

THIS IS
PART _____ OF _____

COMMISSIONER
MEETING MINUTES

YEAR _____

VOL. _____

THIS RECORD INCLUDES
MEETING
DATES! _____

COMMISSIONERS OF THE LAND OFFICE

REGULAR MEETING MINUTES

**THURSDAY, NOVEMBER 12, 2009 AT 2:00 P.M.
GOVERNOR'S LARGE CONFERENCE ROOM
STATE CAPITOL BUILDING – SECOND FLOOR
OKLAHOMA CITY, OKLAHOMA**

Notice was posted online with the Secretary of State on October 23, 2008. Public notice was also posted on the Commissioners of the Land Office website and at the Commissioners of the Land Office and Governor's Large Conference Room of the State Capitol Building.

PRESENT:

Honorable Brad Henry, Governor and Chair
Honorable Jari Askins, Lt. Governor and Vice-Chair
Honorable Terry Peach, President State Board of Agriculture and Member
Honorable Steve Burrage, State Auditor & Inspector and Member

ABSENT:

Honorable Sandy Garrett, State Superintendent of Public Instruction and Member

CLO STAFF PRESENT:

Mike Hunter, Secretary
Janet Henthorn, Chief of Staff
Sarah Evans, Executive Secretary
Guy Hurst, General Counsel
Keith Kuhlman, Director of the Real Estate Management Division
Brian Heanue, Director of the Accounting Division
Dave Shipman, Director of Minerals Management Division
Phyllis Bolt, Investment Director
Trey Ramsey, Director of Information Systems
Marilyn Ellsworth, Legal Division
Terri Watkins, Director of Communications
Laura Payne, Internal Auditor

VISITORS:

Julie Ezell, OTC
Doug Allen, OTC
Michelle Day, State Auditor and Inspectors Office
Frank Sims

Sarah Reed, KPMG
Dee Niles, KPMG
Tom Gruber, Attorney General's Office
Sandy Rinehart, Attorney General's Office
Randy Ellis, The Oklahoman
Barbara Hoberock, Tulsa World Capitol Bureau
Michelle Tilley-Johnson, Lt. Governor's Office
Mike Fina, Lt. Governor's Office
Brent Gooden

The meeting was called to order at 2:18 p.m., chaired by Governor Henry.

Henry:	Present
Askins:	Present
Burrage:	Present
Garrett:	Absent
Peach:	Present

1. Approval of Minutes for Regular Meeting Held October 8, 2009

This agenda item was presented by Secretary Mike Hunter. A MOTION was made by Commissioner Peach and seconded by Commissioner Burrage to approve the minutes of the October 8, 2009 meeting.

Henry:	Aye	
Askins:	Aye	
Burrage:	Aye	<i>Motion Carried</i>
Garrett:	Absent	
Peach:	Aye	

2. Secretary's Comments

I. Organizational Issues and Initiatives

a. New Personnel - Secretary Hunter introduced Terri Watkins as the Director of Communications. Watkins is a loaned executive from the State Auditor's Office. The CLO has also hired Laura Payne to serve as the Internal Auditor. Payne has a CPA certification and many years of experience.

b. Office Space Lease Negotiations – Secretary Hunter reported that the floor plan was submitted to the State Leasing Office for approval. He anticipated the approval of the lease contract by the end of November.

- c. *Outreach to Trust Beneficiaries* – Secretary Hunter has met with school superintendents, college & university presidents, financial officers, and educational groups. He has received excellent feedback and enthusiastic responses regarding the Modernization Plan. The beneficiaries view the plan as a forward-looking approach to handling assets and maximizing profits for the Trust. Secretary Hunter’s long-term objectives are to get the leadership in the education community on board with the future legislation.

Governor Henry congratulated Hunter on his great work in reaching out to the beneficiaries.

3. **CLO Reform and Modernization Act of 2010**

Secretary Hunter presented the outline of the Reform and Modernization Act of 2010. The legislation would modernize Title 64, eliminating obsolete and unconstitutional statutes. It would also give the agency tools to manage the assets of the Trust and to maximize profits.

The following are a few highlights of the Act:

- Establish the Secretary as the appointing authority for all employees of the CLO, except the General Counsel.
- Establish a term of office for the Secretary concurrent with elected Commissioners.
- Allow Commissioners to have limited authority to purchase or sell land when in the best interests of the Trust.
- Allow a revenue stream that meets the business needs of the Trust.
- Return spending authority for FY10 to the FY09 spending levels to deal with exigent operational needs.
- Allow for the contracting of lockbox services.
- Develop and implement modern computerized technologies and apply a modern business approach to school land trusts.

A MOTION was made by Lt. Governor Askins and seconded by Commissioner Peach to give authority to Commissioners of the Land Office staff to move forward on the CLO Reform and Modernization Act of 2010.

Henry:	Aye	
Askins:	Aye	
Burrage:	Aye	<i>Motion Carried</i>
Garrett:	Absent	
Peach:	Aye	

4. Presentation of Independent Audit Report by KPMG.

Dee Niles and Sarah Reed presented the Independent Audit Report completed by KPMG on November 9, 2009. The Auditors began their audit expecting to find flaws in the internal controls, but that is not what they found. Niles shared some of the findings of the audit and relayed an overall positive report.

Niles reported that the I.T. system was an outdated, untimely, and ineffective system.

Governor Henry left the meeting at 2:43 p.m. Lt. Governor Askins temporarily chaired the meeting.

A MOTION was made by Commissioner Burrage and seconded by Commissioner Peach to accept the Auditor's findings.

Henry:	Absent	
Askins:	Aye	
Burrage:	Aye	<i>Motion Carried</i>
Garrett:	Absent	
Peach:	Aye	

5. Establishment and Adoption of 2010 Regular Board Meeting Schedule in accordance with 25 O.S. § 311 (A)(1).

The 2010 Commission meetings will convene on the 2nd Thursday of each month at 2 p.m. in the Governor's large conference room. Due to Veteran's Day, November's meeting will be held on the 2nd Tuesday of the month at 2 p.m. in the Governor's large conference room.

A MOTION was made by Commissioner Burrage and seconded by Commissioner Peach to approve the 2010 Regular Board Meeting Schedule.

Henry:	Absent	
Askins:	Aye	
Burrage:	Aye	<i>Motion Carried</i>
Garrett:	Absent	
Peach:	Aye	

6. Revised Continuous Easements

Keith Kuhlman, the Real Estate Management Director presented this agenda item. The following easements were approved by the Commissioners on December 11, 2008. Oklahoma Department of Transportation revised their plans and needed to purchase additional easement area, which revised the appraised amount per acre as well. This resulted in the easements returning with a higher value.

LEASE NO	LEGAL DESCRIPTION	EASEMENT NO
205103 NOBLE COUNTY	S/2 SEC 13-21N-1WIM	8741

Acreage is the same 13.84 Acres; amount was \$93,500.00, revised appraised amount is \$125,038.00. Appraisal was reviewed by Alan Hermanski and Tom Eike.

LEASE NO	LEGAL DESCRIPTION	EASEMENT NO
206610 NOBLE COUNTY	Part of SE/4 SEC 18-21N-1EIM	8742

Acreage was .59 Acres and is now .63 Acres; amount was \$5,200.00, revised appraised amount is \$9,510.00. Appraisal was reviewed by Alan Hermanski and Tom Eike.

LEASE NO	LEGAL DESCRIPTION	EASEMENT NO
105511, 100222, 100223 NOBLE COUNTY	SEC 16-21N-2EIM	8743

Acreage is the same 12.19 Acres; amount was \$76,950.00, revised appraised amount is \$105,950.00. Appraisal was reviewed by Alan Hermanski and Tom Eike.

The Director of Real Estate Management recommended the revised continuous easements be approved. A MOTION was made by Commissioner Peach and seconded by Commissioner Burrage to approve the revised continuous easements.

Henry:	Absent	
Askins:	Aye	
Burrage:	Aye	<i>Motion Carried</i>
Garrett:	Absent	
Peach:	Aye	

7. Continuous Easements

LEASE NO.	LEGAL	EASEMENT NO.
101718 KIOWA COUNTY	NE/4 SEC 16-7N-18WIM	8811

Kiowa County has made a request to purchase an easement for right of way for a county bridge replacement consisting of 0.61 acres for the consideration of \$600.00. Appraisal was made by Stan Robison and reviewed by Keith Kuhlman.

The Director of Real Estate Management, Keith Kuhlman, recommended the continuous easement be approved. A MOTION was made by Commissioner Peach and seconded by Commissioner Burrage to approve the continuous easements.

Henry:	Absent	
Askins:	Aye	
Burrage:	Aye	<i>Motion Carried</i>
Garrett:	Absent	
Peach:	Aye	

8. Approval of Land Sale Appraisal

LEASE NO.	LESSEE	LEGAL DESCRIPTION
106349 – Comanche CO.	J. London	41.942 Acres in the NW/4 Sec 36-4N-11WIM

This property is located on the west side of the Town of Elgin, adjacent to I-44 and Highway 277. The 41.942 acres is the proposed first phase for a residential development that will encompass approximately 160 acres.

On Oct. 8, 2009 the Commissioners authorized an appraisal for sale on this land. Appraisals have been completed by three independent appraisers and the following are the market values for each report:

Dan Scurry, Scurry Appraisal Company - \$160,000
 Comstock Appraisal Services - \$195,000
 Brett Brown - \$185,000

The Director of Real Estate Management, Keith Kuhlman, recommended the 41.942 acres of land be offered for sale at public auction with a minimum bid of \$210,000.00. Kuhlman explained that the commercial lease provides for \$5,000/acre reserved services. Therefore, the minimum price for the land sold is \$210,000 (41.942 x \$5,000).

Commissioner Peach asked if this property was adjacent to the Elgin tract the CLO had sold two years ago. Kuhlman reported that this property is located across Interstate 44 from the previously sold property.

A MOTION was made by Commissioner Burrage and seconded by Commissioner Peach to offer this property for sale at public bid for a minimum bid price of \$210,000.00.

Henry: Absent
 Askins: Aye
 Burrage: Aye *Motion Carried*
 Garrett: Absent
 Peach: Aye

9. Soil Conservation Projects

Keith Kuhlman presented this agenda item. The following capital improvement soil conservation projects, which are paid out of Permanent Funds, were submitted for approval:

LEASE NO.	LEGAL	PRACTICE	ESTIMATED COST
Cimarron County 102018 & 511342; 307196; 307392; 613075; remaining wells will be drilled as need arises.	Various	Drill, case & complete an estimated six water wells on five leases	\$49,750.00
Comanche County 817222	N/2 Sec.8-1N-15WIM	Build New Pond	\$3,750.00
Kiowa County 205340	SE/4 Sec.13-7N-17WIM	Drill Case & Complete water well	\$9,600.00

Governor Henry entered the meeting at 2:51 p.m.

The Director of Real Estate Management, Keith Kuhlman, recommended approval of the soil conservation projects.

A MOTION was made by Commissioner Peach and seconded by Commissioner Burrage to approve the soil conservation projects.

Henry:	Aye	
Askins:	Aye	
Burrage:	Aye	<i>Motion Carried</i>
Garrett:	Absent	
Peach:	Aye	

10. Summary of Fall Agriculture Lease Auctions

Keith Kuhlman gave a report regarding the fall lease auctions which were held between October 19th and November 3rd at nine different regional auction sites across the state. 498 leases in 34 counties were offered for bid with all but 7 leases receiving bids. The total rental bid for the leases was \$1,976,050. This represents an annual increase of \$247,950 over the appraised fair market rental.

11. Executive Session

- A. Discussing the employment, hiring, appointment, promotion, demotion, disciplining or resignation of and salaries of attorneys of the CLO.

[Authorized by 25 O.S. §307(B)(1) Discussing the employment, hiring, appointment, promotion, demotion, disciplining or resignation of any individual salaried public officer or employee.]

- B. Discussion and Consideration of pending investigation concerning embezzlement and possible litigation for recovery of funds. The General Counsel advises that disclosure would seriously impair the ability of the CLO to conduct its investigation and process claims.

[Authorized by 25 O.S. §307(B)(4) Confidential communications between a public body and its attorney concerning a pending investigation, claim, or action if the public body, with the advice of its attorney, determines that disclosure will seriously impair the ability of the public body to process the claim or conduct a pending investigation, litigation, or proceeding in the public interest.]

A MOTION was made by Lt. Governor Askins and seconded by Commissioner Peach to convene executive session. Executive session convened at 2:54 p.m.

Henry:	Aye	
Askins:	Aye	
Burrage:	Aye	<i>Motion Carried</i>
Garrett:	Absent	
Peach:	Aye	

A MOTION was made by Lt. Governor Askins and seconded by Commissioner Peach to adjourn executive session. Executive session adjourned at 3:06 p.m.

Henry:	Aye	
Askins:	Aye	
Burrage:	Aye	<i>Motion Carried</i>
Garrett:	Absent	
Peach:	Aye	

A MOTION was made by Commissioner Peach and seconded by Lt. Governor Askins to authorize the Attorney General's office to pursue any and all remedies for recovery of embezzled funds as discussed in executive session.

Henry:	Aye	
Askins:	Aye	
Burrage:	Aye	<i>Motion Carried</i>
Garrett:	Absent	
Peach:	Aye	

A MOTION was made by Lt. Governor Askins and seconded by Commissioner Peach to hire Julie Ezell as the Assistant General Counsel.

Henry:	Aye	
Askins:	Aye	
Burrage:	Aye	<i>Motion Carried</i>
Garrett:	Absent	
Peach:	Aye	

A MOTION was made by Lt. Governor Askins and seconded by Commissioner Peach to hire Doug Allen as the First Assistant Secretary.

Henry:	Aye	
Askins:	Aye	
Burrage:	Aye	<i>Motion Carried</i>
Garrett:	Absent	
Peach:	Aye	

12. Discussion and Possible Action to Authorize Filing Legal Action to Regain Possession, cancel leases and to Collect Unpaid Rent on a Commercial Lease with WAIP West, LLC and Agriculture Leases with Cimarron River Ranch, L.L.C., and their officers, agents and employees, as necessary and appropriate.

General Counsel Guy Hurst requested permission to file legal actions if necessary to regain possession of lands and to collect rents and damages. WAIP West, LLC has defaulted on its commercial lease and refuses to pay rents.

Cimarron River Ranch, L.L.C. has defaulted on numerous leases upon which we have judgment. The lands contained in the remaining leases have been over-grazed and said leases should be canceled and placed in collections.

The General Counsel requested permission to file civil actions and proceed with collection on any unpaid leases. A MOTION was made by Commissioner Peach and seconded by Lt. Governor Askins to authorize legal counsel to file civil actions and proceed with collection on any unpaid leases.

Henry:	Aye	
Askins:	Aye	
Burrage:	Aye	<i>Motion Carried</i>
Garrett:	Absent	
Peach:	Aye	

13. Resolution 09-001 Concerning Shawnee Twin Lake No.1 Lease

Secretary Mike Hunter presented this agenda item. CLO land located in Shawnee is used as a reservoir and eleven years ago cabins were built on the property without the permission of the CLO. An agreement was made that Shawnee would pay rent.

A resolution was proposed that states there is no plan for the CLO to interfere with the use of the property and the rent paid on the lease must be a fair market value.

Governor Henry commented about the concerns the Mayor of Shawnee and others have about the property. The fear is that the CLO would develop the property and it would affect the drinking water for the people of Shawnee. With the proposed resolution, the CLO agrees it will follow the ordinances and zoning requirements for land use provided by the city of Shawnee so that there will not be concerns over water quality at the lake.

A MOTION was made by Commissioner Burrage and seconded by Commissioner Peach to approve Resolution 09-001.

Henry:	Aye	
Askins:	Aye	
Burrage:	Aye	<i>Motion Carried</i>
Garrett:	Absent	
Peach:	Aye	

14. Consent Agenda - Request Approval of September 2009 Agency Monthly Division Summary of Activities.

The Agenda items presented on the Consent Agenda are considered as one item for voting purposes. The Consent Agenda includes items that are statutorily or constitutionally required to be performed by the Commissioners of the Land Office or are administrative in nature, which are done as a routine action by the Commissioners of the Land Office. If any member of the Commission or any member of the public requests a particular item or items to be considered individually, the matter or matters shall be considered individually.

A. Request Approval of September 2009 Agency Monthly Division Summary of Activities.

Secretary Hunter recommended approval of the monthly division summary of activities. A MOTION was made by Commissioner Burrage and seconded by Lt. Governor Askins to approve the consent agenda.

Henry:	Aye	
Askins:	Aye	
Burrage:	Aye	<i>Motion Carried</i>
Garrett:	Absent	
Peach:	Aye	

15. Financial Information Regarding Investments and Monthly Distributions (for informational purposes only).



MIKE HUNTER, SECRETARY

The meeting was adjourned at 3:19 p.m.

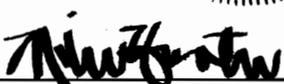
I HEREBY CERTIFY that the foregoing is a true, full and correct report of said meeting.

WITNESS my hand and official signature this 18th day of December, 2009.

(SEAL) 
ATTEST:



CHAIRMAN



Mike Hunter

ACCOUNTING DIVISION
MONTHLY SUMMARY

SEPTEMBER 1, 2009 – SEPTEMBER 30, 2009

By: 
BRIAN HEANUE, DIRECTOR

(Apportionment for the Month of August 2009 (Distributed to Beneficiaries During September 2009))

	<u>Aug-09</u>	<u>CUMULATIVE FY 10</u>	<u>CUMULATIVE FY 09</u>	<u>% INCREASE -DECREASE OVER FY 2009</u>
Common School Earnings	4,594,701.00	15,682,891.00	12,632,607.00	24.15%
Average Daily Attendance	603,410	603,410	596,448	1.17%
Apportionment Per Capita	\$7.61455892	\$25.99043934	\$21.17972900	22.71%
Colleges:				
Educational Institutions	1,005,025.00	3,453,646.00	2,826,811.00	
University of Oklahoma	192,014.00	648,296.00	516,536.00	
University Preparatory	121,730.00	404,992.00	342,585.00	
Oklahoma State	105,217.00	351,844.00	294,592.00	
Normal Schools	154,131.00	555,178.00	456,694.00	
Langston	81,430.00	273,755.00	242,496.00	
Total Colleges	<u>1,659,547.00</u>	<u>5,687,711.00</u>	<u>4,679,714.00</u>	21.54%
Total Educational	<u>6,254,248.00</u>	<u>21,370,602.00</u>	<u>17,312,321.00</u>	23.44%
Public Building	<u>128,204.00</u>	<u>1,802,113.00</u>	<u>2,048,057.00</u>	

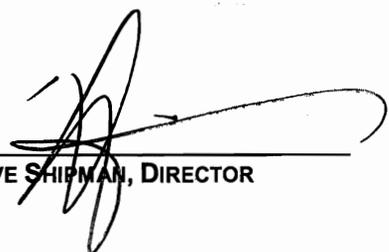
THE FOLLOWING CLAIMS WERE APPROVED FOR PAYMENT BY THE SECRETARY. THEY ARE ROUTINE IN NATURE.

