100.00%	06-10N-24WIM
32	Beckham	NE/4	100.00%	19-11N-24WIM
33	Beckham	E/2 NW/4; Lots 1 and 2	100.00%	19-11N-24WIM
34	Blaine	NE/4	100.00%	36-16N-13WIM
35	Blaine	SE/4	100.00%	36-16N-13WIM
36	Blaine	SW/4	100.00%	36-16N-13WIM
37	Bryan	E/2 SE/4	100.00%	01-07S-08EIM
38	Caddo	Lots 3, 4 and 5, all in the NW/4	100.00%	16-07N-10WIM
39	Caddo	NE/4 NE/4, less and except the Melton formation	100.00%	13-08N-12WIM
40	Caddo	SW/4, less and except the Melton formation	100.00%	13-08N-12WIM
41	Caddo	W/2 NW/4 SW/4, subject to Surface Usage Agreement with Federal Government; E/2 NW/4 SW/4; NE/4 SW/4	50.00%	14-08N-12WIM
42	Coal	S/2 S/2 of Lot 3; Lot 4; S/2 NW/4, less land south of the railroad, less and except from the surface to the base of the Hartshorne	50.00%	03-01N-11EIM
43	Custer	W/2 SW/4	50.00%	33-15N-20WIM
44	Dewey	NW/4, less 9.07 acres	50.00%	14-17N-20WIM
45	Dewey	N/2 SW/4, less 5.57 acres	50.00%	14-17N-20WIM
46	Dewey	S/2 SE/4	50.00%	22-17N-20WIM
47	Ellis	E/2 NE/4	100.00%	18-17N-22WIM
48	Ellis	NE/4	100.00%	16-18N-25WIM
49	Ellis	NW/4	100.00%	16-18N-25WIM
50	Ellis	W/2 NE/4	50.00%	20-19N-25WIM
51	Ellis	N/2 SE/4	50.00%	20-19N-25WIM
52	Ellis	NE/4, less and except the Morrow formation	100.00%	36-19N-25WIM
53	Ellis	NW/4, less and except the Morrow formation	100.00%	36-19N-25WIM
54	Ellis	SE/4, less and except the Morrow formation	100.00%	36-19N-25WIM
55	Ellis	SW/4, less and except the Morrow formation	100.00%	36-19N-25WIM
56	Noble	N/2 NE/4	100.00%	11-21N-03EIM
57	Noble	NE/4	100.00%	13-21N-03EIM

58	Noble	NW/4	100.00%	13-21N-03EIM
59	Noble	SE/4	100.00%	13-21N-03EIM
60	Noble	SW/4	100.00%	13-21N-03EIM
61	Noble	NE/4	100.00%	16-21N-03EIM
62	Noble	NW/4	100.00%	16-21N-03EIM
63	Noble	SE/4	100.00%	16-21N-03EIM
64	Noble	SW/4	100.00%	16-21N-03EIM
65	Noble	NE/4	100.00%	36-21N-03EIM
66	Noble	NW/4	100.00%	36-21N-03EIM
67	Noble	NW/4 SW/4	100.00%	36-21N-03EIM
68	Noble	SW/4 SW/4	100.00%	36-21N-03EIM
69	Noble	SE/4 NE/4, less and except the Herrington formation	100.00%	13-24N-01WIM
70	Noble	N/2 NE/4; SW/4 NE/4	100.00%	13-24N-01WIM
71	Payne	NE/4	100.00%	36-19N-02EIM
72	Payne	NW/4	100.00%	36-19N-02EIM
73	Payne	SE/4	100.00%	36-19N-02EIM
74	Payne	SW/4	100.00%	36-19N-02EIM
75	Payne	NE/4	100.00%	13-20N-02EIM
76	Payne	NW/4	100.00%	13-20N-02EIM
77	Payne	SE/4	100.00%	13-20N-02EIM
78	Payne	SW/4	100.00%	13-20N-02EIM
79	Payne	NE/4	100.00%	16-20N-02EIM
80	Payne	NW/4	100.00%	16-20N-02EIM
81	Payne	SE/4	100.00%	16-20N-02EIM
82	Payne	SW/4	100.00%	16-20N-02EIM
83	Payne	SE/4	100.00%	34-18N-03EIM
84	Payne	Lots 1 and 2; S/2 NE/4	100.00%	02-19N-03EIM
85	Payne	SE/4	100.00%	16-19N-03EIM
86	Payne	SW/4, less and except the Thomas formation	100.00%	16-19N-03EIM
87	Payne	NW/4	100.00%	36-19N-03EIM
88	Payne	SW/4	100.00%	36-19N-03EIM
89	Payne	NE/4	100.00%	13-20N-03EIM
90	Payne	NW/4	100.00%	13-20N-03EIM

91	Payne	SE/4	100.00%	13-20N-03EIM
92	Payne	SW/4	100.00%	13-20N-03EIM
93	Roger Mills	SW/4 SW/4	100.00%	14-16N-21WIM
94	Roger Mills	N/2 NE/4	50.00%	20-16N-21WIM
95	Roger Mills	NW/4 NW/4	100.00%	23-16N-21WIM
96	Roger Mills	NW/4, less 2 acres in NW corner and also less 2 acres for railroad right-of-way	50.00%	09-13N-23WIM
97	Roger Mills	SW/4	50.00%	09-13N-23WIM
98	Roger Mills	S/2 NE/4	50.00%	10-13N-23WIM
99	Roger Mills	N/2 SE/4	50.00%	10-13N-23WIM
100	Roger Mills	SW/4 NE/4	50.00%	12-14N-24WIM
101	Roger Mills	SE/4 NW/4; W/2 NW/4	50.00%	12-14N-24WIM
102	Roger Mills	SE/4, less 11.24 acres	50.00%	34-14N-24WIM
103	Roger Mills	S/2 SW/4	50.00%	34-14N-24WIM
104	Roger Mills	S/2 SW/4	50.00%	10-11N-25WIM
105	Roger Mills	NW/4	100.00%	16-11N-25WIM
106	Roger Mills	S/2 NE/4	50.00%	07-12N-25WIM
107	Roger Mills	E/2 NW/4; Lots 1 and 2	50.00%	07-12N-25WIM
108	Roger Mills	SE/4	50.00%	07-12N-25WIM
109	Washita	E/2 NE/4	50.00%	15-08N-14WIM
110	Washita	W/2 SW/4, less and except the Granite Wash formation	50.00%	23-10N-19WIM

**RE: APPROVAL OF SALE TABULATION HELD ON 3/24/10:**

<u>TR #</u>	<u>LEGAL DESCRIPTION</u>	<u>ACRES</u>	<u>BIDDER</u>	<u>BONUS</u>	<u>PRICE PER ACRE</u>
1	NW/4 (All M.R.), Sec. 16-27N-12WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$137,120.00	\$857.00
1	NW/4 (All M.R.), Sec. 16-27N-12WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$124,480.00	\$778.00
2	SE/4 (All M.R.), Sec. 16-28N-12WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$137,120.00	\$857.00
2	SE/4 (All M.R.), Sec. 16-28N-12WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$132,960.00	\$831.00
3	SW/4 (All M.R.), Sec. 16-28N-12WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$137,120.00	\$857.00
3	SW/4 (All M.R.), Sec. 16-28N-12WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$132,960.00	\$831.00
4	NE/4 (1/2 M.R.), Sec. 20-28N-12WIM	80.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$68,560.00	\$857.00
4	NE/4 (1/2 M.R.), Sec. 20-28N-12WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$56,560.00	\$707.00
5	NW/4 (1/2 M.R.), Sec. 20-28N-12WIM	80.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$68,560.00	\$857.00

5	NW/4 (1/2 M.R.), Sec. 20-28N-12WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$56,560.00	\$707.00
6	Lot 2 (All M.R.), Sec. 01-03N-20ECM	40.04	T S DUDLEY LAND COMPANY INC	\$10,210.20	\$255.00
7	Lots 3 and 4; S/2 NW/4 (All M.R.), Sec. 01-03N-20ECM	160.18	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$83,453.78	\$521.00
7	Lots 3 and 4; S/2 NW/4 (All M.R.), Sec. 01-03N-20ECM	160.18	T S DUDLEY LAND COMPANY INC	\$51,257.60	\$320.00
8	SW/4 SE/4 (All M.R.), Sec. 01-03N-20ECM	40.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$20,840.00	\$521.00
8	SW/4 SE/4 (All M.R.), Sec. 01-03N-20ECM	40.00	T S DUDLEY LAND COMPANY INC	\$10,000.00	\$250.00
9	N/2 SW/4; SW/4 SW/4 (All M.R.), Sec. 01-03N-20ECM	120.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$62,520.00	\$521.00
9	N/2 SW/4; SW/4 SW/4 (All M.R.), Sec. 01-03N-20ECM	120.00	T S DUDLEY LAND COMPANY INC	\$36,600.00	\$305.00
10	E/2 SE/4; NW/4 SE/4 (All M.R.), Sec. 10-03N-20ECM	120.00	T S DUDLEY LAND COMPANY INC	\$36,000.00	\$300.00
11	NE/4, less and except the Chester (All M.R.), Sec. 11-03N-20ECM	160.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$64,480.00	\$403.00
11	NE/4, less and except the Chester (All M.R.), Sec. 11-03N-20ECM	160.00	T S DUDLEY LAND COMPANY INC	\$52,000.00	\$325.00
12	NW/4 SE/4, less and except the Chester (All M.R.), Sec. 11-03N-20ECM	40.00	T S DUDLEY LAND COMPANY INC	\$12,000.00	\$300.00
13	SW/4, less and except the Chester formation (All M.R.), Sec. 11-03N-20ECM	160.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$48,160.00	\$301.00
13	SW/4, less and except the Chester formation (All M.R.), Sec. 11-03N-20ECM	160.00	T S DUDLEY LAND COMPANY INC	\$44,000.00	\$275.00
14	NE/4 NE/4, less and except the Chester formation (All M.R.), Sec. 14-03N-20ECM	40.00	T S DUDLEY LAND COMPANY INC	\$10,800.00	\$270.00
15	W/2 NW/4, less and except the Chester formation (All M.R.), Sec. 14-03N-20ECM	80.00	T S DUDLEY LAND COMPANY INC	\$25,200.00	\$315.00
16	NE/4, less and except the Chase formation (All M.R.), Sec. 36-04N-20ECM	160.00	T S DUDLEY LAND COMPANY INC	\$52,000.00	\$325.00
17	NW/4, less and except the Chase formation (All M.R.), Sec. 36-04N-20ECM	160.00	T S DUDLEY LAND COMPANY INC	\$48,000.00	\$300.00
18	SW/4, less and except the Chase formation (All M.R.), Sec. 36-04N-20ECM	160.00	T S DUDLEY LAND COMPANY INC	\$44,000.00	\$275.00

19	NE/4 (All M.R.), Sec. 36-02N-22ECM	160.00	T S DUDLEY LAND COMPANY INC	\$92,000.00	\$575.00
19	NE/4 (All M.R.), Sec. 36-02N-22ECM	160.00	FRONTIER LAND INC	\$75,600.00	\$472.50
19	NE/4 (All M.R.), Sec. 36-02N-22ECM	160.00	CHESAPEAKE EXPLORATION LLC	\$53,920.00	\$337.00
19	NE/4 (All M.R.), Sec. 36-02N-22ECM	160.00	CLEMENTS EXPLORATION CO	\$52,240.00	\$326.50
19	NE/4 (All M.R.), Sec. 36-02N-22ECM	160.00	RANGE RESOURCES L.L.C.	\$1,431.60	\$8.95
20	NW/4 (All M.R.), Sec. 36-02N-22ECM	160.00	T S DUDLEY LAND COMPANY INC	\$98,400.00	\$615.00
20	NW/4 (All M.R.), Sec. 36-02N-22ECM	160.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$80,480.00	\$503.00
20	NW/4 (All M.R.), Sec. 36-02N-22ECM	160.00	FRONTIER LAND INC	\$75,600.00	\$472.50
20	NW/4 (All M.R.), Sec. 36-02N-22ECM	160.00	CHESAPEAKE EXPLORATION LLC	\$53,920.00	\$337.00
20	NW/4 (All M.R.), Sec. 36-02N-22ECM	160.00	RANGE RESOURCES L.L.C.	\$1,431.60	\$8.95
21	SE/4 (1/2 M.R.), Sec. 36-02N-22ECM	80.00	T S DUDLEY LAND COMPANY INC	\$45,600.00	\$570.00
21	SE/4 (1/2 M.R.), Sec. 36-02N-22ECM	80.00	FRONTIER LAND INC	\$37,800.00	\$472.50
21	SE/4 (1/2 M.R.), Sec. 36-02N-22ECM	80.00	CHESAPEAKE EXPLORATION LLC	\$26,960.00	\$337.00
21	SE/4 (1/2 M.R.), Sec. 36-02N-22ECM	80.00	CLEMENTS EXPLORATION CO	\$26,120.00	\$326.50
21	SE/4 (1/2 M.R.), Sec. 36-02N-22ECM	80.00	RANGE RESOURCES L.L.C.	\$715.80	\$8.95
22	SW/4 (All M.R.), Sec. 36-02N-22ECM	160.00	T S DUDLEY LAND COMPANY INC	\$100,000.00	\$625.00
22	SW/4 (All M.R.), Sec. 36-02N-22ECM	160.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$80,480.00	\$503.00
22	SW/4 (All M.R.), Sec. 36-02N-22ECM	160.00	FRONTIER LAND INC	\$75,600.00	\$472.50
22	SW/4 (All M.R.), Sec. 36-02N-22ECM	160.00	CHESAPEAKE EXPLORATION LLC	\$53,920.00	\$337.00
22	SW/4 (All M.R.), Sec. 36-02N-22ECM	160.00	RANGE RESOURCES L.L.C.	\$1,431.60	\$8.95
23	Lots 1 and 2; S/2 NE/4, less and except the Chester Lime formation (All M.R.), Sec. 04- 04N-23ECM	166.49	NO BIDS	\$0.00	\$0.00

24	Lots 3 and 4; S/2 NW/4, less and except the Chester Lime formation (All M.R.), Sec. 04-04N-23ECM	165.89	NO BIDS	\$0.00	\$0.00
25	SE/4, less and except the Chester Lime formation (All M.R.), Sec. 04-04N-23ECM	165.89	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$66,853.67	\$403.00
26	SW/4, less and except the Chester Lime formation (All M.R.), Sec. 04-04N-23ECM	165.89	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$66,853.67	\$403.00
27	NW/4, less and except the Morrow Sand and Chester Lime formations (1/2 M.R.), Sec. 13-04N-23ECM	80.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$32,240.00	\$403.00
28	NE/4 NW/4; W/2 NW/4 (1/2 M.R.), Sec. 20-11N-22WIM	60.00	TODCO PROPERTIES INC	\$93,120.00	\$1,552.00
28	NE/4 NW/4; W/2 NW/4 (1/2 M.R.), Sec. 20-11N-22WIM	60.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$66,060.00	\$1,101.00
29	NE/4 (1/2 M.R.), Sec. 21-10N-23WIM	80.00	NEWFIELD EXPLORATION MID-CONTINENT INC	\$280,000.00	\$3,500.00
29	NE/4 (1/2 M.R.), Sec. 21-10N-23WIM	80.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$140,080.00	\$1,751.00
30	S/2 SW/4 (1/2 M.R.), Sec. 22-10N-23WIM	40.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$70,040.00	\$1,751.00
31	E/2 SW/4; Lots 6 and 7 (All M.R.), Sec. 06-10N-24WIM	156.84	NEWFIELD EXPLORATION MID-CONTINENT INC	\$548,940.00	\$3,500.00
31	E/2 SW/4; Lots 6 and 7 (All M.R.), Sec. 06-10N-24WIM	156.84	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$235,730.52	\$1,503.00
31	E/2 SW/4; Lots 6 and 7 (All M.R.), Sec. 06-10N-24WIM	156.84	TODCO PROPERTIES INC	\$227,731.68	\$1,452.00
32	NE/4 (All M.R.), Sec. 19-11N-24WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$652,640.00	\$4,079.00
32	NE/4 (All M.R.), Sec. 19-11N-24WIM	160.00	NEWFIELD EXPLORATION MID-CONTINENT INC	\$560,000.00	\$3,500.00
32	NE/4 (All M.R.), Sec. 19-11N-24WIM	160.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$280,160.00	\$1,751.00
32	NE/4 (All M.R.), Sec. 19-11N-24WIM	160.00	TODCO PROPERTIES INC	\$248,320.00	\$1,552.00
33	E/2 NW/4; Lots 1 and 2 (All M.R.), Sec. 19-11N-24WIM	155.04	CHESAPEAKE EXPLORATION LLC	\$632,408.16	\$4,079.00
33	E/2 NW/4; Lots 1 and 2 (All M.R.), Sec. 19-11N-24WIM	155.04	NEWFIELD EXPLORATION MID-CONTINENT INC	\$542,640.00	\$3,500.00

33	E/2 NW/4; Lots 1 and 2 (All M.R.), Sec. 19-11N-24WIM	155.04	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$271,475.04	\$1,751.00
33	E/2 NW/4; Lots 1 and 2 (All M.R.), Sec. 19-11N-24WIM	155.04	TODCO PROPERTIES INC	\$240,622.08	\$1,552.00
34	NE/4 (All M.R.), Sec. 36-16N-13WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$121,120.00	\$757.00
35	SE/4 (All M.R.), Sec. 36-16N-13WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$121,120.00	\$757.00
36	SW/4 (All M.R.), Sec. 36-16N-13WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$121,120.00	\$757.00
37	E/2 SE/4 (All M.R.), Sec. 01-07S-08EIM	80.00	XTO ENERGY INC	\$39,120.00	\$489.00
38	Lots 3, 4 and 5, all in the NW/4 (All M.R.), Sec. 16-07N-10WIM	68.50	REAGAN SMITH ENERGY SOLUTIONS INC	\$104,942.00	\$1,532.00
38	Lots 3, 4 and 5, all in the NW/4 (All M.R.), Sec. 16-07N-10WIM	68.50	LAREDO PETROLEUM INC	\$37,914.75	\$553.50
39	NE/4 NE/4, less and except the Melton formation (All M.R.), Sec. 13-08N-12WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$55,080.00	\$1,377.00
40	SW/4, less and except the Melton formation (All M.R.), Sec. 13-08N-12WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$220,320.00	\$1,377.00
41	W/2 NW/4 SW/4, subject to Surface Usage Agreement with Federal Government; E/2 NW/4 SW/4; NE/4 SW/4 (1/2 M.R.), Sec. 14-08N-12WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$35,080.00	\$877.00
42	S/2 S/2 of Lot 3; Lot 4; S/2 NW/4, less land south of the railroad, less and except from the surface to the base of the Hartshorne formation (1/2 M.R.), Sec. 03-01N-11EIM	60.00	XTO ENERGY INC	\$35,340.00	\$589.00
42	S/2 S/2 of Lot 3; Lot 4; S/2 NW/4, less land south of the railroad, less and except from the surface to the base of the Hartshorne formation (1/2 M.R.), Sec. 03-01N-11EIM	60.00	ST MARY LAND & EXPLORATION COMPANY	\$31,111.00	\$518.52
42	S/2 S/2 of Lot 3; Lot 4; S/2 NW/4, less land south of the railroad, less and except from the surface to the base of the Hartshorne formation (1/2 M.R.), Sec. 03-01N-11EIM	60.00	GORE EXPLORATION LLC	\$24,066.00	\$401.10
43	W/2 SW/4 (1/2 M.R.), Sec. 33-15N-20WIM	40.00	NO BIDS	\$0.00	\$0.00
44	NW/4, less 9.07 acres (1/2 M.R.), Sec. 14-17N-20WIM	75.46	ROCKFORD ENERGY PARTNERS III LLC	\$49,052.00	\$650.00

44	NW/4, less 9.07 acres (1/2 M.R.), Sec. 14-17N-20WIM	75.46	CHESAPEAKE EXPLORATION LLC	\$17,056.22	\$226.01
45	N/2 SW/4, less 5.57 acres (1/2 M.R.), Sec. 14-17N-20WIM	37.22	ROCKFORD ENERGY PARTNERS III LLC	\$24,190.00	\$650.01
45	N/2 SW/4, less 5.57 acres (1/2 M.R.), Sec. 14-17N-20WIM	37.22	CHESAPEAKE EXPLORATION LLC	\$8,411.72	\$226.03
46	S/2 SE/4 (1/2 M.R.), Sec. 22-17N-20WIM	40.00	ROCKFORD ENERGY PARTNERS III LLC	\$26,000.00	\$650.00
46	S/2 SE/4 (1/2 M.R.), Sec. 22-17N-20WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$9,040.00	\$226.00
47	E/2 NE/4 (All M.R.), Sec. 18-17N-22WIM	80.00	PLANO PETROLEUM LLC	\$88,160.00	\$1,102.00
47	E/2 NE/4 (All M.R.), Sec. 18-17N-22WIM	80.00	ROCKFORD ENERGY PARTNERS III LLC	\$80,000.00	\$1,000.00
47	E/2 NE/4 (All M.R.), Sec. 18-17N-22WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$65,760.00	\$822.00
47	E/2 NE/4 (All M.R.), Sec. 18-17N-22WIM	80.00	R D DAVIS & ASSOCIATES LLC	\$41,680.00	\$521.00
48	NE/4 (All M.R.), Sec. 16-18N-25WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$211,360.00	\$1,321.00
48	NE/4 (All M.R.), Sec. 16-18N-25WIM	160.00	EOG RESOURCES INC	\$205,280.00	\$1,283.00
49	NW/4 (All M.R.), Sec. 16-18N-25WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$211,360.00	\$1,321.00
49	NW/4 (All M.R.), Sec. 16-18N-25WIM	160.00	EOG RESOURCES INC	\$205,280.00	\$1,283.00
50	W/2 NE/4 (1/2 M.R.), Sec. 20-19N-25WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$52,840.00	\$1,321.00
51	N/2 SE/4 (1/2 M.R.), Sec. 20-19N-25WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$52,840.00	\$1,321.00
52	NE/4, less and except the Morrow formation (All M.R.), Sec. 36-19N-25WIM	160.00	EOG RESOURCES INC	\$416,480.00	\$2,603.00
52	NE/4, less and except the Morrow formation (All M.R.), Sec. 36-19N-25WIM	160.00	SCHONWALD LAND INC	\$382,560.00	\$2,391.00
52	NE/4, less and except the Morrow formation (All M.R.), Sec. 36-19N-25WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$253,920.00	\$1,587.00
53	NW/4, less and except the Morrow formation (All M.R.), Sec. 36-19N-25WIM	160.00	EOG RESOURCES INC	\$416,480.00	\$2,603.00

53	NW/4, less and except the Morrow formation (All M.R.), Sec. 36-19N-25WIM	160.00	SCHONWALD LAND INC	\$382,560.00	\$2,391.00
53	NW/4, less and except the Morrow formation (All M.R.), Sec. 36-19N-25WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$253,920.00	\$1,587.00
54	SE/4, less and except the Morrow formation (All M.R.), Sec. 36-19N-25WIM	160.00	EOG RESOURCES INC	\$416,480.00	\$2,603.00
54	SE/4, less and except the Morrow formation (All M.R.), Sec. 36-19N-25WIM	160.00	SCHONWALD LAND INC	\$382,560.00	\$2,391.00
54	SE/4, less and except the Morrow formation (All M.R.), Sec. 36-19N-25WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$253,920.00	\$1,587.00
55	SW/4, less and except the Morrow formation (All M.R.), Sec. 36-19N-25WIM	160.00	EOG RESOURCES INC	\$416,480.00	\$2,603.00
55	SW/4, less and except the Morrow formation (All M.R.), Sec. 36-19N-25WIM	160.00	SCHONWALD LAND INC	\$382,560.00	\$2,391.00
55	SW/4, less and except the Morrow formation (All M.R.), Sec. 36-19N-25WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$253,920.00	\$1,587.00
56	N/2 NE/4 (All M.R.), Sec. 11-21N-03EIM	80.00	BLACK BEAR CREEK ENERGY LLC	\$6,282.40	\$78.53
57	NE/4 (All M.R.), Sec. 13-21N-03EIM	160.00	BLACK BEAR CREEK ENERGY LLC	\$34,356.80	\$214.73
57	NE/4 (All M.R.), Sec. 13-21N-03EIM	160.00	BARTON LAND CONSULTANTS	\$26,740.80	\$167.13
57	NE/4 (All M.R.), Sec. 13-21N-03EIM	160.00	TRUEVINE OPERATING LLC	\$6,720.00	\$42.00
58	NW/4 (All M.R.), Sec. 13-21N-03EIM	160.00	BLACK BEAR CREEK ENERGY LLC	\$34,356.80	\$214.73
58	NW/4 (All M.R.), Sec. 13-21N-03EIM	160.00	BARTON LAND CONSULTANTS	\$26,740.80	\$167.13
58	NW/4 (All M.R.), Sec. 13-21N-03EIM	160.00	TRUEVINE OPERATING LLC	\$6,720.00	\$42.00
59	SE/4 (All M.R.), Sec. 13-21N-03EIM	160.00	BLACK BEAR CREEK ENERGY LLC	\$34,356.80	\$214.73
59	SE/4 (All M.R.), Sec. 13-21N-03EIM	160.00	BARTON LAND CONSULTANTS	\$26,740.80	\$167.13
59	SE/4 (All M.R.), Sec. 13-21N-03EIM	160.00	TRUEVINE OPERATING LLC	\$6,720.00	\$42.00

60	SW/4 (All M.R.), Sec. 13-21N-03EIM	160.00	BLACK BEAR CREEK ENERGY LLC	\$34,356.80	\$214.73
60	SW/4 (All M.R.), Sec. 13-21N-03EIM	160.00	BARTON LAND CONSULTANTS	\$26,740.80	\$167.13
60	SW/4 (All M.R.), Sec. 13-21N-03EIM	160.00	TRUEVINE OPERATING LLC	\$6,720.00	\$42.00
61	NE/4 (All M.R.), Sec. 16-21N-03EIM	160.00	BLACK BEAR CREEK ENERGY LLC	\$34,356.80	\$214.73
61	NE/4 (All M.R.), Sec. 16-21N-03EIM	160.00	BARTON LAND CONSULTANTS	\$26,740.80	\$167.13
61	NE/4 (All M.R.), Sec. 16-21N-03EIM	160.00	TRUEVINE OPERATING LLC	\$6,720.00	\$42.00
62	NW/4 (All M.R.), Sec. 16-21N-03EIM	160.00	BLACK BEAR CREEK ENERGY LLC	\$34,356.80	\$214.73
62	NW/4 (All M.R.), Sec. 16-21N-03EIM	160.00	BARTON LAND CONSULTANTS	\$26,740.80	\$167.13
62	NW/4 (All M.R.), Sec. 16-21N-03EIM	160.00	TRUEVINE OPERATING LLC	\$6,720.00	\$42.00
63	SE/4 (All M.R.), Sec. 16-21N-03EIM	160.00	BLACK BEAR CREEK ENERGY LLC	\$34,356.80	\$214.73
63	SE/4 (All M.R.), Sec. 16-21N-03EIM	160.00	BARTON LAND CONSULTANTS	\$26,740.80	\$167.13
63	SE/4 (All M.R.), Sec. 16-21N-03EIM	160.00	TRUEVINE OPERATING LLC	\$6,720.00	\$42.00
64	SW/4 (All M.R.), Sec. 16-21N-03EIM	160.00	BLACK BEAR CREEK ENERGY LLC	\$34,356.80	\$214.73
64	SW/4 (All M.R.), Sec. 16-21N-03EIM	160.00	BARTON LAND CONSULTANTS	\$26,740.80	\$167.13
64	SW/4 (All M.R.), Sec. 16-21N-03EIM	160.00	TRUEVINE OPERATING LLC	\$6,720.00	\$42.00
65	NE/4 (All M.R.), Sec. 36-21N-03EIM	160.00	BLACK BEAR CREEK ENERGY LLC	\$34,356.80	\$214.73
65	NE/4 (All M.R.), Sec. 36-21N-03EIM	160.00	ELAND ENERGY INC	\$28,480.00	\$178.00
65	NE/4 (All M.R.), Sec. 36-21N-03EIM	160.00	BARTON LAND CONSULTANTS	\$26,740.80	\$167.13
65	NE/4 (All M.R.), Sec. 36-21N-03EIM	160.00	SPECIAL ENERGY CORPORATION	\$17,041.60	\$106.51
65	NE/4 (All M.R.), Sec. 36-21N-03EIM	160.00	TRUEVINE OPERATING LLC	\$6,720.00	\$42.00

66	NW/4 (All M.R.), Sec. 36-21N-03EIM	160.00	BLACK BEAR CREEK ENERGY LLC	\$34,356.80	\$214.73
66	NW/4 (All M.R.), Sec. 36-21N-03EIM	160.00	ELAND ENERGY INC	\$28,480.00	\$178.00
66	NW/4 (All M.R.), Sec. 36-21N-03EIM	160.00	BARTON LAND CONSULTANTS	\$26,740.80	\$167.13
66	NW/4 (All M.R.), Sec. 36-21N-03EIM	160.00	SPECIAL ENERGY CORPORATION	\$17,041.60	\$106.51
66	NW/4 (All M.R.), Sec. 36-21N-03EIM	160.00	TRUEVINE OPERATING LLC	\$6,720.00	\$42.00
67	NW/4 SW/4 (All M.R.), Sec. 36-21N-03EIM	40.00	BLACK BEAR CREEK ENERGY LLC	\$8,589.20	\$214.73
67	NW/4 SW/4 (All M.R.), Sec. 36-21N-03EIM	40.00	BARTON LAND CONSULTANTS	\$6,685.20	\$167.13
67	NW/4 SW/4 (All M.R.), Sec. 36-21N-03EIM	40.00	SPECIAL ENERGY CORPORATION	\$4,260.40	\$106.51
67	NW/4 SW/4 (All M.R.), Sec. 36-21N-03EIM	40.00	TRUEVINE OPERATING LLC	\$1,680.00	\$42.00
68	SW/4 SW/4 (All M.R.), Sec. 36-21N-03EIM	40.00	SOUTHSTAR OIL & GAS INC	\$2,160.00	\$302.00
68	SW/4 SW/4 (All M.R.), Sec. 36-21N-03EIM	40.00	BLACK BEAR CREEK ENERGY LLC	\$6480.00	\$214.73
68	SW/4 SW/4 (All M.R.), Sec. 36-21N-03EIM	40.00	BARTON LAND CONSULTANTS	\$6,685.20	\$167.13
68	SW/4 SW/4 (All M.R.), Sec. 36-21N-03EIM	40.00	SPECIAL ENERGY CORPORATION	\$4,260.40	\$106.51
68	SW/4 SW/4 (All M.R.), Sec. 36-21N-03EIM	40.00	TRUEVINE OPERATING LLC	\$1,680.00	\$42.00
69	SE/4 NE/4, less and except the Herrington formation (All M.R.), Sec. 13-24N-01WIM	40.00	RANGE RESOURCES LLC	\$2,160.00	\$526.50
70	N/2 NE/4; SW/4 NE/4 (All M.R.), Sec. 13-24N-01WIM	120.00	RANGE RESOURCES LLC	\$6,480.00	\$534.00
71	NE/4 (All M.R.), Sec. 36-19N-02EIM	160.00	TRUEVINE OPERATING LLC	\$2,560.00	\$16.00
72	NW/4 (All M.R.), Sec. 36-19N-02EIM	160.00	TRUEVINE OPERATING LLC	\$2,560.00	\$16.00
73	SE/4 (All M.R.), Sec. 36-19N-02EIM	160.00	TRUEVINE OPERATING LLC	\$2,560.00	\$16.00
74	SW/4 (All M.R.), Sec. 36-19N-02EIM	160.00	TRUEVINE OPERATING LLC	\$2,560.00	\$16.00

75	NE/4 (All M.R.), Sec. 13-20N-02EIM	160.00	BARTON LAND CONSULTANTS	\$36,984.00	\$231.15
75	NE/4 (All M.R.), Sec. 13-20N-02EIM	160.00	TRUEVINE OPERATING LLC	\$2,560.00	\$16.00
76	NW/4 (All M.R.), Sec. 13-20N-02EIM	160.00	BARTON LAND CONSULTANTS	\$36,984.00	\$231.15
76	NW/4 (All M.R.), Sec. 13-20N-02EIM	160.00	TRUEVINE OPERATING LLC	\$2,560.00	\$16.00
77	SE/4 (All M.R.), Sec. 13-20N-02EIM	160.00	BARTON LAND CONSULTANTS	\$36,984.00	\$231.15
77	SE/4 (All M.R.), Sec. 13-20N-02EIM	160.00	TRUEVINE OPERATING LLC	\$2,560.00	\$16.00
78	SW/4 (All M.R.), Sec. 13-20N-02EIM	160.00	BARTON LAND CONSULTANTS	\$36,984.00	\$231.15
78	SW/4 (All M.R.), Sec. 13-20N-02EIM	160.00	TRUEVINE OPERATING LLC	\$2,560.00	\$16.00
79	NE/4 (All M.R.), Sec. 16-20N-02EIM	160.00	BARTON LAND CONSULTANTS	\$36,984.00	\$231.15
79	NE/4 (All M.R.), Sec. 16-20N-02EIM	160.00	ELAND ENERGY INC	\$28,480.00	\$178.00
79	NE/4 (All M.R.), Sec. 16-20N-02EIM	160.00	TRUEVINE OPERATING LLC	\$2,560.00	\$16.00
80	NW/4 (All M.R.), Sec. 16-20N-02EIM	160.00	BARTON LAND CONSULTANTS	\$36,984.00	\$231.15
80	NW/4 (All M.R.), Sec. 16-20N-02EIM	160.00	ELAND ENERGY INC	\$28,480.00	\$178.00
80	NW/4 (All M.R.), Sec. 16-20N-02EIM	160.00	TRUEVINE OPERATING LLC	\$2,560.00	\$16.00
81	SE/4 (All M.R.), Sec. 16-20N-02EIM	160.00	BARTON LAND CONSULTANTS	\$36,984.00	\$231.15
81	SE/4 (All M.R.), Sec. 16-20N-02EIM	160.00	ELAND ENERGY INC	\$28,480.00	\$178.00
81	SE/4 (All M.R.), Sec. 16-20N-02EIM	160.00	TRUEVINE OPERATING LLC	\$2,560.00	\$16.00
82	SW/4 (All M.R.), Sec. 16-20N-02EIM	160.00	BARTON LAND CONSULTANTS	\$36,984.00	\$231.15
82	SW/4 (All M.R.), Sec. 16-20N-02EIM	160.00	ELAND ENERGY INC	\$28,480.00	\$178.00
82	SW/4 (All M.R.), Sec. 16-20N-02EIM	160.00	TRUEVINE OPERATING LLC	\$2,560.00	\$16.00

83	SE/4 (All M.R.), Sec. 34-18N-03EIM	160.00	TRUEVINE OPERATING LLC	\$4,960.00	\$31.00
84	Lots 1 and 2; S/2 NE/4 (All M.R.), Sec. 02-19N-03EIM	160.33	TRUEVINE OPERATING LLC	\$3,368.00	\$21.01
85	SE/4 (All M.R.), Sec. 16-19N-03EIM	160.00	TRUEVINE OPERATING LLC	\$2,560.00	\$16.00
86	SW/4, less and except the Thomas formation (All M.R.), Sec. 16-19N-03EIM	160.00	TRUEVINE OPERATING LLC	\$6,560.00	\$41.00
87	NW/4 (All M.R.), Sec. 36-19N-03EIM	160.00	TRUEVINE OPERATING LLC	\$4,960.00	\$31.00
88	SW/4 (All M.R.), Sec. 36-19N-03EIM	160.00	TRUEVINE OPERATING LLC	\$4,960.00	\$31.00
89	NE/4 (All M.R.), Sec. 13-20N-03EIM	160.00	TRUEVINE OPERATING LLC	\$2,560.00	\$16.00
90	NW/4 (All M.R.), Sec. 13-20N-03EIM	160.00	TRUEVINE OPERATING LLC	\$2,560.00	\$16.00
91	SE/4 (All M.R.), Sec. 13-20N-03EIM	160.00	TRUEVINE OPERATING LLC	\$2,560.00	\$16.00
92	SW/4 (All M.R.), Sec. 13-20N-03EIM	160.00	TRUEVINE OPERATING LLC	\$2,560.00	\$16.00
93	SW/4 SW/4 (All M.R.), Sec. 14-16N-21WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$52,840.00	\$1,321.00
93	SW/4 SW/4 (All M.R.), Sec. 14-16N-21WIM	40.00	ROCKFORD ENERGY PARTNERS III LLC	\$40,000.00	\$1,000.00
93	SW/4 SW/4 (All M.R.), Sec. 14-16N-21WIM	40.00	TODCO PROPERTIES INC	\$8,280.00	\$207.00
94	N/2 NE/4 (1/2 M.R.), Sec. 20-16N-21WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$52,840.00	\$1,321.00
94	N/2 NE/4 (1/2 M.R.), Sec. 20-16N-21WIM	40.00	ROCKFORD ENERGY PARTNERS III LLC	\$40,000.00	\$1,000.00
94	N/2 NE/4 (1/2 M.R.), Sec. 20-16N-21WIM	40.00	TODCO PROPERTIES INC	\$8,280.00	\$207.00
95	NW/4 NW/4 (All M.R.), Sec. 23-16N-21WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$52,840.00	\$1,321.00
95	NW/4 NW/4 (All M.R.), Sec. 23-16N-21WIM	40.00	ROCKFORD ENERGY PARTNERS III LLC	\$40,000.00	\$1,000.00
95	NW/4 NW/4 (All M.R.), Sec. 23-16N-21WIM	40.00	TODCO PROPERTIES INC	\$8,280.00	\$207.00

96	NW/4, less 2 acres in NW corner and also less 2 acres for railroad right-of-way (1/2 M.R.), Sec. 09-13N-23WIM	78.00	T S DUDLEY LAND COMPANY INC	\$96,574.14	\$1,238.13
96	NW/4, less 2 acres in NW corner and also less 2 acres for railroad right-of-way (1/2 M.R.), Sec. 09-13N-23WIM	78.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$89,778.00	\$1,151.00
96	NW/4, less 2 acres in NW corner and also less 2 acres for railroad right-of-way (1/2 M.R.), Sec. 09-13N-23WIM	78.00	TODCO PROPERTIES INC	\$41,028.00	\$526.00
97	SW/4 (1/2 M.R.), Sec. 09-13N-23WIM	80.00	T S DUDLEY LAND COMPANY INC	\$99,050.40	\$1,238.13
97	SW/4 (1/2 M.R.), Sec. 09-13N-23WIM	80.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$92,080.00	\$1,151.00
97	SW/4 (1/2 M.R.), Sec. 09-13N-23WIM	80.00	TODCO PROPERTIES INC	\$42,080.00	\$526.00
98	S/2 NE/4 (1/2 M.R.), Sec. 10-13N-23WIM	40.00	T S DUDLEY LAND COMPANY INC	\$49,525.20	\$1,238.13
98	S/2 NE/4 (1/2 M.R.), Sec. 10-13N-23WIM	40.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$48,040.00	\$1,201.00
98	S/2 NE/4 (1/2 M.R.), Sec. 10-13N-23WIM	40.00	TODCO PROPERTIES INC	\$21,040.00	\$526.00
99	N/2 SE/4 (1/2 M.R.), Sec. 10-13N-23WIM	40.00	T S DUDLEY LAND COMPANY INC	\$49,525.20	\$1,238.13
99	N/2 SE/4 (1/2 M.R.), Sec. 10-13N-23WIM	40.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$48,040.00	\$1,201.00
99	N/2 SE/4 (1/2 M.R.), Sec. 10-13N-23WIM	40.00	TODCO PROPERTIES INC	\$21,040.00	\$526.00
100	SW/4 NE/4 (1/2 M.R.), Sec. 12-14N-24WIM	20.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$24,020.00	\$1,201.00
100	SW/4 NE/4 (1/2 M.R.), Sec. 12-14N-24WIM	20.00	T S DUDLEY LAND COMPANY INC	\$21,561.40	\$1,078.07
100	SW/4 NE/4 (1/2 M.R.), Sec. 12-14N-24WIM	20.00	TODCO PROPERTIES INC	\$12,120.00	\$606.00
101	SE/4 NW/4; W/2 NW/4 (1/2 M.R.), Sec. 12-14N-24WIM	60.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$72,060.00	\$1,201.00
101	SE/4 NW/4; W/2 NW/4 (1/2 M.R.), Sec. 12-14N-24WIM	60.00	T S DUDLEY LAND COMPANY INC	\$64,684.20	\$1,078.07
101	SE/4 NW/4; W/2 NW/4 (1/2 M.R.), Sec. 12-14N-24WIM	60.00	TODCO PROPERTIES INC	\$36,360.00	\$606.00

102	SE/4, less 11.24 acres (1/2 M.R.), Sec. 34-14N-24WIM	74.38	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$85,611.38	\$1,151.00
102	SE/4, less 11.24 acres (1/2 M.R.), Sec. 34-14N-24WIM	74.38	T S DUDLEY LAND COMPANY INC	\$80,186.85	\$1,078.07
103	S/2 SW/4 (1/2 M.R.), Sec. 34-14N-24WIM	40.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$46,040.00	\$1,151.00
103	S/2 SW/4 (1/2 M.R.), Sec. 34-14N-24WIM	40.00	T S DUDLEY LAND COMPANY INC	\$43,122.80	\$1,078.07
104	S/2 SW/4 (1/2 M.R.), Sec. 10-11N-25WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$204,080.00	\$5,102.00
104	S/2 SW/4 (1/2 M.R.), Sec. 10-11N-25WIM	40.00	FOREST OIL CORPORATION	\$150,120.00	\$3,753.00
104	S/2 SW/4 (1/2 M.R.), Sec. 10-11N-25WIM	40.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$24,240.00	\$606.00
105	NW/4 (All M.R.), Sec. 16-11N-25WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$816,320.00	\$5,102.00
105	NW/4 (All M.R.), Sec. 16-11N-25WIM	160.00	FOREST OIL CORPORATION	\$600,480.00	\$3,753.00
105	NW/4 (All M.R.), Sec. 16-11N-25WIM	160.00	NEWFIELD EXPLORATION MID-CONTINENT INC	\$560,000.00	\$3,500.00
105	NW/4 (All M.R.), Sec. 16-11N-25WIM	160.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$96,960.00	\$606.00
105	NW/4 (All M.R.), Sec. 16-11N-25WIM	160.00	LINN ENERGY HOLDINGS LLC	\$75,000.00	\$468.75
106	S/2 NE/4 (1/2 M.R.), Sec. 07-12N-25WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$75,160.00	\$1,879.00
106	S/2 NE/4 (1/2 M.R.), Sec. 07-12N-25WIM	40.00	LAREDO PETROLEUM INC	\$16,120.00	\$403.00
107	E/2 NW/4; Lots 1 and 2 (1/2 M.R.), Sec. 07-12N-25WIM	74.43	CHESAPEAKE EXPLORATION LLC	\$139,844.58	\$1,879.00
107	E/2 NW/4; Lots 1 and 2 (1/2 M.R.), Sec. 07-12N-25WIM	74.43	LAREDO PETROLEUM INC	\$29,993.28	\$403.00
108	SE/4 (1/2 M.R.), Sec. 07-12N-25WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$150,320.00	\$1,879.00
108	SE/4 (1/2 M.R.), Sec. 07-12N-25WIM	80.00	LAREDO PETROLEUM INC	\$32,240.00	\$403.00
109	E/2 NE/4 (1/2 M.R.), Sec. 15-08N-14WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$36,200.00	\$905.00

110	W/2 SW/4, less and except the Granite Wash formation (1/2 M.R.), Sec. 23-10N-19WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$47,120.00	\$1,178.00
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**RE: ASSIGNMENTS OF OIL AND GAS MINING LEASES APPROVED:**

<u>Lease #</u>	<u>County</u>	<u>Legal Description</u>	<u>Assignor</u>	<u>Assignee</u>
CS-16399	Pottawatomie	SW/4 SW/4 of Sec. 16-10N-03EIM	RICHARD N STEED	CHAPARRAL ENERGY LLC
CS-16399	Pottawatomie	SW/4 SW/4 of Sec. 16-10N-03EIM	J PAUL KARCHER	SCOTT T PETERSEN
CS-16399	Pottawatomie	SW/4 SW/4 of Sec. 16-10N-03EIM	TRIAD ENERGY CORP	CHAPARRAL ENERGY LLC
CS-16399	Pottawatomie	SW/4 SW/4 of Sec. 16-10N-03EIM	NCI ENTERPRISES INC	TRIAD ENERGY CORP
CS-16752	Pottawatomie	LOT 1 (A/K/A NE/4 NW/4) of Sec. 16-10N-03EIM	TRIAD ENERGY CORP	CHAPARRAL ENERGY LLC
CS-16752	Pottawatomie	LOT 1 (A/K/A NE/4 NW/4) of Sec. 16-10N-03EIM	CHALLENGER CRUDE LTD	TRIAD ENERGY CORP
CS-16752	Pottawatomie	LOT 1 (A/K/A NE/4 NW/4) of Sec. 16-10N-03EIM	ESTORIL PRODUCING CORPORATION	CHALLENGER CRUDE LTD
CS-18778	Coal	NW/4 NE/4 (1/2 M.R.) of Sec. 12-01N-10EIM	SPRING RESOURCES INC	MERCHANT RESOURCES #1 LP
CS-18778	Coal	NW/4 NE/4 (1/2 M.R.) of Sec. 12-01N-10EIM	MERCHANT RESOURCES #1 LP	ST MARY LAND & EXPLORATION COMPANY
CS-19413	Logan	NE/4 SE/4 of Sec. 36-16N-01EIM	DPC CORPORATION	PEPIN OIL COMPANY INC
CS-19413	Logan	NE/4 SE/4 of Sec. 36-16N-01EIM	ALPINE INC	DPC CORPORATION
CS-19414	Logan	NW/4 SE/4 of Sec. 36-16N-01EIM	ALPINE INC	DPC CORPORATION
CS-19414	Logan	NW/4 SE/4 of Sec. 36-16N-01EIM	DPC CORPORATION	PEPIN OIL COMPANY INC
CS-26897	Dewey	W/2 NE/4 of Sec. 15-16N-20WIM	WALTER DUNCAN OIL LP	NORVILLE OIL CO LLC
CS-26897	Dewey	W/2 NE/4 of Sec. 15-16N-20WIM	WALTER DUNCAN OIL LP	S&L LEE FAMILY PARTNERSHIP
CS-26897	Dewey	W/2 NE/4 of Sec. 15-16N-20WIM	WALTER DUNCAN OIL LP	HENRY S HENDLER TRUST DATED 11/14/96
CS-26897	Dewey	W/2 NE/4 of Sec. 15-16N-20WIM	WALTER DUNCAN OIL LP	SBL OIL & GAS CORPORATION
CS-26897	Dewey	W/2 NE/4 of Sec. 15-16N-20WIM	WALTER DUNCAN OIL LP	ROCK RIVER INVESTMENTS LLC
CS-26897	Dewey	W/2 NE/4 of Sec. 15-16N-20WIM	WALTER DUNCAN OIL LP	LOUIS M FORD LLC

CS-26898	Dewey	N/2 NW/4 of Sec. 15-16N-20WIM	WALTER DUNCAN OIL LP	NORVILLE OIL CO LLC
CS-26898	Dewey	N/2 NW/4 of Sec. 15-16N-20WIM	WALTER DUNCAN OIL LP	ROCK RIVER INVESTMENTS LLC
CS-26898	Dewey	N/2 NW/4 of Sec. 15-16N-20WIM	WALTER DUNCAN OIL LP	SBL OIL & GAS CORPORATION
CS-26898	Dewey	N/2 NW/4 of Sec. 15-16N-20WIM	WALTER DUNCAN OIL LP	HENRY S HENDLER TRUST DATED 11/14/96
CS-26898	Dewey	N/2 NW/4 of Sec. 15-16N-20WIM	WALTER DUNCAN OIL LP	S&L LEE FAMILY PARTNERSHIP
CS-26898	Dewey	N/2 NW/4 of Sec. 15-16N-20WIM	WALTER DUNCAN OIL LP	LOUIS M FORD LLC
CS-27299	Payne	NE/4 of Sec. 16-19N-03EIM	SOUTHWIND EXPLORATION LLC	WARRIOR EXPLORATION
CS-27410	LeFlore	N/2 NE/4, LESS AND EXCEPT THE SPIRO FORMATION of Sec. 30-09N-26EIM	R K PINSON & ASSOCIATES LLC	GHGS COAL MINE METHANE LLC
CS-5951	Kingfisher	S/2 SE/4 of Sec. 36-15N-05WIM	PETROHAWK ENERGY CORP	PETROHAWK PROPERTIES
CS-5951	Kingfisher	S/2 SE/4 of Sec. 36-15N-05WIM	BETA OPERATING CO LLC	PETROHAWK ENERGY CORP
CS-5953	Kingfisher	W/2 SW/4 of Sec. 36-15N-05WIM	BETA OPERATING CO LLC	PETROHAWK ENERGY CORP
CS-5953	Kingfisher	W/2 SW/4 of Sec. 36-15N-05WIM	PETROHAWK ENERGY CORP	PETROHAWK PROPERTIES
CS-6001	Oklahoma	W/2 SW/4 of Sec. 16-14N-04WIM	BLACK HAWK OIL COMPANY	RIALTO ENERGY INC
CS-6001	Oklahoma	W/2 SW/4 of Sec. 16-14N-04WIM	WEHLU PRODUCERS INC	RED RIVER ENERGY LLC
CS-6001	Oklahoma	W/2 SW/4 of Sec. 16-14N-04WIM	RIALTO ENERGY INC	WEHLU PRODUCERS INC
CS-6001	Oklahoma	W/2 SW/4 of Sec. 16-14N-04WIM	RED RIVER ENERGY LLC	BETA OPERATING CO LLC
CS-6001	Oklahoma	W/2 SW/4 of Sec. 16-14N-04WIM	1988-II TEAI LIMITED PARTNERSHIP	RIALTO ENERGY INC
CS-6001	Oklahoma	W/2 SW/4 of Sec. 16-14N-04WIM	1988-VI TEAI LIMITED PARTNERSHIP	RIALTO ENERGY INC
CS-6001	Oklahoma	W/2 SW/4 of Sec. 16-14N-04WIM	PETROHAWK ENERGY CORP	PETROHAWK PROPERTIES
CS-6001	Oklahoma	W/2 SW/4 of Sec. 16-14N-04WIM	1988-I TEAI LIMITED PARTNERSHIP	RIALTO ENERGY INC
CS-6001	Oklahoma	W/2 SW/4 of Sec. 16-14N-04WIM	BETA OPERATING CO LLC	PETROHAWK ENERGY CORP
EI-2676	Caddo	NE/4 NE/4; SW/4 (ALL M.R.) of Sec. 13-08N-12WIM	PALEO INC	CHESAPEAKE EXPLORATION LLC
EI-2866	Garfield	NE/4 of Sec. 13-23N-08WIM	BECK RESOURCES INC	S/H PETROLEUM CORPORATION

EI-2867	Garfield	NW/4 of Sec. 13-23N-08WIM	BECK RESOURCES INC	S/H PETROLEUM CORPORATION
EI-2868	Garfield	SW/4 of Sec. 13-23N-08WIM	BECK RESOURCES INC	S/H PETROLEUM CORPORATION
NS-1304	Coal	LOT 4 (A/K/A S/2 NE/4 NE/4), LOT 8 (A/K/A SE/4 NW/4), LOT 9 (A/K/A SE/4 NE/4), LOT 10 (A/K/A SW/4 NE/4), AND LOT 11 (A/K/A PART OF NE/4 SE/4), TOWNSITE ADDITION II, LESS AND EXCEPT THE BOOCH FORMATION, PRODUCING FROM A DEPTH OF 1,540' TO A DEPTH OF 1,556', AS FOUND IN THE WITHERSPOON #14-1A WELL, LOC IN THE SE/4 NE/4 NW/4 (1/2 M.R.) SEC. 14-1N-10E of Sec. 14-01N-10EIM	SPRING RESOURCES INC	MERCHANT RESOURCES #1 LP
NS-1304	Coal	LOT 4 (A/K/A S/2 NE/4 NE/4), LOT 8 (A/K/A SE/4 NW/4), LOT 9 (A/K/A SE/4 NE/4), LOT 10 (A/K/A SW/4 NE/4), AND LOT 11 (A/K/A PART OF NE/4 SE/4), TOWNSITE ADDITION II, LESS AND EXCEPT THE BOOCH FORMATION, PRODUCING FROM A DEPTH OF 1,540' TO A DEPTH OF 1,556', AS FOUND IN THE WITHERSPOON #14-1A WELL, LOC IN THE SE/4 NE/4 NW/4 (1/2 M.R.) SEC. 14-1N-10E of Sec. 14-01N-10EIM	MERCHANT RESOURCES #1 LP	ST MARY LAND & EXPLORATION COMPANY
PB-1359	Payne	NE/4 NW/4 of Sec. 33-20N-03EIM	BEARCAT LAND INC	KIRKPATRICK OIL & GAS COMPANY
PB-1360	Payne	NW/4 NW/4 of Sec. 33-20N-03EIM	BEARCAT LAND INC	KIRKPATRICK OIL & GAS COMPANY
PB-1361	Payne	SE/4 NW/4 of Sec. 33-20N-03EIM	BEARCAT LAND INC	KIRKPATRICK OIL & GAS COMPANY
PB-1362	Payne	SW/4 NW/4 of Sec. 33-20N-03EIM	BEARCAT LAND INC	KIRKPATRICK OIL & GAS COMPANY
UV-1399	Cimarron	NE/4 (LESSEE WILL ASSUME LIABILITY TO PLUG EACH WELL NOT AFFIRMATELY DISCLAIMED IN WRITING WITHIN NINETY (90) DAYS OF LEASE AWARD DATE) of Sec. 14-06N-04ECM	ENERGY OPERATIONS OKLAHOMA LP	NBI PROPERTIES INC
UV-1414	Cimarron	NE/4 NE/4 of Sec. 15-06N-04ECM	ENERGY OPERATIONS OKLAHOMA LP	NBI PROPERTIES INC
UV-1433	Cimarron	SE/4 of Sec. 25-06N-05ECM	ENERGY RESOURCE ALLIANCE LLC	NBI PROPERTIES INC
UV-958	Cimarron	NW/4 of Sec. 14-06N-04ECM	ENERGY OPERATIONS OKLAHOMA LP	NBI PROPERTIES INC

UV-960	Cimarron	SW/4 of Sec. 14-06N-04ECM	ENERGY OPERATIONS OKLAHOMA LP	NBI PROPERTIES INC
UV-970	Cimarron	LOT 2 of Sec. 11-06N-04ECM	ENERGY OPERATIONS OKLAHOMA LP	NBI PROPERTIES INC

**RE: DIVISION ORDERS**

The Minerals Management Division has issued 19 Division Orders for the month of March, 2010.

**REAL ESTATE MANAGEMENT DIVISION**  
**MONTHLY SUMMARY**

**MARCH 1, 2010 – MARCH 31, 2010**

By:   
**KEITH KUHLMAN, DIRECTOR**

**RE: LEASE ASSIGNMENTS**

Lease No.	Legal Description	Rent	Lessee
100605 Lincoln County	SW/4 Sec. 16-15N-5EIM	\$1,200.00	Irvin R. Blakley

This lease was previously in the name of Dick Blakley. Rental is paid current.

Lease No.	Legal Description	Rent	Lessee
100214 Payne County	SW/4 Sec. 16-20N-2EIM (Less 1.15 ac 105634)	\$2,800.00	John Henry

This lease was previously in the name of Dan Storm. Rental is paid current.

Lease No.	Legal Description	Rent	Lessee
101410 Comanche County	SW/4 Sec. 16-1N-11WIM (Less Improvements)	\$3,600.00	Russell Kriz

This lease was previously in the name of Eddie Merritt and Phyllis Merritt. Rental is paid current.

Lease No.	Legal Description	Rent	Lessee
104546 Texas County	NE/4 Sec. 18-2N-14ECM	\$3,300.00	Jimmie L. Draper & Carrie Lou Draper

This lease was previously in the name of Jimmie L. Draper. Rental is paid current.

Lease No.	Legal Description	Rent	Lessee
307477 Texas County	All of Sec. 22-3N-16ECM	\$6,500.00	Stephens Land & Cattle Co. Inc., Tom Stephens, President

This lease was previously in the name of Crieg Rittenhouse. Rental is paid current.

Lease No.	Legal Description	Rent	Lessee
613579 Texas County	Lts 1,2,3,4 & S/2 N/2 & S/2 Sec. 1-3N-15ECM	\$6,100.00	Stephens Land & Cattle Co. Inc., Tom Stephens, President

This lease was previously in the name of Crieg Rittenhouse. Rental is paid current.

Lease No.	Legal Description	Rent	Lessee
100381 Kay County	W/2 W/2 NW/4 NE/4 & W 330' LT 3 & NW/4 & LTS 1 & 2 Sec. 36-26N-3EIM (Less 5 ac 105740) ( Less 2.1 ac sold)	\$4,800.00	Harvey Mallory, Dale Burluson, Whit Hunsucker

This lease was previously in the name of Harvey Mallory and Dale Burluson. Rental is paid current.

**RE: RETURN OF SALE – EASEMENTS**

Lease No.	Easement No.	Legal Description	Appraised	Bid	Company
101370 Canadian County	8826	SW/4 SW/4 Sec. 16-12N-10WIM	\$2,000.00	\$2,000.00	Devon Gas Services, LP

Length of the easement is 12.67 rods and the width is 30 feet for a 4.0 inch natural gas pipeline and 30'x 30' meter and valve site. Sale of easement was held on February 11, 2010, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

**RE: 20 YEAR EASEMENTS**

Lease No.	Legal Description	Easement No.
100628, 100625 Lincoln County	N/2 & SE/4 Sec. 36-17N-5EIM	8806

Easement has been issued to Hawthorn Oil Transportation, Inc. for a 12" crude oil pipeline. Easement not to exceed 30 feet in width and 308.61 rods in length for the consideration of \$22,600.00. Appraised price has been paid in full.

Lease No.	Legal Description	Easement No.
715026 Cimarron County	SE/4 Sec. 9, NE/4 & SE/4 Sec. 21 SW/4 Sec. 27 & SE/4 Sec. 28 all in 5N-5ECM	8835

Easement has been issued to Tri-County Electric Coop. Inc. for an electric power line. Easement not to exceed 30 feet in width and 597.74 rods in length for the consideration of \$4,300.00. Appraised price has been paid in full.

Lease No.	Legal Description	Easement No.
102061 Cimarron County	NE/4 & SE/4 Sec. 16-5N-5ECM	8836

Easement has been issued to Tri-County Electric Coop. Inc. for an electric power line. Easement not to exceed 30 feet in width and 322.46 rods in length for the consideration of \$2,200.00. Appraised price has been paid in full.

Lease No.	Legal Description	Easement No.
715088 Cimarron County	SW/4 Sec. 27-5N-5ECM	8838

Easement has been issued to Tri-County Electric Coop. Inc. for an electric power line. Easement not to exceed 30 feet in width and 12.06 rods in length for the consideration of \$500.00. Appraised price has been paid in full.

Lease No.	Legal Description	Easement No.
307367 Cimarron County	NW/4 & SW/4 Sec. 34-5N-5ECM	8840

Easement has been issued to Tri-County Electric Coop. Inc. for an electric power line. Easement not to exceed 30 feet in width and 336.13 rods in length for the consideration of \$2,700.00. Appraised price has been paid in full.

Lease No.	Legal Description	Easement No.
101059 Oklahoma County	SW/4 Sec. 16-14N-4WIM	8847

Easement has been issued to OG&E for an overhead electric power line. Easement not to exceed 10 feet in width and 65.87 rods in length for the consideration of \$3,600.00. Appraised price has been paid in full.

**RE: LIMITED TERM RIGHT OF ENTRY PERMIT**

Lease No.	Legal Description	Company	Amount
100377, 100379 Kay County	Sec. 16-26N-3EIM	APAC-Central Inc.	None

APAC-Central Inc. was issued a limited term permit for core drilling to test for depth of rock for potential rock quarry. The permit began February 22, 2010 and will expire March 23, 2010. The permit has been signed and returned.

**RE: RENEWED EASEMENT**

This is a 20 year easement that has expired and been renewed.

Easement. No.	Legal Description	Appraised	Company
7515 Roger Mills County	NW/4 Sec. 16-14N-22WIM	\$6,000.00	Enogex Gas Gathering, LLC

**RE: RENEWAL OF SALTWATER DISPOSAL LEASE**

Lease No.	Legal Description	Rent	Lessee
190013 Pottawatomie County	School Land #1 C SE/4 SW/4 Sec. 36-09N-02EIM	\$5,900.00	K-Oil Company

This is a renewal of Saltwater Disposal Lease #190013. Lease term is from January 1, 2010 to December 31, 2012.

**RE: REQUEST AND AUTHORIZATION FOR IMPROVEMENT**

Lease No.	Legal Description	Approx. Cost	Lessee
100485 Lincoln County	NW/4 & N/2 SW/4 Sec. 36-16N-4EIM	\$4,000.00	Robert Seitsinger

Lessee has made a request for improvements to be done at his expense. A new fence will be built in the north half of the lease. The fence will be 1,980 feet long.

## Re: CANCELLATION AND NON-RENEWAL OF SHORT TERM COMMERCIAL LEASES

Lease No.	Legal Description	Annual Rent	Lessee
105898 Payne County	Beg. at the SE/C of the NE/4 NE/4 of Sec. 36-18N-5EIM; Th 360'W; Th 384'N; Th 360'E; Th 384'S to POB., containing 3.17 acres MOL.	\$1,500.00	Madge Kendrick
106159 Kiowa County	Beg. approx. 470'N of the SW/C of Sec. 36-7N-17WIM; Th 260'E; Th 130'N; Th 260'W; Th 130'S to POB., containing 0.78 acres MOL.	\$ 600.00	Glenn Pfenning
106240 Comanche County	Beg. approx. 962'E & 1769'N of SW/C of the SE/4 Sec. 16-3N-11WIM; Th 390'S; Th 275'W; Th 390'N; Th 245'E; Th 285'N; Th 325'E; Th 285'S; Th 295'W to POB., containing 4.59 acres MOL., incl. non-excl. use of road ext. from site to the S Sec. line.	\$ 800.00	Sue Breeze
106262 Payne County	Beg. approx. 1217'N of the SW/C of Sec. 36-19N-2EIM; Th 150'N; Th 203'E; Th 150'S; Th 203'W to Beg., containing 0.7 acres MOL.	\$1,500.00	Nancy Apfel
106316 Lincoln County	Commencing at the SW/C of the SW/4 Sec. 16-15N-2EIM; Th N along the W line of the SW/4 on a bearing of N 00° 24'19"E for a distance of 2400.46'; Th S 89° 35'41"E for a distance of 81.80' to POB; Th N 00° 35'23"E for a distance of 200'; Th S 89° 24'37"W for a distance of 200'; Th S 00° 35'23"W for a distance of 200'; Th N 89° 24'37"W for a distance of 200' to POB., containing .92 acres MOL.	\$1,200.00	Scissortail Energy, L.L.C.
106364 Texas County	A .129 Acre (75' x 75') tract commencing at the SW/C of the SW/4 of Sec. 18-2N-12ECM.	\$ 500.00	ConocoPhillips Company
106365 Pottawatomie County	From the NW/C of the SW/4 Sec.16-11N-2EIM, 1263.33' S to POB; Th 660' S, 660' E, 660' N, 660' W to POB., containing 10 acres MOL.	\$2,400.00	Tri-Lake Soccer Association
106429 Lincoln County	A 330' x 330' location pad and 200' x 200' excavation site in the NW/4 Sec. 16-14N-04EIM.	\$2,500.00	Altex Energy Corporation
106441 Payne County	A 209' x 110' tract in the SW/4 Sec. 16-19N-06EIM, containing 0.53 acres MOL.	\$ 950.00	Gary A. Wade
817337 Kay County	Beg. at the SW/C of the NW/4 SW/4 NW/4 of Sec. 33-27N-2WIM; Th 367'E; Th 135'N; Th 367'W; Th 135'S to POB., containing 1.14 acres MOL.	\$ 960.00	Rosa N. Rowe
106408 Oklahoma County	A 300' NS x 500' EW tract with its SW/C located 381' N & 692' E of the W/4 corner, containing 3.44 acres, & 809' entry road, all located in the SW/4 NW/4 Sec. 36-14N-1EIM.	\$2,000.00	DCP Midstream, L.P.

STATE OF OKLAHOMA        )  
                                      )    ss  
COUNTY OF OKLAHOMA    )

I hereby certify that the foregoing Monthly Summaries are a true, full and correct report of the actions of the Secretary to the Commissioners of the Land Office taken pursuant to Resolution of the Commissioners of the Land Office adopted the 17th day of December, 1968 and subsequent Resolution adopted the 1st day of March 1988, amended April 12, 1988.

WITNESS my hand and official signature this 3rd day of May 2010.

(SEAL)

  
\_\_\_\_\_  
Mike Hunter, Secretary



## COMMISSIONERS OF THE LAND OFFICE

### REGULAR MEETING MINUTES

THURSDAY, JUNE 10, 2010 AT 2:00 P.M.

GOVERNOR'S LARGE CONFERENCE ROOM

STATE CAPITOL BUILDING – SECOND FLOOR

OKLAHOMA CITY, OKLAHOMA

Notice was posted online with the Secretary of State on November 2, 2010. Public notice was also posted on the Commissioners of the Land Office website and at the Commissioners of the Land Office and Governor's Large Conference Room of the State Capitol Building on Tuesday June 8, 2010 before 5 p.m.

#### PRESENT:

Honorable Jari Askins, Lt. Governor and Vice-Chair  
Honorable Steve Burrage, State Auditor & Inspector and Member  
Honorable Terry Peach, President State Board of Agriculture and Member

#### ABSENT:

Honorable Brad Henry, Governor and Chair  
Honorable Sandy Garrett, State Superintendent of Public Instruction and Member

#### CLO STAFF PRESENT:

Mike Hunter, Secretary  
Douglas Allen, First Assistant Secretary  
Janet Henthorn, Chief of Staff  
Sarah Evans, Executive Secretary  
Guy Hurst, General Counsel  
Keith Kuhlman, Director of the Real Estate Management Division  
Brian Heanue, Director of the Accounting Division  
Jon Hoover, Minerals Management Division  
Phyllis Bolt, Director of Investments  
Terri Watkins, Director of Communications  
Laura Payne, Internal Auditor  
Steve Diffe, Director of the Royalty Compliance Division  
Trey Ramsey, Director of Information Systems  
Geoff Long, Assistant General Counsel  
Brandon Jones, Royalty Compliance Division

#### VISITORS:

Randy McLerran, Oklahoma State Department of Education  
Shawn Ashley, E-Capitol.net  
Michelle Day, State Auditor and Inspector's Office

The meeting was called to order at 2:23 p.m., chaired by Lt. Governor Askins.

Henry:	Absent
Askins:	Present
Burrage:	Present
Garrett:	Present
Peach:	Absent

**1. Approval of Minutes for Regular Meeting Held May 18, 2010**

This agenda item was presented by Secretary Mike Hunter. A MOTION was made by Commissioner Burrage and seconded by Commissioner Peach to approve the minutes of the May 18, 2010 meeting.

Askins:	Aye	<i>Motion Carried</i>
Burrage:	Aye	
Peach:	Aye	

**2. Secretary's Comments**

**A. Legislation**

1. *Budget* – The approval of CLO's FY 2010 budget by the Legislature has enabled the agency to be properly staffed and fund the technology initiative. The technology initiative contract review process is in its final stages as the CLO looks forward to managing agency more efficiently. Secretary Hunter introduced Brandon Jones, auditor, for the Royalty Compliance Division and Brenda Miller, archivist, for the Administration Division.
2. *Senate Bill 2183* – This bill directs the Secretary of the agency to undertake a study of commercial property and prepare a report and legislative recommendations as the Secretary deems necessary. The report does not have a tight timeline. A Commercial Real Estate Specialist will assist with the study.
3. *Lease Bonus Money* – Because of support from the Commissioners and the Legislature, the CLO was able to distribute \$24 million in oil and gas lease bonus money in the final quarter of Fiscal year 2010. The final tranche of payment goes out on June 15, 2010.
4. *Office Move* – Secretary Hunter reported that the move to 1<sup>st</sup> National is on track for July 1<sup>st</sup>. The office move will save the CLO \$3,000/month plus all closed records, that are currently off-site, will be moved on-site at a cheaper storage rate. Lock-box services are in the plans and will be discussed at a future meeting.

**3. Soil Conservation Projects**

- A. The following capital improvement soil conservation project which is paid out of permanent funds, was submitted for approval.

Lease No.	Legal Description	Practice	Cost to CLO	Lessee
100009, Pottawatomie County	N/2 & SE/4 Sec. 16-6N-2EIM	New Livestock Pond.	\$9,800	Melvin Cook, Jr.

The USDA Natural Resource Conservation Service (NRCS) provided CLO with an estimate of cost, which was submitted and approved by the Commissioners on March 11, 2010. After NRCS did the actual layout they discovered the original estimate was low and the conservation district funds were no longer available. Total cost to CLO is estimated to increase from \$5,400 to \$9,800.

- B. The following capital improvement soil conservation project, which is paid out of permanent funds, was submitted for approval.

Lease No.	Legal Description	Practice	Cost to CLO	Lessee
613046, Harper County	All of Sec. 34- 27N-25WIM	Drill, case & complete water well	\$2,500	Terry Stinson

The Real Estate Management Director recommended approval of the soil conservation projects. A MOTION was made by Commissioner Burrage and seconded by Commissioner Peach to approve the increase in cost for the construction of a new livestock pond and the drilling and completion of a water well.

Askins: Aye  
 Burrage: Aye      *Motion Carried*  
 Peach: Aye

**4. Consideration and Possible Action Regarding the Establishment of Minimum Bid Auction Price and Authorization to Auction Land for Sale**

The following property lies on the west edge of the Town of Morrison on the north side of Highway 64.

Lease No.	Legal Description	Rent	Lessee
205027, Noble County	SE/4 Sec.13-21N-2EIM (Less Improvements)	\$1,900	Michael D. Frank

On March 11, 2010, the Commissioners authorized staff to complete appraisals for the E/2SE/4 (80 acres). The following appraisals have been completed and reviewed:

Hinkle & Associates.....\$210,000  
 Story Appraisal Service.....\$192,000  
 Grant Rohwer.....\$185,000

Prior to the March Commission meeting the applicants, Rick McSwain and Dennis Mittasch, offered a minimum bid price for the property of \$220,000.

The Real Estate Management Director recommended approval of a minimum bid price for the property of \$220,000. A MOTION was made by Commissioner Peach and seconded by Commissioner Burrage to approve the sale of the E/2SE/4 of Sec.13-21N-2EIM at public auction with the minimum bid price of \$220,000.

Askins: Aye  
 Burrage: Aye                    *Motion Carried*  
 Peach: Aye

**5. Dedication of Continuous Easement**

Lease No.	Easement No.	Legal Description	Lessee
106439, Comanche County	8859	189.97 Acres in the N/2 & SW/4 Sec. 36-4N-11WIM	J. London

J. London has a long term commercial lease on the referenced property which is located on the west side of Elgin. The land is being developed for residential and commercial uses. Public Service Company of Oklahoma and CenterPoint Energy have provided a plat to dedicate an easement which is 393.4 rods in length and 20 ft. wide. This easement will provide electricity and natural gas to the development.

According to section 4.2 of the lease contract, the CLO agrees to dedicate necessary easements to government entities and public utilities for servicing the lease operation.

The Real Estate Management Director recommended approval of the continuous easement. A MOTION was made by Commissioner Burrage and seconded by Commissioner Peach to approve a continuous utility easement, covering 393.4

roads, be dedicated to Public Service Company of Oklahoma and CenterPoint Energy.

Askins: Aye  
Burrage: Aye            *Motion Carried*  
Peach: Aye

**6. Request for Approval of Moving Company Contracts in excess of \$25,000**

A. The agency received four bids submitted through procedures authorized by the Department of Central Services: A-1 Freeman North American Moving Group, Affiliated Movers of Oklahoma City, Inc., Armstrong Relocation or Community Moving Solutions, Inc.

The General Counsel recommended approval of Armstrong Relocation for the agency move from the Paragon Building to the First National Center scheduled for July 2010. A MOTION was made by Commissioner Burrage and seconded by Commissioner Peach to approve the hiring of Armstrong Relocation.

Askins: Aye  
Burrage: Aye            *Motion Carried*  
Peach: Aye

**7. Consent Agenda – Request Approval of March 2010 Agency Monthly Division Summary of Activities.**

*The Agenda items presented on the Consent Agenda are considered as one item for voting purposes. The Consent Agenda includes items that are statutorily or constitutionally required to be performed by the Commissioners of the Land Office or are administrative in nature, which are done as a routine action by the Commissioners of the Land Office. If any member of the Commission or any member of the public requests a particular item or items to be considered individually, the matter or matters shall be considered individually.*

Secretary Hunter presented this agenda item. All content was routine in nature.

*Accounting Division*

1. April 2010
  - a. Apportionment
  - b. Claims Paid (routine)

*Minerals Management Division*

1. April 2010
  - a. Summary of the 3/24/10 Oil and Gas Lease Sale
  - b. Awards of Sale held on 3/24/10
  - c. Assignments of Oil and Gas Mining Leases
  - d. Division Orders

*Real Estate Management Division*

1. April 2010

- a. Lease Assignments
- b. Assignment of Easement
- c. Patent Issued on Land Sale
- d. Return of Sale - Easements
- e. 20 Year Easements
- f. Renewed Easement
- g. Cancellation and non-renewal of Short Term Commercial Leases
- h. Soil Conservation Projects
- i. New Short Term Commercial Leases
- j. Addendum to Lease
- k. Term Irrigation Permits Issued for a Term Beginning 4-1-2010 thru 3-31-2011

A MOTION was made by Commissioner Burrage and seconded by Commissioner Peach to approve the consent agenda.

Askins:       Aye  
Burrage:      Aye           *Motion Carried*  
Peach:        Aye

**8. Financial Information Regarding Investments and Monthly Distributions (for informational purposes only).**

- a. Market Value Comparison through April 30, 2010
- b. April 2010 Income, Distributed May 15, 2010
- c. March 2010 Income, Distributed April 15, 2010
- d. Statement of Assets, Liabilities, and Trust Reserve for April 30, 2010
- e. Schedule of Income, Distributions and Changes in Fund Balance for the month of April 2010
- f. Quarterly Revenue and Distributions for period ending March 31, 2010
- g. Investments Quarter Report ending March 31, 2010



  
MIKE HUNTER, SECRETARY

The meeting was adjourned at 2:42 p.m.

I HEREBY CERTIFY that the foregoing is a true, full and correct report of said meeting.

WITNESS my hand and official signature this 8<sup>th</sup> day of July, 2010.

(SEAL)



Jaric Askins  
CHAIRMAN

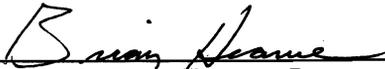
ATTEST:

Mike Hunter  
Mike Hunter

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**ACCOUNTING DIVISION**  
MONTHLY SUMMARY

APRIL 1, 2010 – APRIL 30, 2010

By:   
BRIAN HEANUE, DIRECTOR

Apportionment for the Month of March 2010 (Distributed to Beneficiaries During April 2010)

	<u>Mar-10</u>	<u>CUMULATIVE FY 10</u>	<u>CUMULATIVE FY 09</u>	<u>% INCREASE -DECREASE OVER FY 2009</u>
Common School Earnings	14,223,092.00	67,395,038.00	50,478,630.00	33.51%
Average Daily Attendance	603,410	603,410	596,448	1.17%
Apportionment Per Capita	\$23.57	\$111.69	\$84.63	31.97%
Colleges:				
Educational Institutions	2,618,078.00	14,367,466.00	11,165,408.00	
University of Oklahoma	248,918.00	2,575,573.00	2,138,090.00	
University Preparatory	194,290.00	1,561,805.00	1,292,160.00	
Oklahoma State	650,352.00	2,083,500.00	1,404,652.00	
Normal Schools	207,105.00	2,225,147.00	1,893,586.00	
Langston	88,605.00	1,032,667.00	889,125.00	
Total Colleges	<u>4,007,348.00</u>	<u>23,846,158.00</u>	<u>18,783,021.00</u>	26.96%
Total Educational	<u>18,230,440.00</u>	<u>91,241,196.00</u>	<u>69,261,651.00</u>	31.73%
Public Building	<u>128,204.00</u>	<u>2,699,541.00</u>	<u>2,911,003.00</u>	

The following claims were approved for payment by the Secretary and are routine in nature.

American General Life Ins Co	Payroll Withholdings	\$	69.34
Assurity Life Insurance Co	Payroll Withholdings		30.93
Columbian Life Insurance Co	Payroll Withholdings		233.25
Conseco Health Insurance	Payroll Withholdings		124.30
Federal Reserve Bank Of Minneapolis	Payroll Withholdings		100.00
National Teachers Associates Life Ins Co	Payroll Withholdings		18.75
Okla Employees Credit Union	Payroll Withholdings		2,355.18
Okla Public Employees Assoc	Payroll Withholdings		150.00
Oklahoma College 529 Savings Plan	Payroll Withholdings		50.00
United Way Of Central Oklahoma Inc	Payroll Withholdings		361.00
Allen, Douglas B	Travel & Subsistence		61.90
Drake, Tom	Travel & Subsistence		521.00
Eike, T D	Travel & Subsistence		799.00
Ezell, Julia M	Travel & Subsistence		624.00
Foster, Chris	Travel & Subsistence		639.99

Hermanski, David Alan	Travel & Subsistence	497.15
Holiday Inn Express	Travel & Subsistence	140.00
Hurst, Guy L	Travel & Subsistence	103.50
Robison, S C	Travel & Subsistence	874.00
Oklahoma Press Service Inc	Real Estate Advertising	310.75
Oklahoma Press Service Inc	Mineral Advertising	2,199.60
Eureka Water Company	Office Supplies	193.17
Staples Contract & Commercial Inc	Office Supplies	1,332.82
Xpedx	Office Supplies	37.40
Dewey County Conservation District	Soil Conservation Supplies	1,404.15
BMI Systems Corp	Monthly Rental Charge	1,632.59
Department of Central Services	Monthly Rental Charge	552.16
Oce North America Inc	Monthly Rental Charge	82.06
Paragon Building Associates	Monthly Rental Charge	21,253.50
Standley Systems LLC	Monthly Rental Charge	1,604.03
Summit Business Systems Inc	Quarterly Rental Charge	165.00
Summit Business Systems Inc	Quarterly Maintenance	403.20
Cowboy Appraisal Service	Appraisal Fees	900.00
Hinkle & Associates Inc	Appraisal Fees	1,000.00
Insurance Department	Licensing Fees	300.00
Western States Land Commissioners Assn	Membership Fees	1,625.00
Dell Marketing LP	Data Processing Equipment	77.98
Rusty Rippetoe	Legal Judgment Execution	1,300.00
A T & T	Information Services	49.95
Bloomberg Financial Markets LP	Information Services	5,700.00
Cowboy Telephone Inc	Information Services	45.95
Matthew Bender & Co Inc	Information Services	487.19
Omega Wireless	Information Services	50.00
Panhandle Telephone Coop Inc	Information Services	49.99
Pioneer Long Distance DbA Legacy Tv	Information Services	19.95
Pioneer Telephone Co-Op Inc	Information Services	103.36
West Group	Information Services	1,534.20
Ala Carte Courier Service Inc	Delivery Service	660.00
R V Kuhns & Associates Inc	Professional Service (Misc)	37,500.00
Tisdal & O'Hara, PLLC	Professional Service (Misc)	3,273.75
A T & T	Telephone Service	264.61
A T & T Mobility National Account LLC	Telephone Service	32.69
Central Oklahoma Telephone	Telephone Service	68.19
Cox Business Services	Telephone Service	1,395.12
Panhandle Telephone Coop Inc	Telephone Service	40.49
Pioneer Telephone Co-Op Inc	Telephone Service	122.13
Galt Foundation	Temporary Personnel Service	2,752.00
U S Post Office-OKC	Postage Meter	5,000.00

*Accounting Division*

Employees Benefits Council	Sooner-Flex	212.85
Department Of Central Services	Miscellaneous State Agencies	3,110.00
Office Of State Finance	Miscellaneous State Agencies	324.88
State Auditor And Inspector	Miscellaneous State Agencies	7,871.36
Department Of Central Services	<u>State Agencies - Printing</u>	<u>176.10</u>
Total Regular Claims Paid in April 2010	\$	114,971.46

**MINERALS MANAGEMENT DIVISION**  
**MONTHLY SUMMARY**

**APRIL 1, 2010 – APRIL 30, 2010**

BY:   
**DAVE SHIPMAN, DIRECTOR**

**Summary of the 3/24/2010 Oil and Gas Lease Sale**

Total Bonus	\$10,029,553.98
Average Price Per Acre	\$878.87
High Bid Per Acre	\$5,102.00
Total Net Acres	11,411.86
Total Tracts	110
Total Bids Received	234
Total Successful Bids	107
Total Unsuccessful Bids	127
Total Tracts No Bid	3

**RE: AWARDS OF LEASES TO BIDDERS FOR SALE HELD ON 3/24/10:**

<u>TR#</u>	<u>RESULT</u>	<u>LEGAL DESCRIPTION</u>	<u>NET ACRES</u>	<u>BIDDER</u>	<u>PRICE PER</u>	
					<u>BONUS</u>	<u>ACRE</u>
1	AWARDED	NW/4 (All M.R.), Sec. 16-27N-12WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$137,120.00	\$857.00
2	AWARDED	SE/4 (All M.R.), Sec. 16-28N-12WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$137,120.00	\$857.00
3	AWARDED	SW/4 (All M.R.), Sec. 16-28N-12WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$137,120.00	\$857.00
4	AWARDED	NE/4 (1/2 M.R.), Sec. 20-28N-12WIM	80.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$68,560.00	\$857.00
5	AWARDED	NW/4 (1/2 M.R.), Sec. 20-28N-12WIM	80.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$68,560.00	\$857.00
6	AWARDED	Lot 2 (All M.R.), Sec. 01-03N-20ECM	40.04	T S DUDLEY LAND COMPANY INC	\$10,210.20	\$255.00
7	AWARDED	Lots 3 and 4; S/2 NW/4 (All M.R.), Sec. 01-03N-20ECM	160.18	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$83,453.78	\$521.00
8	AWARDED	SW/4 SE/4 (All M.R.), Sec. 01-03N-20ECM	40.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$20,840.00	\$521.00
9	AWARDED	N/2 SW/4; SW/4 SW/4 (All M.R.), Sec. 01-03N-20ECM	120.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$62,520.00	\$521.00
10	AWARDED	E/2 SE/4; NW/4 SE/4 (All M.R.), Sec. 10-03N-20ECM	120.00	T S DUDLEY LAND COMPANY INC	\$36,000.00	\$300.00
11	AWARDED	NE/4, less and except the Chester (All M.R.), Sec. 11-03N-20ECM	160.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$64,480.00	\$403.00

12	AWARDED	NW/4 SE/4, less and except the Chester (All M.R.), Sec. 11-03N-20ECM	40.00	T S DUDLEY LAND COMPANY INC	\$12,000.00	\$300.00
13	AWARDED	SW/4, less and except the Chester formation (All M.R.), Sec. 11-03N-20ECM	160.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$48,160.00	\$301.00
14	AWARDED	NE/4 NE/4, less and except the Chester formation (All M.R.), Sec. 14-03N-20ECM	40.00	T S DUDLEY LAND COMPANY INC	\$10,800.00	\$270.00
15	AWARDED	W/2 NW/4, less and except the Chester formation (All M.R.), Sec. 14-03N-20ECM	80.00	T S DUDLEY LAND COMPANY INC	\$25,200.00	\$315.00
16	AWARDED	NE/4, less and except the Chase formation (All M.R.), Sec. 36-04N-20ECM	160.00	T S DUDLEY LAND COMPANY INC	\$52,000.00	\$325.00
17	AWARDED	NW/4, less and except the Chase formation (All M.R.), Sec. 36-04N-20ECM	160.00	T S DUDLEY LAND COMPANY INC	\$48,000.00	\$300.00
18	AWARDED	SW/4, less and except the Chase formation (All M.R.), Sec. 36-04N-20ECM	160.00	T S DUDLEY LAND COMPANY INC	\$44,000.00	\$275.00
19	AWARDED	NE/4 (All M.R.), Sec. 36-02N-22ECM	160.00	T S DUDLEY LAND COMPANY INC	\$92,000.00	\$575.00
20	AWARDED	NW/4 (All M.R.), Sec. 36-02N-22ECM	160.00	T S DUDLEY LAND COMPANY INC	\$98,400.00	\$615.00
21	AWARDED	SE/4 (1/2 M.R.), Sec. 36-02N-22ECM	80.00	T S DUDLEY LAND COMPANY INC	\$45,600.00	\$570.00
22	AWARDED	SW/4 (All M.R.), Sec. 36-02N-22ECM	160.00	T S DUDLEY LAND COMPANY INC	\$100,000.00	\$625.00
23	NO BIDS	Lots 1 and 2; S/2 NE/4, less and except the Chester Lime formation (All M.R.), Sec. 04-04N-23ECM	166.49	NO BIDS	\$0.00	\$0.00
24	NO BIDS	Lots 3 and 4; S/2 NW/4, less and except the Chester Lime formation (All M.R.), Sec. 04-04N-23ECM	165.89	NO BIDS	\$0.00	\$0.00
25	AWARDED	SE/4, less and except the Chester Lime formation (All M.R.), Sec. 04-04N-23ECM	165.89	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$66,853.67	\$403.00
26	AWARDED	SW/4, less and except the Chester Lime formation (All M.R.), Sec. 04-04N-23ECM	165.89	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$66,853.67	\$403.00
27	AWARDED	NW/4, less and except the Morrow Sand and Chester Lime formations (1/2 M.R.), Sec. 13-04N-23ECM	80.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$32,240.00	\$403.00
28	AWARDED	NE/4 NW/4; W/2 NW/4 (1/2 M.R.), Sec. 20-11N-22WIM	60.00	TODCO PROPERTIES INC	\$93,120.00	\$1,552.00
29	AWARDED	NE/4 (1/2 M.R.), Sec. 21-10N-23WIM	80.00	NEWFIELD EXPLORATION MID-CONTINENT INC	\$280,000.00	\$3,500.00
30	AWARDED	S/2 SW/4 (1/2 M.R.), Sec. 22-10N-23WIM	40.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$70,040.00	\$1,751.00

*Minerals Management Division*

31	AWARDED	E/2 SW/4; Lots 6 and 7 (All M.R.), Sec. 06-10N-24WIM	156.84	NEWFIELD EXPLORATION MID-CONTINENT INC	\$548,940.00	\$3,500.00
32	AWARDED	NE/4 (All M.R.), Sec. 19-11N-24WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$652,640.00	\$4,079.00
33	AWARDED	E/2 NW/4; Lots 1 and 2 (All M.R.), Sec. 19-11N-24WIM	155.04	CHESAPEAKE EXPLORATION LLC	\$632,408.16	\$4,079.00
34	AWARDED	NE/4 (All M.R.), Sec. 36-16N-13WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$121,120.00	\$757.00
35	AWARDED	SE/4 (All M.R.), Sec. 36-16N-13WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$121,120.00	\$757.00
36	AWARDED	SW/4 (All M.R.), Sec. 36-16N-13WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$121,120.00	\$757.00
37	AWARDED	E/2 SE/4 (All M.R.), Sec. 01-07S-08EIM	80.00	XTO ENERGY INC	\$39,120.00	\$489.00
38	AWARDED	Lots 3, 4 and 5, all in the NW/4 (All M.R.), Sec. 16-07N-10WIM	68.50	REAGAN SMITH ENERGY SOLUTIONS INC	\$104,942.00	\$1,532.00
39	AWARDED	NE/4 NE/4, less and except the Melton formation (All M.R.), Sec. 13-08N-12WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$55,080.00	\$1,377.00
40	AWARDED	SW/4, less and except the Melton formation (All M.R.), Sec. 13-08N-12WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$220,320.00	\$1,377.00
41	AWARDED	W/2 NW/4 SW/4, subject to Surface Usage Agreement with Federal Government; E/2 NW/4 SW/4; NE/4 SW/4 (1/2 M.R.), Sec. 14-08N-12WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$35,080.00	\$877.00
42	AWARDED	S/2 S/2 of Lot 3; Lot 4; S/2 NW/4, less land south of the railroad, less and except from the surface to the base of the Hartshorne formation (1/2 M.R.), Sec. 03-01N-11EIM	60.00	XTO ENERGY INC	\$35,340.00	\$589.00
43	NO BIDS	W/2 SW/4 (1/2 M.R.), Sec. 33-15N-20WIM	40.00	NO BIDS	\$0.00	\$0.00
44	AWARDED	NW/4, less 9.07 acres (1/2 M.R.), Sec. 14-17N-20WIM	75.46	ROCKFORD ENERGY PARTNERS III LLC	\$49,052.00	\$650.00
45	AWARDED	N/2 SW/4, less 5.57 acres (1/2 M.R.), Sec. 14-17N-20WIM	37.22	ROCKFORD ENERGY PARTNERS III LLC	\$24,190.00	\$650.01
46	AWARDED	S/2 SE/4 (1/2 M.R.), Sec. 22-17N-20WIM	40.00	ROCKFORD ENERGY PARTNERS III LLC	\$26,000.00	\$650.00
47	AWARDED	E/2 NE/4 (All M.R.), Sec. 18-17N-22WIM	80.00	PLANO PETROLEUM LLC	\$88,160.00	\$1,102.00
48	AWARDED	NE/4 (All M.R.), Sec. 16-18N-25WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$211,360.00	\$1,321.00
49	AWARDED	NW/4 (All M.R.), Sec. 16-18N-25WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$211,360.00	\$1,321.00
50	AWARDED	W/2 NE/4 (1/2 M.R.), Sec. 20-19N-25WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$52,840.00	\$1,321.00
51	AWARDED	N/2 SE/4 (1/2 M.R.), Sec. 20-19N-25WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$52,840.00	\$1,321.00

Minerals Management Division

52	AWARDED	NE/4, less and except the Morrow formation (All M.R.), Sec. 36-19N-25WIM	160.00	EOG RESOURCES INC	\$416,480.00	\$2,603.00
53	AWARDED	NW/4, less and except the Morrow formation (All M.R.), Sec. 36-19N-25WIM	160.00	EOG RESOURCES INC	\$416,480.00	\$2,603.00
54	AWARDED	SE/4, less and except the Morrow formation (All M.R.), Sec. 36-19N-25WIM	160.00	EOG RESOURCES INC	\$416,480.00	\$2,603.00
55	AWARDED	SW/4, less and except the Morrow formation (All M.R.), Sec. 36-19N-25WIM	160.00	EOG RESOURCES INC	\$416,480.00	\$2,603.00
56	AWARDED	N/2 NE/4 (All M.R.), Sec. 11-21N-03EIM	80.00	BLACK BEAR CREEK ENERGY LLC	\$6,282.40	\$78.53
57	AWARDED	NE/4 (All M.R.), Sec. 13-21N-03EIM	160.00	BLACK BEAR CREEK ENERGY LLC	\$34,356.80	\$214.73
58	AWARDED	NW/4 (All M.R.), Sec. 13-21N-03EIM	160.00	BLACK BEAR CREEK ENERGY LLC	\$34,356.80	\$214.73
59	AWARDED	SE/4 (All M.R.), Sec. 13-21N-03EIM	160.00	BLACK BEAR CREEK ENERGY LLC	\$34,356.80	\$214.73
60	AWARDED	SW/4 (All M.R.), Sec. 13-21N-03EIM	160.00	BLACK BEAR CREEK ENERGY LLC	\$34,356.80	\$214.73
61	AWARDED	NE/4 (All M.R.), Sec. 16-21N-03EIM	160.00	BLACK BEAR CREEK ENERGY LLC	\$34,356.80	\$214.73
62	AWARDED	NW/4 (All M.R.), Sec. 16-21N-03EIM	160.00	BLACK BEAR CREEK ENERGY LLC	\$34,356.80	\$214.73
63	AWARDED	SE/4 (All M.R.), Sec. 16-21N-03EIM	160.00	BLACK BEAR CREEK ENERGY LLC	\$34,356.80	\$214.73
64	AWARDED	SW/4 (All M.R.), Sec. 16-21N-03EIM	160.00	BLACK BEAR CREEK ENERGY LLC	\$34,356.80	\$214.73
65	AWARDED	NE/4 (All M.R.), Sec. 36-21N-03EIM	160.00	BLACK BEAR CREEK ENERGY LLC	\$34,356.80	\$214.73
66	AWARDED	NW/4 (All M.R.), Sec. 36-21N-03EIM	160.00	BLACK BEAR CREEK ENERGY LLC	\$34,356.80	\$214.73
67	AWARDED	NW/4 SW/4 (All M.R.), Sec. 36-21N-03EIM	40.00	BLACK BEAR CREEK ENERGY LLC	\$8,589.20	\$214.73
68	AWARDED	SW/4 SW/4 (All M.R.), Sec. 36-21N-03EIM	40.00	SOUTHSTAR OIL & GAS INC	\$12,080.00	\$302.00
69	AWARDED	SE/4 NE/4, less and except the Herrington formation (All M.R.), Sec. 13-24N-01WIM	40.00	RANGE RESOURCES - MIDCONTINENT LLC	\$2,160.00	\$54.00
70	AWARDED	N/2 NE/4; SW/4 NE/4 (All M.R.), Sec. 13-24N-01WIM	120.00	RANGE RESOURCES - MIDCONTINENT LLC	\$6,480.00	\$54.00
71	AWARDED	NE/4 (All M.R.), Sec. 36-19N-02EIM	160.00	TRUEVINE OPERATING LLC	\$2,560.00	\$16.00
72	AWARDED	NW/4 (All M.R.), Sec. 36-19N-02EIM	160.00	TRUEVINE OPERATING LLC	\$2,560.00	\$16.00
73	AWARDED	SE/4 (All M.R.), Sec. 36-19N-02EIM	160.00	TRUEVINE OPERATING LLC	\$2,560.00	\$16.00
74	AWARDED	SW/4 (All M.R.), Sec. 36-19N-02EIM	160.00	TRUEVINE OPERATING LLC	\$2,560.00	\$16.00

75	AWARDED	NE/4 (All M.R.), Sec. 13-20N-02EIM	160.00	BARTON LAND CONSULTANTS	\$36,984.00	\$231.15
76	AWARDED	NW/4 (All M.R.), Sec. 13-20N-02EIM	160.00	BARTON LAND CONSULTANTS	\$36,984.00	\$231.15
77	AWARDED	SE/4 (All M.R.), Sec. 13-20N-02EIM	160.00	BARTON LAND CONSULTANTS	\$36,984.00	\$231.15
78	AWARDED	SW/4 (All M.R.), Sec. 13-20N-02EIM	160.00	BARTON LAND CONSULTANTS	\$36,984.00	\$231.15
79	AWARDED	NE/4 (All M.R.), Sec. 16-20N-02EIM	160.00	BARTON LAND CONSULTANTS	\$36,984.00	\$231.15
80	AWARDED	NW/4 (All M.R.), Sec. 16-20N-02EIM	160.00	BARTON LAND CONSULTANTS	\$36,984.00	\$231.15
81	AWARDED	SE/4 (All M.R.), Sec. 16-20N-02EIM	160.00	BARTON LAND CONSULTANTS	\$36,984.00	\$231.15
82	AWARDED	SW/4 (All M.R.), Sec. 16-20N-02EIM	160.00	BARTON LAND CONSULTANTS	\$36,984.00	\$231.15
83	AWARDED	SE/4 (All M.R.), Sec. 34-18N-03EIM	160.00	TRUEVINE OPERATING LLC	\$4,960.00	\$31.00
84	REJECTED	Lots 1 and 2; S/2 NE/4 (All M.R.), Sec. 02-19N-03EIM	160.33	TRUEVINE OPERATING LLC	\$3,368.00	\$21.01
85	REJECTED	SE/4 (All M.R.), Sec. 16-19N-03EIM	160.00	TRUEVINE OPERATING LLC	\$2,560.00	\$16.00
86	AWARDED	SW/4, less and except the Thomas formation (All M.R.), Sec. 16-19N-03EIM	160.00	TRUEVINE OPERATING LLC	\$6,560.00	\$41.00
87	AWARDED	NW/4 (All M.R.), Sec. 36-19N-03EIM	160.00	TRUEVINE OPERATING LLC	\$4,960.00	\$31.00
88	AWARDED	SW/4 (All M.R.), Sec. 36-19N-03EIM	160.00	TRUEVINE OPERATING LLC	\$4,960.00	\$31.00
89	REJECTED	NE/4 (All M.R.), Sec. 13-20N-03EIM	160.00	TRUEVINE OPERATING LLC	\$2,560.00	\$16.00
90	REJECTED	NW/4 (All M.R.), Sec. 13-20N-03EIM	160.00	TRUEVINE OPERATING LLC	\$2,560.00	\$16.00
91	REJECTED	SE/4 (All M.R.), Sec. 13-20N-03EIM	160.00	TRUEVINE OPERATING LLC	\$2,560.00	\$16.00
92	REJECTED	SW/4 (All M.R.), Sec. 13-20N-03EIM	160.00	TRUEVINE OPERATING LLC	\$2,560.00	\$16.00
93	AWARDED	SW/4 SW/4 (All M.R.), Sec. 14-16N-21WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$52,840.00	\$1,321.00
94	AWARDED	N/2 NE/4 (1/2 M.R.), Sec. 20-16N-21WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$52,840.00	\$1,321.00
95	AWARDED	NW/4 NW/4 (All M.R.), Sec. 23-16N-21WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$52,840.00	\$1,321.00
96	AWARDED	NW/4, less 2 acres in NW corner and also less 2 acres for railroad right-of-way (1/2 M.R.), Sec. 09-13N-23WIM	78.00	T S DUDLEY LAND COMPANY INC	\$96,574.14	\$1,238.13
97	AWARDED	SW/4 (1/2 M.R.), Sec. 09-13N-23WIM	80.00	T S DUDLEY LAND COMPANY INC	\$99,050.40	\$1,238.13

98	AWARDED	S/2 NE/4 (1/2 M.R.), Sec. 10-13N-23WIM	40.00	T S DUDLEY LAND COMPANY INC	\$49,525.20	\$1,238.13
99	AWARDED	N/2 SE/4 (1/2 M.R.), Sec. 10-13N-23WIM	40.00	T S DUDLEY LAND COMPANY INC	\$49,525.20	\$1,238.13
100	AWARDED	SW/4 NE/4 (1/2 M.R.), Sec. 12-14N-24WIM	20.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$24,020.00	\$1,201.00
101	AWARDED	SE/4 NW/4; W/2 NW/4 (1/2 M.R.), Sec. 12-14N-24WIM	60.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$72,060.00	\$1,201.00
102	AWARDED	SE/4, less 11.24 acres (1/2 M.R.), Sec. 34-14N-24WIM	74.38	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$85,611.38	\$1,151.00
103	AWARDED	S/2 SW/4 (1/2 M.R.), Sec. 34-14N-24WIM	40.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$46,040.00	\$1,151.00
104	AWARDED	S/2 SW/4 (1/2 M.R.), Sec. 10-11N-25WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$204,080.00	\$5,102.00
105	AWARDED	NW/4 (All M.R.), Sec. 16-11N-25WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$816,320.00	\$5,102.00
106	AWARDED	S/2 NE/4 (1/2 M.R.), Sec. 07-12N-25WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$75,160.00	\$1,879.00
107	AWARDED	E/2 NW/4; Lots 1 and 2 (1/2 M.R.), Sec. 07-12N-25WIM	74.43	CHESAPEAKE EXPLORATION LLC	\$139,844.58	\$1,879.00
108	AWARDED	SE/4 (1/2 M.R.), Sec. 07-12N-25WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$150,320.00	\$1,879.00
109	AWARDED	E/2 NE/4 (1/2 M.R.), Sec. 15-08N-14WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$36,200.00	\$905.00
110	AWARDED	W/2 SW/4, less and except the Granite Wash formation (1/2 M.R.), Sec. 23-10N-19WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$47,120.00	\$1,178.00

**RE: ASSIGNMENTS OF OIL AND GAS MINING LEASES APPROVED:**

<u>Lease #</u>	<u>County</u>	<u>Legal Description</u>	<u>Assignor</u>	<u>Assignee</u>
CS-12329	Roger Mills	W/2 NE/4; NE/4 NW/4; NW/4 SE/4 (1/2 M.R.) of Sec. 15-13N-24WIM	MAGUIRE ENERGY COMPANY	STUART FAMILY TRUST UAD 1/3/02
CS-12329	Roger Mills	W/2 NE/4; NE/4 NW/4; NW/4 SE/4 (1/2 M.R.) of Sec. 15-13N-24WIM	STEPHEN B KAHN LIVING TRUST UAD 4/23/97	MAGUIRE OIL COMPANY
CS-12329	Roger Mills	W/2 NE/4; NE/4 NW/4; NW/4 SE/4 (1/2 M.R.) of Sec. 15-13N-24WIM	MAGUIRE ENERGY COMPANY	MAGUIRE OIL COMPANY
CS-12329	Roger Mills	W/2 NE/4; NE/4 NW/4; NW/4 SE/4 (1/2 M.R.) of Sec. 15-13N-24WIM	CIMAREX ENERGY CO	MAGUIRE ENERGY COMPANY
CS-12329	Roger Mills	W/2 NE/4; NE/4 NW/4; NW/4 SE/4 (1/2 M.R.) of Sec. 15-13N-24WIM	MAGUIRE ENERGY COMPANY	STEPHEN B KAHN LIVING TRUST UAD 4/23/97

CS-16044	Coal	NW/4 NE/4; W/2 SW/4 NE/4 (1/2 M.R.) of Sec. 16-02N-09EIM	PRE-MC INC	ROBINS16A LLC
CS-16044	Coal	NW/4 NE/4; W/2 SW/4 NE/4 (1/2 M.R.) of Sec. 16-02N-09EIM	RICKS EXPLORATION INC	PRE-MC INC
CS-17318	Lincoln	W/2 NE/4 of Sec. 27-14N-03EIM	TRIPLE W OIL INC	SPECIAL ENERGY CORPORATION
CS-17318	Lincoln	W/2 NE/4 of Sec. 27-14N-03EIM	SPECIAL ENERGY CORPORATION	JIM W EDEN JR
CS-17318	Lincoln	W/2 NE/4 of Sec. 27-14N-03EIM	SPECIAL ENERGY CORPORATION	LARRY BOND
CS-17318	Lincoln	W/2 NE/4 of Sec. 27-14N-03EIM	SPECIAL ENERGY CORPORATION	KRISHNA FAMILY LLC
CS-17318	Lincoln	W/2 NE/4 of Sec. 27-14N-03EIM	SPECIAL ENERGY CORPORATION	G & C PETROLEUM INC
CS-17318	Lincoln	W/2 NE/4 of Sec. 27-14N-03EIM	SPECIAL ENERGY CORPORATION	D & B PRODUCTION LLC
CS-17318	Lincoln	W/2 NE/4 of Sec. 27-14N-03EIM	SPECIAL ENERGY CORPORATION	LEGAT LLC
CS-17318	Lincoln	W/2 NE/4 of Sec. 27-14N-03EIM	SPECIAL ENERGY CORPORATION	SPECIAL EXPLORATION CO INC
CS-21769	Ellis	S/2 NE/4 (1/2 M.R.) of Sec. 23-23N-25WIM	PHILLIPS PETROLEUM COMPANY	CRESCENDO RESOURCES LP
CS-21770	Ellis	N/2 SE/4 (1/2 M.R.) of Sec. 23-23N-25WIM	PHILLIPS PETROLEUM COMPANY	CRESCENDO RESOURCES LP
CS-21771	Ellis	S/2 SW/4 (1/2 M.R.) of Sec. 23-23N-25WIM	PHILLIPS PETROLEUM COMPANY	CRESCENDO RESOURCES LP
CS-22448	Logan	E/2 SE/4 of Sec. 36-17N-01EIM	AZAR MINERALS LTD	ENTERRA ACQUISITIONS CORPORATION
CS-22448	Logan	E/2 SE/4 of Sec. 36-17N-01EIM	DPC CORPORATION	FREDERICK G WEDELL
CS-22448	Logan	E/2 SE/4 of Sec. 36-17N-01EIM	FREDERICK G WEDELL	ENTERRA ACQUISITIONS CORPORATION
CS-22448	Logan	E/2 SE/4 of Sec. 36-17N-01EIM	W COBB HAZELRIG	ENTERRA ACQUISITIONS CORPORATION
CS-22448	Logan	E/2 SE/4 of Sec. 36-17N-01EIM	DONNIE B SEAY	ENTERRA ACQUISITIONS CORPORATION
CS-22448	Logan	E/2 SE/4 of Sec. 36-17N-01EIM	ALTEX RESOURCES INC	ENTERRA ACQUISITIONS CORPORATION
CS-22448	Logan	E/2 SE/4 of Sec. 36-17N-01EIM	DPC CORPORATION	FRANKLIN OIL & GAS CORPORATION
CS-22448	Logan	E/2 SE/4 of Sec. 36-17N-01EIM	DPC CORPORATION	AZAR MINERALS LTD
CS-22448	Logan	E/2 SE/4 of Sec. 36-17N-01EIM	DPC CORPORATION	DPC CORPORATION
CS-22448	Logan	E/2 SE/4 of Sec. 36-17N-01EIM	DPC CORPORATION	CHERNICO EXPLORATION INC
CS-22448	Logan	E/2 SE/4 of Sec. 36-17N-01EIM	DPC CORPORATION	DONNIE B SEAY
CS-22448	Logan	E/2 SE/4 of Sec. 36-17N-01EIM	DPC CORPORATION	MARK D JACOBS
CS-22448	Logan	E/2 SE/4 of Sec. 36-17N-01EIM	DPC CORPORATION	W COBB HAZELRIG
CS-22448	Logan	E/2 SE/4 of Sec. 36-17N-01EIM	DPC CORPORATION	WAYNE K CHERNICKY

CS-22448	Logan	E/2 SE/4 of Sec. 36-17N-01EIM	DPC CORPORATION	ALTEX RESOURCES INC
CS-22448	Logan	E/2 SE/4 of Sec. 36-17N-01EIM	DPC CORPORATION	JOHN W HAZELRIG
CS-26137	Texas	LOT 4; SE/4 SW/4 of Sec. 18-02N-10ECM	ALTRAV PETROLEUM COMPANY	CLEARY PETROLEUM CORPORATION
CS-26137	Texas	LOT 4; SE/4 SW/4 of Sec. 18-02N-10ECM	ALTRAV PETROLEUM COMPANY	ELOHI ENERGY LLC
CS-26137	Texas	LOT 4; SE/4 SW/4 of Sec. 18-02N-10ECM	ALTRAV PETROLEUM COMPANY	DAVID L MURPHY
CS-26137	Texas	LOT 4; SE/4 SW/4 of Sec. 18-02N-10ECM	ALTRAV PETROLEUM COMPANY	H HUFFMAN & CO
CS-26137	Texas	LOT 4; SE/4 SW/4 of Sec. 18-02N-10ECM	ALTRAV PETROLEUM COMPANY	JMD PROPERTIES LLC
CS-26137	Texas	LOT 4; SE/4 SW/4 of Sec. 18-02N-10ECM	ALTRAV PETROLEUM COMPANY	MURFIN DRILLING COMPANY INC
CS-26137	Texas	LOT 4; SE/4 SW/4 of Sec. 18-02N-10ECM	ALTRAV PETROLEUM COMPANY	BROWN & BORELLI INC
CS-26137	Texas	LOT 4; SE/4 SW/4 of Sec. 18-02N-10ECM	ALTRAV PETROLEUM COMPANY	RICHARD D WYMER
CS-26137	Texas	LOT 4; SE/4 SW/4 of Sec. 18-02N-10ECM	ALTRAV PETROLEUM COMPANY	PARTNERS EXPLORATION LLC
CS-26137	Texas	LOT 4; SE/4 SW/4 of Sec. 18-02N-10ECM	ALTRAV PETROLEUM COMPANY	CLEARY 2004 MINERALS TRUST
CS-26137	Texas	LGT 4; SE/4 SW/4 of Sec. 18-02N-10ECM	ALTRAV PETROLEUM COMPANY	IRENE J MILLER TRUSTEE OF THE IRENE J MILLER TR U/A 7/3/96
CS-26137	Texas	LOT 4; SE/4 SW/4 of Sec. 18-2N-10ECM	ALTRAV PETROLEUM COMPANY	THUNDER OIL & GAS LLC
CS-26137	Texas	LOT 4; SE/4 SW/4 of Sec. 18-02N-10ECM	ALTRAV PETROLEUM COMPANY	MILFORD CORPORATION
CS-26448	Canadian	NW/4, LESS AND EXCEPT THE SPRINGER COMMON SOURCE OF SUPPLY of Sec. 29-12N-10WIM	XTO ENERGY INC	CIMAREX ENERGY CO
CS-26449	Canadian	W/2 SW/4, LESS AND EXCEPT THE SPRINGER COMMON SOURCE OF SUPPLY of Sec. 29-12N-10WIM	XTO ENERGY INC	CIMAREX ENERGY CO
CS-26572	Canadian	NW/4 of Sec. 25-11N-09WIM	XTO ENERGY INC	CIMAREX ENERGY CO
CS-26573	Canadian	NW/4 of Sec. 36-11N-09WIM	XTO ENERGY INC	CIMAREX ENERGY CO
CS-26801	Beaver	N/2 SE/4 of Sec. 35-02N-23ECM	DDD EXPLORATION INC	UNIT PETROLEUM
CS-26804	Beaver	SW/4 of Sec. 36-02N-23ECM	DDD EXPLORATION INC	UNIT PETROLEUM
CS-27023	Kay	LOT 1 of Sec. 16-29N-01WIM	AVEN GAS & OIL INC	FOSSIL CREEK RESOURCES LLC
CS-27024	Kay	LOT 2 of Sec. 16-29N-01WIM	AVEN GAS & OIL INC	FOSSIL CREEK RESOURCES LLC
CS-27025	Kay	SE/4'NE/4 of Sec. 16-29N-01WIM	AVEN GAS & OIL INC	FOSSIL CREEK RESOURCES LLC

CS-27026	Kay	SW/4 NE/4 of Sec. 16-29N-01WIM	AVEN GAS & OIL INC	FOSSIL CREEK RESOURCES LLC
CS-27027	Kay	LOT 3 of Sec. 16-29N-01WIM	AVEN GAS & OIL INC	FOSSIL CREEK RESOURCES LLC
CS-27028	Kay	LOT 4 of Sec. 16-29N-01WIM	AVEN GAS & OIL INC	FOSSIL CREEK RESOURCES LLC
CS-27029	Kay	SE/4 NW/4 of Sec. 16-29N-01WIM	AVEN GAS & OIL INC	FOSSIL CREEK RESOURCES LLC
CS-27030	Kay	SW/4 NW/4 of Sec. 16-29N-01WIM	AVEN GAS & OIL INC	FOSSIL CREEK RESOURCES LLC
CS-27031	Kay	NE/4 SE/4 of Sec. 16-29N-01WIM	AVEN GAS & OIL INC	FOSSIL CREEK RESOURCES LLC
CS-27032	Kay	NW/4 SE/4 of Sec. 16-29N-01WIM	AVEN GAS & OIL INC	FOSSIL CREEK RESOURCES LLC
CS-27033	Kay	SE/4 SE/4 of Sec. 16-29N-01WIM	AVEN GAS & OIL INC	FOSSIL CREEK RESOURCES LLC
CS-27034	Kay	SW/4 SE/4 of Sec. 16-29N-01WIM	AVEN GAS & OIL INC	FOSSIL CREEK RESOURCES LLC
CS-27035	Kay	NE/4 SW/4 of Sec. 16-29N-01WIM	AVEN GAS & OIL INC	FOSSIL CREEK RESOURCES LLC
CS-27036	Kay	NW/4 SW/4 of Sec. 16-29N-01WIM	AVEN GAS & OIL INC	FOSSIL CREEK RESOURCES LLC
CS-27037	Kay	SE/4 SW/4 of Sec. 16-29N-01WIM	AVEN GAS & OIL INC	FOSSIL CREEK RESOURCES LLC
CS-27038	Kay	SW/4 SW/4 of Sec. 16-29N-01WIM	AVEN GAS & OIL INC	FOSSIL CREEK RESOURCES LLC
CS-27410	LeFlore	N/2 NE/4, LESS AND EXCEPT THE SPIRO FORMATION of Sec. 30-09N-26EIM	R K PINSON & ASSOCIATES LLC	GHGS COAL MINE METHANE LLC
CS-27435	Roger Mills	NE/4, LESS AND EXCEPT THE CHEROKEE AND UPPER MORROW SAND FORMATIONS of Sec. 16-14N-26WIM	R D DAVIS & ASSOCIATES LLC	WAGNER & BROWN LP
CS-27436	Roger Mills	NW/4, LESS AND EXCEPT THE CHEROKEE AND UPPER MORROW SAND FORMATIONS of Sec. 16-14N-26WIM	R D DAVIS & ASSOCIATES LLC	WAGNER & BROWN LP
CS-27437	Roger Mills	SE/4, LESS AND EXCEPT THE CHEROKEE AND UPPER MORROW SAND FORMATIONS of Sec. 16-14N-26WIM	R D DAVIS & ASSOCIATES LLC	WAGNER & BROWN LP
CS-27438	Roger Mills	SW/4, LESS AND EXCEPT THE CHEROKEE AND UPPER MORROW SAND FORMATIONS of Sec. 16-14N-26WIM	R D DAVIS & ASSOCIATES LLC	WAGNER & BROWN LP
EI-4376	Ellis	S/2 NW/4 (1/2 M.R.) of Sec. 23-23N-25WIM	PHILLIPS PETROLEUM COMPANY	CRESCENDO RESOURCES LP

EI-4377	Ellis	N/2 SW/4 (1/2 M.R.) of Sec. 23-23N-25WIM	PHILLIPS PETROLEUM COMPANY	CRESCENDO RESOURCES LP
EI-5481	Canadian	E/2 SE/4, LESS AND EXCEPT THE SPRINGER COMMON SOURCE OF SUPPLY of Sec. 30-12N-10WIM	XTO ENERGY INC	CIMAREX ENERGY CO
RO-124	Woodward	NE/4 SE/4 (1/2 M.R.) of Sec. 34-23N-21WIM	REAGAN RESOURCES INC	RANGE RESOURCES CORPORATION
UP-146	Woodward	SE/4 SW/4 of Sec. 21-24N-18WIM	PHILLIPS PETROLEUM COMPANY	APACHE CORPORATION

**RE: DIVISION ORDERS**

**The Minerals Management Division has issued 5 Division Orders for the Month of April, 2010**

**REAL ESTATE MANAGEMENT DIVISION**  
**MONTHLY SUMMARY**
**APRIL 1, 2010 – APRIL 30, 2010**
**BY: \_\_\_\_\_**  
**KEITH KUHLMAN, DIRECTOR**
**RE: LEASE ASSIGNMENTS**

Lease No.	Legal Description	Rent	Lessee
101233 Comanche County	E/2 SW/4 Sec. 16-1N-9WIM (Less 5 ac sold)	\$2,000.00	John Allen

This lease was previously in the name of Carl Miller. Rental is paid current.

205237 Cotton County	NW/4 Sec. 13-2S-10WIM	\$4,000.00	Stephen L. Fletcher
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This lease was previously in the name of Cole Enterprises, Kirk Cole, President. Rental is paid current.

100489 Payne County	NE/4 Sec. 161-17N-4EIM	\$2,300.00	Flying Y Land & Cattle Co. LLC, Sam Crosby, Manager
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This lease was previously in the name of Rosario Ramos. Rental is paid current.

101228 Cotton County	NE/4 Sec. 16-4S-9WIM	\$5,100.00	Kyle Peebles
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This lease was previously in the name of Joseph R. Powell. Rental is paid current.

205156 Garfield County	NE/4 Sec. 13-21N-4WIM (subj to 10.35 ac esmt) (less 10 ac sold)	\$4,300.00	Aaron Cassody
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This lease was previously in the name of Lelon Schoeling. Rental is paid current.

205157 Garfield County	NW/4 Sec. 13-21N-4WIM (subj to 13.2 ac esmt)	\$5,000.00	Aaron Cassody
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This lease was previously in the name of Lelon Schoeling. Rental is paid current.

101653 Washita County	SE/4 Sec. 16-8N-16WIM	\$4,200.00	Wayne Crissman
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This lease was previously in the name of Jerry Almond. Rental is paid current.

105601 Texas County	SE/4 Sec. 6-1N-10ECM	\$2,500.00	Russell Family Partnership
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This lease was previously in the name of L J Russell. Rental is paid current.

613568 Texas County	SW/4 Sec. 32-2N-10ECM	\$1,100.00	Russell Family Partnership
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This lease was previously in the name of L J Russell. Rental is paid current.

106040 Kay County	NE/4 Sec. 14-26N-2WIM	\$4,100.00	Merle Anne Kreger and Darren Kreger
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This lease was previously in the name of John Kreger and Merle Anne Kreger. Rental is paid current.

205106 Noble County	NW/4 Sec. 13-24N-1WIM	\$4,926.00	Merle Anne Kreger and Darren Kreger
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This lease was previously in the name of John Kreger and Merle Anne Kreger. Rental is paid current.

817013 Payne County	NW/4 SEC 33-20N-3EIM (Less 1 AC 817343)	\$2,000.00	Darin Lackey
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This lease was previously in the name of Terrel Warhurst. Rental is paid current.

205245 Cotton County	NW/4 Sec. 13-4S-10WIM	\$3,300.00	Harold Powell
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This lease was previously in the name of Cal Francis. Rental is paid current.

**RE: ASSIGNMENT OF EASEMENT**

Lease No.	Legal Description	Easement No.
390001 Cimarron County	In parts of Section Fourteen (14) & Thirteen (13), Township Six (6) North, Range Four (4) East of the Cimarron Meridian; Section Eighteen (18), Seventeen (17), Sixteen (16), Fifteen (15), Fourteen (14) and Thirteen (13), Township Six (6) North, Range Five (5) East of the Cimarron Meridian; Section Eighteen (18), Seventeen (17), Sixteen (16), Fifteen (15), Fourteen (14) and Thirteen (13), Township Six (6) North, Range Six (6) East of the Cimarron Meridian.	8481

This easement is now in the name of Pacer Energy Marketing, LLC. Previous owner was Energy Operations Oklahoma, LP.

**RE: PATENT ISSUED ON LAND SALE**

Having met all required conditions, the following Patent has been issued.