American General Life Ins Co	Payroll Withholdings	\$	69.34
Conseco Health Insurance	Payroll Withholdings		187.00
Federal Reserve Bank of Minneapolis	Payroll Withholdings		100.00
National Teachers Associates Life Ins Co	Payroll Withholdings		18.75
Okla Employees Credit Union	Payroll Withholdings		2,355.18
Okla Public Employees Assoc	Payroll Withholdings		150.00
Oklahoma College 529 Savings Plan	Payroll Withholdings		50.00
United Way of Central Oklahoma Inc	Payroll Withholdings		436.00
Brownsworth, G J	Travel & Subsistence		341.55
Drake, Tom	Travel & Subsistence		908.05
Hermanski, David Alan	Travel & Subsistence		839.90
Holiday Inn - Okc	Travel & Subsistence		166.00
The Daily Oklahoman	Advertising		267.84
Oklahoma Press Service Inc	Real Estate Advertising		86.22
Oklahoma Press Service Inc	Real Estate Advertising		897.70
Oklahoma Bar Association	Legal Advertising		70.00
Dell Marketing LP	Data Processing Supplies		18.89
Eureka Water Company	Office Supplies		181.75
Northwest Inn	Miscellaneous Rental Charge		398.35
BMI Systems Corp	Monthly Rental Charge		1,410.19
BMI Systems Corp	Monthly Rental Charge		373.85
Department of Central Services	Monthly Rental Charge		552.16

OCE North America Inc	Monthly Rental Charge	43.32
Paragon Building Associates	Monthly Rental Charge	21,253.50
Oklahoma Society of CPM	Registration Fees	120.00
Global Govt/Education Solutions Inc	Data Processing Equipment	69.99
A T & T	Information Services	49.95
Cowboy Telephone Inc	Information Services	137.85
Interactive Data Corp	Information Services	85.00
Omega Wireless	Information Services	50.00
Panhandle Telephone Coop Inc	Information Services	49.95
Pioneer Long Distance DbA Legacy TV	Information Services	39.90
Pioneer Telephone Co-Op Inc	Information Services	238.98
Secretary of State	Information Services	100.00
Ala Carte Courier Service Inc	Delivery Service	484.00
Federal Express Corporation	Delivery Service	76.06
Global Govt/Education Solutions Inc	Delivery Service	6.99
United Parcel Service	Delivery Service	70.94
A T & T	Telephone Service	306.30
A T & T Mobility National Account LLC	Telephone Service	67.51
Central Oklahoma Telephone	Telephone Service	67.87
Cox Business Services	Telephone Service	1,414.65
Panhandle Telephone Coop Inc	Telephone Service	41.67
Pioneer Telephone Co-Op Inc	Telephone Service	300.61
Galt Foundation	Temporary Personnel Service	2,229.12
Department of Central Services	State Agencies - Insurance	446.00
Office of State Finance	Miscellaneous State Agencies	324.88
Oklahoma Tax Commission	Miscellaneous State Agencies	11,157.59
Department of Central Services	Motor Pool	1,759.76
Department of Central Services	State Agencies - Printing	130.00
		<hr/>
Total Regular Claims Paid in September 2009		\$ 51,001.11

MINERALS MANAGEMENT DIVISION
MONTHLY SUMMARY
SEPTEMBER 1, 2009 – SEPTEMBER 30, 2009

BY: _____


DAVE SHIPMAN, DIRECTOR
RE: ASSIGNMENTS OF OIL AND GAS MINING LEASES APPROVED:

<u>Lease #</u>	<u>County</u>	<u>Legal Description</u>	<u>Assignor</u>	<u>Assignee</u>
CS-11919	Woodward	SE/4 NW/4; LOTS 3 & 4; E/2 SW/4 (1/2 M.R.) of Sec. 31-23N-22WIM	EXCO RESOURCES INC	CHESAPEAKE EXPLORATION LLC
CS-12300	Custer	N/2 NW/4; SE/4 NW/4 (1/2 M.R.) of Sec. 24-15N-14WIM	RANGE RESOURCES LLC	RANGE RESOURCES-MIDCONTINENT LLC
CS-12359	Pittsburg	NE/4 (1/2 M.R.) of Sec. 26-05N-15EIM	RANGE RESOURCES LLC	RANGE RESOURCES-MIDCONTINENT LLC
CS-12360	Pittsburg	NW/4 (1/2 M.R.) of Sec. 26-05N-15EIM	RANGE RESOURCES LLC	RANGE RESOURCES-MIDCONTINENT LLC
CS-15579	Cleveland	E/2 SE/4 of Sec. 16-08N-01WIM	RAM ENERGY INC	BLUEBONNET OIL CORP
CS-15579	Cleveland	E/2 SE/4 of Sec. 16-08N-01WIM	RAM ENERGY INC	W B RAYBOURN TRUST
CS-15580	Cleveland	NW/4 SE/4 of Sec. 16-08N-01WIM	RAM ENERGY INC	BLUEBONNET OIL CORP
CS-15580	Cleveland	NW/4 SE/4 of Sec. 16-08N-01WIM	RAM ENERGY INC	W B RAYBOURN TRUST
CS-23573	Dewey	NE/4 (1/2 M.R.) of Sec. 32-16N-19WIM	WOOD OIL COMPANY	LEEDEY ACQUISITION COMPANY LLC
CS-24002	Kay	SW/4 SW/4 (LESSEE WILL ASSUME LIABILITY TO PLUG THE STATE THOMAS #3 WELL LOCATED IN SE/4 SW/4 SW/4 IF SAID WELL IS NOT AFFIRMATIVELY DISCLAIMED IN WRITING WITHIN 90 DAYS OF LEASE AWARD DATE) of Sec. 36-25N-01WIM	RANGE RESOURCES LLC	RANGE RESOURCES-MIDCONTINENT LLC
CS-24102	Blaine	NW/4 of Sec. 16-16N-11WIM	RANGE RESOURCES LLC	RANGE RESOURCES-MIDCONTINENT LLC
CS-24103	Blaine	SE/4 of Sec. 16-16N-11WIM	RANGE RESOURCES LLC	RANGE RESOURCES-MIDCONTINENT LLC
CS-24104	Blaine	SW/4 of Sec. 16-16N-11WIM	RANGE RESOURCES LLC	RANGE RESOURCES-MIDCONTINENT LLC
CS-24911	Kay	NE/4 SW/4, INsofar AND ONLY INsofar AS COVERS RIGHTS BELOW THE BASE OF THE TONKAWA of Sec. 36-25N-01WIM	RANGE RESOURCES LLC	RANGE RESOURCES-MIDCONTINENT LLC
CS-24912	Kay	SE/4 SW/4, INsofar AND ONLY INsofar AS COVERS RIGHTS BELOW THE BASE OF THE TONKAWA of Sec. 36-25N-01WIM	RANGE RESOURCES LLC	RANGE RESOURCES-MIDCONTINENT LLC

CS-25477	Caddo	NW/4 LESS AND EXCEPT THE CHEROKEE COMMON SOURCE OF SUPPLY of Sec. 16-12N-12WIM	RANGE RESOURCES LLC	RANGE RESOURCES-MIDCONTINENT LLC
CS-25672	Bryan	NE/4 SE/4 of Sec. 25-06S-07EIM	RANGE RESOURCES LLC	RANGE RESOURCES-MIDCONTINENT LLC
CS-25673	Bryan	SE/4 SE/4 of Sec. 25-06S-07EIM	RANGE RESOURCES LLC	RANGE RESOURCES-MIDCONTINENT LLC
CS-25674	Bryan	S/2 SW/4 SE/4; NW/4 SW/4 SE/4, LESS 4.09 ACRES of Sec. 25-06S-07EIM	RANGE RESOURCES LLC	RANGE RESOURCES-MIDCONTINENT LLC
CS-25684	Bryan	LOT 15; N/2 OF LOT 16 of Sec. 03-07S-08EIM	RANGE RESOURCES LLC	RANGE RESOURCES-MIDCONTINENT LLC
CS-25685	Bryan	E/2 NW/4 SW/4; NW/4 NW/4 SW/4 of Sec. 03-07S-08EIM	RANGE RESOURCES LLC	RANGE RESOURCES-MIDCONTINENT LLC
CS-25686	Bryan	LOT 18 of Sec. 03-07S-08EIM	RANGE RESOURCES LLC	RANGE RESOURCES-MIDCONTINENT LLC
CS-25687	Bryan	LOT 4; S/2 NW/4 of Sec. 04-07S-08EIM	RANGE RESOURCES LLC	RANGE RESOURCES-MIDCONTINENT LLC
CS-25688	Bryan	NW/4 SW/4 of Sec. 04-07S-08EIM	RANGE RESOURCES LLC	RANGE RESOURCES-MIDCONTINENT LLC
CS-25692	Bryan	NW/4 SW/4; N/2 SW/4 SW/4; SW/4 SW/4 SW/4 of Sec. 20-06S-09EIM	RANGE RESOURCES LLC	RANGE RESOURCES-MIDCONTINENT LLC
CS-25693	Bryan	N/2 NW/4 NW/4 of Sec. 29-06S-09EIM	RANGE RESOURCES LLC	RANGE RESOURCES-MIDCONTINENT LLC
CS-25694	Bryan	SE/4 NW/4 NE/4 of Sec. 35-06S-09EIM	RANGE RESOURCES LLC	RANGE RESOURCES-MIDCONTINENT LLC
CS-25695	Bryan	SE/4 NE/4 SW/4; SE/4 SW/4 of Sec. 03-07S-09EIM	RANGE RESOURCES LLC	RANGE RESOURCES-MIDCONTINENT LLC
CS-25696	Bryan	N/2 NW/4; SE/4 NW/4 of Sec. 10-07S-09EIM	RANGE RESOURCES LLC	RANGE RESOURCES-MIDCONTINENT LLC
CS-25697	Bryan	NW/4 NE/4; NW/4 SW/4 NE/4, LESS 2.02 ACRES FOR RAILROAD of Sec. 11-07S-09EIM	RANGE RESOURCES LLC	RANGE RESOURCES-MIDCONTINENT LLC
CS-25698	Bryan	E/2 NE/4 NW/4; NE/4 SE/4 NW/4 of Sec. 11-07S-09EIM	RANGE RESOURCES LLC	RANGE RESOURCES-MIDCONTINENT LLC
CS-25699	Bryan	SW/4 SW/4 SW/4 of Sec. 15-07S-09EIM	RANGE RESOURCES LLC	RANGE RESOURCES-MIDCONTINENT LLC
CS-25700	Bryan	E/2 SE/4 of Sec. 16-07S-09EIM	RANGE RESOURCES LLC	RANGE RESOURCES-MIDCONTINENT LLC
CS-25807	Major	W/2 NW/4, LESS & EXCEPT THE WELLBORE OF THE LAMB STATE #1 WELL of Sec. 15-22N-16WIM	SANDRIDGE ENERGY INC	SANDRIDGE EXPLORATION AND PRODUCTION LLC

CS-25808	Major	N/2 SE/4, LESS & EXCEPT THE WELLBORE OF THE LAMB STATE #1 WELL of Sec. 15-22N-16WIM	SANDRIDGE ENERGY INC	SANDRIDGE EXPLORATION AND PRODUCTION LLC
CS-25809	Major	N/2 SW/4, LESS & EXCEPT THE WELLBORE OF THE LAMB STATE #1 WELL of Sec. 15-22N-16WIM	SANDRIDGE ENERGY INC	SANDRIDGE EXPLORATION AND PRODUCTION LLC
CS-26409	Bryan	E/2 NE/4 SE/4 NE/4 (5 AC) of Sec. 36-05S-07EIM	R D WILLIAMS & COMPANY	XTO ENERGY INC
CS-26410	Bryan	W/2 NE/4 SE/4 NE/4 (5 AC) of Sec. 36-05S-07EIM	R D WILLIAMS & COMPANY	XTO ENERGY INC
CS-26411	Bryan	N/2 NE/4 SE/4; NE/4 NW/4 SE/4 of Sec. 36-05S-07EIM	R D WILLIAMS & COMPANY	XTO ENERGY INC
CS-26415	Bryan	SW/4 NE/4 NE/4; W/2 SE/4 NE/4 of Sec. 29-07S-10EIM	R D WILLIAMS & COMPANY	XTO ENERGY INC
CS-26416	Bryan	NE/4 SE/4; NE/4 NW/4 SE/4; S/2 NW/4 SE/4; N/2 SE/4 SE/4; SW/ 4 SE/4 of Sec. 29-07S-10EIM	R D WILLIAMS & COMPANY	XTO ENERGY INC
CS-26417	Bryan	W/2 SW/4 of Sec. 29-07S-10EIM	R D WILLIAMS & COMPANY	XTO ENERGY INC
CS-26424	Bryan	S/2 NE/4 SW/4 of Sec. 03-05S-12EIM	R D WILLIAMS & COMPANY	XTO ENERGY INC
CS-26425	Bryan	W/2 SW/4 of Sec. 03-05S-12EIM	R D WILLIAMS & COMPANY	XTO ENERGY INC
CS-26426	Bryan	NW/4 of Sec. 10-05S-12EIM	R D WILLIAMS & COMPANY	XTO ENERGY INC
CS-26427	Bryan	SE/4 of Sec. 10-05S-12EIM	R D WILLIAMS & COMPANY	XTO ENERGY INC
CS-26428	Bryan	NW/4 SW/4 of Sec. 10-05S-12EIM	R D WILLIAMS & COMPANY	XTO ENERGY INC
CS-26434	Bryan	SW/4 SE/4 of Sec. 06-05S-13EIM	R D WILLIAMS & COMPANY	XTO ENERGY INC
CS-26435	Bryan	LOT 7; SE/4 SW/4 of Sec. 06-05S-13EIM	R D WILLIAMS & COMPANY	XTO ENERGY INC
CS-26476	Coal	W/2 NW/4 of Sec. 16-01S-11EIM	R D WILLIAMS & COMPANY	XTO ENERGY INC
CS-26478	Ellis	NW/4 NW/4 of Sec. 12-21N-26WIM	JO-ALLYN OIL CO INC	MEWBOURNE OIL COMPANY
CS-26529	Marshall	LOT 1, LESS AND EXCEPT THE WOODFORD, HUNTON, VIOLA AND SYCAMORE COMMON SOURCES OF SUPPLY of Sec. 18-05S-07EIM	R D WILLIAMS & COMPANY	XTO ENERGY INC
CS-26531	Pittsburg	S/2 SE/4 SE/4 of Sec. 05-04N-13EIM	R D WILLIAMS & COMPANY	XTO ENERGY INC
CS-26532	Pittsburg	E/2 NE/4 NE/4 of Sec. 08-04N-13EIM	R D WILLIAMS & COMPANY	XTO ENERGY INC

CS-26533	Pittsburg	NW/4 NW/4 NW/4 of Sec. 09-04N-13EIM	R D WILLIAMS & COMPANY	XTO ENERGY INC
CS-26534	Pittsburg	W/2 SW/4 SE/4 of Sec. 32-05N-13EIM	R D WILLIAMS & COMPANY	XTO ENERGY INC
CS-26535	Pittsburg	LOTS 1 & 2, LESS AND EXCEPT SURFACE TO BASE OF HARTSHORNE COMMON SOURCE OF SUPPLY of Sec. 19-06N-13EIM	R D WILLIAMS & COMPANY	XTO ENERGY INC
CS-26536	Pittsburg	N/2 NE/4; SW/4 SW/4 NE/4, LESS AND EXCEPT SURFACE TO BASE OF HARTSHORNE AND ALSO LESS AND EXCEPT THE UPPER BOOCH, WAPANUKA AND CROMWELL COMMON SOURCES OF SUPPLY of Sec. 27-06N-13EIM	R D WILLIAMS & COMPANY	XTO ENERGY INC
CS-26537	Pittsburg	NW/4 NE/4 NW/4; W/2 NW/4, LESS AND EXCEPT SURFACE TO BASE OF THE HARTSHORNE AND ALSO LESS AND EXCEPT THE UPPER BOOCH, WAPANUKA AND CROMWELL COMMON SOURCES OF SUPPLY of Sec. 27-06N-13EIM	R D WILLIAMS & COMPANY	XTO ENERGY INC
CS-26538	Pittsburg	SE/4 NE/4 SE/4; W/2 NE/4 SE/4; NW/4 SE/4, LESS AND EXCEPT THE UPPER BOOCH, HARTSHORNE, WAPANUKA AND CROMWELL COMMON SOURCES OF SUPPLY of Sec. 27-06N-13EIM	R D WILLIAMS & COMPANY	XTO ENERGY INC
CS-26539	Pittsburg	NE/4 SW/4; E/2 NW/4 SW/4; NW/4 NW/4 SW/4; SE/4 SW/4; E/2 SW/4 SW/4; SW/4 SW/4 SW/4, LESS AND EXCEPT THE HARTSHORNE & LOWER BOGGY COMMON SOURCES OF SUPPLY of Sec. 35-07N-13EIM	R D WILLIAMS & COMPANY	XTO ENERGY INC
CS-26540	Pittsburg	W/2 NE/4 SE/4; SE/4 SE/4; NW/4 SE/4; N/2 SW/4 SE/4, LESS AND EXCEPT THE HARTSHORNE & LOWER BOGGY COMMON SOURCES OF SUPPLY of Sec. 35-07N-13EIM	R D WILLIAMS & COMPANY	XTO ENERGY INC
CS-26541	Pittsburg	E/2 NE/4 SW/4; SW/4 NE/4 SW/4; NW/4 SE/4; NW 10 ACRES OF LOT 7 LESS 0.4 ACRES FOR RAILROAD, LESS AND EXCEPT WAPANUCKA & CROMWELL COMMON SOURCES OF SUPPLY of Sec. 06-02N-14EIM	R D WILLIAMS & COMPANY	XTO ENERGY INC

CS-26542	Pittsburg	LOTS 1 & 2; S/2 NE/4, LESS AND EXCEPT THE HARTSHORNE COMMON SOURCE OF SUPPLY, AND LESS AND EXCEPT COAL & ASPHALT of Sec. 03-04N-14EIM	R D WILLIAMS & COMPANY	XTO ENERGY INC
CS-26555	Atoka	NW/4 SW/4; S/2 SW/4 of Sec. 22-04S-12EIM	R D WILLIAMS & COMPANY	XTO ENERGY INC
CS-26575	Coal	E/2 SE/4 of Sec. 27-02N-10EIM	R D WILLIAMS & COMPANY	XTO ENERGY INC
CS-26597	Hughes	SE/4, LESS AND EXCEPT FROM THE SURFACE TO THE BASE OF THE WOODFORD FORMATION of Sec. 30-07N-10EIM	R D WILLIAMS & COMPANY	XTO ENERGY INC
CS-26758	Major	ALL THAT PORTION OF LOT 8 LYING WITHIN THE SE/4 of Sec. 36-20N-10WIM	SANDRIDGE ENERGY INC	SANDRIDGE EXPLORATION AND PRODUCTION LLC
CS-26759	Major	ALL THAT PORTION OF LOT 7 LYING WITHIN MAJOR COUNTY of Sec. 36-20N-10WIM	SANDRIDGE ENERGY INC	SANDRIDGE EXPLORATION AND PRODUCTION LLC
CS-26787	Woods	SW/4 of Sec. 16-29N-18WIM	SANDRIDGE ENERGY INC	SANDRIDGE EXPLORATION AND PRODUCTION LLC
CS-26789	Alfalfa	W/2 NE/4, LESS AND EXCEPT THE OSWEGO LIME of Sec. 22-26N-09WIM	SANDRIDGE ENERGY INC	SANDRIDGE EXPLORATION AND PRODUCTION LLC
CS-26790	Alfalfa	W/2 SE/4, LESS AND EXCEPT THE OSWEGO LIME of Sec. 22-26N-09WIM	SANDRIDGE ENERGY INC	SANDRIDGE EXPLORATION AND PRODUCTION LLC
CS-26791	Alfalfa	S/2 SW/4, LESS AND EXCEPT THE OSWEGO LIME of Sec. 22-26N-09WIM	SANDRIDGE ENERGY INC	SANDRIDGE EXPLORATION AND PRODUCTION LLC
CS-26792	Alfalfa	E/2 NE/4 of Sec. 36-24N-11WIM	SANDRIDGE ENERGY INC	SANDRIDGE EXPLORATION AND PRODUCTION LLC
CS-26793	Alfalfa	W/2 NE/4 of Sec. 36-24N-11WIM	SANDRIDGE ENERGY INC	SANDRIDGE EXPLORATION AND PRODUCTION LLC
CS-26794	Alfalfa	E/2 NW/4 of Sec. 36-24N-11WIM	SANDRIDGE ENERGY INC	SANDRIDGE EXPLORATION AND PRODUCTION LLC
CS-26795	Alfalfa	W/2 NW/4 of Sec. 36-24N-11WIM	SANDRIDGE ENERGY INC	SANDRIDGE EXPLORATION AND PRODUCTION LLC
CS-26796	Alfalfa	E/2 SW/4 of Sec. 36-24N-11WIM	SANDRIDGE ENERGY INC	SANDRIDGE EXPLORATION AND PRODUCTION LLC
CS-26797	Alfalfa	W/2 SW/4 of Sec. 36-24N-11WIM	SANDRIDGE ENERGY INC	SANDRIDGE EXPLORATION AND PRODUCTION LLC
CS-26826	Pittsburg	LOT 2, LESS AND EXCEPT SURFACE TO BASE OF THE HARTSHORNE FORMATION of Sec. 06-06N-13EIM	R D WILLIAMS & COMPANY	XTO ENERGY INC

CS-26827	Pittsburg	LOTS 3, 4 AND 5; SE/4 NW/4, LESS AND EXCEPT SURFACE TO BASE OF THE HARTSHORNE FORMATION of Sec. 06-06N-13EIM	R D WILLIAMS & COMPANY	XTO ENERGY INC
CS-26828	Pittsburg	SE/4 SE/4; E/2 SW/4 SE/4; SW/4 SW/4 SE/4, LESS AND EXCEPT SURFACE TO BASE OF THE HARTSHORNE FORMATION of Sec. 06-06N-13EIM	R D WILLIAMS & COMPANY	XTO ENERGY INC
CS-26829	Pittsburg	S/2 NE/4 of Sec. 15-04N-14EIM	R D WILLIAMS & COMPANY	XTO ENERGY INC
CS-26830	Pittsburg	NE/4, LESS AND EXCEPT RED OAK AND STRAY ATOKA FORMATIONS of Sec. 25-05N-15EIM	R D WILLIAMS & COMPANY	XTO ENERGY INC
CS-26831	Pittsburg	NW/4, LESS AND EXCEPT RED OAK AND STRAY ATOKA FORMATIONS of Sec. 25-05N-15EIM	R D WILLIAMS & COMPANY	XTO ENERGY INC
CS-26832	Pittsburg	W/2 SE/4, LESS AND EXCEPT RED OAK AND STRAY ATOKA FORMATIONS of Sec. 25-05N-15EIM	R D WILLIAMS & COMPANY	XTO ENERGY INC
CS-26833	Pittsburg	SW/4, LESS AND EXCEPT RED OAK AND STRAY ATOKA FORMATION of Sec. 25-05N-15EIM	R D WILLIAMS & COMPANY	XTO ENERGY INC
CS-26834	Pittsburg	THE NORTH 500 FEET OF THE SE/4; THE SOUTH 828 FEET OF THE SE/4, LESS AND EXCEPT THE RED OAK FORMATION of Sec. 27-05N-15EIM	R D WILLIAMS & COMPANY	XTO ENERGY INC
CS-26868	Alfalfa	NE/4 of Sec. 16-24N-10WIM	SANDRIDGE ENERGY INC	SANDRIDGE EXPLORATION AND PRODUCTION LLC
CS-26869	Alfalfa	NW/4 of Sec. 16-24N-10WIM	SANDRIDGE ENERGY INC	SANDRIDGE EXPLORATION AND PRODUCTION LLC
CS-26870	Alfalfa	SW/4 of Sec. 16-24N-10WIM	SANDRIDGE ENERGY INC	SANDRIDGE EXPLORATION AND PRODUCTION LLC
CS-26871	Alfalfa	SE/4 of Sec. 16-23N-11WIM	SANDRIDGE ENERGY INC	SANDRIDGE EXPLORATION AND PRODUCTION LLC
CS-26872	Alfalfa	SW/4 of Sec. 36-24N-12WIM	SANDRIDGE ENERGY INC	SANDRIDGE EXPLORATION AND PRODUCTION LLC
CS-26881	Canadian	NW/4 of Sec. 36-13N-06WIM	SANDRIDGE ENERGY INC	SANDRIDGE EXPLORATION AND PRODUCTION LLC
CS-26887	Dewey	SE/4, LESS AND EXCEPT THE MORROW FORMATION of Sec. 16-17N-14WIM	SANDRIDGE ENERGY INC	SANDRIDGE EXPLORATION AND PRODUCTION LLC
CS-26888	Dewey	SE/4 of Sec. 36-17N-14WIM	SANDRIDGE ENERGY INC	SANDRIDGE EXPLORATION AND PRODUCTION LLC

CS-26889	Dewey	N/2 SE/4, LESS AND EXCEPT THE CHESTER FORMATION of Sec. 02-16N-15WIM	SANDRIDGE ENERGY INC	SANDRIDGE EXPLORATION AND PRODUCTION LLC
CS-26890	Dewey	NE/4 of Sec. 13-16N-15WIM	SANDRIDGE ENERGY INC	SANDRIDGE EXPLORATION AND PRODUCTION LLC
CS-26891	Dewey	SW/4 of Sec. 16-17N-15WIM	SANDRIDGE ENERGY INC	SANDRIDGE EXPLORATION AND PRODUCTION LLC
CS-26892	Dewey	NW/4 of Sec. 36-17N-15WIM	SANDRIDGE ENERGY INC	SANDRIDGE EXPLORATION AND PRODUCTION LLC
CS-26893	Dewey	SE/4 of Sec. 36-17N-15WIM	SANDRIDGE ENERGY INC	SANDRIDGE EXPLORATION AND PRODUCTION LLC
CS-26894	Dewey	SW/4 of Sec. 36-17N-15WIM	SANDRIDGE ENERGY INC	SANDRIDGE EXPLORATION AND PRODUCTION LLC
CS-26905	Grant	SE/4 of Sec. 16-29N-05WIM	SANDRIDGE ENERGY INC	SANDRIDGE EXPLORATION AND PRODUCTION LLC
CS-26906	Grant	SW/4 of Sec. 16-29N-05WIM	SANDRIDGE ENERGY INC	SANDRIDGE EXPLORATION AND PRODUCTION LLC
CS-26983	Beckham	NE/4 of Sec. 16-10N-23WIM	R D DAVIS & ASSOCIATES INC	BURLINGTON RESOURCES OIL & GAS CO LP
CS-26984	Beckham	SE/4 of Sec. 16-10N-23WIM	R D DAVIS & ASSOCIATES INC	BURLINGTON RESOURCES OIL & GAS CO LP
CS-26985	Beckham	SW/4 NE/4, LESS AND EXCEPT FROM THE SURFACE TO THE BASE OF THE ATOKA FORMATION of Sec. 18-10N-23WIM	R D DAVIS & ASSOCIATES INC	BURLINGTON RESOURCES OIL & GAS CO LP
CS-26986	Beckham	SE/4 SE/4; W/2 SE/4, LESS AND EXCEPT THE ATOKA AND DES MOINES FORMATIONS of Sec. 18-10N-23WIM	R D DAVIS & ASSOCIATES INC	BURLINGTON RESOURCES OIL & GAS CO LP
CS-26987	Beckham	E/2 NW/4 of Sec. 13-10N-24WIM	R D DAVIS & ASSOCIATES INC	BURLINGTON RESOURCES OIL & GAS CO LP
CS-26991	Canadian	SW/4 of Sec. 36-14N-07WIM	SANDRIDGE ENERGY INC	SANDRIDGE EXPLORATION AND PRODUCTION LLC
CS-27099	Woodward	SE/4 of Sec. 25-23N-19WIM	SANDRIDGE ENERGY INC	SANDRIDGE EXPLORATION AND PRODUCTION LLC
CS-27155	Woods	SE/4 of Sec. 16-27N-16WIM	SANDRIDGE ENERGY INC	SANDRIDGE EXPLORATION AND PRODUCTION LLC
CS-27157	Woodward	W/2 SE/4 of Sec. 34-23N-20WIM	SANDRIDGE ENERGY INC	SANDRIDGE EXPLORATION AND PRODUCTION LLC
CS-27158	Woodward	E/2 SW/4 of Sec. 34-23N-20WIM	SANDRIDGE ENERGY INC	SANDRIDGE EXPLORATION AND PRODUCTION LLC
CS-27159	Woodward	NW/4, LESS AND EXCEPT THE MORROW FORMATION of Sec. 16-24N-20WIM	SANDRIDGE ENERGY INC	SANDRIDGE EXPLORATION AND PRODUCTION LLC
CS-27160	Woodward	SW/4 NE/4 of Sec. 14-24N-21WIM	SANDRIDGE ENERGY INC	SANDRIDGE EXPLORATION AND PRODUCTION LLC

CS-27161	Woodward	NE/4 NW/4; S/2 NW/4 of Sec. 14-24N-21WIM	SANDRIDGE ENERGY INC	SANDRIDGE EXPLORATION AND PRODUCTION LLC
CS-27268	Woods	NW/4 of Sec. 17-27N-13WIM	SANDRIDGE ENERGY INC	SANDRIDGE EXPLORATION AND PRODUCTION LLC
CS-27269	Woods	SW/4 of Sec. 27-28N-19WIM	SANDRIDGE ENERGY INC	SANDRIDGE EXPLORATION AND PRODUCTION LLC
CS-6111	Garvin	LOTS 1 & 2; SW/4 NE/4 NW/4; W/2 SE/4 NW/4 (1/2 M.R.) of Sec. 31-03N-02WIM	ANADARKO PETROLEUM CORPORATION	EXCO RESOURCES INC
EI-2302	Latimer	SW/4 of Sec. 03-05N-20EIM	RANGE RESOURCES LLC	RANGE RESOURCES-MIDCONTINENT LLC
EI-5192	Comanche	NE/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	SANGUINE GAS EXPLORATION LLC
EI-5192	Comanche	NE/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	WILLIAMS OIL & GAS LLC
EI-5192	Comanche	NE/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	NADEL & GUSSMAN ENERGY LLC
EI-5192	Comanche	NE/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	LIBERTY INVESTMENTS INC
EI-5192	Comanche	NE/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	NELSON, RUTH K, D/B/A MUNTA LLC
EI-5192	Comanche	NE/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	CAROB ENERGY HOLDINGS LLC
EI-5192	Comanche	NE/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	ZIRREB ENERGY LP
EI-5192	Comanche	NE/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	EUDAEMONIA INC
EI-5192	Comanche	NE/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	FITZGERALD, BRIAN D, D/B/A POX RUN COMPANY
EI-5192	Comanche	NE/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	RHS ENERGY LLC
EI-5192	Comanche	NE/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	THEMISTOCLES INC
EI-5192	Comanche	NE/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	PETROMERICA LLC
EI-5192	Comanche	NE/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	FIFTH RESIEW LP
EI-5192	Comanche	NE/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	JP DRILLING FUND LLC
EI-5192	Comanche	NE/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	MARE OIL COMPANY
EI-5192	Comanche	NE/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	BARBER EXPLORATION COMPANY
EI-5192	Comanche	NE/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	KENT J HARRELL REVOCABLE TRUST

EI-5192	Comanche	NE/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	S/O INVESTORS LP
EI-5192	Comanche	NE/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	UPLAND EXPLORATION INC
EI-5192	Comanche	NE/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	KAISER-FRANCIS ANADARKO LIMITED
EI-5192	Comanche	NE/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	FINLEY RESOURCES INC
EI-5192	Comanche	NE/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	KELLY MCGUIRE
EI-5192	Comanche	NE/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	NELSON, DON H
EI-5192	Comanche	NE/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	FOSTER & FOSTER DEEP MORROW LLC
EI-5192	Comanche	NE/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	WILLIAM J MAYER
EI-5192	Comanche	NE/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	BUFFALO OIL & GAS LP
EI-5192	Comanche	NE/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	MULTI-FINANCIAL INVESTMENTS
EI-5192	Comanche	NE/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	HIGH ALPINE PRODUCTION LLC
EI-5192	Comanche	NE/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	WEISER T3 ENERGY LLC
EI-5193	Comanche	NW/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	THEMISTOCLES INC
EI-5193	Comanche	NW/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	RHS ENERGY LLC
EI-5193	Comanche	NW/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	S/O INVESTORS LP
EI-5193	Comanche	NW/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	MULTI-FINANCIAL INVESTMENTS
EI-5193	Comanche	NW/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	PETROMERICA LLC
EI-5193	Comanche	NW/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	JP DRILLING FUND LLC
EI-5193	Comanche	NW/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	LIBERTY INVESTMENTS INC
EI-5193	Comanche	NW/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	KAISER-FRANCIS ANADARKO LIMITED
EI-5193	Comanche	NW/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	WILLIAM J MAYER
EI-5193	Comanche	NW/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	CAROB ENERGY HOLDINGS LLC

EI-5193	Comanche	NW/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	BARBER EXPLORATION COMPANY
EI-5193	Comanche	NW/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	NELSON, RUTH K, D/B/A MUNTA LLC
EI-5193	Comanche	NW/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	KELLY MCGUIRE
EI-5193	Comanche	NW/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	WILLIAMS OIL & GAS LLC
EI-5193	Comanche	NW/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	FIFTH RESIEW LP
EI-5193	Comanche	NW/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	BUFFALO OIL & GAS LP
EI-5193	Comanche	NW/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	FINLEY RESOURCES INC
EI-5193	Comanche	NW/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	SANGUINE GAS EXPLORATION LLC
EI-5193	Comanche	NW/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	EUDAEMONIA INC
EI-5193	Comanche	NW/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	KENT J HARRELL REVOCABLE TRUST
EI-5193	Comanche	NW/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	WEISER T3 ENERGY LLC
EI-5193	Comanche	NW/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	FITZGERALD, BRIAN D, D/B/A POX RUN COMPANY
EI-5193	Comanche	NW/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	HIGH ALPINE PRODUCTION LLC
EI-5193	Comanche	NW/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	UPLAND EXPLORATION INC
EI-5193	Comanche	NW/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	ZIRREB ENERGY LP
EI-5193	Comanche	NW/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	NADEL & GUSSMAN ENERGY LLC
EI-5193	Comanche	NW/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	FOSTER & FOSTER DEEP MORROW LLC
EI-5193	Comanche	NW/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	NELSON, DON H
EI-5193	Comanche	NW/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	MARE OIL COMPANY
EI-5194	Comanche	SE/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	FOSTER & FOSTER DEEP MORROW LLC
EI-5194	Comanche	SE/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	UPLAND EXPLORATION INC
EI-5194	Comanche	SE/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	NADEL & GUSSMAN ENERGY LLC

EI-5194	Comanche	SE/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	S/O INVESTORS LP
EI-5194	Comanche	SE/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	CAROB ENERGY HOLDINGS LLC
EI-5194	Comanche	SE/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	HIGH ALPINE PRODUCTION LLC
EI-5194	Comanche	SE/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	NELSON, DON H
EI-5194	Comanche	SE/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	WILLIAM J MAYER
EI-5194	Comanche	SE/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	KENT J HARRELL REVOCABLE TRUST
EI-5194	Comanche	SE/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	WILLIAMS OIL & GAS LLC
EI-5194	Comanche	SE/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	BARBER EXPLORATION COMPANY
EI-5194	Comanche	SE/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	THEMISTOCLES INC
EI-5194	Comanche	SE/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	KELLY MCGUIRE
EI-5194	Comanche	SE/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	BUFFALO OIL & GAS LP
EI-5194	Comanche	SE/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	FIFTH RESIEW LP
EI-5194	Comanche	SE/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	RHS ENERGY LLC
EI-5194	Comanche	SE/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	FITZGERALD, BRIAN D, D/B/A POX RUN COMPANY
EI-5194	Comanche	SE/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	ZIRREB ENERGY LP
EI-5194	Comanche	SE/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	LIBERTY INVESTMENTS INC
EI-5194	Comanche	SE/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	PETROMERICA LLC
EI-5194	Comanche	SE/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	JP DRILLING FUND LLC
EI-5194	Comanche	SE/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	MULTI-FINANCIAL INVESTMENTS
EI-5194	Comanche	SE/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	KAISER-FRANCIS ANADARKO LIMITED
EI-5194	Comanche	SE/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	MARE OIL COMPANY
EI-5194	Comanche	SE/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	FINLEY RESOURCES INC

EI-5194	Comanche	SE/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	NELSON, RUTH K, D/B/A MUNTA LLC
EI-5194	Comanche	SE/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	SANGUINE GAS EXPLORATION LLC
EI-5194	Comanche	SE/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	EUDAEMONIA INC
EI-5194	Comanche	SE/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	WEISER T3 ENERGY LLC
EI-5195	Comanche	SW/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	ZIRREB ENERGY LP
EI-5195	Comanche	SW/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	NADEL & GUSSMAN ENERGY LLC
EI-5195	Comanche	SW/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	MARE OIL COMPANY
EI-5195	Comanche	SW/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	RHS ENERGY LLC
EI-5195	Comanche	SW/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	FINLEY RESOURCES INC
EI-5195	Comanche	SW/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	NELSON, DON H
EI-5195	Comanche	SW/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	MULTI-FINANCIAL INVESTMENTS
EI-5195	Comanche	SW/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	PETROMERICA LLC
EI-5195	Comanche	SW/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	KELLY MCGUIRE
EI-5195	Comanche	SW/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	HIGH ALPINE PRODUCTION LLC
EI-5195	Comanche	SW/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	NELSON, RUTH K, D/B/A MUNTA LLC
EI-5195	Comanche	SW/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	WEISER T3 ENERGY LLC
EI-5195	Comanche	SW/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	KENT J HARRELL REVOCABLE TRUST
EI-5195	Comanche	SW/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	UPLAND EXPLORATION INC
EI-5195	Comanche	SW/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	FOSTER & FOSTER DEEP MORROW LLC
EI-5195	Comanche	SW/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	BUFFALO OIL & GAS LP
EI-5195	Comanche	SW/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	EUDAEMONIA INC
EI-5195	Comanche	SW/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	SANGUINE GAS EXPLORATION LLC

EI-5195	Comanche	SW/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	WILLIAMS OIL & GAS LLC
EI-5195	Comanche	SW/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	FIFTH RESIEW LP
EI-5195	Comanche	SW/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	LIBERTY INVESTMENTS INC
EI-5195	Comanche	SW/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	FITZGERALD, BRIAN D, D/B/A POX RUN COMPANY
EI-5195	Comanche	SW/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	JP DRILLING FUND LLC
EI-5195	Comanche	SW/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	CAROB ENERGY HOLDINGS LLC
EI-5195	Comanche	SW/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	THEMISTOCLES INC
EI-5195	Comanche	SW/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	S/O INVESTORS LP
EI-5195	Comanche	SW/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	BARBER EXPLORATION COMPANY
EI-5195	Comanche	SW/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	WILLIAM J MAYER
EI-5195	Comanche	SW/4 of Sec. 13-04N-09WIM	SANGUINE GAS EXPLORATION LLC	KAISER-FRANCIS ANADARKO LIMITED
EI-5216	Noble	NE/4 SE/4 of Sec. 13-24N-01WIM	RANGE RESOURCES LLC	RANGE RESOURCES- MIDCONTINENT LLC
EI-5217	Noble	NW/4 SE/4 of Sec. 13-24N-01WIM	RANGE RESOURCES LLC	RANGE RESOURCES- MIDCONTINENT LLC
EI-5218	Noble	SE/4 SE/4 of Sec. 13-24N-01WIM	RANGE RESOURCES LLC	RANGE RESOURCES- MIDCONTINENT LLC
EI-5219	Noble	SW/4 SE/4 of Sec. 13-24N-01WIM	RANGE RESOURCES LLC	RANGE RESOURCES- MIDCONTINENT LLC
EI-5336	Bryan	ALL THAT PART OF SW/4 SW/4 EAST OF MK & T RAIL-ROAD of Sec. 05-07S-09EIM	RANGE RESOURCES LLC	RANGE RESOURCES- MIDCONTINENT LLC
EI-5337	Bryan	NE/4 NE/4 of Sec. 13-07S-09EIM	RANGE RESOURCES LLC	RANGE RESOURCES- MIDCONTINENT LLC
EI-5348	Kay	NE/4 SE/4 of Sec. 13-25N-02WIM	RANGE RESOURCES LLC	RANGE RESOURCES- MIDCONTINENT LLC
EI-5349	Kay	NW/4 SE/4 of Sec. 13-25N-02WIM	RANGE RESOURCES LLC	RANGE RESOURCES- MIDCONTINENT LLC
EI-5350	Kay	SE/4 SE/4 of Sec. 13-25N-02WIM	RANGE RESOURCES LLC	RANGE RESOURCES- MIDCONTINENT LLC
EI-5351	Kay	SW/4 SE/4 of Sec. 13-25N-02WIM	RANGE RESOURCES LLC	RANGE RESOURCES- MIDCONTINENT LLC
EI-5352	Kay	NE/4 SW/4 of Sec. 13-25N-02WIM	RANGE RESOURCES LLC	RANGE RESOURCES- MIDCONTINENT LLC