Patent and Sale No.	Legal Description	Purchaser(s)
6432 EI2004186	A tract of land lying in the Southwest Quarter (SW/4) of Section Thirteen (13), Township Twenty-one (21) North, Range Seven (7) East of the Indian Meridian, Pawnee County, being described as follows: Commencing at the Southeast corner of the Southwest Quarter; thence N 89°43'35"W along the South line of said Southwest Quarter a distance of 656.48 feet to the Point of Beginning; thence continuing N 89°43'35"W a distance of 196.79 feet; thence N 0°16'25"E a distance of 429.00 feet; thence N 89°43'35"W distance of 507.70 feet; thence N 0°16'25"E a distance of 223.80 feet; thence S 89°43'35"E a distance of 710.18 feet; thence S 0°46'20"W a distance of 653.86 feet to the point of beginning, containing 5.61 acres more or less. Less and except State Highway No. 64 Right of Way.	Charles E. and/or Elma Jo Dell

**RE: RETURN OF SALE – EASEMENTS**

Lease No.	Legal Description	Appraised	Bid	Company
100031 Oklahoma County Esmt. 8841	NW/4 Sec. 36-14N-1EIM	\$1,300.00	\$1,300.00	DCP Midstream, LP

Length of the easement is 13.03 rods and the width is 30 feet for a 12" natural gas pipeline. Sale of easement was held on March 11, 2010, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

101658 Major County Esmt. 8833	NE/4 Sec. 16-21N-16WIM	\$3,900.00	\$3,900.00	Atlas Pipeline Mid- Continent WestOK, LLC
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Length of the easement is 27.752 rods and the width is 20 feet for an 8" natural gas pipeline. Sale of easement was held on March 11, 2010, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

101732 Dewey County Esmt. 8834	NW/4 Sec. 36-17N-18WIM	\$12,100.00	\$12,100.00	DCP Midstream, LP
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Length of the easement is 186.85 rods and the width is 30 feet for a 10" natural gas pipeline. Sale of easement was held on March 18, 2010, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

101443 Blaine County Esmt. 8844	NE/4 NW/4 Sec. 36-14N-11WIM	\$1,100.00	\$1,100.00	OneOK Field Services Company LLC
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Length of the easement is 7.7 rods and the width is 30 feet for a 4 "natural gas pipeline. Sale of easement was held on April 1, 2010, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

101443 Blaine County Esmt. 8845	SE/4 Sec. 36-14N-11WIM	\$27,000.00	\$27,000.00	OneOK Field Services Company LLC
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Length of the easement is 192.3 rods and the width is 30 feet for a 4 "natural gas pipeline. Sale of easement was held on April 1, 2010, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

101772 Harper County Esmt. 8846	SW/4 Sec. 16-27N-20WIM	\$7,700.00	\$7,700.00	K. S. Oil Company Inc.
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Length of the easement is 128.67 rods and the width is 30 feet for a 3 "natural gas pipeline. Sale of easement was held on April 1, 2010, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

**RE: 20 YEAR EASEMENTS**

Lease No.	Legal Description	Easement No.
205025, 205026 Noble County	W/2 Sec. 13-21N-2EIM	8848

Easement has been issued to TransCanada Keystone Pipeline, LP for a 36 inch oil pipeline. Easement not to exceed 50 feet in width and 325.27 rods in length for the consideration of \$32,160.00. Appraised price has been paid in full.

100501, 100502 Payne County	N/2 Sec. 36-18N-4EIM	8849
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Easement has been issued to TransCanada Keystone Pipeline, LP for a 36 inch oil pipeline. Easement not to exceed 50 feet in width and 223.21 rods in length for the consideration of \$22,000.00. Appraised price has been paid in full.

100361 Payne County	Sec. 16-20N-3EIM	8850
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Easement has been issued to TransCanada Keystone Pipeline, LP for a 36 inch oil pipeline. Easement not to exceed 50 feet in width and 414.17 rods in length for the consideration of \$42,000.00. Appraised price has been paid in full.

206262 Payne County	NE/4 NE/4 Sec. 2-19N-3EIM	8851
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Easement has been issued to TransCanada Keystone Pipeline, LP for a 36 inch oil pipeline. Easement not to exceed 50 feet in width and 60.29 rods in length for the consideration of \$6,400.00. Appraised price has been paid in full.

206262 Payne County	S/2 SE/4 Sec. 35-20N-3EIM	8852
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Easement has been issued to TransCanada Keystone Pipeline, LP for a 36 inch oil pipeline. Easement not to exceed 50 feet in width and 98.09 rods in length for the consideration of \$9,200.00. Appraised price has been paid in full.

**RE: RENEWED EASEMENT**

This is a 20 year easement that has expired and has been renewed.

Esmt. No.	Legal Description	Appraised	Company
7526 Ellis County	N/2 Sec. 13-23N-26WIM	\$12,200.00	DCP Midstream, LP

**RE: CANCELLATION AND NON-RENEWAL OF SHORT TERM COMMERCIAL LEASES**

Lease No.	Legal Description	Annual Rent	Lessee
106387 Beckham County	Sign site in the NW/4 Sec. 16-9N-23WIM	\$500.00	Red River Ranch Retreat

**RE: SOIL CONSERVATION PROJECTS**

The following maintenance soil conservation projects have been approved.

Lease No.	Legal Description	Practice	Cost to CLO	Lessee
101148 Garfield Co.	SW/4 Sec. 36/21N-7WIM	Bury foundations to house and barns. Bury junk. Clean up old home site.	\$2,495.00	Jim Kokojan
102081 – 613163 – 715162 – 409158 Cimarron & Texas Counties	Extensive	Plug water wells according to Oklahoma Water Resources Board Specifications.	\$2,400.00	Various
100905 Kay Co	W/2 Sec 16-27N-1WIM	Dirt work to fix erosion problems.	\$2,500.00	Tom Eakins
205114 Kay Co	NW/4 Sec 13-27N-1WIM	Terrace work to repair broken terrace, extend two terraces, & repair wash.	\$2,500.00	Jared S. McKee
205117 Kay Co	NE/4 Sec 13-28N-1WIM	Rebuild pond dams on 2 ponds.	\$2,500.00	John Travis Bufford

**RE: NEW SHORT TERM COMMERCIAL LEASES**

Lease No.	Legal Description	Annual Rent	Lessee
106475 Canadian Co.	A 3.79 acre tract located in the sec of Sec 16-12N-10WIM.	\$1,500.00	Devon Energy Production Company

This is a new Short Term Commercial Lease. The contract is pro-rated and has been paid in full. Term of the contract is 8-1-2009 thru 12-31-2011.

Lease No.	Legal Description	Annual Rent	Lessee
106477 Woodward Co.	Top Lease on NE/4 & SW/4 Sec 36-21N-22WIM containing 320 acres.	Variable	Woodward Municipal Authority

This is a new Short Term Commercial Top Lease. Rent is variable based on water usage. The contract is pro-rated. Term of contract is 4-1-2010 thru 12-31-2012.

**RE: ADDENDUM TO LEASE**

Lease No.	Legal Description	Practice	Annual Rent	Lessee
106217 Caddo Co.	Sec 36-6N-9WIM	Increase size of tract from .34 acres to 1.23 acres	\$1,600.00	Lumen Midstream Partnership, LLC

The Commissioners of the Land Office and Lumen Midstream Partnership, LLC, have agreed that the size of the tract covered by this lease will increase from .34 acres to 1.23 acres (150' X 356.13'). The rent will increase from an annual rent of \$600 to an annual rent of \$1,600, and will consider 2010 as a full year at the new rental rate.

**RE: TERM IRRIGATION PERMITS ISSUED FOR A TERM BEGINNING 4-1-2010 THRU 3-31-2011.**

Lease No.	Legal Description	Acres	Term Rent	Lessee
101190 Kingfisher Co.	NE/4 Sec. 36-19N-8WIM	115.0	\$1,437.50	Kenny Grellner
101491 Caddo Co.	NE/4 Sec. 16-9N-12WIM	82.65	\$1,033.13	Rickey Stevens
101569 Washita Co.	SE/4 Sec. 36-8n-14WIM	125.0	\$1,562.50	Clay AG, Inc.

102112	Texas Co.	N/2 Sec. 36-6N-11ECM	240.0	\$3,000.00	Elkhart Farms
102133	Texas Co.	NW/4 Sec. 16-6N-14ECM	121.3	\$1,516.25	Alan J. Clemans
102848	Texas Co.	NE/4 Sec. 20-6N-15ECM	123.0	\$1,537.50	Dan Clawson
102902	Texas Co.	NE/4 Sec. 17-4N-17ECM	120.0	\$1,500.00	Jim L. Honeman
104030	Texas Co.	NE/4 Sec. 33-5N-13ECM	122.6	\$1,532.50	Jerry Lunsford
104532	Texas Co.	NE/4 Sec. 13-5N-15ECM	158.0	\$1,975.00	Shane Metcalf
104578	Texas Co.	NE/4 Sec. 32-6N-14ECM	120.0	\$3,000.00	Gerald Beer
104901	Texas Co.	NE/4 Sec. 2-5N-18ECM	120.0	\$1,500.00	Ronald Glancy
104959	Texas Co.	Lts. 1,2 & E/2 NW/4 Sec. 18-4N-15ECM & NE/4 Sec. 13-4N-14ECM	236.0	\$2,950.00	Michael Ray
205316	Washita Co.	NE/4 Sec. 13-10N-14WIM	100.0	\$1,250.00	Chuck Parker
205405	Harmon Co.	SW/4 Sec. 13-1N-25WIM	74.8	\$ 935.00	Randy Mefford
307589	Cimarron Co.	SW/4 Sec. 20-1N-5ECM	123.82	\$1,547.75	Thrall Farms, Inc
101714	Tillman Co.	SW/4 Sec. 36-2N-18WIM	40.0	\$ 500.00	Bates Bros & Sons
101964	Harper Co.	NE/4 Sec. 36-29N-26WIM	120.0	\$1,500.00	Terryland Farms
102139	Texas Co.	NW/4 Sec. 16-2N-16ECM	120.0	\$1,500.00	Hitch Farms P S
102850	Texas Co.	NE/4 Sec. 32-5N-16ECM (Subj. to .42ac. esmt)	129.0	\$1,612.50	Fischer & Fischer
817203	Harper Co.	W/2 Sec. 33-25N-25WIM	246.0	\$3,075.00	Julia M. Sizelove Properties, LLC
101965	Harper Co.	NW/4 Sec 36-29N-26WIM (Less 10.4 Acre esmt)	20.0	\$ 250.00	Terryland Farms
919013	Beckham Co.	NE/4 Sec 33-8N-22WIM (Less 2.81 AC sold)	18.0	\$ 225.00	Johnny Patten
104207	Texas Co.	NW/4 Sec 9-1N-10ECM	120.0	\$1,500.00	Russell Family Partnership

STATE OF OKLAHOMA        )  
  )    ss  
COUNTY OF OKLAHOMA    )

I hereby certify that the foregoing Monthly Summaries are a true, full and correct report of the actions of the Secretary to the Commissioners of the Land Office taken pursuant to Resolution of the Commissioners of the Land Office adopted the 17th day of December, 1968 and subsequent Resolution adopted the 1st day of March 1988, amended April 12, 1988.

WITNESS my hand and official signature this 4th day of June 2010.

(SEAL)



Mike Hunter  
Mike Hunter, Secretary

## **COMMISSIONERS OF THE LAND OFFICE**

### **REGULAR MEETING MINUTES**

**THURSDAY, JULY 8, 2010 AT 2:00 P.M.  
GOVERNOR'S LARGE CONFERENCE ROOM  
STATE CAPITOL BUILDING – SECOND FLOOR  
OKLAHOMA CITY, OKLAHOMA**

Notice was posted online with the Secretary of State on November 2, 2010. Public notice was also posted on the Commissioners of the Land Office website and at the Commissioners of the Land Office and Governor's Large Conference Room of the State Capitol Building on Wednesday July 7, 2010 before 2 p.m.

#### **PRESENT:**

Honorable Jari Askins, Lt. Governor and Vice-Chair  
Honorable Steve Burrage, State Auditor & Inspector and Member  
Honorable Terry Peach, President State Board of Agriculture and Member

#### **ABSENT:**

Honorable Brad Henry, Governor and Chair  
Honorable Sandy Garrett, State Superintendent of Public Instruction and Member

#### **CLO STAFF PRESENT:**

Mike Hunter, Secretary  
Douglas Allen, First Assistant Secretary  
Sarah Evans, Executive Secretary  
Guy Hurst, General Counsel  
Keith Kuhlman, Director of the Real Estate Management Division  
Brian Heanue, Director of the Accounting Division  
Dave Shipman, Director of Minerals Management Division  
Phyllis Bolt, Director of Investments  
Terri Watkins, Director of Communications  
Laura Payne, Internal Auditor  
Trey Ramsey, Director of Information Systems  
Geoff Long, Assistant General Counsel

#### **VISITORS:**

Randy McLerran, Oklahoma State Department of Education  
Shawn Ashley, E-Capitol.net  
Michelle Day, State Auditor and Inspector's Office

The meeting was called to order at 2:03 p.m., chaired by Lt. Governor Askins.

Henry:	Absent
Askins:	Present
Burrage:	Present
Garrett:	Present
Peach:	Absent

**1. Approval of Minutes for Regular Meeting Held June 10, 2010**

This agenda item was presented by Secretary Mike Hunter. A MOTION was made by Commissioner Peach and seconded by Commissioner Burrage to approve the minutes of the June 10, 2010 meeting.

Askins:	Aye	
Burrage:	Aye	<i>Motion Carried</i>
Peach:	Aye	

**2. Secretary's Comments**

**A. Organizational Issues and Initiatives**

1. *Office Move* – The move to the First National building was successful. The landlords did an excellent job on building the site. The space looks great and the CLO has access to all files that were once placed in off site storage.
2. *Lockbox* – A lockbox agreement was entered into with BancFirst for less than \$25,000. After research by the Internal Auditor, Laura Payne, the arrangement with BancFirst proved to be the best option.

Commissioner Peach asked the cost of the move, in which Secretary Hunter reported the total cost came close to \$30,000. This was \$20,000 less than the CLO had expected, however there were some unforeseen expenditures such as hiring police officers to keep the alley clear for the movers.

**3. Request Consideration and Approval of Professional Service Contract with KPMG, for the performance of a financial audit of the Commissioners of the Land Office.**

The CLO requested the approval of the contract with KPMG in order to conduct the annual audit. The contract is in the amount of \$47,825.

Prior to the meeting, Commissioner Burrage had received and approved KPMG's terms of agreement.

The Secretary recommended approval of the professional service contract with KPMG, for the performance of a financial audit of the Commissioners of the Land

Office in the amount of \$47,825. A MOTION was made by Commissioner Burrage and seconded by Commissioner Peach to approve the contract with KPMG in the amount of \$47,825.

Askins: Aye  
Burrage: Aye                      *Motion Carried*  
Peach: Aye

**4. Request for Approval and Award of State Contract SW90715 in excess of \$25,000.00**

This agenda item was presented by the Director of Information Systems, Trey Ramsey. CLO staff spent seven weeks interviewing the four vendors on the statewide contract. Each vendor was allowed unlimited access to CLO staff in order to gain the knowledge necessary to submit a competitive bid.

The CLO received bids from the following vendors:

- Rattan Consulting, Oklahoma City, Oklahoma
- LSG Solutions, Oklahoma City, Oklahoma
- MY Consulting Group, Oklahoma City, Oklahoma
- Leader Communications, Inc., Oklahoma City, Oklahoma

Secretary Hunter said the technology initiative was competitively bid and technology sessions were held with all vendors. Mr. Ramsey said the project would take twelve to fourteen months to complete.

The CLO Information Systems Director and General Counsel recommended approval of State Contract SW90715 to MY Consulting Group, Oklahoma City, Oklahoma for the design, development, and implementation of a modern information technology system. A MOTION was made by Commissioner Burrage and seconded by Commissioner Peach to approve the contract with MY Consulting.

Askins: Aye  
Burrage: Aye                      *Motion Carried*  
Peach: Aye

**5. Consent Agenda – Request Approval of May 2010 Agency Monthly Division Summary of Activities.**

*The Agenda items presented on the Consent Agenda are considered as one item for voting purposes. The Consent Agenda includes items that are statutorily or constitutionally required to be performed by the Commissioners of the Land Office or are administrative in nature, which are done as a routine action by the Commissioners of the Land Office. If any member of the Commission or any member of the public requests a particular item or items to be considered individually, the matter or matters shall be considered individually.*

Secretary Hunter presented this agenda item. All content was routine in nature.

*Accounting Division*

1. May 2010

- a. Apportionment
- b. Claims Paid (routine)
- c. Claims Paid for Investment fees from gains on investments.

*Minerals Management Division*

1. May 2010

- a. Summary of 5/26/10 Oil and Gas Lease Sale
- b. Notice of tracts offered for the 5/26/10 Oil and Gas Lease Sale
- c. Tabulation of Sale held on 5/26/10
- d. Awards of Sale held on 5/26/10
- e. Assignments of Oil and Gas Mining Leases
- f. Division Orders

*Real Estate Management Division*

1. May 2010

- a. Lease Assignments
- b. Assignment of Easements
- c. Return of Sale - Easements
- d. Limited Term Right of Entry Permit
- e. 20 Year Easements
- f. Renewed Easement
- g. Request and Authorization for Improvements
- h. May 17, 2010 Sealed Bid Auction
- i. Results of May 17, 2010 Sealed Bid Auction
- j. Soil Conservation Projects

A MOTION was made by Commissioner Peach and seconded by Commissioner Burrage to approve the consent agenda.

Askins:	Aye	
Burrage:	Aye	<i>Motion Carried</i>
Peach:	Aye	

**6. Financial Information Regarding Investments and Monthly Distributions (for informational purposes only).**

- a. Market Value Comparison through May 31, 2010
- b. May 2010 Income, Distributed June 15, 2010
- c. April 2010 Income, Distributed May 14, 2010
- d. Statement of Assets, Liabilities, and Trust Reserve for May 31, 2010
- e. Schedule of Income, Distributions and Changes in Fund Balance for the month of May 2010

Commissioner Burrage appreciated the staff's provision of the fair market value comparison report as well as all financial content.

Secretary Hunter said it was a rough month for the portfolio. The S&P was down 8.2 percent and the Dow was down 7.2 percent, but because of our investment strategy, the CLO was only down 3.69 percent.

Commissioner Peach expressed his sincere gratitude to Secretary Hunter and the staff who have accomplished remarkable things in the past year.

Lt. Governor echoed praise to the entire team of staff and was very excited about the improvements the agency was implementing through the technology initiative.

A MOTION was made by Commissioner Peach and seconded by Commissioner Burrage to adjourn the meeting.

Askins: Aye  
Burrage: Aye  
Peach: Aye

*Motion Carried*

  
\_\_\_\_\_  
MIKE HUNTER, SECRETARY

The meeting was adjourned at 2:15 p.m.

I HEREBY CERTIFY that the foregoing is a true, full and correct report of said meeting.

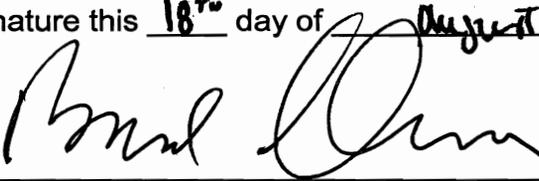
WITNESS my hand and official signature this 18<sup>th</sup> day of August, 2010.

(SEAL)



ATTEST:

  
\_\_\_\_\_  
Mike Hunter

  
\_\_\_\_\_  
CHAIRMAN

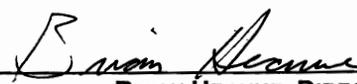
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**ACCOUNTING DIVISION**  
**MONTHLY SUMMARY**

MAY 1, 2010 – MAY 31, 2010

BY: 

BRIAN HEANUE, DIRECTOR

Apportionment for the Month of April 2010 (Distributed to Beneficiaries During May 2010)

	<u>Apr-10</u>	<u>CUMULATIVE FY 10</u>	<u>CUMULATIVE FY 09</u>	<u>% INCREASE -DECREASE OVER FY 2009</u>
Common School Earnings	9,360,088.00	76,755,126.00	55,239,189.00	38.95%
Average Daily Attendance	603,410	603,410	596,448	1.17%
Apportionment Per Capita	\$15.51	\$127.20	\$92.61	37.35%
<b>Colleges:</b>				
Educational Institutions	2,149,605.00	16,517,071.00	12,191,791.00	
University of Oklahoma	632,964.00	3,208,537.00	2,349,677.00	
University Preparatory	250,924.00	1,812,729.00	1,414,222.00	
Oklahoma State	121,505.00	2,205,005.00	1,511,262.00	
Normal Schools	138,316.00	2,363,463.00	2,054,538.00	
Langston	71,511.00	1,104,178.00	972,667.00	
<b>Total Colleges</b>	<b>3,364,825.00</b>	<b>27,210,983.00</b>	<b>20,494,157.00</b>	<b>32.77%</b>
<b>Total Educational</b>	<b>12,724,913.00</b>	<b>103,966,109.00</b>	<b>75,733,346.00</b>	<b>37.28%</b>
<b>Public Building</b>	<b>128,204.00</b>	<b>2,827,745.00</b>	<b>3,034,281.00</b>	

The following claims were approved for payment by the Secretary and are routine in nature.

Brownsworth, G J	Travel & Subsistence	\$	562.00
Comfort Inn & Suites Guymon	Travel & Subsistence		700.00
Cruse, Noel Z	Travel & Subsistence		209.00
Drake, Tom	Travel & Subsistence		806.50
Eike, T D	Travel & Subsistence		652.61
Eike, T D	Travel & Subsistence		3.39
Evans, Floyd	Travel & Subsistence		103.50
Foster, Chris	Travel & Subsistence		480.76
Hermanski, David Alan	Travel & Subsistence		962.50
Kuhlman, Jon K	Travel & Subsistence		103.50
Robison, S C	Travel & Subsistence		642.50
Spurgeon, James	Travel & Subsistence		103.50
El Nacional De Oklahoma	Advertising		78.00
The Black Chronicle	Advertising		38.00
The Daily Oklahoman	Advertising		458.36

Oklahoma Press Service Inc	Real Estate Advertising	1,218.22
Eureka Water Company	Office Supplies	352.46
Garvin County Community Living Cntr Inc	Office Supplies	124.00
Staples Contract & Commercial Inc	Office Supplies	1,123.86
Xpedx	Office Supplies	554.66
BMI Systems Corp	Monthly Rental Charge	1,439.98
Department of Central Services	Monthly Rental Charge	552.16
Oce North America Inc	Monthly Rental Charge	39.55
Paragon Building Associates	Monthly Rental Charge	21,253.50
Story Appraisal Service	Appraisal Fees	1,000.00
Dell Marketing LP	Data Processing Equipment	170.99
A T & T	Information Services	49.95
Cowboy Telephone Inc	Information Services	45.95
Doane Agricultural Svcs Co	Information Services	288.00
Omega Wireless	Information Services	50.00
Panhandle Telephone Coop Inc	Information Services	49.99
Pioneer Long Distance DbA Legacy TV	Information Services	19.95
Pioneer Telephone Co-Op Inc	Information Services	103.36
West Group	Information Services	529.20
Ala Carte Courier Service Inc	Delivery Service	638.00
West Group	Library Resources	544.77
Barbara A. Ley, a Professional Corp	Professional Service (Misc)	10,265.75
Tisdal & O'Hara PLLC	Professional Service (Misc)	305.00
Tom Walters Dozer Service	Soil Conservation Contractors	1,600.00
A T & T	Telephone Service	276.30
A T & T Mobility National Account LLC	Telephone Service	32.69
Central Oklahoma Telephone	Telephone Service	68.19
Cox Business Services	Telephone Service	1,395.18
Panhandle Telephone Coop Inc	Telephone Service	40.49
Pioneer Telephone Co-Op Inc	Telephone Service	122.13
Galt Foundation	Temporary Personnel Service	2,201.60
Office of State Finance	State Agencies - Centrex	1,135.00
Employees Benefits Council	Sooner-Flex	212.85
Department of Central Services	Miscellaneous State Agencies	150.00
Office of State Finance	Miscellaneous State Agencies	324.88
Oklahoma Department of Corrections	Miscellaneous State Agencies	277.38
Oklahoma Public Employees Retirement Sys	Miscellaneous State Agencies	1,399.26
State Auditor and Inspector	Miscellaneous State Agencies	7,868.96

Total Regular Claims Paid in May 2010	\$	63,728.33
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Claims paid for investment fees from gains on investments:

TCW Asset Management Company	Quarterly Manager Fees	\$	109,973.54
Nicholas-Applegate Capital Mgt.	Quarterly Manager Fees		115,994.55
Lord Abbett & Co LLC	Quarterly Manager Fees		123,238.06
Rainer Investment Management	Quarterly Manager Fees		72,999.79
Cohen & Steers Capital Management Inc	Quarterly Manager Fees		109,999.00
Dodge & Cox	Quarterly Manager Fees		12,374.00
Fountain Capital Mgmt.	Quarterly Manager Fees		57,825.00
TCW Asset Management Company	Quarterly Manager Fees		41,661.27
Fountain Capital Mgmt.	Quarterly Manager Fees		96,293.00
Dodge & Cox	Quarterly Manager Fees		85,409.00
Brookfield Investment Management Inc	Quarterly Manager Fees		68,836.36
Turner Investment Partners	Quarterly Manager Fees		48,339.02
Deprince Race & Zollo Inc	Quarterly Manager Fees		71,084.00
Urdang Securities Management Inc	Quarterly Manager Fees		90,194.15
Silvercrest Asset Mgmt Group	Quarterly Manager Fees		58,522.00
Aronson + Johnson + Ortiz LP	Quarterly Manager Fees		49,303.00
Bank Of Oklahoma Na	Custodial Banker Fee		30,766.38
Hansberger Global Investors Inc	Quarterly Manager Fees		64,956.06
			<hr/>
Total Investment Claims Paid in May 2010		\$	1,307,768.18

**MINERALS MANAGEMENT DIVISION**  
**MONTHLY SUMMARY**

MAY 1, 2010 – MAY 31, 2010

BY: \_\_\_\_\_

  
**DAVE SHIPMAN, DIRECTOR**
**Summary of the 5/26/2010 Oil and Gas Lease Sale**

Total Bonus	\$9,253,538.75
Average Price Per Acre	\$1,012.84
High Bid Per Acre	\$9,102.00
Total Net Acres	9,136.19
Total Tracts	152
Total Bids Received	163
Total Successful Bids	127
Total Unsuccessful Bids	36
Total Tracts No Bid	25

**RE: NOTICE OF TRACTS OFFERED FOR SALE HELD ON 5/26/10:**

<u>TR #</u>	<u>COUNTY</u>	<u>LEGAL DESCRIPTION</u>	<u>M.R. %</u>	<u>SEC-TWP-RGE</u>
1	Alfalfa	NW/4	100.00%	15-28N-12WIM
2	Alfalfa	SW/4	100.00%	15-28N-12WIM
3	Alfalfa	SW/4	100.00%	33-29N-12WIM
4	Alfalfa	SE/4	100.00%	36-29N-12WIM
5	Alfalfa	SW/4	100.00%	36-29N-12WIM
6	Beckham	S/2 SW/4	100.00%	12-10N-24WIM
7	Blaine	NE/4	100.00%	16-16N-13WIM
8	Bryan	Lot 5, less the west 16.5 feet	100.00%	27-06S-08EIM
9	Bryan	SE/4 NE/4	100.00%	29-06S-08EIM
10	Bryan	SW/4 SE/4 NW/4; S/2 SW/4 NW/4	50.00%	29-06S-08EIM
11	Caddo	Lots 3 and 4; E/2 SW/4, less and except the Red Fork formation	50.00%	31-10N-11WIM
12	Cimarron	NE/4, less and except the Topeka and Lansing formations	50.00%	10-03N-09ECM
13	Cimarron	NW/4, less and except the Topeka and Lansing formations	50.00%	10-03N-09ECM
14	Cimarron	SE/4, less and except the Topeka and Lansing formations	50.00%	10-03N-09ECM
15	Coal	SW/4, less and except the Woodford	50.00%	05-01N-11EIM
16	Custer	NE/4, less and except the Lower Des Moines formation	50.00%	30-12N-19WIM
17	Custer	NW/4, less and except the Lower Des Moines formation	50.00%	30-12N-19WIM
18	Custer	N/2 SW/4, less and except the Lower Des Moines formation	50.00%	30-12N-19WIM

19	Custer	SW/4 SW/4, less and except the Des Moines formation	50.00%	03-13N-19WIM
20	Custer	Lot 2, less the NW 10 acres; SW/4 NE/4, less and except the Des Moines formation	50.00%	04-13N-19WIM
21	Custer	E/2 SE/4; NW/4 SE/4, less and except the Des Moines formation	50.00%	04-13N-19WIM
22	Custer	NE/4 SW/4; W/2 SW/4, less and except the Des Moines formation	50.00%	04-13N-19WIM
23	Custer	E/2 NE/4, less and except the Lower Des Moines and Clinton Lake formations	50.00%	24-12N-20WIM
24	Dewey	NW/4 NE/4	50.00%	29-16N-17WIM
25	Dewey	NE/4 NW/4; W/2 NW/4	50.00%	29-16N-17WIM
26	Dewey	NW/4, less and except the Oswego formation	100.00%	36-18N-18WIM
27	Dewey	SW/4, less and except from the surface to the base of the Toronto formation and less and except the Oswego formation	100.00%	36-18N-18WIM
28	Dewey	NE/4	50.00%	13-16N-20WIM
29	Dewey	SE/4	50.00%	13-16N-20WIM
30	Dewey	S/2 SW/4	50.00%	23-17N-20WIM
31	Dewey	NE/4, less 1.25 acres	50.00%	27-17N-20WIM
32	Ellis	E/2 NE/4	50.00%	11-18N-22WIM
33	Ellis	SE/4 NW/4	100.00%	11-18N-22WIM
34	Ellis	N/2 SW/4	100.00%	11-18N-22WIM
35	Ellis	S/2 SW/4	50.00%	11-18N-22WIM
36	Ellis	SW/4 NW/4	50.00%	12-18N-22WIM
37	Ellis	NW/4 NW/4	93.75%	14-18N-22WIM
38	Ellis	NE/4 NW/4; S/2 NW/4	100.00%	14-18N-22WIM
39	Ellis	SE/4 SE/4	50.00%	14-18N-22WIM
40	Ellis	NE/4 SW/4	100.00%	14-18N-22WIM
41	Ellis	NW/4 SW/4, less and except the Cottage Grove formation	100.00%	14-18N-22WIM
42	Ellis	SE/4, less and except the Tonkawa formation	100.00%	16-17N-24WIM
43	Ellis	SE/4 NE/4, less and except the Morrow Sand formation	100.00%	27-18N-25WIM
44	Ellis	Lots 3 and 4, extending southward to the center of the South Canadian riverbed; NW/4 SW/4, less and except the Morrow Sand formation	100.00%	27-18N-25WIM
45	Ellis	SW/4 SW/4	50.00%	17-21N-25WIM
46	Ellis	S/2 SE/4, less and except the Morrow formation	50.00%	02-21N-26WIM
47	Garfield	E/2 NW/4	100.00%	36-20N-03WIM
48	Garfield	W/2 NW/4, less and except the Mississippi Chat formation	100.00%	36-20N-03WIM
49	Grady	W/2 SE/4	50.00%	04-08N-05WIM
50	Grady	S/2 NW/4, less and except the Hart and Osborne formations	50.00%	28-09N-05WIM
51	Grady	W/2 NW/4 SW/4; SW/4 SW/4, less and except the Hart and Osborne formations	50.00%	28-09N-05WIM

52	Grady	SW/4 NW/4, less and except the Hart and Osborne formations	50.00%	34-09N-05WIM
53	Kingfisher	NW/4	100.00%	16-18N-09WIM
54	Kingfisher	SW/4	100.00%	16-18N-09WIM
55	Marshall	N/2 NE/4; N/2 S/2 NE/4	100.00%	12-06S-06EIM
56	McClain	SW/4 NE/4; S/2 NW/4 NE/4; NW/4 NW/4 NE/4	100.00%	09-08N-04WIM
57	Murray	W/2 W/2 SW/4	100.00%	29-01N-02EIM
58	Murray	E/2 SE/4; E/2 W/2 SE/4	100.00%	30-01N-02EIM
59	Noble	NW/4	100.00%	20-21N-03EIM
60	Noble	SE/4	100.00%	33-21N-03EIM
61	Noble	SW/4	100.00%	33-21N-03EIM
62	Noble	NE/4 SE/4	100.00%	36-21N-03EIM
63	Noble	SE/4 SE/4, less and except the Cleveland Sandstone formation	100.00%	36-21N-03EIM
64	Noble	NE/4 SW/4	100.00%	36-21N-03EIM
65	Noble	SE/4 SW/4, less and except the Cleveland Sandstone formation	100.00%	36-21N-03EIM
66	Noble	E/2 NW/4; Lots 1 and 2	100.00%	30-20N-02WIM
67	Pawnee	NE/4 SE/4	100.00%	13-21N-04EIM
68	Pawnee	NW/4 SE/4	100.00%	13-21N-04EIM
69	Pawnee	SE/4 SE/4	100.00%	13-21N-04EIM
70	Pawnee	SW/4 SE/4	100.00%	13-21N-04EIM
71	Pawnee	NE/4 NE/4	100.00%	16-21N-04EIM
72	Pawnee	NW/4 NE/4	100.00%	16-21N-04EIM
73	Pawnee	SE/4 NE/4	100.00%	16-21N-04EIM
74	Pawnee	SW/4 NE/4	100.00%	16-21N-04EIM
75	Pawnee	NE/4 NW/4	100.00%	16-21N-04EIM
76	Pawnee	NW/4 NW/4	100.00%	16-21N-04EIM
77	Pawnee	SE/4 NW/4	100.00%	16-21N-04EIM
78	Pawnee	SW/4 NW/4	100.00%	16-21N-04EIM
79	Pawnee	NE/4 SE/4	100.00%	16-21N-04EIM
80	Pawnee	NW/4 SE/4	100.00%	16-21N-04EIM
81	Pawnee	SE/4 SE/4	100.00%	16-21N-04EIM
82	Pawnee	SW/4 SE/4	100.00%	16-21N-04EIM
83	Pawnee	NE/4 SW/4	100.00%	16-21N-04EIM
84	Pawnee	NW/4 SW/4	100.00%	16-21N-04EIM
85	Pawnee	SE/4 SW/4	100.00%	16-21N-04EIM
86	Pawnee	SW/4 SW/4	100.00%	16-21N-04EIM
87	Pawnee	NE/4 NW/4	100.00%	33-21N-04EIM
88	Pawnee	NW/4 NW/4	100.00%	33-21N-04EIM
89	Pawnee	SE/4 NW/4	100.00%	33-21N-04EIM
90	Pawnee	SW/4 NW/4	100.00%	33-21N-04EIM
91	Pawnee	NE/4	100.00%	13-22N-04EIM

92	Pawnee	SE/4	100.00%	13-22N-04EIM
93	Pawnee	W/2 NE/4	100.00%	16-22N-04EIM
94	Pawnee	NW/4	100.00%	16-22N-04EIM
95	Pawnee	SE/4	100.00%	16-22N-04EIM
96	Pawnee	SW/4	100.00%	16-22N-04EIM
97	Pawnee	SE/4	50.00%	34-22N-04EIM
98	Pawnee	NE/4	100.00%	36-22N-04EIM
99	Pawnee	SE/4	100.00%	36-22N-04EIM
100	Pawnee	NE/4	100.00%	13-23N-04EIM
101	Pawnee	NW/4	100.00%	13-23N-04EIM
102	Pawnee	SE/4	100.00%	13-23N-04EIM
103	Pawnee	SW/4	100.00%	13-23N-04EIM
104	Pawnee	Lots 5, 6 and 7, extending northwesterly to the center of the Arkansas River; S/2 SE/4	100.00%	16-23N-04EIM
105	Pawnee	E/2 SW/4	50.00%	19-23N-04EIM
106	Pawnee	NE/4	50.00%	25-23N-04EIM
107	Pawnee	NE/4	100.00%	36-23N-04EIM
108	Pawnee	N/2 NW/4, less and except the Red Fork formation	100.00%	36-23N-04EIM
109	Pawnee	S/2 NW/4	100.00%	36-23N-04EIM
110	Pawnee	SE/4	100.00%	36-23N-04EIM
111	Pawnee	SW/4	100.00%	36-23N-04EIM
112	Pottawatomie	Lots 1, 2, 3 and 4, lying south of the north fork of the Canadian River	100.00%	04-11N-02EIM
113	Pottawatomie	SE/4 SE/4	100.00%	05-11N-02EIM
114	Pottawatomie	NE/4	100.00%	16-08N-04EIM
115	Pottawatomie	NW/4	100.00%	16-08N-04EIM
116	Pottawatomie	SE/4	100.00%	16-08N-04EIM
117	Pottawatomie	SW/4	100.00%	16-08N-04EIM
118	Pottawatomie	Lot 1	100.00%	16-09N-05EIM
119	Pottawatomie	Lot 2	100.00%	16-09N-05EIM
120	Pottawatomie	NE/4 NW/4	100.00%	16-09N-05EIM
121	Pottawatomie	NW/4 NW/4	100.00%	16-09N-05EIM
122	Pottawatomie	SE/4 NW/4	100.00%	16-09N-05EIM
123	Pottawatomie	SW/4 NW/4	100.00%	16-09N-05EIM
124	Pottawatomie	Lot 3	100.00%	16-09N-05EIM
125	Pottawatomie	Lot 4	100.00%	16-09N-05EIM
126	Roger Mills	NE/4, less and except the Cherokee formation	100.00%	36-16N-21WIM
127	Roger Mills	All that part of Lot 1, Section 13-17N-22W, accreted to and lying within Section 11-17N-22W	100.00%	11-17N-22WIM
128	Roger Mills	Lots 1 and 2; SE/4 NW/4, less and except the Cherokee formation and less and except the accretion and riparian rights lying outside of Section 13-17N-22W	100.00%	13-17N-22WIM

129	Roger Mills	Lots 3 and 4, less and except the Cherokee formation and less and except the accretion and riparian rights lying outside of Section 13-17N-22W	100.00%	13-17N-22WIM
130	Roger Mills	NE/4 NW/4	100.00%	13-12N-23WIM
131	Roger Mills	SE/4 SW/4	100.00%	13-12N-23WIM
132	Roger Mills	NW/4, less and except the Des Moines formation	100.00%	17-15N-23WIM
133	Roger Mills	SW/4 SE/4	50.00%	18-11N-24WIM
134	Roger Mills	SE/4 SW/4; Lot 4	50.00%	18-11N-24WIM
135	Roger Mills	NW/4	100.00%	11-13N-24WIM
136	Roger Mills	W/2 SW/4	100.00%	11-13N-24WIM
137	Roger Mills	Lots 3 and 4, extending eastward to the center of the bed of the South Canadian River, less and except accretion and riparian rights lying outside of Sec. 6; Lots 5 and 6	50.00%	06-16N-24WIM
138	Roger Mills	SW/4 NW/4	100.00%	31-17N-24WIM
139	Roger Mills	Lots 3 and 4, extending eastward to the center of the bed of the South Canadian River	100.00%	31-17N-24WIM
140	Roger Mills	NW/4 SW/4	100.00%	31-17N-24WIM
141	Roger Mills	E/2 NE/4	100.00%	11-13N-25WIM
142	Roger Mills	SW/4	100.00%	05-15N-26WIM
143	Roger Mills	NE/4	50.00%	09-15N-26WIM
144	Roger Mills	Lot 3, extending northwesterly to the center of the bed of the South Canadian River	100.00%	36-17N-26WIM
145	Washita	NE/4	50.00%	30-08N-15WIM
146	Washita	NW/4	50.00%	08-10N-18WIM
147	Washita	NW/4, less and except the Des Moines Granite Wash formation	50.00%	10-11N-18WIM
148	Washita	SW/4, less and except from the surface to the base of the Morrow-Springer formation	100.00%	01-08N-20WIM
149	Woods	SE/4	100.00%	36-28N-13WIM
150	Woods	E/2 SW/4	100.00%	10-28N-18WIM
151	Woodward	NE/4 NW/4; SW/4 NW/4	100.00%	11-20N-20WIM
152	Woodward	SE/4 SW/4	50.00%	11-20N-20WIM

**RE: TABULATION OF TRACTS FOR SALE HELD ON 5/26/10:**

<u>TR #</u>	<u>LEGAL DESCRIPTION</u>	<u>NET ACRES</u>	<u>BIDDER</u>	<u>BONUS</u>	<u>PRICE PER ACRE</u>
1	NW/4 (All M.R.), Sec. 15-28N-12WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$148,160.00	\$926.00
1	NW/4 (All M.R.), Sec. 15-28N-12WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$145,760.00	\$911.00
2	SW/4 (All M.R.), Sec. 15-28N-12WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$148,160.00	\$926.00

2	SW/4 (All M.R.), Sec. 15-28N-12WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$145,760.00	\$911.00
3	SW/4 (All M.R.), Sec. 33-29N-12WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$148,160.00	\$926.00
4	SE/4 (All M.R.), Sec. 36-29N-12WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$148,160.00	\$926.00
4	SE/4 (All M.R.), Sec. 36-29N-12WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$72,160.00	\$451.00
5	SW/4 (All M.R.), Sec. 36-29N-12WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$148,160.00	\$926.00
5	SW/4 (All M.R.), Sec. 36-29N-12WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$72,160.00	\$451.00
6	S/2 SW/4 (All M.R.), Sec. 12-10N-24WIM	80.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$364,080.00	\$4,551.00
6	S/2 SW/4 (All M.R.), Sec. 12-10N-24WIM	80.00	FOREST OIL CORPORATION	\$328,000.00	\$4,100.00
6	S/2 SW/4 (All M.R.), Sec. 12-10N-24WIM	80.00	WHITMAR EXPLORATION COMPANY	\$38,224.00	\$477.80
6	S/2 SW/4 (All M.R.), Sec. 12-10N-24WIM	80.00	JESS HARRIS III INC	\$24,621.60	\$307.77
7	NE/4 (All M.R.), Sec. 16-16N-13WIM	160.00	DEVON ENERGY PRODUCTION COMPANY	\$396,000.00	\$2,475.00
7	NE/4 (All M.R.), Sec. 16-16N-13WIM	160.00	CONTINENTAL RESOURCES INC	\$160,000.00	\$1,000.00
8	Lot 5, less the west 16.5 feet (All M.R.), Sec. 27-06S-08EIM	22.41	XTO ENERGY INC	\$11,048.13	\$493.00
8	Lot 5, less the west 16.5 feet (All M.R.), Sec. 27-06S-08EIM	22.41	SURGE ENERGY TECHNOLOGIES LC	\$476.21	\$21.25
9	SE/4 NE/4 (All M.R.), Sec. 29-06S-08EIM	40.00	XTO ENERGY INC	\$19,720.00	\$493.00
9	SE/4 NE/4 (All M.R.), Sec. 29-06S-08EIM	40.00	LOWRY LAND CO INC	\$13,400.00	\$335.00
9	SE/4 NE/4 (All M.R.), Sec. 29-06S-08EIM	40.00	SURGE ENERGY TECHNOLOGIES LC	\$850.00	\$21.25
10	SW/4 SE/4 NW/4; S/2 SW/4 NW/4 (1/2 M.R.), Sec. 29-06S-08EIM	15.00	XTO ENERGY INC	\$7,395.00	\$493.00
10	SW/4 SE/4 NW/4; S/2 SW/4 NW/4 (1/2 M.R.), Sec. 29-06S-08EIM	15.00	LOWRY LAND CO INC	\$5,025.00	\$335.00
10	SW/4 SE/4 NW/4; S/2 SW/4 NW/4 (1/2 M.R.), Sec. 29-06S-08EIM	15.00	SURGE ENERGY TECHNOLOGIES LC	\$318.75	\$21.25
11	Lots 3 and 4; E/2 SW/4, less and except the Red Fork formation (1/2 M.R.), Sec. 31-10N-11WIM	80.20	CHESAPEAKE EXPLORATION LLC	\$99,287.60	\$1,238.00
12	NE/4, less and except the Topeka and Lansing formations (1/2 M.R.), Sec. 10-03N-09ECM	80.00	KEITH F WALKER OIL & GAS CO LLC	\$4,703.20	\$58.79

13	NW/4, less and except the Topeka and Lansing formations (1/2 M.R.), Sec. 10-03N-09ECM	80.00	KEITH F WALKER OIL & GAS CO LLC	\$4,703.20	\$58.79
14	SE/4, less and except the Topeka and Lansing formations (1/2 M.R.), Sec. 10-03N-09ECM	80.00	KEITH F WALKER OIL & GAS CO LLC	\$4,703.20	\$58.79
15	SW/4, less and except the Woodford formation (1/2 M.R.), Sec. 05-01N-11EIM	80.00	ST MARY LAND & EXPLORATION COMPANY	\$68,930.00	\$861.63
16	NE/4, less and except the Lower Des Moines formation (1/2 M.R.), Sec. 30-12N-19WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$92,080.00	\$1,151.00
17	NW/4, less and except the Lower Des Moines formation (1/2 M.R.), Sec. 30-12N-19WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$92,080.00	\$1,151.00
18	N/2 SW/4, less and except the Lower Des Moines formation (1/2 M.R.), Sec. 30-12N-19WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$46,040.00	\$1,151.00
19	SW/4 SW/4, less and except the Des Moines formation (1/2 M.R.), Sec. 03-13N-19WIM	20.00	CHESAPEAKE EXPLORATION LLC	\$33,780.00	\$1,689.00
20	Lot 2, less the NW 10 acres; SW/4 NE/4, less and except the Des Moines formation (1/2 M.R.), Sec. 04-13N-19WIM	34.63	CHESAPEAKE EXPLORATION LLC	\$49,409.88	\$1,427.00
21	E/2 SE/4; NW/4 SE/4, less and except the Des Moines formation (1/2 M.R.), Sec. 04-13N-19WIM	60.00	CHESAPEAKE EXPLORATION LLC	\$85,620.00	\$1,427.00
22	NE/4 SW/4; W/2 SW/4, less and except the Des Moines formation (1/2 M.R.), Sec. 04-13N-19WIM	60.00	CHESAPEAKE EXPLORATION LLC	\$85,620.00	\$1,427.00
23	E/2 NE/4, less and except the Lower Des Moines and Clinton Lake formations (1/2 M.R.), Sec. 24-12N-20WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$46,040.00	\$1,151.00
24	NW/4 NE/4 (1/2 M.R.), Sec. 29-16N-17WIM	20.00	CHESAPEAKE EXPLORATION LLC	\$27,120.00	\$1,356.00
25	NE/4 NW/4; W/2 NW/4 (1/2 M.R.), Sec. 29-16N-17WIM	60.00	CHESAPEAKE EXPLORATION LLC	\$81,360.00	\$1,356.00
26	NW/4, less and except the Oswego formation (All M.R.), Sec. 36-18N-18WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$212,160.00	\$1,326.00
27	SW/4, less and except from the surface to the base of the Toronto formation and less and except the Oswego formation (All M.R.), Sec. 36-18N-18WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$212,160.00	\$1,326.00
28	NE/4 (1/2 M.R.), Sec. 13-16N-20WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$170,080.00	\$2,126.00
28	NE/4 (1/2 M.R.), Sec. 13-16N-20WIM	80.00	NADEL & GUSSMAN ANADARKO LLC	\$40,000.00	\$500.00
29	SE/4 (1/2 M.R.), Sec. 13-16N-20WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$170,080.00	\$2,126.00
29	SE/4 (1/2 M.R.), Sec. 13-16N-20WIM	80.00	NADEL & GUSSMAN ANADARKO LLC	\$40,000.00	\$500.00

30	S/2 SW/4 (1/2 M.R.), Sec. 23-17N-20WIM	40.00	ROCK ENERGY PARTNERS III LLC	\$16,000.00	\$400.00
31	NE/4, less 1.25 acres (1/2 M.R.), Sec. 27-17N-20WIM	79.38	NO BIDS	\$0.00	\$0.00
32	E/2 NE/4 (1/2 M.R.), Sec. 11-18N-22WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$89,040.00	\$2,226.00
33	SE/4 NW/4 (All M.R.), Sec. 11-18N-22WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$89,040.00	\$2,226.00
34	N/2 SW/4 (All M.R.), Sec. 11-18N-22WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$178,080.00	\$2,226.00
35	S/2 SW/4 (1/2 M.R.), Sec. 11-18N-22WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$89,040.00	\$2,226.00
36	SW/4 NW/4 (1/2 M.R.), Sec. 12-18N-22WIM	20.00	CHESAPEAKE EXPLORATION LLC	\$42,520.00	\$2,126.00
37	NW/4 NW/4 (15/16 M.R.), Sec. 14-18N-22WIM	37.50	CHESAPEAKE EXPLORATION LLC	\$83,475.00	\$2,226.00
38	NE/4 NW/4; S/2 NW/4 (All M.R.), Sec. 14-18N-22WIM	120.00	CHESAPEAKE EXPLORATION LLC	\$267,120.00	\$2,226.00
39	SE/4 SE/4 (1/2 M.R.), Sec. 14-18N-22WIM	20.00	CHESAPEAKE EXPLORATION LLC	\$44,520.00	\$2,226.00
40	NE/4 SW/4 (All M.R.), Sec. 14-18N-22WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$89,040.00	\$2,226.00
41	NW/4 SW/4, less and except the Cottage Grove formation (All M.R.), Sec. 14-18N-22WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$89,040.00	\$2,226.00
42	SE/4, less and except the Tonkawa formation (All M.R.), Sec. 16-17N-24WIM	160.00	EOG RESOURCES INC	\$290,880.00	\$1,818.00
42	SE/4, less and except the Tonkawa formation (All M.R.), Sec. 16-17N-24WIM	160.00	MEWBOURNE OIL COMPANY	\$84,320.00	\$527.00
42	SE/4, less and except the Tonkawa formation (All M.R.), Sec. 16-17N-24WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$68,160.00	\$426.00
43	SE/4 NE/4, less and except the Morrow Sand formation (All M.R.), Sec. 27-18N-25WIM	3.80	NADEL & GUSSMAN ANADARKO LLC	\$4,750.00	\$1,250.00
43	SE/4 NE/4, less and except the Morrow Sand formation (All M.R.), Sec. 27-18N-25WIM	3.80	CHESAPEAKE EXPLORATION LLC	\$4,278.80	\$1,126.00
44	Lots 3 and 4, extending southward to the center of the South Canadian riverbed; NW/4 SW/4, less and except the Morrow Sand formation (All M.R.), Sec. 27-18N-25WIM	103.90	NADEL & GUSSMAN ANADARKO LLC	\$129,875.00	\$1,250.00

44	Lots 3 and 4, extending southward to the center of the South Canadian riverbed; NW/4 SW/4, less and except the Morrow Sand formation (All M.R.), Sec. 27-18N-25WIM	103.90	CHESAPEAKE EXPLORATION LLC	\$116,991.40	\$1,126.00
45	SW/4 SW/4 (1/2 M.R.), Sec. 17-21N-25WIM	20.00	CHESAPEAKE EXPLORATION LLC	\$10,520.00	\$526.00
46	S/2 SE/4, less and except the Morrow formation (1/2 M.R.), Sec. 02-21N-26WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$85,040.00	\$2,126.00
47	E/2 NW/4 (All M.R.), Sec. 36-20N-03WIM	80.00	CONTINENTAL RESOURCES INC	\$8,160.00	\$102.00
48	W/2 NW/4, less and except the Mississippi Chat formation (All M.R.), Sec. 36-20N-03WIM	80.00	CONTINENTAL RESOURCES INC	\$8,160.00	\$102.00
49	W/2 SE/4 (1/2 M.R.), Sec. 04-08N-05WIM	40.00	NO BIDS	\$0.00	\$0.00
50	S/2 NW/4, less and except the Hart and Osborne formations (1/2 M.R.), Sec. 28-09N-05WIM	40.00	NO BIDS	\$0.00	\$0.00
51	W/2 NW/4 SW/4; SW/4 SW/4, less and except the Hart and Osborne formations (1/2 M.R.), Sec. 28-09N-05WIM	30.00	NO BIDS	\$0.00	\$0.00
52	SW/4 NW/4, less and except the Hart and Osborne formations (1/2 M.R.), Sec. 34-09N-05WIM	20.00	NO BIDS	\$0.00	\$0.00
53	NW/4 (All M.R.), Sec. 16-18N-09WIM	160.00	BOGO ENERGY CORPORATION	\$8,280.00	\$51.75
54	SW/4 (All M.R.), Sec. 16-18N-09WIM	160.00	BOGO ENERGY CORPORATION	\$16,240.00	\$101.50
55	N/2 NE/4; N/2 S/2 NE/4 (All M.R.), Sec. 12-06S-06EIM	120.00	LOWRY LAND CO INC	\$75,120.00	\$626.00
56	SW/4 NE/4; S/2 NW/4 NE/4; NW/4 NW/4 NE/4 (All M.R.), Sec. 09-08N-04WIM	70.00	SUMMIT RESOURCES INC	\$14,963.90	\$213.77
57	W/2 W/2 SW/4 (All M.R.), Sec. 29-01N-02EIM	40.00	BAYS EXPLORATION INC	\$10,280.00	\$257.00
58	E/2 SE/4; E/2 W/2 SE/4 (All M.R.), Sec. 30-01N-02EIM	120.00	BAYS EXPLORATION INC	\$12,840.00	\$107.00
59	NW/4 (All M.R.), Sec. 20-21N-03EIM	160.00	BLACK BEAR CREEK ENERGY LLC	\$20,532.80	\$128.33
60	SE/4 (All M.R.), Sec. 33-21N-03EIM	160.00	BLACK BEAR CREEK ENERGY LLC	\$24,532.80	\$153.33
61	SW/4 (All M.R.), Sec. 33-21N-03EIM	160.00	BLACK BEAR CREEK ENERGY LLC	\$24,532.80	\$153.33
62	NE/4 SE/4 (All M.R.), Sec. 36-21N-03EIM	40.00	BLACK BEAR CREEK ENERGY LLC	\$8,933.20	\$223.33

63	SE/4 SE/4, less and except the Cleveland Sandstone formation (All M.R.), Sec. 36-21N-03EIM	40.00	BLACK BEAR CREEK ENERGY LLC	\$8,933.20	\$223.33
64	NE/4 SW/4 (All M.R.), Sec. 36-21N-03EIM	40.00	BLACK BEAR CREEK ENERGY LLC	\$8,933.20	\$223.33
65	SE/4 SW/4, less and except the Cleveland Sandstone formation (All M.R.), Sec. 36-21N-03EIM	40.00	BLACK BEAR CREEK ENERGY LLC	\$8,933.20	\$223.33
66	E/2 NW/4; Lots 1 and 2 (All M.R.), Sec. 30-20N-02WIM	155.60	CONTINENTAL RESOURCES INC	\$15,871.20	\$102.00
67	NE/4 SE/4 (All M.R.), Sec. 13-21N-04EIM	40.00	NO BIDS	\$0.00	\$0.00
68	NW/4 SE/4 (All M.R.), Sec. 13-21N-04EIM	40.00	SPECIAL ENERGY CORPORATION	\$5,060.40	\$126.51
69	SE/4 SE/4 (All M.R.), Sec. 13-21N-04EIM	40.00	NO BIDS	\$0.00	\$0.00
70	SW/4 SE/4 (All M.R.), Sec. 13-21N-04EIM	40.00	NO BIDS	\$0.00	\$0.00
71	NE/4 NE/4 (All M.R.), Sec. 16-21N-04EIM	40.00	BLACK BEAR CREEK ENERGY LLC	\$7,333.20	\$183.33
72	NW/4 NE/4 (All M.R.), Sec. 16-21N-04EIM	40.00	BLACK BEAR CREEK ENERGY LLC	\$7,333.20	\$183.33
73	SE/4 NE/4 (All M.R.), Sec. 16-21N-04EIM	40.00	BLACK BEAR CREEK ENERGY LLC	\$7,333.20	\$183.33
74	SW/4 NE/4 (All M.R.), Sec. 16-21N-04EIM	40.00	BLACK BEAR CREEK ENERGY LLC	\$7,333.20	\$183.33
75	NE/4 NW/4 (All M.R.), Sec. 16-21N-04EIM	40.00	BLACK BEAR CREEK ENERGY LLC	\$7,333.20	\$183.33
76	NW/4 NW/4 (All M.R.), Sec. 16-21N-04EIM	40.00	BLACK BEAR CREEK ENERGY LLC	\$7,333.20	\$183.33
77	SE/4 NW/4 (All M.R.), Sec. 16-21N-04EIM	40.00	BLACK BEAR CREEK ENERGY LLC	\$7,333.20	\$183.33
78	SW/4 NW/4 (All M.R.), Sec. 16-21N-04EIM	40.00	BLACK BEAR CREEK ENERGY LLC	\$7,333.20	\$183.33
79	NE/4 SE/4 (All M.R.), Sec. 16-21N-04EIM	40.00	BLACK BEAR CREEK ENERGY LLC	\$7,333.20	\$183.33
80	NW/4 SE/4 (All M.R.), Sec. 16-21N-04EIM	40.00	BLACK BEAR CREEK ENERGY LLC	\$7,333.20	\$183.33
81	SE/4 SE/4 (All M.R.), Sec. 16-21N-04EIM	40.00	BLACK BEAR CREEK ENERGY LLC	\$7,333.20	\$183.33
82	SW/4 SE/4 (All M.R.), Sec. 16-21N-04EIM	40.00	BLACK BEAR CREEK ENERGY LLC	\$7,333.20	\$183.33
83	NE/4 SW/4 (All M.R.), Sec. 16-21N-04EIM	40.00	BLACK BEAR CREEK ENERGY LLC	\$7,333.20	\$183.33

*Minerals Management Division*

84	NW/4 SW/4 (All M.R.), Sec. 16-21N-04EIM	40.00	BLACK BEAR CREEK ENERGY LLC	\$7,333.20	\$183.33
85	SE/4 SW/4 (All M.R.), Sec. 16-21N-04EIM	40.00	BLACK BEAR CREEK ENERGY LLC	\$7,333.20	\$183.33
86	SW/4 SW/4 (All M.R.), Sec. 16-21N-04EIM	40.00	BLACK BEAR CREEK ENERGY LLC	\$7,333.20	\$183.33
87	NE/4 NW/4 (All M.R.), Sec. 33-21N-04EIM	40.00	BLACK BEAR CREEK ENERGY LLC	\$7,333.20	\$183.33
88	NW/4 NW/4 (All M.R.), Sec. 33-21N-04EIM	40.00	BLACK BEAR CREEK ENERGY LLC	\$7,333.20	\$183.33
89	SE/4 NW/4 (All M.R.), Sec. 33-21N-04EIM	40.00	BLACK BEAR CREEK ENERGY LLC	\$7,333.20	\$183.33
90	SW/4 NW/4 (All M.R.), Sec. 33-21N-04EIM	40.00	BLACK BEAR CREEK ENERGY LLC	\$7,333.20	\$183.33
91	NE/4 (All M.R.), Sec. 13-22N-04EIM	160.00	NO BIDS	\$0.00	\$0.00
92	SE/4 (All M.R.), Sec. 13-22N-04EIM	160.00	NO BIDS	\$0.00	\$0.00
93	W/2 NE/4 (All M.R.), Sec. 16-22N-04EIM	80.00	BLACK BEAR CREEK ENERGY LLC	\$17,866.40	\$223.33
94	NW/4 (All M.R.), Sec. 16-22N-04EIM	160.00	BLACK BEAR CREEK ENERGY LLC	\$35,732.80	\$223.33
95	SE/4 (All M.R.), Sec. 16-22N-04EIM	160.00	BLACK BEAR CREEK ENERGY LLC	\$35,732.80	\$223.33
96	SW/4 (All M.R.), Sec. 16-22N-04EIM	160.00	BLACK BEAR CREEK ENERGY LLC	\$35,732.80	\$223.33
97	SE/4 (1/2 M.R.), Sec. 34-22N-04EIM	80.00	BLACK BEAR CREEK ENERGY LLC	\$12,266.40	\$153.33
98	NE/4 (All M.R.), Sec. 36-22N-04EIM	160.00	NO BIDS	\$0.00	\$0.00
99	SE/4 (All M.R.), Sec. 36-22N-04EIM	160.00	NO BIDS	\$0.00	\$0.00
100	NE/4 (All M.R.), Sec. 13-23N-04EIM	160.00	TERRITORY RESOURCES LLC	\$12,320.00	\$77.00
101	NW/4 (All M.R.), Sec. 13-23N-04EIM	160.00	TERRITORY RESOURCES LLC	\$12,320.00	\$77.00
102	SE/4 (All M.R.), Sec. 13-23N-04EIM	160.00	TERRITORY RESOURCES LLC	\$12,320.00	\$77.00
103	SW/4 (All M.R.), Sec. 13-23N-04EIM	160.00	TERRITORY RESOURCES LLC	\$12,320.00	\$77.00
104	Lots 5, 6 and 7, extending northwesterly to the center of the Arkansas River; S/2 SE/4 (All M.R.), Sec. 16-23N-04EIM	150.30	NO BIDS	\$0.00	\$0.00
105	E/2 SW/4 (1/2 M.R.), Sec. 19-23N-04EIM	40.00	TERRITORY RESOURCES LLC	\$8,520.00	\$213.00

106	NE/4 (1/2 M.R.), Sec. 25-23N-04EIM	80.00	TERRITORY RESOURCES LLC	\$6,160.00	\$77.00
107	NE/4 (All M.R.), Sec. 36-23N-04EIM	160.00	TERRITORY RESOURCES LLC	\$12,320.00	\$77.00
108	N/2 NW/4, less and except the Red Fork formation (All M.R.), Sec. 36-23N-04EIM	80.00	TERRITORY RESOURCES LLC	\$6,160.00	\$77.00
109	S/2 NW/4 (All M.R.), Sec. 36-23N-04EIM	80.00	TERRITORY RESOURCES LLC	\$6,160.00	\$77.00
110	SE/4 (All M.R.), Sec. 36-23N-04EIM	160.00	TERRITORY RESOURCES LLC	\$12,320.00	\$77.00
111	SW/4 (All M.R.), Sec. 36-23N-04EIM	160.00	TERRITORY RESOURCES LLC	\$12,320.00	\$77.00
112	Lots 1, 2, 3 and 4, lying south of the north fork of the Canadian River (All M.R.), Sec. 04-11N-02EIM	49.05	BLUE STAR LAND SERVICES LLC	\$5,094.82	\$103.87
113	SE/4 SE/4 (All M.R.), Sec. 05-11N-02EIM	40.00	BLUE STAR LAND SERVICES LLC	\$4,154.80	\$103.87
114	NE/4 (All M.R.), Sec. 16-08N-04EIM	160.00	MKB LLC	\$33,920.00	\$212.00
115	NW/4 (All M.R.), Sec. 16-08N-04EIM	160.00	MKB LLC	\$20,400.00	\$127.50
116	SE/4 (All M.R.), Sec. 16-08N-04EIM	160.00	MKB LLC	\$20,400.00	\$127.50
117	SW/4 (All M.R.), Sec. 16-08N-04EIM	160.00	MKB LLC	\$20,400.00	\$127.50
118	Lot 1 (All M.R.), Sec. 16-09N-05EIM	32.12	NO BIDS	\$0.00	\$0.00
119	Lot 2 (All M.R.), Sec. 16-09N-05EIM	32.12	NO BIDS	\$0.00	\$0.00
120	NE/4 NW/4 (All M.R.), Sec. 16-09N-05EIM	40.00	NO BIDS	\$0.00	\$0.00
121	NW/4 NW/4 (All M.R.), Sec. 16-09N-05EIM	40.00	NO BIDS	\$0.00	\$0.00
122	SE/4 NW/4 (All M.R.), Sec. 16-09N-05EIM	40.00	NO BIDS	\$0.00	\$0.00
123	SW/4 NW/4 (All M.R.), Sec. 16-09N-05EIM	40.00	NO BIDS	\$0.00	\$0.00
124	Lot 3 (All M.R.), Sec. 16-09N-05EIM	32.10	NO BIDS	\$0.00	\$0.00
125	Lot 4 (All M.R.), Sec. 16-09N-05EIM	32.15	NO BIDS	\$0.00	\$0.00
126	NE/4, less and except the Cherokee formation (All M.R.), Sec. 36-16N-21 WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$404,160.00	\$2,526.00

127	All that part of Lot 1, Section 13-17N-22W, accreted to and lying within Section 11-17N-22W (All M.R.), Sec. 11-17N-22WIM	9.95	UNIT PETROLEUM COMPANY	\$8,089.35	\$813.00
127	All that part of Lot 1, Section 13-17N-22W, accreted to and lying within Section 11-17N-22W (All M.R.), Sec. 11-17N-22WIM	9.95	CHESAPEAKE EXPLORATION LLC	\$7,233.70	\$727.01
128	Lots 1 and 2; SE/4 NW/4, less and except the Cherokee formation and less and except the accretion and riparian rights lying outside of Section 13-17N-22W (All M.R.), Sec. 13-17N-22WIM	162.36	UNIT PETROLEUM COMPANY	\$131,998.68	\$813.00
128	Lots 1 and 2; SE/4 NW/4, less and except the Cherokee formation and less and except the accretion and riparian rights lying outside of Section 13-17N-22W (All M.R.), Sec. 13-17N-22WIM	162.36	CHESAPEAKE EXPLORATION LLC	\$117,873.36	\$726.00
129	Lots 3 and 4, less and except the Cherokee formation and less and except the accretion and riparian rights lying outside of Section 13-17N-22W (All M.R.), Sec. 13-17N-22WIM	79.85	UNIT PETROLEUM COMPANY	\$64,918.05	\$813.00
129	Lots 3 and 4, less and except the Cherokee formation and less and except the accretion and riparian rights lying outside of Section 13-17N-22W (All M.R.), Sec. 13-17N-22WIM	79.85	CHESAPEAKE EXPLORATION LLC	\$57,971.10	\$726.00
130	NE/4 NW/4 (All M.R.), Sec. 13-12N-23WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$101,200.00	\$2,530.00
131	SE/4 SW/4 (All M.R.), Sec. 13-12N-23WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$101,200.00	\$2,530.00
132	NW/4, less and except the Des Moines formation (All M.R.), Sec. 17-15N-23WIM	160.00	NO BIDS	\$0.00	\$0.00
133	SW/4 SE/4 (1/2 M.R.), Sec. 18-11N-24WIM	20.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$182,040.00	\$9,102.00
133	SW/4 SE/4 (1/2 M.R.), Sec. 18-11N-24WIM	20.00	FOREST OIL CORPORATION	\$75,000.00	\$3,750.00
133	SW/4 SE/4 (1/2 M.R.), Sec. 18-11N-24WIM	20.00	NEWFIELD EXPLORATION MID-CONTINENT INC	\$71,020.00	\$3,551.00
133	SW/4 SE/4 (1/2 M.R.), Sec. 18-11N-24WIM	20.00	CHESAPEAKE EXPLORATION LLC	\$65,020.00	\$3,251.00
134	SE/4 SW/4; Lot 4 (1/2 M.R.), Sec. 18-11N-24WIM	38.71	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$352,292.91	\$9,102.00
134	SE/4 SW/4; Lot 4 (1/2 M.R.), Sec. 18-11N-24WIM	38.71	FOREST OIL CORPORATION	\$145,144.00	\$3,750.01

134	SE/4 SW/4; Lot 4 (1/2 M.R.), Sec. 18-11N-24WIM	38.71	NEWFIELD EXPLORATION MID-CONTINENT INC	\$137,441.45	\$3,551.00
134	SE/4 SW/4; Lot 4 (1/2 M.R.), Sec. 18-11N-24WIM	38.71	CHESAPEAKE EXPLORATION LLC	\$125,829.00	\$3,250.98
135	NW/4 (All M.R.), Sec. 11-13N-24WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$444,320.00	\$2,777.00
135	NW/4 (All M.R.), Sec. 11-13N-24WIM	160.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$240,000.00	\$1,500.00
136	W/2 SW/4 (All M.R.), Sec. 11-13N-24WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$222,160.00	\$2,777.00
136	W/2 SW/4 (All M.R.), Sec. 11-13N-24WIM	80.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$120,000.00	\$1,500.00
137	Lots 3 and 4, extending eastward to the center of the bed of the South Canadian River, less and except accretion and riparian rights lying outside of Sec. 6; Lots 5 and 6 (1/2 M.R.), Sec. 06-16N-24WIM	122.43	EOG RESOURCES INC	\$222,586.83	\$1,818.00
137	Lots 3 and 4, extending eastward to the center of the bed of the South Canadian River, less and except accretion and riparian rights lying outside of Sec. 6; Lots 5 and 6 (1/2 M.R.), Sec. 06-16N-24WIM	122.43	CHESAPEAKE EXPLORATION LLC	\$186,835.81	\$1,526.00
138	SW/4 NW/4 (All M.R.), Sec. 31-17N-24WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$121,040.00	\$3,026.00
138	SW/4 NW/4 (All M.R.), Sec. 31-17N-24WIM	40.00	EOG RESOURCES INC	\$72,720.00	\$1,818.00
139	Lots 3 and 4, extending eastward to the center of the bed of the South Canadian River (All M.R.), Sec. 31-17N-24WIM	150.80	CHESAPEAKE EXPLORATION LLC	\$456,320.80	\$3,026.00
139	Lots 3 and 4, extending eastward to the center of the bed of the South Canadian River (All M.R.), Sec. 31-17N-24WIM	150.80	EOG RESOURCES INC	\$274,154.40	\$1,818.00
140	NW/4 SW/4 (All M.R.), Sec. 31-17N-24WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$121,040.00	\$3,026.00
140	NW/4 SW/4 (All M.R.), Sec. 31-17N-24WIM	40.00	EOG RESOURCES INC	\$72,720.00	\$1,818.00
141	E/2 NE/4 (All M.R.), Sec. 11-13N-25WIM	80.00	NO BIDS	\$0.00	\$0.00
142	SW/4 (All M.R.), Sec. 05-15N-26WIM	160.00	NO BIDS	\$0.00	\$0.00
143	NE/4 (1/2 M.R.), Sec. 09-15N-26WIM	80.00	NO BIDS	\$0.00	\$0.00
144	Lot 3, extending northwesterly to the center of the bed of the South Canadian River (All M.R.), Sec. 36-17N-26WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$106,080.00	\$1,326.00

145	NE/4 (1/2 M.R.), Sec. 30-08N-15WIM	80.00	BP AMERICA PRODUCTION COMPANY	\$64,800.00	\$810.00
145	NE/4 (1/2 M.R.), Sec. 30-08N-15WIM	80.00	SCHONWALD LAND INC	\$41,080.00	\$513.50
146	NW/4 (1/2 M.R.), Sec. 08-10N-18WIM	80.00	ELAND ENERGY INC	\$231,110.40	\$2,888.88
147	NW/4, less and except the Des Moines Granite Wash formation (1/2 M.R.), Sec. 10-11N-18WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$62,160.00	\$777.00
148	SW/4, less and except from the surface to the base of the Morrow-Springer formation (All M.R.), Sec. 01-08N-20WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$142,240.00	\$889.00
149	SE/4 (All M.R.), Sec. 36-28N-13WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$148,160.00	\$926.00
149	SE/4 (All M.R.), Sec. 36-28N-13WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$120,800.00	\$755.00
150	E/2 SW/4 (All M.R.), Sec. 10-28N-18WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$50,080.00	\$626.00
151	NE/4 NW/4; SW/4 NW/4 (All M.R.), Sec. 11-20N-20WIM	80.00	CORNERSTONE OIL & GAS INC	\$8,520.00	\$106.50
152	SE/4 SW/4 (1/2 M.R.), Sec. 11-20N-20WIM	20.00	CORNERSTONE OIL & GAS	\$2,130.00	\$106.50

**RE: AWARD OF LEASES FOR SALE HELD ON 5/26/10:**

<u>TR#</u>	<u>RESULT</u>	<u>LEGAL DESCRIPTION</u>	<u>NET ACRES</u>	<u>BIDDER</u>	<u>BONUS</u>	<u>PRICE PER ACRE</u>
1	AWARDED	NW/4 (All M.R.), Sec. 15-28N-12WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$148,160.00	\$926.00
2	AWARDED	SW/4 (All M.R.), Sec. 15-28N-12WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$148,160.00	\$926.00
3	AWARDED	SW/4 (All M.R.), Sec. 33-29N-12WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$148,160.00	\$926.00
4	AWARDED	SE/4 (All M.R.), Sec. 36-29N-12WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$148,160.00	\$926.00
5	AWARDED	SW/4 (All M.R.), Sec. 36-29N-12WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$148,160.00	\$926.00
6	AWARDED	S/2 SW/4 (All M.R.), Sec. 12-10N-24WIM	80.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$364,080.00	\$4,551.00
7	AWARDED	NE/4 (All M.R.), Sec. 16-16N-13WIM	160.00	DEVON ENERGY PRODUCTION COMPANY	\$396,000.00	\$2,475.00
8	AWARDED	Lot 5, less the west 16.5 feet (All M.R.), Sec. 27-06S-08EIM	22.41	XTO ENERGY INC	\$11,048.13	\$493.00
9	AWARDED	SE/4 NE/4 (All M.R.), Sec. 29-06S-08EIM	40.00	XTO ENERGY INC	\$19,720.00	\$493.00

10	AWARDED	SW/4 SE/4 NW/4; S/2 SW/4 NW/4 (1/2 M.R.), Sec. 29-06S-08EIM	15.00	XTO ENERGY INC	\$7,395.00	\$493.00
11	AWARDED	Lots 3 and 4; E/2 SW/4, less and except the Red Fork formation (1/2 M.R.), Sec. 31-10N-11WIM	80.20	CHESAPEAKE EXPLORATION LLC	\$99,287.60	\$1,238.00
12	AWARDED	NE/4, less and except the Topeka and Lansing formations (1/2 M.R.), Sec. 10-03N-09ECM	80.00	KEITH F WALKER OIL & GAS CO LLC	\$4,703.20	\$58.79
13	AWARDED	NW/4, less and except the Topeka and Lansing formations (1/2 M.R.), Sec. 10-03N-09ECM	80.00	KEITH F WALKER OIL & GAS CO LLC	\$4,703.20	\$58.79
14	AWARDED	SE/4, less and except the Topeka and Lansing formations (1/2 M.R.), Sec. 10-03N-09ECM	80.00	KEITH F WALKER OIL & GAS CO LLC	\$4,703.20	\$58.79
15	AWARDED	SW/4, less and except the Woodford formation (1/2 M.R.), Sec. 05-01N-11EIM	80.00	ST MARY LAND & EXPLORATION COMPANY	\$68,930.00	\$861.63
16	AWARDED	NE/4, less and except the Lower Des Moines formation (1/2 M.R.), Sec. 30-12N-19WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$92,080.00	\$1,151.00
17	AWARDED	NW/4, less and except the Lower Des Moines formation (1/2 M.R.), Sec. 30-12N-19WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$92,080.00	\$1,151.00
18	AWARDED	N/2 SW/4, less and except the Lower Des Moines formation (1/2 M.R.), Sec. 30-12N-19WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$46,040.00	\$1,151.00
19	AWARDED	SW/4 SW/4, less and except the Des Moines formation (1/2 M.R.), Sec. 03-13N-19WIM	20.00	CHESAPEAKE EXPLORATION LLC	\$33,780.00	\$1,689.00
20	AWARDED	Lot 2, less the NW 10 acres; SW/4 NE/4, less and except the Des Moines formation (1/2 M.R.), Sec. 04-13N-19WIM	34.63	CHESAPEAKE EXPLORATION LLC	\$49,409.88	\$1,427.00
21	AWARDED	E/2 SE/4; NW/4 SE/4, less and except the Des Moines formation (1/2 M.R.), Sec. 04-13N-19WIM	60.00	CHESAPEAKE EXPLORATION LLC	\$85,620.00	\$1,427.00
22	AWARDED	NE/4 SW/4; W/2 SW/4, less and except the Des Moines formation (1/2 M.R.), Sec. 04-13N-19WIM	60.00	CHESAPEAKE EXPLORATION LLC	\$85,620.00	\$1,427.00
23	AWARDED	E/2 NE/4, less and except the Lower Des Moines and Clinton Lake formations (1/2 M.R.), Sec. 24-12N-20WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$46,040.00	\$1,151.00
24	AWARDED	NW/4 NE/4 (1/2 M.R.), Sec. 29-16N-17WIM	20.00	CHESAPEAKE EXPLORATION LLC	\$27,120.00	\$1,356.00
25	AWARDED	NE/4 NW/4; W/2 NW/4 (1/2 M.R.), Sec. 29-16N-17WIM	60.00	CHESAPEAKE EXPLORATION LLC	\$81,360.00	\$1,356.00

26	AWARDED	NW/4, less and except the Oswego formation (All M.R.), Sec. 36-18N-18WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$212,160.00	\$1,326.00
27	AWARDED	SW/4, less and except from the surface to the base of the Toronto formation and less and except the Oswego formation (All M.R.), Sec. 36-18N-18WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$212,160.00	\$1,326.00
28	AWARDED	NE/4 (1/2 M.R.), Sec. 13-16N-20WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$170,080.00	\$2,126.00
29	AWARDED	SE/4 (1/2 M.R.), Sec. 13-16N-20WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$170,080.00	\$2,126.00
30	REJECTED	S/2 SW/4 (1/2 M.R.), Sec. 23-17N-20WIM	40.00	ROCK ENERGY PARTNERS III LLC	\$16,000.00	\$400.00
31	NO BIDS	NE/4, less 1.25 acres (1/2 M.R.), Sec. 27-17N-20WIM	79.38	NO BIDS	\$0.00	\$0.00
32	AWARDED	E/2 NE/4 (1/2 M.R.), Sec. 11-18N-22WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$89,040.00	\$2,226.00
33	AWARDED	SE/4 NW/4 (All M.R.), Sec. 11-18N-22WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$89,040.00	\$2,226.00
34	AWARDED	N/2 SW/4 (All M.R.), Sec. 11-18N-22WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$178,080.00	\$2,226.00
35	AWARDED	S/2 SW/4 (1/2 M.R.), Sec. 11-18N-22WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$89,040.00	\$2,226.00
36	AWARDED	SW/4 NW/4 (1/2 M.R.), Sec. 12-18N-22WIM	20.00	CHESAPEAKE EXPLORATION LLC	\$42,520.00	\$2,126.00
37	AWARDED	NW/4 NW/4 (15/16 M.R.), Sec. 14-18N-22WIM	37.50	CHESAPEAKE EXPLORATION LLC	\$83,475.00	\$2,226.00
38	AWARDED	NE/4 NW/4; S/2 NW/4 (All M.R.), Sec. 14-18N-22WIM	120.00	CHESAPEAKE EXPLORATION LLC	\$267,120.00	\$2,226.00
39	AWARDED	SE/4 SE/4 (1/2 M.R.), Sec. 14-18N-22WIM	20.00	CHESAPEAKE EXPLORATION LLC	\$44,520.00	\$2,226.00
40	AWARDED	NE/4 SW/4 (All M.R.), Sec. 14-18N-22WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$89,040.00	\$2,226.00
41	AWARDED	NW/4 SW/4, less and except the Cottage Grove formation (All M.R.), Sec. 14-18N-22WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$89,040.00	\$2,226.00
42	AWARDED	SE/4, less and except the Tonkawa formation (All M.R.), Sec. 16-17N-24WIM	160.00	EOG RESOURCES INC	\$290,880.00	\$1,818.00
43	AWARDED	SE/4 NE/4, less and except the Morrow Sand formation (All M.R.), Sec. 27-18N-25WIM	3.80	NADEL & GUSSMAN ANADARKO LLC	\$4,750.00	\$1,250.00
44	AWARDED	Lots 3 and 4, extending southward to the center of the South Canadian riverbed; NW/4 SW/4, less and except the Morrow Sand formation (All M.R.), Sec. 27-18N-25WIM	103.90	NADEL & GUSSMAN ANADARKO LLC	\$129,875.00	\$1,250.00
45	AWARDED	SW/4 SW/4 (1/2 M.R.), Sec. 17-21N-25WIM	20.00	CHESAPEAKE EXPLORATION LLC	\$10,520.00	\$526.00
46	AWARDED	S/2 SE/4, less and except the Morrow formation (1/2 M.R.), Sec. 02-21N-26WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$85,040.00	\$2,126.00

47	AWARDED	E/2 NW/4 (All M.R.), Sec. 36-20N-03WIM	80.00	CONTINENTAL RESOURCES INC	\$8,160.00	\$102.00
48	AWARDED	W/2 NW/4, less and except the Mississippi Chat formation (All M.R.), Sec. 36-20N-03WIM	80.00	CONTINENTAL RESOURCES INC	\$8,160.00	\$102.00
49	NO BIDS	W/2 SE/4 (1/2 M.R.), Sec. 04-08N-05WIM	40.00	NO BIDS	\$0.00	\$0.00
50	NO BIDS	S/2 NW/4, less and except the Hart and Osborne formations (1/2 M.R.), Sec. 28-09N-05WIM	40.00	NO BIDS	\$0.00	\$0.00
51	NO BIDS	W/2 NW/4 SW/4; SW/4 SW/4, less and except the Hart and Osborne formations (1/2 M.R.), Sec. 28-09N-05WIM	30.00	NO BIDS	\$0.00	\$0.00
52	NO BIDS	SW/4 NW/4, less and except the Hart and Osborne formations (1/2 M.R.), Sec. 34-09N-05WIM	20.00	NO BIDS	\$0.00	\$0.00
53	AWARDED	NW/4 (All M.R.), Sec. 16-18N-09WIM	160.00	BOGO ENERGY CORPORATION	\$8,280.00	\$51.75
54	AWARDED	SW/4 (All M.R.), Sec. 16-18N-09WIM	160.00	BOGO ENERGY CORPORATION	\$16,240.00	\$101.50
55	AWARDED	N/2 NE/4; N/2 S/2 NE/4 (All M.R.), Sec. 12-06S-06EIM	120.00	LOWRY LAND CO INC	\$75,120.00	\$626.00
56	AWARDED	SW/4 NE/4; S/2 NW/4 NE/4; NW/4 NW/4 NE/4 (All M.R.), Sec. 09-08N-04WIM	70.00	SUMMIT RESOURCES INC	\$14,963.90	\$213.77
57	AWARDED	W/2 W/2 SW/4 (All M.R.), Sec. 29-01N-02EIM	40.00	BAYS EXPLORATION INC	\$10,280.00	\$257.00
58	AWARDED	E/2 SE/4; E/2 W/2 SE/4 (All M.R.), Sec. 30-01N-02EIM	120.00	BAYS EXPLORATION INC	\$12,840.00	\$107.00
59	AWARDED	NW/4 (All M.R.), Sec. 20-21N-03EIM	160.00	BLACK BEAR CREEK ENERGY LLC	\$20,532.80	\$128.33
60	AWARDED	SE/4 (All M.R.), Sec. 33-21N-03EIM	160.00	BLACK BEAR CREEK ENERGY LLC	\$24,532.80	\$153.33
61	AWARDED	SW/4 (All M.R.), Sec. 33-21N-03EIM	160.00	BLACK BEAR CREEK ENERGY LLC	\$24,532.80	\$153.33
62	AWARDED	NE/4 SE/4 (All M.R.), Sec. 36-21N-03EIM	40.00	BLACK BEAR CREEK ENERGY LLC	\$8,933.20	\$223.33
63	AWARDED	SE/4 SE/4, less and except the Cleveland Sandstone formation (All M.R.), Sec. 36-21N-03EIM	40.00	BLACK BEAR CREEK ENERGY LLC	\$8,933.20	\$223.33
64	AWARDED	NE/4 SW/4 (All M.R.), Sec. 36-21N-03EIM	40.00	BLACK BEAR CREEK ENERGY LLC	\$8,933.20	\$223.33
65	AWARDED	SE/4 SW/4, less and except the Cleveland Sandstone formation (All M.R.), Sec. 36-21N-03EIM	40.00	BLACK BEAR CREEK ENERGY LLC	\$8,933.20	\$223.33

66	AWARDED	E/2 NW/4; Lots 1 and 2 (All M.R.), Sec. 30-20N-02WIM	155.60	CONTINENTAL RESOURCES INC	\$15,871.20	\$102.00
67	NO BIDS	NE/4 SE/4 (All M.R.), Sec. 13- 21N-04EIM	40.00	NO BIDS	\$0.00	\$0.00
68	AWARDED	NW/4 SE/4 (All M.R.), Sec. 13- 21N-04EIM	40.00	SPECIAL ENERGY CORPORATION	\$5,060.40	\$126.51
69	NO BIDS	SE/4 SE/4 (All M.R.), Sec. 13-21N- 04EIM	40.00	NO BIDS	\$0.00	\$0.00
70	NO BIDS	SW/4 SE/4 (All M.R.), Sec. 13- 21N-04EIM	40.00	NO BIDS	\$0.00	\$0.00
71	AWARDED	NE/4 NE/4 (All M.R.), Sec. 16- 21N-04EIM	40.00	BLACK BEAR CREEK ENERGY LLC	\$7,333.20	\$183.33
72	AWARDED	NW/4 NE/4 (All M.R.), Sec. 16- 21N-04EIM	40.00	BLACK BEAR CREEK ENERGY LLC	\$7,333.20	\$183.33
73	AWARDED	SE/4 NE/4 (All M.R.), Sec. 16- 21N-04EIM	40.00	BLACK BEAR CREEK ENERGY LLC	\$7,333.20	\$183.33
74	AWARDED	SW/4 NE/4 (All M.R.), Sec. 16- 21N-04EIM	40.00	BLACK BEAR CREEK ENERGY LLC	\$7,333.20	\$183.33
75	AWARDED	NE/4 NW/4 (All M.R.), Sec. 16- 21N-04EIM	40.00	BLACK BEAR CREEK ENERGY LLC	\$7,333.20	\$183.33
76	AWARDED	NW/4 NW/4 (All M.R.), Sec. 16- 21N-04EIM	40.00	BLACK BEAR CREEK ENERGY LLC	\$7,333.20	\$183.33
77	AWARDED	SE/4 NW/4 (All M.R.), Sec. 16- 21N-04EIM	40.00	BLACK BEAR CREEK ENERGY LLC	\$7,333.20	\$183.33
78	AWARDED	SW/4 NW/4 (All M.R.), Sec. 16- 21N-04EIM	40.00	BLACK BEAR CREEK ENERGY LLC	\$7,333.20	\$183.33
79	AWARDED	NE/4 SE/4 (All M.R.), Sec. 16- 21N-04EIM	40.00	BLACK BEAR CREEK ENERGY LLC	\$7,333.20	\$183.33
80	AWARDED	NW/4 SE/4 (All M.R.), Sec. 16- 21N-04EIM	40.00	BLACK BEAR CREEK ENERGY LLC	\$7,333.20	\$183.33
81	AWARDED	SE/4 SE/4 (All M.R.), Sec. 16-21N- 04EIM	40.00	BLACK BEAR CREEK ENERGY LLC	\$7,333.20	\$183.33
82	AWARDED	SW/4 SE/4 (All M.R.), Sec. 16- 21N-04EIM	40.00	BLACK BEAR CREEK ENERGY LLC	\$7,333.20	\$183.33
83	AWARDED	NE/4 SW/4 (All M.R.), Sec. 16- 21N-04EIM	40.00	BLACK BEAR CREEK ENERGY LLC	\$7,333.20	\$183.33
84	AWARDED	NW/4 SW/4 (All M.R.), Sec. 16- 21N-04EIM	40.00	BLACK BEAR CREEK ENERGY LLC	\$7,333.20	\$183.33
85	AWARDED	SE/4 SW/4 (All M.R.), Sec. 16- 21N-04EIM	40.00	BLACK BEAR CREEK ENERGY LLC	\$7,333.20	\$183.33
86	AWARDED	SW/4 SW/4 (All M.R.), Sec. 16- 21N-04EIM	40.00	BLACK BEAR CREEK ENERGY LLC	\$7,333.20	\$183.33
87	AWARDED	NE/4 NW/4 (All M.R.), Sec. 33- 21N-04EIM	40.00	BLACK BEAR CREEK ENERGY LLC	\$7,333.20	\$183.33
88	AWARDED	NW/4 NW/4 (All M.R.), Sec. 33- 21N-04EIM	40.00	BLACK BEAR CREEK ENERGY LLC	\$7,333.20	\$183.33
89	AWARDED	SE/4 NW/4 (All M.R.), Sec. 33- 21N-04EIM	40.00	BLACK BEAR CREEK ENERGY LLC	\$7,333.20	\$183.33
90	AWARDED	SW/4 NW/4 (All M.R.), Sec. 33- 21N-04EIM	40.00	BLACK BEAR CREEK ENERGY LLC	\$7,333.20	\$183.33

91	NO BIDS	NE/4 (All M.R.), Sec. 13-22N-04EIM	160.00	NO BIDS	\$0.00	\$0.00
92	NO BIDS	SE/4 (All M.R.), Sec. 13-22N-04EIM	160.00	NO BIDS	\$0.00	\$0.00
93	AWARDED	W/2 NE/4 (All M.R.), Sec. 16-22N-04EIM	80.00	BLACK BEAR CREEK ENERGY LLC	\$17,866.40	\$223.33
94	AWARDED	NW/4 (All M.R.), Sec. 16-22N-04EIM	160.00	BLACK BEAR CREEK ENERGY LLC	\$35,732.80	\$223.33
95	AWARDED	SE/4 (All M.R.), Sec. 16-22N-04EIM	160.00	BLACK BEAR CREEK ENERGY LLC	\$35,732.80	\$223.33
96	AWARDED	SW/4 (All M.R.), Sec. 16-22N-04EIM	160.00	BLACK BEAR CREEK ENERGY LLC	\$35,732.80	\$223.33
97	AWARDED	SE/4 (1/2 M.R.), Sec. 34-22N-04EIM	80.00	BLACK BEAR CREEK ENERGY LLC	\$12,266.40	\$153.33
98	NO BIDS	NE/4 (All M.R.), Sec. 36-22N-04EIM	160.00	NO BIDS	\$0.00	\$0.00
99	NO BIDS	SE/4 (All M.R.), Sec. 36-22N-04EIM	160.00	NO BIDS	\$0.00	\$0.00
100	REJECTED	NE/4 (All M.R.), Sec. 13-23N-04EIM	160.00	TERRITORY RESOURCES LLC	\$12,320.00	\$77.00
101	REJECTED	NW/4 (All M.R.), Sec. 13-23N-04EIM	160.00	TERRITORY RESOURCES LLC	\$12,320.00	\$77.00
102	REJECTED	SE/4 (All M.R.), Sec. 13-23N-04EIM	160.00	TERRITORY RESOURCES LLC	\$12,320.00	\$77.00
103	REJECTED	SW/4 (All M.R.), Sec. 13-23N-04EIM	160.00	TERRITORY RESOURCES LLC	\$12,320.00	\$77.00
104	NO BIDS	Lots 5, 6 and 7, extending northwesterly to the center of the Arkansas River; S/2 SE/4 (All M.R.), Sec. 16-23N-04EIM	150.30	NO BIDS	\$0.00	\$0.00
105	AWARDED	E/2 SW/4 (1/2 M.R.), Sec. 19-23N-04EIM	40.00	TERRITORY RESOURCES LLC	\$8,520.00	\$213.00
106	REJECTED	NE/4 (1/2 M.R.), Sec. 25-23N-04EIM	80.00	TERRITORY RESOURCES LLC	\$6,160.00	\$77.00
107	REJECTED	NE/4 (All M.R.), Sec. 36-23N-04EIM	160.00	TERRITORY RESOURCES LLC	\$12,320.00	\$77.00
108	REJECTED	N/2 NW/4, less and except the Red Fork formation (All M.R.), Sec. 36-23N-04EIM	80.00	TERRITORY RESOURCES LLC	\$6,160.00	\$77.00
109	REJECTED	S/2 NW/4 (All M.R.), Sec. 36-23N-04EIM	80.00	TERRITORY RESOURCES LLC	\$6,160.00	\$77.00
110	REJECTED	SE/4 (All M.R.), Sec. 36-23N-04EIM	160.00	TERRITORY RESOURCES LLC	\$12,320.00	\$77.00
111	REJECTED	SW/4 (All M.R.), Sec. 36-23N-04EIM	160.00	TERRITORY RESOURCES LLC	\$12,320.00	\$77.00
112	AWARDED	Lots 1, 2, 3 and 4, lying south of the north fork of the Canadian River (All M.R.), Sec. 04-11N-02EIM	49.05	BLUE STAR LAND SERVICES LLC	\$5,094.82	\$103.87

113	AWARDED	SE/4 SE/4 (All M.R.), Sec. 05-11N-02EIM	40.00	BLUE STAR LAND SERVICES LLC	\$4,154.80	\$103.87
114	AWARDED	NE/4 (All M.R.), Sec. 16-08N-04EIM	160.00	MKB LLC	\$33,920.00	\$212.00
115	AWARDED	NW/4 (All M.R.), Sec. 16-08N-04EIM	160.00	MKB LLC	\$20,400.00	\$127.50
116	AWARDED	SE/4 (All M.R.), Sec. 16-08N-04EIM	160.00	MKB LLC	\$20,400.00	\$127.50
117	AWARDED	SW/4 (All M.R.), Sec. 16-08N-04EIM	160.00	MKB LLC	\$20,400.00	\$127.50
118	NO BIDS	Lot 1 (All M.R.), Sec. 16-09N-05EIM	32.12	NO BIDS	\$0.00	\$0.00
119	NO BIDS	Lot 2 (All M.R.), Sec. 16-09N-05EIM	32.12	NO BIDS	\$0.00	\$0.00
120	NO BIDS	NE/4 NW/4 (All M.R.), Sec. 16-09N-05EIM	40.00	NO BIDS	\$0.00	\$0.00
121	NO BIDS	NW/4 NW/4 (All M.R.), Sec. 16-09N-05EIM	40.00	NO BIDS	\$0.00	\$0.00
122	NO BIDS	SE/4 NW/4 (All M.R.), Sec. 16-09N-05EIM	40.00	NO BIDS	\$0.00	\$0.00
123	NO BIDS	SW/4 NW/4 (All M.R.), Sec. 16-09N-05EIM	40.00	NO BIDS	\$0.00	\$0.00
124	NO BIDS	Lot 3 (All M.R.), Sec. 16-09N-05EIM	32.10	NO BIDS	\$0.00	\$0.00
125	NO BIDS	Lot 4 (All M.R.), Sec. 16-09N-05EIM	32.15	NO BIDS	\$0.00	\$0.00
126	AWARDED	NE/4, less and except the Cherokee formation (All M.R.), Sec. 36-16N-21WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$404,160.00	\$2,526.00
127	AWARDED	All that part of Lot 1, Section 13-17N-22W, accreted to and lying within Section 11-17N-22W (All M.R.), Sec. 11-17N-22WIM	9.95	UNIT PETROLEUM COMPANY	\$8,089.35	\$813.00
128	AWARDED	Lots 1 and 2; SE/4 NW/4, less and except the Cherokee formation and less and except the accretion and riparian rights lying outside of Section 13-17N-22W (All M.R.), Sec. 13-17N-22WIM	162.36	UNIT PETROLEUM COMPANY	\$131,998.68	\$813.00
129	AWARDED	Lots 3 and 4, less and except the Cherokee formation and less and except the accretion and riparian rights lying outside of Section 13-17N-22W (All M.R.), Sec. 13-17N-22WIM	79.85	UNIT PETROLEUM COMPANY	\$64,918.05	\$813.00
130	AWARDED	NE/4 NW/4 (All M.R.), Sec. 13-12N-23WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$101,200.00	\$2,530.00
131	AWARDED	SE/4 SW/4 (All M.R.), Sec. 13-12N-23WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$101,200.00	\$2,530.00
132	NO BIDS	NW/4, less and except the Des Moines formation (All M.R.), Sec. 17-15N-23WIM	160.00	NO BIDS	\$0.00	\$0.00

133	AWARDED	SW/4 SE/4 (1/2 M.R.), Sec. 18-11N-24WIM	20.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$182,040.00	\$9,102.00
134	AWARDED	SE/4 SW/4; Lot 4 (1/2 M.R.), Sec. 18-11N-24WIM	38.71	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$352,292.91	\$9,102.00
135	AWARDED	NW/4 (All M.R.), Sec. 11-13N-24WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$444,320.00	\$2,777.00
136	AWARDED	W/2 SW/4 (All M.R.), Sec. 11-13N-24WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$222,160.00	\$2,777.00
137	AWARDED	Lots 3 and 4, extending eastward to the center of the bed of the South Canadian River, less and except accretion and riparian rights lying outside of Sec. 6; Lots 5 and 6 (1/2 M.R.), Sec. 06-16N-24WIM	122.43	EOG RESOURCES INC	\$222,586.83	\$1,818.00
138	AWARDED	SW/4 NW/4 (All M.R.), Sec. 31-17N-24WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$121,040.00	\$3,026.00
139	AWARDED	Lots 3 and 4, extending eastward to the center of the bed of the South Canadian River (All M.R.), Sec. 31-17N-24WIM	150.80	CHESAPEAKE EXPLORATION LLC	\$456,320.80	\$3,026.00
140	AWARDED	NW/4 SW/4 (All M.R.), Sec. 31-17N-24WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$121,040.00	\$3,026.00
141	NO BIDS	E/2 NE/4 (All M.R.), Sec. 11-13N-25WIM	80.00	NO BIDS	\$0.00	\$0.00
142	NO BIDS	SW/4 (All M.R.), Sec. 05-15N-26WIM	160.00	NO BIDS	\$0.00	\$0.00
143	NO BIDS	NE/4 (1/2 M.R.), Sec. 09-15N-26WIM	80.00	NO BIDS	\$0.00	\$0.00
144	AWARDED	Lot 3, extending northwestwardly to the center of the bed of the South Canadian River (All M.R.), Sec. 36-17N-26WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$106,080.00	\$1,326.00
145	AWARDED	NE/4 (1/2 M.R.), Sec. 30-08N-15WIM	80.00	BP AMERICA PRODUCTION COMPANY	\$64,800.00	\$810.00
146	AWARDED	NW/4 (1/2 M.R.), Sec. 08-10N-18WIM	80.00	ELAND ENERGY INC	\$231,110.40	\$2,888.88
147	AWARDED	NW/4, less and except the Des Moines Granite Wash formation (1/2 M.R.), Sec. 10-11N-18WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$62,160.00	\$777.00
148	AWARDED	SW/4, less and except from the surface to the base of the Morrow-Springer formation (All M.R.), Sec. 01-08N-20WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$142,240.00	\$889.00
149	AWARDED	SE/4 (All M.R.), Sec. 36-28N-13WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$148,160.00	\$926.00
150	AWARDED	E/2 SW/4 (All M.R.), Sec. 10-28N-18WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$50,080.00	\$626.00
151	AWARDED	NE/4 NW/4; SW/4 NW/4 (All M.R.), Sec. 11-20N-20WIM	80.00	CORNERSTONE OIL & GAS INC	\$8,520.00	\$106.50
152	AWARDED	SE/4 SW/4 (1/2 M.R.), Sec. 11-20N-20WIM	20.00	CORNERSTONE OIL & GAS INC	\$2,130.00	\$106.50

**RE: ASSIGNMENTS OF OIL AND GAS MINING LEASES APPROVED:**

<u>Lease #</u>	<u>County</u>	<u>Legal Description</u>	<u>Assignor</u>	<u>Assignee</u>
CS-11088	Cimarron	NE/4 of Sec. 36-02N-09ECM	ROBERT L COOK	LARRY W TRIPLETT
CS-11088	Cimarron	NE/4 of Sec. 36-02N-09ECM	LARRY W TRIPLETT	WEINKAUF PETROLEUM INC
CS-11088	Cimarron	NE/4 of Sec. 36-02N-09ECM	PATRIOT RESOURCES INC	ROBERT L COOK
CS-11089	Cimarron	NW/4 of Sec. 36-02N-09ECM	LARRY W TRIPLETT	WEINKAUF PETROLEUM INC
CS-11089	Cimarron	NW/4 of Sec. 36-02N-09ECM	ROBERT L COOK	LARRY W TRIPLETT
CS-11089	Cimarron	NW/4 of Sec. 36-02N-09ECM	PATRIOT RESOURCES INC	ROBERT L COOK
CS-11090	Cimarron	SE/4 of Sec. 36-02N-09ECM	PATRIOT RESOURCES INC	ROBERT L COOK
CS-11090	Cimarron	SE/4 of Sec. 36-02N-09ECM	LARRY W TRIPLETT	WEINKAUF PETROLEUM INC
CS-11090	Cimarron	SE/4 of Sec. 36-02N-09ECM	ROBERT L COOK	LARRY W TRIPLETT
CS-11091	Cimarron	SW/4 of Sec. 36-02N-09ECM	LARRY W TRIPLETT	WEINKAUF PETROLEUM INC
CS-11091	Cimarron	SW/4 of Sec. 36-02N-09ECM	ROBERT L COOK	LARRY W TRIPLETT
CS-11091	Cimarron	SW/4 of Sec. 36-02N-09ECM	PATRIOT RESOURCES INC	ROBERT L COOK
CS-12329	Roger Mills	W/2 NE/4; NE/4 NW/4; NW/4 SE/4 (1/2 M.R.) of Sec. 15-13N-24WIM	MAGUIRE OIL COMPANY	CAMPANERO ENERGY HOLDINGS LLC
CS-12698	Beaver	NE/4 of Sec. 16-05N-23ECM	NEWFIELD EXPLORATION MID-CONTINENT INC	CHESAPEAKE NFW LP
CS-12698	Beaver	NE/4 of Sec. 16-05N-23ECM	CHESAPEAKE NFW LP	CHESAPEAKE EXPLORATION LLC
CS-12699	Beaver	NW/4 of Sec. 16-05N-23ECM	CHESAPEAKE NFW LP	CHESAPEAKE EXPLORATION LLC
CS-12699	Beaver	NW/4 of Sec. 16-05N-23ECM	NEWFIELD EXPLORATION MID-CONTINENT INC	CHESAPEAKE NFW LP
CS-13055	Caddo	LOTS 3,4 & 5; SE/4 NW/4 of Sec. 06-12N-13WIM	GEODYNE PRODUCTION PARTNERSHIP II-C	SAMSON EXCHANGE COMPANY LLC
CS-13055	Caddo	LOTS 3,4 & 5; SE/4 NW/4 of Sec. 06-12N-13WIM	GEODYNE PRODUCTION PARTNERSHIP II-D	SAMSON EXCHANGE COMPANY LLC
CS-13056	Caddo	LOTS 6 & 7; E/2 SW/4 of Sec. 06-12N-13WIM	GEODYNE PRODUCTION PARTNERSHIP II-D	SAMSON EXCHANGE COMPANY LLC
CS-13056	Caddo	LOTS 6 & 7; E/2 SW/4 of Sec. 06-12N-13WIM	GEODYNE PRODUCTION PARTNERSHIP II-C	SAMSON EXCHANGE COMPANY LLC
CS-15072	Cimarron	NE/4 (1/2 M.R.) of Sec. 12-02N-08ECM	BECK RESOURCES INC	WEINKAUF PETROLEUM INC
CS-15073	Cimarron	NW/4 (1/2 M.R.) of Sec. 12-02N-08ECM	BECK RESOURCES INC	WEINKAUF PETROLEUM INC
CS-25260	LeFlore	NE/4 NW/4; S/2 NW/4, LESS AND EXCEPT COAL AND ASPHALT RIGHTS of Sec. 29-09N-26EIM	AZURE ENERGY LTD	GREENHOUSE GAS SERVICES LLC
CS-25294	Beaver	NE/4 of Sec. 36-01N-22ECM	ATCHLEY RESOURCES INC	CRUSADER ENERGY GROUP INC

CS-25294	Beaver	NE/4 of Sec. 36-01N-22ECM	CREEDE OIL AND GAS COMPANY	CRUSADER ENERGY GROUP INC
CS-25294	Beaver	NE/4 of Sec. 36-01N-22ECM	RONALD E McMURRAY	CRUSADER ENERGY GROUP INC
CS-26270	Harper	E/2 NE/4 of Sec. 21-27N-24WIM	STRAT LAND EXPLORATION COMPANY	DEBBI R SPELLMAN TRUST (DATED 8/21/2003)
CS-26270	Harper	E/2 NE/4 of Sec. 21-27N-24WIM	STRAT LAND EXPLORATION COMPANY	G RUSSELL & FRANCES R MCGHEE
CS-26270	Harper	E/2 NE/4 of Sec. 21-27N-24WIM	STRAT LAND EXPLORATION COMPANY	DARDEN RESOURCES INC
CS-26270	Harper	E/2 NE/4 of Sec. 21-27N-24WIM	STRAT LAND EXPLORATION COMPANY	JAMES & STARLA B BOHANAN
CS-26270	Harper	E/2 NE/4 of Sec. 21-27N-24WIM	STRAT LAND EXPLORATION COMPANY	JOHN S CROFT
CS-26270	Harper	E/2 NE/4 of Sec. 21-27N-24WIM	STRAT LAND EXPLORATION COMPANY	STAMPER LLC
CS-27298	Payne	NW/4 of Sec. 15-19N-03EIM	SOUTHWIND EXPLORATION LLC	WARRIOR EXPLORATION
CS-27299	Payne	NE/4 of Sec. 16-19N-03EIM	SOUTHWIND EXPLORATION LLC	WARRIOR EXPLORATION
CS-27335	Jackson	SW/4 of Sec. 22-01S-23WIM	POTTS FAMILY LLC	POTTS EXPLORATION LLC
CS-27335	Jackson	SW/4 of Sec. 22-01S-23WIM	EMX PROPERTIES LP	TEXAS ENERGY HOLDINGS INC
CS-27335	Jackson	SW/4 of Sec. 22-01S-23WIM	POTTS FAMILY LLC	CUMMINGS OIL COMPANY
CS-27335	Jackson	SW/4 of Sec. 22-01S-23WIM	POTTS FAMILY LLC	RAYDON PRODUCTION COMPANY
CS-27335	Jackson	SW/4 of Sec. 22-01S-23WIM	POTTS FAMILY LLC	DSF ENERGY LLC
CS-27335	Jackson	SW/4 of Sec. 22-01S-23WIM	POTTS FAMILY LLC	ATCHLEY RESOURCES INC
CS-27335	Jackson	SW/4 of Sec. 22-01S-23WIM	POTTS FAMILY LLC	YALE OIL ASSOCIATION
CS-27335	Jackson	SW/4 of Sec. 22-01S-23WIM	EMX PROPERTIES LP	POTTS FAMILY LLC
CS-27335	Jackson	SW/4 of Sec. 22-01S-23WIM	POTTS FAMILY LLC	GLB EXPLORATION INC
CS-27335	Jackson	SW/4 of Sec. 22-01S-23WIM	POTTS FAMILY LLC	MACKELLAR INC
CS-27335	Jackson	SW/4 of Sec. 22-01S-23WIM	POTTS FAMILY LLC	POTTS FAMILY LLC
CS-27335	Jackson	SW/4 of Sec. 22-01S-23WIM	GLB EXPLORATION INC	TILFORD PINSON EXPLORATION LLC
CS-27335	Jackson	SW/4 of Sec. 22-01S-23WIM	POTTS FAMILY LLC	WILLIAM E OWEN
CS-27335	Jackson	SW/4 of Sec. 22-01S-23WIM	POTTS FAMILY LLC	FURSETH REVOCABLE TRUST, GERALD DATED 4/29/1998
CS-27335	Jackson	SW/4 of Sec. 22-01S-23WIM	POTTS FAMILY LLC	ROBERT L STEPHENSON LIVING TRUST
CS-27483	Dewey	NE/4 of Sec. 26-16N-14WIM	R D DAVIS & ASSOCIATES LLC	DEVON ENERGY PRODUCTION CO LP
CS-27498	Harmon	NE/4 of Sec. 16-01N-24WIM	CONTINENTAL LAND RESOURCES LLC	RAYDON EXPLORATION INC

CS-27498	Harmon	NE/4 of Sec. 16-01N-24WIM	CONTINENTAL LAND RESOURCES LLC	RAYDON EXPLORATION INC
CS-27498	Harmon	NE/4 of Sec. 16-01N-24WIM	CONTINENTAL LAND RESOURCES LLC	TILFORD PINSON EXPLORATION LLC
CS-27498	Harmon	NE/4 of Sec. 16-01N-24WIM	CONTINENTAL LAND RESOURCES LLC	TILFORD PINSON EXPLORATION LLC
CS-27499	Harmon	SW/4, LESS 3 ACRES of Sec. 28-01N-24WIM	CONTINENTAL LAND RESOURCES LLC	RAYDON EXPLORATION INC
CS-27499	Harmon	SW/4, LESS 3 ACRES of Sec. 28-01N-24WIM	CONTINENTAL LAND RESOURCES LLC	RAYDON EXPLORATION INC
CS-27499	Harmon	SW/4, LESS 3 ACRES of Sec. 28-01N-24WIM	CONTINENTAL LAND RESOURCES LLC	TILFORD PINSON EXPLORATION LLC
CS-27499	Harmon	SW/4, LESS 3 ACRES of Sec. 28-01N-24WIM	CONTINENTAL LAND RESOURCES LLC	TILFORD PINSON EXPLORATION LLC
CS-27500	Harmon	NW/4 of Sec. 36-01N-24WIM	CONTINENTAL LAND RESOURCES LLC	RAYDON EXPLORATION INC
CS-27500	Harmon	NW/4 of Sec. 36-01N-24WIM	CONTINENTAL LAND RESOURCES LLC	TILFORD PINSON EXPLORATION LLC
CS-27500	Harmon	NW/4 of Sec. 36-01N-24WIM	CONTINENTAL LAND RESOURCES LLC	TILFORD PINSON EXPLORATION LLC
CS-27500	Harmon	NW/4 of Sec. 36-01N-24WIM	CONTINENTAL LAND RESOURCES LLC	RAYDON EXPLORATION INC
CS-27501	Harmon	SW/4 of Sec. 36-01N-24WIM	CONTINENTAL LAND RESOURCES LLC	RAYDON EXPLORATION INC
CS-27501	Harmon	SW/4 of Sec. 36-01N-24WIM	CONTINENTAL LAND RESOURCES LLC	RAYDON EXPLORATION INC
CS-27501	Harmon	SW/4 of Sec. 36-01N-24WIM	CONTINENTAL LAND RESOURCES LLC	TILFORD PINSON EXPLORATION LLC
CS-27501	Harmon	SW/4 of Sec. 36-01N-24WIM	CONTINENTAL LAND RESOURCES LLC	TILFORD PINSON EXPLORATION LLC
CS-27503	Harmon	NW/4 of Sec. 25-01N-25WIM	CONTINENTAL LAND RESOURCES LLC	RAYDON EXPLORATION INC
CS-27503	Harmon	NW/4 of Sec. 25-01N-25WIM	CONTINENTAL LAND RESOURCES LLC	TILFORD PINSON EXPLORATION LLC
CS-27503	Harmon	NW/4 of Sec. 25-01N-25WIM	CONTINENTAL LAND RESOURCES LLC	TILFORD PINSON EXPLORATION LLC
CS-27503	Harmon	NW/4 of Sec. 25-01N-25WIM	CONTINENTAL LAND RESOURCES LLC	RAYDON EXPLORATION INC
CS-27504	Harmon	SE/4 of Sec. 28-01N-25WIM	CONTINENTAL LAND RESOURCES LLC	TILFORD PINSON EXPLORATION LLC
CS-27504	Harmon	SE/4 of Sec. 28-01N-25WIM	CONTINENTAL LAND RESOURCES LLC	TILFORD PINSON EXPLORATION LLC
CS-27504	Harmon	SE/4 of Sec. 28-01N-25WIM	CONTINENTAL LAND RESOURCES LLC	RAYDON EXPLORATION INC
CS-27504	Harmon	SE/4 of Sec. 28-01N-25WIM	CONTINENTAL LAND RESOURCES LLC	RAYDON EXPLORATION INC
CS-27505	Harmon	SE/4 of Sec. 36-01N-25WIM	CONTINENTAL LAND RESOURCES LLC	RAYDON EXPLORATION INC

CS-27505	Harmon	SE/4 of Sec. 36-01N-25WIM	CONTINENTAL LAND RESOURCES LLC	TILFORD PINSON EXPLORATION LLC
CS-27505	Harmon	SE/4 of Sec. 36-01N-25WIM	CONTINENTAL LAND RESOURCES LLC	TILFORD PINSON EXPLORATION LLC
CS-27505	Harmon	SE/4 of Sec. 36-01N-25WIM	CONTINENTAL LAND RESOURCES LLC	RAYDON EXPLORATION INC
CS-27529	Jackson	NE/4, LESS THAT PART LYING SOUTH AND EAST OF HIGHWAY 44 of Sec. 32-01S-24WIM	CONTINENTAL LAND RESOURCES LLC	TILFORD PINSON EXPLORATION LLC
CS-27529	Jackson	NE/4, LESS THAT PART LYING SOUTH AND EAST OF HIGHWAY 44 of Sec. 32-01S-24WIM	CONTINENTAL LAND RESOURCES LLC	TILFORD PINSON EXPLORATION LLC
CS-27529	Jackson	NE/4, LESS THAT PART LYING SOUTH AND EAST OF HIGHWAY 44 of Sec. 32-01S-24WIM	CONTINENTAL LAND RESOURCES LLC	RAYDON EXPLORATION INC
CS-27529	Jackson	NE/4, LESS THAT PART LYING SOUTH AND EAST OF HIGHWAY 44 of Sec. 32-01S-24WIM	CONTINENTAL LAND RESOURCES LLC	RAYDON EXPLORATION INC
CS-27532	Jackson	LOT 1, EXTENDING SOUTHWESTWARD TO THE SOUTH BANK OF THE RED RIVER of Sec. 36-01S-25WIM	CONTINENTAL LAND RESOURCES LLC	RAYDON EXPLORATION INC
CS-27532	Jackson	LOT 1, EXTENDING SOUTHWESTWARD TO THE SOUTH BANK OF THE RED RIVER of Sec. 36-01S-25WIM	CONTINENTAL LAND RESOURCES LLC	TILFORD PINSON EXPLORATION LLC
CS-27532	Jackson	LOT 1, EXTENDING SOUTHWESTWARD TO THE SOUTH BANK OF THE RED RIVER of Sec. 36-01S-25WIM	CONTINENTAL LAND RESOURCES LLC	RAYDON EXPLORATION INC
CS-27532	Jackson	LOT 1, EXTENDING SOUTHWESTWARD TO THE SOUTH BANK OF THE RED RIVER of Sec. 36-01S-25WIM	CONTINENTAL LAND RESOURCES LLC	TILFORD PINSON EXPLORATION LLC
CS-5951	Kingfisher	S/2 SE/4 of Sec. 36-15N-05WIM	PETROHAWK PROPERTIES LP	LIME ROCK RESOURCES II-A LP
CS-5952	Kingfisher	E/2 SW/4 of Sec. 36-15N-05WIM	PETROHAWK PROPERTIES LP	LIME ROCK RESOURCES II-A LP
CS-5953	Kingfisher	W/2 SW/4 of Sec. 36-15N-05WIM	PETROHAWK PROPERTIES LP	LIME ROCK RESOURCES II-A LP
CS-5995	Oklahoma	NE/4 of Sec. 16-13N-04WIM	PETROHAWK PROPERTIES LP	LIME ROCK RESOURCES II-A LP
CS-5996	Oklahoma	NW/4 of Sec. 16-13N-04WIM	PETROHAWK PROPERTIES LP	LIME ROCK RESOURCES II-A LP
CS-5997	Oklahoma	SE/4 of Sec. 16-13N-04WIM	PETROHAWK PROPERTIES LP	LIME ROCK RESOURCES II-A LP
CS-5998	Oklahoma	NE/4 of Sec. 16-14N-04WIM	PETROHAWK PROPERTIES LP	LIME ROCK RESOURCES II-A LP

CS-5999	Oklahoma	W/2 SE/4; E/2 SW/4 of Sec. 16-14N-04WIM	PETROHAWK PROPERTIES LP	LIME ROCK RESOURCES II-A LP
CS-6000	Oklahoma	E/2 SE/4, LESS 4 ACRES IN SE/4 SE/4 SOLD TO CONSOLIDATED SCHOOL DISTRICT #6 of Sec. 16-14N-04WIM	PETROHAWK PROPERTIES LP	LIME ROCK RESOURCES II-A LP
CS-6001	Oklahoma	W/2 SW/4 of Sec. 16-14N-04WIM	PETROHAWK PROPERTIES LP	LIME ROCK RESOURCES II-A LP
CS-8751	Beaver	E/2 NE/4 (1/2 M.R.) of Sec. 26-04N-23ECM	FAULCONER ENERGY JOINT VENTURE 1990	BEAVER RIVER RESOURCES
CS-8751	Beaver	E/2 NE/4 (1/2 M.R.) of Sec. 26-04N-23ECM	FAULCONER ENERGY JOINT VENTURE 1990	BEAVER RIVER RESOURCES
EI-5600	Washita	SW/4 SW/4 of Sec. 28-11N-18WIM	R D DAVIS & ASSOCIATES INC	SAMSON RESOURCES COMPANY
EI-5640	Jackson	S/2 SE/4 of Sec. 31-01S-23WIM	POTTS FAMILY LLC	ROBERT L STEPHENSON LIVING TRUST
EI-5640	Jackson	S/2 SE/4 of Sec. 31-01S-23WIM	POTTS FAMILY LLC	FURSETH REVOCABLE TRUST, GERALD DATED 4/29/1998
EI-5640	Jackson	S/2 SE/4 of Sec. 31-01S-23WIM	POTTS FAMILY LLC	CUMMINGS OIL COMPANY
EI-5640	Jackson	S/2 SE/4 of Sec. 31-01S-23WIM	GLB EXPLORATION INC	TILFORD PINSON EXPLORATION LLC
EI-5640	Jackson	S/2 SE/4 of Sec. 31-01S-23WIM	POTTS FAMILY LLC	MACKELLAR INC
EI-5640	Jackson	S/2 SE/4 of Sec. 31-01S-23WIM	POTTS FAMILY LLC	RAYDON PRODUCTION COMPANY
EI-5640	Jackson	S/2 SE/4 of Sec. 31-01S-23WIM	EMX PROPERTIES LP	POTTS FAMILY LLC
EI-5640	Jackson	S/2 SE/4 of Sec. 31-01S-23WIM	POTTS FAMILY LLC	POTTS FAMILY LLC
EI-5640	Jackson	S/2 SE/4 of Sec. 31-01S-23WIM	POTTS FAMILY LLC	ATCHLEY RESOURCES INC
EI-5640	Jackson	S/2 SE/4 of Sec. 31-01S-23WIM	POTTS FAMILY LLC	DSF ENERGY LLC
EI-5640	Jackson	S/2 SE/4 of Sec. 31-01S-23WIM	POTTS FAMILY LLC	YALE OIL ASSOCIATION
EI-5640	Jackson	S/2 SE/4 of Sec. 31-01S-23WIM	POTTS FAMILY LLC	WILLIAM E OWEN
EI-5640	Jackson	S/2 SE/4 of Sec. 31-01S-23WIM	EMX PROPERTIES LP	TEXAS ENERGY HOLDINGS INC
EI-5640	Jackson	S/2 SE/4 of Sec. 31-01S-23WIM	POTTS FAMILY LLC	GLB EXPLORATION INC
EI-5640	Jackson	S/2 SE/4 of Sec. 31-01S-23WIM	POTTS FAMILY LLC	POTTS EXPLORATION LLC
EI-5641	Jackson	S/2 SW/4 of Sec. 31-01S-23WIM	POTTS FAMILY LLC	RAYDON PRODUCTION COMPANY
EI-5641	Jackson	S/2 SW/4 of Sec. 31-01S-23WIM	POTTS FAMILY LLC	YALE OIL ASSOCIATION
EI-5641	Jackson	S/2 SW/4 of Sec. 31-01S-23WIM	POTTS FAMILY LLC	DSF ENERGY LLC
EI-5641	Jackson	S/2 SW/4 of Sec. 31-01S-23WIM	GLB EXPLORATION INC	TILFORD PINSON EXPLORATION LLC
EI-5641	Jackson	S/2 SW/4 of Sec. 31-01S-23WIM	POTTS FAMILY LLC	FURSETH REVOCABLE TRUST, GERALD DATED

4/29/1998

EI-5641	Jackson	S/2 SW/4 of Sec. 31-01S-23WIM	POTTS FAMILY LLC	POTTS EXPLORATION LLC
EI-5641	Jackson	S/2 SW/4 of Sec. 31-01S-23WIM	POTTS FAMILY LLC	MACKELLAR INC
EI-5641	Jackson	S/2 SW/4 of Sec. 31-01S-23WIM	POTTS FAMILY LLC	POTTS FAMILY LLC
EI-5641	Jackson	S/2 SW/4 of Sec. 31-01S-23WIM	POTTS FAMILY LLC	ROBERT L STEPHENSON LIVING TRUST
EI-5641	Jackson	S/2 SW/4 of Sec. 31-01S-23WIM	EMX PROPERTIES LP	POTTS FAMILY LLC
EI-5641	Jackson	S/2 SW/4 of Sec. 31-01S-23WIM	POTTS FAMILY LLC	WILLIAM E OWEN
EI-5641	Jackson	S/2 SW/4 of Sec. 31-01S-23WIM	POTTS FAMILY LLC	GLB EXPLORATION INC
EI-5641	Jackson	S/2 SW/4 of Sec. 31-01S-23WIM	POTTS FAMILY LLC	CUMMINGS OIL COMPANY
EI-5641	Jackson	S/2 SW/4 of Sec. 31-01S-23WIM	POTTS FAMILY LLC	ATCHLEY RESOURCES INC
EI-5641	Jackson	S/2 SW/4 of Sec. 31-01S-23WIM	EMX PROPERTIES LP	TEXAS ENERGY HOLDINGS INC
EI-5706	Harmon	SW/4 of Sec. 13-01N-25WIM	CONTINENTAL LAND RESOURCES LLC	TILFORD PINSON EXPLORATION LLC
EI-5706	Harmon	SW/4 of Sec. 13-01N-25WIM	CONTINENTAL LAND RESOURCES LLC	RAYDON EXPLORATION INC
EI-5706	Harmon	SW/4 of Sec. 13-01N-25WIM	CONTINENTAL LAND RESOURCES LLC	TILFORD PINSON EXPLORATION LLC
EI-5706	Harmon	SW/4 of Sec. 13-01N-25WIM	CONTINENTAL LAND RESOURCES LLC	RAYDON EXPLORATION INC
EI-5707	Harmon	S/2 SE/4 of Sec. 14-01N-25WIM	CONTINENTAL LAND RESOURCES LLC	TILFORD PINSON EXPLORATION LLC
EI-5707	Harmon	S/2 SE/4 of Sec. 14-01N-25WIM	CONTINENTAL LAND RESOURCES LLC	RAYDON EXPLORATION INC
EI-5707	Harmon	S/2 SE/4 of Sec. 14-01N-25WIM	CONTINENTAL LAND RESOURCES LLC	TILFORD PINSON EXPLORATION LLC
EI-5707	Harmon	S/2 SE/4 of Sec. 14-01N-25WIM	CONTINENTAL LAND RESOURCES LLC	RAYDON EXPLORATION INC
EI-5708	Harmon	S/2 SW/4 of Sec. 14-01N-25WIM	CONTINENTAL LAND RESOURCES LLC	TILFORD PINSON EXPLORATION LLC
EI-5708	Harmon	S/2 SW/4 of Sec. 14-01N-25WIM	CONTINENTAL LAND RESOURCES LLC	RAYDON EXPLORATION INC
EI-5708	Harmon	S/2 SW/4 of Sec. 14-01N-25WIM	CONTINENTAL LAND RESOURCES LLC	RAYDON EXPLORATION INC
EI-5708	Harmon	S/2 SW/4 of Sec. 14-01N-25WIM	CONTINENTAL LAND RESOURCES LLC	TILFORD PINSON EXPLORATION LLC
GR-96	Jackson	NE/4 of Sec. 33-01S-24WIM	CONTINENTAL LAND RESOURCES LLC	TILFORD PINSON EXPLORATION LLC
GR-96	Jackson	NE/4 of Sec. 33-01S-24WIM	CONTINENTAL LAND RESOURCES LLC	TILFORD PINSON EXPLORATION LLC
GR-96	Jackson	NE/4 of Sec. 33-01S-24WIM	CONTINENTAL LAND RESOURCES LLC	RAYDON EXPLORATION INC
GR-96	Jackson	NE/4 of Sec. 33-01S-24WIM	CONTINENTAL LAND RESOURCES LLC	RAYDON EXPLORATION INC

LU-304	Roger Mills	NE/4 of Sec. 10-13N-24WIM	MAGUIRE OIL COMPANY	CAMPANERO ENERGY HOLDINGS LLC
LU-305	Roger Mills	NW/4 of Sec. 10-13N-24WIM	MAGUIRE OIL COMPANY	CAMPANERO ENERGY HOLDINGS LLC
LU-306	Roger Mills	SE/4, LESS 2 ACRES IN THE SE/4 SE/4 of Sec. 10-13N-24WIM	MAGUIRE OIL COMPANY	CAMPANERO ENERGY HOLDINGS LLC
LU-307	Roger Mills	E/2 SW/4 of Sec. 10-13N-24WIM	MAGUIRE OIL COMPANY	CAMPANERO ENERGY HOLDINGS LLC
UP-741	Jackson	LOTS 1 AND 2; S/2 NE/4 of Sec. 04-01S-24WIM	CONTINENTAL LAND RESOURCES LLC	TILFORD PINSON EXPLORATION LLC
UP-741	Jackson	LOTS 1 AND 2; S/2 NE/4 of Sec. 04-01S-24WIM	CONTINENTAL LAND RESOURCES LLC	TILFORD PINSON EXPLORATION LLC
UP-741	Jackson	LOTS 1 AND 2; S/2 NE/4 of Sec. 04-01S-24WIM	CONTINENTAL LAND RESOURCES LLC	RAYDON EXPLORATION INC
UP-741	Jackson	LOTS 1 AND 2; S/2 NE/4 of Sec. 04-01S-24WIM	CONTINENTAL LAND RESOURCES LLC	RAYDON EXPLORATION INC

**RE: DIVISION ORDERS**

**The Minerals Management Division has issued 9 Division Orders for the Month of May 2010.**

**REAL ESTATE MANAGEMENT DIVISION**  
**MONTHLY SUMMARY**

MAY 1, 2010 – MAY 31, 2010

 BY:   
 KEITH KUHLMAN, DIRECTOR
**RE: LEASE ASSIGNMENTS**

Lease No.	Description	Rent	Lessee
106412 Lincoln County	A tract in the SE/4 Section 16-14N-3EIM	\$2,400.00	Eagle Energy Production LLC

This lease was previously in the name of Special Energy Corp. Rental is paid current.

106421 Lincoln County	40' X 450' Tract located in SW/4SW/4SW/4 Section 36-15N-3EIM	\$2,000.00	Eagle Energy Production LLC
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This lease was previously in the name of Special Energy Corp. Rental is paid current.

307641 Cimarron County	Access Road – Lots 1 & 2 Section 11, Section 15 & 22-6N-4ECM	\$2,000.00	NBI Properties
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This lease was previously in the name of Energy Operations Oklahoma LP. Rental is paid current.

390001 Cimarron County	State 14-1 Well located in NW SW NE Section 14-6N-4ECM	\$7,500.00	NBI Properties
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This lease was previously in the name of Energy Operations Oklahoma LP. Rental is paid current.

**RE: ASSIGNMENT OF EASEMENTS**

Lease No.	Legal Description	Easement No.
105965 Roger Mills County	NE/4 NE/4 & S/2 of Sec. 21-15N-22WIM	7527

This easement is now in the name of Enogex Gas Gathering LLC. Previous owner was Nagasco Gathering Company.

Lease No.	Legal Description	Easement No.
100319 Lincoln County	SE/4 of Section 16-14N-3EIM	8598

This easement is now in the name of Special Energy Corporation. Previous owner was Eagle Energy Production, LLC.

Lease No.	Legal Description	Easement No.
106166 Lincoln County	NE/4 of Section 6-13N-3EIM	8645

This easement is now in the name of Special Energy Corporation. Previous owner was Eagle Energy Production, LLC.

Lease No.	Legal Description	Easement No.
106166 Lincoln County	NE/4 of Section 6-13N-3EIM	8648

This easement is now in the name of Special Energy Corporation. Previous owner was Eagle Energy Production, LLC.

**RE: RETURN OF SALE – EASEMENTS**

Lease No.	Legal Description	Appraised	Bid	Company
409161 Beaver County Esmt. No. 8843	E/2 SE/4 Sec. 20-1N-20ECM	\$3,675.00	\$3,675.00	Chaparral Energy LLC

Length of the easement is 107.087 rods and the width is 30 feet for a 4" CO<sup>2</sup> pipeline and a 4" saltwater pipeline. Sale of easement was held on April 22, 2010, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

101094 Kingfisher County Esmt. No. 8854	SE/4 NW/4 Sec. 16-19N-5WIM	\$500.00	\$500.00	Spring Valley Oil & Gas Inc.
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Length of the easement is 1.3999 rods and the width is 30 feet for a 4" natural gas pipeline. Sale of easement was held on April 22, 2010, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

**RE: LIMITED TERM RIGHT OF ENTRY PERMIT**

Lease No.	Legal Description	Company	Amount
817226 Kiowa County	NW/4 Sec. 15-6N-16WIM	Kiowa County Commissioners	None

Kiowa County Commissioners was issued a limited term permit to clear the trees and put a bypass around the bridge being replaced. The permit began 4/14/2010 and will expire on 7/13/2010. The permit has been signed and returned.

Lease No.	Legal Description	Company	Amount
101353 Comanche County	SE/4 Sec. 16-4N-10WIM	Roadway Services Inc.	\$200 per acre payable within 45 days of harvest

Roadway Services Inc. was issued a limited term permit to harvest Bermuda sod. The permit began 4/27/2010 and will expire on 10/27/2010. The permit has been signed and returned.

**RE: 20 YEAR EASEMENTS**

Lease No.	Legal Description	Easement No.
817010 Kay County	NW/4 Sec. 33-29N-2EIM	8827

Easement has been issued to Western Farmers Electric Cooperative for an overhead electric transmission line. Easement not to exceed 100 feet in width and 160 rods in length for the consideration of \$24,200.00. Appraised price has been paid in full.

**RE: RENEWED EASEMENT**

Esmt. No.	Legal Description	Appraised	Company
7539 Lincoln County	NW/4 Sec. 36-15N-2EIM	\$500.00	DCP Midstream, LP

This is a 20 year easement that has expired and has been renewed.

**RE: REQUEST AND AUTHORIZATION FOR IMPROVEMENTS**

Lease No.	Description	Approx. Cost	Lessee
101358 Caddo County	NW/4 Sec. 16-9N-10WIM	\$1,750.00	Randy Hollenbeck

Lessee has made a request for improvements to be done at his expense. A new pump and pipe will be installed on existing well.

Lease No.	Description	Approx. Cost	Lessee
101134 Canadian County	SW/4 West of RR/RW Sec. 16-12N-7WIM	\$4,980.00	Randy Hollenbeck

Lessee has made a request for improvements to be done at his expense. The fence will be approximately 1 1/8 mile long.

**RE: MAY 17<sup>TH</sup> SEALED BID AUCTION**

**OKLAHOMA COUNTY  
FOUR YEAR LEASE TERM**

THE COMMISSIONERS OF THE LAND OFFICE of the State of Oklahoma invite sealed bids on agricultural leases on May 17, 2010, at 2:00 p.m. at the Commissioners of the Land Office, 2<sup>nd</sup> floor Conference room, of the Paragon Building,



**RE: SOIL CONSERVATION PROJECTS**

The following maintenance soil conservation projects have been approved.

Lease No.	Legal Description	Practice	Cost to CLO	Lessee
100927 Kay Co.	NE/4 Sec 36-29N-1WIM (less 5 ac sold)	Repair terrace system	\$2,380.00	Dale Dewitt

STATE OF OKLAHOMA            )  
  )    ss  
COUNTY OF OKLAHOMA        )

I hereby certify that the foregoing Monthly Summaries are a true, full and correct report of the actions of the Secretary to the Commissioners of the Land Office taken pursuant to Resolution of the Commissioners of the Land Office adopted the 17th day of December, 1968 and subsequent Resolution adopted the 1st day of March 1988, amended April 12, 1988.

WITNESS my hand and official signature this 7th day of July 2010.

(SEAL)



Mike Hunter  
Mike Hunter, Secretary

## COMMISSIONERS OF THE LAND OFFICE

### SPECIAL MEETING MINUTES

WEDNESDAY, AUGUST 18, 2010 AT 2:30 P.M.  
GOVERNOR'S LARGE CONFERENCE ROOM  
STATE CAPITOL BUILDING – SECOND FLOOR  
OKLAHOMA CITY, OKLAHOMA

Notice was posted online with the Secretary of State on August 9, 2010. Public notice was also posted on the Commissioners of the Land Office website and at the Commissioners of the Land Office and Governor's Large Conference Room of the State Capitol Building on Monday August 16, 2010 before 2:30 p.m.

#### PRESENT:

Honorable Brad Henry, Governor and Chair  
Honorable Jari Askins, Lt. Governor and Vice-Chair  
Honorable Steve Burrage, State Auditor & Inspector and Member  
Honorable Sandy Garrett, State Superintendent of Public Instruction and Member

#### ABSENT:

Honorable Terry Peach, President State Board of Agriculture and Member

#### CLO STAFF PRESENT:

Mike Hunter, Secretary  
Douglas Allen, First Assistant Secretary  
Janet Henthorn, Chief of Staff  
Sarah Evans, Executive Secretary  
Guy Hurst, General Counsel  
Keith Kuhlman, Director of the Real Estate Management Division  
Brian Heanue, Director of the Accounting Division  
Dave Shipman, Director of Minerals Management Division  
Phyllis Bolt, Director of Investments  
Terri Watkins, Director of Communications  
Laura Payne, Internal Auditor  
Trey Ramsey, Director of Information Systems  
Geoff Long, Assistant General Counsel

#### VISITORS:

Randy McLerran, Oklahoma State Department of Education  
Julie Bisbee, The Oklahoman  
Michelle Day, State Auditor and Inspector's Office  
Keven Rondot, PTA

The meeting was called to order at 2:38 p.m., chaired by Governor Henry.

Henry:	Present
Askins:	Present
Burrage:	Present
Garrett:	Absent
Peach:	Absent

**1. Approval of Minutes for Regular Meeting Held July 8, 2010**

This agenda item was presented by Secretary Mike Hunter. A MOTION was made by Lt. Governor Askins and seconded by Commissioner Burrage to approve the minutes of the July 8, 2010 meeting.

Henry:	Aye	
Askins:	Aye	
Burrage:	Aye	<i>Motion Carried</i>

**2. Secretary's Comments**

Governor Henry announced that Secretary Hunter was resigning to pursue other business opportunities. Although saddened by his departure, Secretary Hunter did a great job and will really be missed.

**A. Perspective on Past 12 months**

Secretary Hunter said that it was a privilege to serve the state. After carefully establishing goals and objectives, Secretary Hunter and team accomplished many things including the reform and modernization of the agency. The team was very fortunate to put together a bi-partisan coalition of supporters both in the legislature and around the state in universities, colleges and public schools as well as a non-partisan group of supporters.

Modernizing the agency meant streamlining the way things were done at the agency to make operations more efficient. The agency received an unqualified opinion from KPMG audit group stating the agency was fundamentally sound.

The statutes that regulate the agency were brought up to date. After laying the groundwork the team was able to move into the legislation process, which was a very successful endeavor, and it was due in no small part to the good team at the CLO.

Lt. Governor emphasized how appreciative she was for all that was accomplished in the past year. It was due to the staff coming together and working hard to meet their goals after doing what they believed needed to be done. The support from the legislators was overwhelming, this spoke to the quality of the leadership and the belief in the presentation as the staff laid out the vision of the land office. Lt. Governor thanked Sec. Hunter for helping them chart that course.

**Note:** Commissioner Garrett entered the meeting at 2:43 p.m.

### 3. Executive Session

Executive Session was held for the purpose of discussing the employment, hiring, appointment, and salary of the Secretary of the CLO. A MOTION was made by Commissioner Burrage and seconded by Lt. Governor Askins to convene for executive session.

Henry:	Aye	
Askins:	Aye	
Burrage:	Aye	<i>Motion Carried</i>
Garrett:	Aye	

Executive session adjourned at 2:52 p.m. A MOTION was made by Lt. Governor Askins and seconded by Commissioner Burrage to adjourn executive session.

Henry:	Aye	
Askins:	Aye	
Burrage:	Aye	<i>Motion Carried</i>
Garrett:	Aye	

A MOTION was made by Commissioner Burrage and seconded by Commissioner Garrett to install Doug Allen as the Interim Secretary effective September 1, 2010.

Henry:	Aye	
Askins:	Aye	
Burrage:	Aye	<i>Motion Carried</i>
Garrett:	Aye	

Doug Allen thanked the Commissioners for their support and expressed his appreciation and admiration for Secretary Hunter's outstanding leadership.

### 4. Approval of Wind Turbine Power Production Leases

**A.**

Lease No.	Legal Description
106481 Garfield/Grant Counties	NW/4 (less 7.5 acres) Sec. 13-24N-5WIM; W/2 Sec. 16-27N-5WIM; SW/4 Sec. 13-24N-5WIM; NW/4 Sec. 13-24N-4WIM, Garfield County and NE/4 Sec. 36-25N-4WIM, Grant County

The referenced lease consists of 952.5 acres of land in Garfield and Grant counties.

A public auction for a 40-year wind power production lease was held July 8, 2010. The successful bidder was Chisholm View Wind Project, LLC, a subsidiary of TradeWind Energy.

Lease terms are a 25 year base lease with three 5 year renewal options. Initial annual payment for the first five years is \$5,715.00. Once power production begins payment will be 4.5% of the gross revenues or \$5,000/MW of installed capacity, whichever is greater.

An additional one time payment of \$2,000 for each turbine installed; \$10,000/year for each electrical substation; \$5,000/year for each permanent meteorological tower.

Rental amounts escalate throughout the term of the lease.

**B.**

Lease No.	Legal Description
106482 Kiowa/Washita Counties	All of Sec. 13-7N-18WIM; All of Sec. 13-7N-17WIM; All of Sec. 16-7N-17WIM, Kiowa County and All of Sec. 16-8N-16WIM; All of Sec 16-8N-17WIM (less 5 acres); All Sec. 36-8N-17WIM, Washita County

The referenced lease consists of 3938.8 acres of land in Kiowa and Washita counties.

A public auction for a 40-year wind power production lease was held July 8, 2010. The successful bidder was Rocky Ridge Wind Project, LLC, a subsidiary of TradeWind Energy.

Lease terms are a 25 year base lease with three 5 year renewal options. Initial annual payment for the first five years is \$19,694.00. Once power production begins payment will be 4% of the gross revenues or \$6,000/MW of installed capacity, whichever is greater.

An additional one time payment of \$5,000 for each turbine installed; \$10,000/year for each electrical substation; \$5,000/year for each permanent meteorological tower.

Rental amounts escalate throughout the term of the lease.

The Director of the Real Estate Management Division recommended approval and award of the Wind Power Production Lease to Chisholm View Wind Project, LLC. and Rocky Ridge Wind Project, LLC.

A MOTION was made by Commissioner Burrage and seconded by Commissioner Garrett to approve and award the Wind Power Production Lease to Chisholm View Wind Project, LLC. and Rocky Ridge Wind Project, LLC.

Henry: Aye  
Askins: Aye  
Burrage: Aye            *Motion Carried*  
Garrett: Aye

**5. Approval of Commercial Ground Lease**

Lease No.	Legal Description
106485 Kiowa County	All of Sec. 36-7N-18WIM, Kiowa County

The referenced lease consists of 640 acres and is located 1 mile east of Hobart.

A public auction for a 40 year commercial ground lease to be used for the construction of an electrical substation and transmission lines was held July 8, 2010. The successful bidder was Rocky Ridge Wind Project, LLC., a subsidiary of TradeWind Energy.

Lease terms are a 40 year lease with an initial annual payment of \$6,400.00 for the first 5 years. Once the electrical substation is built, rental escalates to \$10,000 per year. Annual rent for transmission lines 34.5 kV or less is \$1.00/foot. Annual rent for transmission lines greater than 34.5 kV is \$1.80/foot. After completion of construction, any areas not utilized for either the electric substation or transmission lines will be released.

All rentals will escalate throughout the term of the lease.

The Director of the Real Estate Management Division recommended approval and award the commercial ground lease to Rocky Ridge Wind Project, LLC.

A MOTION was made by Lt. Governor Asins and seconded by Commissioner Garrett to approve and award the commercial ground lease to Rocky Ridge Wind Project, LLC.

Henry: Aye  
 Askins: Aye  
 Burrage: Aye                      *Motion Carried*  
 Garrett: Aye

**6. Continuous Easement**

Lease No.	Easement No.	Legal Description	Lessee
101009 Oklahoma County	8867	SW/4 Sec. 36-11N-3WIM	Mark Straka

The City of Oklahoma City has made a request to purchase a .0619 acre easement for public road and utility improvements for the consideration of \$5,400.00. The appraisal was reviewed by Dan Hake and Keith Kuhlman.

The Director of the Real Estate Management Division recommended approval of continuous easement number 8867.

A MOTION was made by Commissioner Burrage and seconded by Lt. Governor Askins to approve continuous easement number 8867.

Henry: Aye  
 Askins: Aye  
 Burrage: Aye                      *Motion Carried*  
 Garrett: Aye

**7. Soil Conservation Projects**

The following capital improvement soil conservation projects, which are paid out of permanent funds, are submitted for approval.

Lease No.	Legal Description	Practice	Cost to CLO	Lessee
715036	Pts of Sec. 3 &	Drill, case & complete	\$7,750.00	Bryan

Cimarron County	4-5N-5ECM	water well. Drilled under blanket contract for Cimarron and Texas Counties. Dry hole rate is \$20 per foot.		Trantham
307162 Cimarron County	Lts 2,3,4 & SW/4 NE/4 & S/2 NW/4 & S/2 Sec. 3 & Lts 1,2,3,4 & S/2 N/2 & E/2 SW/4 & SW/4 SW/4 & SE/4 Sec. 4 & W/2 E/2 & W/2 Sec. 8 & E/2 & E/2 W/2 Sec. 9 & All of Sec. 10-4N-2ECM	Drill, case & complete water well. Drilled under blanket contract for Cimarron and Texas Counties. Dry hole rate is \$20 per foot.	\$8,500.00	Harold Dawson
205285 Alfalfa County	NW/4 Sec. 13-24N-11WIM	Build pond dam with drawdown pipe and spillway. Project partially funded by the Environmental Quality Incentives Program managed by USDA Natural Resource Conservation Service. CLO's cost will be based on measurements of completed project.	\$8,000.00	Charles Fesmire
817116 Major County	NW/4 Sec. 33-23N-12WIM	Drill, case & complete livestock water well	\$2,450.00	Jamie McCullough
101363 Caddo County	E/2 Sec. 36-10N-10WIM	Drill, case and complete new livestock water well	\$3,350.00	Randy Hollenbeck
101750 Dewey County	SE/4 Sec. 16-17N-19WIM (less improvements)	Drill, case and complete new livestock water well	\$6,350.00	Jim Waters
103106 Ellis	N/2 Sec. 16-18N-26WIM	Drill, case and complete new livestock	\$4,600.00	Charles Ruf

County		water well		
817204 Ellis County	SE/4 Sec. 33- 24N-26WIM	Drill, case and complete new livestock water well	\$5,100.00	Charles Ruf

The Director of the Real Estate Management Division recommended approval of the capital improvement projects.

A MOTION was made by Lt. Governor Askins and seconded by Commissioner Garrett to approve the capital improvement projects.

Henry:       Aye  
Askins:       Aye  
Burrage:      Aye               *Motion Carried*  
Garrett:      Aye

**8. Consent Agenda – Request Approval of May 2010 Agency Monthly Division Summary of Activities.**

*The Agenda items presented on the Consent Agenda are considered as one item for voting purposes. The Consent Agenda includes items that are statutorily or constitutionally required to be performed by the Commissioners of the Land Office or are administrative in nature, which are done as a routine action by the Commissioners of the Land Office. If any member of the Commission or any member of the public requests a particular item or items to be considered individually, the matter or matters shall be considered individually.*

Secretary Hunter pointed out that distributions for Fiscal Year 2010 numbered approximately \$114 million including \$3 million for public building fund. This was a historic high for the CLO.

*Accounting Division*

1. June 2010
  - a. Apportionment
  - b. Claims Paid (routine)
  - c. Claims Paid for Investment fees from gains on investments.

*Minerals Management Division*

1. June 2010
  - a. Notice of Tracts offered for the 7/21/10 Oil and Gas Lease Sale
  - b. Assignments of Oil and Gas Mining Leases
  - c. Division Orders

*Real Estate Management Division*

1. June 2010

- a. Lease Assignments
- b. Assignment of Easements
- c. Short Term Commercial Lease Assignment
- d. Renewed Easement
- e. 20 Year Easement
- f. Term Irrigation Permits
- g. New Short Term Commercial Lease
- h. Soil Conservation Projects

A MOTION was made by Commissioner Burrage and seconded by Commissioner Garrett to approve the consent agenda.

Henry:	Aye	
Askins:	Aye	
Burrage:	Aye	<i>Motion Carried</i>
Garrett:	Aye	

9. **Financial Information Regarding Investments and Monthly Distributions (for informational purposes only).**

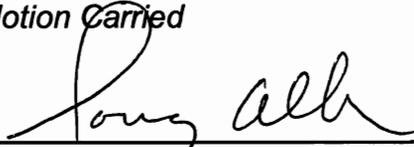
- a. Market Value Comparison through June 30, 2010
- b. June 2010 Income, Distributed July 23, 2010
- c. May 2010 Income, Distributed June 15, 2010
- d. Statement of Assets, Liabilities, and Trust Reserve for June 30, 2010
- e. Schedule of Income, Distributions and Changes in Fund Balance for the month of June 2010
- f. Quarterly Revenue and Distributions, Period ended June 30, 2010

Commissioner Burrage commented that even though it was a volatile year in the marketplace, the CLO's investment portfolio reflected an increase of \$211 million in interest. There was a slight decrease in June but that was very reflective of the market. He thanked staff for the outstanding financial reporting. The Trust is up to \$1.6 billion currently.

A MOTION was made by Commissioner Burrage and seconded by Lt. Governor Askins to adjourn the meeting.

Henry: Aye  
Askins: Aye  
Burrage: Aye  
Garrett: Aye

*Motion Carried*

  
\_\_\_\_\_  
DOUG ALLEN, INTERIM SECRETARY

The meeting was adjourned at 3:00 p.m.

I HEREBY CERTIFY that the foregoing is a true, full and correct report of said meeting.

WITNESS my hand and official signature this 9<sup>th</sup> day of September, 2010.

(SEAL)



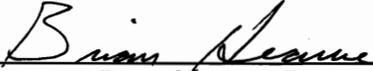
ATTEST:

  
\_\_\_\_\_  
Mike Hunter  
Douglas B. Allen

  
\_\_\_\_\_  
CHAIRMAN

**ACCOUNTING DIVISION**  
**MONTHLY SUMMARY**

**JUNE 1, 2010 – JUNE 30, 2010**

By:   
**BRIAN HEANUE, DIRECTOR**

Apportionment for the Month of May 2010 (Distributed to Beneficiaries During June 2010)

	<u>May-10</u>	<u>CUMULATIVE FY 10</u>	<u>CUMULATIVE FY 09</u>	<u>% INCREASE -DECREASE OVER FY 2009</u>
Common School Earnings	6,457,872.00	83,212,998.00	60,341,452.00	37.90%
Average Daily Attendance	603,410	603,410	596,448	1.17%
Apportionment Per Capita	\$10.70	\$137.90	\$101.17	36.31%
<b>Colleges:</b>				
Educational Institutions	1,950,737.00	18,467,808.00	13,296,036.00	
University of Oklahoma	1,375,632.00	4,584,169.00	2,561,666.00	
University Preparatory	216,557.00	2,029,286.00	1,545,138.00	
Oklahoma State	169,002.00	2,374,007.00	1,627,363.00	
Normal Schools	156,257.00	2,519,720.00	2,222,119.00	
Langston	81,515.00	1,185,693.00	1,060,921.00	
<b>Total Colleges</b>	<b>3,949,700.00</b>	<b>31,160,683.00</b>	<b>22,313,243.00</b>	<b>39.65%</b>
<b>Total Educational</b>	<b>10,407,572.00</b>	<b>114,373,681.00</b>	<b>82,654,695.00</b>	<b>38.38%</b>
<b>Public Building</b>	<b>128,204.00</b>	<b>2,955,950.00</b>	<b>3,157,555.00</b>	

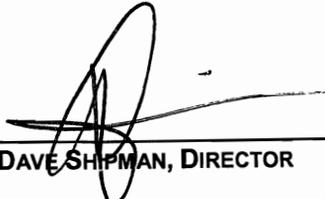
The following claims were approved for payment by the Secretary and are routine in nature.

American General Life Ins Co	Payroll Withholdings	\$	69.34
Assurity Life Insurance Co	Payroll Withholdings		72.53
Columbian Life Insurance Co	Payroll Withholdings		233.25
Conseco Health Insurance	Payroll Withholdings		124.30
Federal Reserve Bank of Minneapolis	Payroll Withholdings		100.00
National Teachers Associates Life Ins Co	Payroll Withholdings		18.75
Okla Employees Credit Union	Payroll Withholdings		2,355.18
Okla Public Employees Assoc	Payroll Withholdings		150.00
Oklahoma College 529 Savings Plan	Payroll Withholdings		50.00
United Way of Central Oklahoma Inc	Payroll Withholdings		336.00
Brownsworth, G J	Travel & Subsistence		781.55
Drake, Tom	Travel & Subsistence		765.00
Eike, T D	Travel & Subsistence		297.50
Foster, Chris	Travel & Subsistence		485.83
Hermanski, David Alan	Travel & Subsistence		645.30
Robison, S C	Travel & Subsistence		886.50
Oklahoma Press Service Inc	Mineral Advertising		3269.60
Eureka Water Company	Office Supplies		109.09
JP Morgan Chase Bank Na	Office Supplies		37.99
Staples Contract & Commercial Inc	Office Supplies		1285.07
Summit Business Systems	Office Supplies		145.00
Department of Central Services	Monthly Rental Charge		552.16

Paragon Building Associates	Monthly Rental Charge	21,253.50
Amundsen Food Equipment	Office Equipment Repair	242.65
Business Imaging Systems	Annual Maintenance	1,840.00
Moore Norman Technology Center	Registration Fees	49.00
Oklahoma Society of CPAs	Registration Fees	531.00
Business Imaging Systems	Data Processing Equipment	7,028.95
Hewlett Packard Company	Data Processing Equipment	314.00
Walter C Hall Auctions	Legal Judgement Execution	1,999.00
A T & T	Information Services	49.95
Agri Data Inc	Information Services	1,200.00
Panhandle Telephone Coop Inc	Information Services	49.99
Pioneer Long Distance DbA Legacy TV	Information Services	19.95
Pioneer Telephone Co-Op Inc	Information Services	103.36
West Group	Information Services	2,580.76
Ala Carte Courier Service Inc	Delivery Service	616.00
JP Morgan Chase Bank Na .	Delivery Service	8.00
Bob Dunlap's Dozer Service Inc	Soil Conservation Contractors	2,495.00
A T & T	Telephone Service	182.26
A T & T Mobility National Account LLC	Telephone Service	32.69
Central Oklahoma Telephone	Telephone Service	68.19
Cox Business Services	Telephone Service	1,380.51
Panhandle Telephone Co-Op Inc	Telephone Service	40.49
Pioneer Telephone Co-Op Inc	Telephone Service	122.13
Galt Foundation	Temporary Personnel Service	2,036.48
Office of State Finance	State Agencies – Centrex	1,058.50
Employees Benefits Council	Sooner-Flex	212.85
Office of Personnel Management	Merit System	1,299.63
Department of Human Services	Miscellaneous State Agencies	30.00
Department of Libraries	Miscellaneous State Agencies	50.00
Office of State Finance	Miscellaneous State Agencies	324.88
Department of Central Services	Motor Pool	1,715.00
		<hr/>
Total Regular Claims Paid in June 2010		\$ 61,704.66
Tradewinds Global Investors LLC	Quarterly Manager Fees	\$ 92,279.11
Robeco Investment Management Inc	Quarterly Manger Fees	<hr/> 63,652.09
Total Investment Claims Paid in June 2010		\$ 155,931.20

**MINERALS MANAGEMENT DIVISION**  
**MONTHLY SUMMARY**
**JUNE 1, 2010 – JUNE 30, 2010**

BY: \_\_\_\_\_

  
**DAVE SHIPMAN, DIRECTOR**
**RE: NOTICE OF TRACTS OFFERED FOR SALE HELD ON 7/21/10:**

<u>TR #</u>	<u>COUNTY</u>	<u>LEGAL DESCRIPTION</u>	<u>M.R. %</u>	<u>SEC-TWP-RGE</u>
1	Alfalfa	NE/4	100.00%	36-29N-11WIM
2	Alfalfa	NW/4	100.00%	36-29N-11WIM
3	Alfalfa	SW/4	100.00%	36-29N-11WIM
4	Alfalfa	Lots 3 and 4; S/2 NW/4	100.00%	16-29N-12WIM
5	Alfalfa	SW/4	100.00%	16-29N-12WIM
6	Atoka	SW/4	50.00%	24-02N-12EIM
7	Atoka	SE/4	50.00%	32-02N-12EIM
8	Beaver	SE/4, less and except the Morrow and Chester formations	100.00%	16-06N-27ECM
9	Beaver	SE/4, less and except the Permian formation	100.00%	18-06N-27ECM
10	Beckham	Lots 1 and 2; S/2 NE/4, less and except the Atoka formation	50.00%	01-11N-22WIM
11	Beckham	SW/4 NE/4, subject to an undivided 1/16th non-participating royalty interest	100.00%	15-10N-23WIM
12	Beckham	SE/4 NW/4, subject to an undivided 1/16th non-participating royalty interest	100.00%	15-10N-23WIM
13	Beckham	W/2 SE/4, subject to an undivided 1/16th non-participating royalty interest	100.00%	15-10N-23WIM
14	Beckham	NE/4 SW/4, subject to an undivided 1/16th non-participating royalty interest	100.00%	15-10N-23WIM
15	Cimarron	Lots 1 and 2; S/2 NE/4	100.00%	03-05N-04ECM
16	Cimarron	W/2 SE/4	100.00%	03-05N-04ECM
17	Cimarron	E/2 SW/4	100.00%	03-05N-04ECM
18	Cimarron	Lot 1; S/2 NE/4	100.00%	04-05N-04ECM
19	Cimarron	S/2 NW/4	100.00%	04-05N-04ECM
20	Cimarron	N/2 SE/4	100.00%	04-05N-04ECM
21	Cimarron	SW/4	100.00%	04-05N-04ECM
22	Cimarron	SE/4 NW/4; W/2 NW/4	6.25%	13-05N-04ECM
23	Cimarron	E/2 SE/4; SW/4 SE/4	100.00%	13-05N-04ECM
24	Cimarron	NW/4 SW/4	6.25%	13-05N-04ECM
25	Cimarron	NE/4	100.00%	24-05N-04ECM
26	Cimarron	E/2 NW/4	100.00%	24-05N-04ECM

27	Cimarron	SE/4	100.00%	24-05N-04ECM
28	Cimarron	SW/4 SW/4	100.00%	24-05N-04ECM
29	Cimarron	Lot 1	100.00%	10-06N-04ECM
30	Cimarron	Lot 2	100.00%	10-06N-04ECM
31	Cimarron	Lot 1	100.00%	12-06N-04ECM
32	Cimarron	Lot 2	100.00%	12-06N-04ECM
33	Cimarron	NE/4	100.00%	13-06N-04ECM
34	Cimarron	NW/4	100.00%	13-06N-04ECM
35	Cimarron	S/2 SE/4	100.00%	13-06N-04ECM
36	Cimarron	SW/4	100.00%	13-06N-04ECM
37	Cimarron	NE/4 of Section 14-6N-4ECM and Lot 1 of Section 11-6N-4ECM, less and except from the surface to the base of the Red Cave formation and less and except the Lansing formation	100.00%	14-06N-04ECM
38	Cimarron	NW/4 of Section 14-6N-4ECM and Lot 2 of Section 11-6N-4ECM, less and except the Lansing formation	100.00%	14-06N-04ECM
39	Cimarron	SE/4	100.00%	14-06N-04ECM
40	Cimarron	SW/4, less and except the Lansing formation	100.00%	14-06N-04ECM
41	Cimarron	NE/4	100.00%	22-06N-04ECM
42	Cimarron	NW/4	100.00%	22-06N-04ECM
43	Cimarron	SE/4	100.00%	22-06N-04ECM
44	Cimarron	SW/4	100.00%	22-06N-04ECM
45	Cimarron	NW/4 NE/4, less and except the Red Cave formation	100.00%	26-06N-04ECM
46	Cimarron	NW/4, less and except the Red Cave formation	100.00%	26-06N-04ECM
47	Cimarron	E/2 SE/4; SW/4 SE/4	100.00%	26-06N-04ECM
48	Cimarron	SW/4	100.00%	26-06N-04ECM
49	Cimarron	NE/4	100.00%	33-06N-04ECM
50	Cimarron	W/2 NW/4	100.00%	33-06N-04ECM
51	Cimarron	NE/4 SE/4	100.00%	33-06N-04ECM
52	Cimarron	W/2 SW/4	100.00%	33-06N-04ECM
53	Cimarron	E/2 NE/4; NW/4 NE/4	100.00%	34-06N-04ECM
54	Cimarron	NE/4 NW/4; W/2 NW/4	100.00%	34-06N-04ECM
55	Cimarron	E/2 SE/4	100.00%	34-06N-04ECM
56	Cimarron	N/2 SW/4	100.00%	34-06N-04ECM

57	Cimarron	Lots 1 and 2; S/2 NE/4	100.00%	03-05N-05ECM
58	Cimarron	Lots 3 and 4; S/2 NW/4	100.00%	03-05N-05ECM
59	Cimarron	W/2 SE/4	100.00%	03-05N-05ECM
60	Cimarron	N/2 SW/4; SE/4 SW/4	100.00%	03-05N-05ECM
61	Cimarron	Lots 1 and 2; SE/4 NE/4	100.00%	04-05N-05ECM
62	Cimarron	Lots 3 and 4; SW/4 NW/4	100.00%	04-05N-05ECM
63	Cimarron	N/2 SE/4	100.00%	04-05N-05ECM
64	Cimarron	Lots 1 and 2	100.00%	05-05N-05ECM
65	Cimarron	Lot 3	100.00%	05-05N-05ECM
66	Cimarron	NE/4	100.00%	17-05N-05ECM
67	Cimarron	NW/4	100.00%	17-05N-05ECM
68	Cimarron	SE/4	100.00%	17-05N-05ECM
69	Cimarron	SW/4	100.00%	17-05N-05ECM
70	Cimarron	NE/4	100.00%	18-05N-05ECM
71	Cimarron	Lot 2; SE/4 NW/4	100.00%	18-05N-05ECM
72	Cimarron	SE/4	100.00%	18-05N-05ECM
73	Cimarron	E/2 SW/4; Lots 3 and 4	100.00%	18-05N-05ECM
74	Cimarron	NE/4	100.00%	19-05N-05ECM
75	Cimarron	NE/4 NW/4; Lots 1 and 2	100.00%	19-05N-05ECM
76	Cimarron	SE/4	100.00%	19-05N-05ECM
77	Cimarron	E/2 SW/4; Lots 3 and 4	100.00%	19-05N-05ECM
78	Cimarron	NE/4	100.00%	20-05N-05ECM
79	Cimarron	NW/4	100.00%	20-05N-05ECM
80	Cimarron	SE/4	100.00%	20-05N-05ECM
81	Cimarron	SW/4	100.00%	20-05N-05ECM
82	Cimarron	NE/4	100.00%	21-05N-05ECM
83	Cimarron	NW/4	100.00%	21-05N-05ECM
84	Cimarron	S/2 SE/4	100.00%	21-05N-05ECM
85	Cimarron	S/2 SW/4	100.00%	21-05N-05ECM
86	Cimarron	N/2 NE/4	100.00%	19-06N-05ECM
87	Cimarron	Lots 1 and 2; E/2 NW/4	100.00%	19-06N-05ECM
88	Cimarron	W/2 SE/4	100.00%	19-06N-05ECM
89	Cimarron	E/2 SW/4	100.00%	19-06N-05ECM
90	Cimarron	NE/4	100.00%	27-06N-05ECM

91	Cimarron	NW/4	100.00%	27-06N-05ECM
92	Cimarron	SE/4	100.00%	27-06N-05ECM
93	Cimarron	SW/4	100.00%	27-06N-05ECM
94	Cimarron	NE/4	100.00%	34-06N-05ECM
95	Cimarron	NW/4	100.00%	34-06N-05ECM
96	Cimarron	SE/4	100.00%	34-06N-05ECM
97	Cimarron	SW/4	100.00%	34-06N-05ECM
98	Coal	SE/4 NW/4 NE/4; SW/4 NE/4	50.00%	07-02N-09EIM
99	Coal	NE/4 SW/4; Lot 3	50.00%	07-02N-09EIM
100	Dewey	NE/4, less and except the Mississippi Lime formation	50.00%	29-18N-17WIM
101	Dewey	S/2 SW/4, less and except from the surface to the base of the Morrow formation and also less and except the Meramec/Osage and Hunton formations	50.00%	35-18N-17WIM
102	Dewey	NE/4	100.00%	36-19N-17WIM
103	Dewey	NW/4	100.00%	36-19N-17WIM
104	Dewey	SE/4	100.00%	36-19N-17WIM
105	Dewey	SW/4	100.00%	36-19N-17WIM
106	Dewey	NW/4 SW/4; SW/4 SW/4, less 1.43 acres and also less and except from the surface to the base of the Mississippi Solid formation	50.00%	11-18N-18WIM
107	Dewey	NE/4	50.00%	24-18N-18WIM
108	Ellis	SE/4	50.00%	04-19N-23WIM
109	Ellis	SW/4	50.00%	04-19N-23WIM
110	Ellis	Lot 2; SW/4 NE/4, less and except from the surface to the base of the Morrow formation	50.00%	05-19N-23WIM
111	Ellis	SE/4, less and except the Cleveland and Atoka formations	50.00%	25-20N-23WIM
112	Ellis	E/2 SE/4, less and except from the surface to the base of the Morrow formation	50.00%	28-20N-23WIM
113	Ellis	NE/4, less and except the Cleveland formation	100.00%	33-20N-23WIM
114	Ellis	NW/4, less and except the Cleveland formation	100.00%	33-20N-23WIM
115	Ellis	Lots 3 and 4, less and except the Cleveland formation	100.00%	33-20N-23WIM
116	Ellis	Lots 1 and 2, less and except the Cleveland formation	100.00%	33-20N-23WIM
117	Ellis	NW/4 NW/4, less and except the Cleveland formation	100.00%	34-20N-23WIM

118	Ellis	NW/4, less and except the Cleveland, Cherokee Group, Atoka and Morrow formations	100.00%	16-18N-24WIM
119	Ellis	NE/4, less and except the Morrow formation	100.00%	16-22N-24WIM
120	Ellis	NW/4, less and except the Morrow formation	100.00%	16-22N-24WIM
121	Ellis	SE/4, less and except the Morrow formation	100.00%	16-22N-24WIM
122	Ellis	Lot 1	100.00%	19-24N-24WIM
123	Ellis	S/2 NE/4, less and except the Morrow Sand formation	50.00%	09-18N-25WIM
124	Ellis	S/2 NW/4, less and except the Morrow Sand formation	50.00%	09-18N-25WIM
125	Ellis	W/2 SE/4	50.00%	17-19N-25WIM
126	Ellis	NE/4 SW/4	50.00%	17-19N-25WIM
127	Ellis	W/2 NE/4, less and except the Cleveland formation	50.00%	25-20N-25WIM
128	Ellis	NW/4, less and except the Cleveland formation	50.00%	25-20N-25WIM
129	Ellis	N/2 SE/4, less and except the Cleveland formation	50.00%	25-20N-25WIM
130	Ellis	SW/4 NE/4, less 2.87 acres for North Texas & Santa Fe Railroad	50.00%	20-21N-25WIM
131	Ellis	SE/4 NW/4; W/2 NW/4	50.00%	20-21N-25WIM
132	Ellis	NE/4, less and except the Cleveland formation	50.00%	33-21N-25WIM
133	Ellis	NW/4, less and except the Cleveland formation	50.00%	33-21N-25WIM
134	Ellis	NE/4	100.00%	36-22N-25WIM
135	Ellis	NW/4	100.00%	36-22N-25WIM
136	Ellis	SW/4	100.00%	36-22N-25WIM
137	Ellis	NE/4	100.00%	16-18N-26WIM
138	Ellis	NW/4	100.00%	16-18N-26WIM
139	Ellis	NW/4, less and except the Morrow formation	100.00%	36-19N-26WIM
140	Grady	SE/4 SE/4 NE/4, less and except the Osborne formation	50.00%	10-08N-05WIM
141	Grady	S/2 NW/4 NW/4; N/2 SW/4 NW/4; SE/4 SW/4 NW/4, less and except the Osborne formation	50.00%	10-08N-05WIM
142	Grady	SE/4, less and except the Osborne formation	50.00%	10-08N-05WIM
143	Grady	NE/4 SW/4, less and except the Osborne formation	50.00%	10-08N-05WIM
144	Haskell	W/2 NE/4	100.00%	09-10N-21EIM
145	Haskell	SW/4	100.00%	09-10N-21EIM

146	Kay	NE/4, less and except from the surface to the base of the Tonkawa formation	100.00%	33-25N-01WIM
147	Kay	SE/4, less and except from the surface to the base of the Tonkawa formation	50.00%	33-25N-01WIM
148	Kay	NE/4 SW/4, less and except the Mississippi Chat and Mississippi Lime formations	100.00%	33-25N-01WIM
149	Kay	NW/4 SW/4, less and except the Mississippi Chat, Mississippi Lime and Permian formations	100.00%	33-25N-01WIM
150	Kay	SE/4 SW/4, less and except the Mississippi Chat and Mississippi Lime formations	100.00%	33-25N-01WIM
151	Kay	SW/4 SW/4, less and except from the surface to the base of the Skinner formation and also less and except the Mississippi Chat and Mississippi Lime formations	100.00%	33-25N-01WIM
152	Kay	NE/4 SW/4, less and except from the surface to the base of the Tonkawa formation and also less and except the Viola and Wilcox formations	100.00%	36-25N-01WIM
153	Kay	SE/4 SW/4, less and except from the surface to the base of the Endicott formation and also less and except the Mississippian and Wilcox formations	100.00%	36-25N-01WIM
154	Kay	SW/4 SW/4, less and except from the surface to the base of the Wilcox formation	100.00%	36-25N-01WIM
155	Lincoln	SW/4 SE/4, lying east of AT&SF Railroad; SE/4 SE/4	100.00%	29-14N-05EIM
156	Mayes	W/2 NE/4	50.00%	17-20N-18EIM
157	Mayes	SW/4 NE/4 NE/4; NW/4 NE/4	50.00%	28-21N-18EIM
158	McClain	S/2 NE/4 SW/4; S/2 SW/4	50.00%	25-07N-03WIM
159	Noble	NE/4	100.00%	16-21N-02EIM
160	Noble	NW/4	100.00%	16-21N-02EIM
161	Noble	SE/4	100.00%	16-21N-02EIM
162	Noble	SW/4	100.00%	16-21N-02EIM
163	Noble	NE/4	100.00%	36-21N-02EIM
164	Noble	NW/4	100.00%	36-21N-02EIM
165	Noble	SE/4	100.00%	36-21N-02EIM
166	Noble	SW/4	100.00%	36-21N-02EIM
167	Noble	NW/4 NE/4, less and except the Hoover formation	100.00%	16-24N-01WIM
168	Noble	SW/4 NE/4	100.00%	16-24N-01WIM
169	Noble	NE/4 NW/4, less and except the Hoover formation	100.00%	16-24N-01WIM
170	Noble	NW/4 NW/4, less and except the Hoover formation	100.00%	16-24N-01WIM

171	Noble	SE/4 NW/4, less and except the Hoover formation	100.00%	16-24N-01WIM
172	Noble	SW/4 NW/4, less and except the Hoover formation	100.00%	16-24N-01WIM
173	Noble	NW/4 SW/4	100.00%	16-24N-01WIM
174	Noble	SW/4 SW/4	100.00%	16-24N-01WIM
175	Nowata	E/2 SE/4, less the railroad right-of-way	50.00%	24-25N-15EIM
176	Nowata	NE/4 NE/4	50.00%	30-25N-15EIM
177	Nowata	NW/4 NE/4, less and except the Mulky and Rowe Coal formations	50.00%	30-25N-15EIM
178	Nowata	SE/4 NE/4	50.00%	30-25N-15EIM
179	Nowata	SW/4 NE/4, less and except the Mulky and Rowe Coal formations	50.00%	30-25N-15EIM
180	Nowata	SE/4 NW/4, less and except the Mulky and Rowe Coal formations	50.00%	30-25N-15EIM
181	Nowata	N/2 NE/4 SE/4; SE/4 NE/4 SE/4	50.00%	30-25N-15EIM
182	Nowata	NE/4 SE/4 SE/4; S/2 SE/4 SE/4	50.00%	30-25N-15EIM
183	Nowata	NW/4 SE/4; W/2 SW/4 SE/4	50.00%	30-25N-16EIM
184	Nowata	NE/4 SW/4; North 20.12 acres of Lot 3; E/2 SE/4 SW/4	50.00%	30-25N-16EIM
185	Oklahoma	That portion of Markland Heights Addition to the City of Oklahoma City being: Block 9, Lots 41 and 42; Block 15, Lots 13-16; Block 16, Lots 13-21; Block 6, Lots 19-24; Block 11, Lots 17 and 18, Lots 41 and 42, Lots 45-48; Block 12, Lots 29-38; Block 13, Lots 6-9; Block 2, Lot 25; Block 16, Lots 32-36, Lot 39; Block 18, Lots 29-34, Lots 41 and 42; Block 26, Lots 5-10, Lots 15 and 16; Block 19, Lots 13-16, Lots 21-26, Lots 31-33; and Block 21, Lot 28 according to the recorded plat thereof including streets, roads, easements and alleyways adjacent thereto. Less and except the Prue, Skinner, Fernvale, Trenton and Viola formations	50.00%	16-11N-03WIM
186	Oklahoma	Lot 3	100.00%	36-12N-03WIM
187	Oklahoma	Lot 4, less 6.435 acres for Grand Boulevard	100.00%	36-12N-03WIM
188	Okmulgee	NW/4 NW/4	25.00%	21-15N-12EIM
189	Pawnee	SE/4 NE/4	100.00%	33-21N-04EIM
190	Pawnee	SW/4 NE/4	100.00%	33-21N-04EIM
191	Pawnee	NE/4 SE/4	100.00%	33-21N-04EIM
192	Pawnee	NW/4 SE/4	100.00%	33-21N-04EIM
193	Pawnee	SE/4 SE/4	100.00%	33-21N-04EIM
194	Pawnee	SW/4 SE/4	100.00%	33-21N-04EIM

195	Payne	NE/4	100.00%	16-19N-04EIM
196	Payne	NW/4	100.00%	16-19N-04EIM
197	Payne	SE/4	100.00%	16-19N-04EIM
198	Payne	SW/4	100.00%	16-19N-04EIM
199	Payne	NE/4	100.00%	33-20N-04EIM
200	Payne	NW/4	100.00%	33-20N-04EIM
201	Payne	Lots 3 and 4	100.00%	33-20N-04EIM
202	Payne	NE/4	100.00%	36-20N-04EIM
203	Payne	NW/4	100.00%	36-20N-04EIM
204	Payne	Lots 1, 2, 5 and 6	100.00%	36-20N-04EIM
205	Payne	Lots 3, 4, 7 and 8	100.00%	36-20N-04EIM
206	Payne	NE/4 NE/4	100.00%	36-19N-05EIM
207	Payne	NW/4 NE/4	100.00%	36-19N-05EIM
208	Payne	SE/4 NE/4, less and except the Prue Sand, Red Fork and Burgess formations	100.00%	36-19N-05EIM
209	Payne	SW/4 NE/4	100.00%	36-19N-05EIM
210	Payne	NW/4	100.00%	36-19N-05EIM
211	Payne	NE/4 SE/4, less and except the Prue Sand, Red Fork, Burgess and Mississippi Lime	100.00%	36-19N-05EIM
212	Payne	SE/4 SE/4, less and except from the surface to the base of the Mississippi Lime formation	100.00%	36-19N-05EIM
213	Payne	SW/4	100.00%	36-19N-05EIM
214	Payne	NE/4 NE/4, less and except the Skinner and Red Fork formations	100.00%	16-19N-06EIM
215	Payne	NW/4 NE/4, less and except the Skinner and Red Fork formations	100.00%	16-19N-06EIM
216	Payne	SE/4 NE/4, less and except the Skinner and Red Fork formations	100.00%	16-19N-06EIM
217	Payne	SW/4 NE/4, less and except the Skinner and Red Fork formations	100.00%	16-19N-06EIM
218	Payne	NE/4 NW/4	100.00%	16-19N-06EIM
219	Payne	NW/4 NW/4	100.00%	16-19N-06EIM
220	Payne	NE/4 SE/4, less and except the Skinner and Red Fork formations	100.00%	16-19N-06EIM
221	Payne	NW/4 SE/4, less and except the Skinner, Red Fork and Burgess formations	100.00%	16-19N-06EIM
222	Payne	SE/4 SE/4, less and except the Skinner and Red Fork formations	100.00%	16-19N-06EIM
223	Payne	SW/4 SE/4, less and except the Skinner, Red Fork and Burgess formations	100.00%	16-19N-06EIM

224	Roger Mills	SE/4, less and except the Prue formation	50.00%	18-15N-21WIM
225	Roger Mills	NW/4 NE/4, less and except the Prue formation	100.00%	13-15N-22WIM
226	Roger Mills	NW/4 NE/4; S/2 NE/4, less and except the Des Moines formation	50.00%	14-15N-23WIM
227	Roger Mills	SE/4, less and except the Des Moines formation	50.00%	14-15N-23WIM
228	Roger Mills	SW/4, less and except the Des Moines formation	50.00%	14-15N-23WIM
229	Roger Mills	NE/4, less and except the Des Moines formation	100.00%	16-15N-23WIM
230	Roger Mills	NW/4, less and except the Des Moines formation	100.00%	16-15N-23WIM
231	Roger Mills	SW/4, less and except the Des Moines formation	100.00%	16-15N-23WIM
232	Roger Mills	Lot 2; SW/4 NE/4	50.00%	02-14N-24WIM
233	Roger Mills	Lot 3; S/2 NW/4	50.00%	02-14N-24WIM
234	Roger Mills	W/2 SE/4	50.00%	02-14N-24WIM
235	Roger Mills	SW/4	50.00%	02-14N-24WIM
236	Washita	NW/4	100.00%	29-10N-17WIM
237	Woods	W/2 NW/4	100.00%	32-29N-19WIM
238	Woodward	SW/4 SE/4; E/2 SE/4	50.00%	22-23N-21 WIM

**RE: ASSIGNMENTS OF OIL AND GAS MINING LEASES APPROVED:**

<u>Lease #</u>	<u>County</u>	<u>Legal Description</u>	<u>Assignor</u>	<u>Assignee</u>
CS-12242	Canadian	LOTS 1 & 2; E/2 SW/4, EXTENDING SOUTHWESTWARDLY TO THE CENTER OF THE SOUTH CANADIAN RIVER of Sec. 36-12N-10WIM	ST MARY LAND & EXPLORATION COMPANY	SM ENERGY COMPANY
CS-12243	Canadian	SE/4 of Sec. 36-12N-10WIM	ST MARY LAND & EXPLORATION COMPANY	SM ENERGY COMPANY
CS-12328	Roger Mills	NE/4, LESS 6.29 ACRES IN NW CORNER of Sec. 11-12N-24WIM	ST MARY LAND & EXPLORATION COMPANY	SM ENERGY COMPANY
CS-12697	Beaver	SE/4 (1/2 M.R.) of Sec. 30-02N-22ECM	ST MARY LAND & EXPLORATION COMPANY	SM ENERGY COMPANY
CS-12783	Beaver	NW/4 (1/2 M.R.) of Sec. 09-02N-24ECM	ST MARY LAND & EXPLORATION COMPANY	SM ENERGY COMPANY
CS-12784	Beaver	N/2 SW/4; W/2 SE/4, LESS 2.5 ACRES IN SE CORNER OF SW/4 SE/4 (1/2 M.R.) of Sec. 09-02N-24ECM	ST MARY LAND & EXPLORATION COMPANY	SM ENERGY COMPANY
CS-12847	Beaver	S/2 SW/4 of Sec. 20-06N-27ECM	GOTHIC PRODUCTION	GOTHIC PRODUCTION LLC
CS-13317	Beckham	NW/4 (1/2 M.R.) of Sec. 35-10N-26WIM	ST MARY LAND & EXPLORATION COMPANY	SM ENERGY COMPANY

CS-13409	Blaine	LOTS 1 & 2, EXTENDING WESTWARD TO THE CENTER OF RIVER BED of Sec. 16-14N-13WIM	ST MARY LAND & EXPLORATION COMPANY	SM ENERGY COMPANY
CS-13578	Washita	E 30 ACS OF NE NE; SW NE (1/2 M.R.); W2 SE (ALL M.R.) of Sec. 22-10N-20WIM	ST MARY LAND & EXPLORATION COMPANY	SM ENERGY COMPANY
CS-13598	Roger Mills	NE/4 of Sec. 17-12N-22WIM	ST MARY LAND & EXPLORATION COMPANY	SM ENERGY COMPANY
CS-13599	Roger Mills	NW/4 of Sec. 17-12N-22WIM	ST MARY LAND & EXPLORATION COMPANY	SM ENERGY COMPANY
CS-13601	Roger Mills	SW/4 of Sec. 17-12N-22WIM	ST MARY LAND & EXPLORATION COMPANY	SM ENERGY COMPANY
CS-13675	Roger Mills	SW/4 (1/2 M.R.) of Sec. 15-14N-26WIM	LORENTZ OIL & GAS LLC	KAISER-FRANCIS ANADARKO LIMITED
CS-13675	Roger Mills	SW/4 (1/2 M.R.) of Sec. 15-14N-26WIM	LORENTZ OIL & GAS LLC	RAVEN RESOURCES LLC
CS-13675	Roger Mills	SW/4 (1/2 M.R.) of Sec. 15-14N-26WIM	GEORGE GRAFFORD	LORENTZ OIL & GAS LLC
CS-13675	Roger Mills	SW/4 (1/2 M.R.) of Sec. 15-14N-26WIM	CHESAPEAKE MID-CONTINENT CORP	LORENTZ OIL & GAS LLC
CS-13683	Canadian	SE/4 of Sec. 21-11N-10WIM	ST MARY LAND & EXPLORATION COMPANY	SM ENERGY COMPANY
CS-13740	Carter	NW/4; NE/4 NE/4 SW/4; W/2 NE/4 SW/4; S/2 SE/4 NE/4 SW/4; NW/4 SW/4 of Sec. 05-03S-02EIM	GOTHIC ENERGY CORP	GOTHIC ENERGY LLC
CS-14148	Pittsburg	W/2 NW/4 NE/4; NW/4; N/2 N/2 SW/4 (1/2 M.R.) of Sec. 23-08N-17EIM	ST MARY LAND & EXPLORATION COMPANY	SM ENERGY COMPANY
CS-14472	Beckham	NE/4 of Sec. 10-11N-22WIM	ST MARY LAND & EXPLORATION COMPANY	SM ENERGY COMPANY
CS-14473	Beckham	NW/4 of Sec. 10-11N-22WIM	ST MARY LAND & EXPLORATION COMPANY	SM ENERGY COMPANY
CS-14474	Beckham	SE/4 of Sec. 10-11N-22WIM	ST MARY LAND & EXPLORATION COMPANY	SM ENERGY COMPANY
CS-14681	Ellis	SE/4 of Sec. 36-19N-22WIM	ST MARY LAND & EXPLORATION COMPANY	SM ENERGY COMPANY
CS-15098	Logan	E/2 NW/4 of Sec. 36-17N-01EIM	ST MARY LAND & EXPLORATION COMPANY	SM ENERGY COMPANY
CS-15307	Dewey	NW/4 of Sec. 36-18N-18WIM	GOTHIC ENERGY CORP	GOTHIC ENERGY LLC
CS-15344	Beckham	W/2 SW/4 of Sec. 08-10N-22WIM	ST MARY LAND & EXPLORATION COMPANY	SM ENERGY COMPANY
CS-15392	Beckham	SE/4 (1/2 M.R.) of Sec. 31-11N-23WIM	ST MARY LAND & EXPLORATION COMPANY	SM ENERGY COMPANY
CS-15495	Custer	LOTS 1 & 2; E/2 NW/4 of Sec. 18-14N-20WIM	ST MARY LAND & EXPLORATION COMPANY	SM ENERGY COMPANY
CS-15496	Custer	LOTS 3 & 4; E/2 SW/4 of Sec. 18-14N-20WIM	ST MARY LAND & EXPLORATION COMPANY	SM ENERGY COMPANY

CS-15645	Beckham	LOTS 1 & 2; S/2 NE/4 (1/2 M.R.) of Sec. 01-11N-22WIM	ST MARY LAND & EXPLORATION COMPANY	SM ENERGY COMPANY
CS-16181	Custer	NE/4 of Sec. 26-13N-20WIM	ST MARY LAND & EXPLORATION COMPANY	SM ENERGY COMPANY
CS-16524	Dewey	S/2 SW/4 (1/2 M.R.) of Sec. 35-18N-17WIM	GOTHIC ENERGY CORP	GOTHIC ENERGY LLC
CS-16779	Roger Mills	S/2 NW/4; N/2 SW/4 (1/2 M.R.) of Sec. 32-16N-23WIM	ST MARY LAND & EXPLORATION COMPANY	SM ENERGY COMPANY
CS-16780	Roger Mills	NW/4; NW/4 SW/4 (1/2 M.R.) of Sec. 33-16N-23WIM	ST MARY LAND & EXPLORATION COMPANY	SM ENERGY COMPANY
CS-16810	Caddo	SE/4 (1/2 M.R.) of Sec. 09-06N-09WIM	ST MARY LAND & EXPLORATION COMPANY	SM ENERGY COMPANY
CS-17098	Roger Mills	NE/4 SE/4; W/2 SE/4 (1/2 M.R.) of Sec. 32-16N-23WIM	ST MARY LAND & EXPLORATION COMPANY	SM ENERGY COMPANY
CS-17099	Roger Mills	SE/4 (1/2 M.R.) of Sec. 33-16N-23WIM	ST MARY LAND & EXPLORATION COMPANY	SM ENERGY COMPANY
CS-17169	Grady	S/2 NE/4 NE/4; E/2 NW/4 NE/4; W/2 W/2 NE/4; NE/4 NE/4 NW/4; SE/4 SE/4 NW/4 of Sec. 13-03N-08WIM	ST MARY LAND & EXPLORATION COMPANY	SM ENERGY COMPANY
CS-17214	Roger Mills	NE/4 (1/2 M.R.) of Sec. 32-16N-23WIM	ST MARY LAND & EXPLORATION COMPANY	SM ENERGY COMPANY
CS-17248	Roger Mills	E/2 NE/4; NE/4 SE/4 of Sec. 18-12N-21WIM	ST MARY LAND & EXPLORATION COMPANY	SM ENERGY COMPANY
CS-17456	Caddo	NE/4 (1/2 M.R.) of Sec. 09-09N-11WIM	ST MARY LAND & EXPLORATION COMPANY	SM ENERGY COMPANY
CS-17527	Roger Mills	S/2 NE/4; N/2 SE/4 (1/2 M.R.) of Sec. 35-16N-24WIM	ST MARY LAND & EXPLORATION COMPANY	SM ENERGY COMPANY
CS-17822	Logan	E/2 NW/4, LESS AND EXCEPT THE SKINNER FORMATION of Sec. 36-17N-01EIM	ST MARY LAND & EXPLORATION COMPANY	SM ENERGY COMPANY
CS-18778	Coal	NW/4 NE/4 (1/2 M.R.) of Sec. 12-01N-10EIM	ST MARY LAND & EXPLORATION COMPANY	SM ENERGY COMPANY
CS-20579	Grady	S/2 NW/4 NW/4; N/2 SW/4 NW/4; SE/4 SW/4 NW/4 of Sec. 10-08N-05WIM	ST MARY LAND & EXPLORATION COMPANY	SM ENERGY COMPANY
CS-20580	Grady	SE/4 (1/2 M.R.) of Sec. 10-08N-05WIM	ST MARY LAND & EXPLORATION COMPANY	SM ENERGY COMPANY
CS-20581	Grady	NE/4 SW/4 (1/2 M.R.) of Sec. 10-08N-05WIM	ST MARY LAND & EXPLORATION COMPANY	SM ENERGY COMPANY
CS-20795	Roger Mills	N/2 NW/4, LESS AND EXCEPT THE TONKAWA FORMATION WITHIN THE WELLBORE OF THE BRADSHAW #1-15 WELL, LOCATED IN THE SW/4 of Sec. 15-14N-24WIM	ST MARY LAND & EXPLORATION COMPANY	SM ENERGY COMPANY
CS-22263	Roger Mills	LOTS 1 & 2 (1/2 M.R.) of Sec. 03-12N-22WIM	ST MARY LAND & EXPLORATION COMPANY	SM ENERGY COMPANY

CS-22264	Roger Mills	LOTS 3 & 4 (1/2 M.R.) of Sec. 03-12N-22WIM	ST MARY LAND & EXPLORATION COMPANY	SM ENERGY COMPANY
CS-22555	Washita	SW/4 of Sec. 33-11N-19WIM	ST MARY LAND & EXPLORATION COMPANY	SM ENERGY COMPANY
CS-22737	Beckham	NW/4 of Sec. 22-11N-25WIM	ST MARY LAND & EXPLORATION COMPANY	SM ENERGY COMPANY
CS-22747	Grady	E/2 NE/4, LESS AND EXCEPT THE HUNTON COMMON SOURCE OF SUPPLY PERFORATED FROM 10,960 FEET TO 11,102 FEET, AS FOUND IN THE SANDRA #1-31 WELL, LOCATED IN THE NW/4, AND PERFORATED FROM 10,884 FEET TO 10,900 FEET, AS FOUND IN THE HARDESTY #1-31 WELL; AND LESS AND EXCEPT THE WOODFORD COMMON SOURCE OF SUPPLY, PERFORATED FROM 10,553 FEET TO 10,768 FEET, AS FOUND IN THE HARDESTY #1-31 WELL, LOCATED IN THE NE/4 (1/2 M.R.) of Sec. 31-10N-06WIM	ST MARY LAND & EXPLORATION COMPANY	SM ENERGY COMPANY
CS-22748	Grady	E/2 SE/4, LESS AND EXCEPT THE HUNTON COMMON SOURCE OF SUPPLY PERFORATED FROM 10,960 FEET TO 11,102 FEET, AS FOUND IN THE SANDRA #1-31 WELL, LOCATED IN THE NW/4, AND PERFORATED FROM 10,884 FEET TO 10,900 FEET, AS FOUND IN THE HARDESTY #1-31 WELL; AND LESS AND EXCEPT THE WOODFORD COMMON SOURCE OF SUPPLY, PERFORATED FROM 10,553 FEET TO 10,768 FEET, AS FOUND IN THE HARDESTY #1-31 WELL, LOCATED IN THE NE/4 (1/2 M.R.) of Sec. 31-10N-06WIM	ST MARY LAND & EXPLORATION COMPANY	SM ENERGY COMPANY
CS-23754	Custer	NE/4 (1/2 M.R.) of Sec. 27-14N-19WIM	ST MARY LAND & EXPLORATION COMPANY	SM ENERGY COMPANY
CS-23755	Custer	NW/4 (1/2 M.R.) of Sec. 27-14N-19WIM	ST MARY LAND & EXPLORATION COMPANY	SM ENERGY COMPANY
CS-23934	Roger Mills	NE/4 NW/4 (1/2 M.R.) of Sec. 19-14N-24WIM	GHK EXPLORATION, LP	CORDILLERA ENERGY PARTNERS III LLC
CS-23935	Roger Mills	LOT 1 A/K/A NW/4 NW/4 (1/2 M.R.) of Sec. 19-14N-24WIM	GHK EXPLORATION, LP	CORDILLERA ENERGY PARTNERS III LLC
CS-23936	Roger Mills	SE/4 NW/4 (1/2 M.R.) of Sec. 19-14N-24WIM	GHK EXPLORATION, LP	CORDILLERA ENERGY PARTNERS III LLC

CS-23937	Roger Mills	LOT 2 A/K/A SW/4 NW/4 (1/2 M.R.) of Sec. 19-14N-24WIM	GHK EXPLORATION, LP	CORDILLERA ENERGY PARTNERS III LLC
CS-23938	Roger Mills	SE/4 SW/4 (1/2 M.R.) of Sec. 19-14N-24WIM	GHK EXPLORATION, LP	CORDILLERA ENERGY PARTNERS III LLC
CS-23939	Roger Mills	LOT 4 A/K/A SW/4 SW/4 (1/2 M.R.) of Sec. 19-14N-24WIM	GHK EXPLORATION, LP	CORDILLERA ENERGY PARTNERS III LLC
CS-23940	Roger Mills	S/2 NW/4 (1/2 M.R.) of Sec. 12-14N-25WIM	GHK EXPLORATION, LP	CORDILLERA ENERGY PARTNERS III LLC
CS-23941	Roger Mills	SE/4 (1/2 M.R.) of Sec. 12-14N-25WIM	GHK EXPLORATION, LP	CORDILLERA ENERGY PARTNERS III LLC
CS-23942	Roger Mills	N/2 SW/4 (1/2 M.R.) of Sec. 12-14N-25WIM	GHK EXPLORATION, LP	CORDILLERA ENERGY PARTNERS III LLC
CS-24000	Grady	E/2 SW/4; EAST 20 ACRES OF LOT 3 A/K/A NW/4 SW/4; SOUTHWEST 9.31 ACRES OF LOT 3; LOT 4 A/K/A SW/4 SW/4, LESS AND EXCEPT THE OSBORNE COMMON SOURCE OF SUPPLY, PERFORATED FROM 10,340 FEET TO 10,412 FEET AS FOUND IN GRIMES #1-7 WELL (W/2 SE/4) AND THE GRIMES #2-7 WELL (NW/4 SW/4) (1/2 M.R.) of Sec. 07-09N-06WIM	ST MARY LAND & EXPLORATION COMPANY	SM ENERGY COMPANY
CS-24344	Washita	SE/4 (1/2 M.R.) of Sec. 23-11N-19WIM	ST MARY LAND & EXPLORATION COMPANY	SM ENERGY COMPANY
CS-25039	Lincoln	NE/4 SW/4 (DUE TO A 10/23/1987 SUBORDINATION TO THE CHANDLER MUNICIPAL AUTHORITY FOR CONSTRUCTION OF A WATERSHED DAM, DRILLING IS NOT PERMITTED ON THE SURFACE OF A TRACT COMMENCING AT THE NE CORNER OF THE NE/4 SW/4, THENCE S 660 FEET, THENCE W 990 FEET, THENCE N 660 FEET, THENCE E 990 FEET TO THE POINT OF BEGINNING) of Sec. 36-15N-03EIM	SPECIAL ENERGY CORPORATION	EAGLE ENERGY PRODUCTION LLC
CS-25040	Lincoln	NW/4 SW/4 of Sec. 36-15N-03EIM	SPECIAL ENERGY CORPORATION	EAGLE ENERGY PRODUCTION LLC
CS-25041	Lincoln	SE/4 SW/4 of Sec. 36-15N-03EIM	SPECIAL ENERGY CORPORATION	EAGLE ENERGY PRODUCTION LLC
CS-25042	Lincoln	SW/4 SW/4 of Sec. 36-15N-03EIM	SPECIAL ENERGY CORPORATION	EAGLE ENERGY PRODUCTION LLC
CS-25805	Lincoln	NE/4 of Sec. 16-14N-03EIM	SPECIAL ENERGY CORPORATION	EAGLE ENERGY PRODUCTION LLC
CS-25806	Lincoln	Lot 1; Lot 2; Lot 5 & Lot 6 of Sec. 16-14N-03EIM	SPECIAL ENERGY CORPORATION	EAGLE ENERGY PRODUCTION LLC
CS-26136	Roger Mills	SW/4 of Sec. 23-14N-25WIM	GHK EXPLORATION, LP	CORDILLERA ENERGY PARTNERS III LLC

CS-26580	Dewey	NE/4 NW/4; S/2 NW/4; E/2 NW/4 NW/4, LESS AND EXCEPT THE CHER OKEE FORMATION of Sec. 16-16N-20WIM	DOLOMITE LLC	HARDING & SHELTON INC
CS-26744	Ellis	NW/4 of Sec. 36-19N-24WIM	CONTINENTAL RESOURCES INC	EOG RESOURCES INC
CS-26814	Ellis	NE/4 of Sec. 16-18N-23WIM	CONTINENTAL RESOURCES INC	EOG RESOURCES INC
CS-27217	Beaver	SW/4, LESS AND EXCEPT THE CHESTER FORMATION of Sec. 01-03N-21ECM	FRONTIER LAND INC	LEGADO MIDCON LLC
CS-27218	Beaver	SE/4, LESS AND EXCEPT THE MISSISSIPPI CHESTER FORMATION of Sec. 33-03N-21ECM	FRONTIER LAND INC	LEGADO MIDCON LLC
CS-27220	Beaver	E/2 SW/4; LOTS 6 & 7, LESS AND EXCEPT THE CHESTER FORMATION of Sec. 06-03N-22ECM	FRONTIER LAND INC	LEGADO MIDCON LLC
CS-27221	Beaver	NE/4, LESS AND EXCEPT THE CHESTER FORMATION of Sec. 16-03N-22ECM	FRONTIER LAND INC	LEGADO MIDCON LLC
CS-27222	Beaver	SE/4, LESS AND EXCEPT THE CHESTER FORMATION of Sec. 16-03N-22ECM	FRONTIER LAND INC	LEGADO MIDCON LLC
CS-27226	Beaver	LOTS 3 & 4; E/2 SW/4, LESS AND EXCEPT THE CHESTER FORMATION of Sec. 31-04N-22ECM	FRONTIER LAND INC	LEGADO MIDCON LLC
CS-27227	Beaver	NE/4, LESS AND EXCEPT THE MORROW SAND AND CHESTER FORMATIONS of Sec. 33-04N-22ECM	FRONTIER LAND INC	LEGADO MIDCON LLC
CS-27228	Beaver	LOTS 1 & 2; S/2 NE/4 of Sec. 05-02N-23ECM	FRONTIER LAND INC	LEGADO MIDCON LLC
CS-27229	Beaver	SE/4 of Sec. 05-02N-23ECM	FRONTIER LAND INC	LEGADO MIDCON LLC
CS-27230	Beaver	LOTS 3 & 4; E/2 SW/4 of Sec. 31-03N-23ECM	FRONTIER LAND INC	LEGADO MIDCON LLC
CS-27231	Beaver	NW/4, LESS A TRACT 871.2 FEET NORTH AND SOUTH BY 500 FEET EA ST AND WEST IN NE CORNER, LESS AND EXCEPT THE CHESTER FORMATION of Sec. 25-04N-23ECM	FRONTIER LAND INC	LEGADO MIDCON LLC
CS-27232	Beaver	N/2 SE/4, LESS AND EXCEPT THE CHESTER FORMATION of Sec. 25-04N-23ECM	FRONTIER LAND INC	LEGADO MIDCON LLC

CS-27233	Beaver	W/2 SW/4, LESS AND EXCEPT THE CHESTER FORMATION of Sec. 25-04N-23ECM	FRONTIER LAND INC	LEGADO MIDCON LLC
CS-27336	Lincoln	E/2 SW/4; LOTS 3 AND 4 of Sec. 31-14N-03EIM	SPECIAL ENERGY CORPORATION	EAGLE ENERGY PRODUCTION LLC
CS-27349	Beaver	N/2 SW/4, AS TO THE MARMATON FORMATION ONLY of Sec. 10-01N-22ECM	FRONTIER LAND INC	LEGADO MIDCON LLC
CS-27350	Beaver	S/2 SW/4, AS TO THE MARMATON FORMATION ONLY of Sec. 10-01N-22ECM	FRONTIER LAND INC	LEGADO MIDCON LLC
CS-27415	Beaver	ALL OPEN INTEREST IN THE NE/4 FROM SURFACE TO 8600 FEET, BEING NOT LESS THAN 11.4 ACRES of Sec. 14-01N-24ECM	FRONTIER LAND INC	LEGADO MIDCON LLC
CS-27441	Washita	LOTS 3 AND 4; S/2 NW/4 of Sec. 02-10N-18WIM	PENN VIRGINIA MC ENERGY LLC	CHESAPEAKE EXPLORATION LLC
CS-27523	Jackson	E/2 SE/4 of Sec. 18-01S-23WIM	BAKER PETROLEUM & INVESTMENTS INC	EAGLE OIL & GAS COMPANY
CS-27526	Jackson	NE/4 NE/4; N/2 SE/4 NE/4 of Sec. 12-01S-24WIM	BAKER PETROLEUM & INVESTMENTS INC	EAGLE OIL & GAS COMPANY
CS-27531	Jackson	SE/4 of Sec. 36-01S-24WIM	BAKER PETROLEUM & INVESTMENTS INC	EAGLE OIL & GAS COMPANY
CS-27575	Beaver	NE/4, LESS AND EXCEPT THE CHASE FORMATION of Sec. 36-04N-20ECM	T S DUDLEY LAND COMPANY INC	CABOT OIL & GAS CORPORATION
CS-27576	Beaver	NW/4, LESS AND EXCEPT THE CHASE FORMATION of Sec. 36-04N-20ECM	T S DUDLEY LAND COMPANY INC	CABOT OIL & GAS CORPORATION
CS-27577	Beaver	SW/4, LESS AND EXCEPT THE CHASE FORMATION of Sec. 36-04N-20ECM	T S DUDLEY LAND COMPANY INC	CABOT OIL & GAS CORPORATION
CS-27578	Beaver	NE/4 of Sec. 36-02N-22ECM	T S DUDLEY LAND COMPANY INC	CABOT OIL & GAS CORPORATION
CS-27579	Beaver	NW/4 of Sec. 36-02N-22ECM	T S DUDLEY LAND COMPANY INC	CABOT OIL & GAS CORPORATION
CS-27580	Beaver	SW/4 of Sec. 36-02N-22ECM	T S DUDLEY LAND COMPANY INC	CABOT OIL & GAS CORPORATION
CS-27587	Caddo	LOTS 3, 4 AND 5, ALL IN THE NW/4 of Sec. 16-07N-10WIM	REAGAN SMITH ENERGY SOLUTIONS INC	LAREDO PETROLEUM INC
CS-7348	Washita	THE WEST 24.69 ACRES OF LOT 3; LOTS 4, 9 & 10; S/2 SE/4 of Sec. 36-08N-17WIM	ST MARY LAND & EXPLORATION COMPANY	SM ENERGY COMPANY
EI-1323	Blaine	SE/4 (1/2 M.R.) of Sec. 05-15N-13WIM	ST MARY LAND & EXPLORATION COMPANY	SM ENERGY COMPANY
EI-2643	Washita	NW/4 NE/4 A/K/A LOT 2; N/2 NW/4 A/K/A LOTS 3 & 4; S/2 NW/4; NE/4 SW/4; W/2 SW/4 of Sec. 01-11N-20WIM	ST MARY LAND & EXPLORATION COMPANY	SM ENERGY COMPANY

EI-2735	Beckham	LOTS 1, 2 & 3; NE/4 SW/4 of Sec. 30-11N-25WIM	ST MARY LAND & EXPLORATION COMPANY	SM ENERGY COMPANY
EI-2808	Washita	NW/4 NW/4 (1/2 M.R.) of Sec. 25-11N-18WIM	ST MARY LAND & EXPLORATION COMPANY	SM ENERGY COMPANY
EI-2809	Washita	NE/4 (1/2 M.R.) of Sec. 26-11N-18WIM	ST MARY LAND & EXPLORATION COMPANY	SM ENERGY COMPANY
EI-2810	Washita	SE/4 NW/4; E/2 SW/4 (1/2 M.R.) of Sec. 26-11N-18WIM	ST MARY LAND & EXPLORATION COMPANY	SM ENERGY COMPANY
EI-3006	Caddo	SW/4 of Sec. 13-10N-13WIM	ST MARY LAND & EXPLORATION COMPANY	SM ENERGY COMPANY
EI-3801	Washita	LOTS 3, 4 & 5; SE/4 NW/4 (1/2 M.R.) of Sec. 06-11N-19WIM	ST MARY LAND & EXPLORATION COMPANY	SM ENERGY COMPANY
EI-4210	Roger Mills	SE/4 NW/4, FROM THE SURFACE OF THE EARTH TO THE BASE OF THE ATOKA FORMATION of Sec. 04-12N-23WIM	ST MARY LAND & EXPLORATION COMPANY	SM ENERGY COMPANY
EI-4211	Roger Mills	SE/4, FROM THE SURFACE OF THE EARTH TO THE BASE OF THE ATOKA FORMATION of Sec. 04-12N-23WIM	ST MARY LAND & EXPLORATION COMPANY	SM ENERGY COMPANY
EI-4212	Roger Mills	E/2 SW/4, FROM THE SURFACE OF THE EARTH TO THE BASE OF THE ATOKA FORMATION of Sec. 04-12N-23WIM	ST MARY LAND & EXPLORATION COMPANY	SM ENERGY COMPANY
EI-4979	Coal	SE/4 (1/2 M.R.) of Sec. 06-01N-11EIM	ST MARY LAND & EXPLORATION COMPANY	SM ENERGY COMPANY
EI-4980	Coal	LOT 6 A/K/A NW/4 SW/4; LOT 7 A/K/A SW/4 SW/4; E/2 SW/4 of Sec. 06-01N-11EIM	ST MARY LAND & EXPLORATION COMPANY	SM ENERGY COMPANY
EI-5020	Roger Mills	SW/4 NE/4 of Sec. 13-14N-25WIM	GHK EXPLORATION, LP	CORDILLERA ENERGY PARTNERS III LLC
EI-5539	Ellis	N/2 NE/4, LESS 0.98 ACRES FOR SCHOOL, LOCATED IN THE NW/4 NE /4 of Sec. 14-19N-25WIM	CONTINENTAL RESOURCES INC	EOG RESOURCES INC
EI-5540	Ellis	N/2 NW/4 of Sec. 14-19N-25WIM	CONTINENTAL RESOURCES INC	EOG RESOURCES INC
EI-5562	Roger Mills	SW/4 NE/4, LESS AND EXCEPT THE CHEROKEE FORMATION of Sec. 13-14N-25WIM	GHK EXPLORATION, LP	CORDILLERA ENERGY PARTNERS III LLC
EI-5629	Beaver	NW/4, LESS AND EXCEPT THE CHESTER FORMATION of Sec. 21-03N-22ECM	FRONTIER LAND INC	LEGADO MIDCON LLC
EI-5648	Coal	S/2 SW/4, LESS AND EXCEPT FROM THE SURFACE TO THE BASE OF THE WAPANUCKA FORMATION of Sec. 09-01N-10EIM	ST MARY LAND & EXPLORATION COMPANY	SM ENERGY COMPANY
EI-5698	Dewey	LOTS 3, 4 AND 5; SE/4 NW/4 of Sec. 06-16N-19WIM	SCHONWALD LAND INC	MEWBOURNE OIL COMPANY

EI-5726	Beaver	SE/4 of Sec. 36-02N-22ECM	T S DUDLEY LAND COMPANY INC	CABOT OIL & GAS CORPORATION
LU-339	Beaver	SE/4 SW/4 of Sec. 26-06N-28ECM	GOTHIC PRODUCTION	GOTHIC PRODUCTION LLC
LU-563	Beaver	SW/4, LESS AND EXCEPT THE MORROW SAND FORMATION of Sec. 23-01N-24ECM	FRONTIER LAND INC	LEGADO MIDCON LLC
NS-1221	Roger Mills	W/2 SW/4, LESS AND EXCEPT THE RED FORK FORMATION, PRODUCING FROM A DEPTH OF 11,762' TO A DEPTH OF 12,300 FEET, AS FOUND IN THE BEULAH #1 WELL, LOCATED IN THE W/2 W/2 NE/4 (LEASE TO BE EFFECTIVE 12/6/1991) of Sec. 03-15N-23WIM	ST MARY LAND & EXPLORATION COMPANY	SM ENERGY COMPANY
NS-1304	Coal	LOT 4 (A/K/A S/2 NE/4 NE/4), LOT 8 (A/K/A SE/4 NW/4), LOT 9 (A/K/A SE/4 NE/4), LOT 10 (A/K/A SW/4 NE/4), AND LOT 11 (A/K/A PART OF NE/4 SE/4), TOWNSITE ADDITION II, LESS AND EXCEPT THE BOOCH FORMATION, PRODUCING FROM A DEPTH OF 1,540' TO A DEPTH OF 1,556', AS FOUND IN THE WITHERSPOON #14-1A WELL, LOC IN THE SE/4 NE/4 NW/4 (1/2 M.R.) SEC. 14-1N-10E of Sec. 14-01N-10EIM	ST MARY LAND & EXPLORATION COMPANY	SM ENERGY COMPANY
NS-695	Beckham	SW/4 of Sec. 32-11N-22WIM	ST MARY LAND & EXPLORATION COMPANY	SM ENERGY COMPANY
NS-726	Roger Mills	W/2 SW/4 of Sec. 03-15N-23WIM	ST MARY LAND & EXPLORATION COMPANY	SM ENERGY COMPANY
NS-775	Roger Mills	S/2 SW/4 of Sec. 32-16N-23WIM	ST MARY LAND & EXPLORATION COMPANY	SM ENERGY COMPANY
NS-776	Roger Mills	E/2 SW/4 of Sec. 33-16N-23WIM	ST MARY LAND & EXPLORATION COMPANY	SM ENERGY COMPANY
NS-971	Custer	NE/4 NW/4 (1/2 M.R.) of Sec. 18-13N-18WIM	ST MARY LAND & EXPLORATION COMPANY	SM ENERGY COMPANY
OS-1604	Beaver	LOTS 3 & 4; S/2 NW/4, LESS AND EXCEPT THE CHESTER FORMATION of Sec. 01-03N-21ECM	FRONTIER LAND INC	LEGADO MIDCON LLC
OS-1605	Beaver	SE/4 of Sec. 02-03N-21ECM	FRONTIER LAND INC	LEGADO MIDCON LLC

PB-1103	Blaine	SE/4 SE/4; LOTS 5 & 6, EXTENDING NORTHWARD TO THE CENTER OF THE BED OF THE S. CANADIAN RIVER (EXCLUDING ANY ACCRETION AND RIPARIAN RIGHTS LYING OUTSIDE OF SEC. 33-13N-12W), LESS AND EXCEPT THE SPRINGER COMMON SOURCE OF SUPPLY, PERFORATED FROM 12,713 FEET TO 12,720 FEET IN THE OPAL #1-33 WELL, LO- CATED IN THE SW/4, AND PERFORATED FROM 12,839 FEET TO 12,868 FEET IN THE FEDERAL #34-1 WELL, LOCATED IN THE SW/4, SEC. 34-13N-12W; AND LESS AND EXCEPT THE RED FORK COMMON SOURCE OF SUPPLY, PERFORATED FROM 11,230 FEET TO 11,360 FEET IN TRUMBLY #1-34 WELL, LOCATED IN THE NE/4, SEC. 34-13N-12W of Sec. 33-13N-12WIM	ST MARY LAND & EXPLORATION COMPANY	SM ENERGY COMPANY
PB-1254	Alfalfa	NW/4 of Sec. 33-25N-09WIM	SPECIAL ENERGY CORPORATION	EAGLE ENERGY PRODUCTION LLC
PB-1255	Alfalfa	NW/4 of Sec. 33-26N-12WIM	SPECIAL EXPLORATION CO INC	EAGLE ENERGY PRODUCTION LLC
PB-1267	Blaine	LOT 5 A/K/A NE/4 SE/4 AND LOT 6 A/K/A SW/4 SE/4, EXTENDING N ORTHWARD TO THE CENTER OF THE BED OF THE S. CANADIAN RIVER; SE/4 SE/4, INSOFAR AND ONLY INSOFAR AS COVERS THE CHEROKEE C OMMON SOURCE OF SUPPLY AND RIGHTS BELOW THE BASE OF THE SPRI NGER COMMON SOURCE OF SUPPLY (LESS AND EXCEPT ACCRETION AND RIPARIAN RIGHTS LYING OUTSIDE OF SEC. 33) of Sec. 33-13N-12WIM	ST MARY LAND & EXPLORATION COMPANY	SM ENERGY COMPANY
PB-531	Canadian	NE/4 of Sec. 33-11N-10WIM	PRIMARY NATURAL RESOURCES INC	NEWFIELD EXPLORATION MID-CONTINENT INC
PB-531	Canadian	NE/4 of Sec. 33-11N-10WIM	VALENTIS OK ENERGY LLC	PRIMARY NATURAL RESOURCES INC
PB-532	Canadian	SE/4 of Sec. 33-11N-10WIM	VALENTIS OK ENERGY LLC	PRIMARY NATURAL RESOURCES INC
PB-532	Canadian	SE/4 of Sec. 33-11N-10WIM	PRIMARY NATURAL RESOURCES INC	NEWFIELD EXPLORATION MID-CONTINENT INC
PB-598	Harper	NE/4 of Sec. 33-25N-24WIM	GOTHIC ENERGY CORP	GOTHIC ENERGY LLC
PB-599	Harper	SW/4 of Sec. 33-25N-24WIM	GOTHIC ENERGY CORP	GOTHIC ENERGY LLC

RO-124	Woodward	NE/4 SE/4 (1/2 M.R.) of Sec. 34-23N-21WIM	REAGAN RESOURCES INC	RANGE RESOURCES - MIDCONTINENT LLC
UP-323	Roger Mills	S/2 NW/4; N/2 SW/4 (1/2 M.R.) of Sec. 11-12N-24WIM	ST MARY LAND & EXPLORATION COMPANY	SM ENERGY COMPANY
UP-736	Beaver	NW/4 SW/4, LESS AND EXCEPT THE CHESTER FORMATION of Sec. 32-04N-22ECM	FRONTIER LAND INC	LEGADO MIDCON LLC
UV-1357	Beckham	SE/4 of Sec. 22-11N-25WIM	ST MARY LAND & EXPLORATION COMPANY	SM ENERGY COMPANY
UV-1499	Bryan	SW/4 NE/4, LESS 7.82 ACRES FOR MK&T RAILROAD RIGHT-OF-WAY of Sec. 07-07S-09EIM	ST MARY LAND & EXPLORATION COMPANY	SM ENERGY COMPANY
UV-1558	Beaver	LOT 2 of Sec. 01-03N-20ECM	T S DUDLEY LAND COMPANY INC	CABOT OIL & GAS CORPORATION
UV-1562	Beaver	E/2 SE/4; NW/4 SE/4 of Sec. 10-03N-20ECM	T S DUDLEY LAND COMPANY INC	CABOT OIL & GAS CORPORATION
UV-1564	Beaver	NW/4 SE/4, LESS AND EXCEPT THE CHESTER of Sec. 11-03N-20ECM	T S DUDLEY LAND COMPANY INC	CABOT OIL & GAS CORPORATION
UV-1566	Beaver	NE/4 NE/4, LESS AND EXCEPT THE CHESTER FORMATION of Sec. 14-03N-20ECM	T S DUDLEY LAND COMPANY INC	CABOT OIL & GAS CORPORATION
UV-1567	Beaver	W/2 NW/4, LESS AND EXCEPT THE CHESTER FORMATION of Sec. 14-03N-20ECM	T S DUDLEY LAND COMPANY INC	CABOT OIL & GAS CORPORATION
UV-686	Beaver	LOT 1 OF NW/4 of Sec. 18-04N-27ECM	GOTHIC ENERGY CORP	GOTHIC ENERGY LLC

**RE: DIVISION ORDERS**

The Minerals Management Division has issued 29 Division Orders for the Month of June, 2010.

**REAL ESTATE MANAGEMENT DIVISION**  
**MONTHLY SUMMARY**

JUNE 1, 2010 – JUNE 30, 2010

 By:   
 KEITH KUHLMAN, DIRECTOR
**RE: LEASE ASSIGNMENTS**

Lease No.	Description	Rent	Lessee
102846 Texas County	E/2 Sec. 10 & NE/4 Sec. 15 & SW/4SW/4 Sec. 11-1N-11ECM	\$3,500.00	George T. McDaniel Inc., Jerod McDaniel President

This lease was previously in the name of Jerod McDaniel. Rental is paid current.

409177 Texas County	SE/4SW/4 & W/2SE/4 & SE/4SE/4 Sec. 15 & that part of NW/4 lying N & E of road Sec. 22-1N-11ECM	\$1,900.00	George T. McDaniel Inc., Jerod McDaniel President
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This lease was previously in the name of Jerod McDaniel. Rental is paid current.

205141 Kay County	N/2 Sec. 13-28N-2WIM	\$5,400.00	Jim Hiatt and Ross Hiatt
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This lease was previously in the name of Jim Hiatt. Rental is paid current.

206083 Cimarron County	E/2 Sec. 13-3N-3ECM	\$1,600.00	Royce White and Geno Boyd
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This lease was previously in the name of Royce White. Rental is paid current.

511555 Cimarron County	All of Sec. 24-3N-3ECM	\$3,300.00	Royce White and Geno Boyd
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This lease was previously in the name of Royce White. Rental is paid current.

101509 Alfalfa County	NE/4 Sec. 16-23N-12WIM (Less Improvements)	\$3,800.00	Hughes Farms LLC, Don Hughes Manager
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This lease was previously in the name of Ted Dillard and Marie Dillard. Rental is paid current.

102905 Woodward County	NE/4 Sec. 36-25N-19WIM	\$2,600.00	John Highfill, Darwin Loomis & Matthew Loomis
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This lease was previously in the name of John Highfill. Rental is paid current.

106260 Cotton County	Lts 2,3,4,5,6; W/2NE/4; SE/4NW/4; NE/4SE/4; NE/4NW/4; Sec. 7-5S-10WIM (Less 1.61 ac 106268)	\$8,750.00	Mike Vache
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This lease was previously in the name of Bessie West. Rental is paid current.

**RE: ASSIGNMENT OF EASEMENTS**

Lease No.	Legal Description	Easement No.
409027 Woodward County	NE/4N/2SE/4N/2SW/4 Sec. 12-26N-19WIM	8544

This easement is now in the name of Chesapeake Midstream Gas Services. Previous owner was Chesapeake Energy Marketing Inc.

101728 Custer County	SE/4 Sec. 16-14N-18WIM	8689
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This easement is now in the name of Chesapeake Midstream Gas Services. Previous owner was Chesapeake Energy Marketing Inc.

**RE: SHORT TERM COMMERCIAL LEASE ASSIGNMENT**

Lease No.	Legal Description	Rent	Lessee
105679 Noble County	Beg. Approx. 361'W of the NE/C of the NW/4 of Sec. 16-21N-2EIM; Th 200'W; Th 785'S; TH 200'E; TH 785'N to Pt of Beg., containing 3.6 acres mol	\$800.00	Ronda F. Cooper

This lease was previously in the name of Hazel N. Chessmore. Rental is paid current.

**RE: RENEWED EASEMENTS**

Esmt. No.	Legal Description	Appraised	Company
7527 Roger Mills County	S/2 NW/4 Sec. 21-15N-22WIM	\$1,225.00	Enogex Gas Gathering LLC

7540 Oklahoma County	SE/4 Sec. 16-14N-1EIM	\$500.00	DGP Midstream LP
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7348 Pottawatomie County	S/2 NE/4 & NW/4 SE/4 Sec. 16-6N-4EIM	\$14,800.00	Enerfin Resources I Limited Partnership
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7508 Harper County	W/2 Sec. 16-26N-20WIM	\$19,250.00	ANR Pipeline Company
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These are 20 year easements that have expired and have been renewed.

**RE: 20 YEAR EASEMENT**

Lease No.	Legal Description	Easement No.
817170 Woodward County	NW/4 Sec. 33-22N-20WIM	8831

Easement has been issued to Woodward County Rural Water District #2 for a 6" rural water line. Easement not to exceed 20 feet in width and 157.73 rods in length for the consideration of \$1,600.00. Appraised price has been paid in full.

**RE: TERM IRRIGATION PERMITS ISSUED BEGINNING APRIL 1, 2010 THRU MARCH 31, 2011.**

Lease No.	Legal Description	Acres	Cost	Lessee
101561 Washita County	NE/4 Sec. 36-8N-14WIM (less .186 acres CL 106446)	120.0	\$1,500.00	Jay Holsted, dba Holsted Farms
101669 Kiowa County	SE/4 Sec. 16-2N-17WIM (subj to 11.3 ac esmt) (less improvements)	33.0	\$412.50	Mark McPhail

**RE: NEW SHORT TERM COMMERCIAL LEASE**

Lease No.	Legal Description	Annual Rent	Lessee
106483 Texas County	Up to three monitoring wells in the NW/4 Sec. 36-4N-19ECM containing .15 Acres	\$500.00	M2P2 LLC

This is a new Short Term Commercial Lease. The contract is pro-rated and has been paid in full. Term of the contract is 5-1-2010 thru 12-31-2012.

**RE: SOIL CONSERVATION PROJECTS**

The following maintenance soil conservation projects have been approved.

Lease No.	Legal Description	Practice	Cost to CLO	Lessee
106459-106456-106455 Pottawatomie County	S/2 & SE/4NE/4 Sec. 16-10N-02EIM	1" crusher run limestone rock suitable for driveways, delivered and tailgate spread on designated areas. Up to 6 (six) loads at \$400.00 per load, average of all loads should be 18.5 tons per load. Location of deliveries is the vicinity of Shawnee Twin Lakes, West area of South Lake, as designated by CLO representative.	\$2,400.00	Kennedy, LeGrande, Clark, McBroom & Forseberg
106285 Oklahoma County	NE 10 <sup>th</sup> & I-35 – 3 acres	Unleased commercial tracts required by city code enforcement to be kept mowed.	\$175.00	Unleased
106256 Canadian County	El Reno tract – 3.86 acres		\$200.00	Unleased
100027 Oklahoma County	S/2SW/4 Sec.36-12N-1EIM(Less 3.3ac sold)(Subj to .32ac esmt)	Bulldoze and bury vacant home and out buildings.	\$2,500.00	James Meinke
715021 Ellis County	W/2 & S/2 SE/4 Sec. 32-19N-21WIM	Cedar removal on a cooperative agreement with the U.S. Fish and Wildlife Service. Fish and Wildlife Service have completed their \$15,000 share of the project	\$3,300.00	L V Baker
307162, 613163 & 101993 Cimarron County	Lts 2,3,4 & SW/4 NE/4 & S/2 NW/4 & S/2 Sec. 3 & Lts 1,2,3,4 & S/2 N/2 & E/2 SW/4 & SW/4 SW/4 & SE/4 Sec. 4 & W/2 E/2 & W/2 Sec. 8 & E/2 & E/2 W/2 Sec. 9 & All of Sec. 10-4N-2ECM	3 buckets of Power pellets for invading brush species on lease	\$900.00	Harold Dawson
100927 Kay County	NE/4 Sec. 36-29N-1WIM (less 5 ac sold)	Repair terrace system	\$2,380.00	Dale Dewitt

613040 Roger Mills County	W/2/SW Sec. 3 & SE/NE & NE/SE Sec. 4-15N- 23WIM & S2/SW Sec. 32 & E2/SW Sec .33-16N- 23WIM (subj to 613770 access rd)	Survey of lease to locate boundaries for fencing.	\$2,500.00	Great Plains Surveying, Drafting and Design
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STATE OF OKLAHOMA        )  
                                      )    ss  
COUNTY OF OKLAHOMA    )

I hereby certify that the foregoing Monthly Summaries are a true, full and correct report of the actions of the Secretary to the Commissioners of the Land Office taken pursuant to Resolution of the Commissioners of the Land Office adopted the 17th day of December, 1968 and subsequent Resolution adopted the 1st day of March 1988, amended April 12, 1988.

WITNESS my hand and official signature this 16<sup>th</sup> day of August 2010.

(SEAL)



Mike Hunter  
Mike Hunter, Secretary

## COMMISSIONERS OF THE LAND OFFICE

### REGULAR MEETING MINUTES

THURSDAY, SEPTEMBER 9, 2010 AT 2:00 P.M.  
GOVERNOR'S LARGE CONFERENCE ROOM  
STATE CAPITOL BUILDING – SECOND FLOOR  
OKLAHOMA CITY, OKLAHOMA

Notice was posted online with the Secretary of State on November 2, 2010. Public notice was also posted on the Commissioners of the Land Office website and at the Commissioners of the Land Office and Governor's Large Conference Room of the State Capitol Building on Wednesday September 8, 2010 before 2 p.m.

#### PRESENT:

Honorable Brad Henry, Governor and Chair  
Honorable Jari Askins, Lt. Governor and Vice-Chair  
Honorable Steve Burrage, State Auditor & Inspector and Member  
Honorable Terry Peach, President State Board of Agriculture and Member

#### ABSENT:

Honorable Sandy Garrett, State Superintendent of Public Instruction and Member

#### CLO STAFF PRESENT:

Douglas Allen, Secretary  
Janet Henthorn, Chief of Staff  
Sarah Evans, Human Resources Manager  
Guy Hurst, General Counsel  
Keith Kuhlman, Director of the Real Estate Management Division  
Brian Heanue, Director of the Accounting Division  
Dave Shipman, Director of Minerals Management Division  
Phyllis Bolt, Director of Investments  
Terri Watkins, Director of Communications

#### VISITORS:

Shawn Ashley, E-Capitol.net  
Julie Bisbee, The Oklahoman  
Brenda Lee, OKPTA

The meeting was called to order at 2:07 p.m., chaired by Lt. Governor Askins.

Henry:	Absent
Askins:	Present
Burrage:	Present
Garrett:	Absent
Peach:	Present

**1. Approval of Minutes for Special Meeting Held August 18, 2010**

Governor Henry entered at 2:10 p.m.

This agenda item was presented by Secretary Douglas B. Allen. A MOTION was made by Commissioner Burrage and seconded by Commissioner Peach to approve the minutes of the August 18, 2010 meeting.

Henry:	Aye	
Askins:	Aye	
Burrage:	Aye	<i>Motion Carried</i>
Peach:	Aye	

**3. Executive Session**

Executive Session did not convene, but was available for the purpose of discussing the employment, hiring, appointment, and salary of the Secretary of the CLO. Governor Henry made mention that the statute allows the Governor to make the appointment with the consent of the commission. A MOTION was made by Governor Henry and seconded by Commissioner Peach to make Douglas B. Allen the permanent Secretary at a salary of \$130,000.

Henry:	Aye	
Askins:	Aye	
Burrage:	Aye	<i>Motion Carried</i>
Garrett:	Aye	

**2. Secretary's Comments**

**A. Organizational Issues and Initiatives**

1. *Outreach* – Secretary Allen reported on the ongoing outreach with beneficiaries. He spoke at the statewide PTA convention and received great support. He also met with President Butler and toured the facilities at Southwestern College.
2. *CLO Mineral and Real Estate Holdings* – Secretary Allen has continued a project initiated with Mike Hunter to examine the stewardship of current CLO lands. The CLO field staff is doing an excellent job overseeing the land as well as responding to lessees' concerns.
3. *Surface and Minerals Maps* – Secretary Allen provided maps reflecting all surface and mineral ownership. There are 5,000 active mineral leases and 750,000 acres of CLO owned surface.

Governor Henry left the meeting at 2:16 p.m., to continue with ongoing judicial interviews.

**4. Dedication of Continuous Easement**

Lease No.	Esmt. No.	Legal Description	Lessee
106437 McCurtain County	8872	Lot 2 Sec. 7-6S-25EIM	Dept. of Ag., Food & Forestry, ST. of OKLA.

Oklahoma Dept. of Agriculture, Food & Forestry, State of Oklahoma has a long term commercial lease on the referenced property.

According to section 4.2 of the lease contract the CLO agreed to dedicate necessary easements to government entities and public utilities for servicing the lease operation.

Public Service Company of Oklahoma has provided a plat to dedicate an easement which is in part underground, 10 feet in width, 4.97 rods in length and overhead, 30 feet in width and 81.11 rods in length. This easement will provide electricity for the Forestry Department.

The Director of the Real Estate Management Division recommended approval of the continuous utility easement covering 4.97 rods underground and 81.11 rods overhead be dedicated to Public Service Company of Oklahoma.

A MOTION was made by Commissioner Burrage and seconded by Commissioner Peach to approve the continuous easement.

Askins:       Aye  
 Burrage:       Aye               *Motion Carried*  
 Peach:         Aye

**5. Consideration and Possible Action Regarding Approval of Land Sale**

Lease No.	Legal Description
205027 Noble County	E/2SE/4 Sec. 13-21N-2EIM (80 acres)

This property lies on the west edge of the Town of Morrison on the north side of Highway 64.

On March 11, 2010, the Commissioners authorized the appraisal of the property subject to the appraisal costs being paid in advance.

On June 10, 2010, the Commissioners authorized a sale be held with a minimum bid of \$220,000.00 for the property.

On August 31, 2010, a sale of the property was held in the manner prescribed by law. The successful bidder was Prairie Hills Development, LLC., for the minimum bid price of \$220,000.00.

The Director of the Real Estate Management Division recommended the approval of sale and patent be issued to Prairie Hills Development, LLC., for the minimum bid price of \$220,000.00.

A MOTION was made by Commissioner Burrage and seconded by Commissioner Peach to approve the sale and issue a patent to Prairie Hills Development, LLC., for the minimum bid price of \$220,000.00.

Askins:	Aye	
Burrage:	Aye	<i>Motion Carried</i>
Peach:	Aye	

**6. Consent Agenda – Request Approval of July 2010 Agency Monthly Division Summary of Activities.**

*The Agenda items presented on the Consent Agenda are considered as one item for voting purposes. The Consent Agenda includes items that are statutorily or constitutionally required to be performed by the Commissioners of the Land Office or are administrative in nature, which are done as a routine action by the Commissioners of the Land Office. If any member of the Commission or any member of the public requests a particular item or items to be considered individually, the matter or matters shall be considered individually.*

Secretary Allen presented this agenda item. All content was routine in nature.

*Accounting Division*

1. July 2010
  - a. Apportionment
  - b. Claims Paid (routine)

*Minerals Management Division*

1. July 2010
  - a. Tabulation for the 7/21/10 Oil and Gas Lease Sale
  - b. Assignments of Oil and Gas Mining Leases
  - c. Division Orders

*Real Estate Management Division*

1. July 2010

- a. Lease Assignments
- b. Assignment of Easements
- c. Limited Term Right of Entry Permit
- d. Treasure Trove Permit Number 102069
- e. Short Term Commercial Lease Assignment
- f. Release of Easement
- g. Renewed Easements
- h. Return of Sale – Easements
- i. Patent Issued on Land Sale
- j. New Short-term Commercial Lease
- k. Cancellation of Short-term Commercial Lease
- l. Request and Authorization for Improvements
- m. Soil Conservation Project
- n. Tracts offered for 2010 Fall Lease Auctions

A MOTION was made by Commissioner Burrage and seconded by Commissioner Peach to approve the consent agenda.

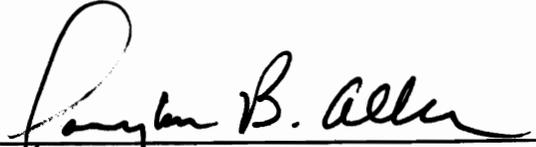
Askins: Aye  
Burrage: Aye      *Motion Carried*  
Peach: Aye

**7. Financial Information Regarding Investments and Monthly Distributions  
(for informational purposes only).**

- a. Market Value Comparison through July 31, 2010
- b. July 2010 Income, Distributed August 25, 2010
- c. June 2010 Income, Distributed July 23, 2010
- d. Statement of Assets, Liabilities, and Trust Reserve for July 31, 2010
- e. Schedule of Income, Distributions and Changes in Fund Balance for the month of July 2010

A MOTION was made by Commissioner Peach and seconded by Commissioner Burrage to adjourn the meeting.

Askins: Aye  
Burrage: Aye      *Motion Carried*  
Peach: Aye

  
\_\_\_\_\_  
DOUGLAS B. ALLEN, SECRETARY

The meeting was adjourned at 2:22 p.m.

I HEREBY CERTIFY that the foregoing is a true, full and correct report of said meeting.

WITNESS my hand and official signature this 9<sup>th</sup> day of December, 2010.

(SEAL)



Jari Atkins  
CHAIRMAN

ATTEST.

Douglas B. Allen  
Douglas B. Allen

**ACCOUNTING DIVISION**  
**MONTHLY SUMMARY**

JULY 1, 2010 – JULY 31, 2010

 BY: Brian Heanue  
**BRIAN HEANUE, DIRECTOR**

Apportionment for the Month of June 2010 (Distributed to Beneficiaries During July 2010)

	<u>Jun-10</u>	<u>CUMULATIVE FY 11</u>	<u>CUMULATIVE FY 10</u>	<u>% INCREASE -DECREASE OVER FY 2010</u>
Common School Earnings	5,473,774.00	5,473,774.00	6,078,199.00	-9.94%
Average Daily Attendance	603,410	603,410	596,448	1.17%
Apportionment Per Capita	\$9.07	\$9.07	\$10.19	-10.98%
<b>Colleges:</b>				
Educational Institutions	1,267,376.00	1,267,376.00	1,386,549.00	
University of Oklahoma	195,043.00	195,043.00	259,921.00	
University Preparatory	148,517.00	148,517.00	156,558.00	
Oklahoma State	125,305.00	125,305.00	135,061.00	
Normal Schools	193,077.00	193,077.00	227,128.00	
Langston	89,559.00	89,559.00	104,971.00	
<b>Total Colleges</b>	<b>2,018,877.00</b>	<b>2,018,877.00</b>	<b>2,270,188.00</b>	<b>-11.07%</b>
<b>Total Educational</b>	<b>7,492,651.00</b>	<b>7,492,651.00</b>	<b>8,348,387.00</b>	<b>-10.25%</b>
<b>Public Building</b>	<b>125,104.00</b>	<b>788,302.00</b>	<b>1,545,705.00</b>	

The following claims were approved for payment by the Secretary and are routine in nature.