EI-5353	Kay	NW/4 SW/4 of Sec. 13-25N-02WIM	RANGE RESOURCES LLC	RANGE RESOURCES-MIDCONTINENT LLC
EI-5354	Kay	SE/4 SW/4 of Sec. 13-25N-02WIM	RANGE RESOURCES LLC	RANGE RESOURCES-MIDCONTINENT LLC
EI-5355	Kay	SW/4 SW/4 of Sec. 13-25N-02WIM	RANGE RESOURCES LLC	RANGE RESOURCES-MIDCONTINENT LLC
EI-5356	Noble	NE/4 NE/4 of Sec. 13-24N-01WIM	RANGE RESOURCES LLC	RANGE RESOURCES-MIDCONTINENT LLC
EI-5357	Noble	NW/4 NE/4 of Sec. 13-24N-01WIM	RANGE RESOURCES LLC	RANGE RESOURCES-MIDCONTINENT LLC
EI-5358	Noble	SE/4 NE/4, LESS & EXCEPT THE HERRINGTON COMMON SOURCE OF SUPPLY of Sec. 13-24N-01WIM	RANGE RESOURCES LLC	RANGE RESOURCES-MIDCONTINENT LLC
EI-5359	Noble	SW/4 NE/4 of Sec. 13-24N-01WIM	RANGE RESOURCES LLC	RANGE RESOURCES-MIDCONTINENT LLC
EI-5360	Noble	NE/4 SW/4, LESS & EXCEPT THE HERRINGTON COMMON SOURCE OF SUPPLY of Sec. 13-24N-01WIM	RANGE RESOURCES LLC	RANGE RESOURCES-MIDCONTINENT LLC
EI-5361	Noble	NW/4 SW/4, LESS & EXCEPT THE HERRINGTON COMMON SOURCE OF SUPPLY of Sec. 13-24N-01WIM	RANGE RESOURCES LLC	RANGE RESOURCES-MIDCONTINENT LLC
EI-5362	Noble	SW/4 SW/4, LESS & EXCEPT THE HERRINGTON COMMON SOURCE OF SUPPLY of Sec. 13-24N-01WIM	RANGE RESOURCES LLC	RANGE RESOURCES-MIDCONTINENT LLC
EI-5363	Noble	SE/4 SW/4, LESS & EXCEPT THE HERRINGTON COMMON SOURCE OF SUPPLY of Sec. 13-24N-01WIM	RANGE RESOURCES LLC	RANGE RESOURCES-MIDCONTINENT LLC
EI-5509	Marshall	W/2 NE/4 of Sec. 12-05S-05EIM	R D WILLIAMS & COMPANY	XTO ENERGY INC
EI-5510	Marshall	N/2 NE/4 NW/4; NW/4 NW/4; N/2 SW/4 NW/4; SW/4 SW/4 NW/4 of Sec. 12-05S-05EIM	R D WILLIAMS & COMPANY	XTO ENERGY INC
EI-5511	Marshall	W/2 SE/4 of Sec. 12-05S-05EIM	R D WILLIAMS & COMPANY	XTO ENERGY INC
EI-5517	Marshall	S/2 OF LOT 1; LOT 2, LESS AND EXCEPT THE SYCAMORE, WOODFORD, HUNTON, VIOLA & GODDARD COMMON SOURCES OF SUPPLY of Sec. 19-05S-07EIM	R D WILLIAMS & COMPANY	XTO ENERGY INC
EI-5518	Marshall	LOT 3; NE/4 SW/4, LESS AND EXCEPT THE SYCAMORE, WOODFORD, HUNTON, VIOLA & GODDARD COMMON SOURCES OF SUPPLY of Sec. 19-05S-07EIM	R D WILLIAMS & COMPANY	XTO ENERGY INC

EI-5520	Pittsburg	E/2 NE/4, LESS AND EXCEPT COAL & ASPHALT of Sec. 34-03N-13EIM	R D WILLIAMS & COMPANY	XTO ENERGY INC
EI-5521	Pittsburg	SOUTH 20.11 ACRES OF LOT 4, LESS AND EXCEPT THE SAVANNA & BOOCH COMMON SOURCES OF SUPPLY of Sec. 18-06N-13EIM	R D WILLIAMS & COMPANY	XTO ENERGY INC
EI-5523	Pittsburg	N/2 NW/4 NW/4, LESS AND EXCEPT THE BOOCH COMMON SOURCE OF SUPPLY of Sec. 09-07N-13EIM	R D WILLIAMS & COMPANY	XTO ENERGY INC
EI-5524	Pittsburg	SE/4 NW/4 NE/4; E/2 SW/4 NE/4; S/2 SE/4 NE/4; S/2 N/2 SE/4 NE/4, LESS AND EXCEPT THE HARTSHORNE, MIDDLE BOOCH AND LOWER SAVANNA COMMON SOURCES OF SUPPLY of Sec. 34-07N-13EIM	R D WILLIAMS & COMPANY	XTO ENERGY INC
EI-5525	Pittsburg	SW/4 NW/4; S/2 SE/4 NW/4; NW/4 SE/4 NW/4; W/2 NW/4 NW/4; W/2 E/2 NW/4 NW/4, LESS AND EXCEPT THE HARTSHORNE & LOWER BOGGY COMMON SOURCES OF SUPPLY of Sec. 35-07N-13EIM	R D WILLIAMS & COMPANY	XTO ENERGY INC
EI-5528	Atoka	SE/4 NW/4 of Sec. 20-04S-12EIM	R D WILLIAMS & COMPANY	XTO ENERGY INC
EI-5550	Alfalfa	NW/4 of Sec. 13-23N-10WIM	SANDRIDGE ENERGY INC	SANDRIDGE EXPLORATION AND PRODUCTION LLC
EI-5631	Major	NW/4 of Sec. 13-20N-15WIM	SANDRIDGE ENERGY INC	SANDRIDGE EXPLORATION AND PRODUCTION LLC
EI-5632	Major	SW/4 of Sec. 13-20N-15WIM	SANDRIDGE ENERGY INC	SANDRIDGE EXPLORATION AND PRODUCTION LLC
OA-173	Pittsburg	SE/4 NE/4 of Sec. 34-06N-14EIM	R D WILLIAMS & COMPANY	XTO ENERGY INC
OA-174	Pittsburg	N/2 SW/4 of Sec. 34-06N14EIM	R D WILLIAMS & COMPANY	XTO ENERGY INC
OS-1602	Woodward	E/2 SE/4 of Sec. 07-24N-20WIM	SANDRIDGE ENERGY INC	SANDRIDGE EXPLORATION AND PRODUCTION LLC
OS-1603	Woodward	W/2 SW/4 of Sec. 08-24N-20WIM	SANDRIDGE ENERGY INC	SANDRIDGE EXPLORATION AND PRODUCTION LLC
PB-1156	Kay	NE/4 NE/4 of Sec. 33-25N-01WIM	RANGE RESOURCES LLC	RANGE RESOURCES-MIDCONTINENT LLC
PB-1157	Kay	NW/4 NE/4 of Sec. 33-25N-01WIM	RANGE RESOURCES LLC	RANGE RESOURCES-MIDCONTINENT LLC
PB-1158	Kay	SE/4 NE/4 of Sec. 33-25N-01WIM	RANGE RESOURCES LLC	RANGE RESOURCES-MIDCONTINENT LLC

PB-1159	Kay	SW/4 NE/4 of Sec. 33-25N-01WIM	RANGE RESOURCES LLC	RANGE RESOURCES-MIDCONTINENT LLC
PB-1160	Kay	NE/4 SE/4 (1/2 M.R.) of Sec. 33-25N-01WIM	RANGE RESOURCES LLC	RANGE RESOURCES-MIDCONTINENT LLC
PB-1161	Kay	NW/4 SE/4 (1/2 M.R.) of Sec. 33-25N-01WIM	RANGE RESOURCES LLC	RANGE RESOURCES-MIDCONTINENT LLC
PB-1162	Kay	SE/4 SE/4 (1/2 M.R.) of Sec. 33-25N-01WIM	RANGE RESOURCES LLC	RANGE RESOURCES-MIDCONTINENT LLC
PB-1163	Kay	SW/4 SE/4 (1/2 M.R.) of Sec. 33-25N-01WIM	RANGE RESOURCES LLC	RANGE RESOURCES-MIDCONTINENT LLC
PB-1334	Woods	SE/4 of Sec. 33-29N-18WIM	SANDRIDGE ENERGY INC	SANDRIDGE EXPLORATION AND PRODUCTION LLC
PB-1336	Woods	NE/4 of Sec. 33-28N-13WIM	SANDRIDGE ENERGY INC	SANDRIDGE EXPLORATION AND PRODUCTION LLC
PB-1337	Woods	SE/4 of Sec. 33-28N-13WIM	SANDRIDGE ENERGY INC	SANDRIDGE EXPLORATION AND PRODUCTION LLC
PB-1338	Woods	SW/4 of Sec. 33-29N-20WIM	SANDRIDGE ENERGY INC	SANDRIDGE EXPLORATION AND PRODUCTION LLC
PB-1339	Alfalfa	NE/4 of Sec. 33-24N-11WIM	SANDRIDGE ENERGY INC	SANDRIDGE EXPLORATION AND PRODUCTION LLC
PB-1351	Alfalfa	NW/4 of Sec. 33-28N-12WIM	SANDRIDGE ENERGY INC	SANDRIDGE EXPLORATION AND PRODUCTION LLC
UP-716	Woodward	LOT 2; SW/4 NE/4 of Sec. 06-26N-18WIM	SANDRIDGE ENERGY INC	SANDRIDGE EXPLORATION AND PRODUCTION LLC
UP-717	Woodward	SE/4 NW/4; LOT 5 of Sec. 06-26N-18WIM	SANDRIDGE ENERGY INC	SANDRIDGE EXPLORATION AND PRODUCTION LLC
UP-718	Woodward	LOTS 6 & 7 of Sec. 06-26N-18WIM	SANDRIDGE ENERGY INC	SANDRIDGE EXPLORATION AND PRODUCTION LLC
UV-1529	Ellis	SE/4 SE/4 of Sec. 12-21N-26WIM	SANDRIDGE ENERGY INC	SANDRIDGE EXPLORATION AND ;PRODUCTION LLC
UV-1531	Ellis	N/5 SE/4 of Sec. 18-29N-08WIM	SANDRIDGE ENERGY INC	SANDRIDGE EXPLORATION AND PRODUCTION LLC
UV-1532	Ellis	LOTS 4 & 5 of Sec. 18-29N-18WIM	SANDRIDGE ENERGY INC	SANDRIDGE EXPLORATION AND PRODUCTION LLC
UV-1533	Bryan	E/2 SE/4 of Sec 01-07S-08EIM	RANGE RESOURCES LLC	RANGE RESOURCES MIDCONTINENT LLC

RE: SEISMIC EXPLORATION PERMIT

The following permit has been granted for seismic exploration on the following School Trust land:

<u>PERMIT NO.</u>	<u>DESCRIPTION</u>	<u>COMPANY</u>	<u>AMOUNT</u>
666	N/2, SW/4, & E/2 SE/4 of Sec.16-9N-4E Pottawatomie County	Transpro Energy, LLC	\$3,000.00

RE: 23 Division Orders were issued for the month of September.

RE: APPROVAL OF OIL AND GAS LEASE SALE TABULATION FOR 9/23/2009 OIL AND GAS LEASE SALE

Tabulation of bids were received by the Commissioners of the Land Office in the agency's conference room at Oklahoma City, Oklahoma.

TR #	LEGAL DESCRIPTION	NET ACRES	BIDDER	BONUS	PRICE PER ACRE
1	SE/4 (All M.R.), Sec. 13-04N-26ECM	160.00	CONCHO LAND COMPANY LLC	\$25,000.00	\$156.25
2	SW/4 (1/2 M.R.), Sec. 21-11N-22WIM	80.00	APACHE CORPORATION	\$102,000.00	\$1,275.00
3	All that part of Lot 1, Sec. 9-12N-10WIM, accreted to and lying within Sec. 8-12N- 10WIM (All M.R.)	4.45	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$6,683.90	\$1,502.00
3	All that part of Lot 1, Sec. 9-12N-10WIM, accreted to and lying within Sec. 8-12N- 10WIM (All M.R.)	4.45	CROW CREEK ENERGY II LLC	\$5,562.00	\$1,249.89
3	All that part of Lot 1, Sec. 9-12N-10WIM, accreted to and lying within Sec. 8-12N- 10WIM (All M.R.)	4.45	DEVON ENERGY PRODUCTION COMPANY	\$4,294.25	\$965.00
4	NE/4, less and except the Mississippi Lime formation (All M.R.), Sec. 13-23N-08WIM	160.00	BEARCAT LAND INC	\$3,200.00	\$20.00
5	NW/4, less and except the Mississippi Lime formation (All M.R.), Sec. 13-23N-08WIM	160.00	BEARCAT LAND INC	\$3,200.00	\$20.00
6	SW/4, less and except the Mississippi Lime formation (All M.R.), Sec. 13-23N-08WIM	160.00	BEARCAT LAND INC	\$3,200.00	\$20.00
7	SE/4 SE/4 (All M.R.), Sec. 33-27N-03EIM	40.00	MAPLE GROVE EXPLORATION LLC	\$400.00	\$10.00
8	SW/4 NW/4 (All M.R.), Sec. 16-28N-03EIM	40.00	XANADU EXPLORATION COMPANY	\$2,000.00	\$50.00
9	NE/4 SW/4 (All M.R.), Sec. 16-28N-03EIM	40.00	XANADU EXPLORATION COMPANY	\$2,000.00	\$50.00
10	SE/4 SW/4 (All M.R.), Sec. 16-28N-03EIM	40.00	XANADU EXPLORATION COMPANY	\$2,000.00	\$50.00

11	SW/4 SW/4, less and except the Mississippi Chat formation (All M.R.), Sec. 16-28N-03EIM	40.00	XANADU EXPLORATION COMPANY	\$2,000.00	\$50.00
12	NE/4 NE/4; SW/4 NE/4, less and except the Sams Sand formation (All M.R.), Sec. 16-25N-02WIM	80.00	MAPLE GROVE EXPLORATION LLC	\$600.00	\$7.50
13	NE/4 NE/4 (All M.R.), Sec. 28-06N-16WIM	40.00	NO BIDS	\$0.00	\$0.00
14	NW/4 NE/4 (All M.R.), Sec. 28-06N-16WIM	40.00	NO BIDS	\$0.00	\$0.00
15	SE/4 NE/4 (All M.R.), Sec. 28-06N-16WIM	40.00	NO BIDS	\$0.00	\$0.00
16	SW/4 NE/4 (All M.R.), Sec. 28-06N-16WIM	40.00	NO BIDS	\$0.00	\$0.00
17	NE/4 NW/4 (All M.R.), Sec. 28-06N-16WIM	40.00	NO BIDS	\$0.00	\$0.00
18	NW/4 NW/4 (All M.R.), Sec. 28-06N-16WIM	40.00	NO BIDS	\$0.00	\$0.00
19	SE/4 NW/4 (All M.R.), Sec. 28-06N-16WIM	40.00	NO BIDS	\$0.00	\$0.00
20	SW/4 NW/4 (All M.R.), Sec. 28-06N-16WIM	40.00	NO BIDS	\$0.00	\$0.00
21	NE/4 SE/4 (All M.R.), Sec. 28-06N-16WIM	40.00	NO BIDS	\$0.00	\$0.00
22	NW/4 SE/4 (All M.R.), Sec. 28-06N-16WIM	40.00	NO BIDS	\$0.00	\$0.00
23	SE/4 SE/4 (All M.R.), Sec. 28-06N-16WIM	40.00	NO BIDS	\$0.00	\$0.00
24	SW/4 SE/4 (All M.R.), Sec. 28-06N-16WIM	40.00	NO BIDS	\$0.00	\$0.00
25	NE/4 SW/4 (All M.R.), Sec. 28-06N-16WIM	40.00	NO BIDS	\$0.00	\$0.00
26	SE/4 SW/4, less and except the Hunton formation (All M.R.), Sec. 28-06N-16WIM	40.00	NO BIDS	\$0.00	\$0.00
27	NE/4 NE/4 (All M.R.), Sec. 13-06N-17WIM	40.00	SUPERIOR ENERGY INC	\$280.00	\$7.00
28	SE/4 NE/4 (All M.R.), Sec. 13-06N-17WIM	40.00	SUPERIOR ENERGY INC	\$280.00	\$7.00
29	NE/4 SE/4 (All M.R.), Sec. 13-06N-17WIM	40.00	SUPERIOR ENERGY INC	\$280.00	\$7.00

30	NW/4 SE/4 (All M.R.), Sec. 13-06N-17WIM	40.00	SUPERIOR ENERGY INC	\$280.00	\$7.00
31	SE/4 SE/4 (All M.R.), Sec. 13-06N-17WIM	40.00	SUPERIOR ENERGY INC	\$280.00	\$7.00
32	E/2 SW/4 SE/4 (All M.R.), Sec. 13-06N-17WIM	20.00	SUPERIOR ENERGY INC	\$140.00	\$7.00
33	SE/4 NE/4 (All M.R.), Sec. 14-06N-17WIM	40.00	SUPERIOR ENERGY INC	\$280.00	\$7.00
34	SW/4 NE/4 (All M.R.), Sec. 14-06N-17WIM	40.00	SUPERIOR ENERGY INC	\$280.00	\$7.00
35	SE/4 NW/4 (All M.R.), Sec. 14-06N-17WIM	40.00	SUPERIOR ENERGY INC	\$280.00	\$7.00
36	NE/4 SE/4 (All M.R.), Sec. 14-06N-17WIM	40.00	SUPERIOR ENERGY INC	\$280.00	\$7.00
37	NW/4 SE/4 (All M.R.), Sec. 14-06N-17WIM	40.00	SUPERIOR ENERGY INC	\$280.00	\$7.00
38	SE/4 SE/4 (All M.R.), Sec. 14-06N-17WIM	40.00	SUPERIOR ENERGY INC	\$280.00	\$7.00
39	SW/4 SE/4 (All M.R.), Sec. 14-06N-17WIM	40.00	SUPERIOR ENERGY INC	\$280.00	\$7.00
40	NE/4 SW/4 (All M.R.), Sec. 14-06N-17WIM	40.00	SUPERIOR ENERGY INC	\$280.00	\$7.00
41	NW/4 SW/4 (All M.R.), Sec. 14-06N-17WIM	40.00	SUPERIOR ENERGY INC	\$280.00	\$7.00
42	SE/4 SW/4 (All M.R.), Sec. 14-06N-17WIM	40.00	SUPERIOR ENERGY INC	\$280.00	\$7.00
43	SW/4 SW/4 (All M.R.), Sec. 14-06N-17WIM	40.00	SUPERIOR ENERGY INC	\$280.00	\$7.00
44	NE/4 NW/4 (All M.R.), Sec. 16-06N-17WIM	40.00	SUPERIOR ENERGY INC	\$280.00	\$7.00
45	NW/4 NW/4 (All M.R.), Sec. 16-06N-17WIM	40.00	SUPERIOR ENERGY INC	\$280.00	\$7.00
46	SE/4 NW/4 (All M.R.), Sec. 16-06N-17WIM	40.00	SUPERIOR ENERGY INC	\$280.00	\$7.00
47	SW/4 NW/4 (All M.R.), Sec. 16-06N-17WIM	40.00	SUPERIOR ENERGY INC	\$280.00	\$7.00
48	SE/4 NE/4 (All M.R.), Sec. 23-06N-17WIM	40.00	SUPERIOR ENERGY INC	\$280.00	\$7.00
49	NE/4 NW/4 (All M.R.), Sec. 23-06N-17WIM	40.00	SUPERIOR ENERGY INC	\$280.00	\$7.00