American General Life Ins Co	Payroll Withholdings	\$	69.34
Assurity Life Insurance Co	Payroll Withholdings		41.60
Conseco Health Insurance	Payroll Withholdings		124.30
Federal Reserve Bank of Minneapolis	Payroll Withholdings		100.00
National Teachers Associates Life Ins Co	Payroll Withholdings		18.75
Okla Employees Credit Union	Payroll Withholdings		2,355.18
Okla Public Employees Assoc	Payroll Withholdings		150.00
Oklahoma College 529 Savings Plan	Payroll Withholdings		50.00
United Way of Central Oklahoma Inc	Payroll Withholdings		336.00
Drake, Tom	Travel & Subsistence		621.00
Eike, T D	Travel & Subsistence		575.00
Foster, Chris	Travel & Subsistence		250.00
Hermanski, David Alan	Travel & Subsistence		401.50
JP Morgan Chase Bank Na	Travel & Subsistence		811.79
Kuhlman, Jon K	Travel & Subsistence		802.42
Renaissance OKC Hotel	Travel & Subsistence		1,008.00
Robison, S C	Travel & Subsistence		505.50
Spurgeon, James	Travel & Subsistence		366.00
Oklahoma Bar Association	Advertising		130.00

Oklahoma Press Service Inc	Real Estate Advertising	201.60
JP Morgan Chase Bank Na	Office Supplies	56.85
McLain Chitwood Office Products Inc	Office Supplies	34.43
Staples Contract & Commercial Inc	Office Supplies	1,165.70
BMI Systems Corp	Monthly Rental Charge	1,286.47
Standley Systems LLC	Monthly Rental Charge	1,484.10
Dell Marketing LP	DP Equipment Repair	366.99
Michael T Orman	Registration Fees	1,800.00
Western States Land Commissioners Assn	Registration Fees	350.00
Rusty Rippetoe	Legal Judgement Execution	425.00
Cowboy Telephone Inc	Information Services	45.95
Okassessor.Com	Information Services	4,800.00
Ala Carte Courier Service Inc	Delivery Service	253.00
Barbara A. Ley, A Professional Corp	Professional Service (Misc)	3,151.11
Cobb Engineering Company	Professional Service (Misc)	19,102.50
Great Plains Surveying Drafting & Design	Professional Service (Misc)	2,500.00
Les Taylor Drilling Llc	Professional Service (Misc)	600.00
R V Kuhns & Associates Inc	Professional Service (Misc)	37,500.00
Tisdal & O'Hara, PLLC	Professional Service (Misc)	1,030.00
B & E Wilson Construction Co Inc	Soil Conservation Contractors	1,602.50
Blue Mountain Inc	Soil Conservation Contractors	375.00
Chikaskia Trucking Co LLC	Soil Conservation Contractors	2,400.00
A T & T	Telephone Service	159.53
A T & T Mobility National Account LLC	Telephone Service	32.82
Cox Business Services	Telephone Service	1,386.55
Dextor Nelson	Temporary Personnel Service	175.00
David Baxter	Temporary Personnel Service	625.00
Galt Foundation	Temporary Personnel Service	688.00
Jay W Freeman	Temporary Personnel Service	900.00
Roger D Bratcher	Temporary Personnel Service	225.00
Samuel H Blumenthal	Temporary Personnel Service	200.00
Employees Benefits Council	Sooner-Flex	212.85
Department of Central Services	Miscellaneous State Agencies	370.00
Office of State Finance	Miscellaneous State Agencies	324.88
State Auditor And Inspector	Miscellaneous State Agencies	300.00
Department of Central Services	State Agencies - Printing	2,330.98
		<hr/>
Total Regular Claims Paid in July 2010		\$ 97,178.19

**MINERALS MANAGEMENT DIVISION**  
**MONTHLY SUMMARY**

**JULY 1, 2010 – JULY 31, 2010**

BY: \_\_\_\_\_

**DAVE SHIPMAN, DIRECTOR**

**RE: TABULATION FOR OIL & GAS LEASE SALE HELD ON 7/21/10:**

<u>TR #</u>	<u>LEGAL DESCRIPTION</u>	<u>NET ACRES</u>	<u>BIDDER</u>	<u>BONUS</u>	<u>PRICE PER ACRE</u>
1	NE/4 (All M.R.), Sec. 36-29N-11WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$160,160.00	\$1,001.00
1	NE/4 (All M.R.), Sec. 36-29N-11WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$141,760.00	\$886.00
2	NW/4 (All M.R.), Sec. 36-29N-11WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$160,160.00	\$1,001.00
2	NW/4 (All M.R.), Sec. 36-29N-11WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$141,760.00	\$886.00
3	SW/4 (All M.R.), Sec. 36-29N-11WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$160,160.00	\$1,001.00
3	SW/4 (All M.R.), Sec. 36-29N-11WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$141,760.00	\$886.00
4	Lots 3 and 4; S/2 NW/4 (All M.R.), Sec. 16-29N-12WIM	126.17	CHESAPEAKE EXPLORATION LLC	\$86,552.62	\$686.00
5	SW/4 (All M.R.), Sec. 16-29N-12WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$109,760.00	\$686.00
6	SW/4 (1/2 M.R.), Sec. 24-02N-12EIM	80.00	SEDNA ENERGY INC	\$35,519.20	\$443.99
7	SE/4 (1/2 M.R.), Sec. 32-02N-12EIM	80.00	SEDNA ENERGY INC	\$47,039.20	\$587.99
8	SE/4, less and except the Morrow and Chester formations (All M.R.), Sec. 16-06N-27ECM	160.00	COPE OIL & GAS PROPERTIES INC	\$65,760.00	\$411.00
8	SE/4, less and except the Morrow and Chester formations (All M.R.), Sec. 16-06N-27ECM	160.00	STRAT LAND EXPLORATION COMPANY	\$5,390.40	\$33.69
9	SE/4, less and except the Permian formation (All M.R.), Sec. 18-06N-27ECM	160.00	COPE OIL & GAS PROPERTIES INC	\$65,760.00	\$411.00
9	SE/4, less and except the Permian formation (All M.R.), Sec. 18-06N-27ECM	160.00	STRAT LAND EXPLORATION COMPANY	\$24,348.80	\$152.18

10	Lots 1 and 2; S/2 NE/4, less and except the Atoka formation (1/2 M.R.), Sec. 01-11N-22WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$330,160.00	\$4,127.00
11	SW/4 NE/4, subject to an undivided 1/16th non-participating royalty interest (All M.R.), Sec. 15-10N-23WIM	40.00	NEWFIELD EXPLORATION MID-CONTINENT INC	\$20,000.00	\$500.00
12	SE/4 NW/4, subject to an undivided 1/16th non-participating royalty interest (All M.R.), Sec. 15-10N-23WIM	40.00	NEWFIELD EXPLORATION MID-CONTINENT INC	\$20,000.00	\$500.00
13	W/2 SE/4, subject to an undivided 1/16th non-participating royalty interest (All M.R.), Sec. 15-10N-23WIM	80.00	NEWFIELD EXPLORATION MID-CONTINENT INC	\$40,000.00	\$500.00
14	NE/4 SW/4, subject to an undivided 1/16th non-participating royalty interest (All M.R.), Sec. 15-10N-23WIM	40.00	NEWFIELD EXPLORATION MID-CONTINENT INC	\$20,000.00	\$500.00
15	Lots 1 and 2; S/2 NE/4 (All M.R.), Sec. 03-05N-04ECM	160.25	NO BIDS	\$0.00	\$0.00
16	W/2 SE/4 (All M.R.), Sec. 03-05N-04ECM	80.00	NO BIDS	\$0.00	\$0.00
17	E/2 SW/4 (All M.R.), Sec. 03-05N-04ECM	80.00	NO BIDS	\$0.00	\$0.00
18	Lot 1; S/2 NE/4 (All M.R.), Sec. 04-05N-04ECM	120.07	NO BIDS	\$0.00	\$0.00
19	S/2 NW/4 (All M.R.), Sec. 04-05N-04ECM	80.00	NO BIDS	\$0.00	\$0.00
20	N/2 SE/4 (All M.R.), Sec. 04-05N-04ECM	80.00	NO BIDS	\$0.00	\$0.00
21	SW/4 (All M.R.), Sec. 04-05N-04ECM	160.00	NO BIDS	\$0.00	\$0.00
22	SE/4 NW/4; W/2 NW/4 Sec. 13-05N-04ECM	7.20	NO BIDS	\$0.00	\$0.00
23	E/2 SE/4; SW/4 SE/4 (All M.R.), Sec. 13-05N-04ECM	120.00	NO BIDS	\$0.00	\$0.00
24	NW/4 SW/4 Sec. 13-15N-04ECM	2.40	NO BIDS	\$0.00	\$0.00
25	NE/4 (All M.R.), Sec. 24-05N-04ECM	160.00	NO BIDS	\$0.00	\$0.00
26	E/2 NW/4 (All M.R.), Sec. 24-05N-04ECM	80.00	NO BIDS	\$0.00	\$0.00
27	SE/4 (All M.R.), Sec. 24-05N-04ECM	160.00	NO BIDS	\$0.00	\$0.00
28	SW/4 SW/4 (All M.R.), Sec. 24-05N-04ECM	40.00	NO BIDS	\$0.00	\$0.00

29	Lot 1 (All M.R.), Sec. 10-06N-04ECM	12.20	NO BIDS	\$0.00	\$0.00
30	Lot 2 (All M.R.), Sec. 10-06N-04ECM	11.75	NO BIDS	\$0.00	\$0.00
31	Lot 1 (All M.R.), Sec. 12-06N-04ECM	10.61	NO BIDS	\$0.00	\$0.00
32	Lot 2 (All M.R.), Sec. 12-06N-04ECM	12.01	NO BIDS	\$0.00	\$0.00
33	NE/4 (All M.R.), Sec. 13-06N-04ECM	160.00	NO BIDS	\$0.00	\$0.00
34	NW/4 (All M.R.), Sec. 13-06N-04ECM	160.00	NO BIDS	\$0.00	\$0.00
35	S/2 SE/4 (All M.R.), Sec. 13-06N-04ECM	80.00	NO BIDS	\$0.00	\$0.00
36	SW/4 (All M.R.), Sec. 13-06N-04ECM	160.00	NO BIDS	\$0.00	\$0.00
37	NE/4 of Section 14-6N-4ECM and Lot 1 of Section 11-6N-4ECM, less and except from the surface to the base of the Red Cave formation and less and except the Lansing formation (All M.R.), Sec. 14-06N-04ECM	172.64	NO BIDS	\$0.00	\$0.00
38	NW/4 of Section 14-6N-4ECM and Lot 2 of Section 11-6N-4ECM, less and except the Lansing formation (All M.R.), Sec. 14-06N-04ECM	172.48	NO BIDS	\$0.00	\$0.00
39	SE/4 (All M.R.), Sec. 14-06N-04ECM	160.00	NO BIDS	\$0.00	\$0.00
40	SW/4, less and except the Lansing formation (All M.R.), Sec. 14-06N-04ECM	160.00	NO BIDS	\$0.00	\$0.00
41	NE/4 (All M.R.), Sec. 22-06N-04ECM	160.00	NO BIDS	\$0.00	\$0.00
42	NW/4 (All M.R.), Sec. 22-06N-04ECM	160.00	NO BIDS	\$0.00	\$0.00
43	SE/4 (All M.R.), Sec. 22-06N-04ECM	160.00	NO BIDS	\$0.00	\$0.00
44	SW/4 (All M.R.), Sec. 22-06N-04ECM	160.00	NO BIDS	\$0.00	\$0.00
45	NW/4 NE/4, less and except the Red Cave formation (All M.R.), Sec. 26-06N-04ECM	40.00	NO BIDS	\$0.00	\$0.00

46	NW/4, less and except the Red Cave formation (All M.R.), Sec. 26-06N-04ECM	160.00	NO BIDS	\$0.00	\$0.00
47	E/2 SE/4; SW/4 SE/4 (All M.R.), Sec. 26-06N-04ECM	120.00	NO BIDS	\$0.00	\$0.00
48	SW/4 (All M.R.), Sec. 26-06N-04ECM	160.00	NO BIDS	\$0.00	\$0.00
49	NE/4 (All M.R.), Sec. 33-06N-04ECM	160.00	NO BIDS	\$0.00	\$0.00
50	W/2 NW/4 (All M.R.), Sec. 33-06N-04ECM	80.00	NO BIDS	\$0.00	\$0.00
51	NE/4 SE/4 (All M.R.), Sec. 33-06N-04ECM	40.00	NO BIDS	\$0.00	\$0.00
52	W/2 SW/4 (All M.R.), Sec. 33-06N-04ECM	80.00	NO BIDS	\$0.00	\$0.00
53	E/2 NE/4; NW/4 NE/4 (All M.R.), Sec. 34-06N-04ECM	120.00	NO BIDS	\$0.00	\$0.00
54	NE/4 NW/4; W/2 NW/4 (All M.R.), Sec. 34-06N-04ECM	120.00	NO BIDS	\$0.00	\$0.00
55	E/2 SE/4 (All M.R.), Sec. 34-06N-04ECM	80.00	NO BIDS	\$0.00	\$0.00
56	N/2 SW/4 (All M.R.), Sec. 34-06N-04ECM	80.00	NO BIDS	\$0.00	\$0.00
57	Lots 1 and 2; S/2 NE/4 (All M.R.), Sec. 03-05N-05ECM	160.11	NO BIDS	\$0.00	\$0.00
58	Lots 3 and 4; S/2 NW/4 (All M.R.), Sec. 03-05N-05ECM	160.08	NO BIDS	\$0.00	\$0.00
59	W/2 SE/4 (All M.R.), Sec. 03-05N-05ECM	80.00	NO BIDS	\$0.00	\$0.00
60	N/2 SW/4; SE/4 SW/4 (All M.R.), Sec. 03-05N-05ECM	120.00	NO BIDS	\$0.00	\$0.00
61	Lots 1 and 2; SE/4 NE/4 (All M.R.), Sec. 04-05N-05ECM	120.05	NO BIDS	\$0.00	\$0.00
62	Lots 3 and 4; SW/4 NW/4 (All M.R.), Sec. 04-05N-05ECM	120.03	NO BIDS	\$0.00	\$0.00
63	N/2 SE/4 (All M.R.), Sec. 04-05N-05ECM	80.00	NO BIDS	\$0.00	\$0.00
64	Lots 1 and 2 (All M.R.), Sec. 05-05N-05ECM	80.00	NO BIDS	\$0.00	\$0.00
65	Lot 3 (All M.R.), Sec. 05-05N-05ECM	40.00	NO BIDS	\$0.00	\$0.00

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66	NE/4 (All M.R.), Sec. 17-05N-05ECM	160.00	NO BIDS	\$0.00	\$0.00
67	NW/4 (All M.R.), Sec. 17-05N-05ECM	160.00	NO BIDS	\$0.00	\$0.00
68	SE/4 (All M.R.), Sec. 17-05N-05ECM	160.00	NO BIDS	\$0.00	\$0.00
69	SW/4 (All M.R.), Sec. 17-05N-05ECM	160.00	NO BIDS	\$0.00	\$0.00
70	NE/4 (All M.R.), Sec. 18-05N-05ECM	160.00	NO BIDS	\$0.00	\$0.00
71	Lot 2; SE/4 NW/4 (All M.R.), Sec. 18-05N-05ECM	77.10	NO BIDS	\$0.00	\$0.00
72	SE/4 (All M.R.), Sec. 18-05N-05ECM	160.00	NO BIDS	\$0.00	\$0.00
73	E/2 SW/4; Lots 3 and 4 (All M.R.), Sec. 18-05N-05ECM	154.89	NO BIDS	\$0.00	\$0.00
74	NE/4 (All M.R.), Sec. 19-05N-05ECM	160.00	NO BIDS	\$0.00	\$0.00
75	NE/4 NW/4; Lots 1 and 2 (All M.R.), Sec. 19-05N-05ECM	115.68	NO BIDS	\$0.00	\$0.00
76	SE/4 (All M.R.), Sec. 19-05N-05ECM	160.00	NO BIDS	\$0.00	\$0.00
77	E/2 SW/4; Lots 3 and 4 (All M.R.), Sec. 19-05N-05ECM	156.33	NO BIDS	\$0.00	\$0.00
78	NE/4 (All M.R.), Sec. 20-05N-05ECM	160.00	NO BIDS	\$0.00	\$0.00
79	NW/4 (All M.R.), Sec. 20-05N-05ECM	160.00	NO BIDS	\$0.00	\$0.00
80	SE/4 (All M.R.), Sec. 20-05N-05ECM	160.00	NO BIDS	\$0.00	\$0.00
81	SW/4 (All M.R.), Sec. 20-05N-05ECM	160.00	NO BIDS	\$0.00	\$0.00
82	NE/4 (All M.R.), Sec. 21-05N-05ECM	160.00	NO BIDS	\$0.00	\$0.00
83	NW/4 (All M.R.), Sec. 21-05N-05ECM	160.00	NO BIDS	\$0.00	\$0.00
84	S/2 SE/4 (All M.R.), Sec. 21-05N-05ECM	80.00	NO BIDS	\$0.00	\$0.00
85	S/2 SW/4 (All M.R.), Sec. 21-05N-05ECM	80.00	NO BIDS	\$0.00	\$0.00

86	N/2 NE/4 (All M.R.), Sec. 19-06N-05ECM	80.00	NO BIDS	\$0.00	\$0.00
87	Lots 1 and 2; E/2 NW/4 (All M.R.), Sec. 19-06N-05ECM	149.81	NO BIDS	\$0.00	\$0.00
88	W/2 SE/4 (All M.R.), Sec. 19-06N-05ECM	80.00	NO BIDS	\$0.00	\$0.00
89	E/2 SW/4 (All M.R.), Sec. 19-06N-05ECM	80.00	NO BIDS	\$0.00	\$0.00
90	NE/4 (All M.R.), Sec. 27-06N-05ECM	160.00	NO BIDS	\$0.00	\$0.00
91	NW/4 (All M.R.), Sec. 27-06N-05ECM	160.00	NO BIDS	\$0.00	\$0.00
92	SE/4 (All M.R.), Sec. 27-06N-05ECM	160.00	NO BIDS	\$0.00	\$0.00
93	SW/4 (All M.R.), Sec. 27-06N-05ECM	160.00	NO BIDS	\$0.00	\$0.00
94	NE/4 (All M.R.), Sec. 34-06N-05ECM	160.00	NO BIDS	\$0.00	\$0.00
95	NW/4 (All M.R.), Sec. 34-06N-05ECM	160.00	NO BIDS	\$0.00	\$0.00
96	SE/4 (All M.R.), Sec. 34-06N-05ECM	160.00	NO BIDS	\$0.00	\$0.00
97	SW/4 (All M.R.), Sec. 34-06N-05ECM	160.00	NO BIDS	\$0.00	\$0.00
98	SE/4 NW/4 NE/4; SW/4 NE/4 (1/2 M.R.), Sec. 07-02N-09EIM	25.00	ANTERO RESOURCES CORPORATION	\$14,500.00	\$580.00
98	SE/4 NW/4 NE/4; SW/4 NE/4 (1/2 M.R.), Sec. 07-02N-09EIM	25.00	NEWFIELD EXPLORATION MID-CONTINENT INC	\$10,244.25	\$409.77
99	NE/4 SW/4; Lot 3 (1/2 M.R.), Sec. 07-02N-09EIM	36.94	ANTERO RESOURCES CORPORATION	\$21,428.10	\$580.00
99	NE/4 SW/4; Lot 3 (1/2 M.R.), Sec. 07-02N-09EIM	36.94	NEWFIELD EXPLORATION MID-CONTINENT INC	\$15,138.95	\$409.77
100	NE/4, less and except the Mississippi Lime formation (1/2 M.R.), Sec. 29-18N-17WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$62,080.00	\$776.00
101	S/2 SW/4, less and except from the surface to the base of the Morrow formation and also less and except the Meramec/Osage and Hunton formations (1/2 M.R.), Sec. 35-18N-17WIM	40.00	NO BIDS	\$0.00	\$0.00
102	NE/4 (All M.R.), Sec. 36-19N-17WIM	160.00	JESS HARRIS III INC	\$120,160.00	\$751.00

102	NE/4 (All M.R.), Sec. 36-19N-17WIM	160.00	MARATHON OIL COMPANY	\$116,960.00	\$731.00
103	NW/4 (All M.R.), Sec. 36-19N-17WIM	160.00	JESS HARRIS III INC	\$124,160.00	\$776.00
103	NW/4 (All M.R.), Sec. 36-19N-17WIM	160.00	MARATHON OIL COMPANY	\$84,960.00	\$531.00
104	SE/4 (All M.R.), Sec. 36-19N-17WIM	160.00	JESS HARRIS III INC	\$116,000.00	\$725.00
104	SE/4 (All M.R.), Sec. 36-19N-17WIM	160.00	MARATHON OIL COMPANY	\$52,960.00	\$331.00
105	SW/4 (All M.R.), Sec. 36-19N-17WIM	160.00	JESS HARRIS III INC	\$127,200.00	\$795.00
105	SW/4 (All M.R.), Sec. 36-19N-17WIM	160.00	MARATHON OIL COMPANY	\$116,960.00	\$731.00
106	NW/4 SW/4; SW/4 SW/4, less 1.43 acres and also less and except from the surface to the base of the Mississippi Solid formation (1/2 M.R.), Sec. 11-18N-18WIM	39.28	NO BIDS	\$0.00	\$0.00
107	NE/4 (1/2 M.R.), Sec. 24-18N-18WIM	80.00	NO BIDS	\$0.00	\$0.00
108	SE/4 (1/2 M.R.), Sec. 04-19N-23WIM	80.00	NO BIDS	\$0.00	\$0.00
109	SW/4 (1/2 M.R.), Sec. 04-19N-23WIM	80.00	NO BIDS	\$0.00	\$0.00
110	Lot 2; SW/4 NE/4, less and except from the surface to the base of the Morrow formation (1/2 M.R.), Sec. 05-19N-23WIM	40.25	NO BIDS	\$0.00	\$0.00
111	SE/4, less and except the Cleveland and Atoka formations (1/2 M.R.), Sec. 25-20N-23WIM	80.00	NO BIDS	\$0.00	\$0.00
112	E/2 SE/4, less and except from the surface to the base of the Morrow formation (1/2 M.R.), Sec. 28-20N-23WIM	40.00	NO BIDS	\$0.00	\$0.00
113	NE/4, less and except the Cleveland formation (All M.R.), Sec. 33-20N-23WIM	160.00	NO BIDS	\$0.00	\$0.00
114	NW/4, less and except the Cleveland formation (All M.R.), Sec. 33-20N-23WIM	160.00	NO BIDS	\$0.00	\$0.00
115	Lots 3 and 4, less and except the Cleveland formation (All M.R.), Sec. 33-20N-23WIM	45.74	NO BIDS	\$0.00	\$0.00

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116	Lots 1 and 2, less and except the Cleveland formation (All M.R.), Sec. 33-20N-23WIM	45.04	NO BIDS	\$0.00	\$0.00
117	NW/4 NW/4, less and except the Cleveland formation (All M.R.), Sec. 34-20N-23WIM	40.00	NO BIDS	\$0.00	\$0.00
118	NW/4, less and except the Cleveland, Cherokee Group, Atoka and Morrow formations (All M.R.), Sec. 16-18N-24WIM	160.00	NO BIDS	\$0.00	\$0.00
119	NE/4, less and except the Morrow formation (All M.R.), Sec. 16-22N-24WIM	160.00	NO BIDS	\$0.00	\$0.00
120	NW/4, less and except the Morrow formation (All M.R.), Sec. 16-22N-24WIM	160.00	NO BIDS	\$0.00	\$0.00
121	SE/4, less and except the Morrow formation (All M.R.), Sec. 16-22N-24WIM	160.00	NO BIDS	\$0.00	\$0.00
122	Lot 1 (All M.R.), Sec. 19-24N-24WIM	35.18	BEARCAT LAND INC	\$8,864.30	\$251.97
123	S/2 NE/4, less and except the Morrow Sand formation (1/2 M.R.), Sec. 09-18N-25WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$19,040.00	\$476.00
124	S/2 NW/4, less and except the Morrow Sand formation (1/2 M.R.), Sec. 09-18N-25WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$19,040.00	\$476.00
125	W/2 SE/4 (1/2 M.R.), Sec. 17-19N-25WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$88,440.00	\$2,211.00
126	NE/4 SW/4 (1/2 M.R.), Sec. 17-19N-25WIM	20.00	CHESAPEAKE EXPLORATION LLC	\$44,220.00	\$2,211.00
127	W/2 NE/4, less and except the Cleveland formation (1/2 M.R.), Sec. 25-20N-25WIM	40.00	NO BIDS	\$0.00	\$0.00
128	NW/4, less and except the Cleveland formation (1/2 M.R.), Sec. 25-20N-25WIM	80.00	NO BIDS	\$0.00	\$0.00
129	N/2 SE/4, less and except the Cleveland formation (1/2 M.R.), Sec. 25-20N-25WIM	40.00	NO BIDS	\$0.00	\$0.00
130	SW/4 NE/4, less 2.87 acres for North Texas & Santa Fe Railroad (1/2 M.R.), Sec. 20-21N-25WIM	18.57	CHESAPEAKE EXPLORATION LLC	\$16,912.72	\$911.00
131	SE/4 NW/4; W/2 NW/4 (1/2 M.R.), Sec. 20-21N-25WIM	60.00	CHESAPEAKE EXPLORATION LLC	\$46,560.00	\$776.00

132	NE/4, less and except the Cleveland formation (1/2 M.R.), Sec. 33-21N-25WIM	80.00	NO BIDS	\$0.00	\$0.00
133	NW/4, less and except the Cleveland formation (1/2 M.R.), Sec. 33-21N-25WIM	80.00	NO BIDS	\$0.00	\$0.00
134	NE/4 (All M.R.), Sec. 36-22N-25WIM	160.00	NO BIDS	\$0.00	\$0.00
135	NW/4 (All M.R.), Sec. 36-22N-25WIM	160.00	NO BIDS	\$0.00	\$0.00
136	SW/4 (All M.R.), Sec. 36-22N-25WIM	160.00	NO BIDS	\$0.00	\$0.00
137	NE/4 (All M.R.), Sec. 16-18N-26WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$348,160.00	\$2,176.00
137	NE/4 (All M.R.), Sec. 16-18N-26WIM	160.00	SCHONWALD LAND INC	\$339,040.00	\$2,119.00
138	NW/4 (All M.R.), Sec. 16-18N-26WIM	160.00	SCHONWALD LAND INC	\$506,080.00	\$3,163.00
138	NW/4 (All M.R.), Sec. 16-18N-26WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$348,160.00	\$2,176.00
139	NW/4, less and except the Morrow formation (All M.R.), Sec. 36-19N-26WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$348,160.00	\$2,176.00
139	NW/4, less and except the Morrow formation (All M.R.), Sec. 36-19N-26WIM	160.00	EOG RESOURCES INC	\$104,000.00	\$650.00
140	SE/4 SE/4 NE/4, less and except the Osborne formation (1/2 M.R.), Sec. 10-08N-05WIM	5.00	EAGLE LAND & MINERALS COMPANY	\$412.50	\$82.50
141	S/2 NW/4 NW/4; N/2 SW/4 NW/4; SE/4 SW/4 NW/4, less and except the Osborne formation (1/2 M.R.), Sec. 10-08N-05WIM	25.00	EAGLE LAND & MINERALS COMPANY	\$2,062.50	\$82.50
142	SE/4, less and except the Osborne formation (1/2 M.R.), Sec. 10-08N-05WIM	80.00	EAGLE LAND & MINERALS COMPANY	\$6,600.00	\$82.50
143	NE/4 SW/4, less and except the Osborne formation (1/2 M.R.), Sec. 10-08N-05WIM	20.00	EAGLE LAND & MINERALS COMPANY	\$1,650.00	\$82.50
144	W/2 NE/4 (All M.R.), Sec. 09-10N-21EIM	80.00	EAGLE ENERGY PRODUCTION LLC	\$2,049.60	\$25.62
145	SW/4 (All M.R.), Sec. 09-10N-21EIM	160.00	EAGLE ENERGY PRODUCTION LLC	\$4,099.20	\$25.62

146	NE/4, less and except from the surface to the base of the Tonkawa formation (All M.R.), Sec. 33-25N-01WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$33,760.00	\$211.00
146	NE/4, less and except from the surface to the base of the Tonkawa formation (All M.R.), Sec. 33-25N-01WIM	160.00	RANGE RESOURCES - MIDCONTINENT LLC	\$16,001.60	\$100.01
147	SE/4, less and except from the surface to the base of the Tonkawa formation (1/2 M.R.), Sec. 33-25N-01WIM	80.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$16,880.00	\$211.00
148	NE/4 SW/4, less and except the Mississippi Chat and Mississippi Lime formations (All M.R.), Sec. 33-25N-01WIM	40.00	NO BIDS	\$0.00	\$0.00
149	NW/4 SW/4, less and except the Mississippi Chat, Mississippi Lime and Permian formations (All M.R.), Sec. 33-25N-01WIM	40.00	NO BIDS	\$0.00	\$0.00
150	SE/4 SW/4, less and except the Mississippi Chat and Mississippi Lime formations (All M.R.), Sec. 33-25N-01WIM	40.00	NO BIDS	\$0.00	\$0.00
151	SW/4 SW/4, less and except from the surface to the base of the Skinner formation and also less and except the Mississippi Chat and Mississippi Lime formations (All M.R.), Sec. 33-25N-01WIM	40.00	NO BIDS	\$0.00	\$0.00
152	NE/4 SW/4, less and except from the surface to the base of the Tonkawa formation and also less and except the Viola and Wilcox formations (All M.R.), Sec. 36-25N-01WIM	40.00	NO BIDS	\$0.00	\$0.00
153	SE/4 SW/4, less and except from the surface to the base of the Endicott formation and also less and except the Mississippian and Wilcox formations (All M.R.), Sec. 36-25N-01WIM	40.00	NO BIDS	\$0.00	\$0.00
154	SW/4 SW/4, less and except from the surface to the base of the Wilcox formation (All M.R.), Sec. 36-25N-01WIM	40.00	NO BIDS	\$0.00	\$0.00
155	SW/4 SE/4, lying east of AT&SF Railroad; SE/4 SE/4 (All M.R.), Sec. 29-14N-05EIM	60.00	EQUAL ENERGY USA INC	\$7,620.00	\$127.00
156	W/2 NE/4 (1/2 M.R.), Sec. 17-20N-18EIM	40.00	LEWIS OIL & GAS INC.	\$4,000.00	\$100.00
156	W/2 NE/4 (1/2 M.R.), Sec. 17-20N-18EIM	40.00	RED FORK USA INV., INC.	\$3,000.00	\$75.00
157	SW/4 NE/4 NE/4; NW/4 NE/4 (1/2 M.R.), Sec. 28-21N-18EIM	25.00	LEWIS OIL & GAS INC.	\$4,500.00	\$180.00

157	SW/4 NE/4 NE/4; NW/4 NE/4 (1/2 M.R.), Sec. 28-21N-18EIM	25.00	RED FORK USA INV., INC.	\$1,875.00	\$75.00
158	S/2 NE/4 SW/4; S/2 SW/4 (1/2 M.R.), Sec. 25-07N-03WIM	50.00	OKLAND OIL COMPANY	\$10,412.50	\$208.25
159	NE/4 (All M.R.), Sec. 16-21N-02EIM	160.00	BLACK BEAR CREEK ENERGY LLC	\$12,372.80	\$77.33
160	NW/4 (All M.R.), Sec. 16-21N-02EIM	160.00	BLACK BEAR CREEK ENERGY LLC	\$12,372.80	\$77.33
161	SE/4 (All M.R.), Sec. 16-21N-02EIM	160.00	BLACK BEAR CREEK ENERGY LLC	\$12,372.80	\$77.33
162	SW/4 (All M.R.), Sec. 16-21N-02EIM	160.00	BLACK BEAR CREEK ENERGY LLC	\$12,372.80	\$77.33
163	NE/4 (All M.R.), Sec. 36-21N-02EIM	160.00	BLACK BEAR CREEK ENERGY LLC	\$17,172.80	\$107.33
164	NW/4 (All M.R.), Sec. 36-21N-02EIM	160.00	BLACK BEAR CREEK ENERGY LLC	\$17,172.80	\$107.33
165	SE/4 (All M.R.), Sec. 36-21N-02EIM	160.00	BLACK BEAR CREEK ENERGY LLC	\$17,172.80	\$107.33
166	SW/4 (All M.R.), Sec. 36-21N-02EIM	160.00	BLACK BEAR CREEK ENERGY LLC	\$17,172.80	\$107.33
167	NW/4 NE/4, less and except the Hoover formation (All M.R.), Sec. 16-24N-01WIM	40.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$5,040.00	\$126.00
168	SW/4 NE/4 (All M.R.), Sec. 16-24N-01WIM	40.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$5,040.00	\$126.00
169	NE/4 NW/4, less and except the Hoover formation (All M.R.), Sec. 16-24N-01WIM	40.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$5,040.00	\$126.00
170	NW/4 NW/4, less and except the Hoover formation (All M.R.), Sec. 16-24N-01WIM	40.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$5,040.00	\$126.00
171	SE/4 NW/4, less and except the Hoover formation (All M.R.), Sec. 16-24N-01WIM	40.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$5,040.00	\$126.00
172	SW/4 NW/4, less and except the Hoover formation (All M.R.), Sec. 16-24N-01WIM	40.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$5,040.00	\$126.00
173	NW/4 SW/4 (All M.R.), Sec. 16-24N- 01WIM	40.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$5,040.00	\$126.00
174	SW/4 SW/4 (All M.R.), Sec. 16-24N- 01WIM	40.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$5,040.00	\$126.00

175	E/2 SE/4, less the railroad right-of-way (1/2 M.R.), Sec. 24-25N-15EIM	38.10	NO BIDS	\$0.00	\$0.00
176	NE/4 NE/4 (1/2 M.R.), Sec. 30-25N-15EIM	20.00	NO BIDS	\$0.00	\$0.00
177	NW/4 NE/4, less and except the Mulky and Rowe Coal formations (1/2 M.R.), Sec. 30-25N-15EIM	20.00	NO BIDS	\$0.00	\$0.00
178	SE/4 NE/4 (1/2 M.R.), Sec. 30-25N-15EIM	20.00	NO BIDS	\$0.00	\$0.00
179	SW/4 NE/4, less and except the Mulky and Rowe Coal formations (1/2 M.R.), Sec. 30-25N-15EIM	20.00	NO BIDS	\$0.00	\$0.00
180	SE/4 NW/4, less and except the Mulky and Rowe Coal formations (1/2 M.R.), Sec. 30-25N-15EIM	20.00	NO BIDS	\$0.00	\$0.00
181	N/2 NE/4 SE/4; SE/4 NE/4 SE/4 (1/2 M.R.), Sec. 30-25N-15EIM	15.00	NO BIDS	\$0.00	\$0.00
182	NE/4 SE/4 SE/4; S/2 SE/4 SE/4 (1/2 M.R.), Sec. 30-25N-15EIM	15.00	NO BIDS	\$0.00	\$0.00
183	NW/4 SE/4; W/2 SW/4 SE/4 (1/2 M.R.), Sec. 30-25N-16EIM	30.00	NO BIDS	\$0.00	\$0.00
184	NE/4 SW/4; North 20.12 acres of Lot 3; E/2 SE/4 SW/4 (1/2 M.R.), Sec. 30-25N-16EIM	40.06	NO BIDS	\$0.00	\$0.00
185	That portion of Markland Heights Addition to the City of Oklahoma City being: Block 9, Lots 41 and 42; Block 15, Lots 13-16; Block 16, Lots 13-21; Block 6, Lots 19-24; Block 11, Lots 17 and 18, Lots 41 and 42, Lots 45-48; Block 12, Lots 29-38; Block 13, Lots 6-9; Block 2, Lot 25; Block 16, Lots 32-36, Lot 39; Block 18, Lots 29-34, Lots 41 and 42; Block 26, Lots 5-10, Lots 15 and 16; Block 19, Lots 13-16, Lots 21-26, Lots 31-33; and Block 21, Lot 28 according to the recorded plat thereof including streets, roads, easements and alleyways adjacent thereto. Less and except the Prue, Skinner, Fernvale, Trenton and Viola formations (1/2 M.R.), Sec. 16-11N-03WIM	4.73	ENDICO INC	\$12,444.88	\$2,631.05
185	That portion of Markland Heights Addition to the City of Oklahoma City being: Block 9, Lots 41 and 42; Block 15, Lots 13-16; Block 16, Lots 13-21; Block 6, Lots 19-24; Block 11, Lots 17 and 18, Lots 41 and 42, Lots 45-48; Block 12, Lots 29-38; Block 13, Lots 6-9; Block 2, Lot 25; Block 16, Lots 32-36, Lot 39; Block 18, Lots 29-34, Lots 41 and 42; Block 26, Lots 5-10, Lots 15 and 16; Block 19, Lots 13-16, Lots 21-26, Lots 31-33; and Block 21, Lot 28 according to the recorded plat thereof including streets, roads, easements and alleyways adjacent thereto. Less and except the Prue, Skinner, Fernvale, Trenton and Viola formations (1/2 M.R.), Sec. 16-11N-03WIM	4.73	QUEST PROPERTY INC	\$12,061.50	\$2,550.00

185	That portion of Markland Heights Addition to the City of Oklahoma City being: Block 9, Lots 41 and 42; Block 15, Lots 13-16; Block 16, Lots 13-21; Block 6, Lots 19-24; Block 11, Lots 17 and 18, Lots 41 and 42, Lots 45-48; Block 12, Lots 29-38; Block 13, Lots 6-9; Block 2, Lot 25; Block 16, Lots 32-36, Lot 39; Block 18, Lots 29-34, Lots 41 and 42; Block 26, Lots 5-10, Lots 15 and 16; Block 19, Lots 13-16, Lots 21-26, Lots 31-33; and Block 21, Lot 28 according to the recorded plat thereof including streets, roads, easements and alleyways adjacent thereto. Less and except the Prue, Skinner, Fernvale, Trenton and Viola formations (1/2 M.R.), Sec. 16-11N-03WIM	4.73	UNIT PETROLEUM COMPANY	\$2,769.42	\$585.50
186	Lot 3 (All M.R.), Sec. 36-12N-03WIM	28.12	TNT OPERATING COMPANY INC	\$1,406.00	\$50.00
187	Lot 4, less 6.435 acres for Grand Boulevard (All M.R.), Sec. 36-12N-03WIM	23.38	TNT OPERATING COMPANY INC	\$1,169.00	\$50.00
188	NW/4 NW/4 Sec.21-15N-12EIM	10.00	NO BIDS	\$0.00	\$0.00
189	SE/4 NE/4 (All M.R.), Sec. 33-21N-04EIM	40.00	BLACK BEAR CREEK ENERGY LLC	\$3,093.20	\$77.33
190	SW/4 NE/4 (All M.R.), Sec. 33-21N-04EIM	40.00	BLACK BEAR CREEK ENERGY LLC	\$3,093.20	\$77.33
191	NE/4 SE/4 (All M.R.), Sec. 33-21N-04EIM	40.00	BLACK BEAR CREEK ENERGY LLC	\$3,093.20	\$77.33
192	NW/4 SE/4 (All M.R.), Sec. 33-21N-04EIM	40.00	BLACK BEAR CREEK ENERGY LLC	\$3,093.20	\$77.33
193	SE/4 SE/4 (All M.R.), Sec. 33-21N-04EIM	40.00	BLACK BEAR CREEK ENERGY LLC	\$3,093.20	\$77.33
194	SW/4 SE/4 (All M.R.), Sec. 33-21N-04EIM	40.00	BLACK BEAR CREEK ENERGY LLC	\$3,093.20	\$77.33
195	NE/4 (All M.R.), Sec. 16-19N-04EIM	160.00	NO BIDS	\$0.00	\$0.00
196	NW/4 (All M.R.), Sec. 16-19N-04EIM	160.00	BAY PETROLEUM CORPORATION	\$4,000.00	\$25.00
197	SE/4 (All M.R.), Sec. 16-19N-04EIM	160.00	NO BIDS	\$0.00	\$0.00
198	SW/4 (All M.R.), Sec. 16-19N-04EIM	160.00	BAY PETROLEUM CORPORATION	\$4,000.00	\$25.00
199	NE/4 (All M.R.), Sec. 33-20N-04EIM	160.00	BAY PETROLEUM CORPORATION	\$4,000.00	\$25.00
200	NW/4 (All M.R.), Sec. 33-20N-04EIM	160.00	NO BIDS	\$0.00	\$0.00
201	Lots 3 and 4 (All M.R.), Sec. 33-20N-04EIM	71.38	NO BIDS	\$0.00	\$0.00
202	NE/4 (All M.R.), Sec. 36-20N-04EIM	160.00	BAY PETROLEUM CORPORATION	\$4,000.00	\$25.00

203	NW/4 (All M.R.), Sec. 36-20N-04EIM	160.00	BAY PETROLEUM CORPORATION	\$4,000.00	\$25.00
204	Lots 1, 2, 5 and 6 (All M.R.), Sec. 36-20N-04EIM	161.30	NO BIDS	\$0.00	\$0.00
205	Lots 3, 4, 7 and 8 (All M.R.), Sec. 36-20N-04EIM	158.70	NO BIDS	\$0.00	\$0.00
206	NE/4 NE/4 (All M.R.), Sec. 36-19N-05EIM	40.00	NO BIDS	\$0.00	\$0.00
207	NW/4 NE/4 (All M.R.), Sec. 36-19N-05EIM	40.00	NO BIDS	\$0.00	\$0.00
208	SE/4 NE/4, less and except the Prue Sand, Red Fork and Burgess formations (All M.R.), Sec. 36-19N-05EIM	40.00	NO BIDS	\$0.00	\$0.00
209	SW/4 NE/4 (All M.R.), Sec. 36-19N-05EIM	40.00	NO BIDS	\$0.00	\$0.00
210	NW/4 (All M.R.), Sec. 36-19N-05EIM	160.00	NO BIDS	\$0.00	\$0.00
211	NE/4 SE/4, less and except the Prue Sand, Red Fork, Burgess and Mississippi Lime formations (All M.R.), Sec. 36-19N-05EIM	40.00	NO BIDS	\$0.00	\$0.00
212	SE/4 SE/4, less and except from the surface to the base of the Mississippi Lime formation (All M.R.), Sec. 36-19N-05EIM	40.00	NO BIDS	\$0.00	\$0.00
213	SW/4 (All M.R.), Sec. 36-19N-05EIM	160.00	BAY PETROLEUM CORPORATION	\$4,000.00	\$25.00
214	NE/4 NE/4, less and except the Skinner and Red Fork formations (All M.R.), Sec. 16-19N-06EIM	40.00	BAY PETROLEUM CORPORATION	\$1,000.00	\$25.00
215	NW/4 NE/4, less and except the Skinner and Red Fork formations (All M.R.), Sec. 16-19N-06EIM	40.00	BAY PETROLEUM CORPORATION	\$1,000.00	\$25.00
216	SE/4 NE/4, less and except the Skinner and Red Fork formations (All M.R.), Sec. 16-19N-06EIM	40.00	BAY PETROLEUM CORPORATION	\$1,000.00	\$25.00
217	SW/4 NE/4, less and except the Skinner and Red Fork formations (All M.R.), Sec. 16-19N-06EIM	40.00	BAY PETROLEUM CORPORATION	\$1,000.00	\$25.00
218	NE/4 NW/4 (All M.R.), Sec. 16-19N-06EIM	40.00	BAY PETROLEUM CORPORATION	\$1,000.00	\$25.00
219	NW/4 NW/4 (All M.R.), Sec. 16-19N-06EIM	40.00	BAY PETROLEUM CORPORATION	\$1,000.00	\$25.00
220	NE/4 SE/4, less and except the Skinner and Red Fork formations (All M.R.), Sec. 16-19N-06EIM	40.00	BAY PETROLEUM CORPORATION	\$1,000.00	\$25.00
221	NW/4 SE/4, less and except the Skinner, Red Fork and Burgess formations (All M.R.), Sec. 16-19N-06EIM	40.00	BAY PETROLEUM CORPORATION	\$1,000.00	\$25.00

222	SE/4 SE/4, less and except the Skinner and Red Fork formations (All M.R.), Sec. 16-19N-06EIM	40.00	BAY PETROLEUM CORPORATION	\$1,000.00	\$25.00
223	SW/4 SE/4, less and except the Skinner, Red Fork and Burgess formations (All M.R.), Sec. 16-19N-06EIM	40.00	BAY PETROLEUM CORPORATION	\$1,000.00	\$25.00
224	SE/4, less and except the Prue formation (1/2 M.R.), Sec. 18-15N-21WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$174,080.00	\$2,176.00
224	SE/4, less and except the Prue formation (1/2 M.R.), Sec. 18-15N-21WIM	80.00	R K PINSON & ASSOCIATES LLC	\$132,257.60	\$1,653.22
224	SE/4, less and except the Prue formation (1/2 M.R.), Sec. 18-15N-21WIM	80.00	EOG RESOURCES INC	\$52,000.00	\$650.00
225	NW/4 NE/4, less and except the Prue formation (All M.R.), Sec. 13-15N-22WIM	40.00	R K PINSON & ASSOCIATES LLC	\$42,098.00	\$1,052.45
225	NW/4 NE/4, less and except the Prue formation (All M.R.), Sec. 13-15N-22WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$39,440.00	\$986.00
225	NW/4 NE/4, less and except the Prue formation (All M.R.), Sec. 13-15N-22WIM	40.00	EOG RESOURCES INC	\$26,000.00	\$650.00
226	NW/4 NE/4; S/2 NE/4, less and except the Des Moines formation (1/2 M.R.), Sec. 14-15N-23WIM	60.00	R K PINSON & ASSOCIATES LLC	\$99,193.20	\$1,653.22
226	NW/4 NE/4; S/2 NE/4, less and except the Des Moines formation (1/2 M.R.), Sec. 14-15N-23WIM	60.00	CHESAPEAKE EXPLORATION LLC	\$46,560.00	\$776.00
227	SE/4, less and except the Des Moines formation (1/2 M.R.), Sec. 14-15N-23WIM	80.00	R K PINSON & ASSOCIATES LLC	\$132,257.60	\$1,653.22
227	SE/4, less and except the Des Moines formation (1/2 M.R.), Sec. 14-15N-23WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$62,080.00	\$776.00
228	SW/4, less and except the Des Moines formation (1/2 M.R.), Sec. 14-15N-23WIM	80.00	R K PINSON & ASSOCIATES LLC	\$132,257.60	\$1,653.22
228	SW/4, less and except the Des Moines formation (1/2 M.R.), Sec. 14-15N-23WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$62,080.00	\$776.00
229	NE/4, less and except the Des Moines formation (All M.R.), Sec. 16-15N-23WIM	160.00	R K PINSON & ASSOCIATES LLC	\$168,392.00	\$1,052.45
229	NE/4, less and except the Des Moines formation (All M.R.), Sec. 16-15N-23WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$124,160.00	\$776.00
229	NE/4, less and except the Des Moines formation (All M.R.), Sec. 16-15N-23WIM	160.00	SCHONWALD LAND INC	\$25,120.00	\$157.00
230	NW/4, less and except the Des Moines formation (All M.R.), Sec. 16-15N-23WIM	160.00	R K PINSON & ASSOCIATES LLC	\$168,392.00	\$1,052.45

230	NW/4, less and except the Des Moines formation (All M.R.), Sec. 16-15N-23WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$124,160.00	\$776.00
230	NW/4, less and except the Des Moines formation (All M.R.), Sec. 16-15N-23WIM	160.00	SCHONWALD LAND INC	\$25,120.00	\$157.00
231	SW/4, less and except the Des Moines formation (All M.R.), Sec. 16-15N-23WIM	160.00	R K PINSON & ASSOCIATES LLC	\$168,392.00	\$1,052.45
231	SW/4, less and except the Des Moines formation (All M.R.), Sec. 16-15N-23WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$124,160.00	\$776.00
231	SW/4, less and except the Des Moines formation (All M.R.), Sec. 16-15N-23WIM	160.00	SCHONWALD LAND INC	\$25,120.00	\$157.00
232	Lot 2; SW/4 NE/4 (1/2 M.R.), Sec. 02-14N-24WIM	39.78	R K PINSON & ASSOCIATES LLC	\$65,756.83	\$1,653.22
233	Lot 3; S/2 NW/4 (1/2 M.R.), Sec. 02-14N-24WIM	60.03	R K PINSON & ASSOCIATES LLC	\$99,234.53	\$1,653.22
233	Lot 3; S/2 NW/4 (1/2 M.R.), Sec. 02-14N-24WIM	60.03	HIGHLAND OIL & GAS LLC	\$96,040.00	\$1,600.00
234	W/2 SE/4 (1/2 M.R.), Sec. 02-14N-24WIM	40.00	R K PINSON & ASSOCIATES LLC	\$66,128.80	\$1,653.22
234	W/2 SE/4 (1/2 M.R.), Sec. 02-14N-24WIM	40.00	HIGHLAND OIL & GAS LLC	\$64,000.00	\$1,600.00
235	SW/4 (1/2 M.R.), Sec. 02-14N-24WIM	80.00	R K PINSON & ASSOCIATES LLC	\$132,257.60	\$1,653.22
236	NW/4 (All M.R.), Sec. 29-10N-17WIM	160.00	PENN VIRGINIA MC ENERGY LLC	\$600,160.00	\$3,751.00
236	NW/4 (All M.R.), Sec. 29-10N-17WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$269,920.00	\$1,687.00
237	W/2 NW/4 (All M.R.), Sec. 32-29N-19WIM	80.00	NO BIDS	\$0.00	\$0.00
238	SW/4 SE/4; E/2 SE/4 (1/2 M.R.), Sec. 22-23N-21WIM	60.00	CONCHO LAND COMPANY LLC	\$10,000.00	\$166.67

**RE: ASSIGNMENTS OF OIL AND GAS MINING LEASES APPROVED:**

<u>Lease #</u>	<u>County</u>	<u>Legal Description</u>	<u>Assignor</u>	<u>Assignee</u>
CS-10381	Dewey	LOTS 2 & 3; SE/4 NE/4, EXTENDING TO THE CENTER OF THE SOUTH CANADIAN RIVER (1/2 M.R.) of Sec. 04-17N-17WIM	QUESTAR EXPLORATION & PRODUCTION COMPANY	QEP ENERGY COMPANY
CS-10725	Canadian	NE/4 (1/2 M.R.) of Sec. 16-12N-09WIM	UNIVERSAL RESOURCES CORP	QUESTAR EXPLORATION AND PRODUCTION COMPANY
CS-10725	Canadian	NE/4 (1/2 M.R.) of Sec. 16-12N-09WIM	QUESTAR EXPLORATION AND PRODUCTION COMPANY	QEP ENERGY COMPANY

CS-11017	Canadian	E/2 NW/4 (1/2 M.R.) of Sec. 15-11N-10WIM	QUESTAR EXPLORATION & PRODUCTION COMPANY	QEP ENERGY COMPANY
CS-11128	Beaver	SE/4 (1/2 M.R.) of Sec. 31-04N-23ECM	QUESTAR EXPLORATION & PRODUCTION COMPANY	QEP ENERGY COMPANY
CS-11175	Canadian	NW/4; LOTS 1, 2 & 3, EXTENDING SOUTHWESTERLY TO THE CENTER OF THE SOUTH CANADIAN RIVER; SE/4 SE/4 LOT 1 ACCRETED TO SECTION 8 of Sec. 09-12N-10WIM	QUESTAR EXPLORATION & PRODUCTION COMPANY	QEP ENERGY COMPANY
CS-11353	Beaver	NW/4 (1/2 M.R.) of Sec. 27-03N-25ECM	QUESTAR EXPLORATION & PRODUCTION COMPANY	QEP ENERGY COMPANY
CS-11424	Major	SE/4 of Sec. 36-21N-16WIM	QUESTAR EXPLORATION & PRODUCTION COMPANY	QEP ENERGY COMPANY
CS-11459	Kingfisher	SE/4 of Sec. 16-17N-09WIM	QUESTAR EXPLORATION AND PRODUCTION COMPANY	QEP ENERGY COMPANY
CS-11459	Kingfisher	SE/4 of Sec. 16-17N-09WIM	UNIVERSAL RESOURCES CORP	QUESTAR EXPLORATION AND PRODUCTION COMPANY
CS-11460	Kingfisher	NE/4 (1/2 M.R.) of Sec. 28-17N-09WIM	UNIVERSAL RESOURCES CORP	QUESTAR EXPLORATION AND PRODUCTION COMPANY
CS-11460	Kingfisher	NE/4 (1/2 M.R.) of Sec. 28-17N-09WIM	QUESTAR EXPLORATION AND PRODUCTION COMPANY	QEP ENERGY COMPANY
CS-11546	Dewey	NW/4, LESS 3 ACRES IN NW CORNER FOR SCHOOL of Sec. 36-18N-14WIM	QUESTAR EXPLORATION & PRODUCTION COMPANY	QEP ENERGY COMPANY
CS-11770	Woodward	LOT 1; NE/4 NW/4 of Sec. 19-23N-22WIM	QUESTAR EXPLORATION & PRODUCTION COMPANY	QEP ENERGY COMPANY
CS-12242	Canadian	LOTS 1 & 2; E/2 SW/4, EXTENDING SOUTHWESTWARDLY TO THE CENTER OF THE SOUTH CANADIAN RIVER of Sec. 36-12N-10WIM	SM ENERGY COMPANY	ABRAXAS OPERATING LLC
CS-12242	Canadian	LOTS 1 & 2; E/2 SW/4, EXTENDING SOUTHWESTWARDLY TO THE CENTER OF THE SOUTH CANADIAN RIVER of Sec. 36-12N-10WIM	QUESTAR EXPLORATION & PRODUCTION COMPANY	QEP ENERGY COMPANY
CS-12243	Canadian	SE/4 of Sec. 36-12N-10WIM	SM ENERGY COMPANY	ABRAXAS OPERATING LLC
CS-12243	Canadian	SE/4 of Sec. 36-12N-10WIM	QUESTAR EXPLORATION & PRODUCTION COMPANY	QEP ENERGY COMPANY
CS-12291	Beaver	SW/4 (1/2 M.R.) of Sec. 05-03N-23ECM	QUESTAR EXPLORATION & PRODUCTION COMPANY	QEP ENERGY COMPANY
CS-12292	Beaver	S/2 NE/4 (1/2 M.R.) of Sec. 06-03N-23ECM	QUESTAR EXPLORATION & PRODUCTION COMPANY	QEP ENERGY COMPANY
CS-12359	Pittsburg	NE/4 (1/2 M.R.) of Sec. 26-05N-15EIM	QUESTAR EXPLORATION & PRODUCTION COMPANY	QEP ENERGY COMPANY

CS-12360	Pittsburg	NW/4 (1/2 M.R.) of Sec. 26-05N-15EIM	QUESTAR EXPLORATION & PRODUCTION COMPANY	QEP ENERGY COMPANY
CS-12468	Blaine	SW/4 (1/2 M.R.) of Sec. 28-18N-10WIM	QUESTAR EXPLORATION & PRODUCTION COMPANY	QEP ENERGY COMPANY
CS-12556	Canadian	SW/4 (1/2 M.R.) of Sec. 16-11N-10WIM	QUESTAR EXPLORATION & PRODUCTION COMPANY	QEP ENERGY COMPANY
CS-12697	Beaver	SE/4 (1/2 M.R) of Sec. 30-02N-22ECM	SM ENERGY COMPANY	ABRAXAS OPERATING LLC
CS-12720	Canadian	SE/4 of Sec. 05-12N-10WIM	QUESTAR EXPLORATION & PRODUCTION COMPANY	QEP ENERGY COMPANY
CS-12776	Caddo	NE/4 (1/2 M.R.) of Sec. 14-12N-12WIM	QUESTAR EXPLORATION & PRODUCTION COMPANY	QEP ENERGY COMPANY
CS-12783	Beaver	NW/4 (1/2 M.R.) of Sec. 09-02N-24ECM	SM ENERGY COMPANY	ABRAXAS OPERATING LLC
CS-12784	Beaver	N/2 SW/4; W/2 SE/4, LESS 2.5 ACRES IN SE CORNER OF SW/4 SE/4 (1/2 M.R.) of Sec. 09-02N-24ECM	SM ENERGY COMPANY	ABRAXAS OPERATING LLC
CS-12966	LeFlore	LOT 3; SE/4 NW/4 of Sec. 06-08N-26EIM	QUESTAR EXPLORATION & PRODUCTION COMPANY	QEP ENERGY COMPANY
CS-12998	Harper	NE/4 of Sec. 28-26N-21WIM	SAMSON EXCHANGE COMPANY LLC	SAMSON RESOURCES COMPANY
CS-12999	Harper	NW/4 of Sec. 28-26N-21WIM	SAMSON EXCHANGE COMPANY LLC	SAMSON RESOURCES COMPANY
CS-13000	Harper	SE/4 of Sec. 28-26N-21WIM	SAMSON EXCHANGE COMPANY LLC	SAMSON RESOURCES COMPANY
CS-13001	Harper	SW/4 of Sec. 28-26N-21WIM	SAMSON EXCHANGE COMPANY LLC	SAMSON RESOURCES COMPANY
CS-13002	Harper	NE/4 of Sec. 29-26N-21WIM	SAMSON EXCHANGE COMPANY LLC	SAMSON RESOURCES COMPANY
CS-13003	Harper	NW/4 of Sec. 29-26N-21WIM	SAMSON EXCHANGE COMPANY LLC	SAMSON RESOURCES COMPANY
CS-13004	Harper	SE/4 of Sec. 29-26N-21WIM	SAMSON EXCHANGE COMPANY LLC	SAMSON RESOURCES COMPANY
CS-13005	Harper	SW/4 of Sec. 29-26N-21WIM	SAMSON EXCHANGE COMPANY LLC	SAMSON RESOURCES COMPANY
CS-13006	Harper	SW/4 of Sec. 32-26N-21WIM	SAMSON EXCHANGE COMPANY LLC	SAMSON RESOURCES COMPANY
CS-13178	Ellis	S/2 N/2 (1/2 M.R.) of Sec. 20-20N-23WIM	QUESTAR EXPLORATION & PRODUCTION COMPANY	QEP ENERGY COMPANY
CS-13349	Murray	N/2 NE/4; N/2 SE/4 NE/4; SW/4 SE/4 NE/4; SW/4 NE/4; N/2 NW/4 SE/4 (1/2 M.R.) of Sec. 10-01S-01EIM	AGATE PETROLEUM INC	ST MARY LAND & EXPLORATION COMPANY
CS-13349	Murray	N/2 NE/4; N/2 SE/4 NE/4; SW/4 SE/4 NE/4; SW/4 NE/4; N/2 NW/4 SE/4 (1/2 M.R.) of Sec. 10-01S-01EIM	ST MARY LAND & EXPLORATION COMPANY	ABRAXAS OPERATING LLC
CS-13422	Beaver	SW/4 (1/2 M.R.) of Sec. 31-02N-22ECM	QUESTAR EXPLORATION & PRODUCTION COMPANY	QEP ENERGY COMPANY

CS-13598	Roger Mills	NE/4 of Sec. 17-12N-22WIM	SM ENERGY COMPANY	ABRAXAS OPERATING LLC
CS-13599	Roger Mills	NW/4 of Sec. 17-12N-22WIM	SM ENERGY COMPANY	ABRAXAS OPERATING LLC
CS-13601	Roger Mills	SW/4 of Sec. 17-12N-22WIM	SM ENERGY COMPANY	ABRAXAS OPERATING LLC
CS-13683	Canadian	SE/4 of Sec. 21-11N-10WIM	QUESTAR EXPLORATION AND PRODUCTION COMPANY	QEP ENERGY COMPANY
CS-13717	Cleveland	E/2 SE/4 of Sec. 18-09N-03WIM	QUESTAR EXPLORATION & PRODUCTION COMPANY	QEP ENERGY COMPANY
CS-13798	Ellis	NE/4 of Sec. 36-19N-25WIM	QUESTAR EXPLORATION & PRODUCTION COMPANY	QEP ENERGY COMPANY
CS-13799	Ellis	NW/4 of Sec. 36-19N-25WIM	QUESTAR EXPLORATION & PRODUCTION COMPANY	QEP ENERGY COMPANY
CS-13800	Ellis	SE/4 of Sec. 36-19N-25WIM	QUESTAR EXPLORATION & PRODUCTION COMPANY	QEP ENERGY COMPANY
CS-13801	Ellis	SW/4 of Sec. 36-19N-25WIM	QUESTAR EXPLORATION & PRODUCTION COMPANY	QEP ENERGY COMPANY
CS-14095	Caddo	NW/4 of Sec. 16-12N-12WIM	QUESTAR EXPLORATION & PRODUCTION COMPANY	QEP ENERGY COMPANY
CS-14148	Pittsburg	W/2 NW/4 NE/4; NW/4; N/2 N/2 SW/4 (1/2 M.R.) of Sec. 23-08N-17EIM	SM ENERGY COMPANY	ABRAXAS OPERATING LLC
CS-14686	Haskell	NW/4 SW/4; W/2 SE/4 SW/4; SW/4 SW/4 (1/2 M.R.) of Sec. 05-08N-18EIM	QUESTAR EXPLORATION & PRODUCTION COMPANY	QEP ENERGY COMPANY
CS-15098	Logan	E/2 NW/4 of Sec. 36-17N-01EIM	SM ENERGY COMPANY	ABRAXAS OPERATING LLC
CS-15118	Beckham	LOTS 3 & 4; SE/4 SW/4 (1/2 M.R.) of Sec. 31-09N-21WIM	QUESTAR EXPLORATION & PRODUCTION COMPANY	QEP ENERGY COMPANY
CS-15653	Harper	NE/4 of Sec. 19-26N-21WIM	SAMSON EXCHANGE COMPANY LLC	SAMSON RESOURCES COMPANY
CS-15654	Harper	E/2 NW/4; LOTS 1 & 2 of Sec. 19-26N-21WIM	SAMSON EXCHANGE COMPANY LLC	SAMSON RESOURCES COMPANY
CS-15655	Harper	SE/4 of Sec. 19-26N-21WIM	SAMSON EXCHANGE COMPANY LLC	SAMSON RESOURCES COMPANY
CS-15656	Harper	E/2 SW/4; LOT 3 (AKA NW/4 SW/4) of Sec. 19-26N-21WIM	SAMSON EXCHANGE COMPANY LLC	SAMSON RESOURCES COMPANY
CS-16142	Custer	LOT 1; NE/4 NW/4 (1/2 M.R.) of Sec. 07-15N-20WIM	QUESTAR EXPLORATION & PRODUCTION COMPANY	QEP ENERGY COMPANY
CS-16810	Caddo	SE/4 (1/2 M.R.) of Sec. 09-06N-09WIM	SM ENERGY COMPANY	ABRAXAS OPERATING LLC
CS-16832	Texas	NW/4 of Sec. 36-04N-19ECM	QUESTAR EXPLORATION & PRODUCTION COMPANY	QEP ENERGY COMPANY
CS-16935	Beaver	NE/4; N/2 SE/4 (1/2 M.R.) of Sec. 19-03N-22ECM	QUESTAR EXPLORATION & PRODUCTION COMPANY	QEP ENERGY COMPANY
CS-17169	Grady	S/2 NE/4 NE/4; E/2 NW/4 NE/4; W/2 W/2 NE/4; NE/4 NE/4 NW/4; SE/4 SE/4 NW/4 of Sec. 13-03N-08WIM	SM ENERGY COMPANY	ABRAXAS OPERATING LLC

CS-17169	Grady	S/2 NE/4 NE/4; E/2 NW/4 NE/4; W/2 W/2 NE/4; NE/4 NE/4 NW/4; SE/4 SE/4 NW/4 of Sec. 13-03N-08WIM	HSRTW INC	UNIVERSAL RESOURCES CORP
CS-17169	Grady	S/2 NE/4 NE/4; E/2 NW/4 NE/4; W/2 W/2 NE/4; NE/4 NE/4 NW/4; SE/4 SE/4 NW/4 of Sec. 13-03N-08WIM	DRACO GAS PARTNERS LP	TIDE WEST OIL COMPANY
CS-17169	Grady	S/2 NE/4 NE/4; E/2 NW/4 NE/4; W/2 W/2 NE/4; NE/4 NE/4 NW/4; SE/4 SE/4 NW/4 of Sec. 13-03N-08WIM	PARKER DRILLING COMPANY	DRACO GAS PARTNERS LP
CS-17169	Grady	S/2 NE/4 NE/4; E/2 NW/4 NE/4; W/2 W/2 NE/4; NE/4 NE/4 NW/4; SE/4 SE/4 NW/4 of Sec. 13-03N-08WIM	UNIVERSAL RESOURCES CORP	QUESTAR EXPLORATION AND PRODUCTION COMPANY
CS-17169	Grady	S/2 NE/4 NE/4; E/2 NW/4 NE/4; W/2 W/2 NE/4; NE/4 NE/4 NW/4; SE/4 SE/4 NW/4 of Sec. 13-03N-08WIM	TIDE WEST OIL COMPANY	HSRTW INC
CS-17169	Grady	S/2 NE/4 NE/4; E/2 NW/4 NE/4; W/2 W/2 NE/4; NE/4 NE/4 NW/4; SE/4 SE/4 NW/4 of Sec. 13-03N-08WIM	QUESTAR EXPLORATION AND PRODUCTION COMPANY	QEP ENERGY COMPANY
CS-17527	Roger Mills	S/2 NE/4; N/2 SE/4 (1/2 M.R.) of Sec. 35-16N-24WIM	SM ENERGY COMPANY	ABRAXAS OPERATING LLC
CS-17822	Logan	E/2 NW/4, LESS AND EXCEPT THE SKINNER FORMATION of Sec. 36-17N-01EIM	SM ENERGY COMPANY	ABRAXAS OPERATING LLC
CS-21002	Harper	NE/4, LESS AND EXCEPT THE CHESTER FORMATION, PRODUCING FROM A DEPTH OF 6,872 FEET TO A DEPTH OF 6,918 FEET, AS FOUND IN THE STATE 16-25N-21W #1 WELL, LOCATED IN THE W/2 NE/4 (ALL M.R.) of Sec. 16-25N-21WIM	QUESTAR EXPLORATION & PRODUCTION COMPANY	QEP ENERGY COMPANY
CS-21003	Harper	SE/4, LESS AND EXCEPT THR CHESTER FORMATION, PRODUCING FROM A DEPTH OF 6872' TO A DEPTH OF 6918', AS FOUND IN THE STATE 16-25N-21W #1 WELL, LOCATED IN THE W/2 NE/4 of Sec. 16-25N-21WIM	QUESTAR EXPLORATION & PRODUCTION COMPANY	QEP ENERGY COMPANY
CS-21829	Dewey	SE/4 (ALL M.R.) of Sec. 16-17N-17WIM	QUESTAR EXPLORATION & PRODUCTION COMPANY	QEP ENERGY COMPANY
CS-22448	Logan	E/2 SE/4 of Sec. 36-17N-01EIM	ALTEX RESOURCES INC	PAUL W DUDLEY
CS-22448	Logan	E/2 SE/4 of Sec. 36-17N-01EIM	ALTEX RESOURCES INC	STEWART H WELCH JR
CS-22448	Logan	E/2 SE/4 of Sec. 36-17N-01EIM	ALTEX RESOURCES INC	KATHI M WELCH
CS-22448	Logan	E/2 SE/4 of Sec. 36-17N-01EIM	WAYNE K CHERNICKY	W K CHERNICKY LLC
CS-22448	Logan	E/2 SE/4 of Sec. 36-17N-01EIM	ALTEX RESOURCES INC	JULIAN C STEWART
CS-22448	Logan	E/2 SE/4 of Sec. 36-17N-01EIM	ALTEX RESOURCES INC	WILLIAM S PRITCHARD III

CS-22448	Logan	E/2 SE/4 of Sec. 36-17N-01EIM	ALTEX RESOURCES INC	ERIC C McCLAIN
CS-22448	Logan	E/2 SE/4 of Sec. 36-17N-01EIM	ALTEX RESOURCES INC	ALEXANDER W JONES JR
CS-22448	Logan	E/2 SE/4 of Sec. 36-17N-01EIM	EDWARD K KOPFLOW	KOPFLOW MINERALS LLC
CS-22448	Logan	E/2 SE/4 of Sec. 36-17N-01EIM	ALTEX RESOURCES INC	F & J PARTNERSHIP
CS-22448	Logan	E/2 SE/4 of Sec. 36-17N-01EIM	DWAYNE HENRY BAKER	ALTEX RESOURCES INC
CS-22448	Logan	E/2 SE/4 of Sec. 36-17N-01EIM	DPC CORPORATION	MILLBRAE NATURAL GAS DEVELOPMENT FUND 2005 LP
CS-22448	Logan	E/2 SE/4 of Sec. 36-17N-01EIM	CHERNICO EXPLORATION INC	MILLBRAE NATURAL GAS DEVELOPMENT FUND 2005 LP
CS-22448	Logan	E/2 SE/4 of Sec. 36-17N-01EIM	CHERNICO EXPLORATION INC	NORTH SALEM ACQUISITION AND DEVELOPMENT FUND 2005 LP
CS-22448	Logan	E/2 SE/4 of Sec. 36-17N-01EIM	DPC CORPORATION	NORTH SALEM ACQUISITION AND DEVELOPMENT FUND 2005 LP
CS-22448	Logan	E/2 SE/4 of Sec. 36-17N-01EIM	WILLIAM S PRITCHARD III	ALTEX RESOURCES INC
CS-22448	Logan	E/2 SE/4 of Sec. 36-17N-01EIM	ALEXANDER W JONES JR	ALTEX RESOURCES INC
CS-22448	Logan	E/2 SE/4 of Sec. 36-17N-01EIM	ALTEX RESOURCES INC	JAMES H GREEN
CS-22448	Logan	E/2 SE/4 of Sec. 36-17N-01EIM	ALTEX RESOURCES INC	ROBERT L CROOK JR
CS-22448	Logan	E/2 SE/4 of Sec. 36-17N-01EIM	ALTEX RESOURCES INC	BIRMINGHAM EXPLORATION VENTURE IV
CS-22448	Logan	E/2 SE/4 of Sec. 36-17N-01EIM	ALTEX RESOURCES INC	THOMAS M GREEN
CS-22448	Logan	E/2 SE/4 of Sec. 36-17N-01EIM	ALTEX RESOURCES INC	EMBREY JR, WALTER M
CS-22448	Logan	E/2 SE/4 of Sec. 36-17N-01EIM	ALTEX RESOURCES INC	EDWARD K KOPFLOW
CS-22448	Logan	E/2 SE/4 of Sec. 36-17N-01EIM	ALTEX RESOURCES INC	MARIE V & EDWARD K KOPFLOW JR TRUST
CS-22448	Logan	E/2 SE/4 of Sec. 36-17N-01EIM	ALTEX RESOURCES INC	DWAYNE HENRY BAKER
CS-22448	Logan	E/2 SE/4 of Sec. 36-17N-01EIM	PAUL W DUDLEY	ALTEX RESOURCES INC
CS-22448	Logan	E/2 SE/4 of Sec. 36-17N-01EIM	JULIAN C STEWART	ALTEX RESOURCES INC
CS-22448	Logan	E/2 SE/4 of Sec. 36-17N-01EIM	ALTEX RESOURCES INC	GEORGE I HEYMAN
CS-22448	Logan	E/2 SE/4 of Sec. 36-17N-01EIM	ALTEX RESOURCES INC	ROBERT H YOE JR
CS-22448	Logan	E/2 SE/4 of Sec. 36-17N-01EIM	ALTEX RESOURCES INC	ROBERT H YOE III
CS-22448	Logan	E/2 SE/4 of Sec. 36-17N-01EIM	F & J PARTNERSHIP	ALTEX RESOURCES INC
CS-23248	Blaine	LOT 1 A/K/A NE/4 NE/4; NW/4 NE/4; S/2 NE/4, LESS AND EXCEPT THE MORROW COMMON SOURCE OF SUPPLY, PERFORATED FROM 9,294 FEET TO 9,298 FEET, AS FOUND IN THE WOLSEY #1-16A WELL, LOCATED IN THE C NW/4 of Sec. 16-16N-12WIM	QUESTAR EXPLORATION & PRODUCTION COMPANY	QEP ENERGY COMPANY

CS-23249	Blaine	NW/4, LESS AND EXCEPT THE MORROW COMMON SOURCE OF SUPPLY, PERFORATED FROM 9,294 FEET TO 9,298 FEET, AS FOUND IN THE WOLSEY #1-16A WELL, LOCATED IN THE C NW/4 of Sec. 16-16N-12WIM	QUESTAR EXPLORATION & PRODUCTION COMPANY	QEP ENERGY COMPANY
CS-24073	Haskell	S/2 NW/4 SE/4; SW/4 SE/4, L&E THE BASAL ATOKA AND CROMWELL COMMON SOURCES OF SUPPLY, PERFORATED FROM 4,910 FEET TO 4,918 FEET AND 5,422 FEET TO 5,458 FEET, RESPECTIVELY, AS FOUND IN THE JOHNSON H #1 WELL LOCATED IN NW/4 (1/2 M.R.) of Sec. 03-08N-18EIM	QUESTAR EXPLORATION & PRODUCTION COMPANY	QEP ENERGY COMPANY
CS-24855	Pittsburg	S/2 S/2 NE/4 (SUBJECT TO A SUBORDINATION TO THE U.S. GOVERNMENT TO FLOOD AND SUBMERGE THE LAND) (1/2 M.R.) of Sec. 03-07N-15EIM	QUESTAR EXPLORATION & PRODUCTION COMPANY	QEP ENERGY COMPANY
CS-25294	Beaver	NE/4 of Sec. 36-01N-22ECM	CRUSADER ENERGY GROUP INC	WHITE RIVER ENERGY LLC
CS-25459	Washita	SW/4 NW/4 of Sec. 10-11N-17WIM	PENN VIRGINIA MC ENERGY LLC	NORWICH PETROLEUM
CS-25459	Washita	SW/4 NW/4 of Sec. 10-11N-17WIM	NORWICH PETROLEUM CORP	CHESAPEAKE EXPLORATION LIMITED
CS-25459	Washita	SW/4 NW/4 of Sec. 10-11N-17WIM	PENN VIRGINIA MC ENERGY LLC	RHS ENERGY LLC
CS-25459	Washita	SW/4 NW/4 of Sec. 10-11N-17WIM	TOM HOEFLING	CHESAPEAKE EXPLORATION LLC
CS-25459	Washita	SW/4 NW/4 of Sec. 10-11N-17WIM	PENN VIRGINIA MC ENERGY LLC	SIERRA RESOURCES INC
CS-25459	Washita	SW/4 NW/4 of Sec. 10-11N-17WIM	OXLEY RESOURCES LLC	CHESAPEAKE EXPLORATION LLC
CS-25459	Washita	SW/4 NW/4 of Sec. 10-11N-17WIM	PENN VIRGINIA MC ENERGY LLC	OXLEY RESOURCES LLC
CS-25459	Washita	SW/4 NW/4 of Sec. 10-11N-17WIM	PENN VIRGINIA MC ENERGY LLC	KENT J HARRELL REVOCABLE TRUST
CS-25459	Washita	SW/4 NW/4 of Sec. 10-11N-17WIM	RHS ENERGY LLC	CHESAPEAKE EXPLORATION LIMITED
CS-25459	Washita	SW/4 NW/4 of Sec. 10-11N-17WIM	PENN VIRGINIA MC ENERGY LLC	TOM HOEFLING
CS-25459	Washita	SW/4 NW/4 of Sec. 10-11N-17WIM	KENT J HARRELL REVOCABLE TRUST	CHESAPEAKE EXPLORATION LIMITED
CS-25459	Washita	SW/4 NW/4 of Sec. 10-11N-17WIM	SIERRA RESOURCES INC	CHESAPEAKE EXPLORATION LIMITED

CS-26100	Custer	NW/4 of Sec. 16-13N-20WIM	QUESTAR EXPLORATION AND PRODUCTION COMPANY	QEP ENERGY COMPANY
CS-26101	Custer	SW/4 of Sec. 16-13N-20WIM	QUESTAR EXPLORATION AND PRODUCTION COMPANY	QEP ENERGY COMPANY
CS-26971	Beaver	NE/4, LESS AND EXCEPT THE CHESTER FORMATION of Sec. 19-03N-22ECM	QUESTAR EXPLORATION AND PRODUCTION COMPANY	QEP ENERGY COMPANY
CS-26972	Beaver	N/2 SE/4, LESS AND EXCEPT THE CHESTER FORMATION of Sec. 19-03N-22ECM	QUESTAR EXPLORATION AND PRODUCTION COMPANY	QEP ENERGY COMPANY
CS-27131	Roger Mills	NW/4, LESS ONE ACRE FOR SCHOOL SITE of Sec. 20-16N-24WIM	QUESTAR EXPLORATION AND PRODUCTION COMPANY	QEP ENERGY COMPANY
CS-27239	Canadian	NW/4 of Sec. 34-11N-09WIM	QUESTAR EXPLORATION AND PRODUCTION COMPANY	QEP ENERGY COMPANY
CS-27240	Canadian	N/2 SW/4 of Sec. 34-11N-09WIM	QUESTAR EXPLORATION AND PRODUCTION COMPANY	QEP ENERGY COMPANY
CS-27245	Grady	NW/4 of Sec. 08-10N-08WIM	QUESTAR EXPLORATION AND PRODUCTION COMPANY	QEP ENERGY COMPANY
CS-27322	Roger Mills	W/2 SE/4 of Sec. 21-16N-24WIM	QUESTAR EXPLORATION AND PRODUCTION COMPANY	QEP ENERGY COMPANY
CS-27323	Roger Mills	E/2 SW/4 of Sec. 21-16N-24WIM	QUESTAR EXPLORATION AND PRODUCTION COMPANY	QEP ENERGY COMPANY
CS-27345	Ellis	NE/4 of Sec. 17-16N-23WIM	QUESTAR EXPLORATION AND PRODUCTION COMPANY	QEP ENERGY COMPANY
CS-27380	Canadian	ALL THAT PART OF LOT 1, SEC. 9-12N-10WIM, ACCRETED TO AND LY ING WITHIN SEC. 8-12N-10WIM (ALL M.R.), SEC. 8-12N-10WIM of Sec. 08-12N-10WIM	QUESTAR EXPLORATION AND PRODUCTION COMPANY	QEP ENERGY COMPANY
CS-27381	Kay	SW/4 NW/4 of Sec. 16-28N-03EIM	XANADU EXPLORATION COMPANY	ALTRAV PETROLEUM COMPANY
CS-27381	Kay	SW/4 NW/4 of Sec. 16-28N-03EIM	XANADU EXPLORATION COMPANY	MARIA A SWEET REVOCABLE TRUST
CS-27381	Kay	SW/4 NW/4 of Sec. 16-28N-03EIM	XANADU EXPLORATION COMPANY	LAFAPAR LLC
CS-27381	Kay	SW/4 NW/4 of Sec. 16-28N-03EIM	XANADU EXPLORATION COMPANY	KIRCHNER INVESTMENTS
CS-27381	Kay	SW/4 NW/4 of Sec. 16-28N-03EIM	XANADU EXPLORATION COMPANY	H W ALLEN CO
CS-27381	Kay	SW/4 NW/4 of Sec. 16-28N-03EIM	XANADU EXPLORATION COMPANY	A & T RESOURCES LLC

CS-27381	Kay	SW/4 NW/4 of Sec. 16-28N-03EIM	XANADU EXPLORATION COMPANY	XANADU EXPLORATION COMPANY
CS-27381	Kay	SW/4 NW/4 of Sec. 16-28N-03EIM	XANADU EXPLORATION COMPANY	SELECT VENTURES LLC
CS-27446	Beaver	S/2 SE/4 of Sec. 18-03N-22ECM	QUESTAR EXPLORATION AND PRODUCTION COMPANY	QEP EMERGY COMPANY
CS-27448	Beckham	W/2 SW/4 of Sec. 14-09N-26WIM	QUESTAR EXPLORATION AND PRODUCTION COMPANY	QEP ENERGY COMPANY
CS-27449	Blaine	NE/4, LESS AND EXCEPT THE ATOKA-MORROW, MISSISSIPPI CHESTER LIME, MISSISSIPPI SOLID, HUNTON AND VIOLA FORMATIONS of Sec. 36-15N-10WIM	QUESTAR EXPLORATION AND PRODUCTION COMPANY	QEP ENERGY COMPANY
CS-27496	Grady	E/2 NW/4 of Sec. 28-10N-08WIM	QUESTAR EXPLORATION AND PRODUCTION COMPANY	QEP ENERGY COMPANY
CS-27513	Jackson	NE/4 of Sec. 33-01N-22WIM	QUESTAR EXPLORATION AND PRODUCTION COMPANY	QEP ENERGY COMPANY
CS-27514	Jackson	N/2 NW/4; SE/4 NW/4 of Sec. 33-01N-22WIM	QUESTAR EXPLORATION AND PRODUCTION COMPANY	QEP ENERGY COMPANY
CS-27515	Jackson	NW/4 SE/4 of Sec. 33-01N-22WIM	QUESTAR EXPLORATION AND PRODUCTION COMPANY	QEP ENERGY COMPANY
CS-27516	Jackson	NW/4 of Sec. 36-01N-22WIM	QUESTAR EXPLORATION AND PRODUCTION COMPANY	QEP ENERGY COMPANY
CS-27564	Washita	SE/4, LESS AND EXCEPT FROM THE SURFACE TO THE BASE OF THE DE S MOINES FORMATION of Sec. 06-11N-18WIM	QUESTAR EXPLORATION AND PRODUCTION COMPANY	QEP ENERGY COMPANY
CS-27565	Washita	E/2 SW/4; LOTS 6 AND 7, LESS AND EXCEPT FROM THE SURFACE TO THE BASE OF THE DES MOINES FORMATION of Sec. 06-11N-18WIM	QUESTAR EXPLORATION AND PRODUCTION COMPANY	QEP ENERGY COMPANY
CS-27581	Beaver	NW/4, LESS AND EXCEPT THE MORROW SAND AND CHESTER LIME FORMATIONS of Sec. 13-04N-23ECM	QUESTAR EXPLORATION AND PRODUCTION COMPANY	QEP ENERGY COMPANY
CS-27635	Beckham	S/2 SW/4 of Sec. 12-10N-24WIM	QUESTAR EXPLORATION AND PRODUCTION COMPANY	QEP ENERGY COMPANY
CS-5008	Beaver	NE/4 of Sec. 16-05N-27ECM	QUESTAR EXPLORATION & PRODUCTION COMPANY	QEP ENERGY COMPANY
CS-5009	Beaver	NW/4 of Sec. 16-05N-27ECM	QUESTAR EXPLORATION & PRODUCTION COMPANY	QEP ENERGY COMPANY

CS-5010	Beaver	SE/4 of Sec. 16-05N-27ECM	QUESTAR EXPLORATION & PRODUCTION COMPANY	QEP ENERGY COMPANY
CS-5011	Beaver	SW/4 of Sec. 16-05N-27ECM	QUESTAR EXPLORATION & PRODUCTION COMPANY	QEP ENERGY COMPANY
CS-5380	Beaver	E/2 SE/4 (1/2 M.R.) of Sec. 14-02N-20ECM	QUESTAR EXPLORATION & PRODUCTION COMPANY	QEP ENERGY COMPANY
CS-7348	Washita	THE WEST 24.69 ACRES OF LOT 3; LOTS 4, 9 & 10; S/2 SE/4 of Sec. 36-08N-17WIM	SM ENERGY COMPANY	ABRAXAS OPERATING LLC
CS-7479	Dewey	LOTS 1 & 2; SE/4 NE/4 of Sec. 05-16N-17WIM	QUESTAR EXPLORATION & PRODUCTION COMPANY	QEP ENERGY COMPANY
CS-9821	LeFlore	S/2 NE/4 NW/4; W/2 SE/4 NW/4; SE/4 SW/4 (1/2 M.R.) of Sec. 32-10N-26EIM	QUESTAR EXPLORATION & PRODUCTION COMPANY	QEP ENERGY COMPANY
CS-9845	Haskell	SE/4 SE/4, LESS 1 ACRE FOR CHURCH of Sec. 08-07N-	QUESTAR EXPLORATION & PRODUCTION COMPANY	QEP ENERGY COMPANY
EI-1323	Blaine	SE/4 (1/2 M.R.) of Sec. 05-15N-13WIM	SM ENERGY COMPANY	ABRAXAS OPERATING LLC
EI-1357	Haskell	LOT 2 (1/2 M.R.) of Sec. 01-07N-19EIM	QUESTAR EXPLORATION & PRODUCTION COMPANY	QEP ENERGY COMPANY
EI-1647	LeFlore	SW/4 NE/4; SE/4 SE/4 NW/4 (1/2 M.R.) of Sec. 32-10N-26EIM	QUESTAR EXPLORATION & PRODUCTION COMPANY	QEP ENERGY COMPANY
EI-2021	Grady	LOTS 1, 5, 7 & 8 of Sec. 13-07N-08WIM	QUESTAR EXPLORATION & PRODUCTION COMPANY	QEP ENERGY COMPANY
EI-2302	Latimer	SW/4 of Sec. 03-05N-20EIM	QUESTAR EXPLORATION & PRODUCTION COMPANY	QEP ENERGY COMPANY
EI-2377	Caddo	NE/4 of Sec. 13-06N-09WIM	QUESTAR EXPLORATION & PRODUCTION COMPANY	QEP ENERGY COMPANY
EI-2378	Caddo	NW/4 of Sec. 13-06N-09WIM	QUESTAR EXPLORATION & PRODUCTION COMPANY	QEP ENERGY COMPANY
EI-2379	Caddo	SE/4 of Sec. 13-06N-09WIM	QUESTAR EXPLORATION & PRODUCTION COMPANY	QEP ENERGY COMPANY
EI-2675	Custer	SW/4 of Sec. 27-12N-20WIM	QUESTAR EXPLORATION & PRODUCTION COMPANY	QEP ENERGY COMPANY
EI-2943	Beaver	SW/4 (1/2 M.R.) of Sec. 09-03N-20ECM	QUESTAR EXPLORATION & PRODUCTION COMPANY	QEP ENERGY COMPANY
EI-3055	Comanche	NE/4 of Sec. 13-04N-10WIM	QUESTAR EXPLORATION & PRODUCTION COMPANY	QEP ENERGY COMPANY
EI-3056	Comanche	SE/4 of Sec. 13-04N-10WIM	QUESTAR EXPLORATION & PRODUCTION COMPANY	QEP ENERGY COMPANY
EI-3057	Comanche	SW/4 of Sec. 13-04N-10WIM	QUESTAR EXPLORATION & PRODUCTION COMPANY	QEP ENERGY COMPANY
EI-3113	Beaver	SE/4 (1/2 M.R.) of Sec. 28-01N-22ECM	QUESTAR EXPLORATION & PRODUCTION COMPANY	QEP ENERGY COMPANY

EI-3258	Beckham	NE/4 NW/4, LESS 6.05 ACRES IN NE CORNER (3/4 M.R.) of Sec. 11-10N-22WIM	QUESTAR EXPLORATION & PRODUCTION COMPANY	QEP ENERGY COMPANY
EI-3422	Beaver	NW/4 (1/2 M.R.) of Sec. 21-03N-22ECM	QUESTAR EXPLORATION & PRODUCTION COMPANY	QEP ENERGY COMPANY
EI-3801	Washita	LOTS 3, 4 & 5; SE/4 NW/4 (1/2 M.R.) of Sec. 06-11N-19WIM	QUESTAR EXPLORATION & PRODUCTION COMPANY	QEP ENERGY COMPANY
EI-3934	Custer	SW/4, LESS AND EXCEPT THE LOWER DES MOINES & UPPER ATOKA of Sec. 27-12N-20WIM	QUESTAR EXPLORATION & PRODUCTION COMPANY	QEP ENERGY COMPANY
EI-4292	Haskell	E/2 SW/4, LESS AND EXCEPT THE UPPER ATOKA FORMATION, PRODUCING FROM A DEPTH OF 3404 FEET TO A DEPTH OF 3444 FEET, AS FOUND IN THE CLOUD #1 WELL, LOCATED IN THE CENTER OF THE SE/4 SE/4 SW/4 (1/2 M.R.) of Sec. 09-07N-20EIM	QUESTAR EXPLORATION & PRODUCTION COMPANY	QEP ENERGY COMPANY
EI-5565	Beaver	NE/4, LESS AND EXCEPT THE CHESTER FORMATION of Sec. 13-03N-21ECM	QUESTAR EXPLORATION AND PRODUCTION COMPANY	QEP ENERGY COMPANY
EI-5638	Washita	SE/4 NE/4 of Sec. 29-11N-18WIM	QUESTAR EXPLORATION AND PRODUCTION COMPANY	QEP ENERGY COMPANY
EI-5639	Washita	E/2 SE/4 of Sec. 29-11N-18WIM	QUESTAR EXPLORATION AND PRODUCTION COMPANY	QEP ENERGY COMPANY
EI-5728	Beckham	S/2 SW/4 of Sec. 22-10N-23WIM	QUESTAR EXPLORATION AND PRODUCTION COMPANY	QEP ENERGY COMPANY
EI-5749	Roger Mills	SW/4 NE/4 of Sec. 12-14N-24WIM	QUESTAR EXPLORATION AND PRODUCTION COMPANY	QEP ENERGY COMPANY
EI-5750	Roger Mills	SE/4 NW/4; W/2 NW/4 of Sec. 12-14N-24WIM	QUESTAR EXPLORATION AND PRODUCTION COMPANY	QEP ENERGY COMPANY
EI-5751	Roger Mills	SE/4, LESS 11.24 ACRES of Sec. 34-14N-24WIM	QUESTAR EXPLORATION AND PRODUCTION COMPANY	QEP ENERGY COMPANY
EI-5752	Roger Mills	S/2 SW/4 of Sec. 34-14N-24WIM	QUESTAR EXPLORATION AND PRODUCTION COMPANY	QEP ENERGY COMPANY
EI-5756	Coal	SW/4, LESS AND EXCEPT THE WOODFORD FORMATION of Sec. 05-01N-11EIM	ST MARY LAND & EXPLORATION COMPANY	SM ENERGY COMPANY
EI-849	Beckham	SE/4 of Sec. 11-10N-22WIM	QUESTAR EXPLORATION & PRODUCTION COMPANY	QEP ENERGY COMPANY
GR-90	Jackson	SW/4 NW/4 of Sec. 33-01N-22WIM	QUESTAR EXPLORATION AND PRODUCTION COMPANY	QEP ENERGY COMPANY

GR-91	Jackson	E/2 SE/4; SW/4 SE/4 of Sec. 33-01N-22WIM	QUESTAR EXPLORATION AND PRODUCTION COMPANY	QEP ENERGY COMPANY
NS-1361	Custer	LOTS 3 & 4 A/K/A W/2 SW/4; E/2 SW/4, LESS AND EXCEPT THE RED FORK COMMON SOURCE OF SUPPLY PERFORATED FROM 12,191 FEET TO 12,780 FEET AS FOUND IN THE PARKER #7-1 WELL, LOCATED 300 FEET W OF C S/2 (1/2 M.R.) of Sec. 07-13N-18WIM	QUESTAR EXPLORATION & PRODUCTION COMPANY	QEP ENERGY COMPANY
NS-971	Custer	NE/4 NW/4 (1/2 M.R.) of Sec. 18-13N-18WIM	SM ENERGY COMPANY	ABRAXAS OPERATING LLC
OS-1264	Blaine	N/2 NW/4; SE/4 NW/4; LOT 1, INCLUDING ALL ACCRETION AND RIPARIAN RIGHTS LYING WITHIN SECTION 12 of Sec. 12-13N-13WIM	QUESTAR EXPLORATION & PRODUCTION COMPANY	QEP ENERGY COMPANY
OS-1600	Beaver	LOTS 3 AND 4; E/2 SW/4, LESS AND EXCEPT THE CHESTER FORMATIO N of Sec. 19-03N-22ECM	QUESTAR EXPLORATION AND PRODUCTION COMPANY	QEP ENERGY COMPANY
OS-987	Beaver	LOTS 3 & 4; E/2 SW/4 of Sec. 19-03N-22ECM	QUESTAR EXPLORATION & PRODUCTION COMPANY	QEP ENERGY COMPANY
OS-990	Beaver	SE/4 (ALL M.R.) of Sec. 24-03N-21ECM	QUESTAR EXPLORATION & PRODUCTION COMPANY	QEP ENERGY COMPANY
PB-1363	Grady	NE/4 of Sec. 21-10N-08WIM	QUESTAR EXPLORATION AND PRODUCTION COMPANY	QEP ENERGY COMPANY
PB-431	Major	SW/4 of Sec. 33-21N-09WIM	QUESTAR EXPLORATION & PRODUCTION COMPANY	QEP ENERGY COMPANY
PB-487	Major	NW/4 of Sec. 33-21N-14WIM	QUESTAR EXPLORATION & PRODUCTION COMPANY	QEP ENERGY COMPANY
PB-489	Major	SW/4 of Sec. 33-21N-14WIM	QUESTAR EXPLORATION & PRODUCTION COMPANY	QEP ENERGY COMPANY
PB-505	Major	SE/4 of Sec. 33-21N-16WIM	QUESTAR EXPLORATION & PRODUCTION COMPANY	QEP ENERGY COMPANY
UP-138	Beaver	W/2 SE/4 (ALL M.R.) of Sec. 14-02N-20ECM	QUESTAR EXPLORATION & PRODUCTION COMPANY	QEP ENERGY COMPANY
UP-264	Woodward	SE/4 SE/4 of Sec. 25-21N-21WIM	QUESTAR EXPLORATION & PRODUCTION COMPANY	QEP ENERGY COMPANY
UP-420	Beaver	NW/4 NE/4; NE/4 SE/4 of Sec. 29-04N-21ECM	QUESTAR EXPLORATION & PRODUCTION COMPANY	QEP ENERGY COMPANY
UP-675	Beaver	NE/4 NW/4; LOT 1 A/K/A NW/4 NW/4 of Sec. 07-03N-22ECM	QUESTAR EXPLORATION & PRODUCTION COMPANY	QEP ENERGY COMPANY
UP-734	Beaver	NW/4 NE/4, LESS AND EXCEPT THE CHESTER FORMATION of Sec. 29-04N-21ECM	QUESTAR EXPLORATION AND PRODUCTION COMPANY	QEP ENERGY COMPANY

UP-735	Beaver	NE/4 SE/4, LESS AND EXCEPT THE CHESTER FORMATION of Sec. 29-04N-21ECM	QUESTAR EXPLORATION AND PRODUCTION COMPANY	QEP ENERGY COMPANY
UP-737	Canadian	W/2 E/2 SE/4; W/2 SE/4 of Sec. 35-11N-09WIM	QUESTAR EXPLORATION AND PRODUCTION COMPANY	QEP ENERGY COMPANY
UP-744	Beaver	SE/4, LESS AND EXCEPT THE CHESTER LIME FORMATION of Sec. 04-04N-23ECM	QUESTAR EXPLORATION AND PRODUCTION COMPANY	QEP ENERGY COMPANY
UP-745	Beaver	SW/4, LESS AND EXCEPT THE CHESTER LIME FORMATION of Sec. 04-04N-23ECM	QUESTAR EXPLORATION AND PRODUCTION COMPANY	QEP ENERGY COMPANY
UV-1209	Beaver	SW/4, LESS AND EXCEPT THE CHESTER FORMATION, PRODUCING FROM A DEPTH OF 8480 FEET TO A DEPTH 8514' AS FOUND IN THE REGNIER #1 WELL, LOCATED IN THE C NE/4, AND ALSO, PRODUCING FROM A DEPTH OF 8600' TO A DEPTH OF 8616', AS FOUND IN THE REGNIER #2-21 WELL, LOCATED IN C SE/4 of Sec. 21-01N-22ECM	QUESTAR EXPLORATION & PRODUCTION COMPANY	QEP ENERGY COMPANY
UV-1559	Beaver	LOTS 3 AND 4; S/2 NW/4 of Sec. 01-03N-20ECM	QUESTAR EXPLORATION AND PRODUCTION COMPANY	QEP ENERGY COMPANY
UV-1560	Beaver	SW/4 SE/4 of Sec. 01-03N-20ECM	QUESTAR EXPLORATION AND PRODUCTION COMPANY	QEP ENERGY COMPANY
UV-1561	Beaver	N/2 SW/4; SW/4 SW/4 of Sec. 01-03N-20ECM	QUESTAR EXPLORATION AND PRODUCTION COMPANY	QEP ENERGY COMPANY
UV-1563	Beaver	NE/4, LESS AND EXCEPT THE CHESTER of Sec. 11-03N-20ECM	QUESTAR EXPLORATION AND PRODUCTION COMPANY	QEP ENERGY COMPANY
UV-1565	Beaver	SW/4, LESS AND EXCEPT THE CHESTER FORMATION of Sec. 11-03N-20ECM	QUESTAR EXPLORATION AND PRODUCTION COMPANY	QEP ENERGY COMPANY
UV-1573	Roger Mills	SW/4 SE/4 of Sec. 18-11N-24WIM	QUESTAR EXPLORATION AND PRODUCTION COMPANY	QEP ENERGY COMPANY
UV-1574	Roger Mills	SE/4 SW/4; LOT 4 of Sec. 18-11N-24WIM	QUESTAR EXPLORATION AND PRODUCTION COMPANY	QEP ENERGY COMPANY
UV-856	Ellis	S/2 N/2 (1/2 M.R.) of Sec. 09-18N-25WIM	QUESTAR EXPLORATION & PRODUCTION COMPANY	QEP ENERGY COMPANY
UV-864	Roger Mills	LOTS 1 & 2; E/2 NW/4 of Sec. 19-12N-24WIM	QUESTAR EXPLORATION & PRODUCTION COMPANY	QEP ENERGY COMPANY

UV-877	Beaver	NE/4 of Sec. 12-04N-21ECM	QUESTAR EXPLORATION & PRODUCTION COMPANY	QEP ENERGY COMPANY
UV-878	Beaver	NW/4 of Sec. 12-04N-21ECM	QUESTAR EXPLORATION & PRODUCTION COMPANY	QEP ENERGY COMPANY
UV-879	Beaver	SE/4 of Sec. 12-04N-21ECM	QUESTAR EXPLORATION & PRODUCTION COMPANY	QEP ENERGY COMPANY
UV-880	Beaver	SW/4 of Sec. 12-04N-21ECM	QUESTAR EXPLORATION & PRODUCTION COMPANY	QEP ENERGY COMPANY
UV-887	Beaver	NE/4; NW/4 SE/4 (ALL M.R.) of Sec. 11-03N-20ECM	QUESTAR EXPLORATION & PRODUCTION COMPANY	QEP ENERGY COMPANY
UV-888	Beaver	SW/4 of Sec. 11-03N-20ECM	QUESTAR EXPLORATION & PRODUCTION COMPANY	QEP ENERGY COMPANY
UV-890	Beaver	SW/4 NE/4; NW/4 of Sec. 15-03N-20ECM	QUESTAR EXPLORATION & PRODUCTION COMPANY	QEP ENERGY COMPANY
UV-891	Beaver	W/2 SE/4; N/2 SW/4 of Sec. 15-03N-20ECM	QUESTAR EXPLORATION & PRODUCTION COMPANY	QEP ENERGY COMPANY
UV-901	Beaver	N/2 NE/4 of Sec. 21-03N-20ECM	QUESTAR EXPLORATION & PRODUCTION COMPANY	QEP ENERGY COMPANY
UV-902	Beaver	NW/4 of Sec. 21-03N-20ECM	QUESTAR EXPLORATION & PRODUCTION COMPANY	QEP ENERGY COMPANY
UV-940	Beaver	N/2 N/2 of Sec. 14-04N-21ECM	QUESTAR EXPLORATION & PRODUCTION COMPANY	QEP ENERGY COMPANY
UV-941	Beaver	N/2 N/2; SE/4 NE/4; SW/4 NW/4 of Sec. 22-04N-21ECM	QUESTAR EXPLORATION & PRODUCTION COMPANY	QEP ENERGY COMPANY

**RE: DIVISION ORDERS**

**The Minerals Management Division has issued 2 Division Orders for the Month of July, 2010.**

**REAL ESTATE MANAGEMENT DIVISION**  
**MONTHLY SUMMARY**

JULY 1, 2010 – JULY 31, 2010

BY:   
 KEITH KUHLMAN, DIRECTOR

**RE: LEASE ASSIGNMENTS**

LEASE NO.	DESCRIPTION	RENT	LESSEE
101386 – Comanche County	S/2 Sec. 16-1S-11WIM (less 2.89 ac sold)	\$6,800.00	Melvin Mitchell

This lease was previously in the name of Darrell C. Lewis. Rental is paid current.

100236 – Kay County	NE/4 Sec. 16-27N-2EIM	\$7,800.00	VG Beef LLC, William Godfrey, Co-Manager, Rodney Vickery, Co-Manager
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This lease was previously in the name of William Godfrey and Rodney Earl Vickery. Rental is paid current.

100237 – Kay County	NW/4 Sec. 16-27N-2EIM	\$3,300.00	VG Beef LLC, William Godfrey, Co-Manager, Rodney Vickery, Co-Manager
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This lease was previously in the name of William Godfrey and Rodney Earl Vickery. Rental is paid current.

100238 – Kay County	SW/4 Sec. 16-27N-2EIM (subj to 4.05 ac esmt)	\$4,100.00	VG Beef LLC, William Godfrey, Co-Manager, Rodney Vickery, Co-Manager
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This lease was previously in the name of William Godfrey and Rodney Earl Vickery. Rental is paid current.

100239 – Kay County	SE/4 Sec. 16-27N-2EIM (subj to 3.55 ac esmt) (less 5 ac sold)	\$6,500.00	VG Beef LLC, William Godfrey, Co-Manager, Rodney Vickery, Co-Manager
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This lease was previously in the name of William Godfrey and Rodney Earl Vickery. Rental is paid current.

**RE: ASSIGNMENT OF EASEMENTS**

LEASE NO.	LEGAL DESCRIPTION	EASEMENT NO.
100169 – Lincoln County	N/2 NE/4 and N/2NW/4 Sec. 16-13N-2EIM	8792

This easement is now in the name of DCP Midstream. Previous owner was New Dominion, LLC.

817267 – Ellis County	SE/4 Sec. 33-24N-25WIM	7960
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This easement is now in the name of PVR Natural Gas Gathering LLC. Previous owner was PVR Natural Gas Gathering LLC and Hemphill Pipeline I, LLC.

817267 – Ellis County	SE/4 Sec. 33-24N-25WIM	7967
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This easement is now in the name of PVR Natural Gas Gathering LLC. Previous owner was PVR Natural Gas Gathering LLC and Hemphill Pipeline I, LLC.

105965 – Roger Mills County	NE/4 NE/4 & S/2 of Sec. 21-15N-22WIM	7527
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This easement is now in the name of Enogex Gas Gathering LLC. Previous owner was Nagasco Gathering Company.

**RE: LIMITED TERM RIGHT OF ENTRY PERMITS**

Lease No.	Legal Description	Company	Amount
817206 – Grady County	NW/4 Sec. 9-8N-8WIM	Enogex	\$500.00

Enogex was issued a limited term permit for an additional 25' on an already existing 50' wide easement, 1000' in length. The area is needed to double ditch the top soil, put up temporary fencing to keep the livestock out, as well as remove the old piping and replace the new piping. The permit began August 4, 2010 and will expire October 3, 2010. The permit has been signed, paid and returned.

LEASE NO.	LEGAL DESCRIPTION	COMPANY	AMOUNT
205337, 205339, 205340, Lincoln County	Sec. 13-7N-17WIM	Rocky Ridge Wind Project, LLC	\$4,000.00 per yr., can be renewed annually for up to 5 yrs.

Rocky Ridge Wind Project, LLC was issued a limited term permit for a temporary meteorological tower. The permit began June 15, 2010 and will expire June 15, 2011. The Permit has been paid, signed and returned.

101416, Comanche County	Lots 3 & 4 of SW/4 & Lots 1 & 2 of SE/4 Sec.16-2N-11WIM	Verizon Wireless	None
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Verizon Wireless was issued a limited term permit to conduct and perform boundary surveys, soil borings for geotechnical exploration, environmental testing, and radio propagation studies. Verizon desires to construct a communications tower. The permit began July 20, 2010 and will expire October 20, 2011. The Permit has been signed and returned.

101037, Cleveland County	SE/4 Sec. 36-10N-4WIM	C. H. Guernsey & Company	None
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C. H. Guernsey & Company was issued a limited term permit to conduct a waste load allocation study, (pulling water samples). Guernsey will conduct the intensive field studies for critical flow data collection, develop the river model, run model projections & calculate loads and prepare the wasteload allocation report for submittal to ODEQ and EPA. The permit began August 1, 2010 and will expire October 1, 2011. The Permit has been signed and returned.

**RE: TREASURE TROVE PERMIT NO. 102069**

Lease No.	Legal Description	Permitee	Amount
102069 – Cimarron County	S/2 NE/4 & N/2 SE/4 NE/4 Sec. 16-6N-5ECM	Bill Hart	\$500.00

Treasure Trove Permit was issued to Bill Hart for 60 days, permit began July 30, 2010 and will expire September 28, 2010. The permit has been signed, paid and returned.

**RE: SHORT TERM COMMERCIAL LEASE ASSIGNMENTS**

LEASE NO.	DESCRIPTION	RENT	LESSEE
106448 – Pottawatomie County	Lot 1 South school tract located in S/2 & SE/4 NE/4 Sec. 16-10N-2EIM	\$800.00	Sean Wilkerson & Tamra Wilkerson

This lease was previously in the names of Holly T. Ellis and Nancy Bratcher. Rental is paid current.

105710 – Logan County	Beg at the SW/C of the NW/4 of Sec. 16-16N-2WIM; Th 253'E; Th 275'N; Th 253'W; Th 275'S; to Pt of Beg., containing 1.597 acres mol	\$6,900.00	Pit Stop Inc., Todd Johnston, President, Gena Johnston, Vice President
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This lease was previously in the name of June Biffle Revocable Trust. Rental is paid current.

**RE: RELEASE OF EASEMENT**

LEASE NO.	LEGAL DESCRIPTION	EASEMENT NO.
100056 – Logan County	SE/4 NW/4 NE/4 Sec. 36-17N-1EIM	7513

Easement granted to Deck Oil Co. on October 20, 1989 for a 2" saltwater pipeline and released on June 16, 2010.

101524 – Comanche County	NE/C NE/4 Sec. 36-2N-13WIM	7433
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Easement granted to Public Service Company of Oklahoma on November 21, 1988 for a electric power line and released on July 16, 2010.

101203 – Grant County	NE/4 Sec. 36-27N-8WIM	7447
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Easement granted to Sun Operating Limited Partnership on January 24, 1989 for a casinghead gas pipeline and released in the name of Atlas Pipeline Mid-Continent WestOK, LLC on July 7, 2010.

101457 – Texas County	SW/4 Sec. 16-25N-11WIM	7541
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Easement granted to Phillips 66 Natural Gas Company on June 15, 1990, for a 6" natural gas pipeline and released in the name of DCP Midstream, LP effective June, 2010.

**RE: RENEWED EASEMENTS**

EASEMENT NO.	LEGAL DESCRIPTION	APPRAISED	COMPANY
7574 – Blaine County Lease No. 206260	S/2 NE/4 & SE/4 NW/4 Sec. 13-18N-12WIM	\$5,000.00	ONEOK Field Services Company LLC

7555 – Texas County	NE/4 Sec. 25-1N-11ECM	\$3,150.00	DCP Midstream, LP
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These are 20 year easements that have expired and have been renewed.

**RE: RETURN OF SALE – EASEMENTS**

LEASE NO.	LEGAL DESCRIPTION	APPRAISED	BID	COMPANY
101878 Roger Mills County Easement No. 8853	SW/4 SW/4 Sec. 36-16N- 24WIM	\$500.00	\$500.00	Enogex Gas Gathering LLC

Length of the easement is 2.42 rods and width is 30 feet for a 6 inch natural gas pipeline. Sale of easement was held on June 10, 2010, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

101199, 101200 Garfield County Easement No. 8857	S/2 Sec. 36-24N-8WIM	\$5,400.00	\$5,400.00	Atlas Pipeline Mid-Continent WestOK LLC
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Length of the easement is 107.401 rods and width is 30 feet for a 4 inch natural gas pipeline. Sale of easement was held on June 24, 2010, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

101284 – Canadian County Esmt. No. 8858	SE/4 Sec. 16-11N-9WIM	\$29,000.00	\$29,000.00	ONEOK Field Services Company, LLC
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Length of the above easement is 206.85 rods and width is 30 feet for a 8 inch natural gas pipeline. Sale of easement was held on July 15, 2010, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

**RE: PATENT ISSUED ON LAND SALE**

PATENT & SALE NO:	LEGAL DESCRIPTION	PURCHASER(S)
6435 CS2003786	The Northwest Quarter of the Northeast Quarter (NW/4 NE/4) AND the West Half of the Southwest Quarter of the Northeast Quarter (W/2 SW/4 NE/4) AND the West Half of the Southeast Quarter (W/2 SE/4) Sec. Thirty-two (32), Township Three (3) South, Range Ten (10) East of the Indian Meridian, Atoka County, containing 140 acres, more or less.	Robert B. Alford and Carl A. Alford

Having met all required conditions, the above Patent has been issued

**RE: NEW SHORT-TERM COMMERCIAL LEASE**

LEASE NO.	LEGAL DESCRIPTION	ANNUAL RENT	LESSEE
106479 Payne County	A tract in the SW/4 Sec. 36-20N-4EIM beg 600' N of the SW/C of the SW/4 extending 1000' N-S x 500' E-W containing 11.48 acres MOL.	\$1,300.00	OSU School of Mechanical and Aerospace Engineering.

This is a new Short Term Commercial Lease. The contract is pro-rated. Contract rent is \$3,380.00. Term of contract is 6-1-2010 thru 12-31-2012.

**RE: CANCELLATION OF SHORT-TERM COMMERCIAL LEASE**

LEASE NO.	LEGAL DESCRIPTION	ANNUAL RENT	LESSEE
106369 – Blaine County	A tract containing 2.02 acres in the SE/4 Sec. 36-14N-11WIM	\$600.00	Geary Utility Authority

**RE: REQUEST AND AUTHORIZATION FOR IMPROVEMENTS**

LEASE NO.	DESCRIPTION	APPROX. COST	LESSEE
103289 – Blaine County	NE/4 Sec. 36-17N-11WIM	\$3,500.00	Strack Wheat & Cattle Company, Kenneth Strack, President

Lessee has requested to make improvements at his own expense. A new barbed wire fence will be built along the north & east sides of the lease. The length of the fence will be approximately 1 mile.

**RE: SOIL CONSERVATION PROJECT**

The following maintenance soil conservation project has been approved.

LEASE NO.	LOCATION	PRACTICE	COST TO CLO	LESSOR
205008 – Kay County	NW/4 13-27N-1EIM	Rebuild terrace system	\$2,450.00	Robert Boyer

**RE: TRACTS OFFERED FOR 2010 FALL LEASE AUCTIONS**

All Lease terms are for 5 years, unless otherwise indicated.

**ALFALFA COUNTY****Date and Time:** October 26, 2010 at 10:00 am**Place:** Garfield County Fairgrounds  
111 West Purdue, Enid, Oklahoma

Contract No	Lease No	Legal and Location Description	Est Cow Units	Est Acres Pasture	Est Acres Crop	Est Non Usable	Min. Annual Bid
10747	101459	NW/4 SEC 36-26N-11WIM (LESS 7.5AC SOLD) >>>> From Chevy Dealer, on South side of Cherokee, 3 miles South on Hwy 58 and 64 and 1 mile East to NW corner of property <<<<	1	5.25	145	2.25	\$5,700
10748	101461	SE/4 SEC 36-27N-11WIM >>>> From intersection of Hwys 64 and 5th Street in Cherokee, 1 mile North and 1 1/2 miles East to SW corner of property <<<<	0	1.07	155.53	3.4	\$5,800
10749	101515	NW/4 SEC 16-27N-12WIM >>>> From intersection of Hwys 11 and 64, North of Cherokee, 8 miles West on Hwy 64 and 1 1/2 miles North to SW corner of property Hunting/Recreation Potential <<<<	9	122.95	37.05	0	\$5,000
10750	101518	LTS 3 & 4 & S/2NW/4 SEC 16-29N-12WIM (SUBJ TO 10.72AC ESMT) >>>> From intersection of Hwy 8 and Kansas State line Northwest of Burlington, 1/2 mile West to NE corner of property <<<<	0	1.81	111.51	12.85	\$4,800
10751	101519	SW/4 SEC 16-29N-12WIM (SUBJ TO 2.92AC ESMT) >>>> From intersection of Hwy 8 and Kansas State line Northwest of Burlington, 1 mile South and 1/2 mile West to SE corner of property <<<<	0	0	153.32	6.68	\$7,500
10752	205301	E/2 SEC 13-27N-12WIM (LESS 4.54AC SOLD) (LESS IMPROVEMENTS) >>>> From intersection of Hwys 64 and 11, North of Cherokee, 4 miles West on Hwy 64 and 1 mile North to SE corner of property - Hunting Potential <<<<	14	183.82	129.64	2	\$8,100
10753	817108	NW/4 SEC 33-26N-11WIM >>>> From Chevy Dealer on South side of Cherokee, 3 miles South on Hwys 58 and 64 and 1 1/2 miles West to NE corner of property <<<<	1	5.54	150.46	4	\$6,100

10754	817109	NE/4 SEC 33-27N-11WIM (LESS IMPROVEMENTS) >>>> From intersection of Hwys 64 and 11, North of Cherokee, 1 mile South and 1 mile West to NE corner of property <<<<	0	0	156.41	3.59	\$7,800
10755	817117	NW/4 SEC 33-24N-12WIM (LESS 3.75AC SOLD) >>>> From intersection of Hwy 8 and 8B near Aline, 4 miles West on blacktop road and 1/2 mile North to SW corner of lease <<<<	0	0	152.56	3.69	\$6,700

**BEAVER COUNTY**

**Date and Time:** October 18, 2010 at 2:00 pm  
**Place:** Beaver County Fairgrounds  
 1107 Douglas, Beaver, Oklahoma

Contract No	Lease No	Legal and Location Description	Est Cow Units	Est Acres Pasture	Est Acres Crop	Est Non Usable	Min. Annual Bid
10756	102179	SE/4 SEC 16-6N-27ECM >>>> From Gate, 3 miles West, 8 1/2 miles North and approx 1 mile NW on trail roads to SE corner of property (isolated) <<<<	10	160	0	0	\$1,200
10757	103137	E/2 SEC 16-3N-25ECM >>>> From South side of Beaver, 5 miles South and 8 1/2 miles East to NW corner of property <<<<	2	74.22	245.78	0	\$6,100
10758	103138	S/2 SEC 16-5N-25ECM (SUBJ TO .07AC ESMT) >>>> From Knowles, 9 miles West on Hwy 64 to SE corner of property <<<<	12	319.93	0	0.07	\$2,400
10759	104289	W/2SW/4 SEC 10 & W/2NW/4 SEC 15-4N-26ECM >>>> From Knowles, 4 1/2 miles West on county road, 5 miles South, approximately 1 1/2 miles Easterly on trail road to West side of property (isolated) <<<<	6	160	0	0	\$800
10760	307484	NE/4 & SW/4 & NW/4SE/4 SEC 11 & NE/4NE/4 & W/2NW/4 SEC 14-3N-20ECM >>>> From West side of Turpin, 8 1/2 miles South to NW side of property (Portions of property are isolated)<<<<	20	480	0	0	\$3,100
10761	307500	LTS 2,3,4 & S/2NW/4 & W/2SW/4 & NE/4SW/4 & SW/4SE/4 SEC 1-3N-20ECM & S/2 SEC 25 & E/2 SEC 35-4N-20ECM (SUBJ TO 10.3AC ESMT) >>>> From Turpin, approximately 5 1/2 miles South on Hwy 83 to North side of property <<<<	42	989.92	0	10.3	\$6,400

Real Estate Management Division

10762	307518	N/2 SEC 12-5N-24ECM >>>> From Forgan, 6 miles East and 1/2 mile North to SW corner of property <<<<	13	320	0	0	\$2,700
10763	307525	W/2SW/4 & SE/4SE/4 SEC 17-2N-28ECM >>>> From Slapout, 3 miles East and 1 mile North to SE corner of East property (partially isolated) <<<<	4	120	0	0	\$800
10764	307640	N/2N/2 SEC 8 & NW/4NW/4 SEC 9-4N-23ECM >>>> From Beaver river bridge, North of Beaver, 2 1/2 miles North, 5 miles West, 1 mile South across deeded land and 1 mile South across CLO land to the North side of property <<<<	8	200	0	0	\$1,100
10765	409126	W/2SE/4 SEC 14-2N-20ECM >>>> From Bryan's Corner, 3 miles West, 1 mile North and 3/4 mile East to SW corner of property (isolated) <<<<	2	80	0	0	\$400
10766	409127	SW/4NW/4 SEC 21-2N-20ECM >>>> From Bryan's Corner, 5 miles West and 1/2 mile North to SW corner of property <<<<	2	40	0	0	\$400
10767	409133	W/2NW/4 SEC 33-3N-23ECM >>>> From Beaver, 8 miles South and 4 miles West to NW corner of property <<<<	2	80	0	0	\$400
10768	409161	E/2SE/4 SEC 20 & E/2NE/4 SEC 29-1N-20ECM >>>> From Bryan's Corner, 5 miles West and 5 1/2 miles South to NE corner of property <<<<	6	160	0	0	\$1,000
10769	409247	LTS 1,2,3,4 & S/2N/2 & S/2 SEC 5-4N-23ECM >>>> From Beaver river bridge, North of Beaver, 2 1/2 miles North, 5 miles West, 1 mile South across deeded land to the North side of property <<<<	25	649.69	0	0	\$4,200
10770	511502	E/2 SEC 7-5N-26ECM >>>> From Knowles, 6 miles West on Hwy 64, 1 1/2 miles North and 1/2 mile East on service road to West side of property (poor access) <<<<	14	320	0	0	\$2,100
10771	613588	LTS 1,2,3,4,5 & SE/4SW/4 & S/2SE/4 SEC 7 & LT 4 & SW/4SW/4 SEC 8 & W/2NW/4 & NW/4SW/4 SEC 17 & E/2 SEC 18 & NE/4 SEC 19-6N-22ECM >>>> From Floris, 7 miles North to SE corner of property <<<<	42	912.14	0	0	\$7,800
10772	613595	NE/4 & E/2NW/4 & SW/4NW/4 & N/2S/2 SEC 29-6N-23ECM >>>> From intersection West of Forgan, 3 miles West and 3 1/4 miles North to SW corner of property <<<<	20	440	0	0	\$3,100

10773	613596	W/2NW/4 SEC 28-3N-25ECM >>>> From Elmwood, 8 miles East, 5 miles North and 1/2 mile North to SW corner of property (isolated with well road access from West) <<<<	2	80	0	0	\$400
10774	613648	NE/4 SEC 10-2N-24ECM >>>> From Elmwood, 4 miles East, 2 miles North, 1/2 mile North on well road to South side of property (isolated) <<<<	4	160	0	0	\$800
10775	613658	LT 4 & SW/4NW/4 SEC 2 & LTS 1 & 2 OF NE/4 SEC 3-5N-28ECM >>>> From Gate, 2 1/2 miles North, 2 miles East, 2 miles North and 1/2 mile North via trail road (limited access) <<<<	7	162.74	0	0	\$1,000

**BECKHAM COUNTY**

**Date and Time:** October 25, 2010 at 10:00 am  
**Place:** Western Technology Center  
 621 Sooner, Burns Flat, Oklahoma

Contract No	Lease No	Legal and Location Description	Est Cow Units	Est Acres Pasture	Est Acres Crop	Est Non Usable	Min. Annual Bid
<b>FIVE YEAR RANCH UNIT #1</b>							
10776	105372	E/2SW/4 SEC 33-9N-25WIM >>>> From Erick School FFA Barn, 1/4 mile East to SW corner of property <<<<	3	32	47	1	\$1,800
10776	919033	NE/4NW/4SW/4 SEC 33-9N-25WIM >>>> From Erick School FFA Barn, 1/4 mile East and 1/2 mile North (only access is through Lease 105372) <<<<	0	0	10	0	\$300
<b>UNIT TOTALS</b>			<b>3</b>	<b>32</b>	<b>57</b>	<b>1</b>	<b>\$2,100</b>
10777	101854	NW/4 SEC 16-9N-23WIM (SUBJ TO 51.2AC ESMT) (SUBJ TO CO LS 105802) >>>> From intersection of Hwys 152 and 283 in Sayre, 2 miles South on Hwy 283 to NW corner of property <<<<	2	44.8	63	52.2	\$2,800
10778	101875	S/2 SEC 16-9N-24WIM (SUBJ TO 49.47AC ESMT) (LESS 5AC SOLD) (LESS IMPROVEMENTS) >>>> From stoplight in downtown Sayre, 2 miles South and 6 miles West on old Hwy 66 to NW corner of property <<<<	2	54.53	209	51.47	\$4,900
<b>SPECIAL CONSERVATION LEASE</b>							
10779	101905	NW/4 SEC 16-9N-25WIM >>>> From intersection of I-40 and Hwy 30, 2 1/2 miles North on Hwy 30 and 1 mile East to NW corner of property <<<<	8	156	0	4	\$1,900
<b>Grazing shall be deferred (No live-stock on lease) during the period</b>							

of May 1st through September 30th each year of lease contract.

10780	103165	W/2 SEC 16-8N-26WIM >>>> From Texola, 1 1/2 miles East and 3 miles South to NW corner of property <<<<	10	239	77	4	\$4,700
10781	103254	SW/4 SEC 26-8N-26WIM >>>> From stoplight in Erick, 2 miles West, 5 1/2 miles South on Hwy 30 and 1/2 mile West to SE corner of property <<<<	10	156	0	4	\$2,700
10782	103690	SE/4 SEC 16-8N-26WIM >>>> From Texola, 2 1/2 miles East and 3 1/2 miles South to NE corner of property <<<<	8	158	0	2	\$1,700

**SPECIAL CONSERVATION LEASE**

10783	104937	SE/4 SEC 1-9N-21WIM (LESS IMPROVEMENTS) >>>> From intersection of Hwys 6 and 152, South of Elk City, 2 miles East on Hwy 152 and 1/2 mile South to NE corner of property <<<<  <b>Lessee shall eradicate Horned Poppy from the lease by using cultural and/or chemical practices to kill all Horned Poppy plants on the lease (including County Road right-of-ways) before the plants produce seed pods. This shall be done each year of the lease contract.</b>	13	80	76	4	\$4,000
10784	104965	W/2SW/4 SEC 8-10N-22WIM >>>> From intersection of Hwys 152 and 34, East of Sayre, 4 miles North on Hwy 34 and 2 3/4 miles West to SE corner of property <<<<	4	77	0	3	\$1,200
10785	106005	N/2 SEC 28-11N-22WIM (SUBJ TO 4.67AC ESMT)(SUBJ TO WTR LS 106061)(LESS 37.97AC)(LESS 57.16AC WTR LS 106257) (LESS .91AC SOLD) >>>> From intersection of I-40 and Hwy 34 West of Elk City, 1 1/2 miles North to Hwy 6 and 1 1/4 miles West on Hwy 6 to NE corner of property <<<<	16	218.96	0	5	\$4,500
10786	919013	NE/4 SEC 33-8N-22WIM (LESS 2.81AC SOLD) >>>> From Carter, 6 miles South and 1 mile West to NE corner of property <<<<	4	68.19	85	4	\$2,300

**BLAINE COUNTY**

**Date and Time:** October 26, 2010 at 10:00 am

**Place:** Garfield County Fairgrounds  
111 West Purdue, Enid, Oklahoma

Contract No	Lease No	Legal and Location Description	Est Cow Units	Est Acres Pasture	Est Acres Crop	Est Non Usable	Min. Annual Bid
10787	101501	N/2 SEC 16-17N-12WIM (SUBJ TO .09AC ESMT) >>>> From Southard, 7 miles South on Hwy 51A, where Hwy curves to East, continue South on dirt road to Section line intersection and 1/4 mile West (on South side of road) <<<<	4	98.89	213.11	8	\$5,800
10788	101505	SW/4 SEC 16-18N-12WIM (SUBJ TO 2.12AC ESMT) >>>> From Southard, 2 miles South on Hwy 51A and 3/4 mile West (on North side of road) <<<<	7	78.52	75.36	6.12	\$3,100
<b>SPECIAL CONSERVATION LEASE</b>							
10789	101506	W/2 SEC 36-19N-12WIM (LESS 2AC SOLD) (SUBJ TO CO LS 106423) >>>> From Southard, 2 miles East on blacktop road and 1 3/4 miles North (on East side of road) <<<<  <b>Cedar and Locust trees in the 4.31 acres field of old cropland shall be cut by successful bidder. This field is located next to the road along the North side of the lease. All trees shall be cut at ground level or uprooted before January 1, 2012. Cost for this work will be the bidder's responsibility.</b>	6	115.98	192.95	9.07	\$9,000
10790	101535	SE/4 SEC 36-15N-13WIM (LESS 2.4AC SOLD) >>>> From intersection of Hwys 33 and 281, on West side of Watonga, 7 miles West, 8 miles South and 3/4 mile East (on North side of road) <<<<	4	113.22	40.38	4	\$1,700
10791	101536	NE/4 SEC 16-16N-13WIM (SUBJ TO .06AC ESMT) >>>> From intersection of Hwys 58 and 270, 9 1/2 miles West of Watonga and 1 3/4 miles North on Hwy 58 (on East side of Hwy) - Hunting Potential <<<<	9	157.94	0	2.06	\$1,500
10792	101537	NE/4 & SW/4 SEC 36-16N-13WIM >>>> From intersection of Hwys 281 and 33, on West side of Watonga, 7 miles West and 1 1/2 miles South (on East side of Hwy) <<<<	14	234.91	81.09	4	\$5,300
10793	101542	SW/4 SEC 16-18N-13WIM (LESS 2.52AC SOLD) >>>> From intersection of Hwys 51 and 58A, West of Canton, 1 3/4 miles South (on East side of road) <<<<	4	57.64	95.84	4	\$3,800
10794	103289	NE/4 SEC 36-17N-11WIM >>>> From Hitchcock, 4 miles South on Hwy 8 and 1 3/4 miles East (on South side of road) <<<<	1	17.53	138.47	4	\$5,900

10795	206260	S/2NE/4 & SE/4NW/4 SEC 13-18N-12WIM >>>> From Southard, 3 miles East, 1 mile South, approximately 1/2 mile SW through entrance of deeded land to North side of property (isolated - no access) <<<<	1	120	0	0	\$400
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**CADDO COUNTY**

**Date and Time:** October 25, 2010 at 10:00 am

**Place:** Western Technology Center  
621 Sooner, Burns Flat, Oklahoma

Contract No	Lease No	Legal and Location Description	Est Cow Units	Est Acres Pasture	Est Acres Crop	Est Non Usable	Min. Annual Bid
10796	101267	ALL OF SEC 36-5N-9WIM >>>> From intersection in Cement, 4 1/2 miles South on blacktop road, 1 mile East, cross over H. E. Bailey Turnpike, 1/16 mile Southwesterly and .8 mile South to entrance of NW corner of property <<<<	21	622	15	3	\$6,400
10797	101272	NW/4 SEC 16-6N-9WIM >>>> From Verden, 4 miles West on Hwy 62 and 5 1/4 miles South (on both sides of blacktop road) <<<<	11	154	0	6	\$2,900

**SPECIAL CONSERVATION LEASE**

10798	101363	E/2 SEC 36-10N-10WIM >>>> From intersection of Hwys 281 and 152, East of Binger, 1 1/4 miles South, 1 1/2 miles East, 1 mile North and 1 3/4 miles East (on North side of road) <<<<  <b>Lessee will be required to cut at ground level and stack cedars on 37.65 acres in the SW corner of the lease. Completion required before November 1st, 2011.</b>	8	318	0	2	\$2,200
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**SPECIAL CONSERVATION LEASE**

10799	101435	SE/4 SEC 16-10N-11WIM (SUBJ TO 5.1AC ESMETS) >>>> From Lookeba, 1 3/4 miles South on Hwy 281 (on West side of hwy) <<<<  <b>Lessee will be required to cut at ground level and stack cedars on the 16.55 acres of native pasture in the northwest corner of the lease. Completion required before November 1st, 2011.</b>	8	158	0	2	\$1,700
10800	101436	NE/4 SEC 36-10N-11WIM (LESS IMPROVEMENTS) >>>> From Intersection of Hwys 152 and 281, East of Binger, 2 1/4 miles West on Hwy 152 and 3/4 mile North (on West side of road) <<<<	11	114.46	40.5	5.04	\$3,800

**SPECIAL CONSERVATION LEASE**

Contract No	Lease No	Legal and Location Description	Est Cow Units	Est Acres Pasture	Est Acres Crop	Est Non Usable	Min. Annual Bid
10801	101438	NE/4 SEC 16-11N-11WIM (SUBJ TO 3.93AC ESMT) >>>> From 4-way stop in downtown Hinton, approximately 2 1/2 miles South on Hwy 8 and 281 (on West side of hwy) <<<<  <b>Lessee will be required to cut at ground level and stack cedars on 40 acres in the W/2W/2 of the lease. Completion required before November 1st, 2011.</b>	6	156.01	0	3.99	\$1,500
10802	101491	NE/4 SEC 16-9N-12WIM >>>> From 3-way corner, West of Binger, 3 miles West, 2 miles South, 1/4 mile West (on South side of road) <<<<	1	38.07	117.93	4	\$2,900
10803	101494	NW/4 SEC 16-12N-12WIM >>>> From Bethel Road exit on I-40, between Hinton and Hydro exits, 1/2 mile South, 3/4 mile West (on South side of road) <<<<	1	15	141	4	\$5,600
10804	101529	SW/4 SEC 16-10N-13WIM >>>> From intersection of Hwys 58 and 152, SW of Eakley, 4 miles North on Hwy 58, 1 mile West and 3/4 mile South (on East side of road) <<<<	5	97.8	60.2	2	\$3,000
10805	105119	N/2S/2 SEC 8-10N-11WIM >>>> From Hwy 281 and Sickles Road in Lookeba, 1 1/4 miles West on Sickles Road and 3/4 mile South (on East side of road) <<<<	6	158	0	2	\$1,300
10806	205263	SW/4 SEC 13-9N-10WIM >>>> From intersection of Hwys 281 and 152, East of Binger, 3 1/4 miles South and 2 1/2 miles East to SW corner of property <<<<	5	142.26	15.74	2	\$1,600

**CIMARRON COUNTY**

**Date and Time:** October 19 2010 at 9:00 am

**Place:** Cimarron County Fairgrounds  
1/2 mile N of Cimarron County Courthouse on Hwy 287, Boise City, Oklahoma

Contract No	Lease No	Legal and Location Description	Est Cow Units	Est Acres Pasture	Est Acres Crop	Est Non Usable	Min. Annual Bid
<b>FIVE YEAR RANCH UNIT #2 SPECIAL CONSERVATION REQUIREMENTS</b>							
10807	101977	ALL OF SEC 36-6N-1ECM >>>> From Kenton, 3 miles NE to Sec. <<<<	10	640	0	0	\$2,100

511640		LOTS 3,4 & S/2NW/4 SEC 1-5N-1ECM >>>> Approx. 2 1/2 miles East and 2 miles North of Kenton (isolated) <<<<	3	160.72	0	0	\$500
613139		E/2 SEC 22 & N/2SW/4 & SE/4 SEC 23 & S/2 SEC 24 & ALL OF SEC 25 & E/2 & S/2NW/4 & SW/4 SEC 26 & NE/4 & N/2SE/4 & SE/4SE/4 SEC 27 & N/2 & SW/4 & N/2SE/4 & SW/4SE/4 SEC 35- 6N-1ECM >>>> From Kenton, 4 miles North and East <<<<	53	2960	0	0	\$9,100
		<b>Stocking rate will be adjusted as necessary by supervising Real Estate Management Specialist to allow grass to recover from over grazing. Initially winter grazing only will be permitted. If grass recovers sufficiently, grazing during the growing season will be allowed.</b>					
		<b>Lessee will apply provided chemicals to Cholla Cactus on approximately 80 acres each year of the contract at the direction of the supervising Real Estate Management Specialist</b>					
		<b>UNIT TOTALS</b>	<b>66</b>	<b>3760.72</b>	<b>0</b>	<b>0</b>	<b>\$11,700</b>
<b>FIVE YEAR RANCH UNIT #3 SPECIAL CONSERVATION REQUIREMENTS</b>							
10808	307089	LTS 1,2,3 & S/2NE/4 & SE/4NW/4 & E/2SW/4 & SE/4 SEC 5-5N-1ECM >>>> From Kenton, 1/2 mile East and 2 miles North and West <<<<	8	481.11	0	0	\$1,400
10808	511122	LT 4 & SW/4NW/4 & NW/4SW/4 SEC 4- 5N-1ECM >>>> From Kenton, 1/2 mile East and 1 1/2 miles North to East side of property <<<<	3	120.44	0	4	\$400
		<b>Stocking rate will be adjusted as necessary by supervising Real Estate Management Specialist to allow grass to recover from over grazing. Initially winter grazing only will be permitted. If grass recovers sufficiently, grazing during the growing season will be allowed.</b>					
		<b>Lessee will apply provided chemicals to Cholla Cactus on approximately 80 acres each year of the contract at the direction of the supervising Real Estate Management Specialist</b>					
		<b>UNIT TOTALS</b>	<b>11</b>	<b>597.55</b>	<b>0</b>	<b>4</b>	<b>\$1,800</b>
<b>FIVE YEAR RANCH UNIT #4 SPECIAL CONSERVATION REQUIREMENTS</b>							
10809	307095	N/2 SEC 10 & NW/4 SEC 11-5N-1ECM >>>> From Kenton, 1 mile East and North <<<<	8	480	0	0	\$1,400
10809	511115	NW/4SW/4 & S/2SW/4 SEC 2 & SW/4NE/4 & LTS 3,4 & S/2NW/4 & S/2	17	761.58	0	0	\$2,400

SEC 3 & LT 1 & SE/4NE/4 & NE/4SE/4  
 SEC 4-5N-1ECM >>>> From Kenton, 2-  
 1/2 miles East and 2-1/2 North, isolated.  
 <<<<

Stocking rate will be adjusted as  
 necessary by supervising Real Estate  
 Management Specialist to allow grass  
 to recover from over grazing. Initially  
 winter grazing only will be permitted.  
 If grass recovers sufficiently, grazing  
 during the growing season will be  
 allowed.