50	NW/4 NW/4 (All M.R.), Sec. 23-06N-17WIM	40.00	SUPERIOR ENERGY INC	\$280.00	\$7.00
51	SE/4 NW/4 (All M.R.), Sec. 23-06N-17WIM	40.00	SUPERIOR ENERGY INC	\$280.00	\$7.00
52	SW/4 NW/4 (All M.R.), Sec. 23-06N-17WIM	40.00	SUPERIOR ENERGY INC	\$280.00	\$7.00
53	NW/4 NE/4 (All M.R.), Sec. 24-06N-17WIM	40.00	SUPERIOR ENERGY INC	\$280.00	\$7.00
54	SW/4 NE/4 (All M.R.), Sec. 24-06N-17WIM	40.00	SUPERIOR ENERGY INC	\$280.00	\$7.00
55	NE/4 NW/4 (All M.R.), Sec. 25-06N-17WIM	40.00	SUPERIOR ENERGY INC	\$280.00	\$7.00
56	NW/4 NW/4 (All M.R.), Sec. 25-06N-17WIM	40.00	SUPERIOR ENERGY INC	\$280.00	\$7.00
57	SE/4 NW/4 (All M.R.), Sec. 25-06N-17WIM	40.00	SUPERIOR ENERGY INC	\$280.00	\$7.00
58	SW/4 NW/4 (All M.R.), Sec. 25-06N-17WIM	40.00	SUPERIOR ENERGY INC	\$280.00	\$7.00
59	NE/4 SE/4 (All M.R.), Sec. 25-06N-17WIM	40.00	SUPERIOR ENERGY INC	\$280.00	\$7.00
60	NW/4 SE/4 (All M.R.), Sec. 25-06N-17WIM	40.00	SUPERIOR ENERGY INC	\$280.00	\$7.00
61	SE/4 SE/4 (All M.R.), Sec. 25-06N-17WIM	40.00	SUPERIOR ENERGY INC	\$280.00	\$7.00
62	SW/4 SE/4 (All M.R.), Sec. 25-06N-17WIM	40.00	SUPERIOR ENERGY INC	\$280.00	\$7.00
63	NE/4 SW/4 (All M.R.), Sec. 25-06N-17WIM	40.00	SUPERIOR ENERGY INC	\$280.00	\$7.00
64	NW/4 SW/4 (All M.R.), Sec. 25-06N-17WIM	40.00	SUPERIOR ENERGY INC	\$280.00	\$7.00
65	SE/4 SW/4 (All M.R.), Sec. 25-06N-17WIM	40.00	SUPERIOR ENERGY INC	\$280.00	\$7.00
66	SW/4 SW/4 (All M.R.), Sec. 25-06N-17WIM	40.00	SUPERIOR ENERGY INC	\$280.00	\$7.00
67	NE/4 NE/4 (All M.R.), Sec. 36-06N-17WIM	40.00	SUPERIOR ENERGY INC	\$280.00	\$7.00
68	NW/4 NE/4 (All M.R.), Sec. 36-06N-17WIM	40.00	SUPERIOR ENERGY INC	\$280.00	\$7.00
69	SE/4 NE/4 (All M.R.), Sec. 36-06N-17WIM	40.00	SUPERIOR ENERGY INC	\$280.00	\$7.00

70	SW/4 NE/4 (All M.R.), Sec. 36-06N-17WIM	40.00	SUPERIOR ENERGY INC	\$280.00	\$7.00
71	NE/4 NW/4 (All M.R.), Sec. 36-06N-17WIM	40.00	SUPERIOR ENERGY INC	\$280.00	\$7.00
72	NW/4 NW/4 (All M.R.), Sec. 36-06N-17WIM	40.00	SUPERIOR ENERGY INC	\$280.00	\$7.00
73	SE/4 NW/4 (All M.R.), Sec. 36-06N-17WIM	40.00	SUPERIOR ENERGY INC	\$280.00	\$7.00
74	SW/4 NW/4 (All M.R.), Sec. 36-06N-17WIM	40.00	SUPERIOR ENERGY INC	\$280.00	\$7.00
75	N/2 NE/4, less and except the Spiro formation (1/2 M.R.), Sec. 30-09N-26EIM	40.00	R K PINSON & ASSOCIATES LLC	\$7,508.80	\$187.72
75	N/2 NE/4, less and except the Spiro formation (1/2 M.R.), Sec. 30-09N-26EIM	40.00	GREEN HOUSE GAS SERVICES	\$4,475.20	\$111.88
76	SE/4 NW/4 (All M.R.), Sec. 33-20N-05EIM	40.00	RED FORK USA INVESTMENTS INC	\$2,800.00	\$70.00
77	SW/4 NW/4 (All M.R.), Sec. 33-20N-05EIM	40.00	RED FORK USA INVESTMENTS INC	\$2,800.00	\$70.00
78	NE/4 SE/4 (All M.R.), Sec. 33-21N-05EIM	40.00	NO BIDS	\$0.00	\$0.00
79	NW/4 SE/4 (All M.R.), Sec. 33-21N-05EIM	40.00	NO BIDS	\$0.00	\$0.00
80	SE/4 SE/4, less and except the Hartshorne (1/2 M.R.), Sec. 27-03N-13EIM	20.00	SEDNA ENERGY INC	\$12,600.00	\$630.00
80	SE/4 SE/4, less and except the Hartshorne (1/2 M.R.), Sec. 27-03N-13EIM	20.00	XTO ENERGY INC	\$8,740.00	\$437.00
81	All that part of Lots 1 and 2, Sec. 13-17N-22WIM, accreted to and lying within Sec. 14-17N-22WIM (All M.R.)	60.91	CHESAPEAKE EXPLORATION LLC	\$41,175.16	\$676.00
81	All that part of Lots 1 and 2, Sec. 13-17N-22WIM, accreted to and lying within Sec. 14-17N-22WIM (All M.R.)	60.91	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$26,313.00	\$432.00
81	All that part of Lots 1 and 2, Sec. 13-17N-22WIM, accreted to and lying within Sec. 14-17N-22WIM (All M.R.)	60.91	UNIT PETROLEUM COMPANY	\$21,414.13	\$351.57

82	All that part of Lots 3 and 4, Sec. 13-17N-22WIM, accreted to and lying within Sec. 14-17N-22WIM (All M.R.)	95.12	CHESAPEAKE EXPLORATION LLC	\$64,301.12	\$676.00
82	All that part of Lots 3 and 4, Sec. 13-17N-22WIM, accreted to and lying within Sec. 14-17N-22WIM (All M.R.)	95.12	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$41,092.00	\$432.00
82	All that part of Lots 3 and 4, Sec. 13-17N-22WIM, accreted to and lying within Sec. 14-17N-22WIM (All M.R.)	95.12	UNIT PETROLEUM COMPANY	\$33,441.34	\$351.57
83	E/2 SW/4; Lots 3 and 4 (1/2 M.R.), Sec. 31-16N-25WIM	80.95	CHESAPEAKE EXPLORATION LLC	\$79,007.20	\$976.00
83	E/2 SW/4; Lots 3 and 4 (1/2 M.R.), Sec. 31-16N-25WIM	80.95	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$47,193.85	\$583.00
83	E/2 SW/4; Lots 3 and 4 (1/2 M.R.), Sec. 31-16N-25WIM	80.95	MEWBOURNE OIL COMPANY	\$41,370.00	\$511.06
83	E/2 SW/4; Lots 3 and 4 (1/2 M.R.), Sec. 31-16N-25WIM	80.95	R K PINSON & ASSOCIATES INC	\$30,356.25	\$375.00
83	E/2 SW/4; Lots 3 and 4 (1/2 M.R.), Sec. 31-16N-25WIM	80.95	PETROVEN INC	\$14,490.05	\$179.00
84	SW/4 (All M.R.), Sec. 36-16N-26WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$156,160.00	\$976.00
84	SW/4 (All M.R.), Sec. 36-16N-26WIM	160.00	MEWBOURNE OIL COMPANY	\$112,810.00	\$705.06
84	SW/4 (All M.R.), Sec. 36-16N-26WIM	160.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$69,120.00	\$432.00
84	SW/4 (All M.R.), Sec. 36-16N-26WIM	160.00	R K PINSON & ASSOCIATES INC	\$60,000.00	\$375.00
84	SW/4 (All M.R.), Sec. 36-16N-26WIM	160.00	PETROVEN INC	\$20,640.00	\$129.00
85	NW/4 NW/4 NW/4; N/2 SW/4 NW/4 (1/2 M.R.), Sec. 23-22N-15EIM	15.00	ALLIED ENERGY INC	\$150.00	\$10.00

RE: AWARD OF LEASES TO THE HIGHEST BIDDERS FOR 9/23/2009 OIL AND GAS LEASE SALE

<u>TR#</u>	<u>RESULT</u>	<u>LEGAL DESCRIPTION</u>	<u>NET ACRES</u>	<u>BIDDER</u>	<u>BONUS</u>	<u>PRICE PER ACRE</u>
1	AWARDED	SE/4 (All M.R.), Sec. 13-04N-26ECM	160.00	CONCHO LAND COMPANY LLC	\$25,000.00	\$156.25
2	AWARDED	SW/4 (1/2 M.R.), Sec. 21-11N-22WIM	80.00	APACHE CORPORATION	\$102,000.00	\$1,275.00
3	AWARDED	All that part of Lot 1, Sec. 9-12N-10WIM, accreted to and lying within Sec. 8-12N-10WIM (All M.R.)	4.45	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$6,683.90	\$1,502.00

4	AWARDED	NE/4, less and except the Mississippi Lime formation (All M.R.), Sec. 13-23N-08WIM	160.00	BEARCAT LAND INC	\$3,200.00	\$20.00
5	AWARDED	NW/4, less and except the Mississippi Lime formation (All M.R.), Sec. 13-23N-08WIM	160.00	BEARCAT LAND INC	\$3,200.00	\$20.00
6	AWARDED	SW/4, less and except the Mississippi Lime formation (All M.R.), Sec. 13-23N-08WIM	160.00	BEARCAT LAND INC	\$3,200.00	\$20.00
7	AWARDED	SE/4 SE/4 (All M.R.), Sec. 33-27N-03EIM	40.00	MAPLE GROVE EXPLORATION LLC	\$400.00	\$10.00
8	AWARDED	SW/4 NW/4 (All M.R.), Sec. 16-28N-03EIM	40.00	XANADU EXPLORATION COMPANY	\$2,000.00	\$50.00
9	AWARDED	NE/4 SW/4 (All M.R.), Sec. 16-28N-03EIM	40.00	XANADU EXPLORATION COMPANY	\$2,000.00	\$50.00
10	AWARDED	SE/4 SW/4 (All M.R.), Sec. 16-28N-03EIM	40.00	XANADU EXPLORATION COMPANY	\$2,000.00	\$50.00
11	AWARDED	SW/4 SW/4, less and except the Mississippi Chat formation (All M.R.), Sec. 16-28N-03EIM	40.00	XANADU EXPLORATION COMPANY	\$2,000.00	\$50.00
12	REJECTED	NE/4 NE/4; SW/4 NE/4, less and except the Sams Sand formation (All M.R.), Sec. 16-25N-02WIM	80.00	MAPLE GROVE EXPLORATION LLC	\$600.00	\$7.50
13	NO BIDS	NE/4 NE/4 (All M.R.), Sec. 28-06N-16WIM	40.00	NO BIDS	\$0.00	\$0.00
14	NO BIDS	NW/4 NE/4 (All M.R.), Sec. 28-06N-16WIM	40.00	NO BIDS	\$0.00	\$0.00
15	NO BIDS	SE/4 NE/4 (All M.R.), Sec. 28-06N-16WIM	40.00	NO BIDS	\$0.00	\$0.00
16	NO BIDS	SW/4 NE/4 (All M.R.), Sec. 28-06N-16WIM	40.00	NO BIDS	\$0.00	\$0.00
17	NO BIDS	NE/4 NW/4 (All M.R.), Sec. 28-06N-16WIM	40.00	NO BIDS	\$0.00	\$0.00
18	NO BIDS	NW/4 NW/4 (All M.R.), Sec. 28-06N-16WIM	40.00	NO BIDS	\$0.00	\$0.00
19	NO BIDS	SE/4 NW/4 (All M.R.), Sec. 28-06N-16WIM	40.00	NO BIDS	\$0.00	\$0.00
20	NO BIDS	SW/4 NW/4 (All M.R.), Sec. 28-06N-16WIM	40.00	NO BIDS	\$0.00	\$0.00
21	NO BIDS	NE/4 SE/4 (All M.R.), Sec. 28-06N-16WIM	40.00	NO BIDS	\$0.00	\$0.00
22	NO BIDS	NW/4 SE/4 (All M.R.), Sec. 28-06N-16WIM	40.00	NO BIDS	\$0.00	\$0.00

23	NO BIDS	SE/4 SE/4 (All M.R.), Sec. 28-06N-16WIM	40.00	NO BIDS	\$0.00	\$0.00
24	NO BIDS	SW/4 SE/4 (All M.R.), Sec. 28-06N-16WIM	40.00	NO BIDS	\$0.00	\$0.00
25	NO BIDS	NE/4 SW/4 (All M.R.), Sec. 28-06N-16WIM	40.00	NO BIDS	\$0.00	\$0.00
26	NO BIDS	SE/4 SW/4, less and except the Hunton formation (All M.R.), Sec. 28-06N-16WIM	40.00	NO BIDS	\$0.00	\$0.00
27	AWARDED	NE/4 NE/4 (All M.R.), Sec. 13-06N-17WIM	40.00	SUPERIOR ENERGY INC	\$280.00	\$7.00
28	AWARDED	SE/4 NE/4 (All M.R.), Sec. 13-06N-17WIM	40.00	SUPERIOR ENERGY INC	\$280.00	\$7.00
29	AWARDED	NE/4 SE/4 (All M.R.), Sec. 13-06N-17WIM	40.00	SUPERIOR ENERGY INC	\$280.00	\$7.00
30	AWARDED	NW/4 SE/4 (All M.R.), Sec. 13-06N-17WIM	40.00	SUPERIOR ENERGY INC	\$280.00	\$7.00
31	AWARDED	SE/4 SE/4 (All M.R.), Sec. 13-06N-17WIM	40.00	SUPERIOR ENERGY INC	\$280.00	\$7.00
32	AWARDED	E/2 SW/4 SE/4 (All M.R.), Sec. 13-06N-17WIM	20.00	SUPERIOR ENERGY INC	\$140.00	\$7.00
33	AWARDED	SE/4 NE/4 (All M.R.), Sec. 14-06N-17WIM	40.00	SUPERIOR ENERGY INC	\$280.00	\$7.00
34	AWARDED	SW/4 NE/4 (All M.R.), Sec. 14-06N-17WIM	40.00	SUPERIOR ENERGY INC	\$280.00	\$7.00
35	AWARDED	SE/4 NW/4 (All M.R.), Sec. 14-06N-17WIM	40.00	SUPERIOR ENERGY INC	\$280.00	\$7.00
36	AWARDED	NE/4 SE/4 (All M.R.), Sec. 14-06N-17WIM	40.00	SUPERIOR ENERGY INC	\$280.00	\$7.00
37	AWARDED	NW/4 SE/4 (All M.R.), Sec. 14-06N-17WIM	40.00	SUPERIOR ENERGY INC	\$280.00	\$7.00
38	AWARDED	SE/4 SE/4 (All M.R.), Sec. 14-06N-17WIM	40.00	SUPERIOR ENERGY INC	\$280.00	\$7.00
39	AWARDED	SW/4 SE/4 (All M.R.), Sec. 14-06N-17WIM	40.00	SUPERIOR ENERGY INC	\$280.00	\$7.00
40	AWARDED	NE/4 SW/4 (All M.R.), Sec. 14-06N-17WIM	40.00	SUPERIOR ENERGY INC	\$280.00	\$7.00
41	AWARDED	NW/4 SW/4 (All M.R.), Sec. 14-06N-17WIM	40.00	SUPERIOR ENERGY INC	\$280.00	\$7.00
42	AWARDED	SE/4 SW/4 (All M.R.), Sec. 14-06N-17WIM	40.00	SUPERIOR ENERGY INC	\$280.00	\$7.00
43	AWARDED	SW/4 SW/4 (All M.R.), Sec. 14-06N-17WIM	40.00	SUPERIOR ENERGY INC	\$280.00	\$7.00

44	AWARDED	NE/4 NW/4 (All M.R.), Sec. 16-06N-17WIM	40.00	SUPERIOR ENERGY INC	\$280.00	\$7.00
45	AWARDED	NW/4 NW/4 (All M.R.), Sec. 16-06N-17WIM	40.00	SUPERIOR ENERGY INC	\$280.00	\$7.00
46	AWARDED	SE/4 NW/4 (All M.R.), Sec. 16-06N-17WIM	40.00	SUPERIOR ENERGY INC	\$280.00	\$7.00
47	AWARDED	SW/4 NW/4 (All M.R.), Sec. 16-06N-17WIM	40.00	SUPERIOR ENERGY INC	\$280.00	\$7.00
48	AWARDED	SE/4 NE/4 (All M.R.), Sec. 23-06N-17WIM	40.00	SUPERIOR ENERGY INC	\$280.00	\$7.00
49	AWARDED	NE/4 NW/4 (All M.R.), Sec. 23-06N-17WIM	40.00	SUPERIOR ENERGY INC	\$280.00	\$7.00
50	AWARDED	NW/4 NW/4 (All M.R.), Sec. 23-06N-17WIM	40.00	SUPERIOR ENERGY INC	\$280.00	\$7.00
51	AWARDED	SE/4 NW/4 (All M.R.), Sec. 23-06N-17WIM	40.00	SUPERIOR ENERGY INC	\$280.00	\$7.00
52	AWARDED	SW/4 NW/4 (All M.R.), Sec. 23-06N-17WIM	40.00	SUPERIOR ENERGY INC	\$280.00	\$7.00
53	AWARDED	NW/4 NE/4 (All M.R.), Sec. 24-06N-17WIM	40.00	SUPERIOR ENERGY INC	\$280.00	\$7.00
54	AWARDED	SW/4 NE/4 (All M.R.), Sec. 24-06N-17WIM	40.00	SUPERIOR ENERGY INC	\$280.00	\$7.00
55	AWARDED	NE/4 NW/4 (All M.R.), Sec. 25-06N-17WIM	40.00	SUPERIOR ENERGY INC	\$280.00	\$7.00
56	AWARDED	NW/4 NW/4 (All M.R.), Sec. 25-06N-17WIM	40.00	SUPERIOR ENERGY INC	\$280.00	\$7.00
57	AWARDED	SE/4 NW/4 (All M.R.), Sec. 25-06N-17WIM	40.00	SUPERIOR ENERGY INC	\$280.00	\$7.00
58	AWARDED	SW/4 NW/4 (All M.R.), Sec. 25-06N-17WIM	40.00	SUPERIOR ENERGY INC	\$280.00	\$7.00
59	AWARDED	NE/4 SE/4 (All M.R.), Sec. 25-06N-17WIM	40.00	SUPERIOR ENERGY INC	\$280.00	\$7.00
60	AWARDED	NW/4 SE/4 (All M.R.), Sec.25-06N-17WIM	40.00	SUPERIOR ENERGY INC	\$280.00	\$7.00
61	AWARDED	SE/4 SE/4 (All M.R.), Sec. 25-06N-17WIM	40.00	SUPERIOR ENERGY INC	\$280.00	\$7.00
62	AWARDED	SW/4 SE/4 (All M.R.), Sec. 25-06N-17WIM	40.00	SUPERIOR ENERGY INC	\$280.00	\$7.00
63	AWARDED	NE/4 SW/4 (All M.R.), Sec. 25-06N-17WIM	40.00	SUPERIOR ENERGY INC	\$280.00	\$7.00
64	AWARDED	NW/4 SW/4 (All M.R.), Sec. 25-06N-17WIM	40.00	SUPERIOR ENERGY INC	\$280.00	\$7.00