Lessee will apply provided chemicals  
 to Cholla Cactus on approximately 80  
 acres each year of the contract at the  
 direction of the supervising Real Estate  
 Management Specialist

<b>UNIT TOTALS</b>	<b>25</b>	<b>1241.58</b>	<b>0</b>	<b>0</b>	<b>\$3,800</b>
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**FIVE YEAR RANCH UNIT #5  
 SPECIAL CONSERVATION REQUIREMENTS**

10810	205433	N/2SW/4 SEC 13-5N-1ECM & N/2 & NE/4SW/4 & N/2SE/4 & SE/4SE/4 SEC 13-5N-2ECM (SUBJ TO 6.02AC ESMT) >>>> From Kenton 2 1/2 miles East to SW corner of West parcel <<<<	12	553.98	0	6.02	\$2,000
10810	307098	E/2SE/4 SEC 10 & E/2 & SW/4 SEC 11 & W/2NE/4 & NW/4 & NW/4SW/4 & S/2SW/4 & SW/4SE/4 SEC 12 & N/2 & N/2S/2 SEC 14 & N/2NE/4 SEC 15-5N- 1 ECM (SUBJ TO 13.32AC ESMT) >>>> From Kenton, 1 1/2 miles East to West side of property <<<<	38	1506.68	0	13.32	\$6,300
10810	511114	LTS 1,2 & S/2NE/4 SEC 1-5N-1ECM & N/2SE/4 & SE/4SE/4 SEC 6 & LTS 1, 2, 3, 4 & S/2NE/4 & NE/4NE/4 & E/2SW/4 & SE/4 SEC 7 & LTS 1,2 & NE/4 & E/2NW/4 SEC 18- 5N-3ECM >>>> From Kenton, 10 miles East <<<<	27	1115.73	0	0	\$4,500
10810	613239	N/2NE/4 & S/2SE/4 SEC 1 & LTS 3,4 & & S/2NW/4 & W/2SW/4 SEC 4 & LTS 1, 2, 3, 4 & S/2N/2 & SW/4 & N/2SE/4 SEC 5 & LTS 1,2,3,4,5 & S/2NE/4 & SE/4NW/4 & E/2SW/4 & SE/4 SEC 6 & NE/4 SEC 7 & S/2NW/4 & SE/4SE/4 SEC 11 & E/2 & E/2SW/4 & SW/4SW/4 SEC 12 & SEC 14 & SE/4NE/4 & SE/4NW/4 & E/2SE/4 SEC 15 & SE/4NW/4 & LT 3 & NE/4SW/4 & SW/4NE/4 & N/2SE/4 SEC 18 & N/2NE/4 & SW/4NE/4 & E/2NW/4 & SW/4NW/4 & S/2 SEC 22 & SEC 23 & N/2NE/4 & W/2W/2 & N/2SE/4 SEC 24 & NW/4NW/4 SEC 25 & SEC 26 & N/2 & SW/4 & N/2SE/4 & SW/4SE/4 SEC 27-5N-2ECM & SEC 29 & LTS 1,2,3,4 & NE/4 & E/2W/2 & N/2SE/4 & SE/4SE/4 SEC 30 & LTS 1,2,3,4 & E/2W/2 & E/2 SEC 31 & SEC 32 & SEC 33-6N-2ECM (LESS 2.07AC 613771) >>>> From Kenton, 3 1/2 miles East <<<<	220	9222.31	0	10.69	\$37,800

10810	613244	LT 4 & SW/4NW/4 & SW/4 & E/2SE/4 SEC 3 & LTS 1,2 & S/2NE/4 & SE/4 SEC 4 & E/2NW/4 & SW/4NW/4 SEC 10-5N-2ECM >>>> From Kenton, 8 mi East and 1 1/2 miles North <<<<	17	758.84	0	0	\$2,900
		<b>Lessee will apply provided chemicals to Mesquite, Cholla, Prickly Pear, Cactus and Yucca on approximately 100 acres each year of the contract at the direction of the supervising Real Estate Management Specialist</b>					
		<b>UNIT TOTALS</b>	<b>314</b>	<b>13157.5</b>	<b>0</b>	<b>30.03</b>	<b>\$53,500</b>
<b>FIVE YEAR RANCH UNIT #6</b>							
10811	102043	ALL OF SEC 16-5N-4ECM >>>> From square in Boise City, 5 miles West and 15 miles North and West <<<<	17	640	0	0	\$3,000
10811	613461	N/2NE/4 & SW/4NE/4 & NW/4 & N/2SW/4 & NW/4SE/4 SEC 17 & LTS 1,2,3,4 & E/2W/2 & E/2 SEC 18 & LTS 1,2,3,4 & E/2W/2 & E/2 SEC 19 & E/2NE/4 & SW/4NE/4 & E/2W/2 & SW/4SW/4 & W/2SE/4 SEC 20 & W/2NW/4 & SE/4NW/4 & N/2SW/4 & NW/4SE/4 SEC 21-5N-4ECM >>>> From square in Boise City, 5 miles West and 12 miles North and West <<<<	58	2327.92	0	0	\$10,000
		<b>UNIT TOTALS</b>	<b>75</b>	<b>2967.92</b>	<b>0</b>	<b>0</b>	<b>\$13,000</b>
<b>FIVE YEAR RANCH UNIT #7</b>							
10812	102022	ALL OF SEC 16-5N-3ECM >>>> From Kenton, 10 1/2 miles East on Hwy 325 and 4 miles NE <<<<	15	640	0	0	\$2,600
10812	307643	SE/4SE/4 & EAST 12.2 AC OF SW/4SE/4 SEC 31-6N-3ECM >>>> From Dinosaur Bone on HWY 325 West of Boise City, 3 mi North and 2 mi East (isolated) <<<<	1	52.2	0	0	\$200
10812	511135	S/2NW/4 & SW/4 SEC 3 & S/2 SEC 5 & ALL OF SEC 8 & E/2 & S/2SW/4 SEC 9 & W/2 SEC 10 & N/2 & SW/4 & S/2SE/4 SEC 17 & LTS 3,4 & E/2SW/4 & SE/4 SEC 18-5N-3ECM >>>> From Kenton, 11 miles East and 3 miles NE <<<<	64	2798.35	0	0	\$11,100
10812	511638	S/2N/2 & LT 4 SEC 5 & LOTS 1,2 & S/2NE/4 SEC 06-05N-3ECM >>>> From Dinosaur Bone on HWY 325 West of Boise City, 3 mi North and 2 mi East (Isolated)<<<<	5	363.45	0	0	\$1,100
		<b>UNIT TOTALS</b>	<b>85</b>	<b>3854</b>	<b>0</b>	<b>0</b>	<b>\$15,000</b>
<b>FIVE YEAR RANCH UNIT #8</b>							
10813	101997	SE/4 SEC 25 & ALL OF SEC 36-4N- 2ECM (SUBJ TO 6AC ESMT) >>>> From Boise City, 16 miles West and 2 miles North <<<<	25	794	0	6	\$4,100

Real Estate Management Division

10813	205439	ALL OF SEC 13-4N-2ECM (SUBJ TO 6AC ESMT) >>>> From Boise City, 16 miles West and 5 miles North to SW corner of property <<<<	20	634	0	6	\$3,300
10813	307192	ALL OF SEC 14-4N-2ECM >>>> From Boise City, 16 miles West and 5 miles North to SE corner of property <<<<	20	634	0	6	\$3,300
10813	613188	SEC 23 & SEC 24 & N/2 & SW/4 SEC 25 & SEC 26 & SEC 35-4N-2ECM >>>> From Boise City, 16 miles West and 2 miles North to SE corner of property <<<<	92	3010	0	30	\$15,300
<b>UNIT TOTALS</b>			<b>157</b>	<b>5072</b>	<b>0</b>	<b>48</b>	<b>\$26,000</b>
<b>FIVE YEAR RANCH UNIT #9</b>							
10814	102061	E/2E/2 SEC 16-5N-5ECM (SUBJ TO CO LS 106414) >>>> From Square in Boise City, 11 miles North <<<<	4	141.43	0	18.57	\$700
10814	102073	ALL OF SEC 36-6N-5ECM >>>> From Square in Boise City, 14 miles North and 2 miles East <<<<	20	640	0	0	\$3,400
10814	205466	E/2 & E/2W/2 & SW/4NW/4 & NW/4SW/4 SEC 13-5N-5ECM >>>> From square in Boise City, 11 1/2 miles North and 2 miles East <<<<	18	560	0	0	\$3,100
10814	307421	ALL OF SECTIONS 25, 26 & 35-6N-5ECM >>>> From Square in Boise City, 14 miles North and 1 1/2 miles East	55	1920	0	0	\$9,400
10814	511461	LTS 1,2,3,4 & E/2 & E/2W/2 SEC 30 & LTS 1,2,3,4 & NE/4 & E/2NW/4 & E/2SE/4 SEC 31-6N-6ECM >>>> From square in Boise City, 14 miles North and 3 1/2 miles East <<<<	35	1116.73	0	0	\$6,300
10814	715029	LTS 3,4 & S/2NW/4 & SW/4 SEC 1 & LTS 1,2,3,4 & S/2N/2 & S/2 SEC 2 & LTS 1,2 & S/2NE/4 & SE/4SW/4 & W/2SE/4 SEC 3 & SE/4SE/4 SEC 9 & NW/4NE/4 & NE/4NW/4 & S/2SW/4 SEC 10 & NW/4NE/4 & NE/4NW/4 SEC 11 & NE/4SE/4 & S/2SE/4 SEC 12 & SW/4NW/4 & W/2SW/4 SEC 14 & W/2W/2 & SE/4SE/4 SEC 15 & N/2 & SE/4 SEC 24-5N-5ECM (SUBJ TO 12.67AC ESMT) >>>> From square in Boise City, 11 miles North <<<<	74	2427.57	0	12.67	\$12,500
<b>UNIT TOTALS</b>			<b>206</b>	<b>6805.73</b>	<b>0</b>	<b>31.24</b>	<b>\$35,400</b>
<b>FIVE YEAR ANCH UNIT #10</b>							
10815	102047	ALL OF SEC 36-5N-4ECM >>>> From square in Boise City, 3 miles West and	16	640	0	0	\$2,700

8 miles North <<<<							
10815	205461	E/2SE/4 & SW/4SE/4 SEC 13-5N-4ECM >>>> From square in Boise City, 12 miles North and 3 miles West <<<<	2	120	0	0	\$400
10815	307299	SE/4SW/4 & SW/4SE/4 SEC 10-5N-4ECM >>>> From square in Boise City, 11 1/2 miles North and 6 miles West (isolated) <<<<	2	80	0	0	\$400
10815	307334	E/2NE/4 & SW/4NE/4 & W/2NW/4 & SE/4NW/4 & S/2 SEC 35-5N-4ECM >>>> From square in Boise City, 5 mi West and 8 miles North <<<<	13	560	0	0	\$2,200
10815	409102	SW/4SW/4 SEC 24-5N-4ECM >>>> From Square in Boise City, 11 1/2 mi North and 5 miles West <<<<	1	40	0	0	\$200
10815	613452	NE/4SW/4 SEC 12 & SW/4NE/4 & S/2NW/4 & S/2SW/4 SEC 14 & SE/4NE/4 & NE/4NW/4 & NW/4SW/4 & SE/4 SEC 15 & E/2 SEC 22 & SW/4NW/4 & W/2SW/4 & SE/4SW/4 & NW/4SE/4 & SE/4SE/4 SEC 23 & E/2 & E/2NW/4 SEC 24 & E/2E/2 & NW/4NE/4 & NW/4 & W/2SW/4 & SW/4SE/4 SEC 25 & E/2E/2 & N/2NW/4 & NE/4SW/4 SEC 26-5N-4ECM >>>> From square in Boise City, 11 1/2 miles North and 4 miles West <<<<	59	2240	0	0	\$9,800
10815	715078	LTS 3,4 & E/2SW/4 & SE/4 SEC 19 & SW/4 & W/2SE/4 SEC 20 & W/2W/2 SEC 29 & LTS 1,2,3,4 & E/2W/2 & E/2 SEC 30 & LTS 1,2,3,4 & E/2 & E/2W/2 SEC 31-5N-5ECM >>>> From square in Boise City, 2 miles West and 8 miles North <<<<	49	1990	0	0	\$8,300
<b>UNIT TOTALS</b>			<b>142</b>	<b>5670</b>	<b>0</b>	<b>0</b>	<b>\$24,000</b>
10816	101985	ALL OF SEC 16-6N-1ECM >>>> From Kenton, 7 miles North <<<<	14	640	0	0	\$2,300
10817	106484	NW/4NE/4 SEC 16-5N-1ECM >>>> From Kenton Community Center, East to North Pavement and North 1/4 mile. Lays on both Sides of road.<<<<	1	38	0	2	\$200
10818	205435	ALL OF SEC 13-6N-1ECM >>>> From Kenton, 7 miles NE <<<<	14	640	0	0	\$2,300
10819	307308	SW/4SW/4 & S/2SE/4 & NW/4SE/4 SEC 27 & N/2NW/4 & W/2SW/4 & W/2SE/4 & SE/4SE/4 SEC 28 & N/2N/2 & S/2SE/4 SEC 29 & LTS 1,2,3,4 & E/2W/2 & E/2 SEC 30 & LTS 1,2,3,4 & W/2NE/4 & SE/4NE/4 & E/2W/2 & SE/4 SEC 31 & NE/4 & E/2NW/4 & SW/4NW/4 & S/2 SEC 32 & E/2 SEC 33 & ALL OF SEC 34-5N-4ECM >>>> From square in Boise City,	85	3482.62	0	0	\$14,600

5 miles West and 8 miles North <<<<

10820	511185	LTS 1,2,3,4 & E/2W/2 & E/2 SEC 19 & SEC 20 & SEC 21 & SEC 28 & SEC 29 & E/2 & LTS 1,2,3,4 & E/2W/2 SEC 30 & E/2 & LTS 1,2,3,4 & E/2W/2 SEC 31 & SEC 32 & SEC 33-5N-3ECM >>>> From Kenton, 11 miles East on Hwy 325 and 1 mile East <<<<	170	5754.49	0	0	\$29,000
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**CLEVELAND COUNTY**

**Date and Time:** November 1, 2010 at 10:00 am  
**Place:** Payne Co. Fairgrounds Community Bldg.  
 (3 miles East of Perkins Rd on Hwy 51), Stillwater

Contract No	Lease No	Legal and Location Description	Est Cow Units	Est Acres Pasture	Est Acres Crop	Est Non Usable	Min. Annual Bid
10821	101037	LTS 5, 6, 7 PLUS ACCRETIONS OF NE/4 SEC 36-10N-4WIM >>>> From intersection of SW 149th and May Ave, 1 mile South to NE corner of property <<<<	9	157	0	0	\$2,000

**COMANCHE COUNTY**

**Date and Time:** October 27, 2010 10:00 am  
**Place:** Great Plains Technology Center, Rm 301  
 4500 West Lee Blvd, Lawton, Oklahoma

Contract No	Lease No	Legal and Location Description	Est Cow Units	Est Acres Pasture	Est Acres Crop	Est Non Usable	Min. Annual Bid
10822	101232	W/2NW/4 SEC 16-1N-9WIM (LESS 1.02AC SOLD) >>>> From intersection of Hwys 65 and 7, 3 miles East and 2 miles South to NW corner of property <<<<	8	75.98	0	3	\$1,500
10823	101233	E/2SW/4 SEC 16-1N-9WIM (LESS 5AC SOLD) >>>> From intersection of Hwys 65 and 7, 3 miles East, 3 miles South and 1/4 mile East to SW corner of property <<<<	5	50	24	1	\$1,500
10824	101350	NE/4 SEC 16-4N-10WIM (SUBJ TO 38.37AC ESMT)(LESS 2.66AC SOLD) (LESS 3.24AC CO LS 106213) >>>> Located at the SW corner of inter-Section of US 277 and blacktop road on the North side of Fletcher. Lease is on West side of US 277 West of Fletcher <<<<	1	8.73	103	42.37	\$3,200
10825	101351	NW/4 SEC 16-4N-10WIM (LESS 39.2AC 106026) (LESS 3.29AC SOLD) >>>> From intersection of blacktop county road North of Fletcher and Hwy 277, (NW corner of Fletcher), 1/2 mile West on blacktop road to NE corner of property <<<<	5	58.51	55	4	\$2,400

Real Estate Management Division

10826	101384	NE/4 SEC 16-1S-11WIM (LESS 2.52AC SOLD) >>>> From intersection of blacktop road on South boundary of Geronimo and Hwy 277, 2 1/2 miles East to NW corner of property <<<<	7	79.48	76	2	\$4,000
10827	101408	NE/4 SEC 16-1N-11WIM (LESS 3.75AC SOLD) >>>> From intersection of Hwy 7 and Flower Mound Road in Lawton, 2 miles South to NE corner of property <<<<	4	43.25	109	4	\$3,800
10828	101410	SW/4 SEC 16-1N-11WIM (LESS IMPROVEMENTS) >>>> From intersection of Hwy 7 and Flower Mound Road in Lawton, 3 miles South and 1/2 mile West to SE corner of property <<<<	6	54	102	4	\$4,100
10829	101411	SE/4 SEC 16-1N-11WIM (LESS 7.5AC SOLD) >>>> From intersection of Hwy 7 and Flower Mound Road in Lawton, 2 1/2 miles South to NE corner of property <<<<	14	148.5	0	4	\$2,600
10830	101417	NW/4 SEC 36-2N-11WIM (SUBJ TO 40AC ESMT) >>>> From intersection of I-44 and Hwy 7, 3 1/2 miles East and 1/2 mile North to SW corner of property <<<<	12	116	0	44	\$2,300
10831	101418	NE/4 SEC 36-2N-11WIM (LESS 4.55AC SOLD) (LESS IMPROVEMENTS) >>>> From intersection of I-44 and Hwy 7, 4 1/2 miles East and 1/2 mile North to SE corner of property <<<<	2	19.45	132	4	\$3,600
10832	101430	THAT PART OF THE S/2 LYING SOUTH AND EAST OF THE WEST ROW LINE OF RR SEC 36-4N-11WIM (LESS 1.36 AC SOLD) (LESS 135.4 AC SOLD) SUBJ. TO 7.87 AC RR ESMT) (SUBJ. TO APPROX. 5.8 AC UTILITY & INFRASTRUCTURE EASEMENT TO ELGIN) CONTAINING 144.80 AC. >>>> From intersection of Hwy 277 and blacktop road on West edge of Elgin, 1/2 mile South to NE corner of property <<<<	14	133.89	0	10.91	\$2,600
10833	205259	SW/4 SEC 13-4N-10WIM (LESS 2.2AC SOLD) >>>> From intersection of Hwy 277 and county road on North side of Fletcher, 1 mile East, 1 mile South and 1 mile East to SW corner of property <<<<	19	155.8	0	2	\$3,300
10834	205271	NW/4 SEC 13-1S-11WIM (LESS IMPROVEMENTS) >>>> From intersection of Hwy 277 and county blacktop road on South boundary of Geronimo, 5 miles East to NW corner of property <<<<	13	125	31	4	\$3,300

10835	205280	SW/4 SEC 13-4N-11WIM (LESS 7.85AC SOLD) >>>> From intersection of Hwy 277 and I-44 on West side of Elgin, 1/2 mile West and 2 miles North to SW corner of property <<<<	9	79.15	69	4	\$3,700
10836	205289	W/2NW/4 & SE/4NW/4 SEC 13-1N-12WIM (SUBJ TO 50AC ESMT) (LESS IMPROVEMENTS) >>>> From intersection of Sheridan Road and Lee Blvd in Lawton, 2 miles South to NW corner of property <<<<	4	48	19	53	\$1,500
10837	205290	SW/4 SEC 13-1N-12WIM (SUBJ TO 100AC ESMT) >>>> From intersection of Sheridan Road and Lee Blvd, 2 1/2 miles South to NW corner of property <<<<	0	14	44	102	\$1,500
10838	205635	LTS 1, 2 & S/2NE/4 SEC 5-1N-11WIM (SUBJ TO 39.38AC ESMT) (LESS 17.06AC SOLD) (LESS 75.04AC 206643) >>>> Property located approx. 1/4 mile East of intersection of I-44 and SH 7 on South side of SH 7 in Lawton <<<<	0	18.28	11	39.38	\$400

**COTTON COUNTY**

**Date and Time:** October 27, 2010, 10:00 am  
**Place:** Great Plains Technology Center, Rm 301  
 4500 West Lee Blvd, Lawton, Oklahoma

Contract No	Lease No	Legal and Location Description	Est Cow Units	Est Acres Pasture	Est Acres Crop	Est Non Usable	Min. Annual Bid
10839	101212	ALL OF SEC 16-2S-9WIM (LESS 136.14AC SOLD) >>>> From intersection of Hwys 53 and 65, East of Walters, 5 miles East and 1 mile North to SE corner of property <<<<	39	390	105	8.86	\$9,600
10840	101322	NE/4 SEC 36-4S-10WIM (LESS IMPROVEMENTS) >>>> From intersection of Hwys 65 and 70, South of Temple, 2 miles East, 1 mile North and 1/2 mile East to NW corner of property <<<<	3	62	96	2	\$3,700
10841	101392	N/2 SEC 16-2S-11WIM (LESS IMPROVEMENTS) >>>> From intersection of Hwys 5 and 53 in Walters, 2 miles West and 2 miles North to NE corner of property <<<<	22	215	97	8	\$6,100
10842	101394	SW/4 SEC 16-2S-11WIM (LESS IMPROVEMENTS) >>>> From intersection of Hwys 5 and 53 in Walters, 3 miles West and 1 mile North to SW corner of property <<<<	14	142	16	2	\$2,800

10843	101395	SE/4 SEC 16-2S-11WIM (LESS 2.84AC SOLD) >>>> From intersection of Hwys 5 and 53 in Walters, 2 miles West and 1 mile North to SE corner of property <<<<	20	155.16	0	2	\$2,900
10844	101396	NE/4 SEC 36-2S-11WIM (SUBJ TO 1.25AC ESMT) (LESS 4.2AC SOLD) >>>> From intersection of Hwys 5 and 53 in Walters, 1 mile East and 1 mile South to NE corner of property <<<<	6	53.55	97	5.25	\$3,700
10845	101397	NW/4 SEC 36-2S-11WIM (SUBJ TO 14AC ESMT) (LESS 50AC SOLD)(LESS 2.35AC 106317) >>>> From intersection of Hwys 5 and 53 in Walters, 1 1/4 miles South to NW corner of property	2	22.65	69	16	\$2,300

**CUSTER COUNTY**

**Date and Time:** October 25, 2010 at 10:00 am

**Place:** Western Technology Center  
621 Sooner, Burns Flat, Oklahoma

Contract No	Lease No	Legal and Location Description	Est Cow Units	Est Acres Pasture	Est Acres Crop	Est Non Usable	Min. Annual Bid
10846	101571	NE/4 SEC 16-12N-14WIM (SUBJ TO 9.9AC ESMT) >>>> From Thomas P Stafford Airport in Weatherford, 2 miles South and 1 mile West to NE corner of property <<<<	5	81.63	68.47	9.9	\$2,600
10847	101572	SE/4 SEC 36-14N-14WIM >>>> From Thomas intersection of Hwys 33 and 54, 8 miles South and 4 1/2 miles East on farm road to SW corner of property <<<<	4	50.34	105.66	4	\$4,600
10848	101657	NW/4 SEC 16-13N-16WIM >>>> From Custer City intersection of Hwys 183 and 33, 3 1/2 miles East, 4 miles South and 1/2 mile West to NE corner of property <<<<	9	135.47	24.53	0	\$1,900

**SPECIAL CONSERVATION LEASE**

10849	101698	NE/4 & E/2SE/4 SEC 16-15N-17WIM >>>> From Custer City intersection of Hwys 183 and 33, 7 miles North and 2 miles West to SE corner of property <<<<  <b>Successful bidder will be required to cut and stack all cedars in accessible areas of the pasture before September 1, 2011. Work shall be done at bidder's expense.</b>	14	212.13	24.87	3	\$2,700
10850	101699	SW/4 SEC 16-15N-17WIM >>>> From Custer City intersection of Hwys 183 and 33, 7 miles North and 2 1/2 miles West to SE corner of property <<<<	8	98.46	59.54	2	\$2,700

10851	101728	E/2 & SW/4 SEC 16-14N-18WIM >>>> From Butler intersection of Hwys 33 and 44, 4 miles East and 3 miles North to SE corner of property <<<<	34	472	0	8	\$5,400
10852	103157	W/2NE/4 & SE/4NE/4 & S/2NE/4NE/4 SEC 36-13N-17WIM >>>> From Arapaho signal light, approximately 1/2 mile South and 1/2 mile East to NW corner of property <<<<	4	46.08	91.42	2.5	\$2,900
10853	103160	W/2 SEC 16-13N-20WIM >>>> From Hammon intersection of Hwys 34 and 33, 2 miles South and 2 miles East to NW corner of property <<<<	18	318	0	2	\$3,200
10854	103234	NE/4 SEC 16-15N-19WIM >>>> From Butler intersection of Hwys 33 and 44, 1 mile West, 8 miles North, 2 miles West, 2 miles North and 1/2 mile East to NW corner of property <<<<	9	158	0	2	\$1,400
10855	103250	LTS 3, 4 & 5 & SE/4NW/4 SEC 6-14N-18WIM >>>> From intersection of Hwys 33 & 44 at Butler, 1 mile North, 1 mile East and 4 3/4 miles North on East side of road <<<<	9	157.52	0	2	\$1,500
10856	106044	SW/4 & LTS 3,4,5 SEC 9-15N-14WIM >>>> From Thomas intersection of Hwys 33 and 47, 3 miles NE on Hwy 33 and 1 3/4 miles North to SW corner of property (state owned improvements - 2 miles fence) <<<<	20	286.57	15.13	0	\$2,900
10857	106259	LTS 1, 2; S/2NE/4; SE/4; E/2SW/4 SEC 6 & N/2NE/4; NE/4NW/4 SEC 7-14N-19WIM & S/2SE/4 SEC 31-15N-19WIM >>>> From Butler intersection of Hwys 33 and 44, 5 miles West on Hwy 33, 4 3/4 miles North and 1/4 mile East to SW corner of lease <<<<	33	472.06	124.3	4	\$7,700

**DEWEY COUNTY**

**Date and Time:** October 20, 2010 at 10:00 am

**Place:** High Plains Technology Center  
3921 34th St, Woodward, Oklahoma

Contract No	Lease No	Legal and Location Description	Est Cow Units	Est Acres Pasture	Est Acres Crop	Est Non Usable	Min. Annual Bid
<b>SPECIAL CONSERVATION LEASE</b>							
10858	101612	SW/4 SEC 16-17N-15WIM >>>> From Oakwood intersection of Hwy 270 and North/South paved road, 5 miles West on county roads and 1/2 mile West on pasture trail to SE corner of property (isolated) <<<<	11	160	0	0	\$800

Successful bidder will be required to cut, at ground level, all cedar trees in all accessible areas of the lease. Most trees are relatively small. Work must be completed before September 1, 2011 and will be at bidder's expense.

10859	101613	W/2 SEC 36-17N-15WIM >>>> From Oakwood intersection of Hwy 270 and farm road, 3 miles South and 2 1/2 miles West to SE corner of property <<<<	10	209.21	104.79	6	\$3,500
10860	101615	SE/4 SEC 36-17N-15WIM >>>> From Oakwood intersection of Hwy 270 and Farm Rd, 3 miles South and 2 miles West to SE corner. <<<<	2	57.3	98.7	4	\$2,700
10861	101701	SW/4 SEC 16-19N-17WIM >>>> From Seiling intersection of Hwy 270 and Hwy 51, 6 miles West on Hwy 51 and 1 1/2 miles South to NW corner of property <<<<	3	32.08	123.92	4	\$3,600
10862	101730	LTS 7 & 8 & S/2SW/4 SEC 16-16N-18WIM >>>> From Leedey intersection of Hwys 34 and 47, 13 miles East on Hwy 47 to Aledo and 2 miles North to SW corner of property <<<<	4	77.97	55.18	0	\$2,000
10863	101732	NW/4 SEC 36-17N-18WIM >>>> From community of Lenora, 9 1/2 miles South and 1/2 mile West to SE corner of property <<<<	5	80.06	77.94	2	\$2,900
10864	101733	W/2 SEC 36-18N-18WIM >>>> From community of Lenora, 3 miles South on paved road and 1/2 mile West on county road to NE corner of property <<<<<<	17	310.29	0	9.71	\$2,900
10865	101735	SW/4 SEC 36-19N-18WIM >>>> From Seiling intersection of Hwys 270 and 51, 9 miles West and 4 1/2 miles South to NW corner of property <<<<	12	158	0	2	\$1,800
10866	101736	SW/4 SEC 36-20N-18WIM >>>> From Seiling intersection of Hwys 270 and 51, 9 miles West and 1 mile to North to SW corner of property <<<<	2	21.5	134.5	4	\$3,900
10867	101737	E/2 SEC 36-20N-18WIM >>>> From Seiling intersection of Hwys 270 and 51, 8 miles West and 1 mile North to SE corner of property <<<<	4	40.04	273.96	6	\$7,600
10868	101762	NE/4NW/4 & S/2NW/4 & E/2NW/4NW/4 SEC 16-16N-20WIM (SUBJ TO 11.38AC ESMT) (LESS 5.53AC SOLD) >>>> From Leedey intersection of Hwy 34 and Main Street, approximately 1/2 mile East to NW corner of property <<<<<<	6	85.34	35.75	13.38	\$1,700

10869	103251	NE/4 SEC 17-16N-17WIM >>>> From Putnam intersection of Hwy 183 and farm road, 3 miles West on farm road and 1/2 mile North on pasture road to SE corner of property <<<<	6	95.53	64.47	0	\$2,700
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**SPECIAL CONSERVATION LEASE**

10870	106267	NW/4 SEC 14-19N-18WIM >>>> From intersection of Hwys 34 and 60 at Vici, 10 1/2 miles East on Hwy 60 and 1 mile South on paved road to NW corner of property <<<<	3	44.2	111.8	4	\$3,100
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Successful bidder will be required to cut, at ground level, all cedar trees in the grassy field in the Northwest corner of the lease. Also, bidder will be required to cut cedar trees, at ground level, in all accessible areas of the pasture. Work should be completed before September 1, 2011 at bidder's expense.

10871	409023	NE/4SE/4 & SW/4SE/4 SEC 27-17N-19WIM >>>> From community of Webb, 5 miles West on county road and approximately 3/4 mile SE on oilfield road to NW corner of SW/4SE/4 of Section; isolated, no legal access <<<<	4	80	0	0	\$500
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**ELLIS COUNTY**

**Date and Time:** October 20, 2010 at 10:00 am  
**Place:** High Plains Vo-Tech  
 3921 34th St, Woodward, Oklahoma

Contract No	Lease No	Legal and Location Description	Est Cow Units	Est Acres Pasture	Est Acres Crop	Est Non Usable	Min. Annual Bid
10872	101859	NW/4 SEC 36-19N-24WIM & NE/4 SEC 16-18N-23WIM >>>> From Arnett intersection of Hwys 60 and 283, 3 1/2 miles South and 2 miles East to NW corner of Section 36; then approximately 3 1/2 miles SE to NE corner of Section 16. No public access (very isolated) <<<<	16	320	0	0	\$2,200
10873	101866	SE/4 SEC 16-24N-23WIM >>>> From Fargo intersection of Hwy 15 and farm market road, 13 miles North on farm market road, 2 miles West and 1/2 mile South to NE corner of property <<<<	6	160	0	0	\$1,800

**SPECIAL CONSERVATION LEASE**

10874	101867	E/2 SEC 36-23N-23WIM >>>> From Fargo intersection of Hwy 15 and farm road, 3 1/2 miles North and 1/2 mile East on pasture trail to West side of property <<<<	17	320	0	0	\$5,000
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**Successful bidder will be required to remove cedars growing on the property. Cedars will be cut and stacked, making sure stump is cut at or below ground level. Cedar cutting must be completed and reported to the RMS in charge no later than September 1, 2011. The lessee is responsible for all cost to complete work.**

10875	101884	N/2 & SE/4 SEC 16-22N-24WIM >>>> From Gage intersection of Hwys 15 and 46, 4 miles North and 1/4 mile West to SE corner of property <<<<	17	480	0	0	\$4,300
10876	101888	N/2 SEC 16-24N-24WIM >>>> From May intersection of Hwys 270 and 46, 3 1/2 miles South on Hwy 46 and 1 mile West to NE corner of property <<<<	3	72.49	247.51	0	\$7,100
10877	101890	S/2 SEC 16-24N-24WIM >>>> From May intersection of Hwys 270 and 46, 3 1/2 miles South on Hwy 46, 1 mile West and 1/2 mile South to NE corner of property <<<<	8	170.62	149.38	0	\$5,700
10878	101921	ALL OF SEC 16-22N-25WIM >>>> From Shattuck intersection of Hwys 15 and 283, 7 1/2 miles North to North end of property <<<<	21	556.84	83.16	0	\$6,500
10879	101925	NW/4 SEC 36-22N-25WIM >>>> From Gage intersection of Hwys 15 and 46, 2 1/4 miles North and 3 1/2 miles West to NE corner of property <<<<	4	160	0	0	\$1,400
10880	101926	SW/4 SEC 36-23N-25WIM >>>> From Gage intersection of Hwys 15 and 46, 6 miles North, 4 miles West and 1 mile North to SW corner of property <<<<	7	160	0	0	\$1,900
10881	101927	S/2 SEC 16-24N-25WIM >>>> From Shattuck intersection of Hwys 15 and 283, 19 1/2 miles North on Hwy 283 to South end of property <<<<	12	320	0	0	\$2,900
10882	101950	W/2 & SE/4 SEC 36-23N-26WIM >>>> From Shattuck intersection of Hwys 15 and 283, 11 1/2 miles North and 3 1/2 miles West to NE corner of NW/4 of property <<<<	10	223.5	256.5	0	\$6,400
10883	101952	SW/4 SEC 16-24N-26WIM >>>> From Laverne intersection of Hwys 270 and 283, 6 miles West, 4 3/4 miles South and 1/4 mile East on oil field road to West side of property (access is by oil field road only) <<<<	6	160	0	0	\$1,200

**SPECIAL CONSERVATION LEASE**

10884	103098	NE/4 & SW/4 SEC 16-19N-21WIM >>>> From Harmon intersection of Hwy 60, 7 miles East and 1 mile South to NE corner of NE/4 of property <<<<	12	320	0	0	\$2,600
		<b>Successful bidder will be required to remove cedars growing on the property that are located in accessible areas. Cedars will be cut and stacked, making sure stump is cut at or below ground level. Cedar cutting must be completed and reported to the RMS in charge no later than September 1, 2011. The lessee is responsible for all cost to complete work.</b>					
10885	103113	E/2 SEC 16-24N-26WIM >>>> From Laverne intersection of Hwys 283 and 270, 6 miles West, 4 miles South and approximately 3/4 mile East to NW corner of property <<<<	11	320	0	0	\$3,500
10886	104433	NW/4 SEC 16-24N-26WIM >>>> From Laverne intersection of Hwys 283 and 270, 6 miles West, 4 miles South and approximately 1/4 mile East to NW corner of property <<<<	7	160	0	0	\$1,700
10887	106271	N/2NE/4; SE/4NE/4; NE/4SE/4; S/2SE/4 SEC 14-20N-25WIM >>>> From Arnett intersection of Hwys 46 and 51, 4 3/4 miles North on Hwy 46 and 2 miles West on paved road to SE corner of property <<<<	1	38.83	201.17	0	\$5,800
10888	205396	S/2 SEC 13-23N-23WIM >>>> From Fargo intersection of Hwy 15 and farm road, 6 miles North to SW corner of property <<<<	1	30.32	289.68	0	\$6,600
10889	205419	E/2 & SW/4 SEC 13-24N-26WIM >>>> From Laverne intersection of Hwys 283 and 270, 3 1/2 miles South to Clear Creek Bridge and 2 miles West on county road to NE corner of property <<<<	15	480	0	0	\$5,300
10890	205733	NW/4 SEC 13-23N-23WIM >>>> From Fargo intersection of Hwy 15 and farm road, 6 1/2 miles North to SW corner of property <<<<	1	9.44	150.56	0	\$3,200
10891	205759	NE/4 SEC 13-23N-23WIM >>>> From Fargo intersection of Hwy 15 and farm road, 7 miles North and 1/2 mile East to NW corner of property <<<<	1	13.55	146.45	0	\$2,800

10892	206086	NE/4 & SW/4 SEC 13-23N-25WIM >>>> From Gage intersection of Hwys 46 and 15, 9 miles North, 4 miles West and 1 mile North to SW corner of SW/4 of property <<<<	6	132.27	187.73	0	\$5,800
10893	307593	SE/4SE/4 SEC 12-21N-26WIM >>>> From Shattuck intersection of Hwys 15 and 283, 2 1/2 miles North and 2 1/2 miles West to SE corner of property <<<<	2	40	0	0	\$500
10894	817187	N/2 SEC 33-23N-23WIM >>>> From Fargo intersection of Hwy 15 and farm road, 2 miles North, 3 miles West and 1 1/2 miles North to SW corner of property <<<<	10	320	0	0	\$2,100
10895	817196	ALL OF SEC 33-24N-24WIM >>>> From May intersection of Hwys 270 and 46, 6 1/2 miles South on Hwy 46 and 1 mile West to NE corner of property <<<<	18	640	0	0	\$6,400

**GARFIELD COUNTY**

**Date and Time:** October 26, 2010 at 10:00 am  
**Place:** Garfield County Fairgrounds  
 111 West Purdue, Enid, Oklahoma

Contract No	Lease No	Legal and Location Description	Est Cow Units	Est Acres Pasture	Est Acres Crop	Est Non Usable	Min. Annual Bid
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**SPECIAL CONSERVATION LEASE**

10896	101101	NE/4 SEC 36-22N-5WIM (SUBJ TO 6.83AC ESMT) >>>> From Co-op Elevator in Fairmont, 1/2 mile East, 1/2 mile South and 1/2 mile East to NW corner of property <<<<	4	40.65	108.52	10.83	\$4,700
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Successful bidder will be required to remove, at ground level, and stack all accessible Cedar trees in pasture. Work shall be completed before September 1, 2011 at bidder's expense.

**SPECIAL CONSERVATION LEASE**

10897	101102	NW/4 SEC 36-22N-5WIM (SUBJ TO 13.96AC ESMT) >>>> From Co-op Elevator in Fairmont, 1/2 mile East and 1/2 mile South to NW corner of property <<<<	5	43.71	98.33	17.96	\$3,800
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Successful bidder will be required to remove, at ground level, and stack all accessible Cedar trees in pasture. Work shall be completed before September 1, 2011 at bidder's expense.

*Real Estate Management Division*

10898	101103	W/2 SEC 16-24N-5WIM (SUBJ TO CM LS 106481) >>>> From Co-op Gas Station in Hunter, 4 miles West on blacktop road to NE corner of property <<<<	6	32.17	279.83	8	\$11,900
10899	101129	SE/4 SEC 36-23N-6WIM (SUBJ TO 14.1 AC ESMT) >>>> From intersection of Willow and 54 Street in Enid, 1/2 mile East on Willow to SW corner of property <<<<	6	42.83	99.77	17.4	\$5,300
10900	205150	NE/4 SEC 13-23N-3WIM (LESS IMPROVEMENTS) >>>> From South Quick Trip in Garber, 6 miles East on blacktop road, 3 miles North and 1/2 mile East to NW corner of property <<<<	7	40.53	115.47	4	\$6,600
10901	205156	NE/4 SEC 13-21N-4WIM (SUBJ TO 10.35AC ESMT) (LESS 10AC SOLD) >>>> From intersection of Hwys 74 and 64 in Covington, 1/2 mile East to NW corner of property <<<<	4	31.21	104.44	14.35	\$5,400
10902	205157	NW/4 SEC 13-21N-4WIM (SUBJ TO 13.2AC ESMT) >>>> NW corner of property is located at intersection of Hwys 64 and 74 in Covington <<<<	3	19.13	123.67	17.2	\$6,100
10903	205161	NW/4 SEC 13-24N-4WIM (SUBJ TO 1.45AC ESMT) >>>> From Co-op Gas Station in Hunter, 4 1/2 miles East on blacktop road to NW corner of property <<<<	1	3.41	151.14	5.45	\$7,200

**THREE YEAR LEASE TERM**

10904	205164	NW/4 SEC 13-21N-5WIM (LESS IMPROVEMENTS) >>>> From railroad tract crossing in Douglas, 1 1/2 miles West on blacktop road and 2 1/2 miles North to SW corner of property <<<<	4	48.44	107.56	4	\$4,800
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**END OF THREE YEAR LEASE TERM**

10905	205167	SW/4 SEC 13-23N-5WIM (LESS 10AC SOLD) >>>> From South Quick Trip in Garber, 2 miles North on Hwy 74 and 5 1/2 miles West to SE corner of property <<<<	3	44.68	101.32	4	\$4,200
10906	205168	SE/4 SEC 13-23N-5WIM >>>> From South Quick Trip in Garber, 2 miles North on Hwy 74 and 5 miles West to SE corner of property <<<<	5	56.66	99.34	4	\$4,300
10907	205169	NW/4 SEC 13-24N-5WIM (LESS 7.5AC SOLD)(SUBJ TO CM LS 106481) >>>> From Co-op Gas Station in Hunter, 1 mile West on blacktop road to NE corner of property <<<<	4	19.1	129.4	4	\$6,600

10908	205177	NE/4 SEC 13-24N-7WIM (LESS IMPROVEMENTS) >>>> From Midway Quick Trip, West of Kremlin on Hwy 81, 1 mile West on blacktop road and 1/2 mile North to SE corner of property <<<<	8	86.15	71.85	2	\$5,200
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**GRANT COUNTY**

**Date and Time:** October 26, 2010 at 10:00 am

**Place:** Garfield County Fairgrounds,  
111 West Purdue, Enid, Oklahoma

Contract No	Lease No	Legal and Location Description	Est Cow Units	Est Acres Pasture	Est Acres Crop	Est Non Usable	Min. Annual Bid
10909	101084	NE/4 SEC 36-29N-4WIM >>>> From Johnston Elevator in Renfrow, 4 1/2 miles East and 1 1/2 miles North to SE corner of property <<<<	1	2.97	153.03	4	\$7,300
10910	101113	S/2 SEC 36-29N-5WIM >>>> From Johnston Elevator in Renfrow, 1 1/4 miles West on blacktop road and 1 mile North to SE corner of property <<<<	1	2.3	309.7	8	\$14,100
10911	101152	LTS 3 & 4 & E/2SE/4 SEC 16-27N-7WIM >>>> From intersection of Hwys 11A and 11 South of Wakita, 1 mile West on Hwy 11 to SE corner of property <<<<	2	29.32	122	4	\$5,000
10912	101202	SE/4 SEC 16-27N-8WIM >>>> From intersection of Hwys 11 and 81 in Medford, 18 miles West to SE corner of property <<<<	7	97.26	58.74	4	\$3,300
10913	205185	SE/4 SEC 13-27N-8WIM (LESS 3.32AC SOLD) >>>> From intersection of Hwys 132 and 11, 1 1/2 miles East to SW corner of property <<<<	4	50.87	101.81	4	\$5,000

**HARPER COUNTY**

**Date and Time:** October 20, 2010 at 10:00 am

**Place:** High Plains Vo-Tech  
3921 34th St, Woodward, Oklahoma

Contract No	Lease No	Legal and Location Description	Est Cow Units	Est Acres Pasture	Est Acres Crop	Est Non Usable	Min. Annual Bid
10915	101802	NE/4 SEC 16-25N-21WIM >>>> From Selman, approximately 11 miles South on blacktop road and 1/2 mile East to West side of property (private access by well road) (isolated) <<<<	7	160	0	0	\$1,400
10916	101803	SE/4 SEC 16-25N-21WIM >>>> From Selman, approximately 11 1/2 miles South on blacktop road and 1/2 mile East to West side of property (private access only) (isolated) <<<<	7	160	0	0	\$1,300

Real Estate Management Division

10917	101895	NW/4 SEC 16-25N-24WIM >>>> From Log Cabin Corner, 5 miles East and 1 1/2 miles North to SW corner of property <<<<	8	160	0	0	\$1,600
10918	101896	NW/4 & SE/4 SEC 36-25N-24WIM >>>> From May, 1/2 mile South on Hwy 46 to NW corner of property <<<<	5	105	215	0	\$7,600
10919	102765	SW/4 SEC 5-26N-21WIM >>>> From Selman, 2 1/2 miles South to NW corner of property <<<<	3	77.87	82.13	0	\$2,500
10920	102785	SW/4 SEC 34-27N-21WIM >>>> From Selman, 2 miles South and 2 miles East to SW corner of property (isolated) <<<<	6	160	0	0	\$1,000
10921	103088	ALL OF SEC 16-26N-20WIM (SUBJ TO 4.82AC ESMT) >>>> From intersection of Hwys 34 and 64 located 15 miles East of Buffalo, 8 miles South to NW corner of property <<<<	18	635.18	0	4.82	\$5,700
10922	103248	SE/4 SEC 8-26N-21WIM >>>> From Selman, 4 miles South and 1/2 mile East to SW corner of property <<<<	5	111.52	48.48	0	\$2,300
10923	103668	SW/4 SEC 36-25N-26WIM >>>> From Log Cabin Corner, 3 miles West, 2 miles South and 1/2 mile West to SE corner of property <<<<	7	160	0	0	\$1,500
10924	205387	SE/4 SEC 13-28N-22WIM >>>> From Buffalo intersection of Hwys 183 and 64, 5 miles East, 3 miles North and 1/2 mile East to SW corner of property <<<<	9	160	0	0	\$2,200
10925	307049	S/2SE/4 SEC 2-26N-24WIM >>>> From May, 9 3/4 miles North and 1/4 mile West to NE corner of property (isolated) <<<<	3	80	0	0	\$600
10926	307051	W/2NW/4 SEC 24-26N-24WIM (LESS IMPROVEMENTS) >>>> From May, 7 miles North to SW corner of property <<<<	4	80	0	0	\$1,100
10927	307067	SW/4SW/4 SEC 12-26N-26WIM >>>> From Laverne stoplight, 2 miles North, 3 3/4 miles West and 1/8 mile North of county road (isolated) <<<<	2	40	0	0	\$400
10928	613045	NE/4NE/4 SEC 32-27N-25WIM >>>> From Laverne stoplight, 5 miles North and 1 mile West (lease lies along old railroad right of way) (isolated) <<<<	1	40	0	0	\$300

JACKSON COUNTY

**Date and Time:** October 27, 2010 at 10:00 am  
**Place:** Great Plains Technology Center, Rm 301  
 4500 W Lee Blvd, Lawton, Oklahoma

Contract No	Lease No	Legal and Location Description	Est Cow Units	Est Acres Pasture	Est Acres Crop	Est Non Usable	Min. Annual Bid
10929	101758	NE/4 SEC 36-4N-20WIM (SUBJ TO COMM WATER LS 106172) (LESS IMPROVEMENTS) >>>> From intersection of Hwys 283 and 19 in Blair, 5 miles East on Hwy 19 to NE corner of property <<<<	2	48	108	4	\$3,200
10930	101843	NW/4 SEC 36-1S-23WIM (LESS IMPROVEMENTS) >>>> From SW corner of Eldorado, 5 miles East and 2 miles South to NW corner of property <<<<	1	27	129	4	\$3,500
10931	101849	NW/4 SEC 36-2N-23WIM >>>> From Prairie Hill, 2 miles West and 1/2 mile North to SW corner of property <<<<	0	0	156	4	\$4,500

**SPECIAL CONSERVATION LEASE**

10932	105566	SE/4 SEC 19; E/2 & LT 4 & SE/4SW/4 SEC 30; NE/4NW/4 SEC 31; ALL IN 1S-24WIM; SE/4SE/4 SEC 25-1S-25WIM & LT 1 OF NE/4 SEC 36-1S-25WIM >>>> From SW corner of Eldorado, 2 miles SW on Hwy 6, 44 and 34 and 3 miles West to SE corner of Sec 19 and NE corner of Sec 30, both 1S-24WIM <<<<  <b>Grazing shall be deferred (NO LIVESTOCK) on 137 acres of Tame Pasture previously in the Conservation Reserve Program. Deferment shall be from July 1 through November 1 each year of the lease term. Lessee shall apply spot treatments on the Tame Pasture to kill Mesquite and various other trees and brush. Treatments shall be applied before November 1st each year of the lease term.</b>	24	590.21	69	4	\$6,500
10933	106021	NE/4 SEC 33-3N-23WIM >>>> From downtown Duke, 2 1/2 miles West on Hwy 62 and 1 1/2 miles North to SE corner of property <<<<	3	46	110	4	\$3,900
10934	205362	SW/4 SEC 13-1N-20WIM (SUBJ TO 2.83AC ESMT) (LESS 1.7AC 206562) >>>> From intersection of Hwys 62 and 283 in Altus, 6 miles South on Hwy 283 and 4 miles East to SW corner of property <<<<	1	16.3	138	4	\$4,700

10935	919004	SE/4 SEC 33-4N-19WIM (SUBJ TO .04AC ESMT) >>>> From Warren, 1 mile East on Hwy 19 and 1/2 mile South to NE corner of property <<<<	4	65.96	90	4.04	\$3,400
10936	919014	W/2 SEC 33-2N-23WIM >>>> From Prairie Hill Church, 4 1/2 miles West to SE corner of property <<<<	5	113	199	8	\$5,600
10937	919015	NE/4 SEC 33-1S-24WIM (SUBJ TO 1AC ESMT) >>>> From SW corner of Eldorado, 2 miles South and 3 miles West to NE corner of property <<<<	0	4	151	5	\$3,600

**JEFFERSON COUNTY**

**Date and Time:** October 27, 2010 at 10:00 am  
**Place:** Great Plains Technology Center, Rm 301  
 4500 W Lee Blvd, Lawton, Oklahoma

Contract No	Lease No	Legal and Location Description	Est Cow Units	Est Acres Pasture	Est Acres Crop	Est Non Usable	Min. Annual Bid
10938	101165	ALL OF SEC 16-4S-8WIM (SUBJ TO 13.96AC ESMT) (LESS IMPROVEMENTS) >>>> From Post Office in Hastings, 4 miles East on Hwy 5 to NE corner of property <<<<	43	423.04	194	22.96	\$13,600
10939	101224	NE/4 & SW/4 SEC 36-3S-9WIM (LESS 7AC SOLD) >>>> From NE corner of Hastings, 1 mile North to SW corner of property <<<<	17	160	145	8	\$7,200
10940	101225	NW/4 SEC 36-3S-9WIM (SUBJ TO .19AC ESMT) (LESS IMPROVEMENTS) >>>> From NE corner of Hastings, 1 1/2 miles North to SW corner of property <<<<	7	52.81	103	4.19	\$4,300
10941	101227	SE/4 SEC 36-3S-9WIM >>>> From Post Office in Hastings, 1 mile East and 2 miles North to SE corner of property <<<<	13	128	28	4	\$3,100
10942	103255	S/2 SEC 17-4S-8WIM (SUBJ TO 2.16AC ESMT) >>>> From Post Office in Hastings, 2 miles East on Hwy 5 and 1/2 mile South to NW corner of property <<<<	12	156.84	159	4.16	\$6,800
10943	106010	SW/4 & NW/4SE/4 & W/2SW/4SE/4 SEC 10 & N/2NW/4SW/4 SEC 11-7S-7WIM >>>> From intersection of Hwys 81 and 32 in Ryan, 4 miles South, 1 mile East and 1/2 mile South to NW corner of property <<<<	14	143	94	3	\$4,500

10944	106144	NW/4SW/4 & W/2SW/4NW/4 (LESS THE WEST 50 FT) & SW/4SE/4NW/4 SEC 35-3S-4WIM (SUBJ TO .91AC ESMT) >>>> From intersection of Stephens/Jefferson County Line and Hwy 89, North of Ringling, 2 1/4 miles South to NW corner of property <<<<	1	7.82	57	2.91	\$1,600
10945	106147	ALL OF SEC 9-6S-5WIM (LESS SE/4SE/4SE/4) >>>> From intersection of Hwys 81 and 32 in Ryan, 13 miles East and 1 mile North to SW corner of property <<<<	28	276	350	4	\$12,300
10946	817205	SW/4 SEC 21-4S-8WIM (SUBJ TO 8.95AC RR ESMT) >>>> From intersection of Hwys 70 and 5 in Waurika, 3 miles West and 2 miles North to SW corner of property <<<<	3	50.05	97	12.95	\$3,800

**KAY COUNTY**

**Date and Time:** October 26, 2010, 10:00 am

**Place:** Garfield County Fairgrounds  
111 West Purdue, Enid, Oklahoma

Contract No	Lease No	Legal and Location Description	Est Cow Units	Est Acres Pasture	Est Acres Crop	Est Non Usable	Min. Annual Bid
10947	100085	NW/4 SEC 36-26N-1EIM (SUBJ TO 11.02AC ESMT) >>>> From intersection of Hwys 60 and 156, West of Ponca City, 1 mile West to SW corner of property <<<<	0	0	143.8	16.2	\$5,600
10948	100108	NE/4 SEC 36-29N-1EIM >>>> From Sumpter, North of Blackwell, 8 3/4 miles East and 4 1/2 miles North to SE corner of property <<<<	0	0	158.6	1.4	\$6,800
10949	100109	NW/4 SEC 36-29N-1EIM >>>> From Sumpter, North of Blackwell, 8 3/4 miles East and 4 1/2 miles North to SW corner of property <<<<	0	0	158	2	\$7,200
10950	100248	NE/4 SEC 36-28N-2EIM >>>> From intersection of Hwy 77 and Kildare Road, West of Kildare, 2 miles East and 3 1/2 miles North to SE corner of property <<<<	4	53.67	85.5	20.83	\$3,800
10951	100257	SE/4 SEC 36-29N-2EIM (LESS IMPROVEMENTS) >>>> From stoplight in Newkirk, 4 miles North and 3/4 mile East to SW corner of property <<<<	2	27	129	4	\$5,300
10952	100392	N/2 SEC 16-28N-3EIM >>>> From stoplight in Newkirk, 4 1/4 miles East and 1 1/2 miles North to SE corner of property - Excellent Hunting/Recreation Potential <<<<	21	314	0	6	\$3,200

Real Estate Management Division

10953	100394	SW/4 SEC 16-28N-3EIM >>>> From stoplight in Newkirk, 3 1/4 miles East and 1 mile North to SW corner of property - Excellent Hunting/Recreation Potential <<<<	9	156	0	4	\$1,400
10954	100395	SE/4 SEC 16-28N-3EIM (LESS IMPROVEMENTS) >>>> From stoplight in Newkirk, 4 1/4 miles East and 1 mile North to SE corner of property - Excellent Hunting/Recreation Potential	11	156	0	4	\$1,700
10955	100891	NW/4 SEC 16-25N-1WIM (SUBJ TO 3.46AC ESMT) (LESS IMPROVEMENTS) >>>> Lease is located at SW corner of intersection of Hwy 77 and Fountain Road, South of Tonkawa <<<<	0	2.2	148.4	9.4	\$5,500
10956	100893	LTS 3 & 4 & SW/4SE/4 SEC 16-25N-1WIM >>>> From intersection of Fountain Road and Hwy 77, South of Tonkawa, 1/2 mile South to NW corner of property <<<<	1	11	89.4	4	\$2,900
10957	100901	NW/4 SEC 16-26N-1WIM (LESS IMPROVEMENTS) >>>> From intersection of Hwys 177 and 60, NE of Tonkawa, 3 1/2 miles North and 1 1/2 miles West to NE corner of property <<<<	0	0	156.5	3.5	\$7,100
10958	100905	W/2 SEC 16-27N-1WIM (SUBJ TO 6.42AC ESMT) (LESS IMPROVEMENTS) >>>> From intersection of I-35 and Hwy 11, West of Blackwell, 1 1/4 miles East to SW corner of property <<<<	4	43.29	249.6	27.11	\$11,000
10959	100916	SW/4 SEC 16-28N-1WIM (SUBJ TO 11.97AC ESMT) >>>> From Sumpter, North of Blackwell, 1 1/4 miles on Hwy 177 to SE corner of property (Hwy intersects property from the SE corner) <<<<	4	52.33	91.8	15.87	\$4,200
10960	100918	NE/4 SEC 36-28N-1WIM (LESS IMPROVEMENTS) >>>> From intersection of Hwys 177 and 11, North edge of Blackwell, 3 miles North, 2 1/2 miles East and 1/2 mile North to SE corner of property <<<<	2	21.7	134.3	4	\$4,200
10961	100919	NW/4 SEC 36-28N-1WIM (LESS IMPROVEMENTS) >>>> From intersection of Hwys 177 and 11, at North edge of Blackwell, 3 miles North, 1 1/2 miles East and 1/2 mile North to SW corner of property (on East side of County Road) <<<<	4	51	105	4	\$3,600

Real Estate Management Division

10962	100921	SE/4 SEC 36-28N-1WIM (LESS IMPROVEMENTS) >>>> From intersection of Hwys 177 and 11, North edge of Blackwell, 3 miles North and 2 miles East to SW corner of property <<<<	1	16.8	139.2	4	\$3,700
10963	100980	SW/4 SEC 16-27N-2WIM >>>> From intersection of I-35 and Hwy 11, West of Blackwell, 4 3/4 miles West to SW corner of property <<<<	0	0	155	5	\$7,300
10964	100981	SE/4 SEC 16-27N-2WIM (LESS 2.5AC SOLD) >>>> From intersection of I-35 and Hwy 11, West of Blackwell, 3 3/4 miles West to SE corner of property <<<<	3	39.4	114.1	4	\$5,500
10965	100982	NE/4 SEC 36-27N-2WIM >>>> From intersection of I-35 and Hwy 11, West of Blackwell, 3/4 mile West and 2 miles South to NE corner of property <<<<	0	0	156	4	\$7,000
10966	100983	NW/4 SEC 36-27N-2WIM (LESS IMPROVEMENTS) >>>> From intersection of I-35 and Hwy 11, West of Blackwell, 1 3/4 miles West and 2 miles South to NW corner of property <<<<	0	5.2	150.8	4	\$6,700
10967	100984	SW/4 SEC 36-27N-2WIM >>>> From intersection of I-35 and Hwy 11, West of Blackwell, 1 3/4 miles West and 2 1/2 miles South to NW corner of property <<<<	0	0	157.4	2.6	\$7,400
10968	100985	SE/4 SEC 36-27N-2WIM (SUBJ TO 7.8AC ESMT) (LESS IMPROVEMENTS) >>>> From intersection of I-35 and Hwy 11, West of Blackwell, 3/4 mile West and 2 1/2 miles South to NE corner of property <<<<	0	0	148.2	11.8	\$6,400
10969	100986	NE/4 SEC 16-28N-2WIM (LESS IMPROVEMENTS) >>>> From intersection of Hwy 177 and Braman Road, North edge of Braman, 4 1/8 miles West and 1 mile South to NE corner of property <<<<	2	24.2	131.8	4	\$5,800
10970	100987	NW/4 SEC 16-28N-2WIM (LESS IMPROVEMENTS) >>>> From intersection of Hwy 177 and Braman Road, North edge of Braman, 5 1/8 miles West and 1 mile South to NW corner of property <<<<	3	40	116	4	\$4,600
10971	205007	NE/4 SEC 13-27N-1EIM (LESS IMPROVEMENTS) >>>> From intersection of Hwys 11 and 177, North edge of Blackwell, 8 miles East and 1/2 mile North to SE corner of property <<<<	1	10.8	145.2	4	\$6,300

Real Estate Management Division

10972	205008	NW/4 SEC 13-27N-1EIM (LESS 1AC 206301) >>>> From intersection of Hwys 11 and 177, North edge of Blackwell, 7 miles East to SW corner of property <<<<	3	45.5	108.5	5	\$4,900
10973	205009	SW/4 SEC 13-27N-1EIM (SUBJ TO 2.1AC ESMT) (LESS 1AC 206302 AND LESS 1 AC SOLD) >>>> From intersection of Hwys 11 and 177, North edge of Blackwell, 7 miles East to SW/4 corner of property <<<<	1	11.2	142.7	4.1	\$5,900
10974	205012	NW/4 SEC 13-28N-1EIM (LESS IMPROVEMENTS) >>>> From Sumpter, 7 3/4 miles East on Peckham Road and 1 1/2 miles North to SW corner of property <<<<	0	8.9	147.1	4	\$5,200
10975	205015	LTS 1 & 2 & S/2NE/4 SEC 13-29N-1EIM (LESS IMPROVEMENTS) >>>> From intersection of Hwy 77 and Oklahoma/Kansas State Line Road, North of Newkirk, 5 miles West to NE corner of property <<<<	2	25.67	118.9	4	\$4,900
10976	205016	LTS 3,4 & S/2NW/4 SEC 13-29N-1EIM >>>> From intersection of Hwy 77 and Kansas/Oklahoma State Line Road, North of Newkirk, 6 miles West to NW corner of property <<<<	1	16.1	124.8	11.05	\$5,600
10977	205017	SW/4 SEC 13-29N-1EIM >>>> From intersection of Hwy 77 and Oklahoma/Kansas State Line Road, North of Newkirk, 6 miles West and 1/2 mile South to NW corner of property <<<<	5	68.9	87.1	4	\$4,600
10978	205018	SE/4 SEC 13-29N-1EIM (LESS IMPROVEMENTS) >>>> From intersection of Hwy 77 and Oklahoma/Kansas State Line Road, North of Newkirk, 5 miles West and 1/2 mile South to NE corner of property	2	26.9	129.1	4	\$5,700
10979	205120	SE/4 SEC 13-28N-1WIM >>>> From Sumpter, 2 3/4 miles East on Peckham Road and 1 mile North to SE corner of property <<<<	4	65.5	90.5	4	\$3,400
10980	205121	LTS 1 & 2 & S/2NE/4 SEC 13-29N-1WIM (LESS 5AC SOLD) >>>> From intersection of Hwy 177 and Braman Road, North edge of Braman, 4 7/8 miles East and 4 1/2 miles North to SE corner of property <<<<	7	90.33	49.6	4	\$2,900
10981	205129	NE/4 SEC 13-25N-2WIM >>>> From intersection of I-35 and Fountain Road, 1/2 mile West to NE corner of property<<<<	1	29	121.6	9.4	\$5,000

10982	205132	SE/4 SEC 13-25N-2WIM (LESS IMPROVEMENTS) >>>> From intersection of I-35 and Fountain Road, 1/2 mile West and 1/2 mile South to NE corner of property <<<<	2	28	128	4	\$4,500
10983	205133	NE/4 SEC 13-26N-2WIM (LESS 2.5AC SOLD) >>>> From intersection of I-35 and Hwy 60, 1/2 mile West and 2 1/2 miles North to SE corner of property <<<<	0	0	152.6	4.9	\$6,800
10984	206342	W/2 SEC 13-28N-1WIM >>>> From Sumpter, 1 3/4 miles East on Peckham Road and 1 mile North to SW corner of property <<<<	7	140.7	175.3	4	\$6,600
10985	817054	NE/4 SEC 33-28N-1WIM (LESS IMPROVEMENTS) >>>> From intersection of Hwys 177 and 11, North edge of Blackwell, 4 miles North and 1/2 mile West to NE corner of property <<<<	2	24.9	131.1	4	\$5,100

**KINGFISHER COUNTY**

**Date and Time:** October 26, 2010 at 10:00 am

**Place:** Garfield County Fairgrounds  
111 West Purdue, Enid, Oklahoma

Contract No	Lease No	Legal and Location Description	Est Cow Units	Est Acres Pasture	Est Acres Crop	Est Non Usable	Min. Annual Bid
10986	101098	LTS 1 & 2 (GARFIELD CO) & LTS 7 & 8 & S/2SW/4 (KINGFISHER CO) SEC 36-20N 5WIM >>>> From Kingfisher/Logan County Line and Hwy 51, East of Hennessey, 1 mile West and 3 1/4 miles North (on East side of road) <<<<	4	43.23	112.77	4	\$4,500
10987	101116	SE/4 SEC 16-15N-6WIM >>>> From stoplight in Okarche, 8 miles East on county line blacktop road and 3 miles North (on West side of road) <<<<	3	69.73	86.27	4	\$4,100
10988	101119	NE/4 SEC 36-16N-6WIM (LESS 1.54AC SOLD) >>>> From Reading, SE of Kingfisher, East to section line road, approximately 2 miles North, 1 mile West and 1/8 mile South (on West side of road) <<<<	5	74.17	80.29	4	\$4,100
10989	101121	NE/4 SEC 36-17N-6WIM >>>> From intersection of Hwys 81 and 33 in Kingfisher, 7 1/2 miles East on Hwy 33, 4 miles North and 1/2 mile East to NW corner of property (on South side of road) <<<<	3	33.52	122.48	4	\$4,400

10990	101137	NE/4 SEC 16-15N-7WIM >>>> From stoplight in Okarche, 4 miles North on Hwy 81 and 1/4 mile East (on South side of road) <<<<	3	45.76	110.24	4	\$5,300
10991	101140	SE/4 SEC 16-15N-7WIM (LESS 13AC SOLD) >>>> From stoplight in Okarche, 3 miles North on Hwy 81 and 1/4 mile East to SW corner of property <<<<	2	32.97	110.03	4	\$5,100
10992	101144	NE/4 SEC 36-18N-7WIM >>>> From North edge of Dover, 1 mile North on Hwy 81 and 1/2 mile East to NW corner of property (on South side of road) <<<<	1	1.3	154.7	4	\$4,700
10993	101184	SW/4 SEC 16-17N-8WIM >>>> From intersection at Loyal, 3 miles East on paved road, 1 3/4 miles South on East side of road <<<<	2	54.11	101.89	4	\$4,400

**KIOWA COUNTY**

**Date and Time:** October 25, 2010 at 10:00 am  
**Place:** Western Technology Center  
 621 Sooner, Burns Flat, Oklahoma

Contract No	Lease No	Legal and Location Description	Est Cow Units	Est Acres Pasture	Est Acres Crop	Est Non Usable	Min. Annual Bid
10994	101669	SE/4 SEC 16-2N-17WIM (SUBJ TO 11.3AC ESMT) (LESS IMPROVEMENTS) >>>> From intersection of Hwys 62 and 183 near Snyder, 1 mile West to SE corner of property <<<<	0	2.7	144	13.3	\$4,400
10995	101684	S/2 SEC 36-7N-17WIM >>>> From intersection of Hwys 9 West and 183 East of Hobart, 6 miles East on Ozark Trail and 1 mile North to SW corner of property <<<<	4	54	258	8	\$7,700
10996	101746	NE/4 SEC 36-7N-19WIM >>>> From intersection of Broadway and Hwy 9 in Hobart, 2 miles North and 3 miles West to NE corner of property <<<<	1	29	127	4	\$5,000
10997	102724	SW/4 SEC 5-4N-18WIM (LESS IMPROVEMENTS) >>>> From intersection of Hwys 183 and 19 in Roosevelt, 6 miles West and 1/2 mile South to NW corner of property <<<<	1	16	142	2	\$5,400
10998	106123	NE/4 SEC 8 & W/2NW/4 SEC 9-4N-18WIM >>>> From intersection of Hwys 183 and 19 in Roosevelt, 5 miles West and 1 mile South to North side of property (on both sides of county road) <<<<	4	72	163	5	\$4,600

10999	205335	NE/4 SEC 13-6N-17WIM >>>> From intersection of Hwys 9 West and 183 East of Hobart, 7 miles East on Ozark Trail and 1 mile South to NE corner of property <<<<	1	20	136	4	\$4,100
11000	205342	W/2 SEC 13-6N-17WIM >>>> From intersection of Hwy 9 West and 183 East of Hobart, 6 miles East on Ozark Trail and 1 mile South to NW corner of property <<<<	6	72	240	8	\$7,700
<b>SPECIAL CONSERVATION LEASE</b>							
11001	205352	NE/4 SEC 13-4N-19WIM >>>> From intersection of Hwys 183 and 19 in Roosevelt, 6 miles West, 2 miles South and 1 mile West to NE corner of property <<<<	13	160	0	0	\$2,700
<p><b>Lessee shall kill Mesquite and other brush on pastureland prior to September 15th each year of lease term.</b></p>							
<b>SPECIAL CONSERVATION LEASE</b>							
11002	205354	LTS 3 & 4 & E/2SE/4 SEC 13-4N-19WIM (LESS IMPROVEMENTS) >>>> From intersection of Hwys 183 and 19 in Roosevelt, 6 miles West, 3 miles South and 1 mile West to SE corner of property<<<<	13	159.64	0	0	\$3,400
<p><b>Lessee shall kill Mesquite and brush on Tame pasture areas prior to September 15 each year of lease</b></p>							
<b>SPECIAL CONSERVATION LEASE</b>							
11003	205659	W/2 SEC 34-7N-16WIM >>>> From intersection of Hwys 9 and 54 in Gotebo, 2 miles South and 1/2 mile West to NE corner of property <<<<	6	80	234	6	\$7,300
<p><b>Before September 15, 2011, lessee shall kill Mesquite, cedars, and other brush on the pasture by applying chemicals, such as Reclaim or Remedy, that are currently labeled for Mesquite control. Lessee shall follow up annually with appropriate treatments to eliminate regrowth and/or new growth.</b></p>							
11004	205666	NW/4 SEC 23-6N-17WIM >>>> From intersection of Hwys 9 West and 183 East of Hobart, 5 miles East on Ozark Trail and 2 miles South to NW corner of property <<<<	5	87	69	4	\$2,900
11005	205667	SW/4 SEC 23-6N-17WIM (LESS IMPROVEMENTS) >>>> From intersection of Hwys 9 West and 183 East of Hobart, 5 miles East on Ozark Trail and 2 1/2 miles South to NW corner of property <<<<	2	43	113	4	\$3,300

11006	205670	NW/4 SEC 24-6N-17WIM (SUBJ TO .14AC ESMT) >>>> From intersection of Hwys 9 West and 183 East of Hobart, 6 miles East on Ozark Trail and 2 miles South to NW corner of property <<<<	4	68	88	4	\$3,100
11007	205671	SW/4 SEC 24-6N-17WIM >>>> From intersection of Hwys 9 West and 183 East of Hobart, 6 miles East on Ozark Trail and 2 1/2 miles South to NW corner of property <<<<	3	70	88	2	\$3,100
11008	205672	SE/4 SEC 24-6N-17WIM >>>> From intersection of Hwys 9 West and 183 East of Hobart, 7 miles East on Ozark Trail and 2 1/2 miles South to NE corner of property <<<<	1	27.42	130	2.58	\$4,100
<b>SPECIAL CONSERVATION LEASE</b>							
11009	817144	E/2 SEC 33-7N-16WIM (SUBJ TO 4AC ESMT) >>>> From intersection of Hwys 9 and 54 in Gotebo, 2 miles South and 1 mile West to NE corner of property <<<<<<  <b>Before Sept. 15, 2011, lessee shall kill Mesquite, cedars, and other brush on approximately 28 acres of Old World Blue-stem pasture by applying chemicals, such as Reclaim or Remedy, that are currently labeled for Mesquite control. Lessee shall follow up annually with appropriate treatments to eliminate regrowth and/or new growth.&lt;&lt;&lt;&lt;</b>	7	102	210	8	\$7,100
11010	817230	S/2 SEC 21-6N-16WIM >>>> From intersection of Hwys 9 and 54 in Gotebo, 1 mile West and 6 1/2 miles South to NE corner of property <<<<	7	117	197	6	\$7,400
11181	817233	E/2SW/4 SEC 22-6N-16WIM >>>> From intersection of Hwys 9 and 54 in Gotebo, 1 mile West and 7 miles South and 1/4 mile East to SW corner of property <<<<	3	48	32	1	\$1,500
11011	817234	W/2SW/4 SEC 22-6N-16WIM >>>> From intersection of Hwys 9 and 54 in Gotebo, 1 mile West and 6 1/2 miles South to NW corner of property <<<<	2	37	40	3	\$1,400

## LINCOLN COUNTY

Date and Time: November 1, 2010 at 10:00 am

Place: Payne Co. Fairgrounds Community Bldg.,  
3 miles East of Perkins Rd on Hwy 51, Stillwater

Contract No	Lease No	Legal and Location Description	Est Cow Units	Est Acres Pasture	Est Acres Crop	Est Non Usable	Min. Annual Bid
11012	100339	N/2 SEC 36-17N-3EIM >>>> From intersection at North edge of Agra, 4 miles West on county road and 1/2 mile North (on East side of road) <<<<	10	243.64	73.36	3	\$4,900
11013	100341	SW/4 SEC 36-17N-3EIM >>>> From intersection at North edge of Agra, 3 1/2 miles West on county road to SE corner of property <<<<	6	156	0	4	\$1,700
11014	100452	SW/4 SEC 36-13N-4EIM >>>> From intersection of Hwys 18 and 62 in Meeker, 3 1/4 miles North on Hwy 18 and 3 miles East on Payson Road to SW corner of property <<<<	14	158	0	2	\$3,300
11015	100453	SE/4 SEC 36-13N-4EIM (LESS IMPROVEMENTS) >>>> From intersection of Hwys 62 and 18 in Meeker, 3 1/4 miles North on Hwy 18 and 3 1/2 miles East on Payson Road to SW corner of property - Hunting/ Recreation Potential <<<<	6	156	0	4	\$1,700
11016	100463	SW/4NW/4 & SW/4 SEC 36-14N-4EIM >>>> From intersection of Hwys 18 and 66, at South edge of Chandler, 2 miles South on Hwy 18, 4 miles East, 1 1/2 miles South and 1/2 mile West across Lease 100466 to NE corner of property (Hunting/Recreation Potential) <<<<	7	200	0	0	\$2,900
11017	100470	N/2NW/4 SEC 16-15N-4EIM (LESS 3.99AC SOLD) >>>> From intersection of Hwys 66 and 18 in Chandler, 5 miles North on Hwy 18, 1/2 mile West and 3/4 mile North to SW corner of property <<<<	3	74.34	0	1.67	\$700
11018	100483	W/2SW/4 SEC 16-16N-4EIM >>>> From intersection of Hwys 18 and 105, South of Agra, 1 mile South on Hwy 18 and 3/4 mile West on county road to SE corner of property <<<<	11	77	0	3	\$1,600
11019	100493	E/2 SEC 36-17N-4EIM (LESS 2.67AC SOLD) >>>> From intersection at North edge of Agra, 2 1/2 miles East to SW corner of property <<<<	15	142.86	166.47	8	\$6,800

*Real Estate Management Division*

11020	100495	SW/4 SEC 36-17N-4EIM (LESS 10AC SOLD) >>>> From intersection at North edge of Agra, 2 miles East on county road to SW corner of property <<<<	15	146	0	4	\$2,600
11021	100576	NE/4 SEC 16-12N-5EIM >>>> From intersection of Hwys 62 and 99 in Prague, 4 3/4 miles West on Hwy 62 and 3/4 mile North to SE corner of property <<<<	10	158	0	2	\$2,400
11022	100581	W/2 SEC 36-12N-5EIM (LESS IMPROVEMENTS) >>>> From intersection of Hwys 62 and 99 in Prague, 2 3/4 miles West on Hwy 62 and 3/4 mile South on county road to NW corner of property <<<<	27	312	0	8	\$4,700
11023	100593	NE/4 SEC 16-14N-5EIM (LESS IMPROVEMENTS) >>>> From SW corner of Davenport, 1 mile South to NE corner of property - Hunting/Recreation Potential <<<<	7	137.85	18.15	4	\$2,400
11024	100595	SW/4 SEC 16-14N-5EIM (SUBJ TO CO CO LS 106417 4.34 ACRES) >>>> From Davenport, 1 mile West on Hwy 66 and 1 1/2 miles South to NW corner of property <<<<	21	151.66	0	4	\$3,300
11025	100605	SW/4 SEC 16-15N-5EIM >>>> From South edge of Kendrick, 1/2 mile West to cemetery and 1/2 mile South to NW corner of property <<<<	7	157	0	3	\$1,700
11026	100610	SE/4 SEC 36-15N-5EIM (SUBJ TO 6.85 AC ESMT) >>>> From Davenport, 1 mile North, 2 miles East on Hwy 66 and 1/2 mi East on county road to SW corner of property <<<<	11	149.15	0	10.85	\$3,000

**SPECIAL CONSERVATION LEASE**

11027	100611	E/2 SEC 16-16N-5EIM (LESS IMPROVEMENTS) >>>> From intersection of Hwys 18 and 105, 2 miles South, 6 miles East and 1 mile North to SE corner of property <<<<	20	312	0	8	\$4,900
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**The lessee shall remove Eastern Red Cedar from the grasslands by December 31, 2011.**

**SPECIAL CONSERVATION LEASE**

11028	100618	SW/4 & N/2SE/4 SEC 36-16N-5EIM >>>> From intersection of Hwys 66 and and 99 in Stroud, 5 1/2 miles North on Hwy 99, 4 miles West to NE corner of property <<<<	12	237	0	3	\$2,900
<p><b>The lessee shall remove Eastern Red Cedar from the grasslands by December 31, 2011.</b></p>							

**SPECIAL CONSERVATION LEASE**

11029	100628	SE/4 SEC 36-17N-5EIM (LESS IMPROVEMENTS) >>>> From inter- section of Hwys 33 and 99, East of Cushing, 6 miles South on Hwy 99 and 3 miles West to SE corner of property <<<<	13	156	0	4	\$2,100
<p><b>The lessee shall remove Eastern Red Cedar from the grasslands by Dec. 31, 2011.</b></p>							
11030	100690	S/2 SEC 16-13N-6EIM (SUBJ TO 2.02AC ESMTS) (LESS IMPROVEMENTS) >>>> From intersection of Hwys 62 and 99 in Prague, 7 1/2 miles North on Hwy 99 to SE corner of property - Hunting/Recreation Potential <<<<	18	311.98	0	8.02	\$4,200
11031	100700	LTS 1,2,3,4 & W/2W/2 SEC 36-14N- 6EIM >>>> From intersection of Hwys 62 and 99 in Prague, 9 1/4 miles North on Hwy 99, 1 mile East, 1 mile North and 1 mile East to SW corner of property Hunting/Recreation Potential <<<<	7	200.54	18	0	\$2,600
11032	100712	LTS 1 & 2 & W/2NW/4 SEC 36-16N- 6EIM (LESS 16.93AC SOLD) (LESS IMPROVEMENTS) >>>> From inter- section of Hwys 66 and 99 in Stroud, 3 1/4 miles North on Hwy 99, 2 miles East and 2 miles North to NW corner of property <<<<	6	120.4	0	3	\$1,600
11033	102213	NW/4 SEC 20-14N-3EIM (SUBJ TO 6.01 AC ESMT) (LESS IMPROVEMENTS) >>>> At intersection of Hwys 66 and 177 near Warwick on South side of Hwy 66 and East side of Hwy 177 <<<<	4	79.42	74.57	6.01	\$3,800
11034	105576	S/2SE/4 & S/2N/2SE/4 SEC 21-13N- 5EIM >>>> From intersection of Hwy 18- B and blacktop road in Sparks, 3 miles East and 2 miles South to SE corner of property <<<<	9	116	0	4	\$1,800
11035	106112	SW/4 SEC 3 & E/2 SEC 9 & NW/4 SEC 10 ALL IN 13N-3EIM >>>> From Inter- section of Hwys 66 and 177, 4 miles South on Hwy 177 and 1 mile East on county road (on South side of road)	32	636	0	4	\$7,100

**LOGAN COUNTY**

**Date and Time:** November 1, 2010 at 10:00 am

**Place:** Payne County Expo Center, Community Bldg.  
3 miles East of Perkins Rd on Hwy 51, Stillwater, Oklahoma

Contract No	Lease No	Legal and Location Description	Est Cow Units	Est Acres Pasture	Est Acres Crop	Est Non Usable	Min. Annual Bid
11036	101025	S/2 SEC 36-19N-3WIM >>>> From intersection of Hwys 51 and 74 SE of Marshall, 3 miles South and 6 miles East to SW corner of property <<<<	12	246.63	65.37	8	\$5,200

**MAJOR COUNTY**

**Date and Time:** October 20, 2010 at 10:00 am

**Place:** High Plains Vo-Tech  
3921 34th St, Woodward, Oklahoma

Contract No	Lease No	Legal and Location Description	Est Cow Units	Est Acres Pasture	Est Acres Crop	Est Non Usable	Min. Annual Bid
11037	101377	NE/4 SEC 16-21N-10WIM >>>> From Ringwood, 5 miles South, 1 mile West to NE corner of property - Recreation Potential <<<<	4	120.36	35.64	4	\$1,800
11038	101449	NE/4 SEC 16-22N-11WIM >>>> From Ringwood, 7 miles West on Hwy 60 to NE corner of property <<<<	4	120.26	35.74	4	\$2,000
11039	101546	NE/4 SEC 16-20N-13WIM (SUBJ TO 2.5AC ESMT) (LESS 2.924AC SOLD) >>>> Lies Southwest and adjacent to Community of Cedar Springs <<<<	5	58.97	91.61	6.5	\$2,700
11040	101547	SE/4 SEC 16-20N-13WIM (LESS 7.5AC SOLD) >>>> From Cedar Springs, 1/2 mile South to NE corner of property <<<<	2	22.25	126.25	4	\$3,000
11041	101583	NW/4 SEC 36-20N-14WIM >>>> From Cedar Springs, 4 miles West and 3 miles South to NW corner of property <<<<	4	110.17	45.83	4	\$1,900
11042	205264	NE/4 SEC 13-20N-10WIM >>>> From West edge of Ames, 2 miles South and 1 mile West to NE corner of property <<<<	4	101.49	54.51	4	\$1,800
11043	205308	SW/4 SEC 13-22N-13WIM >>>> From Orienta, 4 miles West and 1 mile North to SW corner of property <<<<	5	86.32	69.68	4	\$3,200

## NOBLE COUNTY

Date and Time: November 1, 2010 at 10:00 am

Place: Payne County Expo Center, Community Bldg.  
3 miles East of Perkins Rd on Hwy 51, Stillwater, Oklahoma

Contract No	Lease No	Legal and Location Description	Est Cow Units	Est Acres Pasture	Est Acres Crop	Est Non Usable	Min. Annual Bid
11044	100224	N/2 SEC 36-21N-2EIM (LESS 3.21AC SOLD) >>>> From intersection of Hwys 177 and 64, 2 miles South and 1 mile East to NW corner of property <<<<	16	196.53	112.26	8	\$5,900
11045	100226	SW/4 SEC 36-21N-2EIM (LESS IMPROVEMENTS)(SUBJ TO .72AC ESMT) >>>> From intersection of Hwys 64 and 177, 3 miles South on Hwy 177 and 1 mile East on county road to SW corner of property <<<<	5	61.77	93.51	4.72	\$3,900
11046	100872	NE/4 & SE/4SE/4 SEC 16-21N-1WIM (LESS 6AC SOLD) (LESS .075AC 105905) (LESS 8AC 105728) (LESS .5AC 105994) (SUBJ TO SWD 190045) (LESS 5AC 106427 IN SE/4SE/4) >>>> Located at NW corner of 15th Street and Fir St or Hwy 64 in Perry <<<<	16	85.75	76.1	18.57	\$4,000
11047	100879	SW/4 SEC 36-22N-1WIM (LESS IMPROVEMENTS) >>>> From intersection of Hwys 64 and 77 in Perry, 2 miles North, 1 mile East and 1 mile North to SW corner of property <<<<	6	91.35	68.65	0	\$3,600
<b>SPECIAL CONSERVATION LEASE</b>							
11048	100880	SE/4 SEC 36-22N-1WIM >>>> From intersection of Hwys 64 and 77 in Perry, 2 miles East on Hwy 64 and 3 miles North to SE corner of property <<<<  <b>Successful bidder will be required to cut and stack, at his/her expense, all cedars in accessible areas of the pasture. Work shall be completed before September 1, 2011.</b>	8	117.52	40.48	2	\$2,800
11049	100881	NE/4 SEC 16-23N-1WIM (LESS 3.5AC SOLD) >>>> From Ceres, 1 mile West to NE corner of property <<<<	2	21.95	130.55	4	\$4,700
<b>SPECIAL CONSERVATION LEASE</b>							
11050	100883	NW/4 SEC 16-24N-1WIM >>>> From the North intersection of Hwys 15 & 77, 2 miles North and 1 1/2 miles West to NE corner of lease <<<<	4	44.09	111.91	4	\$4,500

**Successful bidder will be required to cut and stack cedars in all accessible areas of the pasture at his/her expense. Work shall be completed before Sept. 1, 2011.**

11051	100960	E/2 SEC 36-24N-2WIM >>>> From intersection of I-35 and Hwy 15, 1/2 mile West and 1 mile South to NE corner of property <<<<	15	172.69	136.81	10.5	\$6,800
11052	205025	NW/4 SEC 13-21N-2EIM (SUBJ TO 7.52AC ESMT) (LESS IMPROVEMENTS) >>>> From intersection of Hwys 177 and 64, 1 mile East and 1/2 mile North to SW corner of property <<<<	9	108.53	41.95	9.52	\$2,800
11053	205041	NE/4 SEC 13-21N-3EIM (SUBJ TO 1.6AC ESMT) >>>> From intersection of Hwys 64 and 108, 1 mile South to NE corner of property- Excellent Hunting Lease with cropland acreages for food plots <<<<	6	143.24	13.16	3.6	\$1,200
11054	817014	S/2 SEC 33-21N-3EIM (LESS IMPROVEMENTS) >>>> From intersection of Hwys 177 and 64, 3 miles South and 4 miles East to SW corner of property <<<<	17	219.02	92.98	8	\$5,200
11055	817049	NE/4 SEC 33-24N-1WIM >>>> From intersection of Hwy 15 and I-35, 2 1/2 miles East and 1 mile South to NE corner of property <<<<	6	65.67	90.33	4	\$3,800

**PAWNEE COUNTY**

**Date and Time:** November 1, 2010 at 10:00 AM

**Place:** Payne County Expo Center, Community Bldg.  
3 miles East of Perkins Rd on Hwy 51, Stillwater, Oklahoma

Contract No	Lease No	Legal and Location Description	Est Cow Units	Est Acres Pasture	Est Acres Crop	Est Non Usable	Min. Annual Bid
11057	100751	W/2 SEC 16-22N-6EIM (SUBJ TO 2.18AC ESMT) >>>> From Skedee, 2 miles East to SW corner of property <<<<	16	235.92	73.9	10.18	\$5,900
11058	100755	NE/4 SEC 36-22N-6EIM >>>> From intersection of Blackburn Road and Hwy 64, 3 3/4 miles North to SE corner of property <<<<	11	156	0	4	\$2,100

Real Estate Management Division

11059	100770	NE/4 SEC 36-21N-7EIM (LESS IMPROVEMENTS) >>>> From intersection of Terlton Road and Hwy 64, 2 1/2 miles South on Terlton Road to NE corner of property <<<<	12	156	0	4	\$2,400
11060	105795	SE/4 SEC 16-20N-8EIM (LESS IMPROVEMENTS) >>>> From Hwy 64 and Terlton Road, 5 1/2 miles South, 2 miles East, 1 mile South and 1/2 mile East to SW corner of property <<<<	9	156	0	4	\$1,700
11061	106149	SE/4 & S/2NE/4 SEC 33 & NW/4 SEC 34-21N-4EIM >>>> From intersection of Hwys 64 and 108, 4 miles South and 3 miles East to NW corner of property <<<<	19	260	137	3	\$8,800
11062	205075	SW/4 SEC 13-20N-5EIM >>>> From intersection of Hwy 51 and C Street in Yale, 5 miles North, 1 mile West, 3/4 mile North to entrance to property, 1/2 mile West on oil field road to SE corner of property <<<<	9	160	0	0	\$1,600
11063	205076	LTS 1 & 2 & W/2NE/4 & LTS 3 & 4 & NW/4SE/4 SEC 13-23N-5EIM >>>> From Ralston River Bridge, 2 miles South and 1/2 mile East to NW corner of property <<<<	5	66.05	160.7	2	\$6,700
11064	205079	ALL OF SEC 13-20N-6EIM >>>> From Cimarron Turnpike at Jennings exit, 1/8 mile South on Hwy 99 and 1 7/8 miles West to NE corner of property <<<<	44	628	0	12	\$7,900
11065	205082	W/2 SEC 13-21N-6EIM >>>> From intersection of Hwys 99 and 64 West of Cleveland, 3 miles West to SW corner of property <<<<	22	316	0	4	\$3,900
11066	205097	THAT PART OF NE/4 LYING SOUTH OF HWY 64 SEC 13-20N-9EIM (SUBJ TO 17.26AC ESMT) (LESS 1.83AC 206644) >>>> SE corner of property is located at intersection of Hwy 64 and Keystone exit <<<<	2	27.42	0	21.76	\$400
11067	817024	NW/4 SEC 33-20N-5EIM (LESS IMPROVEMENTS) >>>> From intersection of Hwys 51 and 18, 3 1/2 miles North to SW corner of property <<<<	8	156	0	4	\$1,600
11068	817027	NE/4 SEC 33-23N-5EIM >>>> From intersection of Hwys 18 & 15, North of Pawnee, 3 miles North, 2 miles East and 1 mile South to NE corner of property <<<<	13	158	0	2	\$2,400

11069	817029	LTS 1,2,7 & 8 SEC 33-20N-6EIM (LESS IMPROVEMENTS) >>>> From Hwy 51 and 'C' Street in Yale, 3 miles North and 1 mile East to SW corner of property <<<<	12	156.16	0	4	\$2,100
11180	817033	SE/4 SEC 33-22N-6EIM >>>> From Intersection of Hwy 64 and Blackburn Rd, 2 1/3 miles North on Blackburn Rd, 4 miles West, 1 mile North to SW corner of Section and 1/4 mile East across CLO land to West side of lease (Limited Access) <<<<	14	160	0	0	\$1,700
11070	817035	NE/4 SEC 33-20N-7EIM >>>> From Jennings, 1/2 mile south and 1/2 mile East to NW corner of property <<<<	7	156	0	4	\$1,200
11071	817039	SE/4 SEC 33-21N-7EIM (LESS 3AC SOLD) >>>> From intersection in Hallett, 1 mile North and 1/2 mile East to SW corner of property <<<<	13	153	0	4	\$2,600

**PAYNE COUNTY**

**Date and Time:** November 1, 2010 at 10:00 AM

**Place:** Payne County Expo Center, Community Bldg.  
3 miles East of Perkins Rd on Hwy 51, Stillwater, Oklahoma

Contract No	Lease No	Legal and Location Description	Est Cow Units	Est Acres Pasture	Est Acres Crop	Est Non Usable	Min. Annual Bid
11072	100064	NE/4 SEC 36-18N-1EIM >>>> From intersection of Hwys 33 and 177, West of Perkins, 5 miles West and 1/2 mile North to SE corner of property <<<<	4	84.79	71.21	4	\$3,200
11073	100193	NE/4 SEC 16-17N-2EIM (SUBJ TO 2.425AC ESMT)(LESS IMPROVEMENTS) >>>> From Vinco, 3 miles West to SE corner of property <<<<	6	77.07	76.5	6.425	\$3,900
11074	100208	NE/4 SEC 36-19N-2EIM (LESS IMPROVEMENTS) >>>> From Stillwater intersection of Hwys 177 and 51, 2 miles South and 1/2 mile East to NW corner of property <<<<	7	124.99	31.01	4	\$2,700

**SPECIAL CONSERVATION LEASE**

11075	100212	E/2 SEC 16-20N-2EIM (LESS IMPROVEMENTS) >>>> From Stillwater intersection of Hwys 51 and 177, 6 miles North and 2 miles West to SE corner of property <<<<	20	312	0	8	\$3,500
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**The lessee shall remove Eastern Red Cedar from the grasslands by December 31, 2011.**

**SPECIAL CONSERVATION LEASE**

11076	100217	NW/4 SEC 36-20N-2EIM (SUBJ TO 2.58 AC ESMT) (LESS IMPROVEMENTS) >>>> From Stillwater intersection of Hwys 177 and 51, 3 1/2 miles North on Perkins Road to SW corner of property <<<<	8	153.42	0	6.58	\$3,000
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**The lessee shall remove Eastern Red Cedar from the grass areas by December 31, 2011.**

11077	100349	SW/4 SEC 36-18N-3EIM (SUBJ TO .2AC HWY ESMT) (LESS 2.5AC SOLD) >>>> From intersection of Hwys 108 and 33, South of Ripley, 1 1/2 miles West to SE corner of property <<<<	19	153.3	0	4.2	\$3,100
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**SPECIAL CONSERVATION LEASE**

11078	100361	ALL OF SEC 16-20N-3EIM (SUBJ TO 24.05AC RR) (SUBJ TO .80AC ESMT) (LESS IMPROVEMENTS) >>>> From intersection of Hwys 177 and 51 in Stillwater, 6 miles North and 3 miles East to SW corner of property <<<<	32	599.15	0	40.85	\$8,800
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**The lessee shall remove Eastern Red Cedar from the grasslands by December 31, 2011.**

**SPECIAL CONSERVATION LEASE**

11079	100634	NW/4 SEC 36-18N-5EIM (LESS IMPROVEMENTS) >>>> From Hwys 33 and 18 in Cushing, 2 miles East and 1/2 mile North to SW corner of property <<<<	15	156	0	4	\$3,300
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**The lessee shall remove Eastern Red Cedar from the grass land by December 31,2011.**

11080	100635	SW/4 SEC 36-18N-5EIM (SUBJ TO 1.06 AC ESMT)(LESS IMPROVEMENTS) >>>> From intersection of Hwys 18 and 33 in Cushing, 2 miles East to SW corner of property <<<<	15	154.94	0	5.06	\$2,800
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11081	100640	NE/4 SEC 36-19N-5EIM >>>> From intersection of Hwys 18 and 51, North of Cushing, 3 miles East and 2 miles South to NE corner of property <<<<	33	156	0	4	\$4,700
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11082	100721	SW/4 SEC 16-18N-6EIM (LESS 2.5AC SOLD) >>>> From intersection of 'C' Street and Hwy 51 in Yale, 1 mile East and 5 1/2 miles South to NW corner of property <<<<	20	153.5	0	4	\$3,000
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Real Estate Management Division

11083	100722	SE/4 SEC 16-18N-6EIM >>>> From intersection of Hwy 51 and 'C' Street in Yale, 2 miles East and 5 1/2 miles South to NE corner of property <<<<	7	66.48	89.52	4	\$3,200
11084	100859	SE/4 SEC 36-18N-1WIM (LESS 1AC FOR SCHOOL) >>>> From Coyle River Bridge, 1 mile North on Coyle Road and 1 mile West to SE corner of property <<<<	11	155	0	4	\$2,400

**SPECIAL CONSERVATION LEASE**

11085	205021	NW/4 SEC 13-20N-2EIM (LESS IMPROVEMENTS) >>>> From Hwys 177 and 51 in Stillwater, 6 1/2 miles North on Perkins Road to SW corner of property <<<<  <b>The lessee shall remove Eastern Red Cedar from the grasslands by Dec. 31, 2011.</b>	8	95.46	60.54	4	\$3,000
11086	817013	NW/4 SEC 33-20N-3EIM >>>> From intersection of Hwys 177 and 51 in Stillwater, 3 miles East and 3 1/2 miles North to SW corner of property <<<<	10	156	0	4	\$2,000

**ROGER MILLS COUNTY**

**Date and Time:** October 25 2010 at 10:00 am  
**Place:** Western Technology Center  
 621 Sooner, Burns Flat, Oklahoma

Contract No	Lease No	Legal and Location Description	Est Cow Units	Est Acres Pasture	Est Acres Crop	Est Non Usable	Minimum Annual Bid
11087	101788	NE/4 SEC 16-15N-21WIM >>>> From Leedy intersection of Hwys 34 and 47, 5 miles West, 2 miles South, 1/2 mile East and 2 miles South to NW corner of property <<<<	10	146	0	14	\$2,000
11088	101789	ALL OF SEC 36-18N-21WIM >>>> From South Canadian River Bridge on Hwy 34 South of Camargo, 1 mile South, 4 3/4 miles West on county road and 1 mile North on Ranch Trail to SE corner of property (poor access) <<<<	32	640	0	0	\$6,400
11089	101790	ALL OF SEC 16-16N-21WIM >>>> From Leedy intersection of Hwys 47 and 34, 5 miles West and 1 mile North to SW corner of property <<<<	28	612	27	1	\$6,700
11090	101828	NW/4 SEC 16-14N-22WIM >>>> From East edge of Strong City, 2 miles East on Hwy 33 and 1 1/4 miles North to SW corner of property <<<<	8	158	0	2	\$1,600

11091	101856	N/2 & SW/4 SEC 16-15N-23WIM (LESS IMPROVEMENTS) >>>> From Roll intersection of Hwys 283 and 47, 3 miles East to NW corner of property <<<<	24	428	37	15	\$5,800
<b>SPECIAL CONSERVATION LEASE</b>							
11092	101861	N/2 SEC 36-16N-23WIM >>>> From Roll intersection of Hwys 47 and 283, 6 miles East and 2 1/2 miles North to SW corner of property <<<<  <b>Grazing shall be deferred (NO LIVESTOCK ON LEASE) from July 1 through November 1 each year of lease contract. Lessee shall remove all old interior fences and down wire from the lease prior to May 1, 2011.</b>	13	256	49	15	\$3,600
11093	101878	ALL OF SEC 36-16N-24WIM >>>> From Roll, 2 miles North to SW corner of property <<<<	29	628	0	12	\$7,300
11094	101906	W/2 & SE/4 SEC 16-15N-25WIM >>>> From intersection of Hwys 30 and 33 South of Durham, 3 miles East and 2 miles South to NW corner of property <<<<	31	468	0	12	\$6,700
11095	101911	NE/4 SEC 16-17N-25WIM (LESS 3AC SCHOOL) >>>> From Crawford, 1 mile West on paved road, 8 miles North, 2 miles West and 1/2 mile North to SE corner of property <<<<	0	8	145	4	\$4,600
11096	101943	NW/4 SEC 36-12N-26WIM (SUBJ TO 1.6AC ESMT) >>>> From Sweetwater intersection of Hwys 30 and 152, 4 miles North to NW corner of property <<<<	9	154.4	0	5.6	\$1,800
11097	103015	NE/4 SEC 36-16N-21WIM >>>> From intersection of Hwys 47 and 34 South of Leedey, 1 mile West and 1 mile South to NE corner of property <<<<	10	156	0	4	\$2,200
11098	103164	SW/4 SEC 36-16N-26WIM >>>> Located at NE corner of intersection of Hwys 30 and 33 (2 miles South of Durham) <<<<	9	153.36	0	6.64	\$1,900
11099	103271	N/2 SEC 32-13N-22WIM (SUBJ TO ROAD ESMT) >>>> From Cheyenne intersection of Hwy 283 and high school blacktop, 4 3/4 miles East, 2 miles South, 2 miles East and 1 mile South to NE corner of property <<<<	12	293	0	27	\$2,900

11100	105363	NW/4 SEC 16-11N-25WIM >>>> From Sweetwater intersection of Hwys 30 and 152, 3 miles East and 1/2 mile North to SW corner of property <<<<	5	76	80	4	\$3,400
11101	106131	ALL OF SEC 23-13N-26WIM >>>> From Reydon intersection of Hwys 47 and 30, 4 miles South to NE corner of property <<<<	35	628	0	12	\$7,400

**STEPHENS COUNTY**

**Date and Time:** October 27, 2010 at 10:00 am  
**Place:** Great Plains Technology Center, Rm 301  
 4500 West Lee Blvd, Lawton, Oklahoma

Contract No	Lease No	Legal and Location Description	Est Cow Units	Est Acres Pasture	Est Acres Crop	Est Non Usable	Min. Annual Bid
<b>FIVE YEAR RANCH UNIT #11</b>							
11102	106116	LT 2 (SW/4) OF NW/4 & LT 3 (NW/4) OF SW/4 SEC 31-2S-4WIM (LESS 1.91AC SOLD) >>>> From intersection of Hwys 53 and 89 East of Loco, 3 miles West, 1 mile North, 1 mile West and 1/4 mile North to SW corner of property<<<<	4	43.17	27	2	\$1,500
11102	206619	LT 1 (NW/4) OF NW/4 & NE/4NW/4 & N/2SE/4NW/4 SEC 31-2S-4WIM (LESS 15AC) >>>> From intersection of Hwys 53 and 89 East of Loco, 3 miles West, 1 mile North, 1 mile West and 3/4 mile North to SW corner of property <<<<	8	80.93	0	1	\$1,500
<b>UNIT TOTALS</b>			<b>12</b>	<b>124.1</b>	<b>27</b>	<b>3</b>	<b>\$3,000</b>
11103	101154	E/2 SEC 16-2S-8WIM >>>> From intersection of Hwy 81 and Hwy 53 in Comanche, 4 miles West and 1 mile North to SE corner of property <<<<	40	312	0	8	\$7,000
<b>SPECIAL CONSERVATION LEASE</b>							
11104	101155	NW/4 SEC 16-2S-8WIM >>>> From intersection of Hwy 81 and Hwy 53 in Comanche, 5 miles West and 2 miles North to NW corner of property <<<<	11	85	71	4	\$3,800
<p><b>This lease is currently enrolled in the Farm Service Agency ACRE program. Potential bidders are notified that they should contact the Stephens County FSA office to find out what impact this might have on their individual decision on leasing this property.</b></p>							
11105	106124	NE/4 SEC 14-2N-8WIM (LESS 20AC SOLD) >>>> From intersection of Hwys 81 and 29 in Marlow, 1/4 mile North and 2 1/2 miles West to NE corner of property <<<<	5	44	94	2	\$3,700

Real Estate Management Division

11106	106141	N/2 SEC 11 & SW/4SW/4NE/4 & S/2NW/4 S/2NW/4 & S/2SE/4 & SW/4 & NE/4NW/4 & S/2N/2SE/4 & E/2NW/4NW/4 SEC 2-1N-4WIM >>>> From intersection of Hwys 29 and 76 (12 miles East of Bray), 3 miles South and 1/8 mile East to NE corner of property <<<<	65	745	0	5	\$13,500
11107	205209	W/2NE/4 & W/2E/2NE/4 SEC 13-2N-9WIM (LESS 2AC SOLD) >>>> From intersection of Hwys 81 and 7 South of Marlow, 7 miles West, 4 miles North and 1/2 mile West to NW corner of property <<<<	16	116	0	2	\$2,200
11108	205210	NW/4 SEC 13-2N-9WIM (LESS 1.57AC SOLD) >>>> From intersection of Hwys 81 and 7 South of Marlow, 8 miles West and 4 miles North to NW corner of property <<<<	13	123.43	31	4	\$3,200
11109	205211	SW/4 & W/2E/2SE/4 & W/2SE/4 SEC 13-2N-9WIM (LESS 1.47AC SOLD) >>>> From intersection of Hwys 81 and 7 South of Marlow, 8 miles West and 3 miles North to SW corner of property <<<<	17	172.53	101	5	\$6,000
11110	205630	NW/4 SEC 14-2N-9WIM (LESS .95AC SOLD) >>>> From intersection of Hwys 81 and 7 South of Marlow, 9 miles West and 4 miles North to NW corner of property <<<<	1	18.05	137	4	\$4,100

TEXAS COUNTY

Date and Time: October 19 2010 at 2:00 pm

Place: Texas County Fairgrounds, Commercial Bldg.  
West 5th & Sunset Lane, Guymon, Oklahoma

Contract No	Lease No	Legal and Location Description	Est Cow Units	Est Acres Pasture	Est Acres Crop	Est Non Usable	Min. Annual Bid
<b>Five Year Ranch Unit # 12</b>							
11111	104575	SE/4NW/4 & SW/4NE/4 & N/2SE/4 SEC 1-3N-13ECM >>>> From intersection of Hwy 64 and blacktop road North of Goodwell, 1 1/2 miles East and 1/2 mile South (isolated) <<<<	6	157	0	3	\$1,100
11111	307550	SE/4SW/4 SEC 6-3N-14ECM >>>> From intersection of Hwy 64 and Goodwell pavement, 3 miles East, 1/2 mile South and 3/4 mile SW (isolated) <<<<	1	40	0	0	\$300

11111	511542	SE/4NE/4 & SE/4SW/4 & SW/4SE/4 SEC 1-3N-13ECM >>>> From intersection of Goodwell Road and Hwy 64 North of Goodwell, 1 1/2 miles East, 1 mile South. (isolated and in 2 tracts) <<<<	5	120	0	0	\$800
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	<b>UNIT TOTALS</b>		<b>12</b>	<b>317</b>	<b>0</b>	<b>3</b>	<b>\$2,200</b>
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**FIVE YEAR RANCH UNIT # 13**

11112	307472	ALL OF SEC 6-3N-16ECM -LYING NORTH OF THE CENTERLINE OF THE RR R/W (LESS N/2NE/4 & SE/4NE/4) (SUBJ TO 16.12AC ESMT) >>>> From Optima, 1 1/2 miles West to NE/C of lease <<<<	13	381.57	0	18.12	\$2,700
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11112	613579	LTS 1,2,3,4 & S/2N/2 & S/2 SEC 1-3N- 15ECM >>>> From Optima, 1 1/2 miles West to NE corner of property <<<<	21	637.84	0	2	\$4,500
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	<b>UNIT TOTALS</b>		<b>34</b>	<b>1019.41</b>	<b>0</b>	<b>20.12</b>	<b>\$7,200</b>
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11113	102106	ALL OF SEC 36-4N-10ECM (SUBJ TO 2.06AC ESMT) >>>> From intersection of Hwys 95 and 64, Four Corners, 1 mile West to SE corner of property <<<<	0	0	627.43	12.57	\$12,500
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11114	102118	W/2 SEC 36-1N-12ECM >>>> From stoplight at Texhoma, 3 1/2 miles East on State Line Road to SW corner of property <<<<	0	1.67	318.33	0	\$6,400
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11115	102123	ALL OF SEC 36-1N-13ECM >>>> From stoplight at Texhoma, 9 1/2 miles East on State Line Road to SW corner of property <<<<	0	0	632.47	7.53	\$11,100
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11116	102145	N/2 & SW/4 SEC 36-4N-16ECM (LESS IMPROVEMENTS) >>>> From Northeast part of Optima, 3 miles East to SW corner of property <<<<	20	472	0	8	\$3,500
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11117	102847	SE/4 SEC 17-6N-15ECM >>>> From Kansas state line and Hwy 136, 1 mile South on Hwy 136 and 2 miles East to SE corner of property <<<<	7	156	0	4	\$1,200
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11118	102848	NE/4 SEC 20-6N-15ECM >>>> From Kansas state line and Hwy 136, 1 mile South and 2 miles East to NE corner of property <<<<	0	0	157.67	2.33	\$3,000
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11119	103202	NE/4 SEC 16-1N-12ECM >>>> From Water Right Irr. East of Texhoma, 1/4 mile East on Hwy 54 and 3 miles North to NE corner of property <<<<	6	158	0	2	\$1,100
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11120	103280	LT 4 OF SW/4 SEC 31-3N-13ECM & LT 4 OF NW/4 SEC 6-2N-13ECM & LTS 1 & 2 OF NE/4 SEC 1-2N-12ECM >>>> From Goodwell, 4 miles West and 6 miles North (isolated) <<<<	8	152.62	0	4	\$1,300
11121	104042	LTS 3 & 4 & E/2SW/4 & SE/4 SEC 18 & LTS 1 & 2 & E/2NW/4 SEC 19-6N-17ECM >>>> From intersection of two paved county roads and the School system on the Northwest side of Hooker, 8 miles North and 3 miles West to the West side of property <<<<	0	0	480.71	6.76	\$9,600
<b>SPECIAL CONSERVATION LEASE</b>							
11122	104122	SW/4 SEC 22-1N-12ECM >>>> From Water Right Irr. East of Texhoma, 1/4 mile East on Hwy 54 and 1 mile North to SW corner of property <<<<  <b>Lease is to be grazed using a rotational grazing method. Lessee is to meet with the RMS to establish grazing patterns and times for grazing. Lessee will be responsible for maintaining a record of grazing times, types of animals and total animal units grazing the paddocks. The School Land Trust owns all interior fences. Lessee will be responsible for all costs and labor required to maintain the interior and exterior fences throughout the term of this contract. Anyone interested in leasing this tract should contact Randy Schreiner, RMS, at 580-423-2449, for details about the required rotational grazing method before the auction.</b>	6	155.78	0	4.22	\$1,200
11123	104207	NW/4 SEC 9-1N-10ECM >>>> From intersection of College Road and Hwy 95 North of Texhoma, 11 miles West and 1 mile South to NW corner of property <<<<	0	0	156.36	3.64	\$3,100
11124	104584	SW/4 SEC 17-5N-13ECM >>>> From Kansas line and Hwy 95 on the SW side of Elkhart, Kansas, 6 miles South on Hwy 95, 11 miles East, 1 mile South and 1 mile East to SW corner of corner of property.	0	0	155.19	4.81	\$3,100
11125	104663	S/2 SEC 16-2N-11ECM >>>> From intersection of College Road and Hwy 95 North of Texhoma, 5 miles West and 3 miles North to SW corner of property <<<<	4	99.83	218.17	2	\$4,200
11126	105577	NE/4 SEC 25-1N-11ECM >>>> From Texhoma County Shop, 1 1/4 miles North and 1 1/2 miles West to NE corner of property <<<<	6	156	0	4	\$1,100

11127	205482	E/2NE/4 & SW/4NE/4 & SE/4NW/4 SEC 13-3N-10ECM >>>> From Four Corners, 3 miles south, 1 mile West and 1/2 mile North to SE corner of property <<<<	6	156.7	0	3.3	\$1,100
11128	206244	SE/4SE/4 SEC 13-3N-17ECM >>>> From Adams, 1 1/2 miles South, 5 miles West and 3/4 mile South to NE corner of property <<<<	1	40	0	0	\$300

**SPECIAL CONSERVATION LEASE**

11129	206613	N/2SE/4 (LESS 20AC SOLD) & 12 AC in NE/4SW/4 SEC 19-3N-15ECM (LESS 2.815AC CO LS 206646) >>>> From Hwy 64 & 24th St in Guymon, approx. 1/2 mile North (property lies From Hwy 64 East to East Street) <<<<  <b>No more than 3 animal units may be grazed on this lease at any one time until further notice.</b>	3	67.485	0	2	\$700
11130	409115	NW/4 SEC 29 & NE/4 & LTS 1 & 2 & E/2NW/4 SEC 30-2N-11ECM >>>> From intersection of Hwy 95 and College Road North of Texhoma, 5 miles West, 2 miles North and 1/2 mile West to NE corner of property (isolated) <<<<	17	483.54	0	0	\$3,100
11131	409154	SE/4 SEC 3-1N-11ECM >>>> From intersection of College pavement and Hwy 95 North of Texhoma, 3 miles West and 1/2 mile South <<<<	6	160	0	0	\$1,100
11132	409155	SE/4 SEC 24-5N-11ECM >>>> From Kansas line and Hwy 95 on the SW side of Elkhart, Kansas, 7 miles South, 5 miles East and 1/2 mile South to NE corner of property <<<<	7	158	0	2	\$1,200

**SPECIAL CONSERVATION LEASE**

11133	511489	NW/4 SEC 27 & NE/4 SEC 28-1N-13ECM >>>> From intersection of Hwys 95 and 54 at Texhoma, 6 miles East, 2 miles North and 1/2 mile East to NW corner of property (isolated) <<<<  <b>Lease is to be grazed using a rotational grazing method. Lessee is to meet with the LMT to establish grazing patterns and times for grazing. Lessee will be responsible for maintaining a record of grazing times, types of animals and total animal units grazing the paddocks. The School Land Trust owns all interior fences. Lessee will be responsible for all costs and labor required to maintain the interior and exterior fences throughout the term of this contract. Anyone interested in leasing this tract should contact Randy Schreiner, LMT, at 580-423-2449, for details about the required rotational grazing method before the auction.</b>	13	320	0	0	\$2,200
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11134	511491	W/2NE/4 & NW/4 & W/2SE/4 SEC 35-1N-19ECM >>>> From SE corner of Beaver/Texas County Line, 1 1/2 miles West to SE corner of property <<<<	12	320	0	0	\$2,200
11135	613728	NE/4 SEC 31-2N-10ECM >>>> From intersection of College Road and Hwy 95 North of Texhoma, 11 miles West, 1 mile North and 1 mile West (isolated)	6	160	0	0	\$1,100

**TILLMAN COUNTY**

**Date and Time:** October 27, 2010 AT 10:00 am  
**Place:** Great Plains Technology Center, Rm 301  
 4500 W Lee Blvd, Lawton, Oklahoma

All Lease terms are for 5 years unless otherwise indicated

Contract No	Lease No	Legal and Location Description	Est Cow Units	Est Acres Pasture	Est Acres Crop	Est Non Usable	Min. Annual Bid
11136	101591	NE/4 SEC 36-1S-15WIM (LESS 6.22AC SOLD) >>>> From intersection of Hwys 5 and 36 South of Chattanooga, 2 miles West and 3 miles North to NE corner of property <<<<	7	77.78	72	4	\$3,000
11137	101625	N/2 SEC 16-1S-16WIM (SUBJ TO .02AC ESMT) (LESS IMPROVEMENTS) >>>> From intersection of Hwys 183 and 5C in Manitou, 6 1/2 miles East and 2 miles South to NE corner of property <<<<	10	177	137	6	\$6,100
11138	101627	S/2 SEC 16-1S-16WIM (LESS IMPROVEMENTS) >>>> From intersection of Hwys 183 and 5C in Manitou, 6 1/2 miles East and 2 1/2 miles South to NE corner of property <<<<	11	182	136	2	\$6,000
11139	101631	SE/4 SEC 36-1S-16WIM (LESS IMPROVEMENTS) >>>> From intersection of Hwys 54 and 5 North of Holister, 3 miles East and 2 miles North to SE corner of property <<<<	5	56	100	4	\$3,600
11140	101637	S/2 SEC 36-1N-16WIM (LESS IMPROVEMENTS) >>>> From intersection of Hwys 183 and 5C in Manitou, 8 miles East to SW corner of property <<<<	16	198	116	6	\$4,900
11141	106117	SW/4 SEC 28-1S-19WIM >>>> From intersection of Hwys 5 and 5C in Tipton, 4 miles South, 4 miles West and 1 mile South to SW corner of property <<<<	10	73	83	4	\$3,100

**ONE YEAR LEASE TERM**

11142	106211	NE/4 SEC 8-2S-19WIM >>>> From intersection of Hwys 5 and 5C in Tipton, 7 miles South and 4 miles West to NE corner of property <<<<	13	156	0	4	\$2,400
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**END OF ONE YEAR LEASE TERM**

11143	106274	NW/4 SEC 10-4S-15WIM (LESS 1.96AC) >>>> From intersection of Hwys 70 and 36 in Grandfield, 4 1/2 miles West on Hwy 70 to NE corner of property<<<<<<	0	6.04	148	4	\$3,800
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11144	205327	E/2 SEC 13-1N-16WIM (LESS IMPROVEMENTS) >>>> From intersection of Hwys 183 and 5C in Manitou, 8 miles East, 3 miles North and 1/2 mile East to SW corner of property <<<<	13	128	184	8	\$6,300
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11145	205329	SW/4 SEC 13-1N-16WIM >>>> From intersection of Hwys 183 and 5C in Manitou, 8 miles East and 3 miles North to SW corner of property <<<<	9	87	69	4	\$3,000
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11146	205653	S/2 & NW/4 SEC 11-1N-16WIM (LESS 3AC SOLD) >>>> From intersection of Hwys 183 and 5C in Manitou, 4 miles North and 6 miles East to SW corner of property <<<<	47	465	0	12	\$7,600
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11147	817154	SW/4 SEC 33-1N-18WIM (SUBJ TO .92AC ESMT) (LESS IMPROVEMENTS) >>>> From intersection of Hwys 5 and 5C in Tipton, 1 1/2 miles East to SW corner of property <<<<	1	8	148	4	\$4,200
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**WASHITA COUNTY**

**Date and Time:** October 25, 2010 at 10:00 am

**Place:** Western Technology Center  
621 Sooner, Burns Flat, Oklahoma

Contract No	Lease No	Legal and Location Description	Est Cow Units	Est Acres Pasture	Est Acres Crop	Est Non Usable	Min. Annual Bid
11148	101611	SE/4 SEC 36-10N-15WIM (SUBJ TO 2.65AC ESMT) >>>> From intersection of Hwys 152 and 54 located 14 miles East of Cordell, property is located on NW corner of intersection <<<<	0	3.35	150	6.65	\$5,500

**SPECIAL CONSERVATION LEASE**

11149	101692	SW/4 SEC 36-8N-17WIM (SUBJ TO CO LS 106482) >>>> From intersection of Hwys 55 and 183 in Rocky, 6 miles East and 2 1/2 miles South to NW corner of property <<<<	4	65	93	2	\$3,300
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Lessee shall remove all old fences, down wire, and loose wire from the farm. Wire and fence debris may be buried on the farm at a location approved by the Real Estate Management Specialist. If desired, lessee may repair and become the owner of fences. Lessee shall not be responsible for removing wire that has been placed in gullies in past years. Fence and wire removal shall be completed by May 1, 2011.