65	AWARDED	SE/4 SW/4 (All M.R.), Sec. 25-06N-17WIM	40.00	SUPERIOR ENERGY INC	\$280.00	\$7.00
66	AWARDED	SW/4 SW/4 (All M.R.), Sec. 25-06N-17WIM	40.00	SUPERIOR ENERGY INC	\$280.00	\$7.00
67	AWARDED	NE/4 NE/4 (All M.R.), Sec. 36-06N-17WIM	40.00	SUPERIOR ENERGY INC	\$280.00	\$7.00
68	AWARDED	NW/4 NE/4 (All M.R.), Sec. 36-06N-17WIM	40.00	SUPERIOR ENERGY INC	\$280.00	\$7.00
69	AWARDED	SE/4 NE/4 (All M.R.), Sec. 36-06N-17WIM	40.00	SUPERIOR ENERGY INC	\$280.00	\$7.00
70	AWARDED	SW/4 NE/4 (All M.R.), Sec. 36-06N-17WIM	40.00	SUPERIOR ENERGY INC	\$280.00	\$7.00
71	AWARDED	NE/4 NW/4 (All M.R.), Sec. 36-06N-17WIM	40.00	SUPERIOR ENERGY INC	\$280.00	\$7.00
72	AWARDED	NW/4 NW/4 (All M.R.), Sec. 36-06N-17WIM	40.00	SUPERIOR ENERGY INC	\$280.00	\$7.00
73	AWARDED	SE/4 NW/4 (All M.R.), Sec. 36-06N-17WIM	40.00	SUPERIOR ENERGY INC	\$280.00	\$7.00
74	AWARDED	SW/4 NW/4 (All M.R.), Sec. 36-06N-17WIM	40.00	SUPERIOR ENERGY INC	\$280.00	\$7.00
75	AWARDED	N/2 NE/4, less and except the Spiro formation (1/2 M.R.), Sec. 30-09N-26EIM	40.00	R K PINSON & ASSOCIATES LLC	\$7,508.80	\$187.72
76	AWARDED	SE/4 NW/4 (All M.R.), Sec. 33-20N-05EIM	40.00	RED FORK USA INVESTMENTS INC	\$2,800.00	\$70.00
77	AWARDED	SW/4 NW/4 (All M.R.), Sec. 33-20N-05EIM	40.00	RED FORK USA INVESTMENTS INC	\$2,800.00	\$70.00
78	NO BIDS	NE/4 SE/4 (All M.R.), Sec. 33-21N-05EIM	40.00	NO BIDS	\$0.00	\$0.00
79	NO BIDS	NW/4 SE/4 (All M.R.), Sec. 33-21N-05EIM	40.00	NO BIDS	\$0.00	\$0.00
80	AWARDED	SE/4 SE/4, less and except the Hartshorne (1/2 M.R.), Sec. 27-03N-13EIM	20.00	SEDNA ENERGY INC	\$12,600.00	\$630.00
81	AWARDED	All that part of Lots 1 and 2, Sec. 13-17N-22WIM, accreted to and lying within Sec. 14-17N-22WIM (All M.R.)	60.91	CHESAPEAKE EXPLORATION LLC	\$41,175.16	\$676.00
82	AWARDED	All that part of Lots 3 and 4, Sec. 13-17N-22WIM, accreted to and lying within Sec. 14-17N-22WIM (All M.R.)	95.12	CHESAPEAKE EXPLORATION LLC	\$64,301.12	\$676.00

83	AWARDED	E/2 SW/4; Lots 3 and 4 (1/2 M.R.), Sec. 31-16N-25WIM	80.95	CHESAPEAKE EXPLORATION LLC	\$79,007.20	\$976.00
84	AWARDED	SW/4 (All M.R.), Sec. 36-16N- 26WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$156,160.00	\$976.00
85	AWARDED	NW/4 NW/4 NW/4; N/2 SW/4 NW/4 (1/2 M.R.), Sec. 23-22N- 15EIM	15.00	ALLIED ENERGY INC	\$150.00	\$10.00

RE: TRACTS OFFERED FOR 11/18/2009 OIL AND GAS LEASE SALE

<u>TR #</u>	<u>COUNTY</u>	<u>LEGAL DESCRIPTION</u>	<u>M.R. %</u>	<u>SEC-TWP-RGE</u>
1	Alfalfa	NW/4	100.00%	33-26N-11WIM
2	Beaver	SW/4	50.00%	34-01N-22ECM
3	Beaver	All open interest in the NE/4 from surface to 8600 feet, being not less than 11.4 acres	100.00%	14-01N-24ECM
4	Beckham	NE/4, less railroad right-of-way	50.00%	29-11N-21WIM
5	Beckham	North 70 acres of NW/4	50.00%	29-11N-21WIM
6	Beckham	NE/4 NW/4; S/2 NW/4	50.00%	14-10N-22WIM
7	Beckham	NE/4 SW/4	50.00%	14-10N-22WIM
8	Beckham	NE/4 SE/4; S/2 SE/4 (subject to an undivided 1/16th non-participating royalty	100.00%	17-10N-22WIM
9	Comanche	NE/4	100.00%	13-04N-11WIM
10	Comanche	NW/4	100.00%	13-04N-11WIM
11	Comanche	SE/4	100.00%	13-04N-11WIM
12	Comanche	SW/4	100.00%	13-04N-11WIM
13	Custer	NE/4 NE/4, less and except the Cherokee and Cleveland formations	50.00%	08-15N-18WIM
14	Custer	NW/4, less and except the Cherokee and Cleveland formations	50.00%	08-15N-18WIM
15	Jackson	NE/4	50.00%	30-02N-18WIM
16	Jackson	SE/4	50.00%	30-02N-18WIM
17	Latimer	Lots 1 and 2; S/2 NE/4, less and except the Upper Atoka Formation	50.00%	01-05N-20EIM
18	Latimer	SE/4, less and except the Upper Atoka formation	50.00%	01-05N-20EIM
19	Lincoln	NE/4	100.00%	16-13N-03EIM
20	Lincoln	NW/4	100.00%	16-13N-03EIM
21	Lincoln	SE/4	100.00%	16-13N-03EIM
22	Lincoln	SW/4	100.00%	16-13N-03EIM
23	Logan	NE/4, less and except the Misener-Hunton formation	100.00%	16-16N-01EIM
24	Logan	SE/4, less and except the Misener-Hunton formation	100.00%	16-16N-01EIM
25	Logan	W/2 SW/4	100.00%	16-16N-03WIM
26	Logan	SW/4	100.00%	16-17N-04WIM

27	Major	N/2 NW/4, less and except the Chester, Mississippi and Red Fork formations	100.00%	08-20N-13WIM
28	Major	S/2 NW/4, less and except the Chester, Mississippi and Red Fork formations	100.00%	08-20N-13WIM
29	Major	E/2 SW/4, less 5 acres in the SE corner of the SE/4 SW/4, less and except the Chester, Mississippi and Red Fork formations	100.00%	08-20N-13WIM
30	Pawnee	N/2 SE/4	100.00%	33-22N-04EIM
31	Payne	NE/4 NW/4	100.00%	33-20N-03EIM
32	Payne	NW/4 NW/4	100.00%	33-20N-03EIM
33	Payne	SE/4 NW/4	100.00%	33-20N-03EIM
34	Payne	SW/4 NW/4	100.00%	33-20N-03EIM
35	Pittsburg	W/2 NW/4, below the base of the Hartshorne formation and less and except the Mississippi formation	50.00%	25-06N-12EIM
36	Pittsburg	SE/4, less and except the Hartshorne formation	50.00%	04-05N-14EIM
37	Pittsburg	N/2 SE/4 SE/4; SE/4 SE/4 SE/4; SW/4 SE/4	50.00%	24-05N-14EIM
38	Pittsburg	E/2 SW/4	50.00%	24-05N-14EIM
39	Pottawatomie	NE/4 SW/4	100.00%	08-11N-03EIM
40	Pottawatomie	NW/4 SW/4	100.00%	08-11N-03EIM
41	Pottawatomie	E/2 NW/4	100.00%	10-11N-03EIM
42	Pottawatomie	W/2 NW/4	100.00%	10-11N-03EIM
43	Pottawatomie	E/2 NE/4	100.00%	11-11N-03EIM
44	Pottawatomie	W/2 NE/4	100.00%	11-11N-03EIM
45	Pottawatomie	E/2 NE/4	100.00%	16-11N-03EIM
46	Pottawatomie	W/2 NE/4	100.00%	16-11N-03EIM
47	Pottawatomie	E/2 NW/4	100.00%	16-11N-03EIM
48	Pottawatomie	W/2 NW/4	100.00%	16-11N-03EIM
49	Pottawatomie	E/2 SE/4	100.00%	16-11N-03EIM
50	Pottawatomie	W/2 SE/4	100.00%	16-11N-03EIM
51	Pottawatomie	E/2 SW/4	100.00%	16-11N-03EIM
52	Pottawatomie	W/2 SW/4	100.00%	16-11N-03EIM
53	Pottawatomie	E/2 NE/4	100.00%	17-11N-03EIM
54	Pottawatomie	W/2 NE/4	100.00%	17-11N-03EIM
55	Pottawatomie	E/2 SE/4	100.00%	17-11N-03EIM
56	Pottawatomie	W/2 SE/4	100.00%	17-11N-03EIM
57	Pottawatomie	E/2 SW/4	100.00%	17-11N-03EIM
58	Pottawatomie	W/2 SW/4	100.00%	17-11N-03EIM
59	Roger Mills	NW/4	50.00%	34-16N-22WIM
60	Roger Mills	NE/4, less and except the Cherokee and Upper Morrow Sand formations	100.00%	16-14N-26WIM
61	Roger Mills	NW/4, less and except the Cherokee and Upper Morrow Sand formations	100.00%	16-14N-26WIM
62	Roger Mills	SE/4, less and except the Cherokee and Upper Morrow Sand formation	100.00%	16-14N-26WIM
63	Roger Mills	SW/4, less and except the Cherokee and Upper Morrow Sand formations	100.00%	16-14N-26WIM

64	Washita	NE/4	100.00%	36-08N-14WIM
65	Washita	NW/4	100.00%	36-08N-14WIM
66	Washita	SE/4	100.00%	36-08N-14WIM
67	Washita	Lots 1 and 2; NE/4 SW/4	100.00%	36-08N-14WIM
68	Washita	NE/4	50.00%	09-10N-17WIM
69	Washita	NW/4	50.00%	24-10N-17WIM
70	Washita	Lots 1 and 2; S/2 NE/4	50.00%	02-10N-18WIM
71	Washita	Lots 3 and 4; S/2 NW/4	50.00%	02-10N-18WIM
72	Washita	Lots 1 and 2; S/2 NE/4, less and except a 20 foot strip for roadway along the south side of the NE/4 deeded to the Board of County Commissioners of Washita County.	50.00%	03-10N-18WIM
73	Washita	Lots 3 and 4; S/2 NW/4	50.00%	03-10N-18WIM
74	Washita	SE/4, less and except a 20 foot strip for a roadway along the north side of the SE/4 deeded to the Board of County Commissioners of Washita County.	50.00%	03-10N-18WIM

REAL ESTATE MANAGEMENT DIVISION
MONTHLY SUMMARY

SEPTEMBER 1, 2009 – SEPTEMBER 30, 2009

By: Keith Kuhlman
 KEITH KUHLMAN, DIRECTOR

RE: LEASE ASSIGNMENTS

LEASE NO.	DESCRIPTION	RENT	LESSEE
106293 TEXAS CO.	LTS 3 & 4 & E/2 SW/4 SEC 7 & SW/4 NW/4 SEC 18-1N-12ECM	\$1,600.00	KENNETH LOMAX

This lease was previously in the name of S W Hamby Jr. (deceased). Rental is paid current.

101645 KIOWA CO.	SW/4 SEC 16-7N-16WIM (SUBJ TO .73 AC ESMT)	\$3,000.00	KELLEY HILBURN
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This lease was previously in the name of Carl Hilburn (deceased). Rental is paid current.

104122 TEXAS CO.	SW/4 SEC 22-1N-12ECM	\$1,200.00	PAT HOOKS
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This lease was previously in the name of Amy Berry. Rental is paid current.

RE: RETURN OF SALE - EASEMENTS

LEASE NO.	LEGAL	APPRAISED	BID	COMPANY
101709 Woodward 8789	E/2 SEC 16-23N-17WIM	\$6,800.00	\$6,800.00	ATLAS PIPELINE MID- CONTINENT WESTOK LLC

Length of the above easement is 113.5 rods and the width is 20 feet for a 6" natural gas pipeline. Sale of the easement was held on August 6, 2009, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

RE: 20 YEAR EASEMENT

LEASE NO.	LEGAL DESCRIPTION	EASEMENT NO.
101524 – Comanche Co.	N/2N/2NE/4 SEC 36-2N-13WIM	8732

Easement has been issued to Public Service Company (PSO), for an overhead 138 kv transmission line. Said easement not to exceed 100 feet in width and 160.12 rods in length for the consideration of \$79,000.00. Appraised price has been paid in full.

RE: RENEWED EASEMENTS

ESMT NO.	LEGAL	APPRAISED	COMPANY
7358 – MAJOR CO.	W/2 SEC 13-21N-14WIM	\$20,200.00	ATLAS PIPELINE MID-CONTINENT WESTOK LLC
7410 – MAJOR CO.	E/2 SEC 13-20N-16WIM	\$15,100.00	ATLAS PIPELINE MID-CONTINENT WESTOK LLC
7423 – ALFALFA CO.	NE/4 SEC 36-24N-11WIM	\$2,680.00	ATLAS PIPELINE MID-CONTINENT WESTOK LLC

These are 20 year easements have expired and have been renewed.

RE: NEW SHORT TERM COMMERCIAL LEASE

County – Lease No.	Legal Description	Total	Annual Rental	Lessee
McClain 106443	20' X 20', 618.28' N & 821.65' W FROM THE SE/C OF THE SE/4 OF THE NE/4 OF SEC 29-5N-1 EIM, CONTAINING .0092 ACRES MOL	0.0092	\$500.00	CIMMARRON GATHERING, LP

This short term commercial lease is a for a meter station.

RE: CANCELLED SHORT TERM COMMERCIAL LEASES

LEASE NO	LEGAL DESCRIPTION	ACRES	ANNUAL RENT	LESSEE
106316	COMMENCING AT THE SW/C OF THE SW/4 SEC 16-15N-2E1M; TH N ALONG THE W LINE OF THE SW/4 ON A BEARING OF N 00 DEG 24' 19"E FOR A DISTANCE OF 2400.46'; TH S 89 DEG 35'41" E FOR A DISTANCE OF 81.80' TO POB; TH N 00 DEG 35'23E FOR A DISTANCE OF 200'; TH S 89 DEG 24'37"W FOR A DISTANCE OF 200'; TH S 00 DEG 35'23"W FOR A DISTANCE OF 200'; TH S 89 DEG 24'37"W FOR A DISTANCE OF 200' TO POB (CONTAINING .92AC MOL)	.9200	\$1,200.00	SCISSORTAIL ENERGY.LLC This lease was used for compressor, dehydrator, pig launcher and scrubber. Lessee no longer has need for this lease all equipment removed & site restored.
206639	.68AC LOCATED IN NE/4NE/4SE/4 OF SECTION 13-20N-9E1M BEG AT A POINT 50' S OF THE N LINE AND 40' W OF E LINE OF SAID SECTION A DISTANCE OF 206.85', TH S 54 DEG 41'45" W A DISTANCE OF 75.05'; TH N 35 DEG 18'15" W A DISTANCE OF 239.95'; TH N 74 DEG 36'41; E A DISTANCE OF 204.93' TO POB	0.6800	\$600.00	BOB SHARP Lease was never used for intended purpose and is being cancelled.

RE: THE FOLLOWING SOIL CONSERVATION PROJECT HAVE BEEN APPROVED

LEASE NO.	DESCRIPTION	PRACTICE	ESTIMATED COST
511131 CIMARRON CO	SEC 15-3N-3ECM PART OF 3,210 ACRE LEASE	Rebuild west section of dam	\$2,420.00

STATE OF OKLAHOMA)
) ss
COUNTY OF OKLAHOMA)

I hereby certify that the foregoing Monthly Summaries are a true, full and correct report of the actions of the Secretary to the Commissioners of the Land Office taken pursuant to Resolution of the Commissioners of the Land Office adopted the 17th day of December, 1968 and subsequent Resolution adopted the 1st day of March 1988, amended April 12, 1988.

WITNESS my hand and official signature this 4th day of November 2009.

(SEAL)



Mike Hunter
Mike Hunter, Secretary

COMMISSIONERS OF THE LAND OFFICE

REGULAR MEETING MINUTES

FRIDAY, DECEMBER 18, 2009 AT 2:30 P.M.
GOVERNOR'S LARGE CONFERENCE ROOM
STATE CAPITOL BUILDING – SECOND FLOOR
OKLAHOMA CITY, OKLAHOMA

Notice was posted online with the Secretary of State on November 25, 2009. Public notice was also posted on the Commissioners of the Land Office website and at the Commissioners of the Land Office and Governor's Large Conference Room of the State Capitol Building.

PRESENT:

Honorable Jari Askins, Lt. Governor and Vice-Chair
Honorable Terry Peach, President State Board of Agriculture and Member
Honorable Steve Burrage, State Auditor & Inspector and Member

ABSENT:

Honorable Brad Henry, Governor and Chair
Honorable Sandy Garrett, State Superintendent of Public Instruction and Member

CLO STAFF PRESENT:

Mike Hunter, Secretary
Douglas Allen, First Assistant Secretary
Janet Henthorn, Chief of Staff
Sarah Evans, Executive Secretary
Guy Hurst, General Counsel
Keith Kuhlman, Director of the Real Estate Management Division
Brian Heanue, Director of the Accounting Division
Dave Shipman, Director of the Minerals Management Division
Phyllis Bolt, Investment Director
Trey Ramsey, Director of Information Systems
Terri Watkins, Director of Communications
Laura Payne, Internal Auditor
Julie Ezell, Assistant General Counsel
Steve Diffie, Director of the Royalty Compliance Division

VISITORS:

Michelle Day, State Auditor and Inspectors Office
Joel Robison, OEA

Bryan Smith, E-capitol.net
Mike Fina, Lt. Governor's Office
Chris Edison, GGI

The meeting was called to order at 2:45 p.m., chaired by Lt. Governor Askins.

Henry:	Absent
Askins:	Present
Burrage:	Present
Garrett:	Absent
Peach:	Present

1. Approval of Minutes for Regular Meeting Held November 12, 2009

This agenda item was presented by Secretary Mike Hunter. A MOTION was made by Commissioner Peach and seconded by Commissioner Burrage to approve the minutes of the November 12, 2009 meeting.

Henry:	Absent	
Askins:	Aye	
Burrage:	Aye	<i>Motion Carried</i>
Garrett:	Absent	
Peach:	Aye	

2. Secretary's Comments

I. Organizational Issues and Initiatives

- a. *Personnel* - Secretary Hunter was pleased to introduce Steve Diffie as the new Director of Royalty Compliance. Diffie worked at the CLO before transferring to the Department of Veteran Affairs. Lt. Governor Askins welcomed Diffie to the CLO.
- b. *Office Space Lease Negotiations* – Secretary Hunter reported that moving office locations would save the CLO up to \$50,000/year. Final lease negotiations should be finalized by the January Commission meeting.
- c. *Outreach to Trust Beneficiaries* – Secretary Hunter has met with school superintendents, college & university presidents, financial officers, and the School Board Association. He has continued to receive good feedback from the beneficiaries.

- d. *CLO Reform and Modernization Act of 2010* – Secretary Hunter has continued to gain support from both the House and the Senate.
- e. *Budget* – Secretary Hunter has been in close communication with the legislature regarding the funding of the CLO.

Commissioner Peach commended Secretary Hunter and his staff for the hard work.

3. Continuous Easements

Director of Real Estate Management, Keith Kuhlman, presented the continuous easements as one item for voting purposes.

Lease No.	Legal Description	Easement No.
100934 CLEVELAND CO	NW/4 SEC 16-10N-2WIM	8804

The City of Oklahoma City has made a request to purchase an easement for a waste water buffer area consisting of 0.2206 acres for the consideration of \$5,000.00. The buffer area is required by DEQ for all lagoon systems. Appraisal was made by Chris Foster and reviewed by Tom Eike.

Lease No.	Legal Description	Easement No.
205291 COMANCHE CO	SE/4 SEC 13-1N-12WIM	8830

The City of Lawton has made a request to purchase an easement for a sewer line consisting of 1.25 acres for the consideration of \$7,000.00. Appraisal was made by Greg Brownsworth and reviewed by Keith Kuhlman.

Lease No.	Legal Description	Easement No.
817153 WOODWARD CO	SW/4 SEC 33-23N-17WIM	8791

This property lies approximately 9 miles east of Mooreland adjacent to Highway 412. Oklahoma Department of Transportation (ODOT) has requested an 11.84 acre permanent easement and .93 acre temporary easement for highway purposes.

ODOT initially offered to purchase the easement for \$11,550.00. Staff reviewed the ODOT appraisal and felt this offer was too low when compared with similar easement settlements.

After more appraisals and discussion ODOT has agreed to increase the compensation for this easement to \$24,000.00.

The Director of Real Estate Management recommended the continuous easements be approved. A MOTION was made by Commissioner Peach and seconded by Commissioner Burrage to approve all the continuous easements.

Henry: Absent
 Askins: Aye
 Burrage: Aye *Motion Carried*
 Garrett: Absent
 Peach: Aye

4. Soil Conservation Project

The following capital improvement soil conservation project, which is paid out of Permanent Funds, is submitted for approval:

LEASE NO.	LEGAL	PRACTICE	Estimated Cost
205191 STEPHENS CO.	N/2 Sec.13-2S-9WIM	Build Embankment Pond. Partially funded by NRCS through the Environmental Quality Incentives Program. Total Cost of Project \$8,700.00. CLO share \$6,000.00	\$6,000.00-CLO

The Director of Real Estate Management recommended approval of the capital improvement project. A MOTION was made by Commissioner Burrage and seconded by Commissioner Peach to approve the capital improvement project.

Henry: Absent
 Askins: Aye
 Burrage: Aye *Motion Carried*
 Garrett: Absent
 Peach: Aye

5. Consent Agenda - Request Approval of October 2009 Agency Monthly Division Summary of Activities.

The Agenda items presented on the Consent Agenda are considered as one item for voting purposes. The Consent Agenda includes items that are statutorily or constitutionally required to be performed by the Commissioners of the Land Office or are administrative in nature, which are done as a routine action by the Commissioners of the Land Office. If any member of the Commission or any

member of the public requests a particular item or items to be considered individually, the matter or matters shall be considered individually.

A. Request Approval of October 2009 Agency Monthly Division Summary of Activities.

Secretary Hunter recommended approval of the monthly division summary of activities. A MOTION was made by Commissioner Burrage and seconded by Commissioner Peach to approve the consent agenda.

Henry:	Absent	
Askins:	Aye	
Burrage:	Aye	<i>Motion Carried</i>
Garrett:	Absent	
Peach:	Aye	

6. Financial Information Regarding Investments and Monthly Distributions (for informational purposes only).

Commissioner Burrage requested additional information regarding fluctuations in investments. Staff promised to provide additional information.



MIKE HUNTER, SECRETARY

The meeting was adjourned at 3:00 p.m.

I HEREBY CERTIFY that the foregoing is a true, full and correct report of said meeting.

WITNESS my hand and official signature this 14th day of January, 2010.

(SEAL)



ATTEST:



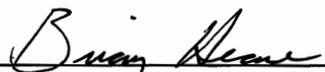
CHAIRMAN



Mike Hunter

ACCOUNTING DIVISION
MONTHLY SUMMARY

OCTOBER 1, 2009 – OCTOBER 31, 2009

 BY: 
 BRIAN HEANUE, DIRECTOR

(Apportionment for the Month of September 2009 (Distributed to Beneficiaries During October 2009))

	<u>Sep-09</u>	<u>CUMULATIVE FY 10</u>	<u>CUMULATIVE FY 09</u>	<u>%INCREASE -DECREASE OVER FY 2009</u>
Common School Earnings	5,027,926.00	20,710,817.00	16,746,904.00	23.67%
Average Daily Attendance	603,410	603,410	596,448	1.17%
Apportionment Per Capita	\$8.33252018	\$34.32295951	\$28.07772681	22.24%
Colleges:				
Educational Institutions	1,084,351.00	4,537,997.00	3,780,476.00	
University of Oklahoma	210,881.00	859,177.00	682,984.00	
University Preparatory	129,042.00	534,034.00	454,919.00	
Oklahoma State	115,554.00	467,398.00	393,420.00	
Normal Schools	169,076.00	724,254.00	603,404.00	
Langston	88,057.00	361,812.00	317,284.00	
Total Colleges	<u>1,796,961.00</u>	<u>7,484,672.00</u>	<u>6,232,487.00</u>	20.09%
Total Educational	<u>6,824,887.00</u>	<u>28,195,489.00</u>	<u>22,979,391.00</u>	22.70%
Public Building	<u>128,204.00</u>	<u>1,930,317.00</u>	<u>2,171,335.00</u>	

THE FOLLOWING CLAIMS WERE APPROVED FOR PAYMENT BY THE SECRETARY. THEY ARE ROUTINE IN NATURE.

Brownsworth, G J	Travel & Subsistence	\$ 441.10
Drake, Tom	Travel & Subsistence	1,183.60
Eike, T D	Travel & Subsistence	1,946.15
Foster, Chris	Travel & Subsistence	842.54
Hermanski, David Alan	Travel & Subsistence	806.30
Robison, S C	Travel & Subsistence	824.52
Journal Record Publishing Company	Advertising	64.28
JP Morgan Chase Bank Na	Advertising	1,094.56
The Black Chronicle	Advertising	42.40
Oklahoma Press Service Inc	Mineral Advertising	1,716.70
BMI Systems Corp	Monthly Rental Charge	1,345.30
Department of Central Services	Monthly Rental Charge	552.16
Paragon Building Associates	Monthly Rental Charge	21,253.50
Standley Systems	Monthly Rental Charge	1,441.44
Eureka Water Company	Office Supplies	299.54

Staples Contract & Commercial Inc	Office Supplies	409.48
JP Morgan Chase Bank Na	Office Equipment	2,617.00
Spaeth Inc	Office Equipment Repair	185.00
Holiday Inn - Okc	Miscellaneous Fees	83.00
Department of Central Services	Registration Fees	300.00
JP Morgan Chase Bank Na	Data Processing Software	253.82
A T & T	Information Services	49.95
Bloomberg Financial Markets Lp	Information Services	5,700.00
Omega Wireless	Information Services	50.00
Web Balanced Technologies	Information Services	279.00
Ala Carte Courier Service Inc	Delivery Service	495.00
Cruse, Noel Z	Delivery Service	43.95
Federal Express Corporation	Delivery Service	132.88
JP Morgan Chase Bank Na	Delivery Service	102.10
United Parcel Service	Delivery Service	141.14
West Group	Library Resources	1,288.50
Department of Central Services	Printing Service	3,695.00
Mart Tisdal	Professional Service (Misc)	3,431.25
R V Kuhns & Associates Inc	Professional Service (Misc)	37,500.00
Topographic Mapping Company	Professional Service (Misc)	50.00
A T & T	Telephone Service	307.33
A T & T Mobility National Account LLC	Telephone Service	72.68
Central Oklahoma Telephone	Telephone Service	67.98
Cox Business Services	Telephone Service	1,417.72
Galt Foundation	Temporary Personnel Service	2,159.91
U S Post Office-Okc	Post Office Box 26910	900.00
Office of State Finance	State Agencies – Centrex	491.00
Employees Benefits Council	Sooner-Flex	198.43
Department of Central Services	Miscellaneous State Agencies	6,932.80
Department of Human Services	Miscellaneous State Agencies	120.00
Office of State Finance	Miscellaneous State Agencies	324.88
Oklahoma Public Employees Retirement Sys	Miscellaneous State Agencies	10,645.39
Department of Central Services	Motor Pool	1,750.35
Department of Central Services	State Agencies – Printing	2,182.00
		<hr/>
Total Regular Claims Paid in October 2009		\$ 118,231.63

MINERALS MANAGEMENT DIVISION
MONTHLY SUMMARY
OCTOBER 1, 2009 – OCTOBER 31, 2009

BY: _____


DAVE SHIPMAN, DIRECTOR
RE: ASSIGNMENTS OF OIL AND GAS MINING LEASES APPROVED:

<u>Lease #</u>	<u>County</u>	<u>Legal Description</u>	<u>Assignor</u>	<u>Assignee</u>
CS-18987	Washita	LOTS 1 & 2 A/K/A N/2 SE/4 N OF THE N BOUNDARY LINE OF THE KIOWA, COMANCHE & APACHE INDIAN RESERVATION & LOTS 1 & 2 S OF THE N BOUNDARY LINE OF KIOWA, COMANCHE & APACHE INDIAN RESERVATION of Sec. 36-08N-16WIM	DC ENERGY INC	OBAR, CLAUDE L
CS-18987	Washita	LOTS 1 & 2 A/K/A N/2 SE/4 N OF THE N BOUNDARY LINE OF THE KIOWA, COMANCHE & APACHE INDIAN RESERVATION & LOTS 1 & 2 S OF THE N BOUNDARY LINE OF KIOWA, COMANCHE & APACHE INDIAN RESERVATION of Sec. 36-08N-16WIM	DC ENERGY INC	DLP ENERGY LLC
CS-18987	Washita	LOTS 1 & 2 A/K/A N/2 SE/4 N OF THE N BOUNDARY LINE OF THE KIOWA, COMANCHE & APACHE INDIAN RESERVATION & LOTS 1 & 2 S OF THE N BOUNDARY LINE OF KIOWA, COMANCHE & APACHE INDIAN RESERVATION of Sec. 36-08N-16WIM	OBAR, CLAUDE L	TRAIL RIDGE ENERGY PARTNERS LLC
CS-18987	Washita	LOTS 1 & 2 A/K/A N/2 SE/4 N OF THE N BOUNDARY LINE OF THE KIOWA, COMANCHE & APACHE INDIAN RESERVATION & LOTS 1 & 2 S OF THE N BOUNDARY LINE OF KIOWA, COMANCHE & APACHE INDIAN RESERVATION of Sec. 36-08N-16WIM	DLP ENERGY LLC	TRAIL RIDGE ENERGY PARTNERS LLC
CS-19331	Washita	NE/4 of Sec. 36-08N-16WIM	DC ENERGY INC	DLP ENERGY LLC
CS-19331	Washita	NE/4 of Sec. 36-08N-16WIM	DC ENERGY INC	OBAR, CLAUDE L
CS-19331	Washita	NE/4 of Sec. 36-08N-16WIM	OBAR, CLAUDE L	TRAIL RIDGE ENERGY PARTNERS LLC
CS-19331	Washita	NE/4 of Sec. 36-08N-16WIM	DLP ENERGY LLC	TRAIL RIDGE ENERGY PARTNERS LLC

CS-19332	Washita	LOTS 3 (AKA NE/4 SW/4) & 4 (AKA NW/4 SW/4), NORTH OF THE NORTH BOUNDARY LINE AND LOTS 3 (AKA NE/4 SW/4) & 4 (AKA NW/4 SW/4), SOUTH OF THE NORTH BOUNDARY LINE OF THE KIOWA, COMANCHE AND APACHE INDIAN RESERVATION; S/2 SW/4 of Sec. 36-08N-16WIM	DC ENERGY INC	OBAR, CLAUDE L
CS-19332	Washita	LOTS 3 (AKA NE/4 SW/4) & 4 (AKA NW/4 SW/4), NORTH OF THE NORTH BOUNDARY LINE AND LOTS 3 (AKA NE/4 SW/4) & 4 (AKA NW/4 SW/4), SOUTH OF THE NORTH BOUNDARY LINE OF THE KIOWA, COMANCHE AND APACHE INDIAN RESERVATION; S/2 SW/4 of Sec. 36-08N-16WIM	DC ENERGY INC	DLP ENERGY LLC
CS-19332	Washita	LOTS 3 (AKA NE/4 SW/4) & 4 (AKA NW/4 SW/4), NORTH OF THE NORTH BOUNDARY LINE AND LOTS 3 (AKA NE/4 SW/4) & 4 (AKA NW/4 SW/4), SOUTH OF THE NORTH BOUNDARY LINE OF THE KIOWA, COMANCHE AND APACHE INDIAN RESERVATION; S/2 SW/4 of Sec. 36-08N-16WIM	DLP ENERGY LLC	TRAIL RIDGE ENERGY PARTNERS LLC
CS-19332	Washita	LOTS 3 (AKA NE/4 SW/4) & 4 (AKA NW/4 SW/4), NORTH OF THE NORTH BOUNDARY LINE AND LOTS 3 (AKA NE/4 SW/4) & 4 (AKA NW/4 SW/4), SOUTH OF THE NORTH BOUNDARY LINE OF THE KIOWA, COMANCHE AND APACHE INDIAN RESERVATION; S/2 SW/4 of Sec. 36-08N-16WIM	OBAR, CLAUDE L	TRAIL RIDGE ENERGY PARTNERS LLC
CS-19512	Washita	NW/4 of Sec. 36-08N-16WIM	DC ENERGY INC	DLP ENERGY LLC
CS-19512	Washita	NW/4 of Sec. 36-08N-16WIM	DC ENERGY INC	OBAR, CLAUDE L
CS-19512	Washita	NW/4 of Sec. 36-08N-16WIM	OBAR, CLAUDE L	TRAIL RIDGE ENERGY PARTNERS LLC
CS-19512	Washita	NW/4 of Sec. 36-08N-16WIM	DLP ENERGY LLC	TRAIL RIDGE ENERGY PARTNERS LLC
CS-19513	Washita	S/2 SE/4 of Sec. 36-08N-16WIM	OBAR, CLAUDE L	TRAIL RIDGE ENERGY PARTNERS LLC
CS-19513	Washita	S/2 SE/4 of Sec. 36-08N-16WIM	DC ENERGY INC	OBAR, CLAUDE L
CS-19513	Washita	S/2 SE/4 of Sec. 36-08N-16WIM	DC ENERGY INC	DLP ENERGY LLC

CS-19513	Washita	S/2 SE/4 of Sec. 36-08N-16WIM	DLP ENERGY LLC	TRAIL RIDGE ENERGY PARTNERS LLC
CS-25039	Lincoln	NE/4 SW/4 (DUE TO A 10/23/1987 SUBORDINATION TO THE CHANDLER MUNICIPAL AUTHORITY FOR CONSTRUCTION OF A WATERSHED DAM, DRILLING IS NOT PERMITTED ON THE SURFACE OF A TRACT COMMENCING AT THE NE CORNER OF THE NE/4 SW/4, THENCE S 660 FEET, THENCE W 990 FEET, THENCE N 660 FEET, THENCE E 990 FEET TO THE POINT OF BEGINNING) of Sec. 36-15N-03EIM	ALTEX ENERGY CORPORATION	SPECIAL ENERGY CORPORATION
CS-25040	Lincoln	NW/4 SW/4 of Sec. 36-15N-03EIM	ALTEX ENERGY CORPORATION	SPECIAL ENERGY CORPORATION
CS-25041	Lincoln	SE/4 SW/4 of Sec. 36-15N-03EIM	ALTEX ENERGY CORPORATION	SPECIAL ENERGY CORPORATION
CS-25042	Lincoln	SW/4 SW/4 of Sec. 36-15N-03EIM	ALTEX ENERGY CORPORATION	SPECIAL ENERGY CORPORATION
CS-26383	Atoka	N/2 NE/4 of Sec. 22-02S-10EIM	R D WILLIAMS & COMPANY	XTO ENERGY INC
CS-26384	Atoka	NE/4 NW/4; E/2 NW/4 NW/4 of Sec. 22-02S-10EIM	R D WILLIAMS & COMPANY	XTO ENERGY INC
CS-26387	Atoka	S/2 SE/4 of Sec. 01-03S-11EIM	R D WILLIAMS & COMPANY	XTO ENERGY INC
CS-26388	Atoka	E/2 SE/4 SW/4; SW/4 SE/4; ALL THAT PART OF NW/4 SE/4 AND SW/4 NE/4 LYING SOUTH OF THE M.K. & T. RAILROAD RIGHT-OF-WAY of Sec. 08-03S-11EIM	R D WILLIAMS & COMPANY	XTO ENERGY INC
CS-26389	Atoka	NE/4 NE/4; N/2 SE/4 NE/4 LESS 1.5 ACRES of Sec. 11-03S-11EIM	R D WILLIAMS & COMPANY	XTO ENERGY INC
CS-26390	Atoka	W/2 NW/4 of Sec. 12-03S-11EIM	R D WILLIAMS & COMPANY	XTO ENERGY INC
CS-26391	Atoka	SE/4 of Sec. 26-03S-11EIM	R D WILLIAMS & COMPANY	XTO ENERGY INC
CS-26392	Atoka	SW/4 NE/4 of Sec. 06-03S-12EIM	R D WILLIAMS & COMPANY	XTO ENERGY INC
CS-26393	Atoka	SW/4 SE/4 NW/4 of Sec. 06-03S-12EIM	R D WILLIAMS & COMPANY	XTO ENERGY INC
CS-26394	Atoka	NW/4 SE/4 of Sec. 06-03S-12EIM	R D WILLIAMS & COMPANY	XTO ENERGY INC
CS-26395	Atoka	N/2 NE/4 SW/4; SE/4 NE/4 SW/4 of Sec. 06-03S-12EIM	R D WILLIAMS & COMPANY	XTO ENERGY INC
CS-26451	Choctaw	NE/4 of Sec. 12-06S-13EIM-	R D WILLIAMS & COMPANY	XTO ENERGY INC