**SPECIAL CONSERVATION LEASE**

11150	101693	LTS 3,4,9 & 10 & S/2SE/4 SEC 36-8N-17WIM (LESS IMPROVEMENTS) (SUBJ TO CM LS 106482) >>>> From intersection of Hwys 55 and 183 in Rocky, 7 miles East and 2 1/2 miles South to NE corner of property <<<<	5	87	62	49.42	\$2,500
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Lessee shall remove all old fences, down wire, and loose wire from the farm. Wire and fence debris may be buried on the farm at a location approved by the Real Estate Management Specialist. If desired, lessee may repair and become the owner of fences. Lessee will not be responsible for removing wire that has been placed in gullies in past years. Fence and wire removal shall be completed by May 1, 2011. Lessee may choose to manage the cropland areas for the production of permanent grasses. If so, the lessee will establish the grasses and maintain adequate residue to control erosion. Lessee shall control weeds, brush, and Mesquite on cropland areas where grasses are established. Grassed areas may not be returned to cropland the last year of the lease contract and possession of these areas will be surrendered on the last day of the contract term.

11151	103238	E/2NE/4 SEC 16-8N-14WIM (LESS IMPROVEMENTS) >>>> From intersection of Hwys 9 and 115 in Mt View, 2 miles North, 4 miles East and 2 1/2 miles North to SE corner of property <<<<	2	24	53	3	\$2,100
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11152	104622	NW/4 SEC 35-10N-15WIM >>>> From intersection of Hwys 152 and 54 located 14 miles East of Cordell, 2 miles West and 1/2 mile North to SW corner of property <<<<	4	62	94	4	\$3,300
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**SPECIAL CONSERVATION LEASE**

11153	105345	S/2NE/4 & S/2N/2NE/4 SEC 10-8N-15WIM >>>> From intersection of Hwys 9 and 115 North in Mt View, 5 miles North, 1 mile West, and 1/2 mile North to SE corner of property <<<<	6	86	32	2	\$1,900
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Lessee shall establish a driveway to the farm at the Southeast corner of the farm. Lessee shall repair terraces, grade washes, and reseed or sprig grass where present road location has resulted in erosion. Work shall be completed by March 31, 2011.

11154	206252	NW/4 SEC 12-8N-20WIM >>>> From intersection of Hwys 55 and 44 in Sentinel, 5 1/2 miles West and 1 1/2 miles North to SW corner of property <<<<	0	4	152	4	\$4,900
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**WOODS COUNTY**

**Date and Time:** October 20, 2010 at 10:00 am  
**Place:** High Plains Vo-Tech  
 3921 34th St, Woodward, Oklahoma

Contract No	Lease No	Legal and Location Description	Est Cow Units	Est Acres Pasture	Est Acres Crop	Est Non Usable	Min. Annual Bid
11155	103082	SW/4 SEC 16-29N-18WIM >>>> From intersection of Hwys 64 and 50 North of Freedom, aka Camp Houston, 9 miles North, 3 miles NW on ranch road, and 1/2 mile North on trail road to South boundary of isolated and poorly accessible property <<<<	8	148.78	11.22	0	\$1,100
11156	103083	SE/4 SEC 16-29N-19WIM >>>> From intersection of Hwys 34 and 64 at Cimarron River Bridge, 8 1/4 miles North on Hwy 34, 5 miles East, 1 mile North and 1 mile West to SE corner of property <<<<	7	158	0	2	\$1,000
11157	205358	SE/4 SEC 13-29N-19WIM >>>> From intersection of Hwys 34 and 64 at Cimarron River Bridge, 8 1/4 miles North on Hwy 34, 6 miles East, 1 mile North and 1/2 mile East on pasture road to isolated and poorly accessible tract	7	160	0	0	\$900
11158	307028	S/2SW/4 & NW/4SW/4 SEC 21-27N-18WIM >>>> From intersection of Hwys 64 and 50 North of Freedom, aka Camp Houston, 1 1/2 miles West and 3/4 mile South to NE boundary of isolated and poorly accessible tract <<<<	5	119	0	1	\$600
11159	307031	E/2SW/4 SEC 10-28N-18WIM >>>> From intersection of Hwys 64 and 50 North of Freedom, aka Camp Houston, 7 miles North and 1/2 mile West on pasture road to isolated and poorly accessible tract <<<<	4	80	0	0	\$400

**WOODWARD COUNTY**

**Date and Time:** October 20, 2010 at 10:00 am  
**Place:** High Plains Vo-Tech  
 3921 34th St, Woodward, Oklahoma

Contract No	Lease No	Legal and Location Description	Est Cow Units	Est Acres Pasture	Est Acres Crop	Est Non Usable	Min. Annual Bid
11160	101708	SE/4 SEC 36-22N-17WIM >>>> From intersection of Hwy 412 and Cedardale blacktop, approx 11 1/2 miles East of Mooreland, 3 miles South, 1 mile East, 1 mile South, 1/2 mile East, 1 mile South and continuing approx 1/2 mile South on an oil and gas roadway to North boundary of isolated, limited access property <<<<	7	160	0	0	\$1,500

**SPECIAL CONSERVATION LEASE**

11161	101712	LTS 1,2,3,4 & 5 & SW/4SE/4 & SW/4 SEC 36-25N-17WIM >>>> From intersection of Hwy 281 and Belva blacktop located approx 1 1/2 miles South of the Cimarron River Bridge South of Waynoka, 3 1/2 miles West, 6 miles North, 2 1/2 miles West and 1 mile North to SW corner of property <<<<	14	318.65	0	0	\$4,000
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Successful bidder will be required to remove cedars growing on the property Cedars will be cut and stacked, making sure stump is cut at or below ground level. Cedar cutting must be completed and reported to the RMS in charge no later than September 1, 2011. The lessee is responsible for all cost to complete work.

11162	101801	NW/4 SEC 16-21N-21WIM >>>> From intersection of Hwy 34 and Sharon-Shattuck blacktop at Sharon, 7 miles West and 1 1/2 miles North to SW corner of property <<<<	7	160	0	0	\$1,500
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**SPECIAL CONSERVATION LEASE**

11163	103233	NW/4 SEC 36-20N-22WIM >>>> From Harmon, 2 miles North and 3 miles East to NW corner of property <<<<	6	160	0	0	\$1,300
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Successful bidder will be required to remove cedars growing on the property. Cedars will be cleared and/or cut, making sure stump is cut at or below ground level. Cedar removal must be completed and reported to the RMS in charge no later than September 1, 2011. The lessee is responsible for all cost to complete work.

## SPECIAL CONSERVATION LEASE

11164	104468	NW/4 SEC 16-24N-20WIM >>>> From intersection of 9th Street and Oklahoma Avenue in Woodward, 8 miles North, 2 miles East and 1/2 mile North to SW corner of property <<<<	8	160	0	0	\$1,700
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**Successful bidder will be required to remove cedars growing on the property. Cedars will be cleared and/or cut, making sure stump is cut at or below ground level. Cedar removal must be completed and reported to the RMS in charge no later than September 1, 2011. The lessee is responsible for all cost to complete work.**

## SPECIAL CONSERVATION LEASE

11165	205372	NE/4 & SW/4 SEC 13-24N-21WIM (SUBJ TO 1.92AC ESMT) >>>> From 9th Street and Oklahoma Avenue in Woodward, 8 miles North and 1/2 mile West to SE corner of SW/4 <<<<	16	318.08	0	1.92	\$3,300
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**Successful bidder will be required to remove cedars growing on the property. Cedars will be cleared and/or cut, making sure stump is cut at or below ground level. Cedar removal must be completed and reported to the RMS in charge no later than September 1, 2011. The lessee is responsible for all cost to complete work.**

11166	307002	NW/4NE/4 & S/2NE/4 SEC 17 & S/2N/2 & NW/4NE/4 SEC 20 & NE/4NW/4 & S/2NW/4 & S/2 SEC 21 & NW/4SW/4 SEC 22-25N-17WIM >>>> From Mooreland, 10 miles North on Hwy 50, 2 miles East, 4 miles North and 5 to 5 1/2 miles East to isolated and poorly accessible tract <<<<	19	800	0	0	\$3,600
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11167	409001	N/2SW/4 & SE/4SW/4 SEC 14-26N-18WIM >>>> From Cimarron River Bridge at Freedom, approx 1 1/2 miles South on Hwy 50 and 1 mile East on oil and gas roadway to isolated and poorly accessible tract <<<<	3	120	0	0	\$600
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11168	409003	LTS 5 & 9 SEC 4 & E/2NW/4 & SE/4 SEC 7 & W/2NW/4 & N/2SW/4 & SE/4 SEC 8-25N-17WIM >>>> From Mooreland, 13 miles North on Hwy 50, 2 miles East, 1 mile North, 1 mile East, 1 mile North, 1/2 mile East and continuing approx 2 1/2 miles East on oil and gas and ranch road to isolated and poorly accessible tract <<<<	16	581.3	0	0	\$2,900
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## SPECIAL CONSERVATION LEASE

11169	409010	N/2NW/4 SEC 28-22N-18WIM >>>> From Mooreland, 3 1/2 miles East on Hwy 412 to Curtis Cemetery and 5 miles South to NW corner of property <<<<< <b>Successful bidder will be required to remove cedars growing on the property. Cedars will be cut and stacked, making sure stump is cut at or below ground level. Cedar cutting must be completed and reported to the RMS in charge no later than September 1, 2011. The lessee is responsible for all cost to complete work.</b>	4	80	0	0	\$900
11170	409012	SE/4SW/4 SEC 21 & E/2NW/4 & N/2SW/4 & SW/4SW/4 SEC 28-24N- 18WIM >>>> From Mooreland, 6 miles North on Hwy 50, 1 mile East and continuing approx 2 miles East on oil and gas right of way road to West boundary of isolated and poorly accessible tract <<<<<	8	240	0	0	\$1,500
11171	409027	LTS 2,5,6,7 & SW/4NE/4 & SE/4NW/4 SEC 6-26N-18WIM >>>> From Cimarron River Bridge South of Freedom, 2 miles South on Hwy 50, 3 miles West, 1 mile North and approx 1 mile North on oil and gas right of way road and pasture roads to isolated and poorly accessible tract <<<<<	6	230.22	0	0	\$1,000
11172	409033	NE/4SE/4 SEC 18-26N-19WIM >>>> From Cimarron River Bridge South of Freedom, 3 miles South on Hwy 50, 8 1/4 miles West, 2 miles North and approx 3/4 mile Southeasterly on pasture road to isolated and poorly accessible tract <<<<<	1	40	0	0	\$200

## SPECIAL CONSERVATION LEASE

11173	409036	NE/4NW/4 & SW/4NW/4 SEC 11-20N- 20WIM >>>> From Sharon, 3 miles South on Hwy 34 and 1 1/4 miles East <<<<< <b>Successful bidder will be required to remove cedars growing on the property. Cedars will be cut and stacked, making sure stump is cut at or below ground level. Cedar cutting must be completed and reported to the RMS in charge no later than Sept. 1, 2011. The lessee is responsible for all the cost to complete work.</b>	3	80	0	0	\$700
11174	409250	SE/4NE/4 & N/2SE/4 SEC 10-26N- 19WIM >>>> From Cimarron River Bridge South of Freedom, 3 miles South on Hwy 50, 6-1/4 West, 2 North, 1-1/2 East, 1/4 North to the Southwest corner of lease<<<<<	3	120	0	0	\$500

11175	409251	NE/4 & S/2NW/4 & NW/4NW/4 & N/2S/2 SEC 12-26N-19WIM >>>> From Cimarron River Bridge South of Freedom, 2 miles south on Hwy 50, 3 miles West, about 3/4 mile North, then continue Northerly about 1/2 mile on well road to the Southeast corner of lease.	11	440	0	0	\$2,000
11176	511014	SE/4NE/4 & N/2SE/4 SEC 14-25N-18WIM >>>> From Mooreland, 13 miles North on Hwy 50, 3 miles East, 1 mile North, 1 mile East and approx 1/4 mile NE on oil and gas right of way roadway to isolated and poorly accessible tract	3	120	0	0	\$1,600
11177	511019	SE/4SE/4 SEC 18-26N-19WIM >>>> From Cimarron River Bridge South of Freedom, 3 miles South on Hwy 50, 8 1/4 miles West, 2 miles North and approx 3/4 mile SE on pasture road to isolated and poorly accessible tract	1	40	0	0	\$1,000
11178	715004	SW/4 SEC 2-24N-17WIM (LESS .06AC 715055) >>>> From Mooreland, 10 miles North on Hwy 50, 4 miles East, 1 mile North and 7 miles East to SW corner of property <<<<	4	159.94	0	0	\$700
11179	715006	LT 4 OF NW/4 SEC 5-24N-17WIM >>>> From Mooreland, 10 miles North on Hwy 50, 4 miles East, 1 mile North, 4 miles East and approx 1/4 mile North on pasture road to isolated and poorly accessible tract <<<<	1	48.09	0	0	\$200

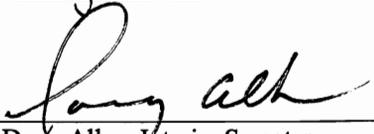
STATE OF OKLAHOMA        )  
                                      )    ss  
COUNTY OF OKLAHOMA    )

I hereby certify that the foregoing Monthly Summaries are a true, full and correct report of the actions of the Secretary to the Commissioners of the Land Office taken pursuant to Resolution of the Commissioners of the Land Office adopted the 17th day of December, 1968 and subsequent Resolution adopted the 1st day of March 1988, amended April 12, 1988.

WITNESS my hand and official signature this 30<sup>th</sup> day of August 2010.

(SEAL)



  
\_\_\_\_\_  
Doug Allen, Interim Secretary

## COMMISSIONERS OF THE LAND OFFICE

### REGULAR MEETING MINUTES

THURSDAY, DECEMBER 9, 2010 AT 2:00 P.M.  
GOVERNOR'S LARGE CONFERENCE ROOM  
STATE CAPITOL BUILDING – SECOND FLOOR  
OKLAHOMA CITY, OKLAHOMA

Notice was posted online with the Secretary of State on November 2, 2010. Public notice was also posted on the Commissioners of the Land Office website and at the Commissioners of the Land Office and Governor's Large Conference Room of the State Capitol Building on Tuesday December 7, 2010 before 2 p.m.

#### PRESENT:

Honorable Jari Askins, Lt. Governor and Vice-Chair  
Honorable Steve Burrage, State Auditor & Inspector and Member  
Honorable Sandy Garrett, State Superintendent of Public Instruction and Member  
Honorable Terry Peach, President State Board of Agriculture and Member

#### ABSENT:

Honorable Brad Henry, Governor and Chair

#### CLO STAFF PRESENT:

Douglas B. Allen, Secretary  
Janet Henthorn, Chief of Staff  
Sarah Evans, Human Resources Director  
Terri Watkins, Director of Communications  
Guy Hurst, General Counsel  
Julie Buratti, Assistant General Counsel  
Geoff Long, Assistant General Counsel  
Keith Kuhlman, Director of the Real Estate Management Division  
Gloria Rennels, Accounting Division  
Dave Shipman, Director of Minerals Management Division  
Phyllis Bolt, Director of Investments

#### VISITORS:

Terri Silver, OKPTA, OSSBA  
Dee Niles, KPMG  
Sarah Reed, KPMG  
Gary Jones, State Auditor and Inspector-Elect  
Randy McLeran, State Department of Education  
Jim Dupre', self-employed  
Brent Burnett, RV Kuhns & Associates  
Shawn Ashley, E-Capitol.net

The meeting was called to order at 2:00 p.m., chaired by Lt. Governor Askins.

Henry:	Absent
Askins:	Present
Burrage:	Present
Garrett:	Present
Peach:	Present

**1. Approval of Minutes for Regular Meeting Held September 9, 2010**

This agenda item was presented by Secretary Douglas B. Allen. A Motion was made by Commissioner Burrage and seconded by Commissioner Peach to approve the minutes of the September 9, 2010 meeting.

Askins:	Aye	
Burrage:	Aye	<i>Motion Carried</i>
Garrett:	Aye	
Peach:	Aye	

**2. Secretary's Comments**

*1. CLO Mineral and Real Estate Auctions* – Secretary Allen reported that the September Oil and Gas Auction generated \$16,007,014.23 for the schools, colleges and universities. The December Oil and Gas Auction's total bid amount was \$20,542,720.68 which means that \$10,658,967.13 will be passed to schools and colleges in 2011. The total amount of lease bonus for the first half of the fiscal year was approximately \$31 million.

Secretary Allen reported that the Real Estate Auctions went very well this fall. He attended the auctions in Stillwater, Woodward and Enid. He commended the excellent work by CLO staff during the auctions. A total of 145,934 acres were leased and the total amount earned was \$2.1 million. This was \$317,000 over the appraised value.

**3. Presentation of Investment Performance Report by RV Kuhns & Associates.**

Brent Burnett, RV Kuhns & Associates, thanked the Commissioners for entrusting them with the oversight and management of CLO's fund.

Burnett reported that the third quarter (QE3) performance was strong, with a 7.3% return which brought the year to date value to 9.3%. This translates into a \$150 million increase calendar year to date.

Referring to page 14 of the Investment report, Burnett talked briefly about spreads because it had strong importance to the overall performance of the fund. The CLO, under direction of the Commissioners, was able to take advantage of the spread compression by positioning itself early on.

Through September of 2010, the fund yielded 3.67%. With a 3-4% target, the fund is well within the desired range of income. Over a one year period it has earned more than 5%.

Reviewing the October month end report, commodities and equities were up substantially. Assets moved in similar directions based on macro level concerns which were also alleviated in October. The total fund in October returned 2%, which on a monthly basis was a very solid return. This brought the total fund performance to 11.8% calendar year to date.

RV Kuhns had no significant manager level concern with the fund and was comfortable with the current asset allocation. The last couple of years the fund achieved current yield and total return with hopes to maintain that in the future. The next steps include renewing the asset allocation to determine if a rebalancing is appropriate.

Commissioner Burrage asked how likely it was that a money manager would acquire an asset that is contrary to the CLO's investment portfolio. Burnett said that in terms of acquiring outside the policy, that does not happen very often. Most managers are very transparent and if there is ever a question then the manager will ask for clarification.

#### **4. Presentation of Independent Audit Report by KPMG.**

Sarah Reed, Engagement Manager, reported the conclusion of the Independent Audit report. Reed stated that overall the CLO performed well. The audit was performed under GAAS and GAGAS. The objective was reasonable, not absolute, assurance that the financial statements were free of material misstatements. Samples were selected to assure the material was not financially misstated. KPMG discussed with management its judgments about the quality, not just the acceptability, of the Agency's accounting principles as applied in its financial reporting.

Dee Niles, Engagement Manager, continued with the presentation, reporting that a few adjustments were made to get the cash basis to GAAP standards. There were no material weaknesses this year. There was one deficiency to financial statements which was a reporting issue not an accounting issue. Management is putting procedures in place to correct this. This was not a great concern to KPMG, but Niles wanted the Commissioners to be aware of it. Niles disclosed the auditors' fees to be \$47,825.

Two years ago the Texoma property was sold as partial cash sale with a notes receivable for the balance. Because there were two pieces, part of that gain should have been reported yearly as the note was being paid off. This discrepancy on the financial reporting will show up every year until the note is paid off, and Niles wanted to make sure the Commissioners were aware of this.

Commissioner Garrett asked how much the cash piece was worth. Commissioner Burrage replied that it was \$5.6 million out of \$12 million. Commissioner Burrage asked Niles who imputed the interest rate of 8% on the \$9 million. Niles replied that it was before KPMG began auditing the CLO.

A MOTION was made by Commissioner Burrage and seconded by Commissioner Peach to accept the Independent Audit report by KPMG.

Askins: Aye  
 Burrage: Aye                    *Motion Carried*  
 Garrett: Aye  
 Peach: Aye

**5. Continuous Easements**

Lease No.	Easement No.	Legal Description	Lessee
715026 Cimarron County	8874	Sec. 28-5N-5ECM	Jerry Farmer

Keith Kuhlman, Director of Real Estate Management presented this agenda item. The Oklahoma Department of Transportation has made a request to purchase a .53 acre easement for highway right of way for the consideration of \$500.00. The appraisal was reviewed by Randy Schreiner and Keith Kuhlman.

Lease No.	Easement No.	Legal Description	Lessee
102061 Cimarron County	8875	Sec. 16-5N-5ECM	R H James

The Oklahoma Department of Transportation has made a request to purchase a .34 acre easement for highway right of way for the consideration of \$500.00. The appraisal was reviewed by Randy Schreiner and Keith Kuhlman.

Lease No.	Easement No.	Legal Description	Lessee
715036 Cimarron County	8876	Sec. 4-5N-5ECM	Bryan Trantham

The Oklahoma Department of Transportation has made a request to purchase a 4.21 acre easement for highway right of way for the consideration of \$4,070.00. The appraisal was reviewed by Randy Schreiner and Keith Kuhlman.

Lease No.	Easement No.	Legal Description	Lessee
102213 Lincoln County	8882	NW/4 Sec. 20-14N-3EIM	Edwin Henslee

The Oklahoma Department of Transportation has made a request to purchase a 1.87 acre easement for highway right of way for the consideration of \$4,250.00. The appraisal was reviewed by Tom Drake and Keith Kuhlman.

The Director of the Real Estate Management Division recommended approval of the continuous easements

A MOTION was made by Commissioner Peach and seconded by Commissioner Garrett to approve the continuous easement.

Askins:	Aye	
Burrage:	Aye	<i>Motion Carried</i>
Garrett:	Aye	
Peach:	Aye	

#### 6. Commercial Lease Contract Amendment

Lease No.	Lessee	Legal Description
106282 Pottawatomie County	Whataburger Restaurants LP, a Texas Limited Partnership	.91 acres in the NE/4SE/4 Sec. 36-11N-3EIM

Keith Kuhlman, Director of Real Estate Management presented this agenda item. This long-term commercial lease contract was granted in April 1997. The lease was recently assigned to Whataburger Restaurants by former lessee Skyloft III, LLC. Staff has recommended that as part of the agreement to assign the lease, the lease contract be amended to change the indices that escalate the rental throughout the term of the contract.

Currently the contract rental is escalated based upon the change in the Oklahoma General Business Index (OGBI) which is published by the University of Oklahoma. The OGBI is not consistently updated, with lag times of reporting data up to one year. The staff recommends amending the lease contract to cease using the OGBI and in its place escalate the rentals based upon the Consumers Price Index. This will amend sections 3.1 and 3.2.1 of the contract.

The Director of the Real Estate Management Division recommended the contract amendment be approved. A MOTION was made by Commissioner Burrage and seconded by Commissioner Garrett to amend sections 3.1 and 3.2.1 of the contract with Whataburger Restaurants LP, a Texas Limited Partnership.

Askins: Aye  
 Burrage: Aye                    *Motion Carried*  
 Garrett: Aye  
 Peach: Aye

**7. Request to Appraise Land for Sale**

Legal Description	County
.83 Acres in NW/4NW/4 Sec. 36-13N-6EIM	Lincoln

Keith Kuhlman, Director of Real Estate Management presented this agenda item. This property was originally sold in December 1985. The property was sold with a Reversion Clause which states:

“Should the above described homesite conveyed by this patent cease to be used as a place of domicile, or abandoned, then title to the land shall revert to the Trust Fund which owned it at the time of sale”.

The property has not been used as a residence or lived in for at least 4 years and therefore was taken back into inventory in July, 2010. There is a small home and two (2) outbuildings on the property. The adjoining school land was sold in 1996, leaving this small tract segregated from any larger CLO holdings.

A purchaser has expressed an interest in having the property sold at auction.

The Director of the Real Estate Management Division recommended this property be appraised for sale using CLO staff appraisers due to the small size of the tract and nominal value of the property.

Commissioner Burrage asked if it was landlocked. Kuhlman replied that it was not and was located on a county road. Burrage asked why in-house appraisers would be used contrary to the Agency’s rules. Kuhlman clarified that it would be contrary to the policy the Commissioners adopted but using in-house appraisers would be beneficial because the cost of outside appraisers plus the cost of land may be greater than the property is worth. The land is probably worth about \$3,000.00 and the improvements might not hold any value.

Commissioner Peach asked if we used three outside appraisers and it cost \$3,000.00 and if the property cost \$3,000.00 then it would go up for sale at about \$6,000.00 and it just might take longer to sell. Kuhlman agreed that would be the case.

Commissioner Garrett asked if there was a package deal with other properties in Pottawatomie county that needed to be appraised. Kuhlman said that there was not and the reason it would cost so much for the appraisers was because they would have to come from outside the county.

A MOTION was made by Commissioner Peach and seconded by Commissioner Burrage to have the appraisal done and continue with the policy set in the past using three independent appraisers.

Askins: Aye  
 Burrage: Aye                      *Motion Carried*  
 Garrett: Aye  
 Peach: Aye

**8. Soil Conservation Projects**

The following capital improvement soil conservation projects, which are paid out of permanent funds, are submitted for approval.

Lease No. & County	Legal Description	Practice	Cost	Lessee
101785 Greer County	All of NW/4 Sec. 36-7N-21WIM laying West of the East row line of the 4 lane Hwy 6 (Subj to 21.96 acre esmt).	Drill water well test holes. Drill, case & complete water well. Pull surface casing & plug existing well.	\$4,300.00	Austin Barnes
817153 & 817155 Woodward County	NW/4 & SW/4 Sec. 33-23N-17WIM	Drill, case and complete water well	\$2,500.00	Jeff McIntosh
715026 Cimarron County	SW/4 Sec. 28-5N-5ECM	Drill, case and complete water well	\$6,750.00	Jerry Farmer

The Director of the Real Estate Management Division recommended approval of the capital improvement projects. A MOTION was made by Commissioner Burrage and seconded by Commissioner Peach to approve the capital improvement projects.

Askins: Aye  
 Burrage: Aye                      *Motion Carried*  
 Garrett: Aye  
 Peach: Aye

**9. Consent Agenda – Request Approval of August, September and October 2010 Agency Monthly Division Summary of Activities.**

*The Agenda items presented on the Consent Agenda are considered as one item for voting purposes. The Consent Agenda includes items that are statutorily or constitutionally required to be performed by the Commissioners of the Land Office or are administrative in nature, which are done as a routine action by the Commissioners of the Land Office. If any member of the Commission or any member of the public requests a particular item or items to be considered individually, the matter or matters shall be considered individually.*

Secretary Allen presented this agenda item. All content was routine in nature.

*Accounting Division*

1. August 2010
  - a. Apportionment
  - b. Claims Paid (routine)
  - c. Claims Paid for Investment Fees from Gains on Investments
2. September 2010
  - a. Apportionment
  - b. Claims Paid (routine)
  - c. Claims Paid for Investment Fees from Gains on Investments
3. October 2010
  - a. Apportionment
  - b. Claims Paid (routine)

*Minerals Management Division*

1. August 2010
  - a. Summary for 7/21/10 Oil and Gas Lease Sale
  - b. Awards to High Bidders for the 7/21/10 Oil and Gas Lease Sale
  - c. Notice for 9/22/10 Oil and Gas Lease Sale
  - d. Assignments of Oil and Gas Mining Leases
  - e. Seismic Exploration Permits
  - f. Division Orders
2. September 2010
  - a. Summary for 9/22/10 Oil and Gas Lease Sale
  - b. Tabulation for the 9/22/10 Oil and Gas Lease Sale
  - c. Assignments of Oil and Gas Mining Leases
  - d. Seismic Exploration Permits
  - e. Division Orders
3. October 2010
  - a. Notice for 12/01/10 Oil and Gas Lease Sale
  - b. Assignments of Oil and Gas Mining Leases
  - c. Seismic Exploration Permits
  - d. Division Orders

*Real Estate Management Division*

1. August 2010
  - a. Lease Assignments
  - b. Assignment of Easement
  - c. Short Term Commercial Lease Assignment
  - d. Return of Sale - Easements
  - e. 20 Year Easements
  - f. Renewed Easements
  - g. Limited Term Right of Entry Permit No.100937
  - h. Amended Easements
  - i. Soil Conservation Projects
  - j. Term Irrigation Permit
2. September 2010
  - a. Long Term Commercial Lease Assignment
  - b. Return of Sale - Easements
  - c. Renewed Lease - Saltwater
  - d. Renewed Easements
  - e. Soil Conservation Projects
  - f. New Short Term Commercial Leases
3. October 2010
  - a. Surface Lease Assignments
  - b. Return of Sale - Easements
  - c. 20 Year Easement
  - d. Renewed Easement
  - e. Limited Term Right of Entry Permit No. 100971
  - f. New Short Term Commercial Lease
  - g. Patent Issued on Land Sale
  - h. 2010 Fall Lease Auction Results

Commissioner Burrage asked how the technology initiative with MY Consulting was going. Trey Ramsey, Director of Information Systems, reported that it was going great. Phase I, research and development, has been completed, which included interviews with the staff. MY Consulting is moving into the actual development of the software and screen shots, and programs will be given to CLO for review by January. BOK has worked well with the CLO by supplying investment data in a compatible format to be integrated into the system for necessary reporting purposes.

Commissioner Peach asked whether the increase in seismic exploration activity was primarily in oil or natural gas. Dave Shipman, Director of the Minerals Division, replied that the activity was mostly out West in the natural gas areas. These areas used to be considered natural gas, but now wells are being drilled horizontally to obtain liquids.

Commissioner Burrage commended the staff for reporting the financials and investments in a readable format.

Secretary Allen recommended the approval of the consent agenda. A MOTION was made by Commissioner Peach and seconded by Commissioner Garrett to approve the consent agenda.

Askins:	Aye	
Burrage:	Aye	<i>Motion Carried</i>
Garrett:	Aye	
Peach:	Aye	

**10. Financial Information Regarding Investments and Monthly Distributions (for informational purposes only).**

- a. Market Value Comparison through August 31, 2010
- b. July 2010 Income, Distributed August 25, 2010
- c. Statement of Assets, Liabilities, and Trust Reserve for August 31, 2010
- d. Schedule of Income, Distributions and Changes in Fund Balance for the month of August 2010
- e. Market Value Comparison through September 30, 2010
- f. August 2010 Income, Distributed September 24, 2010
- g. Statement of Assets, Liabilities, and Trust Reserve for September 30, 2010
- h. Schedule of Income, Distributions and Changes in Fund Balance for the month of September 2010
- i. Quarterly Revenue and Distributions-Modified Cash Basis Period ended September 30, 2010
- j. Market Value Comparison through October 31, 2010
- k. September 2010 Income, Distributed October 25, 2010
- l. Statement of Assets, Liabilities, and Trust Reserve for October 31, 2010
- m. Schedule of Income, Distributions and Changes in Fund Balance for the month of October 2010

Lt. Governor Askins thanked the staff and Commissioners for their work during the past difficult four years. There have been great leaps forward. The staff is what has made this happen and is carrying it forward. On behalf of all the Commissioners, Askins thanked the staff for not only staying the course, but believing that the course could get better. Commissioner Peach commented that it was remarkable that the staff accepted a huge change when many times change brings a huge push back.

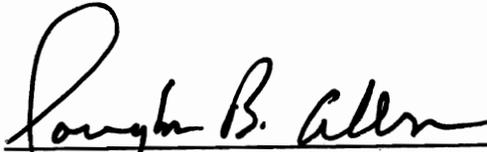
Secretary Allen thanked the Commissioners for their support and public service, announcing that it was a privilege and honor to work with them. Allen thanked Commissioner Garrett and Lt. Governor Askins for all areas of their service over the years. The people of Oklahoma have been tremendously blessed.

Governor Henry entered at 2:37 p.m.

A MOTION was made by Governor Henry and seconded by Commissioner Burrage to adjourn the meeting.

Henry: Aye  
Askins: Aye  
Burrage: Aye  
Garrett: Aye  
Peach: Aye

*Motion Carried*

  
\_\_\_\_\_  
DOUGLAS B. ALLEN, SECRETARY

The meeting was adjourned at 2:38 p.m.

I HEREBY CERTIFY that the foregoing is a true, full and correct report of said meeting.

WITNESS my hand and official signature this 22<sup>nd</sup> day of December, 2010.



  
\_\_\_\_\_  
CHAIRMAN

  
\_\_\_\_\_  
Douglas B. Allen

**ACCOUNTING DIVISION**  
**MONTHLY SUMMARY**

AUGUST 1, 2010 – AUGUST 31, 2010

 BY: *Gloria Rennels*  
 GLORIA RENNELS, ASSISTANT DIRECTOR OF ACCOUNTING

Apportionment for the Month of July 2010 (Distributed to Beneficiaries During August 2010)

	<u>Jul-10</u>	<u>CUMULATIVE FY 11</u>	<u>CUMULATIVE FY 10</u>	<u>% INCREASE -DECREASE OVER FY 2010</u>
Common School Earnings	10,066,367.00	15,540,141.00	11,088,190.00	40.15%
Average Daily Attendance	610,019	610,019	603,410	1.10%
Apportionment Per Capita	\$16.50	\$25.47	\$18.38	38.63%
<b>Colleges:</b>				
Educational Institutions	1,981,992.00	3,249,368.00	2,448,621.00	
University of Oklahoma	855,798.00	1,050,841.00	456,282.00	
University Preparatory	138,252.00	286,769.00	283,262.00	
Oklahoma State	352,961.00	478,266.00	246,627.00	
Normal Schools	143,639.00	336,716.00	401,047.00	
Langston	711,938.00	801,497.00	192,325.00	
<b>Total Colleges</b>	<b>4,184,580.00</b>	<b>6,203,457.00</b>	<b>4,028,164.00</b>	<b>54.00%</b>
<b>Total Educational</b>	<b>14,250,947.00</b>	<b>21,743,598.00</b>	<b>15,116,354.00</b>	<b>43.84%</b>
<b>Public Building</b>	<b>125,104.00</b>	<b>913,406.00</b>	<b>1,673,909.00</b>	

The following claims were approved for payment by the Secretary and are routine in nature.

Columbian Life Insurance Co	Payroll Withholdings	\$	233.25
Allen, Douglas B	Travel & Subsistence		247.50
Brownsworth, G J	Travel & Subsistence		453.00
Brownsworth, G J	Travel & Subsistence		489.40
Cruse, Noel Z	Travel & Subsistence		83.50
Drake, Tom	Travel & Subsistence		763.50
Eike, T D	Travel & Subsistence		843.00
Evans, Floyd	Travel & Subsistence		132.00
Foster, Chris	Travel & Subsistence		754.78
Hake, Daniel R	Travel & Subsistence		132.20
Hunter, Michael J	Travel & Subsistence		120.15
Robison, S C	Travel & Subsistence		675.50
Schreiner, R W	Travel & Subsistence		148.50
Spurgeon, James	Travel & Subsistence		71.00
Oklahoma Bar Association	Advertising		75.00
Oklahoma Press Service Inc	Real Estate Advertising		395.19
Oklahoma Press Service Inc	Mineral Advertising		3,437.95
JP Morgan Chase Bank Na	Data Processing Supplies		173.64
Eureka Water Company	Office Supplies		260.07

Garvin County Community Living Cntr Inc	Office Supplies	330.00
JP Morgan Chase Bank Na	Office Supplies	189.99
Staples Contract & Commercial Inc	Office Supplies	141.72
Xpedx	Office Supplies	1,029.48
First National Center	Monthly Rental Charge	37,310.42
Paragon Building Associates	Monthly Rental Charge	4,163.58
Summit Business Systems Inc	Quarterly Rental Charge	165.00
Summit Business Systems Inc	Quarterly Maintenance	403.20
City of Oklahoma City	Miscellaneous Fees	30.00
American Assoc Of Professional Landman	Membership Fees	100.00
Oklahoma Society of CPA's	Registration Fees	338.00
State Auditor And Inspector	Registration Fees	150.00
McLain Chitwood Office Products Inc	Communication Equipment	34.29
JP Morgan Chase Bank Na	Data Processing Software	49.95
JP Morgan Chase Bank Na	Office Equipment	419.99
A T & T	Information Services	49.95
Bloomberg Financial Markets LP	Information Services	5,700.00
Central Oklahoma Telephone	Information Services	79.90
Cowboy Telephone Inc	Information Services	91.90
Omega Wireless	Information Services	50.00
Omega Wireless	Information Services	50.00
Panhandle Telephone Coop Inc	Information Services	99.98
Pioneer Telephone Co-Op Inc	Information Services	245.70
West Group	Information Services	1,549.54
West Group	Information Services	1,015.05
Herndon Map Serv	Library Resources	2,760.00
Oklahoma Petroleum Directory	Library Resources	100.00
West Group	Library Resources	23.00
Heidelberger Outdoor Advertising	Printing Service	250.02
JP Morgan Chase Bank Na	Printing Service	15.00
Armstrong Relocation	Professional Service (Misc)	37,563.13
Cobb Engineering Company	Professional Service (Misc)	4,003.00
Fred's Sign Company Inc	Professional Service (Misc)	587.00
Mac Systems Inc	Professional Service (Misc)	667.00
A T & T	Telephone Service	182.94
Central Oklahoma Telephone	Telephone Service	56.22
Panhandle Telephone Coop Inc	Telephone Service	80.68
Pioneer Telephone Co-Op Inc	Telephone Service	243.40
Galt Foundation	Temporary Personnel Service	1,101.87
Office Of State Finance	State Agencies – Centrex	567.50
Employees Benefits Council	Sooner-Flex	212.85
Department Of Central Services	Miscellaneous State Agencies	100.00
Office Of State Finance	Miscellaneous State Agencies	24,953.34
Office Of State Finance	Miscellaneous State Agencies	324.88
State Treasurer	Miscellaneous State Agencies	2.00
Department of Central Services	State Agencies – Printing	117.00
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Total Regular Claims Paid in August 2010		\$ 137,187.60

## Claims paid for investment fees from gains on investments:

Brookfield Investment Management Inc	Quarterly Manager Fees	\$	48,212.00
Lord Abbett & Co LLC	Quarterly Manager Fees		9,570.61
TCW Asset Management Company	Quarterly Manager Fees		71,556.84
Total Investment Claims Paid in August 2010		\$	129,339.45

**SEPTEMBER 1, 2010 – SEPTEMBER 30, 2010**

## Apportionment for the Month of August 2010 (Distributed to Beneficiaries During September 2010)

	Aug-10	CUMULATIVE FY 11	CUMULATIVE FY 10	% INCREASE -DECREASE OVER FY 2010
Common School Earnings	5,697,984.00	21,238,125.00	15,682,891.00	35.42%
Average Daily Attendance	610,019	610,019	603,410	1.10%
Apportionment Per Capita	\$9.34	\$34.82	\$25.99	33.96%
Colleges:				
Educational Institutions	1,204,172.00	4,453,540.00	3,453,646.00	
University of Oklahoma	273,263.00	1,324,104.00	648,296.00	
University Preparatory	149,941.00	436,710.00	404,992.00	
Oklahoma State	137,974.00	616,240.00	351,844.00	
Normal Schools	176,631.00	513,347.00	555,178.00	
Langston	101,476.00	902,973.00	273,755.00	
Total Colleges	2,043,457.00	8,246,914.00	5,687,711.00	45.00%
Total Educational	7,741,441.00	29,485,039.00	21,370,602.00	37.97%
Public Building	125,104.00	1,038,510.00	1,802,113.00	

The following claims were approved for payment by the Secretary and are routine in nature.

American General Life Ins Co	Payroll Withholdings	\$	138.68
Assurity Life Insurance Co	Payroll Withholdings		83.20
Columbian Life Insurance Co	Payroll Withholdings		466.50
Conseco Health Insurance	Payroll Withholdings		248.60
Federal Reserve Bank of Minneapolis	Payroll Withholdings		200.00
National Teachers Associates Life Ins Co	Payroll Withholdings		37.50
Okla Employees Credit Union	Payroll Withholdings		4,944.36
Okla Public Employees Assoc	Payroll Withholdings		330.00
Oklahoma College 529 Savings Plan	Payroll Withholdings		100.00
United Way of Central Oklahoma Inc	Payroll Withholdings		672.00
Allen, Douglas B	Travel & Subsistence		134.00
Brownsworth, G J	Travel & Subsistence		626.20

Drake, Tom	Travel & Subsistence	397.00
Foster, Chris	Travel & Subsistence	1,569.78
Hermanski, David Alan	Travel & Subsistence	799.50
Robison, S C	Travel & Subsistence	723.94
Spurgeon, James	Travel & Subsistence	465.00
Oklahoma Press Service Inc	Real Estate Advertising	821.77
Oklahoma Press Service Inc	Mineral Advertising	300.00
Eureka Water Company	Office Supplies	159.30
JP Morgan Chase Bank Na	Office Supplies	154.29
Staples Contract & Commercial Inc	Office Supplies	1,617.72
BMI Systems Corp	Monthly Rental Charge	41.73
BMI Systems Corp	Monthly Rental Charge	2,350.24
First National Center	Monthly Rental Charge	18,655.21
OCE North America Inc	Monthly Rental Charge	144.55
Standley Systems Llc	Monthly Rental Charge	167.69
Amundsen Food Equipment	Office Equipment Repair	113.00
Simplex Grinnell	Security System	18,153.92
State Auditor And Inspector	Registration Fees	600.00
JP Morgan Chase Bank Na	Data Processing Software	377.32
A T & T	Information Services	49.95
Central Oklahoma Telephone	Information Services	39.95
Cowboy Telephone Inc	Information Services	45.95
Pangaea Inc	Information Services	3,660.00
Panhandle Telephone Co-Op Inc	Information Services	49.99
Pioneer Telephone Co-Op Inc	Information Services	122.85
Bancfirst Corp	Delivery Service	160.00
Bancfirst Corp	Professional Service (Misc)	905.44
Barbara A Ley, A Professional Corp	Professional Service (Misc)	1,466.00
Capers Jones & Associates LLC	Professional Service (Misc)	1,406.25
Freds Sign Company Inc	Professional Service (Misc)	125.00
MY Consulting Group Inc	Professional Service (Misc)	50,000.00
Tisdal & O'Hara PLLC	Professional Service (Misc)	6,111.25
A T & T	Telephone Service	181.12
Central Oklahoma Telephone	Telephone Service	28.12
Panhandle Telephone Coop Inc	Telephone Service	40.34
Pioneer Telephone Co-Op Inc	Telephone Service	121.70
Galt Foundation	Temporary Personnel Service	440.32
Galt Foundation	Temporary Personnel Service	2,445.79
Compsource Oklahoma	State Agencies - Insurance	17,003.00
Department of Central Services	State Agencies - Insurance	678.10
Office of Personnel Management	Merit System	1,474.05
Department of Central Services	Miscellaneous State Agencies	106.86
Office of State Finance	Miscellaneous State Agencies	35,133.61
Office of State Finance	Miscellaneous State Agencies	324.88
Total Regular Claims Paid in September 2010		\$ 177,713.52

## Claims paid for investment fees from gains on investments:

Bank of Oklahoma	Custodial Banker	\$	29,894.54
Aronson + Johnson + Ortiz Lp	Quarterly Manager Fees		48,008.00
Deprince Race & Zollo Inc	Quarterly Manager Fees		69,591.00
Dodge & Cox	Quarterly Manager Fees		85,922.00
Dodge & Cox	Quarterly Manager Fees		12,640.00
Fountain Capital Mgmt.	Quarterly Manager Fees		95,527.00
Fountain Capital Mgmt.	Quarterly Manager Fees		58,811.00
Guggenheim Partners Asset Management LLC	Quarterly Manager Fees		21,847.22
Nicholas-Applegate Capital Mgt	Quarterly Manager Fees		115,099.23
Silvercrest Asset Mgmt Group	Quarterly Manager Fees		57,737.00
Tradewinds Global Investors LLC	Quarterly Manager Fees		90,036.59
Turner Investment Partners	Quarterly Manager Fees		46,496.75
TCW Asset Management Company	Quarterly Manager Fees		39,861.86
Rainer Investment Management	Quarterly Manager Fees		71,013.56
J P Morgan Investment Management Inc	Quarterly Manager Fees		31,357.07
Hansberger Global Investors Inc	Quarterly Manager Fees		60,928.79
Urdang Securities Management Inc	Quarterly Manager Fees		91,919.81
Shenkman Capitol Management Inc	Quarterly Manager Fees		112,825.35
Cohen & Steers Capital Management Inc	Quarterly Manager Fees		110,235.00
Robeco Investment Management Inc	Quarterly Manager Fees		56,561.07

Total Investment Claims Paid in September 2010 \$ 1,306,312.84

**OCTOBER 1, 2010 – OCTOBER 31, 2010**

Apportionment for the Month of September 2010 (Distributed to Beneficiaries During October 2010)

	<u>Sep-10</u>	<u>CUMULATIVE FY 11</u>	<u>CUMULATIVE FY 10</u>	<u>% INCREASE -DECREASE OVER FY 2010</u>
Common School Earnings	8,874,026.00	30,112,151.00	20,710,817.00	45.39%
Average Daily Attendance	610,019	610,019	603,410	1.10%
Apportionment Per Capita	\$14.55	\$49.36	\$34.32	43.82%
Colleges:				
Educational Institutions	1,382,535.00	5,836,075.00	4,537,997.00	
University of Oklahoma	209,542.00	1,533,646.00	859,177.00	
University Preparatory	114,609.00	551,319.00	534,034.00	
Oklahoma State	94,389.00	710,629.00	467,398.00	
Normal Schools	217,323.00	730,670.00	724,254.00	
Langston	124,586.00	1,027,559.00	361,812.00	
Total Colleges	<u>2,142,984.00</u>	<u>10,389,898.00</u>	<u>7,484,672.00</u>	38.82%
Total Educational	<u>11,017,010.00</u>	<u>40,502,049.00</u>	<u>28,195,489.00</u>	43.65%
Public Building	<u>125,104.00</u>	<u>1,163,614.00</u>	<u>1,930,317.00</u>	

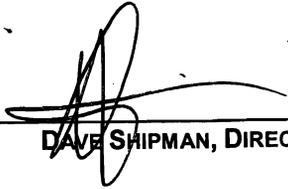
The following claims were approved for payment by the Secretary and are routine in nature.

American General Life Ins Co	Payroll Withholdings	\$	69.34
Assurity Life Insurance Co	Payroll Withholdings		41.60
Columbian Life Insurance Co	Payroll Withholdings		233.25
Conseco Health Insurance	Payroll Withholdings		124.30
Federal Reserve Bank Of Minneapolis	Payroll Withholdings		100.00
National Teachers Associates Life Ins Co	Payroll Withholdings		18.75
Okla Employees Credit Union	Payroll Withholdings		2,472.18
Okla Public Employees Assoc	Payroll Withholdings		165.00
Oklahoma College 529 Savings Plan	Payroll Withholdings		50.00
United Way of Central Oklahoma Inc	Payroll Withholdings		336.00
Cruse, Noel Z	Travel & Subsistence		91.50
Drake, Tom	Travel & Subsistence		625.50
Eike, T D	Travel & Subsistence		619.00
Evans, Sarah	Travel & Subsistence		36.00
Foster, Chris	Travel & Subsistence		773.72
Hermanski, David Alan	Travel & Subsistence		1,213.50
Robison, S C	Travel & Subsistence		430.00
El Nacional de Oklahoma	Advertising		39.00
Oklahoma Publishing Company	Advertising		1,012.97
Perry Publish Co/Blk Chronicle	Advertising		18.00
Oklahoma Press Service Inc	Real Estate Advertising		550.00
Oklahoma Press Service Inc	Mineral Advertising		2,514.90
Eureka Water Company	Office Supplies		159.67
Garvin County Community Living Cntr Inc	Office Supplies		270.00
Hake, Daniel R	Office Supplies		72.38
JP Morgan Chase Bank Na	Office Supplies		648.92
Summit Business Systems Inc	Office Supplies		37.00
Hake, Daniel R	Miscellaneous Rental Charge		11.00
BMI Systems Corp	Monthly Rental Charge		2,502.71
First National Center	Monthly Rental Charge		18,655.21
Oce North America Inc	Monthly Rental Charge		128.84
Summit Business Systems Inc	Quarterly Rental Charge		165.00
Summit Business Systems Inc	Quarterly Maintenance		403.20
City of Shawnee	Miscellaneous Fees		415.00
Cimarron County Conservation District	Registration Fees		75.00
JP Morgan Chase Bank Na	Registration Fees		100.00
State Auditor and Inspector	Registration Fees		300.00
Watkins, Terri Lee	Tuition Fees		99.00
JP Morgan Chase Bank Na	Data Processing Software		373.85
A & E Business Products	Office Machines		1,013.39
A T & T	Information Services		169.90
Bloomberg Financial Markets Lp	Information Services		5,700.00
Panhandle Telephone Co-op Inc	Information Services		49.99
Pioneer Telephone Co-op Inc	Information Services		102.72
West Group	Information Services		1,888.47
Bancfirst Corp	Delivery Service		160.00

Hurst, Guy L	Duplicating Service	17.44
Bancfirst Corp	Professional Service (Misc)	404.61
My Consulting Group Inc	Professional Service (Misc)	50,000.00
R V Kuhns & Associates Inc	Professional Service (Misc)	38,512.50
Tisdal & O'Hara PLLC	Professional Service (Misc)	2,996.25
Blue Mountain Inc	Soil Conservation Contractors	375.00
A T & T	Telephone Service	380.99
Panhandle Telephone Coop Inc	Telephone Service	40.28
Pioneer Telephone Co-Op Inc	Telephone Service	121.53
Galt Foundation	Temporary Personnel Service	1,774.08
Hake, Daniel R	LMT Postage	11.78
Employees Benefits Council	Sooner-Flex	190.37
Compsource Oklahoma	State Agencies - Insurance	100.00
Department of Central Services	State Agencies - Insurance	422.32
Department of Central Services	State Agencies - Insurance	7,420.20
Office of State Finance	Miscellaneous State Agencies	324.88
Department of Central Services	Miscellaneous State Agencies	6,289.50
Department of Central Services	Motor Pool	3,050.22
Department of Central Services	Motor Pool	4,536.00
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Total Regular Claims Paid in October 2010		\$ 162,003.71

**MINERALS MANAGEMENT DIVISION**  
**MONTHLY SUMMARY**

AUGUST 1, 2010 – AUGUST 31, 2010

 BY:   
**DAVE SHIPMAN, DIRECTOR**
**RE: SUMMARY FOR OIL & GAS LEASE SALE HELD ON 7/21/10:**

<u>TOTAL BONUS</u>	<u>\$5,730,764.08</u>
<u>TOTAL NET ACRES</u>	<u>7,222.89</u>
<u>AVG. PRICE PER ACRE</u>	<u>\$793.42</u>
<u>TOTAL TRACTS</u>	<u>238</u>
<u>TOTAL SUCCESSFUL BIDS</u>	<u>98</u>
<u>TOTAL UNSUCCESSFUL BIDS</u>	<u>35</u>
<u>TOTAL BIDS RECEIVED</u>	<u>133</u>
<u>TOTAL TRACTS NO BIDS</u>	<u>140</u>
<u>WITHDRAWN TRACTS</u>	<u>0</u>
<u>HIGH BID PER ACRE:</u>	<u>\$4,127.00</u>
<u>LOW BID PER ACRE:</u>	<u>\$25.00</u>
<u>TOTAL BIDS – ALL BIDDERS</u>	<u>\$8,708,131.60</u>

**RE: AWARDS TO HIGH BIDDERS FOR OIL & GAS LEASE SALE HELD ON 7/21/10:**

<u>TR#</u>	<u>RESULT</u>	<u>LEGAL DESCRIPTION</u>	<u>NET ACRES</u>	<u>BIDDER</u>	<u>BONUS</u>	<u>PER ACRE</u>
1	AWARDED	NE/4 (All M.R.), Sec. 36-29N-11WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$160,160.00	\$1,001.00
2	AWARDED	NW/4 (All M.R.), Sec. 36-29N-11WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$160,160.00	\$1,001.00
3	AWARDED	SW/4 (All M.R.), Sec. 36-29N-11WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$160,160.00	\$1,001.00
4	AWARDED	Lots 3 and 4; S/2 NW/4 (All M.R.), Sec. 16-29N-12WIM	126.17	CHESAPEAKE EXPLORATION LLC	\$86,552.62	\$686.00
5	AWARDED	SW/4 (All M.R.), Sec. 16-29N-12WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$109,760.00	\$686.00
6	AWARDED	SW/4 (1/2 M.R.), Sec. 24-02N-12EIM	80.00	SEDNA ENERGY INC	\$35,519.20	\$443.99
7	AWARDED	SE/4 (1/2 M.R.), Sec. 32-02N-12EIM	80.00	SEDNA ENERGY INC	\$47,039.20	\$587.99
8	AWARDED	SE/4, less and except the Morrow and Chester formations (All M.R.), Sec. 16-06N-27ECM	160.00	COPE OIL & GAS PROPERTIES INC	\$65,760.00	\$411.00
9	AWARDED	SE/4, less and except the Permian formation (All M.R.), Sec. 18-06N-27ECM	160.00	COPE OIL & GAS PROPERTIES INC	\$65,760.00	\$411.00
10	AWARDED	Lots 1 and 2; S/2 NE/4, less and except the Atoka formation (1/2 M.R.), Sec. 01-11N-22WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$330,160.00	\$4,127.00
11	AWARDED	SW/4 NE/4, subject to an undivided 1/16th non-participating royalty interest (All M.R.), Sec. 15-10N-23WIM	40.00	NEWFIELD EXPLORATION MID-CONTINENT INC	\$20,000.00	\$500.00

12	AWARDED	SE/4 NW/4, subject to an undivided 1/16th non-participating royalty interest (All M.R.), Sec. 15-10N-23WIM	40.00	NEWFIELD EXPLORATION MID-CONTINENT INC	\$20,000.00	\$500.00
13	AWARDED	W/2 SE/4, subject to an undivided 1/16th non-participating royalty interest (All M.R.), Sec. 15-10N-23WIM	80.00	NEWFIELD EXPLORATION MID-CONTINENT INC	\$40,000.00	\$500.00
14	AWARDED	NE/4 SW/4, subject to an undivided 1/16th non-participating royalty interest (All M.R.), Sec. 15-10N-23WIM	40.00	NEWFIELD EXPLORATION MID-CONTINENT INC	\$20,000.00	\$500.00
15	NO BIDS	Lots 1 and 2; S/2 NE/4 (All M.R.), Sec. 03-05N-04ECM	160.25	NO BIDS	\$0.00	\$0.00
16	NO BIDS	W/2 SE/4 (All M.R.), Sec. 03-05N-04ECM	80.00	NO BIDS	\$0.00	\$0.00
17	NO BIDS	E/2 SW/4 (All M.R.), Sec. 03-05N-04ECM	80.00	NO BIDS	\$0.00	\$0.00
18	NO BIDS	Lot 1; S/2 NE/4 (All M.R.), Sec. 04-05N-04ECM	120.07	NO BIDS	\$0.00	\$0.00
19	NO BIDS	S/2 NW/4 (All M.R.), Sec. 04-05N-04ECM	80.00	NO BIDS	\$0.00	\$0.00
20	NO BIDS	N/2 SE/4 (All M.R.), Sec. 04-05N-04ECM	80.00	NO BIDS	\$0.00	\$0.00
21	NO BIDS	SW/4 (All M.R.), Sec. 04-05N-04ECM	160.00	NO BIDS	\$0.00	\$0.00
22	NO BIDS	SE/4 NW/4; W/2 NW/4 (6.25% M.R.), Sec. 13-05N-04ECM	7.20	NO BIDS	\$0.00	\$0.00
23	NO BIDS	E/2 SE/4; SW/4 SE/4 (All M.R.), Sec. 13-05N-04ECM	120.00	NO BIDS	\$0.00	\$0.00
24	NO BIDS	NW/4 SW/4 (6.25% M.R.) 13-05N-04ECM	2.40	NO BIDS	\$0.00	\$0.00
25	NO BIDS	NE/4 (All M.R.), Sec. 24-05N-04ECM	160.00	NO BIDS	\$0.00	\$0.00
26	NO BIDS	E/2 NW/4 (All M.R.), Sec. 24-05N-04ECM	80.00	NO BIDS	\$0.00	\$0.00
27	NO BIDS	SE/4 (All M.R.), Sec. 24-05N-04ECM	160.00	NO BIDS	\$0.00	\$0.00
28	NO BIDS	SW/4 SW/4 (All M.R.), Sec. 24-05N-04ECM	40.00	NO BIDS	\$0.00	\$0.00
29	NO BIDS	Lot 1 (All M.R.), Sec. 10-06N-04ECM	12.20	NO BIDS	\$0.00	\$0.00
30	NO BIDS	Lot 2 (All M.R.), Sec. 10-06N-04ECM	11.75	NO BIDS	\$0.00	\$0.00
31	NO BIDS	Lot 1 (All M.R.), Sec. 12-06N-04ECM	10.61	NO BIDS	\$0.00	\$0.00
32	NO BIDS	Lot 2 (All M.R.), Sec. 12-06N-04ECM	12.01	NO BIDS	\$0.00	\$0.00
33	NO BIDS	NE/4 (All M.R.), Sec. 13-06N-04ECM	160.00	NO BIDS	\$0.00	\$0.00

34 NO BIDS	NW/4 (All M.R.), Sec. 13-06N-04ECM	160.00	NO BIDS	\$0.00	\$0.00
35 NO BIDS	S/2 SE/4 (All M.R.), Sec. 13-06N-04ECM	80.00	NO BIDS	\$0.00	\$0.00
36 NO BIDS	SW/4 (All M.R.), Sec. 13-06N-04ECM	160.00	NO BIDS	\$0.00	\$0.00
37 NO BIDS	NE/4 of Section 14-6N-4ECM and Lot 1 of Section 11-6N-4ECM, less and except from the surface to the base of the Red Cave formation and less and except the Lansing formation (All M.R.), Sec. 14-06N-04ECM	172.64	NO BIDS	\$0.00	\$0.00
38 NO BIDS	NW/4 of Section 14-6N-4ECM and Lot 2 of Section 11-6N-4ECM, less and except the Lansing formation (All M.R.), Sec. 14-06N-04ECM	172.48	NO BIDS	\$0.00	\$0.00
39 NO BIDS	SE/4 (All M.R.), Sec. 14-06N-04ECM	160.00	NO BIDS	\$0.00	\$0.00
40 NO BIDS	SW/4, less and except the Lansing formation (All M.R.), Sec. 14-06N-04ECM	160.00	NO BIDS	\$0.00	\$0.00
41 NO BIDS	NE/4 (All M.R.), Sec. 22-06N-04ECM	160.00	NO BIDS	\$0.00	\$0.00
42 NO BIDS	NW/4 (All M.R.), Sec. 22-06N-04ECM	160.00	NO BIDS	\$0.00	\$0.00
43 NO BIDS	SE/4 (All M.R.), Sec. 22-06N-04ECM	160.00	NO BIDS	\$0.00	\$0.00
44 NO BIDS	SW/4 (All M.R.), Sec. 22-06N-04ECM	160.00	NO BIDS	\$0.00	\$0.00
45 NO BIDS	NW/4 NE/4, less and except the Red Cave formation (All M.R.), Sec. 26-06N-04ECM	40.00	NO BIDS	\$0.00	\$0.00
46 NO BIDS	NW/4, less and except the Red Cave formation (All M.R.), Sec. 26-06N-04ECM	160.00	NO BIDS	\$0.00	\$0.00
47 NO BIDS	E/2 SE/4; SW/4 SE/4 (All M.R.), Sec. 26-06N-04ECM	120.00	NO BIDS	\$0.00	\$0.00
48 NO BIDS	SW/4 (All M.R.), Sec. 26-06N-04ECM	160.00	NO BIDS	\$0.00	\$0.00
49 NO BIDS	NE/4 (All M.R.), Sec. 33-06N-04ECM	160.00	NO BIDS	\$0.00	\$0.00
50 NO BIDS	W/2 NW/4 (All M.R.), Sec. 33-06N-04ECM	80.00	NO BIDS	\$0.00	\$0.00
51 NO BIDS	NE/4 SE/4 (All M.R.), Sec. 33-06N-04ECM	40.00	NO BIDS	\$0.00	\$0.00
52 NO BIDS	W/2 SW/4 (All M.R.), Sec. 33-06N-04ECM	80.00	NO BIDS	\$0.00	\$0.00
53 NO BIDS	E/2 NE/4; NW/4 NE/4 (All M.R.), Sec. 34-06N-04ECM	120.00	NO BIDS	\$0.00	\$0.00

54	NO BIDS	NE/4 NW/4; W/2 NW/4 (All M.R.), Sec. 34-06N-04ECM	120.00	NO BIDS	\$0.00	\$0.00
55	NO BIDS	E/2 SE/4 (All M.R.), Sec. 34-06N-04ECM	80.00	NO BIDS	\$0.00	\$0.00
56	NO BIDS	N/2 SW/4 (All M.R.), Sec. 34-06N-04ECM	80.00	NO BIDS	\$0.00	\$0.00
57	NO BIDS	Lots 1 and 2; S/2 NE/4 (All M.R.), Sec. 03-05N-05ECM	160.11	NO BIDS	\$0.00	\$0.00
58	NO BIDS	Lots 3 and 4; S/2 NW/4 (All M.R.), Sec. 03-05N-05ECM	160.08	NO BIDS	\$0.00	\$0.00
59	NO BIDS	W/2 SE/4 (All M.R.), Sec. 03-05N-05ECM	80.00	NO BIDS	\$0.00	\$0.00
60	NO BIDS	N/2 SW/4; SE/4 SW/4 (All M.R.), Sec. 03-05N-05ECM	120.00	NO BIDS	\$0.00	\$0.00
61	NO BIDS	Lots 1 and 2; SE/4 NE/4 (All M.R.), Sec. 04-05N-05ECM	120.05	NO BIDS	\$0.00	\$0.00
62	NO BIDS	Lots 3 and 4; SW/4 NW/4 (All M.R.), Sec. 04-05N-05ECM	120.03	NO BIDS	\$0.00	\$0.00
63	NO BIDS	N/2 SE/4 (All M.R.), Sec. 04-05N-05ECM	80.00	NO BIDS	\$0.00	\$0.00
64	NO BIDS	Lots 1 and 2 (All M.R.), Sec. 05-05N-05ECM	80.00	NO BIDS	\$0.00	\$0.00
65	NO BIDS	Lot 3 (All M.R.), Sec. 05-05N-05ECM	40.00	NO BIDS	\$0.00	\$0.00
66	NO BIDS	NE/4 (All M.R.), Sec. 17-05N-05ECM	160.00	NO BIDS	\$0.00	\$0.00
67	NO BIDS	NW/4 (All M.R.), Sec. 17-05N-05ECM	160.00	NO BIDS	\$0.00	\$0.00
68	NO BIDS	SE/4 (All M.R.), Sec. 17-05N-05ECM	160.00	NO BIDS	\$0.00	\$0.00
69	NO BIDS	SW/4 (All M.R.), Sec. 17-05N-05ECM	160.00	NO BIDS	\$0.00	\$0.00
70	NO BIDS	NE/4 (All M.R.), Sec. 18-05N-05ECM	160.00	NO BIDS	\$0.00	\$0.00
71	NO BIDS	Lot 2; SE/4 NW/4 (All M.R.), Sec. 18-05N-05ECM	77.10	NO BIDS	\$0.00	\$0.00
72	NO BIDS	SE/4 (All M.R.), Sec. 18-05N-05ECM	160.00	NO BIDS	\$0.00	\$0.00
73	NO BIDS	E/2 SW/4; Lots 3 and 4 (All M.R.), Sec. 18-05N-05ECM	154.89	NO BIDS	\$0.00	\$0.00
74	NO BIDS	NE/4 (All M.R.), Sec. 19-05N-05ECM	160.00	NO BIDS	\$0.00	\$0.00
75	NO BIDS	NE/4 NW/4; Lots 1 and 2 (All M.R.), Sec. 19-05N-05ECM	115.68	NO BIDS	\$0.00	\$0.00
76	NO BIDS	SE/4 (All M.R.), Sec. 19-05N-05ECM	160.00	NO BIDS	\$0.00	\$0.00

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77	NO BIDS	E/2 SW/4; Lots 3 and 4 (All M.R.), Sec. 19-05N-05ECM	156.33	NO BIDS	\$0.00	\$0.00
78	NO BIDS	NE/4 (All M.R.), Sec. 20-05N- 05ECM	160.00	NO BIDS	\$0.00	\$0.00
79	NO BIDS	NW/4 (All M.R.), Sec. 20-05N- 05ECM	160.00	NO BIDS	\$0.00	\$0.00
80	NO BIDS	SE/4 (All M.R.), Sec. 20-05N- 05ECM	160.00	NO BIDS	\$0.00	\$0.00
81	NO BIDS	SW/4 (All M.R.), Sec. 20-05N- 05ECM	160.00	NO BIDS	\$0.00	\$0.00
82	NO BIDS	NE/4 (All M.R.), Sec. 21-05N- 05ECM	160.00	NO BIDS	\$0.00	\$0.00
83	NO BIDS	NW/4 (All M.R.), Sec. 21-05N- 05ECM	160.00	NO BIDS	\$0.00	\$0.00
84	NO BIDS	S/2 SE/4 (All M.R.), Sec. 21-05N- 05ECM	80.00	NO BIDS	\$0.00	\$0.00
85	NO BIDS	S/2 SW/4 (All M.R.), Sec. 21-05N- 05ECM	80.00	NO BIDS	\$0.00	\$0.00
86	NO BIDS	N/2 NE/4 (All M.R.), Sec. 19-06N- 05ECM	80.00	NO BIDS	\$0.00	\$0.00
87	NO BIDS	Lots 1 and 2; E/2 NW/4 (All M.R.), Sec. 19-06N-05ECM	149.81	NO BIDS	\$0.00	\$0.00
88	NO BIDS	W/2 SE/4 (All M.R.), Sec. 19-06N- 05ECM	80.00	NO BIDS	\$0.00	\$0.00
89	NO BIDS	E/2 SW/4 (All M.R.), Sec. 19-06N- 05ECM	80.00	NO BIDS	\$0.00	\$0.00
90	NO BIDS	NE/4 (All M.R.), Sec. 27-06N- 05ECM	160.00	NO BIDS	\$0.00	\$0.00
91	NO BIDS	NW/4 (All M.R.), Sec. 27-06N- 05ECM	160.00	NO BIDS	\$0.00	\$0.00
92	NO BIDS	SE/4 (All M.R.), Sec. 27-06N- 05ECM	160.00	NO BIDS	\$0.00	\$0.00
93	NO BIDS	SW/4 (All M.R.), Sec. 27-06N- 05ECM	160.00	NO BIDS	\$0.00	\$0.00
94	NO BIDS	NE/4 (All M.R.), Sec. 34-06N- 05ECM	160.00	NO BIDS	\$0.00	\$0.00
95	NO BIDS	NW/4 (All M.R.), Sec. 34-06N- 05ECM	160.00	NO BIDS	\$0.00	\$0.00
96	NO BIDS	SE/4 (All M.R.), Sec. 34-06N- 05ECM	160.00	NO BIDS	\$0.00	\$0.00
97	NO BIDS	SW/4 (All M.R.), Sec. 34-06N- 05ECM	160.00	NO BIDS	\$0.00	\$0.00
98	AWARDED	SE/4 NW/4 NE/4; SW/4 NE/4 (1/2 M.R.), Sec. 07-02N-09EIM	25.00	ANTERO RESOURCES CORPORATION	\$14,500.00	\$580.00

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99	AWARDED	NE/4 SW/4; Lot 3 (1/2 M.R.), Sec. 07-02N-09EIM	36.94	ANTERO RESOURCES CORPORATION	\$21,428.10	\$580.00
100	AWARDED	NE/4, less and except the Mississippi Lime formation (1/2 M.R.), Sec. 29-18N-17WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$62,080.00	\$776.00
101	NO BIDS	S/2 SW/4, less and except from the surface to the base of the Morrow formation and also less and except the Meramec/Osage and Hunton formations (1/2 M.R.), Sec. 35-18N-17WIM	40.00	NO BIDS	\$0.00	\$0.00
102	AWARDED	NE/4 (All M.R.), Sec. 36-19N-17WIM	160.00	JESS HARRIS III INC	\$120,160.00	\$751.00
103	AWARDED	NW/4 (All M.R.), Sec. 36-19N-17WIM	160.00	JESS HARRIS III INC	\$124,160.00	\$776.00
104	AWARDED	SE/4 (All M.R.), Sec. 36-19N-17WIM	160.00	JESS HARRIS III INC	\$116,000.00	\$725.00
105	AWARDED	SW/4 (All M.R.), Sec. 36-19N-17WIM	160.00	JESS HARRIS III INC	\$127,200.00	\$795.00
106	NO BIDS	NW/4 SW/4; SW/4 SW/4, less 1.43 acres and also less and except from the surface to the base of the Mississippi Solid formation (1/2 M.R.), Sec. 11-18N-18WIM	39.28	NO BIDS	\$0.00	\$0.00
107	NO BIDS	NE/4 (1/2 M.R.), Sec. 24-18N-18WIM	80.00	NO BIDS	\$0.00	\$0.00
108	NO BIDS	SE/4 (1/2 M.R.), Sec. 04-19N-23WIM	80.00	NO BIDS	\$0.00	\$0.00
109	NO BIDS	SW/4 (1/2 M.R.), Sec. 04-19N-23WIM	80.00	NO BIDS	\$0.00	\$0.00
110	NO BIDS	Lot 2; SW/4 NE/4, less and except from the surface to the base of the Morrow formation (1/2 M.R.), Sec. 05-19N-23WIM	40.25	NO BIDS	\$0.00	\$0.00
111	NO BIDS	SE/4, less and except the Cleveland and Atoka formations (1/2 M.R.), Sec. 25-20N-23WIM	80.00	NO BIDS	\$0.00	\$0.00
112	NO BIDS	E/2 SE/4, less and except from the surface to the base of the Morrow formation (1/2 M.R.), Sec. 28-20N-23WIM	40.00	NO BIDS	\$0.00	\$0.00
113	NO BIDS	NE/4, less and except the Cleveland formation (All M.R.), Sec. 33-20N-23WIM	160.00	NO BIDS	\$0.00	\$0.00
114	NO BIDS	NW/4, less and except the Cleveland formation (All M.R.), Sec. 33-20N-23WIM	160.00	NO BIDS	\$0.00	\$0.00

115	NO BIDS	Lots 3 and 4, less and except the Cleveland formation (All M.R.), Sec. 33-20N-23WIM	45.74	NO BIDS	\$0.00	\$0.00
116	NO BIDS	Lots 1 and 2, less and except the Cleveland formation (All M.R.), Sec. 33-20N-23WIM	45.04	NO BIDS	\$0.00	\$0.00
117	NO BIDS	NW/4 NW/4, less and except the Cleveland formation (All M.R.), Sec. 34-20N-23WIM	40.00	NO BIDS	\$0.00	\$0.00
118	NO BIDS	NW/4, less and except the Cleveland, Cherokee Group, Atoka and Morrow formations (All M.R.), Sec. 16-18N-24WIM	160.00	NO BIDS	\$0.00	\$0.00
119	NO BIDS	NE/4, less and except the Morrow formation (All M.R.), Sec. 16-22N-24WIM	160.00	NO BIDS	\$0.00	\$0.00
120	NO BIDS	NW/4, less and except the Morrow formation (All M.R.), Sec. 16-22N-24WIM	160.00	NO BIDS	\$0.00	\$0.00
121	NO BIDS	SE/4, less and except the Morrow formation (All M.R.), Sec. 16-22N-24WIM	160.00	NO BIDS	\$0.00	\$0.00
122	AWARDED	Lot 1 (All M.R.), Sec. 19-24N-24WIM	35.18	BEARCAT LAND INC	\$8,864.30	\$251.97
123	AWARDED	S/2 NE/4, less and except the Morrow Sand formation (1/2 M.R.), Sec. 09-18N-25WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$19,040.00	\$476.00
124	AWARDED	S/2 NW/4, less and except the Morrow Sand formation (1/2 M.R.), Sec. 09-18N-25WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$19,040.00	\$476.00
125	AWARDED	W/2 SE/4 (1/2 M.R.), Sec. 17-19N-25WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$88,440.00	\$2,211.00
126	AWARDED	NE/4 SW/4 (1/2 M.R.), Sec. 17-19N-25WIM	20.00	CHESAPEAKE EXPLORATION LLC	\$44,220.00	\$2,211.00
127	NO BIDS	W/2 NE/4, less and except the Cleveland formation (1/2 M.R.), Sec. 25-20N-25WIM	40.00	NO BIDS	\$0.00	\$0.00
128	NO BIDS	NW/4, less and except the Cleveland formation (1/2 M.R.), Sec. 25-20N-25WIM	80.00	NO BIDS	\$0.00	\$0.00
129	NO BIDS	N/2 SE/4, less and except the Cleveland formation (1/2 M.R.), Sec. 25-20N-25WIM	40.00	NO BIDS	\$0.00	\$0.00
130	AWARDED	SW/4 NE/4, less 2.87 acres for North Texas & Santa Fe Railroad (1/2 M.R.), Sec. 20-21N-25WIM	18.57	CHESAPEAKE EXPLORATION LLC	\$16,912.72	\$911.00
131	AWARDED	SE/4 NW/4; W/2 NW/4 (1/2 M.R.), Sec. 20-21N-25WIM	60.00	CHESAPEAKE EXPLORATION LLC	\$46,560.00	\$776.00

132	NO BIDS	NE/4, less and except the Cleveland formation (1/2 M.R.), Sec. 33-21N-25WIM	80.00	NO BIDS	\$0.00	\$0.00
133	NO BIDS	NW/4, less and except the Cleveland formation (1/2 M.R.), Sec. 33-21N-25WIM	80.00	NO BIDS	\$0.00	\$0.00
134	NO BIDS	NE/4 (All M.R.), Sec. 36-22N-25WIM	160.00	NO BIDS	\$0.00	\$0.00
135	NO BIDS	NW/4 (All M.R.), Sec. 36-22N-25WIM	160.00	NO BIDS	\$0.00	\$0.00
136	NO BIDS	SW/4 (All M.R.), Sec. 36-22N-25WIM	160.00	NO BIDS	\$0.00	\$0.00
137	AWARDED	NE/4 (All M.R.), Sec. 16-18N-26WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$348,160.00	\$2,176.00
138	AWARDED	NW/4 (All M.R.), Sec. 16-18N-26WIM	160.00	SCHONWALD LAND INC	\$506,080.00	\$3,163.00
139	AWARDED	NW/4, less and except the Morrow formation (All M.R.), Sec. 36-19N-26WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$348,160.00	\$2,176.00
140	AWARDED	SE/4 SE/4 NE/4, less and except the Osborne formation (1/2 M.R.), Sec. 10-08N-05WIM	5.00	EAGLE LAND & MINERALS COMPANY	\$412.50	\$82.50
141	AWARDED	S/2 NW/4 NW/4; N/2 SW/4 NW/4; SE/4 SW/4 NW/4, less and except the Osborne formation (1/2 M.R.), Sec. 10-08N-05WIM	25.00	EAGLE LAND & MINERALS COMPANY	\$2,062.50	\$82.50
142	AWARDED	SE/4, less and except the Osborne formation (1/2 M.R.), Sec. 10-08N-05WIM	80.00	EAGLE LAND & MINERALS COMPANY	\$6,600.00	\$82.50
143	AWARDED	NE/4 SW/4, less and except the Osborne formation (1/2 M.R.), Sec. 10-08N-05WIM	20.00	EAGLE LAND & MINERALS COMPANY	\$1,650.00	\$82.50
144	AWARDED	W/2 NE/4 (All M.R.), Sec. 09-10N-21EIM	80.00	EAGLE ENERGY PRODUCTION LLC	\$2,049.60	\$25.62
145	AWARDED	SW/4 (All M.R.), Sec. 09-10N-21EIM	160.00	EAGLE ENERGY PRODUCTION LLC	\$4,099.20	\$25.62
146	AWARDED	NE/4, less and except from the surface to the base of the Tonkawa formation (All M.R.), Sec. 33-25N-01WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$33,760.00	\$211.00
147	AWARDED	SE/4, less and except from the surface to the base of the Tonkawa formation (1/2 M.R.), Sec. 33-25N-01WIM	80.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$16,880.00	\$211.00
148	NO BIDS	NE/4 SW/4, less and except the Mississippi Chat and Mississippi Lime formations (All M.R.), Sec. 33-25N-01WIM	40.00	NO BIDS	\$0.00	\$0.00

149	NO BIDS	NW/4 SW/4, less and except the Mississippi Chat, Mississippi Lime and Permian formations (All M.R.), Sec. 33-25N-01WIM	40.00	NO BIDS	\$0.00	\$0.00
150	NO BIDS	SE/4 SW/4, less and except the Mississippi Chat and Mississippi Lime formations (All M.R.), Sec. 33-25N-01WIM	40.00	NO BIDS	\$0.00	\$0.00
151	NO BIDS	SW/4 SW/4, less and except from the surface to the base of the Skinner formation and also less and except the Mississippi Chat and Mississippi Lime formations (All M.R.), Sec. 33-25N-01WIM	40.00	NO BIDS	\$0.00	\$0.00
152	NO BIDS	NE/4 SW/4, less and except from the surface to the base of the Tonkawa formation and also less and except the Viola and Wilcox formations (All M.R.), Sec. 36-25N-01WIM	40.00	NO BIDS	\$0.00	\$0.00
153	NO BIDS	SE/4 SW/4, less and except from the surface to the base of the Endicott formation and also less and except the Mississippian and Wilcox formations (All M.R.), Sec. 36-25N-01WIM	40.00	NO BIDS	\$0.00	\$0.00
154	NO BIDS	SW/4 SW/4, less and except from the surface to the base of the Wilcox formation (All M.R.), Sec. 36-25N-01WIM	40.00	NO BIDS	\$0.00	\$0.00
155	AWARDED	SW/4 SE/4, lying east of AT&SF Railroad; SE/4 SE/4 (All M.R.), Sec. 29-14N-05EIM	60.00	EQUAL ENERGY USA INC	\$7,620.00	\$127.00
156	AWARDED	W/2 NE/4 (1/2 M.R.), Sec. 17-20N-18EIM	40.00	LEWIS OIL & GAS INC	\$4,000.00	\$100.00
157	AWARDED	SW/4 NE/4 NE/4; NW/4 NE/4 (1/2 M.R.), Sec. 28-21N-18EIM	25.00	LEWIS OIL & GAS INC	\$4,500.00	\$180.00
158	AWARDED	S/2 NE/4 SW/4; S/2 SW/4 (1/2 M.R.), Sec. 25-07N-03WIM	50.00	OKLAND OIL COMPANY	\$10,412.50	\$208.25
159	AWARDED	NE/4 (All M.R.), Sec. 16-21N-02EIM	160.00	BLACK BEAR CREEK ENERGY LLC	\$12,372.80	\$77.33
160	AWARDED	NW/4 (All M.R.), Sec. 16-21N-02EIM	160.00	BLACK BEAR CREEK ENERGY LLC	\$12,372.80	\$77.33
161	AWARDED	SE/4 (All M.R.), Sec. 16-21N-02EIM	160.00	BLACK BEAR CREEK ENERGY LLC	\$12,372.80	\$77.33
162	AWARDED	SW/4 (All M.R.), Sec. 16-21N-02EIM	160.00	BLACK BEAR CREEK ENERGY LLC	\$12,372.80	\$77.33
163	AWARDED	NE/4 (All M.R.), Sec. 36-21N-02EIM	160.00	BLACK BEAR CREEK ENERGY LLC	\$17,172.80	\$107.33

164	AWARDED	NW/4 (All M.R.), Sec. 36-21N-02EIM	160.00	BLACK BEAR CREEK ENERGY LLC	\$17,172.80	\$107.33
165	AWARDED	SE/4 (All M.R.), Sec. 36-21N-02EIM	160.00	BLACK BEAR CREEK ENERGY LLC	\$17,172.80	\$107.33
166	AWARDED	SW/4 (All M.R.), Sec. 36-21N-02EIM	160.00	BLACK BEAR CREEK ENERGY LLC	\$17,172.80	\$107.33
167	AWARDED	NW/4 NE/4, less and except the Hoover formation (All M.R.), Sec. 16-24N-01WIM	40.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$5,040.00	\$126.00
168	AWARDED	SW/4 NE/4 (All M.R.), Sec. 16-24N-01WIM	40.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$5,040.00	\$126.00
169	AWARDED	NE/4 NW/4, less and except the Hoover formation (All M.R.), Sec. 16-24N-01WIM	40.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$5,040.00	\$126.00
170	AWARDED	NW/4 NW/4, less and except the Hoover formation (All M.R.), Sec. 16-24N-01WIM	40.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$5,040.00	\$126.00
171	AWARDED	SE/4 NW/4, less and except the Hoover formation (All M.R.), Sec. 16-24N-01WIM	40.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$5,040.00	\$126.00
172	AWARDED	SW/4 NW/4, less and except the Hoover formation (All M.R.), Sec. 16-24N-01WIM	40.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$5,040.00	\$126.00
173	AWARDED	NW/4 SW/4 (All M.R.), Sec. 16-24N-01WIM	40.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$5,040.00	\$126.00
174	AWARDED	SW/4 SW/4 (All M.R.), Sec. 16-24N-01WIM	40.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$5,040.00	\$126.00
175	NO BIDS	E/2 SE/4, less the railroad right-of-way (1/2 M.R.), Sec. 24-25N-15EIM	38.10	NO BIDS	\$0.00	\$0.00
176	NO BIDS	NE/4 NE/4 (1/2 M.R.), Sec. 30-25N-15EIM	20.00	NO BIDS	\$0.00	\$0.00
177	NO BIDS	NW/4 NE/4, less and except the Mulky and Rowe Coal formations (1/2 M.R.), Sec. 30-25N-15EIM	20.00	NO BIDS	\$0.00	\$0.00
178	NO BIDS	SE/4 NE/4 (1/2 M.R.), Sec. 30-25N-15EIM	20.00	NO BIDS	\$0.00	\$0.00
179	NO BIDS	SW/4 NE/4, less and except the Mulky and Rowe Coal formations (1/2 M.R.), Sec. 30-25N-15EIM	20.00	NO BIDS	\$0.00	\$0.00
180	NO BIDS	SE/4 NW/4, less and except the Mulky and Rowe Coal formations (1/2 M.R.), Sec. 30-25N-15EIM	20.00	NO BIDS	\$0.00	\$0.00
181	NO BIDS	N/2 NE/4 SE/4; SE/4 NE/4 SE/4 (1/2 M.R.), Sec. 30-25N-15EIM	15.00	NO BIDS	\$0.00	\$0.00

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182	NO BIDS	NE/4 SE/4 SE/4; S/2 SE/4 SE/4 (1/2 M.R.), Sec. 30-25N-15EIM	15.00	NO BIDS	\$0.00	\$0.00
183	NO BIDS	NW/4 SE/4; W/2 SW/4 SE/4 (1/2 M.R.), Sec. 30-25N-16EIM	30.00	NO BIDS	\$0.00	\$0.00
184	NO BIDS	NE/4 SW/4; North 20.12 acres of Lot 3; E/2 SE/4 SW/4 (1/2 M.R.), Sec. 30-25N-16EIM	40.06	NO BIDS	\$0.00	\$0.00
185	AWARDED	That portion of Markland Heights Addition to the City of Oklahoma City being: Block 9, Lots 41 and 42; Block 15, Lots 13-16; Block 16, Lots 13-21; Block 6, Lots 19-24; Block 11, Lots 17 and 18, Lots 41 and 42, Lots 45-48; Block 12, Lots 29-38; Block 13, Lots 6-9; Block 2, Lot 25; Block 16, Lots 32-36, Lot 39; Block 18, Lots 29-34, Lots 41 and 42; Block 26, Lots 5-10, Lots 15 and 16; Block 19, Lots 13-16, Lots 21-26, Lots 31-33; and Block 21, Lot 28 according to the recorded plat thereof including streets, roads, easements and alleyways adjacent thereto. Less and except the Prue, Skinner, Fernvale, Trenton and Viola formations (1/2 M.R.), Sec. 16-11N-03WIM	4.73	ENDICO INC	\$12,444.88	\$2,631.05
186	AWARDED	Lot 3 (All M.R.), Sec. 36-12N-03WIM	28.12	TNT OPERATING COMPANY INC	\$1,406.00	\$50.00
187	AWARDED	Lot 4, less 6.435 acres for Grand Boulevard (All M.R.), Sec. 36-12N-03WIM	23.38	TNT OPERATING COMPANY INC	\$1,169.00	\$50.00
188	NO BIDS	NW/4 NW/4 (.25% M.R.), Sec. 21-15N-12EIM	10.00	NO BIDS	\$0.00	\$0.00
189	UNDER ADV	SE/4 NE/4 (All M.R.), Sec. 33-21N-04EIM	40.00	BLACK BEAR CREEK ENERGY LLC	\$3,093.20	\$77.33
190	UNDER ADV	SW/4 NE/4 (All M.R.), Sec. 33-21N-04EIM	40.00	BLACK BEAR CREEK ENERGY LLC	\$3,093.20	\$77.33
191	UNDER ADV	NE/4 SE/4 (All M.R.), Sec. 33-21N-04EIM	40.00	BLACK BEAR CREEK ENERGY LLC	\$3,093.20	\$77.33
192	UNDER ADV	NW/4 SE/4 (All M.R.), Sec. 33-21N-04EIM	40.00	BLACK BEAR CREEK ENERGY LLC	\$3,093.20	\$77.33
193	UNDER ADV	SE/4 SE/4 (All M.R.), Sec. 33-21N-04EIM	40.00	BLACK BEAR CREEK ENERGY LLC	\$3,093.20	\$77.33
194	UNDER ADV	SW/4 SE/4 (All M.R.), Sec. 33-21N-04EIM	40.00	BLACK BEAR CREEK ENERGY LLC	\$3,093.20	\$77.33
195	NO BIDS	NE/4 (All M.R.), Sec. 16-19N-04EIM	160.00	NO BIDS	\$0.00	\$0.00
196	REJECTED	NW/4 (All M.R.), Sec. 16-19N-04EIM	160.00	BAY PETROLEUM CORPORATION	\$4,000.00	\$25.00

Minerals Management Division

197	NO BIDS	SE/4 (All M.R.), Sec. 16-19N-04EIM	160.00	NO BIDS	\$0.00	\$0.00
198	AWARDED	SW/4 (All M.R.), Sec. 16-19N-04EIM	160.00	BAY PETROLEUM CORPORATION	\$4,000.00	\$25.00
199	REJECTED	NE/4 (All M.R.), Sec. 33-20N-04EIM	160.00	BAY PETROLEUM CORPORATION	\$4,000.00	\$25.00
200	NO BIDS	NW/4 (All M.R.), Sec. 33-20N-04EIM	160.00	NO BIDS	\$0.00	\$0.00
201	NO BIDS	Lots 3 and 4 (All M.R.), Sec. 33-20N-04EIM	71.38	NO BIDS	\$0.00	\$0.00
202	REJECTED	NE/4 (All M.R.), Sec. 36-20N-04EIM	160.00	BAY PETROLEUM CORPORATION	\$4,000.00	\$25.00
203	REJECTED	NW/4 (All M.R.), Sec. 36-20N-04EIM	160.00	BAY PETROLEUM CORPORATION	\$4,000.00	\$25.00
204	NO BIDS	Lots 1, 2, 5 and 6 (All M.R.), Sec. 36-20N-04EIM	161.30	NO BIDS	\$0.00	\$0.00
205	NO BIDS	Lots 3, 4, 7 and 8 (All M.R.), Sec. 36-20N-04EIM	158.70	NO BIDS	\$0.00	\$0.00
206	NO BIDS	NE/4 NE/4 (All M.R.), Sec. 36-19N-05EIM	40.00	NO BIDS	\$0.00	\$0.00
207	NO BIDS	NW/4 NE/4 (All M.R.), Sec. 36-19N-05EIM	40.00	NO BIDS	\$0.00	\$0.00
208	NO BIDS	SE/4 NE/4, less and except the Prue Sand, Red Fork and Burgess formations (All M.R.), Sec. 36-19N-05EIM	40.00	NO BIDS	\$0.00	\$0.00
209	NO BIDS	SW/4 NE/4 (All M.R.), Sec. 36-19N-05EIM	40.00	NO BIDS	\$0.00	\$0.00
210	NO BIDS	NW/4 (All M.R.), Sec. 36-19N-05EIM	160.00	NO BIDS	\$0.00	\$0.00
211	NO BIDS	NE/4 SE/4, less and except the Prue Sand, Red Fork, Burgess and Mississippi Lime formations (All M.R.), Sec. 36-19N-05EIM	40.00	NO BIDS	\$0.00	\$0.00
212	NO BIDS	SE/4 SE/4, less and except from the surface to the base of the Mississippi Lime formation (All M.R.), Sec. 36-19N-05EIM	40.00	NO BIDS	\$0.00	\$0.00
213	REJECTED	SW/4 (All M.R.), Sec. 36-19N-05EIM	160.00	BAY PETROLEUM CORPORATION	\$4,000.00	\$25.00
214	AWARDED	NE/4 NE/4, less and except the Skinner and Red Fork formations (All M.R.), Sec. 16-19N-06EIM	40.00	BAY PETROLEUM CORPORATION	\$1,000.00	\$25.00

215	AWARDED	NW/4 NE/4, less and except the Skinner and Red Fork formations (All M.R.), Sec. 16-19N-06EIM	40.00	BAY PETROLEUM CORPORATION	\$1,000.00	\$25.00
216	AWARDED	SE/4 NE/4, less and except the Skinner and Red Fork formations (All M.R.), Sec. 16-19N-06EIM	40.00	BAY PETROLEUM CORPORATION	\$1,000.00	\$25.00
217	AWARDED	SW/4 NE/4, less and except the Skinner and Red Fork formations (All M.R.), Sec. 16-19N-06EIM	40.00	BAY PETROLEUM CORPORATION	\$1,000.00	\$25.00
218	REJECTED	NE/4 NW/4 (All M.R.), Sec. 16-19N-06EIM	40.00	BAY PETROLEUM CORPORATION	\$1,000.00	\$25.00
219	REJECTED	NW/4 NW/4 (All M.R.), Sec. 16-19N-06EIM	40.00	BAY PETROLEUM CORPORATION	\$1,000.00	\$25.00
220	AWARDED	NE/4 SE/4, less and except the Skinner and Red Fork formations (All M.R.), Sec. 16-19N-06EIM	40.00	BAY PETROLEUM CORPORATION	\$1,000.00	\$25.00
221	AWARDED	NW/4 SE/4, less and except the Skinner, Red Fork and Burgess formations (All M.R.), Sec. 16-19N-06EIM	40.00	BAY PETROLEUM CORPORATION	\$1,000.00	\$25.00
222	AWARDED	SE/4 SE/4, less and except the Skinner and Red Fork formations (All M.R.), Sec. 16-19N-06EIM	40.00	BAY PETROLEUM CORPORATION	\$1,000.00	\$25.00
223	AWARDED	SW/4 SE/4, less and except the Skinner, Red Fork and Burgess formations (All M.R.), Sec. 16-19N-06EIM	40.00	BAY PETROLEUM CORPORATION	\$1,000.00	\$25.00
224	AWARDED	SE/4, less and except the Prue formation (1/2 M.R.), Sec. 18-15N-21WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$174,080.00	\$2,176.00
225	AWARDED	NW/4 NE/4, less and except the Prue formation (All M.R.), Sec. 13-15N-22WIM	40.00	R K PINSON & ASSOCIATES LLC	\$42,098.00	\$1,052.45
226	AWARDED	NW/4 NE/4; S/2 NE/4, less and except the Des Moines formation (1/2 M.R.), Sec. 14-15N-23WIM	60.00	R K PINSON & ASSOCIATES LLC	\$99,193.20	\$1,653.22
227	AWARDED	SE/4, less and except the Des Moines formation (1/2 M.R.), Sec. 14-15N-23WIM	80.00	R K PINSON & ASSOCIATES LLC	\$132,257.60	\$1,653.22
228	AWARDED	SW/4, less and except the Des Moines formation (1/2 M.R.), Sec. 14-15N-23WIM	80.00	R K PINSON & ASSOCIATES LLC	\$132,257.60	\$1,653.22
229	AWARDED	NE/4, less and except the Des Moines formation (All M.R.), Sec. 16-15N-23WIM	160.00	R K PINSON & ASSOCIATES LLC	\$168,392.00	\$1,052.45

230	AWARDED	NW/4, less and except the Des Moines formation (All M.R.), Sec. 16-15N-23WIM	160.00	R K PINSON & ASSOCIATES LLC	\$168,392.00	\$1,052.45
231	AWARDED	SW/4, less and except the Des Moines formation (All M.R.), Sec. 16-15N-23WIM	160.00	R K PINSON & ASSOCIATES LLC	\$168,392.00	\$1,052.45
232	AWARDED	Lot 2; SW/4 NE/4 (1/2 M.R.), Sec. 02-14N-24WIM	39.78	R K PINSON & ASSOCIATES LLC	\$65,756.83	\$1,653.22
233	AWARDED	Lot 3; S/2 NW/4 (1/2 M.R.), Sec. 02-14N-24WIM	60.03	R K PINSON & ASSOCIATES LLC	\$99,234.53	\$1,653.22
234	AWARDED	W/2 SE/4 (1/2 M.R.), Sec. 02-14N-24WIM	40.00	R K PINSON & ASSOCIATES LLC	\$66,128.80	\$1,653.22
235	AWARDED	SW/4 (1/2 M.R.), Sec. 02-14N-24WIM	80.00	R K PINSON & ASSOCIATES LLC	\$132,257.60	\$1,653.22
236	AWARDED	NW/4 (All M.R.), Sec. 29-10N-17WIM	160.00	PENN VIRGINIA MC ENERGY LLC	\$600,160.00	\$3,751.00
237	NO BIDS	W/2 NW/4 (All M.R.), Sec. 32-29N-19WIM	80.00	NO BIDS	\$0.00	\$0.00
238	AWARDED	SW/4 SE/4; E/2 SE/4 (1/2 M.R.), Sec. 22-23N-21WIM	60.00	CONCHO LAND COMPANY LLC	\$10,000.00	\$166.67

**RE: NOTICE FOR OIL & GAS LEASE SALE HELD ON 9/22/10:**

<u>TR #</u>	<u>COUNTY</u>	<u>LEGAL DESCRIPTION</u>	<u>M.R. %</u>	<u>SEC-TWP-RGE</u>
1	Alfalfa	NW/4	100.00%	16-28N-10WIM
2	Alfalfa	SW/4	100.00%	16-28N-10WIM
3	Beckham	E/2 SE/4	50.00%	04-11N-21WIM
4	Beckham	W/2 NE/4	50.00%	27-10N-23WIM
5	Beckham	N/2 NW/4	50.00%	27-10N-23WIM
6	Beckham	NW/4 SE/4	50.00%	27-10N-23WIM
7	Beckham	SE/4, less 2.89 acres	50.00%	08-10N-24WIM
8	Beckham	NW/4 SW/4	50.00%	09-10N-24WIM
9	Beckham	NW/4, less and except the Atoka and Morrow formations	100.00%	22-11N-25WIM
10	Beckham	SE/4, less and except the Atoka and Morrow formations	50.00%	22-11N-25WIM
11	Blaine	Lots 5 and 6; SE/4 SE/4, less and except from the surface to the base of the Morrow formation, and also less and except the Springer formation, less and except all accretion and riparian rights lying outside of Section 33-13N-12WIM	100.00%	33-13N-12WIM
12	Blaine	Lot 1; NW/4 NE/4; S/2 NE/4, less and except the Morrow and Springer formations and less and except all accretion and riparian rights lying outside of Section 16-16N-12WIM	100.00%	16-16N-12WIM
13	Blaine	NW/4, less and except the Morrow and Springer formations and less and except all accretion and riparian rights lying outside of Sec. 16-16N-12WIM	100.00%	16-16N-12WIM
14	Blaine	NE/4	100.00%	28-16N-12WIM
15	Dewey	NE/4	100.00%	36-16N-18WIM

16	Dewey	Lot 1; SE/4 NE/4, less and except the Cherokee formation	50.00%	01-16N-20WIM
17	Dewey	E/2 SE/4, less and except the Cherokee formation	50.00%	01-16N-20WIM
18	Dewey	S/2 SW/4	50.00%	23-17N-20WIM
19	Ellis	NW/4 SE/4	50.00%	30-21N-24WIM
20	Ellis	Lots 3 and 4; E/2 SW/4	50.00%	30-21N-24WIM
21	Ellis	Lots 1 and 2; E/2 NW/4	50.00%	31-21N-24WIM
22	Ellis	NW/4	100.00%	33-21N-24WIM
23	Ellis	SE/4	100.00%	33-21N-24WIM
24	Ellis	SW/4	100.00%	33-21N-24WIM
25	Grady	W/2 SE/4	50.00%	04-08N-05WIM
26	Grady	S/2 NW/4, less and except the Hart and Osborne formations	50.00%	28-09N-05WIM
27	Grady	W/2 NW/4 SW/4; SW/4 SW/4, less and except the Hart and Osborne formations	50.00%	28-09N-05WIM
28	Grady	NE/4 NE/4 NE/4; S/2 NE/4 NE/4; N/2 SE/4 NE/4; SE/4 SE/4 NE/4, less and except the Hart formation	100.00%	33-09N-05WIM
29	Grady	W/2 SW/4 NW/4, less and except the Hart formation	50.00%	33-09N-05WIM
30	Grady	SW/4 NW/4, less and except the Hart and Osborne formations	50.00%	34-09N-05WIM
31	Haskell	N/2 NW/4, less and except the Cromwell Sand and Hartshorne formations	100.00%	08-07N-19EIM
32	Haskell	N/2 NW/4 SW/4, less and except the Cromwell Sand and Hartshorne formations	100.00%	08-07N-19EIM
33	Haskell	SE/4, less and except the Hartshorne, Basil Atoka, Hunton and Simpson formations	50.00%	02-08N-19EIM
34	Kay	W/2 NE/4	100.00%	16-28N-03EIM
35	Kay	N/2 NW/4; SE/4 NW/4	100.00%	16-28N-03EIM
36	Lincoln	NW/4	100.00%	16-16N-03EIM
37	Lincoln	SE/4	100.00%	16-16N-03EIM
38	Lincoln	SW/4	100.00%	16-16N-03EIM
39	Lincoln	NE/4	100.00%	16-16N-04EIM
40	Lincoln	NW/4	100.00%	16-16N-04EIM
41	Lincoln	SE/4	100.00%	16-16N-04EIM
42	Lincoln	SW/4	100.00%	16-16N-04EIM
43	Noble	NE/4	100.00%	13-21N-02EIM
44	Noble	NW/4	100.00%	13-21N-02EIM
45	Noble	SE/4	100.00%	13-21N-02EIM
46	Noble	SW/4	100.00%	13-21N-02EIM
47	Noble	NE/4	100.00%	33-21N-02EIM
48	Noble	SW/4	100.00%	33-21N-02EIM
49	Pittsburg	SE/4, less and except the Hartshorne formation	50.00%	04-05N-14EIM
50	Pittsburg	North 19.4 acres of Lot 1, less and except the Hartshorne Coal, Upper Booch, Cromwell and Wapanucka formations	50.00%	18-06N-14EIM

51	Pottawatomie	NE/4 NE/4	100.00%	16-06N-04EIM
52	Pottawatomie	NW/4 NE/4	100.00%	16-06N-04EIM
53	Pottawatomie	SE/4 NE/4	100.00%	16-06N-04EIM
54	Pottawatomie	SW/4 NE/4	100.00%	16-06N-04EIM
55	Pottawatomie	NE/4 SE/4	100.00%	16-06N-04EIM
56	Pottawatomie	NW/4 SE/4	100.00%	16-06N-04EIM
57	Pottawatomie	SE/4 SE/4	100.00%	16-06N-04EIM
58	Pottawatomie	NW/4 SW/4	100.00%	16-06N-04EIM
59	Pottawatomie	SW/4 SW/4	100.00%	16-06N-04EIM
60	Pottawatomie	NE/4 NE/4	100.00%	36-07N-04EIM
61	Pottawatomie	NW/4 NE/4	100.00%	36-07N-04EIM
62	Pottawatomie	SE/4 NE/4	100.00%	36-07N-04EIM
63	Pottawatomie	SW/4 NE/4	100.00%	36-07N-04EIM
64	Pottawatomie	Lot 1. Lessee agrees to assume all plugging liability on existing wellbores not affirmatively disclaimed in writing within 120 days of date of lease.	100.00%	16-09N-05EIM
65	Pottawatomie	Lot 2. Lessee agrees to assume all plugging liability on existing wellbores not affirmatively disclaimed in writing within 120 days of date of lease.	100.00%	16-09N-05EIM
66	Pottawatomie	NE/4 NW/4. Lessee agrees to assume all plugging liability on existing wellbores not affirmatively disclaimed in writing within 120 days of date of lease.	100.00%	16-09N-05EIM
67	Pottawatomie	NW/4 NW/4. Lessee agrees to assume all plugging liability on existing wellbores not affirmatively disclaimed in writing within 120 days of date of lease.	100.00%	16-09N-05EIM
68	Pottawatomie	SE/4 NW/4. Lessee agrees to assume all plugging liability on existing wellbores not affirmatively disclaimed in writing within 120 days of date of lease.	100.00%	16-09N-05EIM
69	Pottawatomie	SW/4 NW/4. Lessee agrees to assume all plugging liability on existing wellbores not affirmatively disclaimed in writing within 120 days of date of lease.	100.00%	16-09N-05EIM
70	Pottawatomie	Lot 3. Lessee agrees to assume all plugging liability on existing wellbores not affirmatively disclaimed in writing within 120 days of date of lease.	100.00%	16-09N-05EIM
71	Pottawatomie	Lot 4. Lessee agrees to assume all plugging liability on existing wellbores not affirmatively disclaimed in writing within 120 days of date of lease.	100.00%	16-09N-05EIM
72	Roger Mills	S/2 NW/4, less and except the Des Moines formation	100.00%	17-12N-21WIM

73	Roger Mills	E/2 NE/4, less and except the Des Moines formation	100.00%	18-12N-21WIM
74	Roger Mills	NE/4 SE/4, less and except the Des Moines formation	100.00%	18-12N-21WIM
75	Roger Mills	Lots 1 and 2, less and except the Des Moines formation	50.00%	03-12N-22WIM
76	Roger Mills	Lots 3 and 4, less and except the Des Moines formation	50.00%	03-12N-22WIM
77	Roger Mills	NE/4, less and except the Atoka and Morrow formations	100.00%	17-12N-22WIM
78	Roger Mills	NW/4, less and except the Atoka and Morrow formations	100.00%	17-12N-22WIM
79	Roger Mills	W/2 SE/4, less and except the Atoka and Morrow formations	100.00%	17-12N-22WIM
80	Roger Mills	SW/4, less and except the Atoka and Morrow formations	100.00%	17-12N-22WIM
81	Roger Mills	W/2 SW/4, less and except the Cherokee formation	50.00%	35-13N-22WIM
82	Roger Mills	SE/4 SE/4; W/2 SE/4	50.00%	32-14N-22WIM
83	Roger Mills	W/2 SE/4	50.00%	19-13N-23WIM
84	Roger Mills	SE/4 SW/4	50.00%	19-13N-23WIM
85	Roger Mills	NW/4, less and except the Des Moines formation	100.00%	17-15N-23WIM
86	Roger Mills	N/2 NW/4, less and except the Marmaton formation	50.00%	15-14N-24WIM
87	Roger Mills	N/2 SE/4; SW/4 SE/4	50.00%	27-15N-25WIM
88	Roger Mills	SW/4	100.00%	05-15N-26WIM
89	Roger Mills	NE/4	50.00%	09-15N-26WIM
90	Roger Mills	NE/4	100.00%	22-15N-26WIM
91	Roger Mills	E/2 NW/4	100.00%	22-15N-26WIM
92	Roger Mills	E/2 SW/4	100.00%	22-15N-26WIM
93	Washita	E/2 NE/4	100.00%	16-08N-14WIM
94	Washita	NE/4	100.00%	36-08N-14WIM
95	Washita	NW/4	100.00%	36-08N-14WIM
96	Washita	SE/4	100.00%	36-08N-14WIM
97	Washita	NE/4 SW/4; Lots 1 and 2	100.00%	36-08N-14WIM
98	Washita	NW/4	100.00%	36-10N-18WIM
99	Washita	NW/4, less and except the Pennsylvanian-Granite Wash formation	100.00%	12-08N-20WIM
100	Woodward	NE/4	100.00%	16-20N-22WIM
101	Woodward	NW/4	100.00%	16-20N-22WIM
102	Woodward	SE/4	100.00%	16-20N-22WIM
103	Woodward	SW/4	100.00%	16-20N-22WIM

**RE: ASSIGNMENTS OF OIL & GAS MINING LEASES APPROVED:**

<u>Lease #</u>	<u>County</u>	<u>Legal Description</u>	<u>Assignor</u>	<u>Assignee</u>
CS-12124	Canadian	NW/4 (1/2 M.R.) of Sec. 36-11N-10WIM	NEWFIELD MID-CON 2003 INC	NEWFIELD EXPLORATION MID-CONTINENT INC

CS-12124	Canadian	NW/4 (1/2 M.R.) of Sec. 36-11N-10WIM	PRIMARY NATURAL RESOURCES INC	NEWFIELD MID-CON 2003
CS-12124	Canadian	NW/4 (1/2 M.R.) of Sec. 36-11N-10WIM	MUSTANG FUEL CORPORATION	HARDING & SHELTON INC
CS-12124	Canadian	NW/4 (1/2 M.R.) of Sec. 36-11N-10WIM	HARDING & SHELTON INC	VALENTIS OK ENERGY LLC
CS-12124	Canadian	NW/4 (1/2 M.R.) of Sec. 36-11N-10WIM	VALENTIS OK ENERGY LLC	PRIMARY NATURAL RESOURCES INC
CS-12506	Woodward	NE/4 of Sec. 36-22N-22WIM	BADGER PETROLEUM COMPANY	JCB II ENTERPRISE LLC
CS-12506	Woodward	NE/4 of Sec. 36-22N-22WIM	JCB II ENTERPRISE LLC	B & G PRODUCTION INC
CS-12559	Canadian	NE/4 of Sec. 36-11N-10WIM	PRIMARY NATURAL RESOURCES INC	NEWFIELD MID-CON 2003
CS-12559	Canadian	NE/4 of Sec. 36-11N-10WIM	HARDING & SHELTON INC	VALENTIS OK ENERGY LLC
CS-12559	Canadian	NE/4 of Sec. 36-11N-10WIM	VALENTIS OK ENERGY LLC	PRIMARY NATURAL RESOURCES INC
CS-12559	Canadian	NE/4 of Sec. 36-11N-10WIM	NEWFIELD MID-CON 2003 INC	NEWFIELD EXPLORATION MID-CONTINENT INC
CS-12559	Canadian	NE/4 of Sec. 36-11N-10WIM	BLAIR TRUST NO 1	HARDING & SHELTON INC
CS-12574	Woodward	SE/4 of Sec. 36-22N-22WIM	JCB II ENTERPRISE LLC	B & G PRODUCTION INC
CS-12574	Woodward	SE/4 of Sec. 36-22N-22WIM	BADGER PETROLEUM COMPANY	JCB II ENTERPRISE LLC
CS-12575	Woodward	SW/4 of Sec. 36-22N-22WIM	BADGER PETROLEUM COMPANY	JCB II ENTERPRISE LLC
CS-12575	Woodward	SW/4 of Sec. 36-22N-22WIM	JCB II ENTERPRISE LLC	B & G PRODUCTION INC
CS-13055	Caddo	LOTS 3,4 & 5; SE/4 NW/4 of Sec. 06-12N-13WIM	SAMSON EXCHANGE COMPANY LLC	SAMSON RESOURCES COMPANY
CS-13056	Caddo	LOTS 6 & 7; E/2 SW/4 of Sec. 06-12N-13WIM	SAMSON EXCHANGE COMPANY LLC	SAMSON RESOURCES COMPANY
CS-14297	Canadian	SW/4 SW/4; N/2 SW/4; 10 ACRES MORE OR LESS OFF THE WEST END OF NW/4 SE/4 (1/2 M.R.) of Sec. 32-12N-10WIM	SAMSON EXCHANGE COMPANY LLC	SAMSON RESOURCES COMPANY
CS-21567	Roger Mills	NE/4 (1/2 M.R.) of Sec. 15-12N-21WIM	SONAT EXPLORATION COMPANY	LARIAT PETROLEUM INC
CS-21567	Roger Mills	NE/4 (1/2 M.R.) of Sec. 15-12N-21WIM	LARIAT PETROLEUM INC	NEWFIELD EXPLORATION MID-CONTINENT INC
CS-21568	Roger Mills	E/2 NW/4 (1/2 M.R.) of Sec. 15-12N-21WIM	SONAT EXPLORATION COMPANY	LARIAT PETROLEUM INC
CS-21568	Roger Mills	E/2 NW/4 (1/2 M.R.) of Sec. 15-12N-21WIM	LARIAT PETROLEUM INC	NEWFIELD EXPLORATION MID-CONTINENT INC
CS-21569	Roger Mills	W/2 SE/4 (1/2 M.R.) of Sec. 15-12N-21WIM	SONAT EXPLORATION COMPANY	LARIAT PETROLEUM INC
CS-21569	Roger Mills	W/2 SE/4 (1/2 M.R.) of Sec. 15-12N-21WIM	LARIAT PETROLEUM INC	NEWFIELD EXPLORATION MID-CONTINENT INC
CS-21570	Roger Mills	E/2 SW/4 (1/2 M.R.) of Sec. 15-12N-21WIM	SONAT EXPLORATION COMPANY	LARIAT PETROLEUM INC

CS-21570	Roger Mills	E/2 SW/4 (1/2 M.R.) of Sec. 15-12N-21WIM	LARIAT PETROLEUM INC	NEWFIELD EXPLORATION MID-CONTINENT INC
CS-27498	Harmon	NE/4 of Sec. 16-01N-24WIM	RAYDON EXPLORATION INC	UNIT PETROLEUM
CS-27499	Harmon	SW/4, LESS 3 ACRES of Sec. 28-01N-24WIM	RAYDON EXPLORATION INC	UNIT PETROLEUM
CS-27500	Harmon	NW/4 of Sec. 36-01N-24WIM	RAYDON EXPLORATION INC	UNIT PETROLEUM
CS-27501	Harmon	SW/4 of Sec. 36-01N-24WIM	RAYDON EXPLORATION INC	UNIT PETROLEUM
CS-27503	Harmon	NW/4 of Sec. 25-01N-25WIM	RAYDON EXPLORATION INC	UNIT PETROLEUM
CS-27504	Harmon	SE/4 of Sec. 28-01N-25WIM	RAYDON EXPLORATION INC	UNIT PETROLEUM
CS-27505	Harmon	SE/4 of Sec. 36-01N-25WIM	RAYDON EXPLORATION INC	UNIT PETROLEUM
CS-27529	Jackson	NE/4, LESS THAT PART LYING SOUTH AND EAST OF HIGHWAY 44 of Sec. 32-01S-24WIM	RAYDON EXPLORATION INC	UNIT PETROLEUM
CS-27532	Jackson	LOT 1, EXTENDING SOUTHWESTWARD TO THE SOUTH BANK OF THE RED RIVER of Sec. 36-01S-25WIM	RAYDON EXPLORATION INC	UNIT PETROLEUM
CS-27623	Roger Mills	S/2 NE/4 of Sec. 10-13N-23WIM	T S DUDLEY LAND COMPANY INC	DEVON ENERGY PRODUCTION CO LP
CS-27624	Roger Mills	N/2 SE/4 of Sec. 10-13N-23WIM	T S DUDLEY LAND COMPANY INC	DEVON ENERGY PRODUCTION CO LP
EI-1767	Kiowa	W/2 NW/4 of Sec. 14-06N-17WIM	OLAN TYSON	LUCILLE P TYSON
EI-2313	Harper	SW/4 (1/2 M.R.) of Sec. 11-28N-26WIM	FALCON OIL & GAS CO INC	REDSTONE OIL & GAS COMPANY
EI-2313	Harper	SW/4 (1/2 M.R.) of Sec. 11-28N-26WIM	RESOURCES INVESTMENT CORP	REDSTONE OIL & GAS COMPANY
EI-2313	Harper	SW/4 (1/2 M.R.) of Sec. 11-28N-26WIM	RESOURCES INVESTMENT CORP	FALCON OIL & GAS CO INC
EI-2313	Harper	SW/4 (1/2 M.R.) of Sec. 11-28N-26WIM	FALCON OIL & GAS CO INC	REDSTONE OIL & GAS COMPANY
EI-2722	Canadian	W/2 NW/4 (1/2 M.R.) of Sec. 32-12N-10WIM	SAMSON EXCHANGE COMPANY LLC	SAMSON RESOURCES COMPANY
EI-3342	Roger Mills	SW/4 SW/4 (1/2 M.R.) of Sec. 13-12N-21WIM	BROUGHTON PETROLEUM INC	BROCK VENTURE CAPITAL LLC
EI-4327	Roger Mills	SE/4 SE/4 (1/2 M.R.) of Sec. 15-12N-21WIM	SONAT EXPLORATION COMPANY	LARIAT PETROLEUM INC
EI-4327	Roger Mills	SE/4 SE/4 (1/2 M.R.) of Sec. 15-12N-21WIM	LARIAT PETROLEUM INC	NEWFIELD EXPLORATION MID-CONTINENT INC
EI-5539	Ellis	N/2 NE/4, LESS 0.98 ACRES FOR SCHOOL, LOCATED IN THE NW/4 NE/4 of Sec. 14-19N-25WIM	EOG RESOURCES INC	SAMSON RESOURCES COMPANY
EI-5540	Ellis	N/2 NW/4 of Sec. 14-19N-25WIM	EOG RESOURCES INC	SAMSON RESOURCES COMPANY
EI-5653	Garfield	NE/4, LESS AND EXCEPT THE MISSISSIPPI LIME FORMATION of Sec. 13-23N-08WIM	BEARCAT LAND INC	KIRKPATRICK OIL & GAS

EI-5654	Garfield	NW/4, LESS AND EXCEPT THE MISSISSIPPI LIME FORMATION of Sec. 13-23N-08WIM	BEARCAT LAND INC	KIRKPATRICK OIL & GAS
EI-5655	Garfield	SW/4, LESS AND EXCEPT THE MISSISSIPPI LIME FORMATION of Sec. 13-23N-08WIM	BEARCAT LAND INC	KIRKPATRICK OIL & GAS
EI-5702	Grady	SE/4 of Sec. 35-10N-08WIM	TODCO PROPERTIES INC	SAMSON RESOURCES COMPANY
EI-5706	Harmon	SW/4 of Sec. 13-01N-25WIM	RAYDON EXPLORATION INC	UNIT PETROLEUM
EI-5707	Harmon	S/2 SE/4 of Sec. 14-01N-25WIM	RAYDON EXPLORATION INC	UNIT PETROLEUM
EI-5708	Harmon	S/2 SW/4 of Sec. 14-01N-25WIM	RAYDON EXPLORATION INC	UNIT PETROLEUM
EI-5747	Roger Mills	NW/4, LESS 2 ACRES IN NW CORNER AND ALSO LESS 2 ACRES FOR RA ILROAD RIGHT-OF-WAY of Sec. 09-13N-23WIM	T S DUDLEY LAND COMPANY INC	DEVON ENERGY PRODUCTION CO LP
EI-5748	Roger Mills	SW/4 of Sec. 09-13N-23WIM	T S DUDLEY LAND COMPANY INC	DEVON ENERGY PRODUCTION CO LP
GR-96	Jackson	NE/4 of Sec. 33-01S-24WIM	RAYDON EXPLORATION INC	UNIT PETROLEUM
PB-1364	Grady	NW/4 of Sec. 33-10N-08WIM	TODCO PROPERTIES INC	SAMSON RESOURCES COMPANY
UP-741	Jackson	LOTS 1 AND 2; S/2 NE/4 of Sec. 04-01S-24WIM	RAYDON EXPLORATION INC	UNIT PETROLEUM
UV-1542	Beckham	LOTS 3 AND 4; N/2 N/2 S/2 NW/4 of Sec. 04-09N-26WIM	JESS HARRIS III INC	SANGUINE GAS EXPLORATION LLC
UV-1543	Beckham	S/2 S/2 N/2 SW/4; S/2 SW/4 of Sec. 04-09N-26WIM	JESS HARRIS III INC	SANGUINE GAS EXPLORATION LLC
UV-1544	Beckham	N/2 NE/4 of Sec. 05-09N-26WIM	JESS HARRIS III INC	SANGUINE GAS EXPLORATION LLC
UV-1545	Beckham	S/2 NE/4 of Sec. 05-09N-26WIM	JESS HARRIS III INC	SANGUINE GAS EXPLORATION LLC
UV-1546	Beckham	NE/4 NW/4 of Sec. 05-09N-26WIM	JESS HARRIS III INC	SANGUINE GAS EXPLORATION LLC

**RE: SEISMIC EXPLORATION PERMITS**

The following permits have been granted for seismic exploration on the following School Trust land:

<u>PERMIT NO.</u>	<u>DESCRIPTION</u>	<u>COMPANY</u>	<u>AMOUNT</u>
671	The SE/4 of Sec 33 11N-9W; E/2 & SW/4 of Sec 33-11N-10W Canadian County	Dawson Geophysical Co.	\$6,600.00

672

NW/4 of Sec 13-10N-9W; E/2 & SW/4 of Sec.16-10N-9W; SE/4 of 1-10N-10W; E/2 of Sec. 36-10N-10W; NE/4 of Sec. 16-11N-11W  
Caddo County

Dawson Geophysical Co.

\$23,866.80

**RE: DIVISION ORDERS**

The Minerals Management Division has issued 15 Division Orders for the Month of August, 2010.

**SEPTEMBER 1, 2010 – SEPTEMBER 30, 2010**

**RE: SUMMARY FOR OIL & GAS LEASE SALE HELD ON 9/22/10:**

<u>TOTAL BONUS</u>	<u>\$16,007,014.23</u>
<u>TOTAL NET ACRES</u>	<u>7,288.50</u>
<u>AVG. PRICE PER ACRE</u>	<u>\$2196.20</u>
<u>TOTAL TRACTS</u>	<u>103</u>
<u>TOTAL SUCCESSFUL BIDS</u>	<u>91</u>
<u>TOTAL UNSUCCESSFUL BIDS</u>	<u>89</u>
<u>TOTAL BIDS RECEIVED</u>	<u>180</u>
<u>TOTAL TRACTS NO BIDS</u>	<u>12</u>
<u>WITHDRAWN TRACTS</u>	<u>0</u>
<u>HIGH BID PER ACRE:</u>	<u>\$7,650.00</u>
<u>LOW BID PER ACRE:</u>	<u>\$141.00</u>
<u>TOTAL BIDS – ALL BIDDERS</u>	<u>\$24,187,273.18</u>

**RE: TABULATION FOR OIL & GAS LEASE SALE HELD ON 9/22/10:**

<u>TR #</u>	<u>LEGAL DESCRIPTION</u>	<u>NET ACRES</u>	<u>PRICE BIDDER</u>	<u>BONUS</u>	<u>PER ACRE</u>
1	NW/4 (All M.R.), Sec. 16-28N-10WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$200,000.00	\$1,250.00
1	NW/4 (All M.R.), Sec. 16-28N-10WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$177,760.00	\$1,111.00
2	SW/4 (All M.R.), Sec. 16-28N-10WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$200,000.00	\$1,250.00
2	SW/4 (All M.R.), Sec. 16-28N-10WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$177,760.00	\$1,111.00
3	E/2 SE/4 (1/2 M.R.), Sec. 04-11N-21WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$130,320.00	\$3,258.00
4	W/2 NE/4 (1/2 M.R.), Sec. 27-10N-23WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$140,200.00	\$3,505.00
5	N/2 NW/4 (1/2 M.R.), Sec. 27-10N-23WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$140,200.00	\$3,505.00
6	NW/4 SE/4 (1/2 M.R.), Sec. 27-10N-23WIM	20.00	CHESAPEAKE EXPLORATION LLC	\$70,100.00	\$3,505.00
7	SE/4, less 2.89 acres (1/2 M.R.), Sec. 08-10N-24WIM	78.56	CHESAPEAKE EXPLORATION LLC	\$263,630.58	\$3,356.00

7	SE/4, less 2.89 acres (1/2 M.R.), Sec. 08-10N-24WIM	78.56	NEWFIELD EXPLORATION MID-CONTINENT INC	\$247,448.25	\$3,150.00
8	NW/4 SW/4 (1/2 M.R.), Sec. 09-10N-24WIM	20.00	CHESAPEAKE EXPLORATION LLC	\$73,120.00	\$3,656.00
8	NW/4 SW/4 (1/2 M.R.), Sec. 09-10N-24WIM	20.00	NEWFIELD EXPLORATION MID-CONTINENT INC	\$63,000.00	\$3,150.00
9	NW/4, less and except the Atoka and Morrow formations (All M.R.), Sec. 22-11N-25WIM	160.00	LINN ENERGY HOLDINGS LLC	\$1,224,000.00	\$7,650.00
9	NW/4, less and except the Atoka and Morrow formations (All M.R.), Sec. 22-11N-25WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$728,480.00	\$4,553.00
10	SE/4, less and except the Atoka and Morrow formations (1/2 M.R.), Sec. 22-11N-25WIM	80.00	LINN ENERGY HOLDINGS LLC	\$612,000.00	\$7,650.00
10	SE/4, less and except the Atoka and Morrow formations (1/2 M.R.), Sec. 22-11N-25WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$364,240.00	\$4,553.00
11	Lots 5 and 6; SE/4 SE/4, less and except from the surface to the base of the Morrow formation, and also less and except the Springer formation, less and except all accretion and riparian rights lying outside of Section 33-13N-12W (All M.R.), Sec. 33-13N-12WIM	170.96	DEVON ENERGY PRODUCTION COMPANY	\$410,304.00	\$2,400.00
12	Lot 1; NW/4 NE/4; S/2 NE/4, less and except the Morrow and Springer formations and less and except all accretion and riparian rights lying outside of Section 16 (All M.R.), Sec. 16-16N-12WIM	141.49	SCHONWALD LAND INC	\$637,129.47	\$4,503.00
12	Lot 1; NW/4 NE/4; S/2 NE/4, less and except the Morrow and Springer formations and less and except all accretion and riparian rights lying outside of Section 16 (All M.R.), Sec. 16-16N-12WIM	141.49	CROW CREEK ENERGY II LLC	\$548,273.75	\$3,875.00
13	NW/4, less and except the Morrow and Springer formations and less and except all accretion and riparian rights lying outside of Section 16 (All M.R.), Sec. 16-16N-12WIM	160.35	SCHONWALD LAND INC	\$722,056.05	\$4,503.00
13	NW/4, less and except the Morrow and Springer formations and less and except all accretion and riparian rights lying outside of Section 16 (All M.R.), Sec. 16-16N-12WIM	160.35	CROW CREEK ENERGY II LLC	\$621,356.25	\$3,875.00
14	NE/4 (All M.R.), Sec. 28-16N-12WIM	160.00	SCHONWALD LAND INC	\$848,480.00	\$5,303.00
14	NE/4 (All M.R.), Sec. 28-16N-12WIM	160.00	CROW CREEK ENERGY II LLC	\$620,000.00	\$3,875.00
15	NE/4 (All M.R.), Sec. 36-16N-18WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$536,000.00	\$3,350.00
16	Lot 1; SE/4 NE/4, less and except the Cherokee formation (1/2 M.R.), Sec. 01-16N-20WIM	39.24	CHESAPEAKE EXPLORATION LLC	\$103,999.25	\$2,650.00

17	E/2 SE/4, less and except the Cherokee formation (1/2 M.R.), Sec. 01-16N-20WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$106,000.00	\$2,650.00
18	S/2 SW/4 (1/2 M.R.), Sec. 23-17N-20WIM	40.00	ROCKFORD ENERGY PARTNERS III LLC	\$28,000.00	\$700.00
18	S/2 SW/4 (1/2 M.R.), Sec. 23-17N-20WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$23,000.00	\$575.00
19	NW/4 SE/4 (1/2 M.R.), Sec. 30-21N-24WIM	20.00	CHESAPEAKE EXPLORATION LLC	\$33,000.00	\$1,650.00
19	NW/4 SE/4 (1/2 M.R.), Sec. 30-21N-24WIM	20.00	PANTHER ENERGY COMPANY LLC	\$12,320.00	\$616.00
19	NW/4 SE/4 (1/2 M.R.), Sec. 30-21N-24WIM	20.00	SUMMIT LAND COMPANY	\$10,760.00	\$538.00
19	NW/4 SE/4 (1/2 M.R.), Sec. 30-21N-24WIM	20.00	OAKPAR RESOURCES INC	\$1,340.00	\$67.00
20	Lots 3 and 4; E/2 SW/4 (1/2 M.R.), Sec. 30-21N-24WIM	79.87	CHESAPEAKE EXPLORATION LLC	\$131,785.50	\$1,650.00
20	Lots 3 and 4; E/2 SW/4 (1/2 M.R.), Sec. 30-21N-24WIM	79.87	PANTHER ENERGY COMPANY LLC	\$49,199.92	\$616.00
20	Lots 3 and 4; E/2 SW/4 (1/2 M.R.), Sec. 30-21N-24WIM	79.87	SUMMIT LAND COMPANY	\$42,970.06	\$538.00
20	Lots 3 and 4; E/2 SW/4 (1/2 M.R.), Sec. 30-21N-24WIM	79.87	OAKPAR RESOURCES INC	\$16,800.00	\$210.34
21	Lots 1 and 2; E/2 NW/4 (1/2 M.R.), Sec. 31-21N-24WIM	79.97	CHESAPEAKE EXPLORATION LLC	\$99,962.50	\$1,250.00
21	Lots 1 and 2; E/2 NW/4 (1/2 M.R.), Sec. 31-21N-24WIM	79.97	PANTHER ENERGY COMPANY LLC	\$49,261.52	\$616.00
21	Lots 1 and 2; E/2 NW/4 (1/2 M.R.), Sec. 31-21N-24WIM	79.97	SUMMIT LAND COMPANY	\$43,023.86	\$538.00
21	Lots 1 and 2; E/2 NW/4 (1/2 M.R.), Sec. 31-21N-24WIM	79.97	OAKPAR RESOURCES INC	\$5,360.00	\$67.03
22	NW/4 (All M.R.) , Sec. 33-21N-24WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$344,000.00	\$2,150.00
22	NW/4 (All M.R.), Sec. 33-21N-24WIM	160.00	NADEL & GUSSMAN ANADARKO LLC	\$112,160.00	\$701.00
22	NW/4 (All M.R.), Sec. 33-21N-24WIM	160.00	PANTHER ENERGY COMPANY LLC	\$98,560.00	\$616.00
22	NW/4 (All M.R.), Sec. 33-21N-24WIM	160.00	SUMMIT LAND COMPANY	\$86,080.00	\$538.00
22	NW/4 (All M.R.), Sec. 33-21N-24WIM	160.00	OAKPAR RESOURCES INC	\$10,720.00	\$67.00
23	SE/4 (All M.R.), Sec. 33-21N-24WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$344,000.00	\$2,150.00
23	SE/4 (All M.R.), Sec. 33-21N-24WIM	160.00	PANTHER ENERGY COMPANY LLC	\$98,560.00	\$616.00

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23	SE/4 (All M.R.), Sec. 33-21N-24WIM	160.00	SUMMIT LAND COMPANY	\$86,080.00	\$538.00
23	SE/4 (All M.R.), Sec. 33-21N-24WIM	160.00	NADEL & GUSSMAN ANADARKO LLC	\$80,160.00	\$501.00
23	SE/4 (All M.R.), Sec. 33-21N-24WIM	160.00	OAKPAR RESOURCES INC	\$10,720.00	\$67.00
24	SW/4 (All M.R.), Sec. 33-21N-24WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$344,000.00	\$2,150.00
24	SW/4 (All M.R.), Sec. 33-21N-24WIM	160.00	PANTHER ENERGY COMPANY LLC	\$98,560.00	\$616.00
24	SW/4 (All M.R.), Sec. 33-21N-24WIM	160.00	SUMMIT LAND COMPANY	\$86,080.00	\$538.00
24	SW/4 (All M.R.), Sec. 33-21N-24WIM	160.00	NADEL & GUSSMAN ANADARKO LLC	\$49,120.00	\$307.00
24	SW/4 (All M.R.), Sec. 33-21N-24WIM	160.00	OAKPAR RESOURCES INC	\$33,600.00	\$210.00
25	W/2 SE/4 (1/2 M.R.), Sec. 04-08N-05WIM	40.00	SCHONWALD LAND INC	\$10,120.00	\$253.00
25	W/2 SE/4 (1/2 M.R.), Sec. 04-08N-05WIM	40.00	EAGLE LAND & MINERALS COMPANY	\$3,544.00	\$88.60
26	S/2 NW/4, less and except the Hart and Osborne formations (1/2 M.R.), Sec. 28-09N-05WIM	40.00	SCHONWALD LAND INC	\$10,120.00	\$253.00
26	S/2 NW/4, less and except the Hart and Osborne formations (1/2 M.R.), Sec. 28-09N-05WIM	40.00	EAGLE LAND & MINERALS COMPANY	\$2,480.00	\$62.00
27	W/2 NW/4 SW/4; SW/4 SW/4, less and except the Hart and Osborne formations (1/2 M.R.), Sec. 28-09N-05WIM	30.00	SCHONWALD LAND INC	\$7,590.00	\$253.00
27	W/2 NW/4 SW/4; SW/4 SW/4, less and except the Hart and Osborne formations (1/2 M.R.), Sec. 28-09N-05WIM	30.00	EAGLE LAND & MINERALS COMPANY	\$1,860.00	\$62.00
28	NE/4 NE/4 NE/4; S/2 NE/4 NE/4; N/2 SE/4 NE/4; SE/4 SE/4 NE/4, less and except the Hart formation (All M.R.), Sec. 33-09N-05WIM	60.00	SCHONWALD LAND INC	\$15,180.00	\$253.00
28	NE/4 NE/4 NE/4; S/2 NE/4 NE/4; N/2 SE/4 NE/4; SE/4 SE/4 NE/4, less and except the Hart formation (All M.R.), Sec. 33-09N-05WIM	60.00	EAGLE LAND & MINERALS COMPANY	\$2,868.00	\$47.80
29	W/2 SW/4 NW/4, less and except the Hart formation (1/2 M.R.), Sec. 33-09N-05WIM	10.00	SCHONWALD LAND INC	\$2,530.00	\$253.00
29	W/2 SW/4 NW/4, less and except the Hart formation (1/2 M.R.), Sec. 33-09N-05WIM	10.00	EAGLE LAND & MINERALS COMPANY	\$478.00	\$47.80
30	SW/4 NW/4, less and except the Hart and Osborne formations (1/2 M.R.), Sec. 34-09N-05WIM	20.00	SCHONWALD LAND INC	\$5,060.00	\$253.00

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30	SW/4 NW/4, less and except the Hart and Osborne formations (1/2 M.R.), Sec. 34-09N-05WIM	20.00	EAGLE LAND & MINERALS COMPANY	\$1,710.00	\$85.50
31	N/2 NW/4, less and except the Cromwell Sand and Hartshorne formations (All M.R.), Sec. 08-07N-19EIM	80.00	SEDNA ENERGY INC	\$22,088.00	\$276.10
32	N/2 NW/4 SW/4, less and except the Cromwell Sand and Hartshorne formations (All M.R.), Sec. 08-07N-19EIM	20.00	SEDNA ENERGY INC	\$5,522.00	\$276.10
33	SE/4, less and except the Hartshorne, Basil Atoka, Hunton and Simpson formations (1/2 M.R.), Sec. 02-08N-19EIM	80.00	SEDNA ENERGY INC	\$22,088.00	\$276.10
34	W/2 NE/4 (All M.R.), Sec. 16-28N-03EIM	80.00	BARTON LAND CONSULTANTS	\$11,280.00	\$141.00
34	W/2 NE/4 (All M.R.), Sec. 16-28N-03EIM	80.00	STEPHENS LAND SERVICES INC	\$9,600.00	\$120.00
34	W/2 NE/4 (All M.R.), Sec. 16-28N-03EIM	80.00	XANADU EXPLORATION COMPANY	\$5,200.00	\$65.00
35	N/2 NW/4; SE/4 NW/4 (All M.R.), Sec. 16-28N-03EIM	120.00	BARTON LAND CONSULTANTS	\$16,920.00	\$141.00
35	N/2 NW/4; SE/4 NW/4 (All M.R.), Sec. 16-28N-03EIM	120.00	STEPHENS LAND SERVICES INC	\$14,400.00	\$120.00
35	N/2 NW/4; SE/4 NW/4 (All M.R.), Sec. 16-28N-03EIM	120.00	XANADU EXPLORATION COMPANY	\$7,800.00	\$65.00
36	NW/4 (All M.R.), Sec. 16-16N-03EIM	160.00	BUCKEYE EXPLORATION COMPANY	\$4,480.00	\$28.00
37	SE/4 (All M.R.), Sec. 16-16N-03EIM	160.00	BUCKEYE EXPLORATION COMPANY	\$2,880.00	\$18.00
38	SW/4 (All M.R.), Sec. 16-16N-03EIM	160.00	BUCKEYE EXPLORATION COMPANY	\$4,480.00	\$28.00
39	NE/4 (All M.R.), Sec. 16-16N-04EIM	160.00	BUCKEYE EXPLORATION COMPANY	\$4,480.00	\$28.00
40	NW/4 (All M.R.), Sec. 16-16N-04EIM	160.00	BUCKEYE EXPLORATION COMPANY	\$2,880.00	\$18.00
41	SE/4 (All M.R.), Sec. 16-16N-04EIM	160.00	BUCKEYE EXPLORATION COMPANY	\$4,480.00	\$28.00
42	SW/4 (All M.R.), Sec. 16-16N-04EIM	160.00	BUCKEYE EXPLORATION COMPANY	\$2,880.00	\$18.00
43	NE/4 (All M.R.), Sec. 13-21N-02EIM	160.00	COPE OIL & GAS PROPERTIES INC	\$32,320.00	\$202.00
43	NE/4 (All M.R.), Sec. 13-21N-02EIM	160.00	STEPHENS LAND SERVICES INC	\$29,600.00	\$185.00
43	NE/4 (All M.R.), Sec. 13-21N-02EIM	160.00	BLACK BEAR CREEK ENERGY LLC	\$17,172.80	\$107.33
43	NE/4 (All M.R.), Sec. 13-21N-02EIM	160.00	LOWRY LAND CO INC	\$8,160.00	\$51.00

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44	NW/4 (All M.R.), Sec. 13-21N-02EIM	160.00	COPE OIL & GAS PROPERTIES INC	\$32,320.00	\$202.00
44	NW/4 (All M.R.), Sec. 13-21N-02EIM	160.00	STEPHENS LAND SERVICES INC	\$29,600.00	\$185.00
44	NW/4 (All M.R.), Sec. 13-21N-02EIM	160.00	BLACK BEAR CREEK ENERGY LLC	\$17,172.80	\$107.33
44	NW/4 (All M.R.), Sec. 13-21N-02EIM	160.00	LOWRY LAND CO INC	\$8,160.00	\$51.00
45	SE/4 (All M.R.), Sec. 13-21N-02EIM	160.00	COPE OIL & GAS PROPERTIES INC	\$32,320.00	\$202.00
45	SE/4 (All M.R.), Sec. 13-21N-02EIM	160.00	STEPHENS LAND SERVICES INC	\$29,600.00	\$185.00
45	SE/4 (All M.R.), Sec. 13-21N-02EIM	160.00	BLACK BEAR CREEK ENERGY LLC	\$17,172.80	\$107.33
46	SW/4 (All M.R.), Sec. 13-21N-02EIM	160.00	COPE OIL & GAS PROPERTIES INC	\$32,320.00	\$202.00
46	SW/4 (All M.R.), Sec. 13-21N-02EIM	160.00	STEPHENS LAND SERVICES INC	\$29,600.00	\$185.00
46	SW/4 (All M.R.), Sec. 13-21N-02EIM	160.00	BLACK BEAR CREEK ENERGY LLC	\$17,172.80	\$107.33
47	NE/4 (All M.R.), Sec. 33-21N-02EIM	160.00	COPE OIL & GAS PROPERTIES INC	\$64,640.00	\$404.00
47	NE/4 (All M.R.), Sec. 33-21N-02EIM	160.00	STEPHENS LAND SERVICES INC	\$29,600.00	\$185.00
47	NE/4 (All M.R.), Sec. 33-21N-02EIM	160.00	BLACK BEAR CREEK ENERGY LLC	\$17,172.80	\$107.33
47	NE/4 (All M.R.), Sec. 33-21N-02EIM	160.00	LOWRY LAND CO INC	\$4,960.00	\$31.00
48	SW/4 (All M.R.), Sec. 33-21N-02EIM	160.00	COPE OIL & GAS PROPERTIES INC	\$64,640.00	\$404.00
48	SW/4 (All M.R.), Sec. 33-21N-02EIM	160.00	STEPHENS LAND SERVICES INC	\$29,600.00	\$185.00
48	SW/4 (All M.R.), Sec. 33-21N-02EIM	160.00	BLACK BEAR CREEK ENERGY LLC	\$17,172.80	\$107.33
48	SW/4 (All M.R.), Sec. 33-21N-02EIM	160.00	LOWRY LAND CO INC	\$4,960.00	\$31.00
49	SE/4, less and except the Hartshorne formation (1/2 M.R.), Sec. 04-05N-14EIM	80.00	NEWFIELD EXPLORATION MID-CONTINENT INC	\$88,080.00	\$1,101.00
50	North 19.4 acres of Lot 1, less and except the Hartshorne Coal, Upper Booch, Cromwell and Wapanucka formations (1/2 M.R.), Sec. 18-06N-14EIM	9.70	OIL VALLEY ROYALTIES LLC	\$5,378.80	\$554.52
50	North 19.4 acres of Lot 1, less and except the Hartshorne Coal, Upper Booch, Cromwell and Wapanucka formations (1/2 M.R.), Sec. 18-06N-14EIM	9.70	XTO ENERGY INC	\$5,335.00	\$550.00

*Minerals Management Division*

51	NE/4 NE/4 (All M.R.), Sec. 16-06N-04EIM	40.00	WEST STAR OPERATING COMPANY	\$2,100.00	\$52.50
52	NW/4 NE/4 (All M.R.), Sec. 16-06N-04EIM	40.00	WEST STAR OPERATING COMPANY	\$2,120.00	\$53.00
53	SE/4 NE/4 (All M.R.), Sec. 16-06N-04EIM	40.00	LADD LLC	\$8,400.00	\$210.00
53	SE/4 NE/4 (All M.R.), Sec. 16-06N-04EIM	40.00	WEST STAR OPERATING COMPANY	\$2,120.00	\$53.00
54	SW/4 NE/4 (All M.R.), Sec. 16-06N-04EIM	40.00	LADD LLC	\$8,400.00	\$210.00
54	SW/4 NE/4 (All M.R.), Sec. 16-06N-04EIM	40.00	WEST STAR OPERATING COMPANY	\$2,120.00	\$53.00
55	NE/4 SE/4 (All M.R.), Sec. 16-06N-04EIM	40.00	LADD LLC	\$10,200.00	\$255.00
55	NE/4 SE/4 (All M.R.), Sec. 16-06N-04EIM	40.00	WEST STAR OPERATING COMPANY	\$2,120.00	\$53.00
56	NW/4 SE/4 (All M.R.), Sec. 16-06N-04EIM	40.00	LADD LLC	\$10,200.00	\$255.00
56	NW/4 SE/4 (All M.R.), Sec. 16-06N-04EIM	40.00	WEST STAR OPERATING COMPANY	\$2,120.00	\$53.00
57	SE/4 SE/4 (All M.R.), Sec. 16-06N-04EIM	40.00	LADD LLC	\$10,200.00	\$255.00
57	SE/4 SE/4 (All M.R.), Sec. 16-06N-04EIM	40.00	WEST STAR OPERATING COMPANY	\$2,120.00	\$53.00
58	NW/4 SW/4 (All M.R.), Sec. 16-06N-04EIM	40.00	LADD LLC	\$8,800.00	\$220.00
58	NW/4 SW/4 (All M.R.), Sec. 16-06N-04EIM	40.00	WEST STAR OPERATING COMPANY	\$2,120.00	\$53.00
59	SW/4 SW/4 (All M.R.), Sec. 16-06N-04EIM	40.00	LADD LLC	\$8,800.00	\$220.00
59	SW/4 SW/4 (All M.R.), Sec. 16-06N-04EIM	40.00	WEST STAR OPERATING COMPANY	\$2,120.00	\$53.00
60	NE/4 NE/4 (All M.R.), Sec. 36-07N-04EIM	40.00	PHOENIX OIL & GAS INC	\$12,000.00	\$300.00
61	NW/4 NE/4 (All M.R.), Sec. 36-07N-04EIM	40.00	PHOENIX OIL & GAS INC	\$12,000.00	\$300.00
62	SE/4 NE/4 (All M.R.), Sec. 36-07N-04EIM	40.00	PHOENIX OIL & GAS INC	\$12,000.00	\$300.00
63	SW/4 NE/4 (All M.R.), Sec. 36-07N-04EIM	40.00	PHOENIX OIL & GAS INC	\$12,000.00	\$300.00
64	Lot 1. Lessee agrees to assume all plugging liability on existing wellbores not affirmatively disclaimed in writing within 120 days of date of lease. (All M.R.), Sec. 16-09N-05EIM	32.12	NO BIDS	\$0.00	\$0.00

65	Lot 2. Lessee agrees to assume all plugging liability on existing wellbores not affirmatively disclaimed in writing within 120 days of date of lease. (All M.R.), Sec. 16-09N-05EIM	32.12	NO BIDS	\$0.00	\$0.00
66	NE/4 NW/4. Lessee agrees to assume all plugging liability on existing wellbores not affirmatively disclaimed in writing within 120 days of date of lease. (All M.R.), Sec. 16-09N-05EIM	40.00	NO BIDS	\$0.00	\$0.00
67	NW/4 NW/4. Lessee agrees to assume all plugging liability on existing wellbores not affirmatively disclaimed in writing within 120 days of date of lease. (All M.R.), Sec. 16-09N-05EIM	40.00	NO BIDS	\$0.00	\$0.00
68	SE/4 NW/4. Lessee agrees to assume all plugging liability on existing wellbores not affirmatively disclaimed in writing within 120 days of date of lease. (All M.R.), Sec. 16-09N-05EIM	40.00	NO BIDS	\$0.00	\$0.00
69	SW/4 NW/4. Lessee agrees to assume all plugging liability on existing wellbores not affirmatively disclaimed in writing within 120 days of date of lease. (All M.R.), Sec. 16-09N-05EIM	40.00	NO BIDS	\$0.00	\$0.00
70	Lot 3. Lessee agrees to assume all plugging liability on existing wellbores not affirmatively disclaimed in writing within 120 days of date of lease. (All M.R.), Sec. 16-09N-05EIM	32.10	NO BIDS	\$0.00	\$0.00
71	Lot 4. Lessee agrees to assume all plugging liability on existing wellbores not affirmatively disclaimed in writing within 120 days of date of lease. (All M.R.), Sec. 16-09N-05EIM	32.15	NO BIDS	\$0.00	\$0.00
72	S/2 NW/4, less and except the Des Moines formation (All M.R.), Sec. 17-12N-21WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$270,320.00	\$3,379.00
72	S/2 NW/4, less and except the Des Moines formation (All M.R.), Sec. 17-12N-21WIM	80.00	CORDILLERA ENERGY PARTNERS III LLC	\$40,256.80	\$503.21
73	E/2 NE/4, less and except the Des Moines formation (All M.R.), Sec. 18-12N-21WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$270,320.00	\$3,379.00
73	E/2 NE/4, less and except the Des Moines formation (All M.R.), Sec. 18-12N-21WIM	80.00	CORDILLERA ENERGY PARTNERS III LLC	\$40,256.80	\$503.21
74	NE/4 SE/4, less and except the Des Moines formation (All M.R.), Sec. 18-12N-21WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$135,160.00	\$3,379.00
74	NE/4 SE/4, less and except the Des Moines formation (All M.R.), Sec. 18-12N-21WIM	40.00	CORDILLERA ENERGY PARTNERS III LLC	\$20,128.40	\$503.21

75	Lots 1 and 2, less and except the Des Moines formation (1/2 M.R.), Sec. 03-12N-22WIM	33.90	CHESAPEAKE EXPLORATION LLC	\$94,174.20	\$2,778.00
75	Lots 1 and 2, less and except the Des Moines formation (1/2 M.R.), Sec. 03-12N-22WIM	33.90	CORDILLERA ENERGY PARTNERS III LLC	\$17,023.56	\$502.17
76	Lots 3 and 4, less and except the Des Moines formation (1/2 M.R.), Sec. 03-12N-22WIM	34.46	CHESAPEAKE EXPLORATION LLC	\$95,729.88	\$2,778.00
76	Lots 3 and 4, less and except the Des Moines formation (1/2 M.R.), Sec. 03-12N-22WIM	34.46	CORDILLERA ENERGY PARTNERS III LLC	\$17,304.78	\$502.17
77	NE/4, less and except the Atoka and Morrow formations (All M.R.), Sec. 17-12N-22WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$540,640.00	\$3,379.00
77	NE/4, less and except the Atoka and Morrow formations (All M.R.), Sec. 17-12N-22WIM	160.00	CORDILLERA ENERGY PARTNERS III LLC	\$440,336.00	\$2,752.10
78	NW/4, less and except the Atoka and Morrow formations (All M.R.), Sec. 17-12N-22WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$540,640.00	\$3,379.00
78	NW/4, less and except the Atoka and Morrow formations (All M.R.), Sec. 17-12N-22WIM	160.00	CORDILLERA ENERGY PARTNERS III LLC	\$440,336.00	\$2,752.10
79	W/2 SE/4, less and except the Atoka and Morrow formations (All M.R.), Sec. 17-12N-22WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$270,320.00	\$3,379.00
79	W/2 SE/4, less and except the Atoka and Morrow formations (All M.R.), Sec. 17-12N-22WIM	80.00	CORDILLERA ENERGY PARTNERS III LLC	\$220,168.00	\$2,752.10
80	SW/4, less and except the Atoka and Morrow formations (All M.R.), Sec. 17-12N-22WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$540,640.00	\$3,379.00
80	SW/4, less and except the Atoka and Morrow formations (All M.R.), Sec. 17-12N-22WIM	160.00	CORDILLERA ENERGY PARTNERS III LLC	\$440,336.00	\$2,752.10
81	W/2 SW/4, less and except the Cherokee formation (1/2 M.R.), Sec. 35-13N-22WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$111,120.00	\$2,778.00
82	SE/4 SE/4; W/2 SE/4 (1/2 M.R.), Sec. 32-14N-22WIM	60.00	CHESAPEAKE EXPLORATION LLC	\$243,180.00	\$4,053.00
82	SE/4 SE/4; W/2 SE/4 (1/2 M.R.), Sec. 32-14N-22WIM	60.00	WARD PETROLEUM CORPORATION	\$189,000.00	\$3,150.00
82	SE/4 SE/4; W/2 SE/4 (1/2 M.R.), Sec. 32-14N-22WIM	60.00	NADEL & GUSSMAN ANADARKO LLC	\$66,480.00	\$1,108.00
83	W/2 SE/4 (1/2 M.R.), Sec. 19-13N-23WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$126,360.00	\$3,159.00
83	W/2 SE/4 (1/2 M.R.), Sec. 19-13N-23WIM	40.00	CORDILLERA ENERGY PARTNERS III LLC	\$80,144.00	\$2,003.60

83	W/2 SE/4 (1/2 M.R.), Sec. 19-13N-23WIM	40.00	NADEL & GUSSMAN ANADARKO LLC	\$21,080.00	\$527.00
84	SE/4 SW/4 (1/2 M.R.), Sec. 19-13N-23WIM	20.00	CHESAPEAKE EXPLORATION LLC	\$63,180.00	\$3,159.00
84	SE/4 SW/4 (1/2 M.R.), Sec. 19-13N-23WIM	20.00	CORDILLERA ENERGY PARTNERS III LLC	\$40,072.00	\$2,003.60
84	SE/4 SW/4 (1/2 M.R.), Sec. 19-13N-23WIM	20.00	NADEL & GUSSMAN ANADARKO LLC	\$10,540.00	\$527.00
85	NW/4, less and except the Des Moines formation (All M.R.), Sec. 17-15N-23WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$552,000.00	\$3,450.00
85	NW/4, less and except the Des Moines formation (All M.R.), Sec. 17-15N-23WIM	160.00	CORDILLERA ENERGY PARTNERS III LLC	\$240,497.60	\$1,503.11
86	N/2 NW/4, less and except the Marmaton formation (1/2 M.R.), Sec. 15-14N-24WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$160,720.00	\$4,018.00
86	N/2 NW/4, less and except the Marmaton formation (1/2 M.R.), Sec. 15-14N-24WIM	40.00	CORDILLERA ENERGY PARTNERS III LLC	\$80,148.00	\$2,003.70
86	N/2 NW/4, less and except the Marmaton formation (1/2 M.R.), Sec. 15-14N-24WIM	40.00	NADEL & GUSSMAN ANADARKO LLC	\$64,320.00	\$1,608.00
87	N/2 SE/4; SW/4 SE/4 (1/2 M.R.), Sec. 27- 15N-25WIM	60.00	CORDILLERA ENERGY PARTNERS III LLC	\$120,222.00	\$2,003.70
87	N/2 SE/4; SW/4 SE/4 (1/2 M.R.), Sec. 27- 15N-25WIM	60.00	CHESAPEAKE EXPLORATION LLC	\$31,500.00	\$525.00
88	SW/4 (All M.R.), Sec. 05-15N-26WIM	160.00	CORDILLERA ENERGY PARTNERS III LLC	\$440,336.00	\$2,752.10
88	SW/4 (All M.R.), Sec. 05-15N-26WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$348,000.00	\$2,175.00
89	NE/4 (1/2 M.R.), Sec. 09-15N-26WIM	80.00	CORDILLERA ENERGY PARTNERS III LLC	\$220,168.00	\$2,752.10
89	NE/4 (1/2 M.R.), Sec. 09-15N-26WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$174,000.00	\$2,175.00
90	NE/4 (All M.R.), Sec. 22-15N-26WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$348,000.00	\$2,175.00
90	NE/4 (All M.R.), Sec. 22-15N-26WIM	160.00	CORDILLERA ENERGY PARTNERS III LLC	\$64,292.80	\$401.83
91	E/2 NW/4 (All M.R.), Sec. 22-15N-26WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$174,000.00	\$2,175.00
91	E/2 NW/4 (All M.R.), Sec. 22-15N-26WIM	80.00	CORDILLERA ENERGY PARTNERS III LLC	\$32,146.40	\$401.83
92	E/2 SW/4 (All M.R.), Sec. 22-15N-26WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$174,000.00	\$2,175.00
92	E/2 SW/4 (All M.R.), Sec. 22-15N-26WIM	80.00	CORDILLERA ENERGY PARTNERS III LLC	\$32,146.40	\$401.83
93	E/2 NE/4 (All M.R.), Sec. 16-08N-14WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$80,880.00	\$1,011.00

94	NE/4 (All M.R.), Sec. 36-08N-14WIM	160.00	NO BIDS	\$0.00	\$0.00
95	NW/4 (All M.R.), Sec. 36-08N-14WIM	160.00	NO BIDS	\$0.00	\$0.00
96	SE/4 (All M.R.), Sec. 36-08N-14WIM	160.00	NO BIDS	\$0.00	\$0.00
97	NE/4 SW/4; Lots 1 and 2 (All M.R.), Sec. 36-08N-14WIM	121.50	NO BIDS	\$0.00	\$0.00
98	NW/4 (All M.R.), Sec. 36-10N-18WIM	160.00	PENN VIRGINIA MC ENERGY LLC	\$248,160.00	\$1,551.00
99	NW/4, less and except the Pennsylvanian-Granite Wash formation (All M.R.), Sec. 12-08N-20WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$124,160.00	\$776.00
100	NE/4 (All M.R.), Sec. 16-20N-22WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$424,000.00	\$2,650.00
101	NW/4 (All M.R.), Sec. 16-20N-22WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$424,000.00	\$2,650.00
102	SE/4 (All M.R.), Sec. 16-20N-22WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$424,000.00	\$2,650.00
103	SW/4 (All M.R.), Sec. 16-20N-22WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$424,000.00	\$2,650.00

**RE: ASSIGNMENTS OF OIL & GAS MINING LEASES APPROVED:**

<u>Lease #</u>	<u>County</u>	<u>Legal Description</u>	<u>Assignor</u>	<u>Assignee</u>
CS-13798	Ellis	NE/4 of Sec. 36-19N-25WIM	GOLD CITY PARTNERS VIII LP	REEF EXPLORATION INC
CS-13798	Ellis	NE/4 of Sec. 36-19N-25WIM	CALEDONIAN ENERGY AUCTION PARTNERS II LLC	WESTSTAR OIL & GAS INC
CS-13798	Ellis	NE/4 of Sec. 36-19N-25WIM	CALEDONIAN ENERGY AUCTION PARTNERS II LLC	ROCK EAGLE RANCH CORPORATION
CS-13798	Ellis	NE/4 of Sec. 36-19N-25WIM	CALEDONIAN ENERGY AUCTION PARTNERS II LLC	MARK L SHIDLER INC
CS-13798	Ellis	NE/4 of Sec. 36-19N-25WIM	CALEDONIAN ENERGY AUCTION PARTNERS II LLC	VROOMAN ENERGY LLC
CS-13798	Ellis	NE/4 of Sec. 36-19N-25WIM	GOLD CITY PARTNERS VIII LP	CALEDONIAN ENERGY AUCTION PARTNERS II LLC
CS-13798	Ellis	NE/4 of Sec. 36-19N-25WIM	CALEDONIAN ENERGY AUCTION PARTNERS II LLC	GILES ENERGY INC
CS-13799	Ellis	NW/4 of Sec. 36-19N-25WIM	CALEDONIAN ENERGY AUCTION PARTNERS II LLC	WESTSTAR OIL & GAS INC
CS-13799	Ellis	NW/4 of Sec. 36-19N-25WIM	GOLD CITY PARTNERS VIII LP	REEF EXPLORATION INC
CS-13799	Ellis	NW/4 of Sec. 36-19N-25WIM	CALEDONIAN ENERGY AUCTION PARTNERS II LLC	VROOMAN ENERGY LLC
CS-13799	Ellis	NW/4 of Sec. 36-19N-25WIM	CALEDONIAN ENERGY AUCTION PARTNERS II LLC	MARK L SHIDLER INC

CS-13799	Ellis	NW/4 of Sec. 36-19N-25WIM	CALEDONIAN ENERGY AUCTION PARTNERS II LLC	ROCK EAGLE RANCH CORPORATION
CS-13799	Ellis	NW/4 of Sec. 36-19N-25WIM	GOLD CITY PARTNERS VIII LP	CALEDONIAN ENERGY AUCTION PARTNERS II LLC
CS-13799	Ellis	NW/4 of Sec. 36-19N-25WIM	CALEDONIAN ENERGY AUCTION PARTNERS II LLC	GILES ENERGY INC
CS-13800	Ellis	SE/4 of Sec. 36-19N-25WIM	CALEDONIAN ENERGY AUCTION PARTNERS II LLC	GILES ENERGY INC
CS-13800	Ellis	SE/4 of Sec. 36-19N-25WIM	CALEDONIAN ENERGY AUCTION PARTNERS II LLC	VROOMAN ENERGY LLC
CS-13800	Ellis	SE/4 of Sec. 36-19N-25WIM	GOLD CITY PARTNERS VIII LP	REEF EXPLORATION INC
CS-13800	Ellis	SE/4 of Sec. 36-19N-25WIM	CALEDONIAN ENERGY AUCTION PARTNERS II LLC	ROCK EAGLE RANCH CORPORATION
CS-13800	Ellis	SE/4 of Sec. 36-19N-25WIM	GOLD CITY PARTNERS VIII LP	CALEDONIAN ENERGY AUCTION PARTNERS II LLC
CS-13800	Ellis	SE/4 of Sec. 36-19N-25WIM	CALEDONIAN ENERGY AUCTION PARTNERS II LLC	WESTSTAR OIL & GAS INC
CS-13800	Ellis	SE/4 of Sec. 36-19N-25WIM	CALEDONIAN ENERGY AUCTION PARTNERS II LLC	MARK L SHIDLER INC
CS-13801	Ellis	SW/4 of Sec. 36-19N-25WIM	CALEDONIAN ENERGY AUCTION PARTNERS II LLC	WESTSTAR OIL & GAS INC
CS-13801	Ellis	SW/4 of Sec. 36-19N-25WIM	GOLD CITY PARTNERS VIII LP	REEF EXPLORATION INC
CS-13801	Ellis	SW/4 of Sec. 36-19N-25WIM	CALEDONIAN ENERGY AUCTION PARTNERS II LLC	MARK L SHIDLER INC
CS-13801	Ellis	SW/4 of Sec. 36-19N-25WIM	CALEDONIAN ENERGY AUCTION PARTNERS II LLC	ROCK EAGLE RANCH CORPORATION
CS-13801	Ellis	SW/4 of Sec. 36-19N-25WIM	GOLD CITY PARTNERS VIII LP	CALEDONIAN ENERGY AUCTION PARTNERS II LLC
CS-13801	Ellis	SW/4 of Sec. 36-19N-25WIM	CALEDONIAN ENERGY AUCTION PARTNERS II LLC	VROOMAN ENERGY LLC
CS-13801	Ellis	SW/4 of Sec. 36-19N-25WIM	CALEDONIAN ENERGY AUCTION PARTNERS II LLC	GILES ENERGY INC
CS-15308	Dewey	SW/4 of Sec. 36-18N-18WIM	UMC PETROLEUM CORPORATION	WOODS PETROLEUM CORPORATION
CS-15308	Dewey	SW/4 of Sec. 36-18N-18WIM	RICKS EXPLORATION COMPANY	RICKS EXPLORATION COMPANY
CS-15308	Dewey	SW/4 of Sec. 36-18N-18WIM	RICKS PRIVATE DRILLING PROGRAM 1979-C	RICKS EXPLORATION COMPANY
CS-15308	Dewey	SW/4 of Sec. 36-18N-18WIM	CHC PARTNERS 3 LIMITED	PRIMARY NATURAL RESOURCES INC
CS-15308	Dewey	SW/4 of Sec. 36-18N-18WIM	WOODS PETROLEUM CORPORATION	SONAT EXPLORATION COMPANY
CS-15308	Dewey	SW/4 of Sec. 36-18N-18WIM	PRIMARY NATURAL RESOURCES INC	NEWFIELD EXPLORATION MID-CONTINENT INC
CS-15308	Dewey	SW/4 of Sec. 36-18N-18WIM	INTEGRATED ENERGY INC	UMC PETROLEUM CORPORATION

CS-15308	Dewey	SW/4 of Sec. 36-18N-18WIM	SONAT EXPLORATION COMPANY	CHC PARTNERS 3 LIMITED
CS-15308	Dewey	SW/4 of Sec. 36-18N-18WIM	RICKS PRIVATE DRILLING PROGRAM 1979-C	INTEGRATED ENERGY INC
CS-15308	Dewey	SW/4 of Sec. 36-18N-18WIM	RICKS EXPLORATION COMPANY	RICKS PRIVATE DRILLING PROGRAM 1979-GW
CS-15308	Dewey	SW/4 of Sec. 36-18N-18WIM	RICKS EXPLORATION COMPANY	RICKS PRIVATE DRILLING PROGRAM 1979-C
CS-15308	Dewey	SW/4 of Sec. 36-18N-18WIM	RICKS EXPLORATION COMPANY	RICKS 1979 PRIVATE DRILLING PROGRAM
CS-18975	Murray	SE/4 NW/4 (1/2 M.R.) of Sec. 10-01S-01EIM	HALLIBURTON OIL PRODUCING CO	NOBLE ENERGY INC
CS-18975	Murray	SE/4 NW/4 (1/2 M.R.) of Sec. 10-01S-01EIM	CNG PRODUCING COMPANY	HALLIBURTON OIL PRODUCING CO
CS-22448	Logan	E/2 SE/4 of Sec. 36-17N-01EIM	FRANKLIN OIL & GAS CORPORATION	AZAR MINERALS LTD
CS-22448	Logan	E/2 SE/4 of Sec. 36-17N-01EIM	DBS INVESTMENTS LTD	ENTERRA ACQUISITIONS CORPORATION
CS-22448	Logan	E/2 SE/4 of Sec. 36-17N-01EIM	FRANKLIN OIL & GAS CORPORATION	DBS INVESTMENTS LTD
CS-22448	Logan	E/2 SE/4 of Sec. 36-17N-01EIM	AZAR MINERALS LTD	ENTERRA ACQUISITIONS CORPORATION
CS-22448	Logan	E/2 SE/4 of Sec. 36-17N-01EIM	FRANKLIN OIL & GAS CORPORATION	FREDERICK G WEDELL
CS-22448	Logan	E/2 SE/4 of Sec. 36-17N-01EIM	FRANKLIN OIL & GAS CORPORATION	W COBB HAZELRIG
CS-23922	Coal	N/2 NE/4 NE/4; SW/4 NE/4 NE/4; N/2 NW/4 NE/4; SE/4 NW/4 NE/4; S/2 NE/4 (1/2 M.R.) of Sec. 28-02N-11EIM	GRAYHORSE ENERGY LLC	NEWFIELD EXPLORATION MID-CONTINENT INC
CS-27426	Logan	SW/4 of Sec. 16-17N-04WIM	WILLIAM W LONDON INC	WILLIAM W LONDON INC
CS-27426	Logan	SW/4 of Sec. 16-17N-04WIM	WILLIAM W LONDON INC	ARROW OIL & GAS INC
CS-27426	Logan	SW/4 of Sec. 16-17N-04WIM	WILLIAM W LONDON INC	YALE OIL ASSOCIATION INC
CS-27426	Logan	SW/4 of Sec. 16-17N-04WIM	WILLIAM W LONDON INC	HALL ENERGY CO LLC
CS-27426	Logan	SW/4 of Sec. 16-17N-04WIM	WILLIAM W LONDON INC	NORVILLE OIL CO LLC
CS-27426	Logan	SW/4 of Sec. 16-17N-04WIM	WILLIAM W LONDON INC	AVEN GAS & OIL LLC
CS-27426	Logan	SW/4 of Sec. 16-17N-04WIM	WILLIAM W LONDON INC	PARTNERS EXPLORATION LLC
CS-27426	Logan	SW/4 of Sec. 16-17N-04WIM	WILLIAM W LONDON INC	FURSETH REVOCABLE TRUST, GERALD DATED 4/29/1998
CS-6100	Carter	ALL OF THE N/2 NE/4 SW/4 AND ALL OF THE N/2 NW/4 SW/4, LESS AND EXCEPT A TRACT OUT OF THE N/2 NW/2 SW/4 OF SEC. 8-1S-3W AS FOLLOWS: BEGINNING AT THE NW CORNER OF SW/4 OF SECTION 8, THENCE SOUTH ALONG THE SECTION LINE A DISTANCE	LE NORMAN PARTNERS	PATINA OKLAHOMA CORP

		OF 487' THENCE NORTH 79 DEGREES 22 MINUTES EAST A DISTANCE OF 1153' THENCE NORTH 0 DEGREES 30 MINUTES EAST A DISTANCE OF 273', THENCE WESTERLY TO THE PLACE OF BEGINNING of Sec. 08-01S-03WIM		
CS-6100	Carter	ALL OF THE N/2 NE/4 SW/4 AND ALL OF THE N/2 NW/4 SW/4, LESS AND EXCEPT A TRACT OUT OF THE N/2 NW/2 SW/4 OF SEC. 8-1S-3W AS FOLLOWS: BEGINNING AT THE NW CORNER OF SW/4 OF SECTION 8, THENCE SOUTH ALONG THE SECTION LINE A DISTANCE OF 487' THENCE NORTH 79 DEGREES 22 MINUTES EAST A DISTANCE OF 1153' THENCE NORTH 0 DEGREES 30 MINUTES EAST A DISTANCE OF 273', THENCE WESTERLY TO THE PLACE OF BEGINNING of Sec. 08-01S-03WIM	NOBLE ENERGY PRODUCTION INC	NOBLE ENERGY INC
CS-6100	Carter	ALL OF THE N/2 NE/4 SW/4 AND ALL OF THE N/2 NW/4 SW/4, LESS AND EXCEPT A TRACT OUT OF THE N/2 NW/2 SW/4 OF SEC. 8-1S-3W AS FOLLOWS: BEGINNING AT THE NW CORNER OF SW/4 OF SECTION 8, THENCE SOUTH ALONG THE SECTION LINE A DISTANCE OF 487' THENCE NORTH 79 DEGREES 22 MINUTES EAST A DISTANCE OF 1153' THENCE NORTH 0 DEGREES 30 MINUTES EAST A DISTANCE OF 273', THENCE WESTERLY TO THE PLACE OF BEGINNING of Sec. 08-01S-03WIM	PATINA OKLAHOMA CORP	NOBLE ENERGY PRODUCTION INC
CS-6100	Carter	ALL OF THE N/2 NE/4 SW/4 AND ALL OF THE N/2 NW/4 SW/4, LESS AND EXCEPT A TRACT OUT OF THE N/2 NW/2 SW/4 OF SEC. 8-1S-3W AS FOLLOWS: BEGINNING AT THE NW CORNER OF SW/4 OF SECTION 8, THENCE SOUTH ALONG THE SECTION LINE A DISTANCE OF 487' THENCE NORTH 79 DEGREES 22 MINUTES EAST A DISTANCE OF 1153' THENCE NORTH 0 DEGREES 30 MINUTES EAST A DISTANCE OF 273', THENCE WESTERLY TO THE PLACE OF BEGINNING of Sec. 08-01S-03WIM	BARGO PETROLEUM CORPORATION	LE NORMAN PARTNERS LLC

CS-6100	Carter	ALL OF THE N/2 NE/4 SW/4 AND ALL OF THE N/2 NW/4 SW/4, LESS AND EXCEPT A TRACT OUT OF THE N/2 NW/2 SW/4 OF SEC. 8-1S-3W AS FOLLOWS: BEGINNING AT THE NW CORNER OF SW/4 OF SECTION 8, THENCE SOUTH ALONG THE SECTION LINE A DISTANCE OF 487' THENCE NORTH 79 DEGREES 22 MINUTES EAST A DISTANCE OF 1153' THENCE NORTH 0 DEGREES 30 MINUTES EAST A DISTANCE OF 273', THENCE WESTERLY TO THE PLACE OF BEGINNING OF Sec. 08-01S-03WIM	TEXACO EXPLORATION & PRODUCTION INC	BARGO PETROLEUM CORPORATION
EI-2809	Washita	NE/4 (1/2 M.R.) of Sec. 26-11N-18WIM	CHAPARRAL ENERGY INC	AXIS EXPLORATION LLC
EI-2809	Washita	NE/4 (1/2 M.R.) of Sec. 26-11N-18WIM	RALPH H SMITH RESTATED REVOCABLE TRUST	APACHE CORPORATION
EI-2809	Washita	NE/4 (1/2 M.R.) of Sec. 26-11N-18WIM	CHAPARRAL ENERGY INC	NOSLEY PROPERTIES LTD
EI-2809	Washita	NE/4 (1/2 M.R.) of Sec. 26-11N-18WIM	CHAPARRAL ENERGY INC	ROMARCO INC
EI-2809	Washita	NE/4 (1/2 M.R.) of Sec. 26-11N-18WIM	NOSLEY PROPERTIES LTD	NEWFIELD EXPLORATION MID-CONTINENT INC
EI-2809	Washita	NE/4 (1/2 M.R.) of Sec. 26-11N-18WIM	SM ENERGY COMPANY	CHAPARRAL ENERGY INC
EI-2809	Washita	NE/4 (1/2 M.R.) of Sec. 26-11N-18WIM	APACHE CORPORATION	CHAPARRAL ENERGY INC
EI-2810	Washita	SE/4 NW/4; E/2 SW/4 (1/2 M.R.) of Sec. 26-11N-18WIM	APACHE CORPORATION	CHAPARRAL ENERGY INC
EI-2810	Washita	SE/4 NW/4; E/2 SW/4 (1/2 M.R.) of Sec. 26-11N-18WIM	NOSLEY PROPERTIES LTD	NEWFIELD EXPLORATION MID-CONTINENT INC
EI-2810	Washita	SE/4 NW/4; E/2 SW/4 (1/2 M.R.) of Sec. 26-11N-18WIM	CHAPARRAL ENERGY INC	AXIS EXPLORATION LLC
EI-2810	Washita	SE/4 NW/4; E/2 SW/4 (1/2 M.R.) of Sec. 26-11N-18WIM	SM ENERGY COMPANY	CHAPARRAL ENERGY INC
EI-2810	Washita	SE/4 NW/4; E/2 SW/4 (1/2 M.R.) of Sec. 26-11N-18WIM	CHAPARRAL ENERGY INC	NOSLEY PROPERTIES LTD
EI-2810	Washita	SE/4 NW/4; E/2 SW/4 (1/2 M.R.) of Sec. 26-11N-18WIM	RALPH H SMITH RESTATED REVOCABLE TRUST	APACHE CORPORATION
EI-2810	Washita	SE/4 NW/4; E/2 SW/4 (1/2 M.R.) of Sec. 26-11N-18WIM	CHAPARRAL ENERGY INC	ROMARCO INC
EI-4846	Pittsburg	LOT 1 A/K/A NW/4 NW/4 (1/2 M.R.) of Sec. 07-06N-13EIM	TAG TEAM RESOURCES LLC	NEWFIELD EXPLORATION MID-CONTINENT INC
EI-4848	Pittsburg	E/2 SW/4; EAST 20 ACRES OF LOT 3 A/K/A NW/4 SW/4; LOT 4 A/K/A SW/4 SW/4 (1/2 M.R.) of Sec. 07-06N-13EIM	TAG TEAM RESOURCES LLC	NEWFIELD EXPLORATION MID-CONTINENT INC
OA-63	Pittsburg	N/2 NE/4 SE/4 (1/2 M.R.), Sec. 20-5N-13E of Sec. 20-05N-13EIM	TAG TEAM RESOURCES LLC	NEWFIELD EXPLORATION MID-CONTINENT INC

OA-63	Pittsburg	N/2 NE/4 SE/4 (1/2 M.R.), Sec. 20-5N-13E of Sec. 20-05N-13EIM	YALE OIL ASSOCIATION	TAG TEAM RESOURCES LLC
UP-476	Pittsburg	SE/4 (1/2 M.R.) of Sec. 19-06N-14EIM	TAG TEAM RESOURCES LLC	W O PETTIT
UP-476	Pittsburg	SE/4 (1/2 M.R.) of Sec. 19-06N-14EIM	TAG TEAM RESOURCES LLC	TOM M NUDING D/B/A MAKO PRODUCTION CO
UP-476	Pittsburg	SE/4 (1/2 M.R.) of Sec. 19-06N-14EIM	TAG TEAM RESOURCES LLC	GENE STIPE AND EDDIE HARPER
UP-476	Pittsburg	SE/4 (1/2 M.R.) of Sec. 19-06N-14EIM	TAG TEAM RESOURCES LLC	MAX KINYON
UP-476	Pittsburg	SE/4 (1/2 M.R.) of Sec. 19-06N-14EIM	TAG TEAM RESOURCES LLC	TERRY KINYON
UP-476	Pittsburg	SE/4 (1/2 M.R.) of Sec. 19-06N-14EIM	TK DRILLING CORPORATION	TAG TEAM RESOURCES LLC
UP-476	Pittsburg	SE/4 (1/2 M.R.) of Sec. 19-06N-14EIM	TAG TEAM RESOURCES LLC	A & T RESOURCES LLC
UP-476	Pittsburg	SE/4 (1/2 M.R.) of Sec. 19-06N-14EIM	GENE STIPE AND EDDIE HARPER	NEWFIELD EXPLORATION MID-CONTINENT INC
UP-476	Pittsburg	SE/4 (1/2 M.R.) of Sec. 19-06N-14EIM	TAG TEAM RESOURCES LLC	CLYDE STIPE
UV-359	Harper	SW/4 SW/4 of Sec. 14-28N-25WIM	APACHE CORPORATION	KENNETH W. CORY LTD

**RE: SEISMIC EXPLORATION PERMITS:**

The following permits have been granted for seismic exploration on the following School Trust land:

<u>PERMIT NO.</u>	<u>DESCRIPTION</u>	<u>COMPANY</u>	<u>AMOUNT</u>
673	The S/2 SE/4 of Section 21-13N-5E	Paragon Geophysical Services	\$600.00

**RE: DIVISION ORDERS**

The Minerals Management Division has issued 3 Division Orders for the Month of September, 2010.

**OCTOBER 1, 2010 – OCTOBER 31, 2010**

**RE: AWARDS TO HIGH BIDDERS FOR OIL & GAS LEASE SALE HELD ON 9/22/10:**

<u>TR#</u>	<u>RESULT</u>	<u>LEGAL DESCRIPTION</u>	<u>NET ACRES</u>	<u>BIDDER</u>	<u>BONUS</u>	<u>PRICE PER ACRE</u>
1	AWARDED	NW/4 (All M.R.), Sec. 16-28N-10WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$200,000.00	\$1,250.00
2	AWARDED	SW/4 (All M.R.), Sec. 16-28N-10WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$200,000.00	\$1,250.00
3	AWARDED	E/2 SE/4 (1/2 M.R.), Sec. 04-11N-21WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$130,320.00	\$3,258.00
4	AWARDED	W/2 NE/4 (1/2 M.R.), Sec. 27-10N-23WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$140,200.00	\$3,505.00

5	AWARDED	N/2 NW/4 (1/2 M.R.), Sec. 27-10N-23WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$140,200.00	\$3,505.00
6	AWARDED	NW/4 SE/4 (1/2 M.R.), Sec. 27-10N-23WIM	20.00	CHESAPEAKE EXPLORATION LLC	\$70,100.00	\$3,505.00
7	AWARDED	SE/4, less 2.89 acres (1/2 M.R.), Sec. 08-10N-24WIM	78.56	CHESAPEAKE EXPLORATION LLC	\$263,630.58	\$3,356.00
8	AWARDED	NW/4 SW/4 (1/2 M.R.), Sec. 09-10N-24WIM	20.00	CHESAPEAKE EXPLORATION LLC	\$73,120.00	\$3,656.00
9	AWARDED	NW/4, less and except the Atoka and Morrow formations (All M.R.), Sec. 22-11N-25WIM	160.00	LINN ENERGY HOLDINGS LLC	\$1,224,000.00	\$7,650.00
10	AWARDED	SE/4, less and except the Atoka and Morrow formations (1/2 M.R.), Sec. 22-11N-25WIM	80.00	LINN ENERGY HOLDINGS LLC	\$612,000.00	\$7,650.00
11	AWARDED	Lots 5 and 6; SE/4 SE/4, less and except from the surface to the base of the Morrow formation, and also less and except the Springer formation, less and except all accretion and riparian rights lying outside of Section 33-13N-12W (All M.R.), Sec. 33-13N-12WIM	170.96	DEVON ENERGY PRODUCTION COMPANY	\$410,304.00	\$2,400.00
12	AWARDED	Lot 1; NW/4 NE/4; S/2 NE/4, less and except the Morrow and Springer formations and less and except all accretion and riparian rights lying outside of Section 16 (All M.R.), Sec. 16-16N-12WIM	141.49	SCHONWALD LAND INC	\$637,129.47	\$4,503.00
13	AWARDED	NW/4, less and except the Morrow and Springer formations and less and except all accretion and riparian rights lying outside of Section 16 (All M.R.), Sec. 16-16N-12WIM	160.35	SCHONWALD LAND INC	\$722,056.05	\$4,503.00
14	AWARDED	NE/4 (All M.R.), Sec. 28-16N-12WIM	160.00	SCHONWALD LAND INC	\$848,480.00	\$5,303.00
15	AWARDED	NE/4 (All M.R.), Sec. 36-16N-18WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$536,000.00	\$3,350.00
16	AWARDED	Lot 1; SE/4 NE/4, less and except the Cherokee formation (1/2 M.R.), Sec. 01-16N-20WIM	39.24	CHESAPEAKE EXPLORATION LLC	\$103,999.25	\$2,650.00
17	AWARDED	E/2 SE/4, less and except the Cherokee formation (1/2 M.R.), Sec. 01-16N-20WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$106,000.00	\$2,650.00
18	AWARDED	S/2 SW/4 (1/2 M.R.), Sec. 23-17N-20WIM	40.00	ROCKFORD ENERGY PARTNERS III LLC	\$28,000.00	\$700.00
19	AWARDED	NW/4 SE/4 (1/2 M.R.), Sec. 30-21N-24WIM	20.00	CHESAPEAKE EXPLORATION LLC	\$33,000.00	\$1,650.00
20	AWARDED	Lots 3 and 4; E/2 SW/4 (1/2 M.R.), Sec. 30-21N-24WIM	79.87	CHESAPEAKE EXPLORATION LLC	\$131,785.50	\$1,650.00
21	AWARDED	Lots 1 and 2; E/2 NW/4 (1/2 M.R.), Sec. 31-21N-24WIM	79.97	CHESAPEAKE EXPLORATION LLC	\$99,962.50	\$1,250.00
22	AWARDED	NW/4 (All M.R.), Sec. 33-21N-24WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$344,000.00	\$2,150.00

23	AWARDED	SE/4 (All M.R.), Sec. 33-21N-24WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$344,000.00	\$2,150.00
24	AWARDED	SW/4 (All M.R.), Sec. 33-21N-24WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$344,000.00	\$2,150.00
25	AWARDED	W/2 SE/4 (1/2 M.R.), Sec. 04-08N-05WIM	40.00	SCHONWALD LAND INC	\$10,120.00	\$253.00
26	AWARDED	S/2 NW/4, less and except the Hart and Osborne formations (1/2 M.R.), Sec. 28-09N-05WIM	40.00	SCHONWALD LAND INC	\$10,120.00	\$253.00
27	AWARDED	W/2 NW/4 SW/4; SW/4 SW/4, less and except the Hart and Osborne formations (1/2 M.R.), Sec. 28-09N-05WIM	30.00	SCHONWALD LAND INC	\$7,590.00	\$253.00
28	AWARDED	NE/4 NE/4 NE/4; S/2 NE/4 NE/4; N/2 SE/4 NE/4; SE/4 SE/4 NE/4, less and except the Hart formation (All M.R.), Sec. 33-09N-05WIM	60.00	SCHONWALD LAND INC	\$15,180.00	\$253.00
29	AWARDED	W/2 SW/4 NW/4, less and except the Hart formation (1/2 M.R.), Sec. 33-09N-05WIM	10.00	SCHONWALD LAND INC	\$2,530.00	\$253.00
30	AWARDED	SW/4 NW/4, less and except the Hart and Osborne formations (1/2 M.R.), Sec. 34-09N-05WIM	20.00	SCHONWALD LAND INC	\$5,060.00	\$253.00
31	AWARDED	N/2 NW/4, less and except the Cromwell Sand and Hartshorne formations (All M.R.), Sec. 08-07N-19EIM	80.00	SEDNA ENERGY INC	\$22,088.00	\$276.10
32	AWARDED	N/2 NW/4 SW/4, less and except the Cromwell Sand and Hartshorne formations (All M.R.), Sec. 08-07N-19EIM	20.00	SEDNA ENERGY INC	\$5,522.00	\$276.10
33	AWARDED	SE/4, less and except the Hartshorne, Basil Atoka, Hunton and Simpson formations (1/2 M.R.), Sec. 02-08N-19EIM	80.00	SEDNA ENERGY INC	\$22,088.00	\$276.10
34	AWARDED	W/2 NE/4 (All M.R.), Sec. 16-28N-03EIM	80.00	BARTON LAND CONSULTANTS	\$11,280.00	\$141.00
35	AWARDED	N/2 NW/4; SE/4 NW/4 (All M.R.), Sec. 16-28N-03EIM	120.00	BARTON LAND CONSULTANTS	\$16,920.00	\$141.00
36	REJECTED	NW/4 (All M.R.), Sec. 16-16N-03EIM	160.00	BUCKEYE EXPLORATION COMPANY	\$4,480.00	\$28.00
37	REJECTED	SE/4 (All M.R.), Sec. 16-16N-03EIM	160.00	BUCKEYE EXPLORATION COMPANY	\$2,880.00	\$18.00
38	REJECTED	SW/4 (All M.R.), Sec. 16-16N-03EIM	160.00	BUCKEYE EXPLORATION COMPANY	\$4,480.00	\$28.00
39	REJECTED	NE/4 (All M.R.), Sec. 16-16N-04EIM	160.00	BUCKEYE EXPLORATION COMPANY	\$4,480.00	\$28.00
40	REJECTED	NW/4 (All M.R.), Sec. 16-16N-04EIM	160.00	BUCKEYE EXPLORATION COMPANY	\$2,880.00	\$18.00
41	REJECTED	SE/4 (All M.R.), Sec. 16-16N-04EIM	160.00	BUCKEYE EXPLORATION COMPANY	\$4,480.00	\$28.00

42	REJECTED	SW/4 (All M.R.), Sec. 16-16N-04EIM	160.00	BUCKEYE EXPLORATION COMPANY	\$2,880.00	\$18.00
43	AWARDED	NE/4 (All M.R.), Sec. 13-21N-02EIM	160.00	COPE OIL & GAS PROPERTIES INC	\$32,320.00	\$202.00
44	AWARDED	NW/4 (All M.R.), Sec. 13-21N-02EIM	160.00	COPE OIL & GAS PROPERTIES INC	\$32,320.00	\$202.00
45	AWARDED	SE/4 (All M.R.), Sec. 13-21N-02EIM	160.00	COPE OIL & GAS PROPERTIES INC	\$32,320.00	\$202.00
46	AWARDED	SW/4 (All M.R.), Sec. 13-21N-02EIM	160.00	COPE OIL & GAS PROPERTIES INC	\$32,320.00	\$202.00
47	AWARDED	NE/4 (All M.R.), Sec. 33-21N-02EIM	160.00	COPE OIL & GAS PROPERTIES INC	\$64,640.00	\$404.00
48	AWARDED	SW/4 (All M.R.), Sec. 33-21N-02EIM	160.00	COPE OIL & GAS PROPERTIES INC	\$64,640.00	\$404.00
49	AWARDED	SE/4, less and except the Hartshorne formation (1/2 M.R.), Sec. 04-05N-14EIM	80.00	NEWFIELD EXPLORATION MID-CONTINENT INC	\$88,080.00	\$1,101.00
50	AWARDED	North 19.4 acres of Lot 1, less and except the Hartshorne Coal, Upper Booch, Cromwell and Wapanucka formations (1/2 M.R.), Sec. 18-06N-14EIM	9.70	OIL VALLEY ROYALTIES	\$5,378.80	\$554.52
51	REJECTED	NE/4 NE/4 (All M.R.), Sec. 16-06N-04EIM	40.00	WEST STAR OPERATING COMPANY	\$2,100.00	\$52.50
52	REJECTED	NW/4 NE/4 (All M.R.), Sec. 16-06N-04EIM	40.00	WEST STAR OPERATING COMPANY	\$2,120.00	\$53.00
53	AWARDED	SE/4 NE/4 (All M.R.), Sec. 16-06N-04EIM	40.00	LADD LLC	\$8,400.00	\$210.00
54	AWARDED	SW/4 NE/4 (All M.R.), Sec. 16-06N-04EIM	40.00	LADD LLC	\$8,400.00	\$210.00
55	AWARDED	NE/4 SE/4 (All M.R.), Sec. 16-06N-04EIM	40.00	LADD LLC	\$10,200.00	\$255.00
56	AWARDED	NW/4 SE/4 (All M.R.), Sec. 16-06N-04EIM	40.00	LADD LLC	\$10,200.00	\$255.00
57	AWARDED	SE/4 SE/4 (All M.R.), Sec. 16-06N-04EIM	40.00	LADD LLC	\$10,200.00	\$255.00
58	AWARDED	NW/4 SW/4 (All M.R.), Sec. 16-06N-04EIM	40.00	LADD LLC	\$8,800.00	\$220.00
59	AWARDED	SW/4 SW/4 (All M.R.), Sec. 16-06N-04EIM	40.00	LADD LLC	\$8,800.00	\$220.00
60	AWARDED	NE/4 NE/4 (All M.R.), Sec. 36-07N-04EIM	40.00	PHOENIX OIL & GAS INC	\$12,000.00	\$300.00
61	AWARDED	NW/4 NE/4 (All M.R.), Sec. 36-07N-04EIM	40.00	PHOENIX OIL & GAS INC	\$12,000.00	\$300.00
62	AWARDED	SE/4 NE/4 (All M.R.), Sec. 36-07N-04EIM	40.00	PHOENIX OIL & GAS INC	\$12,000.00	\$300.00
63	AWARDED	SW/4 NE/4 (All M.R.), Sec. 36-07N-04EIM	40.00	PHOENIX OIL & GAS INC	\$12,000.00	\$300.00

64 NO BIDS	Lot 1. Lessee agrees to assume all plugging liability on existing wellbores not affirmatively disclaimed in writing within 120 days of date of lease. (All M.R.), Sec. 16-09N-05EIM	32.12	NO BIDS	\$0.00	\$0.00
65 NO BIDS	Lot 2. Lessee agrees to assume all plugging liability on existing wellbores not affirmatively disclaimed in writing within 120 days of date of lease. (All M.R.), Sec. 16-09N-05EIM	32.12	NO BIDS	\$0.00	\$0.00
66 NO BIDS	NE/4 NW/4. Lessee agrees to assume all plugging liability on existing wellbores not affirmatively disclaimed in writing within 120 days of date of lease. (All M.R.), Sec. 16-09N-05EIM	40.00	NO BIDS	\$0.00	\$0.00
67 NO BIDS	NW/4 NW/4. Lessee agrees to assume all plugging liability on existing wellbores not affirmatively disclaimed in writing within 120 days of date of lease. (All M.R.), Sec. 16-09N-05EIM	40.00	NO BIDS	\$0.00	\$0.00
68 NO BIDS	SE/4 NW/4. Lessee agrees to assume all plugging liability on existing wellbores not affirmatively disclaimed in writing within 120 days of date of lease. (All M.R.), Sec. 16-09N-05EIM	40.00	NO BIDS	\$0.00	\$0.00
69 NO BIDS	SW/4 NW/4. Lessee agrees to assume all plugging liability on existing wellbores not affirmatively disclaimed in writing within 120 days of date of lease. (All M.R.), Sec. 16-09N-05EIM	40.00	NO BIDS	\$0.00	\$0.00
70 NO BIDS	Lot 3. Lessee agrees to assume all plugging liability on existing wellbores not affirmatively disclaimed in writing within 120 days of date of lease. (All M.R.), Sec. 16-09N-05EIM	32.10	NO BIDS	\$0.00	\$0.00
71 NO BIDS	Lot 4. Lessee agrees to assume all plugging liability on existing wellbores not affirmatively disclaimed in writing within 120 days of date of lease. (All M.R.), Sec. 16-09N-05EIM	32.15	NO BIDS	\$0.00	\$0.00
72 AWARDED	S/2 NW/4, less and except the Des Moines formation (All M.R.), Sec. 17-12N-21WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$270,320.00	\$3,379.00
73 AWARDED	E/2 NE/4, less and except the Des Moines formation (All M.R.), Sec. 18-12N-21WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$270,320.00	\$3,379.00
74 AWARDED	NE/4 SE/4, less and except the Des Moines formation (All M.R.), Sec. 18-12N-21WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$135,160.00	\$3,379.00
75 AWARDED	Lots 1 and 2, less and except the Des Moines formation (1/2 M.R.), Sec. 03-12N-22WIM	33.90	CHESAPEAKE EXPLORATION LLC	\$94,174.20	\$2,778.00

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76	AWARDED	Lots 3 and 4, less and except the Des Moines formation (1/2 M.R.), Sec. 03-12N-22WIM	34.46	CHESAPEAKE EXPLORATION LLC	\$95,729.88	\$2,778.00
77	AWARDED	NE/4, less and except the Atoka and Morrow formations (All M.R.), Sec. 17-12N-22WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$540,640.00	\$3,379.00
78	AWARDED	NW/4, less and except the Atoka and Morrow formations (All M.R.), Sec. 17-12N-22WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$540,640.00	\$3,379.00
79	AWARDED	W/2 SE/4, less and except the Atoka and Morrow formations (All M.R.), Sec. 17-12N-22WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$270,320.00	\$3,379.00
80	AWARDED	SW/4, less and except the Atoka and Morrow formations (All M.R.), Sec. 17-12N-22WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$540,640.00	\$3,379.00
81	AWARDED	W/2 SW/4, less and except the Cherokee formation (1/2 M.R.), Sec. 35-13N-22WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$111,120.00	\$2,778.00
82	AWARDED	SE/4 SE/4; W/2 SE/4 (1/2 M.R.), Sec. 32-14N-22WIM	60.00	CHESAPEAKE EXPLORATION LLC	\$243,180.00	\$4,053.00
83	AWARDED	W/2 SE/4 (1/2 M.R.), Sec. 19-13N-23WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$126,360.00	\$3,159.00
84	AWARDED	SE/4 SW/4 (1/2 M.R.), Sec. 19-13N-23WIM	20.00	CHESAPEAKE EXPLORATION LLC	\$63,180.00	\$3,159.00
85	AWARDED	NW/4, less and except the Des Moines formation (All M.R.), Sec. 17-15N-23WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$552,000.00	\$3,450.00
86	AWARDED	N/2 NW/4, less and except the Marmaton formation (1/2 M.R.), Sec. 15-14N-24WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$160,720.00	\$4,018.00
87	AWARDED	N/2 SE/4; SW/4 SE/4 (1/2 M.R.), Sec. 27-15N-25WIM	60.00	CORDILLERA ENERGY PARTNERS III LLC	\$120,222.00	\$2,003.70
88	AWARDED	SW/4 (All M.R.), Sec. 05-15N-26WIM	160.00	CORDILLERA ENERGY PARTNERS III LLC	\$440,336.00	\$2,752.10
89	AWARDED	NE/4 (1/2 M.R.), Sec. 09-15N-26WIM	80.00	CORDILLERA ENERGY PARTNERS III LLC	\$220,168.00	\$2,752.10
90	AWARDED	NE/4 (All M.R.), Sec. 22-15N-26WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$348,000.00	\$2,175.00
91	AWARDED	E/2 NW/4 (All M.R.), Sec. 22-15N-26WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$174,000.00	\$2,175.00
92	AWARDED	E/2 SW/4 (All M.R.), Sec. 22-15N-26WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$174,000.00	\$2,175.00
93	AWARDED	E/2 NE/4 (All M.R.), Sec. 16-08N-14WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$80,880.00	\$1,011.00
94	NO BIDS	NE/4 (All M.R.), Sec. 36-08N-14WIM	160.00	NO BIDS	\$0.00	\$0.00
95	NO BIDS	NW/4 (All M.R.), Sec. 36-08N-14WIM	160.00	NO BIDS	\$0.00	\$0.00
96	NO BIDS	SE/4 (All M.R.), Sec. 36-08N-14WIM	160.00	NO BIDS	\$0.00	\$0.00
97	NO BIDS	NE/4 SW/4; Lots 1 and 2 (All M.R.), Sec. 36-08N-14WIM	121.50	NO BIDS	\$0.00	\$0.00

98	AWARDED	NW/4 (All M.R.), Sec. 36-10N-18WIM	160.00	PENN VIRGINIA MC ENERGY LLC	\$248,160.00	\$1,551.00
99	AWARDED	NW/4, less and except the Pennsylvanian-Granite Wash formation (All M.R.), Sec. 12-08N-20WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$124,160.00	\$776.00
100	AWARDED	NE/4 (All M.R.), Sec. 16-20N-22WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$424,000.00	\$2,650.00
101	AWARDED	NW/4 (All M.R.), Sec. 16-20N-22WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$424,000.00	\$2,650.00
102	AWARDED	SE/4 (All M.R.), Sec. 16-20N-22WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$424,000.00	\$2,650.00
103	AWARDED	SW/4 (All M.R.), Sec. 16-20N-22WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$424,000.00	\$2,650.00

**RE: NOTICE FOR OIL & GAS LEASE SALE HELD ON 12/01/10:**

<u>TR#</u>	<u>COUNTY</u>	<u>LEGAL DESCRIPTION</u>	<u>M.R. %</u>	<u>SEC-TWP-RGE</u>
1	Alfalfa	NE/4	100.00%	16-28N-11WIM
2	Beaver	N/2 NE/4; SE/4 NE/4, less and except the Chester formation	100.00%	23-06N-21ECM
3	Beaver	SW/4 SE/4, less and except the Chester formation	100.00%	23-06N-21ECM
4	Beaver	E/2 NE/4, less and except the Marmaton formation	100.00%	14-04N-26ECM
5	Beaver	W/2 NW/4	100.00%	14-04N-26ECM
6	Bryan	NE/4 SE/4; E/2 SE/4 SE/4	100.00%	16-06S-07EIM
7	Bryan	That part of NW/4 SE/4, lying south and east of the center of the Washita River bed and that part of SW/4 SE/4, lying north and east of the center of the bed of the Washita River; That part of SW/4 NE/4 and NE/4 SW/4, lying east of center of the Washita River bed	100.00%	16-06S-07EIM
8	Bryan	S/2 NE/4, less 6.28 acres for railroad right-of-way	100.00%	04-06S-08EIM
9	Bryan	A tract of land described as beginning at the center of Section 4, thence west 19.96 chains to the SE corner of SW/4 NW/4, thence north 14.14 chains to a point, thence east parallel with the west line 13.44 chains to a point, thence south 8.50 chains to a point, thence east 6.50 chains to point intersecting the east boundary line of SE/4 NW/4, thence south to place of beginning	100.00%	04-06S-08EIM
10	Bryan	S/2 SE/4	100.00%	04-06S-08EIM
11	Caddo	NE/4, less and except the Cherokee formation	50.00%	10-11N-12WIM
12	Coal	North 21.16 acres of Lot 1; North 20.82 acres of Lot 2; SW 10 acres of Lot 2	50.00%	06-02N-09EIM
13	Coal	Lot 3; East 20 acres of Lot 4	50.00%	06-02N-09EIM
14	Coal	W/2 SE/4 SW/4	50.00%	06-02N-09EIM
15	Custer	SE/4	100.00%	36-14N-14WIM
16	Dewey	NE/4	50.00%	24-18N-18WIM

17	Ellis	SE/4	50.00%	04-19N-23WIM
18	Ellis	SW/4	50.00%	04-19N-23WIM
19	Garfield	SE/4	100.00%	16-20N-04WIM
20	Garfield	NE/4	100.00%	13-21N-04WIM
21	Garfield	NW/4	100.00%	13-21N-04WIM
22	Garfield	SE/4	100.00%	13-21N-04WIM
23	Garfield	SW/4	100.00%	13-21N-04WIM
24	Garfield	Lots 1 and 2, less and except the Red Fork, Manning and Mississippi Solid formations	100.00%	36-20N-05WIM
25	Garfield	NW/4	100.00%	13-21N-05WIM
26	Garfield	SW/4	100.00%	13-21N-05WIM
27	Garfield	NW/4	100.00%	13-24N-05WIM
28	Garfield	SW/4	100.00%	13-24N-05WIM
29	Garfield	NW/4	100.00%	16-24N-05WIM
30	Garfield	SW/4	100.00%	16-24N-05WIM
31	Grant	NW/4	50.00%	11-26N-06WIM
32	Grant	NW/4	100.00%	13-26N-08WIM
33	Grant	SE/4	100.00%	16-27N-08WIM
34	Grant	SW/4	100.00%	16-27N-08WIM
35	Harper	NE/4	100.00%	33-26N-23WIM
36	Johnston	S/2 N/2 NW/4; N/2 S/2 NW/4; SW/4 SE/4 NW/4; SE/4 SW/4 NW/4	100.00%	28-04S-06EIM
37	Johnston	NW/4 SW/4 NE/4	100.00%	28-04S-06EIM
38	Johnston	N/2 S/2 SE/4; SW/4 SW/4 SE/4	100.00%	28-04S-06EIM
39	Johnston	NE/4 NW/4 SW/4; SE/4 SE/4 SW/4	100.00%	28-04S-06EIM
40	Kay	NE/4	100.00%	13-26N-01EIM
41	Kay	NW/4	100.00%	13-26N-01EIM
42	Kay	SE/4	100.00%	13-26N-01EIM
43	Kay	SW/4	100.00%	13-26N-01EIM
44	Kay	NE/4, Lessee agrees to assume all plugging liability on existing wellbores not affirmatively disclaimed in writing within 120 days of date of lease	100.00%	16-26N-01EIM
45	Kay	NW/4, Lessee agrees to assume all plugging liability on existing wellbores not affirmatively disclaimed in writing within 120 days of date of lease	100.00%	16-26N-01EIM
46	Kay	E/2 SE/4, Lessee agrees to assume all plugging liability on existing wellbores not affirmatively disclaimed in writing within 120 days of date of lease	100.00%	16-26N-01EIM
47	Kay	NE/4 NE/4	50.00%	33-26N-01EIM
48	Kay	NW/4 NE/4	50.00%	33-26N-01EIM

49	Kay	SE/4 NE/4	50.00%	33-26N-01EIM
50	Kay	SW/4 NE/4	50.00%	33-26N-01EIM
51	Kay	NE/4 SE/4	100.00%	33-26N-01EIM
52	Kay	NW/4 SE/4	100.00%	33-26N-01EIM
53	Kay	SE/4 SE/4	100.00%	33-26N-01EIM
54	Kay	SW/4 SE/4	100.00%	33-26N-01EIM
55	Kay	NE/4, Any drillsite on the E/2 of this lease will require prior approval of the lessor	100.00%	36-26N-01EIM
56	Kay	NW/4	100.00%	36-26N-01EIM
57	Kay	SE/4, Any drillsite on the E/2 of this lease will require prior approval of the lessor	100.00%	36-26N-01EIM
58	Kay	SW/4	100.00%	36-26N-01EIM
59	Kay	NE/4	100.00%	36-27N-01EIM
60	Kay	NW/4	50.00%	36-27N-01EIM
61	Kay	SE/4	100.00%	36-27N-01EIM
62	Kay	SW/4	50.00%	36-27N-01EIM
63	Kay	NE/4	100.00%	13-27N-02EIM
64	Kay	NW/4	100.00%	13-27N-02EIM
65	Kay	N/2 SE/4; SE/4 SE/4	100.00%	13-27N-02EIM
66	Kay	SW/4	100.00%	13-27N-02EIM
67	Kay	NE/4	100.00%	16-27N-02EIM
68	Kay	NW/4	100.00%	16-27N-02EIM
69	Kay	SE/4	100.00%	16-27N-02EIM
70	Kay	SW/4	100.00%	16-27N-02EIM
71	Kay	NE/4	100.00%	36-27N-02EIM
72	Kay	NW/4	100.00%	36-27N-02EIM
73	Kay	SE/4	50.00%	36-27N-02EIM
74	Kay	SW/4	100.00%	36-27N-02EIM
75	Kay	NE/4	100.00%	36-28N-02EIM
76	Kay	NW/4	100.00%	36-28N-02EIM
77	Kay	SE/4	100.00%	36-28N-02EIM
78	Kay	SW/4	100.00%	36-28N-02EIM
79	Kay	NE/4 NE/4	50.00%	30-29N-02EIM
80	Kay	NW/4 NE/4	50.00%	30-29N-02EIM
81	Kay	SE/4 NE/4	50.00%	30-29N-02EIM
82	Kay	SW/4 NE/4	50.00%	30-29N-02EIM
83	Kay	NE/4 NE/4	50.00%	33-29N-02EIM
84	Kay	NW/4 NE/4	50.00%	33-29N-02EIM
85	Kay	SE/4 NE/4	50.00%	33-29N-02EIM
86	Kay	SW/4 NE/4	50.00%	33-29N-02EIM
87	Kay	NE/4 NW/4	100.00%	33-29N-02EIM
88	Kay	NW/4 NW/4	100.00%	33-29N-02EIM
89	Kay	SE/4 NW/4	100.00%	33-29N-02EIM

90	Kay	SW/4 NW/4	100.00%	33-29N-02EIM
91	Kay	NE/4 SE/4	100.00%	33-29N-02EIM
92	Kay	NW/4 SE/4	100.00%	33-29N-02EIM
93	Kay	SE/4 SE/4	100.00%	33-29N-02EIM
94	Kay	SW/4 SE/4	100.00%	33-29N-02EIM
95	Kay	NE/4 SW/4	100.00%	33-29N-02EIM
96	Kay	NW/4 SW/4	100.00%	33-29N-02EIM
97	Kay	SE/4 SW/4	100.00%	33-29N-02EIM
98	Kay	SW/4 SW/4	100.00%	33-29N-02EIM
99	Kay	NE/4 NE/4	100.00%	36-29N-02EIM
100	Kay	NW/4 NE/4	100.00%	36-29N-02EIM
101	Kay	SE/4 NE/4	100.00%	36-29N-02EIM
102	Kay	SW/4 NE/4	100.00%	36-29N-02EIM
103	Kay	NE/4 NW/4	100.00%	36-29N-02EIM
104	Kay	NW/4 NW/4	100.00%	36-29N-02EIM
105	Kay	SE/4 NW/4	100.00%	36-29N-02EIM
106	Kay	SW/4 NW/4	100.00%	36-29N-02EIM
107	Kay	NE/4 SE/4	100.00%	36-29N-02EIM
108	Kay	NW/4 SE/4	100.00%	36-29N-02EIM
109	Kay	SE/4 SE/4	100.00%	36-29N-02EIM
110	Kay	SW/4 SE/4	100.00%	36-29N-02EIM
111	Kay	NE/4 SW/4	100.00%	36-29N-02EIM
112	Kay	NW/4 SW/4	100.00%	36-29N-02EIM
113	Kay	SE/4 SW/4	100.00%	36-29N-02EIM
114	Kay	SW/4 SW/4	100.00%	36-29N-02EIM
115	Kay	NE/4	100.00%	16-26N-03EIM
116	Kay	NW/4	100.00%	16-26N-03EIM
117	Kay	SE/4	100.00%	16-26N-03EIM
118	Kay	SW/4, less 5 acres in SW/4 SW/4	100.00%	16-26N-03EIM
119	Kay	Lots 1, 2 and 3. Parts of this tract are subject to a Subordination Agreement with the United State of America.	100.00%	13-27N-03EIM
120	Kay	NW/4. Part of this tract is subject to a Flowage Easement that requires United States approval for surface usage.	100.00%	13-27N-03EIM
121	Kay	Lots 4 and 5; SW/4 SE/4. Parts of this tract are subject to a Subordination Agreement with the United State of America.	100.00%	13-27N-03EIM
122	Kay	SW/4. Part of this tract is subject to a Flowage Easement that requires United States approval for surface usage.	100.00%	13-27N-03EIM
123	Kay	NE/4	100.00%	16-27N-03EIM
124	Kay	NW/4	100.00%	16-27N-03EIM
125	Kay	SE/4	100.00%	16-27N-03EIM
126	Kay	SW/4	100.00%	16-27N-03EIM
127	Kay	NE/4	100.00%	31-27N-03EIM

128	Kay	NE/4 NE/4	50.00%	33-27N-03EIM
129	Kay	NW/4 NE/4	50.00%	33-27N-03EIM
130	Kay	SE/4 NE/4	50.00%	33-27N-03EIM
131	Kay	SW/4 NE/4	50.00%	33-27N-03EIM
132	Kay	NE/4 NW/4	100.00%	33-27N-03EIM
133	Kay	NW/4 NW/4	100.00%	33-27N-03EIM
134	Kay	SE/4 NW/4	100.00%	33-27N-03EIM
135	Kay	SW/4 NW/4	100.00%	33-27N-03EIM
136	Kay	NE/4 SE/4	100.00%	33-27N-03EIM
137	Kay	NW/4 SE/4	100.00%	33-27N-03EIM
138	Kay	SW/4 SE/4	100.00%	33-27N-03EIM
139	Kay	NE/4 SW/4	100.00%	33-27N-03EIM
140	Kay	NW/4 SW/4	100.00%	33-27N-03EIM
141	Kay	SE/4 SW/4	100.00%	33-27N-03EIM
142	Kay	SW/4 SW/4	100.00%	33-27N-03EIM
143	Kay	NE/4	100.00%	36-27N-03EIM
144	Kay	NW/4	100.00%	36-27N-03EIM
145	Kay	SE/4	100.00%	36-27N-03EIM
146	Kay	SW/4	100.00%	36-27N-03EIM
147	Kay	Lot 2, extending eastwardly to the center of the Arkansas River bed	100.00%	36-28N-03EIM
148	Kay	Lot 1, extending eastwardly to the center of the Arkansas River bed; NW/4 NW/4; S/2 NW/4	100.00%	36-28N-03EIM
149	Kay	Lots 3 & 4, extending eastwardly to the center of the Arkansas River bed	100.00%	36-28N-03EIM
150	Kay	SW/4	100.00%	36-28N-03EIM
151	Kay	Lot 9, extending southeastwardly to the center of the Arkansas River bed	100.00%	13-29N-03EIM
152	Kay	Lot 8, extending southeastwardly to the center of the Arkansas River bed; Lots 11 and 12; SW/4 NW/4	100.00%	13-29N-03EIM
153	Kay	Lot 7, extending southeastwardly to the center of the Arkansas River bed	100.00%	13-29N-03EIM
154	Kay	Lot 1	100.00%	16-29N-03EIM
155	Kay	Lot 2	100.00%	16-29N-03EIM
156	Kay	SE/4 NE/4	100.00%	16-29N-03EIM
157	Kay	SW/4 NE/4	100.00%	16-29N-03EIM
158	Kay	Lot 3	100.00%	16-29N-03EIM
159	Kay	Lot 4	100.00%	16-29N-03EIM
160	Kay	SE/4 NW/4	100.00%	16-29N-03EIM
161	Kay	SW/4 NW/4	100.00%	16-29N-03EIM
162	Kay	NE/4 SE/4	100.00%	16-29N-03EIM
163	Kay	NW/4 SE/4	100.00%	16-29N-03EIM
164	Kay	SE/4 SE/4	100.00%	16-29N-03EIM
165	Kay	SW/4 SE/4	100.00%	16-29N-03EIM

166	Kay	NE/4 SW/4	100.00%	16-29N-03EIM
167	Kay	NW/4 SW/4	100.00%	16-29N-03EIM
168	Kay	SE/4 SW/4	100.00%	16-29N-03EIM
169	Kay	SW/4 SW/4	100.00%	16-29N-03EIM
170	Kay	NE/4, Less and except Sams Sand formation	100.00%	16-25N-02WIM
171	Kay	NW/4	100.00%	16-25N-02WIM
172	Kay	E/2 SE/4, less and except the Skinner, Oswego, Layton and Tonkawa formations	100.00%	16-25N-02WIM
173	Kay	N/2 SW/4; SW/4 SW/4	100.00%	16-25N-02WIM
174	Kay	NE/4 NE/4	100.00%	36-29N-02WIM
175	Kay	NW/4 NE/4	100.00%	36-29N-02WIM
176	Kay	SE/4 NE/4	100.00%	36-29N-02WIM
177	Kay	SW/4 NE/4	100.00%	36-29N-02WIM
178	Kay	NE/4 NW/4	100.00%	36-29N-02WIM
179	Kay	NW/4 NW/4	100.00%	36-29N-02WIM
180	Kay	SE/4 NW/4	100.00%	36-29N-02WIM
181	Kay	SW/4 NW/4	100.00%	36-29N-02WIM
182	Kay	NE/4 SE/4	100.00%	36-29N-02WIM
183	Kay	NW/4 SE/4	100.00%	36-29N-02WIM
184	Kay	SE/4 SE/4	100.00%	36-29N-02WIM
185	Kay	SW/4 SE/4	100.00%	36-29N-02WIM
186	Kay	NE/4 SW/4	100.00%	36-29N-02WIM
187	Kay	NW/4 SW/4	100.00%	36-29N-02WIM
188	Kay	SE/4 SW/4	100.00%	36-29N-02WIM
189	Kay	SW/4 SW/4	100.00%	36-29N-02WIM
190	Kingfisher	Lots 7 and 8; S/2 SW/4, less and except the Red Fork, Manning and Mississippi Solid	100.00%	36-20N-05WIM
191	Lincoln	NE/4	100.00%	36-12N-02EIM
192	Lincoln	NW/4	100.00%	36-12N-02EIM
193	Lincoln	SE/4	100.00%	36-12N-02EIM
194	Lincoln	SW/4	100.00%	36-12N-02EIM
195	Marshall	N/2 NE/4	50.00%	10-06S-05EIM
196	Marshall	N/2 NW/4	50.00%	10-06S-05EIM
197	Marshall	NW/4	50.00%	12-06S-05EIM
198	Marshall	SE/4	50.00%	15-06S-05EIM
199	Marshall	SW/4	50.00%	15-06S-05EIM
200	Marshall	NE/4	50.00%	22-06S-05EIM
201	Marshall	SW/4 NW/4 SW/4; N/2 SW/4 SW/4	100.00%	25-06S-05EIM
202	Marshall	S/2 SE/4 NE/4	50.00%	07-06S-06EIM
203	Marshall	SE/4, less 4.79 acres for right-of-way	50.00%	07-06S-06EIM
204	Marshall	SE/4 SE/4 SW/4	100.00%	10-06S-06EIM
205	Marshall	NW/4 NW/4, less 1.15 acres for railroad	50.00%	14-06S-06EIM
206	Marshall	SW/4 NE/4 NW/4, less .99 acres for railroad; W/2 SE/4 NW/4	100.00%	14-06S-06EIM

207	Marshall	Part of N/2 NE/4, lying west of Little Glasses Creek; SW/4 NE/4	100.00%	15-06S-06EIM
208	Marshall	NE/4 NW/4; S/2 NW/4	100.00%	15-06S-06EIM
209	Marshall	NW/4 NW/4 SE/4	100.00%	15-06S-06EIM
210	Marshall	N/2 NE/4 SW/4	100.00%	15-06S-06EIM
211	Marshall	S/2 SE/4 SE/4	50.00%	18-06S-06EIM
212	Marshall	W/2 NW/4 NE/4; SW/4 NE/4	100.00%	21-06S-06EIM
213	Marshall	Beginning at southwest corner of SE/4 NE/4 NW/4, thence running south 1100 feet, thence east 440 feet, thence south 880 feet, thence east 220 feet, thence north 1,980 feet, thence west 660 feet to the place of beginning	100.00%	21-06S-06EIM
214	Marshall	E/2 NE/4 NW/4	100.00%	21-06S-06EIM
215	Marshall	N/2 NW/4 SE/4	100.00%	21-06S-06EIM
216	Marshall	S/2 SE/4 SE/4	100.00%	24-06S-06EIM
217	Marshall	N/2 NE/4 NE/4; SW/4 NE/4 NE/4	100.00%	25-06S-06EIM
218	Marshall	Lot 2; SE/4 NW/4, less and except the Sycamore, Hunton, Viola, Woodford and Chimneyhill formations	100.00%	07-05S-07EIM
219	Marshall	Lots 3 & 4; NE/4 SW/4, less and except the Sycamore, Hunton, Viola, Woodford and Chimneyhill formations	100.00%	07-05S-07EIM
220	McClain	S/2 SW/4 SE/4	93.75%	22-05N-03WIM
221	McClain	SE/4 SW/4	93.75%	22-05N-03WIM
222	McClain	NW/4 NE/4	93.75%	27-05N-03WIM
223	Noble	NW/4 SE/4, less and except the Cleveland formation	100.00%	36-21N-03EIM
224	Noble	SW/4 SE/4, less and except the Cleveland formation	100.00%	36-21N-03EIM
225	Noble	NE/4 NE/4, less and except the Skinner, Red Fork and Mississippi Chat formations	100.00%	36-24N-01WIM
226	Noble	NW/4 NE/4	100.00%	36-24N-01WIM
227	Noble	SE/4 NE/4, less and except the Skinner, Red Fork and Mississippi Chat formations	100.00%	36-24N-01WIM
228	Noble	SW/4 NE/4, less and except the Herrington formation	100.00%	36-24N-01WIM
229	Noble	NE/4 NW/4, less and except the Mississippi Chat formation	100.00%	36-24N-01WIM
230	Noble	NW/4 NW/4, less and except Mississippi Chat formation	100.00%	36-24N-01WIM
231	Noble	SE/4 NW/4, less and except from the surface to the base of the Red Fork formation and less and except the Mississippi Chat formation	100.00%	36-24N-01WIM
232	Noble	SW/4 NW/4, less and except the Mississippi Chat formation	100.00%	36-24N-01WIM
233	Noble	NW/4 SE/4, less and except the Red Fork, Mississippi Chat and Permian formations	100.00%	36-24N-01WIM
234	Noble	SW/4 SE/4, less and except the Red Fork, Mississippi Chat and Permian formations	100.00%	36-24N-01WIM
235	Noble	NE/4 SW/4, less and except the Mississippi Chat and Permian formations	100.00%	36-24N-01WIM

236	Noble	NW/4 SW/4, less and except the Mississippi Chat formation	100.00%	36-24N-01WIM
237	Noble	SE/4 SW/4, less and except the Mississippi Chat and Permian formations	100.00%	36-24N-01WIM
238	Noble	SW/4 SW/4, less and except the Mississippi Chat formation	100.00%	36-24N-01WIM
239	Oklahoma	S/2 NW/4	100.00%	36-14N-01WIM
240	Pawnee	SW/4 SE/4	100.00%	33-21N-04EIM
241	Pawnee	SE/4 NE/4	100.00%	33-21N-04EIM
242	Pawnee	SW/4 NE/4	100.00%	33-21N-04EIM
243	Pawnee	NE/4 SE/4	100.00%	33-21N-04EIM
244	Pawnee	NW/4 SE/4	100.00%	33-21N-04EIM
245	Pawnee	SE/4 SE/4	100.00%	33-21N-04EIM
246	Pawnee	NE/4	100.00%	13-23N-04EIM
247	Pawnee	NW/4	100.00%	13-23N-04EIM
248	Pawnee	SE/4	100.00%	13-23N-04EIM
249	Pawnee	SW/4	100.00%	13-23N-04EIM
250	Pawnee	NE/4	50.00%	25-23N-04EIM
251	Pawnee	NE/4	100.00%	36-23N-04EIM
252	Pawnee	N/2 NW/4, less and except the Red Fork formation	100.00%	36-23N-04EIM
253	Pawnee	S/2 NW/4	100.00%	36-23N-04EIM
254	Pawnee	SE/4	100.00%	36-23N-04EIM
255	Pawnee	SW/4	100.00%	36-23N-04EIM
256	Pittsburg	S/2 NE/4, less and except the Savanna and Hartshorne formations	50.00%	13-07N-12EIM
257	Pittsburg	NW/4, less and except the wellbore of the Ann #1-13 well and less and except the Hartshorne and Booch formations	50.00%	13-07N-12EIM
258	Pittsburg	SE/4, less and except the Savanna and Hartshorne formations	50.00%	13-07N-12EIM
259	Pittsburg	NE/4 SE/4; S/2 NW/4 SE/4; S/2 SE/4, less and except the Hartshorne formation	50.00%	05-07N-13EIM
260	Pittsburg	SW/4 NW/4; S/2 SE/4 NW/4; NW/4 SE/4 NW/4; W/2 NW/4 NW/4; W/2 E/2 NW/4 NW/4, less and except the Hartshorne and Lower Boggy (Bartlesville) formations	50.00%	35-07N-13EIM
261	Pittsburg	W/2 NE/4 SE/4; SE/4 SE/4; NW/4 SE/4; N/2 SW/4 SE/4, less and except the Hartshorne and Lower Boggy (Bartlesville) formations	50.00%	35-07N-13EIM
262	Pittsburg	E/2 SW/4; E/2 NW/4 SW/4; NW/4 NW/4 SW/4; E/2 SW/4 SW/4; SW/4 SW/4 SW/4, less and except the Hartshorne and Lower Boggy (Bartlesville) formations	50.00%	35-07N-13EIM
263	Pottawatomie	W/2 NE/4	100.00%	18-06N-02EIM
264	Pottawatomie	E/2 NW/4	100.00%	18-06N-02EIM
265	Pottawatomie	Lots 1 and 2	100.00%	18-06N-02EIM
266	Pottawatomie	SW/4, less 1 acre	100.00%	01-11N-02EIM

267	Pottawatomie	Lot 1, Lessee agrees to assume all plugging liability on existing wellbores not affirmatively disclaimed in writing within 120 days of date of lease	100.00%	16-09N-05EIM
268	Pottawatomie	Lot 2, Lessee agrees to assume all plugging liability on existing wellbores not affirmatively disclaimed in writing within 120 days of date of lease	100.00%	16-09N-05EIM
269	Pottawatomie	NE/4 NW/4, Lessee agrees to assume all plugging liability on existing wellbores not affirmatively disclaimed in writing within 120 days of date of lease	100.00%	16-09N-05EIM
270	Pottawatomie	NW/4 NW/4, Lessee agrees to assume all plugging liability on existing wellbores not affirmatively disclaimed in writing within 120 days of date of lease	100.00%	16-09N-05EIM
271	Pottawatomie	SE/4 NW/4, Lessee agrees to assume all plugging liability on existing wellbores not affirmatively disclaimed in writing within 120 days of date of lease	100.00%	16-09N-05EIM
272	Pottawatomie	SW/4 NW/4, Lessee agrees to assume all plugging liability on existing wellbores not affirmatively disclaimed in writing within 120 days of date of lease	100.00%	16-09N-05EIM
273	Pottawatomie	Lot 3, Lessee agrees to assume all plugging liability on existing wellbores not affirmatively disclaimed in writing within 120 days of date of lease	100.00%	16-09N-05EIM
274	Pottawatomie	Lot 4, Lessee agrees to assume all plugging liability on existing wellbores not affirmatively disclaimed in writing within 120 days of date of lease	100.00%	16-09N-05EIM
275	Roger Mills	W/2 SE/4	100.00%	03-14N-21WIM
276	Roger Mills	N/2 SW/4	100.00%	03-14N-21WIM
277	Roger Mills	Lots 1 and 2; S/2 NE/4	100.00%	04-14N-21WIM
278	Roger Mills	N/2 SE/4	100.00%	04-14N-21WIM
279	Roger Mills	S/2 SE/4	50.00%	20-15N-21WIM
280	Roger Mills	S/2 SW/4	50.00%	20-15N-21WIM
281	Roger Mills	NE/4, less and except from the surface to the base of the Cleveland formation and less and except the Deese formation	50.00%	29-15N-21WIM
282	Roger Mills	NW/4, less and except from the surface to the base of the Cleveland formation and less and except the Deese formation	50.00%	29-15N-21WIM
283	Roger Mills	N/2 SE/4, less and except from the surface to the base of the Cleveland formation and less and except the Deese formation	50.00%	29-15N-21WIM
284	Roger Mills	N/2 SW/4, less 2 acres and less and except from the surface to the base of the Cleveland formation and less and except the Deese formation	50.00%	29-15N-21WIM
285	Roger Mills	SW/4 NE/4, less and except the Marmaton formation lying within the wellbore of the Caffey 19-1 well and less and except the Red Fork formation	50.00%	19-14N-22WIM

286	Roger Mills	SE/4 NW/4, less and except the Marmaton formation lying within the wellbore of the Caffey 19-1 well and less and except the Red Fork formation	50.00%	19-14N-22WIM
287	Roger Mills	NW/4 SE/4, less and except the Marmaton formation lying within the wellbore of the Caffey 19-1 well and less and except the Red Fork formation	50.00%	19-14N-22WIM
288	Roger Mills	NE/4 SW/4, less and except the Marmaton formation lying within the wellbore of the Caffey 19-1 well and less and except the Red Fork formation	50.00%	19-14N-22WIM
289	Roger Mills	W/2 SW/4, less and except the Lower Cherokee (Red Fork) formation	50.00%	29-14N-22WIM
290	Roger Mills	E/2 NW/4; Lots 1 and 2, less and except the Deese and Red Fork formations	50.00%	30-14N-22WIM
291	Roger Mills	SW/4 SW/4, less and except the Des Moines formation	50.00%	33-14N-22WIM
292	Roger Mills	E/2 NW/4; Lots 1 and 2, less and except the Marmaton Granite Wash formation	50.00%	19-12N-24WIM
293	Roger Mills	S/2 SW/4, less and except from the surface to the base of the Lower Cherokee formation	50.00%	35-14N-24WIM
294	Roger Mills	S/2 NW/4, less and except the Atoka formation	100.00%	10-11N-26WIM
295	Roger Mills	SW/4, less and except the Atoka formation	100.00%	10-11N-26WIM
296	Rogers	SE/4	50.00%	25-21N-17EIM
297	Texas	W/2 NE/4	100.00%	35-01N-19ECM
298	Texas	NW/4	100.00%	35-01N-19ECM
299	Texas	W/2 SE/4	100.00%	35-01N-19ECM
300	Texas	SW/4	50.00%	35-01N-19ECM
301	Woods	SW/4	50.00%	09-28N-15WIM
302	Woods	S/2 SW/4	50.00%	17-28N-15WIM
303	Woods	NW/4 NE/4	50.00%	20-28N-15WIM
304	Woods	NE/4 NW/4	50.00%	20-28N-15WIM

**RE: ASSIGNMENTS OF OIL AND GAS MINING LEASES APPROVED:**

<u>Lease #</u>	<u>County</u>	<u>Legal Description</u>	<u>Assignor</u>	<u>Assignee</u>
CS-10472	Canadian	NW/4 of Sec. 16-13N-10WIM	UNIVERSAL RESOURCES CORP	QEP ENERGY COMPANY
CS-10472	Canadian	NW/4 of Sec. 16-13N-10WIM	CHEVRON USA INC	UNIVERSAL RESOURCES CORP
CS-10473	Canadian	SW/4 of Sec. 16-13N-10WIM	UNIVERSAL RESOURCES CORP	QEP ENERGY COMPANY
CS-10473	Canadian	SW/4 of Sec. 16-13N-10WIM	CHEVRON USA INC	UNIVERSAL RESOURCES CORP
CS-12102	Woodward	NE/4 of Sec. 36-21N-22WIM	PHILLIPS PETROLEUM COMPANY	BONRAY OIL COMPANY

CS-13349	Murray	N/2 NE/4; N/2 SE/4 NE/4; SW/4 SE/4 NE/4; SW/4 NE/4; N/2 NW/4 SE/4 (1/2 M.R.) of Sec. 10-01S-01EIM	JOHN B MOREY	NOBLE ENERGY INC
CS-13349	Murray	N/2 NE/4; N/2 SE/4 NE/4; SW/4 SE/4 NE/4; SW/4 NE/4; N/2 NW/4 SE/4 (1/2 M.R.) of Sec. 10-01S-01EIM	AEJH 1985 LIMITED PARTNERSHIP	NOBLE ENERGY INC
CS-21521	Lincoln	THE NORTH 40 ACRES OF THE WEST 100 ACRES OF THE SW/4 of Sec. 18-15N- 04EIM	ALTEX ENERGY CORPORATION	EQUAL ENERGY US INC
CS-22044	Dewey	NW/4, LIMITED TO THE TONKAWA FORMATION ONLY of Sec. 21-16N-17WIM	PRIMARY NATURAL RESOURCES INC	NEWFIELD EXPLORATION MID-CONTINENT INC
CS-22044	Dewey	NW/4, LIMITED TO THE TONKAWA FORMATION ONLY of Sec. 21-16N-17WIM	VALENTIS OK ENERGY LLC	PRIMARY NATURAL RESOURCES INC
CS-22044	Dewey	NW/4, LIMITED TO THE TONKAWA FORMATION ONLY of Sec. 21-16N-17WIM	HARDING & SHELTON INC	VALENTIS OK ENERGY LLC
CS-23486	Lincoln	NE/4 of Sec. 36-15N-04EIM	ALTEX ENERGY CORPORATION	EQUAL ENERGY US INC
CS-23487	Lincoln	NW/4 of Sec. 36-15N-04EIM	ALTEX ENERGY CORPORATION	EQUAL ENERGY US INC
CS-23489	Lincoln	N/2 SE/4, INsofar AND ONLY INsofar AS COVERS 50% OF THE RIGHTS BELOW THE BASE OF THE PENNSYLVANIAN FORMATION (STATE IS LEASING 40 NET ACRES) of Sec. 36-15N-04EIM	ALTEX ENERGY CORPORATION	EQUAL ENERGY US INC
CS-23490	Lincoln	S/2 SE/4 of Sec. 36-15N-04EIM	ALTEX ENERGY CORPORATION	EQUAL ENERGY US INC
CS-23491	Lincoln	SW/4 of Sec. 36-15N-04EIM	ALTEX ENERGY CORPORATION	EQUAL ENERGY US INC
CS-23970	Lincoln	LOT 3 A/K/A NW/4 SW/4; LOT 4 A/K/A SW/4 SW/4; E/2 SW/4 of Sec. 18-15N-03EIM	ALTEX ENERGY CORPORATION	EQUAL ENERGY US INC
CS-25600	Lincoln	N/2 NE/4, LESS & EXCEPT "PLAT A", CONTAINING 40.92 ACRES & " PLAT B", CONTAINING 8.79 ACRES of Sec. 16-14N-04EIM	ALTEX ENERGY CORPORATION	EQUAL ENERGY US INC
CS-25601	Lincoln	SW/4 NE/4 of Sec. 16-14N- 04EIM	ALTEX ENERGY CORPORATION	EQUAL ENERGY US INC
CS-25602	Lincoln	NE/4 NW/4 of Sec. 16-14N- 04EIM	ALTEX ENERGY CORPORATION	EQUAL ENERGY US INC
CS-25603	Lincoln	NW/4 NW/4 of Sec. 16-14N- 04EIM	ALTEX ENERGY CORPORATION	EQUAL ENERGY US INC
CS-25604	Lincoln	SE/4 NW/4 of Sec. 16-14N- 04EIM	ALTEX ENERGY CORPORATION	EQUAL ENERGY US INC

CS-25605	Lincoln	SW/4 NW/4 of Sec. 16-14N-04EIM	ALTEX ENERGY CORPORATION	EQUAL ENERGY US INC
CS-25606	Lincoln	NE/4 SE/4 of Sec. 16-14N-04EIM	ALTEX ENERGY CORPORATION	EQUAL ENERGY US INC
CS-25607	Lincoln	NW/4 SE/4 of Sec. 16-14N-04EIM	ALTEX ENERGY CORPORATION	EQUAL ENERGY US INC
CS-25608	Lincoln	SE/4 SE/4 of Sec. 16-14N-04EIM	ALTEX ENERGY CORPORATION	EQUAL ENERGY US INC
CS-25609	Lincoln	SW/4 SE/4 of Sec. 16-14N-04EIM	ALTEX ENERGY CORPORATION	EQUAL ENERGY US INC
CS-25610	Lincoln	NE/4 SW/4 of Sec. 16-14N-04EIM	ALTEX ENERGY CORPORATION	EQUAL ENERGY US INC
CS-25611	Lincoln	NW/4 SW/4 of Sec. 16-14N-04EIM	ALTEX ENERGY CORPORATION	EQUAL ENERGY US INC
CS-25612	Lincoln	SE/4 SW/4 of Sec. 16-14N-04EIM	ALTEX ENERGY CORPORATION	EQUAL ENERGY US INC
CS-25613	Lincoln	SW/4 SW/4 of Sec. 16-14N-04EIM	ALTEX ENERGY CORPORATION	EQUAL ENERGY US INC
CS-26268	Harper	LOT 1; S/2 NE/4 of Sec. 02-27N-24WIM	STRAT LAND EXPLORATION COMPANY	DARDEN RESOURCES INC
CS-26268	Harper	LOT 1; S/2 NE/4 of Sec. 02-27N-24WIM	STRAT LAND EXPLORATION COMPANY	KATHY L. HALL TRUSTEE KATHY L. HALL TR 2/15/2005
CS-26268	Harper	LOT 1; S/2 NE/4 of Sec. 02-27N-24WIM	STRAT LAND EXPLORATION COMPANY	DEBBI R SPELLMAN TRUST (DATED 8/21/2003)
CS-26268	Harper	LOT 1; S/2 NE/4 of Sec. 02-27N-24WIM	STRAT LAND EXPLORATION COMPANY	JOHN S CROFT
CS-26268	Harper	LOT 1; S/2 NE/4 of Sec. 02-27N-24WIM	STRAT LAND EXPLORATION COMPANY	G RUSSELL & FRANCES R McGHEE
CS-26268	Harper	LOT 1; S/2 NE/4 of Sec. 02-27N-24WIM	STRAT LAND EXPLORATION COMPANY	STAMPER LLC
CS-26268	Harper	LOT 1; S/2 NE/4 of Sec. 02-27N-24WIM	STRAT LAND EXPLORATION COMPANY	JAMES & STARLA B BOHANAN
CS-26269	Harper	SE/4 NW/4 of Sec. 02-27N-24WIM	STRAT LAND EXPLORATION COMPANY	G RUSSELL & FRANCES R McGHEE
CS-26269	Harper	SE/4 NW/4 of Sec. 02-27N-24WIM	STRAT LAND EXPLORATION COMPANY	DARDEN RESOURCES INC
CS-26269	Harper	SE/4 NW/4 of Sec. 02-27N-24WIM	STRAT LAND EXPLORATION COMPANY	JAMES & STARLA B BOHANAN
CS-26269	Harper	SE/4 NW/4 of Sec. 02-27N-24WIM	STRAT LAND EXPLORATION COMPANY	JOHN S CROFT
CS-26269	Harper	SE/4 NW/4 of Sec. 02-27N-24WIM	STRAT LAND EXPLORATION COMPANY	DEBBI R SPELLMAN TRUST (DATED 8/21/2003)
CS-26269	Harper	SE/4 NW/4 of Sec. 02-27N-24WIM	STRAT LAND EXPLORATION COMPANY	STAMPER LLC
CS-26269	Harper	SE/4 NW/4 of Sec. 02-27N-24WIM	STRAT LAND EXPLORATION COMPANY	KATHY L. HALL TRUSTEE KATHY L. HALL TR 2/15/2005
CS-26604	Lincoln	NE/4 of Sec. 16-15N-05EIM	ALTEX ENERGY CORPORATION	EQUAL ENERGY US INC

CS-26605	Lincoln	NW/4 of Sec. 16-15N-05EIM	ALTEX ENERGY CORPORATION	EQUAL ENERGY US INC
CS-26606	Lincoln	SE/4 of Sec. 16-15N-05EIM	ALTEX ENERGY CORPORATION	EQUAL ENERGY US INC
CS-26607	Lincoln	SW/4 of Sec. 16-15N-05EIM	ALTEX ENERGY CORPORATION	EQUAL ENERGY US INC
CS-26678	Beaver	SE/4 of Sec. 24-01N-22ECM	LEGADO MIDCON LLC	UNIT PETROLEUM
CS-26678	Beaver	SE/4 of Sec. 24-01N-22ECM	RAPTOR PANHANDLE HOLDING COMPANY LLC	UNIT PETROLEUM
CS-26802	Beaver	S/2 SE/4, LESS AND EXCEPT THE UPPER MORROW FORMATION of Sec. 35-02N-23ECM	RAPTOR PANHANDLE HOLDING COMPANY LLC	UNIT PETROLEUM
CS-26802	Beaver	S/2 SE/4, LESS AND EXCEPT THE UPPER MORROW FORMATION of Sec. 35-02N-23ECM	LEGADO MIDCON LLC	UNIT PETROLEUM
CS-26803	Beaver	NW/4 of Sec. 36-02N-23ECM	RAPTOR PANHANDLE HOLDING COMPANY LLC	UNIT PETROLEUM
CS-26803	Beaver	NW/4 of Sec. 36-02N-23ECM	LEGADO MIDCON LLC	UNIT PETROLEUM
CS-26824	Payne	NW/4 SW/4, LESS AND EXCEPT THE BARTLESVILLE FORMATION of Sec. 16-18N-01EIM	CALYX ENERGY LLC	LIBERTY ENERGY LLC
CS-26824	Payne	NW/4 SW/4, LESS AND EXCEPT THE BARTLESVILLE FORMATION of Sec. 16-18N-01EIM	UNIVERSAL LAND SERVICES LLC	CALYX ENERGY LLC
CS-26825	Payne	SW/4 SW/4, LESS AND EXCEPT THE BARTLESVILLE FORMATION of Sec. 16-18N-01EIM	CALYX ENERGY LLC	LIBERTY ENERGY LLC
CS-26825	Payne	SW/4 SW/4, LESS AND EXCEPT THE BARTLESVILLE FORMATION of Sec. 16-18N-01EIM	UNIVERSAL LAND SERVICES LLC	CALYX ENERGY LLC
CS-26873	Beaver	NE/4 of Sec. 15-01N-22ECM	LEGADO MIDCON LLC	UNIT PETROLEUM
CS-26873	Beaver	NE/4 of Sec. 15-01N-22ECM	RAPTOR PANHANDLE HOLDING COMPANY LLC	UNIT PETROLEUM
CS-26874	Beaver	NW/4 of Sec. 15-01N-22ECM	LEGADO MIDCON LLC	UNIT PETROLEUM
CS-26874	Beaver	NW/4 of Sec. 15-01N-22ECM	RAPTOR PANHANDLE HOLDING COMPANY LLC	UNIT PETROLEUM
CS-26935	Payne	NE/4 NE/4 of Sec. 16-18N-03EIM	CALYX ENERGY LLC	LIBERTY ENERGY LLC
CS-26936	Payne	NW/4 NE/4 of Sec. 16-18N-03EIM	CALYX ENERGY LLC	LIBERTY ENERGY LLC
CS-26937	Payne	SE/4 NE/4 of Sec. 16-18N-03EIM	CALYX ENERGY LLC	LIBERTY ENERGY LLC
CS-26938	Payne	SW/4 NE/4 of Sec. 16-18N-03EIM	CALYX ENERGY LLC	LIBERTY ENERGY LLC