CS-26484	Johnston	NE/4 NE/4 NE/4 of Sec. 17-04S-05EIM	WAGNER & BROWN LP	BNK PETROLEUM (US) INC.
CS-26485	Johnston	W/2 W/2 SE/4 of Sec. 17-04S-05EIM	WAGNER & BROWN LP	BNK PETROLEUM (US) INC.
CS-9425	Woods	SE/4 NE/4; E/2 SE/4 (1/2 M.R.) of Sec. 26-25N-15WIM	KAISER-FRANCIS OIL COMPANY	CHESAPEAKE EXPLORATION LLC
CS-9425	Woods	SE/4 NE/4; E/2 SE/4 (1/2 M.R.) of Sec. 26-25N-15WIM	KAISER-FRANCIS OIL COMPANY	CHK LOUISIANA LLC
EI-5474	Atoka	SW/4 of Sec. 27-04S-12EIM	R D WILLIAMS & COMPANY	XTO ENERGY INC
EI-5475	Atoka	N/2 NE/4; SE/4 NE/4 of Sec. 30-04S-12EIM	R D WILLIAMS & COMPANY	XTO ENERGY INC
PB-1255	Alfalfa	NW/4 of Sec. 33-26N-12WIM	SPECIAL ENERGY CORPORATION	MILLBRAE ENERGY LLC
PB-1255	Alfalfa	NW/4 of Sec. 33-26N-12WIM	CHESAPEAKE EXPLORATION LLC	SPECIAL ENERGY CORPORATION
PB-1255	Alfalfa	NW/4 of Sec. 33-26N-12WIM	SPECIAL ENERGY CORPORATION	US OIL & GAS ACQUISITION AND DEVELOPMENT FUND III LP
PB-1255	Alfalfa	NW/4 of Sec. 33-26N-12WIM	SPECIAL ENERGY CORPORATION	US OIL & GAS ACQUISITION AND DEVELOPMENT FUND II LP
PB-1255	Alfalfa	NW/4 of Sec. 33-26N-12WIM	SPECIAL ENERGY CORPORATION	SPECIAL EXPLORATION CO INC
PB-1255	Alfalfa	NW/4 of Sec. 33-26N-12WIM	SPECIAL ENERGY CORPORATION	SCM DEVELOPMENT LLC
PB-1255	Alfalfa	NW/4 of Sec. 33-26N-12WIM	SPECIAL ENERGY CORPORATION	FRACTALSOFT LLC
PB-1255	Alfalfa	NW/4 of Sec. 33-26N-12WIM	SPECIAL ENERGY CORPORATION	D & B PRODUCTION LLC
PB-1255	Alfalfa	NW/4 of Sec. 33-26N-12WIM	SPECIAL ENERGY CORPORATION	M & D OIL PROPERTIES LLC
PB-1350	Woodward	SE/4 of Sec. 33-24N-20WIM	HOEMER RESOURCES LLC	NORTH SHORE ENERGY LLC
UV-1537	Woodward	E/2 SW/4, LESS AND EXCEPT THE KANSAS CITY FORMATION of Sec. 14-23N-20WIM	HOEMER RESOURCES LLC	NORTH SHORE ENERGY LLC

RE: DIVISION ORDERS:

The Minerals Management Division has issued 21 Division Orders for the month of October, 2009

RE: TRACTS OFFERED FOR OIL & GAS MINING LEASE ON 11/18/09

<u>TR #</u>	<u>COUNTY</u>	<u>LEGAL DESCRIPTION</u>	<u>M.R. %</u>	<u>SEC-TWP-RGE</u>
1	Alfalfa	NW/4	100.00%	33-26N-11WIM
2	Beaver	SW/4	50.00%	34-01N-22ECM
3	Beaver	All open interest in the NE/4 from surface to 8600 feet, being not less than 11.4 acres	100.00%	14-01N-24ECM
4	Beckham	NE/4, less railroad right-of-way	50.00%	29-11N-21WIM
5	Beckham	North 70 acres of NW/4	50.00%	29-11N-21WIM

6	Beckham	NE/4 NW/4; S/2 NW/4	50.00%	14-10N-22WIM
7	Beckham	NE/4 SW/4	50.00%	14-10N-22WIM
8	Beckham	NE/4 SE/4; S/2 SE/4 (subject to an undivided 1/16th non-participating royalty)	100.00%	17-10N-22WIM
9	Comanche	NE/4	100.00%	13-04N-11WIM
10	Comanche	NW/4	100.00%	13-04N-11WIM
11	Comanche	SE/4	100.00%	13-04N-11WIM
12	Comanche	SW/4	100.00%	13-04N-11WIM
13	Custer	NE/4 NE/4, less and except the Cherokee and Cleveland formations	50.00%	08-15N-18WIM
14	Custer	NW/4, less and except the Cherokee and Cleveland formations	50.00%	08-15N-18WIM
15	Jackson	NE/4	50.00%	30-02N-18WIM
16	Jackson	SE/4	50.00%	30-02N-18WIM
17	Latimer	Lots 1 and 2; S/2 NE/4, less and except the Upper Atoka Formation	50.00%	01-05N-20EIM
18	Latimer	SE/4, less and except the Upper Atoka formation	50.00%	01-05N-20EIM
19	Lincoln	NE/4	100.00%	16-13N-03EIM
20	Lincoln	NW/4	100.00%	16-13N-03EIM
21	Lincoln	SE/4	100.00%	16-13N-03EIM
22	Lincoln	SW/4	100.00%	16-13N-03EIM
23	Logan	NE/4, less and except the Misener-Hunton formation	100.00%	16-16N-01EIM
24	Logan	SE/4, less and except the Misener-Hunton formation	100.00%	16-16N-01EIM
25	Logan	W/2 SW/4	100.00%	16-16N-03WIM
26	Logan	SW/4	100.00%	16-17N-04WIM
27	Major	N/2 NW/4, less and except the Chester, Mississippi and Red Fork formations	100.00%	08-20N-13WIM
28	Major	S/2 NW/4, less and except the Chester, Mississippi and Red Fork formations	100.00%	08-20N-13WIM
29	Major	E/2 SW/4, less 5 acres in the SE corner of the SE/4 SW/4, less and except the Chester, Mississippi and Red Fork formations	100.00%	08-20N-13WIM
30	Pawnee	N/2 SE/4	100.00%	33-22N-04EIM
31	Payne	NE/4 NW/4	100.00%	33-20N-03EIM
32	Payne	NW/4 NW/4	100.00%	33-20N-03EIM
33	Payne	SE/4 NW/4	100.00%	33-20N-03EIM

34	Payne	SW/4 NW/4	100.00%	33-20N-03EIM
35	Pittsburg	W/2 NW/4, below the base of the Hartshorne formation and less and except the Mississippi formation	50.00%	25-06N-12EIM
36	Pittsburg	SE/4, less and except the Hartshorne formation	50.00%	04-05N-14EIM
37	Pittsburg	N/2 SE/4 SE/4; SE/4 SE/4 SE/4; SW/4 SE/4	50.00%	24-05N-14EIM
38	Pittsburg	E/2 SW/4	50.00%	24-05N-14EIM
39	Pottawatomie	NE/4 SW/4	100.00%	08-11N-03EIM
40	Pottawatomie	NW/4 SW/4	100.00%	08-11N-03EIM
41	Pottawatomie	E/2 NW/4	100.00%	10-11N-03EIM
42	Pottawatomie	W/2 NW/4	100.00%	10-11N-03EIM
43	Pottawatomie	E/2 NE/4	100.00%	11-11N-03EIM
44	Pottawatomie	W/2 NE/4	100.00%	11-11N-03EIM
45	Pottawatomie	E/2 NE/4	100.00%	16-11N-03EIM
46	Pottawatomie	W/2 NE/4	100.00%	16-11N-03EIM
47	Pottawatomie	E/2 NW/4	100.00%	16-11N-03EIM
48	Pottawatomie	W/2 NW/4	100.00%	16-11N-03EIM
49	Pottawatomie	E/2 SE/4	100.00%	16-11N-03EIM
50	Pottawatomie	W/2 SE/4	100.00%	16-11N-03EIM
51	Pottawatomie	E/2 SW/4	100.00%	16-11N-03EIM
52	Pottawatomie	W/2 SW/4	100.00%	16-11N-03EIM
53	Pottawatomie	E/2 NE/4	100.00%	17-11N-03EIM
54	Pottawatomie	W/2 NE/4	100.00%	17-11N-03EIM
55	Pottawatomie	E/2 SE/4	100.00%	17-11N-03EIM
56	Pottawatomie	W/2 SE/4	100.00%	17-11N-03EIM
57	Pottawatomie	E/2 SW/4	100.00%	17-11N-03EIM
58	Pottawatomie	W/2 SW/4	100.00%	17-11N-03EIM
59	Roger Mills	NW/4	50.00%	34-16N-22WIM
60	Roger Mills	NE/4, less and except the Cherokee and Upper Morrow Sand formations	100.00%	16-14N-26WIM
61	Roger Mills	NW/4, less and except the Cherokee and Upper Morrow Sand formations	100.00%	16-14N-26WIM
62	Roger Mills	SE/4, less and except the Cherokee and Upper Morrow Sand formations	100.00%	16-14N-26WIM
63	Roger Mills	SW/4, less and except the Cherokee and Upper Morrow Sand formations	100.00%	16-14N-26WIM
64	Washita	NE/4	100.00%	36-08N-14WIM
65	Washita	NW/4	100.00%	36-08N-14WIM
66	Washita	SE/4	100.00%	36-08N-14WIM
67	Washita	Lots 1 and 2; NE/4 SW/4	100.00%	36-08N-14WIM
68	Washita	NE/4	50.00%	09-10N-17WIM
69	Washita	NW/4	50.00%	24-10N-17WIM
70	Washita	Lots 1 and 2; S/2 NE/4	50.00%	02-10N-18WIM

71	Washita	Lots 3 and 4; S/2 NW/4	50.00%	02-10N-18WIM
72	Washita	Lots 1 and 2; S/2 NE/4, less and except a 20 foot strip for roadway along the south side of the NE/4 deeded to the Board of County Commissioners of Washita County.	50.00%	03-10N-18WIM
73	Washita	Lots 3 and 4; S/2 NW/4	50.00%	03-10N-18WIM
74	Washita	SE/4, less and except a 20 foot strip for a roadway along the north side of the SE/4 deeded to the Board of County Commissioners of Washita County.	50.00%	03-10N-18WIM

REAL ESTATE MANAGEMENT DIVISION
MONTHLY SUMMARY

OCTOBER 1, 2009 – OCTOBER 31, 2009

BY: 
 KEITH KUHLMAN, DIRECTOR

RE: LEASE ASSIGNMENTS

LEASE NO.	DESCRIPTION	RENT	LESSEE
100896 KAY CO	NE/4 SEC 36-25N-1WIM (LESS 3 AC SOLD)	\$6,000.00	RIVER ROAD FARMS, INC., JACK CAUGHLIN, PRESIDENT

This lease was previously in the name of Robert Hobson. Rental is paid current.

205166 GARFIELD CO.	NW/4 SEC 13-22N-5WIM (LESS IMPROVEMENTS)	\$5,800.00	ROBERT DETWILER
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This lease was previously in the name of Les Simunek and Robert Detwiler. Rental is paid current.

RE: ASSIGNMENT OF EASEMENT

LEASE NO	LEGAL DESCRIPTION	EASEMENT NO
100497 PAYNE CO.	N/2 OF SECTION 16-18N-4EIM	1558

This easement is now in the name of Keystone Gas Corporation. Previous owner was Southern Star Central Gas Pipeline, Inc.

100343 PAYNE CO.	N/2 OF SECTION 16-18N-3EIM	1559
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This easement is now in the name of Keystone Gas Corporation. Previous owner was Southern Star Central Gas Pipeline, Inc.

100060 PAYNE CO.	N/2 OF SECTION 16-18N-1EIM	1560
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This easement is now in the name of Keystone Gas Corporation. Previous owner was Southern Star Central Gas Pipeline, Inc.

RE: RETURN OF SALE – EASEMENTS

LEASE NO	LEGAL	APPRAISAL	BID	COMPANY
101772 HARPER CO 8798	NW/4 SEC 16-27N- 20WIM	\$10,800.00	\$10,800.00	DCP MIDSTREAM LP

Length of the above easement is 180.03 rods and width is 30 feet for a 4.5 inch natural gas pipeline. Sale of easement was held on September 17, 2009, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

102830 ROGER MILLS 8800	NW/4 SEC 32-14N-25WIM	\$7,600.00	\$7,600.00	PVR NATURAL GAS GATHERING LLC
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Length of the above easement is 110.904 rods and width is 30 feet for a 10 inch natural gas pipeline. Sale of easement was held on August 13, 2009, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

100635 PAYNE CO 8803	SW/4 SEC 36-18N-5EIM	\$16,300.00	\$16,300.00	SEMCRUDE LP
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Length of the above easement is 169.15 rods and width is 30 feet for a 20 inch natural gas pipeline. Sale of easement was held on October 1, 2009, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

RE: 20 YEAR EASEMENTS

LEASE NO	LEGAL DESCRIPTION	EASEMENT NO
101145 KINGFISHER CO	SE/4 SEC 16-18N-7WIM	8708

Easement has been issued to Western Farmers Electric Cooperative for a 138 kv power transmission line set on H frame structures. Said easement not to exceed 100 feet in width and 159.70 rods in length for the consideration of \$24,200.00. Appraised price has been paid in full.

101141 KINGFISHER CO	NE/4 SEC 16-18N-7WIM	8707
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Easement has been issued to Western Farmers Electric Cooperative for a 138 kv power transmission line set on H frame structures. Said easement not to exceed 100 feet in width and 161.09 rods in length for the consideration of \$24,400.00. Appraised price has been paid in full.

101088 CANADIAN CO	SE/4 SEC 36-14N-5WIM	8761
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Easement has been issued to Oklahoma Gas & Electric Company (OG&E) for two electric transmission systems each with its own supporting structures. Said easement not to exceed 200 feet in width and 19.98 rods in length for the consideration of \$4,600.00. Appraised price has been paid in full.

101137 KINGFISHER CO	NE/4 SEC 16-15N-7WIM	8759
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Easement has been issued to Oklahoma Gas & Electric Company (OG&E) for two electric transmission systems each with its own supporting structures. Said easement not to exceed 200 feet in width and 160.21 rods in length for the consideration of \$48,600.00. Appraised price has been paid in full.

101702 DEWEY CO	N/2 SEC 36-19N-17WIM	8768
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Easement has been issued to Oklahoma Gas & Electric Company (OG&E) for two electric transmission systems each with its own supporting structures. Said easement not to exceed 200 feet in width and 331.14 rods in length for the consideration of \$100,900.00. Appraised price has been paid in full.

103118, 103190 WOODWARD CO.	S/2 SEC 16-21N-19WIM	8769
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Easement has been issued to Oklahoma Gas & Electric Company (OG&E) for two electric transmission systems each with its own supporting structures. Said easement not to exceed 200 feet in width and 319.45 rods in length for the consideration of \$96,800.00. Appraised price has been paid in full.

205363 WOODWARD CO.	SE/4 SEC 13-21N-20WIM	8770
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Easement has been issued to Oklahoma Gas & Electric Company (OG&E) for two electric transmission systems each with its own supporting structures. Said easement not to exceed 200 feet in width and 163.15 rods in length for the consideration of \$49,500.00. Appraised price has been paid in full.

RE: AMENDED EASEMENT

LEASE NO	LEGAL	APPRAISED	COMPANY
101432 CADD CO ESMT NO 5499	Part of NE/4 SEC 36- 8N-11WIM	\$1,400.00	SOUTH CADDO COUNTY SOIL & WATER CONSERVATION DISTRICT

For the impounding and storage of flood water described as the Sugar Creek Flood water retarding structure L44.

RE: RENEWED EASEMENTS

These easements are 20 year easements that have expired and have been renewed.

ESMT NO	LEGAL	APPRAISED	COMPANY
7411 GRANT CO	NE/4 SEC 36-27N- 8WIM	\$6,800.00	SUNOCO PIPELINE L P
7465 GRANT CO	NE/4 SEC 36-27N- 8WIM	\$8,000.00	ATLAS PIPELINE MID- CONTINENT WESTOK LLC
7474 KAY CO	SW/4 SEC 16-26N- 3EIM	\$500.00	SOUTHERN STAR CENTRAL GAS PIPELINE INC
7469 PAWNEE CO	SE/4SE/4NE/4 SEC 16- 24N-5EIM	\$500.00	JUNIOR BRYANT

RE: LIMITED TERM RIGHT OF ENTRY PERMIT NO. 101416

LEASE NO	DESCRIPTION	COMPANY	AMOUNT
101416 COMANCHE CO	Lts 3,4 & SW/4SW/4 & Lts 1,2 of SE/4 SEC 16-2N-11WIM	PSO	\$500.00

PSO was issued a limited term permit to maintain power lines by pruning tree limbs and removing trees. The permit began September 28, 2009 and will expire December 28, 2009. The permit has been signed and returned.

RE: LIMITED TERM RIGHT OF ENTRY PERMIT NO. 106300

LEASE NO	DESCRIPTION	COMPANY	AMOUNT
106300 OKLAHOMA CO	Part of the S/2SW/4SW/4 SEC 36-14N-4WIM	TERRACON INC	NONE

Terracon, Inc. was issued a limited term permit for soil analyses, a 4" in diameter hole 55' deep. The permit began October 19, 2009 and will expire November 2, 2009. The permit has been signed and returned.

RE: REQUEST AND AUTHORIZATION FOR IMPROVEMENTS

LEASE NO.	DESCRIPTION	APPROX. COST	LESSEE
205316 WASHITA CO	NE/4 SEC 13-10N- 14WIM (SUBJ TO .6AC ESMT) (LESS 1.81AC SOLD)	\$20,000.00	CHUCK PARKER

Request and Authorization for Improvements. Lessee to build an irrigation pivot at his own expense. Approx. 85 to 90 acres will be watered beginning in 2010.

10144 BLAINE CO.	NW/4 SEC 16-16N-11WIM (LESS 5AC SOLD)(SUBJ TO CO LS 106430)	\$3,500.00	JIM STRACK
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Request and Authorization for Improvements: lessee to build a barb wire fence at his own expense which will cover 2 ½ miles.

103289	NE/4 SEC 36-17N-11WIM	\$4,900.00	STRACK WHEAT & CATTLE CO., KENNETH STRACK PRESIDENT
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Request and Authorization for Improvements at lessee's expense. Lessee to rebuild a barbed wire fence on the north and east end of the property that will cover approximately 1 mile.

307634	LTS 1,2 & E/2NW/4 & NE/4 SEC 19-11N-24WIM (SUBJ TO 13.74AC ESMT)	\$4,190.00	HENRY L. ROSE
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Request and authorization for improvements at lessee's expense. Lessee to build ½ mile of new fence.

100605	SW/4 SEC 16-15N-5EIM	\$20,000.00	DICK BLAKLY
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Request and Authorization for Improvements at lessee's expense. Lessee to build ½ mile steel 5 wire barbed wire fence.

STATE OF OKLAHOMA)
) ss
COUNTY OF OKLAHOMA)

I hereby certify that the foregoing Monthly Summaries are a true, full and correct report of the actions of the Secretary to the Commissioners of the Land Office taken pursuant to Resolution of the Commissioners of the Land Office adopted the 17th day of December, 1968 and subsequent Resolution adopted the 1st day of March 1988, amended April 12, 1988.

WITNESS my hand and official signature this 11th day of December 2009.

(SEAL)



Mike Hunter
Mike Hunter, Secretary