CS-26939	Payne	NE/4 NW/4 of Sec. 16-18N-03EIM	CALYX ENERGY LLC	LIBERTY ENERGY LLC
CS-26940	Payne	NW/4 NW/4 of Sec. 16-18N-03EIM	CALYX ENERGY LLC	LIBERTY ENERGY LLC
CS-26941	Payne	NE/4 SE/4 of Sec. 16-18N-03EIM	CALYX ENERGY LLC	LIBERTY ENERGY LLC
CS-26942	Payne	NW/4 SE/4 of Sec. 16-18N-03EIM	CALYX ENERGY LLC	LIBERTY ENERGY LLC
CS-26943	Payne	SE/4 SE/4 of Sec. 16-18N-03EIM	CALYX ENERGY LLC	LIBERTY ENERGY LLC
CS-26944	Payne	SW/4 SE/4 of Sec. 16-18N-03EIM	CALYX ENERGY LLC	LIBERTY ENERGY LLC
CS-26945	Payne	NE/4 SW/4 of Sec. 16-18N-03EIM	CALYX ENERGY LLC	LIBERTY ENERGY LLC
CS-26946	Payne	NW/4 SW/4 of Sec. 16-18N-03EIM	CALYX ENERGY LLC	LIBERTY ENERGY LLC
CS-26947	Payne	SE/4 SW/4 of Sec. 16-18N-03EIM	CALYX ENERGY LLC	LIBERTY ENERGY LLC
CS-26948	Payne	SW/4 SW/4 of Sec. 16-18N-03EIM	CALYX ENERGY LLC	LIBERTY ENERGY LLC
CS-26966	Beaver	N/2 NW/4 of Sec. 11-02N-22ECM	LEGADO MIDCON LLC	UNIT PETROLEUM
CS-26966	Beaver	N/2 NW/4 of Sec. 11-02N-22ECM	RAPTOR PANHANDLE HOLDING COMPANY LLC	UNIT PETROLEUM
CS-26967	Beaver	SE/4, LESS THE NORTH 17 FEET OF THE SOUTH 50 FEET OF THE S/2 SE/4 of Sec. 24-02N-22ECM	RAPTOR PANHANDLE HOLDING COMPANY LLC	UNIT PETROLEUM
CS-26967	Beaver	SE/4, LESS THE NORTH 17 FEET OF THE SOUTH 50 FEET OF THE S/2 SE/4 of Sec. 24-02N-22ECM	LEGADO MIDCON LLC	UNIT PETROLEUM
CS-26968	Beaver	NE/4 of Sec. 25-02N-22ECM	LEGADO MIDCON LLC	UNIT PETROLEUM
CS-26968	Beaver	NE/4 of Sec. 25-02N-22ECM	RAPTOR PANHANDLE HOLDING COMPANY LLC	UNIT PETROLEUM
CS-26969	Beaver	SE/4 of Sec. 25-02N-22ECM	RAPTOR PANHANDLE HOLDING COMPANY LLC	UNIT PETROLEUM
CS-26969	Beaver	SE/4 of Sec. 25-02N-22ECM	LEGADO MIDCON LLC	UNIT PETROLEUM
CS-26970	Beaver	E/2 SW/4 of Sec. 25-02N-22ECM	RAPTOR PANHANDLE HOLDING COMPANY LLC	UNIT PETROLEUM
CS-26970	Beaver	E/2 SW/4 of Sec. 25-02N-22ECM	LEGADO MIDCON LLC	UNIT PETROLEUM
CS-26973	Beaver	LOTS 1 AND 2; S/2 NE/4 of Sec. 01-01N-23ECM	LEGADO MIDCON LLC	UNIT PETROLEUM
CS-26973	Beaver	LOTS 1 AND 2; S/2 NE/4 of Sec. 01-01N-23ECM	RAPTOR PANHANDLE HOLDING COMPANY LLC	UNIT PETROLEUM

CS-26974	Beaver	E/2 NE/4, LESS AND EXCEPT THE UPPER MORROW FORMATION of Sec. 02-01N-23ECM	LEGADO MIDCON LLC	UNIT PETROLEUM
CS-26974	Beaver	E/2 NE/4, LESS AND EXCEPT THE UPPER MORROW FORMATION of Sec. 02-01N-23ECM	RAPTOR PANHANDLE HOLDING COMPANY LLC	UNIT PETROLEUM
CS-26975	Beaver	SE/4, LESS AND EXCEPT THE UPPER MORROW FORMATION of Sec. 02-01N-23ECM	RAPTOR PANHANDLE HOLDING COMPANY LLC	UNIT PETROLEUM
CS-26975	Beaver	SE/4, LESS AND EXCEPT THE UPPER MORROW FORMATION of Sec. 02-01N-23ECM	LEGADO MIDCON LLC	UNIT PETROLEUM
CS-26976	Beaver	NE/4 of Sec. 11-01N-23ECM	RAPTOR PANHANDLE HOLDING COMPANY LLC	UNIT PETROLEUM
CS-26976	Beaver	NE/4 of Sec. 11-01N-23ECM	LEGADO MIDCON LLC	UNIT PETROLEUM
CS-26977	Beaver	SW/4 of Sec. 16-01N-23ECM	RAPTOR PANHANDLE HOLDING COMPANY LLC	UNIT PETROLEUM
CS-26977	Beaver	SW/4 of Sec. 16-01N-23ECM	LEGADO MIDCON LLC	UNIT PETROLEUM
CS-26981	Beaver	W/2 NE/4, LESS & EXCEPT THE CHESTER & UPPER MORROW FORMATIONS of Sec. 34-02N-24ECM	RAPTOR PANHANDLE HOLDING COMPANY LLC	UNIT PETROLEUM
CS-26981	Beaver	W/2 NE/4, LESS & EXCEPT THE CHESTER & UPPER MORROW FORMATIONS of Sec. 34-02N-24ECM	LEGADO MIDCON LLC	UNIT PETROLEUM
CS-26982	Beaver	E/2 NW/4, LESS & EXCEPT THE CHESTER & UPPER MORROW FORMATIONS of Sec. 34-02N-24ECM	RAPTOR PANHANDLE HOLDING COMPANY LLC	UNIT PETROLEUM
CS-26982	Beaver	E/2 NW/4, LESS & EXCEPT THE CHESTER & UPPER MORROW FORMATIONS of Sec. 34-02N-24ECM	LEGADO MIDCON LLC	UNIT PETROLEUM
CS-27074	Payne	NE/4 NE/4 of Sec. 16-18N-01EIM	CALYX ENERGY LLC	LIBERTY ENERGY LLC
CS-27075	Payne	NW/4 NE/4 of Sec. 16-18N-01EIM	CALYX ENERGY LLC	LIBERTY ENERGY LLC
CS-27076	Payne	SE/4 NE/4 of Sec. 16-18N-01EIM	CALYX ENERGY LLC	LIBERTY ENERGY LLC
CS-27077	Payne	SW/4 NE/4 of Sec. 16-18N-01EIM	CALYX ENERGY LLC	LIBERTY ENERGY LLC
CS-27078	Payne	NE/4 NW/4 of Sec. 16-18N-01EIM	CALYX ENERGY LLC	LIBERTY ENERGY LLC
CS-27079	Payne	NW/4 NW/4 of Sec. 16-18N-01EIM	CALYX ENERGY LLC	LIBERTY ENERGY LLC
CS-27080	Payne	SE/4 NW/4 of Sec. 16-18N-01EIM	CALYX ENERGY LLC	LIBERTY ENERGY LLC

CS-27081	Payne	SW/4 NW/4 of Sec. 16-18N-01EIM	CALYX ENERGY LLC	LIBERTY ENERGY LLC
CS-27082	Payne	NE/4 SE/4 of Sec. 16-18N-01EIM	CALYX ENERGY LLC	LIBERTY ENERGY LLC
CS-27083	Payne	NW/4 SE/4 of Sec. 16-18N-01EIM	CALYX ENERGY LLC	LIBERTY ENERGY LLC
CS-27084	Payne	SE/4 SE/4 of Sec. 16-18N-01EIM	CALYX ENERGY LLC	LIBERTY ENERGY LLC
CS-27085	Payne	SW/4 SE/4 of Sec. 16-18N-01EIM	CALYX ENERGY LLC	LIBERTY ENERGY LLC
CS-27086	Payne	NE/4 SW/4 of Sec. 16-18N-01EIM	CALYX ENERGY LLC	LIBERTY ENERGY LLC
CS-27087	Payne	SE/4 SW/4 of Sec. 16-18N-01EIM	CALYX ENERGY LLC	LIBERTY ENERGY LLC
CS-27217	Beaver	SW/4, LESS AND EXCEPT THE CHESTER FORMATION of Sec. 01-03N-21ECM	LEGADO MIDCON LLC	UNIT PETROLEUM
CS-27218	Beaver	SE/4, LESS AND EXCEPT THE MISSISSIPPI CHESTER FORMATION of Sec. 33-03N-21ECM	LEGADO MIDCON LLC	UNIT PETROLEUM
CS-27220	Beaver	E/2 SW/4; LOTS 6 & 7, LESS AND EXCEPT THE CHESTER FORMATION of Sec. 06-03N-22ECM	LEGADO MIDCON LLC	UNIT PETROLEUM
CS-27221	Beaver	NE/4, LESS AND EXCEPT THE CHESTER FORMATION of Sec. 16-03N-22ECM	LEGADO MIDCON LLC	UNIT PETROLEUM
CS-27222	Beaver	SE/4, LESS AND EXCEPT THE CHESTER FORMATION of Sec. 16-03N-22ECM	LEGADO MIDCON LLC	UNIT PETROLEUM
CS-27226	Beaver	LOTS 3 & 4; E/2 SW/4, LESS AND EXCEPT THE CHESTER FORMATION of Sec. 31-04N-22ECM	LEGADO MIDCON LLC	UNIT PETROLEUM
CS-27227	Beaver	NE/4, LESS AND EXCEPT THE MORROW SAND AND CHESTER FORMATIONS of Sec. 33-04N-22ECM	LEGADO MIDCON LLC	UNIT PETROLEUM
CS-27228	Beaver	LOTS 1 & 2; S/2 NE/4 of Sec. 05-02N-23ECM	LEGADO MIDCON LLC	UNIT PETROLEUM
CS-27229	Beaver	SE/4 of Sec. 05-02N-23ECM	LEGADO MIDCON LLC	UNIT PETROLEUM
CS-27230	Beaver	LOTS 3 & 4; E/2 SW/4 of Sec. 31-03N-23ECM	LEGADO MIDCON LLC	UNIT PETROLEUM
CS-27231	Beaver	NW/4, LESS A TRACT 871.2 FEET NORTH AND SOUTH BY 500 FEET EA ST AND WEST IN NE CORNER, LESS AND EXCEPT THE CHESTER FORMATION of Sec. 25-04N-23ECM	LEGADO MIDCON LLC	UNIT PETROLEUM

CS-27232	Beaver	N/2 SE/4, LESS AND EXCEPT THE CHESTER FORMATION of Sec. 25-04N-23ECM	LEGADO MIDCON LLC	UNIT PETROLEUM
CS-27233	Beaver	W/2 SW/4, LESS AND EXCEPT THE CHESTER FORMATION of Sec. 25-04N-23ECM	LEGADO MIDCON LLC	UNIT PETROLEUM
CS-27254	Lincoln	NE/4 of Sec. 36-15N-05EIM	ALTEX ENERGY CORPORATION	EQUAL ENERGY US INC
CS-27255	Lincoln	E/2 NW/4 of Sec. 36-15N-05EIM	ALTEX ENERGY CORPORATION	EQUAL ENERGY US INC
CS-27256	Lincoln	W/2 NW/4, LESS AND EXCEPT PRUE FORMATION of Sec. 36-15N-05EIM	ALTEX ENERGY CORPORATION	EQUAL ENERGY US INC
CS-27257	Lincoln	SW/4, LESS AND EXCEPT THE PRUE FORMATION of Sec. 36-15N-05EIM	ALTEX ENERGY CORPORATION	EQUAL ENERGY US INC
CS-27258	Logan	NE/4, LESS AND EXCEPT THE CARMICHAEL FORMATION of Sec. 16-17N-01WIM	ALTEX ENERGY CORPORATION	EQUAL ENERGY US INC
CS-27259	Logan	NW/4 of Sec. 16-17N-01WIM	ALTEX ENERGY CORPORATION	EQUAL ENERGY US INC
CS-27260	Logan	SE/4, LESS & EXCEPT THE CARMICHAEL FORMATION of Sec. 16-17N-01WIM	ALTEX ENERGY CORPORATION	EQUAL ENERGY US INC
CS-27261	Logan	SW/4 of Sec. 16-17N-01WIM	ALTEX ENERGY CORPORATION	EQUAL ENERGY US INC
CS-27349	Beaver	N/2 SW/4, AS TO THE MARMATON FORMATION ONLY of Sec. 10-01N-22ECM	LEGADO MIDCON LLC	UNIT PETROLEUM
CS-27350	Beaver	S/2 SW/4, AS TO THE MARMATON FORMATION ONLY of Sec. 10-01N-22ECM	LEGADO MIDCON LLC	UNIT PETROLEUM
CS-27415	Beaver	ALL OPEN INTEREST IN THE NE/4 FROM SURFACE TO 8600 FEET, BEING NOT LESS THAN 11.4 ACRES of Sec. 14-01N-24ECM	LEGADO MIDCON LLC	UNIT PETROLEUM
CS-27771	Roger Mills	NW/4 NE/4; S/2 NE/4, LESS AND EXCEPT THE DES MOINES FORMATION of Sec. 14-15N-23WIM	R K PINSON & ASSOCIATES LLC	CORDILLERA ENERGY PARTNERS III LLC
CS-27772	Roger Mills	SE/4, LESS & EXCEPT THE DES MOINES FORMATION of Sec. 14-15N-23WIM	R K PINSON & ASSOCIATES LLC	CORDILLERA ENERGY PARTNERS III LLC
CS-27773	Roger Mills	SW/4, LESS AND EXCEPT THE DES MOINES FORMATION of Sec. 14-15N-23WIM	R K PINSON & ASSOCIATES LLC	CORDILLERA ENERGY PARTNERS III LLC

CS-27774	Roger Mills	NE/4, LESS AND EXCEPT THE DES MOINES FORMATION of Sec. 16-15N-23WIM	R K PINSON & ASSOCIATES LLC	CORDILLERA ENERGY PARTNERS III LLC
CS-27775	Roger Mills	NW/4, LESS AND EXCEPT THE DES MOINES FORMATION of Sec. 16-15N-23WIM	R K PINSON & ASSOCIATES LLC	CORDILLERA ENERGY PARTNERS III LLC
CS-27776	Roger Mills	SW/4, LESS AND EXCEPT THE DES MOINES FORMATION of Sec. 16-15N-23WIM	R K PINSON & ASSOCIATES LLC	CORDILLERA ENERGY PARTNERS III LLC
EI-3224	Dewey	NW/4 SW/4 of Sec. 13-18N-16WIM	HARDING & SHELTON INC	VALENTIS OK ENERGY LLC
EI-3224	Dewey	NW/4 SW/4 of Sec. 13-18N-16WIM	PRIMARY NATURAL RESOURCES INC	NEWFIELD EXPLORATION MID-CONTINENT INC
EI-3224	Dewey	NW/4 SW/4 of Sec. 13-18N-16WIM	LATIGO ENERGY	HARDING & SHELTON INC
EI-3224	Dewey	NW/4 SW/4 of Sec. 13-18N-16WIM	VALENTIS OK ENERGY LLC	PRIMARY NATURAL RESOURCES INC
EI-5566	Beaver	NE/4, LESS AND EXCEPT THE CHESTER FORMATION of Sec. 28-03N-21ECM	RAPTOR PANHANDLE HOLDING COMPANY LLC	UNIT PETROLEUM
EI-5566	Beaver	NE/4, LESS AND EXCEPT THE CHESTER FORMATION of Sec. 28-03N-21ECM	LEGADO MIDCON LLC	UNIT PETROLEUM
EI-5567	Beaver	SE/4, LESS AND EXCEPT THE LOWER MORROW AND CHESTER FORMATION S of Sec. 28-01N-22ECM	RAPTOR PANHANDLE HOLDING COMPANY LLC	UNIT PETROLEUM
EI-5567	Beaver	SE/4, LESS AND EXCEPT THE LOWER MORROW AND CHESTER FORMATION S of Sec. 28-01N-22ECM	LEGADO MIDCON LLC	UNIT PETROLEUM
EI-5568	Beaver	SE/4 of Sec. 11-02N-22ECM	LEGADO MIDCON LLC	UNIT PETROLEUM
EI-5568	Beaver	SE/4 of Sec. 11-02N-22ECM	RAPTOR PANHANDLE HOLDING COMPANY LLC	UNIT PETROLEUM
EI-5629	Beaver	NW/4, LESS AND EXCEPT THE CHESTER FORMATION of Sec. 21-03N-22ECM	LEGADO MIDCON LLC	UNIT PETROLEUM
EI-5777	Roger Mills	NW/4 NE/4, LESS AND EXCEPT THE PRUE FORMATION of Sec. 13-15N-22WIM	R K PINSON & ASSOCIATES LLC	CORDILLERA ENERGY PARTNERS III LLC
EI-5778	Roger Mills	LOT 2; SW/4 NE/4 of Sec. 02-14N-24WIM	R K PINSON & ASSOCIATES LLC	CORDILLERA ENERGY PARTNERS III LLC
EI-5779	Roger Mills	LOT 3; S/2 NW/4 of Sec. 02-14N-24WIM	R K PINSON & ASSOCIATES LLC	CORDILLERA ENERGY PARTNERS III LLC
EI-5780	Roger Mills	W/2 SE/4 of Sec. 02-14N-24WIM	R K PINSON & ASSOCIATES LLC	CORDILLERA ENERGY PARTNERS III LLC
EI-5781	Roger Mills	SW/4 of Sec. 02-14N-24WIM	R K PINSON & ASSOCIATES LLC	CORDILLERA ENERGY PARTNERS III LLC

LU-563	Beaver	SW/4, LESS AND EXCEPT THE MORROW SAND FORMATION of Sec. 23-01N-24ECM	LEGADO MIDCON LLC	UNIT PETROLEUM
OS-1599	Beaver	SE/4, LESS AND EXCEPT THE MORROW AND CHESTER FORMATIONS of Sec. 24-03N-21ECM	RAPTOR PANHANDLE HOLDING COMPANY LLC	UNIT PETROLEUM
OS-1599	Beaver	SE/4, LESS AND EXCEPT THE MORROW AND CHESTER FORMATIONS of Sec. 24-03N-21ECM	LEGADO MIDCON LLC	UNIT PETROLEUM
OS-1604	Beaver	LOTS 3 & 4; S/2 NW/4, LESS AND EXCEPT THE CHESTER FORMATION of Sec. 01-03N-21ECM	LEGADO MIDCON LLC	UNIT PETROLEUM
OS-1605	Beaver	SE/4 of Sec. 02-03N-21ECM	LEGADO MIDCON LLC	UNIT PETROLEUM
RO-175	Pittsburg	SW/4, LESS AND EXCEPT FROM THE SURFACE TO 100 FEET BELOW THE BASE OF THE HUGOTON FORMATION of Sec. 08-06N-13EIM	ARMER & QUILLEN LLC	BP AMERICA PRODUCTION COMPANY
UP-722	Beaver	LOTS 3 AND 4; SW/4 NW/4 of Sec. 05-01N-20ECM	LEGADO MIDCON LLC	UNIT PETROLEUM
UP-722	Beaver	LOTS 3 AND 4; SW/4 NW/4 of Sec. 05-01N-20ECM	RAPTOR PANHANDLE HOLDING COMPANY LLC	UNIT PETROLEUM
UP-723	Beaver	LOTS 1 AND 2; S/2 NE/4 of Sec. 06-01N-20ECM	LEGADO MIDCON LLC	UNIT PETROLEUM
UP-723	Beaver	LOTS 1 AND 2; S/2 NE/4 of Sec. 06-01N-20ECM	RAPTOR PANHANDLE HOLDING COMPANY LLC	UNIT PETROLEUM
UP-724	Beaver	LOTS 3, 4 AND 5; SE/4 NW/4 of Sec. 06-01N-20ECM	LEGADO MIDCON LLC	UNIT PETROLEUM
UP-724	Beaver	LOTS 3, 4 AND 5; SE/4 NW/4 of Sec. 06-01N-20ECM	RAPTOR PANHANDLE HOLDING COMPANY LLC	UNIT PETROLEUM
UP-725	Beaver	SE/4 of Sec. 06-01N-20ECM	RAPTOR PANHANDLE HOLDING COMPANY LLC	UNIT PETROLEUM
UP-725	Beaver	SE/4 of Sec. 06-01N-20ECM	LEGADO MIDCON LLC	UNIT PETROLEUM
UP-726	Beaver	LOTS 6 AND 7; E/2 SW/4 of Sec. 06-01N-20ECM	RAPTOR PANHANDLE HOLDING COMPANY LLC	UNIT PETROLEUM
UP-726	Beaver	LOTS 6 AND 7; E/2 SW/4 of Sec. 06-01N-20ECM	LEGADO MIDCON LLC	UNIT PETROLEUM
UP-729	Beaver	LOTS 1 AND 2; E/2 NW/4, LESS AND EXCEPT THE CHESTER AND MORROW FORMATIONS of Sec. 07-01N-20ECM	LEGADO MIDCON LLC	UNIT PETROLEUM
UP-729	Beaver	LOTS 1 AND 2; E/2 NW/4, LESS AND EXCEPT THE CHESTER AND MORROW FORMATIONS of Sec. 07-01N-20ECM	RAPTOR PANHANDLE HOLDING COMPANY LLC	UNIT PETROLEUM

UP-730	Beaver	W/2 SE/4, LESS AND EXCEPT THE CHESTER AND MORROW FORMATIONS of Sec. 07-01N-20ECM	RAPTOR PANHANDLE HOLDING COMPANY LLC	UNIT PETROLEUM
UP-730	Beaver	W/2 SE/4, LESS AND EXCEPT THE CHESTER AND MORROW FORMATIONS of Sec. 07-01N-20ECM	LEGADO MIDCON LLC	UNIT PETROLEUM
UP-732	Beaver	SW/4 NW/4, LESS AND EXCEPT THE MORROW AND CHESTER FORMATIONS of Sec. 21-02N-20ECM	RAPTOR PANHANDLE HOLDING COMPANY LLC	UNIT PETROLEUM
UP-732	Beaver	SW/4 NW/4, LESS AND EXCEPT THE MORROW AND CHESTER FORMATIONS of Sec. 21-02N-20ECM	LEGADO MIDCON LLC	UNIT PETROLEUM
UP-733	Beaver	SE/4 NW/4; W/2 NW/4, LESS AND EXCEPT THE MORROW FORMATION of Sec. 25-02N-20ECM	RAPTOR PANHANDLE HOLDING COMPANY LLC	UNIT PETROLEUM
UP-733	Beaver	SE/4 NW/4; W/2 NW/4, LESS AND EXCEPT THE MORROW FORMATION of Sec. 25-02N-20ECM	LEGADO MIDCON LLC	UNIT PETROLEUM
UP-736	Beaver	NW/4 SW/4, LESS AND EXCEPT THE CHESTER FORMATION of Sec. 32-04N-22ECM	LEGADO MIDCON LLC	UNIT PETROLEUM
UV-1534	Beaver	E/2 SW/4; LOTS 3 AND 4 of Sec. 31-02N-20ECM	RAPTOR PANHANDLE HOLDING COMPANY LLC	UNIT PETROLEUM
UV-1534	Beaver	E/2 SW/4; LOTS 3 AND 4 of Sec. 31-02N-20ECM	LEGADO MIDCON LLC	UNIT PETROLEUM
UV-1535	Beaver	SE/4 of Sec. 02-01N-20ECM	RAPTOR PANHANDLE HOLDING COMPANY LLC	UNIT PETROLEUM
UV-1535	Beaver	SE/4 of Sec. 02-01N-20ECM	LEGADO MIDCON LLC	UNIT PETROLEUM
UV-1536	Beaver	SW/4, LESS AND EXCEPT THE MORROW FORMATION of Sec. 21-01N-22ECM	RAPTOR PANHANDLE HOLDING COMPANY LLC	UNIT PETROLEUM
UV-1536	Beaver	SW/4, LESS AND EXCEPT THE MORROW FORMATION of Sec. 21-01N-22ECM	LEGADO MIDCON LLC	UNIT PETROLEUM
UV-889	Beaver	NE/4 NE/4; W/2 NW/4 of Sec. 14-03N-20ECM	UNIVERSAL RESOURCES CORP	KAISER-FRANCIS OIL COMPANY

**RE: SEISMIC EXPLORATION PERMITS**

The following permits have been granted for seismic exploration on the following School Trust land:

<u>PERMIT NO.</u>	<u>DESCRIPTION</u>	<u>COMPANY</u>	<u>AMOUNT</u>
674	The NW/4 & NW/4 NW/4 SW/4 Section 7-5N-1E; Parts of Sections 12 & 29 5N-1E McClain County	Ranken Energy Corporation	\$7,250.00

**RE: DIVISION ORDERS**

**The Minerals Management Division has issued 8 Division Orders for the Month of October, 2010.**

**REAL ESTATE MANAGEMENT DIVISION**  
**MONTHLY SUMMARY**

**AUGUST 1, 2010 – AUGUST 31, 2010**

BY: Keith Kuhlman  
 KEITH KUHLMAN, DIRECTOR

**RE: LEASE ASSIGNMENTS**

Lease No.	Description	Rent	Lessee
100664 – Payne County	NW/4 Sec. 36-19N-5EIM (less improvements, less 2.5 ac sold)	\$2,100.00	Dustin Ray Mueggenborg

This lease was previously in the name of Joe A. Turner and Theresa Turner. Rental is paid current.

Lease No.	Description	Rent	Lessee
100236 – Kay Co.	NE/4 Sec. 16-27N-2EIM	\$7,800.00	VG Beef LLC, William Godfrey & Rodney Earl Vickery, co-managers; Schieber Farms, Tony Schieber

This lease was previously in the names of VG Beef LLC, William Godfrey & Rodney Earl Vickery, co-managers. Rental is paid current.

**RE: ASSIGNMENT OF EASEMENT**

Lease No.	Legal Description	Easement No.
613567 – Texas County	NW/4 Sec. 31-5N-10ECM	7900

This easement is now in the name of Cholla Production, LLC. Previous owner was DCP Midstream LP.

**RE: SHORT TERM COMMERCIAL LEASE ASSIGNMENT**

Lease No.	Description	Rent	Lessee
106460 – Pottawatomie County	Lot F South School Tract located in S/2 & SE/4NE/4 Sec. 16-10N-2EIM	\$800.00	Roger & Terisa Burwell

This lease was previously in the names of Doyle E. Napier and Beverly L. Napier. Rental is paid current.

**RE: RETURN OF SALE - EASEMENTS**

Lease No.	Legal Description	Appraised	Bid	Company
101371 – Canadian County Esmt. No. 8855	NW/4 Sec. 16-13N-10WIM	\$22,400.00	\$22,400.00	ONEOK Field Services Company LLC

Length of the above easement is 160.18 rods and width is 30 feet for a 12 inch natural gas pipeline. Sale of easement was held on August 19, 2010, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

Lease No.	Legal Description	Appraised	Bid	Company
101802 – Harper County Esmt. No. 8860	NE/4 Sec. 16-25N-21WIM	\$2,000.00	\$2,000.00	ONEOK Field Services Company LLC

Length of the above easement is 32.99 rods and width is 30 feet for a 4 inch natural gas pipeline. Sale of easement was held on August 19, 2010, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

**RE: 20 YEAR EASEMENTS**

Lease No.	Legal Description	Easement No.
715088 – Cimarron County	NW/4 Sec. 22-5N-5ECM	8861

Easement has been issued to Tri-County Electric Cooperative, Inc. for an electric line consisting of 1 pole and 1 anchor. Easement not to exceed 30 feet in width and 28.69 rods in length for the consideration of \$500.00. Appraised price has been paid in full.

Lease No.	Legal Description	Easement No.
100706 – Lincoln County	SW/4 Sec. 36-15N-6EIM	8864

Easement has been issued to TransCanada Keystone Pipeline L.P. for an oil pipeline. Easement not to exceed 50 feet in width and 43.08 rods in length for the consideration of \$4,200.00. Appraised price has been paid in full.

Lease No.	Legal Description	Easement No.
100625, 628 – Lincoln County	N/2 & SE/4 Sec. 36-17N-5EIM	8865

Easement has been issued to TransCanada Keystone Pipeline L.P. for an oil pipeline. Easement not to exceed 50 feet in width and 324.65 rods in length for the consideration of \$32,000.00. Appraised price has been paid in full.

**RE: RENEWED EASEMENTS**

Lease No.	Legal Description	Appraised	Company
101571 – Custer County Esmt. No. 7552	NE/4 Sec. 16-12N-14WIM	\$6,600.00	AT&T Corp.
100885 – Noble County Esmt. No. 7568	SE/4 Sec. 16-24N-1WIM	\$1,300.00	Resources Operating Co. Inc.

These are 20 year easements that have expired and are being renewed.

**RE: LIMITED TERM RIGHT OF ENTRY PERMIT NO. 100937**

Lease No.	Legal Description	Company	Amount
100937 – Cleveland County	NE/4 Sec. 36-10N-2WIM	The Storm Water Management Division of Public Works Dept. of City of OKC	None

The Storm Water Management Division of Public Works Dept. of City of OKC was issued a limited term permit to take monthly water samples. The permit began September 3, 2010 and will expire September 3, 2011. The permit has been signed and returned.

**RE: AMENDED EASEMENTS**

Lease No.	Legal Description	Appraised	Company
100169, 170 – Lincoln County Esmt. No. 8792	N/2 NE/4 and part of N/2 NW/4 Sec. 16-13N-2EIM	None	New Dominion, LLC
100169, 170 – Lincoln County Esmt. No. 8793	N/2 NE/4 and part of N/2 NW/4 Sec. 16-13N-2EIM	None	New Dominion, LLC

These easements were amended due to the fact the original applications were transposed causing the easements to be issued incorrectly. The easements are paid.

**RE: SOIL CONSERVATION PROJECTS**

The following Soil Conservation Projects have been approved.

LEASE NO.	LOCATION	PRACTICE	COST (Estimated)	LESSEE
100098 – Kay County	SW/4 16-28N-1EIM	Rebuild terrace system per NRCS requirements	\$6,000.00	Donald Sheets
100812 – Cleveland County	NE/4 Sec. 16-10N-1WIM	Demolish, burn and bury old house, out building and other debris in home site area. (Burn if allowed by area fire dept.) Additional dozer work, if needed	\$2,500.00	Jerry Southard
100919 – Kay County	NW/4 Sec. 36-28N-1WIM (Less Improvements)	Rebuild terraces ends	\$2,240.00	Morgan Bergman
101822 – Greer County	NE/4 & N/2 SE/4 Sec. 36-7N-22WIM	Dozer/Loader work to remove and/or bury old farm debris	\$2,000.00	Braden A. Petzold
106285 – Oklahoma County & 106256 – Canadian County	3 acre lot at the SW/C of NE 10 <sup>th</sup> & I-35 & 3.86 acre lot on Hwy 66 in El Reno	City Code enforcement requires these unleased commercial tracts be kept mowed.	\$375.00	Unleased  Unleased
205027 – Noble County	E/2 SE/4 Sec. 13-21N-2EIM	Survey west property line of tract for fencing.	\$800.00	Sold tract (Mike Frank, former lessee)

**RE: TERM IRRIGATION PERMIT ISSUED BEGINNING APRIL 1, 2010 THROUGH MARCH 31, 2011.**

Lease No.	Legal Description	Acres	Cost	Lessee
205382- Greer County	NW/4 SEC 13-07N-22WIM	21.84	\$273.00	Don Blankenship

SEPTEMBER 1, 2010 – SEPTEMBER 30, 2010

**RE: LONG TERM COMMERCIAL LEASE ASSIGNMENT**

Lease No.	Description	Rent	Lessee
106282 - Pottawatomie County	<p>A tract of land described as beginning at a point 1832.26 feet N 00°05'03" W and 33.00 feet N 89°54'57" W of the Southeast corner of the Southeast Quarter (SE/4) of Section Thirty-six (36), Township Eleven (11) North, Range Three (3) East of the Indian Base and Meridian, Pottawatomie County, State of Oklahoma, according to the United States government survey thereof; thence N 89°54'57" West for a distance of 225.00 feet; thence S 00°05'03" W for a distance of 150.00 feet; thence S 89°54'57" E for a distance of 225.00 feet; thence N 00°05'03" E for a distance of 150.00 feet to the point of beginning.</p> <p>AND</p> <p>A tract of land described as beginning at a point 1832.26 feet N 00°05'03" W and 258.00 feet N 89°54'57" W of the Southeast Corner of the Southeast Quarter (SE/4) of Section Thirty-six (36), Township Eleven (11) North, Range Three (3) East of the Indian Base and Meridian, Pottawatomie County, State of Oklahoma, according to the United States government survey thereof; thence N 89°54'57" W for a distance of 42.00 feet; thence S 00°05'03" W for distance of 150.00 feet; thence S 89°54'57" E for a distance of 42.00 feet; thence N 00°05'03" East for a distance of 150.00 feet to the point of beginning.</p>	\$23,198.04	Whataburger Management, LLC

This lease was previously in the names of Skyloft III, LLC, an Oklahoma limited liability company. Rental is paid current.

**RE: RETURN OF SALE - EASEMENTS**

Lease No.	Legal Description	Appraised	Bid	Company
106175 – McClain County	NW/4 Sec. 29-5N-1E1M	\$1,775.00	\$1,775.00	K. S. Oil Company, Inc.

Length of the easement is 26.3 rods and the width is 30 feet for a 3 inch natural gas pipeline. Sale of easement was held on September 16, 2010, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

**RE: RENEWED LEASE - SALTWATER**

This saltwater lease has expired and been renewed. The lease term is January 1, 2010 through December 31, 2012.

LEASE NO.	DESCRIPTION	RENT	LESSEE
190069 – Stephens County	State Ag-1 NE/4 Sec. 36-1N-9W1M	\$2,050.00	Ronnie Gaskins

**RE: RENEWED EASEMENTS**

Lease No.	Legal Description	Appraised	Company
205768 – Beckham County Esmt. No. 7553	NE/4 Sec. 25- 19N-26WIM	\$4,050.00	AT&T Corp.
101854, 101875 – Beckham County Esmt. No. 7569	NW/4 Sec. 16-9N-23WIM And S/2 Sec. 16-9N-24WIM	\$7,450.00	AT&T Corp.

These are 20 year easements that have expired and have been renewed.

**RE: SOIL CONSERVATION PROJECTS**

The following Soil Conservation Projects have been approved.

LEASE NO.	LOCATION	PRACTICE	COST TO CLO	LESSEE
102696 – Kiowa County	SE/4 Sec. 18-7N- 15WIM	Hourly Dozer work to clean and grade terrace spills. Pond dam repair.	\$2,200.00	Ronnie Woodard
817246 – Pawnee County	NW/4 Sec 33- 21N-4EIM	Clear fence row of trees so new fence can be constructed.	\$1,680.00	Burtrum Cattle, LLC
106300 – Oklahoma County	Extensive legal description of unleased portion of SW/4 Sec. 36- 14N-4WIM located at 164 <sup>th</sup> & Portland	Mow in compliance with OKC code.	\$ 200.00	unleased

**RE: NEW SHORT TERM COMMERCIAL LEASES**

Lease No.	Legal Description	Annual Rent	Lessee
106489 Harper County	A 20' x 20' site commencing at the NE /corner of the NE/4, thence West 1685' and South 1008'; to the POB; thence West 20'; thence South 20'; thence East 20'; thence North 20' to POB in Sec 16-25N-21WIM containing 0.0092 acre MOL.	\$500.00	OneOk Field Services LLC

This is a new Short Term Commercial Lease. The contract is pro-rated. Contract rent is \$1,250.00. Term of contract is 7-1-2010 through 12-31-2012.

106488 Comanche County	A tract in the SW/4SW/4SE/4 Sec 36-4N- 11WIM, more particularly described as follows: Beginning at a point 2187' West and 33' North of the SE/ corner of said section, thence N89°37'W a distance of 92', thence N40°09'E a distance of 65', thence S89°37'W a distance of 50', thence S00°23'W a distance of 50', to the POB, containing 0.081 acre MOL.	\$500.00	CenterPoint Energy Gas Transmission Company
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This is a new Short Term Commercial Lease. The contract is pro-rated. Contract rent is \$1,330.00. Term of contract is 5-2-2010 through 12-31-2012.

307645 Cimarron County	A 20' x 3960' roadway in the W/2NE/4 & E/2NW/4 & SW/4NW/4 SEC 10-5N-4ECM, containing 1.81 acres MOL.	\$1,500.00	Black Mesa Sand LLC
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This is a new Short Term commercial Lease. The contract is pro-rated. Contract rent is \$3,375.00. Term of contract is 10-1-2010 through 12-31-2012.

OCTOBER 1, 2010 – OCTOBER 31, 2010

**RE: SURFACE LEASE ASSIGNMENTS**

Lease No.	Description	Rent	Lessee
100550 – Pottawatomie County	Lts 1,2 & W/2 NE/4 & SW/4 & S/2 NW/4 Sec. 16-6N-5EIM	\$2,900.00	Don English

This lease was previously in the name of Colleen E. Peepers. Rental is paid current.

100553 – Pottawatomie County	Lts 3,4 & W/2 SE/4 Sec. 16-6N-5EIM	\$1,000.00	Don English
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This lease was previously in the name of Colleen E. Peepers. Rental is paid current.

101468 – Comanche County	NW/4 Sec. 16-1N-12WIM	\$4,100.00	Cody Barrington
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This lease was previously in the names of Lynndell Patton and Sherry Patton. Rental is paid current.

104852 – Texas County	NW/4 Sec. 16-6N-17ECM	\$1,900.00	Brandon Nix
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This lease was previously in the name of Doyle McBee. Rental is paid current.

100910 – Kay County	That part of NE/4 Sec. 36-27N-1WIM lying North of the centerline of the Chickaskia River and East of the water channel that enters near the Northwest corner of the NE/4 and ends at the Chickaskia River Sec. 36-27N-1WIM	\$4,000.00	Brian Keeley
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This lease was previously in the names of The Philip M. Keeley Revocable Living Trust. Rental is paid current.

**RE: Return of Sale – Easements**

Lease No.	Legal Description	Appraised	Bid	Company
817184 – Ellis County Esmt. No. 8866	N/2 Sec. 33-20N-23WIM	\$23,800.00	\$23,800.00	Jones Energy, Ltd

Length of the easement is 264.1 rods and the width is 30 feet for two 10" natural gas pipelines. Sale of the easement was held on November 4, 2010, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

Lease No.	Legal Description	Appraised	Bid	Company
101552 – Woods County Esmt. No. 8870	SE/4 Sec. 36-28N-13WIM	\$9,600.00	\$9,600.00	Chesapeake Midstream Gas Services, LLC

Length of the easement is 160.12 rods and the width is 30 feet for a 6" natural gas pipeline. Sale of the easement was held on November 4, 2010, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

Lease No.	Legal Description	Appraised	Bid	Company
101371 – Canadian County Esmt. No. 8871	NW/4 Sec. 16-13N-10WIM	\$22,500.00	\$22,500.00	ONE OK Field Services Company, LLC

Length of the easement is 160.79 rods and the width is 30 feet for a 4" natural gas pipeline. Sale of the easement was held on October 7, 2010, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

**RE: 20 Year Easement**

Lease No.	Legal Description	Easement No.
307266 – Cimarron County	W/2 Sec. 31-6N-5ECM	8868

Easement has been issued to Panhandle Telephone Coop., Inc. for a .62” buried communications line. Said easement not to exceed 12 feet in width and 219.96 rods in length for the consideration of \$3,580.00. Appraised price has been paid in full.

**RE: Renewed Easement**

Lease No.	Legal Description	Appraised	Company
100174, 462, 463, 464 Lincoln County Esmt. No. 7534	Sec. 36-13N-2EIM and Sec. 36-14N-4EIM	\$7,800.00	AT&T Corp.

This is a 20 year easement that has expired and has been renewed.

**RE: Limited Term Right of Entry Permit No. 100971**

Lease No.	Legal Description	Company	Amount
100971 – Kay County	SE/4 Sec. 36-25N-2WIM	Mustang Gas Products, LLC	None

Mustang Gas Products, LLC was issued a limited term permit to construct a compressor site .271 acres that will be under a Short Term Commercial Lease when completed. The permit began October 22, 2010 and will expire January 20, 2011. The permit has been signed and returned.

**RE: NEW SHORT TERM COMMERCIAL LEASE**

Lease No	Legal Description	Annual Rent	Lessee
106491 Comanche County	Two signs sites located in NE/4NE/4 SEC 36-4N-11WIM, containing 0.20 acres.	\$1,000.00	Waylon Stricklin

This is a new Short Term commercial Lease. The contract is pro-rated. Contract rent is \$2083.00. Term of contract is 12-1-2010 through 12-31-2012.

106490 Payne County	A tract 150' x 167' in the NW/4 SEC 36-19N-5EIM containing .58 acres MOL. Includes use of access road.	\$1,200.00	Dustin Mueggenborg
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This is a new Short Term commercial Lease. The contract is pro-rated. Contract rent is \$2600.00. Term of contract is 11-1-2010 through 12-31-2012.

**RE: PATENT ISSUED ON LAND SALE**

Having met all required conditions, the following Patent has been issued.

PATENT AND SALE NUMBER:	LEGAL DESCRIPTION	PURCHASER(S)
6436 EI2004192	East Half Southeast Quarter (E/2 SE/4) Section Thirteen (13), Twenty-one (21) North, Two (2) East of Indian Meridian, containing 80 acres more or less.	Prairie Hills Development LLC

## RE: 2010 FALL LEASE AUCTION RESULTS

Lease Number	Legal Description	Total Acres	Min Annual Rent	High Bid	High Bidder
<b>ALFALFA</b>					
101459	NW/4 SEC 36-26N-11WIM (LESS 7.5AC SOLD)	152.5	\$5,700	\$7,500	MOSS, ROBERT KEITH
101461	SE/4 SEC 36-27N-11WIM	160	\$5,800	\$9,000	FARNEY, DANNY J
101515	NW/4 SEC 16-27N-12WIM	160	\$5,000	\$6,600	DIEL, KAY
101518	LTS 3 & 4 & S/2NW/4 SEC 16-29N-12WIM (SUBJ TO 10.72AC ESMT)	126.17	\$4,800	\$6,500	MOTT, FRED
101519	SW/4 SEC 16-29N-12WIM (SUBJ TO 2.92AC ESMT)	160	\$7,500	\$7,500	STEWART, CLINT
205301	E/2 SEC 13-27N-12WIM (LESS 4.54AC SOLD) (LESS IMPROVEMENTS)	315.46	\$8,100	\$8,100	NEWLIN, COLLEEN
817108	NW/4 SEC 33-26N-11WIM	160	\$6,100	\$8,100	THOMASON, KEVIN
817109	NE/4 SEC 33-27N-11WIM (LESS IMPROVEMENTS)	160	\$7,800	\$9,900	ROACH, CHAD
817117	NW/4 SEC 33-24N-12WIM (LESS 3.75AC SOLD)	156.25	\$6,700	\$6,700	HUGHES FARMS LLC,
<b>BEAVER</b>					
102179	SE/4 SEC 16-6N-27ECM	160	\$1,200	\$1,200	SHAFFER, JAMES R
103137	E/2 SEC 16-3N-25ECM	320	\$6,100	\$6,100	MCDANIEL, DEAN
103138	S/2 SEC 16-5N-25ECM (SUBJ TO .07AC ESMT)	320	\$2,400	\$2,400	JUDY, RONALD W
104289	W/2SW/4 SEC 10 & W/2NW/4 SEC 15-4N-26ECM	160	\$800	\$800	CALHOON, ESTATE OF E L
307484	NE/4 & SW/4 & NW/4SE/4 SEC 11 & NE/4NE/4 & W/2NW/4 SEC 14-3N-20ECM	480	\$3,100	\$3,100	ELLIOTT, ERIC
307500	LTS 2,3,4 & S/2NW/4 & W/2SW/4 & NE/4SW/4 & SW/4SE/4 SEC 1-3N-20ECM & S/2 SEC 25 & E/2 SEC 35-4N-20ECM (SUBJ TO 10.3AC ESMT)	1000.22	\$6,400	\$6,400	FITZGERALD, TOM
307518	N/2 SEC 12-5N-24ECM	320	\$2,700	\$2,700	DUNCAN, RON
307525	W/2SW/4 & SE/4SE/4 SEC 17-2N-28ECM	120	\$800	\$800	CARLISLE, DON
307640	N/2N/2 SEC 8 & NW/4NW/4 SEC 9-4N-23ECM	200	\$1,100	\$1,100	SMALL, CHARLES
409126	W/2SE/4 SEC 14-2N-20ECM	80	\$400	\$400	GIFT, NICK
409127	SW/4NW/4 SEC 21-2N-20ECM	40	\$400	\$1,000	KARBER, SAMUEL
409133	W/2NW/4 SEC 33-3N-23ECM	80	\$400	\$400	PATZKOWSKY, KENTON
409161	E/2SE/4 SEC 20 & E/2NE/4 SEC 29-1N-20ECM	160	\$1,000	\$1,000	BOWLES, RONNIE
409247	LTS 1,2,3,4 & S/2N/2 & S/2 SEC 5-4N-23ECM	649.69	\$4,200	\$4,200	SMALL, CHARLES
511502	E/2 SEC 7-5N-26ECM	320	\$2,100	\$2,500	BARBY, PAUL W
613588	LTS 1,2,3,4,5 & SE/4SW/4 & S/2SE/4 SEC 7 & LT 4 & SW/4SW/4 SEC 8 & W/2NW/4 & NW/4SW/4 SEC 17 & E/2 SEC 18 & NE/4 SEC 19-6N-22ECM	912.14	\$7,800	\$8,400	TAYLOR, WES
613595	NE/4 & E/2NW/4 & SW/4NW/4 & N/2S/2 SEC 29-6N-23ECM	440	\$3,100	\$3,100	RADCLIFF FARMS,

Lease Number	Legal Description	Total Acres	Min Annual Rent	High Bid	High Bidder
613596	W/2NW/4 SEC 28-3N-25ECM	80	\$400	\$1,600	COLE, SHIRLEY
613648	NE/4 SEC 10-2N-24ECM	160	\$800	\$800	BAGGERLY LIMITED PARTNERSHIP,
613658	LT 4 & SW/4NW/4 SEC 2 & LTS 1 & 2 OF NE/4 SEC 3-5N-28ECM	162.74	\$1,000	\$1,000	MAPHET, TERRY
<b>BECKHAM</b>					
101854	NW/4 SEC 16-9N-23WIM (SUBJ TO 51.2AC ESMT) (SUBJ TO COMM LS 105802)	160	\$2,800	\$2,800	SAYRE INDUSTRIAL AUTHORITY,
101875	S/2 SEC 16-9N-24WIM (SUBJ TO 49.47AC ESMT) (LESS 5AC SOLD) (LESS IMPROVEMENTS)	315	\$4,900	\$4,900	HARDIN, JOE
101905	NW/4 SEC 16-9N-25WIM	160	\$1,900	\$1,900	TENNERLY, NELL JANE
103165	W/2 SEC 16-8N-26WIM	320	\$4,700	\$4,700	OREN, STONE
103254	SW/4 SEC 26-8N-26WIM	160	\$2,700	\$2,700	BULLARD, FRANK M
103690	SE/4 SEC 16-8N-26WIM	160	\$1,700	\$1,700	OREN, STONE
104937	SE/4 SEC 1-9N-21 WIM (LESS IMPROVEMENTS)	160	\$4,000	\$4,000	SPIEKER, LARRY
104965	W/2SW/4 SEC 8-10N-22WIM	80	\$1,200	\$1,200	O'HARA, ROBERT
105372	E/2SW/4 SEC 33-9N-25WIM	80	\$1,800	\$1,800	BOYD, DONALD R
106005	N/2 SEC 28-11N-22WIM (SUBJ TO 4.67AC ESMT)(SUBJ TO WTR LS 106061)(LESS 37.97AC)(LESS 57.16AC WTR LS 106257) (LESS .91AC SOLD)	223.96	\$4,500	\$4,500	SPIEKER, LARRY
919013	NE/4 SEC 33-8N-22WIM (LESS 2.81AC SOLD)	157.19	\$2,300	\$2,300	PATTEN, JOHNNY
919033	NE/4NW/4SW/4 SEC 33-9N-25WIM	10	\$300	\$300	BOYD, DONALD R
<b>BLAINE</b>					
101501	N/2 SEC 16-17N-12WIM (SUBJ TO .09AC ESMT)	320	\$5,800	\$5,800	WEBB, BRANDON
101505	SW/4 SEC 16-18N-12WIM (SUBJ TO 2.12AC ESMT)	160	\$3,100	\$3,100	SPENCER, GINGER
101506	W/2 SEC 36-19N-12WIM (LESS 2AC SOLD) (SUBJ TO CO LS 106423)	318	\$9,000	\$9,000	SCHLOTTHAUER, JAMES
101535	SE/4 SEC 36-15N-13WIM (LESS 2.4AC SOLD)	157.6	\$1,700	\$1,700	HENDERSON, EDWARD R
101536	NE/4 SEC 16-16N-13WIM (SUBJ TO .06AC ESMT)	160	\$1,500	\$1,500	THOMPSON, MATT
101537	NE/4 & SW/4 SEC 36-16N-13WIM	320	\$5,300	\$5,300	THOMPSON, MATT
101542	SW/4 SEC 16-18N-13WIM (LESS 2.52AC SOLD)	157.48	\$3,800	\$3,800	ACRE, DENNIS W
103289	NE/4 SEC 36-17N-11WIM	160	\$5,900	\$5,900	STRACK WHEAT & CATTLE COMPANY,
206260	S/2NE/4 & SE/4NW/4 SEC 13-18N- 12WIM	120	\$400	\$0	,
<b>CADDO</b>					
101267	ALL OF SEC 36-5N-9WIM	640	\$6,400	\$10,250	BARTOSOVSKY, DARREN
101272	NW/4 SEC 16-6N-9WIM	160	\$2,900	\$4,400	HOELSCHER, LINDA ANNE
101363	E/2 SEC 36-10N-10WIM	320	\$2,200	\$2,700	BURTON, J. MARK

Lease Number	Legal Description	Total Acres	Min Annual Rent	High Bid	High Bidder
101435	SE/4 SEC 16-10N-11WIM (SUBJ TO 5.1AC ESMTS)	160	\$1,700	\$4,000	GEORGE, GREGORY CARROL
101436	NE/4 SEC 36-10N-11WIM (LESS IMPROVEMENTS)	160	\$3,800	\$3,800	YOUNG, ETHEL
101438	NE/4 SEC 16-11N-11WIM (SUBJ TO 3.93AC ESMT)	160	\$1,500	\$3,100	ENTZ, DONNIE
101491	NE/4 SEC 16-9N-12WIM	160	\$2,900	\$2,900	STEVENS, RICKEY
101494	NW/4 SEC 16-12N-12WIM	160	\$5,600	\$5,600	ENTZ, DONNIE
101529	SW/4 SEC 16-10N-13WIM	160	\$3,000	\$3,400	PARKER, CHUCK
105119	N/2S/2 SEC 8-10N-11WIM	160	\$1,300	\$2,700	RUSSELL, RICHARD
205263	SW/4 SEC 13-9N-10WIM	160	\$1,600	\$1,600	STEVENS, RICKEY
<b>CIMARRON</b>					
101977	ALL OF SEC 36-6N-1ECM	640	\$2,100	\$4,667	LIONHEART DEVELOPMENT LLC,
101985	ALL OF SEC 16-6N-1ECM	640	\$2,300	\$2,300	LANDESS, WILLIAM
101997	SE/4 SEC 25 & ALL OF SEC 36-4N-2ECM (SUBJ TO 6AC ESMT)	800	\$4,100	\$5,204	CHOATE, JOHN JUSTIN
102022	ALL OF SEC 16-5N-3ECM	640	\$2,600	\$4,333	TECELOTE LTD,
102043	ALL OF SEC 16-5N-4ECM	640	\$3,000	\$4,615	CHOATE, JOHN JUSTIN
102047	ALL OF SEC 36-5N-4ECM	640	\$2,700	\$2,700	FARMER, JERRY
102061	E/2E/2 SEC 16-5N-5ECM (SUBJ TO C0 LS 106414)	160	\$700	\$700	JAMES, R H
102073	ALL OF SEC 36-6N-5ECM	640	\$3,400	\$3,400	JAMES, R H
106484	NW/4NE/4 SEC 16-5N-1ECM	40	\$200	\$600	LIONHEART DEVELOPMENT LLC,
205433	N/2SW/4 SEC 13-5N-1ECM & N/2 & NE/4SW/4 & N/2SE/4 & SE/4SE/4 SEC 13-5N-2ECM (SUBJ TO 6.02AC ESMT)	560	\$2,000	\$2,000	APPLE, BOBBIE
205435	ALL OF SEC 13-6N-1ECM	640	\$2,300	\$2,300	TECELOTE LTD,
205439	ALL OF SEC 13-4N-2ECM (SUBJ TO 6AC ESMT)	640	\$3,300	\$4,188	CHOATE, JOHN JUSTIN
205461	E/2SE/4 & SW/4SE/4 SEC 13-5N-4ECM	120	\$400	\$400	FARMER, JERRY
205466	E/2 & E/2W/2 & SW/4NW/4 & NW/4SW/4 SEC 13-5N-5ECM	560	\$3,100	\$3,100	JAMES, R H
307089	LTS 1,2,3 & S/2NE/4 & SE/4NW/4 & E/2SW/4 & SE/4 SEC 5-5N-1ECM	481.11	\$1,400	\$2,178	LIONHEART DEVELOPMENT LLC,
307095	N/2 SEC 10 & NW/4 SEC 11-5N-1ECM	480	\$1,400	\$3,868	LIONHEART DEVELOPMENT LLC,
307098	E/2SE/4 SEC 10 & E/2 & SW/4 SEC 11 & W/2NE/4 & NW/4 & NW/4SW/4 & S/2SW/4 & SW/4SE/4 SEC 12 & N/2 & N/2S/2 SEC 14 & N/2NE/4 SEC 15-5N-1ECM (SUBJ TO 13.32AC ESMT)	1520	\$6,300	\$6,300	APPLE, BOBBIE
307192	ALL OF SEC 14-4N-2ECM	640	\$3,300	\$4,188	CHOATE, JOHN JUSTIN
307299	SE/4SW/4 & SW/4SE/4 SEC 10-5N-4ECM	80	\$400	\$400	FARMER, JERRY

Lease Number	Legal Description	Total Acres	Min Annual Rent	High Bid	High Bidder
307308	SW/4SW/4 & S/2SE/4 & NW/4SE/4 SEC 27 & N/2NW/4 & W/2SW/4 & W/2SE/4 & SE/4SE/4 SEC 28 & N/2N/2 & S/2SE/4 SEC 29 & LTS 1,2,3,4 & E/2W/2 & E/2 SEC 30 & LTS 1,2,3,4 & W/2NE/4 & SE/4NE/4 & E/2W/2 & SE/4 SEC 31 & NE/4 & E/2NW/4 & SW/4NW/4 & S/2 SEC 32 & E/2 SEC 33 & ALL OF SEC 34- 5N-4ECM	3482.62	\$14,600	\$22,000	NYE SCHUMACHER CATTLE COMPANY LLC,
307334	E/2NE/4 & SW/4NE/4 & W/2NW/4 & SE/4NW/4 & S/2 SEC 35-5N-4ECM	560	\$2,200	\$2,200	FARMER, JERRY
307421	ALL OF SECTIONS 25, 26 & 35-6N- 5ECM	1920	\$9,400	\$9,400	JAMES, R H
307643	SE/4SE/4 & EAST 12.2 AC OF SW/4SE/4 SEC 31-6N-3ECM	52.2	\$200	\$333	TECELOTE LTD,
409102	SW/4SW/4 SEC 24-5N-4ECM	40	\$200	\$200	FARMER, JERRY
511114	LTS 1,2 & S/2NE/4 SEC 1-5N-1ECM & N/2SE/4 & SE/4SE/4 SEC 6 & LTS 1,2,3,4 & S/2NE/4 & NE/4NE/4 & E/2SW/4 & SE/4 SEC 7 & LTS 1,2 & NE/4 & E/2NW/4 SEC 18-5N-	1115.73	\$4,500	\$4,500	APPLE, BOBBIE
511115	NW/4SW/4 & S/2SW/4 SEC 2 & SW/4NE/4 & LTS 3,4 & S/2NW/4 & S/2 SEC 3 & LT 1 & SE/4NE/4 & NE/4SE/4 SEC 4-5N-1ECM	761.58	\$2,400	\$6,632	LIONHEART DEVELOPMENT LLC,
511122	LT 4 & SW/4NW/4 & NW/4SW/4 SEC 4-5N-1ECM	120.44	\$400	\$622	LIONHEART DEVELOPMENT LLC,
511135	S/2NW/4 & SW/4 SEC 3 & S/2 SEC 5 & ALL OF SEC 8 & E/2 & S/2SW/4 SEC 9 & W/2 SEC 10 & N/2 & SW/4 & S/2SE/4 SEC 17 & LTS 3,4 & E/2SW/4 & SE/4 SEC 18-	2798.35	\$11,100	\$18,501	TECELOTE LTD,
511185	LTS 1,2,3,4 & E/2W/2 & E/2 SEC 19 & SEC 20 & SEC 21 & SEC 28 & SEC 29 & E/2 & LTS 1,2,3,4 & E/2W/2 SEC 30 & E/2 & LTS 1,2,3,4 & E/2W/2 SEC 31 & SEC 32 & SEC 33-5N-3ECM	5754.49	\$29,000	\$39,000	TECELOTE LTD,
511461	LTS 1,2,3,4 & E/2 & E/2W/2 SEC 30 & LTS 1,2,3,4 & NE/4 & E/2NW/4 & E/2SE/4 SEC 31-6N-6ECM	1116.73	\$6,300	\$6,300	JAMES, R H
511638	S/2N/2 & LT 4 SEC 5 & LOTS 1,2 & S/2NE/4 SEC 06-05N-3ECM	363.45	\$1,100	\$1,833	TECELOTE LTD,
511640	LOTS 3,4 & S/2NW/4 SEC 1-5N- 1ECM	160.72	\$500	\$1,111	LIONHEART DEVELOPMENT LLC,
613139	E/2 SEC 22 & N/2SW/4 & SE/4 SEC 23 & S/2 SEC 24 & ALL OF SEC 25 & E/2 & S/2NW/4 & SW/4 SEC 26 & NE/4 & N/2SE/4 & SE/4SE/4 SEC 27 & N/2 & SW/4 & N/2SE/4 & SW/4SE/4 SEC 35-6N-1ECM	2960	\$9,100	\$20,222	LIONHEART DEVELOPMENT LLC,
613188	SEC 23 & SEC 24 & N/2 & SW/4 SEC 25 & SEC 26 & SEC 35-4N- 2ECM	3040	\$15,300	\$19,420	CHOATE, JOHN JUSTIN

Lease Number	Legal Description	Total Acres	Min Annual Rent	High Bid	High Bidder
613239	N/2NE/4 & S/2SE/4 SEC 1 & LTS 3,4 & S/2NW/4 & W/2SW/4 SEC 4 & LTS 1,2,3,4 & S/2N/2 & SW/4 & N/2SE/4 SEC 5 & LTS 1,2,3,4,5 & S/2NE/4 & SE/4NW/4 & E/2SW/4 & SE/4 SEC 6 & NE/4 SEC 7 & S/2NW/4 & SE/4SE/4 SEC 11 & E/2 & E/2SW/4 & SW/4SW/4 SEC 12 & SEC 14 & SE/4NE/4 & SE/4NW/4 & E/2SE/4 SEC 15 & SE/4NW/4 & LT 3 & NE/4SW/4 & SW/4NE/4 & N/2SE/4 SEC 18 & N/2NE/4 & SW/4NE/4 & E/2NW/4 & SW/4NW/4 & S/2 SEC 22 & SEC 23 & N/2NE/4 & W/2W/2 & N/2SE/4 SEC 24 & NW/4NW/4 SEC 25 & SEC 26 & N/2 & SW/4 & N/2SE/4 & SW/4SE/4 SEC 27-5N-2ECM & SEC 29 & LTS 1,2,3,4 & NE/4 & E/2W/2 & N/2SE/4 & SE/4SE/4 SEC 30 & LTS 1,2,3,4 & E/2W/2 & E/2 SEC 31 & SEC 32 & SEC 33-6N-2ECM (LESS 2.07AC 613771)	9233	\$37,800	\$37,800	APPLE, BOBBIE
613244	LT 4 & SW/4NW/4 & SW/4 & E/2SE/4 SEC 3 & LTS 1,2 & S/2NE/4 & SE/4 SEC 4 & E/2NW/4 & SW/4NW/4 SEC 10-5N-2ECM	758.84	\$2,900	\$2,900	APPLE, BOBBIE
613452	NE/4SW/4 SEC 12 & SW/4NE/4 & S/2NW/4 & S/2SW/4 SEC 14 & SE/4NE/4 & NE/4NW/4 & NW/4SW/4 & SE/4 SEC 15 & E/2 SEC 22 & SW/4NW/4 & W/2SW/4 & SE/4SW/4 & NW/4SE/4 & SE/4SE/4 SEC 23 & E/2 & E/2NW/4 SEC 24 & E/2E/2 & NW/4NE/4 & NW/4 & W/2SW/4 & SW/4SE/4 SEC 25 & E/2E/2 & N/2NW/4 & NE/4SW/4 SEC 26-5N-4ECM	2240	\$9,800	\$9,800	FARMER, JERRY
613461	N/2NE/4 & SW/4NE/4 & NW/4 & N/2SW/4 & NW/4SE/4 SEC 17 & LTS 1,2,3,4 & E/2W/2 & E/2 SEC 18 & LTS 1,2,3,4 & E/2W/2 & E/2 SEC 19 & E/2NE/4 & SW/4NE/4 & E/2W/2 & SW/4SW/4 & W/2SE/4 SEC 20 & W/2NW/4 & SE/4NW/4 & N/2SW/4 & NW/4SE/4 SEC 21-5N-	2327.92	\$10,000	\$15,385	CHOATE, JOHN JUSTIN
715029	LTS 3,4 & S/2NW/4 & SW/4 SEC 1 & LTS 1,2,3,4 & S/2N/2 & S/2 SEC 2 & LTS 1,2 & S/2NE/4 & SE/4SW/4 & W/2SE/4 SEC 3 & SE/4SE/4 SEC 9 & NW/4NE/4 & NE/4NW/4 & S/2SW/4 SEC 10 & NW/4NE/4 & NE/4NW/4 SEC 11 & NE/4SE/4 & S/2SE/4 SEC 12 & SW/4NW/4 & W/2SW/4 SEC 14 & W/2W/2 & SE/4SE/4 SEC 15 & N/2 & SE/4 SEC 24-5N-5ECM (SUBJ TO 12.67AC ESMT)	2440.24	\$12,500	\$12,500	JAMES, R H
715078	LTS 3,4 & E/2SW/4 & SE/4 SEC 19 & SW/4 & W/2SE/4 SEC 20 & W/2W/2 SEC 29 & LTS 1,2,3,4 & E/2W/2 & E/2 SEC 30 & LTS 1,2,3,4	1990	\$8,300	\$8,300	FARMER, JERRY

&amp; E/2 &amp; E/2W/2 SEC 31-5N-5ECM

Lease Number	Legal Description	Total Acres	Min Annual Rent	High Bid	High Bidder
<b>CLEVELAND</b>					
101037	LTS 5, 6, 7 PLUS ACCRETIONS OF NE/4 SEC 36-10N-4WIM	157	\$2,000	\$3,700	LUCKY 13 LLC,
<b>COMANCHE</b>					
101232	W/2NW/4 SEC 16-1N-9WIM (LESS 1.02AC SOLD) (LESS IMPROVEMENTS)	78.98	\$1,500	\$1,500	HEBERT, CODY
101233	E/2SW/4 SEC 16-1N-9WIM (LESS 5AC SOLD)	75	\$1,500	\$1,500	ALLEN, JOHN
101350	NE/4 SEC 16-4N-10WIM (SUBJ TO 38.37AC ESMT)(LESS 2.66AC SOLD)(LESS 3.24AC 106213)	154.1	\$3,200	\$3,200	HARLESS, SAM
101351	NW/4 SEC 16-4N-10WIM (LESS 39.2AC 106026) (LESS 3.29AC SOLD)	117.51	\$2,400	\$2,400	BROCK, RONALD
101384	NE/4 SEC 16-1S-11WIM (LESS 2.52AC SOLD)	157.48	\$4,000	\$6,600	PHILLIPS, GEORGE
101408	NE/4 SEC 16-1N-11WIM (LESS 3.75AC SOLD)	156.25	\$3,800	\$3,800	HANZA, RUDOLPH
101410	SW/4 SEC 16-1N-11WIM (LESS IMPROVEMENTS)	160	\$4,100	\$4,100	KRIZ, RUSSELL
101411	SE/4 SEC 16-1N-11WIM (LESS 7.5AC SOLD)	152.5	\$2,600	\$2,600	JOHN, MITCHEL
101417	NW/4 SEC 36-2N-11WIM (SUBJ TO 40AC ESMT)	160	\$2,300	\$2,300	GOLDEN TRIANGLE FARMS,
101418	NE/4 SEC 36-2N-11WIM (LESS 4.55AC SOLD) (LESS IMPROVEMENTS)	155.45	\$3,600	\$3,600	GOLDEN TRIANGLE FARMS,
101430	THAT PART OF THE S/2 LYING SOUTH AND EAST OF THE RR EAST ROW LINE OF I-44 SEC 36- 4N-11WIM (LESS 1.36 AC SOLD) LESS 135.4 AC SOLD) SUBJECT TO 7.87 AC RR ESMT) (SUBJ. TO APPROX. 5.8 AC UTILITY & INFRASTRUCTURE EASEMENT TO ELGIN) CONTAINING 144.80 AC.	144.8	\$2,600		
205259	SW/4 SEC 13-4N-10WIM (LESS 2.2AC SOLD)	157.8	\$3,300	\$3,300	HAYS, JEFF
205271	NW/4 SEC 13-1S-11WIM (LESS IMPROVEMENTS)	160	\$3,300	\$4,200	CARROLL, JEFFREY SCOTT
205280	SW/4 SEC 13-4N-11WIM (LESS 7.85AC SOLD)	152.15	\$3,700	\$3,700	LARRY GLOVER CATTLE CO,
205289	W/2NW/4 & SE/4NW/4 SEC 13-1N- 12WIM (SUBJ TO 50AC ESMT) (LESS IMPROVEMENTS)	120	\$1,500	\$1,700	SHIELDS, TIMOTHY CHAD
205290	SW/4 SEC 13-1N-12WIM (SUBJ TO 100AC ESMT)	160	\$1,500	\$2,500	BARRINGTON, ALLAN
205635	LTS 1,2 & S/2NE/4 SEC 5-1N- 11WIM (SUBJ TO 39.38AC ESMT) (LESS 17.06AC SOLD) (LESS 75.04AC 206643)	68.66	\$400	\$400	SULLIVAN, JOE N
<b>COTTON</b>					
101212	ALL OF SEC 16-2S-9WIM (LESS 136.14AC SOLD)	503.86	\$9,600	\$9,600	LEWIS, TAB
101322	NE/4 SEC 36-4S-10WIM (LESS	160	\$3,700	\$3,700	MCKAY, HERMAN

	IMPROVEMENTS)					
101392	N/2 SEC 16-2S-11WIM (LESS IMPROVEMENTS)	320	\$6,100	\$6,100	MALLOW, GREGG	
101394	SW/4 SEC 16-2S-11WIM (LESS IMPROVEMENTS)	160	\$2,800	\$4,100	BARNETT, RONALD	
101395	SE/4 SEC 16-2S-11WIM (LESS 2.84AC SOLD)	157.16	\$2,900	\$3,900	BARNETT, RONALD	
101396	NE/4 SEC 36-2S-11WIM (SUBJ TO 1.25AC ESMT) (LESS 4.2AC SOLD)	155.8	\$3,700	\$3,700	SCHERLER, STANLEY	
101397	NW/4 SEC 36-2S-11WIM (SUBJ TO 14AC ESMT) (LESS 50AC SOLD)(LESS 2.35AC 106317)	107.65	\$2,300	\$2,300	HIGH, DEWAYNE	

CUSTER

101571	NE/4 SEC 16-12N-14WIM (SUBJ TO 9.9AC ESMT)	160	\$2,600	\$2,600	BUCKMASTER, REID	
101572	SE/4 SEC 36-14N-14WIM	160	\$4,600	\$5,400	WATSON, ROGER	
101657	NW/4 SEC 16-13N-16WIM	160	\$1,900	\$3,600	MCAMIS, CHARLES	
101698	NE/4 & E/2SE/4 SEC 16-15N-17WIM	240	\$2,700	\$2,700	COIT, DARRELL L	
101699	SW/4 SEC 16-15N-17WIM	160	\$2,700	\$2,700	COIT, DARRELL L	
101728	E/2 & SW/4 SEC 16-14N-18WIM	480	\$5,400	\$7,200	2D CATTLE COMPANY,	
103157	W/2NE/4 & SE/4NE/4 & S/2NE/4NE/4 SEC 36-13N-17WIM	140	\$2,900	\$3,800	HUNTER, BRYAN	
103160	W/2 SEC 16-13N-20WIM	320	\$3,200	\$3,800	ROPER, LESLIE D	
103234	NE/4 SEC 16-15N-19WIM	160	\$1,400	\$3,900	KAUK, MIKE	
103250	LTS 3, 4 & 5 & SE/4NW/4 SEC 6-14N-18WIM	159.52	\$1,500	\$2,600	DNRR, LLC,	
106044	SW/4 & LTS 3,4,5 SEC 9-15N-14WIM	301.7	\$2,900	\$5,300	CHRISTENSEN, DREW	
106259	LTS 1, 2; S/2NE/4; SE/4; E/2SW/4 SEC 6 & N/2NE/4; NE/4NW/4 SEC 7-14N-19WIM & S/2SE/4 SEC 31-15N-19WIM	600.36	\$7,700	\$8,500	MOSELEY, LEROY	

DEWEY

101612	SW/4 SEC 16-17N-15WIM	160	\$800	\$3,000	BETTS, HOWARD	
101613	W/2 SEC 36-17N-15WIM	320	\$3,500	\$6,000	LAFAVE, PAT	
101615	SE/4 SEC 36-17N-15WIM	160	\$2,700	\$2,900	ANSON, CYRUS P	
101701	SW/4 SEC 16-19N-17WIM	160	\$3,600	\$4,500	SANDER, CHRIS	
101730	LTS 7 & 8 & S/2SW/4 SEC 16-16N-18WIM	133.15	\$2,000	\$2,000	KAUK FARM,	
101732	NW/4 SEC 36-17N-18WIM	160	\$2,900	\$4,000	HUNTER, MESHÉLL	
101733	W/2 SEC 36-18N-18WIM	320	\$2,900	\$2,900	FARRIS, JOE	
101735	SW/4 SEC 36-19N-18WIM	160	\$1,800	\$3,000	MOORE, GAIL	
101736	SW/4 SEC 36-20N-18WIM	160	\$3,900	\$5,250	MOSS, ROBERT KEITH	
101737	E/2 SEC 36-20N-18WIM	320	\$7,600	\$11,250	MOSS, ROBERT KEITH	
101762	NE/4NW/4 & S/2NW/4 & E/2NW/4NW/4 SEC 16-16N-20WIM (SUBJ TO 11.38AC ESMT) (LESS 5.53AC SOLD)	134.47	\$1,700	\$1,700	GORE, DARIN	
103251	NE/4 SEC 17-16N-17WIM	160	\$2,700	\$2,700	ROBERTSON, TOM	
106267	NW/4 SEC 14-19N-18WIM	160	\$3,100	\$5,000	SANDER, CHRIS	
409023	NE/4SE/4 & SW/4SE/4 SEC 27-17N-19WIM	80	\$500	\$1,300	FARRIS, JOE	

Lease Number	Legal Description	Total Acres	Min Annual Rent	High Bid	High Bidder
<b>ELLIS</b>					
101859	NW/4 SEC 36-19N-24WIM & NE/4 SEC 16-18N-23WIM	320	\$2,200	\$2,200	DAVISON & SONS,
101866	SE/4 SEC 16-24N-23WIM	160	\$1,800	\$3,500	TUNE, WILLIAM
101867	E/2 SEC 36-23N-23WIM	320	\$5,000	\$6,500	BRANSTETTER, RITA
101884	N/2 & SE/4 SEC 16-22N-24WIM	480	\$4,300	\$4,300	KT CATTLE INC,
101888	N/2 SEC 16-24N-24WIM	320	\$7,100	\$10,000	MCCLUNG, ROBERT
101890	S/2 SEC 16-24N-24WIM	320	\$5,700	\$8,000	FANNING, TOM
101921	ALL OF SEC 16-22N-25WIM	640	\$6,500	\$9,500	JENKINS, DONALD RAY
101925	NW/4 SEC 36-22N-25WIM	160	\$1,400	\$1,400	KT CATTLE INC,
101926	SW/4 SEC 36-23N-25WIM	160	\$1,900	\$1,900	STEVENS, GAVIN
101927	S/2 SEC 16-24N-25WIM	320	\$2,900	\$2,900	SCONYERS, CHRIS
101950	W/2 & SE/4 SEC 36-23N-26WIM	480	\$6,400	\$6,400	JONES, ROBERT D
101952	SW/4 SEC 16-24N-26WIM	160	\$1,200	\$1,200	NINE, BERNARD
103098	NE/4 & SW/4 SEC 16-19N-21WIM	320	\$2,600	\$2,600	SWEET, JAMES
103113	E/2 SEC 16-24N-26WIM	320	\$3,500	\$3,500	CARNAGEY, BILLY
104433	NW/4 SEC 16-24N-26WIM	160	\$1,700	\$1,700	CARNAGEY, BILLY
106271	N/2NE/4; SE/4NE/4; NE/4SE/4; S/2SE/4 SEC 14-20N-25WIM	240	\$5,800	\$5,800	GAISFORD, HEATH
205396	S/2 SEC 13-23N-23WIM	320	\$6,600	\$9,250	SEMMEL, STEVE
205419	E/2 & SW/4 SEC 13-24N-26WIM	480	\$5,300	\$5,300	HILL, TIMOTHY S
205733	NW/4 SEC 13-23N-23WIM	160	\$3,200	\$3,200	SEMMEL, STEVE
205759	NE/4 SEC 13-23N-23WIM	160	\$2,800	\$2,800	SEMMEL, STEVE
206086	NE/4 & SW/4 SEC 13-23N-25WIM	320	\$5,800	\$5,800	MOORE, DALE
307593	SE/4SE/4 SEC 12-21N-26WIM	40	\$500	\$600	KT CATTLE INC,
817187	N/2 SEC 33-23N-23WIM	320	\$2,100	\$2,500	FEERER & FEERER INC,
817196	ALL OF SEC 33-24N-24WIM	640	\$6,400	\$11,000	MOORE, DALE
<b>GARFIELD</b>					
101101	NE/4 SEC 36-22N-5WIM (SUBJ TO 6.83AC ESMT)	160	\$4,700	\$5,300	METSCHER, CHARLES
101102	NW/4 SEC 36-22N-5WIM (SUBJ TO 13.96AC ESMT)	160	\$3,800	\$4,800	OVERSTREET, REED T
101103	W/2 SEC 16-24N-5WIM (SUBJ TO CM LS 106481)	320	\$11,900	\$15,000	SANDER, CHRIS
101129	SE/4 SEC 36-23N-6WIM (SUBJ TO 14.1AC ESMT)	160	\$5,300	\$5,300	REGIER, RONALD E
205150	NE/4 SEC 13-23N-3WIM (LESS IMPROVEMENTS)	160	\$6,600	\$7,000	BOWMAN, EDWARD E
205156	NE/4 SEC 13-21N-4WIM (SUBJ TO 10.35AC ESMT) (LESS 10AC SOLD)	150	\$5,400	\$5,500	STEINERT FARMS OPERATING PARTNERSHIP,
205157	NW/4 SEC 13-21N-4WIM (SUBJ TO 13.2AC ESMT)	160	\$6,100	\$6,100	STEINERT FARMS OPERATING PARTNERSHIP,
205161	NW/4 SEC 13-24N-4WIM (SUBJ TO 1.45AC ESMT)	160	\$7,200	\$8,000	PECK, GARY
205164	NW/4 SEC 13-21N-5WIM (LESS IMPROVEMENTS)	160	\$4,800	\$4,800	LANG, JOE
205167	SW/4 SEC 13-23N-5WIM (LESS 10AC SOLD)	150	\$4,200	\$5,100	BEEBE, ALBERT

Lease Number	Legal Description	Total Acres	Min Annual Rent	High Bid	High Bidder
205168	SE/4 SEC 13-23N-5WIM	160	\$4,300	\$5,100	SANDER, CHRIS
205169	NW/4 SEC 13-24N-5WIM (LESS 7.5AC SOLD)(SUBJ TO CM LS 106481)	152.5	\$6,600	\$6,600	SANDER, CHRIS
205177	NE/4 SEC 13-24N-7WIM (LESS IMPROVEMENTS)	160	\$5,200	\$5,200	SCHULTZ, MICHAEL
<b>GRANT</b>					
101084	NE/4 SEC 36-29N-4WIM	160	\$7,300	\$8,200	KUEHNY, LOREN
101113	S/2 SEC 36-29N-5WIM	320	\$14,100	\$14,100	HULA, RONALD L
101152	LTS 3 & 4 & E/2SE/4 SEC 16-27N- 7WIM	155.32	\$5,000	\$5,000	RANSOM, PHIL
101202	SE/4 SEC 16-27N-8WIM	160	\$3,300	\$3,300	CINK, LOYD
205185	SE/4 SEC 13-27N-8WIM (LESS 3.32AC SOLD)	156.68	\$5,000	\$6,100	CLAFLIN, DIXIE
<b>GREER</b>					
101822	NE/4 & N/2SE/4 SEC 36-7N-22WIM	240	\$4,500	\$0	
<b>HARPER</b>					
101802	NE/4 SEC 16-25N-21WIM	160	\$1,400	\$1,400	LATTA, ROD
101803	SE/4 SEC 16-25N-21WIM	160	\$1,300	\$1,300	YAUK, JUSTIN
101895	NW/4 SEC 16-25N-24WIM	160	\$1,600	\$1,600	SUMPTER, A BOB
101896	NW/4 & SE/4 SEC 36-25N-24WIM	320	\$7,600	\$10,250	CROOKS, HASKELL
102765	SW/4 SEC 5-26N-21WIM	160	\$2,500	\$2,500	TUNDER, JOHN A
102785	SW/4 SEC 34-27N-21WIM	160	\$1,000	\$1,000	MILLER, PATSY RUTH
103088	ALL OF SEC 16-26N-20WIM (SUBJ TO 4.82AC ESMT)	640	\$5,700	\$9,500	SANDER, WES
103248	SE/4 SEC 8-26N-21WIM	160	\$2,300	\$2,300	VAN DORN, DWIGHT
103668	SW/4 SEC 36-25N-26WIM	160	\$1,500	\$1,500	NINE, ANDY
205387	SE/4 SEC 13-28N-22WIM	160	\$2,200	\$2,200	LAKE, RON
307049	S/2SE/4 SEC 2-26N-24WIM	80	\$600	\$600	ZOLDOSKE, LANNIE G
307051	W/2NW/4 SEC 24-26N-24WIM (LESS IMPROVEMENTS)	80	\$1,100	\$1,100	REDFEARN, RUSTY L.
307067	SW/4SW/4 SEC 12-26N-26WIM	40	\$400	\$400	BARBY, ALLEN
613045	NE/4NE/4 SEC 32-27N-25WIM	40	\$300	\$300	ANDREWS, DENNIS V
<b>JACKSON</b>					
101758	NE/4 SEC 36-4N-20WIM (SUBJ TO COMM WATER LS 106172) (LESS IMPROVEMENTS)	160	\$3,200	\$3,600	BIDDY, RODNEY L
101843	NW/4 SEC 36-1S-23WIM (LESS IMPROVEMENTS)	160	\$3,500	\$4,100	KELLY, JOE
101849	NW/4 SEC 36-2N-23WIM	160	\$4,500	\$5,100	RICE, DEAN
105566	SE/4 SEC 19; E/2 & LT 4 & SE/4SW/4 SEC 30; NE/4NW/4 SEC 31; ALL IN 1S-24WIM; SE/4SE/4 SEC 25-1S-25WIM & LT 1 OF NE/4 SEC 36-1S-25WIM	663.21	\$6,500	\$10,250	LINAM JR, HARRY
106021	NE/4 SEC 33-3N-23WIM	160	\$3,900	\$3,900	TURNER, MARK ALAN
205362	SW/4 SEC 13-1N-20WIM (SUBJ TO 2.83AC ESMT) (LESS 1.7AC	158.3	\$4,700	\$6,100	SCHMEDT, FRED

Lease Number	Legal Description	Total Acres	Min Annual Rent	High Bid	High Bidder
919004	SE/4 SEC 33-4N-19WIM (SUBJ TO .04AC ESMT)	160	\$3,400	\$4,200	MCCOMBS, SCOTT
919014	W/2 SEC 33-2N-23WIM	320	\$5,600	\$8,500	WEYRICK, BILL
919015	NE/4 SEC 33-1S-24WIM (SUBJ TO 1AC ESMT)	160	\$3,600	\$3,900	GJL ENTERPRISE LLC,
<b>JEFFERSON</b>					
101165	ALL OF SEC 16-4S-8WIM (SUBJ TO 13.96AC ESMT) (LESS IMPROVEMENTS)	640	\$13,600	\$13,600	PETTIT, MIKE
101224	NE/4 & SW/4 SEC 36-3S-9WIM (LESS 7AC SOLD)	313	\$7,200	\$8,250	PETTIT, MIKE
101225	NW/4 SEC 36-3S-9WIM (SUBJ TO .19AC ESMT) (LESS IMPROVEMENTS)	160	\$4,300	\$4,300	PETTIT, MIKE
101227	SE/4 SEC 36-3S-9WIM	160	\$3,100	\$3,100	BOHOT, RONNIE
103255	S/2 SEC 17-4S-8WIM (SUBJ TO 2.16AC ESMT)	320	\$6,800	\$6,800	HERRON, DAVID
106010	SW/4 & NW/4SE/4 & W/2SW/4SE/4 SEC 10 & N/2NW/4SW/4 SEC 11-7S-7WIM	240	\$4,500	\$4,500	SHELTON, JERRY
106144	NW/4SW/4 & W/2SW/4NW/4 (LESS THE WEST 50 FT) & SW/4SE/4NW/4 SEC 35-3S-4WIM (SUBJ TO .91AC ESMT)	67.73	\$1,600	\$1,600	VAN BUSKIRK, LYNDAL
106147	ALL OF SEC 9-6S-5WIM (LESS SE/4SE/4SE/4)	630	\$12,300	\$12,300	SEAY BROTHERS RANCH,
817205	SW/4 SEC 21-4S-8WIM (SUBJ TO 8.95AC RR ESMT)	160	\$3,800	\$3,800	CARTER, GARY
<b>KAY</b>					
100085	NW/4 SEC 36-26N-1EIM (SUBJ TO 11.02AC ESMT)	160	\$5,600	\$5,600	LEBEDA, DENNIS L
100108	NE/4 SEC 36-29N-1EIM	160	\$6,800	\$6,800	KEN RICH FARMS, KENDALL RICH
100109	NW/4 SEC 36-29N-1EIM	160	\$7,200	\$7,200	DENMAR FARMS,
100248	NE/4 SEC 36-28N-2EIM	160	\$3,800	\$5,100	HORINEK, FRED J
100257	SE/4 SEC 36-29N-2EIM (LESS IMPROVEMENTS)	160	\$5,300	\$5,300	MORTON, TERRY L
100392	N/2 SEC 16-28N-3EIM	320	\$3,200	\$4,100	ENGELKING, ERNEST
100394	SW/4 SEC 16-28N-3EIM	160	\$1,400	\$2,000	ENGELKING, ERNEST
100395	SE/4 SEC 16-28N-3EIM (LESS IMPROVEMENTS)	160	\$1,700	\$2,100	WORLEY, RICK
100891	NW/4 SEC 16-25N-1WIM (SUBJ TO 3.46AC ESMT) (LESS IMPROVEMENTS)	160	\$5,500	\$6,500	MCANINCH, KENT
100893	LTS 3 & 4 & SW/4SE/4 SEC 16-25N-1WIM	104.4	\$2,900	\$4,200	CAUGHLIN FARMS INC,
100901	NW/4 SEC 16-26N-1WIM (LESS IMPROVEMENTS)	160	\$7,100	\$7,600	YOUNG, DAVID L
100905	W/2 SEC 16-27N-1WIM (SUBJ TO 6.42AC ESMT) (LESS IMPROVEMENTS)	320	\$11,000	\$11,000	MCCONAGHY, DALE
100916	SW/4 SEC 16-28N-1WIM (SUBJ TO 11.97AC ESMT)	160	\$4,200	\$4,200	EVANS, STEVE
100918	NE/4 SEC 36-28N-1WIM (LESS IMPROVEMENTS)	160	\$4,200	\$5,300	BERGMAN, MORGAN

Lease Number	Legal Description	Total Acres	Min Annual Rent	High Bid	High Bidder
100919	NW/4 SEC 36-28N-1WIM (LESS IMPROVEMENTS)	160	\$3,600	\$3,600	BERGMAN, MORGAN
100921	SE/4 SEC 36-28N-1WIM (LESS IMPROVEMENTS)	160	\$3,700	\$5,400	BERGMAN, MORGAN
100980	SW/4 SEC 16-27N-2WIM	160	\$7,300	\$7,600	LUSK, DERRY L
100981	SE/4 SEC 16-27N-2WIM (LESS 2.5AC SOLD)	157.5	\$5,500	\$6,800	LUSK, DERRY L
100982	NE/4 SEC 36-27N-2WIM	160	\$7,000	\$7,000	YOUNG, DAVID L
100983	NW/4 SEC 36-27N-2WIM (LESS IMPROVEMENTS)	160	\$6,700	\$6,700	SHEPHERD FARMS, LLC,
100984	SW/4 SEC 36-27N-2WIM	160	\$7,400	\$7,400	WINNEY, CURTIS
100985	SE/4 SEC 36-27N-2WIM (SUBJ TO 7.8AC ESMT) (LESS IMPROVEMENTS)	160	\$6,400	\$7,900	YOUNG, DAVID L
100986	NE/4 SEC 16-28N-2WIM (LESS IMPROVEMENTS)	160	\$5,800	\$5,800	BERGMAN JR, ROBERT M
100987	NW/4 SEC 16-28N-2WIM (LESS IMPROVEMENTS)	160	\$4,600	\$4,600	FULTZ, GARY M
205007	NE/4 SEC 13-27N-1EIM (LESS IMPROVEMENTS)	160	\$6,300	\$8,100	BOYER, ROBERT
205008	NW/4 SEC 13-27N-1EIM (LESS 1AC 206301)	159	\$4,900	\$6,200	BOYER, ROBERT
205009	SW/4 SEC 13-27N-1EIM (SUBJ TO 2.1AC ESMT) (LESS 1AC 206302 AND (LESS 1 AC SOLD)	158	\$5,900	\$5,900	OVERMAN, BRYAN
205012	NW/4 SEC 13-28N-1EIM (LESS IMPROVEMENTS)	160	\$5,200	\$5,200	KUCERA JR, FRANK
205015	LTS 1 & 2 & S/2NE/4 SEC 13-29N-1EIM (LESS IMPROVEMENTS)	148.57	\$4,900	\$4,900	MERZ, DAVE
205016	LTS 3,4 & S/2NW/4 SEC 13-29N-1EIM	151.95	\$5,600	\$5,600	SHEETS, DONALD L
205017	SW/4 SEC 13-29N-1EIM	160	\$4,600	\$4,600	SCHIEBER, TOBY
205018	SE/4 SEC 13-29N-1EIM (LESS IMPROVEMENTS)	160	\$5,700	\$5,700	SCOTT, RONALD L
205120	SE/4 SEC 13-28N-1WIM	160	\$3,400	\$3,400	HIATT, JIM
205121	LTS 1 & 2 & S/2NE/4 SEC 13-29N-1WIM (LESS 5AC SOLD)	143.93	\$2,900	\$2,900	HOBBAUGH, DON
205129	NE/4 SEC 13-25N-2WIM	160	\$5,000	\$5,900	DIEMER JR, ROBERT
205132	SE/4 SEC 13-25N-2WIM (LESS IMPROVEMENTS)	160	\$4,500	\$5,200	DIEMER JR, ROBERT
205133	NE/4 SEC 13-26N-2WIM (LESS 2.5AC SOLD)	157.5	\$6,800	\$7,500	SHEETS, DONALD L
206342	W/2 SEC 13-28N-1WIM	320	\$6,600	\$6,600	GRELL, PAIGE
817054	NE/4 SEC 33-28N-1WIM (LESS IMPROVEMENTS)	160	\$5,100	\$5,100	WOODERSON FARMS,
<b>KINGFISHER</b>					
101098	LTS 1 & 2 (GARFIELD CO) & LTS 7 & 8 & S/2SW/4 (KINGFISHER CO) SEC 36-20N-5WIM	160	\$4,500	\$4,500	WORTHAN, JIMMIE A
101116	SE/4 SEC 16-15N-6WIM	160	\$4,100	\$5,900	MEYER, ART
101119	NE/4 SEC 36-16N-6WIM (LESS 1.54AC SOLD)	158.46	\$4,100	\$4,100	GRELLNER, JIM
101121	NE/4 SEC 36-17N-6WIM	160	\$4,400	\$5,000	SPESS FARMS,
101137	NE/4 SEC 16-15N-7WIM	160	\$5,300	\$7,500	ALIG, BOB

Lease Number	Legal Description	Total Acres	Min Annual Rent	High Bid	High Bidder
101140	SE/4 SEC 16-15N-7WIM (LESS 13AC SOLD)	147	\$5,100	\$6,700	ALIG, BOB
101144	NE/4 SEC 36-18N-7WIM	160	\$4,700	\$4,700	BARR, ROBERT L
101184	SW/4 SEC 16-17N-8WIM	160	\$4,400	\$4,400	GRUNTMEIR, DON
<b>KIOWA</b>					
101669	SE/4 SEC 16-2N-17WIM (SUBJ TO 11.3AC ESMT) (LESS IMPROVEMENTS)	160	\$4,400	\$4,400	MCPHAIL, MARK
101684	S/2 SEC 36-7N-17WIM	320	\$7,700	\$8,600	CAIN, TROY
101746	NE/4 SEC 36-7N-19WIM	160	\$5,000	\$5,200	HOOVER, DARYL
102724	SW/4 SEC 5-4N-18WIM (LESS IMPROVEMENTS)	160	\$5,400	\$5,400	MOORE, KIRK
106123	NE/4 SEC 8 & W/2NW/4 SEC 9-4N- 18WIM	240	\$4,600	\$4,600	MOORE, KIRK
205335	NE/4 SEC 13-6N-17WIM	160	\$4,100	\$4,100	PFENNING, JOHN
205342	W/2 SEC 13-6N-17WIM	320	\$7,700	\$7,700	PFENNING, GREG
205352	NE/4 SEC 13-4N-19WIM	160	\$2,700	\$2,700	MOORE, KIRK
205354	LTS 3 & 4 & E/2SE/4 SEC 13-4N- 19WIM (LESS IMPROVEMENTS)	159.64	\$3,400	\$3,400	WOODY, STEVE
205659	W/2 SEC 34-7N-16WIM	320	\$7,300	\$11,750	SCHMIDT, BERNICE
205666	NW/4 SEC 23-6N-17WIM	160	\$2,900	\$2,900	MADDEN, JOHN
205667	SW/4 SEC 23-6N-17WIM (LESS IMPROVEMENTS)	160	\$3,300	\$3,300	PORTER, BRETT
205670	NW/4 SEC 24-6N-17WIM (SUBJ TO .14AC ESMT)	160	\$3,100	\$3,100	BINGHOM, TIMOTHY BLAKE
205671	SW/4 SEC 24-6N-17WIM	160	\$3,100	\$3,100	BINGHOM, TIM
205672	SE/4 SEC 24-6N-17WIM	160	\$4,100	\$4,100	LESTER, GREG
817144	E/2 SEC 33-7N-16WIM (SUBJ TO 4AC ESMT)	320	\$7,100	\$8,900	SCHMIDT, BERNICE
817230	S/2 SEC 21-6N-16WIM	320	\$7,400	\$8,800	KLIEWER, MATTHEW D
817233	E/2SW/4 SEC 22-6N-16WIM			\$2,200	MARTIN, CHRISTOPHER
817234	W/2SW/4 SEC 22-6N-16WIM	80	\$1,400	\$2,600	MARTIN, CHRISTOPHER
<b>LINCOLN</b>					
100339	N/2 SEC 36-17N-3EIM	320	\$4,900	\$4,900	FLYING Y LAND & CATTLE CO. LLC,
100341	SW/4 SEC 36-17N-3EIM	160	\$1,700	\$2,400	FLYING Y LAND & CATTLE CO. LLC,
100452	SW/4 SEC 36-13N-4EIM	160	\$3,300	\$3,300	HUBBELL, JOHNNY
100453	SE/4 SEC 36-13N-4EIM (LESS IMPROVEMENTS)	160	\$1,700	\$2,300	HARWOOD, KAI
100463	SW/4NW/4 & SW/4 SEC 36-14N- 4EIM	200	\$2,900	\$8,250	ACORD, JOE
100470	N/2NW/4 SEC 16-15N-4EIM (LESS 3.99AC SOLD)	76.01	\$700	\$1,900	MILLER, DARREN
100483	W/2SW/4 SEC 16-16N-4EIM	80	\$1,600	\$1,600	YOUNGKER, JOE L
100493	E/2 SEC 36-17N-4EIM (LESS 2.67AC SOLD)	317.33	\$6,800	\$6,800	SEITSINGER, ROBERT C
100495	SW/4 SEC 36-17N-4EIM (LESS 10AC SOLD)	150	\$2,600	\$2,600	NICHOLSON, BRENT
100576	NE/4 SEC 16-12N-5EIM	160	\$2,400	\$2,600	PRUETT, JAMES

Lease Number	Legal Description	Total Acres	Min Annual Rent	High Bid	High Bidder
100581	W/2 SEC 36-12N-5EIM (LESS IMPROVEMENTS)	320	\$4,700	\$4,700	SNYDER, JESSE
100593	NE/4 SEC 16-14N-5EIM (LESS IMPROVEMENTS)	160	\$2,400	\$2,400	NORMAN, RUSSELL
100595	SW/4 SEC 16-14N-5EIM (SUBJ TO CO LS 106417 4.34 ACRES)	155.66	\$3,300	\$3,300	NORMAN, RUSSELL
100605	SW/4 SEC 16-15N-5EIM	160	\$1,700	\$2,100	BLAKLEY, IRVIN R
100610	SE/4 SEC 36-15N-5EIM (SUBJ TO 6.85AC ESMT)	160	\$3,000	\$4,800	JACKSON, GLENN
100611	E/2 SEC 16-16N-5EIM (LESS IMPROVEMENTS)	320	\$4,900	\$4,900	IMHOFF, DAVID
100618	SW/4 & N/2SE/4 SEC 36-16N-5EIM	240	\$2,900	\$4,000	ORR, WALTER
100628	SE/4 SEC 36-17N-5EIM (LESS IMPROVEMENTS)	160	\$2,100	\$2,100	MAGNESS, FRANK
100690	S/2 SEC 16-13N-6EIM (SUBJ TO 2.02AC ESMTS) (LESS IMPROVEMENTS)	320	\$4,200	\$8,200	CORNELL, DANNY
100700	LTS 1,2,3,4 & W/2W/2 SEC 36-14N-6EIM	218.54	\$2,600	\$4,000	ORR, WALTER
100712	LTS 1 & 2 & W/2NW/4 SEC 36-16N-6EIM (LESS 16.93AC SOLD) (LESS IMPROVEMENTS)	123.4	\$1,600	\$2,700	JOHNSON, CHARLES
102213	NW/4 SEC 20-14N-3EIM (SUBJ TO 6.01AC ESMT) (LESS IMPROVEMENTS)	160	\$3,800	\$3,800	GIBSON, SUSAN
105576	S/2SE/4 & S/2N/2SE/4 SEC 21-13N-5EIM	120	\$1,800	\$2,700	BUCKHANON, JOE
106112	SW/4 SEC 3 & E/2 SEC 9 & NW/4 SEC 10 ALL IN 13N-3EIM	640	\$7,100	\$8,200	SHADE, JOSH
<b>LOGAN</b>					
101025	S/2 SEC 36-19N-3WIM	320	\$5,200	\$5,200	GORRELL, MIKE
<b>MAJOR</b>					
101377	NE/4 SEC 16-21N-10WIM	160	\$1,800	\$3,600	BROOMFIELD, DICKIE
101449	NE/4 SEC 16-22N-11WIM	160	\$2,000	\$4,600	KROEKER, BRYAN
101546	NE/4 SEC 16-20N-13WIM (SUBJ TO 2.5AC ESMT) (LESS 2.924AC)	157.08	\$2,700	\$3,750	WOODBURY, ROY
101547	SE/4 SEC 16-20N-13WIM (LESS 7.5AC SOLD)	152.5	\$3,000	\$3,750	WOODBURY, ROY
101583	NW/4 SEC 36-20N-14WIM	160	\$1,900	\$5,200	WRIGHT, GARY
205264	NE/4 SEC 13-20N-10WIM	160	\$1,800	\$6,000	WRIGHT, GARY
205308	SW/4 SEC 13-22N-13WIM	160	\$3,200	\$3,200	BOEHTS, BRUCE
<b>NOBLE</b>					
100224	N/2 SEC 36-21N-2EIM (LESS 3.21AC SOLD)	316.79	\$5,900	\$5,900	HOLBA, VERNON
100226	SW/4 SEC 36-21N-2EIM (LESS IMPROVEMENTS)(SUBJ TO .72AC ESMT)	160	\$3,900	\$3,900	FRANK, JEFF D
100872	NE/4 & SE/4SE/4 SEC 16-21N-1WIM (LESS 6AC SOLD) (LESS .075AC 105905)(LESS 8AC 105728) (LESS .5AC 105994)(SUBJ TO SWD 190045)(LESS 5AC 106427 IN SE/4SE/4)	180.42	\$4,000	\$6,000	MALZAHN, ED

Lease Number	Legal Description	Total Acres	Min Annual Rent	High Bid	High Bidder
100879	SW/4 SEC 36-22N-1WIM (LESS IMPROVEMENTS)	160	\$3,600	\$3,600	BRORSEN, DONNA
100880	SE/4 SEC 36-22N-1WIM	160	\$2,800	\$2,800	BEIER, ROBERT
100881	NE/4 SEC 16-23N-1WIM (LESS 3.5AC SOLD)	156.5	\$4,700	\$4,700	IMGARTEN, TOMMY
100883	NW/4 SEC 16-24N-1WIM	160	\$4,500	\$4,500	KIENHOLZ, NOAH
100960	E/2 SEC 36-24N-2WIM	320	\$6,800	\$6,800	HOSTETLER, IVAN D
205025	NW/4 SEC 13-21N-2EIM (SUBJ TO 7.52AC ESMT) (LESS IMPROVEMENTS)	160	\$2,800	\$4,000	FRANK, C R
205041	NE/4 SEC 13-21N-3EIM (SUBJ TO 1.6AC ESMT)	160	\$1,200	\$3,100	GREEN, COLE ANDREW
817014	S/2 SEC 33-21N-3EIM (LESS IMPROVEMENTS)	320	\$5,200	\$8,000	SNOWDEN, MONTY
817049	NE/4 SEC 33-24N-1WIM	160	\$3,800	\$3,800	IMGARTEN, TOMMY
<b>OKLAHOMA</b>					
101038	NE/4 SEC 16-11N-4WIM (LESS 6.979 AC IN NW/4NE/4 CO LS #106404) (LESS 6.979 AC CO LS 106424) (SUBJ TO CO LS #105716)	146.04	\$3,600	\$0	
<b>PAWNEE</b>					
100751	W/2 SEC 16-22N-6EIM (SUBJ TO 2.18AC ESMT)	320	\$5,900	\$5,900	PECKENPAUGH, LORIS
100755	NE/4 SEC 36-22N-6EIM	160	\$2,100	\$3,600	COLCLAZIER, JEFF
100770	NE/4 SEC 36-21N-7EIM (LESS IMPROVEMENTS)	160	\$2,400	\$2,400	BRADY, JERRY
105795	SE/4 SEC 16-20N-8EIM (LESS IMPROVEMENTS)	160	\$1,700	\$2,500	BOWERS, DOUG
106149	SE/4 & S/2NE/4 SEC 33 & NW/4 SEC 34-21N-4EIM	400	\$8,800	\$8,800	BURTRUM CATTLE LLC,
205075	SW/4 SEC 13-20N-5EIM	160	\$1,600	\$3,000	ARMSTRONG, MARK
205076	LTS 1 & 2 & W/2NE/4 & LTS 3 & 4 & NW/4SE/4 SEC 13-23N-5EIM	228.75	\$6,700	\$6,700	MOON, GREG
205079	ALL OF SEC 13-20N-6EIM	640	\$7,900	\$14,250	COX, DENVER
205082	W/2 SEC 13-21N-6EIM	320	\$3,900	\$6,500	COX, DENVER
205097	THAT PART OF NE/4 LYING SOUTH OF HWY 64 SEC 13-20N-9EIM (SUBJ TO 17.26AC ESMT) (LESS 1.83AC 206644)	49.18	\$400	\$550	HIGGINS, COLT
817024	NW/4 SEC 33-20N-5EIM (LESS IMPROVEMENTS)	160	\$1,600	\$2,400	FUSS, MARK
817027	NE/4 SEC 33-23N-5EIM	160	\$2,400	\$3,000	ROGERS, KEITH OLIN
817029	LTS 1,2,7 & 8 SEC 33-20N-6EIM (LESS IMPROVEMENTS)	160.16	\$2,100	\$3,100	RANO, PETER
817033	SE/4 SEC 33-22N-6EIM			\$2,100	WATERS JR, JACK
817035	NE/4 SEC 33-20N-7EIM	160	\$1,200	\$2,700	SPARKS, BARRY
817039	SE/4 SEC 33-21N-7EIM (LESS 3AC SOLD)	157	\$2,600	\$2,600	MUSE, HOWARD
<b>PAYNE</b>					
100064	NE/4 SEC 36-18N-1EIM	160	\$3,200	\$4,900	JUDGE, KEN
100193		159.995	\$3,900	\$3,900	WALL, CHARLES E

Lease Number	Legal Description	Total Acres	Min Annual Rent	High Bid	High Bidder
100208	NE/4 SEC 36-19N-2EIM (LESS IMPROVEMENTS)	160	\$2,700	\$2,700	ADAMS, SANDRA
100212	E/2 SEC 16-20N-2EIM (LESS IMPROVEMENTS)	320	\$3,500	\$4,400	JOBES, RALEIGH
100217	NW/4 SEC 36-20N-2EIM (SUBJ TO 2.58AC ESMT) (LESS IMPROVEMENTS)	160	\$3,000	\$4,900	ROGERS, GARY
100349	SW/4 SEC 36-18N-3EIM (SUBJ TO .2AC HWY ESMT) (LESS 2.5AC SOLD)	157.5	\$3,100	\$3,100	CHAPMAN, DONNY
100361	ALL OF SEC 16-20N-3EIM (SUBJ TO 24.05AC RR) (SUBJ TO .80AC ESMT)(LESS IMPROVEMENTS)	640	\$8,800	\$9,600	JOHNSON, JOHNNY
100634	NW/4 SEC 36-18N-5EIM (LESS IMPROVEMENTS)	160	\$3,300	\$3,800	MUNSELL, MICKEY
100635	SW/4 SEC 36-18N-5EIM (SUBJ TO 1.06AC ESMT)(LESS IMPROVEMENTS)	160	\$2,800	\$3,700	CORTER, WAYNE
100640	NE/4 SEC 36-19N-5EIM	160	\$4,700	\$4,700	MUEGGENBORG, DUSTIN RAY
100721	SW/4 SEC 16-18N-6EIM (LESS 2.5AC SOLD)	157.5	\$3,000	\$3,000	REECE, DAN
100722	SE/4 SEC 16-18N-6EIM	160	\$3,200	\$3,200	REECE, DAN
100859	SE/4 SEC 36-18N-1WIM (LESS 1AC FOR SCHOOL)	159	\$2,400	\$3,700	I & J CATTLE COMPANY LLC,
205021	NW/4 SEC 13-20N-2EIM (LESS IMPROVEMENTS)	160	\$3,000	\$5,800	COLE, KIM
817013	NW/4 SEC 33-20N-3EIM	160	\$2,000	\$3,100	DRUMMOND, JONATHAN
<b>ROGER MILLS</b>					
101788	NE/4 SEC 16-15N-21WIM	160	\$2,000	\$2,000	SMITH, MONTE
101789	ALL OF SEC 36-18N-21WIM	640	\$6,400	\$6,400	HENSLEY, CHARLES
101790	ALL OF SEC 16-16N-21WIM	640	\$6,700	\$12,000	BENTLEY, RANDY
101828	NW/4 SEC 16-14N-22WIM	160	\$1,600	\$1,600	HAY, KENNETH
101856	N/2 & SW/4 SEC 16-15N-23WIM (LESS IMPROVEMENTS)	480	\$5,800	\$5,800	LUCAS, FRANK D
101861	N/2 SEC 36-16N-23WIM	320	\$3,600	\$3,600	LEDDY, GARY
101878	ALL OF SEC 36-16N-24WIM	640	\$7,300	\$7,300	BARBER, JIM
101906	W/2 & SE/4 SEC 16-15N-25WIM	480	\$6,700	\$6,700	TURLEY RANCH,
101911	NE/4 SEC 16-17N-25WIM (LESS 3AC SCHOOL)	157	\$4,600	\$4,600	EAKINS, BRUCE
101943	NW/4 SEC 36-12N-26WIM (SUBJ TO 1.6AC ESMT)	160	\$1,800	\$1,800	LOCKE, SCOTT
103015	NE/4 SEC 36-16N-21WIM	160	\$2,200	\$3,000	BLACKKETTER, LYLE K
103164	SW/4 SEC 36-16N-26WIM	160	\$1,900	\$1,900	BACHMANN, GREG
103271	N/2 SEC 32-13N-22WIM (SUBJ TO ROAD ESMT)	320	\$2,900	\$2,900	SCHONES, TERRY
105363	NW/4 SEC 16-11N-25WIM	160	\$3,400	\$3,400	TUCKER, MONTE
106131	ALL OF SEC 23-13N-26WIM	640	\$7,400	\$7,400	MANSKE, CARL
<b>STEPHENS</b>					
101154	E/2 SEC 16-2S-8WIM	320	\$7,000	\$7,000	CHURCHMAN, TODD
101155	NW/4 SEC 16-2S-8WIM	160	\$3,800	\$3,800	STEPP, LEE W

Lease Number	Legal Description	Total Acres	Min Annual Rent	High Bid	High Bidder
106116	LT 2 (SW/4) OF NW/4 & LT 3 (NW/4) OF SW/4 SEC 31-2S-4WIM (LESS 1.91AC SOLD)	72.17	\$1,500	\$1,500	J C CATTLE CO,
106124	NE/4 SEC 14-2N-8WIM (LESS 20AC SOLD)	140	\$3,700	\$3,700	FLEETWOOD, PHIL
106141	N/2 SEC 11 & SW/4SW/4NE/4 & S/2NW/4 & S/2SE/4 & SW/4 & NE/4NW/4 & S/2N/2SE/4 & E/2NW/4NW/4 SEC 2-1N-4WIM	750	\$13,500	\$13,500	FLEETWOOD, PHIL
205209	W/2NE/4 & W/2E/2NE/4 SEC 13-2N-9WIM (LESS 2AC SOLD)	118	\$2,200	\$2,200	NUNLEY, STEVE
205210	NW/4 SEC 13-2N-9WIM (LESS 1.57AC SOLD)	158.43	\$3,200	\$3,200	NUNLEY, STEVE
205211	SW/4 & W/2E/2SE/4 & W/2SE/4 SEC 13-2N-9WIM (LESS 1.47AC SOLD)	278.53	\$6,000	\$6,000	NUNLEY, STEVE
205630	NW/4 SEC 14-2N-9WIM (LESS .95AC SOLD)	159.05	\$4,100	\$4,100	NUNLEY, STEVE
206619	LT 1 (NW/4) OF NW/4 & NE/4NW/4 & N/2SE/4NW/4 SEC 31-2S-4WIM (LESS 15AC)	81.93	\$1,500	\$1,500	J C CATTLE CO,
<b>TEXAS</b>					
102106	ALL OF SEC 36-4N-10ECM (SUBJ TO 2.06AC ESMT)	640	\$12,500	\$14,250	WORTH, VIRGIL
102118	W/2 SEC 36-1N-12ECM	320	\$6,400	\$6,400	MMB FARMS,
102123	ALL OF SEC 36-1N-13ECM	640	\$11,100	\$11,100	SJB FARMS INC,
102145	N/2 & SW/4 SEC 36-4N-16ECM (LESS IMPROVEMENTS)	480	\$3,500	\$3,500	MOUSER, C J
102847	SE/4 SEC 17-6N-15ECM	160	\$1,200	\$1,200	LEWIS, MARK
102848	NE/4 SEC 20-6N-15ECM	160	\$3,000	\$3,000	CLAWSON, DAN
103202	NE/4 SEC 16-1N-12ECM	160	\$1,100	\$2,300	THRASHER, DEAN
103280	LT 4 OF SW/4 SEC 31-3N-13ECM & LT 4 OF NW/4 SEC 6-2N-13ECM & LTS 1 & 2 OF NE/4 SEC 1-2N-12ECM	156.62	\$1,300	\$1,300	FREEMAN RANCH,
104042	LTS 3 & 4 & E/2SW/4 & SE/4 SEC 18 & LTS 1 & 2 & E/2NW/4 SEC 19-6N-17ECM	487.47	\$9,600	\$13,500	SCHLENKER, DUANE E
104122	SW/4 SEC 22-1N-12ECM	160	\$1,200	\$2,000	HOOKS, PAT
104207	NW/4 SEC 9-1N-10ECM	160	\$3,100	\$3,100	RUSSELL, CHARLES
104575	SE/4NW/4 & SW/4NE/4 & N/2SE/4 SEC 1-3N-13ECM	160	\$1,100	\$1,100	BAKER, GARRY
104584	SW/4 SEC 17-5N-13ECM	160	\$3,100	\$3,100	HISER, LINDA
104663	S/2 SEC 16-2N-11ECM	320	\$4,200	\$4,200	FLANAGAN, JOE D
105577	NE/4 SEC 25-1N-11ECM	160	\$1,100	\$2,300	FRANK BERRY & SONS INC,
205482	E/2NE/4 & SW/4NE/4 & SE/4NW/4 SEC 13-3N-10ECM	160	\$1,100	\$1,100	DOUGHERTY, JOHNNIE
206244	SE/4SE/4 SEC 13-3N-17ECM	40	\$300	\$700	SAWATZKY, MARION
206613	N/2SE/4 (LESS 20AC SOLD) & 12 AC in NE/4SW/4 SEC 19-3N-15ECM (LESS 2.815AC CO LS 206646)	69.485	\$700	\$700	NORRIS, JAMES

Lease Number	Legal Description	Total Acres	Min Annual Rent	High Bid	High Bidder
307472	ALL OF SEC 6-3N-16ECM -LYING NORTH OF THE CENTERLINE OF THE RR R/W (LESS N/2NE/4 & SE/4NE/4) (SUBJ TO 16.12AC ESMT)	399.69	\$2,700	\$2,906	STEPHENS LAND & CATTLE CO INC,
307550	SE/4SW/4 SEC 6-3N-14ECM	40	\$300	\$300	BAKER, GARRY
409115	NW/4 SEC 29 & NE/4 & LTS 1 & 2 & E/2NW/4 SEC 30-2N-11ECM	483.54	\$3,100	\$3,100	BEASLEY, MURRY
409154	SE/4 SEC 3-1N-11ECM	160	\$1,100	\$1,100	GEORGE T MCDANIEL INC,
409155	SE/4 SEC 24-5N-11ECM	160	\$1,200	\$1,200	TUCKER, LLOYD
511489	NW/4 SEC 27 & NE/4 SEC 28-1N-13ECM	320	\$2,200	\$2,200	GRICE, LARRY
511491	W/2NE/4 & NW/4 & W/2SE/4 SEC 35-1N-19ECM	320	\$2,200	\$2,200	HALE, HENRY
511542	SE/4NE/4 & SE/4SW/4 & SW/4SE/4 SEC 1-3N-13ECM	120	\$800	\$800	BAKER, GARRY
613579	LTS 1,2,3,4 & S/2N/2 & S/2 SEC 1-3N-15ECM	639.84	\$4,500	\$4,844	STEPHENS LAND & CATTLE CO INC,
613728	NE/4 SEC 31-2N-10ECM	160	\$1,100	\$1,100	RUSSELL, CHARLES
<b>TILLMAN</b>					
101591	NE/4 SEC 36-1S-15WIM (LESS 6.22AC SOLD)	153.78	\$3,000	\$3,000	HARVEY, GLEN
101625	N/2 SEC 16-1S-16WIM (SUBJ TO .02AC ESMT) (LESS IMPROVEMENTS)	320	\$6,100	\$6,100	SCHREINER, J KIRK
101627	S/2 SEC 16-1S-16WIM (LESS IMPROVEMENTS)	320	\$6,000	\$6,000	SCHREINER, J KIRK
101631	SE/4 SEC 36-1S-16WIM (LESS IMPROVEMENTS)	160	\$3,600	\$3,600	KINDER, TOBY
101637	S/2 SEC 36-1N-16WIM (LESS IMPROVEMENTS)	320	\$4,900	\$4,900	TREADWELL, JASON
106117	SW/4 SEC 28-1S-19WIM	160	\$3,100	\$3,100	CRIBBS, CODY
106211	NE/4 SEC 8-2S-19WIM	160	\$2,400	\$2,400	RYAN, HOMER
106274	NW/4 SEC 10-4S-15WIM (LESS 1.96AC)	158.04	\$3,800	\$6,400	BARNETT, BENNIE
205327	E/2 SEC 13-1N-16WIM (LESS IMPROVEMENTS)	320	\$6,300	\$6,750	ADLER, HERMAN
205329	SW/4 SEC 13-1N-16WIM	160	\$3,000	\$3,000	BUSH, WILLIAM
205653	S/2 & NW/4 SEC 11-1N-16WIM (LESS 3AC SOLD)	477	\$7,600	\$8,500	BARNETT, RONALD
817154	SW/4 SEC 33-1N-18WIM (SUBJ TO .92AC ESMT) (LESS IMPROVEMENTS)	160	\$4,200	\$6,800	DYSART FARMS INC,
<b>WASHITA</b>					
101611	SE/4 SEC 36-10N-15WIM (SUBJ TO 2.65AC ESMT)	160	\$5,500	\$5,500	SCHMIDT, BERNICE
101692	SW/4 SEC 36-8N-17WIM (SUBJ TO CM LS 106482)	160	\$3,300	\$4,400	ROSE, LARRY
101693	LTS 3,4,9 & 10 & S/2SE/4 SEC 36-8N-17WIM (LESS IMPROVEMENTS) (SUBJ TO CM LS 106482)	198.42	\$2,500	\$3,300	BOGGS, ROY
103238	E/2NE/4 SEC 16-8N-14WIM (LESS IMPROVEMENTS)	80	\$2,100	\$2,100	COPUS, BRIAN
104622	NW/4 SEC 35-10N-15WIM	160	\$3,300	\$4,300	SCHMIDT, BERNICE

Lease Number	Legal Description	Total Acres	Min Annual Rent	High Bid	High Bidder
105345	S/2NE/4 & S/2N/2NE/4 SEC 10-8N-15WIM	120	\$1,900	\$3,000	BOGGS, DONNIE
206252	NW/4 SEC 12-8N-20WIM	160	\$4,900	\$7,000	MUSICK FARMS INC,
<b>WOODS</b>					
103082	SW/4 SEC 16-29N-18WIM	160	\$1,100	\$1,100	WARES, WAYNE
103083	SE/4 SEC 16-29N-19WIM	160	\$1,000	\$1,000	SHERMAN, PHYLLIS
205358	SE/4 SEC 13-29N-19WIM	160	\$900	\$900	WARES, WAYNE
307028	S/2SW/4 & NW/4SW/4 SEC 21-27N-18WIM	120	\$600	\$600	HEPNER, HAROLD
307031	E/2SW/4 SEC 10-28N-18WIM	80	\$400	\$400	BERGMAN JR, ROBERT M
<b>WOODWARD</b>					
101708	SE/4 SEC 36-22N-17WIM	160	\$1,500	\$1,500	ROWLEY, TOM M
101712	LTS 1,2,3,4 & 5 & SW/4SE/4 & SW/4 SEC 36-25N-17WIM	318.65	\$4,000	\$7,750	AGRICO LLC,
101801	NW/4 SEC 16-21N-21WIM	160	\$1,500	\$3,400	YOUNG, TANNER
103233	NW/4 SEC 36-20N-22WIM	160	\$1,300	\$3,000	HUNTER, JERRY
104468	NW/4 SEC 16-24N-20WIM	160	\$1,700	\$1,700	COMSTOCK, ALLEN
205372	NE/4 & SW/4 SEC 13-24N-21WIM (SUBJ TO 1.92AC ESMT)	320	\$3,300	\$3,300	HENSAL, MICHAEL
307002	NW/4NE/4 & S/2NE/4 SEC 17 & S/2N/2 & NW/4NE/4 SEC 20 & NE/4NW/4 & S/2NW/4 & S/2 SEC 21 & NW/4SW/4 SEC 22-25N-	800	\$3,600	\$3,600	WALKER CHIMNEY ROCK RANCH INC,
409001	N/2SW/4 & SE/4SW/4 SEC 14-26N-18WIM	120	\$600	\$600	SIMPSON WALKER, INC,
409003	LTS 5 & 9 SEC 4 & E/2NW/4 & SE/4 SEC 7 & W/2NW/4 & N/2SW/4 & SE/4 SEC 8-25N-17WIM	581.3	\$2,900	\$2,900	WALKER, TRACY
409010	N/2NW/4 SEC 28-22N-18WIM	80	\$900	\$1,100	DEWALD, DIRK
409012	SE/4SW/4 SEC 21 & E/2NW/4 & N/2SW/4 & SW/4SW/4 SEC 28-24N-18WIM	240	\$1,500	\$1,500	MADDUX, ELMER
409027	LTS 2,5,6,7 & SW/4NE/4 & SE/4NW/4 SEC 6-26N-18WIM	230.22	\$1,000	\$1,800	TLW LAND & CATTLE, LP,
409033	NE/4SE/4 SEC 18-26N-19WIM	40	\$200	\$200	LODES, RICHARD
409036	NE/4NW/4 & SW/4NW/4 SEC 11-20N-20WIM	80	\$700	\$1,600	FENTON, GARY
409250	SE/4NE/4 & N/2SE/4 SEC 10-26N-19WIM	120	\$500	\$1,200	TLW LAND & CATTLE, LP,
409251	NE/4 & S/2NW/4 & NW/4NW/4 & N/2S/2 SEC 12-26N-19WIM	440	\$2,000	\$2,400	TLW LAND & CATTLE, LP,
511014	SE/4NE/4 & N/2SE/4 SEC 14-25N-18WIM	120	\$1,600	\$1,600	MITCHELL, JON
511019	SE/4SE/4 SEC 18-26N-19WIM	40	\$1,000	\$1,000	LODES, RICHARD
715004	SW/4 SEC 2-24N-17WIM (LESS .06AC 715055)	159.94	\$700	\$1,000	AGRICO LLC,
715006	LT 4 OF NW/4 SEC 5-24N-17WIM	48.09	\$200	\$200	WALKER CHIMNEY ROCK RANCH INC,

